



Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, Inc.

August 20, 2014

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of July, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at
Attachments

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July have been furnished to the following individuals via e-mail on this 20th day of August, 2014.

/s/ Matthew R. Bernier
Attorney

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2014

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,593,307	139,588,791	13,004,516	9.3	3,423,328	3,489,833	(66,505)	(1.9)	4.4575	3.9999	0.4576	11.4
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(18,919)	(10,817,889)	10,798,970	(99.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	152,574,388	128,770,902	23,803,486	18.5	3,423,328	3,489,833	(66,505)	(1.9)	4.4569	3.6899	0.7670	20.8
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,521,698	23,165,512	(3,643,814)	(15.7)	395,881	423,291	(27,410)	(6.5)	4.9312	5.4727	(0.5415)	(9.9)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	6,370	0	6,370	0.0	175	0	175	0.0	3.6400	0.0000	3.6400	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,835,509	1,302,455	3,533,054	271.3	100,126	16,455	83,671	508.5	4.8294	7.9153	(3.0859)	(39.0)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,481,450	11,730,800	(1,249,349)	(10.7)	228,959	256,488	(27,529)	(10.7)	4.5779	4.5736	0.0043	0.1
12	TOTAL COST OF PURCHASED POWER	34,845,027	36,198,767	(1,353,740)	(3.7)	725,141	696,234	28,907	4.2	4.8053	5.1992	(0.3939)	(7.6)
13	TOTAL AVAILABLE MWH					4,148,469	4,186,067	(37,598)	(0.9)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(112,825)	(124,621)	11,796	(9.5)	(3,735)	(3,085)	(650)	21.1	3.0207	4.0396	(1.0189)	(25.2)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(12,640)	(26,170)	13,530	(51.7)	(3,735)	(3,085)	(650)	21.1	0.3384	0.8483	(0.5099)	(60.1)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	8,046	0	8,046	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,330,292)	(4,263,386)	(66,905)	1.6	(91,633)	(114,965)	23,332	(20.3)	4.7257	3.7084	1.0173	27.4
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,447,710)	(4,414,177)	(33,533)	0.8	(95,368)	(118,050)	22,682	(19.2)	4.6637	3.7392	0.9245	24.7
19	NET INADVERTENT AND WHEELED INTERCHANGE					21,028	0	21,028					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	182,971,705	160,555,492	22,416,214	14.0	4,074,129	4,068,017	6,112	0.2	4.4911	3.9468	0.5443	13.8
21	NET UNBILLED	8,876,002	5,266,920	3,609,082	68.5	(197,637)	(133,449)	(64,188)	48.1	0.2445	0.1424	0.1021	71.7
22	COMPANY USE	824,848	473,613	351,235	74.2	(18,366)	(12,000)	(6,366)	53.1	0.0227	0.0128	0.0099	77.3
23	T & D LOSSES	10,246,405	8,839,486	1,406,919	15.9	(228,151)	(223,967)	(4,184)	1.9	0.2823	0.2390	0.0433	18.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	182,971,705	160,555,492	22,416,214	14.0	3,629,975	3,698,601	(68,626)	(1.9)	5.0406	4.3410	0.6996	16.1
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,701,637)	(1,027,555)	(674,082)	65.6	(33,841)	(23,785)	(10,056)	42.3	5.0283	4.3202	0.7081	16.4
26	JURISDICTIONAL KWH SALES	181,270,068	159,527,936	21,742,132	13.6	3,596,134	3,674,816	(78,682)	(2.1)	5.0407	4.3411	0.6996	16.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	181,538,348	159,767,228	21,771,120	13.6	3,596,134	3,674,816	(78,682)	(2.1)	5.0482	4.3476	0.7006	16.1
28	PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,596,134	3,674,816	(78,682)	(2.1)	0.0769	0.0753	0.0016	2.1
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,596,134	3,674,816	(78,682)	(2.1)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,596,134	3,674,816	(78,682)	(2.1)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	184,304,613	162,533,493	21,771,120	13.4	3,596,134	3,674,816	(78,682)	(2.1)	5.1251	4.4229	0.7022	15.9
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.1288	4.4261	0.7027	15.9
32	GPIF	271,871	271,871			3,596,134	3,674,816			0.0076	0.0074	0.0002	2.7
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.136	4.434	0.703	15.9

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	935,390,921	824,228,605	111,162,316	13.5	20,491,688	20,172,041	319,647	1.6	4.5647	4.0860	0.4787	11.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,932,563)	(74,564,484)	61,631,922	(82.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	922,458,358	749,664,121	172,794,237	23.1	20,491,688	20,172,041	319,647	1.6	4.5016	3.7164	0.7852	21.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	77,737,516	109,125,358	(31,387,842)	(28.8)	1,469,422	1,842,387	(372,965)	(20.2)	5.2903	5.9230	(0.6327)	(10.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	63,229	0	63,229	0.0	1,394	0	1,394	0.0	4.5358	0.0000	4.5358	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	15,705,269	7,605,617	8,099,652	106.5	294,184	111,585	182,599	163.6	5.3386	6.8160	(1.4774)	(21.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	66,517,638	79,856,056	(13,338,418)	(16.7)	1,493,671	1,769,195	(275,524)	(15.6)	4.4533	4.5137	(0.0604)	(1.3)
12 TOTAL COST OF PURCHASED POWER	160,023,652	196,587,031	(36,563,380)	(18.6)	3,258,671	3,723,167	(464,496)	(12.5)	4.9107	5.2801	(0.3694)	(7.0)
13 TOTAL AVAILABLE MWH					23,750,359	23,895,208	(144,849)	(0.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,403,561)	(2,325,986)	(2,077,575)	89.3	(116,417)	(60,808)	(55,609)	91.5	3.7826	3.8251	(0.0425)	(1.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,422,610)	(488,457)	(4,934,153)	1,010.2	(116,417)	(60,808)	(55,609)	91.5	4.6579	0.8033	3.8546	479.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,012,617	0	1,012,617	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(23,103,595)	(18,680,558)	(4,423,037)	23.7	(535,675)	(493,572)	(42,103)	8.5	4.3130	3.7848	0.5282	14.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(31,917,149)	(21,495,001)	(10,422,147)	48.5	(652,092)	(554,380)	(97,712)	17.6	4.8946	3.8773	1.0173	26.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					126,817	0	126,817					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,050,564,861	924,756,151	125,808,710	13.6	23,225,085	23,340,828	(115,743)	(0.5)	4.5234	3.9620	0.5614	14.2
21 NET UNBILLED	43,054,592	35,252,677	7,801,915	22.1	(951,818)	(875,736)	(76,082)	8.7	0.2068	0.1671	0.0397	23.8
22 COMPANY USE	4,521,225	3,326,708	1,194,517	35.9	(99,952)	(84,000)	(15,952)	19.0	0.0217	0.0158	0.0059	37.3
23 T & D LOSSES	61,187,479	50,937,483	10,249,996	20.1	(1,352,686)	(1,285,696)	(66,990)	5.2	0.2939	0.2415	0.0524	21.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,050,564,861	924,756,151	125,808,710	13.6	20,820,629	21,095,396	(274,767)	(1.3)	5.0458	4.3837	0.6621	15.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,582,591)	(5,007,773)	(5,574,818)	111.3	(211,202)	(115,254)	(95,948)	83.3	5.0106	4.3450	0.6656	15.3
26 JURISDICTIONAL KWH SALES	1,039,982,270	919,748,379	120,233,892	13.1	20,609,427	20,980,142	(370,715)	(1.8)	5.0461	4.3839	0.6622	15.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,041,524,191	921,128,001	120,396,189	13.1	20,609,427	20,980,142	(370,715)	(1.8)	5.0536	4.3905	0.6631	15.1
28 PRIOR PERIOD TRUE-UP	19,363,857	19,363,855	2	0.0	20,609,427	20,980,142	(370,715)	(1.8)	0.0940	0.0923	0.0017	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	20,609,427	20,980,142	(370,715)	(1.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,609,427	20,980,142	(370,715)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,060,888,047	940,491,856	120,396,191	12.8	20,609,427	20,980,142	(370,715)	(1.8)	5.1476	4.4828	0.6648	14.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1513	4.4860	0.6653	14.8
32 GPIF	1,903,094	1,903,097			20,609,427	20,980,142			0.0092	0.0091	0.0001	98.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.161	4.495	0.665	14.8

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$152,593,307	139,588,791	\$13,004,516	9.3	\$935,390,921	\$824,228,605	\$111,162,316	13.5
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(112,825)	(124,621)	11,796	(9.5)	(4,403,561)	(2,325,986)	(2,077,575)	89.3
2a. GAIN ON POWER SALES	(4,594)	(26,170)	21,576	(82.5)	(4,409,993)	(488,457)	(3,921,536)	802.8
3. FUEL COST OF PURCHASED POWER	19,521,698	23,165,512	(3,643,814)	(15.7)	77,737,516	109,125,358	(31,387,842)	(28.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,481,450	11,730,800	(1,249,349)	(10.7)	66,517,638	79,856,056	(13,338,418)	(16.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	4,841,879	1,302,455	3,539,424	271.8	15,768,498	7,605,617	8,162,881	107.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	187,320,916	175,636,767	11,684,149	6.7	1,086,601,019	1,018,001,194	68,599,825	6.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,330,292)	(4,263,386)	(66,905)	1.6	(23,103,595)	(18,680,558)	(4,423,037)	23.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(18,919)	(10,817,889)	10,798,970	(99.8)	(12,932,563)	(74,564,484)	61,631,922	(82.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$182,971,705	\$160,555,492	\$22,416,214	14.0	\$1,050,564,861	\$924,756,151	\$125,808,710	13.6

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	930	0	930		7,100	0	7,100	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	1,052,374	(1,052,374)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	(10,803,039)	10,803,039		0	(75,547,462)	75,547,462	
Interest Amortized for Fuel Refund	(19,901)	(14,851)	(5,051)		(125,112)	(69,396)	(55,715)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		40,166	0	40,166	
Bartow Outage Replacement Power	0	0	0		(12,858,004)	0	(12,858,004)	
Derivative Collateral Interest	52	0	52		3,230	0	3,230	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$18,919)	(\$10,817,889)	\$10,798,970		(\$12,932,563)	(\$74,564,484)	\$61,631,922	

B. KWH SALES								
1. JURISDICTIONAL SALES	3,599,176,445	3,674,816,000	(75,639,555)	(2.1)	20,612,468,903	20,980,142,000	(367,673,097)	(1.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	33,841,412	23,785,000	10,056,412	42.3	211,202,021	115,254,000	95,948,021	83.3
3. TOTAL SALES	3,633,017,857	3,698,601,000	(65,583,143)	(1.8)	20,823,670,924	21,095,396,000	(271,725,076)	(1.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.07	99.36	(0.29)	(0.3)	98.99	99.45	(0.46)	(0.5)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$158,086,886	\$158,005,268	\$81,618	0.1	\$890,662,355	\$902,078,622	(\$11,416,266)	(1.3)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	75,250,000	0	75,250,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	5,833,333	0	5,833,333	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,599,176)	0	(3,599,176)	0.0	(20,612,469)	0	(20,612,469)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(19,363,857)	(19,363,855)	(2)	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(1,903,094)	(1,903,097)	3	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	163,032,907	154,967,132	8,065,776	5.2	929,866,269	880,811,670	49,054,599	5.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	182,971,705	160,555,492	22,416,214	14.0	1,050,564,861	924,756,151	125,808,710	13.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.07	99.36	(0.29)	(0.3)	98.99	99.45	(0.46)	(0.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	181,538,348	159,767,228	21,771,120	13.6	1,041,524,191	921,128,001	120,396,189	13.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(18,505,441)	(4,800,097)	(13,705,344)	285.5	(111,657,922)	(40,316,331)	(71,341,590)	177.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,549)	(2,654)	(1,895)	71.4	(16,990)	(12,206)	(4,784)	39.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(83,117,350)	(52,123,380)	(30,993,970)	59.5	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	19,363,857	19,363,855	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(98,861,075)	(54,159,866)	(44,701,209)	82.5	(98,272,144)	(54,159,866)	(44,112,279)	81.5
12. OTHER:	0				(588,930)		(588,930)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$98,861,075)	(\$54,159,866)	(\$44,701,209)	82.5	(\$98,861,075)	(\$54,159,866)	(\$44,701,209)	82.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$83,117,350)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(98,856,525)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(181,973,875)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(90,986,937)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.120	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.060	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,549)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:45:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	2,545,093	3,075,537	(530,444)	(17.2%)
3 - COAL	43,437,125	39,296,182	4,140,943	10.5%
4 - GAS	106,611,090	97,217,072	9,394,018	9.7%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	152,593,307	139,588,791	13,004,516	9.3%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	9,343	6,302	3,041	48.2%
11 - COAL	1,069,427	1,108,179	(38,752)	(3.5%)
12 - GAS	2,344,558	2,375,352	(30,794)	(1.3%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,423,328	3,489,833	(66,505)	(1.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	22,536	23,431	(895)	(3.8%)
19 - COAL (TON)	472,374	504,335	(31,961)	(6.3%)
20 - GAS (MCF)	18,849,908	18,716,332	133,576	0.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	120,292	135,781	(15,489)	(11.4%)
26 - COAL	11,125,767	11,888,643	(762,876)	(6.4%)
27 - GAS	19,209,630	18,716,332	504,619	2.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	30,455,689	30,740,756	(273,747)	(0.9%)

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:45:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.3	0.18	0.1	51.1%
34 - COAL	31.2	31.75	(0.5)	(1.6%)
35 - GAS	68.5	68.06	0.4	0.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	112.93	131.26	(18.32)	(14.0%)
42 - COAL (\$/TON)	91.95	77.92	14.04	18.0%
43 - GAS (\$/MCF)	5.66	5.19	0.46	8.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.16	22.65	(1.49)	(6.6%)
49 - COAL	3.90	3.31	0.60	18.1%
50 - GAS	5.55	5.19	0.36	6.8%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.01</u>	<u>4.54</u>	<u>0.47</u>	<u>10.3%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,876	21,546	(8,670)	(40.2%)
57 - COAL	10,403	10,728	(325)	(3.0%)
58 - GAS	8,193	7,879	314	4.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,897</u>	<u>8,809</u>	<u>88</u>	<u>1.0%</u>

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:45:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.24	48.80	(21.56)	(44.2%)
65 - COAL	4.06	3.55	0.52	14.5%
66 - GAS	4.55	4.09	0.45	11.1%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.46</u>	<u>4.00</u>	<u>0.46</u>	<u>11.4%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:57:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	179,828.00	48			10,639	Gas	1,864,753	1.026	1,913,237	9,963,815	5.541	5.343
		179,828.00								1,913,237	9,963,815	5.541	
TOTAL UNIT 2	490	169,184.00	46			11,386	Gas	1,877,566	1.026	1,926,383	10,032,278	5.930	5.343
		169,184.00								1,926,383	10,032,278	5.930	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	148,673.00	54			10,746	Coal No 2	65,192 607	24.452 5.840	1,594,075 3,545	7,317,654 85,017	4.922 0.000	112.248 140.061
		148,673.00								1,597,620	7,402,671	4.979	
TOTAL UNIT 2	499	213,337.00	57			10,370	Coal No 2	90,379 420	24.452 5.773	2,209,947 2,425	10,144,838 58,825	4.755 0.000	112.248 140.061
		213,337.00								2,212,372	10,203,663	4.783	
Crystal River 4 & 5													
TOTAL UNIT 4	712	326,445.00	62			10,544	Coal No 2	148,273 2,607	23.112 5.764	3,426,928 15,027	12,160,409 365,055	3.725 0.000	82.014 140.029
		326,445.00								3,441,955	12,525,464	3.837	
TOTAL UNIT 5	710	384,115.00	73			10,165	Coal No 2	168,531 1,694	23.110 5.764	3,894,817 9,764	13,814,224 237,209	3.596 0.000	81.968 140.029
		384,115.00								3,904,581	14,051,433	3.658	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:57:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	13,396.00	64			14,068	Gas	183,673	1.026	188,448	980,275	7.318	5.337
		13,952.00								188,448	980,275	7.318	
TOTAL UNIT 2	29	13,952.00	65			14,396	Gas	195,765	1.026	200,855	1,044,811	7.489	5.337
		31,629.00								200,855	1,044,811	7.489	
TOTAL UNIT 3	71	31,629.00	60			11,581	Gas	357,016	1.026	366,298	1,905,418	6.024	5.337
										366,298	1,905,418	6.024	
TOTAL Steam:	3,410	1,480,559.00				10,639				15,751,749	68,109,827	4.600	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:57:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		14.24					No 2	48	5.816	279	5,073	35.617	105.679
		270.96					Gas	5,177	1.026	5,312	27,778	10.252	5.366
TOTAL APP	48	285.20	1			19,603				5,591	32,850	11.518	
Bartow Combined Cycle													
		716,262.00					Gas	5,264,372	1.015	5,343,338	30,636,458	4.277	5.820
TOTAL BCC	1,074	716,262.00	90			7,460				5,343,338	30,636,458	4.277	
Bartow Peaker													
		663.10					Gas	9,330	1.026	9,573	50,054	7.549	5.365
TOTAL BAP	49	663.10	2			14,436				9,573	50,054	7.549	
Bayboro Peaker													
		139.00					No 2	346	5.434	1,880	47,316	34.040	136.751
TOTAL BYP	174	139.00	0			13,527				1,880	47,316	34.040	
Debary Peaker													
		3,353.21					No 2	8,033	5.785	46,471	921,000	27.466	114.652
		7,929.79					Gas	107,112	1.026	109,897	574,218	7.241	5.361
TOTAL DEP	637	11,283.00	2			13,859				156,368	1,495,218	13.252	
Higgins Peaker													
		1,574.70					Gas	28,617	1.026	29,361	153,544	9.751	5.365
TOTAL HGP	105	1,574.70	2			18,645				29,361	153,544	9.751	
Hines Energy													
		987,044.00					Gas	6,968,916	1.018	7,094,356	40,623,534	4.116	5.829
TOTAL HEP	1,912	987,044.00	69			7,187				7,094,356	40,623,534	4.116	
Intercession City Peaker													
		1,265.91					No 2	2,925	5.802	16,972	377,716	29.838	129.134
		41,850.11					Gas	552,780	1.015	561,072	3,226,780	7.710	5.837
TOTAL ICP	843	43,116.02	7			13,407				578,043	3,604,496	8.360	
Suwannee Peaker													
		989.01					No 2	2,339	5.836	13,651	215,084	21.747	91.956
		4,186.99					Gas	56,328	1.026	57,793	301,850	7.209	5.359
TOTAL SRP	155	5,176.00	4			13,803				71,444	516,934	9.987	
Tiger Bay Cogen													
		141,979.00					Gas	1,063,515	1.016	1,080,531	5,616,277	3.956	5.281
TOTAL TBP	205	141,979.00	93			7,611				1,080,531	5,616,277	3.956	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 3:57:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	121	647.00	1			15,885	No 2	1,777	5.784	10,278	232,798	35.981	131.006
		647.00								10,278	232,798	35.981	
Univ of Florida Cogen													
TOTAL UFP	46	34,600.00	101			9,340	No 2 Gas	0 314,988	0.000 1.026	0 323,178	0 1,474,001	0.000 4.260	0.000 4.680
		34,600.00								323,178	1,474,001	4.260	
TOTAL Gas Turbine:													
	5,369	1,942,769.02				7,569				14,703,940	84,483,481	4.349	
SYSTEM TOTAL:													
	8,779	3,423,328.02				8,897				30,455,689	152,593,307	4.457	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014

Run Date: 8/13/2014 4:16:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	627	23,431	(22,804)	(97.3%)
20 - UNIT COST (\$/BBL)	199.20	131.26	67.94	51.8%
21 - AMOUNT (\$)	124,898	3,075,537	(2,950,639)	(95.9%)
22 - BURNED				
23 - UNITS (BBL)	22,536	23,431	(895)	(3.8%)
24 - UNIT COST (\$/BBL)	112.93	131.26	(18.32)	(14.0%)
25 - AMOUNT (\$)	2,545,093	3,075,537	(530,444)	(17.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(111,506)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,058,976	1,062,688	(3,712)	(0.3%)
31 - UNIT COST (\$/BBL)	115.86	131.26	(15.40)	(11.7%)
32 - AMOUNT (\$)	122,693,990	139,488,427	(16,794,437)	(12.0%)
33 -				
34 - DAYS SUPPLY	1,457	1,361	96	7.1%

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 4:16:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	488,430	504,335	(15,905)	(3.2%)
37 - UNIT COST (\$/TON)	88.39	77.92	10.48	13.4%
38 - AMOUNT (\$)	43,174,481	39,296,182	3,878,299	9.9%
39 - BURNED				
40 - UNITS (TON)	472,374	504,335	(31,961)	(6.3%)
41 - UNIT COST (\$/TON)	91.95	77.92	14.04	18.0%
42 - AMOUNT (\$)	43,437,125	39,296,182	4,140,943	10.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	867,764	954,458	(86,694)	(9.1%)
48 - UNIT COST (\$/TON)	87.75	77.92	9.83	12.6%
49 - AMOUNT (\$)	76,143,703	74,368,313	1,775,390	2.4%
50 -				
51 - DAYS SUPPLY	60	57	3	5.4%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 7/1/2014 to 7/1/2014
Run Date: 8/13/2014 4:16:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	18,849,908	18,716,332	133,576	0.7%
68 - UNIT COST (\$/MCF)	5.66	5.19	0.46	8.9%
69 - AMOUNT (\$)	106,611,090	97,217,072	9,394,018	9.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:34:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	14,445,439	15,287,645	(842,206)	(5.5%)
3 - COAL	294,837,951	248,985,584	45,852,367	18.4%
4 - GAS	626,107,531	559,955,374	66,152,157	11.8%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	935,390,921	824,228,603	111,162,318	13.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	51,557	26,388	25,169	95.4%
11 - COAL	7,015,170	6,898,091	117,079	1.7%
12 - GAS	13,424,961	13,247,562	177,399	1.3%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	20,491,688	20,172,041	319,647	1.6%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	115,297	114,315	982	0.9%
19 - COAL (TON)	3,060,099	3,094,596	(34,497)	(1.1%)
20 - GAS (MCF)	106,316,340	103,074,776	3,241,564	3.1%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	651,599	662,553	(10,954)	(1.7%)
26 - COAL	71,396,346	73,167,408	(1,771,062)	(2.4%)
27 - GAS	108,199,715	103,074,776	5,124,939	5.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	180,247,660	176,904,737	3,342,923	1.9%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:34:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.3	0.13	0.1	92.3%
34 - COAL	34.2	34.20	0.0	0.1%
35 - GAS	65.5	65.67	(0.2)	(0.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	125.29	133.73	(8.44)	(6.3%)
42 - COAL (\$/TON)	96.35	80.46	15.89	19.8%
43 - GAS (\$/MCF)	5.89	5.43	0.46	8.4%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.17	23.07	(0.90)	(3.9%)
49 - COAL	4.13	3.40	0.73	21.4%
50 - GAS	5.79	5.43	0.35	6.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.19</u>	<u>4.66</u>	<u>0.53</u>	<u>11.4%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,639	25,108	(12,470)	(49.7%)
57 - COAL	10,177	10,607	(429)	(4.0%)
58 - GAS	8,060	7,781	279	3.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,796</u>	<u>8,770</u>	<u>26</u>	<u>0.3%</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:34:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.02	57.93	(29.92)	(51.6%)
65 - COAL	4.20	3.61	0.59	16.4%
66 - GAS	4.66	4.23	0.44	10.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.56</u>	<u>4.09</u>	<u>0.48</u>	<u>11.7%</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:36:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	426,194.00	17			11,317	Gas	4,711,311	1.024	4,823,053	25,540,531	5.993	5.421
TOTAL UNIT 2	511	785,702.00	30			11,428	Gas	8,780,747	1.023	8,979,315	48,185,443	6.133	5.488
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	889,235.00	47			10,554	Coal No 2	385,149 4,761	24.296 5.808	9,357,424 27,652	42,613,870 706,181	4.792 0.000	110.643 148.326
TOTAL UNIT 2	503	1,351,791.00	53			10,275	Coal No 2	571,000 3,245	24.292 5.795	13,870,517 18,804	63,380,551 480,432	4.689 0.000	110.999 148.053
Crystal River 4 & 5													
TOTAL UNIT 4	721	2,291,520.00	62			10,296	Coal No 2	1,026,958 12,990	22.902 5.765	23,518,992 74,890	91,915,335 1,935,400	4.011 0.000	89.503 148.992
TOTAL UNIT 5	721	2,501,280.00	68			9,882	Coal No 2	1,076,993 11,901	22.887 5.766	24,649,415 68,620	96,928,195 1,781,243	3.875 0.000	89.999 149.672

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:36:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	62,159.00	44			14,067	Gas	854,892	1.023	874,391	4,793,333	7.711	5.607
		62,159.00								874,391	4,793,333	7.711	
TOTAL UNIT 2	29	66,343.00	45			14,360	Gas	931,883	1.022	952,714	5,038,526	7.595	5.407
		66,343.00								952,714	5,038,526	7.595	
TOTAL UNIT 3	73	186,718.00	50			11,632	Gas	2,124,606	1.022	2,171,852	11,660,862	6.245	5.488
		186,718.00								2,171,852	11,660,862	6.245	
TOTAL Steam:	3,410	8,560,942.00				10,441				89,387,637	394,959,902	4.614	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:36:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		170.86					No 2	565	5.809	3,282	59,772	34.983	105.791
		1,095.34					Gas	20,547	1.024	21,041	113,625	10.374	5.530
TOTAL APP	57	1,266.20	0			19,210				24,324	173,397	13.694	
Bartow Combined Cycle													
		3,958,612.00					Gas	30,588,312	1.015	31,046,719	183,982,488	4.648	6.015
TOTAL BCC	1,121	3,958,612.00	69			7,843				31,046,719	183,982,488	4.648	
Bartow Peaker													
		1,700.41					No 2	4,427	5.793	25,648	474,289	27.893	107.135
		3,548.99					Gas	52,339	1.023	53,530	290,060	8.173	5.542
TOTAL BAP	195	5,249.40	1			15,083				79,177	764,349	14.561	
Bayboro Peaker													
		6,081.90					No 2	14,503	5.434	78,812	1,920,852	31.583	132.445
TOTAL BYP	199	6,081.90	1			12,959				78,812	1,920,852	31.583	
Debary Peaker													
		7,836.57					No 2	18,836	5.785	108,959	2,125,809	27.127	112.859
		21,638.43					Gas	294,102	1.023	300,857	1,616,261	7.469	5.496
TOTAL DEP	691	29,475.00	1			13,904				409,816	3,742,071	12.696	
Higgins Peaker													
		25.00					No 2	80	5.825	466	7,914	31.648	98.919
		2,846.30					Gas	51,771	1.025	53,044	283,809	9.971	5.482
TOTAL HGP	109	2,871.30	1			18,636				53,510	291,723	10.160	
Hines Energy													
		7,045,818.56					Gas	50,173,235	1.017	51,038,985	303,067,088	4.301	6.040
TOTAL HEP	2,035	7,045,818.56	68			7,244				51,038,985	303,067,088	4.301	
Intercession City Peaker													
		8,069.89					No 2	18,744	5.795	108,621	2,134,360	26.448	113.869
		128,756.28					Gas	1,706,757	1.015	1,733,069	10,258,131	7.967	6.010
TOTAL ICP	1,070	136,826.17	3			13,460				1,841,690	12,392,491	9.057	
Rio Pinar Peaker													
		60.00					No 2	192	5.827	1,119	21,283	35.472	110.850
TOTAL RPP	14	60.00	0			18,648				1,119	21,283	35.472	
Suwannee Peaker													
		1,285.85					No 2	3,080	5.837	17,978	283,149	22.020	91.932
		7,902.91					Gas	107,907	1.024	110,494	603,510	7.637	5.593
TOTAL SRP	171	9,188.76	1			13,981				128,471	886,660	9.649	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:36:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	175	498,273.00	56			7,663	Gas	3,742,804	1.020	3,818,393	20,305,181	4.075	5.425
		498,273.00								3,818,393	20,305,181	4.075	
Turner Peaker													
TOTAL TUP	154	7,817.00	1			14,935	No 2	20,230	5.771	116,749	2,514,755	32.170	124.308
		7,817.00								116,749	2,514,755	32.170	
Univ of Florida Cogen													
TOTAL UFP	46	0.00	97			9,695	No 2	0	0.000	0	0	0.000	0.000
		229,206.30					Gas	2,175,127	1.022	2,222,257	10,368,680	4.524	4.767
		229,206.30								2,222,257	10,368,680	4.524	
TOTAL Gas Turbine:													
	6,036	11,930,745.59				7,616				90,860,023	540,431,018	4.530	
SYSTEM TOTAL:													
	9,446	20,491,687.59				8,796				180,247,660	935,390,921	4.565	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:38:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	509	0	509	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	119,589	114,315	5,274	4.6%
20 - UNIT COST (\$/BBL)	146.52	133.73	12.79	9.4%
21 - AMOUNT (\$)	17,522,021	15,287,645	2,234,376	14.6%
22 - BURNED				
23 - UNITS (BBL)	115,297	114,315	982	0.9%
24 - UNIT COST (\$/BBL)	125.29	133.73	(8.44)	(6.3%)
25 - AMOUNT (\$)	14,445,439	15,287,555	(842,116)	(5.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(111,634)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,058,976	1,062,688	(3,712)	(0.3%)
31 - UNIT COST (\$/BBL)	115.86	131.26	(15.40)	(11.7%)
32 - AMOUNT (\$)	122,693,990	139,488,427	(16,794,437)	(12.0%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:38:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,179,981	3,094,596	85,385	2.8%
37 - UNIT COST (\$/TON)	93.53	80.46	13.07	16.2%
38 - AMOUNT (\$)	297,426,941	248,985,584	48,441,357	19.5%
39 - BURNED				
40 - UNITS (TON)	3,060,099	3,094,596	(34,497)	(1.1%)
41 - UNIT COST (\$/TON)	96.35	80.46	15.89	19.8%
42 - AMOUNT (\$)	294,837,951	248,985,584	45,852,367	18.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	72			
46 - ENDING INVENTORY				
47 - UNITS (TON)	867,764	954,458	(86,694)	(9.1%)
48 - UNIT COST (\$/TON)	87.75	77.92	9.83	12.6%
49 - AMOUNT (\$)	76,143,703	74,368,313	1,775,390	2.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 7/1/2014
Run Date: 8/18/2014 9:38:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	106,316,340	103,074,776	3,241,564	3.1%
68 - UNIT COST (\$/MCF)	5.89	5.43	0.46	8.4%
69 - AMOUNT (\$)	626,107,531	559,955,374	66,152,157	11.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
July 2014

Last refreshed 8/18/14 9:52 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		3,085		3,085	4.040	4.888	124,621.00	150,791.00	26,170.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	30		30	2.724	3.501	817.14	1,050.42	233.28
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Reedy Creek Improvement District	CR-1	3,705		3,705	3.023	3.317	112,007.45	122,898.50	10,891.05
Reedy Creek Improvement District	CR-1	0		0	0.000	0.000	0.00	1,515.25	1,515.25
Subtotal - Gain on Other Power Sales		3,735		3,735	3.021	3.359	112,824.59	125,464.17	12,639.58
CURRENT MONTH TOTAL		3,735		3,735	3.021	3.359	112,824.59	125,464.17	12,639.58
DIFFERENCE		650		650	(1.019)	(1.529)	(11,796.41)	(25,326.83)	(13,530.42)
DIFFERENCE %		21.07		21.07	(25.23)	(31.28)	(9.47)	(16.80)	(51.70)
CUMULATIVE ACTUAL		116,417		116,417	3.783	8.440	4,403,560.89	9,826,170.82	5,422,609.93
CUMULATIVE ESTIMATED		60,808		60,808	3.825	4.628	2,325,986.00	2,814,443.00	488,457.00
DIFFERENCE		55,609		55,609	(0.042)	3.812	2,077,574.89	7,011,727.82	4,934,152.93
DIFFERENCE %		91.45		91.45	(1.10)	82.37	89.32	249.13	1,010.15

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		423,291			423,291	5.473	5.473	23,165,512.00	23,165,512.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	97,367			97,367	6.722	6.722	6,544,809.74	6,544,809.74
Southern Company Services, Inc	Franklin	195,700			195,700	3.764	3.764	7,367,076.56	7,367,076.56
Southern Company Services, Inc	Scherer3	43,920			43,920	3.161	3.161	1,388,128.78	1,388,128.78
Vandolah Power Co. LLC (Northern Star)	TOLL	59,007			59,007	7.015	7.015	4,139,170.48	4,139,170.48
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(113)			(113)	(61.153)	(61.153)	69,102.88	69,102.88
Southern Company Services, Inc	Scherer3	-			-	-	-	36,456.72	36,456.72
Southern Company Services, Inc	Franklin	-			-	-	-	412.42	412.42
Shady Hills Power Company, LLC	TOLL	-			-	-	-	(23,459.31)	(23,459.31)
CURRENT MONTH TOTAL		395,881			395,881	4.931	4.931	19,521,698.27	19,521,698.27
DIFFERENCE		(27,410)			(27,410)	(0.542)	(0.542)	(3,643,813.73)	(3,643,813.73)
DIFFERENCE %		(6.48)			(6.48)	(9.899)	(9.899)	(15.73)	(15.73)
CUMULATIVE ACTUAL		1,469,422			1,469,422	5.290	5.290	77,737,515.66	77,737,515.66
CUMULATIVE ESTIMATED		1,842,387			1,842,387	5.923	5.923	109,125,358.00	109,125,358.00
DIFFERENCE		(372,965)			(372,965)	(0.633)	(0.633)	(31,387,842.34)	(31,387,842.34)
DIFFERENCE %		(20.24)			(20.24)	(10.682)	(10.682)	(28.76)	(28.76)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT FIRM (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		256,488	-	-	256,488	4.574	12.105	11,730,800.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	0	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	0	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-	-	-	-	7.308	7.308	-
Citrus World (CITRUS) ADJ	CO-GEN	3 (0)	-	-	3 (0)	3.881	3.881	333,694.46 133.51 (35.49)
Lake County (LAKCOUNT) ADJ	CO-GEN	3,350	-	-	3,350	3.180	3.180	106,530.00 (17,179.13)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	0	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	0	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	5,061	-	-	5,061	4.125	4.125	208,766.25 (1,178.44)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	543	-	-	543	4.931	4.931	26,775.33 1,778.90
Orange Cogen (ORANGECO) ADJ	CO-GEN	25,314	-	-	25,314	4.503	4.503	1,139,889.42 1,013.68
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	88,160 91	-	-	88,160 91	5.473	5.473	4,824,996.80 32,413.22
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	0	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,390	-	-	17,390	3.178	3.178	552,654.20 (36,299.79)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	45 0	-	-	45 0	3.818	3.818	1,705.50 (256.88)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 (11)	-	-	0 (11)	3.431	3.431	15.10 (473.21)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	0	-
Pinellas County Resource Recovery ADJ	CO-GEN	35,863	-	-	35,863	3.182	3.182	1,141,160.66 (60,020.45)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,643	-	-	37,643	3.660	3.660	1,377,733.80 (87,610.48)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,507	-	-	15,507	5.661	5.661	877,851.27 57,392.01
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	0	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	0	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	0	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	0	-
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	0	-
CURRENT MONTH TOTAL		228,959			228,959	4.578	4.578	10,481,450.24
DIFFERENCE		(27,529)			(27,529)	0.004	-7.527	(1,249,349.76)
DIFFERENCE %		(10.73)			(10.73)	0.10	(164.55)	(10.70)
CUMULATIVE ACTUAL		1,493,671			1,493,671	4.453	4.453	66,517,638.40
CUMULATIVE ESTIMATED		1,769,195			1,769,195	4.514	4.514	79,856,056.00
CUMULATIVE DIFFERENCE		(275,524)			(275,524)	(0.060)	-0.060	(13,338,417.60)
CUMULATIVE DIFFERENCE %		(15.57)			(15.57)	(1.34)	(1.34)	(16.70)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY, 2014

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		16,455	7.915	1,302,455.00	10.577	1,740,371.00	437,916.00
ACTUAL:							
Florida Power & Light Company	Schedule C	175	3.640	6,370.00	5.260	9,205.00	2,835.00
SubTotal - Energy Purchases (Broker)		175	3.640	6,370.00	5.260	9,205.00	2,835.00
SEPA	Hydro	6,574	4.719	310,224.37	4.719	310,224.37	-
BP Energy Company	InternationalSwapsDerivativesAssoc	20,845	4.498	937,587.50	6.864	1,430,861.00	493,273.50
Calpine Energy Services, LP	EEl	40,533	4.676	1,895,295.00	7.208	2,921,675.39	1,026,380.39
City of Tallahassee, FL	Transmission Purchase	-	-	59,037.72	-	-	(59,037.72)
EDF Trading North America, LLC	EEl	879	4.722	41,502.00	5.034	44,248.86	2,746.86
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	9,305	4.312	401,204.00	5.515	513,169.78	111,965.78
Florida Power & Light Company	Transmission Purchase	-	-	626.38	-	-	(626.38)
Florida Power & Light Company	Transmission Purchase	11,681	4.129	482,322.00	4.974	580,964.95	98,642.95
Jacksonville Electric Authority	Transmission Purchase	-	-	141,183.00	-	-	(141,183.00)
Morgan Stanley Capital Group, Inc	EEl	3,727	4.463	166,341.00	6.551	244,167.89	77,826.89
New Hope Power Partnership	Contract	240	3.933	9,440.00	4.685	11,244.00	1,804.00
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	1,870.00	-	-	(1,870.00)
Southern Company Services, Inc	IC-P11	314	7.500	23,550.00	7.500	23,550.00	-
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Southern Company Services, Inc	EEl	642	6.208	39,855.00	8.530	54,761.70	14,906.70
Tampa Electric Company	EEl	95	4.000	3,800.00	4.384	4,164.80	364.80
Tampa Electric Company	EEl2	2,855	3.785	108,070.00	4.159	118,734.65	10,664.65
The Energy Authority, Inc.	EEl	2,436	4.196	102,222.00	4.273	104,088.01	1,866.01
ADJUSTMENTS							
Duke Power	Transmission Purchase	-	-	(12.99)	-	-	12.99
Florida Power & Light Company	Transmission Purchase	-	-	7.75	-	-	(7.75)
Jacksonville Electric Authority	Transmission Purchase	-	-	643.35	-	-	(643.35)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	5.04	-	-	(5.04)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	(770.00)	-	-	770.00
Southern Company Services, Inc	IC-P11	-	-	111,505.54	-	-	(111,505.54)
SubTotal - Energy Purchases (Non-Broker)		100,126	4.829	4,835,508.66	6.354	6,361,855.40	1,526,346.74
CURRENT MONTH TOTAL		100,301	4.827	4,841,878.66	6.352	6,371,060.40	1,529,181.74
DIFFERENCE		83,846	(3.088)	3,539,423.66	(4.225)	4,630,689.40	1,091,265.74
DIFFERENCE %		509.55	(39.01)	271.75	(39.95)	266.07	249.20
CUMULATIVE ACTUAL		295,578	5.335	15,768,497.53	6.063	17,919,677.04	2,151,179.51
CUMULATIVE ESTIMATED		111,585.0	6.816	7,605,617.0	9.068	10,118,842.00	2,513,225.00
DIFFERENCE		183,993.125	(1.481)	8,162,880.53	(3.006)	7,800,835.04	(362,045.49)
DIFFERENCE %		164.89	(21.73)	107.33	(33.15)	77.09	(14.41)

DUKE ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	0	0	0	0	0	21,390,634
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	0	0	0	0	0	30,273,201
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	0	0	0	0	10,382,890
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	0	0	0	0	24,715,793
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	0	0	0	0	41,994,813
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	650,875	648,085	656,826	0	0	0	0	0	4,730,092
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	0	0	0	0	0	12,900,035
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	0	0	0	0	0	22,373,706
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	0	0	0	0	0	(390,123)
18 Levy Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	0	0	0	0	0	63,031,839
19 CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	0	0	0	0	0	40,531,678
SUBTOTAL				39,583,656	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	38,620,104	0	0	0	0	0	277,690,291
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	4	4,907,605	4,840,609	3,357,493	3,292,712	4,691,002	9,367,731	9,631,378	0	0	0	0	0	40,088,529
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	44,094,427	49,143,498	48,251,482	0	0	0	0	0	317,778,820
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