

Froudly Celebrating 90 Years of Energy Excellence

P.O. Box 3395 West Palm Beach, Florida 33402-3395

August 19, 2016

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

### Re: Docket No. 160001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST **RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

We are enclosing the July 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young

**Regulatory Analyst** 

Enclosure FPSC Cc: Beth Keating Buddy Shelley (no enclosure) SJ 80-441

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2016

SCHEDULE A1 PAGE 1 OF 2

		·····			r								
			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 3	Nuclear Fuel Disposal Cost (A13) FPL Interconnect	41,428	0 500	24.005	005.00								
4	Adjustments to Fuel Cost (A2, Page 1)	41,420	9,503	31,925 0	335.9% 0.0%								
5	TOTAL COST OF GENERATED POWER	41,428	9,603	31,925	335.9%	0	0	٥	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,821,549	0 700 000	00.450	4.052								
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	2,021,049	2,793,093	28,456	1.0%	57,878	53,700	4,178	7.8%	4.87499	5.20129	(0.32630)	-6.3%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 10	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9)	2.600.001	0 404 604	100 110	0.00/								1
11	Energy Payments to Qualifying Facilities (A8a)	1,081,241	2,401,561 718,930	198,440 362,311	8.3% 50.4%	57,878 1,167	53,700 16,200	4,178 (15,033)	7.8% -92.8%	4.49221 92.63601	4.47218 4.43784	0.02003 88.19817	0.5% 1987.4%
						1,107	10,200	(10,000)	-02.070	32.03001	4,40704	86.13617	1901.476
12	TOTAL COST OF PURCHASED POWER	6,544,219	5,923,087	621,132	10.5%	59,045	69,900	(10,855)	-15.5%	11.08341	8.47366	2.60975	30.8%
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				1	59,045	69.900	(10,855)	-15.5%				
14	Fuel Cost of Economy Sales (A7)					00,010	00,000	(10,000)	10.0 %				
15 16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partots)(A7)												
	17 Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	۵	0.0%	٥	٥	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)												
10	NET INADVENTENT INTERGRANGE (ATO)												
	20 LESS GSLD APPORTIONMENT OF FUEL COST	112,807	467,236	(354,429)	406.1%	٥	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,472,840	5,465,354	1,007,486	18.4%	59,045	69,900	(10,855)	-15.5%	10.96252	7.81882	3.14370	40.2%
21	Net Unbilled Sales (A4)	(981,862) *	(212,359) *	(769,503)	362.4%	(8,957)	(2,716)	(6,241)	229.8%	(1.52456)	(0.31055)	(1.01404)	200.02/
22	Company Use (A4)	6,109 *	3,128	2,981	95.3%	(0,007)	40	16	39.3%	0.00949	0.00457	(1.21401) 0.00492	390.9% 107.7%
23	Τ& D Losses (A4)	388,402 *	327,921 *	60,481	18.4%	3,543	4,194	(651)	-15.5%	0.60308	0.47954	0.12354	25.8%
24	SYSTEM KWH SALES	6,472,840	5,465,354	1,007,486	18.4%	64,403	68,382	(3,979)	-5.8%	10.05053	7,99238	2.05815	25.8%
25 26	Wholesale KWH Sales Jurisdictional KWH Sales												
26a	Jurisdictional Loss Multiplier	6,472,840 1,000	5,465,354 1.000	1,007,486 0.000	18.4% 0.0%	64,403 1.000	68,382 1.000	(3,979) 0.000	~5.8% 0.0%	10.05053	7.99238	2.05815	25,8%
27	Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.075	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
00	Line Losses GPIE**	6,472,840	5,465,354	1,007,486	18.4%	64,403	68,382	(3,979)	-5.8%	10.05053	7,99238	2.05815	25.8%
28 29	TRUE-UP**	131,846	131,846	0	0.0%	64.400	00.200	(0.070)	<b>e</b> 00/	0.00.000			
			101,040	0	0.0%	64,403	68,382	(3,979)	-5.8%	0.20472	0.19281	0.01191	6.2%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,604,686	5,597,200	1,007,486	18.0%	64,403	68,382	(3,979)	-5.8%	10,25525	8.18519	2.07006	25.3%
31	(Excluding GSLD Apponionment) Revenue Tax Factor									1.01609	1.01000	0.00000	0.064
32	Fuel Factor Adjusted for Taxes									10.42026	1.01609 8.31669	0.00000 2.10337	0.0% 25.3%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.420	8.317	2.103	25.3%

\*included for informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

#### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### CONSOLIDATED ELECTRIC DIVISIONS

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2016

Def PERPENDE         ACTUAL         ESTIMATED         ANGUNT         %         ACTUAL         STIMATED         ANGUNT         %         ACTUAL         %         ACTUAL         %         ACTUAL         STIMATED<			PERIOD TO D	DATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
2         Nuclear Faci Depond Cost (A15)         0         0.00000         0.0000			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED		
2         Notes Fuel Digraf Cost (X13)         41,628         43,082         (1,624)         3,46           4         Adjustments & Fuel Cost, Paper 1         41,628         43,082         (1,624)         3,56           5         TOTAL COST OF CENERATED POWER         41,628         43,082         (1,624)         3,56         0         0         0,095         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,0000         0,0000         0,0000         0,0000         0,0000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000         0,00000							0	0	0	0.0%	0.06000	0.00000	0.00000	0.0%
4       Adjustments to 'und' 'stats       (1, 67' stats)       (1, 67' stats)         6       TOTAL COST OF ENCENTIC POWER       (1, 62' stats)       (1, 62' stats)       (1, 62' stats)         6       Excord (2, 62)       (1, 62' stats)       (1, 62' stats)       (1, 62' stats)       (1, 62' stats)         6       Excord (2, 62)       (1, 62' stats)         7       Mainteend Excurves       (1, 62' stats)									-					0.070
5         TOTAL COST OF GENERATED FOWER         41,428         43,022         (1,1,44)         -3,454         0         0         0         0,0000         0,0	+	· · = · · · · · · · · · · · · · · · · ·												
6         Full Cost of Purchased Power (Exclusive)         11.00.000         0.00000         0.0000         0.0000 <t< td=""><td></td><td></td><td>•</td><td>•</td><td>0</td><td></td><td>0</td><td>•</td><td>0</td><td></td><td></td><td></td><td></td><td></td></t<>			•	•	0		0	•	0					
7       Energy Cost of bare Locate (Locate) (A)       Energy Cost of bare Locate (Locate) (Locate) (A)       Energy Cost of bare Locate (Locate) (Locate) (A)       Energy Cost of bare Locate (Locate) (A)       Energy Cost of bare Locate (A)       Energy Cost (A)       Energy Cost of bare Locate	6		-1,-20	40,002	(1,024)	-3.676	0	U	U	0.0%	0.00000	0.00000	0.00000	0.0%
7       Energy Coal of Stell C & X Exce Punch (Broker)(AS) Berry Coal Coal Concert (Punch (Achi)(AS) Demanded Facilities (AG) 2.123;229       1463;20:1       198;40:2       198; 361,40:2       361,40:2       198; 375,50:0       155,50:30:2       4.886:13       0.18749       3.458         11       Enrop Pymerate to Coal (Punch (Achi)) Enrop Pymerate to Coal (Punch (Achi))       18,670:31:0       19,228,018       361,40:2       1.98; 3,98:0       375,50:0       (5,50:0)       1.55; 3,53:03       4,85:07       20,776:6       421,77; 421,77; 422,53:001       4,85:07       20,776:6       421,77; 422,778; 423,78; 424,778; 425,877; 424,778; 424,778; 424,778; 424,778; 424,778; 424,778; 424,77			17,680,478	19,023,361	(1,342,883)	-7.1%	369,794	375.300	(5.506)	-1.5%	4,78117	5.06884	(0.28767)	-5.7%
9       Errory Cost of Stand E Economy Funch (A9)	,				. ,				(/			0100001	(0120/01)	0.7.10
10       Demixing and Non Fuel Cast of Purchased Power (A)       16,510,210       16,258,918       301,492       195       36,914       301,500       (21,758)       7-72,25       28,33013       4,85517       20,47468       421,778         11       Entropy Pymeme to Could/Np Faurilies (AB)       34,163,102,00       145,258,290       -145,392,44,003       (329,980)       -0.95       374,168       405,400       (27,268)       -6.75       10.1504       9,56532       0,60172       6.33%         13       TOTAL COST OF FURCHASED POWER       38,749,103       (329,980)       -0.95       374,168       405,400       (27,268)       -6.75       6.75       6.75       6.75       6.75       6.75       6.75       712,100,100,100,000,000       0,00	-													
11       Energy Payments to Qualifying Facilities (Aba)       1,2125,329       1,445,324       3,14,465       45,294       5,596			10 510 210	10 050 010	254 400	4.00	000 70 (	075 000						
12         TOTAL COST OF PURCHASED POWER         36.416.117         39.746.109         (29.986)         -0.96         378,185         405.460         (27.265)         -6.7%         10.15804         9.66322         0.607.2         8.3%           13         TOTAL COST OF PURCHASED FOWER         38.416.117         39.746.109         (29.986)         -0.9%         378,185         405.450         (27.265)         -6.7%         10.15804         9.66322         0.60772         8.3%           13         TOTAL AVAILABLE MWH (UNE 5 + LINE 12)         Full Cost of Econtry State (A1)         378,185         405.450         (27.265)         -6.7%         10.15804         9.66322         0.60772         8.3%           14         Full Cost of Econtry State (A1)         Full Cost of Econtry State (A1)         -0         0         0.00%         0.0000         0.005         1.251.206.22         0.							,							
13       TOTAL AVAILABLE MWH (LINE 5 + INE 12)         14       Fuel Cost of Conomy Sales (Ar)         15       Gain on Economy Sales (Ar)         16       ToTAL AVAILABLE MWH (LINE 5 + INE 12)         17       Fuel Cost of Conomy Sales (Ar)         18       TOTAL FUEL COST AND GAINS OF POWER SALES       0       0       0       0       0       0.00%       0       0       0.00%       0.00000       0.0000       0.0000       0.0000       0.0000       0.0000       0.0000       0.0000       0.0000       0.0000						10.2,0	0,001	00,100	(21,753)	-12.270	20.00010	4.00047	20.47400	421.7%
14       Fuel Cost of Conomy Sales (A7)       60.1 M0	12	TOTAL COST OF PURCHASED POWER	38,416,117	38,746,103	(329,986)	-0.9%	378,185	405,450	(27,265)	-6.7%	10.15804	9.55632	0.60172	6.3%
14       Fuel Cost of Contrany Sales (A7)       16       Gen and Economy Sales (A7)         16       Fuel Cost of Other Power Sales (A7)       17       Fuel Cost of Other Power Sales (A7)         17       To TAL FUEL COST AND GAINS OF POWER SALES       0							378,185	405 450	(27.265)	-6 7%				
16       Fuel Coast of unit Power Sales (SIZ Partnels)(A7)         17       Fuel Coast of unit Power Sales (SIZ Partnels)(A7)         18       TOTAL FUEL COST AND GAINS OF POWER SALESS       0       0       0.0.0%       0       0.0.0%       0.0.0000       0.00000							0.01.00	100,400	(27,200)	-0.7 70				
17 Fuel Cost other Power Sales (A7)       0														
18       TOTAL FUEL COSTAND GAINS OF POWER SALES (LINE 14 +15 + 16 + 17)       0       <														
(LINE 14 + 15 + 16 + 17)       0       0.00000 <td< td=""><td></td><td></td><td>0</td><td>٥</td><td>n</td><td>0.0%</td><td>0</td><td></td><td></td><td>0.000</td><td></td><td>0.00000</td><td></td><td></td></td<>			0	٥	n	0.0%	0			0.000		0.00000		
20         LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)         1,251,295         2,902,960         (1,651,656)         -56.9%         0         0         0         0.0%           20         TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)         (1,651,656)         -56.9%         0         0         0         0.0%           21         Not Unbilled Sates (A1)         (1,651,656)         -1,320,045         3.7%         378,195         405,456         1015,5%         (0,26226)         (0,02022)         (0,24204)         1197.0%           22         Company Use (A4)         13,181         18,056         1,320,045         3.7%         22,691         24,327         (1,638)         -6.7%         0.61177         0.53397         0.04700         8.5%           24         SYSTEM KWH Sales         37,206,250         35,866,205         1,320,045         3.7%         22,691         24,327         (1,6387)         -4.4%         10.19617         9.39944         0.79673         8.5%           26         Jurisdictional KWH Sales         37,206,250         35,866,205         1,320,045         3.7%         364,904         381,791         (16,887)         -4.4%         10.19617         9.39944         0.79673         8.5%			0	v	ŭ	0.0%	U	Ű	U	0.0%	0.00000	0.00000	0.00000	0.0%
20a       TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)       37,206,250       36,806,205       1,120,045       3.7%       378,155       405,460       (27,265)       -0.7%       8.83812       8.83096       0.99716       11.2%         21       Net Unbilled Sales (A4)       (10,260,250)       31,181       18,056 *       13,125       72.7%       317       204       113       55.4%       0.00854       0.00473       0.00381       80.6%         22       Company Use (A4)       31,181       18,056 *       13,125       72.7%       317       204       113       55.4%       0.00854       0.00473       0.00381       80.6%         23       T & D Losses (A4)       37,206,250       35,866,205       1,320,045       3.7%       22,691       24,327       (16,387)       -4.4%       10.19617       9.39944       0.76673       8.5%         24       SYSTEM KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.76673       8.5%         26a       Jurisdicional KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%	19	NET INADVERTENT INTERCHANGE (A10)												
20a       TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)       37,206,250       35,806,205       1,320,045       3.7%       379,195       405,450       (27,265)       -6.7%       9.83912       8.83096       0.99716       11.2%         21       Net Unbilled Sales (A4)       (956,595)       (77,160)*       (879,815)       1140.0%       (9,727)       (872)       (8,655)       1015,5%       (0.26226)       (0.02022)       (0.24204)       1197.0%         22       Company Use (A4)       31,181       18,056 *       13,125       72.7%       317       204       113       55.4%       0.00854       0.00473       0.00381       80.6%         24       SYSTEM KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,781       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26a       Jurisdicional KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         27       Jurisdicional KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4% </td <td></td> <td>20 LESS GSLD APPORTIONMENT OF FUEL COST</td> <td>1.251.295</td> <td>2.902.950</td> <td>(1 651 655)</td> <td>-56.9%</td> <td>0</td> <td>٥</td> <td>0</td> <td>0.0%</td> <td></td> <td></td> <td></td> <td></td>		20 LESS GSLD APPORTIONMENT OF FUEL COST	1.251.295	2.902.950	(1 651 655)	-56.9%	0	٥	0	0.0%				
(LINES 5 + 12 + 18 + 19)       (156,995) * (77,180) * (879,815)       1140.0% (9,727)       (872)       (865)       1015.5% (0.26226)       (0.24224)       11377.3%         21       Net Unblied Sales (A4)       31,181 * 18,056 * 13,125       72.7%       317       204       113       55.4%       0.00834       0.00473       0.00331       80.8%         23       T & D Losses (A4)       2,332,368 * 2,153,173 * 79,195       3.7%       22,691       24,327       (16,36)       -6.7%       0.61177       0.56397       0.04780       8.5%         24       SYSTEM KWH SALES       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26       Jurisdictional KWH Sales Adjusted for       1.000       1.000       0.000       0.0%       1.000       1.000       1.000       0.000       0.0%         27       Jurisdictional KWH Sales Adjusted for       1.000       1.000       1.000       1.000       0.000       0.0%       1.000       1.000       0.000       0.0%         28       GPIF**       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4% </td <td>20a</td> <td>TOTAL FUEL AND NET POWER TRANSACTIONS</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td>9.83812</td> <td>8.85096</td> <td>0.98716</td> <td>11 2%</td>	20a	TOTAL FUEL AND NET POWER TRANSACTIONS					•				9.83812	8.85096	0.98716	11 2%
22       Company Use (A4)       (11903)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)*       (1190)* <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-,</td> <td></td> <td>(),</td> <td></td> <td>0.00012</td> <td>0.00000</td> <td>0.00710</td> <td>11.2.70</td>							-,		(),		0.00012	0.00000	0.00710	11.2.70
23       T & D Losses (A4)       13/2,232,366 * 2,153,173 * 79,195       3.7%       22,691       24,327       (1,636)       -6,7%       0.00834       0.00834       0.00473       0.00837       0.04760       8,5%         24       SYSTEM KWH SALES       37,206,250       35,886,205       1,320,045       3.7%       22,691       24,327       (1,636)       -6,7%       0.61177       0.56397       0.04760       8,5%         26       Jurisdictional KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8,5%         26       Jurisdictional KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8,5%         27       Jurisdictional KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.09617       9.39944       0.79673       8,5%         28       GPIF**       922,922       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.255292       0.24173							(9,727)	(872)	(8,855)	1015.5%	(0.26226)	(0.02022)	(0.24204)	1197.0%
24       SYSTEM KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26       Wholesale KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26       Juriadictional Loss Multiplier       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26       Juriadictional KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.00       0.000       0.0%         27       Juriadictional KWH Sales Adjusted for Line Losses       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         28       GPIF**       922,922       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.255292       0.241173														
26       Wholesale KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         26       Jurisdictional KWH Sales       37,206,250       35,866,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         27       Jurisdictional KWH Sales Adjusted for       1.000       1.000       0.000       0.0%       1.000       1.000       0.000       0.0%       1.000       1.000       0.0000       0.0%         28       GPIF**       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.255292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.255292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.044910       9.64117       0.80793 <td>20</td> <td>a D Losses (A4)</td> <td>2,232,368 *</td> <td>2,153,173 *</td> <td>79,195</td> <td>3.7%</td> <td>22,691</td> <td>24,327</td> <td>(1,636)</td> <td>-6.7%</td> <td>0.61177</td> <td>0.56397</td> <td>0.04780</td> <td>8.5%</td>	20	a D Losses (A4)	2,232,368 *	2,153,173 *	79,195	3.7%	22,691	24,327	(1,636)	-6.7%	0.61177	0.56397	0.04780	8.5%
25       Wholesale KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,867)       -4.4%       10.1001       9.39944       0.79673       8.5%         26       Jurisdictional KWH Sales       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,867)       -4.4%       10.19617       9.39944       0.79673       8.5%         27       Jurisdictional KWH Sales Adjusted for       1.000       1.000       0.000       0.0%       1.000       1.000       0.000       0.0%       1.000       1.000       0.0000       0.0%         28       GPIF**       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         29       TRUE-UP**       922,922       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119		SYSTEM KWH SALES	37.206.250	35.886.205	1.320.045	3.7%	364 904	381 791	(16.887)	-1 494	10 10617	0 20044	0 70870	0 50/
26a       Jurisdictional Loss Multiplier       0.79673       8.5%         27       Jurisdictional KWH Sales Adjusted for Line Losses       1.000       1.000       0.000       0.0%       1.000       1.000       0.000       0.0%         28       GPIF**       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,887)       -4.4%       10.19617       9.39944       0.79673       8.5%         29       TRUE-UP**       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         31       Revenue Tax Factor       1.01609       1.01609       0.00000       0.0%       0.0%       3.64,904       381,791       (16,887)       -4.4%       10.4910       9.64117       0.80793       8.4%         31       Revenue Tax Factor       1.01609       1.01609       0.00000       0.0%       0.0%       10.61723       9.79630       0.82093       8.4%					10101010	011.0	00 1,00 1	001,701	(10,007)	-4.4 /0	10.10017	5.55544	0.78073	0.070
26a       Junsdictional Loss Multiplier       1.000       1.000       0.000       0.0%       1.000       1.000       0.000       0.0%         27       Junsdictional KWH Sales Adjusted for Line Losses       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,807)       -4.4%       10.19617       9,39944       0.79673       8.5%         28       GPIF**       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         31       Revenue Tax Factor       1.01609       0.00000       0.0%       1.01609       0.00000       0.0%         32       Fuel Factor Adjusted for Taxes       1.01609       0.042093       8.4%							364,904	381,791	(16,887)	-4.4%	10.19617	9.39944	0.79673	8.5%
Line Losses       37,206,250       35,886,205       1,320,045       3.7%       364,904       381,791       (16,807)       -4.4%       10.19617       9,39944       0.79673       8.5%         28       GPIF**       9       TRUE-UP**       922,922       0       0.0%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.24173       0.01119       4.6%         31       Revenue Tax Factor       10.01609       0.00000       0.0%       0.0%       0.0%       0.082093       8.4%         32       Fuel Factor Adjusted for Taxes       10.61723       9.79630       0.82093       8.4%			1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	
28       GPIF**       0,100,000       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,100       0,100,000       0,0	21		97 206 260		4 000 045	0.70								
30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       0.25292       0.24173       0.01119       4.6%         30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       10.44910       9.64117       0.80793       8.4%         31       Revenue Tax Factor       1.01609       1.01609       0.00000       0.0%         32       Fuel Factor Adjusted for Taxes       10.61723       9.79630       0.82093       8.4%	28		37,200,200	35,880,205	1,320,045	3.7%	364,904	381,791	(16,887)	-4.4%	10.19617	9.39944	0.79673	8.5%
30       TOTAL JURISDICTIONAL FUEL COST       38,129,172       36,809,127       1,320,045       3.6%       364,904       381,791       (16,887)       -4.4%       10.44910       9.64117       0.80793       8.4%         31       Revenue Tax Factor       1.01609       1.01609       0.00000       0.0%         32       Fuel Factor Adjusted for Taxes       10.61723       9.79630       0.82093       8.4%	29	TRUE-UP**	922,922	922.922	0	0.0%	364 904	381.791	(16.887)	.1.1%	0.95902	0.94179	0.01110	1.00/
31       Revenue Tax Factor       10.44910       9.64117       0.80793       8.4%         32       Fuel Factor Adjusted for Taxes       10.61723       9.79630       0.82093       8.4%							001,001	001/101	(10,001)	7.0	0.202.02	0.24170	0.01113	4.0%
32 Fuel Factor Adjusted for Taxes 33 FUEL Factor Adjusted for Taxes 10.61723 9.79630 0.82093 8.4%	30	TOTAL JURISDICTIONAL FUEL COST	38,129,172	36,809,127	1,320,045	3.6%	364,904	381,791	(16,887)	-4.4%	10.44910	9.64117	0.80793	8.4%
32 Fuel Factor Adjusted for Taxes 10.61723 9.79630 0.82093 8.4%		Revenue Tax Factor									1.01600	1.01609	0.00000	0.0%
1 10.017 9.796 0.821 8.4%	33	FUEL FAG ROUNDED TO NEAREST .001 (CENTS/KWH)									10.617	9.796	0.821	8.4%

\*Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

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.

## Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of:

JULY 2016

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED		ж %	ACTUAL	ESTIMATED		
	71010712	LOTIMATED	ANOONI	70	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 41,428 \$	9,503 \$	31,925	335.9% \$	41,428 \$	43,052 \$	(1,624)	-3.8%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)						-, +	(), ()	0.07
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,821,549	2,793,093	28,456	1.0%	17,680,478	19,023,361	(1,342,883)	-7.19
3a. Demand & Non Fuel Cost of Purchased Power	2,600,001	2,401,561	198,440	8.3%	18,610,310	18,258,818	351,492	1.99
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	1,081,241	718,930	362,311	50.4%	2,125,329	1,463,924	661,405	45.25
5. Total Fuel & Net Power Transactions	0 5 4 4 0 4 0	×						
6. Adjustments to Fuel Cost (Describe Items)	6,544,219	5,923,087	621,132	10.5%	38,457,545	38,789,155	(331,610)	-0.99
6a. Special Meetings - Fuel Market Issue	40.000	00.407	10.001	10.00				
	48,698	32,497	16,201	49.9%	115,186	250,948	(135,762)	-54.19
7 Advated Tatul Fuel & Not Device Transmitte								
7. Adjusted Total Fuel & Net Power Transactions	6,592,917	5,955,584	637,333	10.7%	38,572,731	39,040,103	(467,372)	-1.29
8. Less Apportionment To GSLD Customers	112,807	467,236	(354,429)	-75.9%	1,251,295	2,902,950	(1,651,655)	-56.9%
9. Net Total Fuel & Power Transactions To Other Classes	<u>\$6,480,110</u>	5,488,348 \$	991,762	18.1% \$	37,321,436 \$	36,137,153 \$	1,184,283	3.39

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	×=	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	≡ %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta 1 Individual Sales Revenue (Surfacility 201 B)	axes)								
<ol> <li>Jurisidictional Sales Revenue (Excluding GSLD)</li> <li>a. Base Fuel Revenue</li> </ol>	\$	\$	\$		\$	\$	\$		
b. Fuel Recovery Revenue		0.007 540	<b>A A A A A A</b>						
c. Jurisidictional Fuel Revenue	ĺ	6,927,512	6,846,208	81,304	1.2%	36,377,494	37,934,054	(1,556,560)	-4.1
d. Non Fuel Revenue		6,927,512	6,846,208	81,304	1.2%	36,377,494	37,934,054	(1,556,560)	-4.1
e. Total Jurisdictional Sales Revenue		2,490,669	1,550,692	939,978	60.6%	14,937,351	9,597,016	5,340,335	55.7
2. Non Jurisdictional Sales Revenue		9,418,181	8,396,900	1,021,282	12.2%	51,314,845	47,531,070	3,783,775	8.(
3. Total Sales Revenue (Excluding GSLD)	æ	9,418,181 \$	0 8,396,900 \$	0	0.0%	0	0	0	0.0
	φ	9,410,101 Ø	a,390,900 p	1,021,282	12.2% \$	51,314,845 \$	47,531,070 \$	3,783,775	8.0
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH		63,423,225	65,440,624	(2,017,399)	-3.1%	352,343,257	364,416,247	(12,072,990)	-3.3
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	(12,012,000)	0.0
3. Total Sales		63,423,225	65,440,624	(2,017,399)	-3.1%	352,343,257	364,416,247	(12,072,990)	-3.3
<ol><li>Jurisdictional Sales % of Total KWH Sales</li></ol>		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

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#### SCHEDULE A2 Page 3 of 4

#### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC	ж %	
D. True-up Calculation (Excluding GSLD)										
1. Jurisdictional Fuel Rev. (line B-1c)	s	6.927.512 \$	6,846,208 \$	81,304	1.2% \$	36,377,494 \$	37,934,054 \$	(1,556,560)	-4.1%	
2. Fuel Adjustment Not Applicable	Ŷ	0,021,012 ¥	0,040,200 φ	01,004	1.2 /0 0	00,077,404 ψ	01,004,004 φ	(1,550,560)	-4.170	
a. True-up Provision		131,846	131,846	0	0.0%	922,922	922,922	0	0.0%	
b. Incentive Provision								-		
<ul> <li>c. Transition Adjustment (Regulatory Tax Refund)</li> </ul>								0	0.0%	
<ol><li>Jurisdictional Fuel Revenue Applicable to Period</li></ol>		6,795,666	6,714,362	81,304	1.2%	35,454,572	37,011,132	(1,556,560)	-4.2%	
<ol><li>Adjusted Total Fuel &amp; Net Power Transaction (Line A-7)</li></ol>		6,480,110	5,488,348	991,762	18.1%	37,321,436	36,137,153	1,184,283	3.3%	
<ol><li>Jurisdictional Sales % of Total KWH Sales (Line C-4)</li></ol>		100%	100%	0.00%	0.0%	N/A	N/A			
<ol> <li>Jurisdictional Total Fuel &amp; Net Power Transactions (Line D-4 x Line D-5 x *)</li> </ol>		6,480,110	5,488,348	991,762	18.1%	37,321,436	36,137,153	1,184,283	3.3%	
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		315,556	1,226,014	(910,458)	-74.3%	(1,866,864)	873,979	(2,740,843)	-313.6%	
8. Interest Provision for the Month		(823)	(119)	(704)	591.6%	(4,762)	(380)	(4,382)	1153.0%	
<ol><li>True-up &amp; Inst. Provision Beg. of Month</li></ol>		(3,005,539)	(1,143,368)	(1,862,171)	162.9%	(1,610,257)	(1,582,148)	(28,109)	1.8%	
9a. Deferred True-up Beginning of Period		, ,	· · · · · · · · · · · · · · · · · · ·	····		(.,)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(=0)100)	11070	
10. True-up Collected (Refunded)		131,846	131,846	0	0.0%	922,922	922,922	0	0.0%	
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(2,558,960) \$	214,373 \$	(2,773,333)	-1293.7% \$	(2,558,960) \$	214,373 \$	(2,773,333)	-1293.7%	

2016

\* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

	 	CURRENT MONTH			PERIOD TO DATE				
	 ACTUAL	ESTIMATED		Ж Ж	ACTUAL	ESTIMATED		CE %	
<ul> <li>E. Interest Provision (Excluding GSLD)</li> <li>1. Beginning True-up Amount (lines D-9 + 9a)</li> <li>2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> <li>3. Total of Beginning &amp; Ending True-up Amount</li> <li>4. Average True-up Amount (50% of Line E-3)</li> <li>5. Interest Rate - First Day Reporting Business Month</li> <li>6. Interest Rate - First Day Subsequent Business Month</li> <li>7. Total (Line E-5 + Line E-6)</li> <li>8. Average Interest Rate (50% of Line E-7)</li> <li>9. Monthly Average Interest Rate (Line E-6 / 12)</li> <li>10. Interest Provision (Line E-4 x Line E-9)</li> </ul>	\$ (3,005,539) \$ (2,556,137) (5,563,677) (2,781,838) \$ 0.3600% 0.3500% 0.7100% 0.3550% 0.0296% (823)	(1,143,368) \$ 214,492 (928,876) (464,438) \$ N/A N/A N/A N/A N/A N/A N/A	(1,862,171) (2,772,629) (4,634,801) (2,317,400)      	162.9% -1292.7% 499.0%      	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		70        	

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#### Schedule A4

#### ELECTRIC ENERGY ACCOUNT Month of: JULY 2016

		Γ	- · · · · · · · · · · · · · · · · · · ·	CURRENT MON	тн			PERIOD TO DA	re .	
					DIFFERENCE				DIFFERENC	E
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold			-	-		-	-	·	0.0070
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		57,878	53,700	4,178	7.78%	369,794	375,300	(5,506)	-1.47%
4a	Energy Purchased For Qualifying Facilities	1	1,167	16,200	(15,033)	-92.80%	8,391	30,150	(21,759)	-72.17%
5	Economy Purchases				,				(	
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		59,045	69,900	(10,855)	-15.53%	378,185	405,450	(27,265)	-6.72%
8	Sales (Billed)		64,403	68,382	(3,979)	-5.82%	364,904	381,791	(16,887)	-4.42%
8a	Unbilled Sales Prior Month (Period)							,	( .,,	
8b	Unbilled Sales Current Month (Period)									
9	Company Use		56	40	16	39.32%	317	204	113	55.36%
10	T&D Losses Estimated @	0.06	3,543	4,194	(651)	-15.52%	22,691	24.327	(1.636)	-6.73%
11	Unaccounted for Energy (estimated)		(8,957)	(2,716)	(6,241)	229.77%	(9,727)	(872)	(8,855)	1015.53%
12					, ,		()	(,	(-,/	
13	% Company Use to NEL		0.09%	0.06%	0.03%	50.00%	0.08%	0.05%	0.03%	60.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-15.17%	-3.89%	-11.28%	289.97%	-2.57%	-0.22%	-2.35%	1068.18%

#### (\$)

16	Fuel Cost of Sys Net Gen	41,428	9,503	31,925	3.3594	41.428	43,052	(1,624)	-0.0377
16a	Fuel Related Transactions	, ,		,			,	(.10-1.)	
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,821,549	2,793,093	28,456	1.02%	17,680,478	19,023,361	(1,342,883)	-7.06%
18a	Demand & Non Fuel Cost of Pur Power	2,600,001	2,401,561	198,440	8.26%	18,610,310	18,258,818	351,492	1.93%
18b	Energy Payments To Qualifying Facilities	1,081,241	718,930	362,311	50.40%	2,125,329	1,463,924	661,405	45.18%
19	Energy Cost of Economy Purch.					, ,		,	
20	Total Fuel & Net Power Transactions	6,544,219	5,923,087	621,132	10.49%	38,457,545	38,789,155	(331,610)	-0.85%

#### (Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.875	5.201	(0.326)	-6.27%	4.781	5.069	(0.288)	-5.68%
23a	Demand & Non Fuel Cost of Pur Power	4.492	4.472	0.020	0.45%	5.033	4.865	0.168	3.45%
23b	Energy Payments To Qualifying Facilities	92.636	4.438	88.198	1987.34%	25.330	4.855	20.475	421.73%
24	Energy Cost of Economy Purch.								
25	Tolal Fuel & Net Power Transactions	11.083	8.474	2.609	30.79%	10.169	9.567	0.602	6.29%

#### PURCHASED POWER

		(Exclusive of E For the Period/	conomy Energy Pu Month of:	rchases) JULY	2016			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED;			I				I_	
JEA AND GULF	MS	53,700			53,700	5.201291	9.673471	2,793,093
TOTAL		<u>53,</u> 700	0		53,700	5.201291	9.673471	2,793,093
ACTUAL: JEA GULF/SOUTHERN Other Other Other Other	MS	25,175 32,703 0 0 0 0			25,175 32,703 0 0 0	3.674928 5.798814 0.000000 0.000000 0.000000 0.000000	9.476941 9.282726 0.000000 0.000000 0.000000 0.000000	925,163 1,896,386 0 0 0 0
TOTAL		57,878	0	0	57,878	9.473742	9.476941	2,821,549
				, , , , , , , , , , , , , , , ,			··········	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		4,178 7.8%	0 0.0%	0 0.0%	4,178 7.8%	4.272451 82.1%	(0.19653) -2.0%	28,456 1.0%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	369,794 375,300 (5,506) -1,5%	0	0 0.0%	369,794 375,300 (5,506) -1.5%	4.781170 5.068841 (0.287671) -5.7%	4.881170 5.168841 -0.287671 -5.6%	17,680,478 19,023,361 (1,342,883) -7.1%

#### ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	nth of:	JULY	2016			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

#### ESTIMATED:

ĺ	ROCKTENN, EIGHT FLAGS AND RAYONIER	16,200			16,200	4.437840	4.437840	718,930
	TOTAL	16,200	0	0	16,200	4.437840	4.437840	718,930

#### ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER	1,167			1,167	92.636008	92.636008	1,081,241
TOTAL	1,167	0	0	1,167	92.636008	92.636008	1.081.241

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(15,033) -92.8%	0 0.0%	0 0.0%	(15,033) -92.8%	88.198168 1987.4%	88.198168 1987.4%	362,311 50.4%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	8,391 30,150 (21,759) -72.2%	0 0.0%	0.0%	8,391 30,150 (21,759) -72.2%	25.330134 4.855469 20.474665 4 <u>21</u> .7%	25.330134 4.855489 20.474665 421.7%	2,125,329 1,463,924 661,405 45.2%

#### SCHEDULE A6a

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## ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JULY 2016										
(1)	(2)	(3)	(4)	(5)	(6)		(7)			
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEN	ERATED	FUEL SAVINGS			
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$			

#### ESTIMATED:

	1 1	
TOTAL		
TOTAL		

ACTUAL:

	···	l	 		
7074					
TOTAL	l		 	 	

#### FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED	-			
DIFFERENCE DIFFERENCE (%)				

#### SCHEDULE A9