

**Diamond Williams**

110003-GU

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**From:** Bernal, Victoria [vxbernal@tecoenergy.com]  
**Sent:** Friday, April 29, 2011 10:28 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Daniel Lee; Floyd, Kandi M.; Aldazabal, Carlos; Ashburn, Bill R.; Elliott, Ed  
**Subject:** PGA May Flex Filing for PGS  
**Attachments:** May Flex Filing FINAL.pdf

Ms. Cole,

Attached is the May PGA Flex Filing for People Gas. These PGA factors will be effective May 2, 2011.

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4/29/2011

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02934 APR 29 =  
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April 29, 2011

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective May 2, 2011, for the month of May 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE  
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www.PEOPLES GAS.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 110003-GU

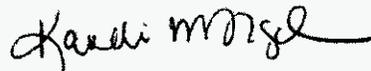
Submitted for Filing: 4-29-11

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective May 2, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.92606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.83919 per therm for commercial (non-residential) rate class for the month of May, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for May 2011 has been submitted.

Dated this 29<sup>th</sup> day of April, 2011.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER-DATE

02934 APR 29 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: MAY 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$61,233	\$54,133	(\$7,100)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$29,059	\$25,927	(\$3,132)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,504,610	\$5,283,488	(\$221,122)
5	DEMAND	\$3,735,389	\$2,996,351	(\$739,038)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$201,157	(\$48,843)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$263,609	\$312,108	\$48,499
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,059,540	\$8,248,948	(\$810,592)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,059,540	\$8,248,948	(\$810,592)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	10,827,291	19,366,928	8,539,637
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	9,512,771	9,512,771	0
19	DEMAND	53,736,020	56,117,590	2,381,570
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	9,512,771	9,512,771	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	9,512,771	9,512,771	0
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00566	0.00280	(0.00286)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.57865	0.55541	(0.02324)
32	DEMAND (5/19)	0.06951	0.05339	(0.01612)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.95236	0.86714	(0.08522)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.95236	0.86714	(0.08522)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.96006	0.87485	(0.08522)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96489	0.87926	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	96.489	87.926	8.563

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: MAY 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$28,240	\$24,966	(\$3,274)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,593	\$13,912	(\$1,681)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,538,726	\$2,436,745	(\$101,981)
5	DEMAND	\$2,004,410	\$1,607,842	(\$396,568)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$115,300	\$92,774	(\$22,526)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$5,353	\$0	(\$5,353)
8	DEMAND	\$131,754	\$0	(\$131,754)
9	OTHER	\$141,453	\$167,477	\$26,024
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,423,710	\$4,008,762	(\$414,948)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,423,710	\$4,008,762	(\$414,948)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	4,993,547	8,932,027	3,938,480
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,576,439	3,576,439	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,386,932	4,387,290	358
19	DEMAND	28,834,748	30,112,699	1,277,951
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	1,968,037	0	(1,968,037)
22	DEMAND	2,289,785	0	(2,289,785)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,386,932	4,387,290	358
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,386,932	4,387,290	358
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00566	0.00280	(0.00286)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.57870	0.55541	(0.02329)
32	DEMAND (5/19)	0.06951	0.05339	(0.01612)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.00838	0.91371	(0.09467)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.00838	0.91371	(0.09467)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.01609	0.92142	(0.09467)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02120	0.92606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	102.120	92.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: MAY 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$32,992	\$29,167	(\$3,825)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,466	\$12,015	(\$1,451)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,965,884	\$2,846,743	(\$119,141)
5	DEMAND	\$1,730,979	\$1,388,509	(\$342,470)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$134,700	\$108,383	(\$26,317)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,254	\$0	(\$6,254)
8	DEMAND	\$113,781	\$0	(\$113,781)
9	OTHER	\$122,156	\$144,631	\$22,475
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,635,830	\$4,240,186	(\$395,644)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,635,830	\$4,240,186	(\$395,644)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	5,833,744	10,434,901	4,601,157
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,088,561	3,088,561	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,125,839	5,125,481	(358)
19	DEMAND	24,901,272	26,004,891	1,103,619
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,299,173	0	(2,299,173)
22	DEMAND	1,977,425	0	(1,977,425)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,125,839	5,125,481	(358)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,125,839	5,125,481	(358)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00566	0.00280	(0.00286)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.57861	0.55541	(0.02320)
32	DEMAND (5/19)	0.06951	0.05339	(0.01612)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.90440	0.82728	(0.07712)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.90440	0.82728	(0.07712)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.91211	0.83499	(0.07712)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91670	0.83919	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	91.670	83.919	0.000