



John T. Butler  
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Florida Power & Light Company  
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(561) 691-7135 Facsimile  
Email: John.Butler@fpl.com

July 28, 2017

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

RECEIVED-FPSC  
2017 JUL 28 AM 11:49  
COMMISSION  
CLERK

**Re: Docket No. 20170001-EI – Monthly Fuel Filings**

Dear Ms. Stauffer:

Enclosed for filing are copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of April, May and June 2017;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of April, May and June; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of March, April and May.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John T. Butler', written over the word 'Sincerely,'.

John T. Butler

Enclosures

cc: Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: APR YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/30/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	LAUDERDALE GT S	APEC	NA-TRUCK DELIVERY			04/30/2017	F03	N/A	N/A	9092	75.1363
2	FT. MYERS	APEC	NA-TRUCK DELIVERY			04/19/2017	F03	N/A	N/A	20447	78.8364
3	WEST COUNTY EC	PORT	NA-TRUCK DELIVERY			04/30/2017	F03	N/A	N/A	19832	73.1260
4	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/17/2017	PRO	N/A	N/A	11	63.5136

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

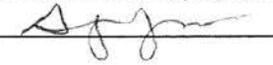
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/30/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	GFL	APEC		04/28/2017	F03	7378								0.0000			74.1093
2	GFL	APEC		04/30/2017	F03	1714								0.0000			79.5574
3	PFM	APEC		04/19/2017	F03	20447								0.0000			78.8364
4	PWC	PORT		04/28/2017	F03	18391								0.0000			73.3338
5	PWC	PORT		04/30/2017	F03	1441								0.0000			70.4729
6	PMR	INDIANTOWN		04/17/2017	PRO	11								0.0000			63.5136

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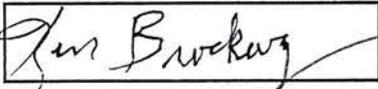
MONTHLY REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year: **April 2017**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form: **Renee Deaton (561-691-2839)**

5. Signature of Official Submitting Report: 

6. Date Completed: **May 2, 2017**

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	12,164			80.91	0.63	10,988	10.89	12.43

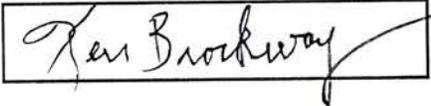
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **April 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Renaee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 2, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchas Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	12,164		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **April 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form:

**Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Ken Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**May 2, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	12,164		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.91

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **March** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: **12-May-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	79,393.58			37.730	0.38	8,388	5.46	29.54
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	79,343.28			37.831	0.27	8,503	4.29	29.44
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	20,215.56			38.067	0.30	8,299	5.66	30.24

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **12-May-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	79,393.58		0.150		-		0.095	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	79,343.28		0.135		-		(0.067)	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	20,215.56		0.148		-		(0.111)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **March** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: **12-May-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	79,393.58	-	-	-	-	-	-	-	-	-	-	37.730
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, V	UR	79,343.28	-	-	-	-	-	-	-	-	-	-	37.831
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	20,215.56	-	-	-	-	-	-	-	-	-	-	38.067

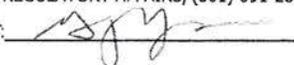
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/07/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	LAUDERDALE GT S	APEC	NA-TRUCK DELIVERY			05/23/2017	F03	N/A	N/A	46205	68.8386
2	WEST COUNTY EC	PORT	NA-TRUCK DELIVERY			05/17/2017	F03	N/A	N/A	25014	68.5733
3	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/01/2017	PRO	N/A	N/A	1144	53.2967

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/24/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	GFL	APEC		05/23/2017	F03	46205								0.0000			68.8366
2	PWC	PORT		05/17/2017	F03	25014								0.0000			68.5733
3	PMT	SUBURBAN		05/01/2017	PRO	1144								0.0000			53.2967

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MONTHLY REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year: **May 2017**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form:

**Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**June 8, 2017**

**As Received Coal Quality**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	79,675			80.02	0.52	10,982	9.51	13.38

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NOTES: 1) SJRPP reported coal volumes represents  
FPL's 20% share of coal receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **May 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 8, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	79,675		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **May 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form:

**Renaee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**June 8, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	79,675		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.02

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **April** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **26-Jun-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	63,130.14			37.558	0.35	8,354	5.69	29.45
(2)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	67,505.98			38.009	0.31	8,275	5.70	30.49
(3)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	27,614.13			38.361	0.27	8,480	4.17	29.64

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **26-Jun-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	63,130.14		0.150		-		(0.157)	
(2)	ARCH COAL SALES CO, IN	19/WY/5	S	67,505.98		0.148		-		(0.139)	
(3)	BUCKSKIN MINING COMP	19/WY/5	S	27,614.13		0.135		-		0.079	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 2017  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Renae Deaton  
 561 691-2839  
 5. Signature of Official Submitting Report: *Renae Deaton*  
 6. Date Completed: 26-Jun-17

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19WVY/5	CABALLO JCT, W	UR	63,130.14	-	-	-	-	-	-	-	-	-	-	37.558
(2)	ARCH COAL SALES CO,	19WVY/5	THUNDER JCT, W	UR	67,505.98	-	-	-	-	-	-	-	-	-	-	38.009
(3)	BUCKSKIN MINING COM	19WVY/5	BUCKSKIN JCT, W	UR	27,614.13	-	-	-	-	-	-	-	-	-	-	38.361

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

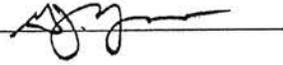
5. DATE COMPLETED: 07/24/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	APEC	NA-TRUCK DELIVERY			06/30/2017	F03	N/A	N/A	7135	65.9221
2	PT. EVERGLADES	TOC	NA-TRUCK DELIVERY			06/30/2017	F03	N/A	N/A	19473	67.1364
3	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/07/2017	PRO	N/A	N/A	5	59.0880
4	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/21/2017	PRO	N/A	N/A	14	53.7564

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2017  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
 5. DATE COMPLETED: 07/24/2017

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT AMOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	APEC		06/28/2017	F03	5533								0.0000			65.7897
2	PMR	APEC		06/30/2017	F03	1602								0.0000			66.3792
3	PFL	TOC		06/28/2017	F03	10892								0.0000			65.1392
4	PFL	TOC		06/30/2017	F03	8581								0.0000			69.6715
5	PMT	SUBURBAN		06/07/2017	PRO	5								0.0000			59.0880
6	PMT	SUBURBAN		06/21/2017	PRO	14								0.0000			53.7564

**EDITED COPY**



MONTHLY REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

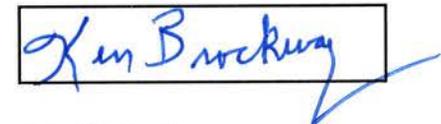
1. Report for Month/Year: **June 2017**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form:

**Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**July 10, 2017**

**As Received Coal Quality**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	39,657			80.02	0.60	11,038	9.93	12.76

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **June 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	39,657		0.00		0.00		0.00	

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **June 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form:

**Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**July 10, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	39,657		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.02

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **May** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **20-Jul-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	15,878.29			37.320	0.36	8,363	5.31	29.80
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	95,229.43			37.977	0.32	8,470	4.42	29.63
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	74,144.18			37.946	0.31	8,244	5.39	31.03
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	27,529.25			38.319	0.32	8,468	4.45	29.49

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renaee Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: **20-Jul-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	15,878.29		0.150		-		(0.285)	
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	95,229.43		0.135		-		0.069	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	74,144.18		0.148		-		(0.162)	
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	27,529.25		0.135		-		0.097	

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **May** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: **Renae Deaton**  
561 691-2839  
 5. Signature of Official Submitting Report: *Renae Deaton*  
 6. Date Completed: **20-Jul-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	15,878.29	-	-	-	-	-	-	-	-	-	-	37.320
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	95,229.43	-	-	-	-	-	-	-	-	-	-	37.977
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	74,144.18	-	-	-	-	-	-	-	-	-	-	37.946
(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	27,529.25	-	-	-	-	-	-	-	-	-	-	38.319

**EDITED COPY**

**CERTIFICATE OF SERVICE**

**Docket No. 20170001-EI**

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company form 423-1(a) for the months of April, May and June 2017; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of April, May and June 2017; copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of March, April and May 2017 have been served via electronic mail to the parties listed below this 28th day of July, 2017.

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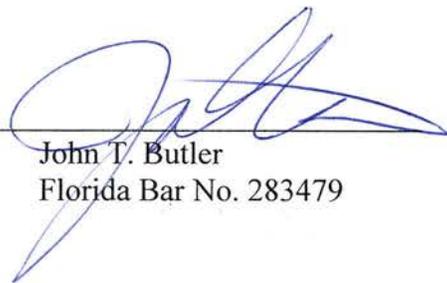
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By: 

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Florida Bar No. 283479