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November 21, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER 11-0003-GU-11
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11							
		CURRENT MONTH: October 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$20,926	\$12,722	(\$8,204)	(64.48)	\$951,370	\$641,071	(\$310,299)	(48.40)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$296,917	\$296,920	\$3	0.00
3	SWING SERVICE	\$19,375	\$0	(\$19,375)	#DIV/0!	\$291,775	\$0	(\$291,775)	#DIV/0!
4	COMMODITY (Other)	\$7,901,804	\$627,858	(\$7,273,946)	(1,158.53)	\$135,460,536	\$55,290,185	(\$80,170,351)	(145.00)
5	DEMAND	\$4,099,546	\$4,278,012	\$178,466	4.17	\$39,507,374	\$36,605,092	(\$2,902,282)	(7.93)
6	OTHER	\$172,314	\$169,086	(\$3,228)	(1.91)	\$1,934,836	\$1,818,233	(\$116,603)	(6.41)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$244,664	\$229,283	(\$15,381)	(6.71)	\$2,804,068	\$2,879,197	\$75,129	2.61
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,995,227	\$4,884,322	(\$7,110,905)	(145.59)	\$175,638,739	\$91,772,304	(\$83,866,435)	(91.39)
12	NET UNBILLED	(\$74,208)	\$0	\$74,208	0.00	(\$2,643,071)	\$0	\$2,643,071	0.00
13	COMPANY USE	\$9,912	\$0	(\$9,912)	0.00	\$97,022	\$0	(\$97,022)	0.00
14	TOTAL THERM SALES (11)	\$8,070,913	\$4,884,322	(\$3,186,591)	(65.24)	\$183,462,069	\$91,772,304	(\$91,689,765)	(99.91)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	17,748,690	22,504,454	4,755,764	21.13	237,632,200	223,174,453	(14,457,747)	(6.48)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	19,337,312	6,974,650	(12,362,662)	(177.25)	305,107,009	106,595,688	(198,511,321)	(186.23)
19	DEMAND	86,002,990	84,605,940	(1,397,050)	(1.65)	748,924,920	687,899,708	(61,025,212)	(8.87)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	19,337,312	6,974,650	(12,362,662)	(177.25)	305,107,009	106,595,688	(198,511,321)	(186.23)
25	NET UNBILLED	148,205	0	(148,205)	0.00	(3,221,510)	0	3,221,510	0.00
26	COMPANY USE	14,344	0	(14,344)	0.00	103,831	0	(103,831)	0.00
27	TOTAL THERM SALES (24)	15,154,318	6,974,650	(8,179,668)	(117.28)	311,288,407	106,595,688	(204,692,719)	(192.03)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00118	0.00057	(0.00061)	(108.56)	0.00400	0.00287	(0.00113)	(39.37)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00406	0.00406	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.40863	0.09002	(0.31861)	(353.93)	0.44398	0.51869	0.07471	14.40
32	DEMAND (5/19)	0.04767	0.05056	0.00290	5.73	0.05275	0.05321	0.00046	0.87
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.62032	0.70030	0.07998	11.42	0.57566	0.86094	0.28528	33.14
38	NET UNBILLED (12/25)	(0.50071)	0.00000	0.50071	0.00	0.82044	0.00000	(0.82044)	0.00
39	COMPANY USE (13/26)	0.69102	0.00000	(0.69102)	0.00	0.93443	0.00000	(0.93443)	0.00
40	TOTAL THERM SALES (11/27)	0.79154	0.70030	(0.09124)	(13.03)	0.56423	0.86094	0.29671	34.46
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.79925	0.70801	(0.09124)	(12.89)	0.57194	0.86865	0.29671	34.16
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80327	0.71157	(0.09170)	(12.89)	0.57482	0.87302	0.29820	34.16
45	PGA FACTOR ROUNDED TO NEAREST .001	80.327	71.157	(9.17000)	(12.89)	57.482	87.302	29.82000	34.16

For Residential Customers

		CURRENT MONTH: October 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$9,908	\$7,249	(\$2,659)	(36.68)	\$538,780	\$339,742	(\$199,038)	(58.59)	
2	NO NOTICE SERVICE	\$17,151	\$17,151	\$0	0.00	\$173,580	\$173,581	\$1	0.00	
3	SWING SERVICE	\$9,174	\$0	(\$9,174)	#DIV/0!	\$160,261	\$0	(\$160,261)	#DIV/0!	
4	COMMODITY (Other)	\$3,741,504	\$357,753	(\$3,383,751)	(945.83)	\$70,774,758	\$30,325,695	(\$40,449,063)	(133.38)	
5	DEMAND	\$2,711,850	\$2,829,905	\$118,055	4.17	\$23,125,595	\$21,409,932	(\$1,715,663)	(8.01)	
6	OTHER	\$81,591	\$96,345	\$14,754	15.31	\$986,560	\$941,303	(\$45,257)	(4.81)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$161,845	\$151,671	(\$10,174)	0.00	\$1,630,726	\$1,659,733	\$29,007	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,409,333	\$3,156,732	(\$3,252,601)	(103.04)	\$94,128,808	\$51,530,520	(\$42,598,288)	(82.67)	
12	NET UNBILLED	\$88,424	\$0	(\$88,424)	0.00	(\$1,838,999)	\$0	\$1,838,999	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,635,985	\$3,156,732	\$520,747	16.50	\$49,257,763	\$51,530,520	\$2,272,757	4.41	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	8,404,005	12,823,038	4,419,033	34.46	122,634,852	115,761,835	(6,873,017)	(5.94)	
16	NO NOTICE SERVICE	4,408,898	4,408,898	0	0.00	42,562,925	42,562,925	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	9,156,217	3,974,156	(5,182,061)	(130.39)	158,846,302	57,419,713	(101,426,589)	(176.64)	
19	DEMAND	56,890,978	55,966,829	(924,149)	(1.65)	436,582,784	400,950,507	(35,632,277)	(8.89)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,156,217	3,974,156	(5,182,061)	(130.39)	158,846,302	57,419,713	(101,426,589)	(176.64)	
25	NET UNBILLED	110,251	0	(110,251)	0.00	(2,238,988)	0	2,238,988	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,176,431	3,974,156	797,725	20.07	56,274,228	57,419,713	1,145,485	1.99	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00118	0.00057	(0.00061)	(108.55)	0.00439	0.00293	(0.00146)	(49.70)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00408	0.00408	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.40863	0.09002	(0.31861)	(353.93)	0.44555	0.52814	0.08259	15.64
32	DEMAND	(5/19)	0.04767	0.05056	0.00290	5.73	0.05297	0.05340	0.00043	0.80
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.70000	0.79431	0.09431	11.87	0.59258	0.89744	0.30486	33.97
38	NET UNBILLED	(12/25)	0.80202	0.00000	(0.80202)	0.00	0.82135	0.00000	(0.82135)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.01778	0.79431	0.09431	11.87	1.67268	0.89744	(0.77524)	(86.38)
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.02549	0.80202	(1.22347)	(152.55)	1.68039	0.90515	(0.77524)	(85.65)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.03568	0.80606	(1.22962)	(152.55)	1.68884	0.90969	(0.77915)	(85.65)
45	PGA FACTOR ROUNDED TO NEAREST .001		203.568	80.606	(122.96174)	(152.55)	168.884	90.969	(77.91540)	(85.65)

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For Commercial Customers

		CURRENT MONTH: October 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$11,017	\$5,473	(\$5,544)	(101.30)	\$412,590	\$301,329	(\$111,261)	(36.92)	
2	NO NOTICE SERVICE	\$8,776	\$8,776	\$0	0.00	\$123,339	\$123,339	\$0	0.00	
3	SWING SERVICE	\$10,201	\$0	(\$10,201)	#DIV/0!	\$131,514	\$0	(\$131,514)	#DIV/0!	
4	COMMODITY (Other)	\$4,160,300	\$270,105	(\$3,890,195)	(1,440.25)	\$64,685,777	\$24,964,490	(\$39,721,287)	(159.11)	
5	DEMAND	\$1,387,696	\$1,448,107	\$60,411	4.17	\$16,381,779	\$15,195,160	(\$1,186,619)	(7.81)	
6	OTHER	\$90,723	\$72,741	(\$17,982)	(24.72)	\$948,277	\$876,930	(\$71,347)	(8.14)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$82,819	\$77,612	(\$5,207)	0.00	\$1,173,343	\$1,219,464	\$46,121	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,585,894	\$1,727,590	(\$3,858,304)	(223.33)	\$81,509,933	\$40,241,784	(\$41,268,149)	(102.55)	
12	NET UNBILLED	(\$162,632)	\$0	\$162,632	0.00	(\$804,072)	\$0	\$804,072	0.00	
13	COMPANY USE	\$9,912	\$0	(\$9,912)	0.00	\$97,022	\$0	(\$97,022)	0.00	
14	TOTAL THERM SALES (11)	\$5,434,928	\$1,727,590	(\$3,707,338)	(214.60)	\$134,204,306	\$40,241,784	(\$93,962,522)	(233.49)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,344,685	9,681,416	336,731	3.48	114,997,348	107,412,618	(7,584,730)	(7.06)	
16	NO NOTICE SERVICE	2,256,103	2,256,103	0	0.00	30,497,076	30,497,076	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	10,181,095	3,000,494	(7,180,601)	(239.31)	146,260,707	49,175,975	(97,084,732)	(197.42)	
19	DEMAND	29,112,012	28,639,111	(472,901)	(1.65)	312,342,136	286,949,201	(25,392,935)	(8.85)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,181,095	3,000,494	(7,180,601)	(239.31)	146,260,707	49,175,975	(97,084,732)	(197.42)	
25	NET UNBILLED	37,954	0	(37,954)	0.00	(982,522)	0	982,522	0.00	
26	COMPANY USE	14,344	0	(14,344)	0.00	103,831	0	(103,831)	0.00	
27	TOTAL THERM SALES (24)	11,977,887	3,000,494	(8,977,393)	(299.20)	255,014,179	49,175,975	(205,838,204)	(418.57)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00118	0.00057	(0.00061)	(108.55)	0.00359	0.00281	(0.00078)	(27.89)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00404	0.00404	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.40863	0.09002	(0.31861)	(353.93)	0.44226	0.50766	0.06539	12.88
32	DEMAND	(5/19)	0.04767	0.05056	0.00290	5.73	0.05245	0.05295	0.00051	0.96
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54865	0.57576	0.02710	4.71	0.55729	0.81832	0.26103	31.90
38	NET UNBILLED	(12/25)	(4.28498)	0.00000	4.28498	0.00	0.81838	0.00000	(0.81838)	0.00
39	COMPANY USE	(13/26)	0.69102	0.00000	(0.69102)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.46635	0.57576	0.02710	4.71	0.31963	0.81832	0.49869	60.94
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.47406	0.58347	0.10941	18.75	0.32734	0.82603	0.49869	60.37
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.47645	0.58641	0.10997	18.75	0.32899	0.83019	0.50120	60.37
45	PGA FACTOR ROUNDED TO NEAREST .001		47.645	58.641	10.99683	18.75	32.899	83.019	50.12014	60.37

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: October 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,444,730	(\$4,113)	(\$0.00033)
2 Commodity Pipeline (SNG)	2,930,920	\$19,872	\$0.00678
3 Commodity Pipeline (Gulfstream)	2,374,380	\$5,176	\$0.00218
4 Commodity Pipeline-(FGT)-Sep'11 Accrual Adj.	0	\$0.07	\$0.00000
5 Commodity Pipeline (SNG)-Sep'11 Accrual Adj.	(1,340)	(\$9)	\$0.00679
6 Commodity Pipeline (Gulf)-Sep'11 Accrual Adj.	0	(\$0.02)	\$0.00000
(Pipeline)	17,748,690	\$20,926	\$0.00118
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$19,375	\$0.00000
9 TOTAL SWING SERVICE	0	\$19,375	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	21,083,670	\$8,539,135	\$0.40501
11	14,560	\$10,084	\$0.69260
12	232,500	\$32,550	\$0.14000
13	2,180	\$1,099	\$0.50400
14 Purchases-3rd Party Suppliers-Sep'11 Accrual Adj.	0	\$525	\$0.00000
15 Commodity Other-(Gulfstream)-Sep'11 Accrual Adj.	306,860	\$127,147	\$0.41435
16 Cashouts-Peoples' Transportation Customers	34,869	\$12,980	\$0.37225
17 NCTS Program Cashouts	937	\$53	\$0.05654
18 Commodity Other (SNG)	(44,810)	(\$16,087)	\$0.35900
19 Commodity Other (Gulfstream)	1,220	\$434	\$0.35589
20 Bookouts-Sep'11	(134,120)	(\$54,292)	\$0.40480
21 Imbalance Cashout (FGT)	(1,497,270)	(\$488,885)	\$0.32652
22 Imbalance Cashout (FGT)-Sep'11 Accrual Adj.	(661,920)	(\$262,385)	\$0.39640
23	(24)	\$6	(\$0.25625)
24 Commodity Other-(SNG)-Sep'11 Accrual Adj.	(1,340)	(\$562)	\$0.41928
25 TOTAL COMMODITY (Other)	19,337,312	\$7,901,804	\$0.40863
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	97,137,570	\$5,011,767	\$0.05159
27 Demand (SNG)	11,157,610	\$459,618	\$0.04119
28 Demand (Gulfstream)	18,600,000	\$682,062	\$0.03667
29 Temporary Relinquishment Credit-(FGT)	(60,506,740)	(\$2,974,608)	\$0.04916
30 Temporary Acquisition	19,614,550	\$920,706.99	\$0.04694
31 TOTAL DEMAND	86,002,990	\$4,099,546	\$0.04767
	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$94,588	\$0.00000
33 Odorant Charges	0	\$10,679	\$0.00000
34 Legal Fees	0	\$3,799	\$0.00000
35 Transportation Trailer Charges	0	\$63,248	\$0.00000
36 TOTAL OTHER	0	\$172,314	\$0.00000

FOR THE PERIOD OF:		January-11 Through December-11		Page 1 of 1					
		CURENT MONTH: OCTOBER 11		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$7,911,267	\$627,858	(\$7,283,409)	(\$11.60041)	\$135,655,288	\$55,290,185	(\$80,365,103)	(\$1.45351)
2	TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,074,048	4,256,464	182,416	0.04286	\$39,886,429	\$36,482,119	(3,404,310)	(0.09331)
3	TOTAL	11,985,315	4,884,322	(7,100,993)	(1.45383)	\$175,541,717	\$91,772,304	(83,769,413)	(0.91280)
4	FUEL REVENUES (NET OF REVENUE TAX)	8,070,913	4,884,322	(3,186,591)	(0.65241)	\$183,462,069	\$91,772,304	(91,689,765)	(0.99910)
5	TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$836,890)	(\$836,890)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,987,224	4,800,633	(3,186,591)	(0.66379)	\$182,625,179	\$90,935,414	(91,689,765)	(1.00830)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,998,091)	(83,689)	3,914,402	(46.77320)	\$7,083,462	(\$836,890)	(7,920,352)	9.46403
8	INTEREST PROVISION-THIS PERIOD (21)	376	192	(184)	(0.95623)	\$5,352	\$3,796	(1,557)	(0.41019)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,264,606	2,713,033	(4,551,572)	(1.67767)	(10,603,272)	2,709,430	13,312,702	4.91347
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$836,890	\$836,890	0	0.00000
10a	OVER EARNINGS REFUND	(177)	0	177	0.00000	(\$22,085)	\$0	22,085	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,350,402	2,713,226	(637,177)	(0.23484)	(2,699,652)	2,713,226	5,412,878	1.99500
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$6,050,055	\$0	(6,050,055)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,350,402	2,713,226	(637,177)	(0.23484)	\$3,350,402	\$2,713,226	(\$637,177)	(\$0.23484)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,264,606	2,713,033	(4,551,572)	(1.67767)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,350,026	2,713,033	(636,993)	(0.23479)				
15	TOTAL (13+14)	10,614,632	5,426,067	(5,188,565)	(0.95623)				
16	AVERAGE (50% OF 15)	5,307,316	2,713,033	(2,594,283)	(0.95623)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000				
19	TOTAL (17+18)	0.170	0.170	0	0.00000				
20	AVERAGE (50% OF 19)	0.085	0.085	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00708	0.00708	0	0.00000				
22	INTEREST PROVISION (16x21)	\$376	\$192	(\$184)	(\$0.95623)				

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Oct'11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct'11	FGT	PGS	FTS-1 COMM. PIPELINE	3,172,470		3,172,470		\$1,348.11			\$0.04
2	Oct'11	FGT	PGS	FTS-2 COMM. PIPELINE	9,272,260		9,272,260		(5,461.22)			(\$0.06)
3	Oct'11	FGT	PGS	FTS-1 DEMAND	43,491,150		43,491,150			\$2,041,474.49		\$4.69
4	Oct'11	FGT	PGS	FTS-2 DEMAND	12,754,230		12,754,230			916,391.42		\$7.18
5	Oct'11	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	Oct'11		PGS	COMM. OTHER	(24)		(24)	(5.93)				\$24.71
7	Oct'11		PGS	COMM. PIPELINE	2,930,920		2,930,920		19,871.64			\$0.68
8	Oct'11		PGS	DEMAND	11,157,610		11,157,610			459,617.84		\$4.12
9	Oct'11		PGS	COMM. OTHER	(44,810)		(44,810)	(16,086.79)				\$35.90
10	Oct'11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,374,380		2,374,380		5,176.15			\$0.22
11	Oct'11	GULFSTREAM PIPELINE	PGS	DEMAND	18,600,000		18,600,000			682,062.00		\$3.67
12	Oct'11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	1,220		1,220	434.18				\$35.59
13	Oct'11		PGS	COMM. OTHER	142,790		142,790	49,908.42				\$34.95
14	Oct'11		PGS	COMM. OTHER	3,720,000		3,720,000	1,603,320.00				\$43.10
15	Oct'11		PGS	COMM. OTHER	62,940		62,940	21,084.90				\$33.50
16	Oct'11		PGS	COMM. OTHER	1,626,970		1,626,970	612,893.57				\$37.67
17	Oct'11		PGS	COMM. OTHER	319,930		319,930	113,257.86				\$35.40
18	Oct'11		PGS	SWING	0		0	0.00		775.00		#DIV/0!
19	Oct'11		PGS	COMM. OTHER	3,217,210		3,217,210	1,123,756.29				\$34.93
20	Oct'11		PGS	COMM. OTHER	253,630		253,630	88,083.32				\$34.73
21	Oct'11		PGS	COMM. OTHER	2,024,300		2,024,300	777,549.75				\$38.41
22	Oct'11		PGS	COMM. OTHER	78,240		78,240	28,479.36				\$36.40
23	Oct'11		PGS	COMM. OTHER	200,000		200,000	69,350.00				\$34.68
24	Oct'11		PGS	COMM. OTHER	257,760		257,760	94,855.68				\$36.80
25	Oct'11		PGS	COMM. OTHER	72,170		72,170	26,342.05				\$36.50
26	Oct'11		PGS	COMM. OTHER	408,250		408,250	147,714.37				\$36.18
27	Oct'11		PGS	COMM. OTHER	67,000		67,000	23,172.00				\$34.59
28	Oct'11		PGS	COMM. OTHER	147,960		147,960	52,081.92				\$35.20
29	Oct'11		PGS	COMM. OTHER	294,790		294,790	102,592.57				\$34.80
30	Oct'11		PGS	COMM. OTHER	57,480		57,480	20,508.50				\$35.68
31	Oct'11		PGS	COMM. OTHER	1,085,000		1,085,000	407,851.50				\$37.59
32	Oct'11		PGS	COMM. OTHER	100,000		100,000	35,450.00				\$35.45
33	Oct'11		PGS	SWING	0		0	0.00		9,300.00		\$0.00
34	Oct'11		PGS	COMM. OTHER	14,290		14,290	5,058.66				\$35.40
35	Oct'11		PGS	COMM. OTHER	438,000		438,000	170,665.50				\$38.96
36	Oct'11		PGS	SWING	0		0	0.00		9,300.00		\$0.00
37	Oct'11			COMM. OTHER	6,494,960		6,494,960	2,427,998.56				\$37.38
38	Oct'11			COMM. OTHER	0		0	16,720.00				\$0.00
39	Oct'11			COMM. OTHER	0		0	60,060.00				\$0.00
40	Oct'11			COMM. OTHER	0		0	74,640.00				\$0.00
41	Oct'11			COMM. OTHER	0		0	242,480.00				\$0.00
42	Oct'11			COMM. OTHER	0		0	143,260.00				\$0.00
43	Oct'11	NCTS PROGRAM C/O		COMM. OTHER	937		937	52.98				\$5.65
44												\$37.23
45	Totals	This report excludes prior month/period adjustments.			131,493,882	0	131,493,882	\$8,530,509.36	\$20,934.06	\$4,144,047.01	\$0.00	\$9.66

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		October-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 25809	194	188	6,000	5,819	3.52000	3.62924
2	DRN# 23703	129	125	4,000	3,880	3.51500	3.62408
3	DRN# 23703	81	78	2,500	2,425	3.41500	3.52098
4	DRN# 23703	57	56	1,779	1,725	3.48000	3.58800
5	DRN# 23703	12,000	11,639	372,000	360,803	4.31000	4.44376
6	DRN# 23703	203	197	6,294	6,105	3.35000	3.45396
7	DRN# 25809	332	322	10,281	9,972	3.86500	3.98495
8	DRN# 32606	832	807	25,800	25,023	3.40000	3.50552
9	DRN# 25809	416	404	12,897	12,509	3.56000	3.67048
10	DRN# 50026	261	253	8,084	7,841	3.51000	3.61893
11	DRN# 179851	170	165	5,273	5,114	3.53500	3.64471
12	DRN# 32606	52	50	1,600	1,552	3.50000	3.60862
13	DRN# 25809	54	52	1,676	1,626	3.53000	3.63955
14	DRN# 64217	42	41	1,300	1,261	3.40000	3.50552
15	DRN# 241390	249	242	7,733	7,500	3.56000	3.67048
16	DRN# 12740	204	198	6,327	6,137	3.60000	3.71172
17	DRN# 25809	81	78	2,500	2,425	3.51500	3.62408
18	DRN# 25809	81	78	2,500	2,425	3.41500	3.52098
19	DRN# 25809	81	78	2,500	2,425	3.59000	3.70141
20	DRN# 25809	242	235	7,500	7,274	3.60000	3.71172
21	SUBTOTAL	15,759	15,285	488,544	473,839	3.79534	3.91313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 945,422 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 306,721 dth's moved on the Southern Natural Gas pipeline shown on line 60 and 231,619 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 54 THRU 56

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		October-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 179851	83	81	2,578	2,500	3.44000	3.54676
23	DRN# 179851	299	290	9,279	9,000	3.33000	3.43334
24	DRN# 179851	266	258	8,248	8,000	3.70000	3.81483
25	DRN# 179851	170	165	5,258	5,100	3.38500	3.49005
26	DRN# 12740	3,530	3,424	109,430	106,136	3.82500	3.94371
27	DRN# 24662	252	245	7,824	7,588	3.64000	3.75296
28	DRN# 500026	161	156	5,000	4,850	3.53000	3.63955
29	DRN# 500026	161	156	5,000	4,850	3.54000	3.64986
30	DRN# 500026	323	313	10,000	9,699	3.40000	3.50552
31	DRN# 163884	831	806	25,776	25,000	3.68000	3.79421
32	DRN# 487938	233	226	7,217	7,000	3.65000	3.76327
33	DRN# 179851	130	126	4,016	3,895	3.39000	3.49521
34	DRN# 179851	100	97	3,093	3,000	3.38500	3.49005
35	DRN# 179851	170	165	5,258	5,100	3.49000	3.59831
36	DRN# 179851	170	165	5,258	5,100	3.55000	3.66017
37	DRN# 50026	161	156	5,000	4,850	3.39000	3.49521
38	DRN# 32606	477	463	14,796	14,351	3.53000	3.63955
39	DRN# 32606	474	459		1	3.43000	3.53645
40		7,991	7,750	247,714	240,258		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 945,422 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 306,721 dth's moved on the Southern Natural Gas pipeline shown on line 60 and 231,619 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 54 THRU 58

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		October-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41	DRN# 32606	477	463	14,796	14,351	3.52000	3.62924
42	DRN# 32606	67	65	2,062	2,000	3.60000	3.71172
43	DRN# 25809	119	115	3,686	3,575	3.55000	3.66017
44	DRN# 314571	3,500	3,395	108,500	105,234	3.75900	3.87566
45	DRN# 23422	323	313	10,000	9,699	3.54500	3.65502
46	DRN# 10034	46	45	1,429	1,386	3.54000	3.64986
47	DRN# 3018	1,300	1,261	40,300	39,087	3.91000	4.03134
48	DRN# 3018	113	110	3,500	3,395	3.74071	3.85680
49	DRN# 23703	10,000	9,699	310,000	300,669	3.76400	3.88081
50	DRN# 23703	10,000	9,699	310,000	300,669	3.73650	3.85246
51	DRN# 23703	360	349	11,168	10,832	3.49000	3.59831
52	DRN# 23703	425	412	13,172	12,776	3.51000	3.61893
53	DRN# 23703	166	161	5,156	5,001	3.42000	3.52614
54	DRN# 8205175	3,668	3,558	113,719	110,296	3.86500	3.98495
55	DRN# 8205175	3,000	2,910	93,000	90,201	3.86000	3.97979
56	DRN# 8205179	71	69	2,200	2,134	3.67000	3.78390
57	DRN# 8205171	677	657	21,000	20,368	3.74000	3.85607
58	DRN# 8205179	55	53	1,700	1,649	3.66000	3.77358
59	SUBTOTAL	34,367	33,333	1,065,388	1,033,320	3.79534	3.91313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 945,422 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 306,721 dth's moved on the Southern Natural Gas pipeline shown on line 60 and 231,619 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 54 THRU 58

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		October-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
60	DRN# 050075	9,894	9,596	306,721	297,489	3.49000	3.59831
61		0	0	0	0	0.00000	#DIV/0!
62		0	0	0	0	0.00000	#DIV/0!
63		0	0	0	0	0.00000	#DIV/0!
64		0	0	0	0	0.00000	#DIV/0!
65		0	0	0	0	0.00000	#DIV/0!
66		0	0	0	0	0.00000	#DIV/0!
67		0	0	0	0	0.00000	#DIV/0!
68		0	0	0	0	0.00000	#DIV/0!
69		0	0	0	0	0.00000	#DIV/0!
70		0	0	0	0	0.00000	#DIV/0!
71		0	0	0	0	0.00000	#DIV/0!
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77		0	0	0	0	0.00000	#DIV/0!
78		9,894					

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 945,422 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 306,721 dth's moved on the Southern Natural Gas pipeline shown on line 60 and 231,619 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 54 THRU 58

FOR THE PERIOD OF:		January-11		Through		December-11	
PRESENT MONTH:		October-11					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE \$/Gx(F)
79		0	0	0	0	0.00000	#DIV/0
80		0	0	0	0	0.00000	#DIV/0
81		0	0	0	0	0.00000	#DIV/0
82		0	0	0	0	0.00000	#DIV/0
83		0	0	0	0	0.00000	#DIV/0
84		0	0	0	0	0.00000	#DIV/0
85		0	0	0	0	0.00000	#DIV/0
86		0	0	0	0	0.00000	#DIV/0
87		0	0	0	0	0.00000	#DIV/0
88		0	0	0	0	0.00000	#DIV/0
89		0	0	0	0	0.00000	#DIV/0
90		0	0	0	0	0.00000	#DIV/0
91		0	0	0	0	0.00000	#DIV/0
92		0	0	0	0	0.00000	#DIV/0
93		0	0	0	0	0.00000	#DIV/0
94		0	0	0	0	0.00000	#DIV/0
95		0	0	0	0	0.00000	#DIV/0
96	SUBTOTAL	0	0	0	0	0.00000	#DIV/0
97	TOTAL	68,012	65,965	2,108,367	2,044,905		1.91313

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 945,422 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 306,721 dth's moved on the Southern Natural Gas pipeline shown on line 60 and 231,619 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 54 THRU 58

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

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	FOR THE MONTH OF:				October-11			
	CURRENT MONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	240,569	142,884	(97,685)	(0.40606)	3,176,597	2,715,480	(461,117)	(0.14516)
2 RESIDENTIAL-2	1,275,617	1,291,339	15,722	0.01233	18,444,921	17,783,484	(661,437)	(0.03586)
3 RESIDENTIAL-3	1,660,245	1,756,829	96,585	0.05817	34,652,711	33,494,167	(1,158,544)	(0.03343)
4 SMALL COMM. SERVICE	373,888	325,885	(48,003)	(0.12839)	4,751,901	4,214,634	(537,267)	(0.11306)
5 GENERAL SERVICE-1	1,591,596	1,981,564	389,968	0.24502	20,653,195	23,075,354	2,422,159	0.11728
6 GENERAL SERVICE-2	990,958	1,433,325	442,367	0.44640	13,706,116	16,091,663	2,385,547	0.17405
7 GENERAL SERVICE-3	288,378	369,007	80,629	0.27960	4,192,353	3,972,468	(219,885)	(0.05245)
8 GENERAL SERVICE-4	90,041	220,664	130,624	1.45072	891,166	3,070,086	2,178,920	2.44502
9 GENERAL SERVICE-5	42,302	75,928	33,626	0.79490	1,998,583	1,303,879	(694,704)	(0.34760)
10 NATURAL GAS VEH. SALES	323	180	(143)	(0.44203)	2,263	3,456	1,194	0.52751
11 COMM. ST. LIGHTING	5,882	8,469	2,587	0.43982	67,466	85,877	18,411	0.27289
12 WHOLESALE	60,440	42,515	(17,925)	(0.29657)	837,546	648,787	(188,759)	(0.22537)
12A OFF SYSTEM SALES	8,446,510	0	(8,446,510)	(1.00000)	206,838,940	0	(206,838,940)	(1.00000)
13 TOTAL FIRM SALES	15,066,747	7,648,589	(7,418,158)	(0.49235)	310,213,756	106,459,335	(203,754,421)	(0.65682)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	4,718	0	(4,718)	(1.00000)	320,037	0	(320,037)	(1.00000)
15 INTERRUPTIBLE LV-1	57,393	0	(57,393)	(1.00000)	490,705	0	(490,705)	(1.00000)
16 INTERRUPTIBLE LV-2	25,460	0	(25,460)	(1.00000)	263,908	0	(263,908)	(1.00000)
18 TOTAL INT. SALES	87,571	0	(87,571)	(1.00000)	1,074,651	0	(1,074,651)	(1.00000)
THERM SALES (TRANSPORTATION)								
19 WHOLESALE	144,462	26,376	(118,086)	(0.81742)	1,341,802	285,510	(1,056,292)	(0.78722)
20 COMM. ST. LIGHTING	52,466	54,625	2,159	0.04116	537,782	528,466	(9,316)	(0.01732)
21 NATURAL GAS VEHICLE SALES	11,991	14,203	2,212	0.18443	122,301	186,698	64,397	0.52654
22 SMALL COMM. SERVICE	170,717	70,360	(100,357)	(0.58786)	1,841,073	1,181,081	(659,992)	(0.35848)
23 GENERAL SERVICE-1	3,373,163	3,043,155	(330,008)	(0.09783)	37,800,286	34,556,240	(3,244,046)	(0.08582)
24 GENERAL SERVICE-2	7,372,616	6,794,004	(578,612)	(0.07848)	87,810,427	81,048,150	(6,762,277)	(0.07701)
25 GENERAL SERVICE-3	5,243,651	5,104,518	(139,133)	(0.02653)	62,242,617	57,825,398	(4,417,219)	(0.07097)
26 GENERAL SERVICE-4	3,634,885	3,311,539	(323,346)	(0.08896)	38,163,895	38,100,808	(63,087)	(0.00165)
27 GENERAL SERVICE-5	7,663,775	6,609,396	(1,054,379)	(0.13758)	72,218,689	70,742,219	(1,476,470)	(0.02044)
28 INTERRUPTIBLE SMALL	3,996,738	3,384,602	(612,136)	(0.15316)	43,758,730	41,133,752	(2,624,978)	(0.05999)
29 INTERRUPTIBLE LV-1	12,781,239	12,917,815	136,576	0.01069	144,161,024	136,553,582	(7,607,442)	(0.05277)
30 INTERRUPTIBLE LV-2	38,695,030	39,031,114	336,084	0.00869	490,720,946	349,423,316	(141,297,630)	(0.28794)
31 TOTAL TRANSPORTATION	83,140,733	80,361,707	(2,779,026)	(0.03343)	980,719,571	811,565,220	(169,154,351)	(0.17248)
32 TOTAL THROUGHPUT	98,295,051	88,010,296	(10,284,755)	(0.10463)	1,292,007,978	918,024,555	(373,983,423)	(0.28946)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	62,815	61,615	(1,200)	(0.01910)	587,524	588,877	1,353	0.00230
34 RESIDENTIAL-2	140,175	149,840	9,665	0.06895	1,354,755	1,366,081	11,326	0.00836
35 RESIDENTIAL-3	101,502	92,549	(8,953)	(0.08821)	1,114,437	1,081,746	(32,691)	(0.02933)
36 SMALL COMMERCIAL	7,973	7,828	(145)	(0.01819)	80,215	79,863	(352)	(0.00439)
37 GENERAL SERVICE-1	6,708	7,833	1,125	0.16771	70,154	75,532	5,378	0.07666
38 GENERAL SERVICE-2	950	1,259	309	0.32526	10,213	11,769	1,556	0.15235
39 GENERAL SERVICE-3	75	70	(5)	(0.06667)	719	664	(55)	(0.07650)
40 GENERAL SERVICE-4	12	4	(8)	(0.66667)	102	58	(44)	(0.43137)
41 GENERAL SERVICE-5	5	1	(4)	(0.80000)	32	10	(22)	(0.68750)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	32	40	8	0.25000
43 COMM. ST. LIGHTING	19	32	13	0.68421	223	322	99	0.44395
44 WHOLESALE	10	9	(1)	(0.10000)	100	90	(10)	(0.10000)
44A OFF SYSTEM SALES	12	0	(12)	(1.00000)	176	0	(176)	(1.00000)
45 TOTAL FIRM	320,259	321,044	785	0.00245	3,218,682	3,205,052	(13,630)	(0.00423)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	13	0	(13)	(1.00000)
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	12	0	(12)	(1.00000)
48 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
49 TOTAL INT.	4	0	(4)	(1.00000)	30	0	(30)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	4	2	(2)	(0.50000)	40	20	(20)	(0.50000)
51 COMM. ST. LIGHTING	29	28	(1)	(0.03448)	266	280	14	0.05263
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	100	100	0	0.00000
53 SMALL COMM. SERVICE	2,054	1,631	(423)	(0.20594)	18,658	17,060	(1,598)	(0.08565)
54 GENERAL SERVICE-1	8,631	7,985	(646)	(0.07485)	83,135	78,644	(4,491)	(0.05402)
55 GENERAL SERVICE-2	5,599	5,236	(363)	(0.06483)	55,196	52,852	(2,344)	(0.04247)
56 GENERAL SERVICE-3	737	732	(5)	(0.00678)	7,444	7,172	(272)	(0.03654)
57 GENERAL SERVICE-4	129	131	2	0.01550	1,307	1,301	(6)	(0.00459)
58 GENERAL SERVICE-5	120	119	(1)	(0.00833)	1,148	1,155	7	0.00610
59 INTERRUPTIBLE SMALL	29	30	1	0.03448	280	300	20	0.07143
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	148	160	12	0.08108
61 INTERRUPTIBLE LV-2	7	9	2	0.28571	75	90	15	0.20000
62 TOTAL TRANSP. CUSTOMERS	17,363	15,929	(1,434)	(0.08259)	167,797	159,134	(8,663)	(0.05163)
63 TOTAL CUSTOMERS	337,626	336,973	(653)	(0.00193)	3,386,509	3,364,186	(22,323)	(0.00659)

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

THERM USE PER CUSTOMER	FOR THE MONTH OF				October-11			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL			%	ACTUAL			%
64 RESIDENTIAL-1	4	2	(2)	(0.39449)	5	5	(1)	(0.14712)
65 RESIDENTIAL-2	9	9	(0)	(0.05297)	14	13	(1)	(0.04385)
66 RESIDENTIAL-3	16	19	3	0.16054	31	31	(0)	(0.00422)
67 SMALL COMMERCIAL	47	42	(5)	(0.11224)	59	53	(6)	(0.10915)
68 GENERAL SERVICE-1	237	253	16	0.06620	294	306	11	0.03773
69 GENERAL SERVICE-2	1,043	1,138	95	0.09141	1,342	1,367	25	0.01883
70 GENERAL SERVICE-3	3,845	5,272	1,426	0.37100	5,831	5,983	152	0.02604
71 GENERAL SERVICE-4	7,503	55,166	47,663	6.35216	8,737	52,933	44,196	5.05848
72 GENERAL SERVICE-5	8,460	75,928	67,468	7.97452	62,456	130,388	67,932	1.08769
73 NATURAL GAS VEH. SALES	108	45	(63)	(0.58153)	71	86	16	0.22201
74 COMM. ST. LIGHTING	310	265	(45)	(0.14511)	303	267	(36)	(0.11847)
75 WHOLESALE	6,044	4,724	(1,320)	(0.21841)	8,375	7,209	(1,167)	(0.13930)
75A OFF SYSTEM SALES	703,876	#DIV/0!	#DIV/0!	#DIV/0!	1,175,221	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	4,718	#DIV/0!	#DIV/0!	#DIV/0!	24,618	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	28,697	#DIV/0!	#DIV/0!	#DIV/0!	40,892	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	25,460	#DIV/0!	#DIV/0!	#DIV/0!	52,782	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	36,115	13,188	(22,927)	(0.63484)	33,545	14,276	(19,270)	(0.57444)
80 COMM. ST. LIGHTING(TRANSP.)	1,809	1,951	142	0.07834	2,022	1,887	(134)	(0.06646)
81 NATURAL GAS VEHICLES(TRANSP.)	1,199	1,420	221	0.18443	1,223	1,867	644	0.52654
82 SMALL COMM. SERVICE(TRANSP.)	83	43	(40)	(0.48097)	99	69	(29)	(0.29839)
83 GENERAL SERVICE-1(TRANSP.)	391	381	(10)	(0.02485)	455	439	(15)	(0.03362)
84 GENERAL SERVICE-2(TRANSP.)	1,317	1,298	(19)	(0.01459)	1,591	1,533	(57)	(0.03608)
85 GENERAL SERVICE-3(TRANSP.)	7,115	6,973	(141)	(0.01988)	8,361	8,063	(299)	(0.03573)
86 GENERAL SERVICE-4(TRANSP.)	28,177	25,279	(2,898)	(0.10287)	29,200	29,286	86	0.00295
87 GENERAL SERVICE-5(TRANSP.)	63,865	55,541	(8,324)	(0.13033)	62,908	61,249	(1,660)	(0.02638)
88 INTERRUPTIBLE SMALL (TRANSP.)	137,819	112,820	(24,998)	(0.18139)	156,281	137,113	(19,169)	(0.12266)
89 INTERRUPTIBLE LV-1 (TRANSP.)	912,946	807,363	(105,582)	(0.11565)	974,061	853,460	(120,601)	(0.12381)
90 INTERRUPTIBLE LV-2 (TRANSP.)	5,527,861	4,336,790	(1,191,071)	(0.21547)	6,542,946	3,882,481	(2,660,465)	(0.40662)

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0295	1.0197	1.0207	1.0197	1.0118	1.0118	1.0167	1.0128	1.0089		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038	1.037	1.029	1.029	1.034	1.030	1.026		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0177	1.0177	1.0177	1.0177	1.0177	1.0158	1.0167	1.0167	1.0167	1.0167		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035	1.035	1.033	1.034	1.034	1.034	1.034		

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033	1.033	1.033	1.033	1.034		
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148	1.0148	1.0148	1.0148	1.0148		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032	1.032	1.032	1.032	1.032		

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0187	1.0187	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0173	1.0173	1.0183	1.0183	1.0173	1.0154	1.0154	1.0154	1.0154	1.0163		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034		

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0174	1.0174	1.0174	1.0174	1.0165	1.0155	1.0155	1.0155	1.0155	1.0155		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.041	1.040	1.040	1.040	1.040	1.040		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0167	1.0167	1.0167	1.0158	1.0148	1.0158	1.0148	1.0158	1.0148		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034	1.033	1.032	1.033	1.032	1.033	1.032		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 5 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158	1.0158	1.0087	1.0087	1.0077		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033	1.033	1.033	1.033	1.032		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158	1.0167	1.0167	1.0167	1.0177		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033	1.034	1.034	1.034	1.035		

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-11

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	25,926.85	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	43,491,150	19	2,041,474.49	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	12,754,230	19	916,391.42	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	3,172,470	15	1,348.11	1 804-05
4a FTS-1 USAGE CHARGE-Sep'11 Accrual Adj.	COMM. PIPELINE	0	15	0.06	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,272,260	15	(5,461.22)	1 804-05
5a FTS-2 USAGE CHARGE-Sep'11 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,497,270)	18	(\$488,884.52)	4 801-01
7 IMBALANCE CASHOUT-Sep'11 Accrual Adj.	COMM. OTHER	(661,920)	18	(\$262,385.09)	4 801-01
8 TOTAL FGT		73,195,920		\$2,228,410.11	
9 SONAT PIPELINE	COMM. PIPELINE	2,930,920	15	19,871.64	1 804-05
10 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	(44,810)	18	(16,086.79)	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,374,380	15	5,176.15	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	18,600,000	19	682,062.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	1,220	18	434.18	4 801-01
15 CITY OF SUNRISE	COMM. OTHER	14,560	18	10,084.29	4 804-02
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
17 OKALOOSA- Sep'11 Accrual Adj.	COMM. OTHER	2,180	18	1,098.72	4 804-02
18 TRANSPORT TRAILER CHARGES	OTHER			63,247.50	6 804-03
19 ADMINISTRATIVE COSTS	OTHER			94,587.95	6 804-01
20 LEGAL FEES	OTHER			3,799.10	6 804-04
21 CENTRAL FLORIDA GAS	COMM. OTHER	(24)	18	(5.93)	4 801-01
22 CENTRAL FLORIDA GAS	COMM. OTHER		18	12.08	4 804-06
23 ODORANT CHARGES	OTHER			10,679.22	6 804-03
24 BOOKOUTS	COMM. OTHER	(134,120)	18	(54,291.78)	4 804-05
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	34,869	18	12,980.14	4 801-01
26 NCTS PROGRAM C/O'S	COMM. OTHER	937	18	52.98	4 801-01
27 Apache Corporation	COMM. OTHER	142,790	18	49,908.42	4 801-01
28 BG Energy Merchants, LLC	COMM. OTHER	3,720,000	18	1,603,320.00	4 801-01
29 BP Energy Company	COMM. OTHER	62,940	18	21,084.90	4 801-01
30 Chervon Natural Gas	COMM. OTHER	1,626,970	18	612,893.57	4 801-01
31 Clma Energy, Ltd	COMM. OTHER	319,930	18	113,257.86	4 801-01
32 Cokinso Natural Gas	SWING-DEMAND	0		775.00	3 801-01
33 Cokinso Natural Gas	COMM. OTHER	3,217,210	18	1,123,756.29	4 801-01
34 ConocoPhillips Company	COMM. OTHER	253,630	18	88,083.32	4 801-01
35 ENI USA	COMM. OTHER	2,024,300	18	777,549.75	4 801-01
36 ETC Marketing	COMM. OTHER	78,240	18	28,479.36	4 801-01
37 Enbridge Marketing	COMM. OTHER	200,000	18	69,350.00	4 801-01
38 Gavilon	COMM. OTHER	257,760	18	94,855.68	4 801-01
39 Iberdrola	COMM. OTHER	72,170	18	26,342.05	4 801-01
40 JP Morgan Ventures Energy Corp.	COMM. OTHER	408,250	18	147,714.37	4 801-01
41 NJR Energy LLC	COMM. OTHER	67,000	18	23,172.00	4 801-01
42 Occidental	COMM. OTHER	147,960	18	52,081.92	4 801-01
43 Oneok	COMM. OTHER	294,790	18	102,592.57	4 801-01
44 Sequent Energy Management	COMM. OTHER	57,480	18	20,508.50	4 801-01
45 Southwestern Energy Services Company	COMM. OTHER	1,085,000	18	407,851.50	4 801-01
46 Targa	COMM. OTHER	100,000	18	35,450.00	4 801-01
47 Tenaska Marketing Ventures	SWING-DEMAND	0		9,300.00	3 801-01
48 Texla	COMM. OTHER	14,290	18	5,058.66	4 801-01
49 US Gypsum	COMM. OTHER	438,000	18	170,665.50	4 801-01
50 Virginia Power Energy Marketing, Inc.	SWING-DEMAND	0		9,300.00	3 801-01
51 Virginia Power Energy Marketing, Inc.	COMM. OTHER	6,494,960	18	2,427,998.56	4 801-01
52 Credit Suisse	COMM. OTHER	0	18	16,720.00	4 801-02
53 Deutsch Bank	COMM. OTHER	0	18	60,060.00	4 801-02
54 JP Morgan	COMM. OTHER	0	18	74,640.00	4 801-02
55 Macquarie Bank Limited	COMM. OTHER	0	18	242,480.00	4 801-02
56 Societe Generale	COMM. OTHER	0	18	143,260.00	4 801-02
57 SONAT P/L-Sep'11 Accrual Adj.	COMM. OTHER	(1,340)	18	(561.84)	4 801-01
58 SONAT P/L-Sep'11 Accrual Adj.	COMM. PIPELINE	(1,340)	15	(9.10)	1 804-05
59 GAS PURCHASES-Sep'11 Accrual Adj.	COMM. OTHER	0	18	525.43	4 801-01
60 GULFSTREAM PIPELINE-Sep'11 Accrual Adj.	COMM. OTHER	306,860	18	127,147.44	4 801-01
61 GULFSTREAM PIPELINE-Sep'11 Accrual Adj.	COMM. PIPELINE	0	15	(0.02)	1 804-05
62 TOTAL		129,753,992		12,239,891.09	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,073,837.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	666,500	25,926.85	01 - 31	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	7,743,707	3,634,896.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 11224							RC2	0.4694	0.0000	0.0000	0.4694	(40,052)	-18,800.41	01 - 31	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(83,638)	-39,259.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 25809							RC2	0.4694	0.0000	0.0000	0.4694	(212,040)	-99,531.58	01 - 31	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 32606							RC2	0.4694	0.0000	0.0000	0.4694	(253,270)	-118,884.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 47546 At DRN 32606							RC2	0.4694	0.0000	0.0000	0.4694	(27,900)	-13,096.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 47617 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(21,731)	-10,200.53	01 - 31	
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,231)	-17,476.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 28 of 48

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000333868
Account Number: 52002364

October 1

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01							Temporary Relinquishment Credit - Award # 47617 At DRN 23422			RC2	0.4694	0.0000	0.0000	0.4694	(44,485)	-20,881.26	01 - 31	
01							Temporary Relinquishment Credit - Award # 47617 At DRN 314571			RC2	0.4694	0.0000	0.0000	0.4694	(8,463)	-3,972.53	01 - 31	
01							Temporary Relinquishment Credit - Award # 47694 At DRN 157553			RC2	0.4694	0.0000	0.0000	0.4694	(14,508)	-6,810.06	01 - 31	
01							Temporary Relinquishment Credit - Award # 47694 At DRN 23422			RC2	0.4694	0.0000	0.0000	0.4694	(17,329)	-8,134.23	01 - 31	
01							Temporary Relinquishment Credit - Award # 47694 At DRN 314571			RC2	0.4694	0.0000	0.0000	0.4694	(20,894)	-9,807.64	01 - 31	
01							Temporary Relinquishment Credit - Award # 47780 At DRN 157553			RC2	0.4694	0.0000	0.0000	0.4694	(34,596)	-16,239.36	01 - 31	
01							Temporary Relinquishment Credit - Award # 47780 At DRN 23422			RC2	0.4694	0.0000	0.0000	0.4694	(40,610)	-19,062.33	01 - 31	
01							Temporary Relinquishment Credit - Award # 47780 At DRN 314571			RC2	0.4694	0.0000	0.0000	0.4694	(9,672)	-4,540.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 29 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Strnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,073,937.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,150)	-9,458.41	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,778)	-9,283.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(93,403)	-43,843.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(83,700)	-39,288.78	01 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(101,897)	-47,830.45	01 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(83,700)	-39,288.78	01 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(102,300)	-48,019.62	01 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,073,937.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,875)	-1,818.93	01 - 31	
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(121,551)	-57,056.04	01 - 31	
Temporary Relinquishment Credit - Award # 48319 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(76,694)	-36,000.16	01 - 31	
Temporary Relinquishment Credit - Award # 48319 At DRN 9903																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,613)	-13,430.94	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,386)	-2,997.59	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 12740																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,495)	-2,109.95	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 241390																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(56,854)	-26,687.27	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(41,509)	-19,484.33	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 31 of 46

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: NOVEMBER 21, 2011

23



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,073,937.35

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48578 At DRN 32606																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(1,085)	-509.30	01 - 31	
Temporary Relinquishment Credit - Award # 48584 At DRN 157553																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(1,798)	-843.98	01 - 31	
Temporary Relinquishment Credit - Award # 48584 At DRN 32606																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(3,782)	-1,775.27	01 - 31	
Temporary Relinquishment Credit - Award # 48593 At DRN 241390																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(4,247)	-1,993.54	01 - 31	
Temporary Relinquishment Credit - Award # 48593 At DRN 314571																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(9,300)	-4,365.42	01 - 31	
Temporary Relinquishment Credit - Award # 48596 At DRN 32606																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(49,879)	-23,413.20	01 - 31	
Temporary Relinquishment Credit - Award # 48597 At DRN 23422																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(29,109)	-13,663.77	01 - 31	
Temporary Relinquishment Credit - Award # 48597 At DRN 241390																		
01										RC2	0.4694	0.0000	0.0000	0.4694	(29,512)	-13,852.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 32 of 48

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	31,073,937.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48597 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(7,254)	-3,405.03	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,025)	-11,277.34	01 - 31	
				Temporary Relinquishment Credit - Award # 48600 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(65,534)	-30,761.66	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(160,487)	-75,332.60	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(186,000)	-87,308.40	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(285,014)	-133,785.57	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(155,186)	-72,844.31	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 24662															
01											RC2	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 33 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,073,837.35
Invoice Identifier: 000333868
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48603 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(387,779)	-182,023.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48603 At DRN 266472															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,953)	-916.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48604 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,922)	-902.19	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,302)	-611.16	01 - 31	
				Temporary Relinquishment Credit - Award # 48608 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,425)	-2,546.50	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,596)	-1,687.96	01 - 31	
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,077)	-974.94	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

26

7



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

000333868

October

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
							Temporary Relinquishment Credit - Award # 48619 At DRN 11224											
01										RC2	0.4694	0.0000	0.0000	0.4694	(3.441)	-1,615.21	01 - 31	
							Temporary Relinquishment Credit - Award # 48619 At DRN 314571											
01										RC2	0.4694	0.0000	0.0000	0.4694	(310)	-145.51	01 - 31	
							Temporary Relinquishment Credit - Award # 48631 At DRN 157553											
01										RC2	0.4694	0.0000	0.0000	0.4694	(868)	-407.44	01 - 31	
							Temporary Relinquishment Credit - Award # 48631 At DRN 32606											
01										RC2	0.4694	0.0000	0.0000	0.4694	(37,541)	-17,621.75	01 - 31	
							Temporary Relinquishment Credit - Award # 48747 At DRN 23422											
01										RC2	0.4694	0.0000	0.0000	0.4694	(85,591)	-40,176.42	01 - 31	
							Temporary Relinquishment Credit - Award # 48747 At DRN 23703											
01										RC2	0.4694	0.0000	0.0000	0.4694	(21,018)	-9,865.85	01 - 31	
							Temporary Relinquishment Credit - Award # 48747 At DRN 25809											
01										RC2	0.4694	0.0000	0.0000	0.4694	(144,150)	-67,664.01	01 - 31	
							Temporary Relinquishment Credit - Award # 48747 At DRN 32606											
01										RC2	0.4694	0.0000	0.0000	0.4694	(24,335)	-11,422.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

27



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,073,937.35
Invoice Identifier: 000333868
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49037 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(33,108)	-15,540.90	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(68,665)	-32,231.35	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(88,536)	-41,558.80	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(59,892)	-28,113.31	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 255292															
01											RC2	0.4694	0.0000	0.0000	0.4694	(136,524)	-64,084.37	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 266472															
01											RC2	0.4694	0.0000	0.0000	0.4694	(53,940)	-25,319.44	01 - 31	
				Temporary Relinquishment Credit - Award # 49037 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,800)	-11,641.12	01 - 31	
				Temporary Relinquishment Credit - Award # 49049 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,956)	-9,836.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

28



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,073,937.36
Invoice Identifier: 000333868
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49079 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(53,444)	-25,086.61	01 - 31	
				Temporary Relinquishment Credit - Award # 49079 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,191)	-5,253.06	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(22,840)	-10,768.04	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(18,189)	-9,007.32	01 - 31	
				Temporary Relinquishment Credit - Award # 49080 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,756)	-6,926.47	01 - 31	
				Temporary Relinquishment Credit - Award # 49156 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,200)	-2,910.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49312 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(77,500)	-36,378.50	01 - 31	
				Temporary Relinquishment Credit - Award # 49466 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,959)	-4,205.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:
Account Number:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Withd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
							Temporary Relinquishment Credit - Award # 49493 At DRN 32606											
01										RC2	0.4694	0.0000	0.0000	0.4694	(22,041)	-10,346.05	01 - 31	
							Temporary Relinquishment Credit - Award # 49647 At DRN 9903											
01										RC2	0.4694	0.0000	0.0000	0.4694	(50,933)	-23,907.95	01 - 31	
							Temporary Relinquishment Credit - Award # 49696 At DRN 12740											
01										RC2	0.4694	0.0000	0.0000	0.4694	(115,537)	-54,233.07	01 - 31	
							Temporary Relinquishment Credit - Award # 49696 At DRN 32606											
01										RC2	0.4694	0.0000	0.0000	0.4694	(104,780)	-49,183.73	01 - 31	
							Temporary Relinquishment Credit - Award # 49699 At DRN 157553											
01										RC2	0.4694	0.0000	0.0000	0.4694	(15,221)	-7,144.74	01 - 31	
							Temporary Relinquishment Credit - Award # 49699 At DRN 266472											
01										RC2	0.4694	0.0000	0.0000	0.4694	(222,487)	-104,435.40	01 - 31	
							Temporary Relinquishment Credit - Award # 49699 At DRN 32606											
01										RC2	0.4694	0.0000	0.0000	0.4694	(67,859)	-31,853.02	01 - 31	
							Temporary Relinquishment Credit - Award # 49702 At DRN 11224											
01										RC2	0.4694	0.0000	0.0000	0.4694	(52,359)	-24,577.32	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 38 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,073,937.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49702 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,437)	-9,123.73	01 - 31	
				Temporary Relinquishment Credit - Award # 49702 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(651)	-305.58	01 - 31	
				Temporary Relinquishment Credit - Award # 49711 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,488)	-698.47	01 - 31	
				Temporary Relinquishment Credit - Award # 49711 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,588)	-2,153.61	01 - 31	
				Temporary Relinquishment Credit - Award # 49713 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(33,139)	-15,555.45	01 - 31	
				Temporary Relinquishment Credit - Award # 49721 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,426)	-29,772.16	01 - 31	
				Temporary Relinquishment Credit - Award # 49721 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(29,109)	-13,663.77	01 - 31	
				Temporary Relinquishment Credit - Award # 49721 At DRN 24229															
01											RC2	0.4694	0.0000	0.0000	0.4694	(367,350)	-172,434.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 39 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,073,937.35
Invoice Identifier:	000333868
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49721 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,836)	-2,270.02	01 - 31	
				Temporary Relinquishment Credit - Award # 49725 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,974)	-5,151.20	01 - 31	
				Temporary Relinquishment Credit - Award # 49725 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,178)	-552.95	01 - 31	
				Temporary Relinquishment Credit - Award # 49732 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,658)	-1,717.07	01 - 31	
				Temporary Relinquishment Credit - Award # 49732 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,200)	-563.28	07 - 31	
				Temporary Relinquishment Credit - Award # 49769 At DRN 241390															

Invoice Sub-Total Amount 2,899,160 1,073,937.35

Invoice Total Amount: 2,899,160 1,073,937.35

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$916,381.42
Invoice Identifier:	000333893
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	1,753,050	1,259,566.43	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(13,702)	-9,844.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(13,981)	-10,045.35	01 - 31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(7,750)	-5,568.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 48579 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(14,322)	-10,290.36	01 - 31	
01				Temporary Relinquishment Credit - Award # 48585 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(899)	-645.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 48594 At DRN 314571							RC2	0.7185	0.0000	0.0000	0.7185	(2,139)	-1,536.87	01 - 31	
01											RC2	0.7185	0.0000	0.0000	0.7185	(8,091)	-5,813.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48601 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,798)	-1,291.86	01 - 31	
				Temporary Relinquishment Credit - Award # 48605 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(651)	-467.74	01 - 31	
				Temporary Relinquishment Credit - Award # 48609 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,829)	-1,314.14	01 - 31	
				Temporary Relinquishment Credit - Award # 48611 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48620 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(279)	-200.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48630 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,200)	-4,454.70	01 - 31	
				Temporary Relinquishment Credit - Award # 49313 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(64,573)	-46,395.70	01 - 31	
				Temporary Relinquishment Credit - Award # 49697 At DRN 11224															
01											RC2	0.7185	0.0000	0.0000	0.7185	(992)	-712.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

34

15



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49698 At DRN 241390																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(132,897)	-95,486.50	01 - 31	
Temporary Relinquishment Credit - Award # 49700 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,030)	-2,895.56	01 - 31	
Temporary Relinquishment Credit - Award # 49701 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(26,784)	-19,244.30	01 - 31	
Temporary Relinquishment Credit - Award # 49703 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,767)	-1,269.59	01 - 31	
Temporary Relinquishment Credit - Award # 49704 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(217)	-155.92	01 - 31	
Temporary Relinquishment Credit - Award # 49705 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(372)	-267.28	01 - 31	
Temporary Relinquishment Credit - Award # 49707 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(837)	-601.39	01 - 31	
Temporary Relinquishment Credit - Award # 49712 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,472)	-2,494.63	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$916,391.42
Invoice Identifier: 000333893
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49714 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(129,301)	-92,902.77	01 - 31	
				Temporary Relinquishment Credit - Award # 49722 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,138)	-4,410.15	01 - 31	
				Temporary Relinquishment Credit - Award # 49726 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(372)	-267.28	01 - 31	
				Temporary Relinquishment Credit - Award # 49731 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,480)	-1,781.88	01 - 31	
				Temporary Relinquishment Credit - Award # 49733 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(186)	-133.64	01 - 31	
				Temporary Relinquishment Credit - Award # 49759 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(15,624)	-11,225.84	01 - 31	
				Temporary Relinquishment Credit - Award # 49760 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(475)	-341.29	07 - 31	
				Temporary Relinquishment Credit - Award # 49768 At DRN 241390															
Invoice Sub-Total Amount																1,275.423	916,391.42		

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Acct:
Payee's Bank ABA:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

000333781
52002364
1/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31

Invoice Sub-Total Amount 155,000 72,757.00

Invoice Total Amount: 155,000 72,757.00

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
SANDRA RUEDE
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Num
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$0.00
Invoice Identifier: 000333628
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	62,000	44,547.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 49723 At DRN 241390							RC2	0.7185	0.0000	0.0000	0.7185	(62,000)	-44,547.00	01 - 31	

Invoice Sub-Total Amount

Invoice Total Amount: 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
Payee: 006924518 Houston TX 77216-3142

SVC Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 110009 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier:
Account Number:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									R3A	0.4694	0.0000	0.0000	0.4694	148,273	69,599.35	01 - 31	
01									R3A	0.4694	0.0000	0.0000	0.4694	155,000	72,757.00	01 - 31	
01									R3A	0.4694	0.0000	0.0000	0.4694	124,000	58,205.60	01 - 31	
01									R3A	0.4694	0.0000	0.0000	0.4694	248,000	116,411.20	01 - 31	
01									R3A	0.4694	0.0000	0.0000	0.4694	99,727	46,811.85	01 - 31	
01									RC2	0.4694	0.0000	0.0000	0.4694	(148,273)	-69,599.35	01 - 31	
01									RC2	0.4694	0.0000	0.0000	0.4694	(155,000)	-72,757.00	01 - 31	
01									RC2	0.4694	0.0000	0.0000	0.4694	(124,000)	-58,205.60	01 - 31	
01									RC2	0.4694	0.0000	0.0000	0.4694	(248,000)	-116,411.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 1 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

00033358

52002364

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Temporary Relinquishment Credit - Award # 49317 At DRN 314571

01										RC2	0.4694	0.0000	0.0000	0.4694	(99,727)	-46,811.85	01 - 31	
----	--	--	--	--	--	--	--	--	--	-----	--------	--------	--------	--------	----------	------------	---------	--

Temporary Relinquishment Credit - Award # 49317 At DRN 32606

Invoice Sub-Total Amount 0.00

Invoice Total Amount: 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 2 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 01, 2011

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS- **Prev Inv ID:**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 24662																		
01										R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 25809																		
01										R3A	0.4694	0.0000	0.0000	0.4694	37,527	17,615.17	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 266472																		
Invoice Sub-Total Amount																1,395,000	654,813.00	
Invoice Total Amount:																1,395,000	654,813.00	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

4.1

22



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142

Payee's Bank Account Num

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Payee: Houston TX 77216-3142
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date:

Begin Transaction Date: October 01, 2011
End Transaction Date: October 31, 2011

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01									R3A	0.4694	0.0000	0.0000	0.4694	6,342	2,976.94	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	15,531	7,290.25	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	18,000	8,449.20	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	27,582	12,946.99	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	15,018	7,049.45	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	37,527	17,615.17	01 - 03	
									R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	04 - 04	
									R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	864,813.00
Invoice Identifier:	000333759
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49762 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$654,813.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	05 - 05	
				Temporary Acquisition Reservation Charge - Award # 49763 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49764 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49764 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49764 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account N
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Numb.
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Identifier:
Account Number:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
							Temporary Acquisition Reservation Charge - Award # 49764 At DRN 23422											
01										R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	06 - 06	
							Temporary Acquisition Reservation Charge - Award # 49764 At DRN 24662											
01										R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	06 - 06	
							Temporary Acquisition Reservation Charge - Award # 49764 At DRN 25809											
01										R3A	0.4694	0.0000	0.0000	0.4694	10,509	5,871.73	06 - 06	
							Temporary Acquisition Reservation Charge - Award # 49764 At DRN 266472											
01										R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	07 - 07	
							Temporary Acquisition Reservation Charge - Award # 49767 At DRN 11224											
01										R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	07 - 07	
							Temporary Acquisition Reservation Charge - Award # 49767 At DRN 12740											
01										R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	07 - 07	
							Temporary Acquisition Reservation Charge - Award # 49767 At DRN 157553											
01										R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	07 - 07	
							Temporary Acquisition Reservation Charge - Award # 49767 At DRN 23422											
01										R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:
Invoice Total Amount: \$854,813.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011 End Transaction Date: October 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49767 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49767 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49767 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,342	2,976.94	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 49770 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,531	7,290.25	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 49770 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	18,000	8,449.20	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 49770 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	27,582	12,946.99	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 49770 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,018	7,049.45	08 - 10	
				Temporary Acquisition Reservation Charge - Award # 49770 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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22





FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 01, 2011

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-1 **Prev Inv ID:**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49771 At DRN 266472																
01								R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 11224																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 12740																
01								R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 157553																
01								R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 23422																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 24662																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 25809																
01								R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	12 - 12	
Temporary Acquisition Reservation Charge - Award # 49772 At DRN 266472																
01								R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$654,613.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	13 - 13	
				Temporary Acquisition Reservation Charge - Award # 49773 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$654,813.00
Invoice Identifier:	000333759
Account Number:	52002364
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	14 - 14	
				Temporary Acquisition Reservation Charge - Award # 49775 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,342	2,976.94	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,531	7,290.25	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	18,000	8,449.20	15 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:

Payee's Bank #

Payee's Bank

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prey Inv ID:

Invoice Total Amount: \$654,813.00
Invoice Identifier: 000333758
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	27,582	12,946.99	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,018	7,049.45	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	37,527	17,615.17	15 - 17	
				Temporary Acquisition Reservation Charge - Award # 49777 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 49779 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 49779 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	18 - 18	
				Temporary Acquisition Reservation Charge - Award # 49778 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmnt D/T:

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 01, 2011

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$654,813.00

Invoice Identifier: 000333759

Account Number: 52002364

Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011 **End Transaction Date:** October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49779 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49779 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49779 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	18 - 18	
Temporary Acquisition Reservation Charge - Award # 49779 At DRN 266472																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49791 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49791 At DRN 12740																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49791 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49791 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$654,813.00

Invoice Identifier: 000333759

Account Number: 52002364

Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49791 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49791 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	19 - 19	
				Temporary Acquisition Reservation Charge - Award # 49791 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Numb
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$654,813.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	20 - 20	
				Temporary Acquisition Reservation Charge - Award # 49795 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	21 - 21	
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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3



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: November 01, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49813 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,342	2,976.94	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,531	7,290.25	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	18,000	8,449.20	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	27,582	12,946.99	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,018	7,049.45	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	15,000	7,041.00	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	37,527	17,615.17	22 - 24	
				Temporary Acquisition Reservation Charge - Award # 49827 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 01, 2011	Invoice Total Amount:	\$854,813.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333759
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011 End Transaction Date: October 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 12740																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	25	25
Temporary Acquisition Reservation Charge - Award # 49829 At DRN 266472																			
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	26	26
Temporary Acquisition Reservation Charge - Award # 49866 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	26	26

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Contact Phone:
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$654,813.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 23422															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 24862															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	26 - 26	
				Temporary Acquisition Reservation Charge - Award # 49866 At DRN 266472															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49871 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	27 - 27	
				Temporary Acquisition Reservation Charge - Award # 49871 At DRN 12740															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Numl

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: November 01, 2011

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Identifier: 000333755

Account Number: 52002364

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49871 At DRN 157553																
01								R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	27 - 27	
Temporary Acquisition Reservation Charge - Award # 49871 At DRN 23422																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	27 - 27	
Temporary Acquisition Reservation Charge - Award # 49871 At DRN 24662																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	27 - 27	
Temporary Acquisition Reservation Charge - Award # 49871 At DRN 25809																
01								R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	27 - 27	
Temporary Acquisition Reservation Charge - Award # 49871 At DRN 266472																
01								R3A	0.4694	0.0000	0.0000	0.4694	2,114	992.31	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 11224																
01								R3A	0.4694	0.0000	0.0000	0.4694	5,177	2,430.08	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 12740																
01								R3A	0.4694	0.0000	0.0000	0.4694	6,000	2,816.40	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 157553																
01								R3A	0.4694	0.0000	0.0000	0.4694	9,194	4,315.66	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 24 of 46

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Numbr
Payee's Bank:
Payee's Name:
Contact Name:
Houston TX 77216-3142
Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 01, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 3654,813.00
Invoice Identifier: 000333759
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,006	2,349.82	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	5,000	2,347.00	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	12,509	5,871.73	28 - 28	
Temporary Acquisition Reservation Charge - Award # 49888 At DRN 266472																			
01											R3A	0.4694	0.0000	0.0000	0.4694	6,342	2,976.94	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	15,531	7,290.25	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 12740																			
01											R3A	0.4694	0.0000	0.0000	0.4694	18,000	8,449.20	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	27,582	12,946.99	29 - 31	
Temporary Acquisition Reservation Charge - Award # 49890 At DRN 23422																			
01											R3A	0.4694	0.0000	0.0000	0.4694	15,018	7,049.45	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Num:

Payee's Bank ABA Numbe:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$265,893.99
Invoice Identifier: 000333617
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49240 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,820)	-4,140.11	04 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,813)	-1,789.82	01 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 23703															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,950)	-4,201.13	07 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 25809															
01											RC2	0.4694	0.0000	0.0000	0.4694	(35,539)	-16,682.01	01 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,770)	-11,157.64	04 - 31	
				Temporary Relinquishment Credit - Award # 49240 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,678)	-1,726.45	01 - 03	
				Temporary Relinquishment Credit - Award # 49240 At DRN 696661															

Invoice Sub-Total Amount 566,455 265,893.99

Invoice Total Amount: 566,455 265,893.99

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1

Invoice Date: November 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$285,893.99
Invoice Identifier: 000333617
Account Number: 52002364
Net Due Date: 11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10034							R3A	0.4694	0.0000	0.0000	0.4694	24,118	11,320.99	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 10881							R3A	0.4694	0.0000	0.0000	0.4694	23,281	10,928.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	19,592	9,196.49	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 12740							R3A	0.4694	0.0000	0.0000	0.4694	90,985	42,708.36	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 179851							R3A	0.4694	0.0000	0.0000	0.4694	3,100	1,455.14	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	9,765	4,583.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 23703							R3A	0.4694	0.0000	0.0000	0.4694	3,813	1,789.82	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 49230 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	92,721	43,523.24	01 - 31	
01											R3A	0.4694	0.0000	0.0000	0.4694	11,098	5,209.40	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF October 2011

07-Nov-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx]Oct11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'11	Accrual-Comm.	79,732	3.96400	316,057.65
2	Oct'11	Accrual-Comm.	(229,459)	3.50800	(804,942.17)
3	<u>GRAND TOTAL</u>		(149,727)		(488,884.52)

PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR October 2011

02-Nov-11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,481)	\$3.59000	(\$16,086.79)
2	COMMODITY-PIPELINE	ACCRUED	293,092	\$0.0678000	\$19,871.64
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,404,372		\$463,402.69

PEOPLES GAS SYSTEM

04-Nov-11

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR October 2011

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx]Oct11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	122	3.559	\$434.18
2	COMM.-P/L-FT	ACCRUED	237,438	\$0.02180	\$5,176.15
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	237,438	\$0.02180	\$5,176.15
7	DEMAND	ACCRUED	1,860,000	\$0.36670	\$682,062.00
8	TOTAL	ACCRUED	2,097,560		\$687,672.33

PEOPLES GAS SYSTEM
ACCRUED
FOR October 2011
IN Therms

COSTS PAYABLE

04-Nov-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Oct'11	5,287	0.68183	\$3,604.84
2	GRAND TOTAL	ACCRUAL		5,287		\$3,604.84

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

BILL DATE: Oct 6 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER
PEOPLES GAS				Oct 3 2011	Oct 28 2011
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,088.44	-\$2,088.44	\$0.00	\$0.00	\$0.00	\$2,420.21
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY	
METER TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ
GS	9322486	08/29/11-10/03/11	35	292672	3446
TOTAL GAS USED				3446	
CC 1 VENDOR 1007582				GAS 2420.21	
INVOICE				TOTAL CURRENT CHARGES 2420.2	
PSA 12 DUE 10-13				UNPAID BALANCE 0.00	
ATT ENT MB				TOTAL AMOUNT DUE 2420.21	
UTILITY CONSUMPTION				CURRENT CHARGES PAST DUE AFTER Oct 28 2011	
Last		No of Days	This Year	Days	
3604			3446	35	
OCT 11 2011					
COPY					
Actual					
MESSAGES					
details					

SERVICE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Oct 3 2011	Oct 28 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,420.21	\$2,420.21

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

2298 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT S
PO BOX 2562
TAMPA, FL 33601-2562

89-09

SUN540653
SUN1GHP-2331-1-11
002298

000010001 000074500 000242021 0

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct.17 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER ✓		SERVICE THROUGH Oct 10 2011		RENT CHARGES PAST DUE AFTER Nov 8 2011		AMOUNT NOW DUE \$4,059.24	
PREVIOUS STATEMENT BALANCE		PAYMENTS -\$3,995.84		ADJUSTMENTS \$0.00		OTHER \$0.00		TOTAL PAST DUE AMOUNT \$0.00	
								TOTAL CURRENT CHARGES \$4,059.24	
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	6045179	09/06/11-10/10/11	34	53236	47409	5827	GAS		4059.24
TOTAL GAS USED						5827			
CO 1 VENDOR/007582						5827	TOTAL CURRENT CHARGES		4059.24
INVOICE							UNPAID BALANCE		0.00
PO 51189-12 DUE 10-27							TOTAL AMOUNT DUE		4059.24
ATT ENT 718							CURRENT CHARGES PAST DUE AFTER Nov 8 2011		
UTILITY CONSUMPTION									
Last Year		No of Days		This Year		No of Days			
4639		28		5827		34			
MESSAGES									
Red Emergency Notification System									

OCT 24 2011

COPY
Actual

CUSTOMER UTILITY PAYMENT COUPON

SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Oct 10 2011	Nov 8 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,059.24	\$4,059.24

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

5564 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SLN549917
SU 10GRP-001-T.17
000584

PEOPLES GAS SYSTEM
ACCRUED
FOR October 2011
IN DTH'S

COSTS PAYABLE

15-Nov-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Oct'11	23,250	1.40000	\$32,550.00
2		ACCRUAL	Sept'11	22,500	1.40000	\$31,500.00
3		ACCRUAL	Sept'11	218	5.04000	\$1,098.72
4	GRAND TOTAL	ACCRUAL		45,968		\$65,148.72

PEOPLES GAS SYSTEM
ACCRUED
FOR October 2011
IN DTH'S

COSTS PAYABLE

07-Nov-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Oct-11	0		\$63,247.50
2	GRAND TOTAL	ACCRUAL		0		\$63,247.50

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF October 31, 2011
IN DTH'S

08-Nov-11

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2011.xlsx]Oct11est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Sept'11	(13,412)	4.04800	(\$54,291.78)
2	GRAND TOTAL		(13,412)		(\$54,291.78)

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 10/11/2011
Account No:

BILLING PERIOD: 9/1/2011 THROUGH 9/30/2011

Current Month Imbalance	Scheduled	Measured	Imbalance				
	1,410	1,430	20 th x	\$ 0.48664	\$	9.97	
Prior Month Imbalance Adjustments	Scheduled	Measured	Imbalance				
	(3,480)	(3,229)	251 th x	\$ 0.36039	\$	90.34	} 543
	3,480	3,185	(295) th x	\$ 0.36039	\$	(106.24)	
Misc Adjustments (See Below)					\$	-	
Day Charges (August 2011)					\$	12.08	804-06
Prior Period Adjustments					\$	-	
OBA Disposition					\$	-	



COPY

CURRENT MONTH'S TOTAL: \$ 6.15

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ 138.19

(PAYMENT)/REFUND APPLIED: \$ (138.19)

TOTAL AMOUNT DUE: \$ 6.15

TERMS: PAYMENT DUE IN FULL BY: 11/2/2011

PLEASE MAKE CHECKS PAYABLE TO:

WIRE PAYMENTS:



Position Summary Detail Report

RMS Process Date: 11/02/2011-Run Date: 11/02/2011 02:33:01 PM

201110 - 201110

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Con
HH																
HENRY/HUB																
110																
SWPS																
MBL	14131	23-OCT-09	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	0.0	\$6.79000	\$0.00000	\$3.75900	\$0.00000	(\$3.03100)	✓ (\$242,480)	\$
UPMC	14269	26-APR-10	P	NG	TEC-PGS-DV-OTC Swaps			40,000.00	0.0	\$5.62500	\$0.00000	\$3.75900	\$0.00000	(\$1.86600)	✓ (\$74,640)	\$
DB	14426	26-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps			110,000.00	0.0	\$4.30500	\$0.00000	\$3.75900	\$0.00000	(\$0.54600)	✓ (\$60,060)	\$
CSELLC	14523	17-FEB-11	P	NG	TEC-PGS-DV-OTC Swaps			40,000.00	0.0	\$4.17700	\$0.00000	\$3.75900	\$0.00000	(\$0.41800)	✓ (\$16,720)	\$
SG	14554	08-APR-11	P	NG	TEC-PGS-DV-OTC Swaps			260,000.00	0.0	\$4.31000	\$0.00000	\$3.75900	\$0.00000	(\$0.55100)	✓ (\$143,260)	\$
															(\$5,160)	
															(\$537,160)	
															0.0	

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PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S

04-Nov-11

FOR October 2011

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	540,025	0.00340	\$1,838.22
2	FTS-1-NO NOTICE	ACCRUED	(222,778)	0.00220	(\$490.11)
3	TOTAL FTS-1	ACCRUED	317,247		\$1,348.11
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	927,226	(0.00589)	(\$5,461.22)
6	GRAND TOTAL	ACCRUED	1,244,473		(\$4,113.11)

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
Oct-11
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$775.00
2		0.0	0.00000	\$9,300.00
3		0.0	0.00000	\$9,300.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$19,375.00



Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rndate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003 GU

MONTHLY PGA

FILED: NOVEMBER 21, 2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>		
					<u>Volume</u>			<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: L													
Pipeline: FGT													
Month: 2011-10													
12-OCT-11	12-OCT-11	G	64427	23422	LA	INTERR	4,000	MMBTU	CIEXD	\$3.52000	F	4,000	\$14,080.00
12-OCT-11	12-OCT-11	G	64427	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$3.52000	F	2,000	\$7,040.00
13-OCT-11	13-OCT-11	G	64451	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$3.51500	I	2,000	\$7,030.00
13-OCT-11	13-OCT-11	G	64451	23422	LA	INTERR	2,000	MMBTU	CIEXD	\$3.51500	I	2,000	\$7,030.00
14-OCT-11	14-OCT-11	G	64462	25809	TX	INTERR	2,500	MMBTU	CIEXD	\$3.41500	I	2,500	\$8,537.50
15-OCT-11	17-OCT-11	G	64474	25809	TX	INTERR	593	MMBTU	CIEXD	\$3.48000	I	1,779	\$6,190.92
2011-10Total:												14,279	\$49,908.42
FGTTotal:												14,279	\$49,908.42
Total:												14,279	\$49,908.42

Company: L													
Pipeline: FGT													
Month: 2011-10													
01-OCT-11	31-OCT-11	G	63648	487860	FL	FIRM	12,000	MMBTU	MKJPC	\$4.31000	I	372,000	\$1,603,320.00
2011-10Total:												372,000	\$1,603,320.00
FGTTotal:												372,000	\$1,603,320.00
Total:												372,000	\$1,603,320.00

Company: L													
Pipeline: FGT													
Month: 2011-10													
08-OCT-11	09-OCT-11	G	64394	255292	TX	INTERR	3,147	MMBTU	CIEXD	\$3.35000	F	6,294	\$21,084.90
2011-10Total:													\$21,084.90
FGTTotal:													\$21,084.90
Total:												6,294	\$21,084.90

Company: L												
Pipeline: FGT												
Month: 2011-10												
01-OCT-11	31-OCT-11	G	64326	241390	MS FIRM	332	MMBTU	CIEXD	\$3.86500	I	10,281	\$39,736.19
08-OCT-11	10-OCT-11	G	64397	266472	LA INTERR	8,600	MMBTU	CIEXD	\$3.40000	F	25,800	\$87,720.00
13-OCT-11	13-OCT-11	G	64449	266472	LA INTERR	12,897	MMBTU	CIEXD	\$3.56000	F	12,897	\$45,913.32
2011-10Total:											48,978	\$173,369.51
FGTTotal:											48,978	\$173,369.51

Pipeline:		Gulfstream										Total:		\$162,697		\$612,893.57	
Month:		2011-10															
01-OCT-11	31-OCT-11	G	64326	8205175	MS	FIRM	3,668	MMBTU	CIEXD	\$3.86500	I	113,719	\$439,524.06				
2011-10Total:												113,719	\$439,524.06				
GulfstreamTotal:												113,719	\$439,524.06				
Total:												162,697	\$612,893.57				

Company: L



Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rndate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110002-GU

MONTHLY PGA

FILED: NOVEMBER 21, 2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-10											
12-OCT-11	12-OCT-11	G	64429	24662	TX	INTERR	3,084 MMBTU CIEXD	\$3.51000	F	3,084	\$10,824.84
12-OCT-11	12-OCT-11	G	64436	313370	LA	INTERR	5,273 MMBTU CIEXD	\$3.53500	F	5,273	\$18,640.06
13-OCT-11	13-OCT-11	G	64442	25219	TX	INTERR	1,600 MMBTU CIEXD	\$3.50000	F	1,600	\$5,600.00
13-OCT-11	13-OCT-11	G	64443	24662	TX	INTERR	5,000 MMBTU CIEXD	\$3.51000	F	5,000	\$17,550.00
13-OCT-11	13-OCT-11	G	64456	742101	TX	INTERR	1,676 MMBTU CIEXD	\$3.53000	F	1,676	\$5,916.28
14-OCT-11	14-OCT-11	G	64466	25219	TX	INTERR	1,300 MMBTU CIEXD	\$3.40000	F	1,300	\$4,420.00
28-OCT-11	28-OCT-11	G	64501	24662	TX	INTERR	7,700 MMBTU CIEXD	\$3.56000	F	7,700	\$27,412.00
28-OCT-11	28-OCT-11	G	64501	716	AL	INTERR	33 MMBTU CIEXD	\$3.56000	F	33	\$117.48
29-OCT-11	31-OCT-11	G	64503	742101	TX	INTERR	2,109 MMBTU CIEXD	\$3.60000	F	6,327	\$22,777.20
2011-10Total:										31,993	\$113,257.86
FGTTotal:										31,993	\$113,257.86
Total:										31,993	\$113,257.86

Company: S I											
Pipeline: FGT											
Month: 2011-10											
13-OCT-11	13-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.51500	I	2,500	\$8,787.50
14-OCT-11	14-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.41500	I	2,500	\$8,537.50
15-OCT-11	15-OCT-11	G	64278	25809	TX	FIRM	0 MMBTU MKJPC	\$3.48000	I	0	\$0.00
16-OCT-11	16-OCT-11	G	64278	25809	TX	FIRM	0 MMBTU MKJPC	\$3.48000	I	0	\$0.00
17-OCT-11	17-OCT-11	G	64278	25809	TX	FIRM	0 MMBTU MKJPC	\$3.48000	I	0	\$0.00
26-OCT-11	26-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.59000	I	2,500	\$8,975.00
29-OCT-11	29-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.60000	I	2,500	\$9,000.00
30-OCT-11	30-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.60000	I	2,500	\$9,000.00
31-OCT-11	31-OCT-11	G	64278	25809	TX	FIRM	2,500 MMBTU MKJPC	\$3.60000	I	2,500	\$9,000.00
2011-10Total:										15,000	\$53,300.00
FGTTotal:										15,000	\$53,300.00

Pipeline: SNG											
Month: 2011-10											
01-OCT-11	31-OCT-11	G	62479	050075	LA	FIRM	4,000 MMBTU MKJPC	\$3.49000	I	124,000	\$432,760.00
01-OCT-11	31-OCT-11	G	62502	050075	LA	FIRM	1,103 MMBTU MKJPC	\$3.49000	I	34,200	\$119,358.00
01-OCT-11	31-OCT-11	G	64285	050075	LA	FIRM	4,791 MMBTU MKJPC	\$3.49000	I	148,521	\$518,338.29
2011-10Total:										306	\$1,070,456.29
SNGTotal:										306,721	\$1,070,456.29
Total:										321,721	\$1,123,756.29

Company: /											
Pipeline: FGT											
Month: 2011-10											
07-OCT-11	07-OCT-11	G	64378	179851	LA	INTERR	2,578 MMBTU CIEXD	\$3.44000	F	2,578	\$8,868.32
08-OCT-11	10-OCT-11	G	64392	179851	LA	INTERR	3,093 MMBTU CIEXD	\$3.33000	F	9,279	\$30,899.07
12-OCT-11	12-OCT-11	G	64458	241390	MS	INTERR	8,248 MMBTU CIEXD	\$3.70000	F	8,248	\$30,517.60
14-OCT-11	14-OCT-11	G	64463	179851	LA	INTERR	5,258 MMBTU CIEXD	\$3.38500	F	5,258	\$17,798.33
2011-10Total:										25,363	\$88,083.32
FGTTotal:										25,363	\$88,083.32
Total:										25,363	\$88,083.32

Company: /
Pipeline: FGT



Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rupdate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-GU

Profit Center: COMBINED

Trader: ALL

MONTHLY PGA
FILED: NOVEMBER 21, 2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-10											
01-OCT-11	31-OCT-11	G	62881	241390	MS FIRM	0 MMBTU	MKJPC	\$3.86000	I	0	\$0.00
01-OCT-11	31-OCT-11	G	62881	254034	AL FIRM	0 MMBTU	MKJPC	\$3.86000	I	0	\$0.00
01-OCT-11	31-OCT-11	G	63227	12740	MS FIRM	3,530 MMBTU	MKJPC	\$3.82500	I	109,430	\$418,569.75

2011-10Total: \$418,569.75

FGTTot: 109,430 \$418,569.75

Pipeline: Gulfstream											
Month: 2011-10											
01-OCT-11	31-OCT-11	G	62881	8205175	MS FIRM	3,000 MMBTU	MKJPC	\$3.86000	I	93,000	\$358,980.00

2011-10Total: \$358,980.00

GulfstreamTotal: \$358,980.00

Total: 202,430 \$777,549.75

Company:											
Pipeline: FGT											
Month: 2011-10											
29-OCT-11	31-OCT-11	G	64506	24662	TX INTERR	2,608 MMBTU	CIEXD	\$3.64000	F	7,824	\$28,479.36

2011-10Total: 7,824 \$28,479.36

FGTTot: 7,824 \$28,479.36

Total: 7,824 \$28,479.36

Company:											
Pipeline: FGT											
Month: 2011-10											
12-OCT-11	12-OCT-11	G	64432	50026	LA INTERR	5,000 MMBTU	CIEXD	\$3.53000	F	5,000	\$17,650.00
13-OCT-11	13-OCT-11	G	64453	50026	LA INTERR	5,000 MMBTU	CIEXD	\$3.54000	F	5,000	\$17,700.00
14-OCT-11	14-OCT-11	G	64468	742101	TX INTERR	5,000 MMBTU	CIEXD	\$3.40000	F	5,000	\$17,000.00
14-OCT-11	14-OCT-11	G	64469	50026	LA INTERR	5,000 MMBTU	CIEXD	\$3.40000	F	5,000	\$17,000.00

2011-10Total: 20,000 \$69,350.00

FGTTot: 20,000 \$69,350.00

Total: 20,000 \$69,350.00

Company:											
Pipeline: FGT											
Month: 2011-10											
11-OCT-11	11-OCT-11	G	64423	163884	AL INTERR	19,276 MMBTU	CIEXD	\$3.68000	F	19,276	\$70,935.68
11-OCT-11	11-OCT-11	G	64423	255572	AL INTERR	6,500 MMBTU	CIEXD	\$3.68000	F	6,500	\$23,920.00

2011-10Total: 25,776 \$94,855.68

FGTTot: 25,776 \$94,855.68

Total: 25,776 \$94,855.68

Company:											
Pipeline: Gulfstream											
Month: 2011-10											
01-OCT-11	31-OCT-11	S	10356	8205175	MS	0 MMBTU	CIEXD	\$0.00000		0	\$0.00



Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rupdate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM

DOCKET NO. 110003-GU

MONTHLY PGA

FILED: NOVEMBER 21, 2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Priority</u>	<u>Avg Daily</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:										
Pipeline: Gulfstream										
Month: 2011-10										
2011-10Total:									0	
GulfstreamTotal:										\$0.00
Total:									0	\$0.00
Company:										
Pipeline: FGT										
Month: 2011-10										
31-OCT-11	31-OCT-11	G 64508	487938	LA	INTERR	7,217 MMBTU CIEXD	\$3.65000	F	7,217	\$26,342.05
2011-10Total:									7,217	\$26,342.05
FGTTotal:									7,217	\$26,342.05
Total:									7,217	\$26,342.05
Company:										
Pipeline: FGT										
Month: 2011-10										
08-OCT-11	09-OCT-11	G 64395	179851	LA	INTERR	2,008 MMBTU CIEXD	\$3.39000	F	4,016	\$13,614.24
11-OCT-11	11-OCT-11	G 64401	179851	LA	INTERR	3,093 MMBTU CIEXD	\$3.38500	F	3,093	\$10,469.81
12-OCT-11	12-OCT-11	G 64426	179851	LA	INTERR	5,258 MMBTU CIEXD	\$3.49000	F	5,258	\$18,350.42
13-OCT-11	13-OCT-11	G 64447	179851	LA	INTERR	5,258 MMBTU CIEXD	\$3.55000	F	5,258	\$18,665.90
2011-10Total:									17,625	\$61,100.37
FGTTotal:									17,625	\$61,100.37
Pipeline: Gulfstream										
Month: 2011-10										
12-OCT-11	12-OCT-11	G 64435	8205179	AL	INTERR	2,200 MMBTU CIEXD	\$3.67000	F	2,200	\$8,074.00
29-OCT-11	31-OCT-11	G 64504	8205171	FL	INTERR	7,000 MMBTU CIEXD	\$3.74000	F	21,000	\$78,540.00
2011-10Total:									23,200	\$86,614.00
GulfstreamTotal:									23,200	\$86,614.00
Total:									40,825	\$147,714.37
Company:										
Pipeline: FGT										
Month: 2011-10										
14-OCT-11	14-OCT-11	G 64461	50026	LA	INTERR	5,000 MMBTU CIEXD	\$3.39000	F	5,000	\$16,950.00
2011-10Total:									5,000	\$16,950.00
FGTTotal:									5,000	\$16,950.00
Pipeline: Gulfstream										
Month: 2011-10										
12-OCT-11	12-OCT-11	G 64437	8205179	AL	INTERR	1,700 MMBTU CIEXD	\$3.66000	F	1,700	\$6,222.00
2011-10Total:									1,700	\$6,222.00
GulfstreamTotal:									1,700	\$6,222.00
Total:									6,700	\$23,172.00

Company:

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rundate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA

FILED: NOVEMBER 21, 2011

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-10											
13-OCT-11	13-OCT-11	G 64450	32606	LA INTERR	14,796	MMBTU CIEXD		\$3.53000	F	14,796	\$52,229.88
14-OCT-11	14-OCT-11	G 64470	32606	LA INTERR	14,683	MMBTU CIEXD		\$3.43000	F	14,683	\$50,362.69
2011-10Total:										29,479	\$102,592.57
FGTTotal:										29,479	\$102,592.57
Total:										29,479	\$102,592.57
Company:											
Pipeline: FGT											
Month: 2011-10											
12-OCT-11	12-OCT-11	G 64430	32606	LA INTERR	14,796	MMBTU CIEXD		\$3.52000	F	14,796	\$52,081.92
2011-10Total:										14,796	\$52,081.92
FGTTotal:										14,796	\$52,081.92
Total:										14,796	\$52,081.92
Company:											
Pipeline: FGT											
Month: 2011-10											
06-OCT-11	06-OCT-11	G 64369	32606	LA INTERR	2,062	MMBTU CIEXD		\$3.60000	F	2,062	\$7,423.20
26-OCT-11	26-OCT-11	G 64483	25809	TX INTERR	3,686	MMBTU CIEXD		\$3.55000	F	3,686	\$13,085.30
2011-10Total:										5,748	\$20,508.50
FGTTotal:										5,748	\$20,508.50
Total:										5,748	\$20,508.50
Company:											
Pipeline: FGT											
Month: 2011-10											
01-OCT-11	31-OCT-11	G 62274	314571	LA FIRM	3,500	MMBTU MKJPC		\$3.75900	I	108,500	\$407,851.50
2011-10Total:										108,500	\$407,851.50
FGTTotal:										108,500	\$407,851.50
Total:										108,500	\$407,851.50
Company:											
Pipeline: FGT											
Month: 2011-10											
13-OCT-11	13-OCT-11	G 64454	23422	LA INTERR	10,000	MMBTU CIEXD		\$3.54500	F	10,000	\$35,450.00
2011-10Total:										10,000	\$35,450.00
FGTTotal:										10,000	\$35,450.00
Total:										10,000	\$35,450.00
Company:											
Pipeline: FGT											
Month: 2011-10											
07-OCT-11	07-OCT-11	G 64276	241390	MS FIRM	0	MMBTU MKJPC		\$3.57500	I	0	\$0.00
26-OCT-11	26-OCT-11	G 64276	241390	MS FIRM	0	MMBTU MKJPC		\$3.63000	I	0	\$0.00



Back Office Purchase/Sale Summary

RMS Process Date: 11/02/2011- Rundate: 11/02/2011 02:17:47 PM

10/01/2011 - 10/31/2011

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA

FILED: NOVEMBER 21, 2011
Profit Center: COMBINED
Trader: ALL

Company:

Pipeline: FGT

Month: 2011-10

2011-10Total:	0	\$0.00
FGTTotal:	0	\$0.00
Total:	0	\$0.00

Company:

Pipeline: FGT

Month: 2011-10

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
13-OCT-11	13-OCT-11	G 64455	10034	LA	INTERR	1,429	MMBTU CIEXD	\$3.54000	F	1,429	\$5,058.66	
2011-10Total:											1,429	\$5,058.66
FGTTotal:											1,429	\$5,058.66
Total:											1,429	\$5,058.66

Company:

Pipeline: FGT

Month: 2011-10

01-OCT-11	31-OCT-11	G 64247	3018	FL	INTERR	1,300	MMBTU CIEXD	\$3.91000	I	40,300	\$157,573.00	
25-OCT-11	31-OCT-11	G 64479	3018	FL	INTERR	500	MMBTU CIEXD	\$3.74071	I	3,500	\$13,092.50	
2011-10Total:											43,800	
FGTTotal:											43,800	
Total:											43,800	\$170,665.50

Company:

Pipeline: FGT

Month: 2011-10

01-OCT-11	31-OCT-11	G 60555	32606	LA	FIRM	10,000	MMBTU MKJPC	\$3.76400	I	310,000	\$1,166,840.00	
01-OCT-11	31-OCT-11	G 62883	454599	LA	FIRM	10,000	MMBTU MKJPC	\$3.73650	I	310,000	\$1,158,315.00	
12-OCT-11	12-OCT-11	G 64428	23703	TX	INTERR	11,168	MMBTU CIEXD	\$3.49000	F	11,168	\$38,976.32	
13-OCT-11	13-OCT-11	G 64446	23703	TX	INTERR	13,172	MMBTU CIEXD	\$3.51000	F	13,172	\$46,233.72	
14-OCT-11	14-OCT-11	G 64471	23703	TX	INTERR	5,156	MMBTU CIEXD	\$3.42000	F	5,156	\$17,633.52	
2011-10Total:												\$2,427,998.56
FGTTotal:												\$2,427,998.56
Total:												\$2,427,998.56
Total:											2,108,367	\$8,001,974.78
ALL-COMBINED Total:											2,108,367	\$8,001,974.78

Direction: SALE

Portfolio: ALL-COMBINED

Legal Entity:

Company: Gulfstream Natural Gas System

Pipeline: Gulfstream

PURCHASE Total: \$8,001,974.78

Premiums + \$19375.00

See Attachment \$8,021,349.78

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx) Sep'11

26-Oct-11

GAS PURCHASED IN THE MONTH OF :September 2011

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
	COST	\$422,036.96	\$422,036.96	\$0.00
	THERMS	1,093,360.0	1,093,360.0	0.0
	COST	\$1,684,000.00	\$1,584,000.00	\$0.00
	THERMS	3,600,000.0	3,600,000.0	0.0
	COST	\$373,781.57	\$373,781.57	\$0.00
	THERMS	923,490.0	923,490.0	0.0
	COST	\$8,140.00	\$8,140.00	\$0.00
	THERMS	20,000.0	20,000.0	0.0
	COST	\$183,784.49	\$183,678.99	(\$115.60)
	THERMS	464,830.0	464,530.0	(300.0)
	COST	\$1,066,796.00	\$1,067,320.00	\$525.00
	THERMS	2,929,000.0	2,929,000.0	0.0
	COST	\$42,051.15	\$42,051.15	\$0.00
	THERMS	103,830.0	103,830.0	0.0
	COST	\$594,924.80	\$594,924.80	\$0.00
	THERMS	1,501,600.0	1,501,600.0	0.0
	COST	\$74,406.58	\$74,406.58	\$0.00
	THERMS	187,050.0	187,050.0	0.0
	COST	\$12,413.44	\$12,413.44	\$0.00
	THERMS	33,280.0	33,280.0	0.0
	COST	\$284,816.98	\$284,816.98	\$0.00
	THERMS	713,290.0	713,290.0	0.0
	COST	\$167,876.19	\$167,876.19	\$0.00
	THERMS	414,330.0	414,330.0	0.0
	COST	\$36,630.00	\$36,630.00	\$0.00
	THERMS	90,000.0	90,000.0	0.0
	COST	\$19,250.00	\$19,250.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
	COST	\$147,113.52	\$147,113.52	\$0.00
	THERMS	371,430.0	371,430.0	0.0
	COST	\$55,446.29	\$55,446.29	\$0.00
	THERMS	145,090.0	145,090.0	0.0
	COST	\$800,376.56	\$800,376.56	\$0.00
	THERMS	2,009,400.0	2,009,400.0	0.0
	COST	\$612,645.34	\$612,645.33	(\$0.01)
	THERMS	1,601,220.0	1,601,220.0	0.0
	COST	\$181,059.39	\$181,059.38	(\$0.01)
	THERMS	467,250.0	467,250.0	0.0
	COST	\$127,334.40	\$127,334.40	\$0.00
	THERMS	331,600.0	331,600.0	0.0
	COST	\$86,140.60	\$85,140.60	\$0.00
	THERMS	207,660.0	207,660.0	0.0
	COST	\$40,233.50	\$40,349.45	\$116.96
	THERMS	104,300.0	104,600.0	300.0
	COST	\$162,227.00	\$162,227.00	\$0.00
	THERMS	404,000.0	404,000.0	0.0
	COST	\$2,421,835.98	\$2,421,835.98	\$0.00
	THERMS	6,271,570.0	6,271,570.0	0.0
TO AL	COST	\$9,494,327.74	\$9,494,853.17	\$525.43
	THERMS	24,037,580.0	24,037,580.0	0.0

Line #

1

2

3

4

5

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$0.00	1
Swing Demand-Accrued	0.0	0.00300	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	0.0	#DIV/0!	Average	5
Commodity-Accrued	0.0	#DIV/0!	Average	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	11
Commodity-Actual	0.0	#DIV/0!	Average	12
Commodity-Accrued	0.0	#DIV/0!	Average	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	0.0	#DIV/0!	Average	19
Commodity-Accrued	0.0	#DIV/0!	Average	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	25
Commodity-Actual	0.0	#DIV/0!	Average	26
Commodity-Accrued	0.0	#DIV/0!	Average	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,000.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,000.00)	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	32
Commodity-Actual	6,271,570.0	0.38473	Average	33
Commodity-Accrued	(6,271,570.0)	0.38473	Average	34
	0.0		\$0.00	35

Sept 111

REMITTANCE

Remittance Details

TO:

Peoples Gas System, a div of Tampa Electric
Company
P.O. Box 111, Plaza 7
Tampa, FL 33601
United States

Contact Name : Jason Weber
Email Address : PGSSettlements@tecoenergy.com
Phone Number : 1-813-228-4941
Fax Number : 1-813-228-1545
GST Number :

Purchase / Sales Invoice Details

Invoice Number : 230576
Flow Period : Sep-11
Invoice Date : 05-Oct-2011
Due Date : 10/25/2011
Payment Currency : USD
Invoice Status : Draft

Contact Name : Accounting
Email Address :
Phone Number :
Fax Number :

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
957563	Commodity	08/25/11	Buy	Florida Gas Transmission		1	30	4.594154	(450,000)	(2,067,369.29)
983843	Commodity	09/30/11	Buy	Florida Gas Transmission		30	30	4.150000	(10,000)	(41,500.00)
Florida Gas Transmission Total :										\$(2,108,869.29)
Buy Total :									(460,000)	\$(2,108,869.29)
912724	Commodity	07/05/11	Sell	Southern Natural Gas Co		1	30	4.400000	360,000	1,584,000.00
Southern Natural Gas Co Total :										\$1,584,000.00
Sell Total :									360,000	\$1,584,000.00

Total amount payable:

INVOICE APPROVAL
Initials Date Function
[Signature] 10/20/11 Verify
[Signature] 10/20/11 Pr. [Signature]
[Signature] 10/18/11 Approve
PAR Number - If Applicable

Contact:
Email:
Phone: 713-296-6727
Fax: 713-296-6564

BUYER:
PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

Remit To:

01-40-000-232-02-000

Natural Gas Sales Invoice

Invoice #: 177015
Delivery Period: Sep-11
Invoice Date: 10/10/2011
Due Date: 10/25/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
98858	COMM-PHYS - Comm Charge	08/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 30	3.86000	109,336 MMBTU	\$422,036.96
MOPS Total:									109,336	\$422,036.96

PEOPLES GAS SYSTEM will remit the following amount: \$422,036.96 USD

INVOICE APPROVAL
Initials Date Function
JW 10/11/11 Verify
JPC 10/12/11 Review
JW 10/14/11 Approve
PAF Number - P Applicable

85

66

Daily Financial Details

Invoice #: 177015

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
988587	COMM-PHYS - Comm Charge	08/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	2 2	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	3 3	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	4 4	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	5 5	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	6 6	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	7 7	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	8 8	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	9 9	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	10 10	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	11 11	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	12 12	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	13 13	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	14 14	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	15 15	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	16 16	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	17 17	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	18 18	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	19 19	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	20 20	3.8600	3,635 MMBTU	\$14,031.10
			Sell		MOPS	FGT Z1 Sales	21 21	3.8600	3,165 MMBTU	\$12,216.90
			Sell		MOPS	FGT Z1 Sales	22 22	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	23 23	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	24 24	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	25 25	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	26 26	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	27 27	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	28 28	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	29 29	3.8600	3,662 MMBTU	\$14,135.32
			Sell		MOPS	FGT Z1 Sales	30 30	3.8600	3,662 MMBTU	\$14,135.32
Daily Total for Deal #988587 - COMM-PHYS - Comm Charge:									109,336 MMBTU	\$422,036.96
MOPS Total:									<u>109,336</u>	<u>\$422,036.96</u>

86

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Gas Sales Invoice - Revised

Invoice Number 1281348
Invoice Date 10/14/2011
Contract # 1701229
Delivery Month Sep 2011
Due Date 10/25/2011

To:

Peoples Gas System, a division of Tampa
P.O. Box 2562
Tampa FL 33601-2562

Fax # (813) 228-4194

Remit:

WIRE

Natural Gas delivered during Sep 2011

Calculations are based on nominated quantities

Meter Station		MMBTU	Unit Price	Amo Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 09/06-09/06	6238252 / 22045211	24,552	4.1500	101,890.80
Base Commodity 09/21-09/21	6267183 / 22059480	14,575	4.0700	59,320.25
Base Commodity 09/20-09/20	6267184 / 22059509	15,345	4.0700	62,454.15
Total For DESTIN - Gulfstream (996900)		54,472		223,665.20
<u>Florida Gas Transmission Company</u>				
Southern Pines Citronelle - Delivery (78461)				
Base Commodity 09/21-09/21	6299460 / 22073095	10,383	4.0600	42,154.98
Base Commodity 09/21-09/21	6299465 / 22073097	12,460	4.0600	50,587.60
Total For Southern Pines Citronelle - Delivery (78461)		22,843		92,742.58
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida at Hey (Calhoun area) (350104)				
Base Commodity 09/27-09/27	6284149 / 22068311	2,260	3.7950	8,576.70
Base Commodity 09/29-09/29	6291389 / 22069652	7,945	3.8550	30,627.98
** Base Commodity 09/30-09/30	6294676 / 22071138	4,829	3.7625	18,169.11
Total For KM Tejas - Florida at Hey (Calhoun area) (350104)		15,034		57,373.79
Net Change Amount				(104,910.51)
Previous Amount				<u>478,692.08</u>

Meter Station	MMBTU	Unit Price	Amount Due
Total Amount Due	92,349		373,781.57

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

INVOICE APPROVAL
Initials Date Function
JR 10/19/11 Verify
EW 10/20/11 B SW
WE 10/18/11 Approve
FAR Number - If Applicable

To:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: Jason Weber
 Email: pgssettlements@ecoenergy.com
 Phone: 813-228-4941
 Fax: 813-228-1545

Remit To:
 Peoples Gas Systems, a Division of
 Tampa Electric Company

Sales Invoice

Invoice #: 629221-1
 Delivery Period: Sep-11
 Invoice Date: 10/03/2011
 Due Date: 10/25/2011
 Currency: USD

~~01-40-000-232-02-000~~

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1354352	Fixed Price	09/20/11	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	21 21	4.070000	2,000	8,140.00
WFS-MB Total :									2,000	\$8,140.00
Sell Total :									2,000	\$8,140.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$8,140.00 USD

INVOICE REVIEW
 Initials Date Function
 [Signature] 10/12/11 Verify
 [Signature] 10/18/11 R. SW
 [Signature] 10/11/11 Approve
 PAR Number - If Applicable

Gas Sales Invoice

Page 1 of 1

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

702 N. Franklin Street
Tampa, FL 33602

Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No.: 0911-11915 Invoice Date: 10-11-2011
Payment Terms: Due 10-25-2011 Payment Method: Wire Transfer
Contract: B-0508-PEO-0
Production Month: September 2011
Currency: US DOLLARS

Delivery Location	Item Description	Flow Days	Quantity	Price / Unit	Amount
Pipeline: Florida Gas Transmission Co.					
CARNES/ TGP					
Trade No: 54737-01	Primary Settlement	21 To 21	853 MMBtu	\$3.8300	\$3,266.99
CARNES/ TGP SUBTOTAL:			853		\$3,266.99
ENBRIDGE/ ORANGE CTY					
Trade No: 56006-01	Primary Settlement	29 To 29	1,100 MMBtu	\$3.8500	\$4,235.00
ENBRIDGE/ ORANGE CTY SUBTOTAL:			1,100		\$4,235.00
MAGNET WITHERS					
Trade No: 55525-01	Primary Settlement	27 To 27	5,000 MMBtu	\$3.8100	\$19,050.00
MAGNET WITHERS SUBTOTAL:			5,000		\$19,050.00
ORANGE HPL/ FGT					
Trade No: 52709-01	Primary Settlement	03 To 06	24,000 MMBtu	\$4.0700	\$97,680.00
Trade No: 53641-01	Primary Settlement	13 To 13	6,300 MMBtu	\$3.8900	\$24,507.00
Trade No: 56008-01	Primary Settlement	29 To 29	5,200 MMBtu	\$3.8500	\$20,020.00
Trade No: 56222-01	Primary Settlement	30 To 30	4,000 MMBtu	\$3.7300	\$14,920.00
ORANGE HPL/ FGT SUBTOTAL:			39,500		\$157,127.00
Florida Gas Transmission Co. SUBTOTAL:			46,453		\$183,678.99

Invoice Total: \$183,678.99

INVOICE APPROVAL
JW 10/12/11
JA 10/13/11
RC 10/14/11

\$183,678.99
< 713,911.00 > DUE PG&S INVT #3709
< \$595,232.01 > TOTAL DUE PG&S

ACCOUNTING CONTACT	SCHEDULING CONTACT

Peoples Gas System, A Division of Tampa Electric
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/janweber@tecoenergy.com

Wget

~~10/10/2011~~

Inv # 34279

October 13, 2011

Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Florida Gas Transmission			
Pool			
Sep 3-6, 2011	12,000	4.0900000000	49,080.00
Total:	12,000		49,080.00

434279

\$49,080.00

434235

1,000,000.00

\$1,000,000.00

INVOICE APPROVAL

JR 10/20/11
Eui 10/20/11
dre 10/20/11

Invoice Total:

12,000

\$49,080.00

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Inst

Inv # 34233

October 11, 2011
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
05-0075 - Logansport Meter			
Sep., 2011	115,900	3.6000000000	417,240.00
Total:	115,900		417,240.00
051370 - Cotton Valley - Logansport			
Sep., 2011	60,000	3.6000000000	216,000.00
Sep., 2011	75,000	3.5800000000	268,500.00
Sep., 2011	30,000	3.5500000000	106,500.00
Total:	165,000		591,000.00

Invoice Total:

280,900

\$1,008,240.00

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R09110663 Billing Period: Sep-2011 Statement Date: October 12, 2011 Due Date: 07-30-2011 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: (281) 293-2315 Fax: (281) 293-3940		

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	20-Sep-11	20-Sep-11	19475-426	SPS	Southern Pines - FGT	Commodity	10,383	\$4.0500	\$42,051.15
					Southern Pines - FGT Sub-total:		10,383		\$42,051.15
				SPS Total:			10,383		\$42,051.15
					Statement Total:				\$42,051.15

INVOICE APPROVAL
Initials Date Function
JW 10/18/11 Verify
EW 10/18/11
10/18/11
10/18/11

FINAL - GAS INVOICE

DATE: October 14, 2011 INVOICE NO: ~~2-3346-101411-0~~
(please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: ~~10/25/2011~~ October 25, 2011

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: September-2011

Email: PGSSettlements@tecoenergy.com

To invoice you for gas sales in accordance with:

Pipeline	Pricing	Vol. (MWh)	Billable Rate	Amount Due
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	1,500.00	\$3.980000	\$5,970.00
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	6,000.00	\$3.980000	\$23,880.00
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	12,000.00	\$3.980000	\$47,760.00

AMOUNT DUE

19,500.00 MMBlu \$77,610.00

Que:

APPROVAL
10/24/11
10/24/11
10/24/11

233461014110
\$77,610.00 +
233591014110
211,513.60 +
233821014110
305,573.20 +
\$594,696.80

INVOICE DETAILS

Prod. Month: September/2011

Invoice, Rev No.: 2-3346-101411-0

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/23/2011	1,500.00	3.980000
Totals:	1,500.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/1/2011	3,000.00	3.980000
9/2/2011	3,000.00	3.980000
Totals:	6,000.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/27/2011	3,000.00	3.980000
9/28/2011	3,000.00	3.980000
9/29/2011	3,000.00	3.980000
9/30/2011	3,000.00	3.980000
Totals:	12,000.00	

FINAL - GAS INVOICE

DATE: October 14, 2011 INVOICE NO: 2-3359-101411-0
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: October 25, 2011

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: September-2011

Email: PGSSettlements@tecoenergy.com

To invoice you for gas sales in accordance with

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
mbpp Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	1,500.00	\$3.980000	\$5,970.00
mbpp Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	42,670.00	\$3.980000	\$169,826.60
mbpp Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	9,000.00	\$3.980000	\$35,820.00
AMOI		53,170.00	MMBtu	\$211,616.60

INVOICE DETAILS

Prod. Month: September/2011

Invoice, Rev No.: 2-3359-101411-0

Description: mbpp Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/23/2011	1,500.00	3.980000
Totals:	1,500.00	

Description: mbpp Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/8/2011	670.00	3.980000
9/9/2011	3,000.00	3.980000
9/10/2011	3,000.00	3.980000
9/11/2011	3,000.00	3.980000
9/12/2011	3,000.00	3.980000
9/13/2011	3,000.00	3.980000
9/14/2011	3,000.00	3.980000
9/15/2011	3,000.00	3.980000
9/16/2011	3,000.00	3.980000
9/17/2011	3,000.00	3.980000
9/18/2011	3,000.00	3.980000
9/19/2011	3,000.00	3.980000
9/20/2011	3,000.00	3.980000
9/21/2011	3,000.00	3.980000
9/22/2011	3,000.00	3.980000
Totals:	42,670.00	

Description: mbpp Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/24/2011	3,000.00	3.980000
9/25/2011	3,000.00	3.980000
9/26/2011	3,000.00	3.980000
Totals:	9,000.00	

FINAL - GAS INVOICE

DATE: October 14, 2011 INVOICE NO: 2-3382-101411-0*Revised
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: October 25, 2011

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: September-2011

Email: PGSSettlements@tecoenergy.com

To invoice you for gas sales in accordance with I

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Carnes (FGT)	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index - \$0.0150	77,490.00	\$3.945002	\$305,698.20

AMOUNT DUE

77,490.00 MMBtu \$305,698.20

INVOICE DETAILS

Prod. Month: September 2011

Invoice, Rev No.: 2-3382-101411-0

Description: Cargas (FGT)

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
9/1/2011	2,583.00	3.945000
9/2/2011	2,583.00	3.945000
9/3/2011	2,583.00	3.945000
9/4/2011	2,583.00	3.945000
9/5/2011	2,583.00	3.945000
9/6/2011	2,583.00	3.945000
9/7/2011	2,583.00	3.945000
9/8/2011	2,583.00	3.945000
9/9/2011	2,583.00	3.945000
9/10/2011	2,583.00	3.945000
9/11/2011	2,583.00	3.945000
9/12/2011	2,583.00	3.945000
9/13/2011	2,583.00	3.945000
9/14/2011	2,583.00	3.945000
9/15/2011	2,583.00	3.945000
9/16/2011	2,583.00	3.945000
9/17/2011	2,583.00	3.945000
9/18/2011	2,583.00	3.945000
9/19/2011	2,583.00	3.945000
9/20/2011	2,583.00	3.945000
9/21/2011	2,583.00	3.945000
9/22/2011	2,583.00	3.945000
9/23/2011	2,583.00	3.945000
9/24/2011	2,583.00	3.945000
9/25/2011	2,583.00	3.945000
9/26/2011	2,583.00	3.945000
9/27/2011	2,583.00	3.945000
9/28/2011	2,583.00	3.945000
9/29/2011	2,583.00	3.945000
9/30/2011	2,583.00	3.945000
Totals:	77,490.00	

Sales Invoice

People's Gas System 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 011775 Invoice Date: 10/12/2011 Delivery Period: September 2011 SAP Vendor: SAP Customer: Due Date: 10/25/2011 Payment Method: Wire GTM Short Name:
Contact: Telephone: Fax: Email:	Bank: Bank of America Acct #: ABA: Contact: James Weber Telephone: (813) 228-4941 Fax: (813) 224-4194 Email: POSSoldmen@tcoenergy.com	

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	09 / 2011	Sales Commodity	1	1122H	D-BQM575-110024	981432	10,276	10,276	\$4.05000	\$41,617.80
HPL	09 / 2011	Sales Commodity	1	1122H	D-BQ0294-110600	981432	4,215	4,215	\$3.92000	\$16,522.80
HPL	09 / 2011	Sales Commodity	1	1122H	D-BQ0405-111207	981432	4,215	4,215	\$3.86000	\$16,269.90
Total HPL							18,706	18,706		\$74,410.50
TOTALS							18,706 Mcf	18,706 MMBtu		\$74,410.50

APPROVAL
 Initial Date Function
 [Signature] 10/18/11 Verify
 [Signature] 10/20/11 [Signature] SW
 [Signature] 10/18/11 Approve
 [Signature] [Signature] Approve

111775
 \$ 74,410.50 +
 111814
 3.92 -
 \$ 74,410.50 - 5.8

Sales Invoice

Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990		Invoice Number: 1075-01183 Invoice Date: 10/13/2011 Delivery Period: September 2011
Bank: Bank of America Acct #: ABA:	SAP Vendor: SAP Customer:	
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tocoenergy.com	Due Date: 10/25/2011 Payment Method: Wire	GTM Short Name:

Telephone:
Fax:
Email:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	09/13/2011	09/14/2011	Reversal of Sales Commodity	1	1122H	D-BQ0294-110600	981432 HPL/FGT (MAGNET WITHERS)	-4,215	-4,215	\$3.9200	(\$16,522.80)
HPL	09/13/2011	09/14/2011	Sales Commodity	1	1122H	D-BQ0294-110600	981432 HPL/FGT (MAGNET WITHERS)	4,214	4,214	\$3.9200	\$16,518.88
Commodity Total									-1 MMBtu		(\$3.92)

SELLER:

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa, FL 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

Sales Invoice

Invoice #: 173443
Delivery Period: Sep-11
Invoice Date: 10/11/2011
Due Date: 10/26/2011
Customer ID: PEOPLES GAS

918066-232-02-009

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
918066	Commodity	TRUNKLINE	82503	FGT Manchester Del	30 30	3,328	\$3.73000	\$12,413.44
					Deal #918066 :	3,328		\$12,413.44
						<u>3,328</u>		<u>\$12,413.44</u>

INVOICE APPROVAL
Initials Date Function
JV 10/8/11 Verify
Eui 10/20/11 R
We 10/18/11 Approve
PAR Number - 11111111

Daily Financial Details

Invoice #: 173443

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
918066	Commodity	TRUNKLINE	82503	FGT Manchester Del	30 30	3,328	\$3.73000	\$12,413.44
				FGT Manchester Del		3,328		\$12,413.44

103

84

INVOICE

Bill Date: October 11, 2011
Due Date: October 25, 2011

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0645H
Delivery Month: September 2011

Description			Amount
GAS	PHYSICAL		
	SELL	71,329 MMBTU	\$284,816.98

Terms: Due on day 25 of the month by wire to:

100

Total amount due to : \$284,816.98

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Ron Gaskey.

Contact:
Email:

Phone: (281) 378-1723
Fax: (281) 378-1796

APPROVAL
10/12/11
10/12/11
10/14/11

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
17210550	SELL	PHYSICAL	ANR	2703	09/17/2011	09/19/2011	(1,577)	\$3.9100	56,996.07
			<u>ANR</u>			<u>SUBTOTAL</u>	<u>(14,577)</u>	<u>MMBTU USD</u>	<u>56,996.07</u>
17291575	SELL	PHYSICAL	SOPINE	2522	09/30/2011	09/30/2011	(10,383)	\$3.9300	40,805.19
17283103	SELL	PHYSICAL	SOPINE	2522	09/29/2011	09/29/2011	(25,958)	\$3.9900	103,572.42
17225861	SELL	PHYSICAL	SOPINE	2522	09/20/2011	09/20/2011	(15,575)	\$4.1000	63,857.50
17224216	SELL	PHYSICAL	SOPINE	2522	09/21/2011	09/21/2011	(4,836)	\$4.0500	19,585.80
			<u>SOPINE</u>			<u>SUBTOTAL</u>	<u>(56,752)</u>	<u>MMBTU USD</u>	<u>227,820.91</u>
			<u>RECEIVE</u>			<u>SUBTOTAL</u>	<u>(71,329)</u>	<u>MMBTU USD</u>	<u>284,816.98</u>
<u>Grand Total:</u>							<u>(71,329)</u>	<u>MMBTU USD</u>	<u>284,816.98</u>

Invoice Ref: EPNT14715F/1

From:

Contact:

Telephone: 212-623-8224

Delivery Period: Sep 2011

Payment Date: 25-Oct-2011

Tax Point Date: 18-Oct-2011

Invoice Sent Date:

Description: FLORIDA GAS TRAN Physical Natural Gas

Pay to:

For a/c:

Ref:

01-90-000-232-02-000

Counterparty:

PEOPLES GAS SYSTEM, INC

1 Franklin

Way, United States

Jason Weber

1-813-228-4941

1-813-228-4194

Email: jmweber@tecoenergy.com

Pipeline: FLORIDA GAS TRAN

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
42301212	Sell	Gulf Coast	22	22	3.750000	1,294.00 MMBTU	4,852.50
42486591	Sell	Gulf Coast	30	30	3.740000	1,294.00 MMBTU	4,839.56

Subtotal for Location: FGT/Col Gulf LAF - Buys (USD): 0.00

Subtotal for Location: FGT/Col Gulf LAF - Sells (USD): 9,692.06

Subtotal for Location: FGT/Col Gulf LAF - Totals (USD): 9,692.06

Location: FGT/St Landry

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
42428569	Sell	Gulf Coast	28	28	3.890000	8,661.00 MMBTU	33,691.29
42486609	Sell	Gulf Coast	30	30	3.760000	5,184.00 MMBTU	19,491.84

Subtotal for Location: FGT/St Landry - Buys (USD): 0.00

Subtotal for Location: FGT/St Landry - Sells (USD): 53,183.13

Subtotal for Location: FGT/St Landry - Totals (USD): 53,183.13

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 62,875.19

Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 62,875.19

Pipeline: GULFSTREAM

Location: Mobil Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
41976756	Sell	Gulf Coast	03	06	4.200000	25,000.00	105,000.00

Subtotal for Location: Mobil Bay - Buys (USD): 0.00

Subtotal for Location: Mobil Bay - Sells (USD): 105,000.00

Subtotal for Location: Mobil Bay - Totals (USD): 105,000.00

Subtotal for Pipeline: GULFSTREAM - Buys (USD): 0.00

Subtotal for Pipeline: GULFSTREAM - Sells (USD): 105,000.00
Subtotal for Pipeline: GULFSTREAM - Totals (USD): 105,000.00

41,433 dts

\$ 16,875.19

JPMorgan Revenues (USD)

~~16,875.19~~

\$ 16,875.19

MOBILE APPROVAL

initials

JW 10/24/11

SW 10/20/11

he 10/20/11

PAH 10/20/11

DESC(@BDTO6 NG INV SEP11 5N S 003432 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-564-8682 Email:

FROM: Lisa Papish

PHONE: 203-564-8270

FAX: 203-564-8682

SUBJ: NG INV SEP11 5N S 003432 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N S 003432

Invoice Month: 09/2011

Invoice Date: 10/14/2011

Invoice Due Date: 10/25/2011

Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY

702 N. FRANKLIN ST. P-7

T PA, FL 33602

Customer: PEOPLES GAS SYSTEM INC

702 NORTH FRANKLIN ST. P-7

TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	09/20/11	03546683	GULF	CODEN-GS	09/21/11	09/21/11			9,000	MMBTU	4.070000	201109	36,630.00	USD

Please Remit:

36,630.00 USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

002/002

Off System Sales Bill

09/2011

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Gas Accounting (Jason W.)

Invoice Date: 10/07/2011
 Bill Number: 090911220012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 10/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
	KMD 394271	FL_Gas_Tran	Florida Gas Transm	28	28	5,000	\$3.850000	\$19,250.00
INVOICE TOTAL						5,000		\$19,250.00

INVOICE APPROVAL
 J 10/12/11
 J 10/15/11
 K 10/14/11

Prepared by: Pat Pope (732) 938-1120

Please contact

If invoice is not paid in full.

Wire Instructions: To

FAB

Page 2 of 2

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: NOVEMBER 21, 2011

109

10/10/2011 11:16 FAX 7329387547

06

Peoples Gas System, a division Company 702 Attn: Tampa,	Invoice Number: S-2011-09-04119-OES Customer ID: PEOPTAMPA Customer Number: PEOPLESTECO GMS Contract Number: S-PEOPTAMPA-S-0001 Invoice Date: 07-Oct-2011 Due Date: 25-Oct-2011 h: 9/2011 (see instructions below)
	Invoice from

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	37,143 Dth	\$3.96073	Nom	\$147,113.52
Current Totals			37,143 Dth			\$147,113.52
Recap:						
			Commodity Total			\$147,113.52
			Net Amount Due			\$147,113.52
			Charges in American Dollars (USD)			

INVOICE APPROVAL

[Signature] 10/12/11
 [Signature] 10/18/11
 [Signature] 10/14/11

01-90-000-232-02-000

Invoice Number: 1:
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 10/07/2011
 Production Month 9/2011

Invoice Detail

Prod. Month: 9/2011

Invoice No:

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	5,192	\$3.80000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	5,192	\$3.80000
3	4,911	\$4.10000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	4,911	\$4.10000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	4,911	\$4.10000	13	0	\$0.00000	21	1,923	\$3.84000	29	0	\$0.00000
6	4,911	\$4.10000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	5,192	\$3.80000			
										37,143	\$3.96073
										Amount	
										\$147,113.52	

Charges in American Dollars (USD)

Invoice Number:
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 10/07/2011
Production Month 9/2011

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

Payment Method: NETOUT

NET OUT Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2011

Invoice Date: October 07, 2011

Invoice Number: SAL-56744, NGPL

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-148	7936	Gas Sales	FLORIDA VERMILLION	27	27	1	5,617 MMBtu	\$3 8500 US\$/MMBtu	\$21,625.45 US\$
2	S-Peoples_Gas_Sys-148	7936	Gas Sales	FLORIDA VERMILLION	29	29	1	4,288 MMBtu	\$3 8500 US\$/MMBtu	\$16,508.80 US\$
3	S-Peoples_Gas_Sys-148	7936	Gas Sales	FLORIDA VERMILLION	30	30	1	4,604 MMBtu	\$3 7600 US\$/MMBtu	\$17,311.04 US\$
								14,509		\$55,445.29

~~\$55,445.29~~

Gas Sales

Total For Invoice #: SAL-56744

For questions on this invoice, contact

INVOICE APPROVAL
JL 10/21/11
JL 10/12/11
JL 10/14/11

Remit To in US\$:

Direct Correspondance To:

Bill To:

By Wire

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check

SELLER:

PROVER
Peoples Gas System a div of Tampa Electric Co.
702 N. Franklin Street, Plaza 8

Tampa, FL 33602 United States

AR Customer ID#: 20000345

Contact: Sophie Boez
Phone: 832.397.1766
Fax: 832.397.3711

Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.1545

0140-000-232-02-000

Sales Invoice

Invoice #: **1119625-2**
Delivery Period: Sep-2011
Invoice Date: 10/17/2011
Due Date: 10/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
2043609	COMH-PHYS - Commodity		09/20/11	jturnbo	Florida Gas Transmission Compan	Columbia Gulf Lafayet	21	21	3.9000MMBTU	1,294 MMBTU	5,046.60
2049425	COMH-PHYS - Commodity		09/26/11	mmickels	Florida Gas Transmission Compan	Columbia Gulf Lafayet	27	27	3.8000MMBTU	1,267 MMBTU	4,814.60
2053278	COMH-PHYS - Commodity		09/28/11	mmickels	Florida Gas Transmission Compan	NGPL - Jefferson FGT	29	29	3.8400MMBTU	5,085 MMBTU	19,526.40
2053280	COMH-PHYS - Commodity		09/28/11	mmickels	Florida Gas Transmission Compan	Columbia Gulf Lafayet	29	29	3.8400MMBTU	1,294 MMBTU	4,968.96
Subtotal for Florida Gas Transmission Company:										8,940	34,356.56
1804013	COMH-PHYS - Commodity		02/17/11	mmickels	Gulf South Pipeline Company	Airport (To Florida Ga	1	30	3.9870MMBTU	180,000 MMBTU	717,660.00
2027878	COMH-PHYS - Commodity		09/06/11	mmickels	Gulf South Pipeline Company	Gulfstream Interconn	7	7	4.0300MMBTU	12,000 MMBTU	48,360.00
Subtotal for Gulf South Pipeline Company:										192,000	766,020.00
Grand Total:										200,940	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

766,020.56

INVOICE APPROVAL
Initialed Date Forw
JW 10/18/11 Ver
EW 10/20/11 B
W 10/18/11 Approve
P/S Number Approver

113

94

Sales Invoice

~~Bill To: Peoples Gas System~~
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Court
Fax: (813) 228-4742

~~Invoice No: 11000488~~
Invoice Date: 10/4/2011
Contract Nbr: SLB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF SEPTEMBER 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	30	105,000	MMBTU	\$3.8570	\$404,985.00
			BASE COMMODITY	13	13	4,859	MMBTU	\$3.8900	\$18,901.51
			BASE COMMODITY	21	21	3,002	MMBTU	\$3.7950	\$11,392.59
			BASE COMMODITY	22	22	3,002	MMBTU	\$3.7700	\$11,317.54
			BASE COMMODITY	24	26	18,276	MMBTU	\$3.6950	\$67,529.82
			BASE COMMODITY	27	27	8,661	MMBTU	\$3.7900	\$32,825.19
			BASE COMMODITY	29	29	8,661	MMBTU	\$3.8550	\$33,388.15
			BASE COMMODITY	30	30	8,661	MMBTU	\$3.7300	\$32,305.53
			Divy Pt. Base Commodity			160,122		Divry Pt. Amt.	\$612,645.33
			Pipeline Base Commodity			160,122		Pipeline Amt.	\$612,645.33
			Total Base Commodity			<u>160,122</u>		Net Amount Due	<u>\$612,645.33</u>

PEOPLE'S GAS SYSTEM
Initials Date
SW 10/18/11
SW 10/20/11
SW 10/18/11
PAR Number 11000488

TERMS: Pay by Wire Transfer on or before October 25, 2011

Please Indicate Invoice Number on Payment

10-232-02-000

Invoice Inquiries:

~~Invoice Number: 370913~~

INVOICE

Invoice Month: 09/2011

Invoice Date: October 07, 2011

Invoice Due Date: October 25, 2011

Contract Number

Mail To:

Peoples Gas System

Attn: Ed Elliott

702 N. Franklin St.

Plaza 7

Tampa FL 33602 US

Billing Inquiries

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/23/2011	64251	GASIDX INTERRUPT Natural Gas Index Sales # 64251 From 24-SEP-11 Through 26-SEP-11	(46,725)	MMBTU	\$3.8750	201109	\$181,059.38	USD
(SALES) SUB TOTAL:			(46,725)	MMBTU			\$181,059.38	
(GASIDX) SUB TOTAL:			(46,725)	MMBTU			\$181,059.38	

TOTAL: ~~\$181,059.38~~

Wiring Information:

INVOICE APPROVAL Signature: <i>[Signature]</i> Date: 10/13/11 Signature: <i>[Signature]</i> Date: 10/13/11 Signature: <i>[Signature]</i> Date: 10/14/11	
---	--

INVOICE

~~Peoples Gas System~~ (a division of Tampa Electric Co.)

ATTN: Jason Weber
P. O. Box 111
Plaza 7
Tampa, FL 33601
Phone: (813) 228-4941
Fax: (813) 228-1545

Contract Number: NAESB
Statement Number: 33572
Statement Version: 2
Financial Month: 09/11
Statement Date: 10/12/2011
Due Date: 10/25/2011

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Peoples Gas System (a division of Tampa Electric Co.)								
Pipeline: Gulf South Pipeline								
Meter: 3084 : Arnaudville/St Landry (To FGT)								
9/20/11	3084 Arnaudville/St Landry (To FGT)	303353	21	1	3,230/0	3,230	3.6300	20,135.30
9/20/11	3084 Arnaudville/St Landry (To FGT)	303373	29	1	5,730/0	5,730		70,713.96
Total For Meter: Arnaudville/St Landry (To FGT)						10,460		40,349.45
Total for Pipeline: Gulf South Pipeline						10,460	Gas Purchase	40,349.45
Pipeline: SONAT								
Meter: Imbalance : Imbalance								
9/20/11	Imbalance : Imbalance	30A709	9	1	3,337/0	3,337	4.0500	13,514.85
Total for Pipeline: SONAT						3,337	Trade	13,514.85
Total - Peoples Gas System (a division of Tampa Electric Co.)						13,797		53,864.30
Grand Total - Net Receivable Due From Peoples Gas System (a division of Tampa Electric Co.)						13,797		53,864.30

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

INVOICE APPROVAL

Initials Date
 JD 10/18/11
 Jm 10/20/11
 LR 10/18/11
 PAR 10/18/11

Print Date: 10/12/2011
Print Time: 2:27:59 PM

Volumes Subject To Adjustment
1 of 1

SALES INVOICE

Billed To:
Peoples Gas System, a Division of Tampa Electric
 702 North Franklin Street, Suite P-7
 Tampa, FL 33602

Invoice No.: 201103089
Counterparty ID: 38658
Production Month: Sep-2011
Statement Date: October 06, 2011
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: October 25, 2011
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

Remit Payment to:

Contact:
Telephone:
Fax:
Email:

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 127,334.40
Total sales on Tax:
Total Net Out Due: \$ 127,334.40

APPROVA

Date: 10/18/11

Em 10/20/11

NE 10/18/11 Approve

Contact:
Telephone:
Fax:
Email:

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
51136	09/13/2011	N/A \ FGT \ Johnson Bayou	6,632	\$ 3.950	0.00%	\$ 26,196.40
51605	09/21/2011	N/A \ FGT \ Johnson Bayou	6,632	\$ 3.840	0.00%	\$ 25,466.88
51947	09/27/2011	N/A \ FGT \ Johnson Bayou	6,632	\$ 3.830	0.00%	\$ 25,400.56
52116	09/29/2011	N/A \ FGT \ Johnson Bayou	6,632	\$ 3.840	0.00%	\$ 25,466.88
52198	09/30/2011	N/A \ FGT \ Johnson Bayou	6,632	\$ 3.740	0.00%	\$ 24,803.68
Tax Jurisdiction (State \ County \ City):			Sub Total			\$127,334.40
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	33,160		\$127,334.40

TO: PEOPLES GAS SYSTEM DIVISION OF TAMPA ELECTRIC C Attention: Jason Weber Address: 702 N. FRANKLIN ST., PLAZA 7 P.O. Box 111 TAMPA, FL 33602 Phone: (813) 228-4941 Fax: (813) 228-1545	From: Attention: Address: Phone: Fax: Email:	SEP/2011 INVOICE Invoice Date: 10/07/2011 Due Date: 10/25/2011 Invoice No: 201109-0311 Total Due: \$85,140.60 *Invoice shown in \$US and DTH
--	--	---

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

CURRENT SALE TRANSACTIONS

Pipe: SOPINE

1142973	CT-003572	FGT	FGT	09/20/2011	09/20/2011	20,766	\$4.1000	\$85,140.60
---------	-----------	-----	-----	------------	------------	--------	----------	-------------

TOTAL AMOUNT DUE \$US:	20,766	\$85,140.60
-------------------------------	---------------	--------------------

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

INVOICE APPROVAL

Initials	Date	For
<i>JD</i>	10/18/11	Prep
<i>EW</i>	10/20/11	Rev
<i>me</i>	10/19/11	Approve
PAR Number: If Applicable		

Invoice Number: 22203

INVOICE

Invoice Month: 09/ 2011

Invoice Date: October 18, 2011

Invoice Due Date: October 25, 2011

Contract Number:

Mail To:

Remit To:

PEOPLES GAS

Billing Inquiries

Trade date	Deal #	Begin	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
08/24/2011	448990	GASIDX		FIRM Natural Gas Index Sales # 448990 From 01-SEP-11 Through 30-SEP-11	(39,000)	MMBTU	\$4.0200	201109	\$156,780.00	USD
09/23/2011	449141	GASIDX		FIRM Natural Gas Index Sales # 449141 From 24-SEP-11 Through 30-SEP-11	(1,400)	MMBTU	\$3.8907	201109	\$5,447.00	USD
				(SALES) TOTAL:						
				(GASIDX) SUB TOTAL:	(40,400)	MMBTU				

TOTAL: \$162,227.00

Wiring Information:

INVOICE APPROVAL
Initials Date
JP 10/18/11
EW 10/20/11
MC 10/20/11
DAR Approved by Application

Payment Terms:

Comments:

Invoice Detail

RMS Process Date: 10/18/2011-Run Date: 10/18/2011 12:36:27

PEOPLES GAS

Florida Gas Transmission

PGS CG

Deal# 448990

Deal# 449141

Day	Vol	Price
01	1,300	\$4.0200
02	1,300	\$4.0200
03	1,300	\$4.0200
04	1,300	\$4.0200
05	1,300	\$4.0200
06	1,300	\$4.0200
07	1,300	\$4.0200
08	1,300	\$4.0200
09	1,300	\$4.0200
10	1,300	\$4.0200
11	1,300	\$4.0200
12	1,300	\$4.0200
13	1,300	\$4.0200
14	1,300	\$4.0200
15	1,300	\$4.0200
16	1,300	\$4.0200
17	1,300	\$4.0200
18	1,300	\$4.0200
19	1,300	\$4.0200
20	1,300	\$4.0200
21	1,300	\$4.0200
22	1,300	\$4.0200
23	1,300	\$4.0200
24	1,300	\$4.0200
25	1,300	\$4.0200
26	1,300	\$4.0200
27	1,300	\$4.0200
28	1,300	\$4.0200
29	1,300	\$4.0200
30	1,300	\$4.0200

Day	Vol	Price
24	200	\$3.8250
25	200	\$3.8250
26	200	\$3.8250
27	200	\$3.9100
28	200	\$4.0150
29	200	\$3.9700
30	200	\$3.8850
Deal Volume:		1,400
Total:		\$5,447

Deal Volume: 38,000
Total: \$158,780

Adder: \$0
PGS CG 40,400
\$182,227

Adder: \$0
Florida Gas Tran 40,400
\$182,227

Adder: \$0
PEOPLES GAS 40,400
\$182,227

AR INVOICE

Invoice Number: 11524811

Billed To:
Peoples Gas System Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 09/2011
Invoice Date: 10/25/2011
Invoice Date: 10/11/2011
Customer Number: 600008372

Billing Contact

Net Invoice Total: Volume: 927,157
Amount: \$2,421,835.98

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10523	09/10/2010	DICKEYT	Jude Campbell		300,000	MMBTU	0.030000	9,000.00
					300,000			9,000.00
775277	04/26/2011	DICKEYT	Jude Campbell	DTISOUTH	262,281	MMBTU	3.834500	1,005,716.50
				Pipeline: DTISOUTH	262,281			1,005,716.50
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	300,000	MMBTU	3.862000	1,158,600.00
775277	04/26/2011	DICKEYT	Jude Campbell	FGT	35,919	MMBTU	3.834500	137,731.40
796194	09/12/2011	ROUPES	Evette Moreno	FGT	5,085	MMBTU	3.920000	19,933.20
797478	09/20/2011	ROUPES	Evette Moreno	FGT	3,532	MMBTU	3.840000	13,562.88
797715	09/21/2011	ROUPES	Evette Moreno	FGT	5,085	MMBTU	3.770000	19,170.45
798359	09/26/2011	KRETERB	Evette Moreno	FGT	5,085	MMBTU	3.830000	19,475.55
798654	09/27/2011	KRETERB	Evette Moreno	FGT	5,085	MMBTU	3.850000	19,577.25
799134	09/29/2011	KRETERB	Evette Moreno	FGT	5,085	MMBTU	3.750000	19,068.75
				Pipeline: FGT	364,876			1,407,119.48
SALE Total:					927,157			2,421,835.98
Net Invoice Total:					927,157			\$2,421,835.98
Outstanding Amount:					627,157 dt			\$2,421,835.98

NOTES:

APPROVAL
Date: 10/18/11
Em 10/20/11
10/18/11
10/18/11

Please remit check to

Please Send Correspondence To

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR September 2011
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xls

10-Oct-11

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	739,619	0.02750	\$20,339.53
2		ACTUAL	739,619	0.02750	\$20,339.59
3	FTS-1-NO NOTICE	ACCRUED	76,790	0.02750	\$2,111.73
4		ACTUAL	76,790	0.02750	\$2,111.73
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	816,409		\$22,451.26
8		ACTUAL	816,409		\$22,451.32
9		DIFFERENCE	0		\$0.06
10	FTS-2-USAGE	ACCRUED	956,606	0.00930	8,896.44
11		ACTUAL	956,606	0.00930	\$8,896.45
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,773,015		\$31,347.70
17		ACTUAL	1,773,015		\$31,347.77
18		DIFFERENCE	0		\$0.07



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$16,286.89
Invoice Identifier: 000333441
Account Number: 52002364
Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0256	0.0019	0.0000	0.0275	4,126	113.47	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	12,600	346.50	01 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	9,100	250.25	15 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0256	0.0019	0.0000	0.0275	18,900	519.75	22 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,830	50.33	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	17,820	490.05	02 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,188	87.67	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	434	11.94	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,564	98.01	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 7 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

123

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2011	Invoice Total Amount:	\$16,288.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333441
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,903	107.33	10 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,564	98.01	13 - 13	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,489	95.95	14 - 14	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	5,978	164.40	15 - 16	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	5,967	164.99	17 - 19	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	2,962	81.46	20 - 20	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	2,511	69.05	21 - 21	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	9,777	268.87	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prvw Inv ID:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
							Transportation Commodity											
01		0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	9,945	273.49	23 - 27	
							Transportation Commodity											
01		0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	7,543	207.43	28 - 28	
							Transportation Commodity											
01		0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	5,523	151.88	29 - 29	
							Transportation Commodity											
01		0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,216	33.44	30 - 30	
							Transportation Commodity											
01		0		3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	5,312	146.08	13 - 13	
							Transportation Commodity											
01		0		3051	16198		PGS-LAKELAND NOR1			COT	0.0256	0.0019	0.0000	0.0275	2,198	60.45	27 - 27	
							Transportation Commodity											
01		0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	15,165	417.04	03 - 05	
							Transportation Commodity											
01		0		3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	5,054	138.99	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prov Inv ID:

Invoice Identifier:
Account Number:

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,300	173.25	13 - 13	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0256	0.0019	0.0000	0.0275	6,300	173.25	27 - 27	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0256	0.0019	0.0000	0.0275	2,723	74.88	27 - 27	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	5,850	160.88	01 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0256	0.0019	0.0000	0.0275	8,925	245.44	14 - 30	
				Transportation Commodity															
01		0			109188	58913		PGS- LAKE MURPHY 1			COT	0.0256	0.0019	0.0000	0.0275	30,000	825.00	01 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	36,400	1,001.00	01 - 14	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	18,900	519.75	15 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
							Transportation Commodity											
01		0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0256	0.0019	0.0000	0.0275	26,100	717.75	22 - 30	
							Transportation Commodity											
01		0		126997	60923		CUC-BARTOW B/FGT			COT	0.0256	0.0019	0.0000	0.0275	80,000	2,200.00	01 - 20	
							Transportation Commodity											
01		0		126997	60923		CUC-BARTOW B/FGT			COT	0.0256	0.0019	0.0000	0.0275	6,532	179.63	21 - 21	
							Transportation Commodity											
01		0		126997	60923		CUC-BARTOW B/FGT			COT	0.0256	0.0019	0.0000	0.0275	36,000	990.00	22 - 30	
							Transportation Commodity											
01		0		135677	61237		KISSIMMEE CANE ISL			COT	0.0256	0.0019	0.0000	0.0275	11,040	303.60	17 - 19	
							Transportation Commodity											
01		0		135677	61237		KISSIMMEE CANE ISL			COT	0.0256	0.0019	0.0000	0.0275	7,072	194.48	21 - 21	
							Transportation Commodity											
01		0		135677	61237		KISSIMMEE CANE ISL			COT	0.0256	0.0019	0.0000	0.0275	32,601	896.53	24 - 26	
							Transportation Commodity											
01	624615	78460		SOUTHERN PINES C11	292526	78138	MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	13,000	357.50	20 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 11 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/20/2011
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	PLAZA 7			Payee's Name:	DOI
	702 NORTH FRANKLIN ST.		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2011	Invoice Total Amount:	\$15,286.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333441
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011 **End Transaction Date:** September 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11	295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	7,000	192.50	21 - 21	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11	295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	15,000	412.50	29 - 29	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	6,231	171.35	21 - 21	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	7,602	209.06	27 - 27	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	2,971	81.70	28 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	22,541	619.88	29 - 29	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	28,492	783.53	30 - 30	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11	310450	78277		OLEANDER POWER C			COT	0.0256	0.0019	0.0000	0.0275	7,000	192.50	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$16,288.89
Invoice Identifier:	000333441
Account Number:	52002364
Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		475724	78443		TREASURE COAST EN			COT	0.0256	0.0019	0.0000	0.0275	6,000	165.00	17 - 19	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 29	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	30 - 30	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 005924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
							Transportation Commodity											
01	454599	78427				0	DOMINION SOUTH			COT	0.0256	0.0019	0.0000	0.0275	0	0.00	08 - 08	
							Transportation Commodity											
01	454599	78427				0	DOMINION SOUTH			COT	0.0256	0.0019	0.0000	0.0275	0	0.00	09 - 09	
							Transportation Commodity											
01	454599	78427				0	DOMINION SOUTH			COT	0.0256	0.0019	0.0000	0.0275	0	0.00	10 - 12	
							Transportation Commodity											
01	454599	78427				0	DOMINION SOUTH			COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 30	
							Transportation Commodity											
01	624615	78460				0	SOUTHERN PINES CT			COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
							Transportation Commodity											

Invoice Sub-Total Amount 592,249 16,286.89

Invoice Total Amount 592,249 16,286.89

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
SANDRA RUEDE
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 10/01/11
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0256	0.0019	0.0000	0.0275	76,790	2,111.73	01-01	

Invoice Sub-Total Amount 76,790 2,111.73

Invoice Total Amount: 76,790 2,111.73

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 005922736 Remit to Party: 005924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 005924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2011
Svc Req: 005922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 3212.36
Invoice Identifier: 000333349
Account Number: 52002364
Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	322	8.86	01 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,536	97.24	03 - 06	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0256	0.0019	0.0000	0.0275	3,864	106.26	07 - 30	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA REC			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	03 - 06	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Sub-Total Amount 7,722 212.36

Invoice Total Amount: 7,722 212.36

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:
Account Number:

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Repl Rel Cd	Acct Adj Mthd	Chrg Ty	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0	90297	57345							0.0000	0.0275	39,212	1,078.33	03 - 06	
			Transportation Commodity														
01			0	90297	57345							0.0000	0.0275	10,353	284.71	13 - 13	
			Transportation Commodity														
01			0	135677	61237							0.0000	0.0275	4,928	135.52	21 - 21	
			Transportation Commodity														
01			0	135677	61237							0.0000	0.0275	7,276	200.09	27 - 27	
			Transportation Commodity														
01			0	135677	61237							0.0000	0.0275	2,500	68.75	28 - 28	
			Transportation Commodity														
01			0	135677	61237							0.0000	0.0275	5,222	143.61	29 - 29	
			Transportation Commodity														
01	624615	78460		292526	78138							0.0000	0.0275	11,664	320.76	20 - 20	
			Transportation Commodity														
01	254034	71414		295310	78155							0.0000	0.0275	16,107	442.94	24 - 26	
			Transportation Commodity														
01			0	295310	78155							0.0000	0.0275	2,569	70.65	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 1 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2011

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$3,340.50

Invoice Identifier: 000333325

Account Number: 52002364

Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	2.398	65.95	27 - 27	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	7.029	193.30	28 - 28	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	4.653	127.96	29 - 29	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	7.561	207.93	30 - 30	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRU. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

134

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2011	Invoice Total Amount:	\$3,340.50
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333325
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011 End Transaction Date: September 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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Transportation Commodity

Invoice Sub-Total Amount	121,472	3,340.50
Invoice Total Amount:	121,472	3,340.50

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

00033346
52002364

September

TT	Rec Loc	Rec Loc Prop	Rec Zn		Del Loc	Del Loc Prop	Del Zn		Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	624615	78460		SOUTHERN PINES CH	2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00		30 - 30
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	92,278	858.19		01 - 29
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0074	0.0019	0.0000	0.0093	5,182	48.19		30 - 30
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0074	0.0019	0.0000	0.0093	6,300	58.58		01 - 30
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	5,014	46.63		01 - 23
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	472	4.39		24 - 27
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0074	0.0019	0.0000	0.0093	234	2.18		28 - 30
				Transportation Commodity															
84	487860	78454		SNG CYPRESS - REC1	3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	359,100	3,339.63		01 - 30
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	47,500	441.75		01 - 19

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 21 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

136

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
PLAZA 7 Payee's Bank:
702 NORTH FRANKLIN ST. Houston TX 77216-3142 Payee's Name:
TAMPA FL 33601 Payee: 006924518 Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2011 Invoice Total Amount: \$8,890.46
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000333462
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-2 Prev Inv ID: Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011 End Transaction Date: September 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	6.000	55.80	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0074	0.0019	0.0000	0.0093	25.000	232.50	21 - 30	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	13.800	128.34	01 - 23	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	2.800	26.04	24 - 27	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0074	0.0019	0.0000	0.0093	1.800	16.74	28 - 30	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0074	0.0019	0.0000	0.0093	75.000	697.50	01 - 30	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0074	0.0019	0.0000	0.0093	13.230	123.04	01 - 27	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0074	0.0019	0.0000	0.0093	1.890	17.58	28 - 30	

Life Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 22 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0074	0.0019	0.0000	0.0093	600	5.58	22 - 22	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0074	0.0019	0.0000	0.0093	4,500	41.85	10 - 12	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0074	0.0019	0.0000	0.0093	1,246	11.59	27 - 27	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0074	0.0019	0.0000	0.0093	14,000	130.20	16 - 19	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0074	0.0019	0.0000	0.0093	968	9.00	21 - 21	
				Transportation Commodity															
01			0		135677	61237		KISSIMMEE CANE ISL			COT	0.0074	0.0019	0.0000	0.0093	12,960	120.53	17 - 19	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	8,514	79.18	01 - 01	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	8,515	79.19	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.
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Page 23 of 33

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

138

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

000333460
52002364

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct. Adj. Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	24,004	223.24	03 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	6,000	55.80	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	1,887	17.55	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	8,514	79.18	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	4,716	43.86	10 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	25,542	237.54	13 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,014	46.63	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	2,082	19.36	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Smr D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,898.45
Invoice Identifier: 000333462
Account Number: 52002364
Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	5,014	46.63	20 - 20	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	8,367	77.81	21 - 21	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	9,160	85.19	22 - 22	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	34,056	316.72	23 - 26	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0018	0.0000	0.0093	8,488	78.94	27 - 27	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	17,029	158.36	28 - 29	
Transportation Commodity																			
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0074	0.0019	0.0000	0.0093	6,514	60.58	30 - 30	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CR	292526		78138	MIDULLA GENERATIO			COT	0.0074	0.0019	0.0000	0.0093	12,724	118.33	20 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

140

121



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice	
	000333462
	52002364

September

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
							Transportation Commodity											
01	624615	78460		SOUTHERN PINES CI1	292526	78138	MIDULLA GENERATIO			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00	29 - 29	
							Transportation Commodity											
01	254034	71414		WILLIAMS PLANT	295310	78155	RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	28,893	268.71	24 - 26	
							Transportation Commodity											
01	624615	78460		SOUTHERN PINES CI1	295310	78155	RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	10,000	93.00	20 - 20	
							Transportation Commodity											
01		0			295310	78155	RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	3,900	36.27	21 - 21	
							Transportation Commodity											
01		0			295310	78155	RELIANT HOLOPAW			COT	0.0074	0.0019	0.0000	0.0093	7,800	72.54	29 - 30	
							Transportation Commodity											
01	10034	10102		GULF SOUTH-ST. LAN		0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	21 - 21	
							Transportation Commodity											
01	10034	10102		GULF SOUTH-ST. LAN		0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 30	
							Transportation Commodity											
01	12740	10258		CARNES TENNESSEE		0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

141

629



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CH: FTS-2

Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Draw Inv ID:

Invoice Amount: \$8,896.45
Invoice Identifier: 00033344
Account Number: 52002364

your invoice

TT	Rec Loc	Rec Loc Prop	Rec Zn	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Req Tran Date End Tran Date
							Transportation Commodity										
01	454599	78427				0	DOMINION SOUTH			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	06 - 06
							Transportation Commodity										
01	454599	78427				0	DOMINION SOUTH			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	07 - 07
							Transportation Commodity										
01	454599	78427				0	DOMINION SOUTH			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	08 - 08
							Transportation Commodity										
01	454599	78427				0	DOMINION SOUTH			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	09 - 09
							Transportation Commodity										
01	454599	78427				0	DOMINION SOUTH			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	13 - 30
							Transportation Commodity										
01	624615	78460				0	SOUTHERN PINES CIT			COT	0.0074	0.0019	0.0000	0.0093	0	0.00	16 - 16
							Transportation Commodity										

Invoice Sub-Total Amount 956,606 8,896.45

Invoice Total Amount: 956,606 8,896.45

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 111559
Svc CD: FTS-1
Invoice Date: October 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3499.84
Invoice Identifier: 000333524
Account Number: 52002364
Net Due Date: 10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01			0		90297	57345		HARDEE POWER PAR			COT	0.0258	0.0019	0.0000	0.0275	3,531	97.10	27 - 27	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CIL	292526	78138		MIDULLA GENERATIO			COT	0.0256	0.0019	0.0000	0.0275	5,612	154.33	20 - 20	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	2,300	63.25	21 - 21	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	3,906	107.42	28 - 29	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0256	0.0019	0.0000	0.0275	2,827	77.74	30 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH+ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	10034	10102		GULF SOUTH+ST. LAN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	21 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: NOVEMBER 21, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 Remit to Party: 006924518 Stmt D/T:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Houston TX 77216-3142 Payee's Bank:

Payee: 006924518 Contact Name:

Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2011	Invoice Total Amount:	\$499.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000333524
Svc Req K:	111559	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011

End Transaction Date: September 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	27 - 27	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0255	0.0019	0.0000	0.0275	0	0.00	29 - 29	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	30 - 30	
Transportation Commodity																			
Invoice Sub-Total Amount																18,176	499.84		
Invoice Total Amount:																18,176	499.84		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be sent to your Gas Logistics Representative.

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ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR September 2011

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(2,445)	\$4.19661	(\$10,260.72)
2		ACTUAL	(2,579)	\$4.19642	(\$10,822.56)
3		DIFFERENCE	(134)		(\$561.84)
4	COMMODITY-PIPELINE	ACCRUED	273,425	\$0.06790	\$18,565.56
5		ACTUAL	273,291	\$0.06790	\$18,556.46
6		DIFFERENCE	(134)		(\$9.10)
7	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
8		ACTUAL	1,079,769	\$0.42566	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	IMBALANCE PENALTY	ACCRUED	0	#DIV/0!	\$0.00
	SWING SERVICE				
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,350,749		\$467,922.68
14		ACTUAL	1,350,481		\$467,351.74
15		DIFFERENCE	(268)		(\$570.94)

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: SEP
Year: 2011
Invoice : 201109-002-006922736
Invoice Date: 10/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 467,351.74
Total		\$ 467,351.74

Please pay this amount by 10/20/2011

\$ 467,351.74

Remittance Addresses:
Wire and ACH's:

Checks:

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: SEP
Year: 2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			\$ 459,617.84
Net Reservation Charges			\$ 459,617.84

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Commodity Charges - By Service Types

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month:

SEP

Year:

2011

Contract: FSNG87

Service Type:

STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	273,291	\$ 0.06600	\$ 18,037.21
Total Commodity			273,291		\$ 18,037.21

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	273,291	\$ 0.00000	\$ 0.00
ACA	273,291	\$ 0.00190	\$ 519.25
Total Surcharges			\$ 519.25

Total Commodity & Surcharges

\$ 18,556.46

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: SEP
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 3.86	\$ 4.07	\$ 3.74

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	272,533	273,291	0	0	0	(758)	0.27813	0
Estimated Imbalance	264,286	266,235	0	0	0	(1,949)	0.73746	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

		A	B	C	D
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price
>0-2	1.00000	758	4.070	100.000	3.86
Total	1.00000	758			2,925.88

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	272,533	273,291	(758)	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		272,533	273,291		Total	0
Less Pool Transaction		0	0			
Net		<u>272,533</u>	<u>273,291</u>	<u>(758)</u>		

Other Adjustment Details

INV4047

Customer:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: SEP
Year: 2011

Transaction	Service		Original	Rec Zone OR	Del Zone OR	Original	Original	Revised	Revised	Adjustment
Description	PPA	Type	Description	Month-Year	C/O Tolerance	C/O Tolerance	Quantity	Amount	Quantity	Amount
CASHOUT	N		Storage Offset with Texas Energy SSNG275	AUG - 11	0	2	3,465	\$ 14,275.80	128	\$ 527.36
Total							3,465		128	\$ (13,748.44)

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ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR September 2011

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(18,984)	4.14350	(\$78,660.20)
2		ACTUAL	11,702	4.14350	\$48,487.24
3		DIFFERENCE	30,686		\$127,147.44
4	COMM.-P/L-FT	ACCRUED	300,885	0.02180	\$6,560.70
5		ACTUAL	300,885	0.02180	\$6,560.68
6		DIFFERENCE	0		(\$0.02)
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	300,885		\$6,560.70
14		ACTUAL	300,885		\$6,560.68
15		DIFFERENCE	0		(\$0.02)
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,830,000	0.36994	\$676,995.00
20		ACTUAL	1,830,000	0.36994	\$676,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,111,901		\$604,895.50
23		ACTUAL	2,142,587		\$732,042.92
24		DIFFERENCE	30,686		\$127,147.42

Invoice Detail Statement - Final

Invoice Identifier: 114485
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconli@tecoenergy.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Sep, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2011
 Net Due Date: 10/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OA:	Delivery Location: Name: Zone/OA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205219 CFG - Baseball City	SEQ BASE			09/01/2011 09/30/2011	141	0.02190	3.12
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000020 Peoples - Reunion	SEQ BASE			09/01/2011 09/30/2011	60,000	0.02190	1,314.00
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQ BASE			09/01/2011 09/30/2011	61,839	0.02190	1,354.21
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQ BASE			09/01/2011 09/30/2011	54,000	0.02190	1,182.60
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9004682 GS PAL - D/S 420	JP TO PARK			09/03/2011 09/06/2011	24,436	0.02190	535.16

Run Date/Time: 10/7/2011 13:14:38
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: NOVEMBER 21, 2011

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Invoice Detail Statement - Final

Accounting Period: Sep, 2011

Invoice Identifier: 114485

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744				09/06/2011	23.000	0.02190	503.70
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177	9001744				09/07/2011	11,730	0.02190	256.89
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9000040	9002020				09/12/2011	9,739	0.02190	213.28
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744				09/20/2011	15,000	0.02190	328.50
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9000040	9001744				09/20/2011	14,022	0.02190	307.08
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205171	9001744				09/21/2011	1.955	0.02190	42.81

Run Date/Time: 10/7/2011 13:14:38
Report Number I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

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Invoice Detail Statement - Final

Invoice Identifier: 114485

Accounting Period: Sep, 2011

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				09/21/2011			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744				09/21/2011	14,247	0.02190	312.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				09/21/2011			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9001744				09/21/2011	8,798	0.02190	192.68
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Coden - TGPL IN	FP&L Martin Plant				09/21/2011			
1.00014	(Price Tier: 1) 129 Reservation Volume (RES 0.55720) 10720 5721	GZN1/1	GZN1/1 9000020				09/01/2011	1,050,000	0.55720	585,060.00
	(Price Tier: 1)		Peoples - Reunion				09/30/2011			
			GZN1/1							
Contract Total Amount:								1,348,907Dth		\$591,606.04

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Invoice Detail Statement - Final

Invoice Identifier: 114485
 Billeble Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconi@tecoenergy.com
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Sep, 2011
 Service Requester Contract Number: 9114828
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2011
 Net Due Date: 10/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1				09/06/2011 09/06/2011	1,000	0.00740	7.40
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9001744 FP&L Martin Plant GZN1/1				09/20/2011 09/20/2011	978	0.00740	7.24
2.00003	129 Reservation Volume (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		114857501 9000107/CENTRAL FLORIDA		09/01/2011 09/30/2011	30,000	0.56450	16,935.00
Contract Total Amount:								31,978.0th		\$16,949.64

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Invoice Detail Statement - Final

Invoice Identifier: 114485
 Billeble Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Sep, 2011
 Service Requester Contract Number: 9112489
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2011
 Net Due Date: 10/20/2011
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	26 Park (PAL 0.10000) 39340 35312 (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				09/03/2011 09/12/2011	116.356	0.10000	11,635.60
3.00002	26 Park (PAL 0.10000) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				09/30/2011 08/30/2011	633.644	0.10000	63,364.40
Contract Total Amount:								750.000Dth		\$75,000.00

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Invoice Detail Statement - Final

Invoice Identifier: 114485
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Sep, 2011
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2011
 Net Due Date: 10/20/2011
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Withd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 4.14350) (Price Tier: 1)		GZN1/1				09/01/2011 09/30/2011	11,702	4.14350	48,487.24
Contract Total Amount:								11,702Dth		<u>\$48,487.24</u>

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PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR September 2011
IN DTH'S

05-Oct-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Sep-11			\$63,761.50
2		ACTUAL	Sep-11			\$63,761.50
3	GRAND TOTAL	ACCRUAL	Sep-11			\$63,761.50
4	GRAND TOTAL	ACTUAL	Sep-11			\$63,761.50
5	GRAND TOTAL	DIFFERENCE	Sep-11			\$0.00

INVOICE

Invoice Number: 27261
Invoice Date: 9/22/11
Page: 1

COPY

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales	Due Date
	Net 10 Days		10/2/11 ✓

Description	Amount
SR-50 & I-75 (8/23/11 to 9/22/11)	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(3) Trailer Change Outs (8/23/11, 9/6/11, 9/19/11)	1,542.00
Equipment Safety Checks	400.00
PG 07507-11 RA2 01-90-000-804-03-00-0 OK MK SEP 26 2011	

Subtotal	16,842.00
Sales Tax	
TOTAL	16,842.00

Check/Credit Memo No:

INVOICE

Invoice Number: 27262
Invoice Date: 9/20/11
Page: 1

COPY

Bill To:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID

	Amount
1/11 to 9/20/11	
CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month	845.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	
monthly Compression and Drying	6,930.00
CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50
PG 07507-11 PWJ 01-90-000-804-03-00-0 OK ARO SEP 26 2011	

Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
	46,919.50

Check/Credit Memo No:

PEOPLES GAS SYSTEM

15-Nov-11

COSTS PAYABLE-RECONCILIATION

FOR September 2011
IN DTH'S

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Sept'11	22,500	1.40000	\$31,500.00
2	ACTUAL	Sept'11	0	0.00000	\$0.00
3	GRAND TOTAL	ACCRUAL	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	0		\$0.00
5	GRAND TOTAL	DIFFERENCE	(22,500)		(\$31,500.00)

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR September 2011
IN Therms

14-Oct-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Sept'11	6,869	0.67978	\$4,669.42
2		ACTUAL	Sept'11	6,869	0.67978	\$4,669.42
3	GRAND TOTAL	ACCRUAL	Sept'11	6,869		\$4,669.42
4	GRAND TOTAL	ACTUAL	Sept'11	6,869		\$4,669.42
5	GRAND TOTAL	DIFFERENCE	Sept'11	0		\$0.00

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Sep 19 2011		Oct 17 2011		\$4,669.42	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$2,565.14		-\$2,565.14		\$0.00		\$0.00		\$0.00	
								\$4,669.42	
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	08/12/11-09/19/11	30	80663	73794	6869	GAS		4669.42
TOTAL GAS USED						6869	TOTAL CURRENT CHARGES		4669.42
							UNPAID BALANCE		0.00
							TOTAL AMOUNT DUE		4669.42
						CURRENT CHARGES PAST DUE AFTER Oct 17 2011			
						CO <u>1</u> VENDOR <u>1007582</u>			
						INVOICE _____			
						PO <u>51189-12</u> DUE <u>9-29</u>			
						ATT <u>SEP 27 2011</u> ENT <u>JB</u>			
UTILITY CONSUMPTION									
GAS This Month		Last Year 5324	No. of Days 30	This Year 6869	No. of Days 38				
Your Timely Payment is Appreciated.									

MESSAGES

vi

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Sep 19 2011	Oct 17 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,669.42	\$4,669.42

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT



SECRET

2382 1 MB 0.390
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA, FL 33601-2562

SUNSHINE
SU.1GRP-7425-Y:10
002392

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR ACCOUNTING MONTH SEPTEMBER 2011
IN DTH'S

12-Oct-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx]Sept11est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Aug'11	3,337	4.05000	\$13,514.85
2		ACTUAL	Aug'11	3,337	4.05000	\$13,514.85
3	GRAND TOTAL	ACCRUAL	Aug'11	3,337		\$13,514.85
4	GRAND TOTAL	ACTUAL	Aug'11	3,337		\$13,514.85
5	GRAND TOTAL	DIFFERENCE	Aug'11	0		\$0.00

FILED: NOVEMBER 21, 2011

INVOICE

Peoples Gas System (a division of Tampa Electric Co.)

ATTN: Jason Weber
P. O. Box 111
Plaza 7
Tampa, FL 33601
Phone: (813) 228-4941
Fax: (813) 228-1545

Contract Number: NAESB
Statement Number: 33572
Statement Version: 2
Financial Month: 09/11
Statement Date: 10/12/2011
Due Date: 10/25/2011

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Peoples Gas System (a division of Tampa Electric Co.)								
Pipeline: Gulf South Pipeline								
Meter: 3064 : Arnaudville/St Landry (To FGT)								
9/20/11	3064 Arnaudville/St Landry (To FGT)	303303	21	1	3,230.00	3,230	3.0300	24,133.50
9/20/11	3064 Arnaudville/St Landry (To FGT)	303303	29	1	5,230.00	5,230	3.0300	26,213.96
Total For 3064 : Arnaudville/St Landry (To FGT)						10,460		50,347.46
Total for Pipeline: Gulf South Pipeline						10,460		50,347.46
Pipeline: SONAT								
Meter: Imbalance : Imbalance								
9/20/11	Imbalance : Imbalance	308709	9	1	3,337.00	3,337	4.0500	13,514.85
Total For Imbalance : Imbalance						3,337		13,514.85
Total for Pipeline: SONAT						3,337	Imb. Trade	13,514.85
Total - Peoples Gas System (a division of Tampa Electric Co.)						13,797		53,862.30
Grand Total - Net Receivable Due From Peoples Gas System (a division of Tampa Electric Co.)						13,797		53,862.30

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

INVOICE APPROVAL

Initials Date
JW 10/18/11
EW 10/20/11
WZ 10/18/11 Approve
PAG Number - If Applicable

Print Date: 10/12/2011
Print Time: 2:27:59 PM

Volumes Subject To Adjustment
1 of 1

165

TOTAL P.01

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR September 2011

16-Nov-11

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'11	ACCRUED-Comm.	(6,120)	4.02900	(\$24,657.48)
2	Aug'11	ACCRUED-Usage	29,148	0.02750	\$801.57
3	Aug'11	ACTUAL-Comm.	(6,120)	4.02900	(\$24,657.48)
4	Aug'11	ACTUAL-Resv.	0	0.00000	\$0.00
5	Aug'11	ACTUAL-Usage	29,148	0.02750	\$801.57
6	Sept'11	ACCRUED-Comm.	66,192	3.96400	\$262,385.09
7	Sept'11	ACTUAL-Comm.	0	0.00000	\$0.00
8	GRAND TOTAL	ACCRUED-Comm.	60,072		237,727.61
9	GRAND TOTAL	ACCRUED-Usage	29,148		801.57
10	GRAND TOTAL	ACTUAL-Comm.	(6,120)		(\$24,657.48)
11	GRAND TOTAL	ACTUAL-Resv.	0		\$0.00
12	GRAND TOTAL	ACTUAL-Usage	29,148		\$801.57
13	GRAND TOTAL	DIFF.-Comm.	(66,192)		(\$262,385.09)
14	GRAND TOTAL	DIFF.-Resv.	0		\$0.00
15	GRAND TOTAL	DIFF.-Usage	0		\$0.00



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 008924518 Contact Name: Stmt D/T: 09/29/2011 12:12:34 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, L Contact Phone:
Acct Month: 092011 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	16,791	12,357	0	16,791	12,357	5,017,007	4,021,089	919,681	9,957,777	29,148	0	1.00	
NO NOTICE	(35,268)	0	0	(35,268)	0	0	0	0	0	(35,268)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING	Market	29,148 ✓	0.00	0.0000	0.0000	0.0275	801.57 ✓
NO NOTICE NETTING	No Notice	(29,148)	0.00	0.0000	0.0000	0.0000	0.00 ✓
CASH-IN-CASH-OUT	No Notice	(6,120) ✓	1.00	4.0290	0.0000	0.0000	(24,657.48) ✓
Total Amount:							(23,855.91) ✓

(+) Due Transporter
(-) Due Shipper

Page 1 of 1

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: NOVEMBER 21, 2011

PEOPLES GAS SYSTEM

PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		10/14/2011

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	10/14/2011		\$23,855.91	\$0.00	\$23,855.91
		TOTAL:	\$23,855.91	\$0.00	\$23,855.91

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS

TWENTY THREE THOUSAND EIGHT HUNDRED FIFTY FIVE AND 91/100 DOLLARS

TO THE ORDER OF

PEOPLES GAS SYSTEM

PLAZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE
10/14/2011

CHECK NUMBER

CHECK AMOUNT

\$23,855.91

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

09 VENDOR 0021717

INVOICE

PO

DUE

ATT

Invoice

ENT

Date 10/10/2011
Invoice # 08752

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, FL 33601

P.O. #SP-77352-12

COPY

has delivered 3,512.9 pounds of odorant to your
odorant storage tank.

Cathleen Rd	3,512.9 @ \$3.04 per lb	\$10,679.22
	Total this Invoice	\$10,679.22

***Transferred approximately 250 gallons of odorant.
No labor fee charged for the above, discounted to show our appreciation
to our most valued customer.

0190-000-804-03-0000

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

Term: Net 30 days

OCT 13 2011

OCT 18 2011

Actual

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN October 2011

31-Oct-11

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
	0.1	0.38500	\$0.04
	2.2	0.38500	\$0.85
	934.2	0.38500	\$359.67
	0.0	0.38900	(\$0.91)
	0.0	0.38900	(\$306.67)
4 TOTAL	936.5		\$52.98

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN October 2011
H:\GAS_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2011.xlsx]Cct11_Sept11Act

16-Nov-11

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
	34,869.3	0.37225	\$12,980.14