

**Florida Power & Light Company**  
**Docket No. 20180046-EI**  
**OPC's Second Set of Interrogatories**  
**Interrogatory No. 15**  
**Attachment No. 2**  
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	CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
	(1)	(2)	(3)=(1)+(2)
<b>STEAM PRODUCTION PLANT</b>			
<b>MANATEE STEAM PLANT</b>			
<i>MANATEE COMMON</i>			
311 STRUCTURES AND IMPROVEMENTS	3.14	0.03	3.17
312 BOILER PLANT EQUIPMENT	7.47	0.15	7.62
314 TURBOGENERATOR UNITS	2.00	0.02	2.02
315 ACCESSORY ELECTRIC EQUIPMENT	2.29	0.05	2.34
316 MISCELLANEOUS POWER PLANT EQUIPMENT	2.06	0.02	2.08
<i>TOTAL MANATEE COMMON</i>	<i>3.22</i>	<i>0.04</i>	<i>3.26</i>
<i>MANATEE UNIT 1</i>			
311 STRUCTURES AND IMPROVEMENTS	1.72	0.02	1.74
312 BOILER PLANT EQUIPMENT	4.55	0.09	4.64
314 TURBOGENERATOR UNITS	3.99	0.04	4.03
315 ACCESSORY ELECTRIC EQUIPMENT	4.03	0.08	4.11
316 MISCELLANEOUS POWER PLANT EQUIPMENT	3.87	0.04	3.91
<i>TOTAL MANATEE UNIT 1</i>	<i>4.30</i>	<i>0.07</i>	<i>4.37</i>
<i>MANATEE UNIT 2</i>			
311 STRUCTURES AND IMPROVEMENTS	1.81	0.02	1.83
312 BOILER PLANT EQUIPMENT	4.89	0.10	4.99
314 TURBOGENERATOR UNITS	3.68	0.04	3.72
315 ACCESSORY ELECTRIC EQUIPMENT	4.39	0.09	4.48
316 MISCELLANEOUS POWER PLANT EQUIPMENT	4.74	0.05	4.79
<i>TOTAL MANATEE UNIT 2</i>	<i>4.50</i>	<i>0.08</i>	<i>4.58</i>
<b>TOTAL MANATEE STEAM PLANT</b>	<b>4.16</b>	<b>0.07</b>	<b>4.23</b>

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	CAPITAL RECOVERY ANNUAL ACCRUAL RATE <hr style="width: 100%; border: none; border-top: 1px solid black; margin: 0;"/> (1)	NET SALVAGE ANNUAL ACCRUAL RATE <hr style="width: 100%; border: none; border-top: 1px solid black; margin: 0;"/> (2)	TOTAL ANNUAL DEPRECIATION RATE <hr style="width: 100%; border: none; border-top: 1px solid black; margin: 0;"/> (3)=(1)+(2)
<b>MARTIN STEAM PLANT</b>			
<i>MARTIN COMMON</i>			
311 STRUCTURES AND IMPROVEMENTS	2.50	0.02	2.52
312 BOILER PLANT EQUIPMENT	4.36	0.09	4.45
314 TURBOGENERATOR UNITS	3.45	0.03	3.48
315 ACCESSORY ELECTRIC EQUIPMENT	3.50	0.07	3.57
316 MISCELLANEOUS POWER PLANT EQUIPMENT	3.75	0.04	3.79
<i>TOTAL MARTIN COMMON</i>	<i>2.68</i>	<i>0.03</i>	<i>2.72</i>
<i>MARTIN PIPELINE</i>			
312 BOILER PLANT EQUIPMENT	0.00	0.00	0.00
<i>TOTAL MARTIN PIPELINE</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>
<i>MARTIN UNIT 1</i>			
311 STRUCTURES AND IMPROVEMENTS	2.65	0.03	2.68
312 BOILER PLANT EQUIPMENT	4.44	0.09	4.53
314 TURBOGENERATOR UNITS	3.32	0.03	3.35
315 ACCESSORY ELECTRIC EQUIPMENT	3.06	0.06	3.12
316 MISCELLANEOUS POWER PLANT EQUIPMENT	3.77	0.04	3.81
<i>TOTAL MARTIN UNIT 1</i>	<i>3.96</i>	<i>0.07</i>	<i>4.03</i>
<i>MARTIN UNIT 2</i>			
311 STRUCTURES AND IMPROVEMENTS	2.37	0.02	2.39
312 BOILER PLANT EQUIPMENT	4.55	0.09	4.64
314 TURBOGENERATOR UNITS	4.74	0.05	4.79
315 ACCESSORY ELECTRIC EQUIPMENT	3.49	0.07	3.56
316 MISCELLANEOUS POWER PLANT EQUIPMENT	4.27	0.04	4.31
<i>TOTAL MARTIN UNIT 2</i>	<i>4.45</i>	<i>0.08</i>	<i>4.53</i>
<b>TOTAL MARTIN STEAM PLANT</b>	<b>3.75</b>	<b>0.06</b>	<b>3.81</b>

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	(1)	(2)	(3)=(1)+(2)
<b><i>SCHERER STEAM PLANT</i></b>			
<i>SCHERER COAL CARS</i>			
312 BOILER PLANT EQUIPMENT	0.00	0.00	0.00
<i>TOTAL SCHERER COAL CARS</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>
<i>SCHERER COMMON</i>			
311 STRUCTURES AND IMPROVEMENTS	1.48	0.03	1.51
312 BOILER PLANT EQUIPMENT	2.08	0.15	2.23
314 TURBOGENERATOR UNITS	2.04	0.04	2.08
315 ACCESSORY ELECTRIC EQUIPMENT	1.62	0.10	1.72
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.76	0.04	1.80
<i>TOTAL SCHERER COMMON</i>	<i>1.74</i>	<i>0.07</i>	<i>1.81</i>
<i>SCHERER COMMON UNIT 3 AND 4</i>			
311 STRUCTURES AND IMPROVEMENTS	1.41	0.03	1.44
312 BOILER PLANT EQUIPMENT	2.17	0.15	2.32
314 TURBOGENERATOR UNITS	3.03	0.06	3.09
315 ACCESSORY ELECTRIC EQUIPMENT	2.84	0.17	3.01
<i>TOTAL SCHERER COMMON UNIT 3 AND 4</i>	<i>2.23</i>	<i>0.13</i>	<i>2.37</i>
<i>SCHERER UNIT 4</i>			
311 STRUCTURES AND IMPROVEMENTS	2.25	0.05	2.30
312 BOILER PLANT EQUIPMENT	2.61	0.18	2.79
314 TURBOGENERATOR UNITS	1.85	0.04	1.89
315 ACCESSORY ELECTRIC EQUIPMENT	2.35	0.14	2.49
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.84	0.04	1.88
<i>TOTAL SCHERER UNIT 4</i>	<i>2.44</i>	<i>0.14</i>	<i>2.59</i>
<b><i>TOTAL SCHERER STEAM PLANT</i></b>	<b><i>2.32</i></b>	<b><i>0.13</i></b>	<b><i>2.45</i></b>

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CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

***SJRPP STEAM PLANT***

<i>SJRPP COAL AND LIMESTONE</i>			
311 STRUCTURES AND IMPROVEMENTS	1.55	0.03	1.58
312 BOILER PLANT EQUIPMENT	2.10	0.15	2.25
315 ACCESSORY ELECTRIC EQUIPMENT	1.61	0.10	1.71
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.61	0.03	1.64
<i>TOTAL SJRPP COAL AND LIMESTONE</i>	<i>2.00</i>	<i>0.13</i>	<i>2.13</i>
<i>SJRPP COAL CARS</i>			
312 BOILER PLANT EQUIPMENT	0.00	0.00	0.00
<i>TOTAL SJRPP COAL CARS</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>
<i>SJRPP COMMON</i>			
311 STRUCTURES AND IMPROVEMENTS	1.07	0.02	1.09
312 BOILER PLANT EQUIPMENT	1.35	0.09	1.44
314 TURBOGENERATOR UNITS	1.23	0.02	1.25
315 ACCESSORY ELECTRIC EQUIPMENT	1.23	0.07	1.30
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.28	0.03	1.31
<i>TOTAL SJRPP COMMON</i>	<i>1.13</i>	<i>0.03</i>	<i>1.16</i>

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	CAPITAL RECOVERY ANNUAL ACCRUAL RATE <u>(1)</u>	NET SALVAGE ANNUAL ACCRUAL RATE <u>(2)</u>	TOTAL ANNUAL DEPRECIATION RATE <u>(3)=(1)+(2)</u>
<i>SJRPP GYPSUM AND ASH</i>			
311 STRUCTURES AND IMPROVEMENTS	1.53	0.03	1.56
312 BOILER PLANT EQUIPMENT	1.90	0.13	2.03
315 ACCESSORY ELECTRIC EQUIPMENT	1.47	0.09	1.56
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.96	0.04	2.00
<i>TOTAL SJRPP GYPSUM AND ASH</i>	<i>1.86</i>	<i>0.12</i>	<i>1.98</i>
<i>SJRPP UNIT 1</i>			
311 STRUCTURES AND IMPROVEMENTS	0.92	0.02	0.94
312 BOILER PLANT EQUIPMENT	1.98	0.14	2.12
314 TURBOGENERATOR UNITS	1.82	0.04	1.86
315 ACCESSORY ELECTRIC EQUIPMENT	1.38	0.08	1.46
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.12	0.02	1.14
<i>TOTAL SJRPP UNIT 1</i>	<i>1.83</i>	<i>0.10</i>	<i>1.93</i>
<i>SJRPP UNIT 2</i>			
311 STRUCTURES AND IMPROVEMENTS	1.36	0.03	1.39
312 BOILER PLANT EQUIPMENT	2.20	0.15	2.35
314 TURBOGENERATOR UNITS	2.20	0.04	2.24
315 ACCESSORY ELECTRIC EQUIPMENT	1.74	0.10	1.84
316 MISCELLANEOUS POWER PLANT EQUIPMENT	1.55	0.03	1.58
<i>TOTAL SJRPP UNIT 2</i>	<i>2.11</i>	<i>0.12</i>	<i>2.23</i>
<b>TOTAL SJRPP STEAM PLANT</b>	<b>1.86</b>	<b>0.10</b>	<b>1.97</b>
<b>TOTAL STEAM PRODUCTION</b>	<b>3.09</b>	<b>0.09</b>	<b>3.19</b>

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	(1)	(2)	(3)=(1)+(2)
<b>NUCLEAR PRODUCTION PLANT</b>			
<b>ST. LUCIE NUCLEAR PLANT</b>			
<i>ST. LUCIE COMMON</i>			
321 STRUCTURES AND IMPROVEMENTS	2.23	0.02	2.25
322 REACTOR PLANT EQUIPMENT	1.88	0.04	1.92
323 TURBOGENERATOR UNITS	7.22	0.00	7.22
324 ACCESSORY ELECTRIC EQUIPMENT	2.07	0.02	2.09
325 MISCELLANEOUS POWER PLANT EQUIPMENT	3.94	0.12	4.06
<i>TOTAL ST. LUCIE COMMON</i>	<i>2.37</i>	<i>0.03</i>	<i>2.39</i>
<i>ST. LUCIE UNIT 1</i>			
321 STRUCTURES AND IMPROVEMENTS	2.63	0.03	2.66
322 REACTOR PLANT EQUIPMENT	3.65	0.07	3.72
323 TURBOGENERATOR UNITS	5.11	0.00	5.11
324 ACCESSORY ELECTRIC EQUIPMENT	3.17	0.03	3.20
325 MISCELLANEOUS POWER PLANT EQUIPMENT	2.51	0.08	2.59
<i>TOTAL ST. LUCIE UNIT 1</i>	<i>3.86</i>	<i>0.04</i>	<i>3.90</i>
<i>ST. LUCIE UNIT 2</i>			
321 STRUCTURES AND IMPROVEMENTS	2.25	0.02	2.27
322 REACTOR PLANT EQUIPMENT	2.70	0.05	2.75
323 TURBOGENERATOR UNITS	3.86	0.00	3.86
324 ACCESSORY ELECTRIC EQUIPMENT	2.25	0.02	2.27
325 MISCELLANEOUS POWER PLANT EQUIPMENT	2.65	0.08	2.73
<i>TOTAL ST. LUCIE UNIT 2</i>	<i>2.79</i>	<i>0.04</i>	<i>2.83</i>
<b>TOTAL ST. LUCIE NUCLEAR PLANT</b>	<b>3.16</b>	<b>0.04</b>	<b>3.20</b>

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	CAPITAL RECOVERY ANNUAL ACCRUAL RATE <hr/> (1)	NET SALVAGE ANNUAL ACCRUAL RATE <hr/> (2)	TOTAL ANNUAL DEPRECIATION RATE <hr/> (3)=(1)+(2)
<b>TURKEY POINT NUCLEAR PLANT</b>			
<i>TURKEY POINT COMMON</i>			
321 STRUCTURES AND IMPROVEMENTS	3.10	0.03	3.13
322 REACTOR PLANT EQUIPMENT	5.32	0.11	5.43
323 TURBOGENERATOR UNITS	5.05	0.00	5.05
324 ACCESSORY ELECTRIC EQUIPMENT	2.34	0.02	2.36
325 MISCELLANEOUS POWER PLANT EQUIPMENT	3.56	0.11	3.67
<i>TOTAL TURKEY POINT COMMON</i>	<i>3.63</i>	<i>0.05</i>	<i>3.68</i>
<i>TURKEY POINT UNIT 3</i>			
321 STRUCTURES AND IMPROVEMENTS	5.18	0.05	5.23
322 REACTOR PLANT EQUIPMENT	4.84	0.10	4.94
323 TURBOGENERATOR UNITS	6.20	0.00	6.20
324 ACCESSORY ELECTRIC EQUIPMENT	3.43	0.03	3.46
325 MISCELLANEOUS POWER PLANT EQUIPMENT	6.43	0.19	6.62
<i>TOTAL TURKEY POINT UNIT 3</i>	<i>5.37</i>	<i>0.04</i>	<i>5.42</i>
<i>TURKEY POINT UNIT 4</i>			
321 STRUCTURES AND IMPROVEMENTS	3.86	0.04	3.90
322 REACTOR PLANT EQUIPMENT	4.20	0.08	4.28
323 TURBOGENERATOR UNITS	5.78	0.00	5.78
324 ACCESSORY ELECTRIC EQUIPMENT	2.59	0.03	2.62
325 MISCELLANEOUS POWER PLANT EQUIPMENT	6.36	0.19	6.55
<i>TOTAL TURKEY POINT UNIT 4</i>	<i>4.65</i>	<i>0.04</i>	<i>4.69</i>
<b>TOTAL TURKEY POINT NUCLEAR PLANT</b>	<b>4.81</b>	<b>0.04</b>	<b>4.85</b>
<b>TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>3.96</b>	<b>0.04</b>	<b>4.00</b>

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CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**COMBINED CYCLE PRODUCTION PLANT**

**LAUDERDALE COMBINED CYCLE PLANT**

<i>LAUDERDALE COMMON</i>			
341 STRUCTURES AND IMPROVEMENTS	2.16	0.04	2.20
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.00	0.09	3.09
343 PRIME MOVERS - GENERAL	5.05	0.15	5.20
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9.88	-3.46	6.42
344 GENERATORS	2.65	0.08	2.73
345 ACCESSORY ELECTRIC EQUIPMENT	1.57	0.03	1.60
346 MISCELLANEOUS POWER PLANT EQUIPMENT	3.35	0.07	3.42
<i>TOTAL LAUDERDALE COMMON</i>	<i>4.29</i>	<i>-0.69</i>	<i>3.60</i>
<i>LAUDERDALE UNIT 4</i>			
341 STRUCTURES AND IMPROVEMENTS	2.05	0.04	2.09
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1.73	0.05	1.78
343 PRIME MOVERS - GENERAL	3.99	0.12	4.11
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.78	-4.12	7.66
344 GENERATORS	1.96	0.06	2.02
345 ACCESSORY ELECTRIC EQUIPMENT	2.38	0.05	2.43
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1.90	0.04	1.94
<i>TOTAL LAUDERDALE UNIT 4</i>	<i>5.48</i>	<i>-0.98</i>	<i>4.51</i>

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	(1)	(2)	(3)=(1)+(2)
<i>LAUDERDALE UNIT 5</i>			
341 STRUCTURES AND IMPROVEMENTS	2.50	0.05	2.55
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.21	0.07	2.28
343 PRIME MOVERS - GENERAL	4.85	0.15	5.00
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	12.40	-4.34	8.06
344 GENERATORS	1.97	0.06	2.03
345 ACCESSORY ELECTRIC EQUIPMENT	2.53	0.05	2.58
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.04	0.04	2.08
<i>TOTAL LAUDERDALE UNIT 5</i>	<i>4.94</i>	<i>-0.40</i>	<i>4.54</i>
<b>TOTAL LAUDERDALE COMBINED CYCLE PLANT</b>	<b>4.98</b>	<b>-0.71</b>	<b>4.27</b>

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CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**FT. MYERS COMBINED CYCLE PLANT**

<i>FT. MYERS COMMON</i>				
341	STRUCTURES AND IMPROVEMENTS	3.05	0.06	3.11
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4.19	0.13	4.32
343	PRIME MOVERS - GENERAL	3.03	0.09	3.12
343.2	PRIME MOVERS - CAPITAL SPARE PARTS	3.34	-1.17	2.17
344	GENERATORS	3.66	0.11	3.77
345	ACCESSORY ELECTRIC EQUIPMENT	3.54	0.07	3.61
346	MISCELLANEOUS POWER PLANT EQUIPMENT	3.27	0.07	3.34
	<i>TOTAL FT. MYERS COMMON</i>	<i>3.17</i>	<i>0.04</i>	<i>3.20</i>
<i>FT. MYERS UNIT 2</i>				
341	STRUCTURES AND IMPROVEMENTS	2.29	0.05	2.34
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.95	0.09	3.04
343	PRIME MOVERS - GENERAL	3.36	0.10	3.46
343.2	PRIME MOVERS - CAPITAL SPARE PARTS	11.42	-4.00	7.42
344	GENERATORS	2.72	0.08	2.80
345	ACCESSORY ELECTRIC EQUIPMENT	2.29	0.05	2.34
346	MISCELLANEOUS POWER PLANT EQUIPMENT	2.39	0.05	2.44
	<i>TOTAL FT. MYERS UNIT 2</i>	<i>6.16</i>	<i>-1.41</i>	<i>4.75</i>

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	(1)	(2)	(3)=(1)+(2)
<i>FT. MYERS UNIT 3</i>			
341 STRUCTURES AND IMPROVEMENTS	3.31	0.07	3.38
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.48	0.10	3.58
343 PRIME MOVERS - GENERAL	4.41	0.13	4.54
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5.55	-1.61	3.94
344 GENERATORS	3.36	0.10	3.46
345 ACCESSORY ELECTRIC EQUIPMENT	3.33	0.07	3.40
346 MISCELLANEOUS POWER PLANT EQUIPMENT	3.59	0.07	3.66
<i>TOTAL FT. MYERS UNIT 3</i>	<i>4.11</i>	<i>-0.01</i>	<i>4.10</i>
<b>TOTAL FT. MYERS COMBINED CYCLE PLANT</b>	<b>5.59</b>	<b>-1.03</b>	<b>4.56</b>

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	(1)	(2)	(3)=(1)+(2)
<b>MANATEE COMBINED CYCLE PLANT</b>			
<i>MANATEE UNIT 3</i>			
341 STRUCTURES AND IMPROVEMENTS	2.32	0.05	2.37
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.52	0.08	2.60
343 PRIME MOVERS - GENERAL	3.25	0.10	3.35
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	12.12	-4.24	7.88
344 GENERATORS	2.31	0.07	2.38
345 ACCESSORY ELECTRIC EQUIPMENT	2.44	0.05	2.49
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.72	0.05	2.77
<i>TOTAL MANATEE UNIT 3</i>	<i>5.56</i>	<i>-1.15</i>	<i>4.41</i>
<b>TOTAL MANATEE COMBINED CYCLE PLANT</b>	<b>5.56</b>	<b>-1.15</b>	<b>4.41</b>

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(1)	(2)	(3)=(1)+(2)

**MARTIN COMBINED CYCLE PLANT**

<i>MARTIN COMMON</i>			
341 STRUCTURES AND IMPROVEMENTS	2.20	0.04	2.24
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.35	0.07	2.42
343 PRIME MOVERS - GENERAL	2.49	0.07	2.56
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	7.80	-2.73	5.07
345 ACCESSORY ELECTRIC EQUIPMENT	2.00	0.04	2.04
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.26	0.05	2.31
<i>TOTAL MARTIN COMMON</i>	<i>2.41</i>	<i>-0.02</i>	<i>2.40</i>
<i>MARTIN UNIT 3</i>			
341 STRUCTURES AND IMPROVEMENTS	1.96	0.04	2.00
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1.97	0.06	2.03
343 PRIME MOVERS - GENERAL	4.36	0.13	4.49
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.83	-4.14	7.69
344 GENERATORS	3.23	0.10	3.33
345 ACCESSORY ELECTRIC EQUIPMENT	2.64	0.05	2.69
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1.95	0.04	1.99
<i>TOTAL MARTIN UNIT 3</i>	<i>5.88</i>	<i>-0.92</i>	<i>4.95</i>

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	(1)	(2)	(3)=(1)+(2)
<i>MARTIN UNIT 4</i>			
341 STRUCTURES AND IMPROVEMENTS	2.87	0.06	2.93
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1.97	0.06	2.03
343 PRIME MOVERS - GENERAL	3.81	0.11	3.92
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.18	-3.91	7.27
344 GENERATORS	2.91	0.09	3.00
345 ACCESSORY ELECTRIC EQUIPMENT	2.70	0.05	2.75
346 MISCELLANEOUS POWER PLANT EQUIPMENT	3.12	0.06	3.18
<i>TOTAL MARTIN UNIT 4</i>	<i>5.94</i>	<i>-1.16</i>	<i>4.78</i>
<i>MARTIN UNIT 8</i>			
341 STRUCTURES AND IMPROVEMENTS	2.37	0.05	2.42
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.62	0.08	2.70
343 PRIME MOVERS - GENERAL	3.27	0.10	3.37
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.94	-4.18	7.76
344 GENERATORS	2.56	0.08	2.64
345 ACCESSORY ELECTRIC EQUIPMENT	2.56	0.05	2.61
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.61	0.05	2.66
<i>TOTAL MARTIN UNIT 8</i>	<i>6.18</i>	<i>-1.43</i>	<i>4.75</i>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>5.80</b>	<b>-1.15</b>	<b>4.64</b>



CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**TURKEY POINT COMBINED CYCLE PLANT**

<i>TURKEY POINT UNIT 5</i>			
341 STRUCTURES AND IMPROVEMENTS	2.28	0.05	2.33
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.51	0.08	2.59
343 PRIME MOVERS - GENERAL	3.18	0.10	3.28
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.95	-4.18	7.77
344 GENERATORS	2.60	0.08	2.68
345 ACCESSORY ELECTRIC EQUIPMENT	2.46	0.05	2.51
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.71	0.05	2.76
<i>TOTAL TURKEY POINT UNIT 5</i>	<i>5.11</i>	<i>-0.95</i>	<i>4.16</i>
<b>TOTAL TURKEY POINT COMBINED CYCLE PLANT</b>	<b>5.11</b>	<b>-0.95</b>	<b>4.16</b>

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(1)	(2)	(3)=(1)+(2)

**WEST COUNTY COMBINED CYCLE PLANT**

<i>WEST COUNTY COMMON</i>				
341	STRUCTURES AND IMPROVEMENTS	2.56	0.05	2.61
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.81	0.08	2.89
343	PRIME MOVERS - GENERAL	3.17	0.09	3.26
343.2	PRIME MOVERS - CAPITAL SPARE PARTS	11.55	-4.04	7.51
345	ACCESSORY ELECTRIC EQUIPMENT	2.86	0.06	2.92
346	MISCELLANEOUS POWER PLANT EQUIPMENT	2.87	0.06	2.93
	<i>TOTAL WEST COUNTY COMMON</i>	<i>9.65</i>	<i>-3.11</i>	<i>6.53</i>
<i>WEST COUNTY UNIT 1</i>				
341	STRUCTURES AND IMPROVEMENTS	2.64	0.05	2.69
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.06	0.09	3.15
343	PRIME MOVERS - GENERAL	3.81	0.11	3.92
343.2	PRIME MOVERS - CAPITAL SPARE PARTS	18.15	-6.35	11.80
344	GENERATORS	2.79	0.08	2.87
345	ACCESSORY ELECTRIC EQUIPMENT	2.79	0.06	2.85
346	MISCELLANEOUS POWER PLANT EQUIPMENT	2.97	0.06	3.03
	<i>TOTAL WEST COUNTY UNIT 1</i>	<i>5.20</i>	<i>-0.73</i>	<i>4.47</i>

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<i>WEST COUNTY UNIT 2</i>			
341 STRUCTURES AND IMPROVEMENTS	2.72	0.05	2.77
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.34	0.10	3.44
343 PRIME MOVERS - GENERAL	3.31	0.10	3.41
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	14.09	-4.93	9.16
344 GENERATORS	2.81	0.08	2.89
345 ACCESSORY ELECTRIC EQUIPMENT	2.82	0.06	2.88
346 MISCELLANEOUS POWER PLANT EQUIPMENT	3.02	0.06	3.08
<i>TOTAL WEST COUNTY UNIT 2</i>	<i>6.18</i>	<i>-1.30</i>	<i>4.87</i>
<i>WEST COUNTY UNIT 3</i>			
341 STRUCTURES AND IMPROVEMENTS	2.59	0.05	2.64
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.06	0.09	3.15
343 PRIME MOVERS - GENERAL	3.14	0.09	3.23
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13.05	-4.57	8.48
344 GENERATORS	2.68	0.08	2.76
345 ACCESSORY ELECTRIC EQUIPMENT	2.69	0.05	2.74
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1.30	0.03	1.33
<i>TOTAL WEST COUNTY UNIT 3</i>	<i>4.26</i>	<i>-0.51</i>	<i>3.76</i>
<b>TOTAL WEST COUNTY COMBINED CYCLE PLANT</b>	<b>5.45</b>	<b>-0.98</b>	<b>4.47</b>

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	(1)	(2)	(3)=(1)+(2)
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>			
<i>CAPE CANAVERAL COMBINED CYCLE</i>			
341 STRUCTURES AND IMPROVEMENTS	2.64	0.05	2.69
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.88	0.09	2.97
343 PRIME MOVERS - GENERAL	2.87	0.09	2.96
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10.66	-3.73	6.93
344 GENERATORS	2.73	0.08	2.81
345 ACCESSORY ELECTRIC EQUIPMENT	2.75	0.06	2.81
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.92	0.06	2.98
<i>TOTAL CAPE CANAVERAL COMBINED CYCLE</i>	<i>4.59</i>	<i>-0.90</i>	<i>3.80</i>
<b>TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT</b>	<b>4.59</b>	<b>-0.78</b>	<b>3.80</b>

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	CAPITAL RECOVERY ANNUAL ACCRUAL RATE <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (1)	NET SALVAGE ANNUAL ACCRUAL RATE <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (2)	TOTAL ANNUAL DEPRECIATION RATE <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (3)=(1)+(2)
<b><i>RIVIERA COMBINED CYCLE PLANT</i></b>			
<i>RIVIERA COMBINED CYCLE</i>			
341 STRUCTURES AND IMPROVEMENTS	2.53	0.05	2.58
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.78	0.08	2.86
343 PRIME MOVERS - GENERAL	2.90	0.09	2.99
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10.83	-3.79	7.04
344 GENERATORS	2.66	0.08	2.74
345 ACCESSORY ELECTRIC EQUIPMENT	2.67	0.05	2.72
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.62	0.05	2.67
<i>TOTAL RIVIERA COMBINED CYCLE</i>	<i>3.79</i>	<i>-0.40</i>	<i>3.39</i>
<b>TOTAL RIVIERA COMBINED CYCLE PLANT</b>	<b>3.79</b>	<b>-0.40</b>	<b>3.39</b>
<b><i>PT EVERGLADES COMBINED CYCLE PLANT</i></b>			
<i>PT EVERGLADES COMBINED CYCLE</i>			
341 STRUCTURES AND IMPROVEMENTS	2.59	0.05	2.64
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.82	0.08	2.90
343 PRIME MOVERS - GENERAL	2.90	0.09	2.99
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10.94	-3.83	7.11
344 GENERATORS	2.65	0.08	2.73
345 ACCESSORY ELECTRIC EQUIPMENT	2.69	0.05	2.74
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.81	0.06	2.87
<i>TOTAL PT EVERGLADES COMBINED CYCLE</i>	<i>4.23</i>	<i>-0.61</i>	<i>3.62</i>
<b>TOTAL PT EVERGLADES COMBINED CYCLE PLANT</b>	<b>4.23</b>	<b>-0.61</b>	<b>3.62</b>
<b>TOTAL COMBINED CYCLE PRODUCTION PLANT</b>	<b>5.15</b>	<b>-0.90</b>	<b>4.25</b>

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CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**PEAKER PLANTS**

<i>LAUDERDALE GTS</i>			
341 STRUCTURES AND IMPROVEMENTS	4.10	0.08	4.18
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4.59	0.14	4.73
343 PRIME MOVERS - GENERAL	8.01	0.24	8.25
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5.89	-1.71	4.18
344 GENERATORS	5.50	0.16	5.66
345 ACCESSORY ELECTRIC EQUIPMENT	5.90	0.12	6.02
346 MISCELLANEOUS POWER PLANT EQUIPMENT	6.09	0.12	6.21
<i>TOTAL LAUDERDALE GTS</i>	<i>7.39</i>	<i>0.04</i>	<i>7.43</i>
<i>FT. MYERS GTS</i>			
341 STRUCTURES AND IMPROVEMENTS	7.25	0.15	7.40
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7.61	0.23	7.84
343 PRIME MOVERS - GENERAL	7.98	0.24	8.22
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5.90	-1.71	4.19
344 GENERATORS	7.84	0.24	8.08
345 ACCESSORY ELECTRIC EQUIPMENT	7.62	0.15	7.77
346 MISCELLANEOUS POWER PLANT EQUIPMENT	7.87	0.16	8.03
<i>TOTAL FT. MYERS GTS</i>	<i>7.60</i>	<i>-0.02</i>	<i>7.58</i>
<i>LAUDERDALE AND FT. MYERS PEAKERS</i>			
341 STRUCTURES AND IMPROVEMENTS	2.64	0.05	2.69
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2.87	0.09	2.96
343 PRIME MOVERS - GENERAL	2.95	0.09	3.04
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	4.10	-1.19	2.91
344 GENERATORS	2.71	0.08	2.79
345 ACCESSORY ELECTRIC EQUIPMENT	2.75	0.05	2.80
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.87	0.06	2.93
<i>TOTAL LAUDERDALE AND FT. MYERS PEAKERS</i>	<i>3.07</i>	<i>-0.15</i>	<i>2.93</i>

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CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**SOLAR PRODUCTION PLANT**

<i>DESOTO SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	3.49	0.00	3.49
343 PRIME MOVERS - GENERAL	3.36	0.00	3.36
345 ACCESSORY ELECTRIC EQUIPMENT	3.65	0.00	3.65
<i>TOTAL DESOTOSOLAR</i>	<i>3.42</i>	<i>0.00</i>	<i>3.42</i>
<i>SPACE COAST SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	3.45	0.00	3.45
343 PRIME MOVERS - GENERAL	3.30	0.00	3.30
345 ACCESSORY ELECTRIC EQUIPMENT	3.51	0.00	3.51
<i>TOTAL SPACE COAST SOLAR</i>	<i>3.33</i>	<i>0.00</i>	<i>3.33</i>
<i>MARTIN SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	2.99	0.00	2.99
343 PRIME MOVERS - GENERAL	2.88	0.00	2.88
345 ACCESSORY ELECTRIC EQUIPMENT	2.99	0.00	2.99
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2.85	0.00	2.85
<i>TOTAL MARTIN SOLAR</i>	<i>2.89</i>	<i>0.00</i>	<i>2.89</i>

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	(1)	(2)	(3)=(1)+(2)
<i>BABCOCK RANCH SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	3.37	0.00	3.37
343 PRIME MOVERS - GENERAL	3.37	0.00	3.37
345 ACCESSORY ELECTRIC EQUIPMENT	3.37	0.00	3.37
<i>TOTAL BABCOCK RANCH SOLAR</i>	<i>3.37</i>	<i>0.00</i>	<i>3.37</i>
<i>MANATEE SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	3.38	0.00	3.38
343 PRIME MOVERS - GENERAL	3.38	0.00	3.38
345 ACCESSORY ELECTRIC EQUIPMENT	3.38	0.00	3.38
<i>TOTAL MANATEE SOLAR</i>	<i>3.38</i>	<i>0.00</i>	<i>3.38</i>
<i>CITRUS SOLAR</i>			
341 STRUCTURES AND IMPROVEMENTS	3.37	0.00	3.37
343 PRIME MOVERS - GENERAL	3.37	0.00	3.37
345 ACCESSORY ELECTRIC EQUIPMENT	3.37	0.00	3.37
<i>TOTAL CITRUS SOLAR</i>	<i>3.37</i>	<i>0.00</i>	<i>3.37</i>
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>3.18</b>	<b>0.00</b>	<b>3.18</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>4.33</b>	<b>-0.38</b>	<b>3.94</b>

CAPITAL RECOVERY ANNUAL ACCRUAL RATE	NET SALVAGE ANNUAL ACCRUAL RATE	TOTAL ANNUAL DEPRECIATION RATE
(1)	(2)	(3)=(1)+(2)

**TRANSMISSION, DISTRIBUTION, AND GENERAL PLANT**

<b>TRANSMISSION PLANT</b>			
350.2 EASEMENTS	0.85	0.00	0.85
352 STRUCTURES AND IMPROVEMENTS	1.48	0.22	1.70
353 STATION EQUIPMENT	2.04	0.00	2.04
353.1 STATION EQUIPMENT - STEP-UP TRANSFORMERS	2.64	0.00	2.64
354 TOWERS AND FIXTURES	0.97	0.14	1.11
355 POLES AND FIXTURES	1.66	0.66	2.32
356 OVERHEAD CONDUCTORS AND DEVICES	1.64	0.74	2.38
357 UNDERGROUND CONDUIT	1.43	0.00	1.43
358 UNDERGROUND CONDUCTORS AND DEVICES	1.56	0.31	1.87
359 ROADS AND TRAILS	1.21	0.12	1.33
<b>TOTAL TRANSMISSION PLANT</b>	<b>1.75</b>	<b>0.30</b>	<b>2.05</b>

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<b>DISTRIBUTION PLANT</b>			
361 STRUCTURES AND IMPROVEMENTS	1.52	0.23	1.75
362 STATION EQUIPMENT	1.81	0.09	1.90
364.1 POLES, TOWERS AND FIXTURES - WOOD	2.24	1.34	3.58
364.2 POLES, TOWERS AND FIXTURES - CONCRETE	1.78	1.07	2.85
365 OVERHEAD CONDUCTORS AND DEVICES	1.61	0.96	2.57
366.6 UNDERGROUND CONDUIT - DUCT SYSTEM	1.42	0.00	1.42
366.7 UNDERGROUND CONDUIT - DIRECT BURIED	2.00	0.00	2.00
367.6 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTE	1.96	0.00	1.96
367.7 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BUF	1.74	0.00	1.74
368 LINE TRANSFORMERS	2.59	0.39	2.98
369.1 SERVICES - OVERHEAD	1.76	1.50	3.26
369.6 SERVICES - UNDERGROUND	2.09	0.31	2.40
370 METERS	2.37	0.47	2.84
370.1 METERS - AMI	5.03	1.01	6.03
371 INSTALLATIONS ON CUSTOMER'S PREMISES	2.90	0.43	3.33
373 STREET LIGHTING AND SIGNAL SYSTEMS	2.15	0.32	2.47
<b>TOTAL DISTRIBUTION PLANT</b>	<b>2.10</b>	<b>0.48</b>	<b>2.58</b>

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	(1)	(2)	(3)=(1)+(2)
<b>GENERAL PLANT</b>			
390 STRUCTURES AND IMPROVEMENTS	1.67	-0.17	1.50
392.1 AUTOMOBILES	18.49	-2.77	15.72
392.2 LIGHT TRUCKS	11.76	-1.76	10.00
392.3 HEAVY TRUCKS	6.45	-0.97	5.48
392.4 TRACTOR TRAILERS	2.77	-0.14	2.63
392.9 TRAILERS	5.87	-0.88	4.99
396.1 POWER OPERATED EQUIPMENT	8.29	-1.24	7.05
397.8 COMMUNICATION EQUIPMENT - FIBER OPTICS	1.95	0.00	1.95
<b>TOTAL GENERAL PLANT</b>	<b>4.14</b>	<b>-0.57</b>	<b>3.57</b>
<b>TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT</b>	<b>2.09</b>	<b>0.40</b>	<b>2.48</b>
<b>GRAND TOTAL</b>	<b>3.26</b>	<b>-0.01</b>	<b>3.25</b>