

<b><u>Docket No. 20170271-EI</u></b> <b>Comprehensive Exhibit List for Entry into Hearing Record</b> <b>May 21, 2019</b>					
<b>EXH #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>	<b>Issue Nos.</b>	<b>Entered</b>
<b>STAFF</b>					
1		Exhibit List	Comprehensive Exhibit List		
<b>TAMPA ELECTRIC COMPANY – (DIRECT)</b>					
2	Gerard R. Chasse	GRC-1	Tampa Electric's Recoverable Restoration Costs by Storm, Function and Cost Element.  Testimony & Exhibits Revised on 2/08/2019		
3	Jeffery Chronister	JSC-1	Total Recoverable and Non-Recoverable Costs Incurred by Tampa Electric in Performing Restoration for the Five Named Tropical Storms.  Testimony & Exhibits Revised on 2/08/2019		
4	Sarah L. Djak	SLD-1	Sample Excel Workbook Used During Supplemental Review Process.  Testimony & Exhibits Revised on 2/08/2019		
5	S. Beth Young	SEY-1	Tampa Electric's Indirect Recoverable Restoration Costs by Storm and Function; Tampa Electric's Recoverable Restoration Costs Of Foreign and Native Crews; Tampa Electric's Summary of Changes Due to Supplemental Review; Tampa Electric's Supplemental Review Summary; Vendor Key.  Testimony & Exhibits Revised on 2/08/2019  <b>Confidential DN. 00725-2019</b>		

<b>TAMPA ELECTRIC COMPANY HEARING EXHIBITS</b>					
6			Transcript and exhibits of the Deposition Duces Tecum of Wesley Caldwell taken on August 8 and 9, 2018 and filed with the FPSC on April 19, 2019 Caldwell Deposition <b>Confidential DN. 03804-2019 See CD/USB for TECO Hearing EXH 6</b>		
7	Roche (1-39)		Answers to OPC's 1 <sup>st</sup> Interrogatories (Nos. 1-39) with Revised answers 17,19, 21 and 22 <b>See CD/USB for TECO Hearing EXH 7</b>		
8	Roche 40-48		Answers to OPC's 2 <sup>nd</sup> Interrogatories (Nos. 40-48).  <b>See CD/USB for TECO Hearing Exhibits</b>		
9	Roche 49-64		Answers to OPC's 3 <sup>rd</sup> Interrogatories (Nos. 49-64),.  <b>See CD/USB for TECO Hearing Exhibits</b>		
10	Roche 65-75		Answers to OPC's 4 <sup>th</sup> Interrogatories (Nos. 65-75).  <b>See CD/USB for TECO Hearing Exhibits</b>		
11	Roche 76-79		Answers to OPC's 5 <sup>th</sup> Interrogatories (Nos. 76-79).  <b>See CD/USB for TECO Hearing Exhibits</b>		
12	Roche 80-84		Answers to OPC's 6 <sup>th</sup> Interrogatories (Nos. 80-84).  <b>See CD/USB for TECO Hearing Exhibits</b>		
13	Chronister 85-109 Djak 85-109 Young 85- 109		Answers to OPC's 7 <sup>th</sup> Interrogatories (Nos. 85-109).  <b>See CD/USB for TECO Hearing Exhibits</b>		
14	Chronister 110-114		Answers to OPC's 8 <sup>th</sup> Interrogatories Nos. 110-114).  <b>See CD/USB for TECO Hearing Exhibits.</b>		
15	Chronister 124-127 Young 115- 123		Answers to OPC's 9 <sup>th</sup> Interrogatories (Nos. 115-127).  <b>See CD/USB for TECO Hearing Exhibits</b>		



16	Chronister (1-2) Chasse (3-4) Young (3-10)		Answers to OPC's First Production of Documents (Nos. 1-10), and Supplemented answer to OPC's First Production of Documents No. 6.  <b>See CD/USB for TECO Hearing Exhibits</b>		
17	Young 11-13 Chronister 13		Documents produced in response to OPC's 2 <sup>nd</sup> Production of Documents (Nos. 11-13).  <b>See CD/USB for TECO Hearing Exhibits</b>		
18	Djak 14 Young 14		Documents produced in response to OPC's 3 <sup>rd</sup> Production of Documents (No. 14).  <b>See CD/USB for TECO Hearing Exhibits</b>		
19	Young 15-16		Documents produced in response to OPC's 4 <sup>th</sup> Production of Documents (No. 15 and 16).  <b>See CD/USB for TECO Hearing Exhibits</b>		
20	Djak 17 Young 17		Response to OPC's 5 <sup>th</sup> Production of Documents (No. 17).  <b>See CD/USB for TECO Hearing Exhibits</b>		
21	Young (18)		Documents produced in response to OPC's 6 <sup>th</sup> Production of Documents (No. 18).  <b>See CD/USB for TECO Hearing Exhibits</b>		
22	Young 19-28 Chronister 29-32		Response to OPC's 7 <sup>th</sup> Production of Documents (Nos. 29-32).  <b>See CD/USB for TECO Hearing Exhibits</b>		
23	Roche (1-7)		Answers to Staff's 1st Interrogatories (Nos. 1-7).  <b>See CD/USB for TECO Hearing Exhibits</b>		
24	Roche (8-16)		Answers to Staff's 2nd Interrogatories (Nos. 8-16).  <b>See CD/USB for TECO Hearing Exhibits</b>		
25	Roche (17)		Answers to Staff's 3rd Interrogatories (No. 17).  <b>See CD/USB for TECO Hearing Exhibits</b>		

26	Young 1 Chasse 1-2		Documents produced in response to Staff's 1st Production of Documents (Nos. 1-2),  <b>See CD/USB for TECO Hearing Exhibits</b>		
27			Excel Workbooks informally provided to Staff Counsel on March 5, 2019 Vendor Example 1_Storm Cost Reconciliation_Final.xlsm Vendor Example 2_Storm Cost Reconciliation_Final.xlsm. <b>See CD/USB for TECO Hearing Exhibits 27</b>		
<b>STAFF HEARING EXHIBITS</b>					
28			Response to Staff's 1st Data Request (No. 1), and Revised response to Staff's 1 <sup>st</sup> Data Request (No. 1).  <b>See CD/USB for Staff Hearing Exhibits</b>  <i>[Bates No. 00001 – 00003]</i>		
29			Response to Staff's 2 <sup>nd</sup> Data Request (Nos. 1-37).  <b>See CD/USB for Staff Hearing Exhibits</b>  <i>[Bates No. 00004 – 00043]</i>		

REVISED EXHIBIT

OF

GERARD R. CHASSE

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 2  
PARTY: TAMPA ELECTRIC COMPANY – (DIRECT)  
DESCRIPTION: Gerard R. Chasse GRC-1

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1	Tampa Electric's Recoverable Costs by Storm, Function and Cost Element	48

**Tampa Electric's Recoverable Costs by Storm, Function and Cost Element**  
(In \$ Thousands)

**Erika**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	63	63	0	0	0
Outside Services - Line Clearance	78	78	0	0	0
Outside Services - Services Expense	534	534	0	0	0
Materials & Supplies Expense	0	0	0	0	0
Employee Expense	24	24	0	0	0
<b>Total</b>	<b>699</b>	<b>699</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Colin**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	641	621	19	2	0
Outside Services - Line Clearance	128	128	0	0	0
Outside Services - Services Expense	1,613	1,609	4	0	0
Materials & Supplies Expense	8	8	0	0	0
M&S Inventory Issue	0	0	0	0	0
Employee Expense	133	132	1	0	0
<b>Total</b>	<b>2,523</b>	<b>2,498</b>	<b>23</b>	<b>2</b>	<b>0</b>

**Hermine**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	855	814	24	17	0
Outside Services - Line Clearance	333	333	0	0	0
Outside Services - Services Expense	3,827	3,774	0	53	0
Materials & Supplies Expense	42	11	0	31	0
M&S Inventory Issue	4	4	0	0	0
Other Operating Expense	33	33	0	0	0
Employee Expense	192	169	0	22	0
Rent Expense	16	16	0	0	0
<b>Total</b>	<b>5,302</b>	<b>5,155</b>	<b>24</b>	<b>123</b>	<b>0</b>

**Matthew**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	205	191	3	10	0
Outside Services - Line Clearance	180	180	0	0	0
Outside Services - Services Expense	603	573	29	1	0
Materials & Supplies Expense	2	2	0	0	0
M&S Inventory Issue	3	3	0	0	0
Employee Expense	12	12	0	0	0
<b>Total</b>	<b>1,006</b>	<b>963</b>	<b>32</b>	<b>11</b>	<b>0</b>

**Irma**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	8,713	7,306	228	776	404
Outside Services - Line Clearance	6,409	6,409	0	0	0
Outside Services - Services Expense	66,060	64,334	1	785	940
Materials & Supplies Expense	982	817	0	0	165
M&S Inventory Issue	1,094	1,091	0	0	2
Other Operating Expense	72	69	0	0	4
Employee Expense	4,530	4,450	0	79	0
Rent Expense	11	11	0	0	0
<b>Total</b>	<b>87,871</b>	<b>84,486</b>	<b>230</b>	<b>1,639</b>	<b>1,516</b>

**TOTAL**

	<b>Total Storm Restoration</b>				
	<b><u>Recoverable Costs</u></b>	<b><u>Distribution</u></b>	<b><u>Transmission</u></b>	<b><u>Other</u></b>	<b><u>Generation</u></b>
Labor	10,478	8,996	274	804	404
Outside Services - Line Clearance	7,127	7,127	0	0	0
Outside Services - Services Expense	72,637	70,824	34	838	940
Materials & Supplies Expense	1,034	838	0	31	165
M&S Inventory Issue	1,102	1,099	0	0	2
Other Operating Expense	105	101	0	0	4
Employee Expense	4,891	4,788	1	102	0
Rent Expense	27	27	0	0	0
<b>Total</b>	<b>97,401</b>	<b>93,801</b>	<b>310</b>	<b>1,775</b>	<b>1,516</b>

EXHIBIT

OF

JEFFREY S. CHRONISTER

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 3  
PARTY: TAMPA ELECTRIC COMPANY – (DIRECT)  
DESCRIPTION: Jeffery Chronister JSC-1

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**Tampa Electric's Storm Restoration Cost Summary**  
(In \$ Thousands)

<u>Year</u>	<u>Storm</u>	<u>Total Storm Restoration Costs</u>	<u>Capital</u>	<u>O&amp;M</u>	<u>Recoverable Costs</u>
2015	Erika	699	0	0	699
2015	Colin	2,523	0	0	2,523
2016	Hermine	5,672	370	0	5,302
2016	Matthew	1,012	6	0	1,006
2017	Irma	99,512	8,737	2,903	87,871
	<b>Total</b>	<b>109,418</b>	<b>9,113</b>	<b>2,903</b>	<b>97,401</b>

Notes: Detail may not add to totals due to rounding  
Prior to Hurricane Irma in 2017, Tampa Electric did not track non-recoverable O&M



**Tampa Electric's Recoverable Storm Restoration Costs by Cost Element**  
(In \$ Thousands)

Total Storm Restoration Recoverable Costs	<u>Erika</u>	<u>Colin</u>	<u>Hermine</u>	<u>Matthew</u>	<u>Irma</u>
Labor	10,478	63	641	855	205
Employee Expense	4,891	24	133	192	12
Outside Services - Line Clearance	7,127	78	128	333	180
Outside Services - Other Services	72,637	534	1,613	3,827	603
Materials & Supplies	2,136	0	8	46	6
Rent Expense	27	0	0	16	11
Other Operating Expense	105	0	0	33	0
<b>Total</b>	<u>97,401</u>	<u>699</u>	<u>2,523</u>	<u>5,302</u>	<u>1,006</u>
					<u>87,871</u>

Note: Detail may not add to totals due to rounding

TAMPA ELECTRIC COMPANY  
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**Tampa Electric's Recoverable Storm Restoration Costs by Cost Type**  
(In \$ Thousands)

Total Storm Restoration Recoverable Costs					
	<u>Erika</u>	<u>Colin</u>	<u>Hermine</u>	<u>Matthew</u>	<u>Irma</u>
Contractors	79,168	1,741	4,159	783	71,873
Logistics	4,986	127	225	12	4,599
Transportation of Crews	223	0	0	0	216
Vehicle Rentals	16	0	16	0	0
Waste Management	39	0	0	0	39
Rental Equipment	11	0	0	0	11
Materials & Supplies	1,362	0	38	6	1,317
Labor	10,478	63	855	205	8,713
Fuel	1,119	0	8	0	1,104
Public Service Announcements	0	0	0	0	0
<b>Total</b>	<b>97,401</b>	<b>2,523</b>	<b>5,302</b>	<b>1,006</b>	<b>87,871</b>

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**Tampa Electric's Recoverable Storm Restoration Costs by Function**  
(In \$ Thousands)

<b>Total Storm Restoration Recoverable Costs</b>	<b>Erika</b>	<b>Colin</b>	<b>Hermine</b>	<b>Matthew</b>	<b>Irma</b>
<b>Generation</b>	1,516	0	0	0	1,516
<b>Transmission</b>	310	0	24	32	230
<b>Distribution</b>	93,801	699	2,498	5,155	84,486
<b>Other</b>	1,775	0	2	123	1,639
<b>Total</b>	<b>97,401</b>	<b>699</b>	<b>2,523</b>	<b>1,006</b>	<b>87,871</b>

Note: Detail may not add to totals due to rounding

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**Tampa Electric's Storm Restoration Costs by Function**  
(In \$ Thousands)

	<u>Total Storm Restoration Costs</u>	<u>Capital</u>	<u>O&amp;M</u>	<u>Reserve</u>
Generation	6,518	5,002	0	1,516
Transmission	462	0	153	310
Distribution	98,381	2,396	2,184	93,801
Other	4,057	1,715	567	1,775
<b>Total</b>	<b>109,418</b>	<b>9,113</b>	<b>2,903</b>	<b>97,401</b>

Note: Detail may not add to totals due to rounding

TAMPA ELECTRIC COMPANY  
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# Tampa Electric's Storm Reserve Balance History

1994-2017

(In \$ Thousands)

Year	Beginning Balance	Storm Expense		Restoration Cost		Transfer to Capital	Ending Balance
		Accrual		Incurred			
1994	0	(4,000)		0		0	(4,000)
1995	(4,000)	(4,000)		0		0	(8,000)
1996	(8,000)	(4,000)		0		0	(12,000)
1997	(12,000)	(4,000)		0		0	(16,000)
1998	(16,000)	(4,000)		0		0	(20,000)
1999	(20,000)	(4,000)		0		0	(24,000)
2000	(24,000)	(4,000)		0		0	(28,000)
2001	(28,000)	(4,000)		0		0	(32,000)
2002	(32,000)	(4,000)		0		0	(36,000)
2003	(36,000)	(4,000)		0		0	(40,000)
2004	(40,000)	(4,000)		71,965		0	27,965
2005	27,965	(4,000)		2,394	(38,877)	0	(12,518)
2006	(12,518)	(4,000)		220		0	(16,298)
2007	(16,298)	(4,000)		(12)		0	(20,310)
2008	(20,310)	(4,000)		1,658		0	(22,652)
2009	(22,652)	(6,667)		0		0	(29,319)
2010	(29,319)	(8,000)		0		0	(37,319)
2011	(37,319)	(8,000)		1,925		0	(43,394)
2012	(43,394)	(8,000)		1,185		0	(50,209)
2013	(50,209)	(6,667)		1,015		0	(55,861)
2014	(55,861)	0		0		0	(55,861)
2015	(55,861)	0		0		0	(55,861)
2016	(55,861)	0		0		0	(55,861)
2017	(55,861)	0		97,401		0	41,540
Requested Recovery							97,401
Resulting Reserve							(55,861)

TAMPA ELECTRIC COMPANY  
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**Tampa Electric's Associated Interest Expense for Restoration  
Costs Exceeding the Company's Reserve**

<b>Reserve Balance</b>	<b>G/L Balance</b>	<b>S/T Debt Rate</b>	<b>Interest</b>
Nov-13 \$	(55,860,642)		
8/1/2017 <sup>1</sup> \$	(46,205,643)		
Sep-17 \$	13,794,357	2.25%	\$ 16,381
Oct-17 \$	19,294,357	2.25%	\$ 36,177
Nov-17 \$	29,794,357	2.25%	\$ 55,864
Dec-17 \$	41,540,706	2.25%	\$ 77,889
Jan-18 \$	41,540,706	2.25%	\$ 77,889
Feb-18 \$	41,540,706	2.25%	\$ 77,889
Mar-18 \$	41,540,706	2.25%	\$ 77,889
Apr-18 \$	41,540,706	2.25%	\$ 77,889
May-18 \$	41,540,706	2.25%	\$ 77,889
Jun-18 \$	41,540,706	2.25%	\$ 77,889
Jul-18 \$	41,540,706	2.25%	\$ 77,889
Aug-18 \$	41,540,706	2.25%	\$ 77,889
Sep-18 \$	41,540,706	2.25%	\$ 77,889
Oct-18 \$	41,540,706	2.25%	\$ 77,889
Nov-18 \$	41,540,706	2.25%	\$ 77,889
Dec-18 \$	41,540,706	2.25%	\$ 77,889
Jan-19 \$	41,540,706	2.25%	\$ 77,889
Feb-19 \$	41,540,706	2.25%	\$ 77,889
Mar-19 \$	41,540,706	2.25%	\$ 77,889
Apr-19 \$	41,540,706	2.25%	\$ 77,889
May-19 \$	41,540,706	2.25%	\$ 77,889
			<u>\$ 1,510,421</u>

<sup>1</sup> Change in reserve due to charges from Tropical Storms Erika and Colin, and Hurricanes Hermine, Matthew and Irma.

Tampa Electric Company  
Storm Restoration Costs Related to Tropical Storms Erika and Colin and Hurricanes Hermine, Matthew and Irma  
(\$'000's)

Line No.		Storm Restoration Costs by Storm					Total (6)	Storm Loss Recovery (7)
		Colin (1)	Erika (2)	Hermine (3)	Matthew (4)	Irma (5)		
1	Storm Reserve Balance (Pre-Storm)							(55,861)
2	Labor	641	63	855	205	8,713	10,478	
3	Outside Services - Line Clearance	128	78	333	180	6,409	7,127	
4	Outside Services - Services Expense	1,613	534	3,827	603	66,060	72,637	
5	Materials & Supplies Expense	8	0	42	2	982	1,034	
6	M&S Inventory Issue	0	0	4	3	1,094	1,102	
7	Other Operating Expense	0	0	33	0	72	105	
8	Employee Expense	133	24	192	12	4,530	4,891	
9	Rent Expense	0	0	16	0	11	27	
10	Total Recoverable Storm-Related Restoration Costs/Losses	2,523	699	5,302	1,006	87,871	97,401	97,401
11	Amount of Reserves used to Fund Storm Costs							97,401
12	Balance of Storm Reserve after Funding Storm Costs							41,541
13	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-2017-0456-S-EI)							97,401
14	Interest on Storm Balance Exceeding Reserve							1,510
15	Subtotal - System Storm Losses to be Recovered from Customers							98,912
16	Regulatory Assessment Fee Multiplier							1,00072
17	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")							98,983

TAMPA ELECTRIC COMPANY  
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**Tampa Electric's Summary of Changes to Storm Cost Recovery Request**  
(In \$ Thousands)

	<u>May 2018 Storm Recovery Request</u>	<u>February 2019 Storm Recovery Request</u>	<u>Change in Storm Recovery Request</u>
Erika	710	699	(11)
Colin	2,548	2,523	(24)
Hermine	5,361	5,302	(59)
Matthew	1,039	1,006	(33)
Irma	90,018	87,871	(2,147)
<b>Total</b>	<u>99,676</u>	<u>97,401</u>	<u>(2,274)</u>

Note: Detail may not add to totals due to rounding

TAMPA ELECTRIC COMPANY  
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**EXHIBIT**

**OF**

**SARAH L. DJAK**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 4  
PARTY: TAMPA ELECTRIC COMPANY – (DIRECT)  
DESCRIPTION: Sarah L. Djak SLD-1

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
EXHIBIT NO. \_\_\_\_ (SLD-1)  
WITNESS: DJAK  
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Sign Off's
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Accounting
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	Name	Title	Date
Preparer			
Reviewer			
Approver			

Audit Services
----------------

	Name	Title	Date
Preparer			

Energy Delivery
-----------------

	Name	Title	Date
Final Reviewer			

**Contractor Summary**

**Test Plan:** (A) Using the drop down list, select the vendor. (B) Ensure address agrees to invoice(s). (C) Enter the distance between vendor address to Plant City, FL. (D) Determine if vendor is part of the SEE (see tab A.1 for listing). (E) Determine if other agreements exist. (F) Using the drop down list, select the Incident Base that the vendor was initially assigned. (G) If the contractor includes multiple crews with different timelines, utilize the '+' symbol at the top of columns 'H' and 'K' (if necessary) to unhide the vendor summary. (H) Click the button to populate the second (and third, if necessary) set of tabs for documentation of those expenses. (I) Complete steps (A) through (F).

**Vendor #1**

Contractor/Company

SAP Vendor#

Service Type

Address

City

State/Providence

Zip

Country

Distance from FL (in miles)

Travel Days (500 m/per day)

Member of the SEE

Other Agreement/Contract (Y/N)

Incident Base

Date Secured

Start Travel

Date Arrived

Date Released

Time Released

Released To

Arrived Home/Utility\*

\*Estimates reasonable arrival time

Tickmark Explanation:

Summary of Expenses

**Test Plan:** (A) Calculate Total Amount Invoiced for each expense category. (B) Using SAP t-code FBL1N, list Vendor Invoices Paid. (C) Ensure there are no differences between the Total Expense Amount and the Total Paid Amount. (D) Ensure there are no difference between Total Invoiced Amount and Total Expense Amount. (E) If applicable, identify difference due to Foreign currency exchange rates.

A						
	Total Invoiced	Total Calculated	Allowable	Reviewed - Allowed	Reviewed - Not Allowable	Not Allowable
Labor Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equipment Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel/Transport Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meal Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Per Diem Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mileage Expense Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total Expense per tabs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Difference		\$ -	D			

Total Expense	\$ -	(from Total SAP Summary)
Total Paid	\$ -	(from FBL1N in SAP)
Difference	\$ -	C

Exchange Rate	\$ -
Fx Adjusted to USD	\$ -
Difference	\$ -

B			
SAP - FBL1N			
Document No	Doc Date	Amount	Reference
		\$ -	
		\$ -	

Tickmark Explanation:

## Labor Charges - Rate Sheet

**Test Plan:** (A) Using the vendor rate sheet, ensure that a rate was provided for all Positions and Equipment types.

**Labor Types:**

ST Straight Time  
OT Over Time  
DT Double Time  
MOB/DMOB Mobilization/Demobilization Time

**Labor per Man Hour**

POSITION	ST	OT	DT	MOB/DMOB
Journeyman Line Technician	\$ -	\$ -	\$ -	\$ -
Senior Crew Leader	\$ -	\$ -	\$ -	\$ -
Mechanic	\$ -	\$ -	\$ -	\$ -
Working Foreman	\$ -	\$ -	\$ -	\$ -
Crew leader	\$ -	\$ -	\$ -	\$ -
Supervisor	\$ -	\$ -	\$ -	\$ -

**Labor per Equipment Hour**

Type	\$/HOUR
Derrick Digger w/ Bucket	\$ -
65' Hi-Ranger	\$ -
45' Bucket w/ Material Handler	\$ -
Pickup	\$ -
65' Hi-Ranger w/ Material Handler	\$ -

**Tickmark Explanation:**

**NOTE:** This

**Labor Charges - Time Card**

For	Recalculated.
a	Provided from
b	Check figure sh

**a** Provided from lab C.I.- Note Sheets.

**b** Check figure should equal \$0. Cell will appear yellow if discrepancies are noted.

a. Provided from 140 C.I. - Kate Sheets.

b. Check figure should equal \$0. Cell will

[illegible]

Equipment Charges - Time Card																								
Test Plan: Obtain the time cards. (A) Populate the equipment names and types (if provided). Find additional information regarding individual equipment charges from related invoices. (B) Enter hours worked from time cards only. (C) Confirm that the dates per the time cards fall between dates provided per A. Contractor Summary tab. (D) Identify any equipment charges to be reviewed. (E) For charges which require further review, document review (include why) it was determined to be allowed/disallowed via a tickmark.																								
#	Equipment Name	Equipment ID	Company	Crew#	Invoice	Start Date	End Date	Dates Worked Reasonable?	Rates	9/10/2017					9/13/2017		Total Hours	Total Equipment \$	Allowable Charges	Labor Type Appropriate?	To Be Reviewed	Reviewed - Allowable Charge	Reviewed - Unallowable Charge	Tickmarks
										Sunday	Monday	Tuesday	Wednesday	Thursday	Friday									
1	Demtek Digger w/ Bucket					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	8.0	-	-	YES	\$ -	-			
2	65' Hi-Banger w/ Material Handler					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	8.0	-	-	YES	\$ -	-			
3	45' Hi-Banger w/ Material Handler					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	8.0	-	-	YES	\$ -	-			
4	65' Hi-Banger w/ Material Handler					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	8.0	-	-	YES	\$ -	-			
5	45' Bucket w/ Material Handler					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	8.0	-	-	YES	\$ -	-			
6	Pick-up					9/12/2017	9/12/2017	No	\$ -	-	-	-	-	-	-	48.0	\$ -	\$ -	-	\$ -	-			
Recreated tabs "C1 - Rate Sheet".																								
Check figure should equal 50. Cell will appear yellow if discrepancies are noted.																								



TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
EXHIBIT NO. \_\_\_\_ (SLD-1)  
WITNESS: DJAK  
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[illegible]

Tick mark Exploration:

Fuel Charges																			
Trial Note: (A) Obtain support of individual charges. (B) Enter 'Yes/No' if proof of payment has been provided. (C) Ensure charges fall between the dates the vendor was mobilized and the date the vendor was demobilized. (D) Enter 'Yes/No' if charges are reasonable. (E) Determine the amount(s) to be reviewed, allowed and/or disallowed. (F) For charges which required further review, document review (include why) was determined to be allowed/disallowed (via a tickmark). (G) For charges which required further review, document review (include why) was determined to be allowed/disallowed (via a tickmark).																			
a Check figure should equal \$0. Cell will appear yellow if discrepancies are noted.																			
Support Reviewed																			
#	Type of Support	Support Identifier	Company	Date	Person	Name	Location	Total Charge	Itemized Receipt	Proof of Payment	D	E	F	G	H	I	J		
											Reasonable based on Mobilization date(s)	Reasonable based on Demobilization date(s)	Locations Reasonable	Conclusion	\$ Allowable Charge	5 To Be Reviewed	Reviewed- Allowable Charge	Reviewed- Unallowable Charge	Tickmarks
1	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
2	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
3	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
4	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
5	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
6	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
7	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
8	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
9	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
10	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
11	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	-	\$	-	
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## Meal Charges

**Test Plan:** (A) Obtain support of individual charges. (B) Enter Yes/No if receipt is limited. (C) Enter Yes/No if proof of payment has been provided. (D) Ensure charges fall between the dates the vendor was mobilized and the date they arrived. (E) Ensure charges are prior to or were released to another utility. (F) Ensure the location of charge was reasonable. (G) Determine the amount to be reviewed, allowed and/or disallowed. (H) For charges which required further review, document review and include why it was determined to be allowed/disallowed via a tickmark.

- a Check figure should equal 50. Cell will appear yellow if discrepancies are noted.

Support Reviewed										Conclusions									
#	Type of Support	Support Identifier	Company	Date	Person	Restaurant Name	Location	\$ Total	Remaind Receipt	Proof of Payment	Reasonable based on Mobilization date(s)	Reasonable based on Demobilization date(s)	Locations Reasonable	Conclusion	\$ Allowable Charge	\$ To Be Reviewed	Reviewed, Allowable Charge	Reviewed, Unallowable Charge	Remarks
1	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	
2	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	
3	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	
4	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	
5	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	
6	Receipt							\$	-		Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	-	

**Test Plan:** (A) Enter per diem charges (B) Enter number of crew worked per meal (C) Enter the Per Diem Rate charged per person per meal (D) Ensure the number of crew members being charged is appropriate (This is comparing the submitted times and the per diem charges) (E) Ensure charges fall within the dates the vendor was mobilized and the date they arrived (F) Ensure charges are prior to the date the vendor arrived home or was released to another utility. (G) Determine the amounts to be reviewed, allowed and/or disallowed. (H) For charges which required further review, document review and include why it was determined to be allowed/disallowed via a tickmark.

Recalculated.

[illegible]

**Tickmark Explanation:**

Other Charges																			
Test Plan: (A) Obtain support of individual charges. (B) Enter Yes/No if receipt is received. (C) Enter Yes/No if proof of payment has been provided. (D) Enter Yes/No if charges fall between the dates the vendor was notified and the date they arrived. (E) Enter Yes/No if charges are prior to the date the vendor arrived home or was released to another utility. (F) Enter Yes/No if the expense type is reasonable. (G) Determine the amount(s) to be reviewed, allowed and/or disallowed. (H) For charges which required further review, document review and include why it was determined to be allowed/disallowed as a tickmark.																			
a Check figures should equal \$0. Cell will appear yellow if discrepancies are noted.																			
Support Reviewed										Conclusions									
ii	Type of Support	Support Identifier	Company	Date	Person	Vendor Name	Location	\$ Total	Itemized Receipt	Proof of Payment	Reasonable based on Mobilization date(s)	Reasonable based on Demobilization date(s)	Expense Type Appropriate	Conclusion	\$ Allowable Charge	\$ To be Reviewed	Reviewed - Allowable Charge	Reviewed - Unallowable Charge	Tickmarks
1								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
2								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
3								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
4								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
5								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
6								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
7								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
8								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
9								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
10								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
11								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
12								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
13								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
14								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	
15								\$			Yes	Needs Review	Needs Review	Needs Review	\$	\$	\$	\$	

Tickmark, Location:

REVISED EXHIBIT

OF

S. BETH YOUNG

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 5  
PARTY: TAMPA ELECTRIC COMPANY – (DIRECT)  
DESCRIPTION: S. Beth Young SEY-1

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**Tampa Electric's Indirect Recoverable Restoration Costs by Storm and Function**  
(In \$ Thousands)

	<b>Total Storm Restoration Recoverable Costs</b>	<b>Distribution</b>	<b>Transmission</b>	<b>Other</b>	<b>Generation</b>
<b>Erika</b>	0	0	0	0	0
<b>Colin</b>	15	2	0	13	0
<b>Hermine</b>	199	26	0	172	0
<b>Matthew</b>	7	2	5	1	0
<b>Irma</b>	3,956	112	1	2,903	940
<b>Total</b>	<u>4,177</u>	<u>142</u>	<u>6</u>	<u>3,089</u>	<u>940</u>

TAMPA ELECTRIC COMPANY  
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# Tampa Electric's Recoverable Restoration Costs of Foreign and Native Crews

(In \$ Thousands)

	Total Storm Restoration Recoverable Costs	Line	Vegetation Management	Damage Assessors
Erika	611	534	78	0
Colin	1,726	1,598	128	0
Hermine	3,961	3,589	371	0
Matthew	775	596	180	0
Irma	68,513	61,074	6,452	987
Total	75,586	67,391	7,208	987

TAMPA ELECTRIC COMPANY  
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REVISED EXHIBIT NO. \_\_\_\_ (SEY-1)  
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**Tampa Electric's Summary of Changes Due to Supplemental Review**  
(In \$ Thousands)

	<b>Original Total</b>	<b>Allowed</b>	<b>Disallowed</b>
Labor	59,599	58,820	779
Equipment	11,041	10,836	205
Lodging	694	384	310
Meals	200	59	142
Per Diem	721	573	148
Fuel	933	740	193
Mileage	1,132	1,111	21
Other	3,536	3,064	472
<b>Total</b>	<b>77,856</b>	<b>75,586</b>	<b>2,270</b>

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
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REDACTED

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
REVISED EXHIBIT NO. \_\_\_\_ (SEY-1)  
WITNESS: YOUNG  
DOCUMENT NO. 4  
PAGE 1 OF 3  
FILED: 02/08/2019

Tampa Electric's Supplemental Review Summary

Binder Reference	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
1	IRMA	Foreign	\$ 7,969,811.85		
2	IRMA	Foreign	\$ 3,960,568.28		
3	IRMA	Foreign	\$ 3,668,943.47		
4	IRMA	Foreign	\$ 3,177,007.30		
5	IRMA	Foreign	\$ 2,967,597.65		
6	IRMA	Foreign	\$ 2,569,533.76		
7	IRMA	Foreign	\$ 2,483,525.72		
8	IRMA	Foreign	\$ 2,475,019.28		
9	IRMA	Foreign	\$ 2,352,252.97		
10	IRMA	Foreign	\$ 1,900,262.60		
11	IRMA	Foreign	\$ 1,755,621.28		
12	IRMA	Foreign	\$ 1,733,284.75		
13	IRMA	Foreign	\$ 1,601,616.07		
14	IRMA	Native	\$ 1,410,009.62		
15	IRMA	Foreign	\$ 1,309,590.89		
16	IRMA	Foreign	\$ 1,252,041.55		
17	IRMA	Foreign	\$ 1,182,424.55		
18	IRMA	Foreign	\$ 1,148,005.14		
19	IRMA	Foreign	\$ 1,126,923.17		
20	IRMA	Foreign	\$ 1,100,990.25		
21	IRMA	Foreign	\$ 1,075,299.39		
22	IRMA	Foreign	\$ 1,026,362.75		
23	IRMA	Foreign	\$ 1,009,719.75		
24	IRMA	Foreign	\$ 976,165.37		
25	IRMA	Foreign	\$ 943,139.32		
26	IRMA	Foreign	\$ 939,824.28		
27	IRMA	Foreign	\$ 878,399.18		
28	IRMA	Foreign	\$ 785,470.91		
29	IRMA	Foreign	\$ 778,600.32		
30	IRMA	Foreign	\$ 698,263.36		
31	IRMA	Foreign	\$ 685,003.58		
32	IRMA	Native	\$ 681,480.94		
33	IRMA	Foreign	\$ 673,637.07		
34	IRMA	Foreign	\$ 653,136.70		
35	IRMA	Foreign	\$ 558,648.97		
36	IRMA	Foreign	\$ 548,406.00		
37	IRMA	Foreign	\$ 531,542.37		
38	IRMA	Foreign	\$ 517,842.59		
39	IRMA	Native	\$ 495,363.79		
40	IRMA	Native	\$ 486,486.89		
41	IRMA	Foreign	\$ 459,372.67		
42	IRMA	Foreign	\$ 439,765.45		
43	IRMA	Foreign	\$ 436,733.98		
44	IRMA	Foreign	\$ 421,839.66		
45	IRMA	Foreign	\$ 411,560.30		
46	IRMA	Foreign	\$ 401,392.13		
47	IRMA	Foreign	\$ 394,526.66		

## Tampa Electric's Supplemental Review Summary

Binder Reference	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
48	IRMA	Foreign	\$ 365,411.60		
49	IRMA	Foreign	\$ 365,101.89		
50	IRMA	Foreign	\$ 355,639.24		
51	IRMA	Foreign	\$ 336,077.96		
52	IRMA	Native	\$ 331,056.98		
53	IRMA	Foreign	\$ 329,115.15		
54	IRMA	Foreign	\$ 292,423.92		
55	IRMA	Native	\$ 280,818.46		
56	IRMA	Foreign	\$ 278,825.94		
57	IRMA	Foreign	\$ 239,235.88		
58	IRMA	Native	\$ 219,847.06		
59	IRMA	Foreign	\$ 214,819.31		
60	IRMA	Foreign	\$ 198,690.70		
61	IRMA	Foreign	\$ 191,910.96		
62	IRMA	Foreign	\$ 187,351.44		
63	IRMA	Foreign	\$ 180,525.74		
64	IRMA	Native	\$ 177,892.80		
65	IRMA	Native	\$ 166,447.50		
66	IRMA	Foreign	\$ 124,907.58		
67	IRMA	Foreign	\$ 119,895.70		
68	IRMA	Foreign	\$ 118,954.38		
69	IRMA	Foreign	\$ 113,350.99		
70	IRMA	Foreign	\$ 107,762.55		
71	IRMA	Native	\$ 95,957.70		
72	IRMA	Foreign	\$ 81,503.18		
73	IRMA	Native	\$ 75,925.27		
74	IRMA	Foreign	\$ 32,732.54		
75	IRMA	Native	\$ 8,724.57		
76	IRMA	Native	\$ 6,957.29		
77	IRMA	Native	\$ 4,307.76		
78	HERMINE	Native	\$ 1,141,514.73		
79	COLIN	Native	\$ 1,064,857.83		
80	HERMINE	Native	\$ 743,272.45		
81	HERMINE	Native	\$ 478,259.62		
82	ERIKA	Foreign	\$ 267,384.53		
83	HERMINE	Native	\$ 242,032.09		
84	MATTHEW	Native	\$ 224,805.76		
85	HERMINE	Native	\$ 216,049.90		
86	HERMINE	Native	\$ 215,875.95		
87	ERIKA	Foreign	\$ 196,918.64		
88	HERMINE	Foreign	\$ 187,388.66		
89	COLIN	Native	\$ 184,137.70		
90	HERMINE	Foreign	\$ 167,622.61		
91	HERMINE	Foreign	\$ 156,553.52		
92	HERMINE	Foreign	\$ 148,681.56		
93	HERMINE	Foreign	\$ 146,236.49		
94	COLIN	Native	\$ 141,644.27		

## Tampa Electric's Supplemental Review Summary

Binder Reference	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
95	COLIN	Native	\$ 141,151.24		
96	MATTHEW	Native	\$ 140,350.48		
97	HERMINE	Native	\$ 116,519.94		
98	MATTHEW	Native	\$ 113,911.60		
99	MATTHEW	Native	\$ 110,377.90		
100	COLIN	Native	\$ 98,029.86		
101	MATTHEW	Native	\$ 86,984.09		
102	ERIKA	Foreign	\$ 77,648.61		
103	ERIKA	Foreign	\$ 75,084.90		
104	COLIN	Native	\$ 67,309.57		
105	MATTHEW	Native	\$ 65,848.32		
106	MATTHEW	Native	\$ 64,860.75		
107	HERMINE	Foreign	\$ 38,797.56		
108	COLIN	Native	\$ 29,789.64		
109	HERMINE	Native	\$ 13,262.65		
110	COLIN	Native	\$ 7,440.13		
111	COLIN	Native	\$ 6,936.50		
112	COLIN	Native	\$ 3,748.24		
113	COLIN	Native	\$ 3,689.70		
114	ERIKA	Native	\$ 3,325.11		
115	HERMINE	Native	\$ 3,282.48		
116	HERMINE	Native	\$ 2,147.97		
117	ERIKA	Native	\$ 1,732.74		
118	HERMINE	Native	\$ 1,729.12		
119	COLIN	Native	\$ 1,574.33		
120	MATTHEW	Native	\$ 1,151.01		
121	MATTHEW	Native	\$ 555.66		
122	ERIKA	Native	\$ 398.46		
			<b>\$ 77,856,061.44</b>		

GRAND TOTAL CHECK

\* Difference is due to currency conversion on NSPI and EUS.

Vendor Key

Binder Reference	Company	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
26		IRMA	Foreign	\$ 939,824.28		
15		IRMA	Foreign	\$ 1,309,590.89		
107		HERMINE	Foreign	\$ 38,797.56		
90		HERMINE	Foreign	\$ 167,622.61		
2		IRMA	Foreign	\$ 3,960,568.28		
49		IRMA	Foreign	\$ 365,101.89		
102		ERIKA	Foreign	\$ 77,648.61		
17		IRMA	Foreign	\$ 1,182,424.55		
72		IRMA	Foreign	\$ 81,503.18		
18		IRMA	Foreign	\$ 1,148,005.14		
23		IRMA	Foreign	\$ 1,009,719.75		
53		IRMA	Foreign	\$ 329,115.15		
12		IRMA	Foreign	\$ 1,733,284.75		
85		HERMINE	Native	\$ 216,049.90		
98		MATTHEW	Native	\$ 113,911.60		
100		COLIN	Native	\$ 98,029.86		
5		IRMA	Foreign	\$ 2,967,597.65		
28		IRMA	Foreign	\$ 785,470.91		
34		IRMA	Foreign	\$ 653,136.70		
48		IRMA	Foreign	\$ 365,411.60		
8		IRMA	Foreign	\$ 2,475,019.28		
43		IRMA	Foreign	\$ 436,733.98		
52		IRMA	Native	\$ 331,056.98		
63		IRMA	Foreign	\$ 180,525.74		
50		IRMA	Foreign	\$ 355,639.24		
113		COLIN	Native	\$ 3,689.70		
116		HERMINE	Native	\$ 2,147.97		
121		MATTHEW	Native	\$ 555.66		
75		IRMA	Native	\$ 8,724.57		
31		IRMA	Foreign	\$ 685,003.58		
14		IRMA	Native	\$ 1,410,009.62		
81		HERMINE	Native	\$ 478,259.62		
89		COLIN	Native	\$ 184,137.70		
96		MATTHEW	Native	\$ 140,350.48		
114		ERIKA	Native	\$ 3,325.11		
13		IRMA	Foreign	\$ 1,601,616.07		
66		IRMA	Foreign	\$ 124,907.58		
54		IRMA	Foreign	\$ 292,423.92		
119		COLIN	Native	\$ 1,574.33		
120		MATTHEW	Native	\$ 1,151.01		
122		ERIKA	Native	\$ 398.46		
77		IRMA	Native	\$ 4,307.76		
115		HERMINE	Native	\$ 3,282.48		
103		ERIKA	Foreign	\$ 75,084.90		
59		IRMA	Foreign	\$ 214,819.31		
33		IRMA	Foreign	\$ 673,637.07		
51		IRMA	Foreign	\$ 336,077.96		

## Vendor Key

Binder Reference	Company	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
82		ERIKA	Foreign	\$ 267,384.53		
93		HERMINE	Foreign	\$ 146,236.49		
65		IRMA	Native	\$ 166,447.50		
110		COLIN	Native	\$ 7,440.13		
91		HERMINE	Foreign	\$ 156,553.52		
56		IRMA	Foreign	\$ 278,825.94		
3		IRMA	Foreign	\$ 3,668,943.47		
11		IRMA	Foreign	\$ 1,755,621.28		
70		IRMA	Foreign	\$ 107,762.55		
20		IRMA	Foreign	\$ 1,100,990.25		
71		IRMA	Native	\$ 95,957.70		
73		IRMA	Native	\$ 75,925.27		
27		IRMA	Foreign	\$ 878,399.18		
60		IRMA	Foreign	\$ 198,690.70		
67		IRMA	Foreign	\$ 119,895.70		
46		IRMA	Foreign	\$ 401,392.13		
88		HERMINE	Foreign	\$ 187,388.66		
7		IRMA	Foreign	\$ 2,483,525.72		
92		HERMINE	Foreign	\$ 148,681.56		
30		IRMA	Foreign	\$ 698,263.36		
16		IRMA	Foreign	\$ 1,252,041.55		
10		IRMA	Foreign	\$ 1,900,262.60		
42		IRMA	Foreign	\$ 439,765.45		
36		IRMA	Foreign	\$ 548,406.00		
22		IRMA	Foreign	\$ 1,026,362.75		
21		IRMA	Foreign	\$ 1,075,299.39		
44		IRMA	Foreign	\$ 421,839.66		
38		IRMA	Foreign	\$ 517,842.59		
61		IRMA	Foreign	\$ 191,910.96		
68		IRMA	Foreign	\$ 118,954.38		
80		HERMINE	Native	\$ 743,272.45		
95		COLIN	Native	\$ 141,151.24		
101		MATTHEW	Native	\$ 86,984.09		
87		ERIKA	Foreign	\$ 196,918.64		
41		IRMA	Foreign	\$ 459,372.67		
58		IRMA	Native	\$ 219,847.06		
86		HERMINE	Native	\$ 215,875.95		
104		COLIN	Native	\$ 67,309.57		
106		MATTHEW	Native	\$ 64,860.75		
32		IRMA	Native	\$ 681,480.94		
45		IRMA	Foreign	\$ 411,560.30		
35		IRMA	Foreign	\$ 558,648.97		
37		IRMA	Foreign	\$ 531,542.37		
78		HERMINE	Native	\$ 1,141,514.73		
79		COLIN	Native	\$ 1,064,857.83		
84		MATTHEW	Native	\$ 224,805.76		
9		IRMA	Foreign	\$ 2,352,252.97		

Vendor Key

Binder Reference	Company	Storm	Native/Foreign	Total Invoiced	Calculated Total Allowed	Calculated Total Disallowed
39		IRMA	Native	\$ 495,363.79		
1		IRMA	Foreign	\$ 7,969,811.85		
83		HERMINE	Native	\$ 242,032.09		
94		COLIN	Native	\$ 141,644.27		
117		ERIKA	Native	\$ 1,732.74		
99		MATTHEW	Native	\$ 110,377.90		
112		COLIN	Native	\$ 3,748.24		
118		HERMINE	Native	\$ 1,729.12		
76		IRMA	Native	\$ 6,957.29		
4		IRMA	Foreign	\$ 3,177,007.30		
29		IRMA	Foreign	\$ 778,600.32		
40		IRMA	Native	\$ 486,486.89		
57		IRMA	Foreign	\$ 239,235.88		
62		IRMA	Foreign	\$ 187,351.44		
55		IRMA	Native	\$ 280,818.46		
97		HERMINE	Native	\$ 116,519.94		
105		MATTHEW	Native	\$ 65,848.32		
108		COLIN	Native	\$ 29,789.64		
47		IRMA	Foreign	\$ 394,526.66		
64		IRMA	Native	\$ 177,892.80		
109		HERMINE	Native	\$ 13,262.65		
111		COLIN	Native	\$ 6,936.50		
69		IRMA	Foreign	\$ 113,350.99		
74		IRMA	Foreign	\$ 32,732.54		
19		IRMA	Foreign	\$ 1,126,923.17		
24		IRMA	Foreign	\$ 976,165.37		
25		IRMA	Foreign	\$ 943,139.32		
6		IRMA	Foreign	\$ 2,569,533.76		
				\$ 77,856,061.44		

GRAND TOTAL CHECK

\* Difference is due to currency conversion on NSPI and EUS.



# AUSLEY McMULLEN

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(850) 224-9115 FAX (850) 222-7560

April 19, 2019

HAND DELIVERED

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Mr. Teitzman:

Enclosed for filing in the above docket on behalf of Tampa Electric Company is a CD containing the public version of the following:

1. Transcript of the Deposition of Wesley William Caldwell, taken in the above proceeding on August 8 and 9, 2018.
2. Exhibits to the above deposition of Wesley William Caldwell, produced during the course of said deposition and as late-filed deposition exhibits.

These documents are the subject of a Request for Confidential Classification and Motion for Temporary Protective Order being separately filed this date with the Commission.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/pp  
Enclosure

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 6  
PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS  
DESCRIPTION: CONFIDENTIAL DN 3804-2019

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Petition for recovery of : DOCKET NO. 20170271-EI  
 costs associated with named :  
 tropical systems during the : FILED: August 2, 2018  
 2015, 2016, and 2017 hurricane :  
 seasons and replenishment of :  
 storm reserve subject to final :  
 true-up, Tampa Electric Company.:  
 \_\_\_\_\_:

CONFIDENTIAL DEPOSITION DUCES TECUM  
 VOLUME I

DEPOSITION OF: WESLEY WILLIAM CALDWELL  
 DATE: August 8, 2018  
 TIME: 8:40 a.m. to 11:40 a.m.  
 12:32 p.m. to 6:42 p.m.

PLACE: TECO Plaza  
 702 North Franklin Street  
 6th Floor Regulatory Conference Room  
 Tampa, FL 33602  
 REPORTED BY: ANN S. BEILSTEIN, RPR  
 Notary Public  
 State of Florida at Large

Pages 1 - 271

APPEARANCES CONTINUED:  
 Also Present for Office of Public Counsel:  
 HELMUTH SCHULTZ, Consultant  
 Also Present for TECO:  
 MATT LARUSSA, P.E.  
 CARLOS ALDAZABAL  
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Appearing Telephonically for Public Service Commission:

JOHANA NIEVES  
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ANTHEM REPORTING, LLC

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1 MR. REHWINKEL: Okay.

2 BY MR. REHWINKEL:

3 Q For today's deposition it's been noticed as  
4 confidential, and the reason for that is that the vast  
5 majority of the documents that we'll be talking about  
6 are at this time designated as confidential by TECO. Do  
7 you understand that?

8 A Yes, sir.

9 Q And they have been -- they are subject to a  
10 pending request for confidentiality or a claim of  
11 confidentiality, but until it's finally adjudicated, all  
12 such documents are confidential.

13 Since the deposition is taken and noticed as  
14 confidential and everyone that's on the call is  
15 authorized to view and receive the confidential  
16 information, I would expect you to answer questions  
17 without regard to whether the information is  
18 confidential or not. Do you understand that?

19 A Yes, sir.

20 MR. REHWINKEL: Is that acceptable?

21 MR. WAHLEN: That's fine for Tampa Electric.

22 MR. REHWINKEL: Okay. Now, at the conclusion  
23 of this deposition, the court reporter will be  
24 instructed to only provide the deposition to  
25 entities that Jeff Wahlen or Mr. Beasley, attorneys

1 WESLEY WILLIAM CALDWELL,  
2 the witness herein, being first duly sworn on oath, was  
3 examined and deposed as follows:  
4 DIRECT EXAMINATION  
5 BY MR. REHWINKEL:  
6 Q All right. Good morning, Mr. Caldwell. My  
7 name is Charles Rehwinkel with the Office of Public  
8 Counsel, and I'm here to ask you some questions about  
9 the storm invoices for Tampa Electric.  
10 MR. REHWINKEL: Before I ask you questions, I  
11 want to go over some administrative matters with  
12 everyone, but I wanted to ask if we can agree that  
13 all objections, except as to form of the questions,  
14 are reserved?  
15 MR. WAHLEN: Yes.  
16 MR. REHWINKEL: Okay.  
17 BY MR. REHWINKEL:  
18 Q And Mr. Caldwell, if your attorney objects,  
19 but he does not instruct you to answer the question, I  
20 will expect you to answer the question. Do you  
21 understand that?  
22 A Yes, sir.  
23 MR. REHWINKEL: Okay. And I assume you will  
24 not waive reading and signing.  
25 MR. WAHLEN: We'll want to read and sign, yes.

1 for Tampa Electric, have confirmed to her by e-mail  
2 that a party is authorized to receive the  
3 deposition.

4 Is that acceptable, Jeff?

5 MR. WAHLEN: That's fine for Tampa Electric  
6 Company. We agree to that.

7 MR. REHWINKEL: Okay. At some point in the  
8 process, if the deposition is to be used in any way  
9 at the proceeding, we would expect Tampa Electric  
10 to make a designation of what information is  
11 ultimately deemed to be confidential in the  
12 deposition and submit that for review and approval  
13 by the Public Service Commission, if it comes to  
14 that.

15 Do you understand that?

16 MR. WAHLEN: That's acceptable to Tampa  
17 Electric Company.

18 MR. REHWINKEL: Okay. So just to be clear  
19 with everyone on the phone, the deposition is  
20 confidential. Anyone who might come into the --  
21 into hearing of the deposition, you should let us  
22 know if they're not authorized and take steps  
23 accordingly so that we can maintain the claim of  
24 confidentiality until it's finally adjudicated by  
25 Tampa Electric.

<p style="text-align: right;">Page 9</p> <p>1 So with that, do we have any more 2 administrative details, Jeff, that we need to deal 3 with? 4 MR. WAHLEN: Well, we might just want to give 5 people an idea of what the schedule looks like for 6 today -- 7 MR. REHWINKEL: Okay. 8 MR. WAHLEN: -- for planning purposes. 9 MR. REHWINKEL: Yes. It's 8:45 now. I think 10 I'd like to go three hours, which would take us to 11 about 11:45, and then take a 45-minute lunch, and 12 then resume -- I guess that would put us -- I can't 13 do math. 14 MR. WAHLEN: 12:30. 15 MR. REHWINKEL: -- around 12:30 to restart. 16 And then I'd like to go another -- until about 2:30 17 or 3:00 and take stock of where we are. And I 18 would ask the other parties if they feel like 19 they're going to have questions, and we would 20 assess at that point whether we want to provide the 21 parties an opportunity to ask a limited amount of 22 questions, and then allow me to continue on. 23 Just as a matter of fairness, I believe this 24 is going to be a rather long deposition that's 25 going to go a good bit of the day. And so if</p>	<p style="text-align: right;">Page 11</p> <p>1 Charles. 2 MR. REHWINKEL: Okay. Thank you. 3 BY MR. REHWINKEL: 4 Q All right. Well, now we can proceed with the 5 questions. And I'd like to ask you, Mr. Caldwell, 6 before we get started to state your name and your 7 business address and your job title and your employer 8 for the record. 9 A My name is Wesley -- full name, 10 Wesley William Caldwell. My business address is 11 2405 East Sligh Avenue, Tampa, Florida 33610. I'm with 12 Tampa Electric Company. I'm the meter operations 13 engineer for the company. 14 Q Can you tell me a little bit about your 15 employment history with Tampa Electric starting with 16 what you do today and go back to when you started with 17 the company? 18 A Yes, sir. For the last 14 years, I've been 19 the meter operations engineer with Tampa Electric. 20 Before that, I worked in substation engineering with 21 what's called supervisory control and data acquisition, 22 both distribution, transmission and substation, power 23 plants, basically bringing back data from everywhere in 24 the company remotely, and I started that really as a 25 cooperative engineering student in 1997.</p>
<p style="text-align: right;">Page 10</p> <p>1 parties have questions or they think they're going 2 to have questions, we can address that after lunch. 3 And as we approach the end of the working day, 4 we'll assess where we are and how much longer we 5 have to go and we will talk about whether to 6 continue it tomorrow or to go on into the evening. 7 And we'll also ask the court reporter about her 8 availability at that time. 9 So just for planning, I think that's where 10 we're going to be, kind of a long day. 11 MR. WAHLEN: That's fine. 12 MR. MOYLE: For planning purposes, I am going 13 to have a window from about noon until 2:00 where 14 I'm not going to be available, but proceed forward. 15 And I appreciate the opportunity around 3:00 or 16 3:30 to permit others to ask questions if they have 17 them. We've got a good plan. 18 MS. CHRISTENSEN: And this is Patty. Just for 19 informational purposes, since we've switched the 20 phone numbers, when I get to the office I'm going 21 to be redialing in, just so you don't have to stop 22 and wait for me to re-announce. 23 MR. REHWINKEL: Okay. All right. 24 Schef, anything? 25 MR. WRIGHT: That all sounds good to me,</p>	<p style="text-align: right;">Page 12</p> <p>1 MR. REHWINKEL: Somebody has their phone off 2 mute, it sounds like. So please -- 3 MR. MOYLE: Yes, I'm sorry. I'll put it on 4 mute. 5 BY MR. REHWINKEL: 6 Q So what was your -- tell me what you did 7 before you were a cooperative student. 8 A I was at the University of South Florida in 9 the electrical engineering program. And before that, I 10 was in the U.S. Air Force for 20 years. 11 Q Okay. And before we ask about the Air Force, 12 what was your degree? 13 A Electrical engineering. I have a Bachelor of 14 Science in electrical engineering. 15 Q From USF? 16 A Yes, sir. 17 Q And was that in 1997? 18 A I graduated in 2000. 19 Q Okay. Now, are you a P.E. in the state of 20 Florida? 21 A No, sir. 22 Q Are you a P.E. in any state? 23 A No, sir. 24 Q Okay. Tell me a little bit about your 25 background in the military and what your job title and</p>

3 (Pages 9 to 12)

<p style="text-align: right;">Page 13</p> <p>1 description was, to the best of your recollection today.</p> <p>2 A I was -- my job title was scientific repair</p> <p>3 technician, and it's a very small career field in the</p> <p>4 Air Force. I worked for a group that did treaty</p> <p>5 verification, nuclear arms research. With them for 16</p> <p>6 years. And before that period, I was an aircraft</p> <p>7 mechanic. But those last 16 years, I was basically</p> <p>8 considered a high-level electronics technician.</p> <p>9 Q And in terms of verification, what was your --</p> <p>10 what generally were you trying to do?</p> <p>11 A That -- I maintained equipment. Trained</p> <p>12 operators to operate that equipment on a worldwide</p> <p>13 basis.</p> <p>14 Q So were you, essentially, verifying compliance</p> <p>15 with --</p> <p>16 A Yes.</p> <p>17 Q -- nuclear arms treaties?</p> <p>18 A Yes, sir.</p> <p>19 Q So you had a role in -- well, your role was</p> <p>20 not to verify the information, but to maintain the</p> <p>21 equipment that was used to verify the information?</p> <p>22 A Yes, sir.</p> <p>23 Q Okay. And prior to your flight mechanic</p> <p>24 duties in the Air Force?</p> <p>25 A Straight out of high school.</p>	<p style="text-align: right;">Page 15</p> <p>1 internal logistics folks to get them prepared for those</p> <p>2 arriving crews, and then during the storm tried to</p> <p>3 monitor their placement at service areas, what we call</p> <p>4 incident bases. And after the storm, again started</p> <p>5 gathering documents for invoices, receiving their</p> <p>6 invoices and starting to process them.</p> <p>7 Q When you say "starting to process," what did</p> <p>8 you mean by that?</p> <p>9 A Well, it's not, you know, looking at two</p> <p>10 pieces of paper and say, yeah, pay it or not pay it.</p> <p>11 The process, you know, was to verify that they did work</p> <p>12 for Tampa Electric, but they did respond to the storm,</p> <p>13 and then review their documentation, crew rosters,</p> <p>14 vehicle rosters, rate sheets, and then any incidental</p> <p>15 receipts that they might have.</p> <p>16 Q Okay. Let's go back up to the top.</p> <p>17 You said even before the storm you were</p> <p>18 engaged in this process. What time would that have</p> <p>19 been?</p> <p>20 A Probably somewhere around the 2nd or 3rd of</p> <p>21 September.</p> <p>22 Q And was it because there was a certain status</p> <p>23 of Hurricane Irma or the storm at that time?</p> <p>24 A Yes, sir. It was -- once the -- once we're</p> <p>25 within a week of projected landfall and impact to the</p>
<p style="text-align: right;">Page 14</p> <p>1 Q Okay. All right. The reason we're here today</p> <p>2 is to talk about what your role was in reviewing vendor</p> <p>3 invoices and supporting documentation in the -- that was</p> <p>4 provided in discovery in this case. Do you understand</p> <p>5 that?</p> <p>6 A Yes, sir.</p> <p>7 Q And your name appears on many, but not all, of</p> <p>8 the documents in the production in Citizens</p> <p>9 interrogatory number 76 and the supplement to that. Is</p> <p>10 that right?</p> <p>11 A Yes, sir.</p> <p>12 Q Okay.</p> <p>13 A I understand that.</p> <p>14 Q So what I would like to understand at just a</p> <p>15 high level right now is what your job assignment was</p> <p>16 when it came to Hurricane Irma and interaction with</p> <p>17 vendors or their invoices.</p> <p>18 A Well, starting even before the storm, I</p> <p>19 functioned as what we call the foreign crew coordinator,</p> <p>20 and that was to -- as crews were made available or</p> <p>21 through mutual assistance groups, those contacts were</p> <p>22 given to me and coordinators that I oversaw, and we</p> <p>23 contacted those crews, gathered support documents from</p> <p>24 them and their travel plans, their estimated time of</p> <p>25 arrival on site, coordinated with logistics, our</p>	<p style="text-align: right;">Page 16</p> <p>1 Tampa Electric area, it's been pretty much our procedure</p> <p>2 to start implementing storm protocols.</p> <p>3 Q Okay. Now, tell me your job title again.</p> <p>4 Meter operations engineer?</p> <p>5 A Yes, sir.</p> <p>6 Q Okay. What is it about a meter operations</p> <p>7 engineer that puts that person in this position?</p> <p>8 A Traditionally, the foreign crew coordinator</p> <p>9 had been the manager of meter operations, and a few</p> <p>10 years back they bumped that responsibility down to the</p> <p>11 meter operations engineer. I had been a team member</p> <p>12 before that.</p> <p>13 Q Okay. So when was the first time you</p> <p>14 performed the function you performed in Hurricane Irma</p> <p>15 within the company for storm purposes?</p> <p>16 A Probably 2015.</p> <p>17 Q Okay. So what hurricane events did you</p> <p>18 perform this same role other than Irma?</p> <p>19 A I think that would have been Erika,</p> <p>20 Hurricane Erika. And then we really didn't have any</p> <p>21 foreign crews for Hurricane Matthew in 2016. So really,</p> <p>22 I just -- I had the function. I was available if</p> <p>23 needed, but just basically monitoring the situation.</p> <p>24 Q And for Erika, when would that have been?</p> <p>25 A I think that would have been 2015.</p>

<p style="text-align: right;">Page 17</p> <p>1 Q And were there foreign crews involved there?</p> <p>2 A There were a few foreign crews. I can't</p> <p>3 remember how many, but it was really just a</p> <p>4 minimum-impact storm to Tampa Electric.</p> <p>5 Q And when I say TECO, I mean Tampa Electric.</p> <p>6 Do you understand that?</p> <p>7 A Yes, sir.</p> <p>8 Q Okay. When you performed this role in</p> <p>9 Hurricane Erika, did you do everything there that you</p> <p>10 did function-wise for Irma or was Irma a much bigger</p> <p>11 event?</p> <p>12 A Irma was a huge event compared to Erika. It</p> <p>13 was a huge storm. It was projected to impact most all</p> <p>14 of the state of Florida. It was right on the tail end</p> <p>15 of Hurricane Harvey affecting Texas. Assets were --</p> <p>16 they weren't available when we first -- you know, when</p> <p>17 they went out to mutual assistance groups, assets just</p> <p>18 were not available. So there is almost no comparison</p> <p>19 between the two storms.</p> <p>20 Q Now, when you -- the work that you do, is that</p> <p>21 something that you train for and you do in drills?</p> <p>22 A Yes, sir. We have at least one mock exercise</p> <p>23 a year where we work with the other incident base</p> <p>24 commanders, the resource planners, et cetera.</p> <p>25 Q Is there any drilling that goes on with</p>	<p style="text-align: right;">Page 19</p> <p>1 standards for paying invoices or the type of costs that</p> <p>2 you would approve for payment?</p> <p>3 A There are tiers of authority. And, like, I</p> <p>4 can only approve invoices up to \$10,000 for payment.</p> <p>5 Everything above that needs to go to a manager or a</p> <p>6 director or at a level of the vice president, and above</p> <p>7 that signature level, it has to go to the president of</p> <p>8 the company.</p> <p>9 Q And do those tiers of authority apply for</p> <p>10 reviewing storm invoices?</p> <p>11 A Yes, sir.</p> <p>12 Q Okay. With respect to the Southeastern</p> <p>13 Electric Exchange Mutual Assistance Agreement</p> <p>14 Guidelines, did those guidelines cover all of the</p> <p>15 foreign crew vendors that you dealt with?</p> <p>16 A They didn't cover all of them because not</p> <p>17 everyone was a member of that mutual assistance group.</p> <p>18 I think we pulled from, I want to say, three to four</p> <p>19 different mutual assistance groups, what they call</p> <p>20 regional mutual assistance groups. And so not all of</p> <p>21 those would have been, you know, agreements on that</p> <p>22 Southeastern Electric Exchange, but they all basically</p> <p>23 said it was fine, you know, they didn't find any</p> <p>24 problems with what was set forward.</p> <p>25 Q Okay. When you said they all said it was</p>
<p style="text-align: right;">Page 18</p> <p>1 respect to reviewing invoices, or that's something that</p> <p>2 you can only really do when you actually get actual</p> <p>3 invoices?</p> <p>4 A Yes, sir. I mean, in day-to-day life, you</p> <p>5 know, I receive invoices from vendors, meter vendors,</p> <p>6 hazardous gas vendors, et cetera. So I reviewed</p> <p>7 invoices before.</p> <p>8 Q Okay.</p> <p>9 A Just not to the magnitude.</p> <p>10 Q When you're reviewing invoices, are there TECO</p> <p>11 procedures that you follow? Would they be the same</p> <p>12 procedures that you would follow for reviewing invoices</p> <p>13 in your day-to-day life with respect to what you did for</p> <p>14 Irma?</p> <p>15 A Well, pretty much. Yeah, these would be</p> <p>16 unique because you have labor, vehicles, incidentals.</p> <p>17 But we have company guidelines as far as prohibited</p> <p>18 products, and then there are -- we're part of what's</p> <p>19 called the Southeastern Electric Exchange Mutual</p> <p>20 Assistance Group and they have some guidelines about</p> <p>21 what we would pay for and not pay for that's agreed, you</p> <p>22 know, among the utilities that are members and we use</p> <p>23 those guidelines.</p> <p>24 Q With respect to internal TECO guidelines, what</p> <p>25 specifically would you reference there? Are there</p>	<p style="text-align: right;">Page 20</p> <p>1 fine, who is "they"?</p> <p>2 A The contractors, the vendors.</p> <p>3 Q Okay. I guess we're -- let me -- let's talk</p> <p>4 about Southeastern first. The Southeastern Electrical</p> <p>5 Exchange Mutual Assistance Agreement, does that only</p> <p>6 apply to investor-owned utilities?</p> <p>7 A Yes, sir.</p> <p>8 Q Okay. When you talk about these other</p> <p>9 regional MUAs, were those also investor-owned utility to</p> <p>10 investor-owned utility arrangements?</p> <p>11 A I could not answer that. I don't know what</p> <p>12 the regional mutual assistance groups are comprised of.</p> <p>13 Q So when you say you pulled from them, you got</p> <p>14 crews who were members of those that were not members of</p> <p>15 the SE -- what do you call it? Is it SEE?</p> <p>16 A Yes, that's good, SEE.</p> <p>17 Q Okay. And TECO's a member of SEE; is that</p> <p>18 right?</p> <p>19 A Yes, sir.</p> <p>20 Q So are there formal agreements that the</p> <p>21 members of the SEE have? Is it "We'll honor these terms</p> <p>22 and conditions and guidelines"?</p> <p>23 A Yes, sir.</p> <p>24 Q And those are what you use to evaluate whether</p> <p>25 payment is appropriate with respect to those guidelines?</p>

5 (Pages 17 to 20)

1 A Our charges were appropriate.  
2 Q Okay. And then when it comes to people from a  
3 non-SEE MUA arrangement, did they provide you with their  
4 standards and you applied those, or did you say, "Will  
5 you be willing to apply the SEE standards"?

6 A We never had to approach that. I think my  
7 team used, you know, our company and the SEE guidelines  
8 in our evaluation of invoices, but if there was a  
9 challenge to a charge, the companies agreed to that  
10 challenge.

11 Q I've seen invoices that say that it's  
12 clearly -- the vendor is not an investor-owned utility.  
13 They look like they're either a contractor or even maybe  
14 a subcontractor of an investor-owned utility. Do you  
15 know what I'm talking about?

16 A Yes, sir.

17 Q So first of all, within the SEE, would those  
18 non-IOU vendors be under the agreement that the IOU is  
19 under?

20 A The general stipulations of that, yes, sir.

21 Q And that's the rule? So if, I don't know,  
22 Dominion has a contractor, that contractor follows  
23 whatever guidelines that Dominion would follow with  
24 TECO?

25 A Just as Dominion's full-time employees would.

1 And is there a hierarchy that you report to  
2 within the storm organization? In other words, I'm  
3 sure -- who is your direct supervisor?

4 A During Irma it was Thad Lopez, who's now gone  
5 to be in a different position. And then Beth Young was  
6 the director.

7 Q So in the -- sort of the pyramidal hierarchy  
8 in an organization in the storm event, Thad and Beth  
9 would have been your more immediate supervisors?

10 A Yes, sir.

11 Q Okay. And so is it you and then Beth and then  
12 Thad, or was it you, Thad and then Beth?

13 A Yes, sir, me, Thad and then Beth.

14 Q All right. Now, was there anyone else that  
15 was considered lateral to you in that pyramid that  
16 reported to Thad as well?

17 A I'm sure there were.

18 Q What about in terms of interacting with  
19 vendor, foreign crews and invoices?

20 A I had a team of four coordinators, I believe,  
21 for the storm.

22 Q Okay. And can you tell me who they were?

23 A They were Mark Tanner, T-A-N-N-E-R;  
24 Tamara Aponte, A-P-O-N-T-E; Blake Andrews -- Blake  
25 Andrews --

1 Q Okay. I think we're going to probably come  
2 back to some of this. I'm just trying to get a higher  
3 level of you. But I want to go back to the start of the  
4 Hurricane Irma process.

5 When -- so what happens? I mean, you don't  
6 just self-start. Does someone send a memo out to the  
7 group and say, start all your processes, whether it's  
8 you or Carlos? Whatever your role is in storm duty,  
9 start doing this now? Is that how it happens?

10 A That's pretty much it. We start off -- a  
11 storm call is called, and that's where we start a  
12 two-a-day conference call to gain the status of,  
13 basically, the company personnel.

14 Q So somebody higher up the line makes the call  
15 that we're within the window of where this storm is,  
16 that we need to start reacting to it; is that right?

17 A Yes, sir.

18 Q Now, who is it that makes that call that you  
19 respond to?

20 A The Vice President of Energy Delivery.

21 Q Who is that?

22 A That's Jerry Chasse today.

23 Q And spell his name for the --

24 A C-H-A-S-S-E.

25 Q Okay. Thank you.

1 MS. YOUNG: Andrew Blake.

2 THE WITNESS: Andrew Blake. Sorry. And I  
3 think we had Arlee Jones, A-R-L-E-E Jones.

4 BY MR. REHWINKEL:

5 Q Okay. So I saw the name of -- I'm drawing a  
6 blank. He had a III after his name.

7 MS. PONDER: Collins.

8 BY MR. REHWINKEL:

9 Q Collins?

10 A Lee Collins is our mutual assistance  
11 coordinator.

12 Q So how does he fit in this hierarchy here?

13 A He's kind of at Thad's level, I would say.  
14 He's the one that coordinates with the different -- with  
15 the SEE and the different regional mutual assistance  
16 groups to get the resources.

17 Q Okay. So you are this foreign crew  
18 coordinator?

19 A Yes, sir.

20 Q And he is the mutual assistance coordinator?

21 A Correct.

22 Q So what's the -- so I take it that the foreign  
23 crew coordinator is sort of a subset of the mutual  
24 assistance coordinator?

25 A Yes, sir.

1 Q Explain that to me to the best of your  
2 knowledge.

3 A Well, we're the feet on the ground, basically,  
4 getting the people in and tracking them in. Especially  
5 in Irma, with so many crews, it would be impossible for  
6 one person to try to get resources and then track those  
7 resources, so we kind of worked hand in hand.

8 Q Now, are there just two types of crews, native  
9 and foreign?

10 A Yes, sir.

11 Q And native is TECO?

12 A It's either our full-time employees or  
13 contractors, subcontractors that we have on our system  
14 on a day-to-day basis.

15 Q Now, did you have anything to do with the  
16 native contractor --

17 A No, sir.

18 Q -- or subcontractor crews?

19 A No, sir.

20 Q Okay. So Mr. Collins, he would -- at a high  
21 level, would he arrange resources and then you would  
22 contact them for the logistics?

23 A Right. He would go out to, say, the  
24 western -- I'm just -- I don't know the true name of it,  
25 but the western RMAG and give them Tampa Electric's need

1 they going to arrive in a reasonable amount of time to  
2 help our recovery or restoration or not? And from  
3 there, to look at the travel, the cost, their labor,  
4 vehicles, et cetera.

5 Q When you say "the other coordinator," do you  
6 mean --

7 A Mark, Tamara.

8 Q So even though they sort of worked as your  
9 team, did you-all kind of divide the universe up because  
10 there were just so many?

11 A Yes, sir.

12 Q Okay. Tell me about the resources that you  
13 got from Emera, both Emera and their -- any  
14 subcontractors or contractors. Were you involved in  
15 procuring them or was that done separately?

16 A That was done separately.

17 Q Were those considered native or --

18 A Foreign.

19 Q Foreign?

20 A Yes, sir.

21 Q Okay. Who handled that?

22 A We handled them for logistics and travel, but  
23 as far as the contact to bring them in, I'm not sure. I  
24 don't know who did that in the company level.

25 Q Okay. Do you know who Gerard Chasse is?

1 and ask them if they have any available resources that  
2 could assist, and they would post those resources and he  
3 would give that contact information to us.

4 Q Is there some kind of bulletin board that you  
5 use?

6 A There is a bulletin board, but he would send  
7 us a spreadsheet from that bulletin board.

8 Q All right. Now, who made the decision  
9 about -- well, let's say he put a call out and then, you  
10 know -- I'm just going to speak hypothetically -- he put  
11 a call out for a thousand people in a certain area and  
12 you got 1,500 respondents. Who made the call about who  
13 to hire or who to bring in?

14 A That would have been great if we had had that,  
15 but we didn't.

16 Q Okay.

17 A We put a call out for a thousand and we might  
18 have got a hundred.

19 Q Okay. So you get a hundred. Do you just take  
20 the whole hundred or does somebody make a decision about  
21 whether just too far away or we didn't like them the  
22 last time they were here or --

23 A That's part of my job is to, myself and the  
24 other coordinators, to contact them, find out what their  
25 travel time to station is. Is it going to be -- are

1 A Yes. That's Chasse. That's our --

2 Q Oh, okay.

3 A -- vice president.

4 Q So it's two s's?

5 A Yes, sir.

6 Q Okay. All right. Who would have reviewed for  
7 appropriateness of the charges of the Emera invoices and  
8 receipts? Would that have been you?

9 A Yes, sir, my group.

10 Q All right. So, just so I try to get a picture  
11 of what you did and to the level you had discretion in  
12 making decisions about who to bring down, did you --  
13 let's just hypothetically say you got a crew from Texas  
14 to respond and they gave you the particulars. They  
15 said, We've got this many people, we've got this many  
16 vehicles of this type and we have this many linemen and  
17 it will take us, you know, four days to get there and  
18 we're going to have to spend the night, one or two  
19 nights. Who estimated the cost of that? Do you have  
20 some kind of formula or do you have a program that you,  
21 kind of, gives you a rule of thumb?

22 A Kind of a rule of thumb back-of-an-envelope  
23 calculation, kind of do, you know, manpower cost of -- I  
24 guess you would call it a weighted cost with vehicle and  
25 men.



1 Q And manpower?

2 A Right.

3 Q Okay. So was there a formula that you used  
4 for that to give you sort of a swag estimate?

5 A I don't think we did it right off the front  
6 because we were so desperate for getting crews and  
7 getting them committed to us.

8 Q So let's say you had the option of three  
9 crew -- or three vendors that had 175 people and you  
10 estimated their time of arrival and their cost and their  
11 needs. Did you summarize that and give it to somebody  
12 up the line and say, Here are some options that I have,  
13 here are my recommendations, and then they made the  
14 final call?

15 A We would hope that that would be the way that  
16 it would work, but we didn't have that option during  
17 this storm. We did have -- I think it was either [REDACTED]  
18 or [REDACTED] where the people were going to be on  
19 double time from the moment we committed for them. And  
20 so in those cases, if there was, like, an exception, we  
21 would -- I would take that to Thad Lopez for his  
22 approval, disapproval, and he probably would take it up  
23 chain from there.

24 Q Okay. So, just so I understand what you just  
25 said to me, I think I do, you probably had some latitude

1 if they met sort of within a band of criteria and they  
2 were available and you said, Come on down?

3 A Yes, sir.

4 Q But if you had the situation where right off  
5 the bat they're going to be charging, you know, \$200 an  
6 hour instead of, you know, \$115 or whatever the rate  
7 would be, and you looked at that price and it sort of  
8 started to get eye-opening, you would send that up to  
9 Thad --

10 A Yes, sir.

11 Q -- and he or somebody further up would make a  
12 call?

13 A Yes, sir.

14 Q Okay. Now, did you have, pretty much, final  
15 authority to tell a crew, Come on"?

16 A I'm not sure that you would call it final  
17 authority, but myself or one of the coordinators would  
18 be the ones to say, Yeah, mobilize.

19 Q Okay. Now, when you said that to a crew, did  
20 you send them an e-mail saying, We agree?

21 A We tried to do that. I'm not sure that that  
22 happened in every instance.

23 Q Okay. If you sent them an e-mail that says,  
24 We accept your terms and your 75 workers, please come,  
25 is that what they used to decide when they started

1 charging time?

2 A Most of the companies I have found over the  
3 years are pretty responsible and respectful of the  
4 utilities, and, you know, some will say, Okay, I've got  
5 this e-mail that says at 12:01 I'm committed, so that's  
6 where I'm going to start charging. Others will say,  
7 We're not going to travel until tomorrow morning at  
8 6:00 a.m.; we'll charge you for 12 hours of mobilization  
9 time ahead of that, but our travel date starts at  
10 6:00 a.m., so our mobilization is 6:00 p.m. tonight.

11 Q Okay.

12 A And most of the contractors and utilities I've  
13 dealt with over the last 14 years have worked that way.

14 Q And I take it that there was a level of  
15 exigency in the Irma situation where you e-mailed if you  
16 could, but sometimes it was a phone call?

17 A Some -- it was very fast-paced, very dynamic.  
18 Again, I want to say -- I still don't have a number in  
19 my head of how many crews we actually had. I'm pretty  
20 sure over 2,300 people and multiple calls to vendors and  
21 contractors and coordination.

22 Q Did you maintain a spreadsheet that said, you  
23 know, for all the vendors, when they were engaged to  
24 mobilize?

25 A We maintained a spreadsheet and we did it on a

1 daily basis, so we would have to -- you know, there was  
2 a version per day. And so I'm sure some version has  
3 those mobilization dates on it.

4 Q Well, at some point it seemed like you would  
5 have to take a document and measure the invoice against  
6 what you had agreed to --

7 A Right.

8 Q -- with the vendor as when they were going to  
9 come down and when they were going to arrive, and I  
10 guess you don't always know when they're going to leave,  
11 but is that correct?

12 A Yes, sir.

13 Q So is there a document out there that was  
14 final that you measured all of the invoices and the  
15 charges against?

16 A I'm not sure there's a consolidated document  
17 like that. We do have a spreadsheet where we checked  
18 the times against, you know, e-mails, spreadsheets,  
19 working files and the cost.

20 Q Okay. Let me just pause here for a second  
21 with the questions and something I didn't really address  
22 at the outset of the deposition.

23 There were some documents that I requested  
24 that you bring to the deposition today in the notice.  
25 Are you familiar with that?

<p style="text-align: right;">Page 33</p> <p>1 A I'm not sure.</p> <p>2 MR. REHWINKEL: Okay. Let's go off the record</p> <p>3 for just a second.</p> <p>4 (Discussion off the record.)</p> <p>5 MR. REHWINKEL: All right. So back on the</p> <p>6 record.</p> <p>7 (Exhibits 1 and 2 were marked, respectively,</p> <p>8 for identification.)</p> <p>9 BY MR. REHWINKEL:</p> <p>10 Q Off the record, we at a high level sort of</p> <p>11 identified these documents that you used to evaluate</p> <p>12 vendors during the storm and after the storm -- and</p> <p>13 after the storm for evaluation of their invoices; is</p> <p>14 that fair?</p> <p>15 A Yes, sir.</p> <p>16 Q Okay. And one of the documents that you</p> <p>17 brought with you today per our request was a large</p> <p>18 spreadsheet that is the final version of your</p> <p>19 line-clearing vendors with some non-final information</p> <p>20 from tree trimming and damage assessment crews; is that</p> <p>21 right?</p> <p>22 A Yes, sir. The line crews were my area of</p> <p>23 responsibility.</p> <p>24 Q Okay. And so this large spreadsheet that is</p> <p>25 square in size -- and we're going to identify that as a</p>	<p style="text-align: right;">Page 35</p> <p>1 did we call that? Preliminary Foreign Line Crew</p> <p>2 Spreadsheet?</p> <p>3 A (Nods head.)</p> <p>4 Q Okay. Exhibit 2, tell me a little bit about</p> <p>5 how you used that document or a similar version of it.</p> <p>6 Were there several versions of it?</p> <p>7 A There were at least daily versions, and as --</p> <p>8 if this was -- this sheet was updated --</p> <p>9 MR. WAHLEN: And you're referring to</p> <p>10 Exhibit 2.</p> <p>11 A I'm referring to Exhibit 2. It was updated by</p> <p>12 multiple coordinators. And so if they felt that it</p> <p>13 needed to be saved, you know, it was renamed or maybe</p> <p>14 date and time on it, on that new version, but it was a</p> <p>15 dynamic document.</p> <p>16 BY MR. REHWINKEL:</p> <p>17 Q What is the date of that one, if you can tell,</p> <p>18 that one, Exhibit 2?</p> <p>19 A I think this is 9/17. September 17th, 2017.</p> <p>20 Q Okay. That was nearing the end of your</p> <p>21 engagement of foreign crews; is that right?</p> <p>22 A Yes, sir. Well, it says 9/15, but I'm pretty</p> <p>23 sure that this would have been 9/17.</p> <p>24 Q Okay. So the title may not square -- or the</p> <p>25 naming convention may not square with the --</p>
<p style="text-align: right;">Page 34</p> <p>1 deposition exhibit that we've given the title of Final</p> <p>2 Foreign Line Crew Spreadsheet. Do you know what I'm</p> <p>3 talking about --</p> <p>4 A Yes, sir.</p> <p>5 Q -- if I ask you about that?</p> <p>6 And another large spreadsheet that -- and</p> <p>7 there are two smaller documents attached to them that</p> <p>8 have information about foreign tree trimming and damage</p> <p>9 assessment crews, but you're not responsible for those,</p> <p>10 and I think you told me off the record that those are</p> <p>11 not final like the line crews.</p> <p>12 A Correct.</p> <p>13 Q Okay. The other spreadsheet is a two-page,</p> <p>14 probably 11 x 17 spreadsheet that shows similar</p> <p>15 information to Exhibit 1, with some contact information</p> <p>16 and dates and times associated with the foreign crew</p> <p>17 vendors. Is that fair?</p> <p>18 A Yes, sir.</p> <p>19 Q And I think you said to me that that was a</p> <p>20 document -- a working document that you used during the</p> <p>21 storm that was not final like Exhibit 1; is that right?</p> <p>22 A Correct.</p> <p>23 Q Okay. Can you tell me a little bit at a</p> <p>24 general level -- let's take Exhibit 2 first, the</p> <p>25 preliminary -- oh, and we gave that a title of -- what</p>	<p style="text-align: right;">Page 36</p> <p>1 A Actual --</p> <p>2 Q -- the actual date that it was used?</p> <p>3 A Correct.</p> <p>4 Q And so did you pick that one out of -- is that</p> <p>5 the only one that was in there, or is that just a</p> <p>6 version that you thought was the most up to date of --</p> <p>7 A It was a version. I'm not sure.</p> <p>8 Q Okay.</p> <p>9 MR. WAHLEN: Charles, we have others if you</p> <p>10 want them. There's a bunch of them.</p> <p>11 MR. REHWINKEL: Yes.</p> <p>12 MR. WAHLEN: We figured it would be better to</p> <p>13 give you a look at these, and then if you decide</p> <p>14 you want to see --</p> <p>15 MR. REHWINKEL: Okay.</p> <p>16 MR. WAHLEN: -- 14, 13, 10, whatever, we can</p> <p>17 get them to you. But rather than go through this</p> <p>18 exercise with the big documents --</p> <p>19 MR. REHWINKEL: I appreciate that.</p> <p>20 MR. WAHLEN: -- we wanted to give you an</p> <p>21 example.</p> <p>22 MR. REHWINKEL: We could spend all day on the</p> <p>23 logistics of this.</p> <p>24 MR. WAHLEN: Right.</p> <p>25</p>

1 BY MR. REHWINKEL:

2 Q Okay. So what --

3 MR. MOYLE: Can I just clear -- Exhibit 1 that  
4 you're referencing is the exhibit on the screen  
5 now? So that, for example, on line 16 it says [REDACTED]

[REDACTED] is that right?

7 MS. YOUNG: Exhibit 2.

8 THE WITNESS: This is Exhibit 2 that we're  
9 looking at. But yes, that should be [REDACTED]

11 MR. REHWINKEL: Yeah, Jon, I think they put up  
12 the document I was asking about.

13 MR. MOYLE: Okay. Thank you.

14 BY MR. REHWINKEL:

15 Q All right. So with respect to Exhibit 2, what  
16 did you primarily use it for during the actual storm  
17 restoration event?

18 A Well, prior to it was the contact names,  
19 numbers, et cetera; for the different utilities,  
20 estimated arrival date or the date that they actually  
21 arrived on site; if they were on site, where they were  
22 going to; and then any notes that the coordinator felt  
23 were pertinent to the contractor or the --

24 Q Okay. Let's go, if you can, to Exhibit 2 and  
25 to the second page of it, which is tab 2, and it has

1 Resources and especially the [REDACTED] and the [REDACTED]  
2 [REDACTED] those are damage assessors that those companies  
3 said that were available to Tampa Electric.

4 Q Okay. So that wouldn't be in your purview; is  
5 that right?

6 A Yes, sir, that's correct.

7 Q Okay.

8 A But if you go on down to -- there's another  
9 line for [REDACTED] It's probably like the tenth or  
10 eleventh line down.

11 Q Okay. They have 16 distribution.

12 A Correct. That would have been what I was  
13 interested in.

14 Q All right. So those are linemen --

15 A Yes, sir.

16 Q -- that do line clearing?

17 A Yes, sir, or line restoration.

18 Q Restoration. Okay.

19 And so let's use that line, that [REDACTED]  
20 line. Let's go all the way across and we see assigned  
21 date --

22 MS. YOUNG: Can you pause for one minute so  
23 she can --

24 MR. REHWINKEL: Yes.

25 MS. YOUNG: -- let them know exactly where

1 responding company at the top and then it has the  
2 company name, contact name, contact e-mail, and then  
3 phone number, and then some other data points. Do you  
4 see that?

5 A Yes, sir.

6 Q All right. So just for an example, let's  
7 take -- well, let's just take the first one, which is  
8 [REDACTED]

9 A Yes, sir.

10 Q Is that somebody you dealt with directly?

11 A No. Lee Collins would have dealt directly  
12 with him.

13 Q So we have his contact number, and then  
14 under -- well, I'll tell you what. Let's go to [REDACTED]

15 [REDACTED]. Everything is the same except the name.

16 [REDACTED] is the contact, same phone number. And then  
17 it says, "Matched Resources," and we see zero for  
18 distribution, zero for transmission, and 24 for damage.  
19 What does that mean?

20 A That means that those resources -- this is a  
21 match log from -- I think this one is actually from the  
22 Southeastern Electric Exchange because the Assigned By  
23 column has S. Smith in it. That would be Scott Smith,  
24 who is the executive director of the Southeastern  
25 Electric Exchange. And so those resources under Matched

1 you're at?

2 Wes, can you --

3 THE WITNESS: Match log.

4 MS. YOUNG: So you're on a different page.  
5 Okay.

6 THE WITNESS: And then this line here.

7 BY MR. REHWINKEL:

8 Q Right there, 14.

9 A Maybe.

10 Q Yeah.

11 A That's it, correct, or next line up.

12 Q Yes, next line up.

13 MR. REHWINKEL: I'm sorry. So we had the 16.  
14 Can you go up one?

15 MS. YOUNG: Just highlight 13.

16 BY MR. REHWINKEL:

17 Q All right. So there are 16 line restoration  
18 people from [REDACTED]. What's the difference  
19 between the 16 there and the 11 below? Oh, those are  
20 probably contractors?

21 A Yes, sir.

22 Q Okay. All right.

23 A And that's one of the confusing things that  
24 happens during the storm is you have multiple -- because  
25 the contractors are assigned to a utility, they may come

1 in under that utility, but then they may have their own  
2 billing and everything from it.

3 Q Okay. So when we look at [REDACTED] and the  
4 16, [REDACTED] is the -- is on line 13, but [REDACTED] is a  
5 contractor to [REDACTED]?

6 A Yes, sir.

7 Q All right. So when I see -- let's stay on the  
8 IOU line, the [REDACTED] with a 16.

9 We go across and assigned date-time, is  
10 9/9/2017, 1:28 EST. Is that 1:28 a.m.?

11 A Yes, sir.

12 Q Okay. So is this when you would expect them  
13 to start billing time for mobilization?

14 A That was the date that they agreed to be --  
15 send resources to Tampa Electric, but that may not be  
16 the date that they actually started invoicing.

17 Q All right. So what does match type mean? It  
18 says -- they all say "company."

19 A Just matching completed.

20 Q Okay. And what is calculation run?

21 A I'm not sure.

22 Q That's the same date, but about 12 hours, 11  
23 hours later.

24 A Right.

25 Q Okay. That's not something you used for

1 anything?

2 A No, sir.

3 Q All right.

4 A We were primarily interested in the number of  
5 people and the contact information.

6 Q All right. So this assigned date-time column,  
7 would that in any way be used as a guide for -- if you  
8 saw a spreadsheet -- I mean an invoice and timesheets  
9 that matched this, would you say, well, they could have  
10 started billing time then?

11 A Yes, sir. I mean, that would be the earliest  
12 possible time that we would expect any invoice time to  
13 begin.

14 Q Okay. It doesn't mean that they would do that  
15 based on an answer you gave me earlier? Some people --

16 A Right.

17 Q -- will wait a little bit longer until they're  
18 actually ready to start traveling?

19 A Yes, sir. Their mobilization time is the time  
20 that they start billing.

21 Q Okay. But if you saw a -- the only thing you  
22 would use this for really that would raise a red flag is  
23 if you saw them billing time in advance of this time?

24 A Yes, sir.

25 Q Okay. Did you ever encounter that?

1 A No, sir, not with Irma.

2 Q What we see, if I look in the Matching Status  
3 column, I see a couple of deleted. [REDACTED]  
4 maybe and [REDACTED]

5 A I believe that those were --

6 Q Or [REDACTED].

7 A I believe that those were companies that  
8 possibly initially offered up resources, but then  
9 decided that maybe they couldn't support that, and so  
10 those were deleted.

11 Q Okay.

12 A We never contacted.

13 Q So it looks like -- oh, [REDACTED] is  
14 that a company that you didn't ultimately --

15 A No, sir, we didn't.

16 Q Okay. S [REDACTED] didn't work for  
17 you guys?

18 A Yes, sir.

19 Q Okay. All right.

20 THE WITNESS: Were you able to hear me?

21 COURT REPORTER: Yes.

22 BY MR. REHWINKEL:

23 Q So let's go back to the first page of  
24 Exhibit 2, and in the -- on my copy, the far left column  
25 says Workers and then Total People. What are those

1 columns supposed to --

2 A Workers are supposed to be the number of  
3 actual line restoration assets, linemen, either  
4 apprentice or journeyman.

5 Q Okay.

6 A But a company may have mechanics, safety  
7 people, foremen, you know, non-direct assets that they  
8 bring are non-line restoration assets that they bring to  
9 help, you know, maintain their crews, their vehicles,  
10 et cetera.

11 Q Okay. So if we look -- if you go down, I  
12 don't know, it looks like a dozen lines to [REDACTED]  
13 [REDACTED], I see, it says Workers 90, total  
14 people 94. That would be an example of you have 90  
15 people who can actually restore service and then four  
16 others who are in some sort of support or supervisory  
17 role?

18 A Yes, sir. Usually mechanics, vehicle  
19 mechanics or safety personnel or a foreman that is there  
20 for supervision.

21 Q Okay. When you see a foreman on a timesheet  
22 or on a crew, did some of the foremen actually count as  
23 workers?

24 A Yes, sir.

25 Q Okay. But there were some foremen who --

1 A Were just in a pickup truck.  
 2 Q Okay. And they went around, they might have  
 3 multiple four- or six-member crews and they'd go around  
 4 making sure --  
 5 A Yes, sir.  
 6 Q -- they were doing what they were supposed to  
 7 be doing?  
 8 A Yeah, as far as I know. I wasn't in the  
 9 field, but that was -- that was the concept.  
 10 Q Okay. And so we see Responding Company,  
 11 company name. That's similar to what we looked at on  
 12 the second page of this exhibit. And then we see Notes,  
 13 and these Notes look like they have information about  
 14 when they're going to leave or maybe when they're going  
 15 to arrive?  
 16 A Yes, sir. Anything that a coordinator would  
 17 feel is pertinent to it.  
 18 Q All right. And then let's go back up to the  
 19 very top, the yellow line with the headings, and see if  
 20 you can just identify for me what I'm seeing. What  
 21 is -- does that say IB?  
 22 A Incident base.  
 23 Q Oh, so it's where they're going to be at,  
 24 Plant City or --  
 25 A The fairgrounds.

1 Q The fairgrounds. That's the strawberry  
 2 fairgrounds.  
 3 What are the other incident bases? Winter  
 4 Haven?  
 5 A Winter Haven. CSX was Western Service Area.  
 6 DT was dog track.  
 7 Q That's in Tampa?  
 8 A Yes, sir, on Nebraska Avenue.  
 9 Q All right. And then SF?  
 10 A SF?  
 11 MR. LARUSSA: Strawberry Festival.  
 12 THE WITNESS: Strawberry Festival grounds.  
 13 BY MR. REHWINKEL:  
 14 Q So FG and SF are the same?  
 15 A No. Fairgrounds --  
 16 Q Oh, fairgrounds. Okay.  
 17 A Yes, the state fairgrounds at Highway 301 and  
 18 I-4.  
 19 Q Okay. What is WSA?  
 20 A Western Service Area.  
 21 Q And that's the same as CSX or --  
 22 A Yes, sir. There were crews at both, just  
 23 depending on how the incident-base manager assigned and  
 24 used them.  
 25 Q All right. And then ESA?

1 A Eastern Service Area.  
 2 Q Where was that?  
 3 A That's 78th Street, Palm River area.  
 4 Q Okay. Did we do -- PC, is that Plant City?  
 5 A It should be Plant City Service Area.  
 6 Q Okay. Is that different from the Strawberry  
 7 Festival?  
 8 A Yes, sir. Usually that was different.  
 9 Q All right. Are there any other incident bases  
 10 than these?  
 11 A The WH is Winter Haven.  
 12 Q Yes.  
 13 A I don't think we opened any others, but there  
 14 is a possibility that others could be opened.  
 15 Q Okay. And then in the next column, SEE is the  
 16 Exchange?  
 17 A Yes, sir. We tried to track from the  
 18 beginning, you know, which crews were going to be  
 19 subject to that SEE because in the past we've had  
 20 different release criteria for them.  
 21 Q "For them" meaning non-SEE crews?  
 22 A Versus SEE crews. The SEE crews in the past  
 23 had to be released directly by the Mutual Assistance  
 24 coordinator, Lee Collins, where I would handle the  
 25 release for all the non-SEE crews. But we've since --

1 the next storm that occurs, the foreign crew coordinator  
 2 would release everyone and document that.  
 3 Q Okay. So for Irma, if it said SEE, Lee would  
 4 be the final authority on releasing them?  
 5 A Yes.  
 6 Q And every one of these that has a blank in  
 7 that column is you?  
 8 A Yes, sir.  
 9 Q And that's how you did it?  
 10 A Yes, sir.  
 11 Q Okay. Now, would you be aware that Lee had  
 12 released crews? I assume you had to, kind of, work  
 13 closely on that, right?  
 14 A Yes, sir. Right.  
 15 Q Now, who told you about whether to release a  
 16 crew or not? Did you consult somebody higher up and  
 17 say, Can we let these guys go today and --  
 18 A Sometimes we did if we got notice that, you  
 19 know, a crew was finished with their work and they  
 20 didn't have anything. Like I stated earlier, there were  
 21 two-a-day conference calls and then Resource Planning  
 22 had an additional conference call. So in those  
 23 conference calls we would be aware of the status of the  
 24 restoration.  
 25 So toward the end, yes, we would contact

1 Thad Lopez or Beth and say, you know, Crew X, Y, Z has  
2 finished their work, can we release them, or has a  
3 release time, do you have other plans for them?

4 Q Okay.

5 A But yeah, it was -- we tried to be proactive  
6 and responsive to Resource Planning.

7 Q I'm looking over here. So you have -- the  
8 next two columns are Arrival Date and Arrival Time. And  
9 then there's Release Date and Time. There's nothing  
10 there except for, it looks like, five crews down near  
11 half, you know --

12 A And those -- yeah, those were [REDACTED] and  
13 [REDACTED] crews, transmission  
14 primarily, that were released as soon as there was no  
15 more transmission work.

16 Q All right.

17 A And I don't think the release time ever got  
18 populated on this sheet because we pretty much mass  
19 released people on September 17th.

20 Q All right. Were there different standards  
21 about when to pay, you know, what expenses were paid  
22 post release based on the crews or whether there were  
23 SEE or not?

24 A Not according to the Mutual Assistance Group.  
25 I think where you -- what you're asking me is if -- how

1 long did we pay after the release. If it was -- if they  
2 were going to be assigned to another utility, they were  
3 going to work for another utility, it was the release  
4 time, and that's when our financial obligation would  
5 stop. If they were being released to return to their  
6 home location, then we would pay for until they got back  
7 to their home location.

8 Q Is there anything on this or any other  
9 documentation that says -- that kept track of when a  
10 crew was going to go to another utility? Did you always  
11 know whether they were or not?

12 A I'm sure there were instances when we didn't  
13 know, but we did keep track of that. I think you should  
14 have received a release document where we submitted  
15 those times and dates or -- yeah, dates and times  
16 according to the e-mails that were sent.

17 MR. REHWINKEL: Is that something that's in  
18 the latest production, Jeff, do you know?

19 THE WITNESS: I think --

20 MS. YOUNG: Yes.

21 THE WITNESS: You should have received that.  
22 You may be receiving it in Tallahassee today.

23 MR. REHWINKEL: Okay. Is that something that  
24 you brought with you today?

25 MS. YOUNG: It's on the cart.

1 MR. REHWINKEL: Okay.

2 MR. WAHLEN: Can we go off record for just a  
3 second?

4 MR. REHWINKEL: Yes. Let's go off the record.  
(Discussion off the record.)

6 MR. REHWINKEL: I want to go back on the  
7 record and identify the response to OPC POD  
8 Number 14 as Exhibit Number 3, and we'll call it  
9 POD 14.

10 (Exhibit 3 was marked for identification.)

11 BY MR. REHWINKEL:

12 Q And just for purposes of the questions here,  
13 if you could turn to page 3, Mr. Caldwell. And before  
14 we went off the record, we were talking about the  
15 release times for the vendors for the line crews. And  
16 these are the foreign line crews, correct?

17 A Yes, sir.

18 Q And so pages 3 and 4 are the line crews, and  
19 page 5 is -- it says Tree Services and Damage Assessors;  
20 is that right?

21 A Yes, sir.

22 Q Okay. And so is this document what you would  
23 use to determine whether a crew that was continuing on  
24 to work for another utility in Florida or another  
25 utility as a part of this trip they're on, whether they

1 should be paid for services after this time?

2 A We would have used this or something like it  
3 to --

4 Q Whatever the source for this was?

5 A Right, to -- as far as the release date and  
6 time, and then we would need e-mail or something else to  
7 say if they were going to FPL or to Duke or to home  
8 location.

9 Q Okay. And are there e-mails that were  
10 produced that show that in the production that you made  
11 that are responsive to this?

12 A No, sir.

13 Q Okay. Do you still have those e-mails as far  
14 as whether a utility was going on to work for FPL?

15 A I'm sure I do.

16 Q Okay. Now, if you didn't have evidence that  
17 they were going to work for FPL or Duke or another  
18 utility, then it would be a presumption that you would  
19 pay demobilization?

20 A Yes, sir.

21 Q And that's from the time of release to the  
22 time they arrive back at their home location?

23 A Wherever they started their travel originally.

24 Q Okay. All right. So can you tell me what  
25 role you had in establishing or otherwise putting in

<p style="text-align: right;">Page 53</p> <p>1 place provisions for verifying vendor activities in the 2 field?</p> <p>3 A I really had no responsibility for what the 4 vendors did.</p> <p>5 Q Who would have that responsibility?</p> <p>6 A Well, the assignment would initially come, I 7 believe, from Resource Management, but then the 8 managers' line supervisors at the different incident 9 bases were would assign the work to the different crews.</p> <p>10 Q So who is responsible for verifying that the 11 crews did the work that they were asked to do or that 12 they recorded time for?</p> <p>13 A That would be the line supervisors or incident 14 base manager.</p> <p>15 Q What would be the process for you receiving 16 information about verification of work performed?</p> <p>17 A As far as hours or worked or --</p> <p>18 Q Well, let me step back and ask this. At some 19 point you reviewed invoices for payment?</p> <p>20 A Correct.</p> <p>21 Q Now, you didn't -- I would assume other 22 than -- if an invoice was above \$10,000, you weren't a 23 final approval for payment; is that right?</p> <p>24 A Correct.</p> <p>25 Q Did you do things regardless of the value of</p>	<p style="text-align: right;">Page 55</p> <p>1 Q Okay. Now, did somebody log in everybody? 2 Did they check a roster and say, you know, these 180 3 people reported to this base and they check off their 4 name and then they check them off when they came back?</p> <p>5 A I don't know that that happened.</p> <p>6 Q It didn't happen anywhere, or was it a 7 situation that --</p> <p>8 A I do not know.</p> <p>9 Q Okay. Now, I've seen your name -- and we'll 10 probably look at some examples of it. I've seen your 11 name on timesheets and it looks like an electronic 12 signature. Is that something -- did you review any 13 timesheets realtime, meaning the days of the storm 14 restoration process?</p> <p>15 A Sometimes I think a contractor said that for 16 their pay system they had to have a signed timesheet. 17 So they would electronically send me the timesheets and, 18 yeah, I would attach my signature to them and send them 19 back.</p> <p>20 Q So would you do that the day of the -- or the 21 day after?</p> <p>22 A Sometimes. I mean, yes. You know, it's been 23 ten months now, but yeah. Usually it was within a day 24 or two of their work. It wasn't, you know, like, we're 25 two months out and can you sign these.</p>
<p style="text-align: right;">Page 54</p> <p>1 the invoice that for your level of review you said, I've 2 reviewed this and it's okay, and you sent it up the 3 chain? Is that how it worked?</p> <p>4 A Yes, sir.</p> <p>5 Q Okay. For you to verify whether a crew, you 6 know, worked 70 hours in a week, 30 hours of overtime 7 and 40 hours of double time, what did you rely on for 8 the veracity of the reports?</p> <p>9 A Everything during the storm is based on a 10 16-hour day. All of our logistics, picking the crews up 11 at their lodging, providing them their breakfast, their 12 work start, and then the buses back to the lodging at 13 night, it's a 16-hour day. And so we pretty much base 14 everything on that. And so the assumption is they're 15 going to be working 16 hours, at least, that day.</p> <p>16 Q Okay. So, now, did every crew go to the 17 staging area, the incident base, and did they get in 18 vehicles and go out to where they were assigned and then 19 return and everybody get on a bus and go back to the 20 lodging?</p> <p>21 A Pretty much, because the lodging areas didn't 22 have space for line trucks, et cetera, to park there.</p> <p>23 Q Okay. So was it a situation where there was a 24 default presumption that the crew worked 16 hours?</p> <p>25 A Yes, sir.</p>	<p style="text-align: right;">Page 56</p> <p>1 Q Okay. So it was contemporaneously within the 2 bounds of reason? In other words --</p> <p>3 A Yes.</p> <p>4 Q -- you were doing a lot of things, you 5 didn't --</p> <p>6 A Right.</p> <p>7 Q Okay.</p> <p>8 A And to be fair, sometimes, you know, because I 9 tried to get service area supervisors or line 10 supervisors to handle that, and the crews a lot of times 11 couldn't find them after -- after they had completed 12 their 16-hour days because those people had gone home, 13 too.</p> <p>14 Q Yeah. So in that case, they turned to you 15 and --</p> <p>16 A Yes, sir.</p> <p>17 Q -- you were the one that had to do it? Okay. 18 I think you called them line supervisors. 19 They're the ones that were responsible for monitoring 20 and verifying time worked?</p> <p>21 A Yes, sir.</p> <p>22 Q Did they do the same with respect to vehicle 23 utilization?</p> <p>24 A Yes, sir, to my knowledge.</p> <p>25 Q Now, the vehicles are a little different than</p>

1 people arriving and getting on buses and going back to  
2 the hotel. Was there a default presumption about the  
3 vehicles or was there a verification process in place  
4 there?

5 A I think there was a default assumption. There  
6 were some vehicles because some of the line assets were  
7 coming directly from Hurricane Harvey and some of the  
8 contractors had deep-water equipment, we felt we didn't  
9 need it. And so when we saw that on the vehicle  
10 rosters, we would contact that contractor and say, you  
11 know, Can you leave it? We don't need it. We don't  
12 want to be charged for it. And they would say, Well, we  
13 don't have anywhere to leave it. We'll bring it, but we  
14 won't charge for it unless we wind up using it.

15 And there was one instance where they did wind  
16 up using a tracked vehicle, but I think that was the  
17 only tracked vehicle we paid for.

18 Q Okay. I'm probably going to ask you about  
19 this later in the day, but there's a crew out of  
20 Louisiana that brought a log skidder and a Mantis crane,  
21 and I don't know how far they brought it, but they  
22 arranged payment for escort charge and certain states  
23 that required it.

24 A Right.

25 Q Is that something that you-all asked them to

1 vehicle rosters and rate sheets for your role in  
2 approving invoices; is that fair?

3 A Yes, sir.

4 Q So was there something that -- did you have  
5 all the crew rosters at your disposal? Was there a  
6 binder that you had that had them all in it?

7 A Electronic.

8 Q Okay.

9 A On a shared drive.

10 Q So this roster had, by man, everybody that was  
11 supposed to be working and what days?

12 A Yes, sir.

13 Q Okay. And was it populated by the default  
14 presumption that they worked the 16 hours?

15 A Well, the rosters -- the timesheets for the  
16 invoicing would have been supplied by the contractors  
17 and they would have either actual hours, or if it was an  
18 inclusive rate, then they would have that. You know, it  
19 would be basically a 16-hour or 24-hour day, whatever  
20 was, you know -- but yes, that would be by man, but that  
21 would be sent with the invoice package.

22 Q Okay. So your roster was just the name of the  
23 person and when they started and when they stopped?

24 A Basically, our roster that we had in that  
25 working file was just the name of the person, and we

1 bring?

2 A No, sir.

3 Q Okay. I assume you didn't need a Mantis crane  
4 during the process?

5 A I don't know, but, you know, I remember back  
6 to Charley and Frances where we wound up having heavy  
7 cranes work the areas because there was so much damage.

8 Q Usually it was because of a transmission pole  
9 or tower down, right?

10 A Yes.

11 Q Okay. Did TECO keep an up-to-date or realtime  
12 roster of all the foreign crews that were working in  
13 restoration?

14 A By man or by company?

15 Q Just overall. I mean, was there a roster that  
16 you kept track of how many people were working for you  
17 every single day and by what crew?

18 A Pretty much, that would be Exhibit 2.

19 Q Okay. So there wasn't anything by man?

20 A Not at our level. Not at the foreign crew  
21 coordinator level.

22 Q Okay. I think early on in the process you  
23 talked about after the invoices were received, you  
24 verified that they did the work, that they did respond  
25 to your call, and you checked against crew rosters,

1 would have either relied on the default assumption 16  
2 hours or a timesheet if we received it.

3 Q And you said an inclusive rate. What does  
4 that mean?

5 A There was one contractor that had -- didn't  
6 charge separately for vehicles or man-hours. They  
7 charged basically a flat rate for per person and that  
8 included the vehicle and the person.

9 Q This was just one vendor out of all of them?

10 A Yes.

11 Q Do you know who that was?

12 A [REDACTED] I think.

13 Q All right. And that's an IOU, isn't it?

14 A No, sir.

15 Q No, it's not? It's a -- okay.

16 How were meals tracked? Was everybody given a  
17 meal at the incident base or -- I mean, people didn't  
18 come back to the incident base to eat lunch, did they?

19 A Logistics handled that, but it was my  
20 understanding that for, like, lunches or whatever, they  
21 had runners that would take lunches to the crews in the  
22 field.

23 Q Now, did some crews provide their own meals  
24 and they didn't use your lunches, or was everyone  
25 expected to be fed by TECO?



1 A It was a logistics. I don't have an idea  
2 about that.

3 Q Okay. Well, would -- in some of the invoices  
4 during work days, you see crews getting lunch at a  
5 restaurant or --

6 A Yeah.

7 Q And so if TECO was providing meals or there  
8 was a presumption that meals were being provided to  
9 these crews, why would they be getting separate meals  
10 reimbursed?

11 A Sometimes stuff happens and the runners didn't  
12 get there or couldn't find the crews or whatever. I'm  
13 sure that crews went out and purchased their own meals  
14 for that.

15 Q Now, did TECO provide -- how many meals did  
16 they provide to crews that were working? I would assume  
17 that breakfast is available before you actually leave  
18 the incident area; is that correct?

19 A Correct.

20 Q So crews shouldn't have breakfast during the  
21 time they record on their timesheet as restoring  
22 service; is that right?

23 A To my knowledge, yes.

24 Q All right. What about dinner? What is the  
25 understanding about dinner?

1 when they were released, how were their trucks field?

2 A Again, that's a logistics question, but it was  
3 my understanding that when they returned to the incident  
4 base, we would provide fuel. They would be fueled up  
5 that night.

6 Q Okay. So absent them being on some sort of a  
7 work assignment that used up more fuel than they  
8 expected, they were basically assigned work in an area  
9 that should allow them to work their day and then come  
10 back and get fuel without having to refuel during the  
11 day; is that fair?

12 A That's fair.

13 Q I mean, that's a presumption?

14 A Yes. I'm sure there were instances where they  
15 probably had to buy fuel, but that was fair.

16 Q So apart from the [REDACTED] exception, everyone  
17 else with respect to fuel and meals would be operating  
18 under the generally-accepted MUA terms of you providing  
19 the meals at the incident base and you providing the  
20 fuel?

21 A Yes, sir, I believe that's true.

22 THE WITNESS: Is that true?

23 MS. YOUNG: Pardon?

24 THE WITNESS: Is that true?

25 MS. YOUNG: That we provide the meals?

1 A The same thing is that it would be available  
2 at the incident base.

3 Q Okay. And it would be available -- it seemed  
4 like a lot of crews either ended up at 10:00 or  
5 11:00 p.m., and you would be provisioned at all the  
6 incident bases to serve sufficient meals to the crews  
7 that are assigned to that base upon their return; is  
8 that right?

9 A That would be a logistics questions, but yeah,  
10 that was my understanding.

11 Q Okay. Now, were there any vendors that, as  
12 part of their understanding of mutual assistance or  
13 whatever arrangement they were under, that they would  
14 provide their own meals and they weren't going to take  
15 meals from TECO?

16 A I don't know that.

17 Q I mean, is it -- nothing comes to mind that  
18 that was a term or condition?

19 A No. There was -- I think it was [REDACTED] t

20 [REDACTED]  
21 [REDACTED]  
22 [REDACTED].

23 Q Okay. All right. And how about fuel? Did  
24 each vendor provide their own fuel? And I'm talking  
25 about once they checked in and got on your roster until

1 THE WITNESS: Yes.

2 MS. YOUNG: Yes. We would send box lunches  
3 type typically with the meal.

4 THE WITNESS: Like I said, that's not my area  
5 of expertise, and I basically handled or turned the  
6 logistics over to our logistics coordinator and  
7 they arrange all of that.

8 BY MR. REHWINKEL:

9 Q Who would be the logistics coordinator that  
10 you would interact with?

11 A I think the head of that is Audrey Cain.

12 Q K-I-N-G?

13 A C-A-I-N.

14 Q Cain, C-A-I-N. So she's the head.

15 Were there any other logistics coordinators?

16 A Joe Kikliter. I think that's K-I-K-L-I-T-E-R.

17 Q Okay. That's J-O-E, Joe?

18 A Yes, sir. I'm sure there's a fuller name.

19 Q Okay. It's not a Joanna?

20 A No.

21 MR. WAHLEN: Charles, a lot of these  
22 logistical questions Beth will be able to field  
23 tomorrow.

24 MR. REHWINKEL: Okay. I understand.

25 MR. WAHLEN: All right.

1 BY MR. REHWINKEL:

2 Q So I think early on in the deposition you  
3 testified about the SEE, let's call them guidelines. Is  
4 that what -- that say under what terms they're going to  
5 provide service and under what terms you're going to pay  
6 for those services? Is that fair?

7 A Yes, sir.

8 Q Were there any other documents beside that  
9 that you used to evaluate whether a company should be  
10 paid for something? I mean, were there specific vendor  
11 arrangements? Like, let me just give you an example of  
12 that. I think you mentioned one vendor had \$20 per  
13 meal, so \$60 per day for meals, and that's just what  
14 they billed.

15 A Right.

16 Q And I think I've seen some vendors bill \$35 a  
17 day flat or \$40 a day flat.

18 A Right.

19 Q Do you recall that?

20 A Yes.

21 Q So are those exceptions to the MUA terms and  
22 conditions, or are they ones that the company when you  
23 first call them up they say, We'll come down, but this  
24 is what we do for fuel, this is what we do for meals?

25 A Sometimes, yes, we had that up-front. [REDACTED]

1 would come from contractors and subcontractors and not  
2 the IOUs?

3 A Pretty much, yes, sir.

4 Q One other general question in that arena on  
5 fuel. I thought I saw some vendors charge a flat fee, a  
6 mileage fee that included fuel. In other words, you  
7 wouldn't see fuel receipts because it would be a vehicle  
8 rental and then so much a mile.

9 A I don't recall seeing that.

10 Q Okay. Is it your understanding that there  
11 weren't any vehicle charges that had fuel included?

12 A I don't recall seeing any of those.

13 Q Okay. So, just so I understand and I think,  
14 sort of, your answer that where you got some surprises  
15 in the invoices, not all terms and conditions or  
16 arrangements were established up-front?

17 A Correct.

18 Q Okay. Has it always been TECO's assumption  
19 that a mutual assistance agreement covers the  
20 contractors and subcontractors of another IOU in the  
21 arrangement?

22 A Yes, sir.

23 Q And when you provide mutual assistance, if you  
24 know the answer to this, to another utility, do you use  
25 contractors as part of that?

1 was one of the ones that sent that up-front. There were  
2 others that we, you know, found out about that when we  
3 received the invoice.

4 Q Okay.

5 A But they -- usually those weren't part of the  
6 SEE agreement.

7 Q And you say you found out about them. You  
8 weren't aware because they didn't tell you, you didn't  
9 ask or --

10 A Yes, sir, both.

11 Q Okay. And is that something that you would  
12 normally -- is there a checklist of things that you  
13 talked to the vendors about, or was there some level of  
14 urgency that those were details that you just didn't get  
15 into?

16 A There was a level of urgency because we were  
17 needing assets and not really being able to secure a  
18 them. But also, what we -- I guess we've been spoiled  
19 by the SEE and the contractors to the Southeastern  
20 Electric Exchange in that we have basically just needed  
21 to secure proof of insurance, manpower rosters and  
22 vehicle rosters. They've been the three big items that  
23 we've needed to secure in the past.

24 Q Is it fair to say that these, if I can call  
25 them surprises on meals and other miscellaneous expenses

1 A I can't say. I don't know.

2 Q Okay. Do you know anything about the process  
3 where TECO provides service on a reciprocal basis?

4 A No, sir.

5 Q Are there guidelines that you have or that you  
6 operate under that require for final approval of  
7 invoices from mutual assistance vendors? Are there  
8 fundamental requirements that you have, such as for the  
9 labor component you have to have timesheets?

10 A Yes, sir.

11 Q For lodging you have to have receipts?

12 A Yes, sir.

13 Q For meals you have to have receipts?

14 A Yes, sir.

15 Q And for fuel you have to have receipts?

16 A Yes, sir.

17 Q Is there any requirement about mileage  
18 traveled or is it only fuel?

19 A It's usually only fuel. You mean a rate per  
20 mile?

21 Q Well, how far they traveled. In other words,  
22 all that matters is what they paid for fuel to travel  
23 down?

24 A Yes, sir. That's all.

25 Q Or to travel back on demobilization?

1 A Correct.

2 Q What about -- I know some investor-owned  
3 utilities charge A & G, loading, burden, those kind of  
4 things. Are you familiar with that?

5 A Yes, sir.

6 Q Is there any documentation that is fundamental  
7 that has to be provided in order to approve those  
8 charges?

9 A Usually a statement by the utility that they  
10 add 2 percent, 6 percent, whatever, and what that is  
11 for.

12 Q So you don't go really beyond that. If that's  
13 their A & G rate or their loading rate, then that's what  
14 you pay?

15 A Yes, sir.

16 Q In that vein, is it part of your understanding  
17 that in a mutual assistance arrangement, that for a  
18 contractor of an IOU, that they can add those kind of  
19 charges, or are they supposed to just charge for labor  
20 and out-of-pocket expenses such as meals, fuel and  
21 hotels?

22 A I really don't recall an invoice that had any  
23 loading from a contractor; only from utilities.

24 Q So if a vendor had an invoice that had a  
25 total, and let's say, hypothetically, of \$15,000 in fuel

1 that axle.

2 Q Okay. So just one last sort of inquiry into  
3 the MUA. I think I understand that the MUA that you  
4 were operating under, and I guess I'll call it the  
5 default MUA, was the SEE; is that right?

6 A Yes, sir.

7 Q Now, if there was a non-SEE IOU or one of  
8 their contractors that operated in a MUA that had  
9 different terms and conditions than the SEE, would they  
10 tell you, We want to be paid under those arrangements,  
11 or would they say, We'll agree to the SEE arrangements,  
12 or were there instances of both?

13 A No one, you know, talked about another mutual  
14 assistance agreement, but they did say that our labor  
15 agreement states that our people will be paid or given  
16 such-and-such, you know, which was different from what  
17 our expectation was.

18 And I want to -- I think it was [REDACTED]

19 [REDACTED]

20 [REDACTED]

21 [REDACTED]

22 [REDACTED]

23 Q So it wasn't -- they were saying it didn't  
24 matter whether they had worked 17 hours the first three  
25 days of the week, so then after 23 hours you go to OT.

1 and lodging and then a 10 percent charge on top of that,  
2 that would not be something you would expect to see from  
3 a contractor?

4 A I don't recall ever seeing that.

5 Q Okay. What were the understandings about the  
6 repairs or costs incurred related to vehicles?

7 A Each utility or contractor calculation was  
8 expected to take care of routine maintenance, but  
9 abnormal, like, one line truck lost an axle, broke an  
10 axle, we would take care of that. But like a routine  
11 brake job, we would challenge the utility in that or the  
12 company on that.

13 Q Does it matter when the axle breaks or the  
14 non-routine maintenance incident occurs --

15 A I don't believe --

16 Q -- with respect to whether -- between arrival  
17 date and release date?

18 A No, sir. I mean, as long as we're committed,  
19 you know, or they have committed to us, then that was  
20 the expectation.

21 Q So what would happen if a utility came to you,  
22 worked from the 13th to the 17th, got released, and then  
23 an axle broke while they were traveling to or working  
24 for another utility on the 22nd?

25 A We would expect the other utility to pay for

1 [REDACTED]

2 [REDACTED]

3 Q Okay. Were there any other circumstances like  
4 that?

5 A I don't recall any.

6 Q Okay. I thought I saw something about an EEI  
7 mutual assistance arrangement. Are you familiar with  
8 that?

9 A No, sir.

10 Q Okay. And I think it was from somewhere up in  
11 the north or northeast they may have called it that.

12 I think I know the answer to this, but was  
13 there any requirement that a vendor be on some sort of  
14 pre-approved list before you accepted service from them?

15 A No, sir.

16 Q Did you still -- I know you said it seemed  
17 like in a time past all you had to do was get the proof  
18 of insurance and the number of crew and some other  
19 fundamental details and they'd just come on down, and  
20 now it's a little more complicated?

21 A It has been a few times because of -- like,  
22 for Irma, it was going to affect most of the state and  
23 the track was fairly erratic. And so all the utilities,  
24 you know, FPL, Duke, Tampa Electric were all gearing up  
25 for the worst. And so assets were becoming really

1 scarce. And so we were going to mutual assistance  
2 groups that we had never really -- you know, Lee Collins  
3 may have talked with them before because he coordinates  
4 and attends conferences, meetings, whatever, with these  
5 other people. But to my knowledge, we had never used  
6 them before.

7 Q Okay. And you didn't -- okay. Did you do --  
8 what proof did you need, aside from, say, [REDACTED]

9 [REDACTED]  
10 [REDACTED]  
11 what evidence did you require to know whether a crew or  
12 a worker on a crew had worked so many hours before  
13 mobilization began such that you knew whether he had,  
14 you know, 17 more hours of regular time before he got to  
15 the overtime threshold or he had already worked so much  
16 overtime that he was now approaching double time? How  
17 did you --

18 A That was contained in their timesheets, their  
19 personal roster with their invoice package.

20 Q So if a crew worked on Harvey three days  
21 before they mobilized for you and they were already on  
22 double time, what evidence did you need to see that they  
23 were already starting kind of --

24 A Midstream?

25 Q Yes.

1 between mobilization and travel time?

2 A No, sir.

3 Q Okay. So there's mobilization, restoration,  
4 demobilization. Those are the three buckets?

5 A Pretty much. But I don't -- I don't recall  
6 there being different rates for any specific period.

7 Q Okay. So you don't know whether there is a  
8 different time -- there's a different pay rate for when  
9 you're mobilizing versus when you're actually traveling?

10 A No, sir.

11 Q Okay. Now, who made the decision -- let's say  
12 a crew came from [REDACTED] and they started mobilizing on the  
13 9th, and we know that the storm hit sometime on the  
14 11th, right? And it hit on the 11th and later in the  
15 day it sort of moved out of your area. But it seems  
16 like probably people didn't actually start going out  
17 until very late on the 11th or on the 12th; is that  
18 fair?

19 A Yes, sir.

20 Q And this is in broad terms. I'm not trying to  
21 hold you to a specific time.

22 But you have a crew that starts off in [REDACTED] on  
23 the 9th and they can get -- maybe by traveling really  
24 hard, they could get all the way into Florida by late on  
25 the 10th, but you don't know where the storm is actually

1 A I don't think -- I don't recall having that  
2 situation in any of the contractors. It seems like  
3 everything I saw, they -- once they mobilized for us  
4 they started fresh.

5 Q With regular time?

6 A Yes, sir.

7 Q Just as we -- we're going to maybe go into  
8 some more details. What are the -- there's mobilization  
9 time. Is there something called standby time or is  
10 that -- travel time? What are the -- are there -- what  
11 are the terms?

12 A Well, I mean, different utilities, I'm sure,  
13 have different formal names for it, but it's -- we're  
14 pretty much committed to paying those people once they  
15 mobilize.

16 Q All right. So when they get the call like we  
17 looked at in this -- in Exhibit -- I don't know if it  
18 was 1 or 2, we saw the time that they were contacted.  
19 So mobilization could have started at that point, right?

20 A Correct.

21 Q And so there are mobilization all the way  
22 until they checked in, say, at the fairgrounds; is that  
23 right?

24 A Sure.

25 Q So is there any distinction in your mind

1 going to go. So they kind of have to stop at a point;  
2 is that fair?

3 A Yes, sir, and that's -- we want to ensure the  
4 safety of the personnel and their equipment because we  
5 don't want -- you know, like, line trucks don't do well  
6 in winds above 40 miles an hour, and we don't want to to  
7 possibly expose people to a Category 4 hurricane.

8 Q Well, who made the call -- you know, who made  
9 the call about how close to Florida to get and where to  
10 stop and then when to come on down?

11 A The individuals themselves. I mean, as  
12 foreign crew coordinator, I can say press, press, press,  
13 but they're the ultimate responsibility. They have the  
14 ultimate responsibility for their crews, and so --

15 Q So you're saying that you wanted them here as  
16 fast as they could get here?

17 A We would like to have them within 12 hours  
18 after the storm system passes.

19 Q All right. Now, when you first -- or when you  
20 first contacted the crews and agreed that they should  
21 come down, did you at that time have an idea of when you  
22 expected them to get there, how much travel time there  
23 would be?

24 A We asked them their travel -- what their  
25 expected travel time would be.

1 Q Okay. Now, if they said they -- like, you  
2 called them on the 7th or the 8th and they said, Well,  
3 we can be there on the 10th, did you ever call them and  
4 say, We don't know where it's going?

5 A Yes, sir.

6 Q So how did that process work?

7 A It's back and forth on -- you know, as far as  
8 pay, I don't recall any of them, you know, charging us  
9 if we called them on the 9th. Well, I do. I think it  
10 was [REDACTED]. We had to start paying them, even though  
11 they were basically dry docking for a day or so, to make  
12 sure that we retained them. Because originally we were  
13 going to get [REDACTED] from [REDACTED],  
14 but because [REDACTED] was going ahead and committing to those  
15 people, they had contractors jump ship, so to speak, and  
16 go to [REDACTED]. So by the time we committed, we had less  
17 than [REDACTED].

18 Q Is [REDACTED] the only one that poached or did [REDACTED]  
19 do it too?

20 A I can't -- that one just stood out in my mind.

21 Q Okay. So did you have other instances where  
22 you lost commitments?

23 A Not that I know of.

24 Q Okay.

25 A There may have been. I just don't recall any.

1 Q Okay. Did you ever look at, in the invoicing  
2 and receipts you received from the vendors, at whether  
3 the people that were traveling and staying in the hotel  
4 rooms were ultimately people that provided service to  
5 TECO?

6 A I don't think we ever checked it by name or by  
7 hotel room, but, you know, it was fairly evident that if  
8 we asked for or they promised 16 people, that they had 8  
9 to 16 rooms for the night.

10 Q So you looked at the number -- did you look at  
11 the number of people promised in evaluating whether  
12 their mobilization expenses were reasonable in type and  
13 amount, or did you look at the roster that ultimately  
14 you got?

15 A I think the promised.

16 Q Okay.

17 A And we compared the personnel rosters that we  
18 received with the invoice package to rooms, et cetera.

19 Q Okay. When you say "rooms," just the number  
20 of rooms?

21 A Yes, sir.

22 Q Okay.

23 A Several times, like, the company would have a  
24 general foreman and he would -- every room had his name  
25 on it --

1 Q So would it have been unusual for a vendor to,  
2 say, stop in Columbus, Georgia for two days?

3 A I don't think it would have been unusual if  
4 they made it that far and the storm was still in  
5 Florida. They would have held up to be safe.

6 Q Did you ever negotiate how close they should  
7 come, like, should you stop in [REDACTED] or  
8 should you try to get down closer?

9 A No, sir.

10 Q So who made the decision about whether --  
11 where they would lodge? Was that entirely on their end?

12 A Yes, sir.

13 Q TECO didn't do anything about arranging a  
14 block of rooms in Savannah or anything like that?

15 A No, sir.

16 Q So all of the decisions about the pace of  
17 getting to Florida and the route and the hotels were  
18 with the vendor?

19 A Yes, sir.

20 Q Do you recall, after reviewing invoices,  
21 pushing back on whether they were unreasonable in the  
22 amount of time and the amount of money they spent  
23 mobilizing?

24 A No, sir. Everything looked pretty straight to  
25 myself and the other two people that reviewed.

1 Q Right.

2 A -- because he was the one that had the credit  
3 card or whatever, so --

4 Q If, for example, you had -- and this is a  
5 hypothetical -- 24 rooms, and you could see on the hotel  
6 document that it was one person per room, and you only  
7 got eight people, would you --

8 A We would have challenged that.

9 Q That would be a red flag?

10 A Yes.

11 Q Was it your group or was it someone else in  
12 the company that reconciled the timesheets submitted  
13 with the rosters that you maintained?

14 A My group.

15 Q Okay.

16 MR. MOYLE: I'm sorry. What was that answer?

17 THE WITNESS: "My group."

18 MR. MOYLE: "My group"?

19 THE WITNESS: Yeah, as far as the foreign crew  
20 coordinators.

21 MR. MOYLE: And reconciling that, your group  
22 did that?

23 THE WITNESS: Yes, sir.

24 MR. MOYLE: Okay. Thank you, Charles. I just  
25 couldn't hear.

MR. REHWINKEL: Understood.

THE WITNESS: I speak softly sometimes, so you have to remind me I need to speak up.

BY MR. REHWINKEL:

Q So in receiving invoices, did you have a process in place that -- where you -- and let's assume that it was a utility that you knew was not on your nickel as far as demobilizing, they were going somewhere else. Did you have a process where you checked and verified that the time that was recorded on the timesheets that supported the invoices they wanted you to pay was not after the release date that we talked about in Exhibit 3?

A Yes, sir. Yeah, they were -- they were checked. And also, on Exhibit 1, it had dates with hours for the different utilities or contractors.

Q So let me give you this hypothetical. Let's assume that a crew, their release date was the 17th and they were released after working four hours, so maybe sometime around 10:00 a.m. Would you expect to have any costs to be paying anything for that crew after September 17th at noon?

A No, sir. If they were released to another utility, no.

Q And I was assuming that -- the assumption in

A At least not to my face or not to my ear.

Q Now, was there anything -- well, strike that. Some vendors charge fuel and it seemed like most did on the way down. Would that be fair?

A Yes, sir.

Q And in doing so, what were your requirements as far as proof of payment for you to pay for their fuel?

A Receipts.

Q Did your team prepare cost summaries of each vendor, in other words, by type of cost, labor, fuel, meals, hotel?

A Not broken down like that.

Q Was there some kind of summary that you prepared for each vendor?

A We did a reconciliation sheet that would have had the labor, vehicle cost, and most of the time if there were incidental expenses, those costs would have been on the reconciliation.

Q So what was being reconciled, how much they billed versus how much you agreed to pay?

A Correct.

Q Is that a document that we've received?

A Yes, sir, that should be.

Q It's in there?

that was that you don't have an obligation for their demobilization.

A Correct.

Q Were there any exceptions to the understanding that if a crew worked for another utility after TECO released them, that you were no longer responsible for any cost? Are there any exceptions to that that you're aware of?

A No, sir. I recall seeing some invoices that had dates for hotels after that, but we went back through those invoices and they were included in our package, but not charged to us.

Q Okay. So you verified that they were not -- that those costs didn't total up to --

A The bottom line.

Q Okay. With respect to the vehicles, I think we had the one example where -- well, I think you mentioned, I don't think you gave an example, but you mentioned that if you saw there were vehicle resources that were coming that you asked that you didn't need, you asked them to not bring them or to minimize that. And you're saying that happened in Irma?

A Yes, sir. To my knowledge, everybody played pretty well on that.

Q So were there any that refused to honor that?

A Yes.

MR. REHWINKEL: Can we take a few minutes and just find that document?

MR. WAHLEN: Sure. Go off the record?

MR. REHWINKEL: Yes, off the record.

(Recess from 11:12 a.m. to 11:22 a.m.)

BY MR. REHWINKEL:

Q All right. So just looking through these documents that you provided, which are the reconciliation documents that you referenced before, it looks like there are documentation in here where you go through and you see what they invoiced and you check it, and in some cases there is a difference of zero, sometimes you deducted, and I guess in a few cases there were things that were added. Is that fair?

A Yes, sir.

Q Okay. And we don't have time to go through all this, but that's, essentially, what this documentation is. And this would be, essentially, the final reconciliation between what was invoiced and what you paid --

A Yes, sir.

Q -- based on the review that you did?

A Yes, sir.

Q Okay.

1 MR. WAHLEN: And just for the record, are you  
2 going to -- are you going to mark those as exhibits  
3 or not?

4 MR. REHWINKEL: I don't think I am.

5 MR. WAHLEN: But that's our response to the  
6 production of documents that were due today.

7 MR. REHWINKEL: Yes.

8 MR. WAHLEN: Okay.

9 MR. REHWINKEL: This is the confidential --

10 MR. WAHLEN: Okay.

11 MR. REHWINKEL: -- documentation. It's  
12 numbered page 1 through 306.

13 MR. WAHLEN: Okay. I just want to make sure  
14 we knew what this is. That's great. Thank you.

15 BY MR. REHWINKEL:

16 Q When requiring verification for fuel invoices,  
17 did it matter to you whether the receipt was on a  
18 company credit card or a company fuel fleet card or a  
19 worker's personal card?

20 A No, sir.

21 Q What about cash?

22 A It should be a receipt for the cash. I mean,  
23 it should indicate that. I don't recall any cash  
24 receipts, but there probably were some.

25 Q And would you apply any different standard for

1 or supporting documentation based on a belief that it  
2 was fraudulent?

3 A Not fraud. I don't believe we saw any that  
4 were fraud in Irma for items that we didn't feel that we  
5 should pay for. We challenged those. But I don't  
6 recall any that were straight-out fraud --

7 Q Okay.

8 A -- or we believed were straight-out fraud.

9 Q So you're saying you didn't challenge any on  
10 the basis that you thought it was fraudulent; is that  
11 right?

12 A Yes, sir.

13 Q Were there any that you suspected might be  
14 fraudulent?

15 A No, sir.

16 Q So if I asked you this question, "did you keep  
17 records of dollars by vendor and invoice that your  
18 review rejected for submission for final approval and  
19 payment," you would say that's these documents?

20 A Yes, sir.

21 Q These 1 through --

22 A The reconciliation documents.

23 Q Okay.

24 MR. WRIGHT: Excuse me. I missed the word,  
25 something-something documents.

1 evaluating payment of a vendor invoice than you would  
2 for, say, a TECO employee's invoice for their travel?

3 A No, sir.

4 Q Do you happen to know, based on just your  
5 experience as a TECO employee and your work, whether  
6 when you travel for the company, do you have a -- do you  
7 use a personal credit card for fuel or is there a  
8 company credit card?

9 A I've used both. And I have what's called a  
10 purchase card now from the company, but in past years  
11 I've used my own personal credit card and then created  
12 an expense voucher for that.

13 Q Okay. When evaluating a receipt for approval,  
14 are there any standards or requirements with respect to  
15 whether the receipt is an original or a copy or a  
16 duplicate?

17 A No, sir. I mean, most of the time we're going  
18 to receive duplicates because -- and the expectation  
19 there is that the company or the utility is going to  
20 maintain the original in their files and system. But  
21 the duplicate is -- I mean, it's a scanned document. We  
22 usually receive pdf's which carries a document  
23 properties archive of the exchanges that's created or  
24 whatever.

25 Q Okay. Did you reject for payment any invoice

1 THE WITNESS: The reconciliation documents.

2 MR. WRIGHT: That's -- I just didn't get it.  
3 Thank you.

4 THE WITNESS: I'm sorry.

5 MR. MOYLE: Is there a Bates stamp number or  
6 some way to identify that document?

7 MS. PONDER: The response to OPC 14.

8 MR. REHWINKEL: Yeah, it's the -- well, I'll  
9 tell you what. Let's just do this. Just, we'll  
10 make this an exhibit.

11 Well, Jeff made a face that asked me to  
12 reconsider that. I'm just trying to get a way  
13 to --

14 MR. WRIGHT: Can we go off the record?

15 MR. REHWINKEL: Yes, let's go off the record  
16 for a second.

17 (Discussion off the record.)

18 (Mr. Moyle left the deposition at this time.)

19 (Lunch recess from 11:40 a.m. to 12:32 p.m.)

20 MR. REHWINKEL: We'll go back on the record.

21 Jeff, did you want to address the 306 pages?

22 MR. WAHLEN: Yes. During our lunch break, we  
23 talked to the people who prepared the documents and  
24 I think we've figured out what happened or what is  
25 going on.

1 Today the company responded to Office of  
2 Public Counsel's Request for Production of document  
3 14C. And in its written response, it said that  
4 documents that are Bates stamped numbered 22  
5 through 86 or so are on a confidential CD.

6 If you look on the CD, there are a number of  
7 files and they have been numbered, but each of the  
8 file has been given an individual number. The 306  
9 pages that we were talking about that had been  
10 produced physically to the Office of Public Counsel  
11 are a printout of the files that are on the  
12 confidential CD. And because some of the files --  
13 many of the files printed out with more than one  
14 page, that's the difference between the 60 or so  
15 pages that were suggested in the written response  
16 and the 306 pages that are the physical documents  
17 when you print them out.

18 So we have, Charles, this morning filed the  
19 response in a motion for temporary protective order  
20 which would allow you to take possession of either  
21 the physical documents or the CD. The CD will be  
22 for you when you get back.

23 MR. REHWINKEL: Okay.

24 MR. WAHLEN: But that's what we're dealing  
25 with. And I think we've talked about on the break,

1 Q Would you use the document itself in order to  
2 evaluate whether to pay the invoices?

3 A Well, at different times when I had questions  
4 on invoices, I would contact Lee Collins and he would,  
5 you know, give me guidance according to the Mutual  
6 Assistance Agreement and send me those pages.

7 Q Yeah, okay.

8 MR. REHWINKEL: Jeff, I'm going to make a  
9 late-filed deposition exhibit request and we can  
10 address it as you -- we can discuss how to address  
11 it, but I would like to ask for the current Mutual  
12 Assistance Agreement.

13 MR. WAHLEN: Would that be Exhibit 4?

14 MR. REHWINKEL: 4, yes.

15 MR. WAHLEN: Okay. We can do that.

16 MR. REHWINKEL: All right.

17 MS. YOUNG: Do you want the agreement --

18 MR. REHWINKEL: Yes.

19 MS. YOUNG: -- or the guidelines?

20 MR. WAHLEN: The whole agreement.

21 MR. REHWINKEL: The whole agreement.

22 Let's go off the record for a second.

23 (Discussion off the record.)

24 MR. REHWINKEL: So we'll call that Late-Filed  
25 Deposition Exhibit Number 4. Did you get that?

1 rather than identifying these 306 pages as a  
2 deposition exhibit, if there are portions of the  
3 document that are useful to answering questions, we  
4 would use those pages and identify those and call  
5 them up.

6 MR. REHWINKEL: Yes. So in the room there and  
7 anybody that's following along, if I ask a question  
8 that can be answered by reference to a  
9 reconciliation document in the 306 pages, we'll try  
10 to pull it up on the screen and see if it adds  
11 anything to the answer, and then we would try to  
12 pull out of this stack that document and make it a  
13 deposition exhibit, if it's helpful.

14 Okay. Are we ready to go back? Are you  
15 ready?

16 THE WITNESS: Yes, sir.

17 BY MR. REHWINKEL:

18 Q All right. Is there a document that is the  
19 Mutual Assistance Agreement?

20 A There is. I think for our company,  
21 Lee Collins is the keeper of that document.

22 Q What's the size of the document? Have you  
23 ever seen it?

24 A I've seen excerpts from it, but I don't recall  
25 ever seeing the total document.

1 MS. PONDER: Yes. The Mutual Assistance  
2 Agreement?

3 MR. REHWINKEL: Yes.

4 MS. PONDER: Okay. Got it.

5 (Exhibit 4 to be marked and produced as a  
6 late-filed exhibit.)

7 BY MR. REHWINKEL:

8 Q And do you know whether that any of the  
9 documentation in the MUA, whether it's the agreement or  
10 the guidelines or procedures, has any rates in it, labor  
11 rates?

12 A No idea, sir.

13 Q Okay. We had a brief discussion about meals  
14 and some of the utilities billing you for meals and it  
15 was a bit of a surprise to you, but you only learned  
16 about their policy on how to bill meals after you got  
17 the invoice. Do you recall that?

18 A Yes, sir.

19 Q Were there any such surprises with respect to  
20 the labor rates that you were charged or you were  
21 invoiced for?

22 A I don't think so. I don't recall any.

23 Q Okay. Were all of the labor rates within the  
24 expectation that you had? I mean, did every company  
25 tell you up-front what their labor rates are going to



1 be?

2 A Yes, sir.

3 Q And the same with vehicles?

4 A Yes, sir.

5 Q Okay. Did you -- do you know whether -- well,  
6 you would know whether you did. But with respect to the  
7 crews you engaged, did you turn down any crews based on  
8 the cost that would be involved in getting them there  
9 versus the amount of time and work they could give you?

10 A We only turned away one crew and it's  
11 basically because they wouldn't arrive until, at best,  
12 the last day of restoration.

13 Q Okay. Did you know when you talked to the --  
14 do you have an idea of how long restoration would be?

15 A We -- again, you know, we have those  
16 conference calls at least twice a day.

17 Q Right.

18 A And I knew what the projection for restoration  
19 was according to our damage assessment teams.

20 Q So is this a crew that you turned down after  
21 the storm hit?

22 A Yes, sir.

23 Q Okay. Is this the [REDACTED]

24 A Yes, sir.

25 Q Now, did you pay the bill for [REDACTED] for

1 inconsistent with what you would expect to pay under the  
2 SEE MUA?

3 A I'm sure there were instances, you know,  
4 because we had coolers, sheets, pillows invoiced, and,  
5 you know, we had to make decisions or challenges to  
6 those as long as -- also, the vehicle repairs. And so I  
7 think the answer is yes. And if we felt they were  
8 unreasonable, I'm pretty sure that those were  
9 challenged, or at least taken to Beth Young or  
10 Thad Lopez or Lee Collins for clarification and guidance  
11 on.

12 Q Okay. I think you said earlier when we were  
13 early in the deposition that the vendors that you were  
14 kind of put in a position of using for Irma were not  
15 your usual vendors. Did I misunderstand what you said?

16 A No. I mean, most of the vendors that we used  
17 for Irma had never been on our system before. We had no  
18 real knowledge of them prior to Irma.

19 Q But there were some vendors that were in  
20 common to Irma and, say, Erika -- was Erika the last  
21 storm that you had foreign crews?

22 A I'm not sure. I think it might have been  
23 Hermine. Hermine would have been the last storm.

24 Q So were there some in common?

25 A I think maybe one, maybe two. But even

1 the time that they were mobilizing?

2 A Yes, sir.

3 Q Did any of the vendors or contractors that  
4 comprised the foreign crews that you were involved with,  
5 did they provide their agreement to follow the SEE  
6 guidelines? Did they provide that in writing?

7 A No, sir.

8 Q So nobody did that?

9 A No, sir.

10 Q Were there any instances where a vendor or  
11 contractor did not follow the SEE guidelines that they  
12 had at least orally or implicitly agreed to?

13 A Well, it really is the utilities that would  
14 have agreed to it, but the contractors never actually  
15 agreed to that or complied with it or anything else. I  
16 mean, that's basically an ad hoc situation.

17 Q Okay. Were there any circumstances where a  
18 vendor that wasn't an IOU, a foreign crew vendor that  
19 wasn't an IOU, invoiced you for services or expenses in  
20 a way that you thought was unreasonable in the context  
21 of the SEE MUA?

22 A I'm sure -- I don't understand what you're  
23 asking.

24 Q Okay. Was there any non-IOU vendor that  
25 invoiced you for something that you thought was

1 Hermine was such a small storm compared to Irma that  
2 there weren't that many foreign crews.

3 Q All right. Did you in your role within the  
4 scope of your duties in Irma, did you approve or submit  
5 for final approval and payment any invoice or portion of  
6 invoice that would have been rejected were it not for  
7 the conditions of storm restoration?

8 A Could you rephrase that?

9 Q Yes. What I'm trying to get at is, did you  
10 relax your standards for payment of any invoice based on  
11 the fact that it was for storm restoration and not, say,  
12 an ordinary day-to-day business?

13 A Yes, sir. I mean, if it had been normal  
14 day-to-day business, we would have vetted each  
15 contractor. We would have had contracts and purchasing  
16 involved. They would have done due diligence. They  
17 would have negotiated rates, logistics, et cetera,  
18 instead of it being, basically, done on the fly.

19 Q When it came to reviewing and paying an  
20 invoice, did you approve for payment any invoice that  
21 you would not have done so had it been for a TECO  
22 employee or a regular TECO vendor?

23 A Yes, sir. We would have -- I'm sure we did.  
24 We would have challenged them on some of the expenses  
25 more stringently than we probably did during the storm

1 restoration and after.

2 Q Okay. What I want to do now is go to the pile  
3 and I want to talk about [REDACTED].

4 A Okay.

5 Q And I'm going to ask page 18. Let me just --  
6 actually, I want to talk to you about pages 18 through  
7 24, which I think is a -- 19 through 24, I apologize, a  
8 [REDACTED] -- it looks like a [REDACTED] -- it should look like this.

9 MR. WAHLEN: What --

10 MR. REHWINKEL: Oh, this is the big --

11 THE WITNESS: 76.

12 MS. PONDER: So the 5,500 pages?

13 MR. REHWINKEL: This is the 5,500 pages.

14 MR. WAHLEN: Charles is about to ask questions  
15 about the company's answer to OPC's Fifth Set of  
16 Interrogatories Number 76, which is numbered  
17 pages 19 through 24.

18 And Carlos is going to try and -- it looks  
19 like he's getting close.

20 MR. ALDAZABAL: The file is open. What page  
21 is it?

22 MR. REHWINKEL: 19.

23 MR. WAHLEN: 19 through 26.

24 BY MR. REHWINKEL:

25 Q I don't know if this is [REDACTED].

1 Q All right. And then in Columbus, they're in  
2 Columbus, it looks like, if you go from the 21st to the  
3 22nd, the fourth line down on the 22nd, it looks like  
4 the last purchase of fuel in Columbus is early in the  
5 morning on the 12th. Do you see that?

6 A Yes, sir.

7 Q Would you assume from this that given that on  
8 page 21, the first purchase of fuel is at 8:45 p.m. on  
9 the 10th, that they spent the night of the 10th and the  
10 11th in Columbus, Georgia?

11 A Yes, sir.

12 Q Okay. And would the decision about whether to  
13 spend two nights in Columbus, Georgia be entirely [REDACTED]

14 [REDACTED]  
15 A Yes, sir.

16 Q Okay. Is there any reason -- and so when [REDACTED]  
17 [REDACTED] crews are in Columbus, Georgia, do you know what  
18 rate they were charging and whether it was overtime,  
19 double time or regular time? It would be reflected in  
20 their timesheets; is that fair?

21 A Yes.

22 Q So when a crew is -- what was the term you  
23 used, where they're kind of stationary? Do you-all have  
24 a term for it?

25 MR. WRIGHT: Dry dock was a term you used

1 Are you familiar with them? This looks like fuel  
2 receipts for [REDACTED].

3 A Okay.

4 Q All right. Would you know whether you had  
5 disallowed any expenses for this company?

6 A I don't recall disallowing any expenses for [REDACTED]  
7 [REDACTED].

8 Q Okay. Do you know when [REDACTED] was engaged and  
9 when they arrived in Florida?

10 A [REDACTED] would have started travel on  
11 September 9th.

12 Q Where were they coming from, somewhere in  
13 [REDACTED]?

14 A Yes, sir.

15 Q And when did they arrive?

16 A It looks like they actually arrived on the  
17 12th of September.

18 Q So would they have started working on the  
19 13th, then?

20 A Yes, sir.

21 Q Okay. If you look on page 21, it appears that  
22 [REDACTED] crew purchased gas from Dalton, Georgia down to  
23 Columbus, Georgia on -- throughout the day on the 10th.  
24 Do you see that on the left-hand side?

25 A Yes, sir.

1 earlier.

2 MR. REHWINKEL: Dry dock?

3 MR. WRIGHT: Dry docking.

4 BY MR. REHWINKEL:

5 Q Okay. So you call that dry docking where  
6 they're in Columbus for two nights?

7 A Yes, sir.

8 Q Okay. While they're dry docking, should they  
9 be driving around, say, like a truck -- should a truck  
10 have 119 miles on it?

11 A I wouldn't think so, but --

12 Q All right. Well, should they be buying a lot  
13 of fuel over two days while they're dry docking?

14 A They shouldn't be.

15 Q Okay. So what are your expectations about  
16 whether they go out to eat, go to -- they go to Outback  
17 or go to Bonefish or something like that where they  
18 maybe spend \$30 and \$40 a person on a meal buying steak  
19 and shrimp? Should they be doing that while they're dry  
20 docked?

21 A It's their company's.

22 Q But who pays for those costs?

23 A I'm sure they're passed on to us.

24 Q Are there any guidelines that TECO provides  
25 when it comes to what people should pay while they're

<p style="text-align: right;">Page 101</p> <p>1 mobilizing as far as meals? Is there an upper limit on  2 what you're willing to pay?  3 A I don't recall. I think it's a reasonable  4 expectation.  5 Q All right.  6 A We don't -- I don't think we expect people to  7 eat peanut butter and jelly sandwiches.  8 Q Okay. So can you turn to page 3 of -- and all  9 the page numbers I'm going to give now are going to be  10 based on the 5,573 pages plus the supplementals that  11 have the numbers.  12 MR. WAHLEN: Carlos, can you find that?  13 MR. ALDAZABAL: I'm sorry. What page?  14 MR. WAHLEN: Page 3.  15 MR. REHWINKEL: Page 3.  16 BY MR. REHWINKEL:  17 Q Now, if you could just turn to page 4 real  18 quick, and keep your thumb on 3?  19 MR. WAHLEN: That's page 4 and there's page 3.  20 BY MR. REHWINKEL:  21 Q So page 4, it shows your -- is this one of  22 those where you signed the timesheet somewhat  23 contemporaneous with the submission?  24 A Right.  25 Q Now, I know you wouldn't sign a timesheet --</p>	<p style="text-align: right;">Page 103</p> <p>1 Q Is that standard to have a higher rate for a  2 mobilization than your regular labor rate, or your  3 overtime rate even?  4 A It's company to company.  5 Q Okay.  6 A There's no standard for that.  7 Q So when this company starts, they get the call  8 and they start clocking time, so to speak, they charge  9 [REDACTED] until they get to the Tampa service territory?  10 A It could be that, or it looks like the first  11 [REDACTED]  12 [REDACTED].  13 Q Okay. So where do you see on here that they  14 had straight time?  15 A Column -- it's the seventh from the right, ST  16 hours.  17 Q Okay. Well, let's go back to -- it looks like  18 their first day of time is the 9th; is that right?  19 A Part of them, yes.  20 Q So they have -- well, this guy has zero hours,  21 but there's people below him that have eight and a half;  22 is that right?  23 A Yes, sir.  24 Q And it says Mob/Demob. So does that mean that  25 this is at the [REDACTED] rate?</p>
<p style="text-align: right;">Page 102</p> <p>1 Well, first of all, did you sign timesheets  2 for the time that the company was mobilizing when they  3 were on their way down?  4 A Yes, sir.  5 Q Okay.  6 A Sometimes. Yeah, this was one of them.  7 Q All right. And TECO, when companies are  8 mobilizing, you don't have anyone in the field, so to  9 speak, that can verify their time?  10 A No, sir.  11 Q But there is a process in place to verify  12 rosters and check in at the mobilization -- not  13 mobilization, but at the incident bases?  14 A Yes, sir.  15 Q But this is a case where you would be giving  16 approval for them on their timesheets, right?  17 A Yes, sir.  18 Q Okay. So going back to page 3, it looks like  19 over on the right-hand side, and let's just take  20 [REDACTED], he's the top guy on the line. I don't know  21 if he's the top guy on the crew. He's just -- he's on  22 the first line there. I see a straight time rate of  23 [REDACTED], a mobilization/demobilization rate of [REDACTED], and  24 then an overtime rate of [REDACTED]; is that right?  25 A Yes, sir.</p>	<p style="text-align: right;">Page 104</p> <p>1 A I would have to do the math and figure it out,  2 but yes, sir, that would be at [REDACTED] an hour.  3 Q Okay. So then on the 10th it looks like  4 they're charging mobilization/demobilization time.  5 A Correct.  6 Q Now, on the 11th what are they charging?  7 A Eight hours. [REDACTED] charged eight hours  8 straight time and six hours overtime.  9 Q And then on the 12th, eight hours straight  10 time and ten and a half hour of --  11 A Overtime.  12 Q -- overtime? Okay.  13 So would you have an idea why the 10th would  14 be mobilization/demobilization and the 11th when they  15 were clearly traveling based on the gas records, why  16 that wouldn't be mobilization/demobilization?  17 A No, sir.  18 MR. REHWINKEL: Okay. I want to make page 3  19 Exhibit 5. And this will be [REDACTED] Labor and  20 Equipment Summary. Is that a good explanation of  21 this?  22 THE WITNESS: Yes, sir.  23 MR. REHWINKEL: Okay. Exhibit 5.  24 (Exhibit 5 was marked for identification.)  25 MR. REHWINKEL: And then for late-filed</p>

Exhibit 6, I want to do pages 19 through 24.

MR. WAHLEN: That's just deposition exhibit, not --

MR. REHWINKEL: Yes, deposition exhibit, 19 through 24, and we'll call it [REDACTED] Fuel Summary.

And we're calling this 6.

(Exhibit 6 was marked for identification.)

BY MR. REHWINKEL:

Q On Exhibit 6, let's look at -- on page 21 you'll see the far left-hand column is -- it says vehicle number.

MR. WRIGHT: Excuse me. Carlos, could you please enlarge that maybe 20 percent? I think everything should show. You can try 125 and see what happens. No. So I think maybe a little smaller, maybe 115. You can just type in 115 and see what that does for us. Thank you.

BY MR. REHWINKEL:

Q Okay. So on page 21, you see the page numbered 21. You see just to the 1 and the 21, you see just to the right of that, you see vehicle 5141?

A Yes, sir.

Q All right. And so this vehicle puts [REDACTED] of gas in the tank at 9:45 a.m. on the 11th. Do you see that?

accounts or documents any receipts supporting these fuel summaries. Do you know whether you had them or not?

A I would think we do have them.

Q Do you know whether they were provided to us?

A They may have been provided today.

MS. YOUNG: Do you want the supplemental?

MR. REHWINKEL: Are they in the supplemental?

MS. YOUNG: I don't know. Is that the supplemental?

THE WITNESS: Yes, ma'am.

BY MR. REHWINKEL:

Q I don't know that I want to go through 1,300 pages. Do you know whether -- do you have a belief that you provided --

A Yes, sir.

Q -- for [REDACTED]

A Yes, sir, I do.

Q Okay.

A We would have required the receipts.

Q Okay. Well, then I don't want to go through the receipts now because I haven't had a chance to look at them, and so I don't have any specific questions about it.

I want to now turn to -- we can put [REDACTED] away, and I would like to turn to the [REDACTED] invoices. And

A Yes, sir.

Q And then if you go down to the next-to-the-last line, vehicle 5141 at 6:36 p.m. on the 11th puts in [REDACTED] of fuel. Do you see that?

A Yes, sir.

Q Is there a reason why they should be fueling up a truck while they're dry docked like that?

A They must have done some sightseeing.

Q Okay. Is that something that you expect them to do while they're killing time waiting on the storm?

A Not necessarily, no.

Q I guess we could take a look at it, but it looks like if you accept in the middle of this page, it says Outside Payment Terminal. Do you see that?

A Yes, sir.

Q And just to the left of that, we see the number of 2621, and the heading on page 19 shows Current Odometer. And then that's in the 9:45 transaction, 2621. And then we get down here to the 6:36 p.m. transaction, it's 2740, it looks like, about a --

A 120 miles?

Q Yes. Is that something that you would expect the vendors to do while they're dry docked?

A No, sir.

Q Now, I did not see in my review of [REDACTED] s

the first one --

Well, first I want to ask, are AEP invoices and receipts documents that you reviewed for -- in the approval process?

A Well, I would have reviewed them before forwarding them on.

Q Yes. But when I say "in the approval process," I mean whatever your role was in that.

A Yes, sir.

Q Okay. Obviously, this is an invoice for close to [REDACTED] You would not have been able to approve that for payment, right?

A No, sir.

Q Okay.

MR. WAHLEN: Charles, do you want to give us some numbers, page numbers?

MR. REHWINKEL: Yes, I'm about to do that.

BY MR. REHWINKEL:

Q You might -- you're leaning back and you're soft, just so they can hear on the phone.

So the first page I want to ask you about is going to be on page 150. No, it actually -- I take that back. Page 516. You don't have to find it in there. I can just show it to you here if you'd like.

A Sure.

1 Q Actually, page 514 through 516. This is the  
2 e-mail that's -- where you questioned some expenses. Do  
3 you know whether -- so this e-mail questions repair  
4 costs, the pillows and the cooler and the sheets that  
5 you referred to earlier, right?

6 A Right.

7 Q And do you know beyond this document whether  
8 any other expenses of [REDACTED] you challenged?

9 A This was if they had some receipts that were  
10 included that were for outside the date range and what  
11 we verified, that those weren't charged to us.

12 Q Okay. I'll probably ask you about those, just  
13 to make sure we know.

14 And I believe in pages 517 through 519 is the  
15 summary invoice, the final summary invoice from [REDACTED]; is  
16 that right?

17 A This looks like it, yes, sir.

18 Q I think in the supplemental filing, you gave  
19 us what was a preliminary one or there was some -- there  
20 was some adjustment on their part; is that correct?

21 A Yes, [REDACTED] or something like that.

22 Q Okay. Now, was that adjustment or [REDACTED] or  
23 so dollars, was that partly because of those receipts  
24 for the hotel?

25 A No, sir. That was just those charges.

1 Q Okay. Well, on here it looks like they agreed  
2 to take off [REDACTED]. Did they take off  
3 the whole [REDACTED] you challenged?

4 A I may be not remembering it correctly, but --

5 MR. WAHLEN: Wes, can you speak up a little  
6 bit?

7 A I'm probably not remembering it correctly, but  
8 questionable invoices -- I would have to go to the  
9 reconciliation sheets to see exactly what was taken off.  
10 BY MR. REHWINKEL:

11 Q Okay. Well, let's do that. Let's see if we  
12 can pull up the [REDACTED] reconciliation.

13 MR. ALDAZABAL: Oh, [REDACTED] reconciliation?

14 MR. REHWINKEL: Yes.

15 A There are several of them. You almost have to  
16 know --

17 BY MR. REHWINKEL:

18 Q I said 1.7. It is 3.9. I'm sorry. I said  
19 the wrong number there. You want to --

20 A Yeah, 3.9.

21 Q Let's see what --

22 A This isn't the one, I don't think.

23 MR. ALDAZABAL: Does it look familiar, Wes?

24 BY MR. REHWINKEL:

25 Q Okay. That's the final amount.

1 A Right.

2 Q [REDACTED] That's the amount that's -- I  
3 think that's in your request, is that right, for  
4 customers to pay?

5 A I thought ours had some comment flags on it.  
6 Look at the other --

7 MR. ALDAZABAL: Blow this one up?

8 THE WITNESS: Um-hum. This is the one that --  
9 go to the breakdown and scroll. Scroll up. Scroll  
10 up.

11 MR. ALDAZABAL: That's it.

12 THE WITNESS: I was pretty sure I had included  
13 comment flags.

14 BY MR. REHWINKEL:

15 Q So were those [REDACTED], are those adjustments  
16 that they agreed to or that you made?

17 A That's what we were questioning.

18 Q That corresponds to the number on page 516; is  
19 that right?

20 A Yes, sir. That's what we were questioning.

21 Q Okay. But do you know what they ultimately  
22 took out?

23 A I don't recall.

24 Q Okay. All right. Now let's go look at  
25 page 150. I think I can just hand this to you. This

1 looks like a Walmart receipt in [REDACTED] on  
2 9/11. It looks like a little bit after midnight. Do  
3 you see that?

4 A Yes, sir.

5 Q Now, what is the understanding about --

6 MR. WRIGHT: Charles?

7 MR. REHWINKEL: Yes.

8 MR. WRIGHT: I'm sorry, but if you could slow  
9 down so it's on the screen to help the rest of us  
10 out.

11 MR. WAHLEN: I think we're on the wrong page.

12 MR. REHWINKEL: We're back on 176.

13 MS. YOUNG: Is it the supplement or it's the  
14 regular one?

15 MR. REHWINKEL: No, not the supplemental.

16 MS. PONDER: It's not?

17 MR. WAHLEN: No, it's the regular.

18 MR. REHWINKEL: Regular.

19 MS. YOUNG: Which page?

20 MR. REHWINKEL: 150. So scroll down a little  
21 bit.

22 BY MR. REHWINKEL:

23 Q So [REDACTED] 8 around midnight on the 11th in  
24 [REDACTED]; is that right?

25 A Yes, sir.

<p style="text-align: right;">Page 113</p> <p>1 Q Okay. So what is the understanding about</p> <p>2 paying for things like this when it comes to mutual</p> <p>3 assistance?</p> <p>4 A Well, it's incidental costs. I mean, they</p> <p>5 were picking up snacks and for the travel.</p> <p>6 Q Okay.</p> <p>7 A That would be the expectation.</p> <p>8 Q And do most all the vendors do that when they</p> <p>9 start out?</p> <p>10 A Yes, sir.</p> <p>11 Q Okay.</p> <p>12 A They stock up on whatever.</p> <p>13 Q And that's not a cost that you consider to be</p> <p>14 inappropriate?</p> <p>15 A No, sir.</p> <p>16 Q Okay. Let's look at page 151. Do you</p> <p>17 recognize that receipt? And it looks like a charge at</p> <p>18 Gecko's Grill &amp; Pub of [REDACTED] on September 18th at</p> <p>19 2:52 p.m. in Bradenton.</p> <p>20 A It looks like that should have gone to either</p> <p>21 Duke or FPL.</p> <p>22 Q Okay. Bradenton is in FPL's territory, isn't</p> <p>23 it?</p> <p>24 A Yes, sir.</p> <p>25 Q Would you have paid this?</p>	<p style="text-align: right;">Page 115</p> <p>1 Q All right. And does it say duplicate on</p> <p>2 there?</p> <p>3 A Duplicate copy.</p> <p>4 Q Yeah. What does that mean?</p> <p>5 A Usually you get a merchant copy and a customer</p> <p>6 copy that can either be marked customer or duplicate.</p> <p>7 Q Why would you get a duplicate copy?</p> <p>8 A Because the merchant gets the merchant copy.</p> <p>9 Q But isn't there something called a customer</p> <p>10 copy?</p> <p>11 A Some restaurants have customer copies, some</p> <p>12 use duplicate.</p> <p>13 Q Do you know what Outback's --</p> <p>14 A I have no idea what their policy is.</p> <p>15 Q Okay. All right. So page 186. This is the</p> <p>16 receipt that you challenged for pillows and --</p> <p>17 A Correct.</p> <p>18 Q So somebody on your team brought that to your</p> <p>19 attention?</p> <p>20 A Yes, sir.</p> <p>21 Q Okay. All right. Page 225.</p> <p>22 MR. REHWINKEL: Before I go to 225, I want to</p> <p>23 make page 151 a deposition exhibit. I apologize.</p> <p>24 I should have done that in the first place.</p> <p>25 So this will be Number 7, and it will be</p>
<p style="text-align: right;">Page 114</p> <p>1 A If we had -- if I had seen it, probably not.</p> <p>2 Q Okay. So you would not have reviewed --</p> <p>3 A Not the receipt level.</p> <p>4 Q Okay.</p> <p>5 A And, you know, if I was doing that invoice,</p> <p>6 I'd be reviewing the receipts.</p> <p>7 Q So you didn't do this invoice?</p> <p>8 A I approved it, but a team member most likely</p> <p>9 was responsible for reviewing it.</p> <p>10 Q Okay. Do you know who was the team member?</p> <p>11 A Not off the top of my head.</p> <p>12 Q All right. Let's look at page 162. I'll show</p> <p>13 you that invoice. Do you know whether this receipt was</p> <p>14 paid and, if so, why?</p> <p>15 A Well, it was during the travel to Tampa</p> <p>16 Electric.</p> <p>17 Q Okay. So this is [REDACTED] at an Outback</p> <p>18 Steakhouse and --</p> <p>19 A It looks like for five people.</p> <p>20 Q I think it says a party of eight over there on</p> <p>21 the left, does it not?</p> <p>22 A On the left?</p> <p>23 Q Right there under the word "Outback," the big</p> <p>24 Outback?</p> <p>25 A Okay. Yes.</p>	<p style="text-align: right;">Page 116</p> <p>1 Bradenton Meal Receipt.</p> <p>2 (Exhibit 7 was marked for identification.)</p> <p>3 BY MR. REHWINKEL:</p> <p>4 Q Let's look at page 225. And this is going to</p> <p>5 be a deposition exhibit too. This will be Number 8.</p> <p>6 Let me hand this to you and ask you if that receipt was</p> <p>7 paid and if it should have been.</p> <p>8 A It probably was paid. It probably should not</p> <p>9 have been paid by us.</p> <p>10 Q Is that because it's a purchase in Sarasota</p> <p>11 after release of the [REDACTED] group?</p> <p>12 A Yes, sir.</p> <p>13 Q All right. And whose name is associated with</p> <p>14 this receipt?</p> <p>15 A [REDACTED].</p> <p>16 Q Okay. Just how it sounds, right?</p> <p>17 A Right, [REDACTED].</p> <p>18 MR. REHWINKEL: And this will be late-filed</p> <p>19 Deposition Exhibit 8.</p> <p>20 (Exhibit 8 was marked for identification.)</p> <p>21 BY MR. REHWINKEL:</p> <p>22 Q Now, let's go to page 226. And you may want</p> <p>23 to keep out the e-mails challenging the [REDACTED] receipts.</p> <p>24 But page 226 is a Michelin Tire receipt and it looks to</p> <p>25 me like it's dated September 27th in Atlanta, Georgia,</p>



1 and it's -- can you tell me what that's for?  
 2 A It looks like a Michelin Tire. It looks like  
 3 they had to replace a truck tire in Atlanta.  
 4 Q And the total is [REDACTED]  
 5 A Yes, sir.  
 6 Q Do you know whether that was paid?  
 7 A Yes, sir, it was.  
 8 Q Okay. Why was it paid?  
 9 A Probably because we didn't scrutinize the  
 10 date.  
 11 Q Okay. So it looks like a flat tire on the  
 12 27th, ten days after they were released, right?  
 13 A Right. They would have been released from [REDACTED]  
 14 at that point.  
 15 Q Right. But whoever paid demobilization should  
 16 have picked this up, right?  
 17 A Right. It should have been [REDACTED] probably.  
 18 MR. REHWINKEL: This will be Number 9, and it  
 19 will be Michelin Tire Receipt.  
 20 (Exhibit 9 was marked for identification.)  
 21 BY MR. REHWINKEL:  
 22 Q Let's go --  
 23 MR. WRIGHT: Charles, I'm sorry. Eight was  
 24 page 225; is that accurate?  
 25 MR. REHWINKEL: Yes.

1 MR. WRIGHT: Thank you.  
 2 MR. REHWINKEL: And 9 is Michelin Tire  
 3 receipt.  
 4 MR. WRIGHT: That's 226.  
 5 BY MR. REHWINKEL:  
 6 Q And whose name is associated with this, if you  
 7 can see a handwritten name on there?  
 8 A That's [REDACTED] also.  
 9 Q Okay. All right. Now I'm going to hand you  
 10 page 227 and ask you to take a look at this one.  
 11 MR. ALDAZABAL: What page?  
 12 MR. WAHLEN: 227.  
 13 MR. REHWINKEL: 227. It's the next page.  
 14 BY MR. REHWINKEL:  
 15 Q And this appears to be a bill --  
 16 A For the axle.  
 17 Q For a part -- for axle shaft. And what's the  
 18 date on this bill?  
 19 A September 22nd.  
 20 Q All right. And that was five days after [REDACTED]  
 21 was released, right?  
 22 A Yes, sir.  
 23 Q Okay. Would this have been a bill that should  
 24 have been -- was it paid?  
 25 A Yes, sir.

1 Q Should it have been paid?  
 2 A No, sir.  
 3 MR. REHWINKEL: Okay. Thank you. So this  
 4 will be Number 10, and it will be Axle Bill.  
 5 (Exhibit 10 was marked for identification.)  
 6 BY MR. REHWINKEL:  
 7 Q All right. So page 228.  
 8 Oh, and before we leave Exhibit 10, can you  
 9 tell me whose name is written on that one?  
 10 A [REDACTED]  
 11 Q Okay. Now let's look at this. This is a  
 12 receipt for -- on 228 for --  
 13 MR. REHWINKEL: Can you scroll a little more?  
 14 I gave him my copy.  
 15 BY MR. REHWINKEL:  
 16 Q -- 3,000 --  
 17 MR. REHWINKEL: Can you go down a little more?  
 18 BY MR. REHWINKEL:  
 19 Q [REDACTED]  
 20 A Correct.  
 21 Q And do you know what the date on this one is?  
 22 A This is September 21st.  
 23 Q Okay. That was four days after release,  
 24 correct?  
 25 A Yes, sir.

1 Q And was this paid?  
 2 A Yes, sir.  
 3 Q Should it have been paid?  
 4 A Not by Tampa Electric.  
 5 Q And whose name is on this one?  
 6 A [REDACTED]  
 7 Q Okay. So this will be 11, and it will be --  
 8 do you know what that is for? Is it the gears?  
 9 A The gears of an axle.  
 10 MR. REHWINKEL: Okay. Axle Gear Repair.  
 11 We'll call that Axle Gear Repair.  
 12 (Exhibit 11 was marked for identification.)  
 13 BY MR. REHWINKEL:  
 14 Q And [REDACTED] name is on that one too?  
 15 A Yes, sir.  
 16 Q All right. Now let's look at page 229. Let  
 17 me hand you that one. And can you tell me the date on  
 18 this receipt?  
 19 A September 21st.  
 20 Q And this is [REDACTED] s name on this?  
 21 A Yes, sir.  
 22 Q And it's costs related to an axle shaft and a  
 23 gasket?  
 24 A Yes, sir.  
 25 Q [REDACTED]

1 A Yes, sir.  
 2 Q Was paid, but should not have been?  
 3 A Not by Tampa Electric.  
 4 Q Right.  
 5 MR. WAHLEN: Charles, are you marking any of  
 6 these more as exhibits or are you just talking  
 7 about them?  
 8 MR. REHWINKEL: I'm making exhibits.  
 9 MR. WAHLEN: So what's the number to that?  
 10 MR. REHWINKEL: This will be 12, I believe.  
 11 Is that right?  
 12 COURT REPORTER: Yes.  
 13 MR. REHWINKEL: That's right. And it will be  
 14 Axle Shaft/Gasket.  
 15 (Exhibit 12 was marked for identification.)  
 16 BY MR. REHWINKEL:  
 17 Q Let's go to page 230, and I want to ask you  
 18 about this receipt. Can you tell me what this is for  
 19 and when this cost was incurred?  
 20 A This looks like a fuel pump replacement and it  
 21 was created on September 21st.  
 22 Q Okay. And then you read -- you see where it  
 23 says in the comments about in the middle of the page,  
 24 "Customer providing own fuel pump and relay as we could  
 25 not get parts until 9/23/2017 and this is [REDACTED]"

1 and needed vehicle ASAP?"  
 2 A Right.  
 3 Q This is [REDACTED] Has [REDACTED]'s name on  
 4 it?  
 5 A Yes, sir.  
 6 Q Was paid, but shouldn't have been?  
 7 A Yes, sir.  
 8 MR. REHWINKEL: All right. So this will be  
 9 Number 13, and it will be Fuel Pump.  
 10 (Exhibit 13 was marked for identification.)  
 11 BY MR. REHWINKEL:  
 12 Q All right. Page 231. Tell me the date on  
 13 this one.  
 14 A September 21st.  
 15 Q And it looks like for something called a relay  
 16 and some kind of module?  
 17 A Yes, sir.  
 18 Q And the total is [REDACTED] and -- I can't read the  
 19 bottom of that -- [REDACTED]  
 20 A Yes, sir.  
 21 Q Paid, shouldn't have been?  
 22 A This one would have been questionable because  
 23 the cost was here in Tampa. So was the -- did the truck  
 24 break down in Tampa as they were leaving or did they  
 25 leave it here broken --

1 Q Yeah.  
 2 A -- until it was repaired.  
 3 Q But given [REDACTED] track record, what  
 4 would you expect?  
 5 A I would expect that it broke down here in  
 6 Tampa on their return trip.  
 7 Q But after release?  
 8 A Yes, sir.  
 9 MR. REHWINKEL: Okay. So I forget the number  
 10 we're on.  
 11 MR. WAHLEN: Fourteen.  
 12 MR. REHWINKEL: Fourteen, and this will be  
 13 Relay/Module.  
 14 (Exhibit 14 was marked for identification.)  
 15 BY MR. REHWINKEL:  
 16 Q And has [REDACTED] name on it?  
 17 A Yes, sir.  
 18 Q All right. Page 232, I'm going to give you  
 19 another receipt and ask you if you know what that is  
 20 for. It's for [REDACTED] it looks like. Tell me the date on  
 21 it for one thing.  
 22 A The date, it looks like it could be  
 23 September 27th.  
 24 Q Okay. I mean, it's 27th or 21st, but it's  
 25 still after the 17th, right?

1 A Yes, sir.  
 2 Q Do you even know what this is for?  
 3 A It looks like it's for towing services.  
 4 Q Okay. And you don't know what it towed or  
 5 from where to where?  
 6 A No, sir.  
 7 Q Okay. And it's got [REDACTED]'s name on it?  
 8 A Yes, sir.  
 9 Q All right. Was paid, probably shouldn't have  
 10 been?  
 11 A Yes, sir.  
 12 MR. REHWINKEL: Okay. So this will be 15, and  
 13 it will be Tow Bill.  
 14 (Exhibit 15 was marked for identification.)  
 15 BY MR. REHWINKEL:  
 16 Q Page 223 --  
 17 MR. WAHLEN: 223 or 233?  
 18 MR. REHWINKEL: 233. I apologize.  
 19 BY MR. REHWINKEL:  
 20 Q This one is a credit, it looks like, for a  
 21 core -- so just to make sure we have our math right, if  
 22 you improperly paid the total bill and then there was a  
 23 credit, to the extent that was inappropriate, the net  
 24 amount is what should be taken off the bill; is that  
 25 right?



1 A Yes, sir.  
 2 Q And what was that credit for, [REDACTED]  
 3 A Yes, sir.  
 4 MR. REHWINKEL: Okay. I'm not going to make  
 5 this an exhibit, but I can for completeness if you  
 6 want.  
 7 MR. WAHLEN: Sure.  
 8 MR. REHWINKEL: Okay. We'll call it 16, and  
 9 it will be Credit.  
 10 (Exhibit 16 was marked for identification.)  
 11 BY MR. REHWINKEL:  
 12 Q 234 -- we're almost done with the [REDACTED]  
 13 ordeal here. Page 234, let me ask you if you can tell  
 14 me, first of all, what the date on this invoice is for?  
 15 MR. WRIGHT: Charles, you said 234. Did you  
 16 mean 233?  
 17 MS. PONDER: I think they're a page off,  
 18 right?  
 19 MR. WRIGHT: I got it. Thank you.  
 20 BY MR. REHWINKEL:  
 21 Q It looks like September 21st.  
 22 A That's the invoice date, but the request date,  
 23 which would have been the creation date, was September  
 24 16th.  
 25 Q Okay. And it's got [REDACTED]'s name on it

1 under contact name. Do you see that?  
 2 A Yes, sir.  
 3 Q And it says request date 16 September '17,  
 4 right?  
 5 A Right.  
 6 Q Invoice date 21 September '17?  
 7 A Right.  
 8 Q All right. Now, let's go -- and it looks like  
 9 it's for a hydraulic pump, piston, and some labor and  
 10 freight, and then totals to -- I can't see the number --  
 11 [REDACTED], right?  
 12 A Yes, sir.  
 13 Q All right. So let's look down here at the  
 14 notation on 9/16. It says, "Traveled to [REDACTED],  
 15 checked unit operation and ordered hydraulic pump NDA,  
 16 return to [REDACTED]" And then 9/20, "Traveled to  
 17 [REDACTED], replaced hydraulic pump and tested operation."  
 18 Do you see that?  
 19 A Yes, sir.  
 20 Q Now, my reading of that is that [REDACTED]  
 21 was down in [REDACTED], an [REDACTED] vehicle broke on the 16th  
 22 in S [REDACTED] and he went up to check on it a couple of  
 23 times, it got fixed, he went back to [REDACTED] Is  
 24 that what it seems to say?  
 25 A Or the technician from [REDACTED] went to [REDACTED].

1 Q Okay. Somebody did.  
 2 A Right.  
 3 Q All right. So -- and it's got [REDACTED]  
 4 name written on it. This was paid, but probably  
 5 shouldn't have, right?  
 6 A Right. Probably the confusing part is that it  
 7 says Tampa Electric in the middle of the page.  
 8 Q Right. That was [REDACTED] doing, wasn't it?  
 9 A I have no idea.  
 10 Q Okay. But clearly, this vehicle was in  
 11 [REDACTED] which is [REDACTED] territory, right?  
 12 A It looks like that, yes, sir.  
 13 MR. REHWINKEL: Okay. Thank you.  
 14 And so this will be [REDACTED] Invoice, and this  
 15 is -- are we at 16?  
 16 COURT REPORTER: 17.  
 17 MR. REHWINKEL: 17. Sorry.  
 18 (Exhibit 17 was marked for identification.)  
 19 BY MR. REHWINKEL:  
 20 Q All right. One final [REDACTED] invoice and this  
 21 is 235, and this is a credit for a previous cost. So to  
 22 the extent the gross repair dollars were disallowed, you  
 23 would net that for the credit, correct?  
 24 A Yes, sir.  
 25 Q Because if you paid this -- and you did,

1 right?  
 2 A Yes, sir.  
 3 Q And you shouldn't have? Well, you shouldn't  
 4 have paid the overall repair?  
 5 A Correct.  
 6 Q You would have paid the net amount, so it  
 7 would be appropriate to take off the net amount?  
 8 A Correct.  
 9 MR. WAHLEN: Do we call that 18?  
 10 MR. REHWINKEL: Yes. So this will be Core  
 11 Return Credit.  
 12 (Exhibit 18 was marked for identification.)  
 13 BY MR. REHWINKEL:  
 14 Q Do you know whether [REDACTED] was billing  
 15 time to TECO?  
 16 A I would have to check the -- well, I don't  
 17 know. That's an SEE company, and so we really didn't  
 18 receive timesheets for them.  
 19 Q Well --  
 20 A I don't think.  
 21 Q Let's go back and look at page 78.  
 22 MR. WAHLEN: He's going to show it up here.  
 23 MR. REHWINKEL: Well, actually, you're going  
 24 to need to get 78 through 120 because it's the  
 25 whole -- it's a series of documents that needs to

1 be looked at, but you can pull up the first page.

2 MR. WAHLEN: What pages are we looking at?

3 MR. REHWINKEL: 78 through 120.

4 BY MR. REHWINKEL:

5 Q Do you recognize what this document is?

6 A I recognize it as a per diem document, but --

7 Q Oh, I apologize. Let's put 78 through 79  
8 aside and I want to look at -- I mean, 81 is the page I  
9 really want to turn to. I apologize. No, 82. Sorry.

10 Does this appear to be a summary of  
11 timesheets, time reports for [REDACTED] employees?

12 A It's a summary of timesheets. I don't know if  
13 it's [REDACTED] or not. There's nothing really to mark it.

14 Q Okay. Well, let's go, then -- let's look  
15 at -- do you have page -- pages 1 through 3? I think I  
16 might have made that an exhibit. I don't have it.

17 MS. YOUNG: You said 103?

18 MR. REHWINKEL: 1 through 3. Wait. Let me  
19 stop. I'm looking for the invoice that [REDACTED] -

20 MR. SCHULTZ: Actually, it's in two different  
21 places.

22 MR. REHWINKEL: You're right.

23 BY MR. REHWINKEL:

24 Q Let's go to 518 through 520. Do you know  
25 whether -- and if you look at page 521 through 560, do

1 would be included in -- it should be shown on pages --  
2 somewhere between pages 82 and 120?

3 A This doesn't look like it has any supervisors  
4 on it.

5 Q Well, on page 82, can you tell me what the  
6 designation in the Time Reporting CD -- I could give you  
7 a copy of 82 if you want it.

8 A Sure.

9 MR. WAHLEN: It's up here on the screen.

10 THE WITNESS: And what was the question?

11 BY MR. REHWINKEL:

12 Q I'll just hand that to you there. Right there  
13 in the middle, one of the columns, it says Time  
14 Reporting.

15 A Okay.

16 Q And it says CD. I don't know what CD means.  
17 Or is that code? What is -- so OTD is overtime double,  
18 double time; is that right?

19 A I believe so.

20 Q And then OFF, what does that mean?

21 A It should be that they were off. I don't  
22 know. Off -- off equipment, off [REDACTED] I'm not sure.

23 Q Well, should you be billed for that if they're  
24 off; do you know?

25 A If they were present on our system, we should

1 you know whether these documents are supporting  
2 timesheets for the [REDACTED] invoice that's on page 517 --

3 What documents -- would you agree that the  
4 documents on page 82 and 521 are ones that support  
5 invoices that [REDACTED] submitted to you?

6 A Yes, sir.

7 Q Okay. So which one of these, whether it's the  
8 one on 521 or 82, is the one that is the final time  
9 summary of AEP employees for the bill that you  
10 ultimately paid and are asking for recovery for?

11 A I would have to check my files to see which is  
12 which.

13 Q Okay. So on 521 at the top, the heading says  
14 Tampa Electric - Hurricane Irma - September 2017 -  
15 Preliminary Bill - September 2017 timesheets. And then  
16 on page 82, at the top it says Tampa Electric -  
17 Hurricane Irma - September 17 - Final timesheets.

18 A Those should have been with any adjustments or  
19 whatever that was needed, any adjustments that were  
20 needed.

21 Q When you say "those," you mean --

22 A The final.

23 Q Page 82 through 120?

24 A Yes, sir.

25 Q So if [REDACTED] did work for TECO, his time

1 be billed for those hours because they could be sick or  
2 whatever but still on our system.

3 Q Okay. And OTE is extended overtime? Is that  
4 like time and a half?

5 A I don't know.

6 Q Oh, you don't know. Okay.

7 Would REG -- I'm looking, like, under -- for  
8 [REDACTED], and the names appear to be below -- they're  
9 at the bottom of the total. So [REDACTED], he's got  
10 REG, it looks like a half an hour, and OT of an hour,  
11 and then OTD of 14 and a half. Do you see that? So is  
12 that regular time, overtime and double time?

13 A It would appear to be.

14 Q Okay. And if I'm looking at these and I  
15 see -- well, let's look at [REDACTED] Go down to -- you  
16 see the date? It looks like the first day he worked was  
17 on the 11th. He worked a half hour regular and an hour  
18 of overtime and then he was double time after an hour  
19 and a half.

20 A And starting on the 15th they started  
21 subtracting out those hours is what the parentheses is.

22 Q Well, does that mean for -- like, if I look  
23 at -- that's what I wanted to know. So if I look at the  
24 15th, there's a line, it says 16, and then there's a  
25 parentheses of 16. So it looks like he didn't work for

1 you-all that day.  
 2 A Correct.  
 3 Q And so all of these other days, from the 15th  
 4 down to the 22nd, they credited off his hours?  
 5 A Yes.  
 6 Q So you didn't get charged for them?  
 7 A Correct.  
 8 Q All right. Do you know why that occurred?  
 9 A Probably because he was working [REDACTED] that day.  
 10 Q So did somebody initially code him to TECO and  
 11 then have to go back and take it off?  
 12 A Usually what I've seen for most utilities is  
 13 that they use a consolidated timesheet and then as they  
 14 do their billing, they will either code it so that it  
 15 filters it out or they will subtract it out, as [REDACTED] has  
 16 done here, on a separate line.  
 17 Q Okay. But you're kind of dependent upon them  
 18 to do that? Because it looks like at least for TECO,  
 19 the default was "put them on TECO" and then somebody had  
 20 to go and pull them back off; is that right?  
 21 A Yes, sir.  
 22 Q Now, did you question any of these people on  
 23 pages 82 through 120 as far as whether the separation  
 24 between TECO and [REDACTED] was done correctly?  
 25 A No, sir.

1 Q Okay. So with this document, if we were able  
 2 to find [REDACTED]'s name on here -- and I don't know  
 3 if it's on here or not. There's a lot of people to look  
 4 at and it's not in alphabetical order.  
 5 If we found his name on here and he had  
 6 charged time to TECO on the 16th, let's say, when these  
 7 other documents say he was down in [REDACTED] or  
 8 [REDACTED] that wouldn't be right, would it?  
 9 A No, sir.  
 10 Q But I'm not -- just for the record, I'm not  
 11 saying that that's the case. I'd have to look at the  
 12 timesheet.  
 13 All right. Let's go -- I want to ask you to  
 14 look at page 238. And I'm going to hand this to you and  
 15 ask you if you can tell me, first of all, what that is  
 16 for.  
 17 A It looks like some type of meal receipt.  
 18 Q Do you know the date on this receipt?  
 19 A Something September.  
 20 Q Okay. It's kind of hard to read, isn't it?  
 21 A Yes, sir.  
 22 Q All right. Do you know where this crew was  
 23 that appears to be eating on this date?  
 24 A Again, I can't tell.  
 25 Q You have to speak up a little bit.

1 A I can't tell. 33612.  
 2 Q Okay. So if that's a zip code, we could look  
 3 at that?  
 4 A That's a Tampa zip code.  
 5 Q Is it?  
 6 A Yes, sir.  
 7 Q Okay. That's what that -- where do you see  
 8 33612?  
 9 A Just below the line there. Yeah, it says  
 10 Tampa, Florida.  
 11 Q Okay. All right.  
 12 A 33612.  
 13 Q All right. So let's look at -- I want you to  
 14 hold this one and then look at page 237 and tell me,  
 15 does that look like the same crew, if the representation  
 16 of who was eating the meals is right?  
 17 A Yes, sir.  
 18 Q And who appears to be the crew chief there or  
 19 the supervisor?  
 20 A [REDACTED]  
 21 Q Okay. Now, can you tell from that page 237  
 22 that that appears to be in Adele (sic), Georgia at  
 23 2:00 p.m. on the 12th?  
 24 A Cordele, Georgia.  
 25 Q Cordele? Okay. So C-O-R-D-E-L-E?

1 A Yes, sir.  
 2 Q Okay. And if you look at page 84, can you see  
 3 [REDACTED] time on the 12th?  
 4 A Yes, sir.  
 5 Q All right. So he has how many hours on the  
 6 12th?  
 7 A He has 18 hours.  
 8 Q And is that double time?  
 9 A Yes, sir.  
 10 Q All right. And you're looking at page 84.  
 11 How many hours did he work on the 13th and 14th?  
 12 A 13th was 14.5. 14th was 16.  
 13 Q All right. And let me ask you to look at  
 14 page 239. Can you tell me what that is?  
 15 A It was a receipt from IHOP, Tampa, Florida,  
 16 September 13th, [REDACTED].  
 17 Q And what's the date and the time?  
 18 A The time was 11:15.  
 19 Q Okay. So would it be fair to say he and his  
 20 crew looked to be finishing up a heavy breakfast at  
 21 about noon on the 13th, looking at that amount on the  
 22 IHOP bill?  
 23 A Yes, sir.  
 24 Q And after the 13th, how many more days did he  
 25 work for Tampa Electric?

1 A It looks like just the 14th.  
 2 Q And then did somebody credit off all his  
 3 time --  
 4 A Yes, sir.  
 5 Q -- between there and the 22nd?  
 6 A Yes, sir.  
 7 Q All right. So he was in Cordele, Georgia  
 8 on -- or he and his crew were in Cordele, Georgia on the  
 9 12th. They ate a big breakfast on the 13th, and gave  
 10 you a day maybe on the 14th and then they went to [REDACTED]  
 11 A Yes, sir.  
 12 Q Is that the expectation you have from a crew  
 13 like that?  
 14 A I don't, but --  
 15 Q Now, you're not aware of any adjustments of  
 16 [REDACTED] or his crew's time, are you?  
 17 A No, sir.  
 18 Q Okay. Nor for any of these meals?  
 19 A No, sir.  
 20 Q Would TECO have provided meals for him while  
 21 he was working?  
 22 (Mr. Moyle entered the deposition at this  
 23 time.)  
 24 A It depends on what time he arrived. You know,  
 25 if he was -- he was traveling on the 12th, I would have

1 to find out if he -- Cordele -- from Cordele to Tampa,  
 2 because Interstate I-75 was closed at least part of one  
 3 or so days because of flooding from the Santa Fe River.  
 4 I'd have to find out if they stayed in South Georgia,  
 5 North Florida somewhere and maybe didn't arrive to Tampa  
 6 until, you know, when they ate at IHOP and then went to  
 7 work.  
 8 BY MR. REHWINKEL:  
 9 Q Okay. Now, what you said, travel times, you  
 10 couldn't go on Google Maps and put in a place and a  
 11 place and get the travel time and assume that's how long  
 12 it took somebody to get somewhere in that time, right?  
 13 A No, sir.  
 14 MR. REHWINKEL: I want to make -- I forgot  
 15 what number we're on. Are we on 18?  
 16 MS. YOUNG: 19.  
 17 MR. REHWINKEL: 19. I'm going to put pages  
 18 237 through 239 as one exhibit, and we'll call this  
 19 [REDACTED].  
 20 (Exhibit 19 was marked for identification.)  
 21 MR. REHWINKEL: And I don't think I made pages  
 22 82 through 120 an exhibit, so I want to make those  
 23 documents an exhibit.  
 24 MR. WRIGHT: Please state the page numbers  
 25 again, Charles.

1 MR. REHWINKEL: 82 through 120.  
 2 MR. WRIGHT: Thank you.  
 3 MR. WAHLEN: And that's --  
 4 MR. REHWINKEL: These are -- and the title  
 5 would be [REDACTED] Final Timesheets. I've got a bunch of  
 6 little stickers on here, but they're not necessary.  
 7 So that will be 20.  
 8 (Exhibit 20 was marked for identification.)  
 9 MR. MOYLE: Are these going to be shown on the  
 10 screen?  
 11 MR. WAHLEN: We've been showing them on the  
 12 screen, Jon, yes.  
 13 MR. REHWINKEL: But that's a 40-page document  
 14 and I looked at page -- I think we talked about  
 15 page 84 on there.  
 16 MR. MOYLE: Do I need to drive or will it be  
 17 driven remotely?  
 18 MR. WAHLEN: Well, going forward, as Charles  
 19 is asking about documents, they'll show up on the  
 20 screen.  
 21 MR. MOYLE: Thank you.  
 22 MR. WAHLEN: That's what's been going on while  
 23 you were gone.  
 24 MR. MOYLE: Okay. Thanks for clarification.  
 25 MR. WAHLEN: He just didn't mark them as an

1 exhibit until you got back.  
 2 BY MR. REHWINKEL:  
 3 Q All right. I want to turn to page 266 through  
 4 282. Do you have those?  
 5 A Yes, sir.  
 6 Q Okay.  
 7 A I think.  
 8 Q All right. So this appears to be a summary --  
 9 the first page is a summary of [REDACTED] at the  
 10 Renaissance Hotel in Atlanta, Atlanta Waverly Hotel &  
 11 Convention Center. Do you see that?  
 12 A Yes, sir.  
 13 Q Okay. Are you familiar with this bill?  
 14 A Not totally, but go ahead.  
 15 Q All right. So it looks like there's a  
 16 handwritten notation of [REDACTED] and then there's a  
 17 separate one for [REDACTED]. And do you know what the  
 18 separation between those two numbers is? Is one for  
 19 meals and one for rooms, if you can tell?  
 20 A I have to find the receipt -- other receipts  
 21 to see, but it appeared to add up to [REDACTED].  
 22 Q Okay. Look on page 282. Do you see the  
 23 notation where it says 114 room nights?  
 24 A Okay.  
 25 Q And is the [REDACTED] an hour rate on the 11th in

1 Atlanta, is that a reasonable cost for mobilization?

2 A I'm sure that's what we had to agree to pay.

3 Q Is this type of rate something that was normal  
4 for crews that came down and stayed in, say, the Georgia  
5 area on the 10th and 11th?

6 A It just depends on where they could find rooms  
7 and truck parking. And I remember Hurricane Jeanne we  
8 put crews at Saddlebrook because that was the only rooms  
9 available for them.

10 Q So can you tell me from this bill what the  
11 checkout date for these hotel rooms was?

12 A This says through the 14th.

13 Q If this represents hotel stays in Atlanta  
14 through the 14th, was that -- is that something -- and  
15 I'm not trying to suggest that it is. It says that at  
16 the top, but there are notations that indicate the 11th.

17 A Usually, you know, when I've dealt with  
18 [REDACTED] before, if you reserve, that's your block dates,  
19 but the actual dates that you pay for are -- can be  
20 different. So it looks like they must have called ahead  
21 or whatever to reserve the 11th through the 14th, but --

22 Q Okay. But if I look in here in the invoice  
23 detail, it looks like the room night is the 11th and  
24 they're out on the 12th. Is that right?

25 A Yes, sir.

1 would want to make sure that we had those people  
2 eventually. But I'm just trying to think if there  
3 were any contingents of [REDACTED] that traveled directly  
4 to [REDACTED], and I don't remember any.

5 MR. REHWINKEL: Okay. Well, I think I  
6 identified pages 266 through --

7 MR. WAHLEN: 282 is what you said.

8 MR. REHWINKEL: But what I really mean is 290.  
9 That's the entire bill. It's a 25-page document,  
10 and I want to give this -- are we at 21? 21. So  
11 this will be Atlanta Renaissance Bill.

12 (Exhibit 21 was marked for identification.)

13 MR. WAHLEN: I think he's going to talk -- are  
14 you done talking about that?

15 MR. REHWINKEL: I think so, yes.

16 BY MR. REHWINKEL:

17 Q I want to hand you page 295 and ask you to  
18 take a look at that invoice. Can you tell me if this is  
19 a receipt that was paid?

20 A I'm not sure, but if it was included in our  
21 pack, we probably did.

22 Q Can you tell me what it's for?

23 A It looks to be for food at a restaurant.

24 Q Can you tell me what date and what restaurant  
25 that food was eaten?

1 Q Okay. Now, do you know if all of these  
2 employees in this, if there's 114 like the document  
3 says, if they all work for TECO?

4 A They would have all been working for TECO.

5 Q Did somebody go through and verify that these  
6 names corresponded with a roster?

7 A No, sir, most likely not.

8 Q All right. So if these names were not shown  
9 on the [REDACTED] Final timesheets, this bill would not be  
10 appropriate to pay to the extent they were not on the  
11 roster?

12 A I'm not sure that they -- how we could say  
13 that they wouldn't be -- have done work for Tampa  
14 Electric on the 13th or whenever they finally got here.

15 Q Well, if the names weren't on the roster at  
16 all --

17 A Right.

18 Q -- to the extent they were absent from the  
19 roster, then they shouldn't be included in -- I mean,  
20 their hotel rooms shouldn't be paid for; is that right?

21 A Right. But I don't --

22 MR. WAHLEN: He's not asking you if that  
23 actually occurred. He's asking you conceptually  
24 if --

25 THE WITNESS: Conceptually, yeah. I mean, we

1 A No, sir, I can't.

2 Q Should you have paid that bill?

3 A Most likely not.

4 Q Let's go down a little bit. Can you -- okay.  
5 So this bill was paid because there's a credit card  
6 number on it, right?

7 A Right.

8 Q But you don't know who paid it or where it was  
9 eaten or when?

10 A I would think that [REDACTED] was the person  
11 who paid it, but no. I mean, we would have required a  
12 detailed invoice, credit card receipt.

13 MR. REHWINKEL: Let me see. I may have -- all  
14 right. Well, okay. So let's look at -- I want to  
15 make that 22, and this will be Unknown [REDACTED] Meal.  
16 Is that fair? All right.

17 (Exhibit 22 was marked for identification.)

18 BY MR. REHWINKEL:

19 Q So page 296, let me hand this to you. Can you  
20 tell me what that represents?

21 A It looks like meals at Texas Roadhouse,  
22 Gainesville, Florida.

23 Q And what time?

24 A 9:45 p.m.

25 Q And that's on the 12th?

1 A Yes, sir.  
 2 Q And Archer Road is below where the Santa Fe  
 3 River crosses I-75, right?  
 4 A Yes, sir.  
 5 Q Okay. So -- all right. Let's see that.  
 6 And then I want to hand you page 297. And  
 7 actually, you can hold onto this and compare -- see if  
 8 -- is that the same crew eating in [REDACTED]  
 9 on the 11th?  
 10 A It appears to be [REDACTED]  
 11 Q And they're finishing lunch at Cracker Barrel  
 12 at 12:30 p.m.?  
 13 A Yes, sir.  
 14 Q All right. Do you know if this crew stayed at  
 15 the Waverly Resort in Atlanta?  
 16 A I have no idea.  
 17 Q Okay. Let's see. So they were in [REDACTED]  
 18 on the night of the 11th and in Gainesville at least at  
 19 lunchtime on the 12th; is that right?  
 20 A 9:45 p.m.  
 21 MR. WRIGHT: Lunch on the 11th.  
 22 BY MR. REHWINKEL:  
 23 Q Oh, I'm sorry. Gainesville at 9:45 --  
 24 A P.m.  
 25 Q -- p.m. on the 12th. So Gainesville's not in

1 BY MR. REHWINKEL:  
 2 Q So look on page 93 and 94. Well, let's  
 3 look -- yes. You see [REDACTED] he's at the top of 93.  
 4 That's a summary. And then it looks like on page 93,  
 5 they credited off his time from the 15th onward. So it  
 6 looks like he's got time here on the -- he's got double  
 7 overtime of 16 hours on the 14th and double overtime of  
 8 14 and a half hour on the 13th; is that right?  
 9 MS. YOUNG: What page?  
 10 MR. REHWINKEL: Page 93.  
 11 MS. YOUNG: It looks like it's line number 4.  
 12 MS. PONDER: Well, his time is above his name.  
 13 THE WITNESS: Okay.  
 14 BY MR. REHWINKEL:  
 15 Q Was that right?  
 16 A What?  
 17 Q That he worked the 13th and 14th and then  
 18 didn't work for TECO after the 14th?  
 19 A Yes, sir.  
 20 Q Okay. And it appears, based on an answer you  
 21 gave earlier, that given the way [REDACTED] did their  
 22 consolidated timesheets, that he ultimately worked for  
 23 another utility after you-all?  
 24 A Yes, sir.  
 25 Q So his crew put in two days?

1 TECO territory, right?  
 2 A No, sir. It's 31 hours difference between  
 3 [REDACTED] and Gainesville.  
 4 Q But it appears to be the same crew and they  
 5 made it as far as Gainesville?  
 6 A Correct.  
 7 Q All right. Let me give you page 298 and ask  
 8 you to take a look at that, and tell me what crew that  
 9 is and tell me when and where that meal was eaten.  
 10 A That was [REDACTED] and it does not provide a  
 11 location or date.  
 12 Q Okay. Was that paid?  
 13 A I'm sure it was.  
 14 Q Should it have been?  
 15 A No, sir.  
 16 Q And I want to hand you back page 20 -- I mean  
 17 Exhibit 20, which is the Final Timesheets, and ask you  
 18 to look on page 93 and 94. And you might want to  
 19 hold --  
 20 MR. REHWINKEL: Let's do this before I finish  
 21 asking you this question. Pages 296, 297 and 298  
 22 we're going to call [REDACTED] Invoices. And let  
 23 me hand that to you and ask you -- oh, let her make  
 24 a marking on it so she knows.  
 25 (Exhibit 23 was marked for identification.)

1 A Yes, sir.  
 2 Q Do you have any idea whether this crew was  
 3 asked to be here for TECO and had trouble getting down  
 4 here, or that they were really going to [REDACTED] and they  
 5 spent a few hours with you-all and then went on to [REDACTED]  
 6 A They would have been called for us.  
 7 Q Do you know why they got there so late?  
 8 A No, sir.  
 9 Q Let me ask you about page 294, if we could go  
 10 back to that.  
 11 A Okay.  
 12 Q Now, does it look like at 2:41 in the  
 13 afternoon at Millers Ale House, that [REDACTED] crew  
 14 is finishing up -- some people in [REDACTED] crew are  
 15 finishing up a meal?  
 16 A It looks that way.  
 17 Q Okay. Now, based on the timesheet we just  
 18 looked at, was that crew working for TECO on the 15th?  
 19 A It didn't look like it.  
 20 Q Okay. So was this receipt paid?  
 21 A It most likely was, but again, I'd have to see  
 22 when we released them.  
 23 Q Well, if he's got zero time on the 15th, he  
 24 wouldn't have been working for you, right, or he's  
 25 working for free?

1 A Well, he's working for free according to [REDACTED]  
 2 Q These guys don't work for free, do they?  
 3 A No, but accountants sometimes make things easy  
 4 on themselves.  
 5 Q I got you.  
 6 MR. REHWINKEL: So page 294, we'll call it  
 7 Millers Ale House Receipt, and we'll make that  
 8 whatever the next number is.  
 9 MR. WAHLEN: 24 is what I have.  
 10 MS. YOUNG: Is the timesheet 24?  
 11 MR. REHWINKEL: Is 20.  
 12 MR. WAHLEN: 20.  
 13 (Exhibit 24 was marked for identification.)  
 14 MR. WRIGHT: Is it just page 294 that's  
 15 Exhibit 24?  
 16 MR. REHWINKEL: Yes.  
 17 MR. WRIGHT: Thank you.  
 18 BY MR. REHWINKEL:  
 19 Q All right. I want to go to page 320. I  
 20 always thought of [REDACTED] as a country music singer,  
 21 not a lineman, but we'll move away from that.  
 22 All right. Do you have page 320?  
 23 MR. WAHLEN: It's up there on the screen for  
 24 you.  
 25

1 BY MR. REHWINKEL:  
 2 Q I'm going to hand you 320 through -- 320  
 3 through 334. We're going to call this the [REDACTED] I'm  
 4 just going to hand this to you. You can work off that.  
 5 MR. REHWINKEL: I want to make this 25, and it  
 6 will be called the [REDACTED] Invoices.  
 7 MR. WAHLEN: [REDACTED]  
 8 MR. REHWINKEL: Yes, [REDACTED] It's that name  
 9 up there.  
 10 (Exhibit 25 was marked for identification.)  
 11 BY MR. REHWINKEL:  
 12 Q Can you tell me whether this crew ever worked  
 13 for TECO in TECO's territory?  
 14 A May I see?  
 15 Q Oh, I'm sorry.  
 16 A Is this an [REDACTED] group?  
 17 Q Well, it's an [REDACTED] stack.  
 18 A The name doesn't ring a bell.  
 19 Q Okay. Well, all right. Do you know whether  
 20 the invoices that are in pages 320 through -- or the  
 21 receipts that are in 320 through 334 were paid?  
 22 A Yes. If they were part of the [REDACTED] invoice, we  
 23 would have paid them.  
 24 Q Do you recognize any of those invoices or  
 25 those names as being part of an adjustment that [REDACTED] made

1 under challenge?  
 2 A No, sir.  
 3 Q Okay. Well, let me ask you a series of  
 4 questions about that. Do you have your own set there  
 5 or --  
 6 A I can get them.  
 7 Q Oh, no. Use that one. I can ask from this.  
 8 MR. WRIGHT: Excuse me, Charles. Are you  
 9 going to scroll through these?  
 10 MR. REHWINKEL: Yes.  
 11 MR. WRIGHT: Okay. Great. Thank you.  
 12 MR. WAHLEN: And did you identify these as 25?  
 13 MR. REHWINKEL: Yes, 25, and we called it the  
 14 [REDACTED] receipts or invoices, whatever we called  
 15 them.  
 16 BY MR. REHWINKEL:  
 17 Q Let's look -- before we get into the questions  
 18 about this, let's look at -- well, is there a man named  
 19 [REDACTED] -- let's go to page 20.  
 20 A 320?  
 21 Q I'm sorry. Exhibit 20. Exhibit 20. And  
 22 within Exhibit 20, let's go to page 105. And do you see  
 23 about two-thirds of the way down a [REDACTED]  
 24 A Yes, sir.  
 25 Q Now, she shows time on the 12th of 17 hours,

1 on the 13th of 14 hours, on the 14th -- I mean on the  
 2 13th of 14 hours, on the 14th of 16 hours, and the 15th  
 3 at nine hours. Do you see that?  
 4 A Yes, sir.  
 5 Q And it has that off code. Do you see that?  
 6 A Yes, sir.  
 7 Q We don't know exactly what that means?  
 8 A No, sir.  
 9 Q All right. But there's no parentheses showing  
 10 that it's pulled out of the total charges, is there?  
 11 A No, sir.  
 12 Q All right. And let's see. You see up about a  
 13 quarter of the way down, there's a [REDACTED]  
 14 [REDACTED]  
 15 A Correct.  
 16 Q Okay. And [REDACTED] has time on the 13th,  
 17 14th, 15th, 16th and 17th, and 14 hours on the 17th; is  
 18 that right?  
 19 A Yes, sir.  
 20 Q All right. Look at pages 320 through 324 of  
 21 Exhibit 25 and tell me if these don't represent hotels  
 22 in [REDACTED] in on the 14th and out on the  
 23 15th.  
 24 MR. WAHLEN: Can we go off record for just a  
 25 second after he answers that?

1 MR. REHWINKEL: Yes, after he answers.  
 2 A Yes, sir. It looks like the 14th, out on the  
 3 15th.  
 4 MR. REHWINKEL: Okay. Now let's go off the  
 5 record.

6 (Discussion off the record.)

7 BY MR. REHWINKEL:

8 Q I think if you look on page 105 of Exhibit 20,  
 9 I think I directed you to the hours of [REDACTED],  
 10 [REDACTED], and not [REDACTED]. And [REDACTED] hours were  
 11 the same as [REDACTED]; is that correct?

12 A Yes, sir.

13 Q Okay. So it shows them -- well, nine hours on  
 14 the 15th. So we have them and we have hotel rooms in  
 15 [REDACTED] Do you know -- is there a notation on the  
 16 hotel rooms of who was staying in those hotel rooms on  
 17 the pages 320 through 324?

18 A It just appears they were all paid for by  
 19 [REDACTED].

20 Q Okay. And on -- do you see -- let me see  
 21 that. Let me see the document. I didn't put a page  
 22 number down.

23 Yeah, look at page 334, the last page in that  
 24 exhibit, and tell me if that's a receipt for a meal at  
 25 Cheddar's, and it says [REDACTED] and I submit to you that

1 that identifying information is in [REDACTED], and  
 2 that's where there's a Cheddar's.

3 A Yes, sir.

4 Q And it lists the people in the crew on there.

5 A Correct.

6 Q [REDACTED] is one of those; is that right?

7 A Yes.

8 Q Okay. All right. And that was at noon on the  
 9 15th, right?

10 A Yes, sir.

11 Q All right. On page 325, if you could turn to  
 12 that, it appears that that crew is in a Cracker Barrel  
 13 in Adairsville, Georgia, which I'll represent to you is  
 14 almost halfway between Atlanta and the Tennessee line on  
 15 I-75. Do you accept that?

16 A Yes, sir.

17 Q Okay. And on page 329 through 331, they are  
 18 in Tifton, Georgia in a hotel from the 12th to the 13th,  
 19 I mean arriving on the 12th and leaving on the 13th.  
 20 Does that appear to be [REDACTED] crew?

21 A Yes, sir.

22 Q All right. And on page 326, they are in the  
 23 Tifton Walmart at 8:17 a.m. shopping for snacks, right?

24 A Yes, sir.

25 Q And then on page 327, they're in Gainesville,

1 Florida at a Cracker Barrel on the 13th at 11:33 a.m.  
 2 finishing up; is that right?

3 A Yes, sir.

4 Q Okay. So after that lunch in Cracker Barrel  
 5 in Gainesville that they -- well, I don't have any more  
 6 documentation about them or I didn't see any until  
 7 page 333 when it appears that they are in Perry, Georgia  
 8 on the 14th at 3:56 p.m. Do you see that? I think  
 9 they're --

10 A Yes, sir.

11 Q Okay. So would it be fair to say that  
 12 whatever work they did in territory for TECO would have  
 13 been traveling from Gainesville on the 13th around noon,  
 14 around lunchtime, and getting to TECO, doing whatever  
 15 they were doing, and then leaving the TECO area in time  
 16 to get to Perry, Georgia, which is I think somewhere in  
 17 the south central part of Georgia, in order to be  
 18 finishing a meal by 4:00 on the 14th? Does that look  
 19 like the chronology?

20 A Yes, sir.

21 Q Okay. So -- and I understand you are not the  
 22 person to explain what damage assessors did, but  
 23 whatever work they do for you in territory would have  
 24 been in that less-than-24-hour period?

25 A Yes, sir.

1 Q Okay. Now, do you have a feeling for when  
 2 damage assessment is being done? Is it done as soon as  
 3 the storm passes and that's the value you get out of it  
 4 so you know where to deploy people and how many -- if  
 5 you need extra resources, where to get them and where to  
 6 send them?

7 A Yes, sir.

8 Q Would that damage -- if those damage  
 9 assessors -- do you know whether that would have been  
 10 timely enough to be of value to Duke -- I mean to TECO?

11 A That's not my area of expertise. I don't  
 12 know.

13 Q Fair enough.

14 MR. REHWINKEL: All right. Jeff, it's 2:30  
 15 and we've been at it for two hours. I can keep  
 16 going. We can take a break.

17 MR. WAHLEN: I could use a stretch. Our  
 18 witness and court reporter could probably use a  
 19 stretch.

20 MR. REHWINKEL: Yes. You-all have to tell me  
 21 because I can sit for eight hours and never get up.

22 MR. WRIGHT: Let's go off the record.

23 MR. REHWINKEL: Yes, we're off the record.  
 24 (Recess from 2:30 p.m. to 2:47 p.m.)  
 25



1 MR. REHWINKEL: All right. Back on the  
2 record.  
3 BY MR. REHWINKEL:  
4 Q I handed you, what is it, page 335 and 336,  
5 and I just wanted to ask you if you can tell me what  
6 these invoices are for and were they paid.  
7 A 335 looks like a Cracker Barrel receipt from  
8 [REDACTED] on September 13th. So it would be  
9 for a meal.  
10 Q Can you tell the date, the time of that?  
11 A 9:58 a.m. September 13.  
12 Q All right.  
13 A And then the 336 is 9/12, September 12 at  
14 11:23, and that is in [REDACTED] It's a Walmart  
15 receipt.  
16 Q And 11 -- what time? Is that a.m. or p.m.?  
17 A It looks to be 11:23 a.m.  
18 Q All right. Who is -- is there a name written  
19 on those pages?  
20 A [REDACTED].  
21 Q Is it [REDACTED] on both of them?  
22 A Well, one just has [REDACTED] It just has last  
23 names on one of them.  
24 Q Okay. And do you know why this person was  
25 doing traveling from [REDACTED]

1 A I'm looking for it. No, sir, I can't.  
2 Q And this appears to be from a crew headed by  
3 [REDACTED]  
4 A Yes, sir.  
5 Q And I want to hand you page 338. You can hold  
6 onto 337, and tell me what 338 represents.  
7 A It's either a restaurant receipt or a bar  
8 receipt from Ken's Bar, Macon, Georgia, September 13th,  
9 8:26 p.m.  
10 Q What was the date on the page 337 receipt at  
11 Glory's?  
12 A I can't really tell what that is.  
13 Q Did you earlier say it was the 12th or the  
14 13th?  
15 A I can't really tell.  
16 Q All right. So --  
17 A I guess -- yeah.  
18 Q Well, if the Glory's was the 12th and the bar  
19 in Macon was the 13th, well, that's -- that wouldn't be  
20 helpful to TECO restoring service, would it, that crew?  
21 A I can't understand why -- I couldn't  
22 understand -- I would think the one from Glory Days  
23 Grill would be much later than 13th.  
24 Q Okay. But in any event, it's kind of hard to  
25 tell when the Glory Days Grill bill was incurred; is

1 [REDACTED]  
2 A No, sir.  
3 Q Okay. Is that towards Florida?  
4 A I -- without a map I wouldn't know.  
5 Q All right. Would you agree that [REDACTED] is  
6 over there in the [REDACTED] border  
7 area?  
8 A Again, without a map I wouldn't know.  
9 Q All right. Do you know whether this [REDACTED]  
10 worked for TECO?  
11 A He would have been part of the [REDACTED] crew.  
12 MR. REHWINKEL: All right. Okay. I'll take  
13 that back. I'm going to make this an exhibit and  
14 we'll call it whatever number --  
15 MR. WAHLEN: 26.  
16 MR. REHWINKEL: -- 26, and we'll call it  
17 [REDACTED] Receipts.  
18 (Exhibit 26 was marked for identification.)  
19 BY MR. REHWINKEL:  
20 Q All right. Now I want to ask you about  
21 page 337 and ask you if you can tell me what that is a  
22 receipt for.  
23 A This appears to be a meal receipt from Glory  
24 Days Grill, Lutz, Florida.  
25 Q Can you tell the time?

1 that right?  
2 A Yes, sir.  
3 Q And now we have on the 13th this crew in a  
4 bar. Do we have the time on the bar in Macon?  
5 A Well, I think this is -- it says Ken's Bar,  
6 but it looks like it's part of a -- some type of inn or  
7 something.  
8 Q What makes you say that?  
9 A The second line.  
10 Q What does that say?  
11 A Inn.  
12 Q Okay. And do you know the time?  
13 A It's --  
14 Q 8:26 p.m.?  
15 A It looks like 8:26 p.m., but it looks like  
16 something Inn Macon North.  
17 Q Okay. Now -- all right. And the receipt  
18 doesn't have the detail to show what was ordered or  
19 whether it was a meal or something else?  
20 A Right.  
21 Q Okay. Were these two on pages 337 and 338  
22 paid?  
23 A Yes, sir, I'm sure they were.  
24 Q Do you think they should have been paid?  
25 A We should have asked for more detail.

MR. REHWINKEL: Okay. So this will be whatever our next exhibit is, and it will be [REDACTED] Receipts.

MR. WAHLEN: Both of them?

MR. REHWINKEL: Yes.

MR. WAHLEN: So it's 337 and 338?

MR. REHWINKEL: Yes.

(Exhibit 27 was marked for identification.)

BY MR. REHWINKEL:

Q I want to turn to pages 348 through 356. I'm going to hand you these hotel receipts and ask you to take a look at them and tell me, first of all, the location and the date of those motel stays, if you can.

A It looks like [REDACTED]. It looks like arriving 9/23, departing 9/24.

Q Okay. And what was the total amount of those? Is that at a Baymont?

A It is.

Q In [REDACTED]

A Correct.

Q Do you know whether those hotel receipts were paid?

A I would have to check the reconciliation, but it's possible they were.

Q Should they have been paid?

MR. LARUSSA: That's 28.

MR. REHWINKEL: We'll call these [REDACTED] Hotel Receipts.

(Exhibit 28 was marked for identification.)

MR. REHWINKEL: Jon, you're not on mute.

BY MR. REHWINKEL:

Q All right. I'm going to hand you invoices from -- or receipts from page 339 to 347 at a Holiday Inn in Macon and ask you if you can confirm that and tell me the date of those.

A These are 9/13, 9/14.

Q And whose name is on that?

A [REDACTED]

Q Okay. So [REDACTED] was in Macon, Georgia on the morning of the 14th, we know?

A Yes, sir.

Q And he reported time. Would it be logical looking at page 105 that the most he could have performed on the time that he reported would have been -- in territory would have been the 15th, 16th, 17th, given where he was on the morning of the 14th?

A Yes, sir.

MR. REHWINKEL: Okay. So let's -- I want to make that an exhibit, and that will be -- what's our next number?

A No, sir.

Q All right. And who is the name associated with that?

A [REDACTED]

Q All right. Well, if you look on page -- let me hand you Exhibit 20 and look on page 105. You see [REDACTED] And I had him wrong before. I mixed him up with [REDACTED]. But [REDACTED] worked -- or he reported time on the 13th through the 17th; is that right?

A Yes, sir.

Q So he would have been released after the 17th, right?

A Yes, sir.

Q And given that he's in [REDACTED] on the 23rd, it seems logical that he would have gone to work for another utility after leaving you, right?

A Yes, sir.

Q All right. I mean, you don't have other demobilization costs for him, do you?

A No, sir.

MR. REHWINKEL: All right. And I'm just going to hand you --

And let's make that exhibit whatever the next number is.

MR. LARUSSA: 29.

MR. REHWINKEL: 29. This will be [REDACTED] Macon Hotel.

MR. WAHLEN: And what are the page numbers?

MR. REHWINKEL: The 13th, leaving the 14th.

MR. WAHLEN: I know, but what are the --

MS. PONDER: Page numbers.

MR. REHWINKEL: Oh, page numbers. I'm sorry, 339 through 347.

(Exhibit 29 was marked for identification.)

BY MR. REHWINKEL:

Q All right. Now, before I go to the trouble of making this an exhibit, I wanted to ask you, you said there were some [REDACTED] hotel receipts that had been adjusted or you found that were not paid --

A Right.

Q -- because they were out of period.

Do you know -- I'm going to hand you these that begin on page 357 and run through 388.

A Yes, these are the ones.

Q Those are the ones?

A Yes, sir.

Q These are Westin?

A About [REDACTED] worth.

Q Okay. This is the Westin down in [REDACTED]

1 A Yes, sir.  
 2 Q Now, do you know why that was submitted?  
 3 A It looked like they had just included it in  
 4 the total package.  
 5 Q That you determined that this [REDACTED] wasn't  
 6 included in what they submitted for --  
 7 A Right. And I would have to check those also.  
 8 Q When you say "those," you mean the  
 9 [REDACTED]  
 10 A Yes, sir.  
 11 Q -- receipts? Okay. Is there a way to do that  
 12 in any --  
 13 A Timely fashion?  
 14 Q Yes.  
 15 A We could possibly find the reconciliation  
 16 sheet that those were on and see if that amount was on  
 17 the reconciliation sheet.  
 18 Q Let me ask, would 30 -- if I do a late-filed  
 19 exhibit, I want to do a late-filed deposition exhibit  
 20 and ask for [REDACTED] hotel receipt reconciliation. And what  
 21 I want -- we'll give that the title, [REDACTED] Hotel Receipt  
 22 Reconciliation. But what I want to do is ask for any  
 23 reconciliations that you did or determinations that they  
 24 were never included in the invoice in the first place.  
 25 A Okay.

1 MS. PONDER: Yes.  
 2 MR. REHWINKEL: -- Lutz Hilton Garden Inn  
 3 Receipts.  
 4 (Exhibit 31 was marked for identification.)  
 5 THE WITNESS: What's your question about  
 6 these?  
 7 BY MR. REHWINKEL:  
 8 Q Okay. My question is were these receipts  
 9 paid?  
 10 A They were because we didn't have the rooms for  
 11 these crews that Tampa Electric paid for, so they  
 12 procured their own rooms.  
 13 Q Okay. So when I look on page 105, I see that  
 14 [REDACTED] worked a 14-hour day for TECO; is that  
 15 right?  
 16 A According to this.  
 17 MR. WRIGHT: On what date?  
 18 MR. REHWINKEL: On the 17th.  
 19 MR. WRIGHT: Thank you.  
 20 BY MR. REHWINKEL:  
 21 Q And so would you have paid for his hotel night  
 22 on the 17th?  
 23 A If we released them after 6:00, 6:00 p.m., we  
 24 would have most likely paid for that room until the next  
 25 morning.

1 Q Do you understand?  
 2 A Yes, sir.  
 3 MR. REHWINKEL: Okay. Jeff, does that make  
 4 sense?  
 5 MR. WAHLEN: Yes, sir.  
 6 BY MR. REHWINKEL:  
 7 Q Because -- and just for the record, if it was  
 8 never included, a reconciliation wouldn't show it up,  
 9 right?  
 10 A Right.  
 11 MR. WAHLEN: So, Charles, we'll either provide  
 12 you with a reconciliation or a statement that it  
 13 was not included in the exhibit.  
 14 MR. REHWINKEL: Yes.  
 15 (Exhibit 30 to be marked and produced as a  
 16 late-filed exhibit.)  
 17 BY MR. REHWINKEL:  
 18 Q All right. Let me give you some Hilton Garden  
 19 Inn receipts for -- on 389 through 407, and these are in  
 20 the Hilton Garden Inn in Lutz, Florida, starting on the  
 21 15th and checking out on the 18th, 389 through 407.  
 22 MR. WAHLEN: You're going to mark those as an  
 23 exhibit?  
 24 MR. REHWINKEL: Yes. We're going to make that  
 25 31, and it will be -- 31, right?

1 Q Okay. Is that the policy?  
 2 A Yes, sir.  
 3 Q Okay. All right. Turn to page 404 in that  
 4 Exhibit 31. Can you tell me the name of the person on  
 5 that hotel invoice?  
 6 A [REDACTED].  
 7 Q Do you know whether [REDACTED] was on the  
 8 roster for TECO?  
 9 A I have to go back to the original rosters  
 10 because I'm thinking that these aren't total time for  
 11 everybody.  
 12 Q When you say "these aren't total time," are  
 13 you talking about Exhibit 20?  
 14 A Yes, sir.  
 15 Q And you think that [REDACTED] billed you for more?  
 16 A They may not have billed us for some of the --  
 17 where it says "Off," I'm not sure what that meant. But  
 18 for some of them, it looks like we may be missing days.  
 19 MR. REHWINKEL: Okay. Well, let's go off the  
 20 record for a second.  
 21 (Discussion off the record.)  
 22 MR. REHWINKEL: Okay. Back on the record.  
 23 BY MR. REHWINKEL:  
 24 Q [REDACTED], I'd like to ask for a late-filed  
 25 exhibit that -- and I'm just going to call this a

1 Complete [REDACTED] Final Timesheet Summary. Does that work?

2 MR. WAHLEN: (Nods head.)

3 BY MR. REHWINKEL:

4 Q And what I'm looking for is a complete  
5 document that shows the roster and timesheet summary of  
6 [REDACTED] workers in searchable format if available. I mean,  
7 if you've got it in Excel, you know, that's even better,  
8 but a searchable PDF would be okay. An explanation of  
9 the time codes in the final timesheet document like  
10 Exhibit 20 as well as the status of [REDACTED] as a  
11 TECO restoration worker.

12 Do you understand what I'm looking for?

13 A Yes.

14 Q Okay. Thanks.

15 MR. WAHLEN: That's number 32?

16 MR. REHWINKEL: 32, yes, late-filed number 32.

17 And we made this 31.

18 (Exhibit 32 to be marked and produced as a  
19 late-filed exhibit.)

20 MR. REHWINKEL: I've only got five more  
21 minutes before I turn it over.

22 BY MR. REHWINKEL:

23 Q Okay. I want to give you -- I want to hand  
24 you page 410 and ask you, on the right-hand side,  
25 whether that receipt for [REDACTED] on the 17th at 8:08 at

1 work for [REDACTED] at wherever their staging area is. What  
2 do you pay from that point on until [REDACTED] starts paying?

3 A There was some horse trading that took  
4 place --

5 Q Okay.

6 A -- during that time because -- especially, [REDACTED]  
7 didn't have enough rooms for the people that night, the  
8 night of the 17th. So they, you know, asked if they  
9 could start -- you know, they could stay wherever they  
10 were at, wherever we had them bill it to, until the next  
11 day and start then.

12 Q Now, who paid for that?

13 A Probably Tampa Electric, I mean, but if  
14 they -- if they -- I think most of the crews submitted  
15 that time -- if it was not a Tampa Electric, you know,  
16 lodging that we already had blocked, [REDACTED] picked up that.

17 Q Okay.

18 A And probably should have picked this up too.

19 Q And I think what I'm going to do, it's 3:15  
20 and I told Mr. Moyle he could talk. I'm going to think  
21 about that and I may want to come back and revisit, sort  
22 of, that overlap because there's some logic to it, but I  
23 want to understand what kind of demarcation there was  
24 there. And I'm also going to want to ask you if there  
25 was any sort of e-mail traffic or anything that explains

1 Glory Days Grill was paid and if it should have been  
2 paid.

3 A It was probably paid and we should be asking  
4 for more detail.

5 Q What kind of detail would you be looking for,  
6 like what was eaten?

7 A Yes, sir.

8 Q Is there any concern about 8:00 on the 17th?

9 A There is. Well, I'm pretty sure that we would  
10 have released crews, so they were probably returning to  
11 that hotel and eating.

12 Q Is Glory Days a restaurant in a hotel?

13 A Well, it's near that Garden Inn. It's not too  
14 far away.

15 Q Is your policy that if you release them after  
16 6:00 on a day, then you'll pay their hotel? Do you pay  
17 their meals too?

18 A Yes, sir, until they actually start to travel.  
19 I mean, within -- they're not going to start travel  
20 probably until that next morning.

21 Q Well, if they're going to work for [REDACTED]  
22 the next day, what do you pay -- let me step back.

23 So hypothetically, you've got an [REDACTED]P crew  
24 member and he's released at 6:00 p.m. and he's going to  
25 spend the night and the next morning he's going to go to

1 that, or is this all on the phone?

2 A It was above me.

3 Q Okay.

4 A I was just the receiver of the information.

5 Q All right. Now, would you have taken that  
6 into consideration in whether these bills were paid, or  
7 do you think they sort of were below the radar screen in  
8 that regard?

9 A Well, it would have probably been in the back  
10 of our minds as we processed these.

11 Q Okay.

12 A And if it was, you know, we probably erred in  
13 the area of, you know, get it paid.

14 MR. REHWINKEL: Well, let me do this. I'm  
15 going to mark that as an exhibit. Are we on 33?

16 COURT REPORTER: Yes.

17 MR. REHWINKEL: Okay, 33, and we'll call this  
18 Glory Days Grill Receipt.

19 (Exhibit 33 was marked for identification.)

20 MR. REHWINKEL: And Jon, are you on?

21 MR. MOYLE: I am, Charles.

22 MR. REHWINKEL: All right. Do you think you  
23 can ask what you need to ask in 45 minutes?

24 MR. MOYLE: I can do my best.

25 MR. REHWINKEL: What about -- do you want an

<p style="text-align: right;">Page 173</p> <p>1 hour?</p> <p>2 MR. MOYLE: That would be good, but I'm happy</p> <p>3 to let Schef go first if he wants to, you know,</p> <p>4 jump in.</p> <p>5 MR. WRIGHT: You go ahead, Jon. The only</p> <p>6 questions I have are a few follow-ups to what</p> <p>7 Charles is asking. They can wait until later or I</p> <p>8 can just hand them to Charles.</p> <p>9 MR. REHWINKEL: Okay. So go ahead, Jon.</p> <p>10 MR. MOYLE: Okay. Thank you.</p> <p>11 CROSS-EXAMINATION</p> <p>12 BY MR. MOYLE:</p> <p>13 Q Good afternoon. I'm Jon Moyle and I represent</p> <p>14 the Florida Industrial Power Users Group and I have some</p> <p>15 questions for you. If during the deposition you need a</p> <p>16 break, just let us know. And I'm going to do a couple</p> <p>17 of things. I have some documents that I want to ask you</p> <p>18 about, and then I also have some questions that I want</p> <p>19 to follow up on.</p> <p>20 Can you hear me okay?</p> <p>21 A Yes, sir.</p> <p>22 Q Okay. Do you know the total number of dollars</p> <p>23 that Tampa Electric is asking the Commission to award</p> <p>24 for storm restoration efforts?</p> <p>25 A No, sir. It's not in my purview.</p>	<p style="text-align: right;">Page 175</p> <p>1 invoices and make sure they're something that should be</p> <p>2 paid?</p> <p>3 A Yes, sir.</p> <p>4 Q Okay. And then from your understanding and</p> <p>5 knowledge, what, if anything, is done with respect to</p> <p>6 invoices and information on the rosters or ID badges?</p> <p>7 A I don't know that they're ever married</p> <p>8 together at this point.</p> <p>9 Q Okay. And as part of the data that you</p> <p>10 gather, do you do any kind of analysis so that you</p> <p>11 understand the cost that Tampa Electric incurs for storm</p> <p>12 response efforts as it relates to the various cost</p> <p>13 categories?</p> <p>14 A I don't, no, sir.</p> <p>15 Q Does anybody in the organization?</p> <p>16 A I'm fairly certain someone does, but I don't.</p> <p>17 Q And why do you say you're fairly certain that</p> <p>18 someone does? Have you seen any information like that</p> <p>19 or you're just thinking that's something that should be</p> <p>20 done?</p> <p>21 A It seems like we account for everything else.</p> <p>22 So I'm pretty sure that someone has analyzed or done</p> <p>23 analysis on that.</p> <p>24 Q So if I was going to ask you this question to</p> <p>25 say could you tell me, you know, roughly, not to the</p>
<p style="text-align: right;">Page 174</p> <p>1 Q All right. What's in your purview?</p> <p>2 A Besides meter operations for Tampa Electric</p> <p>3 for storms, it's to contact foreign crews, track them</p> <p>4 coming in and gather documentation.</p> <p>5 Q In terms of the documentation, are those</p> <p>6 largely receipts that Mr. Rehwinkel has been discussing</p> <p>7 with you?</p> <p>8 A That's part of it. Before the storm, we</p> <p>9 gathered personnel rosters, vehicle rosters, labor rate</p> <p>10 sheets, vehicle rate sheets, travel, expected arrivals,</p> <p>11 where crews are along their travel.</p> <p>12 Q Okay. And I've been trying to follow this on</p> <p>13 the phone. I'm sorry I'm not there in person. But did</p> <p>14 I understand that you check rosters against people who</p> <p>15 show up on the ground, or no?</p> <p>16 A No, sir, I don't.</p> <p>17 Q Do you know, does anybody do that on behalf of</p> <p>18 Tampa Electric?</p> <p>19 A Well, the rosters are given to our logistics</p> <p>20 department and they're the ones that set up the lodging</p> <p>21 and food and create an identification badge for the crew</p> <p>22 members, and they would be checking that or compiling</p> <p>23 the list.</p> <p>24 Q Are you involved in reconciliation after the</p> <p>25 fact, when invoices are submitted, to review the</p>	<p style="text-align: right;">Page 176</p> <p>1 exact percentage, but if I was going to ask you, could</p> <p>2 you break down the storm cost as it relates to</p> <p>3 mobilization, restoration and demobilization, how you</p> <p>4 would do that?</p> <p>5 A No, sir. I wouldn't have those costs.</p> <p>6 Q I guess you could do that. You have all the</p> <p>7 information to do it, but you're just not aware if it's</p> <p>8 been done?</p> <p>9 A I haven't done it.</p> <p>10 Q Right. And you haven't seen any information</p> <p>11 about that that has been done by anybody else?</p> <p>12 A No, sir.</p> <p>13 Q If that was done, would that be information</p> <p>14 that you would expect to see given your position?</p> <p>15 A No, sir. At a future storm preparation time,</p> <p>16 I would probably expect to see, like, a per-hour cost</p> <p>17 per man day or something cost so that we could evaluate</p> <p>18 contractors to come in to help with restoration, but I</p> <p>19 probably wouldn't expect to see that before then.</p> <p>20 Q As part of the follow-up that you-all do, do</p> <p>21 you evaluate the performance of third-party vendors that</p> <p>22 come in and help with storm restoration efforts?</p> <p>23 A Foreign crew coordination does not. I do not.</p> <p>24 Q Does anybody that you know?</p> <p>25 A That would be an energy delivery function, and</p>

<p style="text-align: right;">Page 177</p> <p>1 usually I only hear about things like that through the 2 grapevine. 3 Q And when you say "energy delivery function," 4 is that a function that is performed by Tampa Electric 5 Company? 6 A As far as contractor evaluation? 7 Q Right. 8 MR. WAHLEN: Can we go off record for just a 9 second? 10 MR. MOYLE: Sure. 11 (Discussion off the record.) 12 BY MR. MOYLE: 13 Q So I was asking to understand whether there's 14 any evaluation done of the performance of your 15 third-party contractors, and do you know whether there 16 is or there isn't? Or if you don't know, you can just 17 say you don't know. 18 A I really don't know, sir. 19 Q Okay. 20 A If we have anything about a contractor, it's 21 usually word of mouth. I don't know of any formal 22 process, but there possibly could be. 23 Q Okay. You were shown a receipt from a bar. 24 Is there a policy -- do you-all pay bar receipts or no? 25 I would assume not, right?</p>	<p style="text-align: right;">Page 179</p> <p>1 A I believe they would have been part of the 2 reconciliation package, which was 14C. 3 MR. MOYLE: Okay. Jeff, do you know if 4 they've been produced or not? 5 MR. WAHLEN: Jon, I don't, but if you want to 6 ask for them as a late-filed exhibit, we can dig 7 them out and get them to you. 8 MR. MOYLE: That would be fine. Thank you. 9 BY MR. MOYLE: 10 Q And do they have a more formal name than 11 guidelines, if you know? 12 A No, sir. It's just like a seven-line or 13 eight-line memo. 14 Q Okay. And for example, I assume TECO also has 15 guidelines with respect to paying overtime and double 16 time and things like that, right? 17 A We pay what we have to on storm. 18 Q Okay. But you do have your own policy; is 19 that right? 20 A We have an internal policy. It's negotiated 21 with our union, the IBEW. 22 Q Okay. But you don't apply that policy in a 23 storm. You apply the policy that the third-party vendor 24 has in place; is that right? 25 A Yes, sir.</p>
<p style="text-align: right;">Page 178</p> <p>1 A We do not pay for alcohol, but it looked to me 2 like Ken's Bar was in a hotel or an Inn or something and 3 could have possibly been a restaurant also, so -- 4 Q Right. So if somebody is getting a hamburger, 5 a hamburger at a place if it's a bar, you pay for the 6 hamburger, but you don't pay for the bourbon that goes 7 with it; is that right? 8 A Yes, sir. And this one -- this receipt did 9 not have enough detail. We would have required -- we 10 should have required more detail on the receipt. 11 Q Okay. And then how do you know whether you 12 paid for alcohol or not? 13 A Company policy is we don't. 14 Q And that's a TECO company policy? 15 A Yes, sir. At least, that's what I've been 16 told. 17 Q When you guys are processing receipts, do you 18 have a document that you're provided to say here is the 19 TECO guideline for reviewing receipts that come in from 20 third-party vendors, and you use that document to help 21 understand what you should pay and what you should not 22 pay? 23 A We have some guidelines, yes. 24 Q And have those guidelines been produced in 25 this case yet, do you know?</p>	<p style="text-align: right;">Page 180</p> <p>1 Q Just so I'm clear, the decision to commit 2 someone -- from Tampa Electric to commit to a 3 contractor, I mean, that's a significant decision 4 because from that point on they're on the clock; is that 5 right? 6 A At some point, yes, after that decision. 7 Q Okay. And then how is that done? Is that 8 done verbally? Is it done in writing? If it's done 9 verbally, is there a follow-up e-mail or a piece of 10 paper that reflects the commitment? Just explain the 11 commitment process to me briefly. 12 A Usually in Irma, resources were procured 13 through the regional mutual assistance groups called 14 RMAGs, and then we contacted the vendors either by phone 15 or by e-mail. If it was by phone, after the phone 16 conversation e-mail, we tried to send e-mails to request 17 documents, et cetera, and basically, at that point, sort 18 of formalized the commitment. 19 Q So do you think there's a piece of paper in 20 your file somewhere for every third-party vendor that 21 you committed to? 22 A I would say there's probably exceptions to 23 this, but yes. 24 Q Okay. I guess if there isn't a piece of 25 paper, there should have been a piece of paper, right?</p>

1 A Yes, sir, at least electronic piece of paper.

2 Q And the primary regional group that you used,  
3 it was the Southeastern group; is that right?

4 A Right, the Southeastern Electric Exchange.

5 Q Do you call them SEE for short, or what's  
6 their nickname?

7 A SEE.

8 Q And do they in any way benefit from arranging  
9 the provision of third-party contractors to respond to  
10 storm relief, if you know?

11 A I don't -- I don't know, but I've never heard  
12 that they get a commission or anything like that from  
13 it. They're pretty much fully funded by the members.

14 Q If they were charging an administrative  
15 processing fee, would that be something that Tampa  
16 Electric would pay, or you'd have to think about it, or  
17 what's the answer to that?

18 A I do not know, sir. It's not -- it's not in  
19 my group that would do that.

20 Q Okay. And are you involved when Tampa  
21 Electric provides crews to third parties?

22 A No, sir.

23 Q Okay. Is it fair to say that most of the time  
24 when these third parties are coming down and providing  
25 services, that Tampa Electric does not have a prior

1 Q Okay. And then in terms of the -- there was a  
2 question about a document, a reconciliation document. I  
3 think it was referenced to be 30 pages. But do you have  
4 figures -- can you tell me, like, the total number of  
5 bills that were questioned or challenged and what the  
6 results of those challenges were and how much that  
7 represented in the way of dollars?

8 A Off the top of my head, I don't remember how  
9 many challenges we had.

10 Q I hear you flipping papers, so I assume  
11 there's something you can look at to maybe get that  
12 information?

13 A Well, I was looking at some e-mails that were  
14 part of the reconciliation, that 14C, and I'm only  
15 seeing [REDACTED], but I think there were possibly three that  
16 we challenged.

17 Q And when you say "three," does that mean like  
18 three particular charges or three invoices? What does  
19 that mean?

20 A Three invoices and items on those invoices.

21 Q And do you know what the total dollar figure  
22 represented by the challenged items was?

23 A No, sir, not off the top of my head.

24 Q But if somebody wanted to find that, they  
25 would look in document 14C; is that right?

1 relationship with the vendors?

2 A In Irma that's a true statement. We had very  
3 few contractors that we had prior relationships with or  
4 had used before on our system.

5 Q And Public Counsel asked you a question about  
6 fraud and if you had seen anything in any of the  
7 invoices to suggest fraud, and you said that you had not  
8 seen anything in Irma, and it caught my ear because you  
9 specifically referenced Irma, and I was going to ask the  
10 question a little more broadly.

11 Have you seen anything suggesting fraud in any  
12 of the storm responses?

13 A We had -- I don't remember what storm it was,  
14 but we had an invoice show up and apparently that  
15 company had never submitted or never had workers on our  
16 system. We could find no records of any of their  
17 employees or that company at all.

18 Q And that led you to the conclusion that they  
19 had an invoice for workers A, B, C and D and you didn't  
20 have them on the ledger, that sent up a red flag that  
21 you thought would suggest fraud; is that right?

22 A Yes, sir. I'm not sure how that was handled.  
23 I don't remember.

24 Q I assume the bill was not paid, correct?

25 A No, sir. To my knowledge, it was not paid.

1 A Yes, sir.

2 Q Okay. Who is Brady Pope?

3 A Brandy Pope. She is a -- I'm not sure what  
4 her day-to-day title is, but she works in line  
5 clearance, vegetation management.

6 Q I saw her name on some invoices. What role  
7 was she playing during the hurricane response?

8 A That would be for line clearance. I'm not  
9 sure what she -- her role was.

10 Q But in terms of your operation, if she said  
11 okay to pay, would that be good enough for you or would  
12 you double-check it? I mean, just explain to me how  
13 you're set up.

14 A That's a parallel. She's more a peer in the  
15 process than anything. I'm not in that same process.

16 Q So she had responsibility for line clearance  
17 charges; is that right?

18 A Yes, sir, tree trimming.

19 Q Okay. And then what were your areas of  
20 responsibility?

21 A Our distribution line, line restoration,  
22 providing the crews for that.

23 Q So tree trimming invoices. Would you have any  
24 knowledge or information about tree trimming invoices?

25 A No, sir.

<p style="text-align: right;">Page 185</p> <p>1 Q And that would be Brandy; is that right?</p> <p>2 A Yes, sir, or somebody in that group.</p> <p>3 Q Okay. Do you find that the utilities when a</p> <p>4 storm is coming, that they are oftentimes competing for</p> <p>5 third-party resources?</p> <p>6 A It's appeared the last few storms that that is</p> <p>7 more and more the case.</p> <p>8 Q And tell me how that happens.</p> <p>9 A There are only a certain number of companies</p> <p>10 that do this work and they're pretty well-known. So if</p> <p>11 an FPL or a Duke can secure those resources before us,</p> <p>12 then we have to go further and further out to get</p> <p>13 resources.</p> <p>14 Q So do you-all call these companies</p> <p>15 independently and just pick up the phone and call</p> <p>16 Joe's -- you know, I don't know the name of the company,</p> <p>17 but just call it Joe's Line Restoration Company and</p> <p>18 they're a big company in the Midwest, and would you call</p> <p>19 them directly?</p> <p>20 A Sometimes. But the way we found it best to</p> <p>21 handle is to go through the regional mutual assistance</p> <p>22 groups and use them to offer up resources to say that,</p> <p>23 you know, these companies have these number of people</p> <p>24 available.</p> <p>25 Q And how do you contact the regional group?</p>	<p style="text-align: right;">Page 187</p> <p>1 Q And what is the purpose of that call?</p> <p>2 A It's to assess the need and see what assets</p> <p>3 are available across the Southeastern Electric Exchange</p> <p>4 member companies.</p> <p>5 Q And do they do that by, kind of, running</p> <p>6 through a list. You have 60 -- you know, 60 companies</p> <p>7 and say, Company A, do you have resources, Company B, do</p> <p>8 you have resources, is that how it's done, or how is the</p> <p>9 information exchanged?</p> <p>10 A Usually the call -- the executive director of</p> <p>11 the SEE asks for the resources, and then the member</p> <p>12 utilities post them to a bulletin board, basically a</p> <p>13 spreadsheet.</p> <p>14 Q And then is it first come, first serve? Like,</p> <p>15 if everybody sees that bulletin board and you say, hey,</p> <p>16 I need to pick up 200, and you contact and say, can I</p> <p>17 get you? Or does the SEE take a leadership role and</p> <p>18 say, okay, we're going to match these companies with</p> <p>19 Tampa Electric, these companies with FPL? How does it</p> <p>20 work?</p> <p>21 A I'm not the expert on that, but my</p> <p>22 understanding is is that once the total assets available</p> <p>23 are determined, then each company is given a percentage</p> <p>24 of assets dependent on their probability of damage.</p> <p>25 Q And then the idea that, like, one utility can</p>
<p style="text-align: right;">Page 186</p> <p>1 Let's just use, for example, SEE.</p> <p>2 A Well, we're members of the SEE. And so one of</p> <p>3 the affected utilities would petition for a storm call</p> <p>4 and then start the process of bringing about needs to</p> <p>5 all the other utilities. But then our mutual assistance</p> <p>6 coordinator, Lee Collins, could also go out to other</p> <p>7 mutual assistance groups, regional mutual assistance</p> <p>8 groups and petition for help, assistance.</p> <p>9 Q And is Lee Collins a TECO employee?</p> <p>10 A Yes, sir.</p> <p>11 Q When you petition for a storm call, I guess</p> <p>12 that's an e-mail that somebody sends and says, We'd like</p> <p>13 to have a storm call with SEE; is that right?</p> <p>14 A That's my understanding of the process. I'm</p> <p>15 not the expert on that.</p> <p>16 Q Have you ever been on such a call?</p> <p>17 A I've been in listen mode on the call</p> <p>18 calculation.</p> <p>19 Q And I assume -- does that call go to -- are</p> <p>20 the people on that call other utilities in the area that</p> <p>21 may be affected?</p> <p>22 A The affected utilities, but the Southeastern</p> <p>23 Electric Exchange has 55 different member utilities. So</p> <p>24 on a good call you may get 40 different utilities, at</p> <p>25 least, on the call.</p>	<p style="text-align: right;">Page 188</p> <p>1 come in and Public Counsel used the word "poach" from</p> <p>2 another, there is not a rule or a prohibition against</p> <p>3 that through the SEE that you're aware of?</p> <p>4 A As far as I know, that is highly frowned on by</p> <p>5 the SEE. That appears to only happen outside of the</p> <p>6 member companies.</p> <p>7 Q Right. And you had said at least in this</p> <p>8 situation here where we have one Florida utility that</p> <p>9 had taken some assets from TECO; is that right?</p> <p>10 A We had a contractor called [REDACTED] that had</p> <p>11 committed [REDACTED] to us, but because we couldn't</p> <p>12 start paying them at the same time another utility</p> <p>13 could, they lost about [REDACTED] to the other</p> <p>14 utility. So by the time we were able to start paying</p> <p>15 them, there were only [REDACTED] assets available.</p> <p>16 Q And were these assets third-party assets, do</p> <p>17 you know?</p> <p>18 A Yes, sir. [REDACTED] is an independent group.</p> <p>19 Q Okay.</p> <p>20 A They pretty much contract among the co-ops and</p> <p>21 municipals.</p> <p>22 Q All right. And I think you had told Public</p> <p>23 Counsel that utility was part of [REDACTED] that</p> <p>24 had grabbed those people; is that right?</p> <p>25 A That's what we had heard, yes.</p>

47 (Pages 185 to 188)



1 Q And I want to talk to you for a minute,  
2 shifting gears a little bit, about your objective of  
3 trying to procure people that are, I think you had said,  
4 a 12-hour drive? You'd like to get them to be within a  
5 12-hour drive of the impact area; is that right?

6 A We like to get them -- kind of our goal is to  
7 have them arrive within 12 hours after the storm clears.

8 Q Okay. And in terms of allocating these  
9 resources, SEE or others, do they try to prioritize in  
10 any way based on assets that are closer in geographic  
11 location to the affected area as compared to not?

12 A I can't answer that question. I don't know.

13 Q Okay. Mr. Rehwinkel asked you about an MUA.  
14 What is an MUA?

15 A I think he's using that as mutual agreement,  
16 mutual use agreement. I took it to mean the Mutual  
17 Assistance Group.

18 Q Okay. And is that -- that's a contract that  
19 you have with whom?

20 A Well, we have a mutual assistance agreement.  
21 When we became members of the Southeastern Electric  
22 Exchange, we agreed to their procedures and guidelines.  
23 And the other member utilities are expected to follow  
24 those also.

25 Q And has that document -- I guess, is it a

1 document that you sign and SEE signs?

2 A I'm not sure if it's a signed document or how  
3 that occurs or if it's just procedures and guidelines if  
4 you become a member of the group.

5 Q Are you familiar with the document?

6 A Just parts of it.

7 Q And has that document been produced in this  
8 case, do you know?

9 MR. WAHLEN: Jon, I think we've agreed to  
10 provide that as a late-filed exhibit.

11 MR. MOYLE: So I don't need to ask for another  
12 one, Jeff?

13 MR. WAHLEN: No. And just as an aside, I  
14 think Beth Young probably is a little more up to  
15 speed on the details of SEE and how that all works  
16 and what membership means than Wes, but you're  
17 welcome to continue asking the questions.

18 MR. MOYLE: No, that's -- I appreciate that,  
19 and he's --

20 MR. WAHLEN: He's doing good.

21 MR. MOYLE: If he doesn't know, he's telling  
22 me he doesn't know, so that's fine.

23 BY MR. MOYLE:

24 Q And I thought I heard an SAE agreement, but  
25 that may have been SEE agreement. There's not anything

1 SAE, is there, that you're aware of?

2 A Not to my knowledge, no, sir.

3 Q Okay. Mr. Rehwinkel asked you about some  
4 questions about TECO's responsibility for repairing  
5 things like an axle on a truck that might be en route to  
6 assist Tampa Electric. Do you recall that?

7 A Yes, sir.

8 Q And is that done -- do you say, yes, we'll fix  
9 the axle on a truck, is that done because that's a TECO  
10 policy, or your understanding that that's something  
11 that's contained within the SEE arrangement, or what's  
12 the basis for that?

13 A I believe that's part of the SEE procedures  
14 and guidelines that the members when we -- when a member  
15 responds to an event, they would be responsible for any  
16 normal maintenance, normal wear and tear. But if  
17 something happened to a vehicle in response to an event,  
18 then the utility that was -- you know, that contractor  
19 or that utility was en route to you would be -- would  
20 pay for the -- or if they were on the system especially,  
21 pay for the repair.

22 Q So, for example, if there was a third-party  
23 vendor down there with a truck and the truck got in an  
24 accident, who would pay for the damages associated with  
25 a truck being damaged in an accident?

1 A Third-party non-SEE members, that's -- it's a  
2 different animal. We'd probably have to address that  
3 individually.

4 Q And if it was a third-party SEE member, who  
5 would pay for it?

6 A It would -- I'm not sure on an accident.  
7 We're talking --

8 Q How about if a tree falls on a vehicle, the  
9 same answer?

10 A I believe so. We would have to talk about  
11 that to discuss that.

12 Q Okay. And I asked you about how people were,  
13 in effect, retained or hired. What's the right term to  
14 use when talking about when you commit to someone? Is  
15 "commit" the right word or is there another term that  
16 you guys use?

17 A I'd say commitment's a good term for it.

18 Q Okay. And then the term on the back end, what  
19 is that?

20 A Release.

21 Q Okay. And how do you release people?

22 A The procedure or, you know, how it flows?

23 Q Yes. Just tell me how -- you know, how it  
24 takes place.

25 A Well, usually asset management, resource

1 management would -- because they're in contact with the  
2 service areas, the managers, they know which crews,  
3 what's going to be continued for, you know, if  
4 restoration is -- when it's going to be complete, and  
5 they will tell us what crews to release, and then that  
6 could be done on cost. It could be done on perceived  
7 work.

8 But anyway, we're told -- the foreign crew  
9 coordination group is told to release ABC utility. And  
10 so we'll call whoever the contact is for that utility,  
11 tell them that they're going to be released and that to  
12 expect an e-mail with the official release. And if they  
13 are going to be released to another utility, we'll  
14 discuss that with them and then we'll get them an e-mail  
15 as quickly as possible with that detail in it.

16 Q Do you guys text?

17 A We haven't in the past, but, you know, that's  
18 becoming more and more prevalent.

19 Q And in response to that question, you said  
20 sometimes decisions may be made on cost; is that right?

21 A Yes, sir.

22 Q And I assume, based on that, that there is  
23 some information about how much respective utility  
24 partners or third-party partners are costing on a daily  
25 basis to Tampa Electric, so that information is

1 available?

2 A Right. We would -- up front we would ask for  
3 labor rates, vehicle rates. And so then the accounting,  
4 you know, component that advises resource management  
5 would develop, you know, daily cost per utility or per  
6 man or whatever to help them make those decisions.

7 Q All right. So have you seen those documents?

8 A No, sir.

9 Q Because that's not part of your scope of  
10 responsibilities, but there's another group that you  
11 think has those documents?

12 A Yes, sir. I stay busy enough with my  
13 day-to-day job.

14 MR. MOYLE: Right.

15 Do you know if any of those documents have  
16 been produced in this case, Jeff or anybody?

17 MR. WAHLEN: I don't know, Charles -- I mean  
18 Jon. We're in the thousands of documents. I  
19 haven't looked at all of them.

20 MR. MOYLE: Yeah. All right. Well, if it's  
21 okay, I'd like to make a late-filed request for any  
22 documents that reflect the relative cost of people  
23 responding to the storm as the witness described.

24 THE WITNESS: If you have the -- I think it  
25 was called Exhibit 2, or was this Exhibit 1, the

1 big square?

2 MR. REHWINKEL: Oh, the square one is 1.

3 THE WITNESS: If you have Exhibit 1 --

4 MR. MOYLE: Right.

5 THE WITNESS: I think it has the invoice cost  
6 and the man-hours. And so it's kind of simple math  
7 to do a per-man-hour cost from that sheet for each  
8 utility.

9 MR. WAHLEN: Jon, those are spreadsheets that  
10 were put up on the Webex during the morning and  
11 will be part of the transcript, and they were --

12 MR. MOYLE: All right. I'm on the page now  
13 and you guys have a driver on those documents. Is  
14 there any way to go back to that document?

15 MR. WAHLEN: Yeah.

16 MR. ALDAZABAL: Yes.

17 THE WITNESS: Contract, crew cost. There you  
18 are. And if you un-hide or scroll so that F  
19 through whatever.

20 Get the hours and divide that into the cost  
21 would give at least an approximate cost per  
22 man-hour.

23 BY MR. MOYLE:

24 Q So in Column T, that represents hours, and  
25 Column U is the invoice cost, and you would do the math

1 to get there; is that right?

2 A Yes, sir, on at least a gross basis.

3 Q And the invoice cost, is that the rolled-up  
4 invoice in terms of all expenses, travel and hotels and  
5 everything like that? Is that what that would  
6 represent?

7 A Correct. Yes, sir.

8 Q Okay. But I guess labor is the biggest  
9 component of that, correct?

10 A It is. But, you know, vehicles, all of that  
11 kind of rolls into the costs we're going to have to pay  
12 for each man-hour used. So that's the reason I was  
13 making the suggestion.

14 Q Okay. I want to follow up on a question -- a  
15 line of questions that Mr. Rehwinkel asked with respect  
16 to meals. Do you have responsibility or are comfortable  
17 answering some questions about meals?

18 A Yes, sir. I'll try.

19 Q Okay. Am I right that there's a per diem rate  
20 in a lot of these invoices for, like, [REDACTED] is  
21 that right?

22 A There may be. I'm not sure. I know that one  
23 [REDACTED]  
24 [REDACTED]

25 Q What's your understanding of what a per diem

1 is for?

2 A Per diem is for any offset from what you would  
3 consume if you didn't travel.

4 Q Explain that, please.

5 A Usually -- you know, I was in the military for  
6 20 years and per diem always to us was if we were at  
7 home base our costs were pretty well fixed. But if we  
8 went to Washington, D.C., then we're going to have to  
9 pay for a hotel, and a hotel is more expensive than it  
10 is in Tampa, Florida. So hotels and meals, the per diem  
11 was to pay for that difference between sleeping at home  
12 and sleeping in a hotel and paying for food.

13 Q Okay. And would you agree that if you are  
14 getting paid a per diem rate, that you shouldn't then  
15 necessarily get paid for your meals and your hotel on  
16 top of a per diem rate?

17 A Each company -- you would have to do almost  
18 line by line to negotiate that with the companies and  
19 figure that out.

20 Q Do you-all engage in those kinds of  
21 discussions with companies before committing to them?

22 A Not in storms. If it was day-to-day work,  
23 yes, we would engage in all of that.

24 Q And in storms you don't; you just kind of say  
25 go and then you'll deal with it later when they send an

1 makes a call. Who is Thad?

2 A Thad Lopez was the manager in resource  
3 management during Storm Irma, Hurricane Irma.

4 Q Okay. And I saw on a document or two that  
5 actually crews were coming from [REDACTED]; is that right?

6 A Yes, sir.

7 Q And is that something that's happened in prior  
8 storms, or is this the first time you've had crews come  
9 from [REDACTED]

10 [REDACTED]  
11 [REDACTED]  
12 [REDACTED]  
13 [REDACTED]  
14 Q Right. So that evolved because somebody knew  
15 some people in [REDACTED] and said, I think maybe we can get  
16 these folks down, or did the SEE provide a lead to the  
17 [REDACTED] third party? How did that come about?

18 A That's above me. I don't know. But I'm  
19 pretty sure it wasn't through the SEE.

20 Q Okay. And have you ever seen any situation  
21 where the hourly rate was reduced or not as high as the  
22 hourly rate when somebody is actually working as  
23 compared to traveling?

24 A I don't recall any. You know, like a travel  
25 rate?

1 invoice?

2 A Yes, sir.

3 Q All right. So would you agree with me that if  
4 monies were being paid for per diem and for meals that  
5 were obtained at restaurants and for hotel beds that  
6 were obtained at hotels during the same period of time,  
7 that that would appear to be duplicative?

8 A It would appear to be, yes, not ethical.

9 Q Yeah.

10 A But --

11 Q And then also, you indicated, like, so for a  
12 crew that's working in the area, not on their way down,  
13 but if they're restoring services, that Tampa Electric  
14 provides them three meals a day; is that right?

15 A That's normally our policy, yes.

16 Q And similarly, you would agree that if you're  
17 paying a per diem, I mean, you shouldn't be able to get  
18 a per diem and then also have the company pay for your  
19 three meals, correct?

20 A Again, I don't know a specific situation or --  
21 I mean, it doesn't sound ethical, but we pretty much  
22 have to sort that out at some point.

23 Q Yeah. I'm going to walk you through a few  
24 invoices, if I could. Just a couple of other questions.

25 You had said earlier that someone named Thad

1 Q Right.

2 A I don't recall any.

3 Q You would agree that travel is typically less  
4 strenuous than clearing lines or repairing lines,  
5 correct?

6 A Yes, sir, but that man still has that skill  
7 set.

8 Q Yeah. So let's look at a few invoices here  
9 and I'll walk through those and I'll try to wrap this  
10 up. You know, Public Counsel has been gracious to give  
11 me a little time.

12 And if I ask you questions about invoices  
13 related to trees, you wouldn't have any information  
14 about them?

15 A No, sir.

16 Q Can we go to -- it's a Bates stamp number  
17 1255.

18 A 1255.

19 MR. ALDAZABAL: I've got it on the board.

20 MR. WAHLEN: Make sure it's the page at the  
21 bottom.

22 THE WITNESS: Okay.

23 MR. MOYLE: Let's go off the record real  
24 quick.

25 (Discussion off the record.)

1 BY MR. MOYLE:

2 Q Before you is a document that at the bottom  
3 says 1255, and at the right-hand side at the top it says  
4 OPC's First Request for Production of Documents filed  
5 April 9, 2018. Can you identify this document?

6 A No, sir.

7 Q You can't?

8 A No. The only --

9 Q Do you, as part of your job responsibilities,  
10 review invoices for hotels?

11 A If they're part of the package, yes, sir, I  
12 do.

13 Q And are they typically part of the packages  
14 that you review?

15 A Yes, sir.

16 Q Okay. So even though you can't review -- or  
17 you're not familiar with this document, you're familiar  
18 with this as being a hotel invoice, correct?

19 A Yes, sir.

20 Q Okay. Do you know, is there a standard  
21 operating procedure or anything in guidelines anywhere  
22 that suggest putting the names of the people who stayed  
23 in the room on the actual invoice?

24 A We don't have any guidelines. It's usually up  
25 to the companies. And I know when I travel with people

1 trimming group, [REDACTED] and I wouldn't have had  
2 anything to do with it.

3 Q Okay.

4 A To my knowledge, we only had one group of  
5 distribution people in a hotel in Tampa that would have  
6 charged us for that.

7 Q Okay. So let me take you to a document in  
8 front of me, 56B, as in boy.

9 A 56B.

10 Q I think it's a supplemental of June 19, 2018.

11 A What set are you in, sir?

12 Q It was on a separate disc. I think it was on  
13 the second disc, maybe the third disc.

14 MR. WAHLEN: Does it have a legend up in the  
15 right-hand corner, Jon?

16 MR. MOYLE: It does.

17 MR. WAHLEN: What does it say?

18 MR. MOYLE: OPC's First Request for Production  
19 of Documents filed April 9, 2018, and then  
20 underneath that it says Supplemental June 19, 2018.

21 MR. WAHLEN: Okay. Thank you. Hold on.

22 MR. MOYLE: This is an [REDACTED]. This is an [REDACTED]  
23 invoice.

24 MR. ALDAZABAL: What number was it, Jon?  
25 Supplemental what?

1 myself, because I'm usually the one with the company  
2 purchase card, most of the time the rooms wind up in my  
3 name. It may be -- we may write it -- I usually write  
4 it when I do the credit card reconciliation for our  
5 accounting department, but not every company has that  
6 requirement.

7 Q So on this document that I'm referencing you,  
8 I see the name of [REDACTED] and a  
9 number underneath that. I surmise that those were the  
10 two people who used that room. Would that be correct  
11 based on your understanding of having reviewed hotel  
12 invoices?

13 A Yes, sir.

14 Q And the number that is right under their name,  
15 would that be a badge number or a roster number or -- if  
16 you know, what would that number represent?

17 A I do not know.

18 Q And is there any way on this invoice to know  
19 what company this is for?

20 A No, sir.

21 Q Is there any way to know if this was paid or  
22 not?

23 A Not without looking at the complete invoice.  
24 Could you maybe scroll up and -- hold it, go back down.

25 Okay. I'll bet you that this is a tree

1 MR. MOYLE: The Supplemental up at the right  
2 says June 19, 2018, and the document is Bates  
3 stamped at the bottom 56B, as in boy.

4 MR. WAHLEN: It's the attachment.

5 MR. MOYLE: Off the record.

6 (Discussion off the record.)

7 MR. MOYLE: Back on the record.

8 BY MR. MOYLE:

9 Q I'm showing you an [REDACTED] invoice. If I ask you  
10 questions about this, will you be comfortable answering  
11 them?

12 A If it's for line distribution, but there's a  
13 good possibility it is. It has my name on it, but --

14 Okay. Your questions?

15 Q Where is your name on this?

16 A Up at the top. It's in the Attention.  
17 Attention, Accounts Payable, Wes Caldwell.

18 Q Okay. Do you know if this invoice was paid?

19 A Yes, sir.

20 Q And was it?

21 A It was.

22 Q Okay. And what was this for?

23 A This was basically for the labor, the fringe,  
24 incidentals.

25 Q And how do you know that? Was there backup

1 that came along with this or no?

2 A There should have been backup with it, but the  
3 description there -- the first line of description is  
4 pretty much the summary for this invoice.

5 Q The first line of the description doesn't say  
6 much, does it?

7 A Labor and fringes, outside services,  
8 materials.

9 Q But I don't think those line items relate to  
10 this invoice, do they?

11 A They actually relate to the [REDACTED] that  
12 was paid February 9th.

13 Q And where do you get the information that that  
14 amount was paid on February 9th?

15 A It's highlighted right now.

16 Q Okay. And then this is a re-bill of that sum  
17 or a catch-up of that sum or not sure?

18 A Not sure, but an additional -- this looks like  
19 the labor and fringes, outside services adders.

20 Q The labor and fringes is [REDACTED], right?

21 A Yeah, that was the labor. There must be more  
22 to this.

23 MR. REHWINKEL: Can we go off record for a  
24 second?

25 MR. WAHLEN: Sure. Jon, is that okay with

1 it would be paid?

2 A Usually we would want some other documentation  
3 backup, et cetera. I would have to see that.

4 Q You have all the documents down there in Tampa  
5 with you now. Can you or anybody in the room refer you  
6 to any backup for this invoice?

7 MR. WAHLEN: Jon, we've got thousands of  
8 documents here.

9 MR. ALDAZABAL: This one?

10 BY MR. MOYLE:

11 Q Well, let me ask you this. Did you authorize  
12 the payment of this invoice?

13 A I would have sent it forward for payment.

14 Q And part of your duties and responsibilities  
15 is to look and see, okay, should this be paid or you  
16 need to have a favorable recommendation or ask questions  
17 about certain things; is that right?

18 A Yes, sir.

19 Q And did you have any questions about the  
20 invoice that I'm showing you dated 4/25/18, 56C, as in  
21 cat?

22 A I don't recall any questions about  
23 [REDACTED]

24 Q And that's, in part, because the distinction  
25 you're drawing is invoices from other electric companies

1 you?

2 MR. REHWINKEL: Jon, do you mind?

3 MR. MOYLE: Sure.

4 (Discussion off the record.)

5 MR. MOYLE: Let's go back on the record.

6 BY MR. MOYLE:

7 Q The next document, it's 56C and that's from  
8 [REDACTED] Have you seen this invoice before?

9 A Yes, sir.

10 Q And was this amount of money, a little over [REDACTED]  
11 [REDACTED], paid?

12 A To my knowledge, yes, that's -- we paid about  
13 [REDACTED]

14 Q And it says that the invoice is for  
15 distribution and fleet expenses incurred during mutual  
16 assistance in September 2017.

17 A Yes, sir.

18 Q I assume that there's more information for  
19 this million dollars than what's found on page 56C; is  
20 that right?

21 A I would hope so, but this -- [REDACTED]  
22 [REDACTED] is a Southeastern Electric Exchange company. And  
23 so they have different reporting requirements than a  
24 third-party contractor.

25 Q So could they just send a bill like this and

1 typically don't have to have the level of detail that  
2 has to accompany invoices from third parties; is that  
3 right?

4 A Yes, sir.

5 Q Okay. And then the next invoice, this is 56D,  
6 as in dog. Have you seen this invoice before? I think  
7 it says Attention Mr. Caldwell.

8 A We're getting there. Okay. [REDACTED].

9 Q If you go down a little bit to where the  
10 numbers are, have you seen this invoice before?

11 A Yes, sir.

12 Q And did you forward this for payment?

13 A Yes, sir.

14 Q And was it paid?

15 A To my knowledge, yes, sir.

16 Q Okay. And is this typical of the invoices  
17 that you receive from electric company members of SEE  
18 for payment for services rendered?

19 A I think there is more to this invoice than  
20 just the pages that you have.

21 Q And why do you say that?

22 A Well, because we wouldn't have just sent this  
23 forward with just the -- this is a summary page.

24 Q Are you able to show me or tell me where the  
25 additional information might be?

1 A Additional information is in OPC's Fifth Set  
2 of Interrogatories, pages 677 through 814. And then  
3 OPC's Fifth Set of Interrogatories from July 17th, pages  
4 5573-A through 553-FI.

5 Q Okay. Thank you.

6 I'll direct you --

7 MR. MOYLE: And I'm trying to wrap up here to  
8 get within my hour. I don't know how I'm doing.

9 MR. REHWINKEL: You're over it, but don't  
10 worry.

11 MR. MOYLE: Shocker. Sorry, Charles.

12 BY MR. MOYLE:

13 Q Document 5573-F, as in Frank.

14 MR. REHWINKEL: What does it say up in the  
15 corner, Jon?

16 MR. MOYLE: It says OPC's Fifth Set of  
17 Interrogatories, interrogatory number 76, and I'm  
18 looking at page 6 of 1361.

19 THE WITNESS: May I have those documents back?

20 MR. REHWINKEL: (Presenting documents to  
21 witness.)

22 MR. ALDAZABAL: Can you repeat that, Jon?  
23 Sorry.

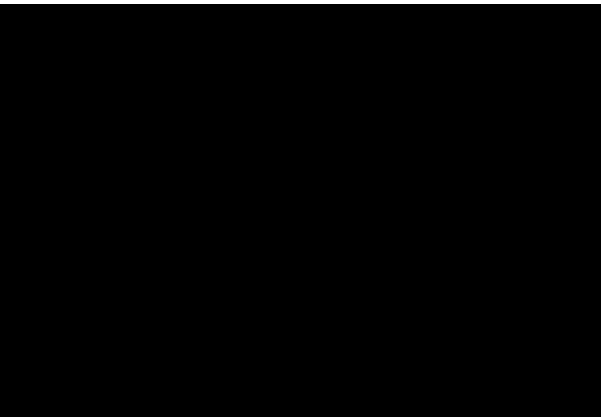
24 MR. MOYLE: Sure. Fifth Set of  
25 Interrogatories, interrogatory number 76, page 6 of

1 Q Okay. Do you know if [REDACTED] had a default  
2 hourly provision that people would get paid for a  
3 certain number of hours regardless of whether they  
4 worked those hours or not?

7 Q And which companies do you recall having it?

8 A I couldn't recall off the top of my head. I'd  
9 have to go back through my notes, e-mails.

10 Q So, to go to the document itself, with respect  
11 to the work that was done on September 10th through  
12 September 15th, the document shows that the people were



1 1361.

2 MR. REHWINKEL: It's here.

3 MR. ALDAZABAL: You got it right there.

4 MR. REHWINKEL: Yes. It's the numbering at  
5 the top, not the numbering at the bottom.

6 MR. MOYLE: The bottom number is 5573-F, as in  
7 Frank.

8 MR. REHWINKEL: It's the last --

9 Jon, let's go off the record. Jeff had to  
10 step out.

11 MR. MOYLE: Okay.

12 (Discussion off the record.)

13 BY MR. MOYLE:

14 Q I'm showing you a document that is page 6 of  
15 1361, OPC's Fifth Set of Interrogatories, interrogatory  
16 number 76. The document at the bottom is 5573-F, as in  
17 Frank. And this appears to be backup information for an  
18 invoice; is that correct?

19 A Yes, sir.

20 Q And can you tell me who the contractor or  
21 third-party vendor was with this invoice?

22 A This would have been [REDACTED].

23 Q How do you know that?

24 A Page 1 is the [REDACTED] summary, and then the  
25 rest of it is backup information for that, for [REDACTED].

14 Q And none of the people with these hours are  
15 linemen, correct?

16 A It doesn't look like it.

17 Q Do you know what an operating supervisor does?

18 A No, sir.

19 THE WITNESS: Would these have been damage  
20 assessors?

21 MR. LARUSSA: I'd have to --

22 BY MR. MOYLE:

23 Q I'm sorry?

24 A I was just asking Matt Larussa if these were  
25 possibly damage assessment personnel.

1 MR. LARUSSA: From [REDACTED]

2 THE WITNESS: From [REDACTED].

3 BY MR. MOYLE:

4 Q Well, we're about done with my part of the  
5 depo. Let me just finish up so we have a clean record  
6 on it. And obviously, their titles are set forth in the  
7 document.

8 So I don't have -- well, I do have one further  
9 question. Do you guys ever negotiate these rates, or  
10 you just, kind of, pay what you get?

11 A For storms it's pretty much pay what you get.

12 Q Yeah.

13 A If we were -- again, if we were -- if this was  
14 a blue sky, clear, no problems on the horizon, we  
15 would -- our purchasing and contracts people would be  
16 all over it.

17 Q Have there ever been discussions about while  
18 the winds aren't blowing, trying to identify good  
19 responders and put in place deals with them at  
20 negotiated rates?

21 A We've tried that, but as soon as you do that,  
22 they are -- another utility will pick them up before you  
23 get there or whatever before you have the need, and so  
24 you wind up going back out on the street.

25 Q Yeah, I guess, you know, you have good lawyers

1 REDIRECT EXAMINATION

2 BY MR. REHWINKEL:

3 Q I just want to ask you just as a follow-up to  
4 Jon, if you could go to the top line of the document.  
5 So we see -- is it [REDACTED] on the 11th, Monday  
6 he's got 18 hours -- no, I'm sorry, the 10th -- 18  
7 hours. Do you see that?

8 A Yes, sir.

9 Q And that says Field Hours. And then on the --  
10 if you go to the bottom half of the document,  
11 [REDACTED] on the 10th says eight hours.

12 A I think that was one that we questioned. I  
13 don't -- I think there might be a revision to this that  
14 took him out of that.

15 Q Okay. Now, this is in the supplemental  
16 information. That will be a [REDACTED] that guy  
17 worked, right?

18 A Right.

19 Q And that kind of was a red flag?

20 A Yes, sir.

21 Q So if we saw that same document in the  
22 original information we got in the 5500, 73 pages, and  
23 then we saw it again in the supplemental, would we  
24 conclude they didn't adjust it?

25 MR. REHWINKEL: I think I gave the court

1 representing you, but in terms of paying them a retainer  
2 and having damages, if they go somewhere else, has that  
3 ever been part of anything considered by the company?

4 A I'm not sure. That's above my level.

5 MR. MOYLE: Okay. Thank you. Thank you for  
6 your time.

7 And Charles, I appreciate you giving me a  
8 crack at this in the middle of your questions.

9 MR. REHWINKEL: No problem.

10 Jon, do you mind if I make that last document  
11 you asked about a late-filed exhibit -- I mean a  
12 deposition exhibit?

13 MR. MOYLE: No, that's fine.

14 MR. WAHLEN: 35.

15 MR. REHWINKEL: Let's leave that up there and  
16 mark that as 34, and we'll call it [REDACTED] Management  
17 Labor Cost Summary.

18 THE WITNESS: That is --

19 MR. REHWINKEL: I mean [REDACTED] Management Labor  
20 Cost Summary.

21 THE WITNESS: Correct.

22 MR. REHWINKEL: Okay. And that will be 34.  
23 (Exhibit 34 was marked for identification.)  
24  
25

1 reporter 682 and 573, and what I'd like to do is  
2 add to that page 6 of 1361, which is both of the  
3 documents. And I believe it's the same document  
4 with no change. Is that right?

5 THE WITNESS: It looks like it.

6 MR. REHWINKEL: Okay. So Jeff, I want to make  
7 both of those documents part of Exhibit 34.

8 MR. WAHLEN: Okay.

9 MR. REHWINKEL: And then let's have an  
10 Exhibit 35. That would be a late-filed that asks  
11 if there's been any -- were there any  
12 reconciliation adjustments for erroneous time  
13 reports from [REDACTED].

14 (Exhibit 35 to be marked and produced as a  
15 late-filed exhibit.)

16 BY MR. REHWINKEL:

17 Q And is that something you understand,  
18 Mr. Caldwell?

19 A Yes.

20 Q Okay. So it would cover the example we showed  
21 as well as anything else that you uncovered in that look  
22 see. Alrighty.

23 MR. WRIGHT: Charles, can I just ask a  
24 clarifying question? Are we speaking of [REDACTED]  
[REDACTED]

1 THE WITNESS: Yes, sir.

2 MR. WRIGHT: Okay. I noted that [REDACTED] is a  
3 member of the SEE. [REDACTED] is not. I just wanted  
4 to be clear. Thank you.

5 THE WITNESS: That's probably the reason we  
6 have labor hours for them.

7 BY MR. REHWINKEL:

8 Q So [REDACTED], are they  
9 affiliated?

10 A Yes, sir.

16 Q Okay. All right.

17 MR. WAHLEN: Before we change gears, it's a  
18 quarter to five.

19 MR. REHWINKEL: Yes.

20 MR. WAHLEN: Schef hasn't asked any questions.  
21 I wonder if it makes sense to, kind of, take stock  
22 in where we are and what our plans are for the rest  
23 of the day. I don't know if our court reporter  
24 needs a break, but at least we ought to --

25 MR. REHWINKEL: Yes. Let's go off the record.

1 contractor required it, you know, said that they needed  
2 it before they could travel or whatever, we basically  
3 had a -- I think it might have been called a letter of  
4 intent or whatever.

5 Q And I gather from that response that you  
6 didn't -- you, Tampa Electric Company, did not require,  
7 but you only did so if a vendor or a third-party  
8 contractor required it. Is that accurate?

9 A Yes, sir.

10 Q Thank you.

11 I understood part of your earlier testimony to  
12 be that you electronically sign some timesheets to  
13 accommodate vendors and contractors. Is that accurate  
14 so far?

15 A Yes, sir.

16 Q You personally could not practically have  
17 verified any of the time reflected on those timesheets,  
18 could you?

19 A No, sir.

20 Q So it was a courtesy and an accommodation to  
21 the other folks in these circumstances, correct?

22 A Yes, sir.

23 Q Okay. In some discussion with Mr. Rehwinkel,  
24 you were talking -- he asked you some questions about  
25 whether you apply the same standards for vendors and

1 (Discussion off the record.)

2 MR. WAHLEN: We're back on the record.

3 CROSS-EXAMINATION

4 BY MR. WRIGHT:

5 Q Good afternoon, Mr. Caldwell. It's nice to  
6 meet you earlier today. My name is Schef Wright. I  
7 represent Florida Retail Federation. I've got just a  
8 few questions for you, all of which follow on questions  
9 that were asked by Mr. Rehwinkel or maybe a couple by  
10 Mr. Moyle.

11 You may have answered this, but I just want to  
12 be clear. Do you regard the arrangement that Tampa  
13 Electric Company has with the other members of the  
14 SEC -- SEE as being something like a contract in  
15 day-to-day operations? That is, do you understand that  
16 all the members consider themselves to be bound to  
17 follow the agreement and the guidelines?

18 A I think they are -- it's my understanding,  
19 yes, that we follow those procedures and guidelines.

20 Q Does Tampa Electric get any written agreement  
21 with vendors or contractors, what we're calling  
22 third-party vendors or third-party contractors, who are  
23 not SEE members for storm restoration efforts as we've  
24 been discussing today?

25 A We have and we did in this storm. If the

1 Tampa Electric employees for reimbursement. Do you  
2 recall that line of conversation?

3 A Yes, sir.

4 Q Is that accurate? Do you apply the same  
5 standards -- does Tampa Electric Company apply the same  
6 standards and treatment for reimbursement requests by  
7 vendors and contractors that you would apply to Tampa  
8 Electric employees?

9 A We probably, as you've seen, hold our  
10 employees to a higher standard. None of the -- most of  
11 the receipts that Mr. Rehwinkel brought up we would have  
12 disallowed on an expense voucher for an employee.

13 Q You talked about releasing crews to go work  
14 for other utilities or to go home. Would the personnel  
15 actually giving those release messages been yourself and  
16 your other coordinators that you identified earlier on  
17 in the deposition?

18 A Yes, sir.

19 Q Do you have records of where the crews go when  
20 you release them? Like, if they're going to Duke, do  
21 you know that? If they're doing to FPL, do you know  
22 that?

23 A Usually we are told that [REDACTED] is going to  
24 [REDACTED] or this [REDACTED] is going to [REDACTED]. You know,  
25 we're told that because the mutual assistance



1 coordinator, Lee Collins, would have been given that on  
2 his storm call or SEE call.

3 One thing to add on that, sir, maybe two. But  
4 usually we would pass on the FPL or Duke Energy contact  
5 to those crews or we would have already passed the  
6 crew's contact information to FPL or Duke so that they  
7 could contact them as soon as we release them.

8 Q Thank you.

9 When the work is being done by another SEE  
10 member, [REDACTED] or whoever -- I went on the website and saw  
11 the list -- do they send you actual timesheets, or do  
12 they only send you timesheet summaries that look sort of  
13 like these and like the ones we saw for [REDACTED] this  
14 morning?

15 A Usually just like summaries.

16 Q In dealing with non-SEE-member third-party  
17 vendors or contractors, do you get actual timesheets or  
18 do you get summaries like these?

19 A We get both.

20 Q Do you think, then, that you would have actual  
21 timesheets for the [REDACTED] personnel?

22 A It doesn't appear that we do. It would have  
23 been probably part of that invoice package. And a lot  
24 of times, companies are now doing their time  
25 electronically. And so there aren't any daily activity

1 it's common for vendors to rent vehicles to provide  
2 service to you.

3 A It's not common, but it has been done before.  
4 It was done by [REDACTED].

5 Q Do you have any knowledge of why [REDACTED]  
6 rented vehicles?

7 A No, sir.

8 Q Do you know whether they -- the vehicles they  
9 rented were specialized for utility service or were they  
10 just, sort of, rental cars, SUVs?

11 A It looked like 4 x 4s and vans, box trucks.

12 Q Did you make any request of [REDACTED] that  
13 would -- or specialized that would require them to rent  
14 vehicles to serve you in a way that was different than  
15 normal?

16 A Not to my knowledge.

17 Q So were these invoices paid?

18 A Yes, sir.

19 Q Did any other utility rent vehicles on this to  
20 this degree?

21 A No, sir.

22 MR. REHWINKEL: I just want to -- this will be  
23 whatever the next exhibit is, 36, 37?

24 COURT REPORTER: 36.

25 MR. REHWINKEL: 36, and it will be Rental

1 reports or timesheets from individual employees.

2 Q Has Tampa Electric sent employees to work for  
3 other utilities in storm restoration pursuant to the SEE  
4 arrangement?

5 A Yes, sir. Beth Young would be more familiar  
6 with that. She's headed up those crews before.

7 Q My questions are does Tampa Electric invoice  
8 other SEC -- SEE -- I'm a Gator, sorry -- other SEE  
9 members in the same way that they invoice you, if you  
10 know?

11 A I don't know.

12 MR. WRIGHT: Okay. Thank you. That's all the  
13 questions I have for now.

14 Were we going to take a break?

15 MR. WAHLEN: I think so.

16 MR. REHWINKEL: We're off the record.

17 (Recess from 4:58 p.m. to 5:14 p.m.)

18 CONTINUED REDIRECT EXAMINATION

19 BY MR. REHWINKEL:

20 Q I want to just finish off real quick with [REDACTED].  
21 Actually, I'm through with [REDACTED]. That was an easy way to  
22 finish them off.

23 Let's talk about [REDACTED]. And on  
24 pages 643 to 653 -- and I'll hand you those documents.  
25 I'm sorry, 644 to 653. And I just wanted to ask you if

1 Invoices.

2 (Exhibit 36 was marked for identification.)

3 BY MR. REHWINKEL:

4 Q Let me go back to [REDACTED] I did have some [REDACTED]  
5 questions and let me just cover these real quick.

6 Can you look at page 120 and 520 of the [REDACTED]  
7 invoices?

8 MR. REHWINKEL: Do you have 120 there or if  
9 you can get it on the screen?

10 MR. ALDAZABAL: I got 120 on the screen.

11 THE WITNESS: The timesheet?

12 MR. REHWINKEL: Yes. Go all the way to the  
13 bottom of that. I guess it's in Exhibit 20. And  
14 then I want to say page 520 is part of an exhibit  
15 as well, because I don't have it with me.

16 MR. WAHLEN: Check Exhibit Number 18.

17 MR. REHWINKEL: 18? I don't think that's it.

18 I'm sorry. Here it is.

19 BY MR. REHWINKEL:

20 Q All right. So the total labor billed by -- or  
21 reflected there is [REDACTED]. Do you see that on  
22 120?

23 A Okay.

24 Q And then on 520, the total labor and fringes  
25 is [REDACTED]; is that right?

1 A Yes, sir.

2 Q Is there a document that breaks the difference  
3 between these two numbers down in any detail?

4 A Not to my knowledge, there's not.

5 Q Do you know -- you're saying you don't think  
6 one exists or --

7 A I don't recall any that breaks it down into --  
8 any further.

9 Q Is there a document that just supports  
10 whatever the difference between the [REDACTED] and the  
11 [REDACTED] is?

12 A I would have thought it would be this document  
13 that gives the fringe rates, the G&A.

14 Q G&A?

15 A Right.

16 Q Is there a difference in the -- is there more  
17 than just line distribution men and the [REDACTED]  
18 that I asked you?

19 A I would have to go back to the documents and  
20 see if there are damage assessors or other personnel.

21 Q Is it possible that's part of the difference?

22 MR. REHWINKEL: Let's stay on that.

23 MR. ALDAZABAL: You want to stay on that?

24 MR. REHWINKEL: Yes.  
25

1 costs are?

2 A I would have believed that those would be the  
3 vehicle charges.

4 MR. WRIGHT: Charles, there was a summary  
5 sheet that -- it was an update that had 13 and a  
6 [REDACTED] on it that it had that block  
7 of information with components in it that you were  
8 looking at earlier. I remember it was on the  
9 screen. And it had labor and it was like three  
10 lines of material, but it all added up to the  
11 [REDACTED] number. I just wondered if you could find  
12 that if that might help.

13 MR. REHWINKEL: I don't think that had the  
14 level of detail we're looking for there.

15 BY MR. REHWINKEL:

16 Q Are there transportation costs in Exhibit 20  
17 that you're looking --

18 A That's what I was looking for.

19 Q Because the title of that document is Final  
20 Timesheets. I was assuming it's all just labor.

21 A Just timesheets, labor.

22 MR. WAHLEN: Charles, if it's okay with you,  
23 in the interest of time, if you want to see about a  
24 late-filed exhibit, we'll dig around and find it.

25 MR. REHWINKEL: Yes. Let me finish this

1 BY MR. REHWINKEL:

2 Q Is it possible?

3 A Yes, sir. I mean, it's possible because I  
4 can't explain it otherwise.

5 Q All right. And I think you said something  
6 about G&A being in there, but G&A is in a separate --  
7 the [REDACTED], that's where the G&A is, right?

8 A Yes, sir.

9 Q So that's not -- the G&A isn't in the  
10 difference I asked you about, is it?

11 A It doesn't appear to be.

12 Q Okay. So what would you have to go back and  
13 look at to see whether the [REDACTED] was with or  
14 without damage assessors and tree trimming?

15 A The individual rosters identify the damage  
16 assessors tree personnel on them to see if they're in  
17 here.

18 Q And in here, meaning in the Exhibit 20?

19 A Yes, sir.

20 Q So let's look at -- stay on page 520, and do  
21 you see a total transportation charge amount of

22 [REDACTED]

23 A Yes, sir.

24 Q Is there a document that details, that we've  
25 been provided that's available, that shows what these

1 series of questions and we'll come back and get one  
2 of those if we need it.

3 BY MR. REHWINKEL:

4 Q Let me give you page 81 and ask you to take a  
5 look at that. And this appears to be a summary of per  
6 diem costs; is that right?

7 A It looks that way.

8 Q And do you know where the per diem costs are  
9 reflected on page 520?

10 A No, sir.

11 Q Okay. So let me hand you page 121 and ask you

12 [REDACTED]  
13 [REDACTED]

14 A This says Outside Services. Is this from part  
15 of an invoice or -- because Outside Services, to me,  
16 would have been part of the logistics for incident bases  
17 or, like, the Strawberry Festival grounds.

18 Q Well, look at Exhibit 20, the timesheet  
19 summary. The last page of that is 120. So this would  
20 be the page after that, 121. So this is part of the [REDACTED]  
21 support information.

22 So the question is does that roll up somehow  
23 or is it contained in page 520? And if so, where would  
24 it be included?

25 Let me ask you about page 143 and ask you to

1 look at the [REDACTED] for employee expenses and ask  
2 you, can you explain to me how this is reflected on  
3 page 520?

4 MR. REHWINKEL: For the folks in Tallahassee,  
5 if you want to put up 143.

6 A We have to go back to look, but it appears to  
7 me that this all rolls into the bottom line work  
8 W002961504.

9 BY MR. REHWINKEL:

10 Q On what page?

11 A On page 520. But I'm not sure if they added  
12 this into the labor or exactly where they put it into  
13 that.

14 Q Now, the work order you referenced ended in  
15 what, 504?

16 A Yes, sir.

17 Q Okay. But that's --

18 A They have that work order -- or that work  
19 order listed for [REDACTED], and then this total  
20 employee expense is a summary of all those expense  
21 lines.

22 Q And does it appear that those are the  
23 expenses -- those are summarized on page 120 to 143,  
24 when you say that some to the 120, page 125 through 143?

25 A Well, 125 looks like work order W0029557804,

1 A That was actually from Exhibit 2.

2 Q Was it 1 or 2? The big square one or --

3 A Yes, sir.

4 Q Okay. Exhibit 1. And you said you could go  
5 to the -- there was hours and then costs.

6 A Correct.

7 Q Are those the two columns you referred to?

8 A Yes, sir.

9 Q Okay. Now, the costs -- just for clarity, the  
10 costs that are included in the column called Costs is  
11 invoice cost, that's more than just labor?

12 A Correct.

13 Q So you would be getting a per hour cost rate,  
14 not a per hour labor rate?

15 A Right.

16 Q Okay.

17 A But if you're going to evaluate this person or  
18 this company for future use, you'd kind of want those  
19 weighted costs.

20 Q You haven't determined on a per hour basis  
21 what the just labor rate is; is that right?

22 A No, sir.

23 Q Because the economic determination you would  
24 make is what's cost per hour?

25 A For this company to come work for us.

1 which would be the first work order line of page 520.

2 MR. REHWINKEL: Let's go off the record for a  
3 second.

4 (Discussion off the record.)

5 BY MR. REHWINKEL:

6 Q So Mr. Caldwell, I'm going to ask you for a  
7 late-filed deposition exhibit that reconciles the  
8 difference between the [REDACTED] and the  
9 [REDACTED] and that includes an explanation of where  
10 the [REDACTED] 8 are included in page 520.

11 Do you understand that request?

12 MR. WAHLEN: What are the document numbers  
13 with all those numbers on them? Just so we have  
14 them.

15 MR. REHWINKEL: Okay. So let's call this --  
16 and for a short title we'll call it Reconciliation  
17 of Pages 520, 120, 81, 121 and 143.

18 MR. WAHLEN: Okay.

19 (Exhibit 37 to be marked and produced as a  
20 late-filed exhibit.)

21 BY MR. REHWINKEL:

22 Q Okay. I think -- let me turn to Exhibit 2 for  
23 a second. I think when -- I think it was Mr. Moyle  
24 asking you questions and you said -- he was trying to  
25 get a per hour labor rate?

1 Q Okay. Because the company that is a base  
2 further away and might do the exact same amount of work  
3 as someone that's a lot closer, they would have a higher  
4 cost rate just because it takes longer with the  
5 mobilization cost?

6 A Correct.

7 Q Generally speaking, right?

8 A Yes, sir.

9 Q All right. Let's go to [REDACTED] at  
10 page 609. Now, [REDACTED] was one of the companies that  
11 you were responsible for reviewing invoices for, you or  
12 your team?

13 A Yes, sir.

14 MR. WAHLEN: Here's page 121.

15 BY MR. REHWINKEL:

16 Q Did I say 699? I may have said 609, but I  
17 meant 699. Do you have -- let me hand you that page,  
18 699. Okay.

19 Let me ask you to take a look at that and tell  
20 me what this is a receipt for.

21 A I do not know. It's for [REDACTED] purchased on  
22 September 12th at Spring Foods. Since it has no state  
23 sales tax or county sales tax -- oh, it's a prepay fuel  
24 receipt. That's what it's for.

25 Q Okay. So if someone wrote on there "Snacks

1 for road, fuel," do you know what the check and the A  
2 means or the slash and the A means?

3 A No, sir.

4 Q That's something that the vendor would have  
5 put on the receipt?

6 A They would have put it on the receipt, but  
7 most companies won't allow you to -- you know, what you  
8 normally have to do, especially if you're using a debit  
9 card, is prepay inside for an amount of fuel.

10 Q Is that a debit card?

11 A No, sir. It's a MasterCard, but it appears to  
12 me to be the same procedure.

13 Q Well, when someone gets a receipt for prepay  
14 and fuel, does that mean that's how much fuel they --  
15 how much they pumped?

16 A Yes, sir.

17 Q When they prepay?

18 A Well, I guess they could have used prepay,  
19 pumped ■ and got ■ back.

20 Q Okay. Have you ever seen that happen?

21 A I haven't, but --

22 Q Okay.

23 A -- I'm sure it does, if I can think about it.

24 Q All right. So you can't tell whether fuel was  
25 actually pumped?

1 A No, sir.

2 Q Does it say there two people ate this meal?

3 A Yes.

4 Q And it's for September 13th at 1:45 p.m.?

5 A Yes, sir.

6 Q Okay. So if this is in the ■ package,  
7 you would assume that this is a ■ employee that is  
8 getting reimbursed for a meal at the Pelagia?

9 A Yes, sir.

10 Q And at 1:45 p.m. on September 13th was there  
11 restoration work going on?

12 A Yes, sir.

13 Q And would you accept subject -- my  
14 representation that Pelagia is a Florida-trend Golden  
15 Spoon restaurant in the Renaissance Hotel on  
16 Westshore --

17 A I've never been there.

18 Q Okay -- that describes itself as a lavishly  
19 decorated high-end Italian eatery located inside the  
20 Renaissance Hotel? Would you accept my representation  
21 that's what that hotel is -- that restaurant is?

22 A Yes, sir.

23 Q Okay. And you paid this receipt without  
24 knowing who this worker is and what work they were  
25 performing?

1 A No, sir.

2 Q Okay.

3 A Not from that receipt.

4 Q And you didn't ask for any more detail?

5 A (Shakes head.)

6 Q All right. So let's go to page 705.

7 MR. REHWINKEL: Actually, let's make 699 -- I  
8 want to make that an exhibit, and we'll make that  
9 whatever number we're at. Thirty what?

10 MR. WAHLEN: I've got 38 is next.

11 MR. REHWINKEL: 38, and we'll call it ■  
12 Prepay.

13 (Exhibit 38 was marked for identification.)

14 BY MR. REHWINKEL:

15 Q All right. Page 705. And just before I ask  
16 you about 705, page 699, that ■ you paid?

17 A Yes, sir.

18 Q All right. 699, ■ at RH Tampa  
19 International Pelagia, that's the Renaissance Hotel, is  
20 it not?

21 A I don't know, sir.

22 Q Okay. Is this a receipt that you paid?

23 A Yes, sir, if it was included in the invoices.

24 Q All right. Do you know who this receipt was  
25 for?

1 A Yes, sir.

2 Q But obviously, they weren't out restoring  
3 service at this time during the day, were they?

4 A Apparently not.

5 Q And it says it was two people, does it not?

6 A Yes, sir.

7 Q Okay. Let me get you to look at page 7 --

8 MR. REHWINKEL: Oh, and I want to make this a  
9 late-filed -- I mean a Deposition Exhibit 39, and  
10 it will be Pelagia ■.

11 MS. PONDER: ■ you said?

12 MR. REHWINKEL: Yes.

13 (Exhibit 39 was marked for identification.)

14 BY MR. REHWINKEL:

15 Q And I want to hand you page 704. And can you  
16 tell me why on this 13th of September at 7:54 p.m., two  
17 guests were eating a ■ meal at the Pelagia on the  
18 13th?

19 A I have no idea, sir.

20 Q Was this receipt paid?

21 A Yes, sir.

22 Q Okay. Was this person restoring service for  
23 whatever length of time it takes to eat a meal in the  
24 lavishly decorated Golden Spoon restaurant?

25 MR. WAHLEN: I object to the form of the

1 question.

2 MR. WRIGHT: Good job, Jeff.

3 MR. WAHLEN: Finally got me to object.

4 MR. REHWINKEL: I pushed your buttons.

5 BY MR. REHWINKEL:

6 Q This person wasn't restoring service at this  
7 time?

8 A No, sir.

9 MR. REHWINKEL: All right. So this will be

10 Number 40, and it will be Pelagia [REDACTED].

11 (Exhibit 40 was marked for identification.)

12 BY MR. REHWINKEL:

13 Q Page 706, let me ask you to take a look at  
14 this invoice and this receipt. And was this receipt  
15 paid?

16 A Yes, sir, it probably was.

17 MR. REHWINKEL: Okay. Scroll down a little  
18 bit, if you would.

19 BY MR. REHWINKEL:

20 Q Do you know who [REDACTED] is?

21 A No, sir.

22 MR. REHWINKEL: Can you scroll up a little  
23 bit?

24 BY MR. REHWINKEL:

25 Q And do you know what [REDACTED] was doing in

1 Q Should this receipt have been paid?

2 A We should have asked for more detail on it.

3 Q Okay. You don't know whether it was a meal or  
4 what. You would assume it was, right?

5 A Yes, sir.

6 Q But it was on the 14th in [REDACTED] kind  
7 of in the middle of your restoration activities, right?

8 A I would have to look to see when [REDACTED]  
9 actually got to us, if they were traveling. They would  
10 have been traveling.

11 Q Okay. If you want to take a look at that,  
12 that's --

13 A [REDACTED]

14 Q You don't know what direction this person was  
15 going, do you?

16 A Coming down or going up.

17 Q Well, if you would take a look at 41.

18 MR. REHWINKEL: And I'm going to make that 42,  
19 the [REDACTED] receipt. We'll let her mark it. And  
20 we'll call this [REDACTED] Receipt.

21 (Exhibit 42 was marked for identification.)

22 BY MR. REHWINKEL:

23 Q See if you can compare the signatures on  
24 there, if that appears to be [REDACTED] signature.

25 A It's possible.

1 [REDACTED] on September 14th at 9:00 p.m.?

2 A No, sir.

3 Q He wasn't restoring service for TECO at that  
4 time, was he?

5 A He should have been probably.

6 Q [REDACTED]

7 A [REDACTED]

8 Q [REDACTED]

9 A [REDACTED]

10 MR. MOYLE: He wasn't giving big tips either.

11 MR. REHWINKEL: He was looking out for the  
12 customers, Jon.

13 MR. WRIGHT: He might have decided to leave a  
14 cash tip and not seek reimbursement.

15 MR. REHWINKEL: There you go.

16 All right. In all seriousness, this will be  
17 41 and it will be [REDACTED].

18 (Exhibit 41 was marked for identification.)

19 BY MR. REHWINKEL:

20 Q All right. So page 707. Can you tell me if  
21 this [REDACTED] receipt was paid?

22 A Most likely it was.

23 Q And do you know who was in [REDACTED],  
24 [REDACTED] on September 14th at 1:00 p.m.?

25 A No, sir.

1 Q Okay. And he's in Jacksonville what time?

2 A 9:01 p.m.

3 Q On what day?

4 A September 14th.

5 Q Okay. He's in Florence, South Carolina?

6 A September 14th at 1:00 p.m.

7 Q Okay. So he's traveling south?

8 A Yes, sir.

9 Q All right. So if he's in Jacksonville at  
10 9:00 p.m., the earliest he could work for TECO would be  
11 on the 15th?

12 A Yes, sir.

13 Q All right. Can you determine from that sheet  
14 when the Con Ed folks were supposed to be in town -- I'm  
15 sorry -- supposed to be in Tampa Electric territory?

16 [REDACTED]  
17 [REDACTED]  
18 [REDACTED]  
19 [REDACTED]

20 Q So if they left -- were they in [REDACTED]

21 A On the 10th.

22 Q You would kind of expect them --

23 A Or 11th.

24 Q -- to be in TECO territory before the 15th?

1 A 13th or 14th, yes, sir.  
 2 Q Okay. Page 710, do you know who is getting a  
 3 BurgerFi burger in [REDACTED] at 8:00 p.m.?  
 4 A No, sir.  
 5 Q And that receipt was paid?  
 6 A I'm sure it was.  
 7 MR. WAHLEN: You want to mark that, Charles?  
 8 MR. REHWINKEL: Yes. That will be 42.  
 9 MS. PONDER: 43.  
 10 MR. REHWINKEL: 43, BurgerFi Receipt.  
 11 (Exhibit 43 was marked for identification.)  
 12 BY MR. REHWINKEL:  
 13 Q All right. Let me hand you page 713 and ask  
 14 you if you know who at 8:52 p.m. on the 14th was eating  
 15 a [REDACTED] meal at Bonefish Grill?  
 16 A No, sir.  
 17 Q Okay. Do you know when [REDACTED]  
 18 crews ended their workday on the 14th?  
 19 A No, sir.  
 20 Q 8:00 p.m. is a little early to be knocking it  
 21 off, isn't it?  
 22 A Yes, sir.  
 23 Q And certainly -- well, 9:00 p.m. 8:52 is when  
 24 you pay your bill, so you've probably been there an hour  
 25 or two, right?

1 A Yes, sir.  
 2 Q If you're going to eat a meal at that kind of  
 3 restaurant? Is that right?  
 4 A Yes, sir.  
 5 Q And it's a duplicate copy. Again, you think  
 6 that means that that's just the customer's copy?  
 7 A Yes, sir.  
 8 MR. REHWINKEL: Okay. Let's make this 44, and  
 9 we'll call it Bonefish Receipt.  
 10 (Exhibit 44 was marked for identification.)  
 11 BY MR. REHWINKEL:  
 12 Q And that receipt, 44, was paid, right?  
 13 A Yes, sir.  
 14 Q Let's look at page 716. And this is -- I'll  
 15 hand you that, page 716. And that's -- do you know --  
 16 it says two guests at Cafe Breeze on Lois Avenue in  
 17 Tampa, [REDACTED].  
 18 Do you know who was ending a meal on the 15th  
 19 at 9:16 p.m. at Cafe Breeze, two [REDACTED] average meals?  
 20 A No, sir.  
 21 Q Was that paid?  
 22 A Yes, sir.  
 23 Q Do you think that receipt should have been  
 24 paid?  
 25 A We would have provided meals, I would think,

1 on the 15th.  
 2 Q Was there anything about [REDACTED] agreement  
 3 with you that said that they're not going to take your  
 4 meals, they go out and eat during work hours?  
 5 A No, sir.  
 6 MR. REHWINKEL: Okay. This is 45, and we'll  
 7 call that the Cafe Breeze Receipt.  
 8 (Exhibit 45 was marked for identification.)  
 9 BY MR. REHWINKEL:  
 10 Q Let me ask you to look at page 718 and ask you  
 11 if that receipt was paid.  
 12 A Most likely, it was, yes.  
 13 Q Is that a receipt or is that a bill?  
 14 A It looks like a bill.  
 15 Q All right. And tell me the time and date of  
 16 that bill.  
 17 A September 16th at 9:05 p.m.  
 18 Q Okay. Now, did [REDACTED] employees leave you on  
 19 the 17th and go to work for [REDACTED]  
 20 A To my knowledge, yes, sir.  
 21 Q Okay. Do you know whether [REDACTED] gave you the  
 22 bill and [REDACTED] the receipt --  
 23 A No, sir.  
 24 Q -- as they were transitioning?  
 25 A I don't know.

1 Q Okay. Have you ever seen anything like that  
 2 happen?  
 3 A No, sir.  
 4 MR. REHWINKEL: All right. This will be 146,  
 5 and we'll call this the --  
 6 MS. PONDER: Well, just 46.  
 7 MR. REHWINKEL: I'm sorry.  
 8 MR. WAHLEN: TGI Friday's.  
 9 MR. REHWINKEL: Okay, 46, and it's TGI  
 10 Friday's Receipt.  
 11 (Exhibit 46 was marked for identification.)  
 12 BY MR. REHWINKEL:  
 13 Q All right. Let's look at page 720. I'm going  
 14 to give you pages 720 and 721 together, but we'll look  
 15 at 720 first. There's that. And can you tell me --  
 16 First of all, were these two pages of  
 17 documents, they represent costs that were reimbursed by  
 18 TECO, [REDACTED] on the --  
 19 A I'm sure they were reimbursed by us if they  
 20 were part of the invoice.  
 21 Q And [REDACTED].  
 22 So on the first invoice, September 16th at  
 23 12:56 p.m. in Orlando, do you know who was working for  
 24 TECO in Orlando on that day?  
 25 A No, sir.

1 Q And on the next page, on the 16th at 12:44,  
2 those two appear to be in Orlando at around noon on that  
3 day, right?

4 A Yes, sir.

5 Q And that's not in your territory?

6 A No, sir. I would have to look at the map, but  
7 we do have Winter Haven which butts up against Orlando.

8 Q But Orange Avenue is kind of up in Orlando  
9 proper, isn't it?

10 A I would again have to look at a map and see  
11 exactly where this is located.

12 Q Okay. But assuming -- well, even if they were  
13 working in Winter Haven, should they have been at the  
14 Dancing Pigs Deli for lunch that day?

15 A If they -- it's armchair quarterbacking. I  
16 can, you know, say, you know, if we didn't get them  
17 meals and they went out to find -- and that's the  
18 closest place they found to eat --

19 Q Yeah.

20 A -- you know. But if they purposely left jobs  
21 and went there, then that's bad.

22 Q Okay. Well, if they were hungry, they could  
23 have gone to the nearest Burger King or something like  
24 that, right? I mean --

25 A Right, if they had power.

1 Q You would expect on the 16th they could have  
2 power out there, right?

3 A Yes, sir.

4 Q All right. And -- okay.

5 MR. WAHLEN: Is your question whether any  
6 utility lineman should ever go to a deli named  
7 Dancing Pigs Deli or --

8 MR. REHWINKEL: That's embedded in the  
9 question.

10 MR. WAHLEN: Just --

11 MR. REHWINKEL: So this is 47.

12 THE WITNESS: He's from [REDACTED] What can  
13 you expect?

14 MR. REHWINKEL: Back on the record.

15 This is 47, and we'll call it Dancing Pigs  
16 Receipt.

17 (Exhibit 47 was marked for identification.)

18 MR. WRIGHT: Charles, don't you want to call  
19 it Dancing Pigs Bill?

20 MR. REHWINKEL: Well, it looks like it was  
21 paid. There's a MasterCard number --

22 MR. WRIGHT: Okay.

23 MR. REHWINKEL: -- on it. So I'm going to  
24 accept that it was paid.  
25

1 BY MR. REHWINKEL:

2 Q And here's page 724.

3 MR. WRIGHT: This is 724?

4 MR. REHWINKEL: Yes.

5 MR. WRIGHT: Thank you.

6 BY MR. REHWINKEL:

7 Q And this is at La Teresita in Tampa, right, on  
8 the 16th --

9 A Yes, sir.

10 Q -- at 8:42 p.m. and [REDACTED].

11 Do you know who ate this meal, how many people  
12 ate it, what it was for?

13 A No, sir.

14 Q Okay. Had you released crews by 8:00 on the  
15 16th, or 8:42 on the 16th?

16 A I don't know.

17 Q Okay. This would have been paid or reimbursed  
18 to [REDACTED]

19 A Yes, sir.

20 Q Okay. Do you know whether it should have been  
21 paid?

22 A We should have asked for more detail at least.

23 MR. REHWINKEL: Okay. So this would be 48,  
24 La Teresita Invoice.

25 (Exhibit 48 was marked for identification.)

1 BY MR. REHWINKEL:

2 Q All right. I think we can move out of the  
3 food realm and go to fuel.

4 So page 760, this is a [REDACTED] pre-authorized  
5 receipt in Valdosta, Georgia. I'm sure the date's on  
6 there somewhere. Do you see the date on there?

7 A 9/12.

8 Q Okay. And it's for [REDACTED] Do you know how much  
9 fuel this person -- do you know whether anybody bought  
10 fuel with this?

11 A No, sir.

12 Q Okay. Is it your policy to pay for a bill --  
13 a document like this?

14 A Not normally, no, we wouldn't.

15 Q You would really want to see a receipt that  
16 reflected that someone actually bought fuel of a certain  
17 amount, right?

18 A Yes, sir.

19 Q If a TECO employee submitted a receipt for  
20 reimbursement that looked like this, it would be kicked  
21 back and they would be asked to show what they bought  
22 fuel-wise and --

23 A Yes, sir.

24 Q Okay.

25 A Explain.

1 MR. REHWINKEL: I think what I'm going to do  
2 to try to speed things up is to hold these and do a  
3 batch.

4 MR. WAHLEN: Okay.

5 MR. REHWINKEL: Actually, it's probably just  
6 easier just to go ahead and call this a [REDACTED] prepay.

7 And are we at number 49?

8 MS. PONDER: 49?

9 MR. WAHLEN: Who just joined?

10 MR. MOYLE: It's Jon Moyle. I'm getting off  
11 my office phone and putting on a cell.

12 MR. REHWINKEL: 49. Let's call it Valdosta,  
13 [REDACTED] Prepay.

14 MS. PONDER: [REDACTED].

15 MR. REHWINKEL: [REDACTED] Prepay.

16 (Exhibit 49 was marked for identification.)

17 BY MR. REHWINKEL:

18 Q Page 761 at Ridge Manor, Florida. Do you know  
19 where that is? It's in the TECO area, right?

20 A Actually, it's in the Lacoochee area.

21 Q But it's north of here?

22 A Yes.

23 Q And this is a receipt for [REDACTED]. It says a  
24 prepay pump. Do you see that?

25 A Yes, sir.

1 MR. REHWINKEL: All right. So we'll call it

2 [REDACTED] Receipt, Number 51.

3 (Exhibit 51 was marked for identification.)

4 THE WITNESS: Now, what day was that, the  
5 12th?

6 BY MR. REHWINKEL:

7 Q Yes.

8 A They actually could have been traveling to us  
9 on that day because we had to divert crews off of I-75  
10 traveling down here.

11 Q Okay. Because of the Santa Fe River?

12 A Yes.

13 Q All right. So that aside, I understand that  
14 the level of detail is not what you would expect.

15 A Right.

16 Q All right.

17 A But them being out of our service territory on  
18 that day could have been a normal circumstance --

19 Q Understand.

20 A -- in an unusual situation.

21 Q Understand.

22 All right. 763. I want to ask you to take a  
23 look at that invoice and tell me if it was paid.

24 A It was probably paid.

25 Q All right. And does that have a number that's

1 Q Is this a sufficient level of detail to  
2 substantiate this payment?

3 A No, sir.

4 Q And it would have been paid, right?

5 A Yes, sir.

6 MR. REHWINKEL: All right. So we'll call it  
7 Ridge Manor [REDACTED] Prepay, and that's Number 50? All  
8 right.

9 MS. PONDER: That's Number 50, yes.

10 (Exhibit 50 was marked for identification.)

11 BY MR. REHWINKEL:

12 Q All right. 762. This says fuel in [REDACTED]  
13 [REDACTED]

14 A Yes, sir.

15 Q In [REDACTED] It's not your territory,  
16 is it?

17 A It's [REDACTED] territory.

18 Q All right. And is this fuel? How much do you  
19 tip [REDACTED] of gas? This is not a fuel receipt, is it?

20 A It doesn't appear to be a fuel receipt.

21 Q Okay. And it doesn't say what it's for, who  
22 it's for? This shouldn't have been paid, should it?

23 A No, sir.

24 Q Okay. But it was?

25 A Yes, sir.

1 circled at the bottom on the right-hand side in red?

2 A Yes, sir.

3 Q Is that a reference to a summary document  
4 somewhere else?

5 A I have no idea.

6 Q Okay. Hand me that back and I want to staple  
7 this to page 764, and I want to ask you to take a look  
8 at --

9 MR. REHWINKEL: And I'm going to identify this  
10 as 52, and it will be called Sunoco [REDACTED]  
11 (Exhibit 52 was marked for identification.)

12 BY MR. REHWINKEL:

13 Q And I want you to take a look at both of those  
14 documents and tell me if they were each paid.

15 A I would have to look at the reconciliation  
16 sheet for it, but yeah, one looks like the final receipt  
17 for the other.

18 Q Okay. So, just so we understand what's going  
19 on here, there's a prepay of [REDACTED] and then a final  
20 receipt of [REDACTED] So if you paid them both, you would  
21 have paid [REDACTED] of fuel; is that right?

22 A Yes, sir.

23 Q All right. And if we look at all the  
24 documents that lead up to this, they have consecutive  
25 numbers. Wouldn't it be reasonable to assume that these



1 numbers are references to a summary of fuel  
2 expenditures?

3 A Yes, sir.

4 Q So let me ask you to look at page 684.

5 MR. WAHLEN: Did you mark 763 and 764?

6 MR. REHWINKEL: Yes. that's 52.

7 MR. WAHLEN: Okay.

8 MR. REHWINKEL: It's the Sunoco [REDACTED]

9 MR. WAHLEN: Right.

10 BY MR. REHWINKEL:

11 Q So 684 through 6 -- I forget the last number  
12 of that -- 687, I want to call that -- I'm going to have  
13 that marked as 53, and that will be the [REDACTED] Fuel  
14 Summary, and ask you to look at references 47 and 48 on  
15 the left-hand side.

16 (Exhibit 53 was marked for identification.)

17 A Can I see those documents?

18 BY MR. REHWINKEL:

19 Q Yes.

20 A Yeah, I can see there would be a bit of  
21 confusion. One is clearly marked Sunoco and the other  
22 one is marked APlus.

23 Q But the invoice number and the authorization  
24 number and the --

25 A Yeah.

1 BY MR. REHWINKEL:

2 Q I want to ask you to take a look at page 775,  
3 and tell me if this is a [REDACTED] -- a document to support  
4 payment for a [REDACTED] prepay.

5 A It looks like it.

6 Q Okay. And based on the summary document, this  
7 has a reference of 59?

8 A Yes, sir.

9 Q Was there a [REDACTED] reimbursement for that?

10 A Yes, sir.

11 Q Okay. Now I want to hand you -- actually, let  
12 me see 7 -- I'm going to staple these together and ask  
13 you to look at reference 50 -- reference 60, which is  
14 page 776. And I'd ask you to look at the ticket number,  
15 the authorization number and the invoice number and the  
16 pump number and tell me if those two documents don't  
17 represent 14 -- [REDACTED] of reimbursement for a [REDACTED] fuel.

18 A Yes, sir, it appears that.

19 MR. REHWINKEL: Okay. Now, rather than -- so  
20 this will be --

21 MS. PONDER: 55.

22 MR. REHWINKEL: -- 55, and it will be \$1,084  
23 Fuel Invoices.

24 (Exhibit 55 was marked for identification.)

25

1 Q -- those are all the same, right?

2 A Right.

3 Q So there's no doubt at this point in time that  
4 those -- that's [REDACTED] of fuel,  
5 unless there was some other adjustment made?

6 A Right.

7 Q All right. You might want to hold onto 53  
8 because we have some other invoices.

9 I want to turn next to page 770, and this  
10 is -- I'm going to hand you this invoice, this document.

11 Now, can you tell me whether this [REDACTED] cost  
12 was reimbursed?

13 A It was probably paid.

14 Q All right. Now, was this a prepay?

15 A It doesn't look like it.

16 Q Well, how much gas was bought here?

17 A It doesn't say. Well, the price per gallon  
18 was \$2.93, one gallon. Well, okay.

19 Q Yeah. Would TECO have reimbursed an employee  
20 who submitted a claim for payment with this support?

21 A No, sir.

22 MR. REHWINKEL: All right. So we're going to  
23 make that 54 and call it [REDACTED] Prepay.

24 (Exhibit 54 was marked for identification.)

25

1 BY MR. REHWINKEL:

2 Q I'm going to hand you pages 777 and 778 and  
3 ask you if the same thing didn't happen there for [REDACTED]  
4 and [REDACTED].

5 A Yes, sir.

6 Q So [REDACTED] submitted two invoices for  
7 [REDACTED] worth of gas or fuel, diesel fuel?

8 A Yes, sir.

9 MR. REHWINKEL: Okay. And this will be 56,  
10 and it will be [REDACTED] invoice.

11 MS. PONDER: [REDACTED] Fuel Invoice?

12 MR. REHWINKEL: Fuel Invoice.

13 (Exhibit 56 was marked for identification.)

14 BY MR. REHWINKEL:

15 Q All right. These prepay and then final  
16 receipt documents, these examples that we've gone  
17 through, those should not have been paid in that manner;  
18 is that right?

19 A Yes, sir.

20 Q All right. Do you have an opinion about the  
21 way [REDACTED] submitted these costs to you, whether  
22 they clearly numbered them as different transactions?

23 A It's pretty misleading, especially since they  
24 summarized them on the sheet.

25 Q All right. I want to go to page 781 and I

1 want to ask you to take a look at this receipt.

2 Now, this appears to be a receipt for the  
3 actual purchase of fuel, right, for [REDACTED]?

4 A Yes, sir.

5 Q Can you tell me the location and the date of  
6 this?

7 A It looks like [REDACTED] on the 14th of  
8 September.

9 Q All right. [REDACTED] is about a  
10 ten-hour drive, wouldn't you say, from TECO territory  
11 under ideal conditions?

12 A Yes, sir.

13 Q Okay. So whoever was in this vehicle wasn't  
14 really in a position to help TECO restore service, were  
15 they?

16 A No, sir, not on the 14th.

17 Q Let me ask you to look at the two invoices  
18 that are Exhibit 55 and 56 and ask you to -- I know  
19 we've, sort of, established that there was overpayment  
20 there or an over-claim for reimbursement, but what were  
21 the times and locations of those invoices, dates, times  
22 and location?

23 A 55 is September 14th at -- I just thought I  
24 saw a time.

25 MR. REHWINKEL: Can you scroll down to the

1 Q Well, I don't know. I'm just asking.

2 Do you know -- and where was the other one? I  
3 asked you -- what are the dates and the times again of  
4 these?

5 A Both of them are September 14th.

6 Q And where are the locations?

7 A One is [REDACTED].

8 Q Which is what number?

9 A That is 55. And 56 is in Richmond Hill,  
10 Georgia.

11 Q Do you know where those places are?

12 A I know where [REDACTED] is.

13 Q That's a good way from Tampa Electric, right?

14 A Yes, sir.

15 Q Now, if they were there at 6:00 a.m., it would  
16 be a lot different than if they were there at 8:00 p.m.,  
17 right?

18 A Yes, sir.

19 Q It would be almost a full workday difference.  
20 And the same with Richmond Hill. That's not  
21 in South Georgia, is it?

22 A I don't know where Richmond is.

23 Q All right. I want to show you page 790 and  
24 ask you the location and time of that fuel receipt.

25 First of all, was this paid?

1 bottom of that page? Okay.

2 THE WITNESS: Maybe there's no time.

3 BY MR. REHWINKEL:

4 Q All right. You see the little fold of paper  
5 there at the bottom on the copy on 778?

6 A Okay.

7 Q Does it look like somebody covered up the  
8 time?

9 A I couldn't say.

10 Q Okay.

11 A Because it doesn't have it one way or the  
12 other in the other receipts.

13 Q Do you think if we -- in all the gas receipts  
14 that we have, if we found a Love's receipt, we'd find  
15 out where they put the time?

16 A Yes, sir.

17 Q All right. If the time was obscured on these  
18 as well, would that be further indication of an effort  
19 to mislead you, you meaning TECO?

20 A You're almost talking like corporate  
21 conspiracy now.

22 Q Well --

23 A Because this would not only be the people at  
24 the pump, but also the accounting people who compiled  
25 the invoices.

1 A It was part of the invoice. It was paid.

2 Q All right. And what's the date?

3 A September 15th.

4 Q And where is the location?

5 A St. Augustine, Florida.

6 Q And can you tell me what time this fuel was  
7 purchased?

8 A I don't see a time on it.

9 Q Okay. Do you know whether this is an original  
10 receipt or not?

11 A No, sir.

12 Q Let me hand you page 757 and ask you to take a  
13 look at that. That's a Flying J receipt, right?

14 A Yes.

15 Q You see at the bottom, does Flying J put their  
16 time stamps at the bottom of their receipt?

17 A This one does.

18 Q Okay. Should someone who is billing time and  
19 expenses to TECO be in St. Augustine, Florida on the  
20 15th?

21 A Not to my knowledge.

22 Q Do you know whether document page 690 should  
23 have been paid or not?

24 A It doesn't appear that it should have been.

25 MR. REHWINKEL: Okay. Let's make page 790 an

1 exhibit, and that will be 57?

2 MS. PONDER: 57?

3 MR. WAHLEN: 58?

4 MS. PONDER: I have 57 as --

5 MR. WAHLEN: You didn't mark 781 as 57?

6 MR. REHWINKEL: Oh.

7 MR. WRIGHT: You may have meant that.

8 MR. REHWINKEL: 781, we'll call that Emporia  
9 Receipt and make that 57.

10 (Exhibit 57 was marked for identification.)

11 MR. REHWINKEL: And then page 790, we'll call  
12 that 58 and make it St. Augustine Receipt.

13 MR. WRIGHT: Before we go on, Carlos, would  
14 you please scroll to 557. That's the one he  
15 referred to as having a time signature on it, and I  
16 wanted to see that.

17 That's fine, Charles. Thank you.

18 (Exhibit 58 was marked for identification.)

19 BY MR. REHWINKEL:

20 Q Let me hand you page 791 and ask you -- I'm  
21 going to actually give you 791, 792, 793, and tell me if  
22 you can tell me the dates and times of those purchases.

23 A The date is September 15th. Apparently, you  
24 can't see the time.

25 Q On any of them?

1 provided service to Tampa Electric?

2 A Yes, sir.

3 Q It would have made a difference?

4 A It should have, yes, sir.

5 Q I mean, would that have been enough time for  
6 them to get in your territory and do some work for you?

7 A About three and a half hours away.

8 Q Okay.

9 A They could have probably worked the afternoon,  
10 evening.

11 Q But what we don't know is whether page 790  
12 through 793, what time these people got gas?

13 A No, sir.

14 Q Let me ask you about page 793 in Exhibit 58,  
15 and I want to ask you how much fuel this person bought.

16 A It says [REDACTED], but it's a prepay.

17 Q Right. Would you pay this -- would your  
18 company reimburse an employee who submitted this  
19 documentation?

20 A No, sir.

21 Q Should this have been paid?

22 A No, sir.

23 Q At least not without more documentation?

24 A Correct.

25 Q And maybe some more information about whether

1 A No, sir.

2 Q All right. Just -- and let me hand you 795  
3 and ask you, is the time on that one readable on that  
4 one?

5 A Yes, sir.

6 Q All right.

7 A The time is 8:44 a.m.

8 MR. REHWINKEL: Let's do this. Let's make  
9 page 790 through 794 one exhibit and we'll call it  
10 St. Augustine Receipts.

11 BY MR. REHWINKEL:

12 Q If we assumed that all the receipts in  
13 Exhibit 58 were --

14 MR. WRIGHT: You mean 59, Charles?

15 MR. REHWINKEL: Are we calling this 59?

16 MS. PONDER: No. It's 58. He just amended it  
17 to include more pages.

18 MR. WRIGHT: You added 790. I got it.

19 MR. REHWINKEL: I added 790 -- I just don't  
20 know how to staple here.

21 BY MR. REHWINKEL:

22 Q If we assume those were all purchased at  
23 8:49 -- 8:44 in the morning on the 15th, would that have  
24 made a difference in whether they should have been paid  
25 or not with respect to whoever was in these vehicles

1 they were working for TECO or not?

2 A Correct.

3 Q All right. Is there a time -- on the prepay,  
4 we don't know a time on that one. That's one that  
5 doesn't have time on it, the [REDACTED]

6 A Yes, sir.

7 Q All right. Let's look at the [REDACTED] invoice in  
8 that package. Isn't it true that the [REDACTED] invoice is  
9 the same transaction as the [REDACTED] one, if you compare  
10 transaction number, authorization number and invoice  
11 number --

12 A Yes, sir.

13 Q -- and pump?

14 So this is [REDACTED] of fuel, and  
15 they were both paid, right?

16 A Yes, sir, 76 and 77.

17 Q Now, on both of these invoices, the time was  
18 not shown in what was submitted to you; is that right?

19 A Right. But, see, this is marked 77, but on  
20 the summary sheet -- my eyes may be crossing -- I don't  
21 see the 181. I see it on 74.

22 Q Right. It's the same amount, [REDACTED] for 74.

23 A Okay. I guess that's a four instead of a six.

24 Q Yes.

25 A All right.

1 Q So these are also not consecutively submitted.  
 2 They were sort of spaced between these in the  
 3 documentation, right?  
 4 A Yes.  
 5 Q The time was obliterated?  
 6 A Yes, sir.  
 7 Q And at a minimum, these were misleading in the  
 8 sense of they had only represented [REDACTED] worth of fuel  
 9 that the company bought, right?  
 10 A Yes, sir.  
 11 Q Not your company, but --  
 12 A [REDACTED].  
 13 Q -- [REDACTED].  
 14 All right. Is it fair to say that these  
 15 things that we've talked about here today your team  
 16 didn't catch in reviewing these documents?  
 17 A Yes, sir.  
 18 Q If you would have seen this level of detail  
 19 and noticed these, you would have questioned them, I  
 20 would assume?  
 21 A Yes, sir. I'm just surprised. But, you know,  
 22 I have good people, but we have other jobs, and so --  
 23 Q I understand, and there's a lot of  
 24 documentation here.  
 25 A So they probably relied on these summaries and

1 not on the receipts themselves. They should have, most  
 2 likely, done it by the receipts.  
 3 Q All right. Let me hand you back page 58 and  
 4 then ask you again to look at 757 as an exemplar.  
 5 Another piece of information that is obscured, whether  
 6 intentionally or not, is whether the receipt is original  
 7 or not; is that right?  
 8 A It looks that way, yes.  
 9 Q And there's nothing that would prevent someone  
 10 from providing a duplicate receipt of these transactions  
 11 to two different utilities that they worked for; is that  
 12 right?  
 13 A No, sir. If you're going to be that  
 14 dubious --  
 15 Q Or devious you mean?  
 16 A Devious, dubious.  
 17 MR. REHWINKEL: Okay. Let's go ahead and make  
 18 757 an exhibit since we've talked about it, and  
 19 this will be 59, and let's call that Lake Park  
 20 Invoice.  
 21 (Exhibit 59 was marked for identification.)  
 22 BY MR. REHWINKEL:  
 23 Q 799 -- we're almost done here. I want to hand  
 24 you 799 and ask you some questions about it.  
 25 This is an invoice at a Circle K on the 16th

1 of November -- of September at 3:44 p.m., right?  
 2 A Yes, sir.  
 3 Q And it's a prepay for [REDACTED] right?  
 4 A Yes, sir.  
 5 Q And it's in Orlando; is that right?  
 6 A (Nods head.)  
 7 Q And it's somewhere -- 9968 Orange Avenue,  
 8 Orlando, Florida?  
 9 A 88.  
 10 Q 88?  
 11 A It's probably near the Dancing Pig.  
 12 Q Okay. I was going to ask you that.  
 13 MR. WRIGHT: I knew it was 6800 something, but  
 14 I bet you're right.  
 15 BY MR. REHWINKEL:  
 16 Q So should this invoice have been paid?  
 17 A No, sir.  
 18 Q All right. On at least two counts. It looks  
 19 like this person is not working for TECO at this time,  
 20 and there's no evidence of the fuel that was purchased;  
 21 is that right?  
 22 A Correct.  
 23 MR. REHWINKEL: Okay. So this will be 60, and  
 24 it will be Orlando [REDACTED] Prepay.  
 25 (Exhibit 60 was marked for identification.)

1 MR. REHWINKEL: Okay. Jeff, that's all I have  
 2 for [REDACTED], I think. Let me just double-check  
 3 here. I've got a big section to start on after  
 4 this.  
 5 MR. WAHLEN: This is a good time to take a  
 6 break?  
 7 MR. REHWINKEL: This is a good time to just  
 8 shut down a little bit early.  
 9 MR. WAHLEN: Okay. That's fine.  
 10 MR. REHWINKEL: All right. We're going to  
 11 take a break until 8:30 tomorrow morning and we'll  
 12 re-adourn and --  
 13 MR. WAHLEN: Perfect.  
 14 MR. REHWINKEL: You'll be under oath again  
 15 when you come back tomorrow.  
 16 We can go off the record.  
 17 (The deposition adjourned at 6:42 p.m.)  
 18  
 19  
 20  
 21  
 22  
 23  
 24  
 25

<p style="text-align: right;">Page 269</p> <p>1 CERTIFICATE OF OATH  2 STATE OF FLORIDA )  3 COUNTY OF HILLSBOROUGH )  4  5  6 I, the undersigned authority, certify that  7 WESLEY WILLIAM CALDWELL personally appeared before me  8 and was duly sworn.  9 WITNESS my hand and official seal this 14th  10 day of August, 2018.  11  12  13  14  15  16 ANN S. BEILSTEIN, RPR  17 Notary Public  18 State of Florida  19 My Commission Expires 10/31/2020  20 Commission No. GG 037843  21  22  23  24  25</p>	<p style="text-align: right;">Page 271</p> <p>1 PLEASE ATTACH TO THE DEPOSITION OF WESLEY WILLIAM  2 CALDWELL, TAKEN ON AUGUST 8, 2018, IN RE: Petition for  3 recovery of costs associated with named tropical systems  4 during the 2015, 2016, and 2017 hurricane seasons and  5 replenishment of storm reserve subject to final true-up,  6 Tampa Electric Company  7  8  9  10  11  12  13  14  15  16  17  18  19 PAGE LINE CORRECTION AND REASON THEREFOR  20  21  22  23  24  25</p> <p>19 I HAVE READ THE FOREGOING PAGES AND, EXCEPT FOR ANY  20 CORRECTIONS OR AMENDMENTS INDICATED ABOVE, I HEREBY  21 SUBSCRIBE TO THE ACCURACY OF THIS TRANSCRIPT.  22  23  24  25</p> <p>21 _____  WESLEY WILLIAM CALDWELL DATE  22  23  24  25</p> <p>23 _____  WITNESS TO SIGNATURE DATE  24  25</p>
<p style="text-align: right;">Page 270</p> <p>1 CERTIFICATE OF REPORTER  2 STATE OF FLORIDA )  3 COUNTY OF HILLSBOROUGH )  4  5  6 I, Ann S. Beilstein, Registered Professional  7 Reporter, certify that I was authorized to and did  8 stenographically report the foregoing deposition; that  9 a review of the transcript was reserved; and that the  10 transcript is a true record of the testimony given by  11 the witness.  12  13 I further certify that I am not a relative,  14 employee, attorney, or counsel of any of the parties,  15 nor am I a relative or employee of any of the parties'  16 attorneys or counsel connected with the action, nor am  17 I financially interested in the action.  18  19 Dated this 14th day of August, 2018.  20  21  22  23  24  25</p> <p>21 _____  Ann S. Beilstein, RPR  22  23  24  25</p>	

68 (Pages 269 to 271)

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Petition for recovery of : DOCKET NO. 20170271-EI  
costs associated with named :  
tropical systems during the : FILED: August 2, 2018  
2015, 2016, and 2017 hurricane :  
seasons and replenishment of :  
storm reserve subject to final :  
true-up, Tampa Electric Company.:  
\_\_\_\_\_:

CONFIDENTIAL DEPOSITION DUCES TECUM  
VOLUME II

CONTINUED  
DEPOSITION OF: WESLEY WILLIAM CALDWELL

DATE: August 9, 2018

TIME: 8:40 a.m. to 11:40 a.m.

PLACE: TECO Plaza  
702 North Franklin Street  
6th Floor Regulatory Conference Room  
Tampa, FL 33602  
REPORTED BY: ANN S. BEILSTEIN, RPR  
Notary Public  
State of Florida at Large

Pages 272 - 385

1 APPEARANCES CONTINUED:  
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4 Also Present for TECO:  
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7 MARK ROCHE  
8 JEFFREY CHRONISTER

Appearing Telephonically for Public Service Commission:

JOHANA NIEVES  
BART FLETCHER  
CURT MOURING

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1 MR. REHWINKEL: We'll go on the record.  
2 Those in the office in Tallahassee, identify  
3 yourself, please.

4 MR. BEASLEY: This is Jim Beasley, along with  
5 Kurt Schrader, Johana Nieves, Bart Fletcher and  
6 Curt Mouring, all of those with the Public Service  
7 Commission here in Tallahassee.

8 MR. REHWINKEL: Good morning.

9 MR. MOYLE: Good morning. Jon Moyle in  
10 Tallahassee as well.

11 MS. CHRISTENSEN: Patty Christensen with OPC.

12 MR. REHWINKEL: Is anyone else on? Okay.

13 The same people are here today, except  
14 Beth Young is out of the room for now.  
15 Jeff Chronister is in the room and Mark Roche is in  
16 the room as well.

17 All right. Are we ready to go?

18 WESLEY WILLIAM CALDWELL,  
19 the witness herein, being previously duly sworn on oath,  
20 continued to be examined and deposed as follows:

21 CONTINUED REDIRECT EXAMINATION

22 BY MR. REHWINKEL:

23 Q Good morning, Mr. Caldwell.

24 A Good morning, sir.

25 Q And I think, for the record, you're still

1 Q When you say "those documents," you mean --

2 A That invoice.

3 Q The [REDACTED] invoice?

4 A Right. I would have to -- I know that we  
5 forwarded it, but I'm not sure the level of detail that  
6 we received it.

7 Q Okay. Well, I'm going to ask you some  
8 questions about it today and see if you can answer them.

9 A Okay.

10 Q Okay. Do you know from your work on the storm  
11 Irma whether [REDACTED] billed on the same basis or provided  
12 services under the general SEE mutual assistance?

13 A No, sir.

14 Q You don't know if they did or --

15 A Well --

16 Q -- they didn't?

17 A They're technically not a member of it. Only  
18 Tampa Electric is.

19 Q Okay.

20 A So they wouldn't have been bound by those  
21 guidelines.

22 Q Okay. Did anyone on your team review [REDACTED]  
23 fuel receipts?

24 A Can we possibly go off line and let me check a  
25 file?

1 under oath --

2 A Yes, sir.

3 Q -- from yesterday.

4 I want to ask you about some invoices and  
5 receipts from [REDACTED]a. Did you review those?

6 A Someone on my team did.

7 Q Okay. So the first -- let me just ask you a  
8 couple of questions. [REDACTED]  
9 [REDACTED]

10 Q Okay. So the companies that provided  
11 assistance in the storm were [REDACTED]

12 A Yes, sir.

13 Q [REDACTED]

14 A Yes, sir.

15 Q And some contractors and subcontractors of  
16 those entities?

17 A Yes, sir.

18 Q Okay. But is it the case that any [REDACTED]  
19 services or contractor or subcontractor services were  
20 all billed under a single [REDACTED] invoice?

21 A I'm -- you know, I don't recall ever seeing  
22 that, so I'm not sure that we actually reviewed those  
23 documents. I would have to go back and check a file to  
24 see.  
25

1 Q Yes, that's acceptable.

2 MR. REHWINKEL: We're off the record.

3 (Pause in proceedings.)

4 MR. REHWINKEL: Okay. So back on the record.

5 BY MR. REHWINKEL:

6 Q I think the question I asked you is if anyone  
7 on your team reviewed [REDACTED] fuel receipts.

8 A Which one of those three companies are you  
9 asking about?

10 Q Well, I would ask about [REDACTED],  
11 [REDACTED]

12 A We only received receipts from what was called  
13 the [REDACTED] --

14 Q [REDACTED]

15 A -- [REDACTED].

16 Q Okay.

17 A We only received summaries from [REDACTED]  
18 and [REDACTED]. We didn't have any receipts that  
19 was supposedly done by someone else.

20 Q Someone else in [REDACTED]

21 A I'm not sure. [REDACTED] or Tampa Electric.

22 Q Okay. Well, I want to take you through some  
23 receipts that I have that were provided and see if those  
24 are the ones that you-all --

25 So the first -- well, before we do that, let

me ask you a couple of follow-up questions.

██████ is not a member of SEE, are they?

A No, sir.

Q Are they a member of any mutual assistance group?

A I do not know.

Q Okay. Do you know whether they have guidelines that they follow?

A I do not know.

Q Okay. Were you given any standards or guidelines with which to review any ██████ invoices for storm work?

A No, sir.

Q Okay. Do you know whether there's an

A I don't know.

MR. REHWINKEL: Okay. Can we go off the record for a second, and I would like to talk to Jeff and Carlos outside the room.

(Discussion off the record.)

MR. REHWINKEL: What I would like to do as a late-filed exhibit, after making sure I was following a protocol that I had agreed to a while back, is to ask you for a late-filed deposition

invoice.

A I would have to check the file, but yes, it looks like it is.

Q All right. Would this receipt have been paid?

A Yes, sir.

Q And was there any reason that the fact that it's a cash receipt for fuel, was there any issue with that?

A No, sir.

Q Do you know why a utility would pay cash for fuel?

A If they were -- since this was a contractor, if they were possibly afraid that a credit card wouldn't be accepted in the United States, they could have brought cash.

Q Okay.

A And we travel with cash sometimes.

Q All right. Does Tampa Electric reimburse its employees when they provide cash receipts for fuel?

A Yes, sir.

Q All right. Let me ask you about 1005. Would these receipts have been paid?

A Most likely, yes, sir.

Q Okay. Now, there's a ██████ receipt on the left-hand side and it says it's a cash receipt in

exhibit -- and what number are we on?

MS. PONDER: 61.

MR. REHWINKEL: ██████

BY MR. REHWINKEL:

Q Do you understand what I'm asking?

A Yes, sir.

MR. REHWINKEL: Okay. And we'll just give it a short title of ██████

██████. And to the extent such a thing exists, that's what I'm asking for.

(Exhibit 61 to be marked and produced as a late-filed exhibit.)

BY MR. REHWINKEL:

Q Okay. So the first thing I want to ask you to turn to is document 1002 in the 76 original.

MR. TOCHE: What is the number, Charles?

MR. REHWINKEL: 1002.

MR. WAHLEN: In the original.

BY MR. REHWINKEL:

Q I want to hand you this document, which is the one on the screen, and ask you if that's an ██████ fuel

██████ Do you see that?

A Yes, sir.

Q And it says it's prepaid.

A Right.

Q Would the fact that it's cash and a prepay cause you concern?

A I would have liked to have seen a final receipt.

Q Can you tell how much fuel was pumped?

A No, sir.

Q Okay. What would have prevented the person that received this receipt from going in, giving the clerk ██████ for a prepayment and going out and pumping ██████ and coming back in and getting ██████ back, hypothetically?

A Hypothetically, only their own personal ethics.

Q Okay. Let's look at the next receipt there in ██████ It's a prepaid. The same question: That would have been -- both of these would have been paid, right?

A Yes, sir.

Q Do you think they should have been paid with this documentation?

A No, sir.

Q Okay. And by the time someone from



1 [REDACTED],  
 2 [REDACTED], they're pretty far into the trip, right?  
 3 A Yes, sir.  
 4 Q And you wouldn't have received any  
 5 documentation that said there was a problem with credit  
 6 cards with [REDACTED]?  
 7 A No, sir.  
 8 Q Let's scroll up a little bit and look at  
 9 the -- I mean down. Sorry. And look at the third --  
 10 okay. We see another [REDACTED] receipt on the 12th in  
 11 Altamonte Springs for [REDACTED]. It's a prepay. Should that  
 12 have been paid?  
 13 A No, sir. It should have been a final receipt.  
 14 Q Now, the fourth receipt on this page is [REDACTED]  
 15 fuel sale that shows gallons and price. Do you see  
 16 that?  
 17 A Yes, sir.  
 18 Q And this is a proper receipt in that it shows  
 19 a complete transaction and it's paid, right?  
 20 A Yes, sir.  
 21 Q And it's with a credit card, right?  
 22 A Yes, sir.  
 23 MR. REHWINKEL: Okay. I would like to make  
 24 this an Exhibit 62.  
 25 MS. PONDER: Yes, 62.

1 Q Okay. Now, is there a -- when I say "this  
 2 receipt," there's a [REDACTED] receipt and it looks like  
 3 truck 31093 and it says prepaid receipt, cash [REDACTED]  
 4 total [REDACTED], change [REDACTED]. Do you see that?  
 5 A The 31093?  
 6 Q Yes, sir?  
 7 A That was a prepaid cash.  
 8 Q Yes. But it shows a net transaction of [REDACTED]?  
 9 A Right.  
 10 Q And is [REDACTED] what would have been paid there?  
 11 A Yes, sir.  
 12 Q Okay. So let's look at the other two receipts  
 13 there. So in [REDACTED] there's a [REDACTED] prepaid receipt  
 14 with no other information about sale on there, is that  
 15 right, in [REDACTED]?  
 16 A Yes, sir.  
 17 Q [REDACTED]?  
 18 A Right.  
 19 Q And this is at -- on September 8th at  
 20 21:21:51, which looks like -- what's that, 9:51?  
 21 A Yes.  
 22 Q 9:21 p.m.?  
 23 A Yes, sir.  
 24 Q Let me see it for a second. And should that  
 25 [REDACTED] prepaid receipt have been reimbursed?

1 MR. REHWINKEL: This is 1005, and it will be  
 2 [REDACTED] Cash Prepay.  
 3 (Exhibit 62 was marked for identification.)  
 4 BY MR. REHWINKEL:  
 5 Q For the receipts on Exhibit 62, you do not see  
 6 any evidence that fuel was received for the [REDACTED] that  
 7 was reimbursed, do you?  
 8 A No, sir.  
 9 Q And for the purchase in Altamonte Springs, is  
 10 there any indication of what truck received the fuel?  
 11 A No, sir.  
 12 Q If you look at the two receipts, the one in  
 13 [REDACTED] and [REDACTED], is there a  
 14 truck number indicated on those?  
 15 A I don't see one.  
 16 Q So the handwritten notations up there?  
 17 A Oh, 52014 and 41017.  
 18 Q Okay. And there are no such notations on the  
 19 cash receipt in Altamonte Springs?  
 20 A No, sir.  
 21 Q Okay. All right. Let's look at page 1006,  
 22 and let me hand you that and ask you if this receipt  
 23 would have been paid for [REDACTED].  
 24 A It was, most likely, paid, but it's not a  
 25 final receipt.

1 A No, sir. We should have made sure it was a  
 2 final receipt.  
 3 MR. REHWINKEL: Okay. So this will be 63, and  
 4 it will be -- I'm just going to call it Page 1006.  
 5 (Exhibit 63 was marked for identification.)  
 6 BY MR. REHWINKEL:  
 7 Q All right. 1014. 1014. All right. Let me  
 8 hand you page 1014 and I want to ask you about a [REDACTED]  
 9 prepay receipt there. This is in [REDACTED]  
 10 [REDACTED], correct?  
 11 A Yes, sir.  
 12 Q And on September 11th. And it's for -- it's  
 13 at pump 20 and it's for [REDACTED], and it doesn't show how  
 14 much gas was purchased, does it?  
 15 A No, sir.  
 16 Q Was this receipt paid?  
 17 A Yes, sir, I'm sure it was.  
 18 Q And should it have been?  
 19 A We would have -- should have received a final  
 20 receipt for it.  
 21 Q Okay. Can you tell what time that was on the  
 22 11th?  
 23 A 15:27. That would have been 3:27 in the  
 24 afternoon.  
 25 Q Okay. So on this receipt the time was not

1 blocked?

2 A No, sir.

3 MR. REHWINKEL: Okay. This will be 64 and it  
4 will -- we'll just call it Page 1014.

5 (Exhibit 64 was marked for identification.)

6 BY MR. REHWINKEL:

7 Q Now, I want to go to page 1015. And I'm going  
8 to hand you these two receipts and I want to ask you  
9 about this transaction.

10 On the left is a [REDACTED] purchase of fuel for --  
11 and it's -- this is a completed transaction, right, at  
12 pump 19, [REDACTED] gallons at [REDACTED] cents a gallon?

13 A Yes, sir.

14 Q And it's on September 11th, [REDACTED],

15 [REDACTED] Flying J, right?

16 A Yes, sir.

17 Q And you see the MasterCard, the last four  
18 digits, 5660, right where it says "swiped" --

19 A Yes, sir.

20 Q -- above the bar code?

21 If you look at Exhibit 64, do you see the  
22 [REDACTED] receipt there that has the same last four  
23 digits on the MasterCard?

24 A Yes, sir.

25 Q Okay. So you would assume this is the same --

1 A Yes, sir.

2 Q And if we look at the last four of the credit  
3 card, it's 1264 on each, right?

4 A Yes, sir.

5 Q The authorization number is 073556 on both,  
6 right?

7 A Yes, sir.

8 Q And the invoice number is 218197 on both,  
9 right?

10 A Yes, sir.

11 Q Does this appear to be a [REDACTED] transaction  
12 for [REDACTED] worth of gas?

13 A It appears, but the one on the right is marked  
14 pre something and the one on the left has a truck  
15 number. So I would have to go back to the summary  
16 invoice to make sure that this was actually on the  
17 invoice.

18 Q Okay. Do you have that with you?

19 A We have it somewhere here, but --

20 Q Okay. I didn't see a summary for the [REDACTED]  
21 [REDACTED] fuel in what was provided to us. So  
22 that's why I'm asking if you have something.

23 A It would be in the file.

24 Q All right.

25 A I have to look, but I think you should have

1 the person with this particular credit card, right?

2 A Yes, sir.

3 Q Now, let's look at the next transaction. It's  
4 at pump 20 and it's for [REDACTED] and it's a completed  
5 transaction, but it's a debit card.

6 Is there anything about that that would be of  
7 concern to you? It looks like it's at a different pump.  
8 They're ten seconds apart. Is it just --

9 A I see two vehicles fueling at the same time.

10 Q All right. So should the -- and so both of  
11 these receipts were paid, and there's nothing indicating  
12 on the face that they shouldn't have been paid, right?

13 A No, sir.

14 MR. REHWINKEL: Okay. We'll make this 65, and  
15 it will be -- we'll just call it Page 1015.

16 (Exhibit 65 was marked for identification.)

17 BY MR. REHWINKEL:

18 Q All right. 1018. I'll hand you that receipt  
19 or that page. On the right -- this is a transaction in  
20 [REDACTED]; is that right?

21 A Yes, sir.

22 Q On the right we see a pre-authorized receipt  
23 for [REDACTED] at -- it says Prepay CR number 4, and then on  
24 the left it says Unleaded CR 4 -- 04 and it's for  
25 [REDACTED]; is that right?

1 been provided everything. So we may not have that  
2 either.

3 Q Well --

4 A In that case, we would have probably paid  
5 [REDACTED].

6 Q For [REDACTED] in fuel?

7 A Yes.

8 MR. REHWINKEL: This will be 66, and it will  
9 be 1018.

10 (Exhibit 66 was marked for identification.)

11 BY MR. REHWINKEL:

12 Q All right. Let's look at 1021, please. I'll  
13 hand you this. Turn to 1021.

14 All right. I want to see if we can get the  
15 truck numbers and as much of the receipt as possible.  
16 So on this page, we see a transaction with a 200 on the  
17 left, a [REDACTED] prepay, and on the right a [REDACTED] final  
18 receipt; is that right?

19 A Yes, sir.

20 Q And they're both at the Pilot station in  
21 [REDACTED]; is that right?

22 A Yes, sir.

23 Q Now, what we see on the left side is  
24 transaction number 1688767, and on the right,  
25 transaction number 1688767. Those are the same numbers,

1 right?  
 2 A Yes, sir.  
 3 Q And we look at the last four, 1264 and 1264  
 4 are the credit card, right?  
 5 A Yes, sir.  
 6 Q And authorization numbers are identical,  
 7 130633?  
 8 A Yes, sir.  
 9 Q And we see a signature, [REDACTED]  
 10 [REDACTED]?  
 11 A Yes, sir.  
 12 MR. REHWINKEL: Okay. Can you scroll up so we  
 13 can look on the screen?  
 14 BY MR. REHWINKEL:  
 15 Q All right. Is there a time on this screen?  
 16 A No, sir.  
 17 Q Look at the -- on the left-hand side under the  
 18 bar code, do you see a little line under the 6 and the  
 19 1?  
 20 A Yes, sir.  
 21 Q Does it look like somebody might have blocked  
 22 off the time on this one?  
 23 A It's possible.  
 24 Q And that's the same 1264 last four that we saw  
 25 on Exhibit 66; is that right?

1 A Yes, sir, the credit card number.  
 2 Q Okay. Thank you.  
 3 Does this look like a transaction that the  
 4 company TECO paid [REDACTED] for  
 5 [REDACTED] worth of fuel?  
 6 A Apparently, yes, sir.  
 7 MR. REHWINKEL: Okay. This will be 67, and  
 8 we'll call it --  
 9 BY MR. REHWINKEL:  
 10 Q Oh, one other question about this one. Let's  
 11 go back up on the screen to -- so it looks like someone  
 12 has said for the [REDACTED] prepay that truck 41018 and truck  
 13 51034 got that fuel, and other than the right truck  
 14 51020 got the [REDACTED] in fuel, right?  
 15 A Yes, sir, it does.  
 16 Q Now, if it's true that the prepay was just a  
 17 hold and the 112 is the actual purchase, whoever put  
 18 those truck numbers and associated them with [REDACTED] worth  
 19 of fuel is, pretty much, lying, aren't they?  
 20 A Yes, sir.  
 21 MR. REHWINKEL: Okay. So this will be 67, and  
 22 it will be called 1021, Page 1021.  
 23 (Exhibit 67 was marked for identification.)  
 24 BY MR. REHWINKEL:  
 25 Q Let me ask you one more question about 67. If

1 you look at the bottom, the prepay receipt is an  
 2 original and the final receipt is a copy; is that right?  
 3 Is that --  
 4 A Yes, sir.  
 5 Q Does that cause concern to you?  
 6 A I don't know the procedures for these.  
 7 Q Okay. Let's look at Exhibit 65.  
 8 A It says "original" --  
 9 Q That's Flying J, though, and this is Pilot,  
 10 but they have "original" on both the prepay and the  
 11 final, right?  
 12 A Yes, sir.  
 13 Q Okay. I want to look at page 1024. This  
 14 is -- okay. On the left we see a Pilot receipt in  
 15 [REDACTED]. 168770 is the transaction  
 16 number. Do you see that?  
 17 A Yes, sir.  
 18 Q And it's for [REDACTED] and it's signed by  
 19 somebody. I'm going to represent to you that that's  
 20 [REDACTED], but we'll be able to look at that later.  
 21 But there's a signature on there, right?  
 22 A Yes, sir.  
 23 Q And we scroll a little bit further down. It  
 24 says it's a copy of a prepay and there's no time on it;  
 25 is that right?

1 A There's no time, but this receipt I don't see  
 2 prepay on.  
 3 Q I'm sorry. It's a copy. I apologize. So  
 4 this is just -- this is a final receipt.  
 5 Now, on the right we have -- in a different  
 6 town. This is in [REDACTED] prepay and  
 7 it's on -- what's the date on that one?  
 8 A September 9th.  
 9 Q And it has the time on it?  
 10 A Yes, sir.  
 11 Q Now, the last four on these two cards is the  
 12 same, 1288; is that right?  
 13 A Yes, sir.  
 14 Q All right. I'm going to set this aside for a  
 15 second. I want to ask you to go to page 1025. Take a  
 16 look at that.  
 17 Now, here we see in [REDACTED] on  
 18 the left a [REDACTED] purchase. 1288 is the card. And that  
 19 is a transaction that would have been paid, and that's,  
 20 it looks like, a final transaction, right?  
 21 A Yes, sir.  
 22 MR. REHWINKEL: Can you scroll down a little  
 23 bit on that?  
 24 BY MR. REHWINKEL:  
 25 Q Okay. All right. Now, let's go look at the

1 other side of the page at the Pilot in [REDACTED]  
 2 [REDACTED] This is a prepay, right, for [REDACTED]?  
 3 A Yes, sir.  
 4 Q Now, we see that same signature there that I'm  
 5 representing is [REDACTED]. It looks  
 6 like it could be [REDACTED], right? But it's something  
 7 like that, right?  
 8 A Yes, sir.  
 9 Q All right. Now, this is a [REDACTED] prepay. This  
 10 would have been paid, right, at [REDACTED]?  
 11 A Yes, sir.  
 12 Q It shouldn't have been paid, right?  
 13 A No, sir. It should have been a final receipt.  
 14 Q Okay. Now, let's look at the transaction  
 15 number. What is that, 1688757?  
 16 A Yes, sir.  
 17 Q Let me show you -- let me see this for a  
 18 second.  
 19 I'm going to hand you page 1026 and ask you to  
 20 take a look at that. On the right we see a prepay of  
 21 [REDACTED]. The last four is 1288 at [REDACTED].  
 22 And what is the date on that one?  
 23 A September 9th.  
 24 Q Okay. And then on the left, we see a prepay  
 25 of [REDACTED] -- I mean a final receipt of [REDACTED] at the

1 same station in [REDACTED]; is that right?  
 2 A Yes, sir.  
 3 Q The last four are 1288?  
 4 A Yes, sir.  
 5 Q All right.  
 6 A These look like different transactions.  
 7 Q Yes. I want to -- give me one second here.  
 8 Let's look at page 1028. I'll hand you that.  
 9 And keep with you -- do you have 1026 with you?  
 10 A Yes, sir.  
 11 Q Okay. Let's look at 1028. So on the left we  
 12 see in [REDACTED], a [REDACTED]  
 13 prepay on pump 1. Do you see that?  
 14 A Yes, sir.  
 15 Q The last four is 1288?  
 16 A Yes, sir.  
 17 Q Authorization number 092706?  
 18 A Yes, sir.  
 19 Q Invoice 169278?  
 20 A I see that on the 1028.  
 21 Q 1028? You mean 1288? Oh, page 1 -- all  
 22 right. So look at, on page 1026, the [REDACTED] receipt.  
 23 A Yes, sir.  
 24 Q Isn't that same information on that one?  
 25 A Yes, sir.

1 Q Okay. So what we see there is payment -- and  
 2 both of those receipts would have been paid, right?  
 3 A Yes, sir.  
 4 Q They were submitted several receipts apart in  
 5 the documentation, right?  
 6 A Yes, sir.  
 7 Q [REDACTED] paid for [REDACTED] of fuel?  
 8 A Yes, sir.  
 9 Q The same credit card number 1288?  
 10 A Yes, sir.  
 11 Q All right. Let me show you page 1024. We can  
 12 set those aside for a second. I think I'm going to  
 13 combine all of these in one big exhibit.  
 14 Page 1024, you see receipt of prepay for [REDACTED]?  
 15 A Yes, sir.  
 16 Q The last four is 1288?  
 17 A Yes, sir.  
 18 Q Now, let's look at 1033. Let me hand you  
 19 that. You see a receipt for [REDACTED]?  
 20 A Yes, sir.  
 21 Q The last four is 1288?  
 22 A Yes, sir.  
 23 Q Authorization is 92735?  
 24 A Yes, sir.  
 25 Q All right. And when we go back and look at

1 the -- on page 1024, the [REDACTED] prepay, we see the same  
 2 identifying markers on that, right?  
 3 A Yes, sir.  
 4 Q And we see the same signature associated with  
 5 card 1288 on there?  
 6 A Yes, sir.  
 7 Q All right. Now, let's look again at 1025. We  
 8 can set those two pages aside for a second here.  
 9 Page 1025, do you see a [REDACTED] receipt?  
 10 A Yes, sir.  
 11 Q The last four is 1288?  
 12 A Yes, sir.  
 13 Q Authorization is 92803?  
 14 A Yes, sir.  
 15 Q And let's look at page 1026. Do you see a  
 16 receipt for [REDACTED] prepay?  
 17 A Yes, sir.  
 18 Q The last four is 1288?  
 19 A Yes, sir.  
 20 Q 92803 is the --  
 21 A Authorization.  
 22 Q Authorization?  
 23 A Yes, sir.  
 24 Q All right. Let me do this. I want to --  
 25 A These are marked with different vehicle

1 numbers.

2 Q Yes, sir. But the pump information is the  
3 same?

4 A Yes, sir.

5 Q Let's take a second. I want to make these all  
6 in one exhibit and then ask you some final questions  
7 about this series.

8 MR. WAHLEN: That was what, 1021?

9 MR. REHWINKEL: We're going to put -- what I'm  
10 going to do -- let me see. I'm going to make an  
11 exhibit with 1024, 1025, 1026, 1028 and 1033  
12 together.

13 MR. WAHLEN: What about 1021, Charles?

14 MS. PONDER: That was 67.

15 MR. REHWINKEL: All right. So this will be 68  
16 and --

17 MR. WAHLEN: And that's 1024 through 1026,  
18 1028 and 1033?

19 MR. REHWINKEL: That's right. All right. And  
20 these -- we'll call it a composite, [REDACTED]

21 [REDACTED] Fuel Receipts. We'll just -- I'm sorry.  
22 That will just be a composite, [REDACTED] Fuel  
23 Receipts.

24 (Exhibit 68 was marked for identification.)  
25

1 A No, sir.

2 Q All right. I want to ask you to take a look  
3 at page 1027. Do you see the receipt in the upper  
4 right-hand corner, and it says card name [REDACTED]n  
5 and it has the 1288 last four on it?

6 A Yes, sir.

7 Q Okay. Do you know who [REDACTED] is?

8 A No, sir.

9 Q I want to hand you 1344. And I can give you  
10 documents in front of that if you need for context, but  
11 it says [REDACTED]. It's a hotel bill,  
12 right?

13 A Yes, sir.

14 Q Do you see the first -- the first name?

15 A Yes, sir.

16 Q What does it say there? Can you read that?

17 A Routed from [REDACTED] (Fleet Superintendent)  
18 [REDACTED] of Room Number 2 something.

19 Q Does that seem to indicate that [REDACTED]  
20 is a fleet superintendent for [REDACTED]?

21 A Or some subcontractor to them.

22 Q Okay. But he's a superintendent of some kind  
23 of fleet, right?

24 A Yes, sir.

25 Q That would imply that this person has some

1 BY MR. REHWINKEL:

2 Q Okay. So what it looks like to me is that  
3 somebody with card 1288 has submitted three [REDACTED] prepay  
4 for reimbursement and purchased fuel in the amount that  
5 totals [REDACTED]. Does that look like  
6 it to you?

7 A Yes, sir.

8 Q There looks like kind of a pattern here,  
9 doesn't there?

10 A Yes, sir.

11 Q The prepay amount is [REDACTED] and then something  
12 just a little bit below [REDACTED] is the actual transaction.

13 A Yes, sir.

14 Q And in some cases, they assign trucks to what  
15 I'll call the phantom receipt of the prepay. Would you  
16 agree with that?

17 A Yes, sir.

18 Q All right. Now, if these are credit card  
19 transactions, at least at some level, the difference  
20 between the phantom reimbursement and the actual charge  
21 is -- it goes somewhere, and assumingly it would be a  
22 credit back on the credit card inside the store, right?

23 A Yes, sir.

24 Q But we don't know how that credit was  
25 provided, right?

1 supervision or management oversight of the vehicle fleet  
2 of some crews, right?

3 A Yes, sir.

4 Q And this person also has documentation  
5 connecting him with receipts that do not appear to be  
6 honest; is that right?

7 A It appears that way, yes, sir.

8 Q Okay. Would that concern you?

9 A Yes, sir.

10 MR. REHWINKEL: I'm going to put 1027 and 1344  
11 together as an Exhibit 69, and we'll just call it  
12 [REDACTED] Documentation.

13 (Exhibit 69 was marked for identification.)

14 BY MR. REHWINKEL:

15 Q Let's look at 1028, which is in Exhibit 68.  
16 Actually, strike that question.

17 I want to go back and look at page 998, if we  
18 can. I'm going to hand you this and let me ask you if  
19 these two receipts totaling [REDACTED] were paid.

20 A Yes, sir, most likely they were.

21 Q So on the left we see a pre-authorized receipt  
22 in the amount of [REDACTED] at pump 5. Do you see that?

23 A Yes, sir.

24 Q And on the right, a final transaction of [REDACTED]  
25 on pump 5. Do you see that?

1 A Yes, sir.  
 2 Q When we look at the last four of the  
 3 MasterCard, it's 2356 on both, right?  
 4 A Yes, sir.  
 5 Q Authorization code 102604 are the same?  
 6 A Yes, sir.  
 7 Q As is the -- whatever the Stan is, right?  
 8 A Yes, sir.  
 9 Q No, wait, those are different. I apologize.  
 10 The invoice numbers are different -- are the same.  
 11 725713 is the same on both?  
 12 A Yes, sir.  
 13 Q Does that appear to be [REDACTED] for [REDACTED] worth of  
 14 fuel?  
 15 A Yes, sir, it does.  
 16 Q Okay. Only the [REDACTED] would have been  
 17 reimbursable, right?  
 18 A Yes, sir.  
 19 MR. REHWINKEL: Okay. We'll make this  
 20 Exhibit 69.  
 21 MS. PONDER: 70.  
 22 MR. REHWINKEL: Oh, 70. I apologize.  
 23 MR. WRIGHT: Charles, the page is?  
 24 MR. REHWINKEL: 998.  
 25 (Exhibit 70 was marked for identification.)

1 BY MR. REHWINKEL:  
 2 Q 1032 is what I want to look at now. Let me  
 3 hand you 1032. Would these receipts have been paid?  
 4 A Yes, sir, most likely they would have.  
 5 Q Okay. Now, hold that and let me hand you  
 6 1033. I've already done 1033.  
 7 MR. WAHLEN: It's part of 68.  
 8 MR. REHWINKEL: Yeah.  
 9 BY MR. REHWINKEL:  
 10 Q I apologize. Let me -- I've got my numbers  
 11 mixed up here. Hold on to 1032, but I want to ask you  
 12 to look at 1025.  
 13 So on 1032, do we see -- actually, let's look  
 14 at 1025. We see in [REDACTED] --  
 15 A Prepay.  
 16 Q -- prepay, card number 1288?  
 17 A Yes, sir.  
 18 Q And then on 1032, a [REDACTED] final transaction?  
 19 A [REDACTED] was a prepay also.  
 20 Q A prepay. Okay. Wait, I got my numbers mixed  
 21 up here. I apologize. Let me -- you have 1032 in your  
 22 hand?  
 23 A Yes, sir.  
 24 Q Okay. There's a [REDACTED] final bill here,  
 25 right?

1 A Yes, sir.  
 2 Q Final receipt. And it's got 10288 on it. The  
 3 transaction number is 1638757, right?  
 4 A Yes, sir.  
 5 Q All right. So I want to give you 68 and ask  
 6 you to look at page 1025 and ask you if there's a \$[REDACTED]  
 7 prepay there with the same information that's on the  
 8 [REDACTED] final purchase.  
 9 A Yes, sir.  
 10 Q So we see, assumingly, [REDACTED], 1288.  
 11 1688757 is the transaction number. Authorization is  
 12 130010?  
 13 A Yes, sir.  
 14 Q It's [REDACTED] in gas, right?  
 15 A Yes, right.  
 16 Q Or diesel?  
 17 A Yes, sir.  
 18 Q So that transaction doesn't look right, does  
 19 it?  
 20 A No, sir.  
 21 Q Now, look at the -- we just talked about the  
 22 [REDACTED] prepay on 1032 with the transaction number of  
 23 1688770.  
 24 A Yes, sir.  
 25 Q And then if we look at page 1024, we see a

1 [REDACTED] transaction with the same identifying markers on  
 2 it, right? 1688770, transaction number 1288, last four?  
 3 A Yes, sir.  
 4 Q The same authorization, same signature --  
 5 A Yes, sir.  
 6 Q -- P. Jakeman?  
 7 Okay. So that's [REDACTED] worth of  
 8 fuel, right?  
 9 A Yes, sir.  
 10 Q All right. Thank you.  
 11 MR. REHWINKEL: So 1032, we'll make that --  
 12 MS. PONDER: 71.  
 13 MR. REHWINKEL: -- 71. I should probably have  
 14 added that to the big one, but --  
 15 (Exhibit 71 was marked for identification.)  
 16 BY MR. REHWINKEL:  
 17 Q Look at 1022. This is the first page of 68.  
 18 Let's look at page 1022 and I want to ask you about  
 19 these two transactions. They don't have the same  
 20 markers on them, but is there anything about them that  
 21 you think is unusual?  
 22 A They're both copies of receipts, are both  
 23 receipt copies. Neither has the time indicated on it.  
 24 Q Do you see a little line under the 6?  
 25 A Yes, sir.

1 Q On the bottom of the [REDACTED] receipt, it's got  
2 the same signature, [REDACTED]?

3 A Yes, sir.

4 Q All right. Same last four, but otherwise  
5 different markers and it appears to be a completed  
6 receipt?

7 A Yes, sir.

8 Q Based on what you've seen in the others and,  
9 sort of, the relationship of the numbers, would there be  
10 some level of wanting to know a little more about this  
11 transaction? It's two different pumps.

12 A Yes, it's possible, but it's not uncommon when  
13 crews travel that one card is used to fill up multiple  
14 trucks.

15 Q Okay. All right. I want to go to 1059 and I  
16 want to ask you to take a look at this.

17 Are you familiar with the -- first of all,  
18 these are two receipts, but I want to ask you about the  
19 one on the right. It's a -- well, tell me about this.  
20 Does this look like a receipt that should have been  
21 paid, the [REDACTED] one?

22 A No, sir.

23 Q It's just [REDACTED]. It doesn't say it's a prepay.  
24 It says "store copy" on it, and someone wrote in the  
25 gallon agenda and the fuel. Is there anything about

1 BY MR. REHWINKEL:

2 Q 1063, let's look at that one. Let me hand you  
3 this. I want to ask you about the receipt from  
4 [REDACTED] for [REDACTED]. And this is a prepay,  
5 right? [REDACTED].

6 A Yes, sir.

7 Q It's a prepay and it has truck 35, truck 38,  
8 truck 21 and truck 6 written around the word "Pilot"  
9 there, right?

10 A Yes, sir.

14 A Yes, sir.

15 Q All right. And it's signed by, it looks like,  
16 [REDACTED] or something like that, right?

17 A Yes, sir.

18 Q And it's on September 8th at 3:36 in the  
19 afternoon, right?

20 A Yes, sir.

21 Q This was paid, right?

22 A Yes, sir, I'm pretty sure it would have been.

23 Q Let's look at page 1064. I'll hand you this  
24 one and ask you if the -- look at the [REDACTED]  
25 receipt from [REDACTED].

1 this?

2 Now, let me ask you this: Is it possible that  
3 the person took the wrong receipt and didn't have the  
4 one with the detail on it and filled it in?

5 A Yes, sir.

6 Q Okay. But it's one of those [REDACTED] receipts?

7 A Yes, sir.

8 Q Okay. All right. One other question: The  
9 [REDACTED] 3 with the dollar sign after the 3 and circle, does  
10 that represent [REDACTED]  
11 [REDACTED]s?

12 A I'm not sure what that represents.

13 Q Would you agree with me, subject to check,  
14 that [REDACTED]?

15 A Yes, sir.

18 A Yes, sir.

19 Q Okay. So we don't need to make that one.  
20 Let's see.

21 All right. 1063?

22 MR. WAHLEN: Is that going to be an exhibit,  
23 Charles?

24 MR. REHWINKEL: I don't know that I am, Jeff.  
25 I don't think so.

1 A Yes, sir.

2 Q The same signature, same last four, 3019?

3 A Yes, sir.

4 Q The same transaction number, 2967837?

5 A Yes, sir.

6 Q So here you have an instance of, on two  
7 different pages, separated two receipts for [REDACTED]  
8 reimbursed for [REDACTED] of fuel?

9 A Yes, sir.

10 Q Okay. That [REDACTED] on the first [REDACTED] receipt  
11 shouldn't have been paid, right?

12 A No, sir, it's prepay.

13 Q And both of these have [REDACTED]  
14 [REDACTED] circled on them, don't they?

15 A Yes, sir.

16 Q All right.

17 A That's what it appears.

18 Q Yes. One other question about the [REDACTED]  
19 receipt on page 1064. It's got a truck number written  
20 by it, doesn't it?

21 A Yes, sir.

22 Q 42?

23 A Yes, sir.

24 Q And 42 isn't in the group that's on the other  
25 page --

1 A No, sir.  
 2 Q -- associated with the [REDACTED] right?  
 3 A No, sir.  
 4 Q So there looks to be some level of intent to  
 5 deceive there, doesn't there?  
 6 A Yes, sir.  
 7 MR. REHWINKEL: This will be -- are we 70?  
 8 MS. PONDER: 72.  
 9 MR. REHWINKEL: 72. I want to call these  
 10 [REDACTED] Receipts.  
 11 And just for the record, Jeff, there's some  
 12 light circling in pencil on here. Those are mine.  
 13 I shouldn't have done that, but I adulterated the  
 14 document.  
 15 MR. WAHLEN: We're not going to tease you for  
 16 that. That's 1063 and 1064?  
 17 MR. REHWINKEL: Yes, sir.  
 18 (Exhibit 72 was marked for identification.)  
 19 BY MR. REHWINKEL:  
 20 Q I want you to hold onto 72 and I want to hand  
 21 you page 1065 and ask you if -- yeah. This is a receipt  
 22 in [REDACTED] for [REDACTED]. It's prepaid?  
 23 A Yes, sir.  
 24 Q And it appears to have been paid, right?  
 25 A Yes, sir.

1 Q It has the same last four as we saw in that  
 2 [REDACTED] transaction, 3019?  
 3 A Yes, sir.  
 4 Q Based on what you've seen in [REDACTED], had you  
 5 seen this at the time it was presented, would you have  
 6 paid this [REDACTED] receipt?  
 7 A No, sir. We would have wanted a final  
 8 receipt.  
 9 Q Okay. And you might have had some concern  
 10 about the card associated with it?  
 11 A Yes, sir.  
 12 MR. REHWINKEL: Okay. So this will be 73, and  
 13 we'll call it [REDACTED] Fuel Receipt.  
 14 (Exhibit 73 was marked for identification.)  
 15 BY MR. REHWINKEL:  
 16 Q On the receipts that show [REDACTED]  
 17 [REDACTED], if that's what that is, the payment would have  
 18 been the outlay that the customer wouldn't be  
 19 responsible for. It would have been [REDACTED]  
 20 [REDACTED] on all those transactions, right?  
 21 A Yes, sir. I'd have to ensure that with the  
 22 invoice to make sure that somebody didn't mistakenly  
 23 draft the [REDACTED], but that would have been our  
 24 intent would be pay [REDACTED] on those.  
 25 Q Right. [REDACTED]?

1 A Yes.  
 2 Q Yes. All right. I want to go to pages 1296  
 3 and 1298. I mean 1296 through 1298. I think I've  
 4 written down the wrong number.  
 5 MR. REHWINKEL: Let's go off the record for a  
 6 second.  
 7 (Discussion off the record.)  
 8 MR. WAHLEN: Do you want to take a break?  
 9 MR. REHWINKEL: Let's take a break. Let's  
 10 come back in ten minutes. Everybody take a break.  
 11 (Recess from 9:50 a.m. to 10:07 a.m.)  
 12 BY MR. REHWINKEL:  
 13 Q Well, I would hand you 1354 and 13 -- 1353 and  
 14 54, but the documents I got are sort of cut off, but I  
 15 think on the screen, that might be reduced.  
 16 MR. WAHLEN: Do you want us to reprint those?  
 17 MR. REHWINKEL: Well, if he could use it, it's  
 18 fine, if he could use that.  
 19 MR. WAHLEN: Okay.  
 20 MR. REHWINKEL: Because I don't have the full  
 21 documents there.  
 22 BY MR. REHWINKEL:  
 23 Q All right. So if you can look at 1353 and  
 24 1354, can you tell me what this is a summary of?  
 25 A This looks like a summary of work hours for

1 two-man crews.  
 2 Q Do you know what company this document would  
 3 relate to?  
 4 A This would be the [REDACTED].  
 5 Q Okay. So this wouldn't be [REDACTED] or  
 6 [REDACTED]?  
 7 A No, sir.  
 8 MR. MOYLE: On my screen I see 1352. Are you  
 9 looking at 1352 or 1353?  
 10 MR. REHWINKEL: 53. Look on the right. The  
 11 number's one off for how they find this on screen.  
 12 MR. WRIGHT: John, it's page 1352 of the  
 13 5,572, but it's Bates numbered 1353.  
 14 MR. MOYLE: Okay. Thank you.  
 15 MR. WRIGHT: You're welcome.  
 16 MR. REHWINKEL: Let's get a late-filed, if we  
 17 can, Jeff, of 1353-1354 reconciliation to invoice  
 18 because we're having trouble tying it to the  
 19 billing that it supports.  
 20 MR. WAHLEN: Okay.  
 21 MR. REHWINKEL: Okay.  
 22 BY MR. REHWINKEL:  
 23 Q Does that make sense to you?  
 24 A Sure.  
 25 MR. WAHLEN: Do you understand that, Wes?



1 THE WITNESS: Yes, as long as you have a note  
 2 that I can read later.  
 3 MR. WAHLEN: I have a note and it's typed, so  
 4 we have a chance.  
 5 (Exhibit 74 to be marked and produced as a  
 6 late-filed exhibit.)  
 7 BY MR. REHWINKEL:  
 8 Q Let's look at 1505. I'm going to hand you  
 9 1505. Based on what you said about 1353 and 1354, it  
 10 should tie into the number that's on that invoice. Is  
 11 that right, the [REDACTED]?  
 12 A Yes, sir.  
 13 Q And that's an invoice just for [REDACTED]  
 14 [REDACTED], right?  
 15 A Yes, sir.  
 16 One note: I would need to determine if this  
 17 [REDACTED].  
 18 Q Okay.  
 19 A Since it's not indicated.  
 20 Q We think that the [REDACTED] is what was paid  
 21 in U.S. dollars.  
 22 A So this would have been reduced by [REDACTED].  
 23 MR. REHWINKEL: But as part of the  
 24 reconciliation, you can verify that or give an  
 25 answer to that, Jeff. Is that --

1 MR. WAHLEN: That's fine.  
 2 MR. REHWINKEL: Let's put 1506 on the screen.  
 3 BY MR. REHWINKEL:  
 4 Q And I'll hand you 1549. Does 1506 tie to  
 5 1549?  
 6 A I don't believe so.  
 7 Q What would that --  
 8 A This is [REDACTED].  
 9 Q 1549 is? And what is 1506?  
 10 A I'm sorry.  
 11 Q That's okay.  
 12 A Yes, sir.  
 13 Q So 1506 is a component of the invoice that's  
 14 on 1549?  
 15 A Yes, sir.  
 16 Q Now let's look at 1553 through 1558. I'll  
 17 hand you those.  
 18 MR. WAHLEN: Your numbers are 1553 through  
 19 1558?  
 20 MR. REHWINKEL: Yes, sir.  
 21 BY MR. REHWINKEL:  
 22 Q Do you know what [REDACTED] invoice this supports,  
 23 this meaning 1558?  
 24 A This looks like it would have supported the  
 25 [REDACTED] invoice.

1 MR. REHWINKEL: Okay. Let's go off the record  
 2 for a second.  
 3 (Discussion off the record.)  
 4 MR. REHWINKEL: Back on the record.  
 5 BY MR. REHWINKEL:  
 6 Q I had asked you about this document and you  
 7 said it appeared that it would be related to [REDACTED], right?  
 8 A Yes, sir.  
 9 Q And the reason you thought that was because it  
 10 had a level of detail that you didn't have for the two  
 11 [REDACTED]?  
 12 A Yes, sir.  
 13 Q In the off-the-record conversation, it appears  
 14 that this may be in the [REDACTED] documents but related to  
 15 [REDACTED].  
 16 A Yes, sir.  
 17 MR. REHWINKEL: All right. Jeff, can we get a  
 18 late-filed exhibit that would provide whatever  
 19 level of supporting invoice detail you have for  
 20 [REDACTED]  
 21 [REDACTED] that we don't already have?  
 22 MR. WAHLEN: Yes.  
 23 MR. REHWINKEL: All right. So this would  
 24 be -- we'll give it a short title of [REDACTED]  
 25 Supporting Documentation.

1 MR. WAHLEN: Very well. And that's number 75?  
 2 MR. REHWINKEL: Yes.  
 3 (Exhibit 75 to be marked and produced as a  
 4 late-filed exhibit.)  
 5 BY MR. REHWINKEL:  
 6 Q Let me hand you just a couple of loose ends  
 7 here, 1378 -- actually, I'm going to give you 1378 and  
 8 1359, and let's look at 1378 first.  
 9 Does this look like a timesheet for [REDACTED]  
 10 [REDACTED]  
 11 A Yes, sir.  
 12 Q And that's a name we saw on some of the fuel  
 13 receipts, right?  
 14 A Yes, sir.  
 15 Q And I may have said [REDACTED], but it's  
 16 [REDACTED], right?  
 17 A Yes, sir.  
 18 Q Now let's go down to, what was that, 1359?  
 19 A Yes, sir.  
 20 Q And let me ask you if that's a timesheet for  
 21 [REDACTED].  
 22 A Yes, sir.  
 23 Q All right. And it's under the [REDACTED]  
 24 [REDACTED] heading, right?  
 25 A Yes, sir.

1 Q Okay. Would you assume that those two  
2 individuals are [REDACTED] employees rather  
3 than contractors?

4 A Yes, sir.

5 Q All right. Thank you. I don't think I need  
6 to put these in the record as exhibits.

7 All right. I want to hand you a series of  
8 receipts in pages 1347 through 1352 and ask you to take  
9 a look at the first one, 1347. And I'm also going to  
10 give you a document with some pictures on it. We'll put  
11 that in the record and send that down.

12 On 1347, this is a receipt for a company  
13 called [REDACTED] and it's a [REDACTED] receipt and it has  
14 something called WLSN SLEEK CEL, [REDACTED], and then some  
15 gas cans for [REDACTED] and some diesel cans for [REDACTED].  
16 Do you see that?

17 A Yes, sir.

18 Q Do you know what the first item is?

19 A I believe it's a cell phone repeater  
20 amplifier.

21 Q Okay. Is that something that is normally paid  
22 for in storm work?

23 A Yes and no. I mean, we've seen them. We've  
24 seen GPSs charged because they were required by the  
25 utility for the trip down, but --

1 September 7th, right? And it's for an electric cooler?

2 A Yes, sir.

3 Q Now, that cooler was challenged when [REDACTED]  
4 bought one and sought reimbursement, right?

5 A Yes, sir.

6 Q Okay. So should it have been challenged with  
7 [REDACTED]

8 A Yes, sir.

9 Q All right. And there's a picture of -- is  
10 this what that looks like? Let me hand you -- on here  
11 it's a 45 liter 12-volt cooler. Does that look  
12 something like that?

13 A I would imagine.

14 Q Okay.

15 A I can't match up numbers or anything.

16 Q All right. We won't put that in. We'll  
17 just -- so let's go to the next page.

18 All right. Cabela's, that's an Outfitter, and  
19 we see receipts for Outfitter Quad Packs, [REDACTED], one,  
20 two, three, four of them, and two receipts, right?

21 A Yes, sir.

22 Q Do you know what those are?

23 A No, sir.

24 Q Can you look at the pictures in the back and  
25 see if you see -- does that look like [REDACTED] Midland

1 Q Okay. Is there something wrong with the cell  
2 service down in Florida?

3 A No, sir.

4 Q All right. So if you look at the document  
5 I've handed out there on your -- to your left, is that a  
6 Wilson Sleek Cell?

7 A Yes, sir.

8 Q Okay. So it's something that looks like that?

9 MR. WAHLEN: Are you going to mark this  
10 picture?

11 MR. REHWINKEL: Yes. I think what I'm going  
12 to do is let's take -- let me see these invoices  
13 and these pictures. I'm going to -- we'll call  
14 this Miscellaneous [REDACTED] Equipment, and it will  
15 be the next exhibit, and it will be those 1347  
16 through 1352, and then photographs of electronics.

17 MR. WRIGHT: All as one exhibit, Charles?

18 MR. REHWINKEL: Yes.

19 (Exhibit 76 to be marked and produced as a  
20 late-filed exhibit.)

21 BY MR. REHWINKEL:

22 Q All right. Let's look at the next page, 1348.  
23 Actually, let's skip 1348 and go to 1349 and look at the  
24 next -- this is a [REDACTED] receipt on [REDACTED]  
25 [REDACTED], probably in a place called [REDACTED], on

1 Outfitter Quad Packs?

2 A Yes, sir.

3 Q And these are walkie-talkie sets, right?

4 A Right.

5 Q Is that something that you would expect a  
6 company to come equipped with?

7 A It would be up to the company.

8 Q Okay. Is that something that should be  
9 reimbursed?

10 A It should be challenged.

11 Q Okay. And what is a 15 watt -- is that 8 MRS  
12 15 watt? Does that look -- GMRS radio?

13 A Yes, sir.

14 Q GMRS, is that a truck radio?

15 A It could be a walkie-talkie usually.

16 Q Is that -- let me show you something from  
17 Cabela's and ask you if that's --

18 So do you expect people to need to put radios  
19 in their trucks to come down to work on the storm?

20 A No, sir.

21 Q They should already have that, right?

22 A Yes, sir.

23 Q So that shouldn't have been -- at least should  
24 have been challenged, probably not paid, right?

25 A Yes, sir.

1 Q All right. Let's go to the next page. We can  
 2 skip that. All right. Stop here.  
 3 [REDACTED] on 15 -- what's that  
 4 page number?  
 5 A 1352.  
 6 Q 1352. This is -- I can't see the bottom. Go  
 7 down. Okay. [REDACTED] for signage?  
 8 A Yes, sir.  
 9 Q All right. This says "Construction Ahead" and  
 10 "Utility Truck." Are these the kind of things that you  
 11 expect to have to pay for for storm work?  
 12 A No, sir.  
 13 Q All right. So this was probably a receipt, if  
 14 it's bought [REDACTED] and it would  
 15 have been reimbursed?  
 16 A Yes, sir.  
 17 [REDACTED]  
 18 [REDACTED] --  
 19 A I'm not sure.  
 20 Q Okay. All right. And we can put that exhibit  
 21 aside.  
 22 Do you know if [REDACTED] billed  
 23 TECO for helmets and rain gear and clothing?  
 24 A I do not know, sir.  
 25 Q Okay. Let me ask you to look on page 1544.

1 Do you know what 1544 represents?  
 2 I'm going to want you to scan down to --  
 3 This looks like a listing of gloves and chain  
 4 saw, chaps, rain jackets, helmets, rain pants, totaling  
 5 about \$[REDACTED] for invoice -- wait, no -- invoice 51513508  
 6 there about four lines from the bottom?  
 7 A Yes, sir.  
 8 Q All right. Would this be the type of cost  
 9 that would have been paid?  
 10 A We normally pay for consumables.  
 11 Q Are these considered consumables?  
 12 A Some of these would be consumables.  
 13 Q Are helmets considered consumables?  
 14 A Usually not.  
 15 Q I mean, would you kind of expect a crew to be  
 16 already, sort of, provisioned for work?  
 17 A Yes, sir.  
 18 Q It rains in [REDACTED], doesn't it?  
 19 A Yes, sir.  
 20 Q Yeah, okay. I'm not trying to make light of  
 21 it. I'm just trying to understand what the rules are.  
 22 Because you really ordinarily wouldn't pay a bill like  
 23 this -- or you wouldn't see a bill like this from other  
 24 crews --  
 25 A No, sir.

1 Q -- in the mutual assistance world, right?  
 2 A No, sir.  
 3 MR. REHWINKEL: Okay. I'm just going to make  
 4 this 1544 as [REDACTED] Provisioning Invoice, and it  
 5 will be just this one page.  
 6 (Exhibit 77 was marked for identification.)  
 7 BY MR. REHWINKEL:  
 8 Q Let's look at [REDACTED]. Let's do a  
 9 late-filed of 78, and what I'd like to ask is for you to  
 10 identify whether the Exhibit 77 invoice, which company  
 11 that's for, whether it's [REDACTED]  
 12 [REDACTED].  
 13 A Okay.  
 14 Q Okay. Unless you know for certain.  
 15 A I never saw any real detail for [REDACTED] or  
 16 [REDACTED].  
 17 Q Okay.  
 18 A So --  
 19 Q We think it's [REDACTED] so that's why we would  
 20 like to verify that.  
 21 A May I hold that for a second?  
 22 Q Yes. 1548 seems to tie to that number.  
 23 (Exhibit 78 to be marked and produced as a  
 24 late-filed exhibit.)  
 25

1 BY MR. REHWINKEL:  
 2 Q Okay. Let's go to [REDACTED] and I'm  
 3 going to show you from page 1566, on the right-hand side  
 4 we see a Longhorn Steakhouse receipt in Calhoun, Georgia  
 5 dated 9/11. And I want to ask you, if we can go to the  
 6 bottom of that page, is this -- it says, "Duplicate  
 7 Receipt, Stored Order." Are these two documents the  
 8 bill and the receipt, 6869?  
 9 A It appears to be that it was one long receipt.  
 10 Q Okay. So this receipt is substantiated; is  
 11 that right?  
 12 A Yes, sir.  
 13 Q Okay. Thank you.  
 14 Let's look at 1573, and do you know, there's a  
 15 notation -- first of all, do you know what this  
 16 represents?  
 17 Actually, let me do this. Let me give you  
 18 1573 through 1575 as one exhibit and ask you -- did you  
 19 review this [REDACTED]  
 20 A No, not the detail personally.  
 21 Q But your team did?  
 22 A Yes, sir.  
 23 Q All right. Do you know whether this outfit,  
 24 you paid demobilization for them?  
 25 A I believe we did, but I would have to check

1 records to make sure of that.

2 Q Their timesheets show they worked past the  
3 17th?

4 A Yes, sir.

5 Q So would that indicate that they traveled --

6 A Yes, sir.

7 Q -- at TECO's expense?

8 A Yes, sir.

9 Q Okay.

10 A It appears to.

11 Q What is -- on 1573 can you look on the left  
12 half of the page? It says, "TECO rates, [REDACTED] rates." Do  
13 you know what that means? I know there's no numbers  
14 under it. I was just wondering if they were doing work  
15 for [REDACTED].

16 A It's possible. I don't know what those rates  
17 are.

18 Q If they did rates -- what is [REDACTED] rates?  
19 That's [REDACTED] rates probably?

20 A Yes, sir, I would imagine those are.

21 Q So I'm not suggesting there's anything wrong  
22 here. I just want to know if they had a document that  
23 mentions uphill if there's any indication they did work  
24 for [REDACTED], even though you paid demobilization for them.

25 A We --

1 [REDACTED] rates for those mechanics.

2 MR. REHWINKEL: Okay. Thank you. We'll just  
3 make this [REDACTED] Timesheets?

4 MR. WAHLEN: You want to make that as an  
5 exhibit?

6 MR. REHWINKEL: Yes.

7 MR. WRIGHT: That's 1573 through 1575?

8 MR. REHWINKEL: Yes.

9 (Exhibit 80 was marked for identification.)

10 BY MR. REHWINKEL:

11 Q This may be a question better asked to  
12 Beth Young, but with respect to the [REDACTED]  
13 [REDACTED] bill, if the labor costs are 40 percent and the  
14 non-labor costs are 60 percent of the total bill, is  
15 that a ratio that TECO seeks to avoid when you're  
16 procuring services?

17 A I'm not sure.

18 Q Okay. Would that be better asked to her?

19 A Yes, sir. Sorry about this.

20 Q Do you have any guidelines as far as, like --

21 [REDACTED]  
22 [REDACTED]

23 A Right.

24 Q That would be inefficient, right? Is there  
25 sort of a balance that you think is good?

1 Q Would a late-filed --

2 A Sure.

3 Q -- explain whether [REDACTED] provided --  
4 did work for [REDACTED]?

5 MR. WAHLEN: So 79 would be late-filed: Did

6 [REDACTED]  
7 MR. REHWINKEL: -- work for [REDACTED].

8 MR. WAHLEN: -- work for [REDACTED].

9 (Exhibit 79 to be marked and produced as a  
10 late-filed exhibit.)

11 A I've seen invoices or summary sheets like this  
12 before, and what the accounting department would  
13 sometime do is create a master.

14 BY MR. REHWINKEL:

15 Q Okay.

16 A And then you have to see the detail of what  
17 charges go to whom on -- so this very well could be a  
18 master sheet and they would have included [REDACTED] and taken  
19 ours off for the [REDACTED].

20 Q Okay. And I just -- I just want to ask the  
21 question because we just need to verify that.

22 A Yes. And the reason that I, kind of, see that  
23 is the last two lines toward the bottom, if you can  
24 scroll up, see the mechanics where they have lined  
25 through the TECO rates there, but they have the [REDACTED]

1 A I have no idea.

2 Q Okay. That's not -- that's above your pay  
3 grade?

4 A Yes, sir.

5 Q Okay. All right. [REDACTED] Do you  
6 know if [REDACTED] is a mutual aid company?

7 A I don't believe they are.

8 Q Okay. Is that an IOU?

9 A I have no idea.

10 Q Do you know when [REDACTED] first started --  
11 Well, first of all, is this an invoice you  
12 reviewed, [REDACTED]?

13 A It would have been my team, yes.

14 Q Do you know when they first started performing  
15 actual restoration activities in Florida?

16 A Not off the top of my head, no.

17 Q Let's look at 273. Take a look at 273. And I  
18 guess we could just look at the top line that looks like  
19 an employee is billing 20 hours that day. Is that --  
20 what date is that? Is that the 8th?

21 A Well, that's the timesheet day, but the  
22 paid-to date is 9/15.

23 Q What does that mean to you?

24 A It means that their hours -- it should mean  
25 that that was the date of the timesheet.

1 Q Okay. So do you read this document to say  
2 that whoever is on the top line there worked,  
3 [REDACTED] -- is that what it says?

4 A Yes, sir.

5 Q -- worked 20 hours?

10 Q But you don't know about [REDACTED]

11 A No, sir.

12 Q Well, is there anything about net hours there  
13 that's significant?

14 A It says that 20 hours was the net time he  
15 worked that day.

16 Q What is net versus some other kind of hours,  
17 do you know?

18 A I have no idea, sir.

19 Q All right. And this 20 hours is probably at  
20 least four days before they did any storm restoration  
21 work, right?

22 A Yes, sir.

23 Q What does your record show when they first  
24 started doing storm work?

25 A We show that they were mobilized on the 8th or

1 the 9th -- the 9th.

2 Q All right. So should people have been billing  
3 20 hours on the 8th?

4 A I wouldn't think so.

5 Q All right. So on the 9th what is the -- let's  
6 go to the left side of the document.

7 So this is [REDACTED] here, and let's look at --  
8 how many hours does it look like to you that he recorded  
9 and was billed for on the 9th?

10 A It looks like 24 hours.

11 Q So 18 plus six?

12 A Yes, sir.

13 Q All right. Is that your expectation?

14 A I would have to see if we have any notes on  
15 their billing.

16 Q And he would have been billing that at  
17 overtime?

18 A It looks like he billed 18 hours at overtime  
19 and six hours at regular time.

20 Q All right. Is that a provision that's  
21 understood in the SEE guidelines?

22 A Well, this wouldn't have been an SEE company.  
23 [REDACTED]  
24 [REDACTED]  
25 [REDACTED]

6 A Yes, sir.

7 Q Okay. That's kind of expensive work, isn't  
8 it?

9 A Yes, sir.

10 Q Do you know when [REDACTED] was released?

11 A It looks like they were released on the 17th.

12 Q At what time? Do you have the time?

13 A No, sir. I'd have to --

14 Q Is this the POD 14 -- where it says [REDACTED]  
15 [REDACTED], is that the same?

16 A Yes, sir.

17 Q So that's 1141?

18 A Yes, sir.

19 Q Who would be the person that would know why  
20 you released a certain contractor on a certain day with  
21 respect to, you know, the quality of the work you were  
22 getting out of them, the cost, et cetera? That was a  
23 decision made above you?

24 A Yes, sir.

25 Q All right. Would Beth Young be someone to ask

1 a question like that to?

2 A It's possible.

3 Q Okay. And I'm not trying to get you to commit  
4 for her, but she would be better than you to pose the  
5 question to?

6 A I would not have an idea about the quality of  
7 the fieldwork of the crews.

8 Q Okay. It seems like a crew that was costing  
9 that much, you wouldn't want to hold onto them any  
10 longer than you had to, right?

11 A Yes, sir.

12 Q Do you know whether they went to another  
13 utility after they were released?

14 A Off the top of my head, I do not.

15 Q All right. Was it kind of expected that each  
16 utility, when they got the mobilization call, that they  
17 would -- everybody goes down and puts new wiper blades  
18 on their trucks?

19 A No, sir.

20 Q This outfit, [REDACTED] if I could hand you  
21 1591 --

22 MR. REHWINKEL: Okay. Let's -- before I do  
23 that, let's make --

24 MR. WAHLEN: 2073.

25 MR. REHWINKEL: 2073, we'll make that the next

1 exhibit number. We'll call it [REDACTED] Timesheets.

2 MR. WAHLEN: That's 81?

3 MR. REHWINKEL: 81.

4 (Exhibit 81 was marked for identification.)

5 BY MR. REHWINKEL:

6 Q So on -- well. This is in Plant City. So  
7 would you expect them to put wiper blades on their  
8 trucks when they're out working?

9 A No, sir. And it would have been -- we would  
10 have -- if this had been an SEE company, we would have  
11 considered that routine, I'm pretty sure, maintenance.

12 Q Okay. Well, let's look at 1593, and this is  
13 the O'Reilly Auto Parts store it looks like somewhere  
14 back in [REDACTED]

15 MR. WAHLEN: Charles, the Advance Auto Parts,  
16 are you going to mark that as an exhibit or --

17 MR. REHWINKEL: I may. We'll see how this  
18 goes.

19 BY MR. REHWINKEL:

20 Q -- [REDACTED] on 9/9 at 6:45 p.m.

21 So it looks like somebody went and got six  
22 sets of wiper blades on the day they were mobilizing?

23 A Yes, sir.

24 Q Is that considered routine?

25 A I would consider it routine. I would consider

1 Q All right. So this is a receipt for O'Reilly  
2 Auto Parts on -- what is being bought here?

3 A I don't know, but it kind of looks like one of  
4 those mobile battery jump-start kits.

5 Q And what's the date on this receipt?

6 A September 8th.

7 Q At 9:00 a.m.?

8 A Yes, sir.

9 Q That was before they mobilized, wasn't it?

10 A Yes, sir.

11 Q All right. So that shouldn't have been  
12 claimed or paid, right?

13 A I don't know -- no, I don't think so. I don't  
14 know exactly when we committed to them.

15 Q Okay.

16 A They could be preparing, but questionable  
17 charge.

18 Q So charges like this, sort of, create the  
19 impression, don't they, that a call goes out and some  
20 crews just go out and, sort of, take advantage of the  
21 situation and do things that they hadn't done before --

22 A Right. Yes, sir.

23 Q -- that they should have done before?

24 A (Nods head.)

25 MR. REHWINKEL: Okay. So 1598 will be

1 wiper blades as being routine maintenance.

2 Q Why would you get six pair of them right  
3 before you left -- you know, left the yard?

4 A I have no idea.

5 Q Okay. And then they got more wiper blades  
6 down in Plant City?

7 A Bad windshields, I guess. Lovebugs between  
8 here and there.

9 Q Okay. So five days apart they had to replace  
10 their -- well, we don't know if it's the same trucks,  
11 right?

12 A No, sir.

13 MR. REHWINKEL: All right. This will be 1591,  
14 93, [REDACTED] Wiper Blades would be the number -- the  
15 name.

16 MR. WAHLEN: That's 82?

17 MR. REHWINKEL: Yes.

18 (Exhibit 82 was marked for identification.)

19 BY MR. REHWINKEL:

20 Q Let me show you 1598 and ask you if you know  
21 what -- is that -- what is that a receipt for, what  
22 store?

23 A O'Reilly Auto Parts.

24 Q Is it 1598 at the bottom?

25 A Yes, sir.

1 O'Reilly Auto Parts.

2 MR. WAHLEN: That's 83?

3 MR. REHWINKEL: I'm sorry, 83.

4 (Exhibit 83 was marked for identification.)

5 BY MR. REHWINKEL:

6 Q [REDACTED] Do you know [REDACTED] Are you  
7 familiar with them?

8 A They're one of the contractors that we had on  
9 our system.

10 Q Did you review their invoices?

11 A My team would have reviewed their invoices.

12 Q Just a few questions about [REDACTED]. Let me  
13 just hand you 2106. I just want to ask you a question  
14 about the bottom.

15 The right-hand side, bottom line, just above  
16 it you see the letters I and C?

17 A Yes, sir.

18 Q Do you know what those mean?

19 A No, sir.

20 Q Have you seen anything that says complete and  
21 incomplete related to those?

22 A No, sir.

23 MR. REHWINKEL: All right. We'll need a  
24 late-filed, Jeff, 84, explanation of I and C, just  
25 the letters I and C on [REDACTED] timesheets.

1 THE WITNESS: I see on the left it does have  
2 complete and incomplete on that line, so --

3 BY MR. REHWINKEL:

4 Q Okay. Maybe we don't need that.

5 A We'll make an assumption that --

6 Q Do you know what it's referring to?

7 A No, sir. The only thing I can think is that  
8 they possibly used that same timesheet on their home  
9 station and it refers to job status of crew hours being  
10 complete or incomplete for the day.

11 Q Okay. Let's look at 2182.

12 MR. WAHLEN: Just to be clear, you don't need  
13 it?

14 MR. REHWINKEL: We don't need it, I don't  
15 think.

16 BY MR. REHWINKEL:

17 Q I want to ask you about 2182 through 2190. Do  
18 you know whether these costs on 2182 of [REDACTED] were  
19 paid?

20 A If they were part of the invoice, we would  
21 have paid them.

22 Q Would you agree that the summary and then the  
23 documents behind that are for [REDACTED] for  
24 [REDACTED]  
25 [REDACTED]?

1 MR. REHWINKEL: Yes.

2 MR. WRIGHT: Thank you.

3 (Exhibit 84 was marked for identification.)

4 BY MR. REHWINKEL:

5 Q On page 2105, let me just hand you a timesheet  
6 documentation and ask you, does it appear that this  
7 [REDACTED] is starting off work on the 10th? Is the  
8 10th the day that they started work, they started  
9 mobilizing?

10 A I can't tell if it was the 10th or the 11th.  
11 I'd have to go back to other notes.

12 Q Okay. So this document -- let's look at the  
13 timesheet. Can you tell on the second page, 2106, what  
14 the first date they billed time for?

15 A It looks like September 10th.

16 Q And were they from the get-go billing  
17 overtime?

18 A I believe so.

19 Q And why would that have been the case?

20 A That's their storm rate procedure, whatever.

21 Q Well, is there a third document there that  
22 purports to be -- to give a basis for why that -- did  
23 they work -- did they give you verification about how  
24 many hours they worked before they started mobilizing  
25 for you?

1 A Yes, sir.

2 Q And the dates on those are from 9/11 to 9/14?

3 A Yes, sir.

4 Q Was that equipment that TECO requested?

5 A I don't know, sir.

6 Q Was it equipment that TECO used?

7 A I don't know.

8 Q Okay. Do you know if those [REDACTED] --  
9 [REDACTED]  
10 [REDACTED]

11 A Yes, sir.

12 Q Do you know whether those ever made it to  
13 Tampa Electric territory?

14 A I don't know.

15 Q Do you know whether the crews that were  
16 associated with that equipment ever made it to Tampa  
17 Electric territory?

18 A [REDACTED] were on our -- on our system.  
19 We had multiple crews.

20 Q Okay. Should this have been paid?

21 A Without verification, no, sir.

22 MR. REHWINKEL: All right. This will be 84,  
23 and we'll call it [REDACTED]  
24 Invoices.

25 MR. WRIGHT: All nine pages, Charles?

1 A No, sir.

2 Q Okay. Now, yesterday I thought that there was  
3 an indication that your expectation was that you would  
4 get crews, I'm going to use the word "fresh," i.e.  
5 they're starting regular time, they're not already way  
6 into their regular hours. Is that right?

7 A Yes, sir.

8 Q [REDACTED]  
9 [REDACTED]

10 A I have no idea on that.

11 Q Okay. Let me ask you about 2108 through  
12 2111 -- 2110, I'm sorry, and ask you to look at the last  
13 page there.

14 [REDACTED]  
15 [REDACTED]  
16 [REDACTED]  
17 [REDACTED]  
18 [REDACTED]  
19 [REDACTED]  
20 [REDACTED]

21 Q And there's an upper -- right by your thumb  
22 there, there's a signature. That's not a TECO  
23 signature, is it?

24 A No, sir.

25 Q All right. Is this something you required

1 them to provide?

2 A Not to my knowledge.

3 Q All right. On 2108, that appears to be a crew  
4 associated with a [REDACTED]; is that right?

5 A Yes, sir.

6 Q And if you look on the second page of that  
7 2109, does it show the equipment that his crew uses and  
8 the rates at which that equipment is billed and hours  
9 that were used?

10 A I see hours. I don't see rates.

11 Q Was there a dollar amount associated with  
12 equipment on that invoice?

13 A There is some cost penciled in at the bottom.

14 Q All right. Does that represent what you paid,  
15 or how do you know whether you paid what for that crew's  
16 equipment?

17 A I would have to go back to the --

18 Q What would you look at?

19 A Well, I'm looking at the front of the invoice  
20 right now, page 2108, and that [REDACTED]  
21 [REDACTED], and it doesn't match up with any -- with the  
22 two numbers that are on that timesheet 2109. So I am  
23 assuming that the numbers that are penciled in on the  
24 timesheet are for the labor, not for the vehicles.

25 MR. REHWINKEL: Okay. Let me take just a

1 A Yes, sir.

2 Q Oh, and then above that, [REDACTED]

3 [REDACTED]  
4 A Yes, sir.

5 Q -- [REDACTED]? And there's something at the  
6 bottom called a [REDACTED]. Do you know if  
7 that's associated with [REDACTED]?

8 A My understanding of [REDACTED]  
9 [REDACTED].

10 Q Okay.

11 A It's [REDACTED] used on  
12 construction sites.

13 Q Is it connected to the [REDACTED] or do they just  
14 have the same --

15 A I don't think it's connected to the skidder.

16 Q All right. So let's go to the next page, and  
17 it looks like this crew has time recorded for  
18 Hurricane Irma and TECO from the 11th through the 14th;  
19 is that right?

20 A Yes, sir.

21 Q But there's no time recorded after that?

22 A No, sir.

23 Q All right. Now, if this is the crew that was  
24 associated with [REDACTED],  
25 these dates would correspond to the time that that,

1 five-minute break here. I need to find an invoice.

2 MR. WAHLEN: Okay. We're going to go off the  
3 record for about five minutes.

4 (Recess from 11:08 a.m. to 11:18 a.m.)

5 BY MR. REHWINKEL:

6 Q I'm going to hand you a document that is  
7 pages 2174 through 2177 and ask you to take a look at  
8 that. And this is a [REDACTED] invoice dated 9/17, and the  
9 crew -- it looks like the crew foreman is [REDACTED].  
10 [REDACTED]; is that right?

11 A Yes, sir.

12 Q And it's crew job 600-144. That's their  
13 internal number probably?

14 A Yes, sir.

15 Q Let's go to the next page. Let's look at the  
16 equipment that this crew has in their invoice. Do you  
17 see a [REDACTED] on --

18 A Yes, sir.

19 Q Is that 62 hours, to the left there under  
20 quantity, for that [REDACTED]?

21 A Okay.

22 Q Is that correct?

23 A Yes, sir.

24 Q And then a few lines down we see a [REDACTED]  
25 [REDACTED]?

1 apparently, was being transported along with page -- in  
2 the Exhibit 84?

3 A Yes, sir.

4 Q Now, do we know whether [REDACTED]'s crew  
5 ever made it to Tampa? Would you have anything that  
6 said whether crew 600 or department 600 made it?

7 A I don't have that.

8 Q Okay. Let's look at pages 2191 through 2195.

9 MR. REHWINKEL: Did we make that an exhibit?

10 We'll call this [REDACTED] Crew Documentation.

11 (Exhibit 85 was marked for identification.)

12 BY MR. REHWINKEL:

13 Q And I'm going to hand you what will be 86, and  
14 that's Miscellaneous Expense Summary for [REDACTED]. If  
15 you can take a look at that, the first and last page of  
16 that document?

17 MR. WAHLEN: What were the numbers? I'm  
18 sorry.

19 MR. REHWINKEL: 2191 through 2195.

20 (Exhibit 86 was marked for identification.)

21 MR. REHWINKEL: Let's go to the last page, 95.

22 All right. Stop there.

23 BY MR. REHWINKEL:

24 Q I want to ask you about 2195. And there's a  
25 grand total, meals and hotels, [REDACTED]. Do you see



1 that?

2 A Yes, sir.

3 Q Was that amount paid to [REDACTED]?

4 A I believe it was.

5 Q What is the 10 percent plus cost, [REDACTED]?  
6 What does that represent?

7 A I'd have to look back at the notes, but that's

8 [REDACTED].

9 [REDACTED].

10 Q Does anybody else do that?

11 A Yes, sir, they do.

12 Q There are invoices in here like that?

13 A Yes, sir.

14 Q Is that an SEE guideline?

15 A No, sir.

16 Q So all those meals, Outback and -- Outback and  
17 Hooters, all -- we -- the customers get to pay an [REDACTED]  
18 [REDACTED] for the privilege of feeding them there?

19 A Yes, sir.

20 Q Okay. Well, let's look at some of the other  
21 privileges that are involved in that sheet.

22 On page 2194 on line 101 you'll see an Expedia  
23 charge there?

24 A Yes, sir.

25 Q Do you know what that hotel stay was for?

1 Q All right. Just hold onto that and I want to  
2 ask you about 2197 and ask you at the top there, there's  
3 a receipt and it says "steak." And can you tell me the  
4 date on this one?

5 A I'm not sure.

6 Q On the upper left under 204 -- oh, I'm sorry.  
7 The receipt, it says "Frontier."

8 A Okay.

9 Q Is that a steakhouse on Sligh Avenue where you  
10 work?

11 A I've never heard of it.

12 Q Okay. 9/15 at 8:09 p.m.; is that right?

13 A Yes, sir.

14 Q All right. And it's a [REDACTED] meal that somebody  
15 wrote "steak" on it. Do you see that?

16 A Yes, sir.

17 Q Is this before they were released and during  
18 work hours?

19 A 9/15, they hadn't been released yet, no, sir.

20 Q And it was what, 8:00 in the evening?

21 A Evening, yes.

22 Q They didn't knock off until 10:00 or 11:00,  
23 right?

24 A That was a normal expectation, I believe.

25 Q And they added a [REDACTED] to that in

1 A No, sir.

2 Q Well, we'll go through the receipts here.  
3 I'll have to find it in order, but I believe it's a  
4 receipt for a hotel in [REDACTED].

5 TECO doesn't serve [REDACTED], do they?

6 A No, sir.

7 Q All right. Let's look at page 2196.  
8 Actually, is that an exhibit? Did we give that exhibit  
9 number? This will be [REDACTED] Expense Summary.

10 MR. WAHLEN: That was 86.

11 BY MR. REHWINKEL:

12 Q I want to ask you if that -- you can reference  
13 this document 86. Is this a document that was paid,  
14 this [REDACTED] with a [REDACTED] tip, [REDACTED]?

15 A It appears to.

16 Q Okay. Should that have been paid?

17 A I'm not sure of the circumstances behind this,  
18 if they were preparing for travel and, you know, what  
19 that company's policy is.

20 Q Does it show that it was paid or is that a  
21 bill?

22 A This just shows that it was a bill.

23 Q Okay. So on that basis alone it shouldn't  
24 have been paid, right?

25 A Right.

1 addition to the [REDACTED] tip?

2 A Yes, sir.

3 Q Page 2198 -- oh, and what's written on -- look  
4 at that steak receipt there, if you don't mind. What's  
5 the department number or the crew number there? Is it  
6 204?

7 A There is a 204 on it.

8 Q All right. So let's look at the hotel receipt  
9 on the next page there. Do you see 204 up at the top  
10 there?

11 A Yes, sir.

12 Q And this is somebody named [REDACTED], right --

13 A Yes, sir.

14 Q -- written on there?

15 And this is a hotel bill. Where is this  
16 hotel?

17 A Hammond, Louisiana.

18 Q All right. Now, you-all don't serve [REDACTED]  
19 [REDACTED], right?

20 A No, sir.

21 Q What was the in and out date of this hotel?

22 A It was in on September 8th and out on the  
23 10th.

24 Q Or the 11th?

25 A Or the 11th.

1 Q Okay. So this person spent three nights  
2 there. Why would you expect -- would you expect a crew  
3 to be sitting in [REDACTED] for three days in a hotel?

4 A It just depends on when they had to commit to  
5 them to get them in safely.

6 Q Okay. So I'll show you an invoice, 2141 and  
7 2142.

8 MR. WAHLEN: Charles, are we going to mark 96,  
9 97 and 98 as an exhibit?

10 MR. REHWINKEL: I think what I'm going to do  
11 is just make them -- I'm going to go through some  
12 more and we'll just do a composite exhibit.

13 MR. WAHLEN: What did you just give him?

14 MR. REHWINKEL: 21 --

15 THE WITNESS: 41.

16 MR. REHWINKEL: 41.

17 MR. WAHLEN: Through what?

18 MR. REHWINKEL: 42.

19 BY MR. REHWINKEL:

20 Q Now, do you see a [REDACTED] on this one?

21 A Yes, sir.

22 Q And it's -- if you look in the crew-job  
23 number, it says 20475?

24 A Yes, sir.

25 Q All right. So it would be reasonable to

1 Q Okay. Now, should this have been paid?

2 A Again, I'm not sure when we committed to this  
3 company.

4 Q Well, let's look at this. Is this a bill or a  
5 receipt?

6 A It looks like a bill.

7 Q Okay. Now, this guy handwrote a [REDACTED] tip on  
8 there and I guess he claimed [REDACTED]. Which would you  
9 have paid?

10 A If there's [REDACTED] --

11 Q [REDACTED]?

12 A Right. We would have paid [REDACTED].

13 Q [REDACTED]

14 A [REDACTED].

15 Q All right. But it shouldn't have been paid  
16 because there's no evidence that the bill was paid; is  
17 that right?

18 A Right.

19 THE WITNESS: Do you want to make that an  
20 exhibit?

21 MR. REHWINKEL: Yes, we'll make that an  
22 exhibit. Thank you.

23 MR. WAHLEN: By itself or part of the group?

24 MR. REHWINKEL: Yes, it's going to be part of  
25 the -- put it in the stack?

1 assume that this crew is associated with that three-day  
2 stay in [REDACTED]?

3 A Yes, sir.

4 Q And the steak on the 15th at 8:00 in the  
5 afternoon -- in the evening?

6 A Yes, sir.

7 Q Okay. Let's go to the next page and rotate  
8 that. All right. Let's look on the 15th for

9 [REDACTED]. Can you tell what hours he worked or  
10 recorded?

11 A He recorded from 5:00 a.m. to 2200, 10:00 p.m.

12 Q Seventeen hours?

13 A Yes, sir.

14 Q And it appears that some of those hours he was  
15 eating a steak on Sligh Avenue?

16 A Yes.

17 Q Okay. Do you know when he arrived in -- his  
18 crew would have arrived in Florida?

19 A Without going back to storm notes, I wouldn't  
20 know it off the top of my head.

21 Q Let's look at -- I want to ask you about this  
22 page 2228. It looks like the top name is [REDACTED].  
23 This is at Don's Seafood in [REDACTED] on what  
24 date?

25 A It looks like it's marked 9/10.

1 MS. PONDER: You're not going to make an  
2 exhibit right now?

3 MR. REHWINKEL: No.

4 MR. WRIGHT: Charles, the previous page we  
5 were looking at, the time for 9/11 to 9/17, I  
6 didn't get a page number on that.

7 MR. REHWINKEL: You mean the hotel bill?

8 MS. PONDER: You mean [REDACTED] hours worked?  
9 I believe 2142.

10 MR. WRIGHT: It may have been 2142.

11 MR. REHWINKEL: Yes.

12 MR. WRIGHT: Okay.

13 MR. REHWINKEL: I want to make this an  
14 exhibit. This will be [REDACTED] Crew and it  
15 will be whatever the -- 87?

16 MS. PONDER: 87.

17 MR. REHWINKEL: [REDACTED] crew?

18 MR. WRIGHT: Can we go off for just a second?

19 MR. REHWINKEL: Sure.

20 (Exhibit 87 was marked for identification.)

21 (Discussion off the record.)

22 BY MR. REHWINKEL:

23 Q Let me show you 2296 and ask you if that was  
24 paid and if it should have been paid.

25 A I'm fairly certain it was paid, but it looks

1 like a bill and not a final receipt.

2 Q Okay. So it shouldn't have been paid on the  
3 basis of documentation?

4 A Yes, sir.

5 Q That was again --

6 A It needs to be challenged.

7 Q That's, again. [REDACTED] who did that on a  
8 previous document, right?

9 A Yes, sir.

10 Q All right. Let me show you two pages, 2310  
11 and 2311, and ask you to look at those. And you can  
12 also refer to Exhibit 86 if you need to. And ask you to  
13 tell me what this appears to be.

14 A It appears to be hotel rooms for  
15 September 14th in [REDACTED].

16 Q [REDACTED] is between [REDACTED] or  
17 somewhere in that area?

18 A Yes, sir.

19 Q Okay. And checking out on the 15th?

20 A Yes, sir.

21 Q How many days? Just one day?

22 A Yes, sir.

23 Q And on Exhibit 86, can you see that charge  
24 included in the total?

25 A Yes, sir.

1 Q How were these guys helping TECO over there in  
2 [REDACTED] on the 15th?

3 A I'm not sure.

4 Q Let me --

5 A I know that we had crews traveling different  
6 times.

7 Q Well, let's look at page 2314. I'll just give  
8 you 2314 and 2315. And let's look at 2314 first. We  
9 see a receipt for Cooters in Clearwater Beach and it  
10 says department 209 on it? Or 209. That's crew 209, I  
11 would assume, for [REDACTED] Do you see that?

12 A Yes, sir.

13 Q What's the date on that?

14 A 9/17.

15 Q Okay. Let's go to -- and then we see  
16 crew 209, a receipt on 9/14 in [REDACTED].  
17 [REDACTED] at 1:33 on the 14th?

18 A Yes, sir.

19 Q All right. Let's go to the next page, and we  
20 see [REDACTED], something like that? I  
21 think you'd have had to read it off of the -- I think I  
22 have it highlighted on 86. Can you read his name? Or  
23 is it on the hotel bill? Let me look at 86 and I'll  
24 direct you to it.

25 A I'm not sure I'm seeing it.

1 Q Okay. Okay. Well, we'll call him [REDACTED].  
2 for now. I think we might stumble on his name. Oh,  
3 here it is. Oh, I've been saying [REDACTED].

4 Let's look at page 2194, and look over there.

5 You'll see [REDACTED] and he's associated with 209,  
6 right?

7 A Yes, sir.

8 Q And you see him associated with [REDACTED],  
9 [REDACTED]; Best Western on the 15th; Salem's Gyros,  
10 G-Y-R-O-S in Tampa on the 15th; the Red Zone in  
11 Mississippi on the 14th; he's at Denny's in Midway,  
12 Florida on the 15th; he's -- we just did [REDACTED] on the  
13 14th; and then he's at Cooters on the 17th.

14 So he's getting into -- he gets to Tampa on  
15 the 17th, but he's around Tallahassee on the 15th, it  
16 looks like. And then he makes it into Tampa, it looks  
17 like, in order -- at the time to get a gyro on the 15th?

18 A Yes, sir.

19 Q Did this guy do any work for TECO?

20 A I have no idea what his position was.

21 Q And I guess [REDACTED],  
22 [REDACTED], if you look at 2316. And he's in [REDACTED]  
23 on the 14th, it looks like?

24 A Yes, sir.

25 Q All right. Let's look at 21 -- I'm sorry --

1 2318, and this is a -- I don't think it's a bill. It's  
2 a receipt. It's not a receipt. It's a bill, right?

3 A Yes, sir.

4 Q [REDACTED], he's in crew 219 and he's at  
5 the Channelside Hooters. That's just down the street  
6 here, isn't it?

7 A Yes, sir.

8 Q All right. And it's on the 14th at 9:52 p.m.?

9 A Yes, sir.

10 Q And this shouldn't have been paid just on the  
11 basis that it's not proof of cost, right?

12 A Correct. Yes, sir.

13 Q But would you speculate -- let's don't  
14 speculate. Would you assume that if we looked at his  
15 timesheet, that he was recording time sometime after  
16 9:52?

17 A Or close to it.

18 Q Okay. But he was at Hooters while he was  
19 supposed to have been working, right?

20 A Yes, sir.

21 Q Let's look at [REDACTED] again on page 2319.  
22 Now, is this a bill or a receipt?

23 A This looks like a bill that's been marked on.

24 Q All right. So the total is [REDACTED]  
25 [REDACTED], right?

1 A Yes, sir.  
 2 Q And then at 9:55 p.m., he's at the Hooters on  
 3 East Adamo Drive in Tampa, right?  
 4 A Yes, sir.  
 5 Q All right. Probably he and his crew -- there  
 6 are several people in the Hooters there, right?  
 7 A Yes, sir.  
 8 Q Crew 248. [REDACTED]  
 9 [REDACTED] while they were  
 10 at Hooters, right?  
 11 A I would have to check their timesheets. Yes,  
 12 sir.  
 13 Q Okay. Let's look at 2320. This is crew 600  
 14 again and this is -- it says, "[REDACTED]." And  
 15 they're in Reddick, Florida on the 12th.  
 16 This is crew 600 that we saw not recording  
 17 time after the 14th, right?  
 18 A Yes, sir.  
 19 Q So let's look at -- Reddick is near Ocala,  
 20 right?  
 21 A I'm not sure.  
 22 Q Okay. It's in the 352 area code. You-all  
 23 don't serve that, do you?  
 24 A Yes, sir, we do serve -- we don't serve  
 25 Reddick or Ocala, but we do serve part of the 352 area

1 code.  
 2 Q Okay. That's on the 14th in Reddick, and then  
 3 we have 600 in [REDACTED] on the 14th at 10:13 a.m.,  
 4 right?  
 5 A Yes, sir.  
 6 Q All right. So it looks like that -- somebody  
 7 in that crew [REDACTED] right?  
 8 A It would almost appear that way.  
 9 Q All right. Okay. I finally got back to that  
 10 \$[REDACTED] charge that you see on the 16th on Exhibit 86.  
 11 I want to hand you page 2330 and ask you if you paid  
 12 this charge.  
 13 A Yes, sir.  
 14 Q And this is the [REDACTED] on  
 15 the night of the 16th and 17th; is that right?  
 16 A Yes, sir.  
 17 Q All right. Let's scroll up to the top. This  
 18 is crew 101 or 101. This shouldn't have been paid,  
 19 should it?  
 20 A I wouldn't think, unless they were  
 21 demobilizing back home, and that should have been  
 22 probably challenged.  
 23 Q Yeah. But [REDACTED] is in [REDACTED] territory in  
 24 [REDACTED], isn't it?  
 25 A I'm not sure where [REDACTED] is at.

1 Q It's just west of [REDACTED]. Will you  
 2 accept my representation on that?  
 3 A Yes, sir.  
 4 Q All right. And so this couldn't be  
 5 demobilization because they're, A, going in the wrong  
 6 direction, and B, it looks like they're in [REDACTED]  
 7 [REDACTED], right?  
 8 A Right.  
 9 Q All right. Let's look at page 2331. Now,  
 10 this is somebody named [REDACTED], right, on the right-hand  
 11 side?  
 12 A Yes, sir.  
 13 Q And [REDACTED] has a 101 by his name, right?  
 14 A Yes, sir.  
 15 Q Which is the same number we saw on the receipt  
 16 for the evening in [REDACTED], and he's eating at a Sonny's  
 17 in Winter Haven, which is in your territory, right?  
 18 A Yes, sir.  
 19 Q On the 16th it looks like. And can you read  
 20 the time on that?  
 21 A 1:10 p.m.  
 22 Q Okay. So he's had lunch at Winter Haven and  
 23 one would surmise on his way down to the [REDACTED]  
 24 [REDACTED] in [REDACTED] right?  
 25 A Yes, sir.

1 Q All right. Let's look at the one to the left  
 2 of that, Sonny's. Can you tell me either the date or  
 3 the time of that one?  
 4 A Well, it's a continuation of the same receipt.  
 5 It's just one long receipt. So it would be  
 6 September 16th at 1:00 p.m.  
 7 Q Okay. So that's [REDACTED] in Winter Haven on that  
 8 day?  
 9 A Yes, sir.  
 10 Q Okay. Let's look at page 2338.  
 11 A Did you want this as part of this?  
 12 Q Yes. We're going to keep all of that for one  
 13 big exhibit.  
 14 All right. This is Smokin' Aces Steakhouse in  
 15 Plant City, which is in your territory. And we see 209.  
 16 That's [REDACTED]'s crew?  
 17 COURT REPORTER: I'm sorry. [REDACTED] --  
 18 THE WITNESS: [REDACTED]  
 19 BY MR. REHWINKEL:  
 20 Q Thank you. My mistake.  
 21 All right. Let's go look at the bottom of  
 22 this. So we see his name, [REDACTED] and  
 23 [REDACTED] somebody. And this is [REDACTED]  
 24 before the tip is added and it's September 16th at  
 25 10:24 p.m.?

1 A Yes, sir.  
 2 Q All right. So this crew was eating while they  
 3 probably were charging time, right?  
 4 A You'd have to check their timesheets, but  
 5 probably.  
 6 Q Okay. Do you know what time [REDACTED] was  
 7 released? I'll hand you this, POD 14.  
 8 A We have two different release times. One is  
 9 9/13, but the other was 9/15.  
 10 Q On what date?  
 11 A 9/15, 1627.  
 12 Q September 15th?  
 13 A Yes, sir.  
 14 Q And then what was the other date?  
 15 A September 13th.  
 16 Q Okay. So we should probably look at these  
 17 invoices a little closer to see if there were more  
 18 payments for dates after the 15th, right?  
 19 A Yes, sir.  
 20 Q Okay. So in that regard, let me show you 2344  
 21 and ask you if the Longhorn bill on the right should  
 22 have been paid at 7:49 p.m. on the 17th.  
 23 A It doesn't appear that it should have.  
 24 Q Okay. Now, is this a bill or a receipt? Oh,  
 25 it looks like it's paid, right? Okay. But it's after

1 Q All right. Let's look at 2349, and let's go  
 2 over here to the right. [REDACTED] this is on  
 3 the 21st. Now, this is for [REDACTED] and it says --  
 4 number 57 is the identifier. This shouldn't have been  
 5 paid, right?  
 6 A No, sir.  
 7 Q [REDACTED] that's not in your territory.  
 8 To the left of that, we see a Ruby Tuesday on  
 9 the 17th. That shouldn't have been paid, right?  
 10 A No, sir.  
 11 Q All right. So we'll give you 2350 and ask you  
 12 if this was paid and it shouldn't have been paid.  
 13 You-all don't serve [REDACTED] right?  
 14 A No, sir.  
 15 Q And the 17th through the 18th is after  
 16 release?  
 17 A Yes, sir.  
 18 Q And I believe we'll see that [REDACTED] --  
 19 A Yes, sir.  
 20 Q -- [REDACTED]. All right.  
 21 All right. Look at 2351 and tell me if you  
 22 can -- tell me what that is for.  
 23 A It looks like groceries to me.  
 24 Q Yeah, it looks like somebody had a cookout,  
 25 doesn't it?

1 release, right?  
 2 A Yes, sir.  
 3 Q All right. Let's look at 2345. This is  
 4 [REDACTED] again, right?  
 5 A Yes, sir.  
 6 Q And he's eating on the 16th at 2:34 p.m. at  
 7 Applebee's in Winter Haven, right?  
 8 A Yes, sir.  
 9 Q Now, is this a bill or a receipt?  
 10 A It looks like it's a bill duplicate.  
 11 Q Okay. So it says, "Total Due," and he  
 12 generously added a [REDACTED] would be what  
 13 was paid?  
 14 A Yes, sir.  
 15 Q And you would have paid this, right?  
 16 A Yes, sir.  
 17 Q All right. It shouldn't have been paid,  
 18 though, right?  
 19 A It doesn't appear to be.  
 20 Q Now let's look at 2346. This is a bill, not a  
 21 receipt?  
 22 A Yes, sir.  
 23 Q 8951 is written down. So you would have paid  
 24 that amount probably on September 16th after release?  
 25 A Yes, sir.

1 A Yes, sir.  
 2 Q And it's on the 17th at 12:30?  
 3 A Yes, sir.  
 4 Q All right. Let's go to the top. This is 101  
 5 again, right? This is the same guy that went down to  
 6 [REDACTED], or whatever it is,  
 7 [REDACTED]. Let's look at 2355 and see if we see  
 8 [REDACTED] again.  
 9 A Yes, sir.  
 10 Q All right. What's he doing on -- in this  
 11 receipt here?  
 12 A It looks like a meal at [REDACTED].  
 13 Q Well, it says, [REDACTED]  
 14 A Yes.  
 15 Q And so he's down in [REDACTED], which is  
 16 [REDACTED], right?  
 17 A Yes, sir.  
 18 Q [REDACTED]. Okay.  
 19 All right. We'll just do one last one of  
 20 these, 2371. The Winghouse bill on the 17th at 7:15,  
 21 that's just a bill, not a receipt, right?  
 22 A Yes, sir.  
 23 Q So they added a [REDACTED] tip and it was -- so it's  
 24 not a receipt and it's well after release, right?  
 25 A Yes.

Q It shouldn't have been paid? Okay.  
So I guess I've just been through a sample of the [REDACTED] receipts that are in that there. They were not scrutinized like they should have been, right?

A No, sir.

Q In addition to that, this crew submitted receipts for costs incurred after they were released and costs incurred while they should have been working, right?

A Yes, sir.

Q All right. So if you hand me all of those, I'll read out the numbers and we'll just make a one --

MR. BEASLEY: Charles, we're getting a lot of feedback. I don't know if somebody needs to put their phone on mute or --

MR. WAHLEN: There were a bunch of documents that just made their way over the phone, Jim, and scraping up against it, so --

MR. REHWINKEL: Are you okay now?

MR. BEASLEY: Got it. Thanks.

MR. REHWINKEL: Okay. Jeff, I'm going to staple these together and read these pages into the record. I think we've made sure we kept track of the documents and not mixed them up.

So 2196, 2197, 2198, 2228, 2296, 2316, 2318,

2319, 2320, 2314, 2315, 2310 and 2311, I got those out of order. 2330, 2331, 2338, 2344, 2345, 2346, 2349, 2350, 2351, 2355 and 2371. And we'll call that [REDACTED] Miscellaneous Expenses.

MR. WRIGHT: Charles, in there I also have 2310 and 2311.

MR. REHWINKEL: Yes, I had those out of order, so that's what I meant. So I'm going to put them back in the right order.

MR. MOYLE: Could you go through these page numbers again? I'm sorry. We didn't catch them. You moved pretty fast.

MR. REHWINKEL: Yes, I'll do that.

All right. We're starting at 2196, 2197, 2198, 2228, 2296, 2310, 2311, 2316, 2318, 2319, 2320, 2314, 2315, 2330, 2331, 2338, 2344, 2345, 2346, 2349, 2350, 2351, 2355, 2371.

And that's 88.

MR. WAHLEN: Did you have 2141 and 42 in there?

MS. PONDER: I have that as Exhibit 87, the [REDACTED] crew.

MR. WAHLEN: Okay.  
(Exhibit 88 was marked for identification.)

BY MR. REHWINKEL:

Q Okay. Let's try to do this without paper. [REDACTED] invoice 2678 and 2686.

MR. WAHLEN: And that --

MR. REHWINKEL: [REDACTED]

MR. WAHLEN: That exhibit was 88, right?

MR. REHWINKEL: Yes, sir.

BY MR. REHWINKEL:

Q Okay. Do you know why [REDACTED] billed 9/18 through 9/20. Did TECO pay to demobilize them?

A I'm not sure. It's possible. Yes, sir. We paid to demobilize them.

Q Okay. [REDACTED]. There summaries for labor and other charges that were provided in this -- to support this invoice. Is this one that we got some supplemental support on?

A I believe you would have received supplemental.

Q Okay. And [REDACTED] 3706 to 3818, did we get supplemental documentation for them?

A You should have received it. Also, we can check this stack.

Q Okay. Don't worry about it. We'll accept that. We just haven't had time to go through that documentation yet.

A It's an amount.

Q It is.

A I'm really impressed that we've gone this depth.

Q It was a lot of hours.

[REDACTED], did TECO pay for demobilization for them?

A [REDACTED].

Q Oh, 3832 is the invoice.

A [REDACTED]  
Q Oh, [REDACTED] I apologize. I wrote that down wrong. There is a -- [REDACTED] is the one.

Anyway, so on 3832, that's [REDACTED] Did TECO pay to demobilize them?

A I'd have to check their last day or their release date. Yes, sir. Actually, we kept them over a couple of days. They were one of the last companies released 9/20.

Q Okay. So they were released on 9/20 and then you paid for the travel through the 22nd?

A Yes.

Q Okay. Was there supplemental information provided for them?

A It should have been.

1 Q In the -- okay.

2 [REDACTED]  
3 [REDACTED]  
4 A No, sir.

5 Q Okay. Is the [REDACTED] an hour rate that they  
6 charged something that was reasonable?

7 A That was -- well, that was, [REDACTED]  
8 [REDACTED]  
9 [REDACTED]  
10 [REDACTED]  
11 [REDACTED]  
12 [REDACTED]  
13 [REDACTED]  
14 [REDACTED]

15 Q That's quite a bit higher than what most  
16 people charge, right?

17 A Yes, sir.

18 Q Do you know why [REDACTED] supplied  
19 customer service representatives?

20 A That would be somebody else in the company,  
21 but I think that they -- our call center became  
22 overwhelmed and so they contracted out, basically, part  
23 of that service.

24 Q So is that standard in storm restoration for  
25 other utilities to provide --

1 A It can be, yes.

2 Q Now, do they have to be trained up on how to  
3 answer the phone or what to say?

4 A I'm sure they're given scripts, but again,  
5 that's somebody else in the company.

6 Q Okay. So do you know whether these service  
7 reps were released on the 13th?

8 A I have no idea.

9 Q Okay. Is this something that we should ask  
10 Ms. Young?

11 A Possibly. I'm not even sure --

12 Q Not you?

13 A -- she would know.

14 Q All right. Let's look at 3850 on the screen,  
15 and let's look on [REDACTED] on the 10th. [REDACTED]  
16 [REDACTED]  
17 [REDACTED]. Is that

18 something we're going to get some information on?

19 A We can try to provide that.

20 MR. REHWINKEL: Did we ask about that  
21 yesterday?

22 MR. SCHULTZ: Was it the same one?

23 THE WITNESS: I think you asked about for  
24 [REDACTED]

25 MR. REHWINKEL: Okay. Yeah.

1 THE WITNESS: And [REDACTED]  
2 [REDACTED]  
3 [REDACTED]

4 MR. REHWINKEL: Okay. I don't know. Do we  
5 know the late-filed exhibit we asked for about  
6 Con Ed?

7 Jeff, I just think if we just ask for that as  
8 part of the same exhibit -- if it's easier we can  
9 just make it --

10 MR. WRIGHT: Are we off, Charles, or on?

11 MR. REHWINKEL: We can stay on or --

12 MR. WRIGHT: I've got -- I don't care. I've  
13 got --

14 MR. REHWINKEL: Let's go off.

15 (Discussion off the record.)

16 MR. REHWINKEL: 89 will be [REDACTED]  
17 Timesheet Summary, or let's call it just [REDACTED]

18 [REDACTED] Labor Cost Summary. And then  
19 we want an explanation of 25-hour billing on this  
20 example and any other erroneous -- strike the word  
21 "erroneous" -- any other reconciliation or  
22 adjustments to [REDACTED] time. That will  
23 be a late-filed. So we'll just call it, for a  
24 short title, [REDACTED] Labor  
25 Reconciliation.

MR. WAHLEN: And the reference there is 3850?

1 MR. REHWINKEL: Yes.

2 (Exhibit 89 to be marked and produced as a  
3 late-filed exhibit.)

4 BY MR. REHWINKEL:

5 Q Let's look at 3996 and 3997. We can start at  
6 3996.

7 MR. REHWINKEL: Scroll down a little bit.

8 Let's go to the next page. All right. Stop and  
9 let's look at the comments.

10 BY MR. REHWINKEL:

11 Q So was this crew -- when was this crew  
12 released, [REDACTED]

13 A We had several different [REDACTED], but it looks  
14 like they were released on September 17th.

15 Q All right. So the notes on --

16 MR. REHWINKEL: Move the notes up into the  
17 full part of the screen, right there.

18 BY MR. REHWINKEL:

19 Q On September 16th this foreman here, it says  
20 he -- from 6:00 to 11:00 he went to [REDACTED] and had a  
21 safety meeting. Loaded up material and ran out of time  
22 to work. It was 11:00 p.m. time crew got back to motel  
23 after eating.

24 So should he have been adjusting time, not  
25 charged TECO for being at [REDACTED]

1 A No, sir, I would not think.  
 2 Q He would be charging TECO for that time?  
 3 A He should be charging [REDACTED] for that time.  
 4 Q Okay. But he should have adjusted -- if he  
 5 recorded time during that time he was at [REDACTED] and ran  
 6 out of time to work, he shouldn't have charged TECO for  
 7 that, right?  
 8 A Yes, sir.  
 9 Q Okay.  
 10 MR. REHWINKEL: 4025 --  
 11 MR. WAHLEN: You want to mark that?  
 12 MR. REHWINKEL: Yes, I would like to mark  
 13 those two pages, 4025 and 4026.  
 14 MR. WAHLEN: 3996 and 3997?  
 15 MR. REHWINKEL: I'm sorry. I'm getting ahead  
 16 of myself. 3996 and 3997, and we'll call that [REDACTED]  
 17 Timesheet. I guess I better get a copy of it out.  
 18 (Exhibit 90 was marked for identification.)  
 19 BY MR. REHWINKEL:  
 20 Q Now let's go to 425. Can you tell me why [REDACTED]  
 21 [REDACTED]  
 22 A No, sir.  
 23 Q Okay. Is that something that would have been  
 24 negotiated, or they just would have said, "Here's the  
 25 way it is"?

1 A They would have probably said, "Here's the way  
 2 it is."  
 3 Q All right. [REDACTED]  
 4 [REDACTED]  
 5 A Not that I'm aware of.  
 6 Q So I'm going to show you 4013 through 4019. I  
 7 thought I was. I'll show you those.  
 8 Do you know whether this utility -- when this  
 9 utility arrived in TECO's service territory ready to  
 10 work?  
 11 A They mobilized, it looks like, on the 12th.  
 12 I'm not sure without looking at notes what the actual  
 13 arrival date is.  
 14 Q So they came from [REDACTED]  
 15 A Yes, sir.  
 16 Q And it probably takes [REDACTED] to get  
 17 down from [REDACTED]  
 18 A Yes, sir.  
 19 Q What date did you say? They mobilized on the  
 20 12th?  
 21 A Yes, sir.  
 22 Q Do you know why they billed through the 19th?  
 23 A We released them to home because they were  
 24 expecting a storm.  
 25 Q Okay. So you paid for them to demobilize?

1 A Yes, sir.  
 2 Q Okay. Are you familiar with [REDACTED]  
 3 A [REDACTED]  
 4 Q Let me show you 4272, and can you -- 4272.  
 5 Okay. Let's look at the note at the bottom of this  
 6 page. It shows this timesheet and these crew members  
 7 [REDACTED].  
 8 [REDACTED].  
 9 [REDACTED]  
 10 A It was -- this is the first time that I had  
 11 seen this and that was a challenge that we had.  
 12 Q You challenged that?  
 13 A Yes, sir.  
 14 Q What was the resolution with that?  
 15 A [REDACTED]  
 16 Q Okay. All right. We could go through some  
 17 more receipts, but I think we've, sort of, exhausted  
 18 everybody's patience on that and we need to move --  
 19 MR. WAHLEN: I can go back for the Sunday  
 20 night service. I just couldn't have lunch.  
 21 MR. REHWINKEL: No, I want to stop here and  
 22 why don't we take an hour and then we can come back  
 23 and assess where we are with Beth and Jeff.  
 24 MR. WAHLEN: Okay. So are you ready to  
 25 terminate, end, Wes?

1 MR. REHWINKEL: I am. Does anybody else have  
 2 any questions?  
 3 MR. WAHLEN: Jim, is there anybody in  
 4 Tallahassee who has questions of Wes?  
 5 MR. SCHRADER: This is Kurt with PSC. I know  
 6 we didn't cross-notice, but I want to ask this one  
 7 quick question, but I can wait until the end if we  
 8 did.  
 9 MR. WAHLEN: Well, I think we're at the end.  
 10 Why don't you ask your question. I had one or two.  
 11 MR. SCHRADER: Okay. I'm going to ask it now,  
 12 then.  
 13 CROSS-EXAMINATION  
 14 BY MR. SCHRADER:  
 15 Q You mentioned yesterday that you didn't think  
 16 there was any fraud involved. Given what, you know,  
 17 Charlie has shown you in the last couple of days, has  
 18 your opinion on that changed at all?  
 19 A Yes, sir. It has.  
 20 Q Okay. How has it changed?  
 21 A Well, it appears that people sought to  
 22 purposely mislead Tampa Electric on charges that were  
 23 made.  
 24 MR. SCHRADER: Okay. That's all I have.  
 25 Thank you.



1 MR. WAHLEN: Charles, I just had a couple of  
2 questions.

3 MR. REHWINKEL: Okay.

4 CROSS-EXAMINATION

5 BY MR. WAHLEN:

6 Q Mr. Rehwinkel asked you some questions about  
7 some radios and walkie-talkies that were purchased by  
8 [REDACTED]s for use in the restoration and the  
9 company paid for them. Do you remember that?

10 A Yes, sir.

11 Q Is it possible that [REDACTED]

12 [REDACTED]  
13 [REDACTED] --

14 A Yes, sir.

15 Q -- they might need --

16 A [REDACTED]

17 Q So there might be an explanation for that?

18 A Yes, sir.

19 Q Okay. And I guess just a general question  
20 here. Mr. Rehwinkel and the Office of Public Counsel  
21 have gone through very thoroughly and identified a bunch  
22 of costs that look like they shouldn't have been paid.

23 A Yes, sir.

24 Q And you've been giving your assessment just by  
25 looking at the documents.

1 when we ordered for expedited and we would like to  
2 have it expedited, but to reiterate, it will be  
3 expedited and it will be provided under the terms  
4 that we discussed at the outset.

5 MR. WAHLEN: Right.

6 MR. REHWINKEL: Which will be anybody that --  
7 no one shall receive a copy of this document until  
8 e-mail confirmation is sent to the court reporter  
9 approving it.

10 MR. WAHLEN: That will be fine.

11 Is it worthwhile to go over the list of  
12 late-filed exhibits just to make sure we're all on  
13 the same page or are we comfortable that we've got  
14 them? Are you good?

15 MS. PONDER: I'm good.

16 MR. WAHLEN: Okay.

17 MR. REHWINKEL: I think we're okay.

18 MR. WAHLEN: Okay. I think we are too. I  
19 just asked that in the abundance of caution.

20 MR. REHWINKEL: I appreciate it.

21 (The deposition concluded at 12:35 p.m.)  
22  
23  
24  
25

1 A Correct.

2 Q Is it at least possible conceptually that if  
3 you go back and look at them further, some of those  
4 might be justifiable?

5 A Yes, sir, and I intend to look into those.

6 Q But based -- the testimony you've given today  
7 is based on your assessment of the situation today and  
8 the information you have from them?

9 A Yes, sir.

10 MR. WAHLEN: Okay. That's all I have.

11 MR. WRIGHT: Before we go off, did you mark  
12 any more of those last documents? 4025-26, 4013  
13 through 4019 or 4272? Did you mean to mark those  
14 as exhibits, Charles?

15 MR. REHWINKEL: No, I'm good.

16 MR. WRIGHT: Okay. That's all. Mine is  
17 correct. Thank you, y'all.

18 MR. REHWINKEL: Thank you very much. You're  
19 going to read and sign.

20 MR. WAHLEN: We will read and sign, yes.

21 MR. REHWINKEL: And thank you, Mr. Caldwell,  
22 for your patience and your forthright testimony. I  
23 appreciate that.

24 Before we go off the record, the Public  
25 Counsel is -- would like a copy -- we had asked

1 CERTIFICATE OF OATH  
2 STATE OF FLORIDA )  
3 COUNTY OF HILLSBOROUGH )  
4  
5

6 I, the undersigned authority, certify that  
7 WESLEY WILLIAM CALDWELL personally appeared before me  
8 and was duly sworn.

9 WITNESS my hand and official seal this 14th  
10 day of August, 2018.  
11  
12  
13  
14  
15

16 ANN S. BEILSTEIN, RPR

17 Notary Public

18 State of Florida

19 My Commission Expires 10/31/2020

20 Commission No. GG 037843  
21  
22  
23  
24  
25

CERTIFICATE OF REPORTER

STATE OF FLORIDA )

COUNTY OF HILLSBOROUGH )

I, Ann S. Beilstein, Registered Professional  
Reporter, certify that I was authorized to and did  
stenographically report the foregoing deposition; that  
a review of the transcript was reserved; and that the  
transcript is a true record of the testimony given by  
the witness.

I further certify that I am not a relative,  
employee, attorney, or counsel of any of the parties,  
nor am I a relative or employee of any of the parties'  
attorneys or counsel connected with the action, nor am  
I financially interested in the action.

Dated this 14th day of August, 2018.

\_\_\_\_\_  
Ann S. Beilstein, RPR

PLEASE ATTACH TO THE DEPOSITION OF WESLEY WILLIAM  
CALDWELL, TAKEN ON AUGUST 9, 2018, IN RE: Petition for  
recovery of costs associated with named tropical systems  
during the 2015, 2016, and 2017 hurricane seasons and  
replenishment of storm reserve subject to final true-up,  
Tampa Electric Company

PAGE LINE CORRECTION AND REASON THEREFOR

I HAVE READ THE FOREGOING PAGES AND, EXCEPT FOR ANY  
CORRECTIONS OR AMENDMENTS INDICATED ABOVE, I HEREBY  
SUBSCRIBE TO THE ACCURACY OF THIS TRANSCRIPT.

\_\_\_\_\_  
WESLEY WILLIAM CALDWELL DATE

\_\_\_\_\_  
WITNESS TO SIGNATURE DATE

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI

TAMPA ELECTRIC COMPANY  
LATE FILED DEPOSITION EXHIBIT  
DEPOSITION AUGUST 8-9, 2018

WES CALDWELL

REDACTED

**Table of Contents**

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI

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**Late File Exhibit No. 4:** provide Mutual Assistance Agreements.

- A.** Tampa Electric will provide the requested Bates stamped documents for immediate review by OPC, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

**BATES STAMPED PAGES  
2 to 94  
ARE REDACTED**

**Late File Exhibit No. 30:** complete AEP Hotel Receipt Reconciliation.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.



**Late File Exhibit No. 32:** complete AEP Final Time Sheets that are searchable with what time reporting codes mean and when Dan Collier worked.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**Late File Exhibit No. 35:** any reconciling adjustments for Con Ed Time Reports.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**Late File Exhibit No. 37:** complete Reconciliation of Documents (520,120, 81, 121, 143).

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**Late File Exhibit No. 61:** provide Emera Affiliate Services Agreements that govern mutual assistance for service and payment (Title: "Emera Mutual Assistance Agreement with TECO").

- A.** Tampa Electric will provide the requested Bates stamped documents for immediate review by OPC, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

**BATES STAMPED PAGES  
100 to 173  
ARE REDACTED**

**Late File Exhibit No. 74:** complete reconciliation of 1353 and 1354 to Invoice.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**Late File Exhibit No. 75:** supporting Invoice Detail for NS Power and Emera Utility Services.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**Late File Exhibit No. 78:** identify which company the invoice on Exhibit 77 is for.

- A.** Exhibit No. 77 is from the from the invoice received from Emera Maine, specifically from the tab sheets of the Excel spreadsheet titled "EMERA Maine\_2017 Mutual Aid Billing TECO Project 894B.xlsx" and tabs labeled "Sheet 1" and "Inventory".



**Late File Exhibit No. 79:** did Empire work for FPL?

- A.** Yes, Empire was released by Tampa Electric on September 17, 2017 at 5:04 PM to go perform restoration assistance to Florida Power and Light.

**Late File Exhibit No. 89:** complete Orange and Rockland Labor Reconciliation.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 4  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 4:** provide Mutual Assistance Agreements.

- A.** Tampa Electric will provide the requested Bates stamped documents for immediate review by OPC, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

Tampa Electric is providing the Mutual Assistance Agreements on the accompanying CD, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 30  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 30:** complete AEP Hotel Receipt Reconciliation.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of American Electric Power's ("AEP") six affiliate companies that provided restoration assistance to Tampa Electric for Hurricane Irma and the associated lodging expenses. Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and invoices that support this reconciliation, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order. On the associated Excel spreadsheet, please see Tabs "D – Lodging" for each AEP affiliate.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 32  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 32:** complete AEP Final Time Sheets that are searchable with what time reporting codes mean and when Dan Collier worked.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of AEP's final time sheets for the six affiliate companies that provided restoration assistance to Tampa Electric for Hurricane Irma. Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and time sheets that support this reconciliation as provided in Late File Exhibit No. 30 of this set. On the associated Excel spreadsheet, please see Tabs "C.2 – Time Sheets - Labor" for each AEP affiliate for their time sheets and please see Tabs "C.1 – Rate Sheets" for each AEP affiliate which provides what the time reporting codes mean. On the invoices Tampa Electric received, an employee by the name of Dan Collier was not an employee of AEP that charged labor to Tampa Electric for providing restoration support during Hurricane Irma. Recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 35  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 35:** any reconciling adjustments for Con Ed Time Reports.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of Con Ed's final time sheets that provided restoration assistance to Tampa Electric for Hurricane Irma. Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and time sheets that support this reconciliation, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order. On the associated Excel spreadsheet, please see Tabs "C.2 – Time Sheets - Labor" for their time sheets and please see Tabs "C.1 – Rate Sheets" which provides what the time reporting codes mean.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 37  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 37:** complete Reconciliation of Documents (520,120, 81, 121, 143).

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of the following documents from the company's Response to OPC's Fifth set of Interrogatories, Interrogatory No. 76, Filed July 17, 2018:

- 520 of 5,573 (Preliminary Bill – AEP, six affiliates)
- 120 of 5,573 (Final Timesheets – AEP, Public Service of Oklahoma)
- 81 of 5,573 (Final Per Diem Meals – AEP, Public Service of Oklahoma)
- 121 of 5,573 (Outside Services – AEP, Ohio Power Company)
- 143 of 5,573 (Employee Expenses – AEP, Public Service of Oklahoma)

Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and time sheets that support this reconciliation as provided in Late File Exhibit No. 30 of this set. On the associated Excel spreadsheet,

- For document 520, please see Tab "B – Summary Expenses"
- For document 120, please see Tab "C.2 – Time Sheets – Labor (PSO)" for their time sheets and please see Tab "C.1 – Rate Sheets (PSO)".
- For document 81, please see Tabs "F – Meals (PSO)" and "G – Per Diem (PSO)".
- For document 121, please see Tab "H – Other (OP)" rows 46 and 47 for Aerotek transportation.
- For document 143, please see Tabs "F – Meals (PSO)", "G – Per Diem (PSO)", and "H – Other (PSO)".

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 37  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

Recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 61  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 61:** provide Emera Affiliate Services Agreements that govern mutual assistance for service and payment (Title: "Emera Mutual Assistance Agreement with TECO").

- A.** Tampa Electric will provide the requested Bates stamped documents for immediate review by OPC, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

Tampa Electric is providing the Emera Affiliate Services Agreements on the accompanying CD, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 74  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 74:** Reconciliation to invoice.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has verified that all of the Canadian companies that provided outside services in the restoration support of the company's response to Hurricane Irma were paid in Canadian Dollars utilizing the appropriate exchange rate. Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and invoices for the four companies listed below that support this reconciliation, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

- Chatman Kent Hydro DBA Entegrus Powerline Inc.
- Emera Utility Services
- Toronto Hydro Electric System Limited
- Nova Scotia Power

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 75  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 75:** supporting Invoice Detail for NS Power and Emera Utility Services.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of Nova Scotia Power and Emera Utility Services that provided restoration assistance to Tampa Electric for Hurricane Irma. Tampa Electric is providing the Excel spreadsheets with formulas intact on the accompanying CD and invoices for these two companies that support this reconciliation as provided in Late File Exhibit No. 74 of this set. Recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 78  
PAGE 1 OF 1  
FILED: FEBRUARY 11, 2019

**Late File Exhibit No. 78:** identify which company the invoice on Exhibit 77 is for.

**A.** Exhibit No. 77 is from the from the invoice received from Emera Maine.

**Late File Exhibit No. 79:** did Empire work for FPL?

- A.** Yes, Empire was released by Tampa Electric on September 17, 2017 at 5:04 PM to go perform restoration assistance to Florida Power and Light.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S DEPOSITION  
WITNESS: CALDWELL  
LATE FILED DEPOSITION  
EXHIBIT NO. 89  
PAGE 1 OF 1  
FILED: AUGUST 22, 2018  
SUPPLEMENTED: FEBRUARY 11, 2019**

**Late File Exhibit No. 89:** complete Orange and Rockland Time Sheet/Labor Reconciliation.

- A.** Tampa Electric is working on the processing, review and organization of the cost data and associated information pertaining to restoration costs. On August 14, 2018, the company filed a motion of continuance to support the additional time needed to ensure the accuracy of the associated information pertaining to restoration costs. That motion was granted on August 15, 2018 by Order No. PSC-2018-0406-PCO-EI. Tampa Electric will file the Late File Exhibit when the review has been completed.

Tampa Electric has completed the reconciliation of Orange and Rockland final time sheets/labor that provided restoration assistance to Tampa Electric for Hurricane Irma. Tampa Electric is providing the Excel spreadsheet with formulas intact on the accompanying CD and time sheets that support this reconciliation, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, and will be provided subject to a Motion for a Temporary Protective Order. On the associated Excel spreadsheet, please see Tabs "C.2 – Time Sheets" for their time sheets and please see Tabs "C.1 – Rate Sheets" which provides what the time reporting codes mean.

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re:Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up,Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: APRIL 9, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FIRST SET OF INTERROGATORIES (NOS. 1-39)**  
**OF**  
**OFFICE OF PUBIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 1 - 39)  
propounded and served on March 23, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 7 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche (1-39)
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FIRST SET OF INTERROGATORIES (NOS. 1-39)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
1	Gerard Chasse	Storm Timeline. For each storm listed on Exhibit D of the Company's Amended Petition, please provide a timeline summary, by district, indicating when the first costs were incurred, when the majority of the mobilization began, when the storm began, the peak storm time, when the storm ended, when demobilization started, when the majority of final costs were incurred and when the final cost was incurred (i.e. when follow-up work was completed).	1
2	Jeff Chronister	Storm Costs. Does the Company distinguish between functions and what costs are subject to recovery (i.e. distribution, transmission, etc.)? If so, why wasn't it presented that way? If not, why not?	7
3	Gerard Chasse	System. Please provide, by year, for 2015-2017, a summary of distribution miles that identifies the number of miles, the number of poles, the amount of conductor and the number of transformers by district.	8
4	Gerard Chasse	System. For each storm, please provide the number of miles, the number of poles, the amount of conductor and the number of transformers that were impacted by each of the respective storms.	12
5	Gerard Chasse	Storm Accounting Policies and Procedures. Please provide a detailed explanation how the storm costs were accounted for (i.e. by cost code or other designation), including the following: a. the designation used; b. how the costs were charged to specific functions; c. how materials and supplies were accounted for (i.e. withdrawn from inventory and charged to the storm) d. how vehicle and fuel costs were tracked or assigned; e. how contractors and vendors were instructed to account for capital work	13
6	Gerard Chasse	Contractors. Please explain what measures are taken to determine that contractor's rates are reasonable and comparable from contractor to contractor.	15
7	Gerard Chasse	Standby. Does the Company have any information that would identify what costs were incurred for standby of contractors and mutual assistance? If not, explain why the Company does not analyze this cost, how the Company mitigates standby and how the Company can assert that all the cost requested are reasonable	16



8	Jeff Chronister	Recovery. Please refer to paragraph 30 of the Amended Petition. Provide a timeline by month showing over what period of time the Company estimates recovery will be achieved showing the amount estimated to be recovered by month.	17
9	Jeff Chronister	Recovery. Please refer to paragraph 35 of the Amended Petition. Provide the expected date the Company will file the documentation and testimony referenced.	18
10	Gerard Chasse	Replacement Costs – Poles. For each storm, please provide a summary of the number of poles replaced, by either Company crews or contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.	19
11	Gerard Chasse	Replacement Costs - Conductors. For each storm, please provide a summary of the number of miles of conductor replaced, by Company crews or contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.	20
12	Gerard Chasse	Replacement Costs - Cross Arms. For each storm, please provide a summary of the number of cross arms replaced, by Company crews or by contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.	21
13	Gerard Chasse	Replacement Costs - Cross Transformers. For each storm, please provide a summary of the number of cross transformers replaced, by Company crews or by contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.	22
14	Gerard Chasse	Mobilization/Demobilization. Please refer to Exhibit D of the Amended Petition. For each of the five storms, please provide a summary, by function, of what amount of contractor and what amount of line clearing costs included in their respective totals were for mobilization and demobilization.	23
15	Jeff Chronister	Capitalized Cost. For each storm, please provide a detailed summary, by function, showing an itemization of plant costs by type (i.e. poles, conductor, cross arms, transformers, etc.) that were capitalized and the associated quantities.	24
16	Jeff Chronister	Capital Costs/Non-Incremental Costs/Third Party Billings. Please refer to Exhibit D of the Amended Petition. Please explain why there are no cost	26

		adjustments for costs being capitalized, third party billings and/or excluded as non-incremental. If the capitalized costs and non-incremental costs have been excluded, please provide a summary for each storm, showing the total storm costs recorded by type or function and the amount capitalized, billed to third parties, and the amount of non-incremental costs excluded (i.e. the net cost should equal the amounts shown on Exhibit D).	
17	Jeff Chronister	Payroll. Please refer to Exhibit D of the Amended Petition. For each of the five storms, please provide an explanation of what related costs, if any, are included in the overtime payroll amounts, identifying each type of related costs and, to the extent available, the respective amount(s) (i.e. benefits, overheads and payroll taxes).	27
18	Jeff Chronister	Payroll. Please refer to Exhibit D of the Amended Petition. Please explain why there is no regular payroll included in the storm related costs. If there was regular payroll recorded for each of the storms, provide by storm the amount recorded and show how it was excluded from this request (i.e. as non-incremental or as capitalized).	28
19	Jeff Chronister	Payroll. Please refer to Exhibit D of the Amended Petition. Identify the amount of any incentive compensation included in the recorded costs charged to each of the storms and identify how any of the costs were excluded from this request (i.e. as non-incremental or as capitalized).	29
20	Jeff Chronister	Payroll. Please provide for each year, 2015-2017, the regular payroll, by O&M account, included in base rates identifying the Docket setting rates and the effective date rates when into effect (i.e. if rates went into effect during the year provide a prorate from each docket for that year).	30
21	Jeff Chronister	Regular Payroll. For each storm, please provide a summary of the regular payroll by week charged to restoration work order (i.e. this would be just payroll and excludes overheads and/or other related costs).	31
22	Jeff Chronister	Overtime Payroll. For each storm, please provide a summary of the overtime payroll by week by charged to restoration work order (i.e. this would be just payroll and excludes overheads and/or other related costs).	32
23	Gerard Chasse	Third Party Billing. Was the Company billed by any third-party pole owners for pole replacements performed by the third party? If so, please provide a summary of costs by third parties..	34

24	Gerard Chasse	Third Party Billing. Did the Company bill any third party for pole replacements performed by the Company? If so, please provide a summary of costs billed the third party.	35
25	Gerard Chasse	Third-Party Reimbursement. Please provide an explanation how the costs for third-party reimbursement were tracked and billed and include a summary of poles replaced along with the associated cost.	36
26	Jeff Chronister	Overhead Costs. For payroll costs, if an overhead rate was used for benefits and other related costs, please provide, by year, the respective overhead rates and an explanation of how the rates were determined.	37
27	Jeff Chronister	Overheads. For the same time period the relevant storm costs were recorded, please provide the respective overhead rates used for recording the normal general operating costs for the Company and explain any difference between the normal rates and the rates used for storm costs.	38
28	Gerard Chasse	Outside Contractors. Are all outside contractors' time to be approved by a TECO representative? If yes, what happens if time reports are not approved? If no, explain why not and how the Company can be confident that the services were performed?	39
29	Gerard Chasse	Outside Services - Line Clearing. For each storm, please provide a summary of costs (listing each invoice), by line clearing contractor.	40
30	Gerard Chasse	Outside Services - Line Clearing. For each storm, please provide a summary showing the date and number of crews mobilized and the date and number of crews demobilized.	53
31	Gerard Chasse	Outside Services - Contractors. Please explain in detail what services were performed by function by outside contractors (i.e. pole & wire work, plant repairs, etc.).	54
32	Gerard Chasse	Outside Services - Contractors. Please identify whether outside contractors set poles and provide the number of poles set by contractors for each storm identified in the Amended Petition.	55
33	Gerard Chasse	Outside Services - Contractors. For each storm, please provide a summary of costs (listing each invoice) by function, by contractor.	56
34	Gerard Chasse	Materials & Supplies Expense. For each storm, please provide a summary of costs, by period charged, by function, by type of costs	63

35	Gerard Chasse	Materials & Supplies Issue. For each storm, please provide a summary of costs, by period charged, by function, by type of costs.	65
36	Gerard Chasse	Materials & Supplies Issue. Please provide an explanation as to how costs are tracked for issues and returns, and how the final cost was actually determined.	67
37	Gerard Chasse	Vehicle & Fuel. For each storm, please provide a summary of costs by function identifying the costs by type (i.e. overhead charge, invoiced, contractor/vendor charge, other, etc.), how the costs were excluded from Exhibit D of the Amended Petition and why the cost trail is not presented.	68
38	Jeff Chronister	Other Operating Expenses. Please explain what type of costs are included in "Other Operating Expenses" and provide, for each storm, a summary of costs, by type, by function.	70
39	Jeff Chronister	Employee Expenses. Please explain what type of costs are included in "Employee Expenses" and for each storm identified in the Amended Petition, provide summary of costs, by type, by function.	72

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
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**The following questions refer to the five named storms identified in the Company's Amended Petition for Recovery of Costs and Replenishment of Storm Reserve (Amended Petition) filed January 30, 2018: Erika, Colin, Hermine, Matthew and Irma.**

1. Storm Timeline. For each storm listed on Exhibit D of the Company's Amended Petition, please provide a timeline summary, by district, indicating when the first costs were incurred, when the majority of the mobilization began, when the storm began, the peak storm time, when the storm ended, when demobilization started, when the majority of final costs were incurred and when the final cost was incurred (i.e. when follow-up work was completed).
- A. Below are the summary timelines for each storm listed on Exhibit D of the company's amended petition. The summaries provide a timeline, indicating when the first costs were incurred, when the majority of the mobilization began, when the storm began, the peak storm time, when the storm ended, when demobilization started, when the majority of final costs were incurred and when the final cost was incurred (i.e. when follow-up work was completed).

**Tropical Storm ("TS") Erika**

Tampa Electric's Energy Delivery Department commenced emergency operations preparation on Friday, August 28, 2015. These preparations included requesting crews from outside sources to travel and arrive on Sunday, August 30, 2015, in preparation for the restoration. The initial forecasts called for TS Erika to travel up the center of the state, which would have most impacted Tampa Electric's Winter Haven Service Area.

By 9:30am Saturday, August 29, 2015, the National Hurricane Center ("NHC") declared that TS Erika had dissipated. Tampa Electric reassessed the weather situation and determined in the early afternoon to release all outside resources. The outside resources were all notified by 4pm Saturday.

As of Monday, August 31, 2015, the remains of TS Erika were still predicted to bring rain and wind over the company's service area. Tampa Electric made the decision to work internal resources on a 6am to 10pm work schedule to support restoration activities.

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The majority of Tampa Electric's final costs for Tropical Storm Erika were incurred in August 2015, with the final costs in December 2015.

**TS Colin**

Tampa Electric's Energy Delivery Department went into a soft activation on Friday, June 3, 2016, as the company monitored the storm. Tampa Electric arranged for a native contractor to provide up to an additional 45 crews with 13 hours' notice. On Sunday, June 5, 2016, Tampa Electric went into partial activation and the native contractor was requested to provide an extra 25 crews. At this time, hotels, food, security and staging areas were activated. Full activation occurred on Monday, June 6, 2016. Peak winds were recorded around 5pm on Monday, June 6, 2016.

On the morning of Wednesday, June 8, 2016, outside resources were released and the company discontinued storm operations.

The official start time of the storm was determined to be at 3pm, Sunday, June 5, 2016, based on the number of breaker operations, timing of circuit outages and time of weather impacting the service area. The stop time of the storm was determined to be at 8am, Wednesday, June 8, 2016, based on the total number of customers out.

All of Tampa Electric's costs for Tropical Storm Colin were incurred in June 2016, including the final costs.

**Hurricane Hermine**

Tampa Electric's Energy Delivery Department began preparatory storm calls on Monday, August 22, 2016. Formal activation for Tampa Electric's Energy Delivery Department began on Thursday, August 25, 2016. At that time, a request was made for up to 250 distribution line, 50 line clearance and 30 damage assessment personnel, both Southeastern Electric Exchange ("SEE") and non-SEE resources, with arrival set for Sunday, August 28, 2016.

On Friday, August 26, 2016, with a change in forecasted timing and intensity of the Hurricane, Tampa Electric made the decision to release all SEE personnel

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and delay some of the non-SEE personnel already on the road until the evening of Wednesday, August 31, 2016. The number of Incident Bases were also scaled back from three to one.

Between Saturday, August 27, 2016, and Wednesday, August 31, 2016, changing and generally improving forecasts resulted in continuous shifting of plans and schedules. On Wednesday, August 31, 2016, three squalls passed over Tampa Electric's service area with gusts up to 30 miles per hour ("mph") and two inches of rain.

Overnight Thursday, September 1, 2016 and Friday, September 2, 2016, Tampa Electric's service area was impacted by two separate and significant rain bands from Hurricane Hermine that produced strong winds and heavy rain. Because of the outages caused by these two rain bands, Tampa Electric secured additional crews to arrive Saturday morning, September 3, 2016, to assist in restoration efforts. With significant restoration progress made overnight Friday, Tampa Electric was able to release most outside resources to Duke Energy Florida at the end of the day Saturday, September 3, 2016. The Incident Base was deactivated after the crews were fed dinner Saturday evening.

The official start of the storm was 11am, Wednesday, August 31, 2016, based on a review of the number of breaker operations. The official stop time of the storm was determined to be 3pm, Friday, September 2, 2016, based on the number of breaker operations, trouble tickets and total number of customers out.

The majority of Tampa Electric's costs for Hurricane Hermine were incurred in August 2016, with the final costs in February 2017. The extended time for the final costs was due to delays in receiving contractor invoices.

### **Hurricane Matthew**

Preliminary discussions begin occurring in Tampa Electric's Energy Delivery Department on Thursday, September 29, 2016. On Wednesday, October 5, 2016, Tampa Electric commenced emergency operations given the storm's path was projected to ride up the east coast of Florida. This forecast put parts of the company's service area in the cone of Hurricane Matthew's potential path, primarily the Winter Haven service area.

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Also, at that time, it was determined that neither SEE or non-SEE resources would be required, however the option was left open for Tampa Electric to request outside resources in the event the storm's path moved westward toward the other portions of Tampa Electric's service area. Tampa Electric began preparing by securing yards, materials and coordinating restoration preparation and response work schedules.

Hurricane Matthew's path kept it just offshore of the east coast of Florida. Customer outages in Tampa Electric's service area were quickly restored during the day Friday, October 7, 2016. The official start of the storm was 3pm, Thursday, October 6, 2016, based on a review of the number of breaker operations. The official stop time of the storm was determined to be 11:59pm, Friday, October 7, 2016 based on an analysis of the number of breaker operations, trouble tickets and total number of customers out.

The majority of Tampa Electric's costs for Hurricane Matthew were incurred in October 2016, with the final costs in February 2017. The extended time for the final costs was due to delays in receiving contractor invoices.

**Hurricane Irma**

Tampa Electric's Energy Delivery Department began holding "touch base" calls on Sunday, September 3, 2017, to discuss the storm and what initial preparations would be required. On Tuesday, September 5, 2017, Tampa Electric began securing additional transmission, distribution and damage assessment crews to support possible restoration efforts. On Wednesday, September 6, 2017, Tampa Electric's Energy Delivery Department and the entire corporation went into full emergency operations.

For the rest of the week of September 4, 2017, Tampa Electric worked to prepare for the effects of Hurricane Irma by securing additional materials, resources and services in anticipation of a major restoration effort. These preparations included the possible opening of all seven distribution and one transmission incident bases. While some outside resources were requested to arrive over the weekend, most of the crews were requested to arrive on Tuesday, September 12, 2017.

Preparations became complicated as the area was beginning to feel the impacts of fuel and bottled water shortages resulting from Hurricane Harvey.



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Transportation of materials and resources, along with the securing of housing for outside resources, were slowed due to evacuation traffic.

By Saturday, September 9, 2017, the track of Hurricane Irma was forecasted to move between downtown Tampa and Plant City Sunday evening, September 10, 2017, with hurricane force winds over the company's entire service territory. Authorization was given to secure additional transmission outside resources and to secure additional materials to handle up to a Category 3 storm.

One incident base was set to be functional by Tuesday morning, September 12, 2017, with five additional incident bases to be opened on Wednesday morning, September 13, 2017. Meals, housing, laundry, transportation, security, fuel and other support services were secured in coordination with the opening of the incident bases. Due to a shortage of available hotel beds, arrangements were made to start setting up to 200 cots at two of the incident bases. Tampa Electric also reached out and activated retired former employees to assist at the service areas and at the incident bases.

Overnight Sunday into Monday, Hurricane Irma passed through Tampa Electric's service area. Over the week of September 11, 2017, additional crews and material such as cots and fuel, continued to arrive.

By Friday, September 15, 2017, Tampa Electric made the decision to shut down one of the incident bases and to discontinue laundry service in the afternoon along with Customer Experience moving to 'blue sky' operations and winding down overnight staffing. Almost 400 outside resources were released to assist another utility in the state. An Estimated Time of Restoration ("ETR") of Saturday for restoration of all customers became likely.

On Saturday, September 16, 2017, additional outside resources were released to assist another utility in the state. Sunday, September 17, 2017, over 2,300 outside resources were released to two other utilities within the state of Florida along with many internal storm teams standing down. Tampa Electric made the decision to close all of the remaining incident bases on Monday, September 18, 2017.

Monday, September 18, 2017, Tampa Electric begin shifting work from service areas back to System Service. All remaining foreign crews were expected to be released by the end of the day.

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The official start of the storm was determined to be 10am, Sunday, September 10, 2017, based on an analysis of when distribution circuit breaker outages began to operate due to feeder bands from the storm. The official stop time was 11:59pm Monday, September 18, 2017, based on when all customers were officially back in service.

In anticipation of Hurricane Irma being a Category 1 storm or greater when impacting Tampa Electric's service area, the Forensic Data Collection process was initiated in accordance with the company's three-year storm hardening plan. Tampa Electric notified its contracted consultants to begin identifying, collecting and preserving selected failed equipment at sample locations across the company's service area.

The majority of Tampa Electric's costs for Hurricane Irma were incurred in September 2017, with the final costs in February 2018.

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- 2.** Storm Costs. Does the Company distinguish between functions and what costs are subject to recovery (i.e. distribution, transmission, etc.)? If so, why wasn't it presented that way? If not, why not?
  - A.** Yes, Tampa Electric did distinguish between functions and what costs are subject to recovery by establishing different accounts and charged those recoverable expenses based on generation, transmission, distribution and other.

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3. System. Please provide, by year, for 2015-2017, a summary of distribution miles that identifies the number of miles, the number of poles, the amount of conductor and the number of transformers by district.
- A. The table below provides a summary of Tampa Electric's distribution facilities by year, for 2015-2017 that includes the number of poles, miles of overhead and underground conductor by circuit and by wire mile, and the number of transformers by service area (district):

**Central**

Detail / Year		2015	2016	2017
Poles	Total	86,011	86,688	87,024
Circuit Miles	Overhead	1,052	1,059	1,058
	Underground	1,116	1,136	1,152
	Total	2,168	2,195	2,210
Wire Miles	Overhead	3,289	3,289	3,315
	Underground	1,806	1,846	1,872
	Total	5,095	5,135	5,187
Transformers	Overhead	15,617	15,674	15,649
	Underground	13,246	13,554	13,780
	Total	28,863	29,228	29,429

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**Dade City**

Detail / Year		2015	2016	2017
Poles	Total	16,261	16,310	16,358
Circuit Miles	Overhead	365	366	367
	Underground	93	94	95
	Total	458	460	462
Wire Miles	Overhead	1,026	1,026	1,029
	Underground	124	125	126
	Total	1,150	1,151	1,155
Transformers	Overhead	3,814	3,835	3,863
	Underground	1,010	1,035	1,036
	Total	4,824	4,870	4,899

**Eastern**

Detail / Year		2015	2016	2017
Poles	Total	64,633	64,919	65,281
Circuit Miles	Overhead	873	872	876
	Underground	925	939	953
	Total	1,798	1,811	1,829
Wire Miles	Overhead	2,714	2,714	2,727
	Underground	1,317	1,344	1,365
	Total	4,031	4,058	4,092
Transformers	Overhead	11,463	11,566	11,533
	Underground	13,190	13,371	13,584
	Total	24,653	24,937	25,117

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**Plant City**

Detail / Year		2015	2016	2017
Poles	Total	60,762	61,186	61,204
Circuit Miles	Overhead	1,204	1,203	1,207
	Underground	437	446	450
	Total	1,641	1,649	1,657
Wire Miles	Overhead	3,474	3,474	3,481
	Underground	641	653	660
	Total	4,115	4,127	4,141
Transformers	Overhead	13,630	13,772	13,783
	Underground	4,960	5,085	5,150
	Total	18,590	18,857	18,933

**South Hillsborough**

Detail / Year		2015	2016	2017
Poles	Total	44,359	44,716	45,904
Circuit Miles	Overhead	732	726	727
	Underground	745	777	821
	Total	1,477	1,503	1,548
Wire Miles	Overhead	2,274	2,274	2,264
	Underground	1,019	1,066	1,128
	Total	3,293	3,340	3,392
Transformers	Overhead	6,966	6,971	7,014
	Underground	8,651	9,038	9,540
	Total	15,617	16,009	16,554

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**Western**

Detail / Year		2015	2016	2017
Poles	Total	84,232	84,170	84,502
Circuit Miles	Overhead	1,039	1,038	1,037
	Underground	1,322	1,331	1,345
	Total	2,361	2,369	2,382
Wire Miles	Overhead	3,295	3,295	3,289
	Underground	2,067	2,067	2,091
	Total	5,362	5,362	5,380
Transformers	Overhead	16,040	16,211	16,340
	Underground	15,743	15,946	16,090
	Total	31,783	32,157	32,430

**Winter Haven**

Detail / Year		2015	2016	2017
Poles	Total	45,751	45,996	45,938
Circuit Miles	Overhead	906	906	906
	Underground	475	480	486
	Total	1,381	1,386	1,392
Wire Miles	Overhead	2,754	2,754	2,755
	Underground	653	665	672
	Total	3,407	3,419	3,427
Transformers	Overhead	10,185	10,256	10,202
	Underground	6,043	6090	6178
	Total	16,288	16,346	16,380

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- 4.** System. For each storm, please provide the number of miles, the number of poles, the amount of conductor and the number of transformers that were impacted by each of the respective storms.

- A.** The table below provides the number of miles, the number of poles, the amount of conductor for feeders and laterals and the number of transformers that were impacted by Hurricanes Hermine, Matthew and Irma. TS Erika and TS Colin did not require the replacement of any of these facilities.

		Hurricane Hermine	Hurricane Matthew	Hurricane Irma
Poles	Distribution	22	1	165
	Transmission	0	0	10
Conductor (Feeder)	Overhead	6	0	38,760 ft
	Underground	2	0	346 ft
Conductor (Lateral)	Overhead	76	6	92,399 ft
	Underground	0	1	0
Transformers	Overhead	33	0	377
	Underground	0	0	0



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- 5.** Storm Accounting Policies and Procedures. Please provide a detailed explanation how the storm costs were accounted for (i.e. by cost code or other designation), including the following:
- a. the designation used;
  - b. how the costs were charged to specific functions;
  - c. how materials and supplies were accounted for (i.e. withdrawn from inventory and charged to the storm)
  - d. how vehicle and fuel costs were tracked or assigned;
  - e. how contractors and vendors were instructed to account for capital work
- A.**
- a. Tampa Electric charges all storm-related costs to storm related plant maintenance orders ("PMO"). To keep costs segregated from Energy Delivery, Energy Supply and Other areas funding projects were created, and separate PMOs are opened to track costs for each named storm in which storm related damage is incurred. The PMOs are activated upon accepting foreign crew support through the mutual assistance.
  - b. Each PMO has specific Federal Energy Regulatory Commission ("FERC") mapping to ensure costs are accounted for by the proper function.
  - c. Tampa Electric's Accounting Department will assign an account number for appropriate storm charges for that specific named storm. This specific storm charge number will be communicated to the Warehousing and Stores Department. As incident bases are opened, material is issued to each area based on: the path of the storm, the number of customers out, preliminary damage assessment information and material and supply usage experience from prior storms. Initially, a certain amount of material (the most commonly needed items) are moved to each area and charged out of inventory to cover initial requests as the crews begin to work. The amount of material issued to each incident base is then adjusted based on more detailed damage assessments. Each incident base is staffed with Tampa Electric Stores personnel who receive requests from operations staff and monitor the material usage. As additional material and supplies are needed, these internal team members will issue requests to the company's Central Stores for replenishment. All material is charged out of inventory as it is issued from Central Stores. Once the decision is made to shut down the incident base, all material and supplies are returned/

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restocked and the accounting for these materials and supply will be reversed from the storm back to Tampa Electric's inventory. After the storm, the material and supply transactions are reviewed for accuracy.

- d. Fuel product at Tampa Electric that comes out of underground tanks within the service areas are logged and averaged by the daily rate per gallon. This amount is reclassified based on the daily log sheets for each storm due to fuel being prepaid for upon delivery. Fuel handled by vendors, both mobile and storage tanks, was reconciled post storm during billing.
- e. Tampa Electric has not directed foreign crew resources or vendors to perform capital work. The company does provide guidance during storms to internal line resources and native contractors to identify work performed that involves replacing assets. If internal line resources and native contractors perform capital work, charge numbers are used to recognize this work as capital. If a foreign crew resource or vendor is prospectively asked to perform capital work, this work will be captured during the company's review process which will direct the work to capital charge numbers.

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**6.** Contractors. Please explain what measures are taken to determine that contractor's rates are reasonable and comparable from contractor to contractor.

**A.** At the time of securing additional outside resources, current storm rate sheets are requested for contractors that Tampa Electric has not used in the past. The rates are compared to the rate sheets kept on file to determine if they are reasonable.

Contractors with the highest rates are targeted to be released at the earliest possible point in time commensurate with restoration needs. They are also given a low priority for future requests.

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7. Standby. Does the Company have any information that would identify what costs were incurred for standby of contractors and mutual assistance? If not, explain why the Company does not analyze this cost, how the Company mitigates standby and how the Company can assert that all the cost requested are reasonable

- A. Tampa Electric does not specifically identify costs for standby of contractors and mutual assistance crews. It is part of Tampa Electric's restoration plan and culture to restore as many customers as quickly as possible by having work ready for all outside resources as soon as they arrive on property and to release these outside resources as soon as restoration nears completion.

Tampa Electric ensures an adequate supply of work is available for outside resources to minimize standby time by focusing on an aggressive damage assessment process including quick assessments of damaged areas. Night shifts of internal planning teams to review the day's assessments are also scheduled. These overnight teams analyze work completed and new work generated during the day along with ETR data to assign new work packages and to shift resources as needed to where there is the greatest need.

There are times when all crews must wait for switching instructions/clearance from System Service Dispatchers. This is primarily due to the volume of requests that flow through that office during a restoration effort. To minimize that delay, additional Dispatchers are put on shift and areas are broken up so that each dispatcher has a smaller area they are responsible for. In areas that have concentrated damage, control is turned over to a local supervisor who is qualified to issue clearances. This area may cover all circuits out of a substation or a subset of a service area. Crews request and receive their switching/clearances directly from this local Supervisor, minimizing any delay/standby time that may occur.

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8. Recovery. Please refer to paragraph 30 of the Amended Petition. Provide a timeline by month showing over what period of time the Company estimates recovery will be achieved showing the amount estimated to be recovered by month.
- A. Tampa Electric has provided below a timeline by month showing over what period the Company estimated recovery would be achieved showing the amount estimated to be recovered in each month if the company had not received approval by the Commission to seek recovery of the storm costs and reserve replenishment via tax reform savings.

	<b>Estimated Recovery Amount</b>
<b>April-2018</b>	\$9,265,165
<b>May-2018</b>	\$10,421,330
<b>June-2018</b>	\$12,636,197
<b>July-2018</b>	\$13,286,355
<b>August-2018</b>	\$13,192,973
<b>September-2018</b>	\$13,596,099
<b>October-2018</b>	\$11,681,987
<b>November-2018</b>	\$9,317,646
<b>December-2018</b>	\$9,076,403

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- 9.** Recovery. Please refer to paragraph 35 of the Amended Petition. Provide the expected date the Company will file the documentation and testimony referenced.
- A.** Tampa Electric intends to file the documentation and testimony referenced in the company's amended petition in accordance with Order PSC-2018-1026-PCO-EI first order modifying the order establishing procedure ("OEP") that was set by the Commission for Docket 20170271. The following dates are provided from the OEP:
- Utility's testimony and exhibits May 21, 2018
  - Intervenors' testimony and exhibits August 21, 2018
  - Staff's testimony and exhibits, if any September 7, 2018
  - Rebuttal testimony and exhibits September 17, 2018
  - Prehearing Statements September 24, 2018
  - Discovery deadline October 1, 2018
  - Prehearing Conference October 8, 2018
  - Hearing October 15-19, 2018
  - Briefs November 13, 2018

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**10.** Replacement Costs – Poles. For each storm, please provide a summary of the number of poles replaced, by either Company crews or contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.

**A.** The table below provides a summary of the number of poles Tampa Electric replaced by either crews or contractors, by month for each storm. TS Erika and TS Colin did not require pole replacements. All pole replacements are capitalized with the total cost capitalized for Hurricanes Hermine, Matthew and Irma being \$199,991. Due to the company's main focus following such a major storm event is restoring electric service to customers in a safe and expeditious manner, and the data collection and record keeping required to provide the level of detail for the specific location being sought would slow down the company's efforts to restore service. Moreover, the data collection and record keeping requirements would be compounded by the magnitude of outages resulting from the storm and the size of the foreign resources necessary to achieve a safe and expeditious restoration. Because of these reasons, the specific location of pole failures were not captured and maintained during the storm restoration process.

		Hurricane Hermine	Hurricane Matthew	Hurricane Irma
Poles	Distribution	22	1	165
	Transmission	0	0	10

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**11.** Replacement Costs - Conductors. For each storm, please provide a summary of the number of miles of conductor replaced, by Company crews or contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.

**A.** The table below provides a summary of the number of miles of conductor Tampa Electric replaced by either crews or contractors, by month for each storm. TS Erika, TS Colin and Hurricane Matthew did not require conductor replacements. All conductor replacements are capitalized with the total cost capitalized for Hurricanes Hermine and Irma being \$38,017. Due to the company's main focus following such a major storm event is restoring electric service to customers in a safe and expeditious manner, and the data collection and record keeping required to provide the level of detail for the specific location being sought would slow down the company's efforts to restore service. Moreover, the data collection and record keeping requirements would be compounded by the magnitude of outages resulting from the storm and the size of the foreign resources necessary to achieve a safe and expeditious restoration. Because of these reasons, the specific location of conductor replacements were not captured and maintained during the storm restoration process.

		Hurricane Hermine	Hurricane Irma
Month		Aug 2016	Sep 2017
Conductor (Feeder)	Overhead	10,284 ft	131,159 ft
	Capitalized Cost	1,599	36,418



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- 12.** Replacement Costs - Cross Arms. For each storm, please provide a summary of the number of cross arms replaced, by Company crews or by contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.

- A.** The table below provides a summary of the number of cross arms Tampa Electric replaced by either crews or contractors, by month for each storm. TS Erika, TS Colin and Hurricane Matthew did not require cross arm replacements. No costs associated with cross arm replacements were capitalized. Due to the company's main focus following such a major storm event is restoring electric service to customers in a safe and expeditious manner, and the data collection and record keeping required to provide the level of detail for the specific location being sought would slow down the company's efforts to restore service. Moreover, the data collection and record keeping requirements would be compounded by the magnitude of outages resulting from the storm and the size of the foreign resources necessary to achieve a safe and expeditious restoration. Because of these reasons, the specific location of cross arm replacements were not captured and maintained during the storm restoration process.

	Hurricane Hermine	Hurricane Irma
Month	Aug 2016	Sep 2017
Cross Arms	2	990
Capitalized Cost	0	0

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- 13.** Replacement Costs - Cross Transformers. For each storm, please provide a summary of the number of cross transformers replaced, by Company crews or by contractors, by month and location, identifying whether the replacement was capitalized and, if capitalized, the cost capitalized.

- A.** The table below provides a summary of the number of transformers Tampa Electric replaced by either crews or contractors, by month for each storm. TS Erika, TS Colin and Hurricane Matthew did not require transformer replacements. All transformer replacements are capitalized with the total cost capitalized for Hurricanes Hermine and Irma being \$491,003. Due to the company's main focus following such a major storm event is restoring electric service to customers in a safe and expeditious manner, and the data collection and record keeping required to provide the level of detail for the specific location being sought would slow down the company's efforts to restore service. Moreover, the data collection and record keeping requirements would be compounded by the magnitude of outages resulting from the storm and the size of the foreign resources necessary to achieve a safe and expeditious restoration. Because of these reasons, the specific location of transformer replacements were not captured and maintained during the storm restoration process.

	Hurricane Hermine	Hurricane Irma
Month	Aug 2016	Sep 2017
Transformers	33	377
Capitalized Cost	40,763	450,240

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- 14.** Mobilization/Demobilization. Please refer to Exhibit D of the Amended Petition. For each of the five storms, please provide a summary, by function, of what amount of contractor and what amount of line clearing costs included in their respective totals were for mobilization and demobilization.
  - A.** Tampa Electric does not track mobilization and demobilization costs separately for outside contractors used for storm recovery.

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- 15.** Capitalized Cost. For each storm, please provide a detailed summary, by function, showing an itemization of plant costs by type (i.e. poles, conductor, cross arms, transformers, etc.) that were capitalized and the associated quantities.

- A.** The tables below provide a detailed summary, by function, showing an itemization of plant costs by type (i.e. poles, conductor, cross arms, transformers, etc.) that were capitalized and the associated quantities.

Note: Tampa Electric did not incur any capital costs associated with TS Erika or TS Colin.

**Hurricane Hermine**

<b>Hurricane Hermine</b>								
	Distribution		Transmission		Generation		Other	
	Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Arrestors	1,426	48	0	0	0	0	0	0
Cable	1,392	1,105	0	0	0	0	0	0
Conductors	1,599	10,284	0	0	0	0	0	0
Cutout	2,108	38	0	0	0	0	0	0
Misc	42,095	10,345	0	0	0	0	0	0
Pole	8,467	34	0	0	0	0	0	0
Switch	878	4	0	0	0	0	0	0
Terminator	268	9	0	0	0	0	0	0
Transformers	40,763	33	0	0	0	0	0	0
Wire	300	3,120	0	0	0	0	0	0
<b>Total</b>	<b>99,296</b>	<b>25,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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**Hurricane Matthew**

<b>Hurricane Matthew</b>								
	Distribution		Transmission		Generation		Other	
	Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Cutout	111	2	0	0	0	0	0	0
Pole	140	1	0	0	0	0	0	0
Total	251	3	0	0	0	0	0	0

**Hurricane Irma**

<b>Hurricane Irma</b>								
	Distribution		Transmission		Generation		Other	
	Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Arrestors	44,703	1,675	0	0	0	0	4,924	18
Cable	39,934	47,710	0	0	0	0	8,854	10,961
Conductors	36,418	131,159	0	0	0	0	4,209	461
Conduit	33	60	0	0	0	0	728	223
Cutout	79,695	1,433	0	0	0	0	222	4
Lighting	127,401	696	0	0	0	0	402,907	828
Misc	4,528	4,334	0	0	0	0	192,175	6,856
Pole	105,737	414	0	0	0	0	17,609	97
Relay	0	0	0	0	0	0	48,505	9
Switch	28,261	114	0	0	0	0	2,122	15
Switchgear	10,201	1	0	0	0	0	0	0
Terminator	1,832	37	0	0	0	0	0	0
Transformers	450,240	377	0	0	298,565	1	3,467	5
Wire	0	0	0	0	0	0	2,378	4,567
Covers/Lagging	0	0	0	0	297,011	26,880	0	0
Pump Motor & Related	0	0	0	0	57,950	1	0	0
Fire Panel	0	0	0	0	352	1	0	0
Sea Wall	0	0	0	0	42	200	0	0
Total	928,980	188,010	0	0	653,920	27,083	688,100	24,044

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- 16.** Capital Costs/Non-Incremental Costs/Third Party Billings. Please refer to Exhibit D of the Amended Petition. Please explain why there are no cost adjustments for costs being capitalized, third party billings and/or excluded as non-incremental. If the capitalized costs and non-incremental costs have been excluded, please provide a summary for each storm, showing the total storm costs recorded by type or function and the amount capitalized, billed to third parties, and the amount of non-incremental costs excluded (i.e. the net cost should equal the amounts shown on Exhibit D).
- A.** There are no cost adjustments for costs being capitalized, third party billings or non-incremental O&M because they were not charged to the storm reserve. Costs charged to the reserve by function is summarized in Interrogatory Response No. 2 of this set. Only incremental costs have been charged to the reserve.

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17. Payroll. Please refer to Exhibit D of the Amended Petition. For each of the five storms, please provide an explanation of what related costs, if any, are included in the overtime payroll amounts, identifying each type of related costs and, to the extent available, the respective amount(s) (i.e. benefits, overheads and payroll taxes).

A. Tampa Electric revised Exhibit D of the Amended Petition as expected as the company finalized the total restoration and total recoverable restoration costs. The revised Exhibit D is included on the following page. The table below shows the related costs associated with overtime labor, fringe and payroll tax that are included in the overtime payroll amounts for each of the five storms:

Overtime Payroll Amounts				
	Overtime Labor	Fringe	Payroll Tax	Total Overtime Payroll
TS Erika	46,861	13,395	3,695	63,282
TS Colin	468,231	135,787	37,459	641,477
Hurricane Hermine	624,414	181,080	49,953	855,447
Hurricane Matthew	149,407	43,328	11,953	204,687
Hurricane Irma	5,025,879	1,457,505	402,070	6,885,454
Total	6,314,791	1,831,095	505,130	8,650,347

Tampa Electric Company  
Storm Restoration Costs Related to Named Tropical Storms Colin, Erika, Hermine, Matthew, & Irma  
(5000's)

Line No.		Storm Restoration Costs by Storm					Total (6)	Storm Loss Recovery (7)
		Colin (1)	Erika (2)	Hermine (3)	Matthew (4)	Irma (5)		
1	Storm Reserve Balance (Pre-Storm)							(55,861)
2	Labor	641	63	855	205	8,713	10,478	
3	Outside Services - Line Clearance	128	78	333	180	6,406	7,124	
4	Outside Services - Services Expense	1,637	545	3,885	637	68,377	75,081	
5	Materials & Supplies Expense	8	0	42	2	815	866	
6	M&S Inventory Issue	0	0	4	3	1,094	1,102	
7	Other Operating Expense	0	0	33	0	72	105	
8	Employee Expense	133	24	192	12	4,530	4,892	
9	Rent Expense	0	0	16	0	11	27	
10	Total Recoverable Storm-Related Restoration Costs/Losses	2,548	710	5,361	1,039	90,018	99,676	99,676
11	Amount of Reserves used to Fund Storm Costs							43,815
12	Balance of Storm Reserve after Funding Storm Costs							99,676
13	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-2017-0456-S-EI)							622
14	Interest on Storm Balance Exceeding Reserve							100,297
15	Subtotal - System Storm Losses to be Recovered from Customers							1,00072
16	Regulatory Assessment Fee Multiplier							100,370
17	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")							

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- 18.** Payroll. Please refer to Exhibit D of the Amended Petition. Please explain why there is no regular payroll included in the storm related costs. If there was regular payroll recorded for each of the storms, provide by storm the amount recorded and show how it was excluded from this request (i.e. as non-incremental or as capitalized).
- A.** There is no regular payroll included in the storm related costs that Tampa Electric is seeking to recover. Base rate recoverable regular payroll and regular payroll-related costs for utility managerial and non-managerial personnel are prohibited from being charged to the storm reserve under the Incremental Cost and Capitalization Approach methodology ("ICCA") per the Florida Administrative Code ("F.A.C.") 25-6.0143 as to which Tampa Electric adheres to.

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- 19.** Payroll. Please refer to Exhibit D of the Amended Petition. Identify the amount of any incentive compensation included in the recorded costs charged to each of the storms and identify how any of the costs were excluded from this request (i.e. as non-incremental or as capitalized).
- A.** Tampa Electric revised Exhibit D of the Amended Petition as expected as the company finalized the total restoration and total recoverable restoration costs. The revised Exhibit D is included on the revised Interrogatory Response No. 17 of this set.

In TS Colin, Tampa Electric paid \$14,662.90 in bonuses, which was charged to the storm reserve.

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- 20.** Payroll. Please provide for each year, 2015-2017, the regular payroll, by O&M account, included in base rates identifying the Docket setting rates and the effective date rates when into effect (i.e. if rates went into effect during the year provide a prorate from each docket for that year).
- A.** Florida Public Service Commission Docket No. 130040-EI; Order No. PSC-13-0443-FOF-EI issued September 30, 2013 provided for a phased-in approach to rate increases: an initial \$57.5 million increase effective November 2013, an additional \$7.5 million increase effective November 2014, and an additional \$5 million effective November 2015. An additional generation base rate adjustment for Polk 2-5 effective January 2017. The table below provides for each year, 2015-2017, the regular payroll, by O&M account, included in base rates.

<b>Tampa Electric Payroll</b>				
<b>Account</b>	<b>Description</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>
6010110	Labor Exempt ST	41,536,154	40,901,157	43,195,426
6010120	Labor Exempt OT	2,084,805	2,196,999	2,519,455
6010130	Labor Exempt NonProd	7,031,120	7,570,979	8,208,779
6010210	Labor NonExm ST	8,212,237	7,595,993	8,711,397
6010220	Labor NonExm OT	1,588,112	2,083,166	2,146,405
6010230	Labor NonExm NonProd	1,587,843	1,488,446	1,714,743
6010310	Labor Union ST	40,471,044	39,269,465	38,252,766
6010320	Labor Union OT	8,962,323	9,591,357	9,513,207
6010330	Labor Union NonProd	8,976,302	8,266,560	7,933,503
6010400	Labor Severance	138,192	36,041	0
6010900	Labor Commissions	201	1,008	239
6010910	Labor OffCycle Bonus	535,061	642,316	822,741
<b>Total</b>		<b>121,123,395</b>	<b>119,643,487</b>	<b>123,018,661</b>

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- 21.** Regular Payroll. For each storm, please provide a summary of the regular payroll by week charged to restoration work order (i.e. this would be just payroll and excludes overheads and/or other related costs).
- A.** Tampa Electric did not charge any regular payroll to restoration work orders for TS Erika, TS Colin, Hurricane Hermine and Hurricane Matthew. The table below provides a summary of the regular payroll by month charged to restoration work orders that includes just payroll and excludes any overhead costs for Hurricane Irma.

<b>Regular Payroll charged to Restoration (excluding overheads)</b>		
<b>Hurricane Irma</b>	2015	0
	2016	0
	Sep 17	499,234
	Oct 17	16,461
	Nov 17	0
	Dec 17	818,419
	Jan 18	0
	Feb 18	0
	<b>Total</b>	<b>1,334,114</b>

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22. Overtime Payroll. For each storm, please provide a summary of the overtime payroll by week by charged to restoration work order (i.e. this would be just payroll and excludes overheads and/or other related costs).

- A. The tables below provide a summary of the overtime payroll by month charged to restoration work order for each storm and excludes any overhead costs.

**TS Erika**

Overtime Payroll charged to Restoration (excluding overheads)		
TS Erika	Sep 2015	Total
	46,861	46,861

**TS Colin**

Overtime Payroll charged to Restoration (excluding overheads)				
TS Colin	Jun 2016	Jul 2016	Aug 2016	Total
	464,092	2,195	1,945	468,232

**Hurricane Hermine**

Overtime Payroll charged to Restoration (excluding overheads)			
Hurricane Hermine	Sep 2016	Oct 2016	Total
	620,981	3,433	624,414

**Hurricane Matthew**

Overtime Payroll charged to Restoration (excluding overheads)				
Hurricane Matthew	Oct 2016	Nov 2016	Dec 2016	Total
	152,406	-3,131	131	149,406

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**Hurricane Irma**

	Overtime Payroll charged to Restoration (excluding overheads)					
	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Feb 2018	Total
Hurricane Irma	4,159,134	907,977	41,663	-83,168	274	5,025,880

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- 23.** Third Party Billing. Was the Company billed by any third-party pole owners for pole replacements performed by the third party? If so, please provide a summary of costs by third parties.
- A.** Tampa Electric was not billed by any third-party pole owners for pole replacements performed by the third-party.

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- 24.** Third Party Billing. Did the Company bill any third party for pole replacements performed by the Company? If so, please provide a summary of costs billed the third party.
- A.** Tampa Electric did not bill any third-party for pole replacements performed by the Company.



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- 25.** Third-Party Reimbursement. Please provide an explanation how the costs for third-party reimbursement were tracked and billed and include a summary of poles replaced along with the associated cost.
- A.** Tampa Electric did not request or receive any third-party reimbursements for costs associated within each storm identified in the company's amended petition.

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- 26.** Overhead Costs. For payroll costs, if an overhead rate was used for benefits and other related costs, please provide, by year, the respective overhead rates and an explanation of how the rates were determined.
- A.** Tampa Electric's overhead (fringe) rate used for benefits and other related costs has been the same over the years that the company is seeking storm cost recovery for in this Docket. The overhead rate is 37 percent for all years and is the sum of payroll tax (8 percent) and benefit rate (29 percent). The payroll tax component is the employer portion of payroll taxes paid. The benefit rate percentage is determined by dividing total active employee's benefits costs by the total active employee payroll cost. The overhead (fringe) rate is an accounting estimate that is based on benefits costs and payroll taxes associated with active employees.

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- 27.** Overheads. For the same time period the relevant storm costs were recorded, please provide the respective overhead rates used for recording the normal general operating costs for the Company and explain any difference between the normal rates and the rates used for storm costs.
- A.** Tampa Electric uses the same respective overhead rates, during the same time period the relevant storm cost were recorded, for recording normal general operating costs for the company as outlined in Interrogatory Response No. 26 of this set.

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**28.** Outside Contractors. Are all outside contractors' time to be approved by a TECO representative? If yes, what happens if time reports are not approved? If no, explain why not and how the Company can be confident that the services were performed?

**A.** All outside contractors' time is verified and approved by Tampa Electric representatives. Daily time and material records are kept and compared against the contractors' timesheets and invoices when received.

Tampa Electric representatives assigned to the outside resources monitor the work quality/production, providing feedback to the Incident Base Supervisor. This feedback is then forwarded to the Planning Section of Tampa Electric for use in determining when to release that particular outside resource. When the lack of quality or production is noticeable, immediate feedback is also provided to the contractor's team lead or supervisor.

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**29.** Outside Services - Line Clearing. For each storm, please provide a summary of costs (listing each invoice), by line clearing contractor.

**A.** The tables below provide a summary of costs (listing each invoice), by line clearing contractor for each storm in the company's amended petition.

**TS Erika**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Erika	PIKE	1981608	\$6,266
Erika	PIKE	1981609	\$2,467
Erika	PIKE	1981614	\$24,352
Erika	PIKE	1981615	\$24,742
Erika	PIKE	1981618	\$18,837
Erika	PIKE	1981620	\$6,848
Erika	PIKE	1981621	\$1,675
Erika	PIKE	M0029880	\$21,232
Erika	PIKE	M0029881	\$14,577
Erika	PIKE	M0029884	\$10,518
Erika	PIKE	M0029886	\$4,747
Erika	PIKE	M0029888	\$12,483
Erika	PIKE	M0029889	\$15,935
Erika	PIKE	M0029890	\$29,674
Erika	W.E. GROVES	16254	\$27,935
Erika	W.E. GROVES	16257	\$25,105
Erika	W.E. GROVES	16258	\$22,045
Erika	ASPLUNDH	76G09815	\$1,898
Erika	ASPLUNDH	76G09915	\$1,601
Erika	ASPLUNDH	76G10015	\$1,393
Erika	ASPLUNDH	76G10115	\$1,818
Erika	ASPLUNDH	76G10215	\$15,710
Erika	ASPLUNDH	76L24315	\$18,231
Erika	ASPLUNDH	76L24415	\$21,838
Erika	ASPLUNDH	76L24515	\$15,159
			<b>\$347,086</b>

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**TS Colin**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Colin	Davey	910202191	\$9,337
Colin	Davey	910202222	\$9,326
Colin	Davey	910202198	\$20,049
Colin	Davey	910202204	\$9,094
Colin	Davey	910206044	\$889
Colin	Davey	910206066	\$3,005
Colin	Davey	910206047	\$2,834
Colin	Davey	910202194	\$15,958
Colin	Davey	910202189	\$14,746
Colin	Davey	910206046	\$2,801
Colin	Davey	910206049	\$2,490
Colin	Davey	910206045	\$1,157
Colin	Davey	910206067	\$2,998
Colin	Davey	910206076	\$2,843
Colin	Trees Inc.	67R45716	\$751
Colin	Trees Inc.	67R45816	\$538
Colin	Trees Inc.	67R45916	\$1,462
Colin	Trees Inc.	67S20516	\$3,227
Colin	Trees Inc.	67S20616	\$6,424
Colin	Trees Inc.	67S20716	\$7,701
Colin	Trees Inc.	67S20916	\$7,678
Colin	Trees Inc.	67S20816	\$2,010
			<b>\$127,317</b>

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**Hurricane Hermine**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Hermine	Davey	910512718	\$31,600
Hermine	Davey	910512717	\$24,426
Hermine	Davey	910512722	\$1,866
Hermine	Davey	910512723	\$4,505
Hermine	Davey	910512724	\$4,245
Hermine	Davey	910512725	\$4,812
Hermine	Davey	910512726	\$4,513
Hermine	Davey	910512719	\$30,941
Hermine	Davey	910512716	\$14,871
Hermine	Davey	910512712	\$14,568
Hermine	Davey	910512721	\$2,512
Hermine	Davey	910512728	\$4,471
Hermine	Davey	910512729	\$3,030
Hermine	Davey	910512704	\$18,153
Hermine	Davey	910512715	\$19,985
Hermine	Davey	910512533	\$26,100
Hermine	Davey	910512521	\$847
Hermine	Davey	910512530	\$4,604
Hermine	Trees Inc.	76Q92616	\$23,615
Hermine	Trees Inc.	76Q92216	\$18,477
Hermine	Trees Inc.	76Q84216	\$3,070
Hermine	Trees Inc.	76Q84116	\$1,807
Hermine	Trees Inc.	76Q84316	\$3,333
Hermine	Trees Inc.	76Q92316	\$25,685
Hermine	Trees Inc.	76Q92416	\$13,955
Hermine	Trees Inc.	76Q92516	\$21,121
Hermine	Trees Inc.	77B41116	\$2,038
Hermine	Trees Inc.	77B41316	\$3,419
			<b>\$332,570</b>

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**Hurricane Matthew**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Matthew	Davey	910628175	\$1,964
Matthew	Davey	910628170	\$2,741
Matthew	Davey	910628158	\$947
Matthew	Davey	910628119	\$8,703
Matthew	Davey	910628156	\$19,442
Matthew	Davey	910628136	\$9,152
Matthew	Davey	910628123	\$16,909
Matthew	Davey	910628157	\$875
Matthew	Davey	910628167	\$2,144
Matthew	Davey	910628159	\$2,001
Matthew	Davey	910628172	\$2,115
Matthew	Davey	910628163	\$2,115
Matthew	Davey	910628120	\$13,111
Matthew	Davey	910628149	\$10,616
Matthew	Davey	910628203	\$10,622
Matthew	Davey	910628155	\$10,456
Matthew	Trees Inc.	79Y27516	\$1,111
Matthew	Trees Inc.	79Y27616	\$1,301
Matthew	Trees Inc.	79Y27716	\$1,620
Matthew	Trees Inc.	80B02716	\$14,674
Matthew	Trees Inc.	80B02616	\$9,356
Matthew	Trees Inc.	80B20816	\$8,289
Matthew	Trees Inc.	80B02916	\$12,332
Matthew	Trees Inc.	80B03016	\$14,098
Matthew	Trees Inc.	81I58216	\$3,066
			<b>\$179,760</b>



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**Hurricane Irma**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	LUCAS	L201709594	\$31,162
Irma	LUCAS	L201710157	\$214,509
Irma	LUCAS	L201710280	\$33,155
Irma	ABC	341778	\$226,792
Irma	ABC	341454	\$235,808
Irma	ABC	341468	\$332,405
Irma	ABC	341480	\$267,837
Irma	ABC	341717	\$18,347
Irma	ABC	341824	\$51,735
Irma	ABC	341827	\$62,668
Irma	ABC	341831	\$69,986
Irma	ABC	341872	\$40,039
Irma	ABC	341832	\$3,974
Irma	GLOBAL ENERGY SERVICES	TEVEG01	\$115,723
Irma	GLOBAL ENERGY SERVICES	TEVEG02	\$9,184
Irma	ARBOR RESOURCES	4752	\$46,002
Irma	ARBOR RESOURCES	4753	\$37,887
Irma	LEWIS	92178A	\$1,200
Irma	LEWIS	92178	\$4,879
Irma	LEWIS	92946	\$101,648
Irma	TOWNSEND	001-101061	\$7,164
Irma	TOWNSEND	001-101062	\$15,156
Irma	TOWNSEND	001-101063	\$15,825
Irma	TOWNSEND	001-101064	\$15,156
Irma	TOWNSEND	001-101065	\$16,264
Irma	TOWNSEND	001-101067	\$7,218
Irma	TOWNSEND	001-101066	\$15,825
Irma	TOWNSEND	001-101073	\$11,249
Irma	TOWNSEND	001-101072	\$21,526
Irma	TOWNSEND	001-101071	\$20,829
Irma	TOWNSEND	001-101070	\$2,829
Irma	TOWNSEND	001-101069	\$10,733

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	TOWNSEND	001-101068	\$6,714
Irma	TOWNSEND	002-101120	\$1,189
Irma	TOWNSEND	002-101119	\$2,484
Irma	TOWNSEND	002-101118	\$2,484
Irma	TOWNSEND	002-101117	\$1,136
Irma	TOWNSEND	002-101116	\$717
Irma	TOWNSEND	002-101115	\$953
Irma	TOWNSEND	002-101092	\$2,191
Irma	TOWNSEND	002-101091	\$2,258
Irma	TOWNSEND	002-101090	\$2,147
Irma	TOWNSEND	002-101089	\$2,191
Irma	TOWNSEND	002-101088	\$2,147
Irma	TOWNSEND	002-101114	\$966
Irma	NELSON	774421	\$24,399
Irma	NELSON	774419	\$12,050
Irma	NELSON	774422	\$1,600
Irma	NELSON	774420	\$20,745
Irma	NELSON	774418	\$11,191
Irma	NELSON	774435	\$151,379
Irma	NELSON	774370	\$118,441
Irma	NELSON	774433	\$75,601
Irma	NELSON	774423	\$98,521
Irma	NELSON	774424	\$107,229
Irma	NELSON	774427	\$12,555
Irma	NELSON	774425	\$109,780
Irma	NELSON	774426	\$129,987
Irma	NELSON	774432	\$1,867
Irma	NELSON	774430	\$19,457
Irma	NELSON	774431	\$23,081
Irma	NELSON	774429	\$17,212
Irma	NELSON	774428	\$16,994
Irma	NELSON	774434	\$16,841
Irma	NELSON	774371	\$27,566
Irma	NELSON	774436	\$29,869

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	WRIGHT	111744790	\$8,136
Irma	WRIGHT	111744791	\$15,791
Irma	WRIGHT	111744792	\$16,126
Irma	WRIGHT	111744793	\$16,428
Irma	WRIGHT	111744794	\$15,791
Irma	WRIGHT	111744795	\$12,147
Irma	WRIGHT	111744796	\$15,791
Irma	WRIGHT	111744797	\$16,220
Irma	WRIGHT	111746682	\$9,865
Irma	WRIGHT	101746682	\$9,865
Irma	WRIGHT	101746683	\$14,201
Irma	WRIGHT	101746685	\$19,176
Irma	WRIGHT	101746686	\$14,201
Irma	WRIGHT	101746684	\$14,201
Irma	WRIGHT	101746687	\$19,039
Irma	WRIGHT	101749084	\$1,454
Irma	WRIGHT	101749085	\$2,968
Irma	WRIGHT	101749086	\$2,951
Irma	WRIGHT	101749087	\$2,951
Irma	WRIGHT	101749088	\$2,951
Irma	WRIGHT	101749089	\$2,951
Irma	WRIGHT	101747011	\$1,082
Irma	WRIGHT	101747012	\$2,498
Irma	WRIGHT	101747013	\$2,779
Irma	WRIGHT	101747014	\$2,830
Irma	WRIGHT	101747015	\$2,668
Irma	WRIGHT	101747016	\$1,943
Irma	WRIGHT	101747017	\$2,668
Irma	WRIGHT	101747018	\$2,592
Irma	WRIGHT	101748905	\$1,152
Irma	WRIGHT	101748906	\$2,602
Irma	WRIGHT	101748907	\$2,600
Irma	WRIGHT	101748908	\$2,602
Irma	WRIGHT	101748909	\$2,602

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Irma	WRIGHT	101748910	\$2,582
Irma	WRIGHT	101746700	\$27,167
Irma	WRIGHT	101746701	\$24,068
Irma	WRIGHT	101746703	\$22,634
Irma	WRIGHT	101746702	\$24,156
Irma	WRIGHT	101746704	\$24,068
Irma	WRIGHT	101746705	\$22,634
Irma	WRIGHT	101746727	\$12,812
Irma	WRIGHT	101746728	\$20,663
Irma	WRIGHT	101746729	\$20,751
Irma	WRIGHT	101746730	\$20,663
Irma	WRIGHT	101746731	\$20,751
Irma	WRIGHT	101746732	\$2,979
Irma	WRIGHT	101746707	\$7,369
Irma	WRIGHT	101746712	\$14,492
Irma	WRIGHT	101746708	\$14,438
Irma	WRIGHT	101746711	\$14,492
Irma	WRIGHT	101746709	\$14,492
Irma	WRIGHT	101746710	\$14,385
Irma	WRIGHT	101746688	\$13,584
Irma	WRIGHT	101746689	\$22,634
Irma	WRIGHT	101746690	\$22,546
Irma	WRIGHT	101746691	\$22,546
Irma	WRIGHT	101746692	\$22,546
Irma	WRIGHT	101746693	\$22,546
Irma	WRIGHT	101746694	\$13,569
Irma	WRIGHT	101746695	\$22,516
Irma	WRIGHT	101746696	\$24,038
Irma	WRIGHT	101746697	\$24,038
Irma	WRIGHT	101746698	\$24,038
Irma	WRIGHT	101746699	\$22,516
Irma	WRIGHT	101749096	\$1,469
Irma	WRIGHT	101749097	\$2,981
Irma	WRIGHT	101749098	\$3,205

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	WRIGHT	101749099	\$3,205
Irma	WRIGHT	101749100	\$3,205
Irma	WRIGHT	101749101	\$2,981
Irma	WRIGHT	101746706	\$10,326
Irma	WRIGHT	101749103	\$1,511
Irma	WRIGHT	101749066	\$1,252
Irma	WRIGHT	101749067	\$2,368
Irma	WRIGHT	101749068	\$3,419
Irma	WRIGHT	101749069	\$2,368
Irma	WRIGHT	101749070	\$2,368
Irma	WRIGHT	101749071	\$3,360
Irma	WRIGHT	101749052	\$2,877
Irma	WRIGHT	101749053	\$1,145
Irma	WRIGHT	101749054	\$3,162
Irma	WRIGHT	101749055	\$2,938
Irma	WRIGHT	101749056	\$3,145
Irma	WRIGHT	101749057	\$2,938
Irma	WRIGHT	101749951	\$1,469
Irma	WRIGHT	101749952	\$2,981
Irma	WRIGHT	101749953	\$2,998
Irma	WRIGHT	101749954	\$2,981
Irma	WRIGHT	101749955	\$2,998
Irma	WRIGHT	101749956	\$4,411
Irma	TREES INC.	78X22817	\$19,943
Irma	TREES INC.	78X22717	\$20,696
Irma	TREES INC.	78X22317	\$20,696
Irma	TREES INC.	78X22117	\$20,696
Irma	TREES INC.	78X21917	\$25,610
Irma	TREES INC.	78X21817	\$25,320
Irma	TREES INC.	78X21117	\$20,696
Irma	TREES INC.	78X20617	\$16,271
Irma	TREES INC.	78X21517	\$16,287
Irma	TREES INC.	78X20717	\$14,073
Irma	TREES INC.	78X20517	\$15,534

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	TREES INC.	78X20417	\$15,534
Irma	TREES INC.	78X20917	\$15,534
Irma	TREES INC.	78X22617	\$10,085
Irma	TREES INC.	78X21317	\$10,085
Irma	TREES INC.	78X20317	\$10,085
Irma	TREES INC.	78X22017	\$5,575
Irma	TREES INC.	78X23017	\$6,945
Irma	TREES INC.	78X22917	\$5,506
Irma	TREES INC.	78X20817	\$4,670
Irma	TREES INC.	78X23117	\$6,945
Irma	TREES INC.	78X23217	\$6,945
Irma	TREES INC.	78X23317	\$5,211
Irma	TREES INC.	78X21017	\$6,126
Irma	TREES INC.	78X22217	\$7,180
Irma	TREES INC.	78X23417	\$9,260
Irma	TREES INC.	78X21217	\$9,292
Irma	TREES INC.	78X21417	\$9,292
Irma	TREES INC.	78X21617	\$7,831
Irma	TREES INC.	78X21717	\$7,831
Irma	TREES INC.	78X22417	\$9,535
Irma	TREES INC.	78X22517	\$9,240
Irma	TREES INC.	77P67817	\$39,504
Irma	TREES INC.	77P67917	\$48,250
Irma	TREES INC.	77P67717	\$89,822
Irma	TREES INC.	77P67617	\$26,954
Irma	TREES INC.	77I12517	\$8,797
Irma	TREES INC.	78I12617	\$6,592
Irma	TREES INC.	78IF82517	\$665
Irma	TREES INC.	78F82717	\$2,038
Irma	TREES INC.	78I12417	\$9,815
Irma	TREES INC.	78I12317	\$835
Irma	TREES INC.	78F82617	\$1,155
Irma	TREES INC.	78I12817	\$4,835
Irma	TREES INC.	81U36817	\$12,746

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Irma	ASPLUNDH	79K15017	\$4,131
Irma	ASPLUNDH	78S55817	\$7,033
Irma	ASPLUNDH	78T63817	\$1,457
Irma	ASPLUNDH	78T63917	\$8,643
Irma	ASPLUNDH	78T64017	\$44,162
Irma	ASPLUNDH	78T64117	\$1,476
Irma	ASPLUNDH	78T64217	\$11,593
Irma	ASPLUNDH	78T64317	\$2,918
Irma	ASPLUNDH	78T64417	\$13,899
Irma	ASPLUNDH	78T64517	\$3,264
Irma	ASPLUNDH	78T64617	\$11,114
Irma	ASPLUNDH	78T64717	\$11,976
Irma	ASPLUNDH	78T64817	\$125,682
Irma	ASPLUNDH	78T64917	\$26,703
Irma	ASPLUNDH	78T65017	\$12,366
Irma	ASPLUNDH	78T65117	\$113,104
Irma	ASPLUNDH	78T65217	\$12,731
Irma	ASPLUNDH	78T65317	\$5,204
Irma	ASPLUNDH	79G98517	\$1,788
Irma	ASPLUNDH	79G98617	\$1,097
Irma	ASPLUNDH	79G98717	\$11,033
Irma	ASPLUNDH	79G98817	\$1,835
Irma	ASPLUNDH	79G98917	\$8,466
Irma	ASPLUNDH	79K12617	\$1,216
Irma	ASPLUNDH	79K12717	\$13,313
Irma	ASPLUNDH	79K12817	\$61,510
Irma	ASPLUNDH	79K12917	\$5,080
Irma	ASPLUNDH	79K13017	\$59,480
Irma	ASPLUNDH	79K12517	\$1,116
Irma	ASPLUNDH	79K13117	\$1,120
Irma	ASPLUNDH	79K13217	\$57,177
Irma	ASPLUNDH	79K13317	\$12,269
Irma	ASPLUNDH	79K13417	\$11,789
Irma	ASPLUNDH	79K13517	\$7,033

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	ASPLUNDH	79K13617	\$12,515
Irma	ASPLUNDH	79K13717	\$1,111
Irma	ASPLUNDH	79K13817	\$5,277
Irma	ASPLUNDH	79K13917	\$1,107
Irma	ASPLUNDH	79K14017	\$5,123
Irma	ASPLUNDH	79K14117	\$5,310
Irma	ASPLUNDH	79K14217	\$4,978
Irma	ASPLUNDH	79K14317	\$54,414
Irma	ASPLUNDH	79K14417	\$1,107
Irma	ASPLUNDH	79K14517	\$445
Irma	ASPLUNDH	79K14617	\$58,351
Irma	ASPLUNDH	79K14617	\$58,351
Irma	ASPLUNDH	79K14717	\$3,832
Irma	ASPLUNDH	79K14817	\$5,226
Irma	ASPLUNDH	79K14917	\$54,489
Irma	ASPLUNDH	79K15117	\$520
Irma	ASPLUNDH	79K15217	\$61,259
Irma	ASPLUNDH	79K15317	\$3,869
Irma	ASPLUNDH	79K15417	\$43,496
Irma	ASPLUNDH	79K15517	\$445
Irma	ASPLUNDH	79K15617	\$4,965
Irma	ASPLUNDH	79K15717	\$482
Irma	ASPLUNDH	79N78917	\$39,451
Irma	ASPLUNDH	79N79017	\$74,607
Irma	ASPLUNDH	79N79117	\$4,256
Irma	ASPLUNDH	79N79217	\$38,885
Irma	ASPLUNDH	79N79317	\$4,079
Irma	ASPLUNDH	79N79417	\$8,604
Irma	DAVEY	911814038	\$30,401
Irma	DAVEY	911814039	\$2,867
Irma	DAVEY	911745637	\$69,608
Irma	DAVEY	911814037	\$85,447
Irma	DAVEY	911814040	\$195
Irma	DAVEY	911814044	\$1,170



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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	DAVEY	911814043	\$1,170
Irma	DAVEY	911814041	\$1,170
Irma	DAVEY	911814042	\$1,170
Irma	DAVEY	911814046	\$1,560
Irma	DAVEY	911719177	\$768
Irma	DAVEY	911745652	\$55,201
Irma	DAVEY	911745638	\$35,187
Irma	DAVEY	911745650	\$36,735
Irma	DAVEY	911745654	\$53,785
Irma	DAVEY	911719172	\$2,126
Irma	DAVEY	SEPT. FUEL	\$20,651
Irma	DAVEY	911773011	\$16,002
Irma	DAVEY	911773009	\$14,087
Irma	DAVEY	911773004	\$6,036
Irma	DAVEY	911773005	\$5,614
Irma	DAVEY	911773006	\$6,992
Irma	DAVEY	911773007	\$4,531
Irma	DAVEY	911773015	\$4,490
Irma	DAVEY	911773010	\$12,839
Irma	DAVEY	911773002	\$556
Irma	DAVEY	911773008	\$864
Irma	DAVEY	911773003	\$2,608
Irma	DAVEY	911773013	\$12,655
Irma	DAVEY	911719172	\$2,126
			<b>\$6,407,734</b>

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**30.** Outside Services - Line Clearing. For each storm, please provide a summary showing the date and number of crews mobilized and the date and number of crews demobilized.

**A.** Due to the variability, Tampa Electric does not specifically track the number of contract crews. Tampa Electric tracks the number of contract personnel being used to allocate resources and ensure proper billing. In addition, Tampa Electric does not retain separate historical contract personnel records post-storm. An estimate of vegetation management ("VM") contract personnel and mobilization /demobilization dates was derived using invoice and timesheet detail. The table below provides a summary of the number of VM contractors and the date these resources were mobilized and demobilized.

	TS Erika	TS Colin	Hurricane Hermine	Hurricane Matthew	Hurricane Irma
Number of VM Contractors	<b>135</b>	<b>191</b>	<b>221</b>	<b>223</b>	<b>763</b>
Date Mobilized	<b>8/28/2015</b>	<b>6/6/2016</b>	<b>8/31/2016</b>	<b>10/6/2016</b>	<b>9/7/2017</b>
Date Demobilized	<b>8/30/2015</b>	<b>6/7/2016</b>	<b>9/7/2016</b>	<b>10/8/2016</b>	<b>9/22/2017</b>

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**31.** Outside Services - Contractors. Please explain in detail what services were performed by function by outside contractors (i.e. pole & wire work, plant repairs, etc.).

**A.** Outside line resources utilized by Tampa Electric will safely perform any and all repairs required to restore service to Tampa Electric's customers. This includes pole and wire work, replacing poles, replacing distribution transformers, switches and any other associated equipment, both overhead and underground. Outside line resources are queried as to their qualifications at the time of securing them. If their skills/abilities/qualifications are limited in any way, a determination will be made at that time if they will be retained or passed over.

Outside line clearance resources utilized by Tampa Electric will safely perform removal of any vegetation required to clear Tampa Electric's facilities. This includes not only vegetation removal required to provide safe clearance for Tampa Electric's facilities but also to provide safe access for restoration personnel.

Outside damage assessors utilized by Tampa Electric must have knowledge of electrical utility facilities, material and design in order to identify damaged Tampa Electric facilities in the field. Outside damage assessors must be able to properly record and report all damage observed to Tampa Electric by either electronic or paper documentation. Assessors must also immediately report any "wire down" situations to Tampa Electric and stand by to maintain public safety until qualified personnel arrive to clear up the situation.

The Forensic Data Collection consultant is utilized when the Tampa Electric service area is impacted by a Category 1 or greater tropical storm (hurricane). The consultant is required to determine the root cause of storm damage on the company's service area after a major storm. The consultant must implement a forensic measurement protocol and provide a report in a standardized format. In addition, Tampa Electric contracts with a separate field contractor to collect data in the field for use by the consultant to prepare their report.

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- 32.** Outside Services - Contractors. Please identify whether outside contractors set poles and provide the number of poles set by contractors for each storm identified in the Amended Petition.
- A.** Tampa Electric does not track the number of poles set by outside resources during storm restoration efforts. Pole counts are determined by the number of poles issued by Tampa Electric's Warehouse to the restoration effort.

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**33.** Outside Services - Contractors. For each storm, please provide a summary of costs (listing each invoice) by function, by contractor.

**A.** The tables below provide a summary of costs (listing each invoice), by line crew contractor for each storm in the company's amended petition. Note: At the time of this filing, Tampa Electric is still waiting on line crew contractor invoices from the following utilities: CenterPoint Energy, Commonwealth Edison and Orange & Rockland.

**TS Erika**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Erika	Groves Construction	16254	\$27,934.88
Erika	Groves Construction	16257	\$25,104.61
Erika	Groves Construction	16258	\$22,045.41
Erika	Pike	1981608	\$6,265.80
Erika	Pike	1981609	\$2,466.84
Erika	Pike	1981614	\$24,352.48
Erika	Pike	1981615	\$24,741.70
Erika	Pike	1981618	\$18,836.70
Erika	Pike	1981620	\$6,847.65
Erika	Pike	1981621	\$1,675.36
Erika	Pike	M0029880	\$21,232.04
Erika	Pike	M0029881	\$14,576.80
Erika	Pike	M0029884	\$10,518.12
Erika	Pike	M0029886	\$4,747.04
Erika	Pike	M0029888	\$12,483.00
Erika	Pike	M0029889	\$15,935.40
Erika	Pike	M0029890	\$29,673.85
			<b>\$269,438</b>

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**TS Colin**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Colin	No external Line Crews		

**Hurricane Hermine**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Hermine	JF Electric	135187	\$156,553.52
Hermine	IB-ABEL	118349	\$146,236.49
Hermine	MEADE	445096	\$187,388.66
Hermine	Miller Bros	JH26-6809-01	\$148,681.56
			<b>\$638,860.23</b>

**Hurricane Matthew**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Matthew	No external Line Crews		

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**Hurricane Irma**

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	5 Star	17-450	\$910,960.00
Irma	5 Star	17-455	\$28,864.28
Irma	AEP		
Irma	AEP Kentucky Power Co		
Irma	AEP Appalachian Power Company	250-211005864	\$3,947,080.65
Irma	AEP Michigan Power		
Irma	AEP Ohio Power Company		
Irma	AEP Public Service of Oklahoma		
Irma	Asplundh (Utility Lines)	TECO-1	\$32,732.54
Irma	BBC Electrical	5457	\$493,602.80
Irma	BBC Electrical	5458	\$630,480.37
Irma	BBC Electrical	5459	\$23,921.97
Irma	Chain Electric	75952	\$329,115.15
Irma	DHEC - AEP Appalachian Power-367437	367437	\$333,624.92
Irma	DHEC - AEP Appalachian Power-367250	367250	\$353,595.09
Irma	DHEC - AEP Appalachian Power-367249	367249	\$330,632.25
Irma	DHEC - AEP Kentucky Power-366226	366226	\$117,476.20
Irma	DHEC - Dominion-366227	366227	\$577,180.20
Irma	DHEC - KY CO-Ops-367515	367515	\$134,614.90
Irma	DHEC - KY CO-Ops-365207	365207	\$560,159.59
Irma	DHEC - AEP PSO-365425	365425	\$258,984.54
Irma	DHEC - AEP PSO-366843	366843	\$142,669.56
Irma	DHEC - AEP PSO-367579	367579	\$29,713.71
Irma	DHEC - AEP PSO-367580	367580	\$128,946.72
Irma	Diversified Services	142394	\$81,503.18
Irma	Emera (EUS)	W20816	\$2,460,260.42
Irma	Emera Maine	80457	\$653,136.70
Irma	Emera Nova Scotia	2080251-8	\$365,556.61
Irma	Empire Electric (D-Line)	EDE004648	\$436,733.98
Irma	Entegrus	I000004212	\$179,078.67
Irma	Ertel Construction Inc	83206	\$355,639.24
Irma	First Energy	90551795	\$624,121.58
Irma	Fishel	51339	\$1,495,280.53
Irma	Fishel	55924	\$106,335.54

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	Gulf Power	18-003	\$214,819.31
Irma	Hawkeye Elecnor	10724	\$785,470.91
Irma	Henkels&McCoy (PPL)	IRMA17-I1000	\$303,848.43
Irma	Henkels&McCoy (Vectren Energy)	STRM17-I1020	\$369,788.64
Irma	IB Abel (1)	161635	\$336,077.98
Irma	JW Didado Distribution	1711174	\$488,050.00
Irma	JW Didado Distribution	1711175	\$60,917.30
Irma	JW Didado Distribution	1711170	\$209,391.11
Irma	JW Didado Distribution	1711169	\$61,715.28
Irma	JW Didado Distribution	1711173	\$3,706.95
Irma	JW Didado Distribution	1711172	\$206,436.11
Irma	JW Didado Distribution	1711179	\$11,224.50
Irma	JW Didado Distribution	1711171	\$2,516,930.73
Irma	JW Didado Distribution	1711309	\$48,432.46
Irma	JW Didado Distribution	1711162	\$33,402.55
Irma	JW Didado Distribution	1712520	\$111.80
Irma	JW Didado Distribution	1801528	\$22,503.79
Irma	JW Didado Distribution	1801600	\$3,242.59
Irma	JW Didado Distribution	1711308R	\$2,878.30
Irma	Lee Electrical	33466023284	\$1,755,621.28
Irma	Liberty Utilities (Algonquin Power)	1441	\$292,423.92
Irma	Linetec Services Transmission Only	5265	\$10,737.86
Irma	Linetec Services Transmission Only	5266	\$23,927.96
Irma	Linetec Services Transmission Only	5271	\$24,855.32
Irma	Linetec Services Transmission Only	5272	\$8,411.15
Irma	Linetec Services Transmission Only	5273	\$6,930.33
Irma	Linetec Services Transmission Only	5274	\$29,193.36
Irma	Linetec Services Transmission Only	5275	\$7,691.40
Irma	Linetec Services Transmission Only	5276	\$8,970.78
Irma	Linetec Services Transmission Only	5277	\$11,398.80
Irma	Linetec Services Transmission Only	5280	\$14,687.60
Irma	Linetec Services Transmission Only	5281	\$60,337.52
Irma	Linetec Services Transmission Only	5282	\$69,751.92
Irma	Linetec Services Transmission Only	5283	\$59,746.04
Irma	Linetec Services Transmission Only	5284	\$56,622.00
Irma	Linetec Services Transmission Only	5285	\$66,140.56



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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	Linetec Services Transmission Only	5286	\$32,876.92
Irma	Linetec Services Transmission Only	5289	\$36,065.92
Irma	Linetec Services Transmission Only	5290	\$55,093.76
Irma	Linetec Services Transmission Only	5291	\$72,306.24
Irma	Linetec Services Transmission Only	5292	\$55,965.52
Irma	Linetec Services Transmission Only	5294	\$59,075.48
Irma	Linetec Services Transmission Only	5295	\$57,580.00
Irma	Linetec Services Transmission Only	5296	\$58,726.32
Irma	Linetec Services Transmission Only	5297	\$135,728.32
Irma	Linetec Services Transmission Only	5298	\$41,318.40
Irma	Linetec Services - Meals/Lodging/Equip trans	5380	\$36,850.77
Irma	Madison G&E	23-7533-5-17	\$198,690.70
Irma	MatrixNAC (North American Construction)	43561497	\$119,895.70
Irma	MDR Construction	25-20915	\$27,145.13
Irma	MDR Construction	25-20916	\$13,711.84
Irma	MDR Construction	25-20917	\$12,913.65
Irma	MDR Construction	25-20918	\$12,921.75
Irma	MDR Construction	25-20919	\$13,480.78
Irma	MDR Construction	25-20930	\$112,951.43
Irma	MDR Construction	25-20931	\$52,374.52
Irma	MDR Construction	25-20932	\$51,789.24
Irma	MDR Construction	25-20933	\$52,693.15
Irma	MDR Construction	25-20934	\$51,410.64
Irma	Michels (ITC MidWest)	272015	\$499,332.84
Irma	Michels (ITC MidWest)	272016	\$1,469,307.34
Irma	Michels (ITC MidWest)	272017	\$514,885.54
Irma	Miller Brothers	PILS-7436	\$976,165.37
Irma	MJ Electric	25163055200-1	\$698,263.36
Irma	National Grid (D-Line)(MA)	800243062	\$1,252,041.55
Irma	National Grid (D-Line)(RI)	800243063	\$439,765.45
Irma	National Grid (D-Line)(NY)	800242502	\$1,900,262.60
Irma	Nebraska Public (NPPD)	9000024422	\$550,580.00
Irma	Northern Indiana Public Service (NISource)	112017-03	\$1,075,299.39
Irma	Omaha Public Power	EMP000279	\$421,839.66
Irma	Otter Tail Power	279108	\$118,954.38
Irma	PIKE	86308	\$17,299.94

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	PIKE	86306	\$66,670.79
Irma	PIKE	86597	\$42,672.38
Irma	PIKE	52008	\$4,383.83
Irma	PIKE	57360	\$16,817.38
Irma	PIKE	57361	\$63,130.62
Irma	PIKE	52009	\$16,582.70
Irma	PIKE	54548	\$75,243.76
Irma	PIKE	58911	\$48,183.88
Irma	PIKE	58912	\$44,350.02
Irma	PIKE	58913	\$44,627.29
Irma	PIKE	59527	\$19,410.13
Irma	PSEG Long Island NY (PSEGLI)	405552223	\$878,399.18
Irma	Riggs Distler	RDC0526-001	\$558,648.97
Irma	River City Inc	38509	\$15,787.00
Irma	River City Inc	38510	\$84,149.50
Irma	River City Inc	38511	\$75,922.00
Irma	River City Inc	38512	\$69,561.00
Irma	River City Inc	38513	\$89,552.50
Irma	River City Inc	38514	\$138,711.25
Irma	River City Inc	38515	\$1,228.50
Irma	River City Inc	38516	\$6,347.25
Irma	River City Inc	38517	\$6,049.75
Irma	River City Inc	38518	\$5,260.50
Irma	River City Inc	38519	\$7,542.50
Irma	River City Inc	38520	\$9,700.25
Irma	River City Inc (Expenses)	38560	\$18,408.40
Irma	River City Inc (Meals)	Meals	\$3,321.97
Irma	Service Electric Company (SEC) (1)	57428	\$30,945.12
Irma	Service Electric Company (SEC) (2)	57429	\$1,891,865.93
Irma	Service Electric Company (SEC)	57427	\$429,441.92
Irma	Sparks	9116	\$1,910,235.68
Irma	Sparks	9116A	\$3,897,168.13
Irma	Sparks	9116B	\$428,085.60
Irma	Sparks - Travel	9116C	\$1,734,322.44
Irma	State Electric	9516	\$3,108,000.00
Irma	State Electric	9604	\$64,917.03

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	State Electric	10178	\$4,090.27
Irma	Thayer	17TEC01	\$778,600.32
Irma	Toronto Hydro	L0071029	\$301,413.00
Irma	Upper Peninsula	TEC-001	\$113,350.99
Irma	Valiant Energy	P174-01	\$1,126,923.17
Irma	XCEL Energy - MN	10036493	\$650,934.86
Irma	XCEL Energy - PSCo	200002718776	\$1,216,454.00
Irma	XCEL Energy - Southwestern Public Service	200002722337	\$524,707.66
Irma	XCEL Energy - WI	10036494	\$177,437.24
			<b>\$56,403,518.69</b>

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**34.** Materials & Supplies Expense. For each storm, please provide a summary of costs, by period charged, by function, by type of costs.

**A.** The tables below provide a summary of materials and supplies expenses (costs), by period charged, by function and by type of costs for each storm:

**TS Erika**

		Materials and Supplies Expenses - TS Erika				
		2015	2016	2017	2018	Total
Distribution		26	0	0	0	26
Transmission		0	0	0	0	0
Generation		0	0	0	0	0
Other		0	0	0	0	0
<b>Total</b>		<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26</b>

**TS Colin**

		Materials and Supplies Expenses - TS Colin				
		2015	2016	2017	2018	Total
Distribution		0	7,869	0	0	7,869
Transmission		0	0	0	0	0
Generation		0	0	0	0	0
Other		0	0	0	0	0
<b>Total</b>		<b>0</b>	<b>7,869</b>	<b>0</b>	<b>0</b>	<b>7,869</b>

**Hurricane Hermine**

		Materials and Supplies Expenses - Hurricane Hermine				
		2015	2016	2017	2018	Total
Distribution		0	10,646	0	0	10,646
Transmission		0	0	0	0	0
Generation		0	0	0	0	0
Other		0	30,875	0	0	30,875
<b>Total</b>		<b>0</b>	<b>41,522</b>	<b>0</b>	<b>0</b>	<b>41,522</b>

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**Hurricane Matthew**

<b>Materials and Supplies Expenses - Hurricane Matthew</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	0	2,278	0	<b>2,278</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	0	0	<b>0</b>
Other	0	0	116	0	<b>116</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>2,394</b>	<b>0</b>	<b>2,394</b>

**Hurricane Irma**

<b>Materials and Supplies Expenses - Hurricane Irma</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	0	2,831,775	(1,281,244)	<b>1,550,532</b>
Transmission	0	0	391	0	<b>391</b>
Generation	0	0	148,106	0	<b>148,106</b>
Other	0	0	24,131	0	<b>24,131</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>3,004,403</b>	<b>(1,281,244)</b>	<b>1,723,160</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 35  
PAGE 1 OF 2  
FILED: APRIL 9, 2018**

**35.** Materials & Supplies Issue. For each storm, please provide a summary of costs, by period charged, by function, by type of costs.

**A.** The tables below provide a summary of Materials and Supplies Issued (costs), by period charged, by function and by type of costs for each storm:

**TS Erika**

<b>Materials and Supplies Issue - TS Erika</b>					
	2015	2016	2017	2018	Total
Distribution	0	0	0	0	0
Transmission	0	0	0	0	0
Generation	0	0	0	0	0
Other	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TS Colin**

<b>Materials and Supplies Issue - TS Colin</b>					
	2015	2016	2017	2018	Total
Distribution	0	0	0	0	0
Transmission	0	0	0	0	0
Generation	0	0	0	0	0
Other	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Hurricane Hermine**

<b>Materials and Supplies Issue - Hurricane Hermine</b>					
	2015	2016	2017	2018	Total
Distribution	0	4,457	0	0	4,457
Transmission	0	0	0	0	0
Generation	0	0	0	0	0
Other	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>4,457</b>	<b>0</b>	<b>0</b>	<b>4,457</b>

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**OPC'S FIRST SET OF**  
**INTERROGATORIES**  
**INTERROGATORY NO. 35**  
**PAGE 2 OF 2**  
**FILED: APRIL 9, 2018**

**Hurricane Matthew**

<b>Materials and Supplies Issue - Hurricane Matthew</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	3,494	0	0	<b>3,494</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	0	0	<b>0</b>
Other	0	0	0	0	<b>0</b>
<b>Total</b>	<b>0</b>	<b>3,494</b>	<b>0</b>	<b>0</b>	<b>3,494</b>

**Hurricane Irma**

<b>Materials and Supplies Issue - Hurricane Irma</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	0	(25,984)	0	<b>(25,984)</b>
Transmission	0	0	(0)	0	<b>(0)</b>
Generation	0	0	2,442	0	<b>2,442</b>
Other	0	0	191,861	0	<b>191,861</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>168,319</b>	<b>0</b>	<b>168,319</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 36  
PAGE 1 OF 1  
FILED: APRIL 9, 2018**

**36.** Materials & Supplies Issue. Please provide an explanation as to how costs are tracked for issues and returns, and how the final cost was actually determined.

**A.** Tampa Electric uses two processes to ensure the tracking of material and the final cost are accurately performed during storm events.

First, Tampa Electric's Business Planning Department provides the storm accounts to be used by the company's Warehousing and Stores. Business Planning then monitors the materials issued and if necessary, will make adjustments as needed. This department will also ensure that assets are not issued to the reserve along with running final reports to ensure that the materials issued align with the various orders provided.

Second, as material is issued from the company's Warehousing and Stores to each incident base, the transactions are entered into SAP by Stores personnel. Stores personnel are also located at each incident base to receive this material, issue material to the crews at each incident base along with monitoring usage. After the storm event is over and the decision is made to close the incident base, all crews are required to remove material from their trucks. Material coming off the trucks and any unused material at the incident base is then transported back to the Warehousing and Stores location that it was originally issued from and the restocking/inventorying of material will be entered into SAP as a return transaction.



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
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INTERROGATORY NO. 37  
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**37.** Vehicle & Fuel. For each storm, please provide a summary of costs by function identifying the costs by type (i.e. overhead charge, invoiced, contractor/vendor charge, other, etc.), how the costs were excluded from Exhibit D of the Amended Petition and why the cost trail is not presented.

**A.** The tables below provide a summary of vehicle and fuels costs, for each storm, by type (fuel, rental, incremental labor and contractors to support vehicles and fuel dispersion). These costs are included in Exhibit D of the Amended Petition and no costs identified would be excluded.

**TS Erika**

		Vehicles and Fuel - TS Erika				
		2015	2016	2017	2018	Total
	Fuel	0	0	0	0	<b>0</b>
	Rental	0	0	0	0	<b>0</b>
	Labor	415	0	0	0	<b>415</b>
	Contractor	0	0	0	0	<b>0</b>
	<b>Total</b>	<b>415</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>415</b>

**TS Colin**

		Vehicles and Fuel - TS Colin				
		2015	2016	2017	2018	Total
	Fuel	0	6,121	0	0	<b>6,121</b>
	Rental	0	0	0	0	<b>0</b>
	Labor	0	15,119	0	0	<b>15,119</b>
	Contractor	0	0	0	0	<b>0</b>
	<b>Total</b>	<b>0</b>	<b>21,240</b>	<b>0</b>	<b>0</b>	<b>21,240</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 37  
PAGE 2 OF 2  
FILED: APRIL 9, 2018**

**Hurricane Hermine**

		<b>Vehicles and Fuel - Hurricane Hermine</b>				
		2015	2016	2017	2018	Total
	Fuel	0	8,445	0	0	<b>8,445</b>
	Rental	0	16,434	0	0	<b>16,434</b>
	Labor	0	39,434	0	0	<b>39,434</b>
	Contractor	0	0	0	0	<b>0</b>
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64,313</b>

**Hurricane Matthew**

		<b>Vehicles and Fuel - Hurricane Matthew</b>				
		2015	2016	2017	2018	Total
	Fuel	0	143	0	0	<b>143</b>
	Rental	0	0	0	0	<b>0</b>
	Labor	0	21,268	0	0	<b>21,268</b>
	Contractor	0	0	0	0	<b>0</b>
	<b>Total</b>	<b>0</b>	<b>21,411</b>	<b>0</b>	<b>0</b>	<b>21,411</b>

**Hurricane Irma**

		<b>Vehicles and Fuel - Hurricane Irma</b>				
		2015	2016	2017	2018	Total
	Fuel	0	0	381,023	0	<b>381,023</b>
	Rental	0	0	3,188	0	<b>3,188</b>
	Labor	0	0	229,364	0	<b>229,364</b>
	Contractor	0	0	564,613	0	<b>564,613</b>
	<b>Total</b>	<b>0</b>	<b>0</b>	<b>1,178,188</b>	<b>0</b>	<b>1,178,188</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 38  
PAGE 1 OF 2  
FILED: APRIL 9, 2018**

**38.** Other Operating Expenses. Please explain what type of costs are included in "Other Operating Expenses" and provide, for each storm, a summary of costs, by type, by function.

**A.** The tables below provide a summary of other operating expenses by type and functions for each storm. Examples of the type of costs that are categorized as "Other Operating Expenses" include ice, tables, tents, water, foreign crew lodging and other expenses related to incident bases which cannot fit in any other defined cost category.

**TS Erika**

	Other Operating Expenses - TS Erika				
	2015	2016	2017	2018	Total
Distribution	0	0	0	0	0
Transmission	0	0	0	0	0
Generation	0	0	0	0	0
Other	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TS Colin**

	Other Operating Expenses - TS Colin				
	2015	2016	2017	2018	Total
Distribution	0	0	0	0	0
Transmission	0	0	0	0	0
Generation	0	0	0	0	0
Other	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 38  
PAGE 2 OF 2  
FILED: APRIL 9, 2018**

**Hurricane Hermine**

		<b>Other Operating Expenses - Hurricane Hermine</b>				
		2015	2016	2017	2018	Total
Distribution		0	32,923	0	0	<b>32,923</b>
Transmission		0	0	0	0	<b>0</b>
Generation		0	0	0	0	<b>0</b>
Other		0	0	0	0	<b>0</b>
<b>Total</b>		<b>0</b>	<b>32,923</b>	<b>0</b>	<b>0</b>	<b>32,923</b>

**Hurricane Matthew**

		<b>Other Operating Expenses - Hurricane Matthew</b>				
		2015	2016	2017	2018	Total
Distribution		0	0	0	0	<b>0</b>
Transmission		0	0	0	0	<b>0</b>
Generation		0	0	0	0	<b>0</b>
Other		0	0	0	0	<b>0</b>
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Hurricane Irma**

		<b>Other Operating Expenses - Hurricane Irma</b>				
		2015	2016	2017	2018	Total
Distribution		0	0	20,477	5,690	<b>26,167</b>
Transmission		0	0	0	0	<b>0</b>
Generation		0	0	3,745	0	<b>3,745</b>
Other		0	0	55,620	0	<b>55,620</b>
<b>Total</b>		<b>0</b>	<b>0</b>	<b>79,842</b>	<b>5,690</b>	<b>85,532</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 39  
PAGE 1 OF 2  
FILED: APRIL 9, 2018**

**39.** Employee Expenses. Please explain what type of costs are included in "Employee Expenses" and for each storm identified in the Amended Petition, provide summary of costs, by type, by function.

**A.** Employee expenses include costs such as travel, mileage, lodging and meals. The tables below provide a summary of Employee Expenses (costs), by type and by function for each storm.

**TS Erika**

<b>Employee Expenses - TS Erika</b>					
	2015	2016	2017	2018	Total
Distribution	24,236	0	0	0	<b>24,236</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	0	0	<b>0</b>
Other	0	0	0	0	<b>0</b>
<b>Total</b>	<b>24,236</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,236</b>

**TS Colin**

<b>Employee Expenses - TS Colin</b>					
	2015	2016	2017	2018	Total
Distribution	0	132,319	0	0	<b>132,319</b>
Transmission	0	542	0	0	<b>542</b>
Generation	0	0	0	0	<b>0</b>
Other	0	10	0	0	<b>10</b>
<b>Total</b>	<b>0</b>	<b>132,871</b>	<b>0</b>	<b>0</b>	<b>132,871</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 39  
PAGE 2 OF 2  
FILED: APRIL 9, 2018**

**Hurricane Hermine**

<b>Employee Expenses - Hurricane Hermine</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	169,259	0	0	<b>169,259</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	0	0	<b>0</b>
Other	0	23,140	0	0	<b>23,140</b>
<b>Total</b>	<b>0</b>	<b>192,399</b>	<b>0</b>	<b>0</b>	<b>192,399</b>

**Hurricane Matthew**

<b>Employee Expenses - Hurricane Matthew</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	12,295	21	0	<b>12,316</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	0	0	<b>0</b>
Other	0	0	0	0	<b>0</b>
<b>Total</b>	<b>0</b>	<b>12,295</b>	<b>21</b>	<b>0</b>	<b>12,316</b>

**Hurricane Irma**

<b>Employee Expenses - Hurricane Irma</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	0	4,448,275	0	<b>4,448,275</b>
Transmission	0	0	471	0	<b>471</b>
Generation	0	0	484	0	<b>484</b>
Other	0	0	48,409	0	<b>48,409</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>4,497,639</b>	<b>0</b>	<b>4,497,639</b>

# A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

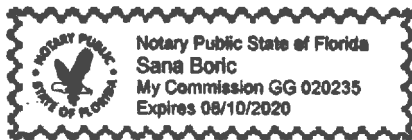
Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's First Set of Interrogatories, (Nos. 1-39) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 9 day of April, 2018.



Mark P. Roche

Sworn to and subscribed before me this 9<sup>th</sup> day of April, 2018.



My Commission expires \_\_\_\_\_

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

May 30, 2018

HAND DELIVERED

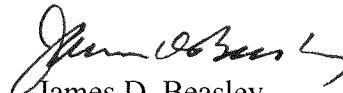
Ms. Virginia Ponder  
Associate Public Counsel  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Ponder:

Enclosed are Tampa Electric Company's answers to Citizens' Second Set of Interrogatories (Nos. 40-48), propounded and served by electronic mail on May 15, 2018.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 8  
PARTY: TAMPA ELECTRIC COMPANY HEARING  
EXHIBITS  
DESCRIPTION: Roche 40-48



# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

May 30, 2018

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850


Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's Notice of Service of Answers to Second Set of Interrogatories (Nos. 40-48) of the Citizens of the State of Florida, propounded and served by electronic mail on May 15, 2018.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for recovery of cost associated )  
with named tropical systems during the )  
2015, 2016 and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, by Tampa Electric Company. )  
\_\_\_\_\_ )

DOCKET NO. 20170271-EI

FILED: May 30, 2018

**TAMPA ELECTRIC COMPANY'S NOTICE OF SERVICE OF  
ANSWERS TO SECOND SET OF INTERROGATORIES (NOS. 40-48)  
OF THE CITIZENS OF THE STATE OF FLORIDA**

Tampa Electric Company has this date furnished by hand delivery to Virginia Ponder, Associate Public Counsel, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400, its Answers to the Citizens of the State of Florida's Second Set of Interrogatories (Nos. 40-48), propounded and served by electronic mail on May 15, 2018.

DATED this 30<sup>th</sup> day of May 2018.

Respectfully submitted,



JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Service, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 30<sup>th</sup> day of May 2018 to the following:

Ms. Suzanne S. Brownless  
Ms. Danijela Janjic  
Senior Attorney  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[jdanijela@psc.state.fl.us](mailto:jdanijela@psc.state.fl.us)

Office of Public Counsel  
J. R. Kelly  
Public Counsel  
Patricia A. Christensen  
Associate Public Counsel  
Virginia Ponder  
Associate Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)  
[Ponder.virginia@leg.state.fl.us](mailto:Ponder.virginia@leg.state.fl.us)

The Florida Industrial Power Users Group  
Jon C. Moyle, Jr.  
Karen A. Putnal  
Moyle Law Firm  
The Perkins House  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Florida Retail Federation  
Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Wiener, Wadsworth,  
Bowden, Bush, Dee, LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

  
\_\_\_\_\_  
ATTORNEY

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: MAY 30, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SECOND SET OF INTERROGATORIES (NOS. 40 - 48)**  
**OF**  
**OFFICE OF PUBIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 40 - 48)  
propounded and served on May 15, 2018 by the Office of Public Counsel.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SECOND SET OF INTERROGATORIES (NOS. 40 - 48)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
40	Chronister	Payroll. For the years 2015-2017, please provide the actual regular payroll amount, by O&M account for that year.	1
41	Chronister	Payroll. For the years 2015-2017, please provide the actual overtime payroll, by O&M account for that year.	2
42	Chronister	<p>Payroll. Refer to the Company's response to OPC's First Interrogatories, No. 20.</p> <p>a. State whether the information provided by the Company was the amount of payroll allowed as part of the base rate proceeding or whether the information provided was the actual payroll dollars for the respective years listed.</p> <p>b. If the information provided was the actual payroll dollars, please provide the amounts allowed as part of the base rate proceedings discussed (the payroll included in base rate filings as approved by the Commission).</p>	3
43	Young Chasse	Replacement Costs. Please refer to the Company's response to OPC's First Interrogatories, No. 10. The response indicates the numbers provided are by month for each storm, however, no month is indicated. Please provide a summary showing the replacements by month.	4
44	Chronister	<p>Capital Costs/Non-Incremental Costs. Refer to the Company's response to OPC's First Interrogatories, No. 5 and 16.</p> <p>a. Does the Company accumulate "all storm related costs" to a plant maintenance order (PMO) (as described in the Company's response to OPC's Interrogatory No. 5) and then reclassify as capital costs, non-incremental costs, or incremental costs to be charged to the reserve?</p> <p>b. If yes, please provide a summary, by storm, of all storm related costs by function, the amount capitalized by function and the amount excluded from recovery because it is incremental so the net cost is the amount charged to the reserve.</p> <p>c. If not, please explain in detail how the capital costs and non-incremental are accounted for</p>	5

		and provide the respective costs by storm district.	
45	Chronister	Regular Payroll. Please refer to the Company's response to OPC's First Interrogatories, Nos. 18 and 21. Please clarify whether the regular payroll costs for Hurricane Irma identified in the response to OPC Interrogatory No. 21 are included in the Company's request for recovery since the Company's response to OPC Interrogatory No. 18 states there are no regular payroll costs being requested for recovery.	6
46	Chronister	Payroll. Refer to the Company's response to OPC's First Interrogatories No. 19. Please explain why the Company charged the bonuses for TS Colin to the reserve since Florida Administrative Code Rule 25-6.0143 states the amounts are to be excluded?	7
47	Young Chasse	Third Party Vendors. Please state whether any third party vendors (i.e. telephone companies or cable companies) have pole attachment agreements with the Company? If yes, please explain whether those agreements provide for any type of reimbursement for storm damage.	8
48	Young Chasse	Third Party Billings. Refer to the Company's response to OPC's First Request for Production of Documents, No. 5. Please explain why Tampa Electric does not charge third-party attachers for replacing poles during storms.	9

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 40  
PAGE 1 OF 1  
FILED: MAY 30, 2018**

**40.** Payroll. For the years 2015-2017, please provide the actual regular payroll amount, by O&M account for that year.

**A.** The table below provides the actual regular payroll amount, by O&M account for the years 2015 through 2017:

<b>Tampa Electric Regular Payroll</b>				
<b>Account</b>	<b>Description</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>
6010110	Labor Exempt ST	41,536,154	40,901,157	43,195,426
6010130	Labor Exempt NonProd	7,031,120	7,570,979	8,208,779
6010210	Labor NonExm ST	8,212,237	7,595,993	8,711,397
6010230	Labor NonExm NonProd	1,587,843	1,488,446	1,714,743
6010310	Labor Union ST	40,471,044	39,269,465	38,252,766
6010330	Labor Union NonProd	8,976,302	8,266,560	7,933,503
6010400	Labor Severance	138,192	36,041	-
6010900	Labor Commissions	201	1,008	239
6010910	Labor OffCycle Bonus	535,061	642,316	822,741
<b>Total</b>		<b>108,488,154</b>	<b>105,771,965</b>	<b>108,839,594</b>

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INTERROGATORY NO. 41  
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**41.** Payroll. For the years 2015-2017, please provide the actual overtime payroll, by O&M account for that year.

**A.** The table below provides the actual overtime payroll amount, by O&M account for the years 2015 through 2017:

<b>Tampa Electric Overtime Payroll</b>				
<b>Account</b>	<b>Description</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>
6010120	Labor Exempt OT	2,084,805	2,196,999	2,519,455
6010220	Labor NonExm OT	1,588,112	2,083,166	2,146,405
6010320	Labor Union OT	8,962,323	9,591,357	9,513,207
<b>Total</b>		<b>12,635,240</b>	<b>13,871,522</b>	<b>14,179,067</b>



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- 42.** Payroll. Refer to the Company's response to OPC's First Interrogatories, No. 20.
- a. State whether the information provided by the Company was the amount of payroll allowed as part of the base rate proceeding or whether the information provided was the actual payroll dollars for the respective years listed.
  - b. If the information provided was the actual payroll dollars, please provide the amounts allowed as part of the base rate proceedings discussed (the payroll included in base rate filings as approved by the Commission).
- A.**
- a. Tampa Electric provided the actual payroll dollars incurred during 2015 through 2017 in the company's response to OPC's First Interrogatories, No. 20.
  - b. Tampa Electric filed the Minimum Filing Requirement ("MFR") Schedule C-35 that had a total Projected Test Year payroll of \$295.4 million for December 31, 2014 in Florida Public Service Commission ("FPSC") Docket No. 20130040 which was approved by the Commission by Order No. PSC-13-0443-FOF-EI issued September 30, 2013. This Projected Test Year payroll includes not only O&M payroll but also all other payroll, such as capital, other balance sheet and below-the-line.

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INTERROGATORY NO. 43  
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**43.** Replacement Costs. Please refer to the Company's response to OPC's First Interrogatories, No. 10. The response indicates the numbers provided are by month for each storm, however, no month is indicated. Please provide a summary showing the replacements by month.

**A.** The revised table below provides a summary of the number of poles Tampa Electric replaced by either crews or contractors for each storm including the month in which the replacements took place.

		Hurricane Hermine	Hurricane Matthew	Hurricane Irma
Month - Year poles replaced		September-2016	October-2016	September-2017
Poles	Distribution	22	1	165
	Transmission	0	0	10

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INTERROGATORY NO. 44  
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- 44.** Capital Costs/Non-Incremental Costs. Refer to the Company's response to OPC's First Interrogatories, No. 5 and 16.
- a. Does the Company accumulate "all storm related costs" to a plant maintenance order (PMO) (as described in the Company's response to OPC's Interrogatory No. 5) and then reclassify as capital costs, non-incremental costs, or incremental costs to be charged to the reserve?
  - b. If yes, please provide a summary, by storm, of all storm related costs by function, the amount capitalized by function and the amount excluded from recovery because it is incremental so the net cost is the amount charged to the reserve.
  - c. If not, please explain in detail how the capital costs and non-incremental are accounted for and provide the respective costs by storm district.
- A.**
- a. No. Tampa Electric charges the appropriate plant maintenance order ("PMO") at the time the expense is incurred for all storm recoverable expenses, capital expenses and non-incremental O&M expenses. The company's process therefore requires no reclassification of costs that are charged to the reserve.
  - b. Not applicable.
  - c. The detail for how the company's accounts for storm related capital and non-incremental costs are outlined within the Direct Testimony of Jeffrey S. Chronister that was filed on May 21, 2018 with the Commission within Docket No. 20170271-EI. The accounting detail begins on Page 8, line 9 and concludes on Page 15, line 15 of the Direct Testimony. The capital and non-incremental costs are also detailed within the Direct Testimony of Jeffrey S. Chronister as Exhibit No. JSC-1, Document No. 1. Tampa Electric does not track capital and non-incremental costs by storm districts.

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INTERROGATORY NO. 45  
PAGE 1 OF 1  
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- 45.** Regular Payroll. Please refer to the Company's response to OPC's First Interrogatories, Nos. 18 and 21. Please clarify whether the regular payroll costs for Hurricane Irma identified in the response to OPC Interrogatory No. 21 are included in the Company's request for recovery since the Company's response to OPC Interrogatory No. 18 states there are no regular payroll costs being requested for recovery.
- A.** Tampa Electric is not seeking recovery of base rate recoverable payroll and regular payroll-related costs for the company's managerial and non-managerial personnel in accordance with the Incremental Cost and Capitalization Approach methodology ("ICCA"). The company is seeking recovery of payroll costs that were incurred, that are not recovered through base rates, that supported restoration of Tampa Electric's electrical system.

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INTERROGATORY NO. 46  
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- 46.** Payroll. Refer to the Company's response to OPC's First Interrogatories No. 19. Please explain why the Company charged the bonuses for TS Colin to the reserve since Florida Administrative Code Rule 25-6.0143 states the amounts are to be excluded?
- A.** Tampa Electric paid "bonuses" during Tropical Storm ("TS") Colin that were related to extraordinary overtime or performance by company personnel that was incremental to their normal job duties and responsibilities. Since these payments were incremental to any labor costs that would have been part of the company's base rates, the company charged those costs to the storm reserve.

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INTERROGATORY NO. 47  
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**47.** Third Party Vendors. Please state whether any third party vendors (i.e. telephone companies or cable companies) have pole attachment agreements with the Company? If yes, please explain whether those agreements provide for any type of reimbursement for storm damage.

**A.** Yes, the company has joint use agreements with two incumbent local exchange carrier ("ILEC") pole owners. Each of these agreements does contain language that, if Tampa Electric replaces one of the ILEC poles to which the company is the attacher during a major storm, the company will seek reimbursement for the replacement costs.

ILEC poles that the company attaches to are typically secondary wire that feeds the final service drop to an overhead served customer whereas the company's third-party wire line attachment agreements do not have a storm provision because the third-party are attached to the company's poles.

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 48  
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FILED: MAY 30, 2018**

- 48.** Third Party Billings. Refer to the Company's response to OPC's First Request for Production of Documents, No. 5. Please explain why Tampa Electric does not charge third-party attachers for replacing poles during storms.
- A.** Third-party attachers attach to Tampa Electric owned poles. If the pole was to fail during the storm, the reason for the pole failure would be due to other reasons than stress (pole loading) related to the third-party's attachment. Because of this, Tampa Electric does not charge third-party attachers for replacing the company's poles during storms.

# A F F I D A V I T

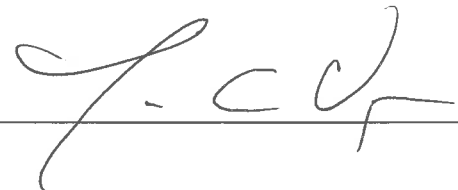
STATE OF FLORIDA                     )  
   )  
COUNTY OF HILLSBOROUGH        )

Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Second Set of Interrogatories, (Nos. 40 - 48) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

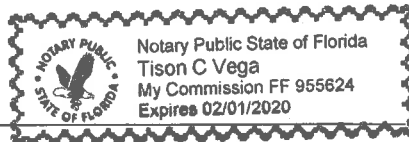
Dated at Tampa, Florida this 29 day of May, 2018.

  
\_\_\_\_\_  
Mark R. Roche

Sworn to and subscribed before me this 29<sup>th</sup> day of May, 2018.

  
\_\_\_\_\_

My Commission expires \_\_\_\_\_





# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

June 18, 2018

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's Notice of Service of Answers to Third Set of Interrogatories (Nos. 49-64) and Second Request for Production of Documents (Nos. 11-13) of the Citizens of the State of Florida, propounded and served by electronic mail on June 1, 2018.

Thank you for your assistance in connection with this matter.

Sincerely,

*/s/ James D. Beasley*

James D. Beasley

JDB/pp  
Attachment

cc: All parties of record (w/attachment)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 9  
PARTY: TAMPA ELECTRIC COMPANY HEARING  
EXHIBITS  
DESCRIPTION: Roche 49-64

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for recovery of cost associated )  
with named tropical systems during the )  
2015, 2016 and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, by Tampa Electric Company. )  
\_\_\_\_\_ )

DOCKET NO. 20170271-EI

FILED: June 18, 2018

**TAMPA ELECTRIC COMPANY'S NOTICE OF SERVICE OF  
ANSWERS TO THIRD SET OF INTERROGATORIES (NOS. 49-64)  
AND SECOND REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 11-13)  
OF THE CITIZENS OF THE STATE OF FLORIDA**

Tampa Electric Company has this date furnished by hand delivery to Virginia Ponder, Associate Public Counsel, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400, its Answers to the Citizens of the State of Florida's Third Set of Interrogatories (Nos. 49-64) and Second Request for Production of Documents (Nos. 11-13), propounded and served by electronic mail on June 1, 2018.

DATED this 18<sup>th</sup> day of June 2018.

Respectfully submitted,

*/s/ James D. Beasley*

\_\_\_\_\_  
JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Service, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 18<sup>th</sup> day of June 2018 to the following:

Ms. Suzanne S. Brownless  
Ms. Danijela Janjic  
Senior Attorney  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[jdanjela@psc.state.fl.us](mailto:jdanjela@psc.state.fl.us)

Office of Public Counsel  
J. R. Kelly  
Public Counsel  
Patricia A. Christensen  
Associate Public Counsel  
Virginia Ponder  
Associate Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)  
[Ponder.virginia@leg.state.fl.us](mailto:Ponder.virginia@leg.state.fl.us)

The Florida Industrial Power Users Group  
Jon C. Moyle, Jr.  
Karen A. Putnal  
Moyle Law Firm  
The Perkins House  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Florida Retail Federation  
Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Bowden, Bush, Dee,  
LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

*/s/ James D. Beasley*

---

ATTORNEY

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re:Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up,Tampa Electric Company. )

DOCKET NO. 20170271-EI  
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**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO THIRD SET OF INTERROGATORIES (NOS. 49 – 64)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 49 – 64)  
propounded and served on June 1, 2018 by the Office of Public Counsel.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S THIRD SET OF INTERROGATORIES (NOS. 49 – 64)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
49	Beth Young	<p>Please refer to the Direct Testimony of S. Beth Young, pages 7-8.</p> <p>a. Please explain what is meant by the term "foreign crew."</p> <p>b. Please explain the type of personnel that typically makes up a foreign crew typically (i.e. foreman, experienced lineman, apprentice lineman, etc.).</p> <p>c. Please explain whether any other foreign crew personnel are retained (i.e. mechanics, general foreman, operators, etc.)</p> <p>d. Please explain the typical number of personnel comprising a foreign crew.</p>	1
50	Beth Young	<p>Please refer to the Direct Testimony of S. Beth Young at page 9, line 17-21. Please state whether the Company has a policy or any guidelines directed to the amount that foreign crews are allowed to bill for bucket trucks, diggers, line trailers, pick-ups, etc. If so, please explain, in detail, the policy or guidelines.</p>	2
51	Beth Young	<p>Please refer to the Direct Testimony of S. Beth Young at page 9, line 23 to page 10, line 2.</p> <p>a. Please indicate if the Tampa Electric lineman assigned to a foreign crew remains with that foreign crew until such time that the foreign crew is released.</p> <p>b. Please indicate if the Tampa Electric lineman is required to sign off on the time sheets provided by the foreign crew. If not, explain in detail how the Company monitors the foreign crews.</p>	3
52	Beth Young	<p>Please refer to the Direct Testimony of S. Beth Young at page 12, line 1-7.</p> <p>a. Please indicate if the assigned Tampa Electric supervisor remains with its foreign tree trimming crew until such time that the foreign tree trimming crew is released.</p> <p>b. Please indicate if the assigned Tampa Electric supervisor is required to sign off on the time sheets provided by the foreign tree trimming crew? If not, explain how the foreign tree trimming crews are monitored.</p>	4
53	Beth Young	<p>Please refer to Exhibit No. SEY-1, Document 1. Please identify the type of costs included under the following captions: (i) "Line"; (ii) "Vegetation Management"; and (iii) "Other."</p>	5

54	Beth Young	<p>Please refer to Exhibit No. SEY-1, Document 1, and the Company's response to OPC interrogatory 1-29.</p> <p>a. Please explain why the costs for each storm under the column "Vegetation Management" of Exhibit No. SEY-1 do not match the costs in the Company's response to OPC interrogatory 1-29.</p> <p>b. If the Company's summary of costs provided in response to OPC 1-29 includes costs other than line clearing costs, such as costs associated with line crew contractors, please provide a supplemental response to OPC 1-29 summarizing only the line clearing costs, as initially requested. If this supplemental response does not conform to the costs identified in under "Vegetation Management" in Exhibit No. SEY-1, Document 1, please explain why.</p>	6
55	Beth Young	For each storm, please provide a summary of costs (listing each invoice) for line crew costs only.	7
56	Beth Young	Please refer to the response to OPC 1-33. Please provide a supplemental response summarizing costs (listing each invoice) for contractors not included in the Company's initial response.	12
57	Beth Young	Please refer to Exhibit No. SEY-1, Document 2. Provide a summary of the costs by type (i.e. labor overhead, etc.), by function and identify the respective departments charging the costs to the storm recovery request.	16
58	Jeff Chronister	<p>Please refer to Exhibit No. JSC-1, Document 1 and Document 2.</p> <p>a. Please provide a summary of costs for the "Total Storm Restoration Recoverable Costs" column on Document 1, for each storm, in the by cost element format shown on Document 2.</p> <p>b. Please provide a summary of costs for the "Capital" column on Document 1 for each storm in the by cost element format shown on Document 2.</p> <p>c. Please provide a summary of costs for the "O&amp;M" column on Document 1 for each storm in the by cost element format shown on Document 2.</p>	19
59	Jeff Chronister	Please refer to the Direct Testimony of Jeffrey S. Chronister at page 14, lines 1-4. Please indicate whether or not incremental costs for overtime or contractors are capitalized. If not, please explain how capital work performed by employees on overtime and/or contractor costs would not be considered to be capitalizable costs.	21

60	Jeff Chronister	Please refer to the Direct Testimony of Jeffrey S. Chronister at page 14, lines 11-14. Is the actual work performed separately tracked on Company and/or contractor time sheets so the exact time associated with the actual work is known? If not, explain how the cost for capital work is determined and provide a sample calculation of the capitalization of pole work, of conductor work and for transformers.	22
61	Beth Young	Please refer to Direct Testimony of Jeffrey S. Chronister at page 15, lines 5-8. Please identify and explain, in detail, what comprises the “operational documentation” that is utilized by the Company to verify storm invoices.	23
62	Jeff Chronister	Please to Direct Testimony of Jeffrey S. Chronister at page 16, lines 10-14, and Exhibit No. JSC-1, Document 1. Please provide an explanation of the significant variance in the percentage of capitalized storm costs discussed here (i.e. 53%) compared to the 8.2% (\$9,113/\$111,693) of costs shown on Exhibit No. JSC-1, Document 1.	24
63	Jeff Chronister	Please refer to Exhibit No. JSC-1, Document 1 and Document 8. Provide a summary schedule in the format shown on Document 8 showing the “Total Storm Restoration Costs” by element, then the “Capital” costs by element and then the “O&M” costs by element so the net result is the amounts reflected on Document No. 8 by element.	25
64	Jeff Chronister	Please refer to the Company’s response to OPC interrogatory 1-15. Is the amount reflected only the cost of the items listed? If yes, please provide by type of costs the amount capitalized for each item listed so that the total matches the capitalized amount on Exhibit JSC-1, Document No. 1.	29

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S THIRD SET OF  
INTERROGATORIES  
INTERROGATORY NO. 49  
PAGE 1 OF 1  
FILED: JUNE 18, 2018**

**49.** Please refer to the Direct Testimony of S. Beth Young, pages 7-8.

- a. Please explain what is meant by the term "foreign crew."
- b. Please explain the type of personnel that typically makes up a foreign crew typically (i.e. foreman, experienced lineman, apprentice lineman, etc.).
- c. Please explain whether any other foreign crew personnel are retained (i.e. mechanics, general foreman, operators, etc.)
- d. Please explain the typical number of personnel comprising a foreign crew.

- A.**
- a. Foreign Crew used in the context of S. Beth Young's testimony are personnel that are not used on Tampa Electric's system on a day-to-day basis. These personnel have been brought on specifically to assist in the restoration of the company's system following a storm event.
  - b. Foreign line crews are typically comprised of two linemen and one utility worker/support.
  - c. A company sending foreign line/tree trim crews typically includes a supervisor, a safety person and at times a logistics person.
  - d. Foreign line crews are typically comprised of two linemen and one utility worker/support. Foreign tree trim crews are typically two to four people.



**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 50  
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- 50.** Please refer to the Direct Testimony of S. Beth Young at page 9, line 17-21. Please state whether the Company has a policy or any guidelines directed to the amount that foreign crews are allowed to bill for bucket trucks, diggers, line trailers, pick-ups, etc. If so, please explain, in detail, the policy or guidelines.
- A.** The company has no specific guidelines and did not direct foreign crews as to the allowed amounts to bill for bucket trucks, diggers, line trailers, pick-ups, etc. Tampa Electric prefers to obtain foreign resources from the Southeast Electric Exchange ("SEE") Mutual Assistance Group or another Regional Mutual Assistance Group ("RMAG"). The SEE and RMAG entities invoice at an "at cost" rate. In addition, Tampa Electric requests additional resources from the native contractors.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S THIRD SET OF  
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INTERROGATORY NO. 51  
PAGE 1 OF 1  
FILED: JUNE 18, 2018**

- 51.** Please refer to the Direct Testimony of S. Beth Young at page 9, line 23 to page 10, line 2.
- a. Please indicate if the Tampa Electric lineman assigned to a foreign crew remains with that foreign crew until such time that the foreign crew is released.
  - b. Please indicate if the Tampa Electric lineman is required to sign off on the time sheets provided by the foreign crew. If not, explain in detail how the Company monitors the foreign crews.
- A.**
- a. Yes, the Tampa Electric lineman is assigned to lead a foreign crew(s) typically remains with them until they are released.
  - b. The lineman is not required to sign off on the time sheets of the foreign crews. The lineman is responsible for monitoring and guiding the foreign crew and will provide feedback to the Incident Base Supervisors on the foreign crew's work quality and production. The company utilizes daily time and material records to compare against the foreign crew's timesheets and invoices when received to verify and approve them.

**TAMPA ELECTRIC COMPANY  
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OPC'S THIRD SET OF  
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INTERROGATORY NO. 52  
PAGE 1 OF 1  
FILED: JUNE 18, 2018**

- 52.** Please refer to the Direct Testimony of S. Beth Young at page 12, line 1-7.
- a. Please indicate if the assigned Tampa Electric supervisor remains with its foreign tree trimming crew until such time that the foreign tree trimming crew is released.
  - b. Please indicate if the assigned Tampa Electric supervisor is required to sign off on the time sheets provided by the foreign tree trimming crew? If not, explain how the foreign tree trimming crews are monitored.
- A.**
- a. A representative of the Line Clearance Department at the Incident Base will monitor the daily activities of the tree trimming crews in the assigned areas and remains with those crews until such time they either are released or relocated. If relocated, the tree trimming crews are reassigned to another representative of the Line Clearance Department at the Incident Base covering the new area.
  - b. The assigned Line Clearance Department representative at the Incident Base will reconcile and approve the time sheets provided by tree trimming crews utilized for storm restoration. The company's Line Clearance Department utilizes daily time and material records against the tree trimming crew's company invoices when received to verify and approve final payment.

**TAMPA ELECTRIC COMPANY  
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OPC'S THIRD SET OF  
INTERROGATORIES  
INTERROGATORY NO. 53  
PAGE 1 OF 1  
FILED: JUNE 18, 2018**

**53.** Please refer to Exhibit No. SEY-1, Document 1. Please identify the type of costs included under the following captions: (i) "Line"; (ii) "Vegetation Management"; and (iii) "Other."

**A.** The type of costs included in Exhibit No SEY-1 under the following captions: (i) "Line"; (ii) "Vegetation Management"; and (iii) "Other" are as follows:

**"Line"** costs include the labor, equipment, and travel costs (i.e.: hotel, fuel, and food) of the foreign line crews.

**"Vegetation Management"** costs include the labor, vehicle, and travel costs (i.e.: hotel, fuel, and food) of the tree trim crews.

**"Other"** costs include the labor and any equipment costs for fuel vendors, security, bus transportation, and Information Technology and Telecom ("IT") support for storm critical systems.

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 54  
PAGE 1 OF 1  
FILED: JUNE 18, 2018**

- 54.** Please refer to Exhibit No. SEY-1, Document 1, and the Company's response to OPC interrogatory 1-29.
- a. Please explain why the costs for each storm under the column "Vegetation Management" of Exhibit No. SEY-1 do not match the costs in the Company's response to OPC interrogatory 1-29.
  - b. If the Company's summary of costs provided in response to OPC 1-29 includes costs other than line clearing costs, such as costs associated with line crew contractors, please provide a supplemental response to OPC 1-29 summarizing only the line clearing costs, as initially requested. If this supplemental response does not conform to the costs identified in under "Vegetation Management" in Exhibit No. SEY-1, Document 1, please explain why.
- A.**
- a. The Vegetation Management costs provided for Exhibit No. SEY-1, Document 1 are reflective of foreign crew costs only. Costs noted in OPC's First set of Interrogatory Request No. 19 are inclusive of both foreign and native Vegetation Management crew costs.
  - b. Responses provided for OPC's First set of Interrogatory Request No. 19 are inclusive of both foreign and native Vegetation Management crew costs.

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**55.** For each storm, please provide a summary of costs (listing each invoice) for line crew costs only.

**A.** The tables below provide the summary of costs (listing each invoice) for line crew costs only for each storm:

**TS Erika**

<b>Tropical Storm Erika - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
10005197 PIKE ENTERPRISES INC	2,565.86
10037135 I B ABEL INC**USE V#10041966	267,384.53
10032825 SPE UTILITY CONTRACTORS-FD LLC	1,732.74
10011270 FISHEL CO	1,023.64
10011270 FISHEL CO	2,301.47
10016983 GRIFFIN UTILITIES INC	398.46
10005197 PIKE ENTERPRISES INC	194,352.78
10037101 WILLIAM E GROVES CONSTRUCTION INC	75,084.90
<b>TS Erika Total</b>	<b>544,844.38</b>

**TS Colin**

<b>Tropical Storm Colin - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
10032825 SPE UTILITY CONTRACTORS-FD LLC	141,644.27
10005197 PIKE ENTERPRISES INC	2,428.38
10005197 PIKE ENTERPRISES INC	138,722.86
10033444 SERVICE ELECTRIC COMPANY	938,519.91
10009512 E M SCOTT GEN CONTRACTOR INC	2,512.00
10011270 FISHEL CO	18,118.82
<b>TS Colin Total</b>	<b>1,241,946.24</b>

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**Hurricane Hermine**

<b>Hurricane Hermine - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
10032825 SPE UTILITY CONTRACTORS-FD LLC	242,032.09
10008151 SPIVEY UTILITY CONSTRUCTION CO INC	1,729.12
10005197 PIKE ENTERPRISES INC	753,319.51
10033444 SERVICE ELECTRIC COMPANY	1,083,819.32
10041966 I B ABEL INC	146,236.49
10041715 MEADE INC	187,388.66
10022423 PEAK POWER SERVICES INC	5,750.00
10033444 SERVICE ELECTRIC COMPANY	57,695.41
10041660 J F ELECTRIC INC	156,553.52
10041670 WAMPOLE-MILLER INC	148,681.56
10011270 FISHEL CO	56,311.87
10011270 FISHEL CO	421,947.75
10016983 GRIFFIN UTILITIES INC	3,282.48
10015687 F&H CONTRACTORS	2,147.97
10036841 POWERTOWN LINE CONSTRUCTION	215,875.95
<b>Hurricane Hermine Total</b>	<b>3,482,771.70</b>

**Hurricane Matthew**

<b>Hurricane Matthew - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
10032825 SPE UTILITY CONTRACTORS-FD LLC	110,377.90
10005197 PIKE ENTERPRISES INC	86,984.09
10033444 SERVICE ELECTRIC COMPANY	27,057.29
10033444 SERVICE ELECTRIC COMPANY	24,109.90
10033444 SERVICE ELECTRIC COMPANY	173,638.57
10011270 FISHEL CO	744.84
10011270 FISHEL CO	139,605.64
10016983 GRIFFIN UTILITIES INC	1,151.01
10015687 F&H CONTRACTORS	555.66
10036841 POWERTOWN LINE CONSTRUCTION	64,860.75
<b>Hurricane Matthew Total</b>	<b>629,085.65</b>

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**Hurricane Irma**

<b>Hurricane Irma - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
5 STAR ELECTRIC LLC	939,824.28
AMERICAN ELECTRIC POWER	3,960,897.63
AP Emera IC Posting	3,493,567.58
APC WORKFORCE SOLUTIONS LLC	70,616.31
ARBOR RESOURCES LLC	281,213.70
ASSOCIATED DIVERSIFIED SERVICES INC	81,503.18
BBC ELECTRICAL SERVICES INC	1,148,005.14
CHAIN ELECTRIC COMPANY	329,115.15
CHATHAM KENT HYDRO INC DBA ENTEGRUS	180,525.74
Contractor Services	26,171.63
DAVIS H ELLIOT COMPANY INC	2,967,597.65
DISASTER RESOURCE GROUP LLC	121,652.00
ELECNOR HAWKEYE LLC	785,470.91
EMPIRE DISTRICT ELECTRIC COMPANY	436,733.98
ERTEL CONSTRUCTION, INC	355,639.24
GRANITE STATE ELECTRIC DBA LIBERTY	292,423.92
GULF POWER COMPANY	214,819.31
HENKELS & MCCOY INC	673,637.07
I B ABEL INC	336,077.96
JW DIDADO ELECTRIC INC	3,668,943.47
KEMA INC DBA DIGITAL INSPECTIONS	40,000.00
LEE ELECTRICAL CONSTRUCTION INC	1,755,621.28
LINETEC SERVICES LLC	1,100,990.25
LONG ISLAND LIGHTING COMPANY DBA	878,399.18
M J ELECTRIC LLC	698,263.36
M10 INC DBA MICHELS CORPORATION	2,483,525.72
MADISON GAS AND ELECTRIC COMPANY	198,690.70
MASSACHUSETTS ELECTRIC COMPANY	1,252,041.55
MATRIX NORTH AMERICAN CONSTRUCTION	119,895.70
MDR CONSTRUCTION INC	401,392.13
NARRAGANSETT ELECTRIC COMPANY	439,765.45



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<b>Hurricane Irma - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
NEBRASKA PUBLIC POWER DISTRICT	548,406.00
NIAGARA MOHAWK POWER CORPORATION	1,900,262.60
NORTHERN INDIANA PUBLIC SERVICE	1,075,299.39
NORTHERN STATES POWER CO MINNESOTA	650,934.86
NORTHERN STATES POWER CO WISCONSIN	177,437.24
OMAHA PUBLIC POWER DISTRICT	421,839.66
OTTER TAIL POWER COMPANY	118,954.38
PIKE CORPORATION	171,144.80
PIKE ENTERPRISES INC	459,372.67
PUBLIC SERVICE COMPANY OF COLORADO	1,216,454.00
RIGGS DISTLER & COMPANY INC	558,648.97
RIVER CITY CONSTRUCTION INC	531,542.37
SERVICE ELECTRIC COMPANY	2,352,252.97
SOUTHWESTERN PUBLIC SERVICE CO DBA	524,707.66
SPARKS ENERGY INC	7,969,811.85
STATE ELECTRIC CORPORATION	3,172,917.03
THAYER INVESTMENTS DBA THAYER	778,600.32
THE FISHEL COMPANY	1,601,616.07
TORONTO HYDRO ELECTRIC SYSTEM	239,235.88
UPPER PENINSULA POWER COMPANY	113,350.99
UTILITY LINES CONSTRUCTION	32,732.54
VALIANT POWER GROUP INC	1,126,923.17
WAMPOLE-MILLER INC DBA MILLER BROS	976,165.37
Sims Crane Rental	1,284.90
PIKE CORPORATION	6,748.00
Spivey	6,957.29
10005197 PIKE ENTERPRISES INC	219,847.02
10011270 FISHEL CO	197,121.60
10011270 FISHEL CO	41,417.45
10011270 FISHEL CO	1,093,546.05
10016983 GRIFFIN UTILITIES INC	4,307.76
10015687 F&H CONTRACTORS	8,724.57
10036841 POWERTOWN LINE CONSTRUCTION	681,480.94

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<b>Hurricane Irma - Line Crew Costs</b>	
<b>Company Name</b>	<b>Amount</b>
10033444 SERVICE ELECTRIC COMPANY	495,363.79
10011270 FISHEL CO	77,924.52
10008151 SPIVEY UTILITY CONSTRUCTION CO INC	684.05
FS-JL Fence-T1770	4,857.60
Storm Services	221,431.31
CenterPointe	1,009,719.75
CONSOLIDATED EDISON - NY	1,733,284.75
ORANGE & ROCKLAND	517,842.59
STATE ELECTRIC CORPORATION	4,090.27
<b>Hurricane Irma Total</b>	<b>62,778,266.17</b>

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**56.** Please refer to the response to OPC 1-33. Please provide a supplemental response summarizing costs (listing each invoice) for contractors not included in the Company's initial response.

**A.** Tampa Electric received four invoices for contractors that were not included in the company's initial response for Hurricane Irma. The tables for Tropical Storms Erika and Colin and Hurricanes Hermine and Matthew did not change as were provided in the company's initial response to OPC 1-33. The table below has been updated for Hurricane Irma to include these four invoices (Note – the new invoices have been asterisked):

<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	5 Star	17-450	\$910,960.00
Irma	5 Star	17-455	\$28,864.28
Irma	AEP	250-211005864	\$3,947,080.65
Irma	AEP Kentucky Power Co		
Irma	AEP Appalachian Power Company		
Irma	AEP Michigan Power		
Irma	AEP Ohio Power Company		
Irma	AEP Public Service of Oklahoma		
Irma	AEP Final Invoice*		\$13,816.98
Irma	Asplundh (Utility Lines)	TECO-1	\$32,732.54
Irma	BBC Electrical	5457	\$493,602.80
Irma	BBC Electrical	5458	\$630,480.37
Irma	BBC Electrical	5459	\$23,921.97
Irma	CenterPoint Energy*	3000812726	\$1,009,719.75
Irma	Chain Electric	75952	\$329,115.15
Irma	ConEd*	40062084	\$1,733,284.75
Irma	DHEC - AEP Appalachian Power-367437	367437	\$333,624.92
Irma	DHEC - AEP Appalachian Power-367250	367250	\$353,595.09
Irma	DHEC - AEP Appalachian Power-367249	367249	\$330,632.25
Irma	DHEC - AEP Kentucky Power-366226	366226	\$117,476.20
Irma	DHEC - Dominion-366227	366227	\$577,180.20
Irma	DHEC - KY CO-Ops-367515	367515	\$134,614.90
Irma	DHEC - KY CO-Ops-365207	365207	\$560,159.59
Irma	DHEC - AEP PSO-365425	365425	\$258,984.54
Irma	DHEC - AEP PSO-366843	366843	\$142,669.56
Irma	DHEC - AEP PSO-367579	367579	\$29,713.71
Irma	DHEC - AEP PSO-367580	367580	\$128,946.72
Irma	Diversified Services	142394	\$81,503.18
Irma	Emera (EUS)	W20816	\$2,460,260.42
Irma	Emera Maine	80457	\$653,136.70

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	Emera Nova Scotia	2080251-8	\$365,556.61
Irma	Empire Electric (D-Line)	EDE004648	\$436,733.98
Irma	Entegrus	I000004212	\$179,078.67
Irma	Ertel Construction Inc	83206	\$355,639.24
Irma	First Energy	90551795	\$624,121.58
Irma	Fishel	51339	\$1,495,280.53
Irma	Fishel	55924	\$106,335.54
Irma	Gulf Power	18-003	\$214,819.31
Irma	Hawkeye Elecnor	10724	\$785,470.91
Irma	Henkels&McCoy (PPL)	IRMA17-I1000	\$303,848.43
Irma	Henkels&McCoy (Vectren Energy)	STRM17-I1020	\$369,788.64
Irma	IB Abel (1)	161635	\$336,077.98
Irma	JW Didado Distribution	1711174	\$488,050.00
Irma	JW Didado Distribution	1711175	\$60,917.30
Irma	JW Didado Distribution	1711170	\$209,391.11
Irma	JW Didado Distribution	1711169	\$61,715.28
Irma	JW Didado Distribution	1711173	\$3,706.95
Irma	JW Didado Distribution	1711172	\$206,436.11
Irma	JW Didado Distribution	1711179	\$11,224.50
Irma	JW Didado Distribution	1711171	\$2,516,930.73
Irma	JW Didado Distribution	1711309	\$48,432.46
Irma	JW Didado Distribution	1711162	\$33,402.55
Irma	JW Didado Distribution	1712520	\$111.80
Irma	JW Didado Distribution	1801528	\$22,503.79
Irma	JW Didado Distribution	1801600	\$3,242.59
Irma	JW Didado Distribution	1711308R	\$2,878.30
Irma	Lee Electrical	33466023284	\$1,755,621.28
Irma	Liberty Utilities (Algonquin Power)	1441	\$292,423.92
Irma	Linetec Services Transmission Only	5265	\$10,737.86
Irma	Linetec Services Transmission Only	5266	\$23,927.96
Irma	Linetec Services Transmission Only	5271	\$24,855.32
Irma	Linetec Services Transmission Only	5272	\$8,411.15
Irma	Linetec Services Transmission Only	5273	\$6,930.33
Irma	Linetec Services Transmission Only	5274	\$29,193.36
Irma	Linetec Services Transmission Only	5275	\$7,691.40
Irma	Linetec Services Transmission Only	5276	\$8,970.78
Irma	Linetec Services Transmission Only	5277	\$11,398.80
Irma	Linetec Services Transmission Only	5280	\$14,687.60
Irma	Linetec Services Transmission Only	5281	\$60,337.52
Irma	Linetec Services Transmission Only	5282	\$69,751.92
Irma	Linetec Services Transmission Only	5283	\$59,746.04
Irma	Linetec Services Transmission Only	5284	\$56,622.00

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	Linetec Services Transmission Only	5285	\$66,140.56
Irma	Linetec Services Transmission Only	5286	\$32,876.92
Irma	Linetec Services Transmission Only	5289	\$36,065.92
Irma	Linetec Services Transmission Only	5290	\$55,093.76
Irma	Linetec Services Transmission Only	5291	\$72,306.24
Irma	Linetec Services Transmission Only	5292	\$55,965.52
Irma	Linetec Services Transmission Only	5294	\$59,075.48
Irma	Linetec Services Transmission Only	5295	\$57,580.00
Irma	Linetec Services Transmission Only	5296	\$58,726.32
Irma	Linetec Services Transmission Only	5297	\$135,728.32
Irma	Linetec Services Transmission Only	5298	\$41,318.40
Irma	Linetec Services - Meals/Lodging/Equip trans	5380	\$36,850.77
Irma	Madison G&E	23-7533-5-17	\$198,690.70
Irma	MatrixNAC (North American Construction)	43561497	\$119,895.70
Irma	MDR Construction	25-20915	\$27,145.13
Irma	MDR Construction	25-20916	\$13,711.84
Irma	MDR Construction	25-20917	\$12,913.65
Irma	MDR Construction	25-20918	\$12,921.75
Irma	MDR Construction	25-20919	\$13,480.78
Irma	MDR Construction	25-20930	\$112,951.43
Irma	MDR Construction	25-20931	\$52,374.52
Irma	MDR Construction	25-20932	\$51,789.24
Irma	MDR Construction	25-20933	\$52,693.15
Irma	MDR Construction	25-20934	\$51,410.64
Irma	Michels (ITC MidWest)	272015	\$499,332.84
Irma	Michels (ITC MidWest)	272016	\$1,469,307.34
Irma	Michels (ITC MidWest)	272017	\$514,885.54
Irma	Miller Brothers	PILS-7436	\$976,165.37
Irma	MJ Electric	25163055200-1	\$698,263.36
Irma	National Grid (D-Line)(MA)	800243062	\$1,252,041.55
Irma	National Grid (D-Line)(RI)	800243063	\$439,765.45
Irma	National Grid (D-Line)(NY)	800242502	\$1,900,262.60
Irma	Nebraska Public (NPPD)	9000024422	\$550,580.00
Irma	Northern Indiana Public Service (NISource)	112017-03	\$1,075,299.39
Irma	Omaha Public Power	EMP000279	\$421,839.66
Irma	Orange and Rockland*	40061737	\$635,235.59
Irma	Otter Tail Power	279108	\$118,954.38
Irma	PIKE	86308	\$17,299.94
Irma	PIKE	86306	\$66,670.79
Irma	PIKE	86597	\$42,672.38
Irma	PIKE	52008	\$4,383.83
Irma	PIKE	57360	\$16,817.38

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<b>Storm</b>	<b>Vendor</b>	<b>Invoice Number</b>	<b>Amount</b>
Irma	PIKE	57361	\$63,130.62
Irma	PIKE	52009	\$16,582.70
Irma	PIKE	54548	\$75,243.76
Irma	PIKE	58911	\$48,183.88
Irma	PIKE	58912	\$44,350.02
Irma	PIKE	58913	\$44,627.29
Irma	PIKE	59527	\$19,410.13
Irma	PSEG Long Island NY (PSEGLI)	405552223	\$878,399.18
Irma	Riggs Distler	RDC0526-001	\$558,648.97
Irma	River City Inc	38509	\$15,787.00
Irma	River City Inc	38510	\$84,149.50
Irma	River City Inc	38511	\$75,922.00
Irma	River City Inc	38512	\$69,561.00
Irma	River City Inc	38513	\$89,552.50
Irma	River City Inc	38514	\$138,711.25
Irma	River City Inc	38515	\$1,228.50
Irma	River City Inc	38516	\$6,347.25
Irma	River City Inc	38517	\$6,049.75
Irma	River City Inc	38518	\$5,260.50
Irma	River City Inc	38519	\$7,542.50
Irma	River City Inc	38520	\$9,700.25
Irma	River City Inc (Expenses)	38560	\$18,408.40
Irma	River City Inc (Meals)	Meals	\$3,321.97
Irma	Service Electric Company (SEC) (1)	57428	\$30,945.12
Irma	Service Electric Company (SEC) (2)	57429	\$1,891,865.93
Irma	Service Electric Company (SEC)	57427	\$429,441.92
Irma	Sparks	9116	\$1,910,235.68
Irma	Sparks	9116A	\$3,897,168.13
Irma	Sparks	9116B	\$428,085.60
Irma	Sparks - Travel	9116C	\$1,734,322.44
Irma	State Electric	9516	\$3,108,000.00
Irma	State Electric	9604	\$64,917.03
Irma	State Electric	10178	\$4,090.27
Irma	Thayer	17TEC01	\$778,600.32
Irma	Toronto Hydro	L0071029	\$301,413.00
Irma	Upper Peninsula	TEC-001	\$113,350.99
Irma	Valiant Energy	P174-01	\$1,126,923.17
Irma	XCEL Energy - MN	10036493	\$650,934.86
Irma	XCEL Energy - PSCo	200002718776	\$1,216,454.00
Irma	XCEL Energy - Southwestern Public Service	200002722337	\$524,707.66
Irma	XCEL Energy - WI	10036494	\$177,437.24
Note: the new invoices are shown with the company name asterisked			\$59,795,575.76

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**57.** Please refer to Exhibit No. SEY-1, Document 2. Provide a summary of the costs by type (i.e. labor overhead, etc.), by function and identify the respective departments charging the costs to the storm recovery request.

**A.** The tables below provide a summary of the costs by type (i.e. labor overhead, etc.), by function and further below is a list by storm that identifies the respective departments charging the costs to the storm recovery request:

Tampa Electric's Distribution Cost Summary (In \$ Thousands)							
	Total Storm Restoration Recoverable Costs	Labor	Contractors	Employee Expense	Materials & Supplies	Utilities	Other
Erika	4	4	0	0	0	0	0
Colin	8	8	0	0	0	0	0
Hermine	0	0	0	0	0	0	0
Matthew	0	0	0	0	0	0	0
Irma	1,045	1,045	0	0	0	0	0
Total	1,057	1,057	0	0	0	0	0

Tampa Electric's Transmission Cost Summary (In \$ Thousands)							
	Total Storm Restoration Recoverable Costs	Labor	Contractors	Employee Expense	Materials & Supplies	Utilities	Other
Erika	0	0	0	0	0	0	0
Colin	0	0	0	0	0	0	0
Hermine	0	0	0	0	0	0	0
Matthew	0	0	0	0	0	0	0
Irma	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	

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Tampa Electric's Generation Cost Summary (In \$ Thousands)							
	Total Storm Restoration Recoverable Costs	Labor	Contractors	Employee Expense	Materials & Supplies	Utilities	Other
Erika	0	0	0	0	0	0	0
Colin	0	0	0	0	0	0	0
Hermine	0	0	0	0	0	0	0
Matthew	0	0	0	0	0	0	0
Irma	1,516	404	940	0	169	0	3
Total	1,516	404	940	0	169	0	3

Tampa Electric's Other Cost Summary (In \$ Thousands)							
	Total Storm Restoration Recoverable Costs	Labor	Contractors	Employee Expense	Materials & Supplies	Utilities	Other
Erika	0	0	0	0	0	0	0
Colin	0	0	0	0	0	0	0
Hermine	97	4	39	23	31	0	0
Matthew	0	0	0	0	0	0	0
Irma	3,107	1,543	0	1,564	0	0	0
Total	3,204	1,547	39	1,587	31	0	0



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Tampa Electric Departments that charged Storm Recovery	
TS Colin	TS Erika
Facilities Service Operations	Facilities Service Operations

Tampa Electric Departments that charged Storm Recovery	
Hurricane Matthew	Hurricane Hermine
Facilities Service Operations	Facilities Service Operations
New Construction	Unified Communications

Tampa Electric Departments that charged Storm Recovery	
Hurricane Irma	
Admin & Spec Project	Engineering Project Management
Bayside Operations	Environmental, Health & Safety Administration
Big Bend Contractor Services	Facilities - Moves Adds and Changes Coord
Big Bend Engineering	Facilities Service Operations
Big Bend Water & Fuels	Financial Reporting
Broadband	Industrial Account Manager
Bulk Fuel	Integrity
Business Strategy	Information Technology and Telecom
Coalfield & By-Product Operations	New Construction
Community Relations Admin	Operations Compliance
Corporate Alternative Fuel	PGS - Lakeland Division
Corporate Community Relations	PGS - Saint Petersburg Division
Corporate General Accounting	PGS Tampa Operations
Corporate Real Estate	Pipeline
Corporate Regulatory	Planning & Fuels Administration
Customer Engineering Rep	Plant Accounting
Customer Experience Accuracy	Polk Engineering
Customer Experience Contact Center	Polk Maint
Customer Experience Credit & Collections	Polk Maintenance
Customer Experience Cust Solutions	Real Estate 61
Customer Experience Customer Relationship Business	Regulatory Accounting
Customer Experience Customer Solution Leadership	Regulatory Affairs
Customer Experience Development Service	Safety
Customer Experience Energy Management Services Residential	Solid Fuels
Customer Experience Support Services	Standards
Customer Experience Training	Substation Operations
Customer Experience Workforce	TECO Partners Marketing - Corporate
Customer Service Contact Ctr	Telecom Adaption
Energy Delivery Business Planning	Transmission Engineer
Energy Supply Business Planning	Unified Communications
Engineering & Project Management Construction	Zap Cap

**TAMPA ELECTRIC COMPANY  
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OPC'S THIRD SET OF  
INTERROGATORIES  
INTERROGATORY NO. 58  
PAGE 1 OF 2  
FILED: JUNE 18, 2018**

- 58.** Please refer to Exhibit No. JSC-1, Document 1 and Document 2.
- a. Please provide a summary of costs for the "Total Storm Restoration Recoverable Costs" column on Document 1, for each storm, in the by cost element format shown on Document 2.
  - b. Please provide a summary of costs for the "Capital" column on Document 1 for each storm in the by cost element format shown on Document 2.
  - c. Please provide a summary of costs for the "O&M" column on Document 1 for each storm in the by cost element format shown on Document 2.
- A.** a. The table below provides a summary of costs for the "Total Storm Restoration Recoverable Costs" column on Document 1, for each storm, in the by cost element format shown on Document 2.

**Tampa Electric's Storm Restoration Cost Summary  
(In \$ Thousands)**

	<b>Total Storm Restoration Costs</b>	<b>Erika</b>	<b>Colin</b>	<b>Hermine</b>	<b>Matthew</b>	<b>Irma</b>
Labor	14,687	63	641	924	209	12,849
Employee Expense	4,894	24	133	192	12	4,532
Outside Services - Line Clearance	7,292	78	128	333	180	6,574
Outside Services - Other Services	79,560	545	1,637	4,051	637	72,690
Materials & Supplies	4,885	0	8	168	7	4,703
Rent Expense	81	0	0	16	0	65
Other Operating Expense	289	0	0	46	1	242
<b>Total</b>	<b>111,689</b>	<b>710</b>	<b>2,548</b>	<b>5,731</b>	<b>1,046</b>	<b>101,655</b>

**TAMPA ELECTRIC COMPANY  
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FILED: JUNE 18, 2018**

- b. The table below provides a summary of costs for the "Capital" column on Document 1 for each storm in the by cost element format shown on Document 2.

**Tampa Electric's Storm Restoration Cost Summary - Capital  
(In \$ Thousands)**

Total Capital Storm Restoration Costs		Erika	Colin	Hermine	Matthew	Irma
Labor	1,584	0	0	68	5	1,511
Employee Expense	0	0	0	0	0	0
Outside Services - Line Clearance	0	0	0	0	0	0
Outside Services - Other Services	4,408	0	0	166	0	4,242
Materials & Supplies	2,888	0	0	122	1	2,765
Rent Expense	54	0	0	0	0	54
Other Operating Expense	179	0	0	13	1	164
<b>Total</b>	<b>9,113</b>	<b>0</b>	<b>0</b>	<b>370</b>	<b>6</b>	<b>8,737</b>

- c. The table below provides a summary of costs for the "O&M" column on Document 1 for each storm in the by cost element format shown on Document 2

**Tampa Electric's Storm Restoration Cost Summary - O&M  
(In \$ Thousands)**

Total O&M Storm Restoration Costs		Erika	Colin	Hermine	Matthew	Irma
Labor	2,625	0	0	0	0	2,625
Employee Expense	2	0	0	0	0	2
Outside Services - Line Clearance	168	0	0	0	0	168
Outside Services - Other Services	75	0	0	0	0	75
Materials & Supplies	29	0	0	0	0	29
Rent Expense	0	0	0	0	0	0
Other Operating Expense	5	0	0	0	0	5
<b>Total</b>	<b>2,903</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,903</b>

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INTERROGATORY NO. 59  
PAGE 1 OF 1  
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- 59.** Please refer to the Direct Testimony of Jeffrey S. Chronister at page 14, lines 1-4. Please indicate whether or not incremental costs for overtime or contractors are capitalized. If not, please explain how capital work performed by employees on overtime and/or contractor costs would not be considered to be capitalizable costs.
- A.** Yes, Tampa Electric capitalizes the incremental costs for overtime or contractors when that work directly relates to replacing an asset.

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- 60.** Please refer to the Direct Testimony of Jeffrey S. Chronister at page 14, lines 11-14. Is the actual work performed separately tracked on Company and/or contractor time sheets so the exact time associated with the actual work is known? If not, explain how the cost for capital work is determined and provide a sample calculation of the capitalization of pole work, of conductor work and for transformers.
- A.** Actual work performed is tracked separately on both Tampa Electric time sheets and native contractor invoices.

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 61  
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- 61.** Please refer to Direct Testimony of Jeffrey S. Chronister at page 15, lines 5-8. Please identify and explain, in detail, what comprises the "operational documentation" that is utilized by the Company to verify storm invoices.
- A.** Tampa Electric will utilize several pieces of operational documentation to verify each storm invoice received. A sample of this documentation is included in OPC's Second Production of Documents Request No. 13 that will be filed in conjunction with this Third Set of Interrogatories. Personnel within Tampa Electric's Foreign Crew Coordination ("FCC") unit will reconcile the invoice for accuracy using the personnel rate sheets, personnel rosters and time sheets, the vehicle rate sheets, and the list of vehicles and hours charged from the foreign crew. In addition, the foreign crew will need to provide all receipts for lodging, meals, fuel and any other/miscellaneous cost if the receipt(s) was not provided by Tampa Electric. All receipts are reviewed for accuracy, prudence, reasonableness and must be directly related to the emergency response in order to be approved for reimbursement by the company. The reconciliation process supports that each piece of operational documentation should provide the means for the FCC unit to reconstruct the foreign crew's invoice.

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INTERROGATORY NO. 62  
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**62.** Please to Direct Testimony of Jeffrey S. Chronister at page 16, lines 10-14, and Exhibit No. JSC-1, Document 1. Please provide an explanation of the significant variance in the percentage of capitalized storm costs discussed here (i.e. 53%) compared to the 8.2% (\$9,113/\$111,693) of costs shown on Exhibit No. JSC-1, Document 1.

**A.** The Direct Testimony of Jeffrey S. Chronister on page 16, lines 10-14 is referencing the \$38.9 million of capitalized storm costs, out of the total cost of \$73.4 million, from the 2004 storms. The capital from the 2004 storms was significantly higher than 2017's Hurricane Irma due to the nature of the destruction and the storm hardening efforts since 2006.

In 2004, the Tampa Electric's system sustained asset destruction, which led to substantial asset replacement, which was capitalized. In contrast, the damage sustained during Hurricane Irma resulted mainly in asset repair, which is not capitalized. Therefore, the amount of capital was significantly less in the case of Hurricane Irma.

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- 63.** Please refer to Exhibit No. JSC-1, Document 1 and Document 8. Provide a summary schedule in the format shown on Document 8 showing the "Total Storm Restoration Costs" by element, then the "Capital" costs by element and then the "O&M" costs by element so the net result is the amounts reflected on Document No. 8 by element.
- A.** The tables below provide a summary schedule in the format shown on Document 8 showing the "Total Storm Restoration Costs" by element, then the "Capital" costs by element and then the "O&M" costs by element



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**PAGE 2 OF 4**  
**FILED: JUNE 18, 2018**

Tampa Electric Company							
Storm Restoration Costs Related to Tropical Storms Colin & Erika, and Hurricanes Hermine, Matthew, & Irma							
(\$000's)							
Line No.	Total Storm Restoration Costs by Storm					Total (6)	Storm Loss Recovery (7)
	Colin (1)	Erika (2)	Hermine (3)	Matthew (4)	Irma (5)		
1	Storm Reserve Balance (Pre-Storm)						(55,861)
2	Labor	641	63	924	209	14,687	
3	Outside Services - Line Clearance	128	78	333	180	7,292	
4	Outside Services - Services Expense	1,637	545	4,051	637	79,560	
5	Materials & Supplies Expense	8	0	46	3	1,939	
6	M&S Inventory Issue	0	0	123	4	2,947	
7	Other Operating Expense	0	0	46	1	289	
8	Employee Expense	133	24	192	12	4,894	
9	Rent Expense	0	0	16	0	81	
10	Total Recoverable Storm-Related Restoration Costs/Losses	2,548	710	5,731	1,046	111,689	111,689
11	Amount of Reserves used to Fund Storm Costs						0
12	Balance of Storm Reserve after Funding Storm Costs						-55,861
13	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-2017-0456-S-EI)						0
14	Subtotal - System Storm Losses to be Recovered from Customers						111,889
15	Regulatory Assessment Fee Multiplier						1.00072
16	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")						111,769

**TAMPA ELECTRIC COMPANY  
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Tampa Electric Company Storm Restoration Capital Costs Related to Tropical Storms Colin & Erika, and Hurricanes Hermine, Matthew & Irma (\$000's)							
Line No.		Capital Storm Restoration Costs by Storm					Storm Loss Recovery (7)
		Colin (1)	Erika (2)	Hermine (3)	Matthew (4)	Irma (5)	Total (6)
1	Storm Reserve Balance (Pre-Storm)						
2	Labor	0	0	68	5	1,511	1,584
3	Outside Services - Line Clearance	0	0	0	0	0	0
4	Outside Services - Services Expense	0	0	166	0	4,242	4,408
5	Materials & Supplies Expense	0	0	4	0	1,062	1,067
6	M&S Inventory Issue	0	0	118	0	1,703	1,821
7	Other Operating Expense	0	0	13	1	164	179
8	Employee Expense	0	0	0	0	0	0
9	Rent Expense	0	0	0	0	54	54
10	Total Recoverable Storm-Related Restoration Costs/Losses	0	0	370	6	8,737	9,113
11	Amount of Reserves used to Fund Storm Costs						
12	Balance of Storm Reserve after Funding Storm Costs						0
13	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-2017-0456-S-EI)						-55,861
14	Subtotal - System Storm Losses to be Recovered from Customers						0
15	Regulatory Assessment Fee Multiplier						9,113
16	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")						1,00072
							9,120

**TAMPA ELECTRIC COMPANY  
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Tampa Electric Company Storm Restoration O&M Costs Related to Tropical Storms Colin & Erika, and Hurricanes Hermine, Matthew & Irma (\$000's)							
Line No.		O&M Storm Restoration Costs by Storm					Storm Loss Recovery (7)
		Colin (1)	Erika (2)	Hermine (3)	Matthew (4)	Irma (5)	Total (6)
1	Storm Reserve Balance (Pre-Storm)						
2	Labor	0	0	0	0	2,625	2,625
3	Outside Services - Line Clearance	0	0	0	0	168	168
4	Outside Services - Services Expense	0	0	0	0	75	75
5	Materials & Supplies Expense	0	0	0	0	6	6
6	M&S Inventory Issue	0	0	0	0	23	23
7	Other Operating Expense	0	0	0	0	5	5
8	Employee Expense	0	0	0	0	2	2
9	Rent Expense	0	0	0	0	0	0
10	Total Recoverable Storm-Related Restoration Costs/Losses	0	0	0	0	2,903	2,903
11	Amount of Reserves used to Fund Storm Costs						0
12	Balance of Storm Reserve after Funding Storm Costs						-55,861
13	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-2017-0456-S-EI)						0
14	Subtotal - System Storm Losses to be Recovered from Customers						2,903
15	Regulatory Assessment Fee Multiplier						1.00072
16	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")						2,906

**TAMPA ELECTRIC COMPANY  
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**64.** Please refer to the Company's response to OPC interrogatory 1-15. Is the amount reflected only the cost of the items listed? If yes, please provide by type of costs the amount capitalized for each item listed so that the total matches the capitalized amount on Exhibit JSC-1, Document No. 1.

**A.** Yes, the company's response to interrogatory 15 of OPC's first set of interrogatories reflects only the cost of the items listed. The tables below for provide the total amount capitalized during Hurricane Hermine, Hurricane Matthew and Hurricane Irma.

Note: Tampa Electric did not incur any capital costs associated with TS Erika or TS Colin.

**Hurricane Hermine**

		<b>Hurricane Hermine</b>							
		<b>Distribution</b>		<b>Transmission</b>		<b>Generation</b>		<b>Other</b>	
		<b>Amount</b>	<b>Quantity</b>	<b>Amount</b>	<b>Quantity</b>	<b>Amount</b>	<b>Quantity</b>	<b>Amount</b>	<b>Quantity</b>
Arrestors		1,426	48	0	0	0	0	0	0
Cable		1,392	1,105	0	0	0	0	0	0
Conductors		1,599	10,284	0	0	0	0	0	0
Cutout		2,108	38	0	0	0	0	0	0
Misc		42,095	10,345	0	0	0	0	0	0
Pole		8,467	34	0	0	0	0	0	0
Switch		878	4	0	0	0	0	0	0
Terminator		268	9	0	0	0	0	0	0
Transformers		40,763	33	0	0	0	0	0	0
Wire		300	3,120	0	0	0	0	0	0
Labor		68,183	0	0	0	0	0	0	0
Contractors		165,918	0	0	0	0	0	0	0
Material & Supply		22,963	0	0	0	0	0	0	0
Fleet		13,467	0	0	0	0	0	0	0
Equipment Rental		0	0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0	0
<b>Total</b>		<b>369,827</b>	<b>25,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

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**Hurricane Matthew**

		<b>Hurricane Matthew</b>							
		Distribution		Transmission		Generation		Other	
		Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Cutout		111	2	0	0	0	0	0	0
Pole		140	1	0	0	0	0	0	0
Labor		4,724	0	0	0	0	0	0	0
Contractors		0	0	0	0	0	0	0	0
Material & Supply		403	0	0	0	0	0	0	0
Fleet		997	0	0	0	0	0	0	0
Equipment Rental		0	0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0	0
Total		6,374	3	0	0	0	0	0	0

**Hurricane Irma**

		<b>Hurricane Irma</b>							
		Distribution		Transmission		Generation		Other	
		Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Arrestors		44,703	1,675	0	0	0	0	4,924	18
Cable		39,934	47,710	0	0	0	0	8,854	10,961
Conductors		36,418	131,159	0	0	0	0	4,209	461
Conduit		33	60	0	0	0	0	728	223
Cutout		79,695	1,433	0	0	0	0	222	4
Lighting		127,401	696	0	0	0	0	402,907	828
Misc		4,528	4,334	0	0	0	0	192,175	6,856
Pole		105,737	414	0	0	0	0	17,609	97
Relay		0	0	0	0	0	0	48,505	9
Switch		28,261	114	0	0	0	0	2,122	15
Switchgear		10,201	1	0	0	0	0	0	0
Terminator		1,832	37	0	0	0	0	0	0
Transformers		450,240	377	0	0	298,565	1	3,467	5
Wire		0	0	0	0	0	0	2,378	4,567
Covers/Lagging		0	0	0	0	297,011	26,880	0	0
Pump Motor & Related		0	0	0	0	57,950	1	0	0
Fire Panel		0	0	0	0	352	1	0	0
Sea Wall		0	0	0	0	42	200	0	0
Labor		621,807	0	0	0	284,000	0	605,471	0
Contractors		207,048	0	0	0	3,890,000	0	145,303	0
Material & Supply		138,602	0	0	0	152,091	0	181,426	0
Fleet		121,545	0	0	0	0	0	42,672	0
Equipment Rental		1,821	0	0	0	0	0	52,424	0
Other		0	0	0	0	0	0	44	0
Total		2,019,803	188,010	0	0	4,980,012	27,083	1,715,441	24,044

# A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

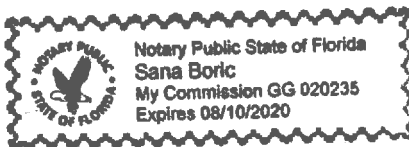
Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Third Set of Interrogatories, (Nos. 49 – 64) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 15 day of June, 2018.

  
\_\_\_\_\_  
Mark R. Roche

Sworn to and subscribed before me this 15<sup>th</sup> day of June, 2018.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re:Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up,Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: July 13, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FOURTH SET OF INTERROGATORIES (NOS. 65 – 75)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 65 – 75)  
propounded and served on June 28, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 10 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche 65-75
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FOURTH SET OF INTERROGATORIES (NOS. 65 – 75)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
65	Gerard Chasse	Outside Services - Line Clearing. Please refer to the Company's responses to OPC's First Interrogatories No. 29 and OPC's Third Interrogatories No. 58(a). The response to Interrogatory 1-29 lists a total cost for Hurricane Irma in the amount of \$6,407,734 and the response to Interrogatory 3-58 lists a total cost of \$6,574,000. Please confirm that the difference is the amount excluded as operating (non-incremental) costs. To the extent not confirmed, please in detail explain why not.	1
66	Gerard Chasse	Third Party Attachments. Provide for each storm the number of poles replaced that had third party attachments.	2
67	Gerard Chasse	Third Party Attachments. Please refer to the Company's response to OPC's Second Interrogatories No. 47. a. Please explain why the Company's third-party agreements do not have a provision for storm cost replacement. b. Please state whether the Company is aware of any electric utilities that have pole attachment agreements with storm reimbursement provisions. c. If the answer to part (b) is "yes," please provide the company name(s).	3
68	Jeff Chronister	Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 17 and OPC's Third Interrogatories No. 58. The response to Interrogatory 1-17 identifies payroll dollars for Hurricane Irma as \$5,968,663 and the response to Interrogatory 3-58 identifies the payroll dollars for Hurricane Irma as \$12,849,000. Please explain in detail the difference and provide a reconciliation of the payroll dollars identified in the respective responses.	4
69	Jeff Chronister	Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 18 and No. 21. Please explain in detail why the response to Interrogatory 1-18 indicates that no regular payroll is included in the requested recovery yet the response to OPC Interrogatory 1-21 identifies regular payroll charged to Irma.	5
70	Jeff Chronister	Capitalization. Please provide, for each storm, a sample calculation of the capitalization of a pole or poles and the capitalization of wire costs.	6



71	Beth Young	<p>Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified the total recoverable costs for outside services for Tropical Storm Erika as \$269,438, \$544,844 and \$545,000, respectively.</p> <p>a. Please explain why there was a difference between the three responses.</p> <p>b. Please state whether the invoices for the difference in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	7
72	Beth Young	<p>Outside Services – Contractors. The Company's response to OPC Interrogatory 1-33 identified no recoverable costs for outside services for Tropical Storm Colin. However, the responses to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$1,241,946 and \$1,637,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$395,054 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	8
73	Beth Young	<p>Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Hermine as \$638,860, \$3,482,772 and \$4,051,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$568,228 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	10

74	Beth Young	<p>Outside Services – Contractors. The response to OPC Interrogatory 1-33 identified no recoverable costs for Hurricane Matthew. However, the response to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$629,086 and \$637,000, respectfully.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$7,914 between the Company’s responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	12
75	Beth Young	<p>Outside Services – Contractors. The Company’s responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Irma of \$56,403,519, \$62,778,266 and \$72,690,000, respectively.</p> <p>a. Please explain in detail why there was a difference between the three responses.</p> <p>b. Please explain in detail the difference of \$9,911,734 between the responses to OPC Interrogatories 3-55 and 3-58(a).</p> <p>c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.</p> <p>d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC’s First Production of Documents No. 6. If the invoices were not provided, please explain why not.</p>	14

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

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- 65.** Outside Services - Line Clearing. Please refer to the Company's responses to OPC's First Interrogatories No. 29 and OPC's Third Interrogatories No. 58(a). The response to Interrogatory 1-29 lists a total cost for Hurricane Irma in the amount of \$6,407,734 and the response to Interrogatory 3-58 lists a total cost of \$6,574,000. Please confirm that the difference is the amount excluded as operating (non-incremental) costs. To the extent not confirmed, please in detail explain why not.
- A.** Tampa Electric filed an estimated amount on December 28, 2017 for line clearance costs on Exhibit D associated with Hurricane Irma in the amount of \$6,480,544 (unrounded). Tampa Electric updated the line clearance costs associated with Hurricane Irma in the amount of \$6,406,085, after receiving all final line clearance invoices, on Exhibit D of the modified petition that was filed on January 31, 2018. This is the same amount that was provided in the Direct Testimony of Jeffrey S. Chronister's Exhibit JSC-1, Document No. 8. The company researched the difference between the \$6,406,085 and what the company provided as Response No. 29 to OPC's First set of Interrogatories (\$6,407,734) that was filed on April 9, 2018. Tampa Electric found that two transposition errors had occurred in the development of that response. The two errors were double counting of one invoice and a number transposition on one other invoice which accounts for the difference of \$1,649.

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- 66.** Third Party Attachments. Provide for each storm the number of poles replaced that had third party attachments.
- A.** Tampa Electric did not replace any poles which had third-party attachments for Tropical Storms ("TS") Erika, TS Colin, Hurricane Hermine or Hurricane Matthew. Tampa Electric replaced two poles during Hurricane Irma which had third-party attachments.

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- 67.** Third Party Attachments. Please refer to the Company's response to OPC's Second Interrogatories No. 47.
- a. Please explain why the Company's third-party agreements do not have a provision for storm cost replacement.
  - b. Please state whether the Company is aware of any electric utilities that have pole attachment agreements with storm reimbursement provisions.
  - c. If the answer to part (b) is "yes," please provide the company name(s).
- A.**
- a. Third-party attachers attach to Tampa Electric owned poles. If the pole was to fail during the storm, the reason for the pole failure would be due to other reasons than stress (pole loading) related to the third-party's attachment. Because of this, Tampa Electric does not charge third-party attachers for replacing the company's poles during storms.
  - b. Tampa Electric's utility third-party agreements with pole attachers are confidential and believes most third-party agreements are confidential. Because of this, the company is unaware of any electric utilities that have pole attachment agreements with storm reimbursement provisions.
  - c. N/A

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**68.** Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 17 and OPC's Third Interrogatories No. 58. The response to Interrogatory 1-17 identifies payroll dollars for Hurricane Irma as \$5,968,663 and the response to Interrogatory 3-58 identifies the payroll dollars for Hurricane Irma as \$12,849,000. Please explain in detail the difference and provide a reconciliation of the payroll dollars identified in the respective responses.

**A.** The \$12,849,000 referenced above is not the recoverable amount reflected in Tampa Electric's response to OPC's Third Interrogatories No. 58. This amount represents the total labor, including O&M and Capital.

Tampa OPC's First Interrogatories Response No. 17 was specifically related to overtime, while OPC's Third Interrogatories Response No. 58 was total labor, which would include incremental straight time.

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- 69.** Payroll. Please refer to the Company's responses to OPC's First Interrogatories No. 18 and No. 21. Please explain in detail why the response to Interrogatory 1-18 indicates that no regular payroll is included in the requested recovery yet the response to OPC Interrogatory 1-21 identifies regular payroll charged to Irma.
- A.** The regular payroll charged to Hurricane Irma is related to certain departments in which their regular payroll is not base rate recoverable, therefore the incurred costs for these department to provide storm restoration support activities was considered incremental.

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- 70.** Capitalization. Please provide, for each storm, a sample calculation of the capitalization of a pole or poles and the capitalization of wire costs.
- A.** Tampa Electric's capital charges for each storm were based upon actual costs as they were incurred and not based on any allocation or percentage calculation. Any wire transfer costs are charged to non-recoverable O&M.



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**In answering interrogatories 71-75, please refer to the Company's responses to OPC's First Interrogatories No. 33, and OPC's Third Interrogatories Nos. 55 and 58(a).**

- 71.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified the total recoverable costs for outside services for Tropical Storm Erika as \$269,438, \$544,844 and \$545,000, respectively.
- a. Please explain why there was a difference between the three responses.
  - b. Please state whether the invoices for the difference in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.** a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$269,438) for "Foreign Line Crews".
- Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$544,844) for all "Line Crews" (i.e. – both native and foreign).
- The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$544,844 and \$545,000) is just rounding \$544,844 to thousands to keep consistency in the reporting format for those tables.
- b. Yes, all invoices for Tropical Storm Erika were submitted in OPC's First Production of Documents Response No. 6.

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**72.** Outside Services – Contractors. The Company's response to OPC Interrogatory 1-33 identified no recoverable costs for outside services for Tropical Storm Colin. However, the responses to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$1,241,946 and \$1,637,000, respectively.

- a. Please explain in detail why there was a difference between the three responses.
- b. Please explain in detail the difference of \$395,054 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
- c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
- d. Please state whether the invoices for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.

**A.** a. Tampa Electric did utilize any external (foreign) line crews to assist with restoration efforts during Tropical Storm Colin.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$1,241,946.24) for all "Line Crews" (i.e. – both native and foreign) in which the company utilized native line crews to assist with restoration efforts during Tropical Storm Colin.

Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a includes the costs (\$1,637,468) for all outside services, which include both native and foreign line crews and any other contractors excluding line clearance.

- b. The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$1,637,000) is a rounded amount to thousands to keep consistency in the reporting format for those tables. The unrounded actual amount is \$1,637,468 which makes the actual variance \$395,522. This variance is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Tropical Storm Colin Contractors other than Line or Line Clearance</b>	
APC Workforce	643.86
Obrien Helicopter	2,925.00
MOTPLANS.COM LLC	1,000.00
PORTABLE SANITATION OF TAMPA	513.60
PIKE CORPORATION	6,936.50
IJUS LLC	7,440.13
SERVICE ELECTRIC COMPANY	126,337.92
FISHEL CO	12,983.58
FISHEL CO	153,035.30
GRIFFIN UTILITIES INC	1,574.33
F&H CONTRACTORS	3,689.70
POWERTOWN LINE CONSTRUCTION	67,309.57
SPIVEY UTILITY CONSTRUCTION CO INC	3,748.24
RED COATS, INC.	640.83
CRITICAL INTERVENTION	4,669.01
ALLIED BARTON SECURITY	2,073.98
Total:	<b>395,521.55</b>

- c. Please see Responses 72a and 72b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

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**73.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Hermine as \$638,860, \$3,482,772 and \$4,051,000, respectively.

- a. Please explain in detail why there was a difference between the three responses.
- b. Please explain in detail the difference of \$568,228 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
- c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
- d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.

**A.** a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$638,860) for "Foreign Line Crews".

Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$3,482,772) for all "Line Crews" (i.e. – both native and foreign).

Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$4,051,000) is the total cost, which includes capital. The actual amount recoverable for contractors is \$3,885,291 which includes both native and foreign line crews and any other contractors excluding line clearance.

- b. The difference of \$568,228 includes the capital cost of \$165,910 which is unrecoverable leaving a difference of \$402,519. This variance of \$402,519 is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Hurricane Hermine Contractors other than Line or Line Clearance</b>	
APC WORKFORCE SOLUTIONS LLC	11,623.56
AMERICAN ELECTRIC POWER	167,622.61
PIKE ENTERPRISES INC	(10,047.06)
Setup for hurricane Hermine	4,503.23
IJUS LLC	13,620.25
MOTPLANS.COM LLC	9,074.38
ABC PROFESSIONAL TREE SERVICE	38,797.56
PIKE CORPORATION	13,262.65
RED COATS, INC.	5,673.69
CRITICAL INTERVENTION	11,115.11
CRITICAL INTERVENTION	17,606.03
FIRST CLASS COACH CO INC	4,750.00
PORT-A-PIT INC	43,912.80
LUPTONS INC	13,910.00
TONY'S YBOR RESTAURANT	8,532.80
MICHELLE FAEDO	48,561.95
Total:	<b>402,519.56</b>

- c. Please see Responses 73a and 73b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

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- 74.** Outside Services – Contractors. The response to OPC Interrogatory 1-33 identified no recoverable costs for Hurricane Matthew. However, the response to OPC Interrogatories 3-55 and 3-58(a) listed a total of \$629,086 and \$637,000, respectfully.
- a. Please explain in detail why there was a difference between the three responses.
  - b. Please explain in detail the difference of \$7,914 between the Company's responses to OPC Interrogatories 3-55 and 3-58(a).
  - c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
  - d. Please state whether the invoices for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.**
- a. Tampa Electric did utilize any external (foreign) line crews to assist with restoration efforts during Hurricane Matthew.  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$629,086) for all "Line Crews" (i.e. – both native and foreign). in which the company utilized native line crews to assist with restoration efforts during Hurricane Matthew.  
  
Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a includes the costs (\$636,565) for all outside services, which include both native and foreign line crews and any other contractors excluding line clearance.
  - b. The difference in Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$637,000) is a rounded amount to thousands to keep consistency in the reporting format for those tables. The unrounded actual amount is \$636,565 which makes the actual variance \$7,609. This variance is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.

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<b>Hurricane Matthew Contractors other than Line or Line Clearance</b>	
HAVERFIELD INTERNATIONAL INC	5,000.00
RED COATS, INC.	753.12
APC WORKFORCE SOLUTIONS LLC	1,855.82
Total:	<b>7,608.94</b>

- c. Please see Responses 74a and 74b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.

OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

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- 75.** Outside Services – Contractors. The Company's responses to OPC Interrogatories 1-33, 3-55 and 3-58(a) identified recoverable costs for outside services for Hurricane Irma of \$56,403,519, \$62,778,266 and \$72,690,000, respectively.
- a. Please explain in detail why there was a difference between the three responses.
  - b. Please explain in detail the difference of \$9,911,734 between the responses to OPC Interrogatories 3-55 and 3-58(a).
  - c. Please provide a summary of costs that make up the differences identified in part (a) and part (b) above.
  - d. Please state whether the invoices or supporting cost documentation for the differences in costs were provided in response to OPC's First Production of Documents No. 6. If the invoices were not provided, please explain why not.
- A.** a. Tampa Electric's response to OPC's First Set of Interrogatories No. 33 includes only those costs (\$56,403,519) for "Foreign Line Crews".
- Tampa Electric's response to OPC's Third Set of Interrogatories No. 55 includes the costs (\$62,778,266) for all "Line Crews" (i.e. – both native and foreign).
- Tampa Electric's response to OPC's Third Set of Interrogatories No. 58a (\$72,690,285) is the total cost, which includes capital. The actual amount recoverable for contractors is \$68,373,203 which includes both native and foreign line crews and any other contractors excluding line clearance.
- b. The difference of \$9,912,019 includes the capital cost of \$4,317,082 which is unrecoverable leaving a difference of \$5,594,937. This variance of \$5,594,937 is related to contractors other than line crews and excludes line clearance. The table below lists those contractors.



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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
AIRGAS SOUTH INC	23.93
AMERICAN COMPLIANCE	1,025.00
American Light & Signalization	8,421.62
AMERICAN LIGHTING AND SIGNALIZATION	393,931.13
AMERIGAS	13,427.57
AMERIGAS PROPANE LP	473.16
APC WORKFORCE SOLUTIONS LLC	7,105.17
Apollo Asbestos	20.00
Asbestos Sampling	300.00
ATLANTIC CITY ELECTRIC COMPANY	83,578.67
BRACE INTEGRATED SERVICES INC	654,255.93
Carrier Rental	11,603.21
CARRIER RENTAL SYSTEMS A SUB	2,120.00
Cassidy Truley	3,665.00
CGI - Hurricane Irma on-site support. 2	28,221.12
CLC FERTILIZATION AND PEST CTRL LLC	20,403.83
DELMARVA POWER & LIGHT COMPANY	94,139.03
DG INVESTMENT INTER. HOLDINGS 2 INC	10,360.81
DON CAMPBELL, INC	16,662.00
ELECTRO DESIGN ENGINEERING INC	25,688.77
ENERCON SERVICES INC	331,056.98
EVERSOURCE ENERGY SERVICE COMPANY	60,434.67
Fast Signs	1,594.55
Fiber optic cable construction services	(317.87)
FIRSTENERGY SERVICE COMPANY	685,003.58
Fishel	59,312.80
Fleet Allocation	3,763.42
FS-Plumbing repairs - Conyers	635.00
FS-Propane, Equip, Parts, Del plus	(320.07)
GE/ALSTOM EMA - SME storm support	19,898.19
HERITAGE PROPANE	27.97
IJUS LLC	166,447.50
Incremental storm expense	65,915.54

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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
JL Fence	2,676.67
K-TECH SOLUTIONS INC	5,578.00
Land care extra services - Green Team	856.00
LINEWORKS ENGINEERING LLC	171,882.97
LOCKHEED MARTIN CORPORATION	3,920.00
Maintenance of traffic products/services	(162.75)
MANSFIELD OIL COMPANY	555,384.70
Mat & Supp - Inventory Issue	10.40
Materials & Supplies	10,111.45
MCDONOUGH CONSTRUCTION RENTALS INC	2,884.60
MCGRATH RENT CORPORATION	2,921.10
MOBILE MODULAR	6,195.30
MOBILE MODULAR MANAGEMENT CORP	79.95
MORETRENCH ENVIRONMENTAL	39,475.66
MORETRENCH GCI LLC	2,175.68
N-E-WHERE TRANSPORTATION	34.50
Noble Resources Corporation	14,678.87
ORANGE & ROCKLAND-Call Center	117,393.00
OSMOSE UTILITIES SVCS INC	191,910.96
OVERHEAD DOOR OF TAMPA BAY	725.00
Palmdale	66.52
Parking lot maintenance - Griffin	1,290.00
P-card - repairs	80.13
P-card - storm supplies	71.66
P-card - storm tools supplies	402.15
P-card - tools repair	65.25
P-card - tools storm	171.16
P-card - tools storm supplies	111.51
PCOC Restroom Remodel - EM Scott	11,833.90
Peak Power Services Blanket PO	9,788.80
Pike	28,547.08
POTOMAC ELECTRIC POWER COMPANY	86,390.26
PREFERRED MAINT & CONSTRUCTION INC	23,452.50
RED D ARC INC	80.25

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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
Redcoats	28,331.29
RED-D-ARC, INC.	2,220.25
RESOURCE ASSET MANAGEMENT SOLUTIONS	411,560.30
Royal Restrooms	5,690.00
Security Services	41,414.77
Critical Intervention	177,444.51
Southeastern Constr & Maint	1,950.12
Arrow Systems Intergration	133.75
Cattlemens Fencing	94,099.32
OHC Environmental	2,190.00
Self Help Allocation	0.68
Septic Tanks repairs - FS-Bayarea	800.00
SERVICE WORKS OF TAMPA INC	9,877.72
Small Tools Allocation	581.94
SOUTH-CO BUILDING CONTRACTORS, INC.	6,655.95
STCM INVOICE #RT099695, 09/16/2017	2,100.00
STCM INVOICE #RT099696, 09/13/2017	2,700.00
STCM INVOICE #RT099699, 09/15/2017	2,900.00
STCM INVOICE #RT099700, 09/17/2017	1,900.00
STCM INVOICE #RT099701, 09/14/2017	2,850.00
Stores Allocation	0.90
STRATEGIC STAFFING SOLUTIONS LC	804.00
TAMPA BAY MARINE	10,950.00
TECO SERVICES	331.42
THE FISHEL COMPANY	0.40
Tires & Services - ED Fleet	688.44
TOWING SERVICE	255.00
Traffic Control	3,065.55
UC SYNERGETIC - AUDIT	6,868.13
Ultra Pure-A183619-9/18/17	4,210.60
Unitde Retnals	1,231.58
United Site	240,239.33
UNITED SITE SERVICES OF FLORIDA LLC	373.33
VALLEN DISTRIBUTION, INC	185.76

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<b>Hurricane Irma Contractors other than Line or Line Clearance</b>	
WASTE DISPOSAL AGMT#GS-346-10	29,951.60
Watkins	4,200.00
West - Call Center Support	342,606.89
WRECKER SERVICE-INSURED	2,723.15
Yellowstone	867.35
ZACHRY INDUSTRIAL, INC	90,021.47
Total:	<b>5,594,936.94</b>

- c. Please see Responses 75a and 75b above.
- d. These invoices for the differences in costs were provided in the company's response to OPC's First Production of Documents Nos. 6, 8 and 9 if the costs met the threshold required for the response.  
OPC's First Production of Documents No. 6 asked for "Contractor Invoices". For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.

OPC's First Production of Documents No. 8 asked for "Employee Expenses". For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.

OPC's First Production of Documents No. 9 asked for "Other Expenses" asked or each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.

# A F F I D A V I T

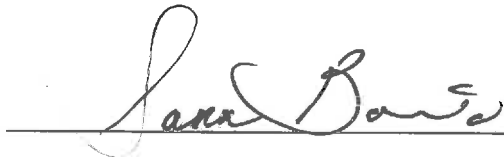
STATE OF FLORIDA           )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Fourth Set of Interrogatories, (Nos. 65 – 75) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 11 day of July, 2018.

  
\_\_\_\_\_  
MARK P. Roche

Sworn to and subscribed before me this 11<sup>th</sup> day of July, 2018.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: July 17, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FIFTH SET OF INTERROGATORIES (NOS. 76 – 79)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 76 – 79)  
propounded and served on July 2, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 11 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche 76-79
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FIFTH SET OF INTERROGATORIES (NOS. 76 – 79)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
76	Chasse	Contractors. Please refer to the Company's response to OPC's First Request for Production No. 6 which requested the Company to "provide by contractor, the supporting invoices (including all supporting detail provided by the vendor)". Please state whether the Company's response included all supporting detail (such as any referenced attachments and/or time sheets) it received from the vendor. If not, please explain why not.	1
77	Chasse	<p>Line Clearing. Please refer to the Company's response to OPC's First Request for Production No. 7 which requested the Company to "provide by line clearing contractor, the supporting invoices (including all supporting detail provided by the vendor)".</p> <p>a. The invoiced amount for various vendors has been reduced with an indication that a portion of the cost was charged to O&amp;M. Please explain in detail why this was done.</p> <p>b. Please explain in detail how the O&amp;M amount was determined.</p> <p>c. Please explain in detail why the amount charged for storm costs is not consistent with the amount identified as storm by the vendor.</p> <p>d. Please state whether the Company's response included all supporting detail (including the attachments referenced and/or time sheets submitted) it received from the vendor. If not, please explain why not.</p>	5574
78	Chronister	<p>Other. Please refer to the response to OPC's First Request for Production No. 9</p> <p>a. Please explain in detail why there is not a summary of the invoices identified in Bates 2021 – 2247.</p> <p>b. Please identify the storm(s) associated with the costs shown in Bates 2021-2247 and provide invoice summaries similar to that in Bates 1898.</p>	5576
79	Chronister	<p>Employee expenses. Please refer to the Company's response to OPC's First Request for Production No. 8.</p> <p>a. Please provide a detail explanation as to why some invoices are labeled 50% Deduct" and</p>	5577

		<p>others are listed at 100% Deduct.”</p> <p>b. Please explain in detail why the invoices provided do not match the cost summaries by storm.</p> <p>c. Please state whether the cost summary identified in Bates No. 1889 relates to Tropical Storm Erika. If so, please explain in detail why the sum is greater than the amount in the response to OPC’s First Interrogatories No. 39.</p> <p>d. Please explain in detail why there is not a summary of the invoices for Bates Nos. 1894-1897.</p> <p>e. For the invoices provided in Bates Nos. 1894-1897, please identify the storm(s) the costs are associated with and provide an invoice summary similar to that in Bates 1898.</p> <p>f. Please explain in detail why there is not a summary of the invoices for Bates 1911-1921.</p> <p>g. For the invoices shown in Bates 1911-1921, please identify the storm(s) the costs are associated with and provide an invoice summary similar to that in BATES 1898.</p>	
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Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 76  
PAGE 1 OF 1  
FILED: JULY 17, 2018**

- 76.** Contractors. Please refer to the Company's response to OPC's First Request for Production No. 6 which requested the Company to "provide by contractor, the supporting invoices (including all supporting detail provided by the vendor)". Please state whether the Company's response included all supporting detail (such as any referenced attachments and/or time sheets) it received from the vendor. If not, please explain why not.
- A.** Tampa Electric's response to OPC's First Request for Production No. 6 included all detailed invoices including supporting detail as listed on the invoices, but not voluminous backup documentation, given the volume involved. Tampa Electric believed that the level of detail contained in the invoices (such as dates, hours, number of personnel, hourly rates and the like) provided by the vendors sufficed to provide the necessary supporting data sought in POD No. 6. The company has, and will be pleased to provide promptly for OPC's review on a confidential basis, over 5,500 pages of attachments to those invoices if OPC wishes to review them.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 77  
PAGE 1 OF 2  
FILED: JULY 17, 2018**

- 77.** Line Clearing. Please refer to the Company's response to OPC's First Request for Production No. 7 which requested the Company to "provide by line clearing contractor, the supporting invoices (including all supporting detail provided by the vendor)".
- a. The invoiced amount for various vendors has been reduced with an indication that a portion of the cost was charged to O&M. Please explain in detail why this was done.
  - b. Please explain in detail how the O&M amount was determined.
  - c. Please explain in detail why the amount charged for storm costs is not consistent with the amount identified as storm by the vendor.
  - d. Please state whether the Company's response included all supporting detail (including the attachments referenced and/or time sheets submitted) it received from the vendor. If not, please explain why not.
- A.**
- a. The invoiced amount for various vendors has been reduced with an indication that a portion of the costs was charged to O&M because Tampa Electric follows the Incremental Cost and Capitalization Approach ("ICCA") methodology for charging the appropriate amount of line clearing costs to the company's storm reserve. In accordance with the ICCA methodology, tree trimming expenses, incurred in any month in which storm damage restoration activities are conducted, that are less than the actual monthly average of tree trimming costs charged to operation and maintenance expense for the same month in the three previous calendar years are prohibited from being charged to the reserve.
  - b. Tampa Electric initially charged all line clearance costs to an internal job order number. After the storm, the company determined what the actual monthly average of tree trimming costs charged to operation and maintenance expense for the same month in the three previous calendar years. Once this monthly average of tree trimming costs charged to operation and maintenance expense for the same month in the three previous calendar years was established, any line clearance costs associated with restoration activities above this amount would be incremental and was appropriately charged to the company's storm reserve.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 77  
PAGE 2 OF 2  
FILED: JULY 17, 2018**

- c. Please see Response No. 77a. above this set.
- d. Yes, the Company's response to OPC's First Request for Production No. 7 included all supporting detail (including the attachments referenced and/or time sheets submitted) it received from the vendor.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 78  
PAGE 1 OF 1  
FILED: JULY 17, 2018**

- 78.** Other. Please refer to the response to OPC's First Request for Production No. 9
- a. Please explain in detail why there is not a summary of the invoices identified in Bates 2021 – 2247.
  - b. Please identify the storm(s) associated with the costs shown in Bates 2021-2247 and provide invoice summaries similar to that in Bates 1898.
- A.**
- a. Tampa Electric provided all invoices for "Other" P Card charges over \$7,500 as requested in the response to OPC's First Request for Production No. 9 for each storm identified in the Company's Amended Petition.
  - b. Tampa Electric did not have "Other" P Card charges for Tropical Storms ("TS") Erika, TS Colin, Hurricane Hermine or Hurricane Matthew. The associated costs shown in Bates stamped pages 2021-2247 were for "Other" P Card charges over \$7,500 for Hurricane Irma. Below is a summary of the invoices received as well as the format requested:

Tents, tables and chairs for incident bases	29,818.55
Ice for various incident bases	11,911.01

6790800	Other Oper-Misc	5	2320003	AP P-Card Clearing	2017	10	WB	A26553690001	Tents, tables and chairs for	29,818.55	Hurricane Irma- Please charge all M
6790800	Other Oper-Misc	5	2330003	AP P-Card Clearing	2017	10	WB	A36553690001	Ice for PC, COCEOC, WHOC, and	11,911.01	Hurricane Irma- Please charge all M

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 79  
PAGE 1 OF 3  
FILED: JULY 17, 2018**

- 79.** Employee expenses. Please refer to the Company's response to OPC's First Request for Production No. 8.
- a. Please provide a detail explanation as to why some invoices are labeled "50% Deduct" and others are listed at 100% Deduct."
  - b. Please explain in detail why the invoices provided do not match the cost summaries by storm.
  - c. Please state whether the cost summary identified in Bates No. 1889 relates to Tropical Storm Erika. If so, please explain in detail why the sum is greater than the amount in the response to OPC's First Interrogatories No. 39.
  - d. Please explain in detail why there is not a summary of the invoices for Bates Nos. 1894-1897.
  - e. For the invoices provided in Bates Nos. 1894-1897, please identify the storm(s) the costs are associated with and provide an invoice summary similar to that in Bates 1898.
  - f. Please explain in detail why there is not a summary of the invoices for Bates 1911-1921.
  - g. For the invoices shown in Bates 1911-1921, please identify the storm(s) the costs are associated with and provide an invoice summary similar to that in BATES 1898.
- A.**
- a. These invoices with two labels are expenses related to the cost of food. Tampa Electric has two separate accounts in which employees separate their meal expenses into one of two categories. The first category pertains to those meal expenses that are purchased off-site (which are 50 percent tax deductible). The second category pertains to those meal expenses that are purchased on-site (which are 100% tax deductible).
  - b. Tampa Electric provided all invoices for "Employee Expenses" charges over \$5,000 as requested in the response to OPC's First Request for Production No. 8 for each storm identified in the Company's Amended

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 79  
PAGE 2 OF 3  
FILED: JULY 17, 2018**

Petition. The total will not match receipts received due to the company not submitting receipts less than \$5,000.

- c. The sum is greater than the amount in the response to OPC's First Interrogatories No. 39 because Tampa Electric included an invoice in the invoices sent in the company's initial response but was not included in the recoverable amount the company is seeking.

The invoice in the amount of \$43,855.39 was excluded from the reserve. The decision to exclude this invoice from the reserve and classify it to O&M expense was made because the food was ordered three days prior to the storm and the amount was determined to be excessive for preparation work.

- d. Tampa Electric provided all invoices for "Employee Expenses" charges over \$5,000 as requested in the response to OPC's First Request for Production No. 8 for each storm identified in the Company's Amended Petition.
- e. The invoices provided in OPC's First Request for Production No. 8, Bates stamped pages 1894-1897 are for "Employee Expenses" charges over \$5,000 for Hurricane Irma. Below is a summary of the invoices received:

Cost Element	Cost element name	O Offst.acct	Name of offsetting account	Year	frm	DocTyp	Order	CO object name	Σ	Val.in rep.cur.
6030030	EE Meals 100% Deduct	K 10001259	PORT-A-PIT INC	2017	12	KR	82050756	Distribution - Restoration Work for		5,617.50
									*	5,617.50

- f. Tampa Electric provided all invoices for "Employee Expenses" charges over \$5,000 as requested in the response to OPC's First Request for Production No. 8 for each storm identified in the Company's Amended Petition.
- g. The invoices provided in OPC's First Request for Production No. 8, Bates stamped pages 1911-1921 are for "Employee Expenses" charges over \$5,000 for Hurricane Irma. Below is a summary of the invoices received: Note: the summary for Bates stamped pages 1911-1912, which is the summary of the P-card report; also includes line items related to 1913, 1914. Note that 1915-1919 are also listed below and ties back to the \$29,818.55 and \$2,019.09 line items.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 79  
PAGE 3 OF 3  
FILED: JULY 17, 2018**

Cost Element	Cost element name	O Offst.acct	Offset. acct name	Year	frm	DocT	Order	Name	OffAccName	Val.in rep.cur.	CO object name	U
6030030	EE Meals 100% Deduct	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Storm breakfast on the road.	AP P-Card Clearing	6.29	Hurricane Irma- Please charge all M	PI
6030030	EE Meals 100% Deduct	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Storm dinner while traveling.	AP P-Card Clearing	14.54	Hurricane Irma- Please charge all M	PI
6030030	EE Meals 100% Deduct	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Storm dinner on the road.	AP P-Card Clearing	24.65	Hurricane Irma- Please charge all M	PI
6030030	EE Meals 100% Deduct	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Storm lunch with Kim Bailey.	AP P-Card Clearing	26.24	Hurricane Irma- Please charge all M	PI
6030030	EE Meals 100% Deduct	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Storm dinner.	AP P-Card Clearing	34.91	Hurricane Irma- Please charge all M	PI
6400020	M&S Gen Office	S 2320003	AP P-Card Clearing	2017	10	YB	A23721290001	Bluetooth for phone and vehid		40.11	General miscellaneous purchases	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A23721290001	Annual septic tank permit for		150.00	General miscellaneous purchases	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A23721290001	Annual septic tank permit for		150.00	General miscellaneous purchases	
6400100	M&S OS Purchases	S 2320003	AP P-Card Clearing	2017	10	YB	A23721290001	Replacement Microwave for EOC		191.40	General miscellaneous purchases	
6400100	M&S OS Purchases	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	140 bags of ice for Wimauma ba		231.45	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	"Two tents, tables and chairs		691.06	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	AT forklift for Wimauma IB.		1,125.00	Hurricane Irma- Please charge all M	
6100100	Contractor Services	S 2320003	AP P-Card Clearing	2017	10	YB	A23721290001	Repair of Trash Compactor at Y		1,295.46	General miscellaneous purchases	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	"Tents, tables and chairs for		2,019.09	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Ice for various IB sites.		2,479.66	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	Forklift rentals for various I		7,350.00	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	"Ice for PC,COC,EOC, VWHOC, and		11,911.01	Hurricane Irma- Please charge all M	
6790800	Other Oper-Misc	S 2320003	AP P-Card Clearing	2017	10	YB	A26553690001	"Tents, tables and chairs for		29,818.55	Hurricane Irma- Please charge all M	

**Bates 1921**


6030080	EE Travel Lodging	K ICV2002	TECO SERVICES	2017	12	YB	B2050756	Use of Helicopter during Irma		6,084.41		
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# A F F I D A V I T


STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Fifth Set of Interrogatories, (Nos. 76 – 79) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 17 day of July, 2018.

  
\_\_\_\_\_  
Mark R. Roche

Sworn to and subscribed before me this 17<sup>th</sup> day of July, 2018.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_



**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: OCTOBER 22, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SIXTH SET OF INTERROGATORIES (NOS. 80 - 84)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 80 - 84)  
propounded and served on October 5, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 12 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche 80-84
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SIXTH SET OF INTERROGATORIES (NOS. 80 - 84)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
80	Beth Young	Please explain how TECO determines the rate it charges to other companies for vehicles, employees and meals when it provides mutual assistance?	1
81	Beth Young	Please explain how TECO calculates the administrative overhead for the mutual assistance it provides to other companies?	2
82	Beth Young	Do the procedures, manuals, and official practices covering TECO's mutual assistance activities since 2010 differ for utility-owned crews versus private contractors? If yes, please explain and identify the differences.	3
83	Beth Young	Please identify the procedures, manuals, and official practices covering the Company's mutual assistance activities since 2010.	4
84	Beth Young	Please identify each time where TECO rendered mutual assistance to another utility where that utility did not pay the full amount as initially invoiced by TECO since 2004. In each instance, please state the reason such invoice was not paid in full and identify the applicable mutual assistance agreement.	5

Beth Young  
Director, Asset Management, Planning & Support

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 80  
PAGE 1 OF 1  
FILED: OCTOBER 22, 2018**

**80.** Please explain how TECO determines the rate it charges to other companies for vehicles, employees and meals when it provides mutual assistance?

**A.** Tampa Electric charges other companies for vehicles, employees and meals during mutual assistance in the following manners:

Vehicle charge rates during mutual assistance are determined based upon the classification of vehicle (heavy, medium, light, trailer and off road). Tampa Electric develops the daily charge rate for each classification of vehicle by evaluating several cost factors over the life of the vehicle. These factors include the vehicle's cost, the estimated salvage value, maintenance and repair costs and any other operational costs.

Employee charge rates are based upon the team members current pay rates, the company's current bargaining unit agreement and Tampa Electric's corporate policy.

Meal charges are based upon actual incurred costs.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 81  
PAGE 1 OF 1  
FILED: OCTOBER 22, 2018**

**81.** Please explain how TECO calculates the administrative overhead for the mutual assistance it provides to other companies?

- A.** Tampa Electric calculates the administrative overhead for the mutual assistance it provides to other companies by evaluating the following costs for inclusion:
- Accounting and general overheads
  - Costs booked to the following Federal Energy Regulatory Commission ("FERC") accounts: 920, 921, 925 and 930 which includes: corporate office expenses, corporate office salaries, costs of injuries, and costs of damages.

The administrative rate is applied to all labor that is directly associated with providing mutual assistance with restoration activities.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 82  
PAGE 1 OF 1  
FILED: OCTOBER 22, 2018**

- 82.** Do the procedures, manuals, and official practices covering TECO's mutual assistance activities since 2010 differ for utility-owned crews versus private contractors? If yes, please explain and identify the differences.
- A.** Tampa Electric's procedures, manuals and official practices for mutual assistance do not differ for utility-owned crews versus private contractors.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 83  
PAGE 1 OF 1  
FILED: OCTOBER 22, 2018**

- 83.** Please identify the procedures, manuals, and official practices covering the Company's mutual assistance activities since 2010.
- A.** Tampa Electric follows the Southeastern Electric Exchange ("SEE") Mutual Assistance Committee's Guidelines and Procedures for all utility-owned and private contractors who are from SEE Member Companies. When utility-owned or private contractors from non-SEE member companies are brought in, Tampa Electric follows the Edison Electric Institute ("EEI") Mutual Assistance Guidelines, which parallel the SEE Guidelines and Procedures. In addition, Tampa Electric will follow the company's internal corporate policies for overtime compensation. These guidelines have been in place since prior to 2010.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 84  
PAGE 1 OF 2  
FILED: OCTOBER 22, 2018**

- 84.** Please identify each time where TECO rendered mutual assistance to another utility where that utility did not pay the full amount as initially invoiced by TECO since 2004. In each instance, please state the reason such invoice was not paid in full and identify the applicable mutual assistance agreement.
- A.** Below are the situations where Tampa Electric rendered mutual assistance to another utility where that utility did not pay the full amount as initially invoiced by the company since 2013. The company employee that coordinated invoices, prior to this timeframe, for Tampa Electric retired and the files or documentation for the period from 2004 through 2013 is unavailable.
- May 2017: Tampa Electric provided mutual assistance to Jacksonville Electric Authority ("JEA"). The company incorrectly invoiced JEA \$23,655.42 for equipment rentals that should have charged to a different utility. The company corrected the invoice to JEA and correctly invoiced the other utility.
  - July 2017: Tampa Electric provided mutual assistance to Public Service Electric and Gas New York ("PSEG NY"). Tampa Electric invoiced PSEG NY \$1,732.99 for bulk snacks for which the company could not produce the receipts. The invoice amount was disallowed by PSEG NY and was charged to the company's O&M account.
  - January 2018: Tampa Electric provided mutual assistance to Emera Maine. Tampa Electric invoiced Emera Maine for \$29.96 an employee expense in error. The invoice amount was charged to the company's O&M account.
  - February 2018: Tampa Electric provided mutual assistance to Emera Maine and National Grid. Tampa Electric invoiced Emera Maine incorrectly for labor and miscellaneous (\$4,871.49) charges that should have been charged to National Grid. The company corrected the invoice to Emera Maine and correctly invoiced National Grid.
  - February 2018: Tampa Electric provided mutual assistance to Emera Maine. Tampa Electric invoiced Emera Maine for \$624.51 for miscellaneous charges for which the company could not produce the receipts. The invoice amount was disallowed by Emera Maine and was charged to the company's O&M account.
  - February 2018: Tampa Electric provided mutual assistance to Emera Maine and National Grid. Tampa Electric incorrectly invoiced National Grid for \$8,660.86 for hotel charges that should have been charged to Emera Maine. The company corrected the invoice to National Grid and correctly invoiced Emera Maine.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 84  
PAGE 2 OF 2  
FILED: OCTOBER 22, 2018**

- February 2018: Tampa Electric provided mutual assistance to Emera Maine. Tampa Electric found that the company did not include fleet support charges during the second wave of restoration support. Tampa Electric corrected the invoice with the additional \$34,946.64 for fleet support.
- March 2018: Tampa Electric provided mutual assistance to Gulf Power. Tampa Electric incorrectly invoiced Gulf Power \$20.12 for an employee expense and \$614.28 for labor charges. These charge amounts were in error and were charged to the company's O&M accounts.
- March 2018: Tampa Electric provided mutual assistance to Entergy Louisiana ("LA") and Gulf Power. Tampa Electric incorrectly charged Entergy LA \$13,011.80 for labor that should have been charged to Gulf Power. The company corrected the invoice to Entergy LA and correctly invoiced Gulf Power.
- March 2018: Tampa Electric provided mutual assistance to Entergy LA. Tampa Electric incorrectly charged Entergy LA \$176.87 for an employee expense. This charge amount was in error and was charged to the company's O&M account.
- September 2018: Tampa Electric provided mutual assistance to National Grid. Tampa Electric invoiced National Grid for \$573.80 for miscellaneous charges for which the company could not produce the receipts. The invoice amount was removed from the invoice and was charged to the company's O&M account.



# A F F I D A V I T



STATE OF FLORIDA                     )  
   )  
COUNTY OF HILLSBOROUGH        )

Before me the undersigned authority personally appeared, Mark Roche who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Sixth Set of Interrogatories, (Nos. 80 - 84) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 16<sup>th</sup> day of October, 2018.

  
\_\_\_\_\_  
MARK R. ROCHE

Sworn to and subscribed before me this 16<sup>th</sup> day of October, 2018.

  
\_\_\_\_\_  


My Commission expires \_\_\_\_\_

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: MARCH 4, 2019

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SEVENTH SET OF INTERROGATORIES (NOS. 85 - 109)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 85 - 109) propounded and served on February 15, 2019 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 13 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Chronister 85-109 Djak 85-109 Young 85-109
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SEVENTH SET OF INTERROGATORIES (NOS. 85 – 109)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
85	Young	Refer to testimony of Gerard Chasse at page 6, lines 1-4. Please provide a detailed explanation whether in achieving the objective of Tampa Electric's Disaster Preparedness and Recovery Plan to safely, efficiently and effectively restore power to customers as quickly as practical during and following a severe weather event, the Company will ignore assessment of costs or will the Company attempt to minimize costs through efficient planning and coordination with outside resources utilized as part of the restoration process.	1
86	Young	Refer to testimony of Gerard Chasse at page 10, lines 9-12. Does the annual updating of the plan include provision for contracting with outside resources as to their availability to respond during a storm event? If so, provide a list of contractors who were under contract prior to Hurricane Irma and whose services were utilized during the restoration process for Hurricane Irma.	3
87	Young	Refer to testimony of Gerard Chasse at page 11, lines 19-24. Please provide a listing of the 298 suggestions that have been implemented.	4
88	Young	Refer to testimony of Gerard Chasse at page 15, lines 21-25 and page 16. Please explain how many days prior to the anticipated storm impact the first task is implemented and how it is determined when this task will be performed?	24
89	Chronister	Refer to testimony of Jeffrey Chronister at page 17, lines 3-23. The testimony indicates plant is debited based on the actual costs. Please explain in detail how the Company tracks labor and contract labor during the storm restoration associated with capital work so that it is able to record the actual cost of labor and contract labor for capital work. If not actually tracked, please explain how the labor and contract labor is classified as actual cost.	25
90	Chronister	Refer to the response to OPC Interrogatory No. 64 in set 3. Please provide the number of hours that resulted in each storms capitalized labor amount and contractor labor amount (i.e. there is no quantity listed). If there are other costs included in the capitalized labor and contractor amount, please identify the other cost and the amount of that cost for each respective storm. If the labor and contractor amount was calculated using a formula, please	26

		provide for each storm the calculation for that amount.	
91	Chronister	Refer to testimony of Jeffrey Chronister at page 18, lines 3-25. Please explain how the capitalized amount of \$38.9 million was calculated and whether the calculation is consistent with the methodology used in Hurricane Irma.	27
92	Chronister	Refer to the response to OPC Interrogatory No. 64 in set 3. Please provide an updated response for Hurricane Irma such that the total matches the \$8.737 million in Revised Exhibit No.__(JSC-1) Document 1.	28
93	Young	Refer to testimony of S. Beth Young at page 13, lines 14-21. Please identify what cost category on Revised Exhibit No.__(JSC-1) Document 2 the \$3,956,147 is included in. If more than 1 category provide a summary by category.	29
94	Young	Refer to testimony of S. Beth Young at pages 13-40. Please provide a summary listing of foreign crews that were under contract for 2017 restoration prior to the 2017 hurricane season. The list should identify the contractor and the contract period. If none were under contract, please provide an explanation as to why TECO does not proactively contract for emergency situations such as hurricanes, tornados and wind/rain storms.	30
95	Young	Refer to testimony of S. Beth Young at page 28, lines 18-21. Please provide a list of contractors that specified a minimum number of hours, what those hours were, and whether the minimum applied to mobilization/demobilization and standby time.	32
96	Young	Refer to testimony of S. Beth Young, Revised Exhibit No.__(SEY 1), Document 2. Please provide a listing of contractors that provided damage assessors and if those contractors also provided line crews for restoration please indicate so next to the contractor's name.	33
97	Djak	Refer to testimony of Sarah L. Djak at page 16, lines 6-10. Did the Company apply any guideline or hard rule as to what number of hours were reasonable to travel the 500 miles? If so, what was the number of hours and please explain how that number was determined to be reasonable? If not, how did the Company determine the travel time billed was reasonable?	34

98	Djak	14. Refer to testimony of Sarah L. Djak at page 26, lines 1-23. Were contracts and rate sheets or Master Service Agreements included in the review binders during the review performed by TECO? If not, please explain why not and whether you agree that contracts, rate sheets and Master Serve Agreement should be included for review purposes?	35
99	Djak	Refer to testimony of Sarah L. Djak. Would you recommend a similar review be followed for future storms? If not, why not? If so, what if any changes would you recommend to the process?	36
100	Chronister	Refer to the responses to OPC Interrogatory No. 18, Interrogatory No. 21, Interrogatory No. 45 and Interrogatory No. 69. Please explain why one response (i.e. 18) states there is no regular payroll in the Company's request for recovery and the other response (i.e. 21) identifies \$1,133,450 of regular payroll is included in Hurricane Irma costs. Please explain why, if regular payroll is included as stated in Interrogatory No. 45, what TECO has relied on as justification for including that regular payroll (what is allowable under the Rule and what support exists showing the cost to be incremental) and provide supporting cost detail for those dollars included.	38
101	Chronister	Revised Exhibit No.__(JSC-1) Document 2 and Document 3. Please provide a summary of Document 3 amounts showing a breakdown of costs as listed in Document 2. (i.e. Contractor cost of \$79,168 is xx line clearing, xx contractors, etc.)	39
102	Chronister	Refer to the responses to OPC Interrogatory No. 17. Please provide an updated breakdown of Hurricane Irma labor costs that totals to the \$8.713 million shown on Revised Exhibit No.__(JSC-1) Document 2.	40
103	Chronister	Refer to the responses to OPC Interrogatory No. 19, Interrogatory No. 42 and Interrogatory No. 46. Please explain how the Company determined that the bonuses for T.S. Colin were incremental, when the response to Interrogatory No. 42 suggests that the amount of payroll charged to base O&M costs are not separable from the \$295.4 million reflected on Schedule C-35. If base O&M is separable, please provide a breakdown of the \$295.4 million between O&M, capital, other and below the line as described in the response.	41

104	Young	Refer to the response to OPC Interrogatory No. 49. Please explain what was relied on in responding to this request and why invoices would suggest crews of 4 or 5 for foreign line crews (i.e. see Bates 2-3; 3973; 3980; 4189, etc.)	42
105	Chronister	Refer to the response to OPC Interrogatory No. 60. The response only references Tampa Electric time sheets and native contractors. Please explain in detail how TECO accounts for foreign contractors performing capital work and provide a sample calculation of costs capitalized during the storm for poles and wires by foreign contractors. If foreign crew costs are not capitalized, please explain why not.	43
106	Chronister	Refer to the response to OPC Interrogatory No. 64. Please provide supporting detail for each storm that shows the number of hours the resulted in the labor dollars listed and the contractor dollars listed. Also explain whether contractor dollars include equipment costs and/or other costs charged by the contractor.	44
107	Chronister	Refer to the response to OPC Interrogatory No. 70. Please explain how the actual is recorded during the restoration process, whether special reporting is utilized, and who is responsible for reporting the labor incurred.	45
108	Chronister	Refer to the response to OPC Interrogatory No. 77. The response to part (a) explains adjustments reflected for the smaller storms. Please explain why the invoiced amounts for Irma do not appear to be adjusted in a similar manner.	46
109	Chronister	Refer to the response to OPC Interrogatory No. 58. Please provide a calculation showing how the \$168,000 adjustment for Irma was determined.	47

Jeff Chronister  
Controller, Accounting

Sarah Djak  
Sr. Regulatory Accounting Analyst

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 85  
PAGE 1 OF 2  
FILED: MARCH 4, 2019**

**85.** Refer to testimony of Gerard Chasse at page 6, lines 1-4. Please provide a detailed explanation whether in achieving the objective of Tampa Electric's Disaster Preparedness and Recovery Plan to safely, efficiently and effectively restore power to customers as quickly as practical during and following a severe weather event, the Company will ignore assessment of costs or will the Company attempt to minimize costs through efficient planning and coordination with outside resources utilized as part of the restoration process.

**A.** Cost is as a key component of Tampa Electric's Disaster Preparedness and Recovery Plan as it relates to efficiently and effectively restoring power. Tampa Electric generally devotes significant resources to efficiently plan and coordinate with outside resources both in advance of weather events and during the restoration process. Tampa Electric subscribes to a paid weather forecasting service and monitors the National Weather Service, National Hurricane Center, NOAA's Storm Prediction Center, as well as local and national television weather forecasters. Weather data is monitored daily or more often as conditions warrant in order to provide ample advance warning of the potential for severe weather impacting Tampa Electric's service area and to facilitate efficient planning and coordination by the company in advance of any weather event.

Modeling tools and up to date weather information are used together in advance of any pending storms to estimate potential damage in terms of manhours of restoration required and number of customer outages in Tampa Electric's service territory. Several scenarios (less severe, most likely, more severe) are modeled to provide a range of outcomes. From the results of the model, and with a determination of a targeted restoration time, the number of required resources is determined. After review by Electric Delivery ("ED") management, the desired number of outside resources is determined, and designated ED personnel begin efforts to secure them.

In general, the company plans to acquire resources by calling upon native contractors with whom Tampa Electric already has contracts in effect, with other IOU electric companies through the SEE, and with other outside contractors with whom Tampa Electric has previously done business and that are found to be cost effective (considering both productivity and price). The company plans to secure resources that are closest to Tampa Electric's service territory first in order to minimize travel costs.

As noted in the revised direct testimony of Gerald R. Chasse, Hurricane Irma was a unique storm in terms of its size, strength, unpredictability, closeness in

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time to Hurricane Harvey and demand for restoration resources all across peninsular Florida. Consequently, the way in which Tampa Electric acquired restoration resources for Irma should not be viewed as typical or ordinary. All utilities in peninsular Florida felt a need to secure as many resources as possible and getting resources to promptly restore service to customers became more important than cost. Tampa Electric and other Florida IOUs quickly exhausted the resources available from the SEE and were forced to seek assistance from other mutual aid organizations and beyond to secure resources. Through an extraordinary effort, Tampa Electric and its outside restoration crews were able to restore service within seven days to 99 percent of the 425,000 customers who experienced an outage. In addition, all of the outside resources the company called upon for assistance in this restoration effort were released to assist other utilities or return home within eight days.



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INTERROGATORY NO. 86  
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- 86.** Refer to testimony of Gerard Chasse at page 10, lines 9-12. Does the annual updating of the plan include provision for contracting with outside resources as to their availability to respond during a storm event? If so, provide a list of contractors who were under contract prior to Hurricane Irma and whose services were utilized during the restoration process for Hurricane Irma.
- A.** Yes, Tampa Electric's Disaster Preparedness and Recovery Plan discusses the Mutual Assistance process, where outside resources are secured on an at-cost basis, but does not specifically include a provision for contracting with outside resources. Contracts with outside resources are the responsibility of the Contractor Management group for native contractors and the Foreign Crew Coordination team for other, non-native contractors. Under the Plan, Contractor Management negotiates storm rates in the contracts for native contractors for weather events. The Foreign Crew Coordination attempts to acquire rate sheets, Certificates of Insurance ("COI"), determine qualifications and keep billing and contact information up to date, but as noted in the answer to Interrogatory No. 85 of this set, Hurricane Irma was unique and acquiring as many resources as quickly as possible became the company's top priority. Tampa Electric had contracts with the following companies that were utilized during Hurricane Irma: Team Fishel, Power Town Line Construction, Service Electric Company, Pike, Enercon, IJUS, LineWorks, UC Synergetic, Storm Services, Martz, United Site Services, Catering By the Family, Celebrity Catering, Johnson's catering, LATAM Catering, Lupton's Catering, Michelle Faedo's On The Go, Port-A-Pit Bar-B-Que, Tony's Ybor Restaurant & Catering, Zephyrhills Spring Water, Pepsi Cola Bottling Company, Clear Choice, Artic Ice Company and Reddylce.

Based on our experience with Irma, the company has begun the process of establishing Master Service Agreements ("MSAs") with additional contractors so Tampa Electric will have a larger pool of resources to call on if the company is faced with a storm like Hurricane Irma in the future.

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- 87.** Refer to testimony of Gerard Chasse at page 11, lines 19-24. Please provide a listing of the 298 suggestions that have been implemented.
- A.** Tampa Electric is providing the listing of the 298 suggestions that have been implemented that are referred to in the testimony of Gerard Chasse at page 11, lines 19-24 on the following pages.

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
1	Substation Ops	Substation Operations is not qualified to Open Switches, had to utilize cut & clear crews	Procedures have been modified to address this concern.
2	Substation Ops	Helping with circuit patrols? What qualifications are needed to do this function?	Get with the damage assessment group to obtain or develop qualifications. Completed. Will put the duties in Substation Operations storm plan book for future reference.
3	Substation Ops	Having Substation Electricians leading foreign crews. (Observation - No action to be taken)	Worked well - incorporate into plan
4	Substation Ops	Were not sure if the RTU Energy System Electricians could lead foreign crews?	Check with the training center to see if they are on the switching list. If not, what is needed to get the training? Complete.
5	Substation Ops	Sub Ops had to manually call personnel as the reporting time after the storm had changed.	Utilize the ARCOS callout system. Currently implementing
6	Substation Ops	ABB storm restoration resources available if we needed their help.	What services does ABB provide? Currently ABB has a verbal agreement with Substation Operations for storm restoration. For a fee, ABB can secure firm resources.
7	Trans Ops	Pre-stage helicopters locally so patrols can begin as soon as storm passes	Transmission has been unable to secure agreements with Hills. Co. or various airports to allow us to prestage helicopters before a storm. Agreements are in place with vendors to be on site as soon as storm clears.
8	ED/Customer Experience	Misunderstandings between the two areas	Involve Customer Experience in pre-storm discussions. Clarify any misunderstandings prior and during restoration
9	Safety	Safety needs to be integral part of storm planning	Barrett and Lee have talked, neither are aware of any specific issues, will review plan to insure safety is prime consideration.
10	Cost Estimation Team	Set up and communicate charge numbers for people outside of ED to charge to the storm prior to the storm event (i.e. Facilities, Telecom, Customer Experience, Supply, PGS, TSI)	Responsibility will be performed before next major storm restoration begins
11	Cost Estimation Team	Create new storm O&M PMOs for those that are being used normally for stand-by time for the crews	PMOs to be created prior to next storm; will be incorporated into storm procedures
12	Cost Estimation Team	Send storm and capital charge numbers to Procurement as part of efforts to have materials charged correctly	Charge numbers will be provided by first day after storm passes going forward
13	ECC/ Distribution Ops	Establish push crew support for all cities/counties prior to storm utilizing contractors and not TEC S/R lineman	Push crews already contractors, being readdressed with City and County
14	System Service	Trouble department needs to run heavier during the night than the day to aid with restoration efforts.	System Service will adjust troubleman storm schedules to have more troubleman working late shift.
15	System Service	Assign a predetermined amount of Power Town crews to do restoration work with T-men to get shelters and lift stations (P-1 Customers) in.	Prior to the next storm event, System Service will coordinate with Resource Management to schedule these crews.
16	ECC	IT/Outage map people on site	In the past, we have just had the data team (Joe's group) on site during the storm restoration and riding out the storm. We will now plan on having someone from the web team (Sean Singletary's group) also assigned to do the same.
17	Grid Ops	Need an additional training for support engineers that rides-out storm for updating Transmission and Substation status spreadsheets. Need more focus on patrol-priority of transmission patrols.	Added language in pre-storm check list improve focus on patrol priorities.
18	Grid Ops	Need to assign Engineer to assist with Load forecasting.	Engineer will be assigned at next event. Item in pre-storm check list updated for emphasis.
19	Grid Ops	It would be helpful if the overnight Grid Ops Support personnel crew would provide and update to the relief for smooth transition.	Added checklist item to ensure transition briefings between shifts.
20	Grid Ops	Additional Engineering support for Grid Ops during & following storm	Did not fully staff overnight during first night for Irma. Will ensure full staff at next event
21	Grid Ops	Engineering support ready to monitor and recalculate ATC's	Already part of the Grid Ops checklist. Will assign task/role at next event.
22	ECC	Better training on completing spreadsheets	LaRussa to provide annual training
23	ECC	Ensure night and day shifts overlap	LaRussa to develop a storm schedule with overlap
24	ECC	Specify a person for Transmission, Distribution, Substation, Load Flows, and ATC for both day and night.	LaRussa to work with Grid Ops and System Planning to specify personnel.

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
25	ECC	Storm Plan needs to be updated with these items	LaRussa to update Storm Plan
26	ECC	Trash cans in offices and conference rooms were not emptied at night	Instruct personnel to put their trash cans in the halls if sleeping in conference rooms/offices
27	Search and Rescue	Need contractor's instead of TECO S/R Lineman for cut and clear during and after storm	Already part of plan, needs to be clarified with City, County and S&R Personnel
28	System Service	DSO AVAILABILITY	EXCESSIVE WAIT TIMES FOR DSO RESPONSE. System Service will continue to work with the ETR Team to staff the process appropriately to minimize the response time. Two-man teams will continue to shoot trouble to restore as much as they can and create crew jobs for the incoming crews.
29	System Service	2 MAN TROUBLEMAN ROLE	DEFINE ROLE - This role is already established in the Storm Plan. Two-man teams will continue to shoot trouble to restore as much as they can and create crew jobs for the incoming crews.
30	Wire Down	Need dedicated lineman paired with WD teams for major storms with high WD volume	Have at least 2 dedicated lineman teams assigned to the wire down teams/ Confirm with Steve Brooks
31	Search and Rescue	Need improved bedding	Bill found new cot's instead of air mattress, all S/R ops. coordinators have link to order.
32	Search and Rescue	S/R Lineman not having adequate food for duration of duty	Currently looking at other MRE available options/ we currently have the best to offer already. S/R member will take extra snacks before reporting to their sites.
33	Search and Rescue	Two Lineman from CSA backed out last minute for S/R need to recruit new members	Sam has recruited additional S&R members
34	Search and Rescue	S/R working up to 48hrs. Is this to many hrs.?	Discussed with S&R committee and consensus was that there was some rest time in there
35	Search and Rescue	Light repairman need to remove all personal items off of truck before turning over to S/R team	Tim Bailey has addressed his lighting guys to be sure to remove all personnel items before trucks are delivered to S&R
36	Distribution Ops	System Service NOT assigning the Troublemens to Service Area as process indicates. Troublemens taking orders from System Service, causing confusion	As troublemen are available to run work through the service area they were sent there. Other troublemen were used for public safety and restoration on energized circuits as the process calls for.
37	System Service/ Distribution Ops	Troublemens on the same circuits as the Service Area crews	ECC has communicated that the Troublesman Restoration Crews will not be on the same circuits as Service Area crews. However, troubleman may still run emergency TT on the circuit.
38	ECC	Use of signs when team has visited a wire down and made safe?	New "cut and tag" process will be implemented with the Wire Down team in May. Cor Comm getting pricing/samples for the new tags and will view options with Legal and assess visibility when standing far away. Polyester material weather-proof. crews to enter standard comments in PCAD. Talking points/training for CSPs in May. Tags have been developed for use in non-hazardous situations (phone, CATV, etc.)
39	ECC	Need to review and improve wire down process. There were a lot of critical employees standing by on wire down, when there are a lot of other employees in the company without storm assignments that could be utilized	we have identified 25 workers in supply to work as wire sitters. David Ware will rent/lease vehicles for this purpose ahead of any storm. We also have the lighting contractors available if necessary.
40	Grid Ops	Need to document procedure for restoring transmission circuits for winds more than 40mph. Train and review with Grid Ops team members.	New Procedure created and approved. Located Grid Ops Sharepoint Emergency Operations Information.
41	Grid Ops	Need to update existing job-aid for purchasing emergency power with lessons learned from event during Irma.	After operational review of Polk event and discussion with Grid Ops personnel, this item determined not needed.
42	Grid Ops	Investigate possibility of combining the Substation and Transmission restoration spreadsheets. Much of the information is common to both.	Ratnasekera, Larussa, Hrabe met. Decided to not combine the spreadsheets as they serve distinct purposes. Discussino lead to improvements of the substation sheet...update column titles to improved clarity of purpose of spreadsheet.
43	Grid Ops	Improve Load Forecasting model following storm and during restoration	To be discussed during the 2018 rehearsals or mock storm exercise. Create job-aid with at least general guidelines. 4/24/18 A dedicated person and back-up has been assigned for load forecasting. This person has extensive load forecasting experience and will review the process.
44	System Service	13kV CB operations during storm - should sequence change to one shot to lockout	This will be discussed prior to each storm, however we will most likely not do this. If we did this for Irma, we would have had 514 circuits out instead of the 260. This will result in longer restoration times

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
45	System Service	Tampa water treatment switchgear and generation and all lift stations	Complete. System Service will assign as needed troublemen and/or crews to specifically work on special facilities. This system worked well during Irma. We plan to expand this process if needed using PT crews.
46	System Service	Ensure all isolation points are entered into OMS to track which customers are out	Linemen have been trained to isolate on both paper and electronically. Training conducted by Michael Ritchey.
47	Search and Rescue	Update Lighting truck list before storm had mix up on truck numbers	Tim Bailey has updated the truck list numbers
48	Search and Rescue	Offer hand-held mobile radios	All S/R team members will be offered hand-held radios. Sam Nowakowski sent out notice to S/R coordinators on 4/23/2018 to confirm.
49	Distribution Ops	Concern for back-feed on circuit due to System Service performing switching, but not telling the service area or crews working on that circuit	Tags and grounds should be installed to ensure no switch can be closed on any device or section of line being worked on de-energized. Switching to restore was done on energized circuits that were under the control of SS. Locket out circuits were not switched on unless they had been turned over to SS through the ETR process. Steve Brooks has met with Safety and Training about our clearance requirements to install grounds as we have some conflicting documents they are reviewing.
50	Search and Rescue	Limited communication with DSO while S&R in field	Steve Brooks assured S/S channel 3 is monitored and strictly for S/R members during storm.
51	Distribution Ops	Find a way to only create new trouble tickets on 'Hot' Circuits in CAD. Creating trouble tickets on 'locked out' circuits only created an extraordinary number of duplicate tickets that had to be field checked.	New tickets cannot only be created on "hot" circuits but tickets created on known outages group under the known outage. The process of providing cut and clear information was not followed creating duplicate work not knowing what was out.
52	System Service/ Distribution Ops	Many looped UG subdivision Customers were not restored quickly.	Review restoration process to identify switching opportunities for looped UG subdivisions. Complete. SS and the IB will consider all restoration activities to ensure quick restoration.
53	ECC	Process take too long getting a circuit re-energized after being patrolled and released. Hours, sometimes the following day	Need more resources to get the circuits released back to SS from the ETR team. Crews and DSO's both complained about the delays. This will be addressed for each storm requirements.
54	ECC	Special requests came from many sources	A Customer Experience team is working on an escalation process based on lesson's learned from Irma. Lesley Harrison is the lead and their goal is to have a formally documented process by mid April. Will incorporate into ED's Plan when available.
55	System Service	All non-System Service personnel should not be in or on dispatch floor. All issues should be directed through floor lead or emailed to night lead DSO.	Complete. Contacted Al Grinnell and Lee Collins to change Account Managers work Location during storm. Move them to ECC3. Floor plan to be updated.
56	ECC	Generator transfer at the ECC – I think we got this resolved and determined it was the right decision to swap this to the standby generator (s)	Facilities is evaluating best practices around this and will provide procedures document on this practice.
57	Search and Rescue	Sustained winds operating bucket? Is it 30, 35 or 40 mph TECO, County and City not on the same page	Need to communicate with city/county the maximum sustained winds mph for aerial device. Confirmed with Safety and Fleet that buckets are rated at 40 mph for Distribution trucks. Provided input in EOC Lessons Learned and will reiterate with City/County EOCs during 2018 storm planning.
58	Grid Ops	Sleeping materials need to be stored in another location to prevent waking sleeping ESOs behind the map board.	Need to designate sleep area for DSO/ESO's and incorporate into ECC building ICS. Meeting set for 2/1/18 to discuss alternatives. 4/23/18 sleeping materials will be moved from Grid Ops control room to location outside of Lee Collins office. ESO materials will remain.
59	Grid Ops	Need to investigate wind speed readings provide thru EMS. Values during Irma did not seem accurate.	Investigation underway. Will ask for testing and calibration. Update: All sensors cleaned and re-calibrated.
60	ECC	Need to improve Coordination with Sub Ops	LaRussa to meet with Petrus
61	System Service	The OMS Circuit Out report does not reflect the correct circuit priority number.	System Service has coordinate with Scott Remick in GIS Mapping to correct in GIS.
62	ECC	Prior to restoration, need an updated list of circuits and Customer counts	LaRussa to update list every May
63	ETR/System Service	Procedures did not include circuit lockout tag (blue tag) added to locked out circuits during full ETR mode	Update procedure and train all personnel involved

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
64	ENVIRONMENTAL	DAMAGED TRANSFORMER TRACKING	AWARENESS OF TRACKING FORM All damage assessors and line crews have oil spill notification forms with them during the initial patrol. When a leaking transformer is discovered a form is to be completed and handed in with a marked up primary map. The form goes to Environmental and a unique spill number is created by Environmental. The spill number is used to track the leaking transformer from the spill site to the actual testing and disposal of the leaking equipment. These numbers are electronically generated in a SharePoint site.
65	ENVIRONMENTAL	Due diligence on incident base properties from environmental	Environmental will work with Facility Services to determine if there environmental concerns with the incident bases prior to storm season
66	Corporate Communications	Media announcement, announce to customers that TEC is performing assessment patrols of the TEC facilities and the faster they complete these assessments the sooner you will get your power restored, so if you see a TEC pickup on the streets or in your neighborhood, please do not stop these individuals to have a conversation as to when your power will be turned back on, in most cases, they do not have this information until all the assessment is complete	To be implemented next storm
67	Corporate Communications	Have several pre-staged designs for hardhat stickers and hats relating to the storm. When the storm's name is known, then a quick modification will allow the stickers and hats, etc.. to be made quickly	Hat designs are complete. We can use the Irma design with a simple name change.
68	EM/BC	Most meals consisted mainly of meat and many contained pork. This does not provide for employees who are Vegan, Vegetarian, Jewish, Muslim, and etc.	Consider including some other options. Possibly do some investigation in advance to find out at what locations these other options might be needed so maybe it doesn't have to be done everywhere.
69	Logistics	Caterers not adequate, food was late, not enough servings and not enough variety	Procedures have been modified to address this concern.
70	LOGISTICS	CATERING ISSUES - QUALITY & QUANTITY	More consistency
71	Logistics	Food, needs improvement. Especially lunch, meat was left in sun and spoiled	Procedures have been modified to address this concern.
72	Logistics	Ran short on meals a couple of times; confusion on who should be dining	Have Building Food Coordinators stand-by/monitor the food lines during breakfast/lunch/dinner to ensure appropriate personnel and count
73	Logistics	Provide/offer employees shelter that can withstand category 4 or 5 hurricane force winds for their safety.	Under consideration. Need to balance costs with benefits of implementation.
74	Logistics	Had issues securing sufficient hotel space - Duke Florida had over 500 hotels in the Westshore/TIA area that they secured via a sales center to purchase rooms	Investigate doing same, widen search for rooms
75	EM/BC	LODGING	Increased Communication
76	Logistics	Nurse or Paramedic on site at ECC for storm riders	Procedures have been modified to address this concern.
77	Logistics	A nurse at each base to address minor injuries.	Procedures have been modified to address this concern.
78	LOGISTICS	TRAFFIC CONTROL AT IB	TRAINING ON PARKING FOR FUELING
79	LOGISTICS	IB BOTTLENECK - ALL SENT TO PCS IB	OPEN ALL IB'S AT SAME TIME AND SEND DIRECTLY TO ASSIGNED IB'S
80	Logistics	10 mph signs at incident bases to control speed.	To be implemented during next storm.
81	Logistics	Fine-tune the gateway process. Continue with the gateway at Plant City and have the teams move on to the other incident bases in order to make room for other vehicles coming through. The duplication of efforts in bringing crews directly to the Incident Bases made it challenging to provide safety training and have a clear understanding of who and how many were on our system.	To include which foreign crews to send to which IB's
82	EM/BC	Using a single incident base as a processing point	Procedures have been modified to address this concern.

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83	EM/BC	Try to assign people to IBs that are closest to their homes, not 60 miles away. We had two IT people serving meals assigned to incident bases 60 miles from their homes and would pass each other on the way; we asked if they could swap; whoever was scheduling them said no. IT will be putting together a list of people who can be assigned where to try to minimize occurrences of that in the future.	Can details be provided? Who? Where? Generally try to accommodate folks.
84	Logistics	Bus drivers clocking out at incident bases	Procedures have been modified to address this concern.
85	Logistics	A minimum of 2 buses at each incident base for training.	Procedures have been modified to address this concern.
86	Logistics	Buses used for communicating the safety training worked well at the Gateway site. As the bus drivers reached their time limit, they left. This left the safety professional scrambling to provide the required training. There needs to be a scheduled change-out of the drivers to allow the buses to remain function 24/7. After that buses were either not available or scattered and caused delays in getting crews in the field.	Procedures have been modified to address this concern.
87	Logistics	Miscommunication with helicopters. A purchase order was already established and the helicopters were waiting for us to contact them. Bottleneck having to go through one individual.	Procedures have been modified to address this concern.
88	Logistics	Our contracted helicopter company sends their helicopters out of the state and out of harms way. This takes time to get them back once the storm has passed. The Sherriff's office has a storm hardened facility in which they keep their 3 helicopters. a.) Can we work out a deal to allow one of our contractors to place their helicopter in the Sherriff's facility thereby reducing the response time and improving our assessment of the transmission system? b.) Can we negotiate a deal with the Sherriff's office to utilize their helicopter for patrolling our transmission lines?	Procedures have been modified to address this concern.
89	Logistics	Some storm units overburdened while others underutilized	Folks that have a reduced role during the storm should be repurposed for roles that need help; permanent/temporary assignments
90	Logistics	Ensure all TEC/Emera employees are utilized during storm restoration	Procedures have been modified to address this concern.
91	Logistics	Can Plaza employees without storm assignment be assigned to the service area overnight to help with packing work for the crews the following day to ensure that all D.A. teams are available for damage assessment during daytime hours?	Procedures have been modified to address this concern.
92	EM/BC	Updated and current DAZ locations at city and county level	Procedures have been modified to address this concern.
93	LSU	Ensure LSU desk handle assigned function only	Ensure that each LSU desk only handles assigned responsibility. Ex: Meals not handling Fleet issue.;Laundry/Transport not handle Fleet issue result in additional un-needed
94	Logistics	Have mesh laundry bags with tagging pre-ordered or readily available to order and have delivered in time.	Laundry bags are in the Storm room in the ECC.
95	Logistics	Use Arcos crew manager model for check in, onboarding, service area assignments, and MASS processing.	Process designed and ready for implementation for next event.
96	LOGISTICS	ADDITIONAL RUNNERS W/VEHICLES PER CREW	Recruit other team members to become runners. Runners added to logistics areas. Plan to get rental vehicles for them.

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97	Logistics	Communicate schedules and schedule changes more effectively; shifts were often changed and personnel were finding out at the IBs, communicated differently than in the Logistics meetings	LSU will be opened for the same hours as an IB. ORG charts reflect logistics duties and their shift (AM/PM).
98	Logistics	Suggestion to the LSU group or incident base – some of the items I transported were bed linens for use in the housing (I am told the company purchased many of these items last minute as the need arose). What will happen to these items? Can they be stored appropriately in sealed packages to utilize for the next event as needed? They may not be available so quickly at the next event.	200 sets were kept for TECO to use in the event the need arises in the future. They are located with facilities in the Central Service Area. The rest were donated to DOMLEC after Hurricane Maria hit them.
99	EM/BC	Many people were using automatic replies to let you know they were responding to the storm and replies would be delayed. This only served to fill up inboxes. Further, some insist on using 'reply all' simply to acknowledge receipt of data, again filling up inboxes. As a result, many important emails were overlooked, resulting in 2nd and 3rd requests for information that had already been sent.	Encourage employees to use only external automatic replies (VM and email) during ICS activations and also not reply to 'ALL'. This way external folks will be informed and internal employees inboxes will not be inundated with auto replies.
100	EM/BC	The Emergency Notification phone number is toll free in the U.S. but it does not work internationally.	Provide a number for team members to use if they are out of the country when the notification goes out.
101	Corporate Logistics	CONTRACTOR BOTTLENECK	OPEN ALL IB'S AT SAME TIME AND SEND DIRECTLY TO ASSIGNED IB'S
102	Security	IB SECURITY ISSUES	BETTER SECURITY TO PREVENT WALKUPS, ETC. On 1/31/18, Stephanie Kilborn, Edwin Santiago, Wayne Henriquez and Lee Collins visited the main incident bases to determine what security arrangements would be needed (fencing, officers, etc.). This information will be added to Security's plan and implemented the next time IB's are opened.
103	Facilities	Trash piled up during the storm	Increase the frequency of trash collection and disposal to daily during storms. Discussed the increased trash pick up frequency with the janitorial company supporting each IB.
104	Facilities	Facility planning for larger than Cat 3	Future specific buildings need to have higher than Cat 3 rating. Facility Services & ED have explored options for a new ECC facility to withstand a Cat 5 storm. There is also a corporate committee with a representative from each business area to discuss future building requirements.
105	Facilities/ Environmental	Dog track building future unavailability	Dog Track building will not be used in the future due to presence of asbestos
106	ED Logistics	Utilize marker boards or large printed spreadsheets on wall at gateway, to have real time documentation of arrival of foreign crews, with time and date of arrival, incident base assignment, and updated headcount (if they brought more) Have desks that are doing check in mark up boards immediately after arrival of crews. This documents when they arrived and where they were/are assigned. (could add where they are staying i.e. hotel?)	At this time, this recommendation for documenting time of arrivals, assignments, headcount and time of dispatch is planning to be tracked with ARCOS. Real time location of crews after dispatch will also now be tracked with ARCOS.
107	ED Logistics	Gateway model	Document how the process worked for Irma for future reference. Documentation submitted to Emergency management with lessons learned and recommendations.
108	Stores	LIMITED MATERIALS NEEDED AT IB AND OPS	HIGHER QUANTITY OF STORM MATERIALS Action: Update Storm Plan/Work with Purchasing and review stock levels annually. Annually review of the "911" list (storm inventory selection). Triggered 2018 purchases.
109	Procurement	The inventory level (also used as the materials cost estimate) required for a Cat 1 or 2 storm appears to be too high	Reanalysis may need to be performed to determine appropriate level to carry in inventory - this will be performed prior to 2018 storm season
110	ED Logistics	Not enough light trucks for Sub Electricians to lead foreign crews. Had to use heavy vehicles.	Rent 10 light truck vehicles for Substation Ops prior to storm. (01/08/18 - Identify rental companies and locations) Action: Update Storm Plan/PO's in place with rental companies/Commit 10 days out



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111	Fleet	Put our LP vendor on notice before storm	Will discuss and assign. Action: S. Ferrell notified vendor. Heritage and Amerigas. VENDORS WILL BE ASKED TO BE SELF SUFFICIENT IF POSSIBLE.
112	Fleet	Need a list of employees with Hazmat endorsement	Will discuss and confirm with fleet Action: List of Hazmat Endorsement Holders generated and communicated.
113	Fleet	Educate mechanics about LSU and phone numbers needed	Will discuss and confirm with fleet. Action: 02/01/18 - Shared information with Fleet team members along with EM website.
114	Stores	Diesel Forklifts instead of gas	This item will be addressed in edits to Stores Storm Plan
115	FLEET	FUEL ISSUES	DAILY FUELING AT IB AND OPS OF GENERATORS, ETC Action: Met w/Justin Smith 3/21/18 and 4/19/18 Resolution, plan in place 5/31/18
116	FLEET	ACCESS TO MORE VEHICLES	LEASE VEHICLES PRIOR TO STORM Action: Update Storm Plan/Set up PO's with rental companies/Committ 10 days out to rent 10 vehs for Substation, 30 vehs for Line Sitters and 10 additional vehs for users. **May adjust depending nature of event.
117	Fleet	Put flags on off road vehicles (golf carts) for visibility.	Place flags on all gas powered golf carts. ADD TO STORM PLAN Action Item: Scott to provide a report listing all gas carts for IBS assignments. Flags with strobes ordered
118	Fleet	Vehicles for damage assessors and foreign crew leaders was limited. Work to have a contract to stage vehicles prior to landfall.	LEASE VEHICLES PRIOR TO STORM Action: Update Storm Plan/Set up PO's with rental companies/Committ 10 days out to rent 10 vehs for Substation, 30 vehs for Line Sitters and 10 additional vehs for users. **May adjust depending nature of event.
119	Fleet	Vehicle shortage due to pooling vehicles earlier this year, mentioned several times	LEASE VEHICLES PRIOR TO STORM Action: Update Storm Plan/Set up PO's with rental companies/Committ 10 days out to rent 10 vehs for Substation, 30 vehs for Line Sitters and 10 additional vehs for users. **May adjust depending nature of event.
120	Fleet	Fuel tank and trucking availability and environmental issues with fuel tanks	Environmental will work with Fleet to ensure the proper fuel tanks are ordered and the fuel tanks are place in the most environmentally friendly area at the incident base
121	Fleet	Availability of fuel for vehicles was an issue. Find a way to have fuel tanks installed at the staging areas and topped off prior to the storm as emergency fueling.	Environmental will work with Fleet to ensure the proper fuel tanks are ordered and the fuel tanks are place in the most environmentally friendly area at the incident base
122	Fleet	Proactively have rental vehicle/equipment needs identified for sites and LSU.	Work with LSU and Incident Sites to identify a list of vehicle/equip needs to run tasks such as laundry, pillow, sheets, cots, etc. (Install AVL devices) (01/08/18 - Plant to rent 5 vans 72 hours prior to storm landfall) Action: Update Storm Plan/Set up PO's with rental companies/Committ 10 days out to rent 10 vehs for Substation, 30 vehs for Line Sitters and 10 additional vehs for users. **May adjust depending nature of event.
123	Fleet	Set up storm support agreements with additional fuel vendors to provide tanks.	Will discuss additional vendors with Fleet team. (01/08/18 - RFP for secondary fuel vendor in preparation for storm season) Action: Met with Justin Smith 3/21/18 Met w/Justin and Palmdale 4/19/18 Resolution: New contract signed 7-6
124	Fleet	Analyze benefits of purchasing company owned fuel tanks or trucks.	Will discuss with Fleet team 01/08/18 - Purchase fuel truck in to assist with storm and emergency response Action: New fuel trailers purchased this year
125	Fleet	Track all fuel support outside of company restoration efforts. (Ex: hospitals and shelters)	Discuss with Fleet team (01/08/18 - Fleet team member will track and log all fuel activities for alternate activities) Action: Storm Assignment Adjustments is complete to have Sam available for tracking.
126	Fleet	Provide a list of Trucks/Trailers that require fueling and their location set up with perishable items. (Food and Ice Refrigerator Trucks)	Discuss with logistics (01/08/18 - Identify vendors in advance utilizing propane and where they are staged. Should be included on the area/IBS equipment listings) Action: Audrey is putting on her storm checklist
127	ED Logistics	WHA and PCA indicated there were Breaker signal issues or no indication. PCA was told that there was an RTU problem	Telecomm radio antenna alignment issue due to high winds from Irma. Antenna readjusted 9/13/17 and problem resolved
128	Stores	SALVAGE TRACKING	CREATE SALVAGE TRACKING SHEET
129	Stores	Water should not be issued by Stores	This item will be addressed in edits to Stores Storm Plan
130	Stores	Standard Issue Slip for 911	This item will be addressed in edits to Stores Storm Plan
131	Stores	Calls from LSU to one person - Admin	This item will be addressed in edits to Stores Storm Plan
132	Stores	Ensure Fax Machines available to MS's	This item will be addressed in edits to Stores Storm Plan
133	Stores	Consider costs for material disposal; identify who's going to be responsible for getting the vendors and reporting this for storm estimates	Investment Recovery will be responsible - Julie O./Rob J. This item will be addressed in edits to IR Storm Plan.

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134	Distribution Ops	The lighting group made a lot of on the fly adjustments to their damage assessment and resource allocation procedures. The people involved did an admirable job, but the effort was hurried and frantic at times, and could be more effective and efficient with better pre-planning.	<p>Include a key member of the Lighting storm coordination group in Planning team discussions, both before storm season and during storm restoration efforts in order to ensure more consistency, better planning, and cross-pollination of ideas and methods.</p> <p>(Lighting) Revise the written Lighting Storm Plan to incorporate a tiered corporate lighting restoration goal as well as additional planning and company continuity steps by 06/30/2018.</p> <p>(ED Emergency Mgmt Command Team)/(ED Emergency Management Coordinator)</p> <p>Revise the Energy Delivery Emergency Mngt Structure as follows:</p> <p>Revise TECO employee emergency assignments for identified skill sets to include an Alternate Assignment to rotate to lighting after their Primary Assignment for distribution work is deemed complete. (This is exactly how Lighting team members are assigned and deployed in the Emergency Management structure, rotating from distribution and wire down as their Primary Assignment, back to lighting, to begin their Alternate Assignment once released from their initial assignment. Attention should be given to certain roles and the burden associated so as to more evenly balance resource loading). Review primary storm roles and Identify internal resources for secondary lighting restoration roles by 07/30.</p> <p>(ED Planning Team) - Continue operation post distribution restoration in support of lighting restoration. Same roles.</p> <p>(Lighting) Include training activity for team members assigned to Alternate Assignment in lighting.</p> <p>6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership.</p>
135	Distribution Ops	Roll into lighting communications and restoration once electric service restoration is complete	<p>Discussed 10/31/17, draft rewrite of Lighting EM plan out for review.</p> <p><u>Future Action to meet a tiered lighting restoration goal dependent upon the magnitude of the storm (post distribution restoration):</u></p> <p><b>(Distribution/Customer Experience)</b> - Assign team members with selected skill sets to dedicated Alternate Assignment in lighting restoration post distribution restoration. Discuss needs and identify resources with CE department by 07/30.</p> <p>6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership.</p>
136	Lighting	Treat lighting restoration as part of storm activities?	<p>Discussed 10/31/17, draft rewrite of Lighting EM plan out for review. NOTE: Only a partial ICS will need to remain in place once electrical restoration is complete to support lighting restoration.</p> <p><u>Future Action to meet a tiered lighting restoration goal dependent upon the magnitude of the storm (post distribution restoration):</u></p> <p><b>(Lighting)</b> Revise the written Lighting Storm Plan to incorporate a tiered corporate lighting restoration goal as well as additional planning and company continuity steps by 06/30/2018. A more robust planning related to material and resources should be incorporated.</p> <p><b>(ED Planning Team)</b> - Continue operation post distribution restoration in support of lighting restoration. Same roles.</p> <p>(ED Emergency Management Coordinator) - Identify team members and make Alternate Assignments to lighting work, post distribution restoration.</p> <p>(Lighting) Include training activity for team members assigned to Alternate Assignment in lighting.</p> <p>6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership.</p>

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137	Lighting	<p>Define through the organization as to what that means</p> <ul style="list-style-type: none"> <li>-Scheduling (How do we transition from wire down activities to lighting patrol)</li> <li>-Messaging (It needs to change. Something like we are done restoring power and are now focused on our other systems. This is both internal and external communication. Once power is restored the organization wants to push back to normal business and we are not ready.)</li> <li>-Resource allocation (How much OT and other department resources will we draw from and for how long)</li> <li>-Foreign Crews (we need to identify the patrollers and one man buckets to hold them over to assist lighting. Resource releasing need to be better coordinated with the organization. Goals need to be set so we know what resources we are willing to pay for.)</li> </ul>	<p>In the midst of IRMA storm response, upper management revised the corporate lighting restoration goal to roughly 30 calendar days, as compared to the prior goal of multiple months using only standard labor sources. This was a major mid-stream change which necessitated a process restructuring for the Lighting Storm Plan.</p> <p><u>Future Action to meet a tiered lighting restoration goal dependent upon the magnitude of the storm (post distribution restoration):</u></p> <p>Revise written storm plan by 06/30/2018</p> <p>Earmark ED and CE internal resources for secondary lighting restoration assignments with CE and ED leadership by 07/30.</p> <p>(TEC Emergency Command Team) Revise TEC Emergency Management Plan to assign other departments to Wire Down team responsibilities as a Primary Assignment, because Wire Down was short staffed with only Lighting repair and Meter mechanics assigned.</p> <ul style="list-style-type: none"> <li>- possibly consider Gas employees?</li> </ul> <p>(TEC Emergency Command Team) Revise TEC Emergency Management Plan to incorporate support of lighting restoration post distribution restoration.</p> <ul style="list-style-type: none"> <li>- set targets for suspending lighting call taking and then restoring lighting call taking</li> </ul> <p>(Lighting) Revise the Lighting Storm Plan to incorporate the ~ 30 day corporate lighting restoration goal.</p> <p>(Lighting/ED Emergency Coordinator) - determine if SEE will support lighting work with Foreign Crews.</p> <p>(Lighting) Revise the Lighting Storm Plan to include higher contractor counts for lighting. Identify early the need for additional crews and reach out to existing contractors to supplement existing crews with non-native contractor crews.</p> <p>(ED Emergency Mgmt Command Team) Revise the Energy Delivery Emergency Management Structure as follows:</p> <ul style="list-style-type: none"> <li>- Revise TECO employee emergency assignments for identified skill sets to include an</li> </ul>
138	Lighting	Restoration targets for Lighting	<p>(TEC Emergency Command Team) Revise TEC Emergency Management Plan to incorporate support of lighting restoration post distribution restoration.</p> <ul style="list-style-type: none"> <li>- confirm tiered corporate lighting restoration goal. (post distribution restoration).</li> </ul> <p>Discuss High-level tiered restoration targets with Sr. Leadership by 06/30.</p> <ul style="list-style-type: none"> <li>- comply with designated team member assignments to new Alternate Assignments for lighting restoration, post distribution restoration.</li> <li>- set targets for suspending lighting call taking and then restoring lighting call taking</li> </ul> <p>6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership.</p>
139	Lighting	<p>When do we want the lights restored?</p> <ul style="list-style-type: none"> <li>-Do we want to make it a set target (i.e. 30 days and we will gather resources to make this target)</li> <li>-Do we make it effort based (after storm we work 6 10's until complete and the time to restore is relative to the damage)</li> </ul>	<p>In the midst of IRMA storm response, upper management revised the corporate lighting restoration goal to roughly 30 calendar days, as compared to the prior goal of multiple months using only standard labor sources. This was a major mid-stream change which necessitated a process restructuring for the Lighting Storm Plan.</p> <p>Going forward, meeting a tiered corporate lighting restoration goal. (post distribution restoration) will require support from TEC Emergency Management Command Team to staff Alternate Assignments by qualified team members for lighting restoration work post distribution restoration.</p> <p>6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership. The plan proposes a targeted restoration time frame for light restoration after an event is to have 65% of lights restored in 15 days, with 95% of lights restored within 30 days. This compared to standard light restoration metrics of: 65% of outages RTS in 5 days 85% of outages RTS in 10 days.</p>

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140	Lighting	The philosophy will need to be determined early and hopefully worked into the storm plan. Managing these processes and resources are challenging due to the fact that everyone has separate you have primary duties first. Once system is restored you then begin allocating what resources are left at your disposal, setting up processes to manage them, and then develop a plan. This is after the entire team has worked tirelessly on system restoration and fatigue has already set in. Pre-planning and clear communication of expectations are critical to have a safe and effective lighting restoration program as this stage.	Revise written storm plan by 06/30/2018 Earmark ED and CE internal resources for secondary lighting restoration assignments with CE and ED leadership by 07/30.  6/18/2018 ED Emergency Management Incident Response Plan (ED Plan) has been revised with the above recommended changes, and submitted for approval by ED and CE leadership. Lighting Department Plan will be revised to align with approved ED Plan.
141	Lightning	Be sure each Lighting tile is only assigned to one service area	A Lighting Damage Assessment "App" has been developed to be distributed to Storm Patrollers to be downloaded onto their mobile phones to capture damaged lights. The App will also be used to track Tile assignment, and develop lighting damage assessment metrics.
142	Lighting	as though there are multiple "steps" to initially find the correct BA and installation location to create the ticket for the needed repair in CRM. I don't know the solution here since I am not as aware of the big picture process. I have a feeling this may get better with our coming "smart meter" upgrades if these include interaction with the lighting? A off the wall thought was - wouldn't it be nice if each pole/light had a bar code that could be scanned by the Night Patrol personnel that would immediately identify the location, BA, verify billing and create the ticket for repair all at one time? (similar to the current monthly meter	Bar coding of poles must be a TEC system wide decision.  Alternatively, a Lighting Damage Assessment "App" has been developed to be distributed to Storm Patrollers to be downloaded onto their mobile phones to capture damaged lights. The App will also be used to track Tile assignment, and develop lighting damage assessment metrics. Tile maps will display GIS billed lights, which will be included in the App, and such that patrollers can utilize the map and App to select an accurate grid.
143	Distribution Ops	Lack of veg crews - did this hamper restoration	Issue across state in Irma - to be discussed at SEE meeting in November - no resolution, definitely an issue for all Florida utilities
144	Distribution Ops	TREE TRIMMING - FOREIGN RESOURCES STATED THAT BETTER TREE TRIMMING PROGRAM WOULD ELIMINATE LARGE NUMBER OF CUSTOMER OUTAGES	RETURN TO 3 YEAR TRIM CYCLE AND RE-EVALUATE THE OVERHANG POLICY. TEC is approved by the PSC to employ a 4yr cycle. Any changes would need to be evaluated by TEC Mgmt and a recommendations filed and approved by the PSC before any changes are made. R Hamric
145	Line Clearance	Why is tree trimming not trimming on day one, why are we waiting to assign them to a crew?	TEC's native tree crews were trimming on jobs through Saturday evening, sent home due to high winds and began after high winds subsided on Monday morning. All native and foreign trees crews worked until released from storm work. Additionally, tree crews cannot work around downed or unsafe lines that are not grounded.
146	Distribution Ops	Explore getting faster Internet access in FORTS. Not sure if this is possible given current technology as we were relying on the cell service at the locations.	Discussed w/ Jeff Ogden, IT looking at 'hitching posts' to provide fiber - due to uncertainty on IB sites at this time, holding off
147	Distribution Ops	Have two Forts at fairgrounds, and none at strawberry festival.	We have ordered additional FORTS - There will be enough for the larger areas to have two FORTS and the smaller out lying areas to have one each. Resolved
148	DISTRIBUTION OPS	ALL TEAMS LOCATED AT FORT OR OPS CENTER	ETR: PLANNERS, DISPATCHERS, OPS ENG; Managers discretion based upon the storm and incident base availability.
149	Distribution Ops	FORT COMMUNICATION	SPEAKER PHONE IN FORT - added to Common Requirements list
150	Distribution Ops	Equip FORTS with printers/paper	Have FORTS added to Incident Base requirements sheet w/individual needed items - added to Common Requirements list
151	Distribution Ops	Have extra power strips for FORTS	Have FORTS added to Incident Base requirements sheet w/individual needed items - added to Common Requirements list
152	Distribution Ops	Get speaker phones for FORTS	Have FORTS added to Incident Base requirements sheet w/individual needed items - added to Common Requirements list
153	Distribution Ops	Instead of strictly Cut & Clearing the first several days there should be more emphasis on the 2 man crews restoring customers to service unless the damage makes it prohibitive. 2 days had passed after the storm ended and there were very few customers restored.	The Storm Plan calls for Cut & Clear process to restore the substation breakers. This allows for work to be available for foreign crews when they arrive

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154	DISTRIBUTION OPS	RESTORATION EFFICIENCY	SAME LINEMEN ON CUT/CLEAR AS RESTORATION - Distribution Ops will try to re-assign the circuit back to the same Cut & Clear Lineman if possible. Resources may be an issue.
155	Distribution Ops	Ensure cut & clear crews are following the existing process; marking the locations of the cuts and providing them to System Restoration	Will have more training on the Cut & Clear process - Completed 4/25/18
156	Distribution Ops	Svc areas not consistently filling out Isolation Forms for all cut-and-clear circuits	More Training to cover Cut & Clear same as Line 153.
157	Distribution Ops	Who made the decision to have crews use a blue highlighter on the circuit maps to identify repaired lines, when since creation, blue highlighters have been used to identify oil spills. Very confusing...	More Training to cover Cut & Clear same as Line 153 -
158	Distribution Ops	Cut & Clear crews NOT marking maps in PCA, causing confusion	More Training to cover Cut & Clear same as Line 153
159	Distribution Ops	Marking up circuit maps by cut and clear crews most often resulted in incomplete information being shown and had to be re-done by the D/A's.	Cut and clear will not mark maps
160	Distribution Ops/ETR	Service areas using Isolation forms with incomplete data	Train service area personnel on SharePt form and enhance SharePt forms to send automatic emails when complete - More training coming by 6/15/18
161	DISTRIBUTION OPS	NOT ENOUGH MDTs FOR COMPLETING TICKETS	MORE MDTs; Reviewed and did not find an issue with the number of MDTs available.
162	DISTRIBUTION OPS	CREATING/DELETING CREW JOBS	MORE MDT TRAINING; Work with System Service to create video that walks step by step through process. Available to be reviewed as needed.
163	DISTRIBUTION OPS	PRAGMACAD - TEAM TRAINING FOR DISPATCHERS/PLANNERS AT WSA	ETRC Team Members have received Pragma Cad Training.
164	Distribution Ops	Service areas could not get trouble tickets to print at the I.B.	No problems noted at various service areas.
165	Distribution Ops	Pragma Cad not working at some areas	No problems noted at various service areas.
166	Distribution Ops	Each ETR group needs a printer that can handle multiple request quickly.	Printers will be available at the Fort or Service Area and accessible to the ETR team as needed.
167	Distribution Ops	Network issues at IB for Svc area ETR team	Utilize TECO Facilities instead of Incident Base Locations or solve network issue (this was only a isolated situation).
168	DISTRIBUTION OPS	TRAFFIC FLOW AT IB SITE - SECOND GATE INSTALLED TO INCREASE TRAFFIC FLOW AT CSX	Facility Service completed the cost estimate to widen the CSX gate which turned out to be 55k. The price is hard to justify at this time and an alternate plan was put in place. The alternate plan is for the gate to be widened during a storm activation and temporary paving would be utilized during the storm activation and the site restored after activation is completed.
169	Distribution Ops	A lot of areas felt that they area was unprepared when it came to maps, supplies, offices supplies, etc.	Each Service Area is responsible to ensure that the area has all the supplies required. Everyone needs to be aware of the location of these items.
170	Distribution Ops	Contracts with incident bases	Each Service Area Manager is responsible for making sure all Contracts are in place.
171	Distribution Ops	Evaluate IB locations for ability to be dedicated to restoration effort for duration - ESA Fairgrounds wanted us out due to a scheduled concert while restoration still in progress, caused issues. Also, did not open BUC's IB due to scheduled game.	Work with land owners to obtain dedication of property for duration of restoration effort, seek out additional/new locations where normal business operations won't cause conflict - Each Manager has worked within their Svc area to establish clear understandings with property owners.
172	Distribution Ops	Some Incident Bases do not have sufficient rooms to handle large numbers of crews (vehicles)	Relocation of Gateway to northern location will alleviate congestion at I.B.s
173	Distribution Ops	Prestaging of crews or at least a portion of the crews which includes hurricane rated hotels or facilities	Evaluation of pre-staging of crews will be determined on a case by case basis.
174	DISTRIBUTION OPS	WIRE DOWN PROCESS	Wire down process is in place with established procedures.
175	DISTRIBUTION OPS	NOT ENOUGH TECO LINEMAN	USE NATIVE RESOURCES (LINEMAN) TO LEAD FOREIGN CREWS
176	DISTRIBUTION OPS	DDT HOT STICKS TO OPEN SWITCHES	DDTs with apprentice lineman III and above classification can be used in this capacity. Otherwise, specific training would have to be implemented to enable DDTs to become qualified to open switches.
177	Distribution Ops	Observed that some foreign operations crews didn't work energized primary and made all their repairs before clearing circuit to be ready to be re-energized, causing longer than necessary outage times	Efforts will be made to provide appropriate work in order to meet the foreign resources work standards.

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178	DISTRIBUTION OPS	MANAGER IN EACH AREA	OTHER MANAGERS FROM VARIOUS DEPTS - Other Managers have been identified to help.
179	Distribution Ops/Resource Management	Have an assistant for all Incident Base Managers that could verify/audit crews & equipment that are showing up. Keep track of where they are working (who and how many). Assist with keeping track of administrative needs that are presently being done by the Manager. This will free up the Manager to concentrate of leading the restoration effort in their area.	Should Foreign Crew Liaison's be handling Foreign Crews at IB? RLC - Followup with R. Jackson after PR deployment, change in Foreign Crew Liaison's may help situation along with implementation of ARCOS Crew Manager - New Foreign Crew Coordinators have been identified and trained.
180	Distribution Ops	Crew to circuit assignments need to be submitted earlier so system operators have visibility to workers	Utilization of the ARCOS Crew Manager will enable the operators to have visibility of all crews on circuits.
181	Distribution Ops	Fully patrolled circuits on day 1 should be given to crew on day 2 to work instead of waiting	12/7 Crew assignment is based on availability and restoration of critical infrastructure. Operations and Management input determines restoration priorities.
182	Distribution Ops	Develop a better more consistent process for picking up and dropping off circuit maps	Technology will be implemented in 2020 to improve/eliminate the need to work off paper circuit maps.
183	DISTRIBUTION OPS	CIRCUITS/LINES NOT FULLY ACCESSED	POSSIBLE NIGHT PATROLS TO FIND LARGE SECTIONS OUT. 12/5 Not recommended due to safety concerns. Partial patrols along truck accessible areas will not provide full material and ETR data for the circuit. STDS
184	DISTRIBUTION OPS	ONLY ONE PERSON CAN ENTER D-280'S	1/9/18 One Inputter and 1 computer per shift. This is a DART Limitation.
185	Distribution Ops/Planning	Better coordinate crew moves between IBs.	Service Area Managers will have better communication and will include Logistics - ARCOS Crew Manager will help with this issue of moving crews.
186	Distribution Ops/ETR	Not documenting locations of crews/DAs initially caused delays/inefficiencies during restoration	Utilization of the ARCOS Crew Manager will enable the operators and others to have visibility of all crews on circuits.
187	DISTRIBUTION OPS	Need a list of schools and shelters that are priority.	PRINTING TO HAVE AVAILABLE WHEN NEEDED
188	DISTRIBUTION OPS	CIRCUIT MAPS	POSTER SIZE CIRCUIT MAPS ON COMMAND CENTER WALLS SHOWING FEEDERS/LATERALS
189	DISTRIBUTION OPS	RUNNING OUT OF ICE FOR CREWS	PUT LOCK ON ICE MACHINES to be opened by management staff.
190	DISTRIBUTION OPS	D-280 OUTDATED	12/5 Form cannot be changed due to Dart Software Limitations. STDS
191	DISTRIBUTION OPS	FOREIGN DA CONSISTENCY	CREATE VIDEO FOR DA'S TO BE VIEWED ON BUS. 12/5 This is possible. Possibly utilize annual technical training refresher for the source. There is an existing safety video and updated 2018 PowerPoint presentation with information required for DA.
192	Distribution Ops	TRIP SAVERS ON THE GROUND	ODET will be tagging tripsavers before installation going forward
193	Customer Experience	Verify field grid and locations for Key Accounts.	Account Management maintains a list of CFI 1&2 customer, plus key CFI facilities like assisted living and kidney dialysis. The grid information is pulled from GIS. Each Year, Account management refreshes the grid information from GIS. Our understanding is Energy delivery maintains the grid #'s and equipment information in GIS.
194	Customer Experience	Key account availability on site (implemented during storm and worked great)	Account Management's storm response location is ECC. Account management would like to work with Customer Experience and Energy Delivery to allow for the account managers to utilize the 3-desk work station in system service between 7am and 8pm, plus 1 seat between 7pm and 7am, if possible.
195	Customer Experience	High volume of upper level phone calls to the service areas requesting priority service to customers not on a priority customer list. Service areas felt personal influence got the best of some upper level management.	Al Grinnell's name should be replaced with "Customer Experience". Monica Whiting and Team are working to develop a process to respond to non-assigned account requests and will reply back by year end. All Assigned Accounts requests will still be managed through Grinnell's Team. Created new procedure for elevating priority status and separately, escalating calls/ process.
196	Customer Experience	Residential and small customer handling, escalation, and priority	A Customer Experience team is working on an escalation process based on lesson's learned from Irma. Lesley Harrison is the lead and their goal is to have a formally documented process by mid April. Will incorporate into ED's Plan when available.
197	Damage Assessment	When pairing up a D.A. with a foreign crew and then requiring that foreign crew to attend a 4-hour training session, can the D.A. also be assigned a tree trim crew so that they can get them started trimming trees where they know the foreign crews will be working after they complete their 4-hour training?	What 4 hr. training session for foreign crews? Tree crews cannot work around downed or unsafe lines that are not grounded. Tree crews are assigned to the area IB with TEC Arborist and can be coordinated to assist with DA's teams and begin trimming if it is safe to work. R Hamric

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
198	Damage Assessment	Stage the Damage Assessors at the Strawberry Festival prior to the storms arrival. The building is CAT 5 rated. Provide immediate assessments of the system after the storm passes. Gain 1 – 2 days in assessments of our system.	Foreign DA teams will be staged locally in a facility that is rated appropriately for the expected storm. Timing will depend on the DA team source location, travel conditions and the approach speed of the storm.
199	Damage Assessment	No training provided to the foreign damage assessment teams	The Skills Training Center provides training for Foreign Damage Assessment teams as needed. The training covers TEC safety and damage reporting procedures.
200	ETR	Only 10-15% of the circuits could be assessed for damage by the time the foreign crews arrived significantly reducing the ability to use the OMS system to obtain an accurate customers out count.	Re-asses the feasibility of getting the OMS system to calculate the customers out counts. Get a lot more damage assessors and/or Streamline/ Rework this process. The process is improved greatly by giving the ability to the 2 man cut-and-clear crews to update GIS in the field which will now update OMS through a stored procedure. The Damage Assessment Unit has preselected a representative sample of circuits to be assessed that will give a more accurate feedback on damage, labor and material needs. In addition, the new plan is to attempt to have Damage Assessors on site prior to the storm.
201	Damage Assessment	Confusion as to which circuits to patrol on day 1 and day 2, priority circuits or customer count?	Circuits are to be patrolled based on their Priority rating contained in GIS, provided Cut-n-clear crews are not already working circuit.
202	Damage Assessment	Foreign resources not readily available following the storm	TEC will continue to assess the need and availability of resources required during each storm event.
203	Damage Assessment	D280, how important is this form when all we give to foreign damage assessors is the circuit maps?	12/7 The D280 serves as a tool to determine the system damage and materials needed and ETRs. It is needed for non-ticket storms. STDS
204	DAU	Review current voltage detectors, two people walking side by side, one might go off and the other one wouldn't.	TEC has ordered new voltage detectors (150) that will be available this storm season. This should resolve this issue.
205	Damage Assessment	Can we purchase a voltage detector that picks up low voltage, i.e. services on the ground? You have to get within about 6" of the service cable to get it to go off, if it does at all	The standards group needs to research if such tester is available; There is no such tester available that can detect both secondary and primary voltages.
206	Mapping Services/Damage Assessment	Some printers we tried to use were either not compatible with Windows 10 or incapable of printing on 11x17 paper. Plus, some folks had to scramble to find more 11x17 paper.	Identify one or more key printers and locations in each area and document them so we know what we have where that will work. Ensure that we order extra 11x17 paper before and during storm season. Resolution - there is a step in Mapping Svcs Annual Storm Plan to order more 11x17 paper at each Service Area and label them for Storm Use only. The Kyocera printers all print 11x17. If any users have an issue printing to a Kyocera then more than likely they need to have their printer drivers updated on their pc/user profile.
207	Damage Assessment	Review D.A. working hours. Seemed to be a lot of standing around waiting on crews in the morning, at least 2 hours for them to get breakfast, perform their tailboard, check their trucks for tools and equipment and then drive to the I.B. to get their work and then at the end of the day for the crews to clean up, drive back, eat dinner, etc.	D.A. teams work hours will be directed by IB commander.
208	DAU	D280 and DART is antiquated and needs to be replaced	TEC is evaluating damage assessment tool which will automate the process.
209	Damage Assessment	Emera Nova Scotia has an ESRI damage assessment tool that was used in the Grand Bahamas last year that works great. It literally only took 2 days for 2 I.T. guys from Emera to setup with the Grand Bahamas data, why can't TEC invest in this type of tool? Real time data, maps, GPS, pictures, all electronic and can be down loaded on any smart phone.	TEC is evaluating damage assessment tool which will automate the process. TEC is not a current ESRI user.
210	DAU	Rather than assigning damage assessors to a service area, why not wait and determine worst hit areas and then assign damage assessors based on need	New process will have damage assessors on predetermined circuits on day one and support line crews from day 2 until restoration is completed.

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211	Damage Assessment	What do you feel the role of a damage assessor should be? o Early – Work with Cut & Clear crews to identify locked out circuits o Mid – Team D.A. up with foreign operations crews o End – Run tickets to ensure work is complete o Lighting Damage Assessment needs to be weaved in the process and customer communication needs to go out stating that even though the “Outage Map” shows all our customers have had their power restored, there is still restoration work going on for up to one month following the storm. This way customers aren’t expected TEC to be back to normal the following day after the initial restoration.	New process will have damage assessors on predetermined circuits on day one and support line crews from day 2 until restoration is completed.
212	Damage Assessment	Patrolling circuits seems more chaotic than being assigned a substation and patrolling all circuits out of that substation. Multiple teams, foreign and operations, and cut & clear on the same circuits???	New process will have damage assessors on predetermined circuits on day one and support line crews from day 2 until restoration is completed.
213	Damage Assessment	Confusion regarding Locked Out circuits. Who patrols???	Locked out circuits were turned over each morning and evening between SS and the service areas. Who ever had control of the circuits was responsible for patrolling them. This ensured SS would not close any breakers or switches to energize a locked out circuit until the area ops engineer gave the all clear they had ALL! persons assigned to the circuit in the clear to SS ETR team, and a DSO spoke to the Crew/Lead Lineman assigned the circuit before any attempt to close a breaker.
214	Damage Assessment	System Service told service areas to get damage assessors off Locked Out circuits, D.A. teams reassigned to Non-Locked Out circuits	SS only worked locked out circuits after yards indicated all personnell were gone for the day unless working through the service area ETR team.
215	Damage Assessment	Did all service areas do re-patrols of their circuits? o WHA did re-patrol due to not having enough time or resources to patrol circuits prior to Wednesday, where operation crews took over o Other service areas only did re-patrols of locked out circuits o Overall consensus is there are too many circuits and not enough resources to re-patrol ever circuit in the TEC territory and still get customers back in, in a timely manner	This is not a SS item. There were numerous outage and wire down calls that came in after SS was give a 100% complete status on circuits. We need to clarify if we are going to re-patrol all circuits after restoration. Insufficient manpower to re-patrol all circuits.
216	Damage Assessment	Damage Assessors were initially sent on non locked out circuits in order to keep them seperated from the 2-man cut-and-clear crews	Emphazie the need to assess damage on locked out circuit as soon as DAs are available in order to get more damage data and be able to better calculate Global ETR. Change any procedures as needed. Discuss any potential conflicts and resolve. TEC's current practice is that no DA teams are to be sent out on locked out circuits until the Cut-N-Clear teams have finished and reenergized the circuit breaker due to safety concerns.
217	ETR	Discovered night before the storm that the Circuit Priority List was not accurate	Correct any existing mistakes and ensure updates are done prior to each storm season
218	Mapping Services	Circuit maps on thumb drive consist of one PDF file per sheet and each circuit has multiple sheets. It's uncommon to need to only print some individual sheets. Typically the entire circuit is needed.	Work with IT to implement a new Batch Plot option that will enable all sheets for a given circuit to be "printed" to a single PDF file, all merged into one file. - Resolution: I.T. has a batch process that will combine all sheets to a circuit to one PDF file after the maps are printed to PDF from Batch Plot.
219	Mapping Services	Many sets of circuit maps that were printed for this season were not used by the groups for which they were printed: e.g. Investment Recovery, Lighting, Project Management, and Damage Assessment.	Check with each of these groups to determine their true map needs and print fewer sets of circuit maps, if not needed. Resolution - we have elimated the printing of one full set of maps for Project Management, and one full set for Investment Recovery and one bound set for the Damage Assessment Unit.



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220	Mapping Services	Some circuits were found to be assigned to the wrong service area because the Circuit Breaker and/or Substation had the wrong area stored in the database.	Add an annual task to the Mapping Services storm plan to check the service area assignments in GIS and correct as needed.
221	Mapping Services	Some people who needed or could use the storm maps do not easy access. They do not have the flash drives.	Find one or more network drives/directories where the PDF files could be saved that would provide wide access to the maps. Resolution - have a TM in each area copy PDF files into their SHARDDATA directory (ex. \\yborfs\WESTERN\VOL1\EDWO\SHARDDATA\Drafting\WSA\Storm Maps\2018\...) This will be added to Mapping Services' Storm Plan.
222	Mapping Services	Facilities have been changed in the field as a result of restoration efforts. Changes include simply new installation dates on equipment replaced like for like, but also changes in sizes, types or ratings in some cases. This information is not captured in GIS.	Investigate possible ways to capture this information so that Mapping could possibly update GIS after restoration is complete. In Progress: Mapping Services collected the marked up maps. After reviewing the maps, there was not enough information captured to update GIS. When asked, crews have typically responded with the fact that they don't have time to update work packet maps with As-Built mark-ups. RESOLUTION: Mapping Services to coordinate with DDT Supervisors post storm restoration to perform a field check on a percentage of the assets replaced in the field to note if there are discrepancies. The % of errors noted will drive the need for further verification.
223	Mapping Services	The Critical Facilities workspace in GeoMedia was last updated prior to storm season so changes to TEC facilities and land base features were not in it when Hurricane Irma hit.	Add a task to the Mapping Services storm plan to update the workspace midway through the storm season to ensure more up to date information is available later in the season.
224	Mapping Services	Mapping team members assigned to the night shift at the ECC were not utilized much for storm related tasks.	Evaluate whether or not Mapping needs as many team members assigned to the night shift as are in the storm plan today. Consider staggering shifts and/or reducing the number of people assigned. We are in the process of implementing a new storm task related to Damage Assessment for our group that may change storm assignments and shifts. Update 7/9/2018 - Mapping Svcs will be reporting at 7pm.
225	Mapping Services	Several labor-intensive requests came to Mapping shortly before the storm. Work on these requests made it very difficult for some team members to be released early in order to make home and family preparations, or to prepare to evacuate.	Document what requests came in. Discuss these items with the requesters and determine if these requests could be fulfilled earlier in the process so they don't have to be done last minute. Consider releasing key members involved in these requests for a day up to a week early to make preparations so that they can be available the last day before the storm. RESOLUTION: When we receive unique requests prior to a storm, we are adding them to our Storm Plan so they are done pre-storm season the following year.
226	Mapping Services	Line Crews were given circuit maps for restoration and were sometimes only given one or two sheets of the circuit. Sometimes a road name did not appear on the sheets they were given, which made finding the location difficult.	Explore potential solutions, including: (1) If crews have Garmin's, POI's can be loaded. Grid numbers for Transformers, Switch numbers, and other identifiers can be searched the then help route the crew to their desination. We already have POIs and most Line Supervisors/DDTs/Crew Leads have a Garmin and should be able to lead crews to their work destination. (2) Possibly have I.T. reduce the distance between road names in GIS which will increase the number of times a name displays on a road making it more likely it will appear on each sheet. Shankar noted that this is not possible without causing too many road names to appear which would have an adverse affect on the clarity of the maps.
227	Mapping Services	Some crews and other team members asked for maps that were different than the 11x17 storm maps. Some asked for a single large sheet (D or E size) showing the entire circuit on one sheet.	Investigate what maps might be best for different uses. Consider providing PDFs to DDTs and others who may have laptops in the field to enable zooming in and out and panning around which could make it easier to read grid numbers and other labels. Resolution - have a TM in each area copy PDF files into their SHARDDATA directory (ex. \\yborfs\WESTERN\VOL1\EDWO\SHARDDATA\Drafting\WSA\Storm Maps\2018\...) This will be added to Mapping Services' Storm Plan. We have tried in the past to place a whole circuit on one plot and it isn't legible enough to capture grid number information.
228	Mapping Services	MAPPING SERVICES	GIS TECH ASSISTANCE IN ALL SERVICES Resolution - we do have someone assigned to each area but with the new plan, Mapping Svcs will be reporting at night arriving at 7pm. What may have brought this up is that we did have several employees that evacuated during IRMA and did not return to work until a few days into restoration efforts.
229	Mapping Services	MAP QUALITY	D SIZE MAPS W/11X17, Pearson can mark priority customers on a layer of storm patrol maps for patrolling Resolution - we followed up with Emergency Management (Angie Leslie and Lee Collins) and they did not want CFs to be printed on patrol maps.

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230	Mapping Services	11x17 prints are too small, can we consider a bigger print?	The print size was selected and agreed upon by DDT Supervisors and Service Area Managers. If a different print size is requested, that request or change would need to come from them. I will send an email out to all of them to see what their thoughts are on this. 11 X 17 prints will continue to be used. PDF's will also be made available to allow for different paper size.
231	Mapping Services	Can each circuit identify the "Priority" customer(s) with some type of symbol similar to medical customers and/or prove list, so D.A. ensures customer is in power?	See response of #262.
232	Mapping Services	How costly would it be to print maps in color to identify feeder from laterals?	We found that color vs b&w is 3 times as much to print from several different vendors including Document Printing here at TECO. The Feeder is not a different color from Laterals but the linestyle of a Feeder has an F along the line and this was the linestyle chosen during the migration. Color prints would not make any difference.
233	Mapping Services/Lighting	There are no existing map products that are easy to produce quickly that meet the needs of the Lighting department for damage assessment and restoration.	Working together, Mapping Services, IT, and Lighting identified the requirements/specifications for new Lighting Damage Assessment Maps, to replace the Distribution Circuit Maps previously provided to Lighting For Storm activities. The new maps will be produced out of SmartMaps out of ESRI based on the 1 mile tiles (8 maps per tile) and will include light symbols, differentiating between billed and unbilled. The maps are targeted to be produced and delivered to Lighting prior to storm season. Met 11/14/17, week of 12/11, and 4/26/18 to develop and finalize data and map content, scale, symbology and paper size.
234	Mapping Services/Lighting	Mapping and Lighting had to develop an ad hoc plan on the fly for tracking how much of the lighting system had been patrolled, what remained, how to assign the remainder, and so on.	Working together, IT and Lighting have developed the specifications for a Lighting Damage Assessment "App" to be distributed to Storm Patrollers to be downloaded onto their mobile phones to capture damaged lights. Mapping Services will produce new Lighting Damage Assessment Tile maps, and will provide metrics for billed lights per tile, and Service Area designations. The App is linked to the TECO ShareData site which will be populated with the lighting Tile map metrics, and which will be used to capture, compile and administer the patrol results, including Tile (map) assignment, % lights damaged, % lights (system) patrolled and to forecast lighting damage assessment completion. The specs and a trial App have been completed. The final App and reporting are targeted for completion 6/1, after IT completes training on the App development software at the end of May.
235	Mapping Services/Lighting	The lack of complete and accurate data for Lighting in GIS hampered the abilities to produce needed patrol maps and good methods for assigning and tracking areas or circuits to patrol.	A new mobile App has been developed to track Tile maps assignment and produce lighting damage assessment metrics. The App is targeted for completion 6/1, following IT completing training. The GIS lighting data is affected by all GIS designers. The recently approved LED Conversion project includes a complete lighting system field audit, which will entail updating the GIS lighting features with accurate/complete information. Estimated completion by EOY 2020. Targeted Lighting Storm Maps displaying all light locations have been designed and will replace the the generic Distribution Circuit Maps previously provided to Lighting for Storm activities.
236	Forensic Data Collection	Participate in a Mock Storm exercise with Forensics contributors in 2018 and verify personnel and contact info.	Will have a Mock Storm in May 2018. Did not have mock storm, but held conference calls to accomplish items.
237	Forensic Data Collection	Conference call with all in notification phase T – 96.	Notify vendors
238	Forensic Data Collection	Reviewing data set provided by Mapping Service with Mapping Services and KEMA	Conference call
239	Forensic Data Collection	Daily conference calls with both vendors after T - 96.	Implement in the process for next storm.
240	Forensic Data Collection	Confirm enough field personnel available to do the work (Distribution and Transmission), based on size of storm (Cat 1 and above).	Implement in the process for next storm.
241	Forensic Data Collection	All PPE including Voltage Detectors for field inspections.	Implement in the process for next storm.
242	Forensic Data Collection	Need to notify Osmose to processed before T-24. We need more time to mobilize before the storm.	Notify Osmose to processed and arrange logistics at T-48. Will review with Functional Leader.
243	Forensic Data Collection	Osmose contact list before T-24	Implement in the process for next storm.
244	Forensic Data Collection	Verify Osmose vehicles can be fueled at ESA until fuel is available elsewhere.	Meet with Dave Ware about fleet process for fueling.

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245	Forensic Data Collection	Have Corp Com compose a customer letter for Osmose.	Implement in the process for next storm. Will require contractor to use their own company ID, no letter.
246	Forensic Data Collection	Add Osmose personnel to the Logistics Room List pre-storm notification phase, (Audrey Cain TECO) also food deliveries from the service area they will be working in.	Implement in the process for next storm.
247	Forensic Data Collection	Store room reminder of report for poles used in field for pole replacement. (needed by Kema for Total Analysis of System)	Implement in the process for next storm.
248	Forensic Data Collection	Data down loaded at the end of each day to Osmose office, office to upload to FTP site for KEMA.	Implement in the process for next storm.
249	ETR	There were significant delays in releasing locked out circuits to the ETR Teams for the initial damage assessment and in restoring circuits to reduce customers out counts in the later days of the restoration effort.	Review and streamline the process for releasing locked out circuits and seek additional help for the DSO's. System Planning will share 2 engineers with the ETR team to assist.
250	ETR	Damage assessors, Meter Workers, Service Area Dispatcher miscommunications and PCAD errors resulting in delays in tickets getting energized	Discuss and research solutions and update procedures and how-to documents. SS is available to aid in any required and requested training. Consolidated 2 procedures into one to give more details on CAD and sent out to Service Area dispatchers
251	ETR	Communication bottlenecks between service area and ECC ETR teams	Use a dedicated Radio channel or Zello app for ETR teams; explore these or other methods and train all teams. System Planning will share 2 engineers with the ETR team to assist with communications between ECC and Service Area teams. Also using ARCOS to track assessment and restoration efforts.
252	ETR	Tracking spreadsheet issues with SharePoint and too much information to keep track	Investigate database solution with simple interface that is more robust and easier to use for the Service Area. Using ARCOS to replace SharePoint spreadsheets.
253	ETR	Having a single point of contact in the ECC ETR team to release locked out circuits EMS tag in order to energize the breaker creates a bottleneck	Investigate having multiple trusted ECC ETR members (and their Performance Coaches) be responsible for releasing the EMS tag. System Planning will share 2 engineers with the ETR team to assist.
254	ETR	Difficulty with calculating the ETRs	Review/develop process to collect D280's from the Service Areas twice per day (around noon and at the end of day) and use data to calculate global, county, and circuit ETRs. Will use tables in GTECH to collect D280 information and also input to DART for ETR calculations. Also updated the DA process to gather better assessment information quicker.
255	ETR	When tickets are created from the Isolation forms, information needs to be created more clearly.	Use the exact information in the Isolation Form. Provide more information other than "ETR Team". Using GTECH in the field to quickly and in real-time gather isolation information and update OMS electronically. Training to be completed soon.
256	ETR	Team members unfamiliar with the procedures and tasks needed to perform their role when needed	Change storm roles as needed. Also keep team members that are good at the their storm role in that role even though they might have changed their normal job roles. More training. Storm responsibilities for key roles staying the same for 2018. Multiple training sessions completed.
257	ETR	Procedures did not include the transition from System Restoration to Full ETR mode	Update procedure and train all personnel involved. The procedures are updated. SS is available to assist training if requested.
258	ETR	Need more realistic methods to calculate initial ETRs	Pre-selected circuits will be assessed and this data will be used to estimate system damage for day one ETR.
259	ETR	ETR Group needs wired TECO connections.	See #171
260	ETR/Distribution Ops	Service Area ETR teams overwhelmed with too many crews and information to keep track of restoration effort	Have ECC ETR reps in the service areas to help Ops Engs track crews and help develop ETRs; Revised process for DA when working with foreign crews (Day 2 +)
261	ETR	Not enough information from ETR/Svc Areas to Customer Experience to field questions from customers	ETR updates will be made in OMS at 3PM and midnight to be used by Customers and CSP's. In addition, CE can have access to ARCOS or the e-mail that goes to the EOC's to see where work is being done.
262	Foreign Crew Coordination	Develop one spreadsheet for foreign crews, that has company, lead contact, headcount, and assignment, all on one page, and print out 11x17 packets for distribution at the incident bases	Use of existing SEE Common Roster and add assignment - move across country is to adopt this roster (RLC); use of the SEE common roster is a vital to uploading crews in ARCOS

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
263	Foreign Crew Coordination	Look at division of labor and setting up of templates on Sharepoint to speed up process of securing/releasing crews. Several times after SEE allocations, received calls saying no one had gotten in touch with responding company, wanting confirmation to respond.	Process improvements put in place; dedicated foreign crew liaisons will improve coordination with companies
264	Foreign Crew Coordination	Need Foreign Crew team to determine travel/billing start times for crews, not just starting restoration time	FC team will document travel/billing start times for each foreign crew initiated
265	Foreign Crew Coordination	Need a central location to gather emails from various FCs	Created a FCC mailbox
266	Foreign Crew Coordination	More than one group securing resources, causing confusion of who's coming	Communication between L. Collins & FCC unit documented, as Lee secures SEE resources and FCC secures foreign contractors; added to EM plan
267	Foreign Crew Coordination	Confusion over FC names (company working for multiple utilities i.e DH Elliott)	Investigated methods to gather more details on companies; FCC central team to try to tie subgroups of one company together
268	Foreign Crew Coordination	Scrambling to find the current list of contractors, requesting current COIs, rates, and agreements during the storm did not seem to work well - then, when the info started pouring in, in no specific format, it was chaotic with no efficient way to organize and reconcile the vast amount of information	Database list of contractors established, with all of their contact information; COIs, rates, agreements for foreign crews to be collected as secured for storm restoration; for foreign contractors that reach out and ask about storm support, current rates, COI, and list of personnel are collected
269	Foreign Crew Coordination	RATES - Since every contractor providing assistance seems to have unique classifications for their team members, it makes reconciling and comparing costs, time consuming and labor intensive	Each foreign company will have unique classifications for their team members, making it difficult to compare costs.
270	Foreign Crew Coordination	ROSTERS - Create an excel TECO-specific template for ROSTERS (again, every company seems to have submitted their rosters in every shape & form possible, which again, made estimating costs, reconciling, and tracking very difficult)	SEE common roster is all that needs to be provided to crews. We cannot modify the SEE roster and on the recommendation of Lee Collins we should stick to one common roster. Therefore a cut and paste will be necessary into the upload template. Multiple rosters/companies can be handled in one upload and done in batches as they are received.
271	Foreign Crew Coordination	PREPARATION/TRAINING - Advising team members (a day or 2 before Irma arrived) that there was a list of contractors that might be used, somewhere on the shared drive, maybe from the last storm in 2014??? was not pro-active	List should come from W. Caldwell file
272	Foreign Crew Coordination	verify Arcos functionality	R. Crossen testing Arcos for storm; should be more ready for next storm
273	Foreign Crew Coordination	assign more folks to distribution FCC	new team established with foreign crew liaisons for each IB
274	Foreign Crew Coordination	Coordination process between resourcing and logistics	A. Cain worked with L. Collins & FCC unit concerning foreign crew coordination on ideas for improvement
275	Foreign Crew Coordination	Need for a comprehensive tracking mechanism for all FCs	Working towards Arcos as providing the functionality to provide comprehensive foreign crew tracking
276	Foreign Crew Coordination/Svc. Areas	Work towards providing more accurate release schedules - told would be releasing crews at certain time, then find out areas keeping certain crews longer, caused mis-information to be communicated to home utility and others	Perhaps don't be so quick to release crews to account for trouble tickets continuing to flow in, coordinate with FCC closer on release schedules. Managers will communicate a little better to resolve this issue.
277	Foreign Crew Coordination/Svc. Areas	Not appropriate for crews to be released late in day with no provision for meals/hotels - have cutoff time (noon?) such that meals and hotels provided for any crews released after that time.	Times determined for start and cutoff
278	Foreign Crew Coordination/Distribution Ops.	Good lines of communications between Operations and Foreign Crew Coordination and Mutual Assistance over release of crews did not exist - officially told one release time/date, areas seemed to change on the fly.	Caldwell to be the official person to release all crews. For SEE crews, Caldwell to check with Collins before releasing. Starts at Svc areas stating they don't require anymore FCs. Foreign Crew liaisons will be contact with foreign companies.
279	Foreign Crew Coordination	Line Clearance procure all off system resources	Meeting scheduled for 1/22 to discuss best process for securing outside resources, see #213 for resolution

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#	Function	Action Items/Lessons Learned	Action to Be Taken or Resolution
280	Foreign Crew Coordination	Release of Asplundh crews by SEE companies complicated by Asplundh's Storm Center - required separate email confirming release/request	Request meeting with Asplundh to discuss their Storm Center and determine better process for securing crews released by SEE and other RMAG companies. Due to Line Clearance RPF and reorganizations within Asplundh, this meeting to be set up sometime in 2nd qtr.
281	Foreign Crew Coordination	Need to separate the mgmt of foreign T&D linecrews from foreign Damage Assessors and foreign tree trim crews	Agreement made; J. Swoboda to add/adjust procedure to master storm plan. At 1/22/18 meeting to discuss securing of foreign crews a process of coordination was developed that would Line Clearance, DA, SEE Mutual Assistance and Contractor Management to secure crews without duplication. The need for Planning to handle the allocation of crews was also discussed. Ron Neil is updating the appropriate sections in the ED EM Plan.
282	ED EM	Storm Dash Board off line, could not access to view or update	Need more detail - was it locked by others? Going forward, will have reduced dashboard with all updates going through one person rather than trying to have everyone access it.
283	Foreign Crew Coordination	Resource Planning of crews and Service area tracking of crews kept in two separate spreadsheets	Investigated merging data into a single location for ease of use. Utilize ARCOS Crew Manager. In place and tested by 6/1/18
284	Resource Management/HR	A determination of whether section D of the 2.17 overtime policy is going to be implemented should be done very shortly after the storm passes	A faster decision will allow for more efficient communications for labor charges, and better storm estimates
285	ED EM	Develop ED delivery command org chart with cell phone number contacts on it. Have printed copies as well for each incident base.	Rosters with phone numbers for all ED Command are already available on the ED EM Website page, under ROSTERS
286	ED EM	ROSTER W/PH NUMBERS FOR INCIDENT BASES	Rosters with phone numbers for all IB's are already available on the ED EM Website page, under ROSTERS
287	ED EM	ROSTER & ADDRESSES OF SUBSTATIONS BY SVC AREA	Created, will be added to ED EM Website with 2018 update.
288	ED EM	TEAM MEMBER UNCERTAINTY ON STORM ROLE DURING ETR	MOCK STORM AGAIN TO INCLUDE IB DAY W/LOGISTICS - Plan to repeat IB setup in 2018 exercise.
289	ED EM	Provide training to more people that will set up the FORTS. Set up time was longer than needed. Standardize the setup direction to accommodate the team checking in line crews.	Will implement annual checkout of units at each service area, will use that opportunity to train SA personnel. Also discussing with Facilities having them set the units up as part of IB setup
290	ED EM	Number of conference calls expected to be on excessive for this position: 2 ED calls w/preparation, 2 Unified Command calls, 2 SEE calls w/preparation, Governors Call, all per day occupied too much time. Also had requests to join other functional area's calls - just can't do them all	Limit role on calls to a listening one (Unified Command and Governor's call) so that attendance is optional, decline all other area's calls unless specifically requested.
291	ED EM	Set FORTS up the day before opening the IB, preferably early morning	Will consider rolling into process
292	ED EM	Add step to test FORTS network connectivity and assign the task to someone	Will consider rolling into process
293	ED EM	Define purpose of FORTS & place accordingly; evaluate whether we need multiple FORTS in IBs that aren't close to Service Areas (Logistics team and Operations fought for the space)	FORTS are intended for the use of Operations, considering the purchase of 3 additional FORTS for 2017
294	DAU	Computer adapters for video . Power Strips	Adaptors have been purchased.
295	DAU	Re-evaluate Staffing and Times - Dart / Forcaster	Resources have been reallocated to ensure coverage.
296	DAU	Re-evaluate Dart Export Process	Resources have been reallocated to ensure coverage.
297	DAU	Nerc Access for all DAU Team members	Assigned location now moved back to ECC Tour
298	ETR/Distribution Ops	TECO Employees requesting "Special Requests" or estimated times of restorations.	The current process of circuit prioritization will be used

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- 88.** Refer to testimony of Gerard Chasse at page 15, lines 21-25 and page 16. Please explain how many days prior to the anticipated storm impact the first task is implemented and how it is determined when this task will be performed?
- A.** In general, the answer to this question depends on early indications as to a storm's potential intensity. The first task in question is storm modeling, which historically for the company has occurred typically five to seven days in advance of potential impacts to peninsular Florida and the company's service area. Depending on the size, strength and path of the storm(s), forecasted storm surge can cause this storm modeling to be initiated as early as ten or more days ahead. Tampa Electric's experience with the extremes of Hurricane Irma suggests the need for earlier modeling in advance of future projected major storms. Typically, the modeling is performed when there is sufficient granular weather information to provide a reasonable forecast of the impacts expected to Tampa Electric's service area. As the modeling is the basis for determining the number of outside resources required to restore service to customers in a reasonable time, it must be conducted far enough in advance of the storm's impact to allow Tampa Electric to request and secure outside resources and allow for any travel time required to arrive in the area or just outside the area expected to be impacted by the storm to allow rapid restoration response once the storm has passed.

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**89.** Refer to testimony of Jeffrey Chronister at page 17, lines 3-23. The testimony indicates plant is debited based on the actual costs. Please explain in detail how the Company tracks labor and contract labor during the storm restoration associated with capital work so that it is able to record the actual cost of labor and contract labor for capital work. If not actually tracked, please explain how the labor and contract labor is classified as actual cost.

**A.** The actual capital costs for native contractors and Tampa Electric employees have been captured as well as the actual material costs for capital work during all of the storms.

Foreign resources were not used for any storm for capital work except for Hurricane Irma. The company charged all foreign contractor work associated with Hurricane Irma to the storm reserve since their time devoted to capital work was not specifically tracked. If the company were to attempt to capitalize a portion of the foreign crew restoration work during Hurricane Irma, it would have to devise an appropriate capitalization methodology. A potential approach to derive a capitalization amount would be to utilize the following methodology:

- a. Take the installation time utilized in Tampa Electric's work management system to perform this capital work. Double that time due to the challenges of performing this work during storm restoration.
- b. Take these hours and multiply them by an average hourly rate derived from the total costs by each vendor divided by their work hours. This results in a total cost for the foreign resources to perform all of the capital work.
- c. This total cost would be reduced by the native contractor costs that were charged to perform capital work.

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- 90.** Refer to the response to OPC Interrogatory No. 64 in set 3. Please provide the number of hours that resulted in each storms capitalized labor amount and contractor labor amount (i.e. there is no quantity listed). If there are other costs included in the capitalized labor and contractor amount, please identify the other cost and the amount of that cost for each respective storm. If the labor and contractor amount was calculated using a formula, please provide for each storm the calculation for that amount.
- A.** As discussed in Interrogatory No. 89 of this set, the company did not capitalize any foreign crews' costs. If this was done, the company estimates that the capitalized amount would have increased by approximately \$3.8 million. For Hurricane Hermine, the company capitalized 897.25 actual internal hours, for Hurricane Matthew it was 42.9 internal hours, and for Hurricane Irma it was 11,669.68 internal hours.



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- 91.** Refer to testimony of Jeffrey Chronister at page 18, lines 3-25. Please explain how the capitalized amount of \$38.9 million was calculated and whether the calculation is consistent with the methodology used in Hurricane Irma.
- A.** The replacement of units of property in transmission and distribution has not changed. The company's \$38.9 million of capitalized storm costs during the 2004 hurricane season was calculated in two parts, the first part relied upon on the replacement of units of property and the labor costs associated with that activity. This methodology of capitalizing units of property has not changed since 2004, therefore the replacement of these units would be the same methodology used during Hurricane Irma. The second part of the calculation involved a stipulated agreement which increased the amount of equipment and labor that was capitalized during the 2004 Hurricane season. Per the terms of the Stipulation, TECO capitalized \$38.9 million of the total amount, leaving a balance of \$34.5 million to be charged against the reserve. As noted in the Discussion of Issues in Docket No. 20050225-EI, "the \$38.877 million to be capitalized includes approximately \$14.1 million that could be considered "normal" costs if the activities had not been undertaken for restoration purposes related to the hurricanes. The difference of approximately \$24.8 million is the "excess capital costs" which is a direct result of the rapid restoration of service. Staff would normally take exception with the capitalization of the "excess capital cost." However, in this case, staff does not believe that capitalizing this amount harms the customer. The result of leaving this amount in the storm reserve account or capitalizing it as electric plant in service has no current effect on rate base. The effect of not capitalizing the amount would result in a negative instead of a positive storm reserve going into the 2005 hurricane season. Staff would, therefore, not take exception to the capitalization of this amount in this case." After charging the \$34.5 million of storm restoration costs against the reserve balance of \$42.3 million, a positive balance of \$7.9 million remained in the property insurance reserve as approved by the Commission in Consummating Order No. PSC-2005-0747-CO-EI on July 14, 2005.

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**92.** Refer to the response to OPC Interrogatory No. 64 in set 3. Please provide an updated response for Hurricane Irma such that the total matches the \$8.737 million in Revised Exhibit No.\_\_(JSC-1) Document 1.

**A.** The table below provides an updated response for Hurricane Irma showing the total matching the \$8.737 million in Revised Exhibit No.\_\_(JSC-1) Document 1.

	Irma							
	Distribution		Other		Generation		Total	
	Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity
Arrestors	\$ 44,702.50	1,675	\$ 4,924.18	18			\$ 49,626.68	1,693
Cable	\$ 39,933.90	47,710	\$ 8,853.76	10,961			\$ 48,787.66	58,671
Conductors	\$ 36,417.69	131,159	\$ 4,209.17	461			\$ 40,626.86	131,620
Conduit	\$ 32.58	60	\$ 727.63	223			\$ 760.21	283
Cutout	\$ 79,694.53	1,433	\$ 221.97	4			\$ 79,916.50	1,437
Lighting	\$ 127,400.92	696	\$ 402,906.79	828			\$ 530,307.71	1,524
Misc	\$ 4,527.52	4,334	\$ 192,175.21	6,856			\$ 196,702.73	11,190
Pole	\$ 105,737.28	414	\$ 17,608.74	97			\$ 123,346.02	511
Relay	\$ -	-	\$ 48,505.41	9			\$ 48,505.41	9
Switch	\$ 28,260.52	114	\$ 2,122.13	15			\$ 30,382.65	129
Switchgear	\$ 10,200.57	1	\$ -	-			\$ 10,200.57	1
Terminator	\$ 1,832.06	37	\$ -	-			\$ 1,832.06	37
Transformers	\$ 450,239.86	377	\$ 3,466.70	5	\$ 298,565.30		\$ 752,271.86	382
Wire	\$ -	-	\$ 2,378.36	4,567			\$ 2,378.36	4,567
Is covers/lagging					\$ 297,010.65		\$ 297,010.65	-
blending bin roof					\$ 21,988.36		\$ 21,988.36	-
o motor & related					\$ 57,950.22		\$ 57,950.22	-
fire panel					\$ 352.06		\$ 352.06	-
sea wall					\$ 42.00		\$ 42.00	-
Labor	\$ 621,807.36		\$ 605,470.98		\$ 284,000.00		\$1,511,278.34	
Contractors	\$ 207,047.63		\$ 145,303.12		\$3,890,000.00		\$4,242,350.75	
Material & Supply	\$ 138,602.25		\$ 181,426.14		\$ 152,091.41		\$ 472,119.80	
Fleet	\$ 121,545.01		\$ 42,672.30		\$ -		\$ 164,217.31	
Equipment Rental	\$ 1,821.04		\$ 52,424.22		\$ -		\$ 54,245.26	
Other	\$ -		\$ 43.87		\$ -		\$ 43.87	
<b>Total</b>	<b>\$2,019,803.22</b>	<b>188,010</b>	<b>\$1,715,440.68</b>	<b>24,044</b>	<b>\$5,002,000.00</b>	<b>-</b>	<b>\$8,737,243.90</b>	<b>212,054</b>

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- 93.** Refer to testimony of S. Beth Young at page 13, lines 14-21. Please identify what cost category on Revised Exhibit No.\_\_(JSC-1) Document 2 the \$3,956,147 is included in. If more than 1 category provide a summary by category.
- A.** The \$3,956,147 is included in Revised Exhibit No. (JSC-1), Document 2 in the Outside Services – Other Services cost category.

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94. Refer to testimony of S. Beth Young at pages 13-40. Please provide a summary listing of foreign crews that were under contract for 2017 restoration prior to the 2017 hurricane season. The list should identify the contractor and the contract period. If none were under contract, please provide an explanation as to why TECO does not proactively contract for emergency situations such as hurricanes, tornados and wind/rain storms.
- A. Tampa Electric had contracts with the following companies prior to the 2017 hurricane season, and the current expiration date is listed below:
- Team Fishel: 12/31/2020
  - Service Electric Company: 12/31/2019
  - Griffin Utilities: 11/1/2018
  - Pike Electrical, LLC: 10/5/2018
  - Power Town Line Construction: 12/31/2020
  - Enercon: 7/7/2021
  - IJUS: 7/1/2021
  - LineWorks: 12/14/2019
  - UC Synergetic: 8/26/2021
  - Davey Tree Expert Company: 12/31/2022
  - Tree's, LLC: 12/31/2022

The contractors on this list, together with assistance from SEE, were sufficient to restore service to our customers in a safe and efficient manner for all of the storms addressed in this docket except for Irma.

As noted in the prepared direct testimony of Gerald R. Chasse and the answer to Interrogatory No. 85, above, Hurricane Irma was a unique storm in terms of its size, strength, unpredictability, closeness in time to Hurricane Harvey and demand for restoration resources all across peninsular Florida. Consequently, the way in which Tampa Electric acquired restoration resources for Irma should not be viewed as typical or ordinary. All utilities in peninsular Florida felt a need to secure as many resources as possible and getting resources to promptly restore service to customers became more important than cost. Tampa Electric and other Florida IOUs quickly exhausted the resources available from the SEE and were forced to seek assistance from other mutual aid organizations and beyond to secure resources. Through an extraordinary effort, Tampa Electric and its outside restoration crews were able to restore service within seven days to 99 percent of the 425,000 customers who experienced an outage. In addition, all of the outside resources the company called upon for assistance in this

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restoration effort were released to assist other utilities or return home within eight days.

Based on our experience with Hurricane Irma, the company has begun the process of establishing MSAs with additional contractors, so Tampa Electric will have a larger pool of resources to call on if the company is faced with a storm like Irma in the future.

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- 95.** Refer to testimony of S. Beth Young at page 28, lines 18-21. Please provide a list of contractors that specified a minimum number of hours, what those hours were, and whether the minimum applied to mobilization/demobilization and standby time.
- A.** The companies that specified a minimum number of hours and the details are listed below. Please refer to the key in Exhibit No. SEY-1, Document No. 5 for the company names.
- Vendor #3 - line workers were paid a minimum of 16 hours a day for storm work.
  - Vendor #54 - line workers were paid 24 hours a day for storm work.
  - Vendor #67 - line workers were paid a minimum of 16 hours a day for storm work.
  - Vendor #16 - line workers were paid 24 hours a day for storm work.
  - Vendor #42 - line workers were paid 24 hours a day for storm work.
  - Vendor #41 - line workers were paid a minimum of 16 hours a day if asked to "Stand-by" for storm work. Tampa Electric did not request Vendor #41 to stand-by.
  - Vendor #27 - line workers were paid a minimum of 16 hours a day for storm work and 2 hours of "Stand-by".
  - Vendor #35 - line workers were paid a minimum of 16 hours a day for storm work.

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- 96.** Refer to testimony of S. Beth Young, Revised Exhibit No.\_ (SEY 1), Document 2. Please provide a listing of contractors that provided damage assessors and if those contractors also provided line crews for restoration please indicate so next to the contractor's name.
- A.** Below is the listing of "Native" and foreign contractors/utilities that provided damage assessors and if those contractors/utilities also provided line crews for restoration during Hurricane Irma:
1. Enercon – No line crews provided
  2. IJUS - No line crews provided
  3. LineWorks - No line crews provided
  4. UC Synergetic – Parent company "Pike" did provide line crews during Hurricane Irma
  5. AEP Kentucky Power – Yes, line crews provided
  6. AEP Ohio Power – Yes, line crews provided
  7. AEP Ohio Power (Osmose contractor) – No line crews provided
  8. First Energy - Ohio Edison – Yes, line crews provided
  9. Resource Asset Management Solutions – No line crews provided

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- 97.** Refer to testimony of Sarah L. Djak at page 16, lines 6-10. Did the Company apply any guideline or hard rule as to what number of hours were reasonable to travel the 500 miles? If so, what was the number of hours and please explain how that number was determined to be reasonable? If not, how did the Company determine the travel time billed was reasonable?
- A.** During the Supplemental Review, Tampa Electric used 500 miles as a general guideline of miles that a group of line workers would travel in one day. Any group that traveled less than this in one day was flagged for review during the process. Each instance was reviewed on a case-by-case basis, and the area and dates of travel were considered. The company's review considered the fact that most out of state crews chose to remain out of state until the storm had passed, and it was safe to travel. As the crews approached Florida, the daily mileage typically reduced due to the number of residents and storm workers coming into the state immediately after the storm moved out of Florida. In addition, the Suwannee River flooded over its banks, closing a section of I-75. All of these things made travel into Florida difficult and in some cases reduced the number of miles traveled in a day.



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**98.** Refer to testimony of Sarah L. Djak at page 26, lines 1-23. Were contracts and rate sheets or Master Service Agreements included in the review binders during the review performed by TECO? If not, please explain why not and whether you agree that contracts, rate sheets and Master Serve Agreement should be included for review purposes?

**A.** The company does not agree that these materials must be included for review in all instances. In the final analysis, the issue is whether the labor and other costs incurred were reasonable, and in this case, as a result of the Supplemental Review, the company was able to ascertain that the labor costs it included for recovery in its Second Amended Petition were reasonable.

Tampa Electric included the contracts and rate sheets or MSAs, if they were available, in the review binders during the performance of the supplemental review. The contracts and rate sheets or MSAs were obtained at varying times throughout the supplemental review process and were printed as support and added to the review binders as they were located. In some instances, the contracts and rate sheets or MSAs were reviewed electronically and initially were not physically placed in the review binder. The company has gone through all of the review binders to ensure all available contracts and rate sheets or MSAs are in the review binders at this time and prior to the electronic scanning of the review binders that were provided in the Office of Public Counsels Fifth Request for Production of Documents, Document No. 17 that was filed on February 19, 2019.

Not all review binders included contracts and rate sheets or MSAs. Investor Owned Utilities ("IOUs") that participate in the SEE do not provide rate sheets due to confidentiality and labor concerns. In these instances, rates for IOUs were either obtained off of the invoice received or calculated using labor and total hours charged.

Tampa Electric was unable to obtain rate sheets for four of the company's foreign contractors that assisted in restoration efforts for Hurricane Hermine and Tropical Storm Erika. The rates for these foreign contractors were obtained off the contractor's invoice. The rates were reviewed, compared and checked for reasonableness against other storm vendors for the time period worked.

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**99** Refer to testimony of Sarah L. Djak. Would you recommend a similar review be followed for future storms? If not, why not? If so, what if any changes would you recommend to the process?

**A.** The company intends to use the recoverability guidelines applied during the Supplemental Review to future storms, but before invoices are approved for payment, not after. The Supplemental Review has highlighted the importance of conducting a detailed review of invoices prior to payment.

The company will be implementing process changes that will make review and approval of storm cost invoices more efficient and effective for future storms.

As a beginning point, the company has begun the process of entering into MSAs or contracts with additional vendors who might be called upon to help in future storms. Having more contractors under contract before a large storm hits will prevent many potential issues before they arise.

Next, before each storm season begins, the company will send written instructions to potential vendors detailing billing protocols and documentation requirements. Then, once a storm is imminent and vendors are being secured, the company will resend the instruction letter to each vendor secured as a reminder. The company anticipates that this will help establish more specific expectations and result in fewer issues during invoice review.

The process changes being implemented for future storms are more fully discussed in the revised direct testimony of Gerald R. Chasse and S. Beth Young. Here is a summary of some of those changes:

**Electric Delivery Department**

- Technology for Tracking (system already implemented)
- Foreign Crew Liaisons
  - Daily Time Sheets
  - Equipment Check-In
  - Confirm Lodging
  - Confirm Meal Process
  - Provide the following documentation to the Finance Department:
    - Dates: Secured, travel started, arrived, released
    - Release destination (home, another utility)
    - Rosters
    - Rate sheet

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
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INTERROGATORY NO. 99  
PAGE 2 OF 2  
FILED: MARCH 4, 2019**

- Daily time sheets
- Any non-typical events that may affect billing

**Finance Department**

- Assign Finance personnel during storm prep, restoration, and conclusion to work with the Electric Delivery Resource Management Group
- Finance personnel provide, real-time involvement in requesting, organizing, validating and retaining documentation
- Assign additional Finance personnel to cost estimation team
- Assign additional Finance personnel to invoice review and approval process
- Execute procedures for requesting timely invoices, completing research and documentation steps and holding payment until all validation is complete

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INTERROGATORY NO. 100  
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- 100.** Refer to the responses to OPC Interrogatory No. 18, Interrogatory No. 21, Interrogatory No. 45 and Interrogatory No. 69. Please explain why one response (i.e. 18) states there is no regular payroll in the Company's request for recovery and the other response (i.e. 21) identifies \$1,133,450 of regular payroll is included in Hurricane Irma costs. Please explain why, if regular payroll is included as stated in Interrogatory No. 45, what TECO has relied on as justification for including that regular payroll (what is allowable under the Rule and what support exists showing the cost to be incremental) and provide supporting cost detail for those dollars included.
- A.** Interrogatory No. 21 refers to \$1,334,114 of regular payroll as opposed to the \$1,133,450 noted above. This number was a preliminary number and has been revised to \$1,340,489 (see Response to Interrogatory No. 102. of this set). Straight time pay was charged to the reserve during Hurricane Irma however the charges were considered incremental because the straight time charges incurred would have been charged to capital activities, clause activities or at the company's affiliates. Therefore, these charges are not included in base rates and are considered incremental to Tampa Electric's normal operation and maintenance costs.

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INTERROGATORY NO. 101  
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**101.** Revised Exhibit No.\_\_(JSC-1) Document 2 and Document 3. Please provide a summary of Document 3 amounts showing a breakdown of costs as listed in Document 2. (i.e. Contractor cost of \$79,168 is xx line clearing, xx contractors, etc.)

**A.** The summary of Exhibit No. JSC-1, Document 3 showing a breakdown of costs as listed in Document 2 is included below.

<b>Tampa Electric's Recoverable Storm Restoration Costs by Cost Type</b>						
(In \$ Thousands)						
	<b>Total Storm Restoration Recoverable Costs</b>	<b>Erika</b>	<b>Colin</b>	<b>Hermine</b>	<b>Matthew</b>	<b>Irma</b>
<b>Contractors</b>	<b>79,168</b>	<b>611</b>	<b>1,741</b>	<b>4,159</b>	<b>783</b>	<b>71,873</b>
Outside Services - Line Clearance	7,127	78	128	333	180	6,409
Outside Services - Other Services	72,041	534	1,613	3,827	603	65,464
<b>Logistics</b>	<b>4,986</b>	<b>24</b>	<b>127</b>	<b>225</b>	<b>12</b>	<b>4,599</b>
Employee Expense	4,885	24	127	192	12	4,530
Other Operating Expense	101	0	0	33	0	69
<b>Transportation of Crews</b>	<b>223</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>216</b>
Employee Expense	6	0	6	0	0	0
Materials & Supplies	212	0	0	0	0	212
Outside Services - Other Services	4	0	0	0	0	4
<b>Vehicle Rentals</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>0</b>
<b>Waste Management</b>	<b>39</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>39</b>
Outside Services - Other Services	36	0	1	0	0	36
Other Operating Expense	3	0	0	0	0	3
<b>Rental Equipment</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>
<b>Materials &amp; Supplies</b>	<b>1,362</b>	<b>0</b>	<b>2</b>	<b>38</b>	<b>6</b>	<b>1,317</b>
Materials & Supplies	1,361	0	2	38	6	1,316
Other Operating Expense	1	0	0	0	0	1
<b>Labor</b>	<b>10,478</b>	<b>63</b>	<b>641</b>	<b>855</b>	<b>205</b>	<b>8,713</b>
<b>Fuel</b>	<b>1,119</b>	<b>0</b>	<b>6</b>	<b>8</b>	<b>0</b>	<b>1,104</b>
Materials & Supplies	563	0	6	8	0	549
Outside Services - Other Services	555	0	0	0	0	555
<b>Public Service Announcements</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total</b>	<b>97,401</b>	<b>699</b>	<b>2,523</b>	<b>5,302</b>	<b>1,006</b>	<b>87,871</b>

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 102  
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**102.** Refer to the responses to OPC Interrogatory No. 17. Please provide an updated breakdown of Hurricane Irma labor costs that totals to the \$8.713 million shown on Revised Exhibit No.\_\_(JSC-1) Document 2.

**A.** Regular straight time labor was incurred for Hurricane Irma for any time that was incremental to regular business. This included labor from clause related employees or time from the company's affiliate utilities (i.e. Peoples Gas System), and labor that would have otherwise been charged to capital projects. The updated breakdown is included below:

	Overtime Payroll Amounts			
	Overtime Labor	Fringe	Payroll Tax	Total Overtime Payroll
Tropical Storm Erika	46,191	13,395	3,695	63,282
Tropical Storm Colin	468,231	135,787	37,459	641,477
Hurricane Hermine	624,414	181,080	49,953	855,447
Hurricane Matthew	149,407	43,328	11,953	204,687
Hurricane Irma	5,019,503	1,455,656	401,560	6,876,720
<b>Total</b>	<b>6,307,746</b>	<b>1,829,246</b>	<b>504,620</b>	<b>8,641,612</b>
	Incremental Straight Time Labor			
	Incremental Straight Time Labor	Fringe	Payroll Tax	Total Incremental Straight Time Payroll
Tropical Storm Erika	-	-	-	-
Tropical Storm Colin	-	-	-	-
Hurricane Hermine	-	-	-	-
Hurricane Matthew	-	-	-	-
Hurricane Irma	1,340,489	388,742	107,239	1,836,470
<b>Total</b>	<b>1,340,489</b>	<b>388,742</b>	<b>107,239</b>	<b>1,836,470</b>
	Total Labor			
	Total Labor	Total Fringe	Total Payroll Tax	Total Labor Payroll
Tropical Storm Erika	46,191	13,395	3,695	63,282
Tropical Storm Colin	468,231	135,787	37,459	641,477
Hurricane Hermine	624,414	181,080	49,953	855,447
Hurricane Matthew	149,407	43,328	11,953	204,687
Hurricane Irma	6,359,992	1,844,398	508,799	8,713,189
<b>Total</b>	<b>7,648,235</b>	<b>2,217,988</b>	<b>611,859</b>	<b>10,478,082</b>

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 103  
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**103.** Refer to the responses to OPC Interrogatory No. 19, Interrogatory No. 42 and Interrogatory No. 46. Please explain how the Company determined that the bonuses for T.S. Colin were incremental, when the response to Interrogatory No. 42 suggests that the amount of payroll charged to base O&M costs are not separable from the \$295.4 million reflected on Schedule C-35. If base O&M is separable, please provide a breakdown of the \$295.4 million between O&M, capital, other and below the line as described in the response.

**A.** The company believes these are incremental charges based on the response in Interrogatory No. 46.

Tampa Electric paid "bonuses" during Tropical Storm Colin in the amount of \$14,662.90 that were related to extraordinary overtime or performance by company personnel that was incremental to their normal job duties and responsibilities and could be separately identified. These costs were separable from payroll based on the unique general ledger accounts that isolate bonus pay. The \$295.4 million that makes up the Minimum Filing Requirement ("MFR") Schedule C-35 asks for total payroll and is not broken out between O&M, Capital and Other. The projected payroll charges would be put together based on expected normal operations.

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INTERROGATORY NO. 104  
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- 104.** Refer to the response to OPC Interrogatory No. 49. Please explain what was relied on in responding to this request and why invoices would suggest crews of 4 or 5 for foreign line crews (i.e. see Bates 2-3; 3973; 3980; 4189, etc.)
- A.** Crews can be 2, 3, 4- or 5-man crews, depending upon the available resources and typical makeups for the responding company. Foreign line crews, in addition to linemen and support, may also contain a supervisor or working foreman and an apprentice lineman. Given the unknown nature of restoration work, larger crew makeups are able to handle more kinds of work making them more flexible in responding. As the restoration effort draws to a close and the jobs become smaller in scope and requirements, larger crews can be broken up into 2- or 3-man crews to increase the number of locations they are able to address.



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INTERROGATORY NO. 105  
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FILED: MARCH 4, 2019**

- 105.** Refer to the response to OPC Interrogatory No. 60. The response only references Tampa Electric time sheets and native contractors. Please explain in detail how TECO accounts for foreign contractors performing capital work and provide a sample calculation of costs capitalized during the storm for poles and wires by foreign contractors. If foreign crew costs are not capitalized, please explain why not.
- A.** As noted in Tampa Electric's response to Interrogatory No. 89 of this set, the company charged all foreign contractor work associated with Hurricane Irma to the storm reserve since their time devoted to capital work was not specifically tracked. Had the company utilized the foreign crew capitalization methodology described in the response to Interrogatory No. 89 of this set, approximately \$3.8 million of the costs charged to the storm reserve for foreign crews could have been capitalized.

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INTERROGATORY NO. 106  
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- 106.** Refer to the response to OPC Interrogatory No. 64. Please provide supporting detail for each storm that shows the number of hours the resulted in the labor dollars listed and the contractor dollars listed. Also explain whether contractor dollars include equipment costs and/or other costs charged by the contractor.
- A.** See response to Interrogatory No. 90 of this set, all contractor costs included all equipment, or any other costs incurred by the contractors; however, if the company utilized the methodology described in Interrogatory No. 89 of this set, it would have resulted in a total of 24,347 of contractor labor hours being capitalized.

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- 107.** Refer to the response to OPC Interrogatory No. 70. Please explain how the actual is recorded during the restoration process, whether special reporting is utilized, and who is responsible for reporting the labor incurred.
- A.** Capital accounts were established where all capital materials would be issued to and any related labor would also be charged. Actual time, by native contractors and Tampa Electric employees, and materials were charged to these accounts. As noted in the Response to Interrogatory No. 89 of this set, the company charged all foreign crew resource costs to the storm reserve and did not capitalize them.

**TAMPA ELECTRIC COMPANY  
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INTERROGATORY NO. 108  
PAGE 1 OF 1  
FILED: MARCH 4, 2019**

**108.** Refer to the response to OPC Interrogatory No. 77. The response to part (a) explains adjustments reflected for the smaller storms. Please explain why the invoiced amounts for Irma do not appear to be adjusted in a similar manner.

**A.** The calculation was performed in accordance with PSC Order No. PSC-07-0307-NOR-EI dated April 12, 2017. Storm related charges allowed to be charged to the reserve under ICCA methodology include tree trimming expenses incurred in any month in which storm damage restoration activities are conducted that exceed the actual monthly average of tree trimming costs charged to O&M for the same month in the three previous calendar years.

Hurricane Irma and Matthew were the only two storms that exceeded the actual monthly average of tree trimming costs charged to O&M for the same month in the three previous calendar years.

Tree trimming costs for Hurricane Irma were adjusted to O&M by \$167,625 as shown by the calculation in Interrogatory Response No. 109 of this set. Hurricane Matthew tree trimming costs of \$22,874 were not reclassified to O&M. None of the other storms tree trimming costs exceeded the three-year average threshold to move costs from the job order to O&M as shown below.

	<b>Tree Trim Monthly O&amp;M</b>			
	May	June	September	October
2012			\$ 743,847	
2013	\$ 900,054	\$ 669,801	\$ 696,269	\$ 1,079,238
2014		\$ 735,064	\$ 863,983	\$ 1,136,482
2015		\$ 748,020	\$ 991,828	\$ 1,206,914
2016		\$ 990,695	\$ 1,236,847	\$ 1,118,004

	3-Year Average	Storm Month	Tree Trim	Storm Job Order charge to reserve	Amount eligible to O&M
Tropical Storm Erika	\$ 768,033	\$ 991,828	\$ 77,649	\$ 301,444	\$ -
Tropical Storm Colin	\$ 717,628	\$ 990,695	\$ 127,820	\$ 400,886	\$ -
Hurricane Hermine	\$ 850,693	\$ 1,236,847	\$ 332,570	\$ 718,724	\$ -
Hurricane Matthew	\$ 1,140,878	\$ 1,118,004	\$ 179,760	\$ 156,886	\$ 22,874

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH SET OF  
INTERROGATORIES  
INTERROGATORY NO. 109  
PAGE 1 OF 1  
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**109.** Refer to the response to OPC Interrogatory No. 58. Please provide a calculation showing how the \$168,000 adjustment for Irma was determined.

**A.** The tree trimming costs for Hurricane Irma were adjusted to O&M by \$167,625 as shown by the calculation below:

<b>Tree Trim Monthly O&amp;M</b>	
<b>September</b>	
2014	\$ 863,983
2015	\$ 991,828
2016	\$ 1,236,847
2017	\$ 863,261

	<b>3-Year Average</b>	<b>Storm Month</b>	<b>Storm Job Order Tree Trim</b>	<b>Amount eligible to charge to reserve</b>	<b>Storm Tree Trim to O&amp;M</b>
Hurricane Irma	\$ 1,030,886	\$ 863,261	\$ 6,060,840	\$ 5,893,215	\$ 167,625

# A F F I D A V I T

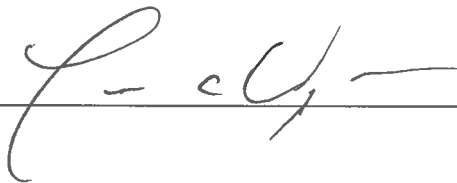
STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH        )

Before me the undersigned authority personally appeared, Jeffrey Chronister who deposed and said that he is a Vice President, Finance, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Seventh Set of Interrogatories, (Nos. 85 - 109) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

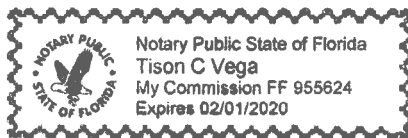
Dated at Tampa, Florida this   1   day of March, 2019.

  
\_\_\_\_\_

Sworn to and subscribed before me this   1   day of March, 2019.

  
\_\_\_\_\_

My Commission expires \_\_\_\_\_



# A F F I D A V I T

STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

Before me the undersigned authority personally appeared, Sarah Djak who deposed and said that she is a Sr. Regulatory Accounting Analyst, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Seventh Set of Interrogatories, (Nos. 85 - 109) prepared or assisted with the responses to these interrogatories to the best of her information and belief.

Dated at Tampa, Florida this 4 day of March, 2019.

Sarah L Djak

Sworn to and subscribed before me this 4<sup>th</sup> day of March, 2019.

Tison C Vega



My Commission expires \_\_\_\_\_

# A F F I D A V I T

STATE OF FLORIDA )  
 )  
COUNTY OF HILLSBOROUGH )

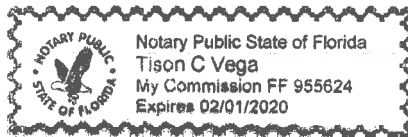
Before me the undersigned authority personally appeared, S. Beth Young who deposed and said that she is a Director, Asset Management, Planning & Support, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Seventh Set of Interrogatories, (Nos. 85 - 109) prepared or assisted with the responses to these interrogatories to the best of her information and belief.

Dated at Tampa, Florida this 1 day of March, 2019.

Sara Elger

Sworn to and subscribed before me this 1 day of March, 2019.

$\mathcal{L} \subset V, -$



My Commission expires \_\_\_\_\_



# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

March 11, 2019

**VIA: ELECTRONIC MAIL**


Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Christensen:

Attached are Tampa Electric Company's answers to OPC's Eighth Set of Interrogatories (Nos. 110-114), propounded and served by electronic mail on February 22, 2019.

Sincerely,

  
James D. Beasley

JDB/pp  
Attachment

cc: All parties of record (w/attachment)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 14  
PARTY: TAMPA ELECTRIC COMPANY HEARING  
EXHIBITS  
DESCRIPTION: Chronister 110-114

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

March 11, 2019

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Notice of Service of Answers to the Eighth Set of Interrogatories (Nos. 110-114) of the Citizens of the State of Florida, propounded and served by electronic mail on February 22, 2019.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for recovery of cost associated )  
with named tropical systems during the )  
2015, 2016 and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, by Tampa Electric Company. )  
\_\_\_\_\_ )

DOCKET NO. 20170271-EI

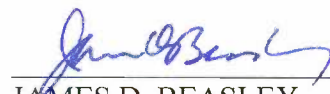
FILED: March 11, 2019

**TAMPA ELECTRIC COMPANY'S NOTICE OF SERVICE OF ANSWERS  
TO EIGHTH SET OF INTERROGATORIES (NOS. 110-114)  
OF THE CITIZENS OF THE STATE OF FLORIDA**

Tampa Electric Company has this date furnished by electronic delivery to Patricia A. Christensen, Associate Public Counsel, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400, its Answers to the Citizens of the State of Florida's Eighth Set of Interrogatories (Nos. 110-114), propounded and served by electronic mail on February 22, 2019.

DATED this 11th day of March 2019.

Respectfully submitted,



JAMES D. BEASLEY

[jbeasley@ausley.com](mailto:jbeasley@ausley.com)

J. JEFFRY WAHLEN

[jwahlen@ausley.com](mailto:jwahlen@ausley.com)

MALCOLM N. MEANS

[mmeans@ausley.com](mailto:mmeans@ausley.com)

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Service, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 11th day of March 2019 to the following:

Ms. Suzanne Brownless  
Ms. Johana Nieves  
Mr. Kurt Schrader  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[jnieves@psc.state.fl.us](mailto:jnieves@psc.state.fl.us)  
[kschrade@psc.state.fl.us](mailto:kschrade@psc.state.fl.us)

Office of Public Counsel  
J. R. Kelly  
Public Counsel  
Patricia A. Christensen  
Associate Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)

The Florida Industrial Power Users Group  
Jon C. Moyle, Jr.  
Karen A. Putnal  
Moyle Law Firm  
The Perkins House  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Florida Retail Federation  
Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Bowden, Bush, Dee,  
LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

  
\_\_\_\_\_  
ATTORNEY

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: March 11, 2019

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO EIGHTH SET OF INTERROGATORIES (NOS. 110 - 114)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 110 - 114) propounded and served on February 22, 2019 by the Office of Public Counsel.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S EIGHTH SET OF INTERROGATORIES (NOS. 110 – 114)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
110	Chronister	Capitalization. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C.") and Accounting Standards Codification ("ASC") 980. Specifically identify the section(s) of ASC 980 that would allow a utility to capitalize storm restoration costs at a cost based on normal cost absent a storm, as opposed to recognizing the actual costs incurred during the storm restoration process.	1
111	Chronister	Capitalization. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C.") and Accounting Standards Codification 980. Specifically identify the section(s) of ASC 980 that would allow for a utility to capitalize plant or facilities by using a method other than actual cost.	2
112	Chronister	Payroll. Refer to Rule 25-6.0143(f)(l), Florida Administrative Code ("F.A.C.") and Accounting Standards Codification 980. Specifically identify the section(s) of ASC 980 that would allow a utility to use a method of determining whether payroll is incremental or non-incremental based on a methodology (i.e. using budget or historical dollars) different from the method referenced in the Rule, (i.e., what is included in base rates).	3
113	Chronister	Payroll. Refer to Rule 25-6.0143(£)(1), Florida Administrative Code ("F.A.C."). Does the company agree that the term "base rate recoverable" means the amount of payroll cost that was included in base rates when rates were last established? If no, provide the definition the company uses for the term "base rate recoverable" and identify any final order that would support the company's definition.	4

114	Chronister	Storm Costs. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C."). Identify the particular costs that can be determined to be "incremental" using budgeted costs under the Rule, and site for each respective cost a reference to the section of the Rule on which you relied.	6
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Jeff Chronister  
Controller, Accounting

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S EIGHTH SET OF  
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INTERROGATORY NO. 110  
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FILED: MARCH 11, 2019**

**110.** Capitalization. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C.") and Accounting Standards Codification ("ASC") 980. Specifically identify the section(s) of ASC 980 that would allow a utility to capitalize storm restoration costs at a cost based on normal cost absent a storm, as opposed to recognizing the actual costs incurred during the storm restoration process.

**A.** Accounting Standards Codification ("ASC") 980 provides guidance that only incurred costs resulting from past events, transactions or loss that are probable of recovery through rates can be capitalized.

Specifically, ASC 980-340-25-1 states:

"Rate actions of a regulator can provide reasonable assurance of the existence of an asset. An entity shall capitalize all or part of an incurred cost that would otherwise be charged to expense if both of the following criteria are met:

- a. It is probable (as defined in Topic 450) that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes.
- b. Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate-adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost.

A cost that does not meet these asset recognition criteria at the date the cost is incurred shall be recognized as a regulatory asset when it does meet those criteria at a later date."

In addition, Rule 25-6.0143(d), F.A.C. states that capital expenditures charged to cover storm related damages shall exclude normal costs for expenditures in the absence of a storm.



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OPC'S EIGHTH SET OF  
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INTERROGATORY NO. 111  
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FILED: MARCH 11, 2019**

- 111.** Capitalization. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C.") and Accounting Standards Codification 980. Specifically identify the section(s) of ASC 980 that would allow for a utility to capitalize plant or facilities by using a method other than actual cost.
- A.** In accordance with the referenced ASC 980-340-25-1 in Response No. 110 of this set, ASC 980 does not provide specific guidance or methods around estimating costs. Tampa Electric's interpretation of this accounting standard is that an entity can capitalize all or part of an incurred cost that would otherwise be charged to expense if it is probable that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for ratemaking and that future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs.

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INTERROGATORY NO. 112  
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FILED: MARCH 11, 2019**

- 112.** Payroll. Refer to Rule 25-6.0143(f)(l), Florida Administrative Code ("F.A.C.") and Accounting Standards Codification 980. Specifically identify the section(s) of ASC 980 that would allow a utility to use a method of determining whether payroll is incremental or non-incremental based on a methodology (i.e. using budget or historical dollars) different from the method referenced in the Rule, (i.e., what is included in base rates).
- A.** Rule 25-6.0143(e)(1) F.A.C. allows storm costs to be charged to the reserve under the Incremental Cost and Capitalization Approach ("ICCA") method for overtime payroll and payroll related costs for utility personnel in storm restoration activities. ASC 980-710 Compensation-general does not provide specific guidance or methods around determining whether payroll is incremental or non-incremental.

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INTERROGATORY NO. 113  
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FILED: MARCH 11, 2019**

**113.** Payroll. Refer to Rule 25-6.0143(f)(1), Florida Administrative Code ("F.A.C."). Does the company agree that the term "base rate recoverable" means the amount of payroll cost that was included in base rates when rates were last established? If no, provide the definition the company uses for the term "base rate recoverable" and identify any final order that would support the company's definition.

- A.** No, base rate recoverable does not generally mean the amount of payroll costs that were included in base rates back when rates were last established. Determining the amount of payroll costs that were included in base rates when rates were last established would be virtually impossible because of the following
1. Both of the company's last rate cases were resolved by settlements that did not specifically identify the amount of payroll costs recovered in the agreed-to rates.
  2. As part of the settlements or subsequent settlements, the company has implemented one generation base rate adjustment and two solar base rate adjustments, none of which separately identified the amount of payroll costs recovered in base rates.

In addition, the company proposed a monthly storm cost accrual in its 2008 rate case, but that proposal was rejected in favor of a post-storm surcharge methodology. Because the parties rejected a monthly accrual for storm costs and opted for post-storm surcharges, it logically follows that none of the labor included in the base rates resulting from any of the last settlements or base rate adjustments specifically relate to storm cost recovery functions.

The company believes that whether payroll costs are "base rate recoverable" primarily relates to the type of payroll cost incurred, not the amount, and included the following three types of internal labor costs in the costs to be recovered in this docket.

1. Labor costs for persons employed by an affiliate who do not ordinarily work for Tampa Electric, but helped on storm recovery activities. These people do not ordinarily charge any of their labor to Tampa Electric, but helped on storm recovery, so those costs are not "base rate recoverable" and was considered an incremental storm cost.
2. Labor costs for persons who ordinarily charge their time to a cost recovery clause, but who helped on storm recovery. These people do not ordinarily charge any of their labor to Tampa Electric, but helped on storm recovery,

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so the cost of their labor is not "base rate recoverable" and was considered an incremental storm cost.

3. Labor associated with persons employed by the company, the costs of which are included in the calculation of regulated earnings each month. Whether the labor costs for those persons are considered "base rate recoverable" and how much should be included in an incremental cost analysis depends on whether the person who worked on storm recovery activities was paid on an hourly or salaried basis. The base salary amount for salaried persons working on storm cost recovery is base rate recoverable and was not included in the incremental cost analysis in this docket. Since the ordinary duties of this class of employees do not include storm cost recovery and many of them worked far in excess of a normal 40 hour or so week, amounts paid to these employees as overtime is not base rate recoverable and was included as an incremental cost for recovery in this docket.

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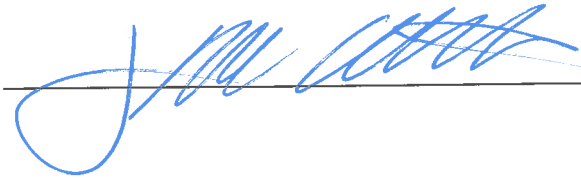
- 114.** Storm Costs. Refer to Rule 25-6.0143, Florida Administrative Code ("F.A.C."). Identify the particular costs that can be determined to be "incremental" using budgeted costs under the Rule, and site for each respective cost a reference to the section of the Rule on which you relied.
- A.** Rule 25-6.0143(f)(7), F.A.C. states that utility call center and customer service costs are prohibited from being charged against the reserve under the ICCA methodology, except for non-budgeted overtime or other non-budgeted incremental costs associated with the storm event.

# A F F I D A V I T

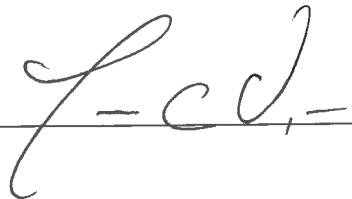
STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

Before me the undersigned authority personally appeared, Jeffrey Chronister who deposed and said that he is a Vice President, Finance, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Eighth Set of Interrogatories, (Nos. 110 - 114) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

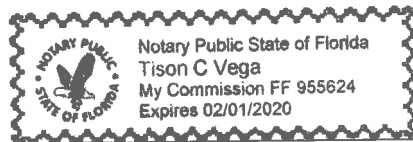
Dated at Tampa, Florida this 8 day of March, 2019.

  
\_\_\_\_\_

Sworn to and subscribed before me this 8<sup>th</sup> day of March, 2019.

  
\_\_\_\_\_

My Commission expires \_\_\_\_\_



**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated)  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: March 13, 2019

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO NINTH SET OF INTERROGATORIES (NOS. 115 - 127)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Interrogatories (Nos. 115 - 127)  
propounded and served on February 26, 2019 by the Office of Public  
Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 15 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Chronister 124-127 Young 115-123
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S NINTH SET OF INTERROGATORIES (NOS. 115 – 127)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
115	Young	Did you contract with embedded vendor crews that worked throughout the calendar years 2014, 2015, 2016, 2017 and 2018 doing non-storm work? If the answer is yes, please provide a list of all such embedded vendors that worked for you.	1
116	Young	For the embedded vendors listed in question 1, provide a detailed description of the type of work each embedded vendor performed for your company by calendar year.	2
117	Young	Does the size of a construction project dictate when your company would hire or utilize an embedded vendor's crew(s)? If the answer is yes, please provide a detailed list of the types of construction projects such embedded vendor crews would perform.	4
118	Young	Do you have embedded vendor crews perform normal maintenance such as street light maintenance, or outage repairs?	5
119	Young	Do you have embedded vendor crews perform normal construction work such as pole or transformer replacement?	6
120	Young	Please identify all non-storm contact rates for any embedded vendor crews that you hired or utilized during 2014, 2015, 2016, 2017, and 2018.	7
121	Young	Please describe in detail any criteria the company uses to determine if and/or when to engage an embedded vendor's crew in your operations. (These criteria should include the size of a construction project, the location of the project, etc.)	8
122	Young	Please state what factors determine when and whether an embedded vendor's crew transitions from emergency storm restoration work at the higher rate (and greater than 40 hour work week) to a lower rate with limitations on the amount of overtime or premium time billing.	9
123	Young	Please provide a detailed list of all the types of projects or the types of functions which your company has used embedded vendors' crews.	10



124	Chronister	Please provide your regular base payroll costs (i.e. do not include incentive compensation) for each of the last three years (2016, 2017, and 2018).	11
125	Chronister	Please provide the historical average for regular base payroll (i.e. do not include incentive compensation) for the last three years (2016, 2017, and 2018).	12
126	Chronister	Please provide your overtime payroll costs for each of the last three years (2016, 2017, and 2018). Please provide overtime payroll with storm-related overtime included and excluded from the amounts.	13
127	Chronister	Please provide the historical average for overtime payroll for the last three years (2016, 2017, and 2018). Please provide the historical average for overtime payroll with storm related overtime included and excluded from the amounts.	14

Jeffrey Chronister  
Vice President, Finance

Beth Young  
Director, Asset Management, Planning & Support

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

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INTERROGATORY NO. 115  
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FILED: MARCH 13, 2019**

**For the purposes of Interrogatories 115 through 123, the term "embedded vendor" means a vendor providing storm restoration services using distribution line restoration and repair crews, transmission repair, restoration and construction crews, and vegetation management crews, and which vendor also performs similar or additional types of services for you in non-storm-restoration (non-emergency) conditions on a year-round basis.**

**115.** Did you contract with embedded vendor crews that worked throughout the calendar years 2014, 2015, 2016, 2017 and 2018 doing non-storm work? If the answer is yes, please provide a list of all such embedded vendors that worked for you.

**A.** Tampa Electric has maintained a level of embedded vendor crews throughout the calendar years 2014, 2015, 2016, 2017 and 2018 that provide support to internal company resources in the performance of many distribution, transmission, vegetation management and lighting construction and maintenance activities on a year-round non-storm-restoration (non-emergency) basis. These crews become an "embedded vendor", as defined above, providing storm restoration services when the need arises. These vendors are:

- American Lighting & Signalization Inc.
- Davey Tree Expert Company
- Pike Electric
- Powertown Line Construction
- Service Electric company
- SPE, Inc.
- Team Fishel company
- Trees, LLC

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INTERROGATORY NO. 116  
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FILED: MARCH 13, 2019**

**116.** For the embedded vendors listed in question 1, provide a detailed description of the type of work each embedded vendor performed for your company by calendar year.

**A.** The following contractors have provided the types of work listed for all years 2014, 2015, 2016, 2017 and 2018, unless otherwise noted:

- American Lighting & Signalization provided maintenance service for all outdoor lighting on Tampa Electric's system.
- Davey Tree Expert Company provided all line clearance activities for both new construction, routine cycle trim and 'hot spot' trimming needs on Tampa Electric's system.
- Pike Electric provided transmission pole replacements and maintenance work, and all types of overhead distribution construction. Starting in 2018, Pike also began providing underground construction services other than network construction, underground services, conduit or grounding. Pike also provided construction service for outdoor lighting on Tampa Electric's system.
- In 2015, Power Town Line Construction began providing all types of overhead construction on the distribution system, focused primarily on trouble related work and pole replacements.
- Service Electric Company provided transmission pole replacements, maintenance on the transmission system, transmission wire stringing and transmission capital project work. They have also provided all types of distribution system work starting in mid-2015, other than network construction and underground services, conduit & grounding. In mid-2018, Service Electric shifted their work to only network construction. In addition, Service Electric Company provided construction service of outdoor lighting on Tampa Electric's system specific to support the City of Tampa's "Bright Light, Safe Nights" program in 2016.
- SPE, Inc. provided transmission and distribution pole replacements and maintenance work.
- Team Fishel provided all types of distribution system work other than network construction and underground services, conduit and grounding.

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INTERROGATORY NO. 116  
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In late 2018, Fishel began providing network construction services. Team Fishel also provided construction and maintenance service for outdoor lighting on Tampa Electric's system.

- Trees, LLC provided all line clearance activities for both new construction, routine cycle trim and 'hot spot' trimming needs on Tampa Electric's system.

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INTERROGATORY NO. 117  
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FILED: MARCH 13, 2019**

**117.** Does the size of a construction project dictate when your company would hire or utilize an embedded vendor's crew(s)? If the answer is yes, please provide a detailed list of the types of construction projects such embedded vendor crews would perform.

**A.** Yes, the size of a project may dictate when Tampa Electric would hire or utilize an embedded vendor's crew(s).

Distribution: For distribution construction, the size of a project would not generally impact the number of crews Tampa Electric may need from a contractor. Embedded vendors are utilized more based upon the overall workload than the size of the particular construction project.

Transmission: For transmission construction, if the particular project requires more than a full-time commitment of more than 50 percent of Tampa Electric's internal transmission resources, the project will be contracted out. These projects are typically new construction or reconducting which may take multiple years to complete.

Vegetation Management: Embedded vendors are utilized for all vegetation management workload provided the project's size and scope is within the work capability of the vendor.

Street and Outdoor Lighting: Embedded vendors support the company's street and outdoor lighting internal company resources to maintain the lighting system during non-storm operations and may be called upon if a project's size and scope exceeds the capacity of internal company resources.

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INTERROGATORY NO. 118  
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FILED: MARCH 13, 2019**

**118.** Do you have embedded vendor crews perform normal maintenance such as street light maintenance, or outage repairs?

**A.** Yes, the company has embedded vendor crews that perform normal maintenance such as street light maintenance, or outage repairs. For example, for the company's street and outdoor lighting, Tampa Electric has embedded vendor resources that support internal company resources to maintain the lighting system during non-storm operations. For storm restoration, these vendor crews may be asked to continue to support maintenance if the damage to Tampa Electric's electrical system is small. If the damage is significant, such as what the company experienced with Hurricane Irma, these vendor crews will be asked to assist in restoration efforts of the company's electrical or lighting system. The company may also request, again depending on the magnitude of the storm and restoration required, additional non-embedded resources from these same vendor entities that provide embedded resources. In addition, distribution line contractors will perform normal maintenance work for the company.

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INTERROGATORY NO. 119  
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FILED: MARCH 13, 2019**

**119.** Do you have embedded vendor crews perform normal construction work such as pole or transformer replacement?

**A.** Yes, Tampa Electric utilizes embedded distribution line contractors that perform normal construction work such as pole or transformer replacements for the company. Tampa Electric utilizes transmission line contractors for all project work that exceeds the capacity of the company's internal transmission line resources.

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INTERROGATORY NO. 120  
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FILED: MARCH 13, 2019**

- 120.** Please identify all non-storm contact rates for any embedded vendor crews that you hired or utilized during 2014, 2015, 2016, 2017, and 2018.
- A.** See response to OPC's Seventh Request to Produce Documents, Response No. 19.



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INTERROGATORY NO. 121  
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**121.** Please describe in detail any criteria the company uses to determine if and/or when to engage an embedded vendor's crew in your operations. (These criteria should include the size of a construction project, the location of the project, etc.)

**A.** Distribution: Workload is the fundamental criteria used to determine if and/or when to engage an embedded vendor's crew to assist in the performance of the company's operations. The contractor line crews supplement the Tampa Electric line crews. Powertown, for example, provides crews during nights and weekends so that the company can respond timely to outages. Internal crews are also called out to help with outages. The company plans its customer driven work through a Plan of the Week, where resources are matched with the hours of work that needs to be performed. If there is more work than the capacity of internal crews to perform, then contractors perform the additional work. Beyond the customer driven work, both contractors and internal crews are assigned preventive maintenance work, such as replacing poles under the Pole Inspection Program, or padmounted equipment under the company's Padmount Inspection Program.

Transmission: For transmission construction, if the particular project requires more than a full-time commitment of more than 50 percent of Tampa Electric's internal transmission resources, the project will be contracted out. These projects are typically new construction or reconducting which may take multiple years to complete.

Vegetation Management: Embedded vegetation management vendors are engaged when the work required for the project is within their company means. Size, scope, location and project timeline all factor into the decision to engage embedded vendors.

Street and Outdoor Lighting: Embedded vendors support the company's street and outdoor lighting internal company resources to maintain the lighting system during non-storm operations and may be called upon if a project's size and scope exceeds the capacity of internal company resources.

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INTERROGATORY NO. 122  
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**122.** Please state what factors determine when and whether an embedded vendor's crew transitions from emergency storm restoration work at the higher rate (and greater than 40 hour work week) to a lower rate with limitations on the amount of overtime or premium time billing.

**A.** Tampa Electric's embedded vendor crews transition from emergency storm rates when Tampa Electric management determines that all damage or outages caused by the storm have been restored. Overtime or premium time billing are executed in accordance with the individual contracts with the embedded vendor crews.

Embedded vegetation management vendors do not have variable rates. Overtime rates are executed in accordance with the contract. Storm impact determines the volume of workforce utilized for restoration, as well as the duration.

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**123.** Please provide a detailed list of all the types of projects or the types of functions which your company has used embedded vendors' crews.

**A.** Distribution: As mentioned in Interrogatory Response No. 116, contactor line crews can work any type of job on Tampa Electric's distribution system. This would include:

- Road widenings
- Customer driven new construction (feeders, laterals, services)
- Reliability projects such as relay service, conductor upgrades
- Distribution line sections of expansion projects, such as distribution under-build on a transmission circuit, new substation construction
- Preventive/proactive maintenance, such as cap bank, pole, padmount replacements, worst performing circuits
- 3rd party damage
- Storm related work (not major storm)
- Network construction/maintenance
- Bad UG primary cables
- Services maintenance

Transmission Embedded crews will perform new transmission circuit construction, maintenance pole replacements, insulator changeouts, reconductor operations, pole pulls and distribution transfers.

Vegetation Management: Embedded vegetation management vendors support, in some capacity, all aspects of Tampa Electric's vegetation management needs, e.g., proactive maintenance, reactive requests, project clearing and storm restoration.

Street and Outdoor Lighting: Embedded vendors support the company's street and outdoor lighting internal company resources in the installation of new lights, lighting poles, wiring systems, handholes and all associated repair, maintenance and replacement needs. In addition, embedded vendors will also assist the company in large lighting projects such as the street and outdoor lighting light emitting diode ("LED") conversion project.

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INTERROGATORY NO. 124  
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FILED: MARCH 13, 2019**

**124.** Please provide your regular base payroll costs (i.e. do not include incentive compensation) for each of the last three years (2016, 2017, and 2018).

**A.** Tampa Electric's regular base payroll costs, that does not include any incentive compensation, for each of the last three years (2016, 2017, and 2018) is below:

2016: \$181,407,553

2017: \$185,784,710

2018: \$189,869,300

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INTERROGATORY NO. 125  
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FILED: MARCH 13, 2019**

**125.** Please provide the historical average for regular base payroll (i.e. do not include incentive compensation) for the last three years (2016, 2017, and 2018).

**A.** Tampa Electric's historical average for regular base payroll costs, that does not include any incentive compensation for the last three years (2016, 2017, and 2018) is below:

Regular base payroll three-year average: \$185,687,188

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INTERROGATORY NO. 126  
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**126.** Please provide your overtime payroll costs for each of the last three years (2016, 2017, and 2018). Please provide overtime payroll with storm-related overtime included and excluded from the amounts.

**A.** Tampa Electric's overtime payroll costs for each of the last three years (2016, 2017, and 2018) with and without storm-related overtime included is below:

Overtime payroll costs with storm related overtime

2016: \$25,696,090

2017: \$24,860,784

2018: \$26,085,935

Overtime payroll costs without storm related overtime

2016: \$24,461,729

2017: \$21,528,770

2018: \$26,085,661

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INTERROGATORY NO. 127  
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FILED: MARCH 13, 2019**

**127.** Please provide the historical average for overtime payroll for the last three years (2016, 2017, and 2018). Please provide the historical average for overtime payroll with storm related overtime included and excluded from the amounts.

**A.** Tampa Electric's historical average for overtime payroll costs for the last three years (2016, 2017, and 2018) with and without storm-related overtime included is below:

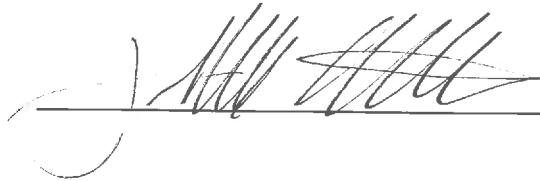
Three-year average with storm-related overtime:	\$25,547,603
Three-year average without storm-related overtime:	\$24,025,387

# A F F I D A V I T


STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

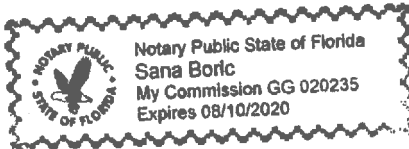
Before me the undersigned authority personally appeared, Jeffrey Chronister who deposed and said that he is a Vice President, Finance, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Ninth Set of Interrogatories, (Nos. 124 - 127) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 11 day of March, 2019.

  
\_\_\_\_\_

Sworn to and subscribed before me this 11<sup>th</sup> day of March, 2019.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

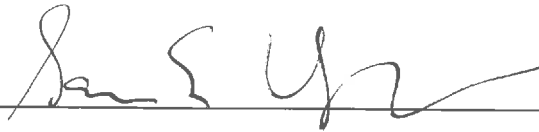


# A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

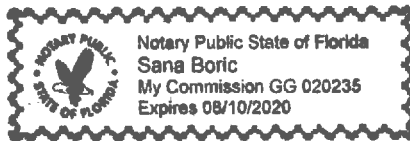
Before me the undersigned authority personally appeared, Beth Young who deposed and said that she is a Director, Asset Management, Planning & Support, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to OPC's Ninth Set of Interrogatories, (Nos. 115 - 123) prepared or assisted with the responses to these interrogatories to the best of her information and belief.

Dated at Tampa, Florida this 11 day of March, 2019.

  
\_\_\_\_\_

Sworn to and subscribed before me this 11<sup>th</sup> day of March, 2019.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs	)	DOCKET NO. 20170271-EI
associated with named tropical	)	FILED: APRIL 9, 2018
storms during the 2015, 2016, and	)	
2017 hurricane seasons and	)	
replenishment of storm reserve	)	
subject to final true-up	)	
<u>Tampa Electric Company</u>	)	

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FIRST REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NOS. 1 - 10)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (Nos. 1 - 10) propounded and served on March 23, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 16 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Chronister (1-2) Chasse (3-4)
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS (NOS. 1-10)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
1	Capitalization Policy. Please provide a copy of the Company's capitalization policy.	1
2	Storm Accounting Policies and Procedures. Please provide a copy of the Company's storm restoration accounting policies and procedures, and a copy of any instructions given to employees and/or contractors during mobilization and/or restoration.	2 - 18
3	Studies. Please provide any assessment and/or study performed by the Company and/or for the Company that estimates the amount of storm cost savings the Company was able to achieve because of the storm hardening program work performed prior to each of the five storms identified in the Company's Amended Petition for Recovery of Costs Associated with Named Tropical Systems and Replenishment of Storm Reserve filed on January 30, 2018 (Amended Petition).	19 - 53
4	Studies. Please provide any assessment and/or study performed by the Company and/or for the Company that identifies the damage that occurred to infrastructure as a result of the named storms in the Company's Amended Petition where storm hardening work had not yet been performed.	54
5	Third Party Billings. For each storm identified in the Company's Amended Petition, please provide any third party billings for pole replacement, provide the supporting invoices for those amounts billed and any contracts associated with third party billings to the Company that detail pole replacement.	55
6	Contractors. For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.	56 - 259
7	Line Clearing. For each storm identified in the Company's Amended Petition, please provide by line clearing contractor the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.	260 - 1881
8	Employee Expenses. For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.	1882 - 2019

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
9	Other. For each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.	2020 - 2247
10	Third-Party Reimbursement. Please provide a copy of any contracts with telecom providers, such as AT&T, who serve as the support for billing third parties for replacement of poles.	2248

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 1  
BATES STAMPED PAGE: 1  
FILED: APRIL 9, 2018**

**1.** Capitalization Policy. Please provide a copy of the Company's capitalization policy.

**A.** Tampa Electric follows the capitalization guidance provided within the following resources:

- Code of Federal Regulations ("CFR") – Title 18 Conservation of Power and Water Resources
- Florida Administrative Code ("F.A.C.")
- Generally Accepted Accounting Principles ("GAAP")

Tampa Electric does not have a separate document outlining the company's capitalization policy.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 2  
BATES STAMPED PAGES: 2 - 18  
FILED: APRIL 9, 2018**

- 2.** Storm Accounting Policies and Procedures. Please provide a copy of the Company's storm restoration accounting policies and procedures, and a copy of any instructions given to employees and/or contractors during mobilization and/or restoration.
  
- A.** Attached are the storm accounting policies and procedures utilized by Tampa Electric.
  - April 2007 Storm Reserve Rules
  - Emergency Preparedness Plan Financial Procedures
  - Guidance for Charging Time During Storm Restoration for Tampa Electric Crews
  - Storm Accounting Procedures
  - Storm Reserve Accounting Procedure.3-27-14\_R2

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Proposed amendment of Rule 25-6.0143, F.A.C., Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4.	DOCKET NO. 070011-EI ORDER NO. PSC-07-0307-NOR-EI ISSUED: April 12, 2007
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The following Commissioners participated in the disposition of this matter:

LISA POLAK EDGAR, Chairman  
MATTHEW M. CARTER II  
KATRINA J. McMURRIAN

NOTICE OF RULEMAKING

BY THE COMMISSION:


NOTICE is hereby given that the Florida Public Service Commission, pursuant to Section 120.54, Florida Statutes, has initiated rulemaking to amend Rule 25-6.0143, Florida Administrative Code, relating to use of accumulated provision Accounts 228.1, 228.2, and 228.4.

The attached Notice of Rulemaking will appear in the April 20, 2007 edition of the Florida Administrative Weekly.

If timely requested, a hearing will be held at a time and place to be announced in a future notice.

Written requests for hearing and written comments or suggestions on the rule must be received by the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0862, no later than May 11, 2007.

By ORDER of the Florida Public Service Commission this 12th day of April, 2007.

  
\_\_\_\_\_  
ANN COLE  
Commission Clerk

(SEAL)

LDH

DOCUMENT NUMBER-DATE  
03103 APR 12 6  
FPSC-COMMISSION CLERK

ORDER NO. PSC-07-0307-NOR-EI  
DOCKET NO. 070011-EI  
PAGE 2

Notice of Proposed Rule

**PUBLIC SERVICE COMMISSION**

RULE NO: RULE TITLE

25-6.0143: Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4

PURPOSE AND EFFECT: To standarize the way investor-owned electric utilities account for damage to utility property from extreme weather events.

SUMMARY: The rule amendments require establishment of a separate subaccount for storm related damages, and require use of an incremental cost capitalization approach to account for such damages. The rule establishes categories of costs which may and may not be charged to the account; deferred accounting treatment prior to Commission determination and certain reporting requirements.

SUMMARY OF STATEMENT OF ESTIMATED REGULATORY COSTS: The SERC shows that there should be no negative impact on small businesses and local governments. Utilities should see lower overall costs, and there should be no significant impact on ratepayers.

Any person who wishes to provide information regarding a statement of estimated regulatory costs, or provide a proposal for a lower cost regulatory alternative must do so in writing within 21 days of this notice.

SPECIFIC AUTHORITY: 366.05(1) FS

LAW IMPLEMENTED: 350.115, 366.04(2)(a) FS

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE SCHEDULED AND ANNOUNCED IN FAW.

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE IS: Larry Harris, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 (850) 413-6076. Reference Docket No. 070011-EI.

THE FULL TEXT OF THE PROPOSED RULE IS:

25-6.0143 Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4.

(1) Account No. 228.1 Accumulated Provision for Property Insurance.

(a) No change.

(b) Except as provided in paragraphs (1)(f), (1)(g), and (1)(h) ~~E~~charges to this account shall be made for all occurrences in accordance with the schedule of risks to be covered which are not covered by insurance. Recoveries, insurance proceeds or reimbursements for losses charged to this account shall be credited to the account.



ORDER NO. PSC-07-0307-NOR-EI  
DOCKET NO. 070011-EI  
PAGE 3

(c) A separate subaccount shall be established for that portion of Account No. 228.1 which is designated to cover storm-related damages to the utility's own property or property leased from others that is not covered by insurance. The records supporting the entries to this account shall be so kept that the utility can furnish full information as to each storm event included in this account.

(d) In determining the costs to be charged to cover storm-related damages, the utility shall use an Incremental Cost and Capitalization Approach methodology (ICCA). Under the ICCA methodology, the costs charged to cover storm-related damages shall exclude those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm. Under the ICCA methodology for determining the allowable costs to be charged to cover storm-related damages, the utility will be allowed to charge to Account No. 228.1 costs that are incremental to costs normally charged to non-cost recovery clause operating expenses in the absence of a storm. All costs charged to Account 228.1 are subject to review for prudence and reasonableness by the Commission. In addition, capital expenditures for the removal, retirement and replacement of damaged facilities charged to cover storm-related damages shall exclude the normal cost for the removal, retirement and replacement of those facilities in the absence of a storm. The utility shall notify the Director of the Commission's Division of Economic Regulation in writing for each incident expected to exceed \$10 million.

(e) The types of storm related costs allowed to be charged to the reserve under the ICCA methodology include, but are not limited to, the following:

1. Additional contract labor hired for storm restoration activities;
2. Logistics costs of providing meals, lodging, and linens for tents and other staging areas;
3. Transportation of crews for storm restoration;
4. Vehicle costs for vehicles specifically rented for storm restoration activities;
5. Waste management costs specifically related to storm restoration activities;
6. Rental equipment specifically related to storm restoration activities;
7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm;
8. Overtime payroll and payroll-related costs for utility personnel included in storm restoration activities;
9. Fuel cost for company and contractor vehicles used in storm restoration activities; and

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DOCKET NO. 070011-EI  
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10. Cost of public service announcements regarding key storm-related issues, such as safety and service restoration estimates.

(f) The types of storm related costs prohibited from being charged to the reserve under the ICCA methodology include, but are not limited to, the following:

1. Base rate recoverable regular payroll and regular payroll-related costs for utility managerial and non-managerial personnel;

2. Bonuses or any other special compensation for utility personnel not eligible for overtime pay;

3. Base rate recoverable depreciation expenses, insurance costs and lease expenses for utility-owned or utility-leased vehicles and aircraft;

4. Utility employee assistance costs;

5. Utility employee training costs incurred prior to 72 hours before the storm event;

6. Utility advertising, media relations or public relations costs, except for public service announcements regarding key storm-related issues as listed above in subparagraph (e)10.;

7. Utility call center and customer service costs, except for non-budgeted overtime or other non-budgeted incremental costs associated with the storm event;

8. Tree trimming expenses, incurred in any month in which storm damage restoration activities are conducted, that are less than the actual monthly average of tree trimming costs charged to operation and maintenance expense for the same month in the three previous calendar years;

9. Utility lost revenues from services not provided; and

10. Replenishment of the utility's materials and supplies inventories.

(g) Under the ICCA methodology for determining the allowable costs to be charged to cover storm-related damages, certain costs may be charged to Account 228.1 only after review and approval by the Commission. Prior to the Commission's determination of the appropriateness of including such costs in Account No. 228.1, the costs may be deferred in Account No. 186, Miscellaneous Deferred Debits. The deferred costs must be incurred prior to June 1 of the year following the storm event. By September 30 a utility shall file a petition for the disposition of any costs deferred prior to June 1 of the year following the storm event giving rise to the deferred costs. These costs include, but are not limited to, the following:

1. Costs of normal non-storm related activities which must be performed by employees or contractors not assigned to storm damage restoration activities ("back-fill work") or normal non-storm related activities which must be performed following the restoration of service after a storm by an employee or contractor assigned to storm damage restoration activities in addition to the employee's or contractor's regular activities ("catch-up work"); and

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2. Uncollectible accounts expenses.

(h) A utility may, at its own option, charge storm-related costs as operating expenses rather than charging them to Account No. 228.1. The utility shall notify the Director of the Commission's Division of Economic Regulation in writing and provide a schedule of the amounts charged to operating expenses for each incident exceeding \$5 million. The schedule shall be filed annually by February 15 of each year for information pertaining to the previous calendar year.

(i) If the charges to Account No. 228.1 exceed the account balance, the excess shall be carried as a debit balance in Account No. 228.1 and no request for a deferral of the excess or for the establishment of a regulatory asset is necessary.

(j) A utility may petition the Commission for the recovery of a debit balance in Account No. 228.1 plus an amount to replenish the storm reserve through a surcharge, securitization or other cost recovery mechanism.

(k) A utility shall not establish or change an annual accrual amount or a target accumulated balance amount for Account No. 228.1 without prior Commission approval.

(l) Each utility shall file a Storm Damage Self-Insurance Reserve Study (Study) with the Commission Clerk by January 15, 2011 and at least once every 5 years thereafter from the submission date of the previously filed study. A Study shall be filed whenever the utility is seeking a change to either the target accumulated balance or the annual accrual amount for Account No. 228.1. At a minimum, the Study shall include data for determining a target balance for, and the annual accrual amount to, Account No. 228.1.

(m) Each utility shall file a report with the Director of the Commission's Division of Economic Regulation providing information concerning its efforts to obtain commercial insurance for its transmission and distribution facilities and any other programs or proposals that were considered. The report shall also include a summary of the amounts recorded in Account 228.1. The report shall be filed annually by February 15 of each year for information pertaining to the previous calendar year.

(2) Account No. 228.2 Accumulated Provision for Injuries and Damages.

(a)- (b) No Change.

(3) Account No. 228.4 Accumulated Miscellaneous Operating Provisions.

(a) - (b) No Change.

(4)(a) No Change.

(b) If a utility elects to use any of the above listed accumulated provision accounts, each and every loss or cost which is covered by the account shall be charged to that account and shall not be charged directly to expenses except as provided for in paragraphs (1)(f), (1)(g) and (1)(h).

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PAGE 6

Charges shall be made to accumulated provision accounts regardless of the balance in those accounts.

(c) No Change.

Specific Authority 366.05(1) FS.

Law Implemented 350.115, 366.04(2)(a) FS.

History-New 3-17-88, amended.

NAME OF PERSON ORIGINATING PROPOSED RULE: John Slemkewicz

NAME OF SUPERVISOR OR PERSON WHO APPROVED THE PROPOSED RULE: Florida  
Public Service Commission

DATE PROPOSED RULE APPROVED BY AGENCY HEAD: April 10, 2007

DATE NOTICE OF PROPOSED RULE DEVELOPMENT PUBLISHED IN FAW: Volume 33,  
Number 5, February 2, 2007

## **Financial Procedures**

### **Storm Emergency Preparedness Plan (“EPP”)**

#### **OVERVIEW**

The purpose of this document is to provide an outline and reference guide for many of the financial-related procedures and actions that will take place during the restoration of electric service in the event of a hurricane or major storm that has impacted Tampa Electric’s service area.

Specifically addressed are payroll procedures, relevant cost collectors and other pertinent information for cost accounting. The information is designed to support all departments within Energy Delivery and anticipates that as soon as the storm passes, all employees will report to their post-storm locations and fulfill their given responsibilities as identified in their respective section’s plan.

#### **PAYROLL PROCEDURES**

##### **Contact Information**

Lead	Barbara Smith
Team member	Ryan Daly
Team member	Mylene Crate

##### **Regular Payroll**

The nature and the result of the disaster will determine the exact procedures for payroll payments (i.e., Payroll has system capacity or not). If system capacity does not exist, then payroll will be based upon the previous payroll. As information is available from work locations, adjustments will be paid.

- It is Payroll’s intent to maintain the standard payroll schedule, including normal direct deposit processing.
- Payroll checks will be delivered to normal work locations if mail is being processed. Checks will be held for pickup at the main office or where Payroll is located if mail is not being processed.

Depending upon the nature and severity of the disaster, the Vice Presidents will determine if emergency cash advances and ARM purchases will be provided for employees.

##### **Payroll Cash Advance**

A cash advance will be available on an emergency basis to employees, with an approved request from management, for an amount up to their biweekly net pay excluding overtime. A voucher request for the advance is to be processed through Payroll.

#### **COST ACCOUNTING PROCEDURES**

##### **Relevant Cost Collectors**

For damage to TEC’s system of moderate or lesser degrees of severity, restoration costs are tracked by using the appropriate, existing funding projects for storm costs.

For major damage to TEC’s system, a new funding project will be approved and orders opened to track recoverable costs associated with restoring the system. All cost centers will charge to these orders through Workpro, Workman or directly charging in ESS.

Bxxxxxxx (3) / Axxxxxxx (for Dist)  
Axxxxxxx (multiple)

Restoration Work – Transmission, Distribution, Lighting  
Supply/Generation

Bxxxxxxx  
Axxxxxxx (multiple)

Customer Service  
Facility sites/buildings

**Substation Restoration Information:**

All substation-related work **will not** be charged to the above established storm orders. **PowerPlant Work Orders under existing Capital-related funding projects will be opened to track Capital spending by substation. Four "D" PowerPlant Work Orders have been opened under existing O&M-related funding projects** for Substation to identify any O&M restoration work performed.

Substation - Distribution - Site Maint - O&M - Storm Restoration - Hurricane xxx	D0022471	CRR-02899
Substation - Distribution - Unplanned Maint - O&M - Storm Restoration - Hurricane xxx	D0022472	CRR-02898
Substation - Transmission - Site Maint - O&M - Storm Restoration - Hurricane xxx	D0022450	CRR-02903
Substation - Transmission - Unplanned Maint - O&M - Storm Restoration - Hurricane xxx	D0022470	CRR-02902

All work charged to the work orders of these funding projects will follow the normal substation accounting process. This specific procedure for substation restoration activity is to ensure an auditable history is established for insurance recovery purposes.

## Guidance for Charging Time During Storm Restoration for Tampa Electric Crews

- **Linemen that have been converted to 2-man trouble crews** (assumes that all work will be O&M-related):

o Straight time

CRR - Dist Line - Storms - OH - Eastern Operations	B1167629
CRR - Dist Line - Storms - OH - Central Operations	B1477033
CRR - Dist Line - Storms - OH - Western Operations	B1477035
CRR - Dist Line - Storms - OH - Winter Haven Operations	B1477037
CRR - Dist Line - Storms - OH - Plant City Operations	B1477040
CRR - Dist Line - Storms - OH - South Hillsborough Operations	B1477042

o Overtime

- Charge to storm job order(s) that will be provided

- **Linemen working with line crew:**

o If provided a specific work request for each job, charge time to that work request

o If work requests aren't being provided for each job (potential for larger storms):

- A schedule will be provided before restoration begins that outlines the charge numbers to be used for O&M straight time, O&M overtime, and for Capital work.
- **Linemen will be required to determine if the job they are working is O&M or Capital related, and charge their time appropriately.** A Capital job includes the installation/removal of assets or equipment. Examples of O&M work are putting up or splicing wire, changing minor items such as cross-arms.
  - O&M straight time; use same listing of PMOs provided above.
  - O&M overtime; charge to the storm job order that will be provided
  - Capital (both straight and overtime):
    - o Planning & Scheduling will provide 2 Capital work requests (PMOs) for each service area; 1 for overhead work and 1 for underground work; charge time based on the type of Capital work being performed.

- Treatment of O&M-related overtime during a shift that occurs over the established storm end time:

o Lineman time will follow the same procedures established for the troublemen

- The full amount of O&M overtime from a lineman shift will be considered storm related or not storm related.
- The final end time to establish will include an established end time, plus a lag.
  - The length of the lag to allow O&M overtime charged to the storm job order will be determined through a meeting before the next pay period between System Service and Business Planning.
  - Determination will consider the point at which the # of incoming trouble tickets declined to normal levels, and the time needed to work the higher level of tickets & crew jobs.

## **Storm Accounting Procedures**

### **Page 1 of 2**

#### **Regulatory recovery**

Charges to the Storm Job Order are based on an incremental cost and capitalization approach

- The cost to replace damaged facilities are charged to Capital as it would under normal conditions; the cost to replace equipment that is above normal spending for storm-related capital may be charged to the Storm Job Order
- Expenses (O&M) that can be charged to the Storm Job Order include:
  - o internal labor overtime for non-Capital work,
  - o Call Center NCNE overtime labor costs incurred during restoration that is over the amount budgeted for the restoration period
  - o all contracted services for non-Capital work
  - o fleet fuel and rental costs
  - o logistics costs including travel, meals, personal auto reimbursement, hotels and miscellaneous expenses
  - o line clearance spending above the average cost incurred for the past 3 years during the month of restoration
- Examples of costs that cannot be charged to the Storm Job Order (other than Capital) include:
  - o Internal labor straight time
  - o Bonuses or other special compensation
  - o fleet costs other than fuel
  - o replenishment of materials and supplies inventory
  - o employee training costs
  - o advertising, media relations or public relations costs, except for public service announcements regarding key storm-related issues
  - o "Backfill" and "Catch-up" Costs, unless specifically petitioned by the utility for consideration
- Substation O&M costs will not be initially charged to the Storm Job Order. After a review for potential insurance recovery, incremental substation expense not reimbursed by insurance will be eventually charged to the Storm Job Order.

#### **Internal procedures**

Determination of Storm Job Order creation:

- Must be an extreme weather event
- Must have requisitioned foreign crew support (due to level of cost to be incurred)

Procedure for charging to Storm Job Order:

- The company will attempt to only charge the Storm Job Order with costs that are recoverable according to Commission Rule 25-6.0143, F.A.C.
  - Internal labor straight time would be charged to expense rather than the Storm Job Order
  - Overtime can be charged to the Storm Job Order
  - Capital would be charged to normal capital funding projects
- Start/Stop:
  - o Trouble & Crew Jobs – start: documentation of 1<sup>st</sup> band + documentation of increase in breaker operations; end: no new tickets after documented wind speed reduction & decline to normal level of new tickets
  - o Tree Trim – end: no new tickets correlating with same timing as end of trouble; can complete brush removals
  - o Lighting – end: patrol for lights out not currently in system; 2 weeks to complete tasks (non-Capital)



**Storm Accounting Procedures**

**Page 2 of 2**

Detail of accounting:

- PMOs by function (transmission, lighting, distribution, customer services) are provided for storm-related charges (incremental non-Capital related spending, excluding straight time for internal labor)
  - o All foreign crew invoices will be charged to the Storm Job Order, since all of the work is incremental to normal storm costs
- For internal & native contract crews, if provided work request for each job, time will be charged to that work request
- If work requests are not provided for each job, a schedule will be provided before restoration begins that outlines the charge numbers to be used by internal labor for O&M straight time, O&M overtime, and for Capital work.
  - o Linemen & native contractors will be required to determine if the job they are working is O&M or Capital related, and charge their time appropriately.
  - o Planning & Scheduling will provide 2 Capital work requests (PMOs) for each service area; 1 for overhead work and 1 for underground work; time will be charged based on the type of Capital work being performed.
  - o Material costs will be issued to the Capital work requests established for the service area worked to determine proper capitalization

**TAMPA ELECTRIC COMPANY  
STORM RESERVE ACCOUNTING PROCEDURE April 2013  
DETERMINING COSTS CHARGEABLE TO STORM RESERVE**

**General Information**

The FPSC Rule 25-6.0143 (“the Rule”) was amended on April 12, 2007, to restrict the items that are allowed to be charged against account 228.1 (“the Storm Reserve”). The FPSC adopted an “Incremental Cost and Capitalization Approach” (“ICCA”) methodology in determining what may be charged to the Storm Reserve. Under the ICCA methodology, the costs charged to cover storm-related damages shall exclude those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm. Those storm-related costs incremental to normal expenditures are allowed to be charged to the reserve. In addition, all storm-related capital expenditures for the removal, retirement, and replacement of damaged facilities charged to the Storm Reserve shall exclude the normal cost for removal, retirement and replacement of those facilities in the absence of a storm. All costs charged to account 228.1 are subject to review for prudence and reasonableness by the Commission.

**Damages Covered by Insurance**

Storm related costs associated with assets that are covered by insurance will not be charged to the Storm Reserve. All Power Station related work will be charged to FERC account 186 through a pre-established Station specific funding project and a series of plant maintenance orders (PMOs) as described in the following section. All restoration activity will be charged to these PMOs through the normal work order process. All substation-related work will not be charged to the established PMOs. As each storm occurs, Business Planning will identify a capital blanket and O&M PMOs for substation services to utilize for any work performed. All work will be charged to these PMOs through the normal work order process. This specific procedure for restoration activity is to ensure an auditable history is established for insurance recovery purposes. Any storm related costs that are in excess of normal costs and not reimbursed by insurance or charged to Capital, will be identified and eventually charged to the Storm Reserve.

**Capturing Storm Related Costs**

All storm-related costs will be charged to storm related plant maintenance orders (PMOs). To keep costs segregated from Energy Delivery, Power Station specific (Bayside, Big Bend, Polk & Phillips) funding projects have been created, and separate PMOs will be opened to track costs for each named storm in which storm related damage was incurred. The PMOs will be activated upon accepting foreign crew support through the SEE. Each Power Station will create a single work order or a series of work orders titled “{storm name} Restoration Costs” referencing the pre-established funding project. As work activities, or tasks, are added to the work order, PMOs are created in SAP through system integration. All restoration activity will be tracked by separate work order tasks, or PMOs.

**Conceptual Methodology of Determining Charges to Reserve**

The conceptual formula in determining what can be charged to the Storm Reserve is as

follows:

***Total cost in Plant Maintenance Orders (PMOs)***

- 1) Less: **Determine normal removal and replacement costs to be charged to capital**
- 2) Less: **Determine costs normally charged to O&M in the absence of a storm**
- 3) Less: **“Backfill” and “Catch-up” costs to be deferred in deferred debit pending further review**
- 4) Equals: ***Potential amount to charge against Storm Reserve account 228.1***

Additional analytics will be required to sort through which costs can and can't be charged to the reserve based on the specific guidelines outlined in the Rule. More detailed procedures and steps are outlined below.

**Step 1 – Determine Normal Removal and Replacement Capital Costs**

All installations of units of property will be considered to be “in kind” replacement by Plant Accounting (i.e., building roof for a building roof, 4160v switchgear for 4160v switchgear). Using work order history and Plant Accounting Property Records, Energy Delivery Business Planning, and General Accounting will determine a fair or reasonable cost for removal, retirement and replacement of those facilities in the absence of a storm. Pre-storm system average prices will be utilized to determine the “normal capital cost” of units of property issued from inventory. Units of property, along with all reasonable costs normally associated with the installation of the asset, will be reclassified from the deferred debit account to electric plant in service based on using the prior Capital history for the same month as the storm event over the past three years as it relates to the “Retirement Units” utilized in restoration. The amount of other resources will be calculated based on their relationship to the Retirement Units captured in the three year history.

The freight-related expenses applied to distribute materials used for storm restoration will be specifically identified on purchase orders. Accounts Payable will charge these costs directly to the deferred debit accounts rather than including in inventory.

**Step 2 – Determine Costs Normally Charged to O&M in the Absence of a Storm**

Upon completion of step 1, the remaining deferred debit balance will be analyzed by work order task and/or resource to determine if it should be classified as normal O&M. The Rule specifically prohibits and allows certain items to be charged against the Storm Reserve. Those prohibited costs are either captured in Step 1 as capital or if not capital will be identified in this step as O&M. The following is a resource-by-resource breakdown of how to apply the Rule:

Exempt Labor– Base salary and storm-bonuses for exempt employees should be treated as normal O&M if not already captured as part of normal capital costs. Storm related overtime for non-exempt Supervisory Labor is allowed to be charged to the Storm Reserve and should not be treated as O&M<sup>1</sup>. All Supervisory Labor costs will be charged

---

<sup>1</sup> The Rule specifically allows for "overtime payroll and payroll related costs for utility personnel included

to the deferred debit account during storm restoration and later reclassified to capital or O&M as appropriate.

*Union Labor*– Overtime payroll for utility personnel included in storm restoration activities is specifically allowed to be charged to the Storm Reserve and should not be classified as normal O&M. This includes any overtime true-ups that may be required after restoration is complete. After deducting in Step 1 the Union Labor costs applied to normal capital, any remaining non-overtime Union Labor costs should be included as O&M for the restoration time period. All Union Labor costs will be charged to the deferred debit account during storm restoration and later reclassified to capital or O&M as appropriate.

*Non-Covered Non-Exempt Labor (NCNE)* – Overtime incurred for direct administrative support during the restoration period only should be charged to specific work order tasks. Based on the tasks charged, NCNE labor will be allocated to capital as identified in step 1, or charged to the Storm Reserve. All straight-time NCNE labor will be classified as O&M. CS Call Center NCNE labor has a different treatment under the Rule. Unbudgeted overtime and other incremental costs not budgeted for CS Call Center NCNE labor during the restoration period is the only cost that can be charged to the Storm Reserve. All other CS NCNE labor costs are to be classified as O&M. In other words, CS Call Center NCNE labor costs incurred during restoration will be treated as O&M in an amount up to what was budgeted for NCNE labor during the restoration period.

*Contractors (Outside Services)* – Additional contract labor costs (including fuel, transportation costs and other incidentals) that are incurred for storm restoration are allowed to be charged against the Storm Reserve and should not be classified as O&M. All costs for foreign utility lineman, contractors and additional damage assessors may be charged to the reserve to the extent it has not already been included in Step 1 to be part of the normal cost for removal, retirement and replacement of those facilities in the absence of a storm.

*Fleet* – All fuel costs for company and contractor vehicles used in storm restoration activities are allowed to be charged to the storm reserve. The depreciation expense, insurance costs and lease expenses for utility owned or utility leased vehicles that are not picked up in Step 1 as capital costs will be classified as O&M and will not be charged to the Storm Reserve. Any rental costs for vehicles or equipment used specifically for storm restoration activities will be charged to the Storm Reserve.

*Materials & Supplies*– Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm, are allowed to be charged to the reserve. In Step 1, materials/inventory issued/purchased during restoration will be captured and priced out using pre-storm average prices, which is part

---

in storm restoration activities" to be charged to the Reserve.

of establishing the normal cost for removal, retirement and replacement of those facilities damaged in the storm. Unless specifically identified as O&M related, any excess costs above what is captured in Step 1 will not be charged to O&M and will fall to the Storm Reserve. Replenishment of utility's materials and supplies inventory is specifically prohibited from being charged to the Storm Reserve and should be charged to inventory.

*Logistics Costs including Travel, Meals, Personal Auto Reimbursement and Miscellaneous Expenses*— Costs of providing meals, waste management (could be Outside Services), lodging and linens for tents and other staging areas are specifically allowed to be charged to the Storm Reserve and should not be classified as O&M. This also includes costs of employees traveling to incident bases and other locations beyond their normal reporting locations to perform storm restoration activities.

*Line Clearance*— Tree trimming expenses, incurred in any month in which storm restoration activities are conducted, that are less than the actual monthly average of tree trimming costs charged to O&M for the same month in the three previous calendar years is not allowed to be charged to the Storm Reserve. Therefore, the amount of line clearance expenses incurred in the month during restoration will be charged to O&M in an amount not to exceed the previous three years average of line clearance O&M. Any amounts above the three year average will be charged to the Storm Reserve.

*Telephone*— Unless specifically identified as incremental phone expenses due to storm restoration activities, telephone bills should not be charged to the deferred debit account and eventually the Storm Reserve. TEC Telecommunications will calculate the incremental amount of telephone costs, including satellite phone usage.

Other Costs:

- If not captured by the above guidelines, any other costs that are deemed normal O&M expenditures will be classified as O&M. Those costs that are deemed incremental costs due to storm restoration activities may be allowed to be charged to the Storm Reserve, however, sufficient documentation will be required to support the nature of the expenditure being incremental.
- Utility Employee Training costs incurred prior to 72 hours before the storm event shall be classified as O&M.
- Utility advertising, media relations or public relations costs, except for public service announcements regarding key storm-related issues, such as safety and service restoration estimates, shall be classified as O&M.

**Step 3 – Identify “Backfill” and “Catch-up” Costs to be deferred in deferred debit until further review**

Until June 1 of the year following the storm event, some costs may be deferred and a petition may be filed for the FPSC to consider allowing these costs be charged to the Storm Reserve. The petition must be filed by September 30 the year following the storm event. The costs that may be deferred include the following:

- Costs of normal non-storm related activities which must be performed by employees or contractors not assigned to storm damage restoration activities

("back-fill work")

- Normal non-storm related activities which must be performed following the restoration of service after a storm by an employee or contractor assigned to storm damage restoration activities in addition to the employee's or contractor's regular activities ("catch-up work").

Approval to defer back-fill or catch-up work must be received from the Director of ED/CS Business Planning or Energy Supply Business Planning before it is charged to the deferred debit account. If any of these costs are allowed to be charged to the deferred debit account, they will stay deferred and will not be allowed to be charged against the Storm Reserve until FPSC approval is received.

#### **Step 4 – Potential amount to charge against Storm Reserve**

After determining the amounts in the deferred debit account that apply to capital (Step 1), identifying by natural account type of expenditure what is normal O&M that should not be charged to the Storm Reserve (Step 2), and identifying any catch-up or back-fill work that should be deferred for later consideration by the FPSC (Step 3), the remaining amounts will be what is charged against the Storm Reserve.

#### **Supporting Documentation Procedures**

All 3<sup>rd</sup> party invoices and supporting documentation related to storm restoration should be copied and filed by storm event. Invoices and appropriate supporting documentation will then be sent to Accounts Payable for payment and scanning.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 3  
BATES STAMPED PAGES: 19 - 53  
FILED: APRIL 9, 2018**

- 3.** Studies. Please provide any assessment and/or study performed by the Company and/or for the Company that estimates the amount of storm cost savings the Company was able to achieve because of the storm hardening program work performed prior to each of the five storms identified in the Company's Amended Petition for Recovery of Costs Associated with Named Tropical Systems and Replenishment of Storm Reserve filed on January 30, 2018 (Amended Petition).
  
- A.** Tampa Electric has recently performed a forensic analysis report, which is attached. This report documents a forensics analysis performed on a representative sample of data collected on storm impacted and damaged energy delivery poles, structures and equipment caused by the effects of Hurricane Irma. It is an independent analysis performed by an independent contractor that strives to provide a balanced report that includes results of impacted and damaged assets collected, a root cause analysis of asset failures and the correlation of available weather data to specific geographic areas to observed effects. The report does not include an analysis nor estimates of the amount of storm cost savings Tampa Electric was able to achieve because of the storm hardening program work performed prior to each of the five storms identified in the Company's Amended Petition for Recovery of Costs Associated with Named Tropical Systems and Replenishment of Storm Reserve filed on January 30, 2018 (Amended Petition).

DNV·GL

POST STORM FORENSICS ANALYSIS

# Forensics Analysis of Hurricane Irma Data

Tampa Electric

**Report No.:** 1, Rev. 12

**Document No.:** Final

**Date:** February 2, 2018





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5	20171025	Revised with TECO Comments			
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## 1 EXECUTIVE SUMMARY

This report documents a forensics analysis performed on a representative sample of data collected on storm impacted and damaged energy delivery poles, structures, and equipment caused by the effects of Hurricane Irma. It is an independent analysis performed by KEMA DNV GL (hereafter DNV GL) for Tampa Electric Company (hereafter TECO). DNV GL has strived to provide a balanced report that includes results of impacted and damaged assets collected, a root cause analysis of asset failures, and the correlation of available weather data to specific geographic areas to observed effects.

### 1.1 Approach to Data Collection

The information sources used by DNV GL for this forensics analysis was provided by Osmose Utilities Services, Inc. Immediately after the storm passed TECO's service area, DNV GL identified one square mile map grids for Osmose personnel to conduct surveys of impacted and damaged poles, structures, conductors, and equipment. The grid samples were selected based on factors such as wind strength and pattern, geography, customer outages, class and material type of distribution poles and transmission structures, and density of assets within the area.

Osmose then provided these map grids for assignment to field personnel, who then conducted the survey and collected required data once it was safe for their personnel to do so. This data was made available on the Osmose FTP site for access by DNV GL.

### 1.2 Forensics Data Analysis Methodology

DNV GL used available data that was immediately available after the event, including TECO provided distribution pole and transmission structure data, Osmose collected field data, and available public data from the National Oceanic and Atmospheric Administration (NOAA). Statistical analysis was performed on the collected field data and correlated to TECO pole and structure data. Survey data was then correlated to weather data, primarily wind speed. Finally, wind speed to infrastructure affected and failure probability (including broken poles, broken cross arms, wires down) was defined for this specific storm event and extrapolated to the entire TECO service area.

### 1.3 Root Cause Analysis Conclusion

Based on root cause analysis of data, the following conclusions are drawn:

- Damage categories include broken poles, conductor (wire down) and cross arm broken
- The impacted pole category includes leaning poles
- Pole damage (broken) was predominately due to wind damage and wind borne debris
- There was no transmission structure damage; three leaning structures were reported
- Conductor damage was generally due to debris hitting the conductor and/or hitting and breaking cross arms
- Total infrastructure impacted rates for all affected categories range from 0.06% to 7.69% within the survey areas only
- Extrapolated survey data to the entire TECO service area was made to show the probable effects of storm caused impacts and damage; however, this extrapolation is statistically biased in that only heavily impacted areas were surveyed

Contributing factors for damage potentially include wind speed, tree hitting pole and/or conductor, debris hitting pole, cross arm and/or conductor, pole age and storm surge.



## 1.4 Definitions

The following definitions were used by DNV GL in this analysis:

Impacted Infrastructure. This term is used to classify all poles or structures, leaning or broken that may or may not have been affected from the storm; TECO does not consider leaning structures to be damaged

Broken Pole. Poles that failed as a result of the storm.

Damaged Conductor. Wires down.

Broken Cross Arm. Damaged cross arms that required repair/replacement.

## 1.5 Disclaimer

The forensics data analysis performed as part of this post storm assessment is based on the information provided by Osmose, TECO and publicly available data. DNV GL did not conduct field measurements at TECO's service areas and therefore cannot accept liability for the accuracy of the data supplied to it.

## 2 INTRODUCTION

### 2.1 Background of Event

Hurricane Irma, an extremely powerful and catastrophic Cape Verde type hurricane, made landfall in Cudjoe Key, Florida at 13:10 UTC on September 9, 2017 with maximum sustained winds of 130 mph. It weakened into a category 2 once inland. It approached the Tampa area at approximately 0100 hour on September 11, 2017 as a category 1 or less storm.

In anticipation of the hurricane, TECO notified DNV GL on Friday, September 8, 2017, to standby should they desire to activate the forensics data analysis contract, which is based on the intensity of an anticipated storm. To prepare for the event, DNV GL tracked the hurricane's progress through Southern and Central Florida over the weekend. DNV GL was notified by TECO on Monday, September 11, 2017 that they would activate the contract and for DNV GL to begin performing analysis of areas where most probable damage impact would exist based on reported weather patterns.

### 2.2 Scope of this Assessment

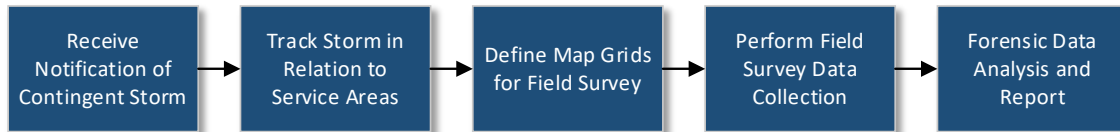
This report documents the approach, methodology, and results of the storm forensics data analysis performed by DNV GL. The work scope for this assessment is to perform forensics analysis on a representative sample of data collected by Osmose Utilities, Inc., under contract to TECO. DNV GL defined the geographic areas for Osmose to perform field surveys for data collection. Data collected included storm impacted and damaged poles and structures, conductor, and equipment. DNV GL then performed analysis of this data including determining the root cause of asset failures.

Specifically, DNV GL performed the following contractual work:

- Analyze storm pattern to identify areas of most probable impact and damage
- Identify the grids for field surveys
- Analyze field survey data of storm damaged and impacted assets
- Correlate available weather data and geographical areas to observed failures
- Perform a root cause analysis on damaged assets
- Document work and results of the data analysis in a report

### 3 APPROACH AND METHODOLOGY

The storm data collection and analysis process is highlighted in the flow below.



#### 3.1 Pre-Storm Analysis

A pre-storm analysis was performed to assess the direction and intensity of the storm and to correlate this information to TECO service areas to determine the most probable damaged areas. These activities include:

- TECO activates forensics data analysis contract
- Track the path and intensity of Hurricane Irma and relate to TECO's service area
- Determine the most probable areas of damage to the electric delivery infrastructure

Once TECO activated the storm forensics data analysis contract, DNV GL tracked the path and intensity of Hurricane Irma using the National Oceanic and Atmospheric Administration's (NOAA) web site (Figure 3-1). Storm information was then correlated to TECO service areas to determine areas for data collection.

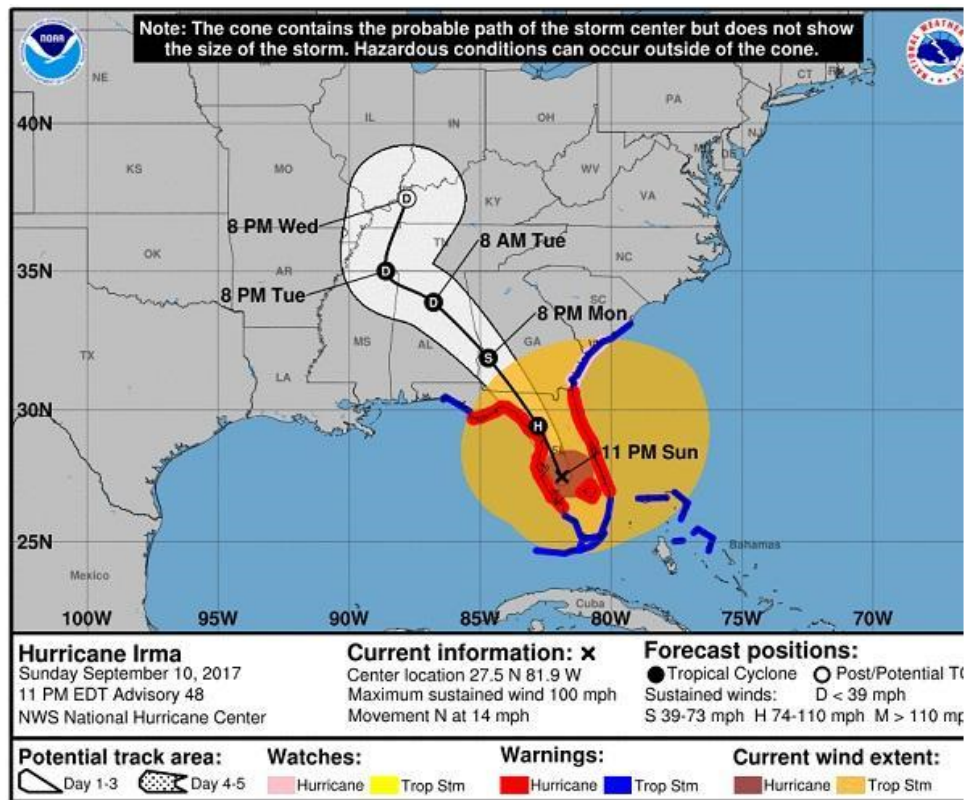


Figure 3-1 Hurricane Irma Predicted Path and Severity



## 3.2 Post Storm Data Collection

TECO provided DNV GL with pole and structure data for their entire service area. This data was combined with the pre-storm analysis information to perform the following activities:

- Define one-mile square map grids for areas of field surveys
- Assign these map grids to Osmose to conduct the field surveys
- Osmose then performed the field survey and data collection

DNV GL defined the survey areas for field data collection based on TECO service areas (Figure 3-2), interpolated maximum wind speed (Figure 3-3), interpolated wind gusts (Figure 3-4), outage information (Figure 3-5) and pole density data (Figure 3-6). TECO determined that the Winter Haven service area reportedly experienced Category 1 severity and was a priority survey area. The other service areas sustained tropical storm wind intensity. The survey had to be performed in a timely manner before significant restoration activities began. Only above ground assets were surveyed and no survey was conducted on substations or underground facilities.

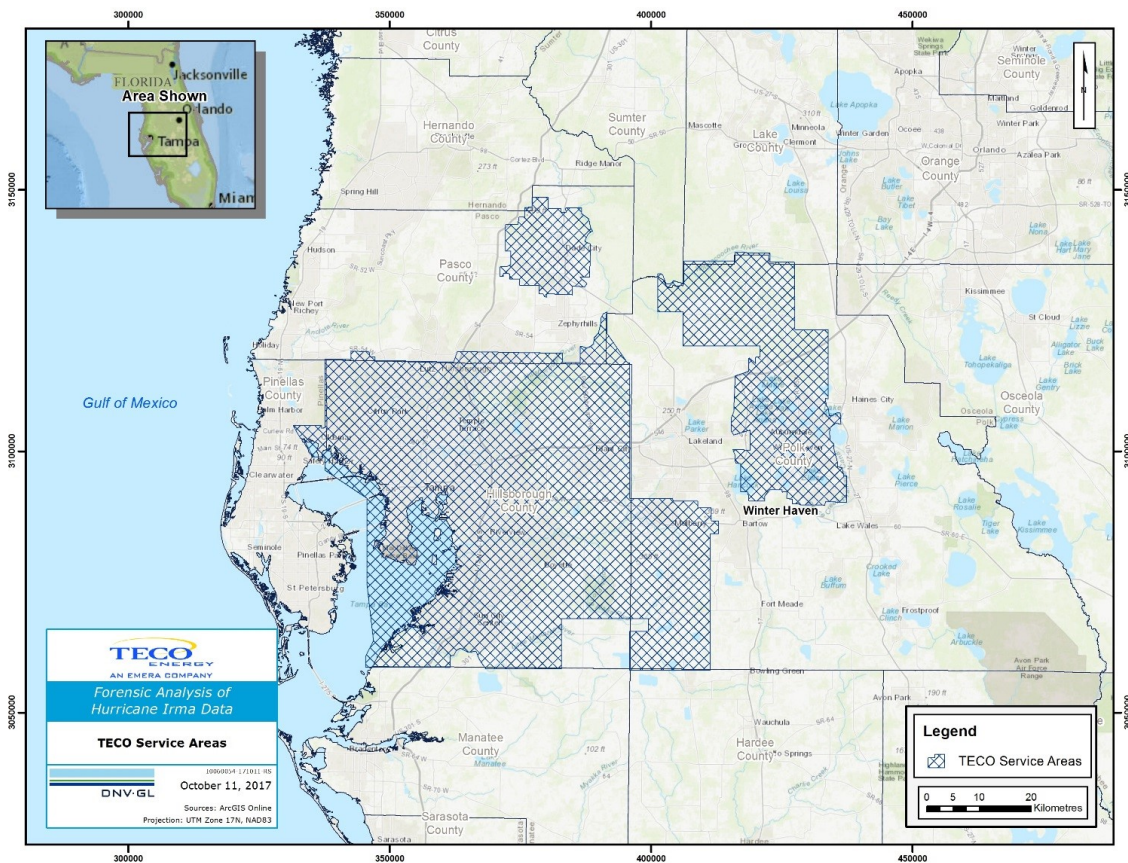


Figure 3-2 TECO Service Area Map

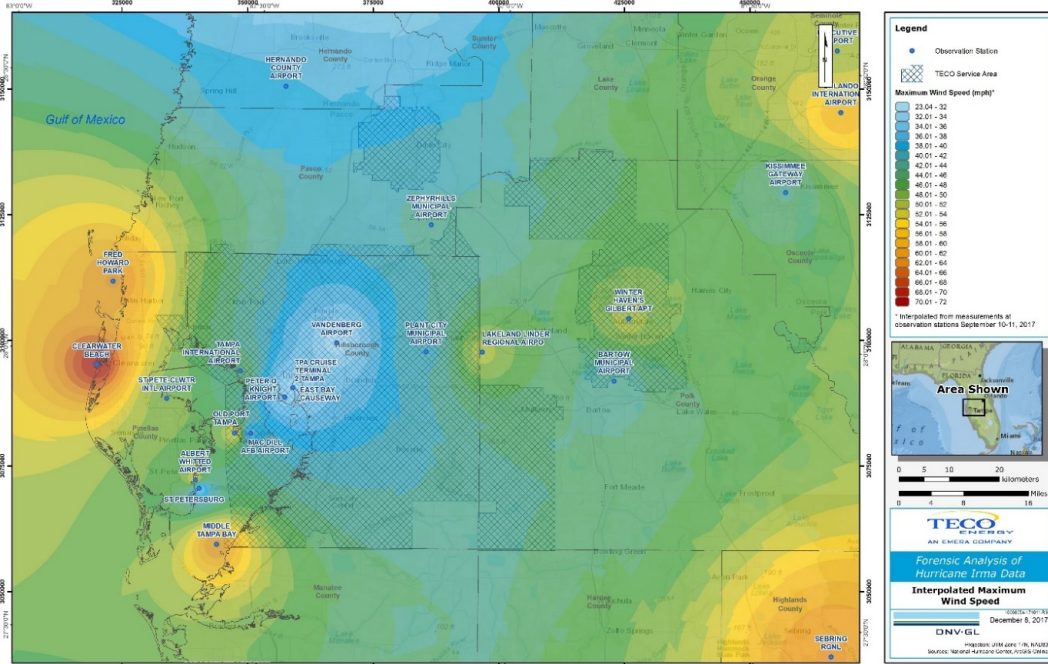


Figure 3-3 Interpolated Wind Speed

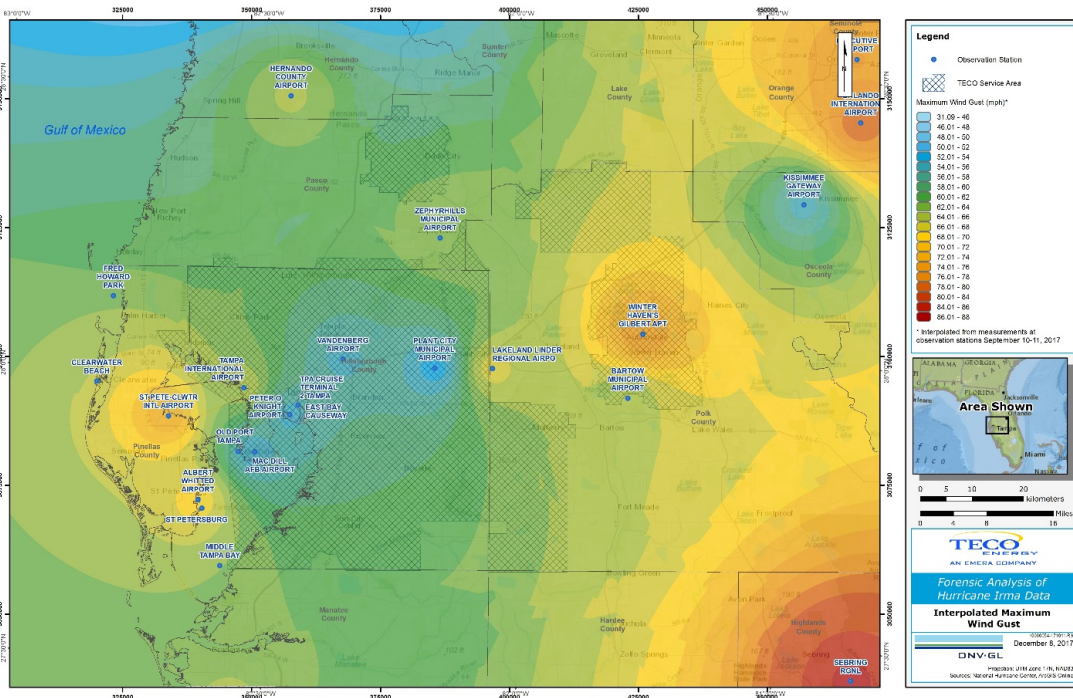


Figure 3-4 Interpolated Wind Gust



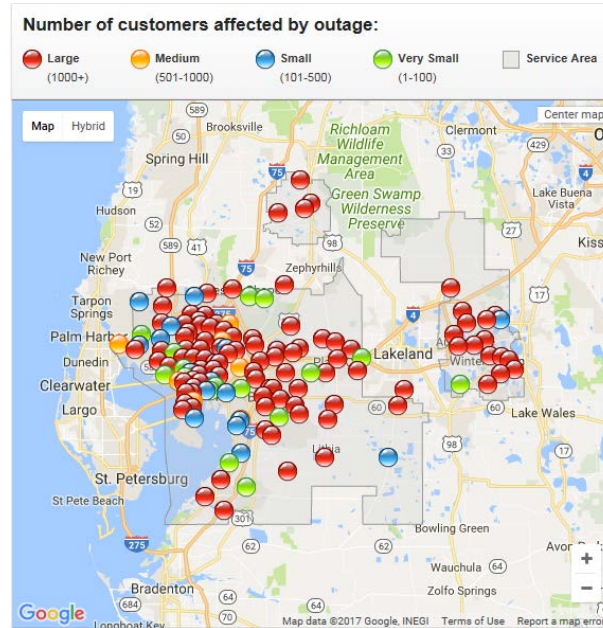


Figure 3-5 Outage Map Example at 0930 Hour 09/11/2017

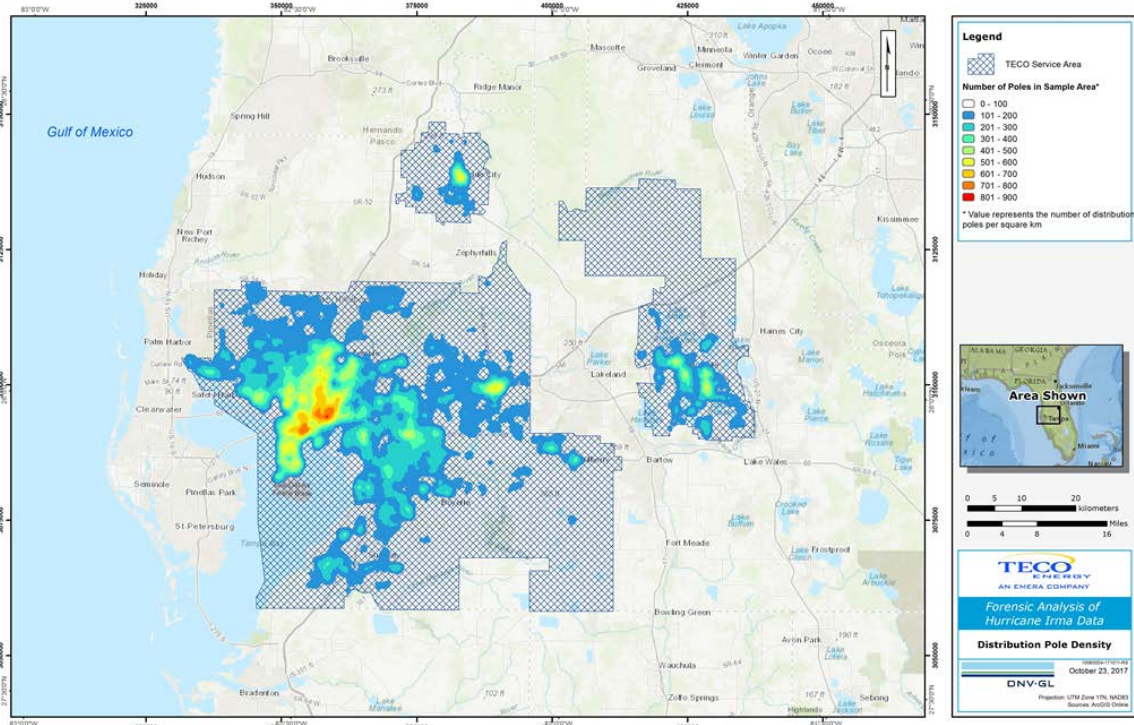


Figure 3-6 Distribution Pole Density

Osmose personnel performed the field survey based on the defined grids to identify and collect impacted and damage information to energy delivery poles, structures, conductors, and equipment. This information was uploaded from their field collection devices to an Osmose FTP site for access and processing by DNV GL.

The categories of reported impact, damage and quantities are listed below.

- |                    |    |
|--------------------|----|
| • Conductor Down   | 62 |
| • Cross Arm Broken | 4  |
| • Broken Pole      | 9  |
| • Leaning Pole     | 32 |
| • Other            | 15 |

### 3.3 Forensics Analysis

DNV GL then performed analysis on the collected damage data. The following steps were followed:

- Review field survey data collected
- Analyze and summarize impact and damage report data
- Determine failure rate by map grid
- Determine potential damage contributing factors

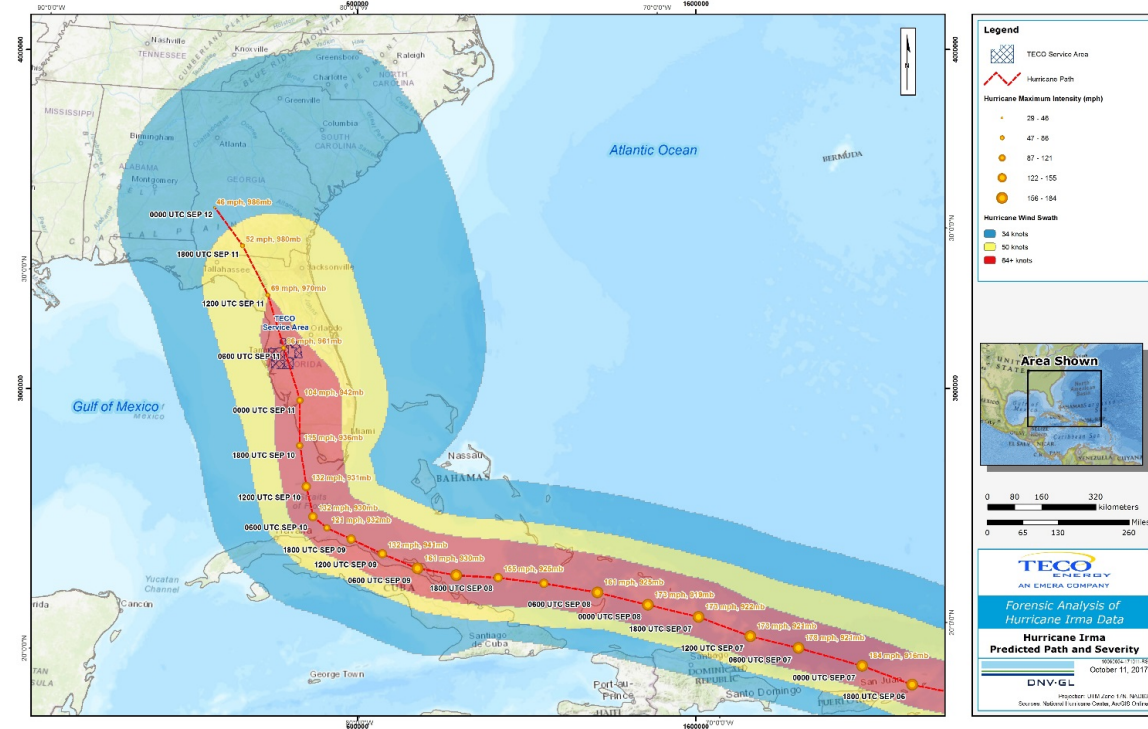
The forensics analysis (Section 4 of this report) correlated collected impact and damage data to service areas and most likely contributing factors for pole and infrastructure related damage.

### 3.4 Correlation of Weather Data to Damage

Available weather data immediately after the storm was then correlated to survey data as follows:

- Obtain available NOAA weather data
- Extrapolate wind speed and correlate to geography
- Perform root cause analysis
- Determine pole failure probability to wind speed
- Extrapolate data to TECO service area

Results of this correlation were to define the post-storm wind path and speed (Figure 3-7) based on the predicted path for Hurricane Irma based on weather data available on public sources at that time.



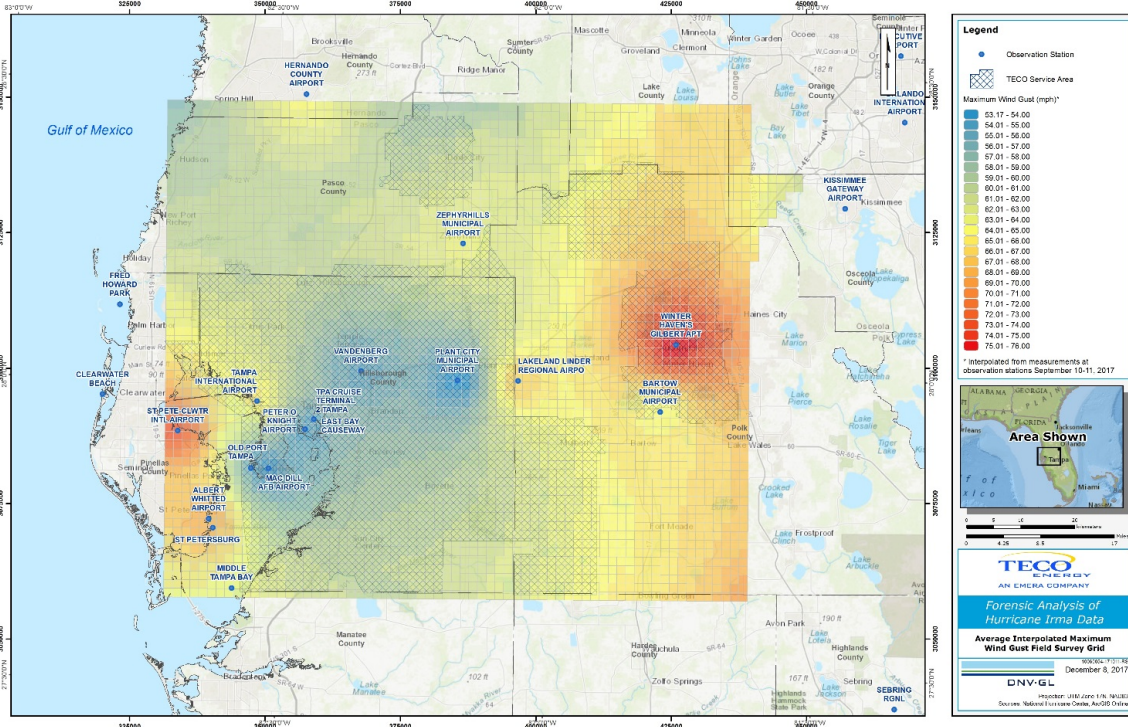


Figure 3-8 Interpolated Maximum Wind Gusts



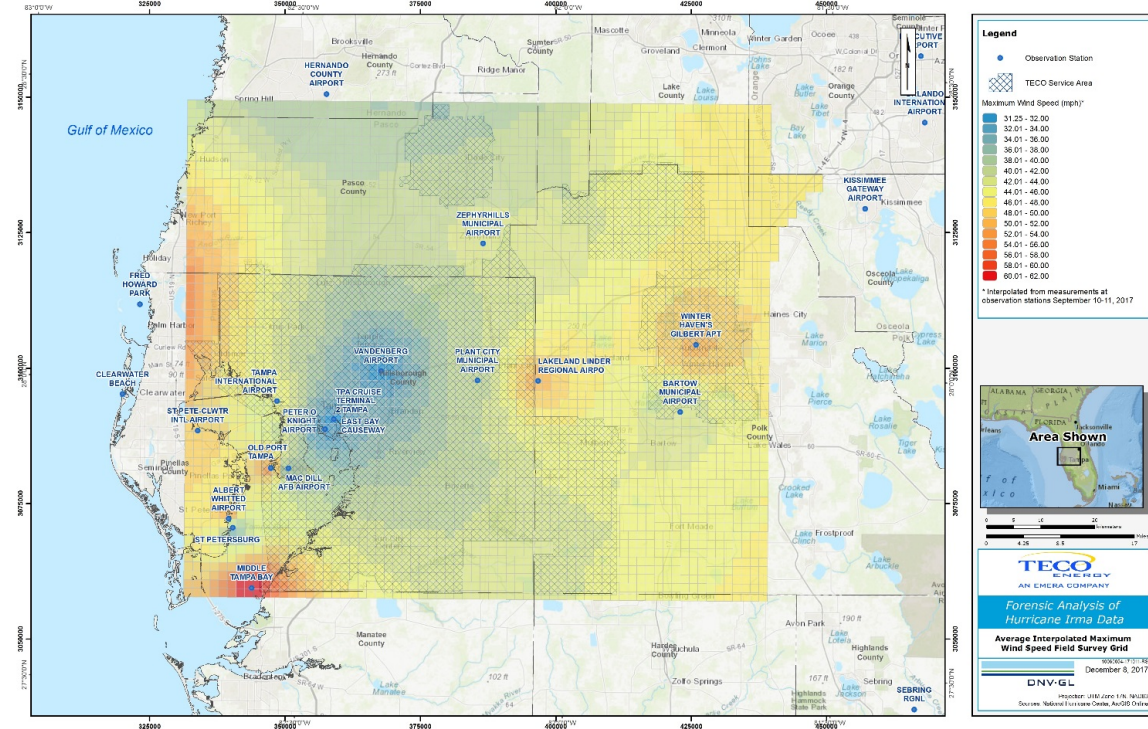
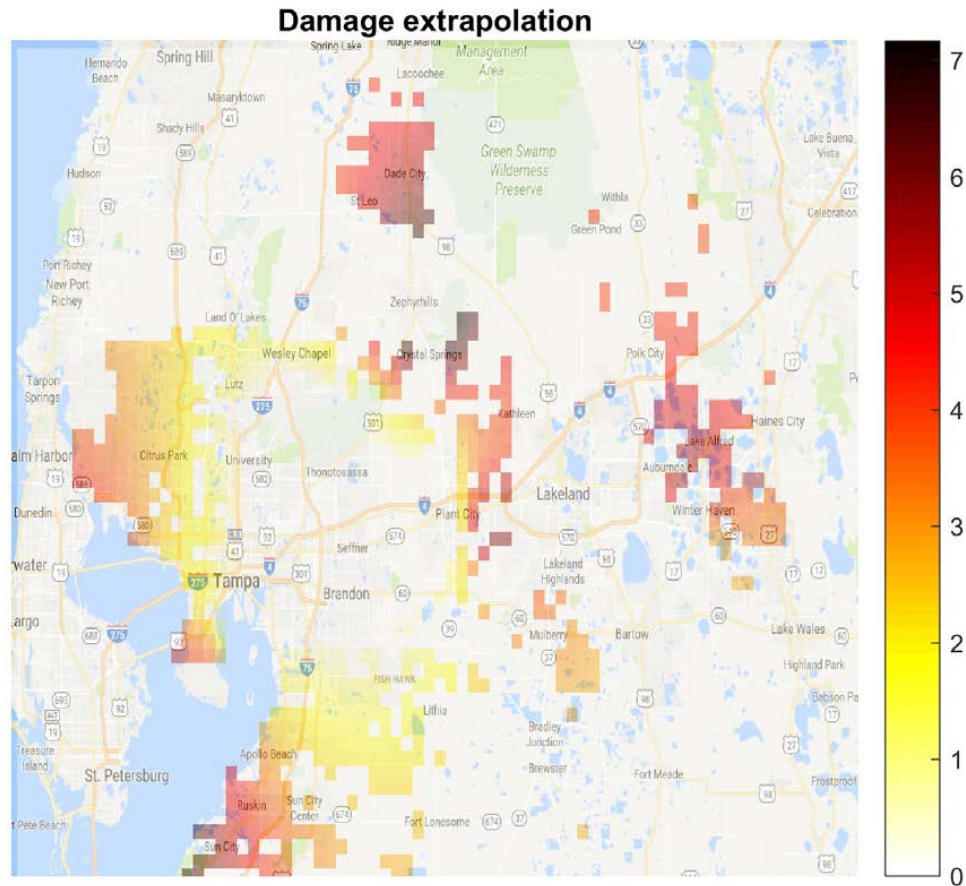


Figure 3-9 Interpolated Maximum Wind Speed

The probability of failure is graphically shown in Figure 3-10. This Damage and Failure Probability map clearly showed the potential damage areas and severity. This map is based on sustained wind data and not maximum wind gust data. Reported field survey failures collected by Osmose were then related to the entire TECO service area. Impacts and failures associated to pole and type were determined, using poles as the reference for damages and include pole, conductor and cross arm damages. Finally, root cause analysis of contributing factors of damage cause was performed.



**Figure 3-10 Damage and Impacted Probability**

Based on the wind path and severity (Figure 3-7), and the extrapolated sustained wind speed data for each grid zone in the TECO service area, a probability for damage was found for each grid zone of the TECO service area. This is illustrated above in Figure 3-10. The scale is in percentage.



## 4 FORENSICS DATA ANALYSIS

DNV GL performed a thorough data review and analysis of available data to better understand impact and damage to the TECO energy delivery infrastructure caused by Hurricane Irma. Findings with respect to the number of breakages, breakage rates, root causes, and explanations have been generated together with geographical maps and documented in this report.

### 4.1 Available Data

To assess the impact of the hurricane to TECO's energy delivery system, the ratio of damage information collected from the Osmose field survey versus exposed poles and structures was evaluated for potential root causes. Significant effort was made to evaluate available information pertaining to pole type, class, location, and other attributes. This information was used to analyze and categorize all damage types.

### 4.2 Distribution Pole Population Data

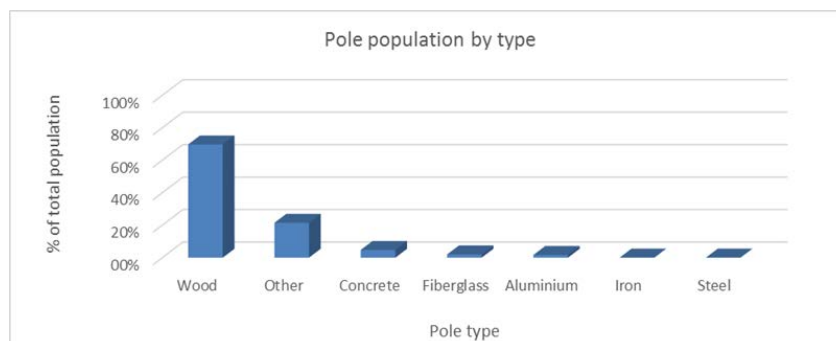
Pole record data provided by TECO, being the most accurate data source when it comes to amounts, material and class, was processed and used for this analysis and serve as the reference point for resulting storm impact and damages.

Table 4-1 gives a summary of the pole population by material type in the TECO area.

**Table 4-1 Total pole population by material type**

Type	Number of poles
Wood	302,847
Concrete	20,863
Aluminium	7,360
Fiberglass	8,848
Iron	401
Steel	327
Other	93,320
<b>Total</b>	<b>433,966</b>

As shown in the table, and illustrated in Figure 4-1, about 69% percent of the poles in the TECO are made from wood, while concrete poles make about 5% of the total population.



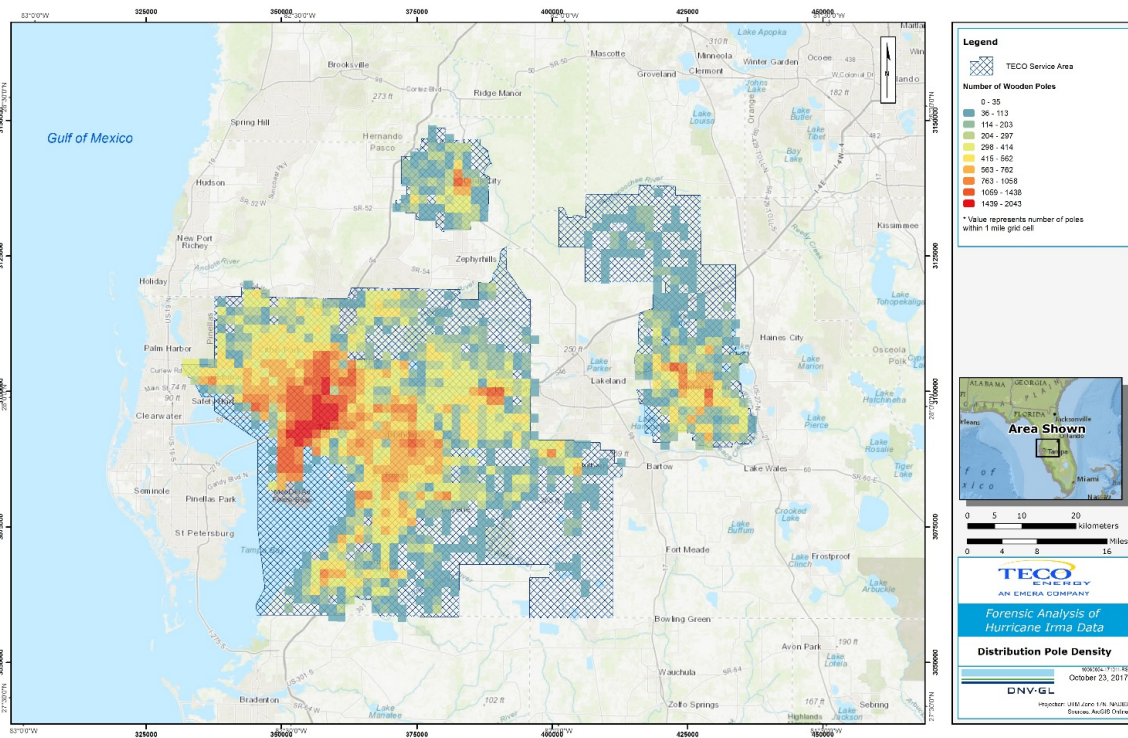
**Figure 4-1 Graph of Pole Population by Material Type**

Furthermore, the population of wooden poles is divided into different classes, as shown in Table 4-2.

**Table 4-2 Classification of total TECO wooden poles**

	Class 0	Class 1	Class 2	Class 3	Class 4	Class 5	Class 6	Class H2
Wood poles	1	9761	27710	7146	175947	1540	80631	1
% of wood poles	0.0%	3.2%	9.1%	2.4%	58.1%	0.5%	26.6%	0.0%

These poles are distributed mostly in the Tampa area, but the TECO service area includes areas outside of the immediate Tampa location, such as Winter Haven, as illustrated by Figure 4-2. This figure shows pole density throughout the area of TECO. The scale indicates the number of poles present in a specific area.



**Figure 4-2 Total TECO Distribution Pole Density Map**

### 4.3 Transmission Structure Population Data

Transmission structure density for the TECO service area is shown in Figure 4-3.

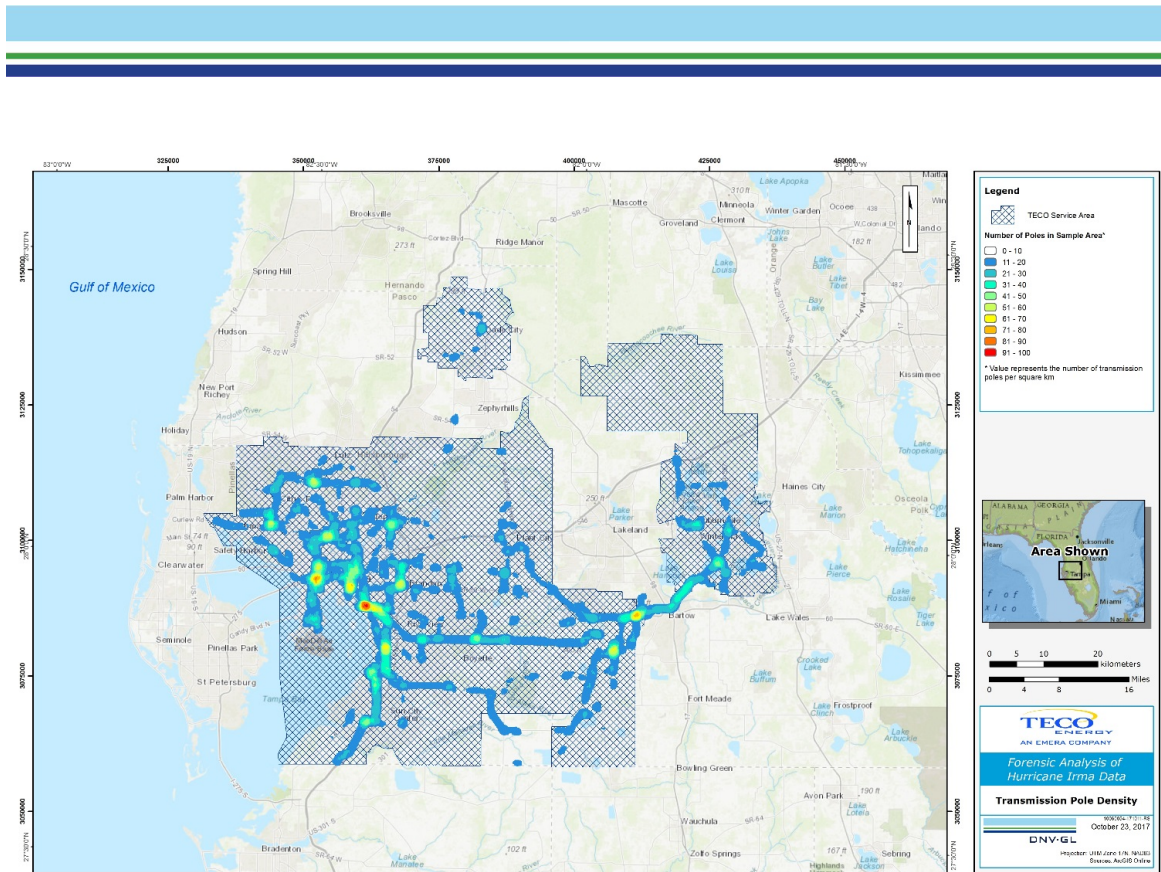


Figure 4-3 Transmission Structure Density

Table 4-33 provides failure rates for transmission structure related impact.

Table 4-3 Failure rates by transmission structures per survey data

Grid codes	Zone type	Total Structure Population	Num. Damage reported	Failure rate
17-24	Urban	77	0	0.00%
17-25	Rural	23	0	0.00%
17-29	Urban	54	0	0.00%
31-26	Urban	24	0	0.00%
36-27	Urban	0	0	0.00%
37-27	Rural	11	0	0.00%
38-27	Urban	0	0	0.00%
56-29	Urban	52	0	0.00%
57-23	Rural	63	1	1.59%
57-28	Rural	3	0	0.00%
59-25	Urban	48	0	0.00%
60-28	Urban	26	2	7.69%

Since the survey data for transmission related damage was only 3 in the sample of collected data, this was not used in the analysis due to the small sample size. All three transmission related damages were reported as leaning structure with no actual breakage of the structure itself.

#### 4.4 Damage Report Data

Post storm, TECO investigated impact and damage to their energy delivery infrastructure using Osmose Utilities Service. In total, 123 reports were collected from a survey that covered about 1% of the TECO geographic service area by map grid. More details about the reported damage from collected data is provided in Table 4-4. The impact and damage categories include poles (leaning or broken), conductor (wire down), cross arm damage, and "other." The other category includes miscellaneous impact or damage to service poles, lighting poles, and so on.

In the table, impact and damages are related only to distribution poles because that was the reference source used (pole ID) and how damages were catalogued. In addition, leaning poles were included in the analysis as impacted. While TECO does not consider leaning poles to be a damage category, these impacted poles were included because some may have resulted from the storm. DNV GL understands that leaning poles reported to be 20° or even 30° from vertical may have existed prior to the storm and may or may not be the result of storm winds. However, there were several leaning poles reported that had greater angles of lean, and it was decided to include all leaning poles in the analysis.

In summary, it is observed that the failure rates for all impacted categories within the sample population ranged from 0.06% to 7.69% for distribution assets. Note that this failure rate is only within the sampled survey areas, and these sampled areas most likely sustained greater damage than other areas. This damage percentage range cannot be extrapolated to the entire TECO service area. This failure rate relates to all categories of damage including leaning poles. Actual pole damage (breakage) was low, even in the surveyed areas.

Table 4-4 Failure rates by distribution pole per survey data

Grid Codes	Zone Type	Total Pole Population	Total Impacted Poles (leaning and damaged)	Total Impacted Rate	Pole Damage (breakage)		Leaning Poles		Conductor Damage (wire down)		Damaged Cross Arm		Other	
					Number of Damaged Poles	Failure Rate	Number of Leaning	Leaning Rate	Number of Damage	Failure Rate	Number of Damage	Failure Rate	Number of Damage	Failure Rate
17-24	Urban	1812	1	0.06%	0	0.00%	0	0.00%	1	0.06%	0	0.00%	0	0.00%
17-25	Rural	1640	1	0.06%	0	0.00%	0	0.00%	1	0.06%	0	0.00%	0	0.00%
17-29	Urban	1154	2	0.17%	0	0.00%	0	0.00%	1	0.09%	1	0.09%	0	0.00%
31-26	Urban	384	3	0.78%	0	0.00%	0	0.00%	3	0.78%	0	0.00%	0	0.00%
36-27	Urban	1238	18	1.45%	3	0.24%	1	0.08%	13	1.05%	0	0.00%	1	0.08%
37-27	Rural	1432	12	0.84%	1	0.07%	2	0.14%	6	0.42%	2	0.14%	1	0.07%
38-27	Urban	533	4	0.75%	0	0.00%	0	0.00%	3	0.56%	0	0.00%	1	0.19%
56-29	Urban	306	4	1.31%	1	0.33%	1	0.33%	2	0.65%	0	0.00%	0	0.00%
57-23	Rural	234	18	7.69%	2	0.85%	12	5.13%	1	0.43%	0	0.00%	3	1.28%
57-28	Rural	302	13	4.30%	0	0.00%	6	1.99%	7	2.32%	0	0.00%	0	0.00%
59-25	Urban	273	15	5.49%	0	0.00%	2	0.73%	3	1.10%	0	0.00%	10	3.66%
60-28	Urban	681	29	4.26%	2	0.29%	5	0.73%	21	3.08%	1	0.15%	0	0.00%

Additionally, Table 4-5 shows the distribution of impacted and failure rates related to distribution wooden poles only, according to pole class in the grid areas surveyed. As shown, poles class 2 and 4 show the highest related failure rate. Note again that these impacted rates include pole damage (broken), pole leaning, damaged conductor (line down), and damaged cross arm, whereas damaged rates do not include leaning poles.

**Table 4-5 Failure and impacted rates of wooden poles per class in the grid zones with records**

	Class 0	Class 1	Class 2	Class 3	Class 4	Class 5	Class 6	Class H2	No Class
All Wooden Poles	0	243	460	268	4803	32	2427	0	2
Impacted Wooden Poles	0	1	7	3	75	0	16	0	0
% Impacted of Sample	0.00%	0.41%	1.52%	1.12%	1.56%	0.0%	0.66%	0.00%	0.00%
Damaged Wood Poles	0	0	3	3	44	0	11	0	0
% Damaged of Sample	0.00%	0.00%	0.67%	1.12%	0.92%	0.00%	0.45%	0.00%	0.00%

Finally, Table 4-6 shows the damage and impacts to distribution according to their root cause (as given by the field survey reports). Damage and impacts are related to feeder, lateral, other (service) and material. As the table shows, trees and wind were the main cause for infrastructure damage and impact in the TECO service area.

**Table 4-6 TECO damaged and impacted contributing factor comparison by circuit and pole type**

Type	Material	Wind Only	Tree (+wind)	Debris (+wind)	Decay (+ wind)	Storm Surge (+ wind)	Total
<b><u>Feeder</u></b>		<b>12</b>	<b>12</b>	<b>3</b>	<b>2</b>	<b>3</b>	<b>32</b>
		38%	38%	9%	6%	9%	
	Wood	12	8	3	1	3	27
		44%	30%	11%	4%	11%	
	Concrete	0	0	0	0	0	0
		0%	0%	0%	0%	0%	
	Unknown	0	4	0	1	0	5
		0%	80%	0%	20%	0%	
<b><u>Lateral</u></b>		<b>7</b>	<b>69</b>	<b>3</b>	<b>1</b>	<b>3</b>	<b>83</b>
		8%	83%	4%	1%	4%	
	Wood	7	58	3	0	3	71
		10%	82%	4%	0%	4%	
	Concrete	0	2	0	0	0	2
		0%	100%	0%	0%	0%	
	Unknown	0	9	0	1	0	10
		0%	90%	0%	10%	0%	
<b><u>Other</u></b>		<b>1</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>
		20%	80%	0%	0%	0%	
	Wood	1	3	0	0	0	4
		25%	75%	0%	0%	0%	
	Concrete	0	0	0	0	0	0
		0%	0%	0%	0%	0%	
	Unknown	0	1	0	0	0	1
		0%	100%	0%	0%	0%	



**Table 4-7 TECO damage contributing factor comparison by damage type**

Material	Wind Only	Tree (+wind)	Debris (+wind)	Decay (+ wind)	Storm Surge (+ wind)	Total
	<b>20</b>	<b>85</b>	<b>6</b>	<b>3</b>	<b>6</b>	<b>120</b>
Pole Broken	0	8	0	1	0	<b>9</b>
	0.00%	88.89%	0.00%	11.11%	0.00%	
Pole Leaning	14	10	0	0	5	<b>29</b>
	48.28%	34.48%	0.00%	0.00%	17.24%	
Conductor Down	3	52	6	0	1	<b>62</b>
	4.84%	83.87%	9.68%	0.00%	1.61%	
Cross Arm Broken	1	2	0	1	0	<b>4</b>
	25.00%	50.00%	0.00%	25.00%	0.00%	
Other	2	13	0	1	0	<b>16</b>
	12.50%	81.25%	0.00%	6.25%	0.00%	

**Table 4-8 Number of damaged and impacted poles per grid zone type in the sample**

Type of grid zone	#all poles	#damaged	Failure rate%
rural	3608	44	1.22%
urban	6381	76	1.19%

Damage to distribution pole material type (wood, concrete) in this table is inclusive of pole breakage, pole leaning, conductor damage (wire down) and broken cross arm, not just pole damage. The tables are relevant to distribution poles only.

## 4.5 Confidence level

Hurricane Irma post storm forensic analysis resulted in 123 survey records of damage versus a total amount of approximately 433,966 poles and structures within TECO's service areas. This amounts to a sample size of 0.02%. This sample size is generally sufficient for statistical analysis resulting in a 99% confidence level and range of 11.77%. This means that conclusions from statistical analysis of this sample yields results in a range plus or minus 11.77% with 99% certainty.

## 5 DAMAGE EXTRAPOLATION ANALYSIS

### 5.1 Description of Map Grid Zones

The TECO service area is divided into 1,545 map grid areas. These areas can be further divided into urban and rural, as shown in the following Table 5-1.

**Table 5-1 TECO grid zones per population density**

Type	Number of grid zones	Percentage of total
Urban	493	32%
Rural	1052	68%
<b>Total</b>	<b>1545</b>	

Additionally, Table 5-2 shows the distribution of poles and structures related to urban or rural.

**Table 5-2 TECO distribution poles and transmission structures per grid zone type**

Type	Urban	Rural
Transmission structures	11420	13896
Distribution poles	238777	195189

### 5.2 Weather Data

Weather information, including sustained wind speed, wind direction and pressure, was obtained from the National Oceanic and Atmospheric Administration (NOAA) for 11 meteorological stations across 3 counties in the Tampa geographic area, for the month of September 2017. These stations are listed below in the following table.

**Table 5-3 List of the stations where wind speed data were extracted**

Station name	
1.	ST PETERSBURG ALBERT WHITTED AIRPORT FL US
2.	ST PETERSBURG CLEARWATER INTERNATIONAL AIRPORT FL US
3.	MACDILL AFB FL US
4.	TAMPA INTERNATIONAL AIRPORT FL US
5.	TAMPA PETER O KNIGHT AIRPORT FL US
6.	TAMPA VANDENBERG AIRPORT FL US
7.	PLANT CITY MUNICIPAL AIRPORT FL US
8.	ZEPHYRHILLS MUNICIPAL AIRPORT FL US
9.	LAKELAND LINDER REGIONAL AIRPORT FL US
10.	WINTER HAVEN GILBERT AIRPORT FL US
11.	BARTOW MUNICIPAL AIRPORT FL US



### 5.3 Interpolation vs. Extrapolation

A key to this forensics data analysis is to note the difference between interpretation and extrapolation. Interpolation is used when estimating between multiple known values, in the case of this analysis, the estimation of wind speeds and wind gusts. Extrapolation is used to make an estimate based on a sequence of facts, in this case the estimation of pole damage based on observed wind speeds.

What DNV GL did to estimate wind speeds was to interpolate. To produce the interpolated maps for this report (Figures 3-4, 3-8 and 3-9), the maximum wind speed and maximum wind gust at each of the 94 observation stations over September 10-11, 2017 was used. This data was provided by TECO. The interpolation for each variable was conducted using inverse distance weighting (IDW) to predict the values between multiple sets of points. In this technique, the measured values closest to the prediction location have more influence on the predicted value than those farther away. IDW assumes that each measured point has a local influence that diminished with distance. It gives greater weights to points closest to the prediction location, and the weights diminish as a function of distance. This technique does have limitations as it only considers distance to the measured location and does not consider local topography which can greatly influence wind speeds.

Extrapolation makes an estimate by extending out a known sequence based on some facts, while interpolation is estimate between multiple known values. For the forensics data analysis performed by DNV GL that follows, a data extrapolation technique was applied using maximum sustained wind data collected from the 11 stations only since maximum wind gust data was not available at the time these calculations were made. This data was used to estimate the wind speed at each grid zone of the TECO service area and considered the distance of each grid zone from each of the 11 monitoring stations as well as the wind contribution from all the 11 station locations.

DNV GL used the best publicly available source for wind speed and direction immediately after the storm. For wind extrapolation, DNV GL's approach used squared distance weighted:

$$u = \frac{\left( \frac{u1}{r1^2} + \frac{u2}{r2^2} + \frac{u3}{r3^2} + \frac{u4}{r4^2} \right)}{\left( \frac{1}{r1^2} + \frac{1}{r2^2} + \frac{1}{r3^2} + \frac{1}{r4^2} \right)}$$

### 5.4 Analysis Assumptions

In order to make sense of available data, extrapolation was performed for the failure analysis. To extrapolate the pole failure rates due to Irma, DNV GL used the following assumptions:

1. Each TECO grid area is of one type, i.e., either Rural or Urban; however, there was no correlation of damage due to failures being in either Rural or Urban geographic area classifications;
2. Wind speed data: the maximum wind speed values recorded during the day of Hurricane Irma at the 11 climate stations were considered in the analysis;

3. The Osmose field survey concentrated on high probability of damage areas, such as the Winter Haven service area and areas East of the Tampa metro area;
4. For the extrapolation of damage reported, the wind speed levels were matched with the average values of the corresponding failure noticed in the grid zones based on field survey data. No urban/rural or pole population data were considered;
5. For the root-cause analysis, the 2 contributing factors for each record (reported impact or damage related to pole) were merged into one per the following table, without considering the order (factor 1, factor 2). Again, the damage root cause includes pole damage (breakage), impacted pole (leaning), damaged conductor (wire down), and damaged cross arm.

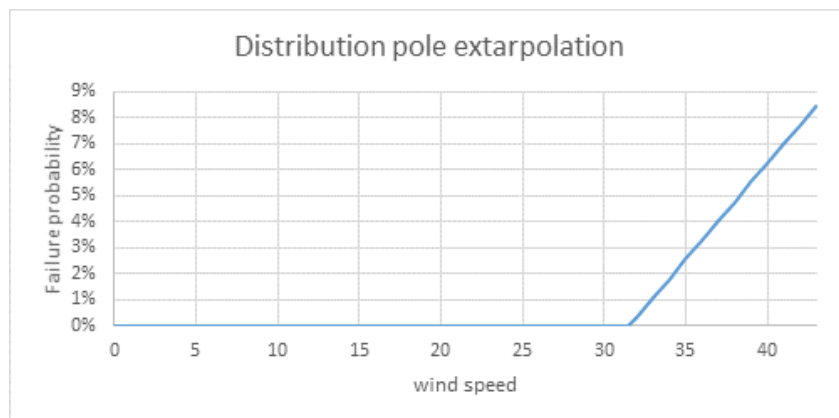
**Table 5-4 Damage root cause**

Root cause reported	Contributing factor 1	Contributing factor 2
Only wind	Wind	Wind
	Wind	Other
Tree	Tree	Tree
	Tree	Wind
Debris	Debris	Wind
Decay	Decay	Wind
	Decay	Other
Storm surge	Storm surge	Wind

## 5.5 Results of Extrapolation

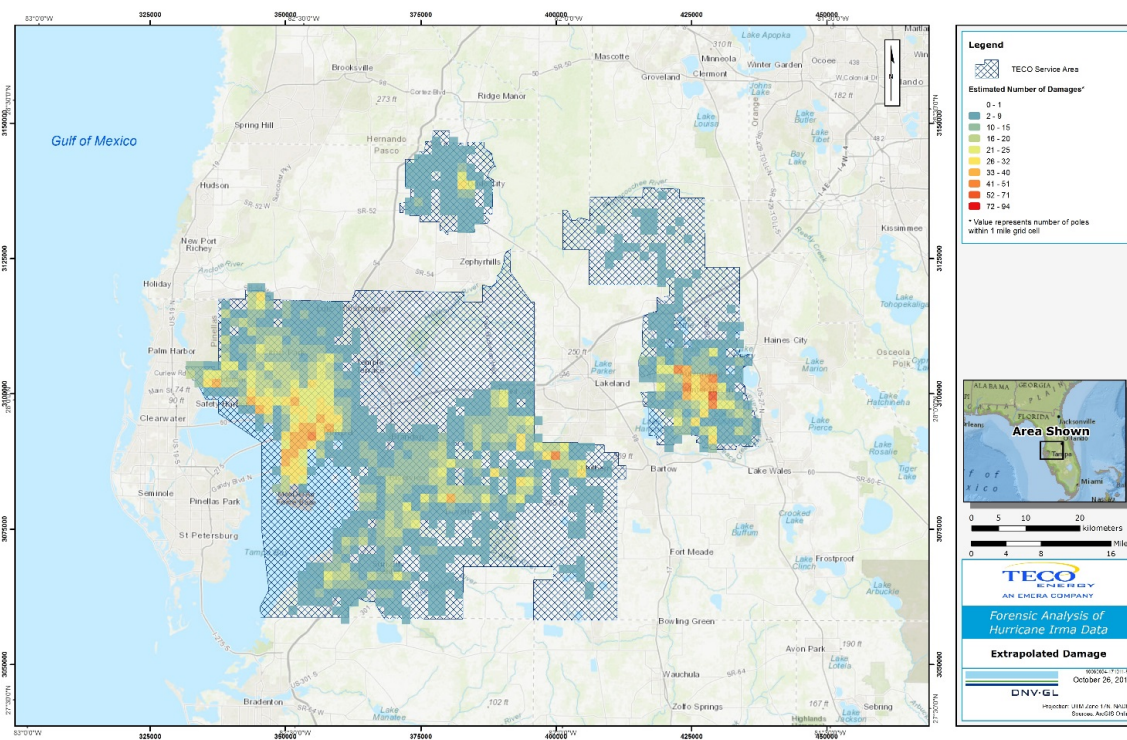
The extrapolation of damaged distribution infrastructure for the entire TECO service area was performed by taking into consideration the wind speeds of each TECO map grid zone, which were also extrapolated as described earlier. The map grid zone pole population or density could be also used but with the data available, a reasonable match could not be made. For the extrapolation of the reported impact and damages, the following wind speed-failure rate curve, Figure 5-1, was considered.

Note again that the extrapolated data is statistically biased because the collected sample data concentrated on potentially high damage area. In reality, other (non-surveyed) service areas did not sustain as extensive impact or damage.



**Figure 5-1 Sustained Wind Speed vs. Failure Probability Curve**

Based on this speed-failure rate curve, and the extrapolated wind speed data for each map grid zone in the TECO service area, a probability for impact and damage (combined) is found for each grid zone in the service area. This is illustrated by Figure 5-2. The scale is in the number of damages used as the base reference.



**Figure 5-2 Extrapolated TECO Damages to the Entire Service Area**

The figure shows that the most severe damage probability occurred in the areas surveyed by Osmose. Again, care must be taken in assuming that areas outside of the surveyed service areas sustained similar damage. In reality, less damage was sustained in these non-surveyed areas.

## 5.6 Urban versus Rural Analysis

DNV GL categorized map grids based on urban or rural to determine whether greater or less dense energy delivery infrastructure had an impact on potential storm impact and damage. Figure 5-3 is a graphic representation of urban versus rural geographic representation. The grids correspond to TECO map grid and classifications were determined based off the 2011 National Landcover Database.

No statistical correlation was found between impact or damage reported to urban or rural classifications.

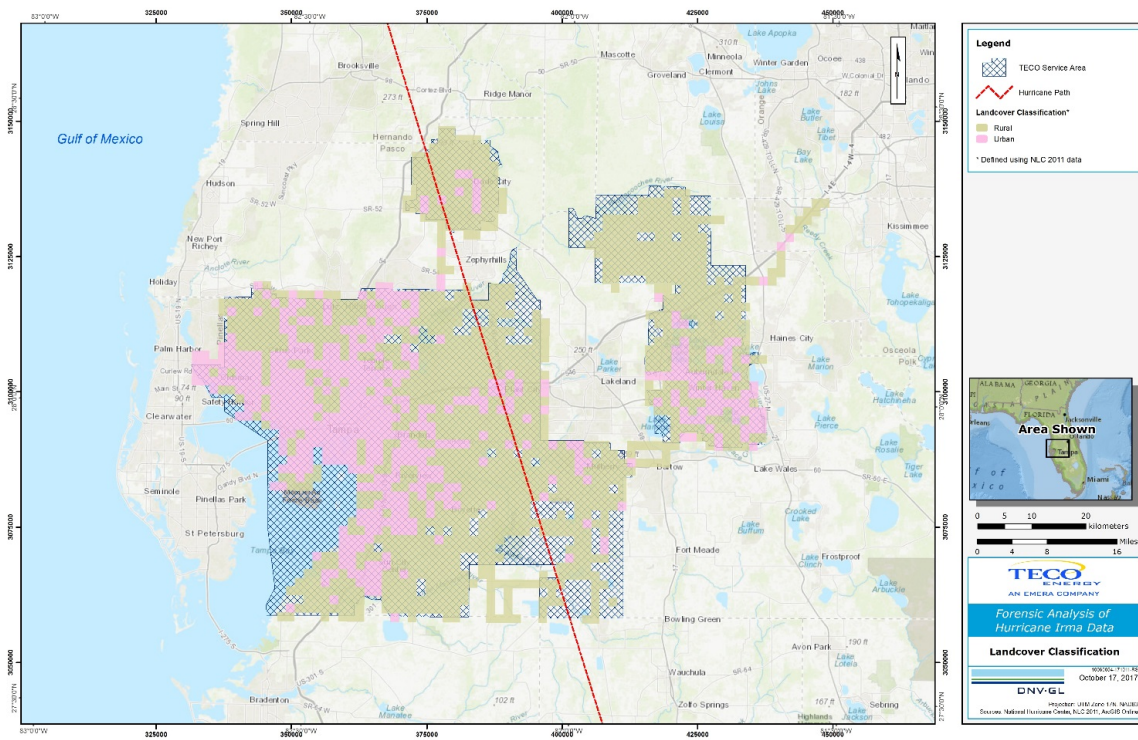



Figure 5-3 Land Cover Classification

## 5.7 Forensics Data Analysis Conclusion

During a major storm event, such as Hurricane Irma, wind is the primary factor in distribution pole and transmission structure caused impacts and failure. Severe wind speed and wind gusts stresses poles and cross arms. Debris hitting poles, conductors and cross arms result in infrastructure damage. Damage resulting from windborne debris is generally outside of TECO's control. Pole damage by debris is a result of trees and branches, many times located outside TECO's right of way, hitting distribution and transmission lines.



Damage to conductors are due primarily to pole damage (broken) and conductors hit directly by windborne debris resulting in cross arm failure and wires down, and is therefore also outside of TECO's control. Insulator failures are mainly a result of debris or trees hitting conductors, leading to breakage of the post insulator.

Of the field damage survey data collected, only three transmission related structures were found impacted (leaning, not damaged).

Based on data analyzed, the TECO service area experienced 2.7% impact to their distribution grid assets. This is based on the field survey conducted within anticipated high damage areas which was then extrapolated to the entire service area. Since the survey was not conducted in a statistically random pattern across the TECO service areas, but concentrated on most high probable damaged areas, this figure is high and actual infrastructure impact and damage results were much less across the entire TECO service area. Further, there is no correlation to geographic classification of urban or rural on impact or damage results.

Overall, in DNV GL's experience with post storm forensics analysis, this is a low damage count, and the TECO distribution and transmission energy delivery infrastructure fared well during this major storm event.



## APPENDIX A TECO POLE IMPACT RATE PER GRID ZONE

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Please refer to separate Excel workbook "Derived Extrapolation Data per Map Zones."

Note that the impact rates listed in this Spreadsheet apply only to the grid zones that were surveyed.

## APPENDIX B TECO IMPACT PER POLE TYPE IN THE RECORDS

Table B- 1 TECO distribution impacted and pole failures, related to pole type in the grid zones where damages were collected by Osmose

Grid codes	Total				Wood		Concrete		Unknown*	
	Zone density	# poles	# of reported impacted	Impacted rate %	# pole	# impacted	# pole	# impacted	# poles	# impacted
17-24	Urban	1812	1	0.06%	1351	1	14	0	387	0
17-25	Rural	1640	1	0.06%	1496	1	37	0	107	0
17-29	Urban	1154	2	0.17%	961	2	20	0	170	0
31-26	Urban	384	3	0.78%	377	2	0	0	7	1
36-27	Urban	1238	18	1.45%	986	17	158	0	70	1
37-27	Rural	1432	12	0.84%	1196	11	108	0	123	1
38-27	Urban	533	4	0.75%	372	4	39	0	121	0
56-29	Urban	306	4	1.31%	271	3	12	0	21	1
57-23	Rural	234	18	7.69%	218	16	0	0	16	2
57-28	Rural	302	13	4.30%	268	8	9	0	25	5
59-25	Urban	273	15	5.49%	237	15	1	0	35	0
60-28	Urban	681	29	4.26%	502	22	124	2	45	5
		<u>9989</u>	<u>120</u>	<u>1.20%</u>	<u>8235</u>	<u>102</u>	<u>522</u>	<u>2</u>	<u>1127</u>	<u>16</u>

### Notes:

Impact counts in this table B-1 include pole damage (breakage), leaning (impacted), conductor damage (wire down), and damaged cross arm. Poles are used as a reference to report these damage types. These failure rates apply only within the grid zones that were surveyed.

\*Unknown column are poles of unknown material. In the TECO Distribution Poles.xlsx Spreadsheet, these are the poles with no material type listed.



## APPENDIX C TECO DAMAGE PER POLE TYPE IN THE RECORDS

Table C- 1 TECO distribution pole damage only failures, related to pole type in the grid zones where data were collected by Osmose

Grid codes	Total				Wood		Concrete		Unknown*	
	Zone density	# poles	# of Reported Damaged	Failure rate %	# pole	# Damaged	# pole	# Damaged	# poles	# Damaged
17-24	Urban	1812	1	0.06%	1351	1	14	0	387	0
17-25	Rural	1640	1	0.06%	1496	1	37	0	107	0
17-29	Urban	1154	2	0.17%	961	2	20	0	170	0
31-26	Urban	384	3	0.78%	377	2	0	0	7	1
36-27	Urban	1238	17	1.37%	986	16	158	0	70	1
37-27	Rural	1432	10	0.70%	1196	9	108	0	123	1
38-27	Urban	533	4	0.75%	372	4	39	0	121	0
56-29	Urban	306	3	0.98%	271	3	12	0	21	0
57-23	Rural	234	6	2.56%	218	4	0	0	16	2
57-28	Rural	302	7	2.32%	268	2	9	0	25	5
59-25	Urban	273	13	4.76%	237	13	1	0	35	0
60-28	Urban	681	24	3.52%	502	19	124	0	45	5
		<u>9989</u>	<u>91</u>	<u>0.91%</u>	<u>8235</u>	<u>76</u>	<u>522</u>	<u>0</u>	<u>1127</u>	<u>15</u>

### Notes:

Damaged counts in this table C-1 include pole damage (breakage), conductor damage (wire down), and damaged cross arm but no leaning poles. Poles are used as a reference to report these damage types. These failure rates apply only within the grid zones that were surveyed.

\*Unknown column are poles of unknown material. In the TECO Distribution Poles.xlsx Spreadsheet, these are the poles with no material type listed.





### About DNV GL

Driven by our purpose of safeguarding life, property and the environment, DNV GL enables organizations to advance the safety and sustainability of their business. We provide classification and technical assurance along with software and independent expert advisory services to the maritime, oil and gas, and energy industries. We also provide certification services to customers across a wide range of industries. Operating in more than 100 countries, our professionals are dedicated to helping our customers make the world safer, smarter and greener.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 4  
BATES STAMPED PAGE: 54  
FILED: APRIL 9, 2018**

- 4.** Studies. Please provide any assessment and/or study performed by the Company and/or for the Company that identifies the damage that occurred to infrastructure as a result of the named storms in the Company's Amended Petition where storm hardening work had not yet been performed.
  
- A.** See Tampa Electric's Response to POD No. 3 this set which includes the company's recently performed forensic analysis report. The report does not include an analysis nor estimates of damage that occurred to infrastructure as a result of the named storms in Tampa Electric's Amended Petition where storm hardening work had not yet been performed.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 5  
BATES STAMPED PAGES: 55  
FILED: APRIL 9, 2018**

- 5.** Third Party Billings. For each storm identified in the Company's Amended Petition, please provide any third-party billings for pole replacement, provide the supporting invoices for those amounts billed and any contracts associated with third party billings to the Company that detail pole replacement.
  
- A.** For each storm identified in the company's amended petition, there are no third-party billings for pole replacement, invoices for any amounts billed, and there are no contracts associated with third-party billings to the Company that detail pole replacement. Tampa Electric does not charge third-party attachers when replacing poles during storms.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 6  
BATES STAMPED PAGES: 56A - 56E  
FILED: APRIL 9, 2018  
SUPPLEMENTAL: JUNE 19, 2018**

- 6.** Contractors. For each storm identified in the Company's Amended Petition, please provide, by contractor, the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.
  
- A.** Tampa Electric received four additional invoices from contractors supporting storm restoration efforts during Hurricane Irma after the filing date (April 9, 2018) of the company's response to OPC's First Request for Production of Documents. Tampa Electric will provide the requested Bates stamped documents for immediate review by OPC, recognizing the proprietary nature of the confidential information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, will be provided subject to a Motion for a Temporary Protective Order.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 7  
BATES STAMPED PAGES: 260 - 1881  
FILED: APRIL 9, 2018**

- 7.** Line Clearing. For each storm identified in the Company's Amended Petition, please provide by line clearing contractor the supporting invoices (including all supporting detail provided by the vendor) for invoices over \$25,000.
  
- A.** Tampa Electric will provide the requested Bates stamped documents for review by OPC at a date, time, and location agreeable to OPC and Tampa Electric, recognizing the proprietary confidential business information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, will be provided subject to a Motion for a Temporary Protective Order.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 8  
BATES STAMPED PAGES: 1882 - 2019  
FILED: APRIL 9, 2018**

- 8.** Employee Expenses. For each storm identified in the Company's Amended Petition, please provide any invoices for charges over \$5,000.
  
- A.** Attached are the expense documents identified in Tampa Electric's Amended Petition. These expense documents include invoices for charges over \$5,000. Note: any personal identification such as name of employee, address of employee and credit card number information has been redacted.

Collin:

6030030	EE Meals 100% Deduct	S	2320002	AP GR/IR Clearing	2016	6	WE	B1453785	Disaster Recovery Meals inv#E04086	AP GR/IR Clearing	26,664.15
6030030	EE Meals 100% Deduct	S	2320002	AP GR/IR Clearing	2016	6	WE	B1453785	Disaster Recovery Meals inv#E0485	AP GR/IR Clearing	10,982.46
6030040	EE Meals 50% Deduct	S	2320002	AP GR/IR Clearing	2016	6	WE	B1453785	Disaster Recovery Meals inv#June 5, 6	AP GR/IR Clearing	6,583.18
6030080	EE Travel Lodging	S	2320002	AP GR/IR Clearing	2016	6	WE	B1453785	Disaster recovery meals inv#8005	AP GR/IR Clearing	31,690.83



Charge to  
B 1453785  
TS Colin  
10037896  
SI 66963  
waiting 20

INVOICE  
E04086

Client/Organization TECO Emergency Management	Event Date 6/7/2016 (Tue)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 6/9/2016
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel. (813) 228-4404	Site Cell	Guests 300 (Act)

Party Name Teco Emergency Mgmt.	Theme Storm Colin	Sales Rep Jeff/Kim	Category Catered
------------------------------------	----------------------	-----------------------	---------------------

In the event of cancellation from one (1) to two (2) weeks prior to set function date, TECO Emergency Management agrees to pay Lupton's Catering 100% of the total cost of the event (based on the pre-function estimate/invoice) and to forfeit any deposits paid up to that time. Any requested changes to existing invoice with validated/confirmed signature on file are subject to processing fees. All requested changes to existing invoice must be requested directly via phone at 813-985-6963 x 202. Thank you for your understanding.

<u>Venue</u>							
Date	Type	Description	Setup Style	Guests	Start	End	Serving
6/7/2016-Tue	OP Catered	Breakfast Buffet	Buffet	300 (Act)	6:00 am	8:00 am	5:30 am
Site Name	Site Address			Site Telephone			
TECO Emergency Management	2200 East Sligh Avenue, Tampa, FL 33610			(813) 224-4404			
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Week 1 Breakfast Menu Catered (Per Person)</b>					300	17.50	5,250.00
Full Breakfast Menu Includes Fruit & Beverages							
<b>Staff/Labor Service Fee (Per Event)</b>					6	220.00	1,320.00
Professional Staff Dressed In Lupton Shlrts and Slacks with On-Site Buffet Service for Catered Event. (Tropical Storm Warnings)							

<u>Venue</u>							
Date	Type	Description	Setup Style	Guests	Start	End	Serving
6/7/2016-Tue	OP Catered	Bagged Lunch	Buffet	300 (Act)	10:30 am	12:00 pm	10:30 am
Site Name	Site Address			Site Telephone			
TECO Emergency Management		2200 East Sligh Avenue, Tampa, FL 33610			(813) 224-4404		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Week #1 Lunch Menu Catered (Per Person)</b>					204	18.00	3,672.00
Ham & Cheese Hoagie Bagged Menu Includes Dessert & Beverages							
<b>Staff/Labor Service Fee (Per Event)</b>					5	220.00	1,100.00
Professional Staff Dressed In Lupton Shirts and Slacks with On-Site Buffet Service for Catered Event. (Tropical Storm Warnings)							
<b>Rush Order After Cancellation Fee</b>					1	500.00	500.00

6/9/2016 - 6:13:10 PM

Page 1 of 2

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 985-6963  
Fax: (813) 985-3779  
www.luptonscatering.com



E04086 - TECO Emergency Management

<u>Venue</u>							
Date	Type	Description	Setup Style	Guests	Start	End	Serving
6/7/2016-Tue	Op Catered	Dinner Buffet	Buffet	300 (Act)	6:00 pm	9:00 pm	6:00 pm
Site Name		Site Address			Site Telephone		
TECO Emergency Management		2200 East Sligh Avenue, Tampa, FL 33610			(813) 224-4404		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Week #2 Roast Pork Menu Catered (Per Person)</b>					350	26.25	9,187.50
Roast Pork Menu Includes Dessert & Beverages							
<b>Staff/Labor Service Fee (Per Event)</b>					8	220.00	1,760.00
Professional Staff Dressed In Lupton Shirts and Slacks with On-Site Buffet Service for Catered Event. (Tropical Storm Warnings)							
<b>Rush After Cancellation Fee</b>					1	500.00	500.00

Subtotal	23,289.50	Gratuity	0.00	Pay Method    Check
Per Guest	77.63	Paid	0.00	
Tax	1,630.27	Balance	24,919.77	
Total Value	24,919.77	Due Date	6/7/2016	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. Thank you for choosing Lupton's Catering; we look forward to working with you.

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.**

**All correspondences, please direct to Jeff/Kim.**

6/9/2016 - 6:13:10 PM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 988-6963  
Fax: (813) 988-3779  
www.luptonscatering.com

Page 2 of 2



Charge to  
B 1453785  
TS Colin

1000 333461  
waiting for pu

INVOICE  
E04085

Client/Organization TECO Emergency Management	Event Date 6/6/2016 (Mon)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 6/9/2016
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Guests 290 (Act)
Party Name Teco Emergency Mgmt.	Theme Storm Colin	Sales Rep Jeff/Kim	Category Catered	

In the event of cancellation from one (1) to two (2) weeks prior to set function date, TECO Emergency Management agrees to pay Lupton's Catering 100% of the total cost of the event (based on the pre-function estimate/invoice) and to forfeit any deposits paid up to that time. Any requested changes to existing invoice with validated/confirmed signature on file are subject to processing fees. All requested changes to existing invoice must be requested directly via phone at 813-985-6963 x 202. Thank you for your understanding.

We have the venue requested, please reply to this email as soon as possible. Thank you for your understanding.								
Venue								
Date	Type	Description	Setup Style	Guests	Start	End	Serving	
6/6/2016-Mon	OP Catered	Dinner Buffet	Buffet Style	290 (Act)	7:00 pm	10:00 pm	7:00 pm	
Site Name		Site Address				Site Telephone		
TECO Emergency Management		2200 East Sligh Avenue, Tampa, FL 33610				(813) 224-4404		
Food/Service Items								
Food/Service Items					Qty	Price	Total	
<b>Week #1 Dinner Menu Catered (Per Person)</b>					290	26.25	7,612.50	
Deluxe Spaghetti w/Meatballs & Lasagna Menu								
Includes Dessert & Beverages								
<b>Staff/Labor Service Fee (Per Event)</b>					9	220.00	1,980.00	
Professional Staff Dressed In Lupton Shirts and Slacks								
with On-Site Buffet Service for Catered Event.								
(Tropical Storm Warnings)								

Subtotal	9,592.50	Gratuity	0.00	
Per Guest	33.08	Paid	0.00	
Tax	671.48	Balance	10,263.98	Pay Method Check
Total Value	10,263.98	Due Date	6/6/2016	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. Thank you for choosing Lupton's Catering; we look forward to working with you.

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.**

All correspondences, please direct to Jeff/Kim.

6/9/2016 - 5:59:08 PM

Page 1 of 1

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 985-6963  
Fax: (813) 988-3779  
www.luptonscatering.com

*[Handwritten signature]*

Client Name TECO  
Title \_\_\_\_\_  
Company \_\_\_\_\_  
Address Plant City Ops Center  
City/State/Zip Plant City, FL  
Event Date June 5 & 6 2016  
Breakfast June 5 95 End Time \_\_\_\_\_  
Dinner June 6 95 Minimum Guarantee \_\_\_\_\_  
Final Count 190 By Date \_\_\_\_\_

SES-1000376388

A \$200.00 non-refundable deposit is required in order to reserve the date and time requested. We request and payment balance three days before your event. Menu price (per person) is based on your minimum count goes up after you have given us the final count, we will be happy to accommodate you as long as

Contact Name Audrey Cain Cell Phone \_\_\_\_\_  
Email aicain@teco.com

Linen/Table Skirting \_\_\_\_\_ Tables/Chairs \_\_\_\_\_  
China/Glassware \_\_\_\_\_ Permits Required \_\_\_\_\_  
Tent \_\_\_\_\_ Lighting/Power 110v15amp

Location rules/Restrictions: \_\_\_\_\_

		Total	\$4,750.00
		Activation Fee	\$1,000.00
Activation Fee	\$1,000.00	Tax .07%	\$402.50
Breakfast	\$19.00 Per Person	TOTAL W/TAX	\$6,152.50
Dinner	\$31.00 Per Person	GRATUITY	\$

\$

GRATUITY NOT INCLUDED

For any questions, concerns or comments  
Please call Rod 863-581-7107

Change to  
B1453785  
TS Colin

MENU: Per Teco Meal Plan a catering suite

3604 CENTURY BLVD \* SUITE E \* LAKE LAND, FL \* 33811



5ES1000376401

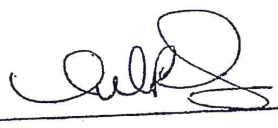
Invoice Number: 8005  
Invoice Date: Jun 6, 2016  
Page:

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
702 N. Franklin Street  
Attn: Receiving Department  
Tampa, FL 33602

31-65149

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 450028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		6/6/16

Quantity	Item	Description	Unit Price	Amount
1.00		Storm Activation Fee-Tropical Storm Colin	1,000.00	1,000.00
220.00		6/6/16-Dinner	31.00	6,820.00
220.00		6/7/16-Breakfast	19.00	4,180.00
320.00		6/7/16-Lunch	18.00	5,760.00
320.00		6/7/16-Dinner	31.00	9,920.00
<p>JOB ORDER # B 1453785  TROPICAL STORM COLIN MEALS.</p> <p>  Approved: Luke Diruzza  date: 6/15/2016</p>				
Subtotal				27,680.00
Sales Tax				1,937.60
Total Invoice Amount				29,617.60
Payment/Credit Applied				
<b>TOTAL</b>				<b>29,617.60</b>

Charge to  
B 1453785  
TS Colin

P.O. Box 15481 Tampa, FL. 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com

Erika:

6030030	EE Meals 100% Deduct	S 2320002	AP GR/IR Clearing	2015	9 WE	81397599	Disaster Recovery Meals inv#E03583	AP GR/IR Clearing	43,855.39
6030030	EE Meals 100% Deduct	S 2320002	AP GR/IR Clearing	2015	9 WE	81397599	Disaster recovery meals inv#m116	AP GR/IR Clearing	10,358.49
6030030	EE Meals 100% Deduct	S 2320002	AP GR/IR Clearing	2015	9 WE	81397599	Disaster recovery meals inv#083115	AP GR/IR Clearing	5,029.00





45-28090  
B1397599  
SES-100030370  
51-93501  
**INVOICE**  
**E03583**

Client/Organization TECO Emergency Management	Event Date 8/28/2015 (Fri)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Sales Rep Kim Putman
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Revised 9/8/2015
Party Name TECO Emergency	Theme Emergency Feeding	Category Catcred	Guests 360 (Pln)	

Prices are based on your guaranteed number of guests. Should the number drop below the guaranteed number, please contact us, as the cost per person is based on this guaranteed number and could change accordingly. A minimum number is required fourteen (14) business days prior to the function date - THIS FIGURE MAY NOT BE REDUCED. Please reconfirm seven (7) business days prior to the function date. Your invoice will reflect the minimum number or actual number of people attending, whichever is greater. In the event of cancellation from one (1) to two (2) weeks prior to set function date, TECO Emergency Management agrees to pay Lupton's Catering 100% of the total cost of the event (based on the pre-function estimate/invoice) and to forfeit any deposits paid up to that time.

<u>Venue</u>							
Date	Type	Start	End	Serving	Description	Setup Style	Banquet Room
8/28/2015-Fri	Off Premise Buffet Catering	7:30 am	8:00 pm	NA	Emergency Feedings	Buffet	
Site Name	Site Address			Site Telephone			
TECO Central	2200 East Sligh Avenue, Tampa, FL 33610			(813) 224-4404			
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<u>Emergency Activation Fee (Each)</u>					1	1,000.00	1,000.00
Friday, 08-28-15							
<u>Emergency Cancellation Fee (Each)</u>					1	1,000.00	1,000.00
Monday, 08-31-15							
<u>Fuel Fee (Each)</u>					2	200.00	400.00
<u>Truck Rental Fee (Each)</u>					1	804.75	804.75
Ryder - Friday, 08-25 thru Monday, 08-31-15							
<u>Food Vendor Invoices (Total)</u>					1	20,700.25	20,700.25
CBI - Cheney Brothers: \$22,102.55							
Sysco: \$925.79							
Kelly's Foodservice Tampa: \$1,883.40							
<u>Minus Deductions:</u>							
-\$2,312.26							
-\$1,899.23							
<u>Breakfast Meals (Each)</u>					360	22.00	7,920.00
Monday, 08-31-15							
<u>Lunch Meals (Each)</u>					360	18.00	6,480.00
Monday, 08-31-15							

9/8/2015 - 3:08:36 PM

Page 1 of 2

P.O Box 16768  
Temple Terrace, Florida 33687-6768  
Telephone: (813) 985-6963 Fax: (813) 985-3779

*[Handwritten signature]*

E03583 - TECO Emergency Management

Subtotal	38,305.00	Total Value	40,986.35	
Service Char	0.00	Paid	0.00	
Gratuity	0.00	Balance	40,986.35	
Tax	2,681.35	Due Date	9/8/2015	Pay Method Check

If applicable an initial deposit check or money order due upon acceptance within (7) days; second deposit due within 30 days of event date. Full payment due on or prior to the event date. All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. Thank you for choosing Lupton's Catering; we look forward to working with you.

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE; PLEASE SIGN & RETURN:**

Accepted By: \_\_\_\_\_ Date Accepted: \_\_\_\_\_

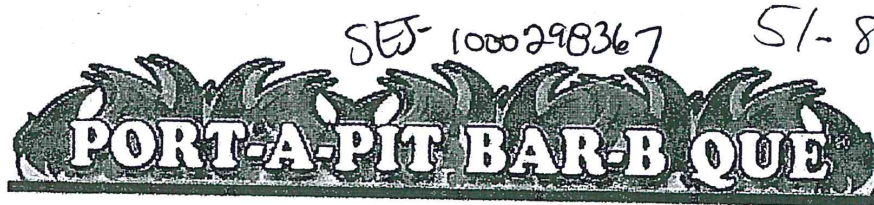
Print Name: \_\_\_\_\_  
TECO Emergency Management

Proposed By:  Date Accepted: 09/08/15  
All correspondence please direct to Kim Putman.  
Thank you for choosing Lupton's Catering!

9/8/2015 - 3:08:36 PM

Page 2 of 2

P.O. Box 16768  
Temple Terrace, Florida 33687-6768  
Telephone: (813) 985-6963 Fax: (813) 988-3779



Susan

Invoice Number: m116  
Invoice Date: Aug 31, 2015  
Page:

<b>Bill To:</b> Tampa Electric Company Attn: Deborah Smith P.O. Box 3285 Tampa, FL 33601 SEP 02 2015
---

<b>Ship to:</b> Tampa Electric Company Western Operation Center
---

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO #4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		8/31/15

Quantity	Item	Description	Unit Price	Amount
1.00		Storm Activation Fee	1,000.00	1,000.00
185.00		8/31/15-Breakfast	19.00	3,515.00
185.00		8/31/15-Lunch	24.50	4,532.50
Bill to Act: # B1397599 <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> Sent for Approval  SEP 02 2015  Accounts Payable  Ginger King ext 34295 </div> <i>Shull</i> 9/10/15				
Subtotal				9,047.50
Sales Tax				633.33
Total Invoice Amount				9,680.83
Payment/Credit Applied				
<b>TOTAL</b>				<b>9,680.83</b>

P.O. Box 15481 Tampa, FL 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com



SES-1000 298361

45-00028086

51-86095



INVOICE

Invoice No.: 083115

Invoice Date: 08/31/2015

Terms: COD

Sold to:  
Audrey Cain  
TECO

Event Name:  
Eastern Complex  
W/O #: B1397599

Quantity	Unit	Description	Unit Price	Amount
1	ea	Activation Fee	\$1,000.00	\$1,000.00
100	ea	Breakfast Meals	\$19.00	\$1,900.00
100	ea	Lunch Meals	\$18.00	\$1,800.00
Subtotal:				\$4,700.00
Payment:				\$
Total:				\$4,700.00

Bill to Acct # B1397599

Questions concerning this Invoice?  
Call: David Or Denise Morejon  
813-241-4300

*Shueh*  
9/10/15

MAKE ALL CHECKS PAYABLE TO:  
Latam Catering  
3701 East 7<sup>th</sup> Ave.  
Tampa, FL 33605

2201 10001259

19-8368  
Rmest  
F#489

4



Invoice Number: 8409  
Invoice Date: Sep 13, 2017  
Page:

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
Incident Base  
Winter Haven, FL

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/13/17

Quantity	Item	Description	Unit Price	Amount
700.00		INCIDENT BASE- WINTER HAVEN 9/13/17-Snacks	7.50	5,250.00
<p><i>Audrey Cain</i> <i>6030030</i></p> <p><i>Audrey Cain</i> <i>Approved 12/7/17</i> <i>B2050756 - IRMA</i></p>				

Subtotal	5,250.00
Sales Tax	367.50
Total Invoice Amount	5,617.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,617.50</b>

P.O. Box 15481 Tampa, FL 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com

Huth, Maria E.

---

**From:** Cain, Audrey J.  
**Sent:** Thursday, December 07, 2017 9:14 AM  
**To:** Williamson, Lisa J.; Huth, Maria E.  
**Subject:** Invoice for Irma to Pay  
**Attachments:** SnacksPortAPit.pdf

Hi Lisa and Maria:

I have attached an invoice from Port a Pit. They had 3 invoices for Hurricane Irma restoration catering, and this is the only one they were not paid. Can you please check on this for me, and if it is not paid, can you please process it for payment?

Thank you!

Audrey

**Audrey J. Cain. FP&EM | Sr. EM Coordinator**

**TECO Energy, Inc. | Emergency Management Department**  
**702 N. Franklin Street | Plaza-2**  
**Tampa, FL 33602**  
**Tel: (813) 228-4404 | Cell: (813) 310-4590**

VALUES DRIVEN

safety | integrity always | respect and concern for others |  
achievement with a sense of urgency | customer service



Williamson, Lisa J.

From: Chmelir, Jeanie  
Sent: Thursday, October 05, 2017 7:57 AM  
To: Williamson, Lisa J.  
Cc: Peurrung, John A.; Griffeth, Gordon T.  
Subject: Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

I agree.

From: Peurrung, John A.  
Sent: Thursday, October 05, 2017 7:21 AM  
To: Griffeth, Gordon T. <[gtgriffeth@tecoenergy.com](mailto:gtgriffeth@tecoenergy.com)>; Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
Subject: RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

From: Griffeth, Gordon T.  
Sent: Wednesday, October 4, 2017 7:52 PM  
To: Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>; Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>;  
Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
Subject: Hurricane Irma Invoice Payment Process

As discussed this week we intend to pay Hurricane Irma invoices external to the PO process to avoid excessive PR/PO routing approval cycles. To this end I've drafted the attached to provide direction to the operations teams. Please review and provide comment. I'd like to provide this to Wes Caldwell by

end of day Thursday if possible. Wes has been tasked with managing the invoice approval process for Delivery.

I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon

Hermine:										
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2016	9	WE	B1473675	Disaster Recovery Meals inv#E04223	AP GR/IR Clearing	71,458.93
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2016	9	WE	B1473675	Disaster Recovery Meals inv#090316	AP GR/IR Clearing	63,010.16
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2016	9	WE	B1473675	Disaster Recovery Meals inv#E04219	AP GR/IR Clearing	10,991.04
6030030	EE Meals 100% Deduct	S 2320002	AP GR/IR Clearing	2016	9	WE	B1473684	Disaster Recovery Meals inv#9/3/16	AP GR/IR Clearing	11,124.99
6030030	EE Meals 100% Deduct	S 2320002	AP GR/IR Clearing	2016	9	WE	B1473684	Disaster Recovery Meals inv# 9/2/16	AP GR/IR Clearing	7,615.87



SES-1000406873

INVOICE  
E04223

Client/Organization TECO Emergency Management	Event Date 9/1/2016 (Thu)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Sales Rep Kim Putman
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Booking Cell	Revised 9/12/2016
Party Name Sligh & 22nd. St. Site	Theme Hurricane Hermine	Category Catered	Guests 2461 Total (Pln)	

ALL EVENT ORDERS GO ON AS SCHEDULED, RAIN OR SHINE.

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/1/2016-Thu	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Dock
Site Name	Site Address			Site Telephone			
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL 33610			( ) -			
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Activation Fee (Per Event)</b>					1	1,000.00	1,000.00
Includes Labor (Professional Staff Dressed In Lupton Attire), Tools/Equipment with On-Site Buffet Service for Catered Event. (Ref. Hurricane Hermine)							
<b>Breakfast Menu Catered (Per Person)</b>					413	22.00	9,086.00
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/1/2016-Thru	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Lunch Menu Catered (Per Person)</b>					413	18.00	7,434.00
Roast Beef Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.							

9/12/2016 - 3:22:13 PM

Page 1 of 5

Lupton's Catering Division  
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Fax: (813) 988-3779  
www.luptonscatering.com

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Attn: Catering Division  
Post Office Box 16768  
Temple Terrace, FL 33687

Reg # 16247040  
~~1000000000~~

Storn # 8147375  
Po # 4500132257

E04223 - TECO Emergency Management

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/1/2016-Thu	Dinner Buffet	OP Catered	6:00 pm	9:00 pm	6:00 pm	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Dinner Menu Catered (Per Person)</b>					390	35.00	13,650.00
Baked Chicken Meal, Includes Snack/Dessert, Beverages with Disposable Dinnerware, Eating Utensils & Napkins.							

9/12/2016 - 3:22:13 PM

Page 2 of 5

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E04223 - TECO Emergency Management

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/2/2016-Fri	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>					350	22.00	7,700.00
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/2/2016-Fri	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Lunch Menu Catered (Per Person)</b>					350	18.00	6,300.00
Chicken Breast Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/2/2016-Fri	Dinner Buffet	OP Catered	6:00 pm	9:00 pm	6:00 pm	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Dinner Menu Catered (Per Person)</b>					350	35.00	12,250.00
Premium BBQ Ribs & Chicken Meal, Includes Snack/Dessert, Beverages with Disposable Dinnerware, Eating Utensils & Napkins.							

9/12/2016 - 3:22:13 PM

Page 3 of 5

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E04223 - TECO Emergency Management

Venue							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/3/2016-Sat	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
Food/Service Items							
Food/Service Items					Qty	Price	Total
Breakfast Menu Catered (Per Person)					100	22.00	2,200.00
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/3/2016-Sat	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Lunch Menu Catered (Per Person)</b>					100	18.00	1,800.00
Sliced Turkey Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/3/2016-Sat	Dinner Delivered	Delivery	5:30 pm	5:45 pm	6:00 pm	Disp. Pans	Dock
Site Name		Site Address			Site Telephone		
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL 33610			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Dinner Menu Delivered (Per Person)</b>					45	20.00	900.00
Roast Pork Meal, Includes Snack/Dessert with Disposable Dinnerware, Eating Utensils & Napkins.							
<b>Emergency Delivery Fee (Each)</b>					1	95.00	95.00
(Discounted Price - Normally \$150.00)							

9/12/2016 - 3:22:13 PM

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Page 4 of 5

E04223 - TECO Emergency Management

Subtotal	62,415.00	Total Value	66,784.05	Pay Method	EFT/ACH
Gratuity (0%)	0.00	Paid	0.00		
Serv Chg (0%)	0.00	Next Deposit	0.00		
Tax (7%)	4,369.05	Due Date	9/3/2016	Signature	

Full payment due on or prior to event date. Changes are subject to processing fees and must be requested with Lupton's representative via phone at 813-985-6963 x 202. Thank you for your understanding. All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records.

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

All correspondences please direct to Kim Putman.

THANK YOU FOR CHOOSING LUPTON'S CATERING!

9/12/2016 - 3:22:13 PM

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SES-1000406810



PO # 4500141377  
Storm # ~~81473675~~  
81473675

(2)

# INVOICE

Invoice No.: 090316

Invoice Date: 09/06/2016

Terms: COD

51-106148

Sold to:  
Audrey Cain

Event Name:  
TECO - Hurricane Hermine

Quantity	Unit	Description	Unit Price	Amount
1	ea	Activation Fee - 8/30/2016	\$1,000	\$1,000.00
95	ea	Dinners	\$31.00	\$2,945.00
(Aug. 1 - ECC for 95p - Included: Roasted Chicken, Yellow Rice, Black Beans, Salad, Rolls & Butter, Tiramisu, Variety Soda, Ice Tea, Water, Coffee - Reg & Decaf)				
366	ea	Breakfasts	\$19.00	\$6,954.00
(Sept. 1 - ECC for 100p / EAS for 266p - Included: Scrambled Eggs, Bacon, Sausage, Potatoes, Cuban Toast, Cereal, Milk, OJ, Cranberry, Water, Coffee - Reg & Decaf and 100 to go containers)				
366	ea	Lunch	\$18.00	\$6,588.00
(Sept 1 - ECC for 100p / EAS for 266p - Included: Chicken Latam, Yellow Rice, Green Beans, Bread & Butter, Cookies, Variety Soda, Ice Tea, Water and 100 to go containers)				
366	ea	Dinners	\$31.00	\$11,346.00
(Sept 1 - ECC for 100p / EAS for 266p - Included: Pork Osso Bucco, Roasted Chicken, Roasted Potatoes, Broccoli, Salad, Variety of Cakes, Bread & Butter, Variety Soda, Ice Tea, Water, Coffee - Reg & Decaf and 100 to go containers)				
325	ea	Breakfasts	\$19.00	\$6,175.00
(Sept 2 - ECC for 100p / EAS for 225p - Included: Scrambled Eggs, Bacon, Potatoes, Grits, Fruit, Cereal, Milk, OJ, Cranberry, Muffins, Coffee - Reg & Decaf)				
325	ea	Lunch	\$18.00	\$5,850.00

Do not alter or destroy

(Sept 2 – ECC for 100p / EAS for 225p – Included: Baked Ziti w/meatballs, Garlic Bread, Salad, Cajun Corn, Cookies, Variety Soda, Ice Tea, Water and 150 to go containers)

325	ea	Dinners	\$31.00	\$10,075.00
-----	----	---------	---------	-------------

(Sept 2 – ECC for 100p / EAS for 225p – Included: 8 oz. Sirloin, Shrimp Al Ajillo, Yellow Rice, Plantains, Rolls & Butter, Salad, Dessert, Variety Soda, Ice Tea, Water and 150 to go containers)

215	ea	Breakfast	\$19.00	\$4,085.00
-----	----	-----------	---------	------------

(Sept 3 – ECC for 65 / EAS for 150p – Included: Scrambled Eggs, Bacon, Sausage Patties, Corn Beef Hash, Asst. Pastries, OJ, Cranberry, Coffee – Reg & Decaf)

215	ea	Lunch	\$18.00	\$3,870.00
-----	----	-------	---------	------------

(Sept 3 – ECC for 65p / EAS for 150p – Included: Picadillo, White Rice, Black Beans, Zucchini Bruschetta, Dinner Rolls & Butter, Variety Soda, Ice Tea, Water, Assorted Cookies and 100 to go containers)

Subtotal:	\$58,888.00
Payment:	\$
Total:	\$58,888.00

Questions concerning this Invoice?  
Call: David Or Denise Morejon  
813-241-4300

MAKE ALL CHECKS PAYABLE TO:  
Latam Catering  
3701 East 7<sup>th</sup> Ave.  
Tampa, Fl. 33605

*SMiller*  
9/18/16





MO # 4506132257  
Storm # B 147375

**INVOICE  
E04219**

Client/Organization TECO Emergency Management	Event Date 9/1/2016 (Thu)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Sales Rep Kim Putman
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Booking Cell	Revised 9/12/2016
Party Name Winter Haven Site	Theme Hurricane Hermine	Category Catered	Guests 430 Total (PIn)	

ALL EVENT ORDERS GO ON AS SCHEDULED, RAIN OR SHINE.

<u>Venue</u>								
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room	
9/1/2016-Thu	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Assembly Rm	
Site Name		Site Address			Site Telephone			
TECO Winter Haven		1770 6th. St. NW, Winter Haven, FL 33881			( ) -			
<u>Food/Service Items</u>								
Food/Service Items					Qty	Price	Total	
<b>Activation Fee (Per Event)</b>					1	1,000.00	1,000.00	
Includes Labor (Professional Staff Dressed In Lupton Attire), Tools/Equipment with On-Site Buffet Service for Catered Event. (Ref. Hurricane Hermine)								
<b>Note: Charged Local Area Activation, However Please Set Perimeters For Future Travel Activations.</b>								
 <b>Breakfast Menu Catered (Per Person)</b>								
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins					65	22.00	1,430.00	

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/1/2016-Thu	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Assembly Rm
Site Name	Site Address		Site Telephone				
TECO Winter Haven		1770 6th St. NW, Winter Haven, FL 33881 ( ) -					
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Lunch Menu Catered (Per Person)</b>					65	18.00	1,170.00
Roast Beef Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.							

9/12/2016 - 3:21:23 PM

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Reg # 16247840

E04219 - TECO Emergency Management

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/2/2016-Fri	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Assembly Rm
Site Name		Site Address			Site Telephone		
TECO Winter Haven		1770 6th. St. NW, Winter Haven, FL 33881			( ) -		
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>					75	22.00	1,650.00
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins							

<u>Venue</u>							
Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
9/2/2016-Fri	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Assembly Rm
Site Name		Site Address			Site Telephone		
TECO Winter Haven		1770 6th St. NW, Winter Haven, FL 33881 ( ) -					
<u>Food/Service Items</u>							
Food/Service Items					Qty	Price	Total
<b>Lunch Menu Catered (Per Person)</b>					75	18.00	1,350.00
Chicken Breast Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.							

9/12/2016 - 3:21:23 PM

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Page 2 of 3

E04218 - TECO Emergency Management

Venue	Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
	9/3/2016-Sat	Breakfast Buffet	OP Catered	6:00 am	9:30 am	9:30 am	Buffet	Assembly Rm
Site Name	Site Address		Site Telephone					
TECO Winter Haven	1770 6th. St. NW, Winter Haven, FL 33881		( ) -					
<u>Food/Service Items</u>						Qty	Price	Total
Breakfast Menu Catered (Per Person)						75	22.00	1,650.00
Full Breakfast Meal Includes Fruit & Beverages with Disposable Dinnerware, Eating Utensils & Napkins								

Venue	Date	Description	Type	Start	End	Serving	Setup Style	Banquet Room
	9/3/2016-Sat	Bagged Lunch	OP Catered	6:00 am	12:00 pm	6:00 am	Buffet	Assembly Rm
Site Name	Site Address		Site Telephone					
TECO Winter Haven	1770 6th St. NW, Winter Haven, FL 33881		( ) -					
<u>Food/Service Items</u>						Qty	Price	Total
Lunch Menu Catered (Per Person)						75	18.00	1,350.00
Sliced Turkey Sandwich Meal Bagged, Includes Snack/Dessert, Beverages with Disposable Eating Utensils & Napkins.								

Subtotal	9,600.00	Total Value	10,272.00	Pay Method	EFT/ACH
Gratuity (0%)	0.00	Paid	0.00		
Serv Chg (0%)	0.00	Next Deposit	0.00		
Tax (7%)	672.00	Due Date	9/3/2016	Signature	

Full payment due on or prior to event date. Changes are subject to processing fees and must be requested with Lupton's representative via phone at 813-985-6963 x202. Thank you for your understanding. All sales plus applicable sales tax. If function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records.

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

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9/12/2016 - 3:21:23 PM

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FLORIDA BBQ COMPANY CATERING CONTRACT

Client Name TECO - PURCHASE ORDER # 4500027072 *SES-1000400061*  
Address Plant City Operations Center - Beth Postlethwait  
City/State/Zip Plant City, FL  
Event Date 9/3/2016

Start Time \_\_\_\_\_ End Time \_\_\_\_\_

Guest Count \_\_\_\_\_ Minimum Guarantee 125  
Final Count \_\_\_\_\_ By Date \_\_\_\_\_

A \$200.00 non-refundable deposit is required in order to reserve the date and time requested. We request the final guest count and payment balance three days before your event. Menu price (per person) is based on your minimum guest count. If your count goes up after you have given us the final count, we will be happy to accommodate you as best we can.

Contact Name Audrey J Cain Cell Phone 813-310-4590  
Email ajcain@tecoenergy.com

Linen/Table Skirting \_\_\_\_\_ Tables/Chairs \_\_\_\_\_  
China/Glassware \_\_\_\_\_ Permits Required \_\_\_\_\_  
Tent \_\_\_\_\_ Lighting/Power 110v15amp

Cancellation fee \$1000.00

132 Dinner @ 31.00 \$4,092.00  
125 Breakfast @ 19.00 \$2,375.00  
125 Lunch @ 18.00 \$2,250.00

Total \$9,717.00  
Tax \$680.19  
TOTAL W/TAX \$10,397.19  
GRATUITY \$ \_\_\_\_\_

*PO# 4500027072*

*form# B1473684* GRATUITY NOT INCLUDED

*8/18/16*

For any questions, concerns or comments  
Please call Rod 863-581-7107

3604 CENTURY BLVD \* SUITE E \* LAKE LAND, FL \* 33811

FLORIDA BBQ COMPANY CATERING CONTRACT

Client Name TECO - PURCHASE ORDER # 4500027072  
Address Plant City Operations Center - Beth Postlethwait  
City/State/Zip Plant City, FL  
Event Date 9/2/2016  
Start Time \_\_\_\_\_ End Time \_\_\_\_\_  
Guest Count 65 Minimum Guarantee \_\_\_\_\_  
Final Count \_\_\_\_\_ By Date \_\_\_\_\_

A \$200.00 non-refundable deposit is required in order to reserve the date and time requested. We request the final guest count and payment balance three days before your event. Menu price (per person) is based on your minimum guest count. If your count goes up after you have given us the final count, we will be happy to accommodate you as best we can.

Contact Name Audrey J Cain Cell Phone 813-310-4590  
Email ajcain@tecoenergy.com

Linen/Table Skirting \_\_\_\_\_ Tables/Chairs \_\_\_\_\_  
China/Glassware \_\_\_\_\_ Permits Required \_\_\_\_\_  
Tent \_\_\_\_\_ Lighting/Power 110v15amp

137 Dinner @ 31.00 \$4,247.00  
65 Breakfast @ 19.00 \$1,235.00  
65 Lunch @ 18.00 \$1,170.00

Total \$6,652.00  
Tax \$465.64  
TOTAL W/TAX \$7,117.64  
GRATUITY \$ \_\_\_\_\_

PO# ~~45000~~ 4500027072  
Form# B1473684

GRATUITY NOT INCLUDED

*Stueh*  
9/18/16

For any questions, concerns or comments  
Please call Rod 863-581-7107

3604 CENTURY BLVD \* SUITE E \* LAKELAND, FL \* 33811



Purchasing Card



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX-5456

Closing Date 09/27/2017  
Amount Due \$ 0.00

Wayne Henriquez  
702 N Franklin St  
Tampa FL 33602-4429

Payment Address  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
Acct #	Cost Ctr	Order Number	Intercompany Charge?	Company Unit	
08/31	09/01	Famous Tate	813-9353151	FL	\$ 191.40
	6400100	N/A A23721290001	No	Sloan, Kelly 2201	\$ 191.40 1
		Replacement Microwave for EOC Garage kitchen.			
09/08	09/10	Best Buy Mht 00004622	Tampa	FL	\$ 40.11
	6400020	N/A A23721290001	No	Sloan, Kelly 2201	\$ 40.11 2
		Bluetooth for phone and vehicle.			
09/08	09/10	Longhorn Steak00051243	Tampa	FL	\$ 34.91
	6030030	N/A A26553690001	No	Sloan, Kelly 2201	\$ 34.91 3
		Storm dinner.			
09/09	09/11	Dunkin #341646 Q35	Tampa	FL	\$ 6.29
	6030030	N/A A26553690001	No	Sloan, Kelly 2201	\$ 6.29 4
		Storm breakfast on the road.			
09/13	09/14	Beef O Bradys - 227	Odessa	FL	\$ 24.65
	6030030	N/A A26553690001	No	Sloan, Kelly 2201	\$ 24.65 5
		Storm dinner on the road.			
09/13	09/14	Taylor Rental Inc 3	Tampa	FL	\$ 691.06
	6790800	N/A A26553690001	No	Sloan, Kelly 2201	\$ 691.06 6
		Two tents, tables and chairs for Fairgrounds IB.			
09/14	09/15	Florida Ice Of Tampa	813-833-6918	FL	\$ 11,911.01
	6790800	N/A A26553690001	No	Sloan, Kelly 2201	\$ 11,911.01 7
		Ice for PC,COC,EOC, WHOC, and SHOC Incident Bases.			

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018**

09/15	09/17	Tampa Forklift	813-623-5251	FL	\$ 7,350.00	
	6790800	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 7,350.00 12
		Forklift rentals for various IB sites.				
09/15	09/15	Tent Rentals	941-727-3311	FL	\$ 2,019.09	
	6790800	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 2,019.09 13
		Tents, tables and chairs for IB sites.				
09/16	09/17	Mackinnon Equipment	877-605-9502	FL	\$ 1,125.00	
	6790800	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 1,125.00 14
		AT forklift for Wimauma IB.				
09/16	09/17	Tijuana Flats #249	Lutz	FL	\$ 14.54	
	6030030	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 14.54 15
		Storm dinner while traveling.				
09/17	09/18	Florida Ice Of Tampa	813-833-6918	FL	\$ 2,479.66	
	6790800	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 2,479.66 16
		Ice for various IB sites.				
09/18	09/20	Applebees 098064698590	Tampa	FL	\$ 26.24	
	6030030	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 26.24 17
		Storm lunch with Kim Bailey.				
09/18	09/19	Florida Ice Of Tampa	813-833-6918	FL	\$ 231.45	
	6400100	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 231.45 18
		140 bags of ice for Wimauma base.				
09/20	09/21	Hillsbor Chd Environment	813-307-8015	FL	\$ 150.00	
	6790800	N/A	A23721290001	No	Sloan, Kelly 2201	\$ 150.00 19
		Annual septic tank permit for Causeway tank 1.				
09/20	09/21	Hillsbor Chd Environment	813-307-8015	FL	\$ 150.00	
	6790800	N/A	A23721290001	No	Sloan, Kelly 2201	\$ 150.00 20
		Annual septic tank permit for Causeway tank 2.				
09/20	09/21	In *p.S.I. Waste Equipmen	352-6369084	FL	\$ 1,295.46	
	6100100	N/A	A23721290001	No	Sloan, Kelly 2201	\$ 1,295.46 21
		Repair of Trash Compactor at Ybor.				
09/20	09/21	Tent Rentals	941-727-3311	FL	\$ 29,818.55	
	6790800	N/A	A26553690001	No	Sloan, Kelly 2201	\$ 29,818.55 22
		Tents, tables and chairs for IB sites.				



TOOLS, EQUIPMENT AND  
PARTY RENTALS -

- Garden Tillers
- Thatchers
- Chain Saws
- Lawn Mowers
- Power Equipment
- Pool Supplies
- Augers
- Cleaners
- Sanders
- Power Tools
- Pressure Washers
- Compactors
- Back Hoe
- Saws
- Cement Mixers
- Trenchers
- Air Compressors
- Skid-Steer Loaders
- Tables & Skirting
- Folding Chairs
- Canopies & Tents
- Chilling Dishes
- Dance Floors
- Champagne Fountains

TaylorRental-Tampa.com  
**TAYLOR RENTAL**  
We're more than just products at work.®

TAYLOR RENTAL CENTER  
4045 N. WATERS BLVD.  
TAMPA, FL 33614  
PHONE 888-878-8614  
OPEN 7:00-5:30 MON-SAT  
CLOSED SUN AND HOLIDAYS

The document is a Contract. You should familiarize yourself with its unusual features so there will be no misunderstanding as to your obligations. The words RENTER, YOU and YOURS means the person who signs this Rental Contract (or is obligated under its terms). WE, OUR and TAYLOR refer to the TAYLOR RENTAL CENTER only at the address shown to the left.

The back of this contract contains important terms and conditions, including Taylor's disclaimer of all liability for injury or damage and details of Renter's obligations for rental and other charges and responsibilities to care for and return the item(s) rented. They are part of this contract - Read them.



Failure to return property or equipment upon expiration of rental period and failure to pay all amounts due (including cost for damage to the property or equipment) are prima facie evidence of intent to defraud, punishable in accordance with section 812.155 Florida Statutes.

Please sign

THANKS FOR YOUR BUSINESS - REMEMBER YOU ARE CHARGED FOR TIME OUT AND/OR TIME USED  
PLEASE PRINT TOP OF PAGE BOX 2636 BRANDON FL 33509-2636

Customer ID: 813-390-0678 MINAL INVOICE Contract Number 3-270519-05  
09/29/17

SELINA IRIZARRY  
TECO  
702 N FRANKLIN ST  
TAMPA, FL 33602  
892-8005

WAYNE ORDERED WILL DEL TO THE FL STATE GO IN NILE ENTRANCE CH. TECO 892-8005  
WAYNE 813-310-0650  
DELIV: WED 09/13/17  
Out: WED 09/13/17 09:57  
In: WED 09/20/17 16:29

Item No.	Qty	Unit Price	Rate	Info	Unit	Extended
0071-7602	1	235.00	3		235.00	470.00
0070-2901	1	8.00	3		8.00	24.00
0070-0401	10	1.00	3		1.00	10.00

Date	Time	Amount	Summary	
09/13/17	09:57	691.06	PARTY	512.00
			Pickup/Delivery	75.00
			10% Damage Waiver	64.00
			ENV SER CH	6.00
			COUNTY	36.00
			FL STATE	38.00
			Total	691.06

I acknowledge receipt in good order of the item(s) rented, that I have received and understood instructions regarding the use of the item(s) rented, and that I have read and agree to all terms printed on the face and reverse side of this contract. Unless declined, I also agree to the Damage Waiver Charge.

SIGNATURE

Renter or authorized Agent and signatory for Renter

D.W.C. IS NOT INSURANCE

Declines  
(Initials)

RETURN WED 09/20/17 16:29  
ITEM(S) BY:

Renter, by initials hereon, declines benefits of Paragraph 10, Damage Waiver, on reverse side of this Contract.

Notifying Taylor immediately if equipment does not function properly or no refund or allowances will be made.

Sales Agency  
OWENS, CHUCK

Date: 09/29/17  
Customer: TECO

Contract:  
3-270519-05

9/14/2017

First Data - POS

TRANSACTION RECORD  
FLORIDA ICE OF TAMPA  
4214 RIVER HILLS DR  
TAMPA, FL 33617  
United States

TYPE: Purchase

ACCT: Visa \$ 11,911.01 USD

CARDHOLDER NAME : Wayne Henriquez  
CARD NUMBER : #####5456  
DATE/TIME : 14 Sep 17 17:05:38  
REFERENCE # : 001 0161316 T  
AUTHOR. # : 014383  
TRANS. REF. :

Approved - Thank You 100

Please retain this copy for your records.

Cardholder will pay above amount to  
card issuer pursuant to cardholder  
agreement.



7600 Matoaka Road Sarasota, FL 34243  
Tel: (941) 727-3311 Fax: (941) 727-1938  
www.ustentrental.com

⑨ (B) - # 21,837.51

INVOICE #: 56328-4 Pg: 1

EVENT DESC: HURRICANE IRMA RELIEF  
EVENT DAY: MONDAY DATE: 09/18/2017  
EVENT TIME:  
DELIVERY: MON 09/18/2017 LEFT FROM ORDER 56308  
PICKUP: TUE 09/19/2017 TBD- LONG TERM RENTAL 56308  
SALES PERSON: BR PO#:  
ORDER DATE: 09/18/2017 TERMS: C.O.D.

WAYNE HENRIQUEZ (813) 610-0555  
B TAMPA ELECTRIC  
I P.O. BOX 111-PLAZA 3

WAYNE HENRIQUEZ (813) 610-0555  
S OLD TAMPA DOG TRACK  
H 8300 N NEBRASKA AVE  
I TAMPA FL 33604

L TAMPA FL 33601 P  
TEL: (813) 228-4270 FAX: (813) 228-4935

QTY	ITEM DESCRIPTION	PRICE	TOTAL
:	DAILY RENTAL-TABLES AND CHAIRS LEFT ON SITE	:	:
200	CHAIR - METAL, BLACK FOLDING		
25	TABLE, 8 FT. BANQUET		
1	LABOR - LOAD AND UNLOAD TABLES AND CHAIRS	175.00	175.00
	TABLES AND CHAIRS LEFT ON SITE-NOT USED.		

TOTAL \$ 21,837.51

SPECIAL INSTRUCTIONS:

SUB TOTAL: 175.00  
DAMAGE WAIVER: 0.00  
DELIVERY: 50.00  
LABOR:  
SALES TAX: 15.75  
TOTAL: 240.75  
DEPOSIT PAID: 240.75  
BALANCE DUE: 0.00



**7600 Matoaka Road Sarasota, FL 34243**  
**Tel: (941) 727-3311 Fax: (941) 727-1938**  
**www.ustentrental.com**

**INVOICE #: 56300-3 Pg: 1**

EVENT DESC: HURRICANE IRMA RELIEF  
 EVENT DAY: TUESDAY DATE: 09/12/2017  
 EVENT TIME:  
 DELIVERY: TUE 09/12/2017 AM  
 PICKUP: MON 09/18/2017 ANYTIME  
 SALES PERSON: BR PO#:  
 ORDER DATE: 09/13/2017 TERMS: C.O.D.

WAYNE HENRIQUEZ (813) 610-0555  
 B TAMPA ELECTRIC  
 I P.O. BOX 111-PLAZA 3

WAYNE HENRIQUEZ (813) 610-0555  
 S OLD TAMPA DOG TRACK  
 H 8300 N NEBRASKA AVE  
 I TAMPA FL 33604

L TAMPA FL 33601 P  
 TEL: (813) 228-4270 FAX: (813) 228-4935

QTY	ITEM DESCRIPTION	PRICE	TOTAL
	MOB/DEMOB		
250	CHAIR - METAL, BLACK FOLDING	2.10	525.00
42	TABLE, 8 FT. BANQUET	13.50	567.00
5	DAILY RENTAL FEE	215.00	1,075.00

SPECIAL INSTRUCTIONS:

SUB TOTAL: 2,167.00  
 DAMAGE WAIVER: 0.00  
 DELIVERY: 150.00  
 LABOR:  
 SALES TAX: 162.19  
 TOTAL: 2,479.19  
 DEPOSIT PAID: 2479.19  
 BALANCE DUE: 0.00





7600 Matoaka Road Sarasota, FL 34243  
Tel: (941) 727-3311 Fax: (941) 727-1938  
www.ustentrental.com

INVOICE #: 56310-3 Pg: 1

EVENT DESC: HURRICANE IRMA RELIEF  
EVENT DAY: THURSDAY DATE: 09/14/2017  
EVENT TIME:  
DELIVERY: THU 09/14/2017 PM  
PICKUP: MON 09/18/2017 ANYTIME  
SALES PERSON: BR PO#: ESOF 9-14  
ORDER DATE: 09/14/2017 TERMS: C.O.D.

WAYNE HENRIQUEZ (813) 610-0555  
B TAMPA ELECTRIC  
I P.O. BOX 111-PLAZA 3

JOHN ROGERT (813) 486-1886  
S WIMAUMA CHURCH OF GOD  
H 5408 SR 674  
I WIAMAUMA FL 33598

L TAMPA FL 33601 P  
TEL: (813) 228-4270 FAX: (813) 228-4935

QTY	ITEM DESCRIPTION	PRICE	TOTAL
	MOB/DEMOB		
2	TENT- 20' X 20' WHITE FRAME-STAKED	1,000.00	2,000.00
3	DAILY RENTAL FEE	290.00	870.00

SPECIAL INSTRUCTIONS:

SUB TOTAL: 2,870.00  
DAMAGE WAIVER: 0.00  
DELIVERY: 200.00  
LABOR:  
SALES TAX: 214.90  
TOTAL: 3,284.90  
DEPOSIT PAID: 3284.90  
BALANCE DUE: 0.00



**7600 Matoaka Road Sarasota, FL 34243**  
**Tel: (941) 727-3311 Fax: (941) 727-1938**  
**www.ustentrental.com**

**INVOICE #:** 56299-5 Pg: 1

EVENT DESC: HURRICANE IRMA RELIEF  
 EVENT DAY: TUESDAY DATE: 09/12/2017  
 EVENT TIME:  
 DELIVERY: TUE 09/12/2017 AM  
 PICKUP: MON 09/18/2017 ANYTIME  
 SALES PERSON: BR PO#: ESOF 9-14  
 ORDER DATE: 09/13/2017 TERMS: C.O.D.

WAYNE HENRIQUEZ (813) 610-0555  
 B TAMPA ELECTRIC  
 I P.O. BOX 111-PLAZA 3

WAYNE HENRIQUEZ (813) 610-0555  
 S TECO-WESTERN OPERATIONS  
 H 5402 W SLIGH AVE  
 I TAMPA FL 33634

L TAMPA FL 33601 P  
 TEL: (813) 228-4270 FAX: (813) 228-4935

QTY	ITEM DESCRIPTION	PRICE	TOTAL
	MOB/DEMOB		
1	TENT- 20' X 20' WHITE FRAME-WEIGHTED	1,000.00	1,000.00
1	TENT- 40' X 100' WHITE FRAME-WEIGHTED	10,500.00	10,500.00
280	LINEAR FEET OF 8 FT. SOLID WHITE ANCHOR SIDEWALLS-INCLUDED	0.00	0.00
400	CHAIR - METAL, BLACK FOLDING	2.10	840.00
50	TABLE, 8 FT. BANQUET	13.50	675.00
1	LIGHTING PACKAGE FOR 40X100 WITH EXTENSION CORDS	450.00	450.00
1	LIGHTING PACKAGE FOR 20X20 WITH EXTENSION CORDS	100.00	100.00
5	DAILY RENTAL FEE	1,785.00	8,925.00

SPECIAL INSTRUCTIONS:

SUB TOTAL: 22,490.00  
 DAMAGE WAIVER: 0.00  
 DELIVERY: 200.00  
 LABOR:  
 SALES TAX: 1,588.30  
 TOTAL: 24,278.30  
 DEPOSIT PAID: 24278.30  
 BALANCE DUE: 0.00



**7600 Matoaka Road Sarasota, FL 34243  
Tel: (941) 727-3311 Fax: (941) 727-1938  
www.ustentrental.com**

**INVOICE #: 56308-3 Pg: 1**

EVENT DESC: HURRICANE IRMA RELIEF  
EVENT DAY: FRIDAY DATE: 09/15/2017  
EVENT TIME:  
DELIVERY: THU 09/14/2017 BY 3 PM  
PICKUP: MON 09/18/2017 ANYTIME  
SALES PERSON: BR PO#: ESOF 9-14  
ORDER DATE: 09/14/2017 TERMS: C.O.D.

WAYNE HENRIQUEZ (813) 610-0555  
B TAMPA ELECTRIC  
I P.O. BOX 111-PLAZA 3

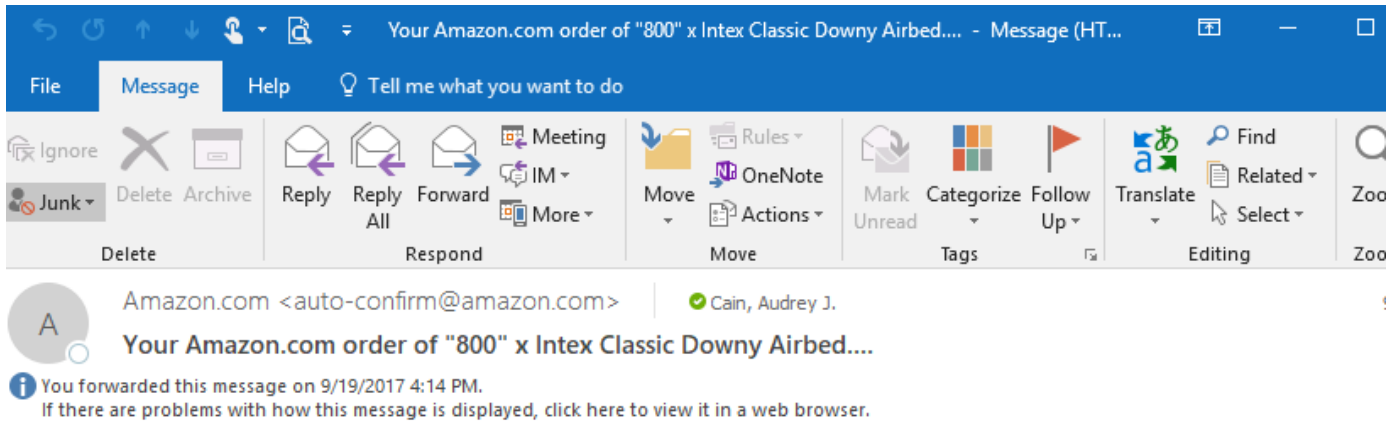
WAYNE HENRIQUEZ (813) 610-0555  
S OLD TAMPA DOG TRACK  
H 8300 N NEBRASKA AVE  
I TAMPA FL 33604

L TAMPA FL 33601 P  
TEL: (813) 228-4270 FAX: (813) 228-4935

QTY	ITEM DESCRIPTION	PRICE	TOTAL
	MOB/DEMOB		
200	CHAIR - METAL, BLACK FOLDING	2.10	420.00
34	TABLE, 6 FT. BANQUET	13.50	459.00
3	DAILY RENTAL FEE	124.60	373.80

SPECIAL INSTRUCTIONS:

SUB TOTAL: 1,252.80  
DAMAGE WAIVER: 0.00  
DELIVERY: 200.00  
LABOR:  
SALES TAX: 101.70  
TOTAL: 1,554.50  
DEPOSIT PAID: 1554.50  
BALANCE DUE: 0.00



## Order Confirmation

This order is placed on behalf of TECO Energy.

### Purchase Summary

Tuesday, September 19, 2017

Est. Delivery: Thursday, September 21

TECO Energy  
702 N. Franklin Street  
Plaza 2  
Taampa, FL 33602  
United States

<b>TOTAL</b>	<b>\$17,648.00</b>
Items	\$16,496.00
Shipping & Handling	\$0.00
Estimated Tax	\$1,152.00

[View or manage order](#)

Order Details | Order #114-4506287-1825815



Intex Classic Downy Airbed, Full  
\$20.62 | Qty : 800 | Sold by Amazon.com LLC

\$16,496.00



1244 Clyde Jones Rd.  
Sarasota, FL 34243

## Invoice

Date	Invoice #
9/12/2017	17630

Bill To
TECO

			Terms	Tail No.
Item	Quantity	Description	Rate	Amount
Helo-Rental Non Inst... Pilot Services-44 Ground Wait	7.2	N60FM Helo-Rental R44	515.00	3,708.00T
	7.2	Pilot R-44	80.00	576.00T
	3.7	Pilot Ground Wait	55.00	203.50T
Helo-Rental Non Inst... Pilot Services-44 Ground Wait	4.2	N772MG Helo-Rental R44	515.00	2,163.00T
	4.2	Pilot R-44	80.00	336.00T
	1	Pilot Ground Wait	55.00	55.00T
Customer Deposit	1	Customer Deposit	-1,450.00	-1,450.00
			<b>Subtotal</b>	\$5,591.50
			<b>Sales Tax (7.0%)</b>	\$492.91
			<b>Total</b>	\$6,084.41
Phone #	Fax #	E-mail	<b>Balance Due</b>	\$6,084.41
941 355 1259	941 351 5421	brianc@floridasuncoasthelicopters.com	floridasuncoasthelicopters.com	

6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2017	9	WE	B2050756	Disaster Recovery Meals inv#217337	AP GR/IR Clearing	8,953.12
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2017	9	WE	B2050756	Disaster Recovery Meals inv#217338	AP GR/IR Clearing	8,953.12
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2017	9	WE	B2050756	Disaster Recovery Meals inv#217339	AP GR/IR Clearing	8,953.12
6030040	EE Meals 50% Deduct	S 2320002	AP GR/IR Clearing	2017	9	WE	B2050756	Disaster Recovery Meals inv#217340	AP GR/IR Clearing	8,953.12

Sep 20 17, 05:59a

p.2

B2050756

SES-1060517 217337  
6/4

Tony's Motor Rest.  
2001 22nd St.  
Tampa FL 33605  
TECO

NAME		SHIP TO	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
ORDER NUMBER	DEPARTMENT	SALESPERSON	WHEN SHIP
			TERMS
			HOW SHIP
			DATE

QUANTITY	DESCRIPTION	PRICE	AMOUNT
B	Hot - 115 people @ 19.00		2185.00
L	Box lunch - 115 - people @ 18.00		2070.00
D	Piscuitto/rice - 115 - people @ 31.00		3565.00
Therese Goulet		Sub total -	7820.00
Jenny		TAX -	547.40
		Total -	<u>8367.40</u>

BYER:

sdams

KEEP THIS SLIP FOR REFERENCE

01-11



Sep 20 17, 05:59a

p.3

Tony's Ybor Rest.  
2001 22nd St  
Tampa FL 33605  
Teco

B 205 0756  
SES-1000517615 217338  
51-111504  
✓

NAME				SHIP TO			
ADDRESS				ADDRESS			
CITY, STATE, ZIP				CITY, STATE, ZIP			
ORDER NUMBER	DEPARTMENT	SALESPERSON	WHEN SHIP	TERMS	HOW SHIP	DATE	
Attn. Audrey				8 Hills, Carla 9-13-17			
QUANTITY	DESCRIPTION				PRICE	AMOUNT	
	B - Hot - 115 people @ 19.00				2185.00		
	L - Box - 115 people @ 18.00				2070.00		
	D - Hot Dinner: 115 people @ 31.00 Sizzling Steak				3565.00		
Thank you! Larry					Sub total -	7820.00	
					Tax -	547.40	
					Total -	\$8367.40	
BUYER:							

10

KEEP THIS SLIP FOR REFERENCE

01-11



Sep 20 17, 05:59a

p.4

Tony's Ybor Rest.  
2001 22nd St.  
Tampa FL 33605

SES-1000517619 217339

NAME Teco				SHIP TO			
ADDRESS				ADDRESS S. Hills, Paula			
CITY, STATE, ZIP After Audrey				CITY, STATE, ZIP 9/14-17			
ORDER NUMBER	DEPARTMENT	SALESPERSON	WHEN SHIP	TERMS	HOW SHIP	DATE / /	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
B-	Hot - 115-people @ 19.00		2185.00
L-	Box Lunch 115-people @ 18.00		2070.00
D-	Hot Dinner - 115-people @ 31.00 Pulled Pork		3565.00
Thank you!! Larry		Sub. total -	7820.00
		Tax -	547.40
		Total -	\$8367.40

EVER:

KEEP THIS SLIP FOR REFERENCE

01-11

Sep 20 17, 05.59a

p 5

620  
217340  
51-111500

Tongt Ukon Prost  
2001 22nd St  
Tampa FL 33605

SEE-1000517

NAME <b>Teco</b>				SHIP TO			
ADDRESS				ADDRESS <b>S Hill - Carla</b>			
CITY, STATE, ZIP <b>Attn: Rodney</b>				CITY, STATE, ZIP <b>9-15-17</b>			
ORDER NUMBER	DEPARTMENT	SALESPERSON	WHEN SHIP	TERMS	HOW SHIP	DATE <b>1/1</b>	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	<b>B - Hot - 115 - people @ 19.00</b>		<b>2185.00</b>
	<b>L - Boxed lunch - 115 - people @ 18.00</b>		<b>2070.00</b>
	<b>D - Hot. 115 - people @ 31.00</b> <b>Chicken Parm.</b>		<b>3565.00</b>
	<b>Thank you!!</b>		
	<b>Sub total - 7820.00</b>		
	<b>Tax - 547.40</b>		
	<b>Total - \$8367.40</b>		

BUYER:

100

KEEP THIS SLIP FOR REFERENCE

01-11

6030040	EE Meals 50% Deduc	S 2320002	AP GR/IR Clearing	2017	9 WE	B2050756	Disaster Recovery Meals inv#217341	AP GR/IR Clearing	7,006.79
6030040	EE Meals 50% Deduc	S 2320002	AP GR/IR Clearing	2017	9 WE	B2050756	Disaster Recovery Meals inv#217342	AP GR/IR Clearing	7,006.79
6030040	EE Meals 50% Deduc	S 2320002	AP GR/IR Clearing	2017	9 WE	B2050756	Disaster Recovery Meals inv#217336	AP GR/IR Clearing	7,006.31

Sep 20 17, 06:00a

p.6

Tony's War Best  
2001 DRL 86  
Tamp #1 33605  
TCCO

B2050756

217341

SES-1000517622

51-111507

NAME TCCO				SHIP TO			
ADDRESS				ADDRESS S. Hills Carla			
CITY, STATE, ZIP Attn: Audrey				CITY, STATE, ZIP 9-16-17			
ORDER NUMBER	DEPARTMENT	SALES PERSON	WHEN SHIP	TERMS	HOW SHIP	DATE 1/1	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
B-90	people-hot @ 179.00		1710.00
L-Boxhead	-90-people-18.00		1620.00
D-Hot	-90-people @ 31.00		2790.00
Roast Beef			
		Sub total	6120.00
		Tax	428.40
		Total	6548.40

Thank!!  
you!!  
Larry

BUYER:

1100

KEEP THIS SLIP FOR REFERENCE

01-11



Sep 20 17, 06:00a

p.7

45-28093

217342

SES-1000517623

Tony's 4600 West.  
2001 22nd St  
Tampa FL 33605

NAME Teco		SHIP TO	
ADDRESS		ADDRESS S. Hills Cir/A	
CITY, STATE, ZIP Attn: Audrey		CITY, STATE, ZIP 9/17-17	
ORDER NUMBER	DEPARTMENT	SALESPERSON	WHEN SHIP
			TERMS
			HOW SHIP
			DATE 1/1

QUANTITY	DESCRIPTION	PRICE	AMOUNT
B - 1	Hot Breakfast - 90 - people	19.00	19.00
2 -	Box Lunch - 90 - people	18.00	36.00
D - 1	Hot - 90 - people	31.00	31.00
	B.B.Q Chicken		
	Thank you!		
	Wendy		
	Sub total -	61.00	61.00
	Tax -	428.40	428.40
	Total -		6548.40

USER

adams

KEEP THIS SLIP FOR REFERENCE

01-11

Sep 20 17, 05:59a

45-28097

B2050756

p.1

Tony's 4602 Rest.  
2001 22nd St  
Tampa FL 33605

217336

1000517607

NAME <b>Teco</b>		SHIP TO <b>228-1350</b>	
ADDRESS <b>South Hillsborough CAD</b>		ADDRESS <b>9-11-17</b>	
CITY, STATE, ZIP <b>Altus, Audrey</b>		CITY, STATE, ZIP <b>9-11-17</b>	
ORDER NUMBER	DEPARTMENT	SALES PERSON	WHEN SHIP
		TERMS	HOW SHIP
			DATE <b>1/1</b>

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	B--no-		
	2 - Box Lunch - 90-people @ 18.00		1620.00
	D - Baked Chicken - 15-people @ 31.00		3565.00
	Corn - Sweet Peas / Desserts		
	Sweet Tea / Soda's		
	Salad - bread		
	Thank you!!		
	Sub total - 5185.00		
	Tax - 362.95		
	Activations - 1000.00		
	Total - 6547.95		

BUYER.

01-11

KEEP THIS SLIP FOR REFERENCE



INVOICE #5984-RR  
September 13, 2017

⑥  
GL 6030500  
12002334  
Showers for  
Incident Base

TO: TECO Services  
c/o Jane Gevo  
727-510-1300 (cell)  
813-228-1582 (Off.)  
Email: [jgevo@tecoenergy.com](mailto:jgevo@tecoenergy.com)

RE: RR Partners – September 13, 2017 Winter Haven Rental

Rental for September 13, 2017 through September 26, 2017 delivered to 3 Cletus R Allen Drive,  
Winter Haven, Florida 33880 (contact: Jane 727-510-1300)

**RENTAL AMOUNTS:**

- Two 8 stall shower trailers (\$9,100.00/ea.).....\$18,200.00
- One time delivery (from Enterprise, Alabama \$2,000.00/ea.), set-up, initial  
propane & pick-up fee..... 4,000.00
- Sales tax @ 7.00%..... 1,554.00

**TOTAL TWO WEEK RENTAL AMOUNT**.....\$23,754.00/Pd.  
(9/13/17 through 9/26/17) *Paid 9/16/17 by CC - Cpt # 016005*

**WASTE DISPOSAL CHARGES AND CLEANING TO BE BILLED SEPARATELY:**  
(beginning 9.14.17)

- Waste disposal (pump-out) \$400/ea. trailer/per day x 2 during the week.....\$ 800.00/ea.day
- Waste disposal (pump-out) \$500/ea. trailer/per day x 2 during the weekend.....\$1,000.00/ea.day
- Cleaning \$215/ea. trailer/per day = \$430/per day .....\$ 430.00/ea.day

**PLEASE REMIT PAYMENT TO:**

ROYAL RESTROOMS OF NORTH FLORIDA  
Post Office Box 49  
Micanopy, Florida 32667

THANK YOU.

**CUSTOMER:**

TECO SERVICES

BY: *[Signature]*

DATED: 9/13/17

P.O. Box 49 > Micanopy, Florida 32667 > Phone (352) 871-7754 > Fax (352) 466-1258



RENTAL AGREEMENT  
RR PARTNERS, LLC

THIS AGREEMENT made and entered into this 13 day of Sept, 2017, by and between RR PARTNERS, LLC, hereinafter referred to as "Suppliers," whose address is P.O. Box 49, Micanopy, Florida 32667, and TECO SERVICES, hereinafter referred to as "CUSTOMER."

1. PROPERTY: Suppliers agree to rent to Customer the following described portable restroom units: Two 8 stall shower trailers (the "Unit(s)"), for placement and operation in the following location(s): 3 Cletus R Allen Drive, CITY OF WINTER HAVEN, STATE OF FLORIDA, Zip Code 33880, from September 13, 2017 through September 26, 2017, under the terms and conditions as hereinafter stated.
2. RENTAL RATE: Customer shall pay to Supplier a sum of TWENTY TWO THOUSAND AND NO/100<sup>TH</sup> DOLLARS (\$22,000.00) plus tax ONE THOUSAND FIVE HUNDRED FIFTY-FOUR AND NO/100<sup>TH</sup> DOLLARS (\$1,554.00) as rental for the Unit(s) herein described. Rental, plus applicable sales tax, shall be paid to the Suppliers at P.O. Box 49, Micanopy, Florida 32667. Full payment is due thirty (30) days before the date of the event unless other arrangements are made in advance.
3. DEPOSIT: Customer will make a non-interest bearing deposit in the amount of \$23,754.00 to insure the full and faithful performance by the Customer of all of the terms and conditions of this Agreement. Said deposit shall be applied to the rental amount and shall be due and payable upon full execution of Rental Agreement. Suppliers do not have responsibility to save the date and will fill the event date with another customer if deposit payment is not made upon full execution of Rental Agreement.
4. LATE CHARGES: If the complete Rental Amount is not paid in advance by the day delivery of restrooms to a specified location, Customer agrees to pay a late charge of \$N/A.
5. RETURNED CHECKS: Customer agrees to pay a \$50.00 charge for any check returned by a bank for insufficient funds, closed account or for any other reason.
6. UTILITIES: Customer shall be responsible for all charges of water and sewage dump fees which shall be incurred for the rental of each unit of portable restrooms as shown on the sent invoice. If other items are needed such as generator, extra dumping, supplies, etc, the cost would be added at a cost dependent of the item needed.
7. SEWERAGE: Customer shall be responsible for the cost of servicing and dumpage of each unit of portable restrooms. The units hold a limited amount of sewerage and once full cannot hold any more. It is the full responsibility of the customer to ensure that overfillage does not occur and determine before hand if more capacity is needed. If emptying is needed during the event prior arrangements must be made and Suppliers can help with this coordination.
8. GARBAGE CONTAINERS AND SUPPLIES: Suppliers will provide all initial toilet paper, trash bags and hand towels. The Customer is responsible for restocking during the event unless other arrangements are made. Suppliers may have extra supplies available but will not restock during the event. All electrical cords, pictures and water hoses brought by Suppliers are the property of Suppliers and must be returned. If any equipment owned by Suppliers is not returned while under the care of the customer, the customer is responsible for replacement payment including time to acquire such.
9. REPAIRS AND MAINTENANCE: Customer accepts the Units in the present condition, for the uses and purposes described herein. Customer agrees to maintain the Units in good condition and repair, natural wear and tear excepted. Customer will not move or alter the Units without prior written consent of the Supplier.
10. USE AND OCCUPANCY: The Units shall be used for portable restroom purposes and for no other purpose. Customer is not to put the Units to any use which is illegal, creates a nuisance, or causes the rate of insurance on the property to increase. No smoking is allowed in the Units. Customer will use the Units in a careful and proper manner, in accordance with all applicable laws, rules and regulations and any manufacturer's or supplier's instructions or manuals provided to Customer. The Units are not to be moved by the customer. If movement is need after the initial setup, Suppliers must be notified and if possible will move the units at an additional charge of \$50 per hour per person portal to portal. All local and state law must be followed and any disputes including law suits are subject to the laws and regulations as set by Savannah and Chatham County. Customer agrees to turn off and remove water supply, remove electrical supply, and close and lock all outside doors to the Unit(s). at night, following each day or event of use.
11. ASSIGNMENT: Customer shall not sublet the whole or any part of the Units, nor reassign this Agreement or any interest therein, without the prior written consent of the Suppliers. A violation of this covenant shall constitute a breach of this Agreement, in which case Customer shall forfeit the term and Suppliers will have the right to terminate and seek restitution.
12. DAMAGES TO PROPERTY: Customer shall pay all cost for damage to the Unit(s) that (i) occurs during Customer's use or possession of the Unit(s) or (ii) is caused by Customer or any of Customer's servants, guests, agents, or invitees, whether resulting from negligence, lack of care, abuse or ordinary use. Any damage for which Customer is liable constitutes a breach of this Agreement for which an action for the recovery thereof may be had, above and beyond the security deposit. Once the Unit(s) is(are) left at the event, it is the full responsibility of the Customer. Any damage is the responsibility of the Customer. Customer is responsible for keeping the Units safe from all damage, thievery, or any other harm or ill use of the unit.



13. **LIABILITY AND INJURY:** Customer expressly agrees to defend, indemnify and hold harmless Suppliers from any and all damage to property or injury to person suffered in or with respect to the Unit(s) during or by virtue of Customer's use, possession or operation of the Unit(s), whether resulting from negligence, lack of care, abuse or ordinary use. This indemnity shall extend to damage, injury, losses, claims, suits, judgments or actions arising from the negligence of Customer or its servants, guests, agents, invitees, or anyone Customer controls or employs, or who is near or in the Units, or for damage or injury resulting from the use of the Units or entry or egress into or from such Units. In the event that Suppliers are not able to deliver possession to Customer on the effective date of this Agreement for any reason beyond Suppliers' control, Suppliers shall not be responsible for any damages of Customer are hereby released from liability. Once the Units are delivered the Customer is responsible for keeping the Units safe from theft or vandalism or any other damage. In addition, Customer is responsible for and will pay any sales, use, or other excise tax which is due with respect to this transaction or payments required hereunder, whether or not Supplies have invoiced Customer for such taxes, and hereby indemnifies and holds harmless Suppliers for any such tax, interest, or penalty and any costs Suppliers incur as a result of an assertion that any such amount is due.
14. **DISCLAIMER OF WARRANTIES; HOLD HARMLESS.** Suppliers represent and warrant that the Units are functioning portable restrooms. Subject to the foregoing, each Unit is provided and accepted "as-is, where-is," without express or implied warranties. Except as expressly provided herein, suppliers shall not have any liability for any direct, indirect, consequential or incidental damages arising out of this agreement or with respect to the Units.
15. **NON-PAYMENT:** If the Customer fails to make payments as specified in this contract, Suppliers may peruse all remedies available by law or in equity, including termination of this agreement without notice, repossession of the equipment without legal process, and recovery of all monies owed. Customer will be responsible for all cost to recover the payment including attorney fees, time involved for Suppliers, and any shipping, copying cost, etc.
16. **CANCELLATIONS:** Suppliers will cancel any reservation and return all money paid minus \$75.00 if canceled within 30 days or more of the date of the event. If cancellation is 7-29 days from the date of the event, RR will refund 50% of the total cost. No refund is available for cancellations 7 days or less from the date of the event. If an event is rescheduled, and additional \$150.00 rescheduling fee will be added.
17. **DELIVERY, SETUP AND REMOVAL:** Suppliers will have no responsibility or liability for any delay or failure of delivery. Prior to delivery, Suppliers and Customer will coordinate a delivery and removal time that is acceptable to both parties. Customer may request that Suppliers arrange delivery to Customer at Customer's expense. If for no reason of Suppliers, the setup or removal is delayed, Suppliers will charge and additional \$75.00 per hour for standby time.
18. **RETURN OF UNITS:** Customer is responsible for returning the Units to Suppliers in good repair, condition and working order. Upon vacancy or termination of this Agreement, Customer agrees to turn off and remove water supply, remove electrical supply, and close and lock all outside doors to the Unit(s), and return all key(s) to Supplier.
19. **SPECIAL STIPULATIONS:** The following special stipulations shall, if in conflict with the printed matter, control:
- a. Rental amount shall include delivery (from Enterprise, Alabama \$2,000.00/ea.), set-up, initial propane & pick-up fee.
  - b. Customer shall be responsible for waste disposal (during the week \$400/ea. trailer x 2 = \$800/ea. pump out per day and during the weekend \$500/ea. trailer x 2 = \$1,000/ea pump out per day) and cleaning unit (\$215/ea.trailer/per day = \$430/per day) to be billed separately.
  - c. Customer shall be responsible for replenishing propane, power and water.
  - d. Customer agrees to return unit in the same clean and sanitary condition as received or a minimum fee of \$75.00 shall be charged to Customer.

**SUPPLIERS:**

RR PARTNERS, LLC

By: Linda Curlette

DATE: 9/16/17

Invoice #5984-RR

**CUSTOMER:**

TECO SERVICES

By: Jane Gero for Jim Presse Mgr

DATE: 9/13/17

Company Name: Teco Services

Address: 702 N. Franklin St

City, State, Zip: Tampa FL 33602

Phone Number: 813-228-1582

Cell Number: 813-727-510-1310

CONTACT: Jane Gero

*Madon Griffith*

*Hydration for Storm Response*

*Lim*



Brandon #358  
10921 Causeway Blvd.  
Brandon, FL 33511

Member 111776708570  
36 @ 15.89  
1143923 GATORADEFLOW 1,366.54 A  
215 @ 12.99  
202852 ALLSTARS 2,792.85 A  
170 @ 12.99  
863353 TURF PACK 2,208.30 A  
193 @ 9.99  
1144051 PROPEL ZERO 1,928.07 A  
110 @ 15.89  
639608 XFACTOR16.9Z 1,747.90 A  
185 @ 15.89  
639844 G2 16.9 OZ 2,939.65 A  
115 @ 15.89  
1051007 FROST 16.9Z 1,827.35 A  
104 @ 9.99  
206060 KS VITA RAIN 1,038.96 A  
105 @ 15.89  
634871 GAT VTY 1,668.45 A

SUBTOTAL 17,518.07  
TAX 1,226.26

TOTAL 18,744.33

XXXXXXXXXXXX6512 CNR Read  
ID: A0000000031010  
Seq# 6726 App#: 012549  
Visa Resp: APPROVED  
Tran ID#: 725500006726....  
Merchant ID: 990358

APPROVED - Purchase  
AMOUNT: \$18,744.33  
09/12/2017 20:56 358 6 391 70

Visa 18,744.33  
CHANGE 0.00

A 7% TAX 1,226.26  
TOTAL TAX 1,226.26  
TOTAL NUMBER OF ITEMS SOLD = 1283

09/12/2017 20:57 358 6 391 70

OP#: 70 Name: ALEX H.

Thank You!

Please Come Again

Whse:358 Trm:6 Trn:391 OP:70



(2201)

10001392 6030030 B2050756

on met p. 10/16/17  
19-7044

Storm Hurricane IRMA

INVOICE  
E04829

Post # 4500132257

Client/Organization TECO Emergency Management Address 2200 East Sligh Avenue, Tampa, FL 33610	Event Date 9/13/2017 (Wed)	Booking Contact Audrey Cain Booking Tel (813) 228-4404	Site Contact Audrey Cain Site Cell	Revised 9/25/2017 11: Guests 12580 (Pln)
Party Name TECO - Dog Track Site	Theme IRMA	Sales Rep Kim Putman	Category Catered	

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

Venue	Date	Type	Setup Style	Description	Guests
9/13/2017-Wed	OP Catered	Buffet	B/L/D		12580 (Pln)
Site Name	Site Address	Site Telephone			
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL	( ) -			
<b>Food/Service Items</b>					
Food/Service Items	Qty	Price	Total		
Activation Fee (Per Event-Disc'd) Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses. *Under Current Contract Validated & On-File Fee Is Noted As \$2500.*	1	1,000.00	1,000.00		
Breakfast Menu Catered (Per Person) Per Contract Menus	500	22.00	11,000.00		
Lunch Menu Catered (Per Person) Per Contract Menus	580	18.00	10,440.00		
Dinner Menu Catered (Per Person) Per Contract Menus	800	35.00	28,000.00		
<b>Venue</b>					
9/14/2017-Thu	OP Catered	Buffet	B/L/D		12580 (Pln)
Site Name	Site Address	Site Telephone			
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL	( ) -			
<b>Food/Service Items</b>					
Food/Service Items	Qty	Price	Total		
Breakfast Menu Catered (Per Person) Per Contract Menus	800	22.00	17,600.00		
Lunch Menu Catered (Per Person) Per Contract Menus	900	18.00	16,200.00		
Dinner Menu Catered (Per Person) Per Contract Menus	1000	35.00	35,000.00		
Snack Bag (Per Person) Assortment of Goodies (Candy, Chips, Etc.)	900	9.00	8,100.00		

9/25/2017 - 11:30:39 AM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 985-6963  
Fax: (813) 988-3779  
www.luptonscatering.com

Page 1 of 3

E04829 - TECO Emergency Management

Venue				
Date	Type	Setup Style	Description	Guests
9/15/2017-Fri	OP Catered	Buffet	B/L/D	12580 (Pin)
Site Name	Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL		( ) -	
Food/Service Items				
Food/Service Items	Qty	Price	Total	
<b>Breakfast Menu Catered (Per Person)</b>	1000	22.00	22,000.00	
Per Contract Menus				
<b>Lunch Menu Catered (Per Person)</b>	1000	18.00	18,000.00	
Per Contract Menus				
<b>Dinner Menu Catered (Per Person)</b>	1000	35.00	35,000.00	
Per Contract Menus				

Venue				
Date	Type	Setup Style	Description	Guests
9/16/2017-Sat	OP Catered	Buffet	B/L/D	12580 (Pin)
Site Name	Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL		( ) -	
Food/Service Items				
Food/Service Items	Qty	Price	Total	
<b>Breakfast Menu Catered (Per Person)</b>	1000	22.00	22,000.00	
Per Contract Menus				
<b>Lunch Menu Catered (Per Person)</b>	1000	18.00	18,000.00	
Per Contract Menus				
<b>Dinner Menu Catered (Per Person)</b>	1000	35.00	35,000.00	
Per Contract Menus				

Venue					
Date	Type	Setup Style	Description	Guests	
9/17/2017-Sun	OP Catered	Buffet	B/L/D	12580 (Pin)	
Site Name	Site Address		Site Telephone		
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL		( ) -		
Food/Service Items					
Food/Service Items			Qty	Price	Total
Breakfast Menu Catered (Per Person)			500	22.00	11,000.00
Per Contract Menus					
Lunch Menu Catered (Per Person)			500	18.00	9,000.00
Per Contract Menus					
Dinner Menu Catered (Per Person)			500	35.00	17,500.00
Per Contract Menus					

9/25/2017 - 11:30:39 AM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 985-6962  
Fax: (813) 985-3779  
www.luptonscatering.com

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E04829 - TECO Emergency Management

<u>Venue</u>					
Date	Type	Setup Style	Description		Guests
9/18/2017-Mon	OP Catered	Buffet	B/L/D		12580 (Pln)
Site Name		Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)		8300 North Nebraska Avenue, Tampa, FL	( ) -		
<u>Food/Service Items</u>					
Food/Service Items		Qty	Price		Total
<b>Breakfast Menu Catered (Per Person)</b>		500	22.00		11,000.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>		500	18.00		9,000.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>		500	35.00		17,500.00
Per Contract Menus					
Subtotal		352,340.00	Total Value	352,340.00	
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	352,340.00		
Gratuity	0.00	Due Date	9/13/2017	Signature	
Pay Method WT/EFT/ACH					

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

All correspondences, please direct to Kim Putman.

9/25/2017 - 11:30:39 AM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 988-6963  
Fax: (813) 988-3779  
www.luptonscatering.com

Page 3 of 3

Lupton's Fat Man's Catering, Inc.

(813) 985-6963 PH ♦ PO Box 16768 ♦ Temple Terrace, FL 33687-6768 ♦ (813) 988-3779 FAX

FINANCIAL ELECTRONIC DATA INTERCHANGE AGREEMENT  
(FEDI)

FOR COMPANIES DOING BUSINESS WITH LUPTON'S

Hi Lisa!

John Penning  
approved processing  
these invoices  
w/o raising their  
PO's.

Thanks,  
Susan

Form is for purposes of facilitating electronic payments  
re specified Financial Institution ("Bank") in lieu of  
mitted by U.S. Mail to Company's address

's representative authorizes DTCC to satisfy payment  
unds transfers resulting in a deposit into Lupton's  
unt

in accordance with the payment terms and schedules

s to the Lupton's Bank Identification Number (ABA) or  
nber listed below will be by written notification or  
EDI to your business contact

SECTION B: LUPTON'S INFORMATION AND AUTHORIZATION

Company Name: Lupton's Fat Man's Catering, Inc.

Company Address: PO Box 16768

Temple Terrace, FL 33687-6768

Federal Tax ID Number: 59-2208283

Company Accounting Contact Person

Name: Nancy A. Lupton

Title: Secretary-Treasurer

Phone: (813) 985-6963, Ext. 203 Fax: (813) 988-3779 E-Mail: Nancy@LuptonsCatering.com

Bank Information (Contact Financial Institution to obtain this information)

Bank Name: PNC Branch: Temple Terrace, 9300 N. 56<sup>th</sup> St.

City: Temple Terrace

State: FL 33617

Bank R/T Number 267084199

(ABA...Must be 9 digits)

Company's Account Number: 1213070373

Bank Contact Person: Paul Giannotti

Phone: (813) 985-6700

Company Authorization Signature

Authorized By:

Nancy Lupton

Date:

Print Name: Nancy A. Lupton

Title: Secretary-Treasurer

SECTION FOR DTCC INTERNAL USE

Company ID:

Payment Profile ID:

Trans ID:

EXHIBIT "C"

Williamson, Lisa J.

From: Chmelir, Jeanie  
Sent: Thursday, October 05, 2017 7:57 AM  
To: Williamson, Lisa J.  
Cc: Peurrung, John A.; Griffeth, Gordon T.  
Subject: Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

I agree.

From: Peurrung, John A.  
Sent: Thursday, October 05, 2017 7:21 AM  
To: Griffeth, Gordon T. <[gtgriffeth@tecoenergy.com](mailto:gtgriffeth@tecoenergy.com)>; Chmelir, Jeanie <[jchmelir@tecoenergy.com](mailto:jchmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
Subject: RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

From: Griffeth, Gordon T.  
Sent: Wednesday, October 4, 2017 7:52 PM  
To: Chmelir, Jeanie <[jchmelir@tecoenergy.com](mailto:jchmelir@tecoenergy.com)>; Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>;  
Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
Subject: Hurricane Irma Invoice Payment Process

As discussed this week we intend to pay Hurricane Irma invoices external to the PO process to avoid excessive PR/PO routing approval cycles. To this end I've drafted the attached to provide direction to the operations teams. Please review and provide comment. I'd like to provide this to Wes Caldwell by

end of day Thursday if possible. Wes has been tasked with managing the invoice approval process for Delivery.

I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon





19-6711

PO # 4500028091

Invoice Number: 8396  
Invoice Date: Sep 8, 2017  
Page:

5

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
Western Service Center  
Tampa, FL

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/8/17

Quantity	Item	Description	Unit Price	Amount
1.00		TAMPA WESTERN SERVICE		
		CENTER-HURRICANE IRMA		
161.00		Storm Activation Fee-Tropical Storm Irma	1,000.00	1,000.00
161.00		9/11/17-Lunch	18.00	2,898.00
161.00		9/11/17-Dinner	31.00	4,991.00
161.00		9/12/17-Breakfast	19.00	3,059.00
161.00		9/12/17-Lunch	18.00	2,898.00
161.00		9/12/17-Dinner	31.00	4,991.00
561.00		9/13/17-Breakfast	19.00	10,659.00
561.00		9/13/17-Additional-Breakfast Sandwiches	3.65	2,047.65
561.00		9/13/17-Lunch	18.00	10,098.00
645.00		9/13/17-Dinner	31.00	19,995.00
700.00		9/14/17-Breakfast	19.00	13,300.00
700.00		9/14/17-Lunch	18.00	12,600.00
700.00		9/14/17-Dinner	31.00	21,700.00
700.00		9/14/17-Snacks	7.50	5,250.00
700.00		9/15/17-Breakfast	19.00	13,300.00
700.00		9/15/17-Lunch	18.00	12,600.00
700.00		9/15/17-Dinner	31.00	21,700.00
700.00		9/15/17-Snacks	7.50	5,250.00
700.00		9/16/17-Breakfast	19.00	13,300.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

*Smuel*  
9/29/17  
*Approved*  
10/6/17

P.O. Box 15481 Tampa, FL. 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com



Invoice Number: 8396  
Invoice Date: Sep 8, 2017  
Page:

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
Western Service Center  
Tampa, FL

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVE	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/8/17

Quantity	Item	Description	Unit Price	Amount
700.00		9/16/17-Lunch	18.00	12,600.00
700.00		9/16/17-Dinner	31.00	21,700.00
700.00		9/16/17-Snacks	7.50	5,250.00
700.00		9/17/17-Breakfast	19.00	13,300.00
700.00		9/17/17-Lunch	18.00	12,600.00
700.00		9/17/17-Dinner	31.00	21,700.00
700.00		9/17/17-Snacks	7.50	5,250.00
		Additional Services Required		
2.00		Reefer Trailer Rentals	1,155.00	2,310.00
1.00		20 KW Generator Emergency Rental	600.00	600.00
1.00		Emergency Staff Lodging 3/3-Nights	924.30	924.30
Subtotal				277,870.95
Sales Tax				19,450.97
Total Invoice Amount				297,321.92
Payment/Credit Applied				
<b>TOTAL</b>				<b>297,321.92</b>

P.O. Box 15481 Tampa, FL. 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com

DATE:	TECO LOCATION-PORT-A-PIT BBQ	BREAKFAST	LUNCH	SNACKS	DINNER
	MONDAY				
9/11/2017	TAMPA WESTERN SERVICE CENTER		161		161
9/11/2017	WINTER HAVEN SERVICE CENTER		150		350
	TUESDAY				
9/12/2017	TAMPA WESTERN SERVICE CENTER	161	161		161
9/12/2017	WINTER HAVEN SERVICE CENTER	150	150		150
	WEDNESDAY				
9/13/2017	TAMPA WESTERN SERVICE CENTER	561	561		645
9/13/2017	WINTER HAVEN INCIDENT BASE	700	700		700
	THURSDAY				
9/14/2017	TAMPA WESTERN SERVICE CENTER	700	700	700	700
9/14/2017	WINTER HAVEN INCIDENT BASE	700	700	700	700
	FRIDAY				
9/15/2017	TAMPA WESTERN SERVICE CENTER	700	700	700	700
9/15/2017	WINTER HAVEN INCIDENT BASE	700	700	700	700
	SATURDAY				
9/16/2017	TAMPA WESTERN SERVICE CENTER	700	700	700	700
9/16/2017	WINTER HAVEN INCIDENT BASE	700	700	700	700
	SUNDAY				
9/17/2017	TAMPA WESTERN SERVICE CENTER	700	700	700	700
9/17/2017	WINTER HAVEN INCIDENT BASE	500	500	500	500
	TOTALS:	6972	7283	5400	7567
	GRAND TOTAL				27222

*Corrected*

**Williamson, Lisa J.**

---

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

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**To:** Griffeth, Gordon T. <[gtgriffeth@tecoenergy.com](mailto:gtgriffeth@tecoenergy.com)>; Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"  
Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

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**Sent:** Wednesday, October 4, 2017 7:52 PM  
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Thanks,  
Gordon



Storm # B2050756

PO# 4500028091

Invoice Number: 8397  
Invoice Date: Sep 8, 2017  
Page: (4)

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
Incident Base  
Winter Haven, FL  
19-6710

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/8/17

Quantity	Item	Description	Unit Price	Amount
1.00		WINTER HAVEN SERVICE CENTER-HURRICANE IRMA WH Service Ctr Storm Activation Fee-Tropical Storm Irma	1,000.00	1,000.00
150.00		9/11/17-Lunch	18.00	2,700.00
150.00		9/11/17-Dinner	31.00	4,650.00
150.00		9/12/17-Breakfast	19.00	2,850.00
150.00		9/12/17-Lunch	18.00	2,700.00
150.00		9/12/17-Dinner	31.00	4,650.00
200.00		Delivery-Plant City	31.00	6,200.00
1.00		INCIDENT BASE- WINTER HAVEN WH Incident Base Storm Activation Fee-Tropical Storm Irma	1,000.00	1,000.00
700.00		9/13/17-Breakfast	19.00	13,300.00
700.00		9/13/17-Lunch	18.00	12,600.00
700.00		9/13/17-Dinner	31.00	21,700.00
700.00		9/14/17-Breakfast	19.00	13,300.00
700.00		9/14/17-Lunch	18.00	12,600.00
700.00		9/14/17-Dinner	31.00	21,700.00
700.00		9/14/17-Snacks	7.50	5,250.00
700.00		9/15/17-Breakfast	19.00	13,300.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

*Shuck*  
9/29/17  
*Audrey Cain*  
9/29/17  
*Robert Perrett*  
Approved  
10/6/17

P.O. Box 15481 Tampa, FL 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com



Invoice Number: 8397  
Invoice Date: Sep 8, 2017  
Page:

**Bill To:**

Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**

Tampa Electric Company  
Incident Base  
Winter Haven, FL

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/8/17

Quantity	Item	Description	Unit Price	Amount
700.00		9/15/17-Lunch	18.00	12,600.00
700.00		9/15/17-Dinner	31.00	21,700.00
700.00		9/15/17-Snacks	7.50	5,250.00
700.00		9/16/17-Breakfast	19.00	13,300.00
700.00		9/16/17-Lunch	18.00	12,600.00
700.00		9/16/17-Dinner	31.00	21,700.00
700.00		9/16/17-Snacks	7.50	5,250.00
500.00		9/17/17-Breakfast	19.00	9,500.00
500.00		9/17/17-Lunch	18.00	9,000.00
500.00		9/17/17-Dinner	31.00	15,500.00
500.00		9/17/17-Snacks	7.50	3,750.00
		Additional Services Required		
		Tents, Tables & Chairs		2,886.12
		LP Gas		220.46
		Generators		726.00
		Transport		1,384.34
		Refer Rental		1,391.00
Subtotal				276,257.92
Sales Tax				19,338.05
Total Invoice Amount				295,595.97
Payment/Credit Applied				
<b>TOTAL</b>				<b>295,595.97</b>

P.O. Box 15481 Tampa, FL. 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com

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Thanks,  
Gordon

2201  
10010618  
6030030 B2050756  
Storm Hurricane IRMA  
19-7045  
on net 5/3/18



Invoice

Invoice No.: 0907-1717

Invoice Date: 09/19/2017

Terms: COD

Sold to:  
Audrey Cain - TECO

Event Name:  
Hurricane Irma

Quantity	Unit	Description	Unit Price	Amount
1 (People's Gas)	ea	Activation Fee 9/7/17	\$1,000.00	\$1,000.00
1 (TECO)	ea	Activation Fee 9/8/17	\$1,000.00	\$1,000.00
1 (Peoples Gas spreadsheet attached)	ea	Peoples Gas 9/11	\$1,350.00	\$1,350.00
1 (ECC spreadsheet attached)	ea	ECC from 9/7 - 9/17	\$90,680.00	\$90,680.00
1 (EAS spreadsheet attached)	ea	EAS 9/11 - 9/16	\$80,100.00	\$80,100.00
1 (Ybor spreadsheet attached)	ea	Ybor 9/10 - 9/15	\$70,628.00	\$70,628.00
1 (Fairgrounds spreadsheet attached)	ea	Fairgrounds 9/13	\$23,250.00	\$23,250.00
			Subtotal:	\$268,008.00
			Tax:	\$ 18,760.56
			Balance due:	\$286,768.56

Audrey Cain  
10/23/17  
S. M. M.  
10/23/17

Questions concerning this Invoice?  
Call: David or Denise Morejon  
813-241-4300

MAKE ALL CHECKS PAYABLE TO:  
Latam Catering  
3701 East 7<sup>th</sup> Ave.  
Tampa, Fl. 33605

PO# 4500139763

Storm# 6030030  
B2050756

(9)

Michelle  
Approved  
10/6/17

**MICHELLE  
FAEDOS  
ON THE GO**

10/6/17  
813-784-6933

INVOICE #

0002

ACTIVATION Fee \$1000.00

Michelle Faedo

9-13-17

Head Count

Meal	Price	Count	Total
BREAKFAST	\$19	500	\$9,500
Lunch	\$18	600	\$10,800
Dinner	\$31	500	\$15,500
Snacks	\$11	300	\$3,300
<b>9-14-17</b>			<b>\$39,100</b>

19-6714

Breakfast	\$19	950	\$18,050
Lunch	\$18	950	\$17,100
Dinner	\$31	950	\$29,450
Snacks	\$11	600	\$6,600
<b>9-15-17</b>			<b>\$71,200</b>

Breakfast	\$19	950	\$18,050
Lunch	\$18	600	\$10,800
Dinner	\$31	950	\$29,450
Snacks	\$11	600	\$6,600
<b>9-16-17</b>			<b>\$64,900</b>

9-16-17

Breakfast	\$19	500	\$9,500
Lunch	\$18	500	\$9,000
Dinner	\$31	0	
Snacks	\$11	500	\$5,500
<b>9-17-17</b>			<b>\$24,000</b>

TOTAL \$200,200

no sale tax included  
10/11/17 Michelle Faedo  
sent to client w/o tax

200,200.00



Meals Reconciliation  
IB, ICC, and Facility

9-16-17

Location: Fair Ground

Date Sat Day 16

Event: Hurricane Irma

### Meals Reconciliation

Meals are ordered directly from the Caterer by the Meal Team Leader

Caterer Michelle Faedo's ON THE GO

☒ At 2 PM daily order food for next day

☒ After dinner daily reconcile with caterer

#### Meals Ordered for Next Day:

Breakfast: \_\_\_\_\_

Lunch: \_\_\_\_\_

Dinner: \_\_\_\_\_

#### Meals Served This Day:

Breakfast 500

Lunch: 500

Dinner: ~~500~~

Snacks 500

We have reviewed and sign below in agreement that the above is an accurate statement of this days meal provisions.

Caterer Agent (Signature) Michelle Faedo (Print) Michelle Faedo

Meal Team Leader: (Signature) \_\_\_\_\_ (Print) \_\_\_\_\_

#### Very Important Note to Meals Team Leader:

☒ **By 10 AM daily:** Contact the LSU Meals Resource Planner with the information in the shaded areas of this form (Ph: 630-6800 or email to [LSU@tecoenergy.com](mailto:LSU@tecoenergy.com) Subject: Meals [Location] [Date]).

At the end of the event return completed forms and delivery tickets to: TECO EM Coordinator, P2.

*Michelle Faedo @ hot meal. com*

**Note: Meals are defined as anything consumable such as, Food, Water, Ice, Sport Beverages, and Snacks**



Meals Reconciliation  
IB, ICC, and Facility

9-14-17  
Date THUR Day 14 Location: Fair Ground  
Event: HURRICANE IRMA

### Meals Reconciliation

Meals are ordered directly from the Caterer by the Meal Team Leader

Caterer Michelle Faedo's ON the GO



At 2 PM daily order food for next day



After dinner daily reconcile with caterer

#### Meals Ordered for Next Day:

Breakfast: \_\_\_\_\_

Lunch: \_\_\_\_\_

Dinner: \_\_\_\_\_

#### Meals Served This Day:

Breakfast: 950

Lunch: 950

Dinner: 950

SNACKS 600

We have reviewed and sign below in agreement that the above is an accurate statement of this days meal provisions.

Caterer Agent: (Signature) Michelle Faedo (Print) Michelle Faedo

Meal Team Leader: (Signature) \_\_\_\_\_ (Print) \_\_\_\_\_

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Meals Reconciliation  
IB, ICC, and Facility

9-15-17  
Date Fri Day 15 Location: Fair Grounds  
Event: HURRICANE IRMA

### Meals Reconciliation

Meals are ordered directly from the Caterer by the Meal Team Leader

Caterer Michelle Faedo's on the Go



At 2 PM daily order food for next day



After dinner daily reconcile with caterer

#### Meals Ordered for Next Day:

Breakfast: \_\_\_\_\_

Lunch: \_\_\_\_\_

Dinner: \_\_\_\_\_

#### Meals Served This Day:

Breakfast 950

Lunch: 600

Dinner: 950

Snacks 600

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Meals Reconciliation  
IB, ICC, and Facility

Date 9-13-17 Location: Fair Ground  
Mon Day 13 Event: HURRICANE IRMA

#### Meals Reconciliation

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Caterer Michelle Faedo's on The Go

☒ At 2 PM daily order food for next day

☒ After dinner daily reconcile with caterer

#### Meals Ordered for Next Day:

Breakfast: \_\_\_\_\_

Lunch: \_\_\_\_\_

Dinner: \_\_\_\_\_

#### Meals Served This Day:

Breakfast 500

Lunch: 600

Dinner: 500

Snack 300

We have reviewed and sign below in agreement that the above is an accurate statement of this days meal provisions.

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**From:** Michelle Faedo <michellefaedo@hotmail.com>  
**Sent:** Wednesday, October 11, 2017 4:13 PM  
**To:** Williamson, Lisa J.  
**Subject:** Re: Please send a revised invoice (0002) that includes sales tax. Thanks!

**\*\*\*\*\* Don't be quick to click! We're counting on you! This email is from an external sender! Don't click links or open attachments from unknown sources. Forward suspicious emails as an attachment to [phishing@tecoenergy.com](mailto:phishing@tecoenergy.com) for analysis by our cyber security team. \*\*\*\*\***

Mrs. Williamson

I'm sorry I misunderstood yes please if you can pay the taxes that would be easier for me. That's what they did for me last year I do apologize

If not I will send you a invoice with taxes included 😊

Sent from my iPhone

On Oct 11, 2017, at 4:08 PM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

<image001.png>

Is this still a good mailing address? Thanks

**From:** Williamson, Lisa J.  
**Sent:** Wednesday, October 11, 2017 3:55 PM  
**To:** [michellefaedo@hotmail.com](mailto:michellefaedo@hotmail.com)  
**Subject:** Please send a revised invoice (0002) that includes sales tax. Thanks!  
**Importance:** High

---

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

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Yes that's a good address 😊

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19-6704

(14)

# Lupton's Fat Man's Catering, Inc.

(813) 985-6963 PH ♦ PO Box 16768 ♦ Temple Terrace, FL 33687-6768 ♦ (813) 988-3779 FAX

## FINANCIAL ELECTRONIC DATA INTERCHANGE AGREEMENT (FEDI)

Hi Lisa!  
John Peurrieng  
approved processing  
these invoices  
w/o raising their  
PO's.

Thanks, Susan

### FOR COMPANIES DOING BUSINESS WITH LUPTON'S

Form is for purposes of facilitating electronic payments  
to the specified Financial Institution ("Bank") in lieu of  
payment by U.S. Mail to Company's address

Company's representative authorizes DTCC to satisfy payment  
instruments resulting in a deposit into Lupton's  
bank account

in accordance with the payment terms and schedules

Company's to the Lupton's Bank Identification Number (ABA) or  
number listed below will be by written notification or  
FEDI to your business contact

### SECTION B: LUPTON'S INFORMATION AND AUTHORIZATION

Company Name: Lupton's Fat Man's Catering, Inc.

Company Address: PO Box 16768

Temple Terrace, FL 33687-6768

Federal Tax ID Number: 59-2208283

#### Company Accounting Contact Person

Name: Nancy A. Lupton

Title: Secretary-Treasurer

Phone: (813) 985-6963, Ext. 203 Fax: (813) 988-3779 E-Mail: Nancy@LuptonsCatering.com

Bank Information (Contact Financial Institution to obtain this information)

Bank Name: PNC Branch: Temple Terrace, 9300 N. 56<sup>th</sup> St.

City: Temple Terrace

State: FL 33617

Bank R/T Number 267084199

(ABA...Must be 9 digits)

Company's Account Number: 1213070373

Bank Contact Person: Paul Giannotti Phone: (813) 985-6700

#### Company Authorization Signature

Authorized By: *Nancy Lupton*

Date:

Print Name: Nancy A. Lupton

Title: Secretary-Treasurer

6036030

### SECTION FOR DTCC INTERNAL USE

Company ID:

Payment Profile ID:

Trans ID:

EXHIBIT "C"



PO# 4500132257  
storm# B 2050756

INVOICE  
E04831

Client/Organization TECO Emergency Management	Event Date 9/13/2017 (Wed)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 9/25/2017 11:
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Guests 7200 (Pln)
Party Name TECO - Wimauma	Theme IRMA	Sales Rep Kim Putman	Category Catered	

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

Venue				
Date	Type	Setup Style	Description	Guests
9/13/2017-Wed	OP Catered	Buffet	B/L/D	7200 (Pln)
Food/Service Items				
Food/Service Items	Qty	Price	Total	
<b>Activation Fee (Per Event-Disc'd)</b> Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses. *Under Current Contract Validated & On-File Fee Is Noted As \$2500.*	1	1,000.00	1,000.00	
<b>Breakfast Menu Catered (Per Person)</b> Per Contract Menus	500	22.00	11,000.00	
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	500	18.00	9,000.00	
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	500	35.00	17,500.00	

Venue				
Date	Type	Setup Style	Description	Guests
9/14/2017-Thu	OP Catered	Buffet	B/L/D	7200 (Pln)
Food/Service Items				
Food/Service Items	Qty	Price	Total	
<b>Breakfast Menu Catered (Per Person)</b> Per Contract Menus	500	22.00	11,000.00	
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	500	18.00	9,000.00	
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	500	35.00	17,500.00	
<b>Snack Bag (Per Person)</b> Assortment of Goodies (Candy, Chips, Etc.)	350	9.00	3,150.00	

9/25/2017 - 11:36:45 AM

Please Remit Payment To:  
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Attn: Catering Division

Post Office Box 16768  
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33687-6768

Telephone: (813) 985-6963  
Fax: (813) 988-3779  
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Page 1 of 3

E04831 - TECO Emergency Management

<u>Venue</u>						
Date	Type	Setup Style	Description	Guests		
9/15/2017-Fri	OP Catered	Buffet	B/L/D	7200 (Pln)		
Site Name		Site Address		Site Telephone		
Church of God Convention		, Wimauma, FL		( ) -		
<u>Food/Service Items</u>						
Food/Service Items				Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>				500	22.00	11,000.00
Per Contract Menus						
<b>Lunch Menu Catered (Per Person)</b>				500	18.00	9,000.00
Per Contract Menus						
<b>Dinner Menu Catered (Per Person)</b>				500	35.00	17,500.00
Per Contract Menus						
<b>Snack Bag (Per Person)</b>				350	9.00	3,150.00
Assortment of Goodies (Candy, Chips, Etc.)						

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/16/2017-Sat	OP Catered	Buffet	B/L/D	7200 (Pln)	
Site Name		Site Address		Site Telephone	
Church of God Convention		, Wimauma, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items			Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>			350	22.00	7,700.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>			350	18.00	6,300.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>			350	35.00	12,250.00
Per Contract Menus					

<u>Venue</u>						
Date	Type	Setup Style	Description	Guests		
9/17/2017-Sun	CON Conv Ctr	Buffet	B/L/D	7200 (Pln)		
Site Name		Site Address		Site Telephone		
Church of God Convention		, Wimauma, FL		( ) -		
<u>Food/Service Items</u>						
Food/Service Items				Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>				350	22.00	7,700.00
Per Contract Menus						
<b>Lunch Menu Catered (Per Person)</b>				350	18.00	6,300.00
Per Contract Menus						
<b>Dinner Menu Catered (Per Person)</b>				350	35.00	12,250.00
Per Contract Menus						

9/25/2017 - 11:36:45 AM

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Page 2 of 3

E04831 - TECO Emergency Management

<u>Venue</u>						
Date	Type	Setup Style	Description	Guests		
9/18/2017-Mon	OP Catered	Buffet	B/L/D	7200 (PIn)		
Site Name		Site Address		Site Telephone		
Church of God Convention		, Wimauma, FL		( ) -		
<u>Food/Service Items</u>						
Food/Service Items				Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>				300	22.00	6,600.00
Per Contract Menus						
<b>Lunch Menu Catered (Per Person)</b>				300	18.00	5,400.00
Per Contract Menus						

Subtotal	184,300.00	Total Value	184,300.00	Pay Method	WT/EFT/ACH
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	184,300.00		
Gratuity	0.00	Due Date	9/13/2017	Signature	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

**All correspondences, please direct to Kim Putman.**

9/25/2017 - 11:36:45 AM

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Page 3 of 3





**INVOICE**  
**E04830**

POT# 4500132257

Client/Organization TECO Emergency Management	Event Date 9/11/2017 (Mon)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 9/25/2017 11:
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Guests 5885 (Pln)
Party Name Sligh & 22nd. St. Site	Theme IRMA	Sales Rep Kim Putman	Category Catered	

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.**

Venue	Date	Type	Setup Style	Description	Guests
	9/11/2017-Mon	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address		Site Telephone		
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -		

**Food/Service Items**

Food/Service Items	Qty	Price	Total
<b>Activation Fee (Per Event-Disc'd)</b> Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses. *Under Current Contract Validated & On-File Fee Is Noted As \$2500.*	1	1,000.00	1,000.00
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	410	18.00	7,380.00
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	375	35.00	13,125.00

Venue	Date	Type	Setup Style	Description	Guests
	9/12/2017-Tue	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address		Site Telephone		
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -		

**Food/Service Items**

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b> Per Contract Menus	410	22.00	9,020.00
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	435	18.00	7,830.00
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	450	35.00	15,750.00

*Audrey Cain*  
10/6/17

*Robert Penick*  
Approved  
10/6/17

9/25/2017 - 11:28:44 AM

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E04830 - TECO Emergency Management

Venue

Date	Type	Setup Style	Description	Guests
9/13/2017-Wed	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -	

Food/Service Items

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>	410	22.00	9,020.00
Per Contract Menus			
<b>Lunch Menu Catered (Per Person)</b>	410	18.00	7,380.00
Per Contract Menus			
<b>Dinner Menu Catered (Per Person)</b>	410	35.00	14,350.00
Per Contract Menus			

Venue

Date	Type	Setup Style	Description	Guests
9/14/2017-Thu	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -	

Food/Service Items

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>	410	22.00	9,020.00
Per Contract Menus			
<b>Lunch Menu Catered (Per Person)</b>	325	18.00	5,850.00
Per Contract Menus			
<b>Dinner Menu Catered (Per Person)</b>	325	35.00	11,375.00
Per Contract Menus			

Venue

Date	Type	Setup Style	Description	Guests
9/15/2017-Fri	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -	

Food/Service Items

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>	325	22.00	7,150.00
Per Contract Menus			
<b>Lunch Menu Catered (Per Person)</b>	325	18.00	5,850.00
Per Contract Menus			
<b>Dinner Menu Catered (Per Person)</b>	325	35.00	11,375.00
Per Contract Menus			

9/25/2017 - 11:28:44 AM

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E04830 - TECO Emergency Management

Venue

Date	Type	Setup Style	Description	Guests
9/16/2017-Sat	OP Catered	Buffet	B/L/D	5885 (PIn)
Site Name	Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL		( ) -	

Food/Service Items

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>	180	22.00	3,960.00
Per Contract Menus			
<b>Lunch Menu Catered (Per Person)</b>	180	18.00	3,240.00
Per Contract Menus			
<b>Dinner Menu Catered (Per Person)</b>	180	35.00	6,300.00
Per Contract Menus			

Subtotal	148,975.00	Total Value	148,975.00	Pay Method	WT/EFT/ACH
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	148,975.00		
Gratuity	0.00	Due Date	9/11/2017	Signature	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

**All correspondences, please direct to Kim Putman.**

9/25/2017 - 11:28:44 AM

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**INVOICE**  
**E04829**

PO# 4500132257

Client/Organization TECO Emergency Management	Event Date 9/13/2017 (Wed)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 9/25/2017 11:
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Guests 12580 (Pln)
Party Name TECO - Dog Track Site	Theme IRMA	Sales Rep Kim Putman	Category Catered	

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.**

Venue	Date	Type	Setup Style	Description	Guests
	9/13/2017-Wed	OP Catered	Buffet	B/L/D	12580 (Pln)

Site Name	Site Address	Site Telephone
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL	( ) -

**Food/Service Items**

Food/Service Items	Qty	Price	Total
<b>Activation Fee (Per Event-Disc'd)</b> Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses. *Under Current Contract Validated & On-File Fee Is Noted As \$2500.*	1	1,000.00	1,000.00
<b>Breakfast Menu Catered (Per Person)</b> Per Contract Menus	500	22.00	11,000.00
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	580	18.00	10,440.00
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	800	35.00	28,000.00

Venue	Date	Type	Setup Style	Description	Guests
	9/14/2017-Thu	OP Catered	Buffet	B/L/D	12580 (Pln)

Site Name	Site Address	Site Telephone
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL	( ) -

**Food/Service Items**

Food/Service Items	Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b> Per Contract Menus	800	22.00	17,600.00
<b>Lunch Menu Catered (Per Person)</b> Per Contract Menus	900	18.00	16,200.00
<b>Dinner Menu Catered (Per Person)</b> Per Contract Menus	1000	35.00	35,000.00
<b>Snack Bag (Per Person)</b> Assortment of Goodies (Candy, Chips, Etc.)	900	9.00	8,100.00

9/25/2017 - 11:30:39 AM

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E04829 - TECO Emergency Management

<u>Venue</u>				
Date	Type	Setup Style	Description	Guests
9/15/2017-Fri	OP Catered	Buffet	B/L/D	12580 (Pln)
Site Name	Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)	8300 North Nebraska Avenue, Tampa, FL		( ) -	
<u>Food/Service Items</u>				
Food/Service Items	Qty	Price	Total	
<b>Breakfast Menu Catered (Per Person)</b>	1000	22.00	22,000.00	
Per Contract Menus				
<b>Lunch Menu Catered (Per Person)</b>	1000	18.00	18,000.00	
Per Contract Menus				
<b>Dinner Menu Catered (Per Person)</b>	1000	35.00	35,000.00	
Per Contract Menus				

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/16/2017-Sat	OP Catered	Buffet	B/L/D	12580 (Pln)	
Site Name		Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)		8300 North Nebraska Avenue, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items			Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>			1000	22.00	22,000.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>			1000	18.00	18,000.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>			1000	35.00	35,000.00
Per Contract Menus					

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/17/2017-Sun	OP Catered	Buffet	B/L/D	12580 (Pln)	
Site Name		Site Address		Site Telephone	
Tampa Greyhound Track (Dog Track)		8300 North Nebraska Avenue, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items			Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>			500	22.00	11,000.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>			500	18.00	9,000.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>			500	35.00	17,500.00
Per Contract Menus					

9/25/2017 - 11:30:39 AM

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E04829 - TECO Emergency Management

<u>Venue</u>						
Date	Type	Setup Style	Description		Guests	
9/18/2017-Mon	OP Catered	Buffet	B/L/D		12580 (Pln)	
Site Name		Site Address		Site Telephone		
Tampa Greyhound Track (Dog Track)		8300 North Nebraska Avenue, Tampa, FL	( ) -			
<u>Food/Service Items</u>						
Food/Service Items			Qty	Price	Total	
<b>Breakfast Menu Catered (Per Person)</b>			500	22.00	11,000.00	
Per Contract Menus						
<b>Lunch Menu Catered (Per Person)</b>			500	18.00	9,000.00	
Per Contract Menus						
<b>Dinner Menu Catered (Per Person)</b>			500	35.00	17,500.00	
Per Contract Menus						
Subtotal	352,340.00	Total Value	352,340.00	Pay Method	WT/EFT/ACH	
Tax	0.00	Paid	0.00			
Service Charge	0.00	Balance	352,340.00			
Gratuity	0.00	Due Date	9/13/2017	Signature		

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

**All correspondences, please direct to Kim Putman.**

9/25/2017 - 11:30:39 AM

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PO# 4500132257

**INVOICE**  
**E04832**

Client/Organization TECO Emergency Management	Event Date 9/14/2017 (Thu)	Booking Contact Audrey Cain	Site Contact Audrey Cain	Revised 9/25/2017 11:
Address 2200 East Sligh Avenue, Tampa, FL 33610		Booking Tel (813) 228-4404	Site Cell	Guests 5150 (Pln)
Party Name TECO - Fairgrounds	Theme IRMA	Sales Rep Kim Putman	Category Catered	

**ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.**

<u>Venue</u>				
Date	Type	Setup Style	Description	Guests
9/14/2017-Thu	OP Catered	Buffet	B/L/	5150 (Pin)
Site Name	Site Address		Site Telephone	
FL State Fairgrounds	US Highway 301, Tampa, FL		( ) -	
<u>Food/Service Items</u>				
Food/Service Items	Qty	Price	Total	
<b>Activation Fee (Per Event-Disc'd)</b>	1	1,000.00	1,000.00	
Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses.				
*Under Current Contract Validated & On-File Fee Is Noted As \$2500.*				
<b>Breakfast Menu Delivered (Per Person)</b>	350	15.00	5,250.00	
Per Contract Menus				
<b>TECO-Delivery Fee (Each)</b>	1	150.00	150.00	
<b>Lunch Menu Pick Up (Per Person)</b>	400	12.00	4,800.00	
Per Contract Menus				
<u>Venue</u>				
Date	Type	Setup Style	Description	Guests
9/15/2017-Fri	OP Catered	Buffet	/ /D	5150 (Pin)
Site Name	Site Address		Site Telephone	
FL State Fairgrounds	US Highway 301, Tampa, FL		( ) -	
<u>Food/Service Items</u>				
Food/Service Items	Qty	Price	Total	
<b>Dinner Menu Catered (Per Person)</b>	500	35.00	17,500.00	
Per Contract Menus				

*Handwritten signature: Alison Perotti*  
10/6/17

*Handwritten signature: Audrey Cain*  
10/6/17

9/25/2017 - 11:38:21 AM

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Page 1 of 2

*Handwritten signature: Shmuel*  
10/6/17

E04832 - TECO Emergency Management

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/16/2017-Sat	OP Catered	Buffet	B/L/D	5150 (Pln)	
Site Name		Site Address		Site Telephone	
FL State Fairgrounds		US Highway 301, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items			Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>			500	22.00	11,000.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>			500	18.00	9,000.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>			800	35.00	28,000.00
Per Contract Menus					

Venue					
Date	Type	Setup Style	Description	Guests	
9/17/2017-Sun	OP Catered	Buffet	B/L/D	5150 (Pln)	
Site Name		Site Address		Site Telephone	
FL State Fairgrounds		US Highway 301, Tampa, FL		( ) -	
Food/Service Items					
Food/Service Items			Qty	Price	Total
Breakfast Menu Catered (Per Person)			800	22.00	17,600.00
Per Contract Menus					
Lunch Menu Catered (Per Person)			800	18.00	14,400.00
Per Contract Menus					
Dinner Menu Catered (Per Person)			500	35.00	17,500.00
Per Contract Menus					

Subtotal	126,200.00	Total Value	126,200.00	Pay Method	WT/EFT/ACH
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	126,200.00		
Gratuity	0.00	Due Date	9/14/2017	Signature	

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**All correspondences, please direct to Kim Putman.**

9/25/2017 - 11:38:21 AM

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**Williamson, Lisa J.**

---

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

I agree.

**From:** Peurrung, John A.  
**Sent:** Thursday, October 05, 2017 7:21 AM  
**To:** Griffeth, Gordon T. <[gtgriffeth@tecoenergy.com](mailto:gtgriffeth@tecoenergy.com)>; Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

**From:** Griffeth, Gordon T.  
**Sent:** Wednesday, October 4, 2017 7:52 PM  
**To:** Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>; Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>;  
Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
**Subject:** Hurricane Irma Invoice Payment Process

As discussed this week we intend to pay Hurricane Irma invoices external to the PO process to avoid excessive PR/PO routing approval cycles. To this end I've drafted the attached to provide direction to the operations teams. Please review and provide comment. I'd like to provide this to Wes Caldwell by

end of day Thursday if possible. Wes has been tasked with managing the invoice approval process for Delivery.

I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon



2201 10001392 6030030 B2050756  
Storm - Hurricane FRMT  
POT# 4500132257

INVOICE  
E04830

19-7043

owned by

Client/Organization	Event Date	Booking Contact	Site Contact	Revised
TECO Emergency Management	9/11/2017 (Mon)	Audrey Cain	Audrey Cain	9/25/2017 11:
Address		Booking Tel	Site Cell	Guests
2200 East Sligh Avenue, Tampa, FL 33610		(813) 228-4404		5885 (Pln)
Party Name	Theme	Sales Rep	Category	
Sligh & 22nd. St. Site	IRMA	Kim Putman	Catered	

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

Venue	Date	Type	Setup Style	Description	Guests
	9/11/2017-Mon	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address	Site Telephone			
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL	( ) -			

Food/Service Items

Food/Service Items	Qty	Price	Total
Activation Fee (Per Event-Disc'd) Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses. *Under Current Contract Validated & On-File Fee Is Noted As \$2500.*	1	1,000.00	1,000.00
Lunch Menu Catered (Per Person) Per Contract Menus	410	18.00	7,380.00
Dinner Menu Catered (Per Person) Per Contract Menus	375	35.00	13,125.00

Venue	Date	Type	Setup Style	Description	Guests
	9/12/2017-Tue	OP Catered	Buffet	B/L/D	5885 (Pln)
Site Name	Site Address	Site Telephone			
TECO (Sligh & 22nd. St.)	Sligh & 22nd Street, Tampa, FL	( ) -			

Food/Service Items

Food/Service Items	Qty	Price	Total
Breakfast Menu Catered (Per Person) Per Contract Menus	410	22.00	9,020.00
Lunch Menu Catered (Per Person) Per Contract Menus	435	18.00	7,830.00
Dinner Menu Catered (Per Person) Per Contract Menus	450	35.00	15,750.00

Audrey Cain  
10/6/17

Robert P. P...  
Approved  
10/6/17

9/25/2017 - 11:28:44 AM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 988-6963  
Fax: (813) 988-3779  
www.luptonscatering.com

Page 1 of 3

E04830 - TECO Emergency Management

<u>Venue</u>					
Date	Type	Setup Style	Description		Guests
9/13/2017-Wed	OP Catered	Buffet	B/L/D		5885 (Pln)
Site Name		Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items				Qty	Price Total
<b>Breakfast Menu Catered (Per Person)</b>				410	22.00 9,020.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>				410	18.00 7,380.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>				410	35.00 14,350.00
Per Contract Menus					
<u>Venue</u>					
Date	Type	Setup Style	Description		Guests
9/14/2017-Thu	OP Catered	Buffet	B/L/D		5885 (Pln)
Site Name		Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items				Qty	Price Total
<b>Breakfast Menu Catered (Per Person)</b>				410	22.00 9,020.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>				325	18.00 5,850.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>				325	35.00 11,375.00
Per Contract Menus					
<u>Venue</u>					
Date	Type	Setup Style	Description		Guests
9/15/2017-Fri	OP Catered	Buffet	B/L/D		5885 (Pln)
Site Name		Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items				Qty	Price Total
<b>Breakfast Menu Catered (Per Person)</b>				325	22.00 7,150.00
Per Contract Menus					
<b>Lunch Menu Catered (Per Person)</b>				325	18.00 5,850.00
Per Contract Menus					
<b>Dinner Menu Catered (Per Person)</b>				325	35.00 11,375.00
Per Contract Menus					

9/25/2017 - 11:28:44 AM

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Page 2 of 3

E04830 - TECO Emergency Management

<u>Venue</u>					
Date	Type	Setup Style	Description		Guests
9/16/2017-Sat	OP Catered	Buffet	B/L/D		5885 (Pin)
Site Name		Site Address		Site Telephone	
TECO (Sligh & 22nd. St.)		Sligh & 22nd Street, Tampa, FL		( ) -	
<u>Food/Service Items</u>					
Food/Service Items			Qty	Price	Total
<b>Breakfast Menu Catered (Per Person)</b>					
Per Contract Menus			180	22.00	3,960.00
<b>Lunch Menu Catered (Per Person)</b>					
Per Contract Menus			180	18.00	3,240.00
<b>Dinner Menu Catered (Per Person)</b>					
Per Contract Menus			180	35.00	6,300.00

Subtotal	148,975.00	Total Value	148,975.00	Pay Method	WT/EFT/ACH
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	148,975.00		
Gratuity	0.00	Due Date	9/11/2017	Signature	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

All correspondences, please direct to Kim Putman.

9/25/2017 - 11:28:44 AM

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Page 3 of 3

Lupton's Fat Man's Catering, Inc.

(813) 985-6963 PH ♦ PO Box 16768 ♦ Temple Terrace, FL 33687-6768 ♦ (813) 988-3779 FAX

FINANCIAL ELECTRONIC DATA INTERCHANGE AGREEMENT  
(FEDI)

Hi Lisa!

John Peurring  
approved processing  
these invoices  
w/o raising their  
PO's.

Thanks, Susan

FOR COMPANIES DOING BUSINESS WITH LUPTON'S

Form is for purposes of facilitating electronic payments  
to the specified Financial Institution ("Bank") in lieu of  
payments transmitted by U.S. Mail to Company's address

Company's representative authorizes DTCC to satisfy payment  
instruments transfers resulting in a deposit into Lupton's  
bank account

in accordance with the payment terms and schedules

Reference to the Lupton's Bank Identification Number (ABA) or  
number listed below will be by written notification or  
reference to FEDI to your business contact

<b>SECTION B: LUPTON'S INFORMATION AND AUTHORIZATION</b>		
Company Name: Lupton's Fat Man's Catering, Inc.		
Company Address: PO Box 16768		
Temple Terrace, FL 33687-6768		
Federal Tax ID Number: 59-2208283		
<b>Company Accounting Contact Person</b>		
Name: Nancy A. Lupton	Title: Secretary-Treasurer	
Phone: (813) 985-6963, Ext. 203	Fax: (813) 988-3779	E-Mail: Nancy@LuptonsCatering.com
Bank Information (Contact Financial Institution to obtain this information)		
Bank Name: PNC	Branch: Temple Terrace, 9300 N. 56 <sup>th</sup> St.	
City: Temple Terrace	State: FL 33617	
Bank R/T Number 267084199		
(ABA...Must be 9 digits)		
Company's Account Number: 1213070373	6036030	
Bank Contact Person: Paul Giannotti	Phone: (813) 985-6700	
<b>Company Authorization Signature</b>		
Authorized By: <i>Nancy Lupton</i>	Date:	
Print Name: Nancy A. Lupton	Title: Secretary-Treasurer	
<b>SECTION FOR DTCC INTERNAL USE</b>		
Company ID:	Payment Profile ID:	Trans ID:

EXHIBIT "C"

Williamson, Lisa J.

From: Chmelir, Jeanie  
Sent: Thursday, October 05, 2017 7:57 AM  
To: Williamson, Lisa J.  
Cc: Peurrung, John A.; Griffeth, Gordon T.  
Subject: Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

I agree.

From: Peurrung, John A.  
Sent: Thursday, October 05, 2017 7:21 AM  
To: Griffeth, Gordon T. <[ggriffeth@tecoenergy.com](mailto:ggriffeth@tecoenergy.com)>; Chmelir, Jeanie <[jchmelir@tecoenergy.com](mailto:jchmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
Subject: RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

From: Griffeth, Gordon T.  
Sent: Wednesday, October 4, 2017 7:52 PM  
To: Chmelir, Jeanie <[jchmelir@tecoenergy.com](mailto:jchmelir@tecoenergy.com)>; Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>;  
Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
Subject: Hurricane Irma Invoice Payment Process

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I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon



# Invoice

## First Class Coach Company

4783 37th Street N  
St. Petersburg, FL 33714

Tel No: 727-526-9086  
Fax No: 727-522-5548

Website: <http://www.martzfirstclass.com/>

Invoice No	48339
Invoice Date	9/16/2017
Terms of Trade	Net 30
Client ID	teco

TECO Emergency Management  
Tampa, FL

*Robert Pennington*  
Approved  
10/6/17

Storm II

PO# 4500028802

*Shunk* 10/6/17

Charter ID	Pick-up Date/Time	First Pick-up	Destination	Client Ref 1	Client Ref 2
46406/59166	9/12/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
11	55	Deluxe Motorcoach			
46406/59189	9/13/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
12	55	Deluxe Motorcoach			
46406/59198	9/14/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
12	55	Deluxe Motorcoach			
46406/59208	9/13/2017 19:00	Plant City, FL	Plant City, FL		
Quantity	Seats	Description			
5	55	Deluxe Motorcoach			
46406/59219	9/15/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
12	55	Deluxe Motorcoach			
46406/59220	9/14/2017 08:00	Plant City, FL	Plant City, FL		
Quantity	Seats	Description			
5	55	Deluxe Motorcoach			
46406/59244	9/15/2017 08:00	Plant City, FL	Plant City, FL		
Quantity	Seats	Description			
5	55	Deluxe Motorcoach			
46406/59277	9/16/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
12	55	Deluxe Motorcoach			
46406/59278	9/16/2017 08:00	Plant City, FL	Plant City, FL		
Quantity	Seats	Description			
5	55	Deluxe Motorcoach			
46406/59279	9/17/2017 08:00	Plant City	Plant City		
Quantity	Seats	Description			
12	55	Deluxe Motorcoach			
46406/59280	9/17/2017 08:00	Plant City, FL	Plant City, FL		
Quantity	Seats	Description			
5	55	Deluxe Motorcoach			

Invoice Totals

\$141,120.00

THANK YOU FOR CHOOSING MARTZ!!

*no tax owed on  
service per vol  
Merry 10/11/17*

**Invoice**

**First Class Coach Company**

4783 37th Street N  
St. Petersburg, FL 33714

Tel No: 727-526-9086  
Fax No: 727-522-5548

Website: <http://www.martzfirstclass.com/>

Invoice No	48339
Invoice Date	9/16/2017
Terms of Trade	Net 30
Client ID	teco

TECO Emergency Management  
Tampa, FL

Charter ID	Pick-up Date/Time	First Pick-up	Destination	Client Ref 1	Client Ref 2
------------	-------------------	---------------	-------------	--------------	--------------

**PLEASE MAKE ALL CHECKS PAYABLE TO FIRST CLASS COACH COMPANY AND INCLUDE THE CHARTER ID OR INVOICE NUMBER ON THE REMITTANCE!**

**Williamson, Lisa J.**

---

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
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Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

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Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
**Subject:** Hurricane Irma Invoice Payment Process

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I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon



10001392 6030330 B2050756

PO# 4500132257  
Storm Hurricane IRMA

INVOICE  
E04832

Client/Organization	Event Date	Booking Contact	Site Contact	Revised
TECO Emergency Management	9/14/2017 (Thu)	Audrey Cain	Audrey Cain	9/25/2017 11:
Address		Booking Tel	Site Cell	Guests
2200 East Sligh Avenue, Tampa, FL 33610		(813) 228-4404		5150 (Pln)
Party Name	Theme	Sales Rep	Category	
TECO - Fairgrounds	IRMA	Kim Putman	Catered	

ALL EVENTS GO ON AS SCHEDULED, RAIN OR SHINE.

Venue	Date	Type	Setup Style	Description	Guests
	9/14/2017-Thu	OP Catered	Buffet	B/L/	5150 (Pln)
Site Name	Site Address	Site Telephone			
FL State Fairgrounds	US Highway 301, Tampa, FL	( ) -			
Food/Service Items	Qty	Price	Total		
Activation Fee (Per Event-Disc'd)	1	1,000.00	1,000.00		
Fee Associated With Setting Up Account As An Active Status For Services To Assist With Compensation For Expenses.					
*Under Current Contract Validated & On-File Fee Is Noted As \$2500.*					
Breakfast Menu Delivered (Per Person)	350	15.00	5,250.00		
Per Contract Menus					
TECO-Delivery Fee (Each)	1	150.00	150.00		
Lunch Menu Pick Up (Per Person)	400	12.00	4,800.00		
Per Contract Menus					

Venue	Date	Type	Setup Style	Description	Guests
	9/15/2017-Fri	OP Catered	Buffet	/ /D	5150 (Pln)
Site Name	Site Address	Site Telephone			
FL State Fairgrounds	US Highway 301, Tampa, FL	( ) -			
Food/Service Items	Qty	Price	Total		
Dinner Menu Catered (Per Person)	500	35.00	17,500.00		
Per Contract Menus					

8/25/2017 - 11:38:21 AM

Please Remit Payment To:  
Lupton's Inc.  
Attn: Catering Division

Post Office Box 16768  
Temple Terrace, Florida  
33687-6768

Telephone: (813) 985-6963  
Fax: (813) 985-3779  
www.luptonscatering.com

Page 1 of 2

E04832 - TECO Emergency Management

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/16/2017-Sat	OP Catered	Buffet	B/L/D	5150 (Pln)	
Site Name		Site Address	Site Telephone		
FL State Fairgrounds		US Highway 301, Tampa, FL	( ) -		
<u>Food/Service Items</u>					
Food/Service Items	Qty	Price	Total		
<b>Breakfast Menu Catered (Per Person)</b>					
Per Contract Menus	500	22.00	11,000.00		
<b>Lunch Menu Catered (Per Person)</b>					
Per Contract Menus	500	18.00	9,000.00		
<b>Dinner Menu Catered (Per Person)</b>					
Per Contract Menus	800	35.00	28,000.00		

<u>Venue</u>					
Date	Type	Setup Style	Description	Guests	
9/17/2017-Sun	OP Catered	Buffet	B/L/D	5150 (Pln)	
Site Name		Site Address	Site Telephone		
FL State Fairgrounds		US Highway 301, Tampa, FL	( ) -		
<u>Food/Service Items</u>					
Food/Service Items	Qty	Price	Total		
<b>Breakfast Menu Catered (Per Person)</b>					
Per Contract Menus	800	22.00	17,600.00		
<b>Lunch Menu Catered (Per Person)</b>					
Per Contract Menus	800	18.00	14,400.00		
<b>Dinner Menu Catered (Per Person)</b>					
Per Contract Menus	500	35.00	17,500.00		

Subtotal	126,200.00	Total Value	126,200.00	Pay Method	WT/EFT/ACH
Tax	0.00	Paid	0.00		
Service Charge	0.00	Balance	126,200.00		
Gratuity	0.00	Due Date	9/14/2017	Signature	

All sales plus applicable sales tax, if function is non-taxable, please provide a copy of your current sales tax exemption certificate for our records. All invoice pricing per written and authorized contract on-file. Any requested changes to existing invoice are subject to processing fees. Thank you for choosing Lupton's Catering; we look forward to working with you.

All correspondences, please direct to Kim Putman.

9/25/2017 - 11:38:21 AM

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Page 2 of 2

Lupton's Fat Man's Catering, Inc.

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FINANCIAL ELECTRONIC DATA INTERCHANGE AGREEMENT  
(FEDI)

Hi Lisa!

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approved processing  
these invoices  
w/o raising their  
PO's.

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Form is for purposes of facilitating electronic payments  
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Company's representative authorizes DTCC to satisfy payment  
instruments transfers resulting in a deposit into Lupton's  
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in accordance with the payment terms and schedules

Company's representative authorizes DTCC to satisfy payment  
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SECTION B: LUPTON'S INFORMATION AND AUTHORIZATION		
Company Name: Lupton's Fat Man's Catering, Inc.		
Company Address: PO Box 16768		
Temple Terrace, FL 33687-6768		
Federal Tax ID Number: 59-2208283		
Company Accounting Contact Person		
Name: Nancy A. Lupton	Title: Secretary-Treasurer	
Phone: (813) 985-6963, Ext. 203 Fax: (813) 988-3779 E-Mail: Nancy@LuptonsCatering.com		
Bank Information (Contact Financial Institution to obtain this information)		
Bank Name: PNC	Branch: Temple Terrace, 9300 N. 56 <sup>th</sup> St.	
City: Temple Terrace	State: FL 33617	
Bank R/T Number 267084199		
(ABA...Must be 9 digits)		
Company's Account Number: 1213070373		
Bank Contact Person: Paul Giannotti	Phone: (813) 985-6700	
Company Authorization Signature		
Authorized By: Nancy Lupton	Date:	
Print Name: Nancy A. Lupton	Title: Secretary-Treasurer	
SECTION FOR DTCC INTERNAL USE		
Company ID:	Payment Profile ID:	Trans ID:

EXHIBIT "C"

**Williamson, Lisa J.**

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

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**To:** Griffeth, Gordon T. <[ggriffeth@tecoenergy.com](mailto:ggriffeth@tecoenergy.com)>; Chmelir, Jeanie <[jchmelir@tecoenergy.com](mailto:jchmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

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Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
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Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
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Thanks,  
Gordon

Rotary's Camp Florida Inc  
Brandon, FL 33510

②

# Invoice

Date	Invoice #
10/30/2017	2014-0774 B

Bill To
TECO ENERGY

10044477

19-7312

			Terms
Quantity	Description	Rate	Amount
279	Camp Rental: TECO LINEMEN 9/13-9/17/2017	50.00	13,950.00
<p>603 0080 32050 756 see attached <i>lynn</i></p>			
<b>Payable to:</b> Rotary's Camp Florida P. O. Box 1027 Brandon, FL 33509-1027			
<b>Total</b>			\$13,950.00
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$13,950.00

Thank you for your business.

**Substitute W-9  
Request for Taxpayer Identification Number (TIN)  
And Certification**

<b>PART I - PERSONAL or BUSINESS INFORMATION</b>							
Please type or print legibly.	1-NAME of INDIVIDUAL, business name, or sole proprietor's name (as registered with the IRS-Internal Revenue Service) <b>ROTARYS CAMP FLORIDA, INC</b>						
	2-BUSINESS NAME (DBA-doing business as), if different from above.						
	3-CHECK ONE BOX to identify the type of business named above.  <input type="checkbox"/> Individual/Sole Proprietor <input type="checkbox"/> Partnership <input type="checkbox"/> Corporation <input checked="" type="checkbox"/> Non-profit 501(c) <input type="checkbox"/> Associations/Estate or Trust <input type="checkbox"/> Government Entity (Exempt under section 501(a)) <input type="checkbox"/> Medical or Legal Corporation <input type="checkbox"/> Foreign Entity(fill out appropriate W-form) <input type="checkbox"/> LLC-Limited Liability Company (If business listed on line 2 is an LLC, must also select an LLC type from below) [ ] Disregarded entity    [ ] Partnership    [ ] Corporation [ ] Individual/Sole Proprietor (enter owner/individual's name on line 1 above, business/DBA name on line 2)						
	4-WITHHOLDING (Optional) <input type="checkbox"/> Already subject to backup withholding <input checked="" type="checkbox"/> Exempt from backup withholding						
	5-PROTECTED STATUS - Florida Statute 119.071(4)(d) Are you a member of law enforcement (active or former), a firefighter, judge or any other protected status as defined by Florida Statute 119.071(4)(d)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
	6-ADDRESS - Street (include apt # or suite number) <b>1915 CAMP FLORIDA ROAD</b> City <b>BRANDON</b> State <b>FL</b> ZIP <b>33510</b>  E-mail address <b>L.FIELDS@ROTARYSCAMPFLORIDA.COM</b>						
	<b>PART II - TAXPAYER IDENTIFICATION NUMBER (TIN)</b> Enter your TIN in the Appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). For other entities, it is your employee identification number (EIN). <table border="1"> <tr> <td>SSN</td> <td>TIN / EIN</td> <td><b>59-3096120</b></td> </tr> </table>	SSN	TIN / EIN	<b>59-3096120</b>			
SSN	TIN / EIN	<b>59-3096120</b>					
<b>PART III - CERTIFICATION</b> Under penalties of perjury, I certify that: <table border="1"> <tr> <td>1</td> <td>The number shown on this form is my correct TIN (tax payer identification number) or I am waiting for a number to be issued to me, and</td> </tr> <tr> <td>2</td> <td>I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding and</td> </tr> <tr> <td>3</td> <td>I am a U.S. citizen or other U.S. person (see definition below).</td> </tr> </table> The IRS does not require your consent to any provision of this document other than the certifications required to avoid backup withholding Sign here > <b>Lizobeth Fields, EXECUTIVE DIRECTOR</b> Date > <b>10/30/17</b>		1	The number shown on this form is my correct TIN (tax payer identification number) or I am waiting for a number to be issued to me, and	2	I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding and	3	I am a U.S. citizen or other U.S. person (see definition below).
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3	I am a U.S. citizen or other U.S. person (see definition below).						

Florida Statute 119.07 (5) and the Federal Privacy Act of 1974; Collection of Social Security Numbers  
The Hillsborough County Clerk of the Circuit Court collects your social security number for the purposes of tax reporting to the Department of the Treasury, Internal Revenue Service (IRS) and for identity verification purposes. Florida Statute 119.07 (5) and the Federal Privacy Act of 1974 require the Clerk to notify you in writing of the reason for collecting this information which will be used for no other purpose than herein stated.

**GENERAL INSTRUCTIONS** (section references are to the Internal Revenue Code unless otherwise noted).  
**Definition of a U.S. person.** For federal tax purposes, you are considered a U.S. person if you are:  
 • An individual who is a U.S. citizen or U.S. resident alien,  
 • A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,  
 • An estate (other than a foreign estate), or  
 • A domestic trust (as defined in Regulations section 301.7701-7).  
**Special rules for partnerships.** Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of the income from such business. Further, in certain cases where a form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

**Williamson, Lisa J.**

---

**From:** Liz Fields <lfields@rotaryscampflorida.com>  
**Sent:** Monday, October 30, 2017 2:21 PM  
**To:** Williamson, Lisa J.  
**Subject:** Invoice for Linemen  
**Attachments:** TECO ENERGY.pdf; W9.pdf

**\*\*\*\*\* Don't be quick to click! We're counting on you! This email is from an external sender! Don't click links or open attachments from unknown sources. Forward suspicious emails as an attachment to [phishing@tecoenergy.com](mailto:phishing@tecoenergy.com) for analysis by our cyber security team. \*\*\*\*\***

Attached is the invoice and the W9 you requested. Thanks



Elizabeth Fields  
Executive Director  
Rotary's Camp Florida  
1915 Camp Florida Road  
Brandon, FL 33510  
813-654-4042  
[lfields@rotaryscampflorida.com](mailto:lfields@rotaryscampflorida.com)  
[www.rotaryscampflorida.org](http://www.rotaryscampflorida.org)

our mission is to provide barrier free camping facilities for special needs user groups

**Williamson, Lisa J.**

---

**From:** Juncal, Jennifer L.  
**Sent:** Monday, October 30, 2017 11:56 AM  
**To:** Williamson, Lisa J.  
**Subject:** RE: Camp Florida Lodging Summary - more information needed before payment can be made

6030080 for the GL...B2050756 if for Irma restoration.

**From:** Williamson, Lisa J.  
**Sent:** Monday, October 30, 2017 11:49 AM  
**To:** Cain, Audrey J. <AJCain@tecoenergy.com>; Huth, Maria E. <MEHuth@tecoenergy.com>  
**Cc:** Mueller, Susan M. <smmueller@tecoenergy.com>; Juncal, Jennifer L. <jljuncal@tecoenergy.com>; Perotti Jr, Al L. <alperotti@tecoenergy.com>  
**Subject:** RE: Camp Florida Lodging Summary - more information needed before payment can be made  
**Importance:** High

Audrey, Camp Florida is not a vendor in SAP. We will need a W9 to add the vdr. Also the attached excel has no address to send the payment (address is needed for vdr set up).

If they did not send an invoice, a check request will need to be completed. It looks like the amount is 279 @ 50.00 which equals 13,950.00 but you will need to confirm that.

Since it is over 10,000.00 (your approval limit) Susan or Al will need to approve the payment.

Jennifer, what GL do you want to use? I assume it is B2050756 for the cost collector.

Audrey, if you want me to contact the vdr for the W9, I can but there is no contact information included in your email.

Thanks

**From:** Cain, Audrey J.  
**Sent:** Monday, October 30, 2017 11:08 AM  
**To:** Williamson, Lisa J. <ljwilliamson@tecoenergy.com>; Huth, Maria E. <MEHuth@tecoenergy.com>  
**Subject:** Camp Florida Lodging Summary

Lisa and Maria

Here is the summary of crews that stayed at Camp Florida each night during hurricane Irma restoration. Below, you will see where the statement of the compensation we would give to Camp Florida for the use. It was to be a donation. This was in the pile of bills needing to be paid, when I was gone, and she states that she has not received the check yet. Can we expedite payment to them on this? If we can get a check done today, or tomorrow, we can had deliver it to her.

Contact:

Liz  
Camp Florida

All of the foreign crews left the camp today. I talked with the Liz, the camp manager, this morning and she provided the number for crews that stayed at the camp each night based on which crews were initially assigned to each cabin (see attached).

As you will recall, we agreed to pay the camp a rate of \$50 per bed/per night. Liz offered to provide an invoice if needed. Please let me know how you would like to handle.

Alan

**Williamson, Lisa J.**

---

**From:** Perotti Jr, Al L.  
**Sent:** Tuesday, October 31, 2017 11:45 AM  
**To:** Williamson, Lisa J.  
**Subject:** RE: Invoice for Linemen

Yeas, the one for Camp Florida as well. Thanks...Al

Al Perotti, Jr., CPP, CHS-V, cATO  
Director, Corporate Security & Emergency Management  
TECO Energy, Inc.  
702 N. Franklin St.  
Tampa, FL 33602  
Phone- 813-228-1588  
e-mail: [alperotti@tecoenergy.com](mailto:alperotti@tecoenergy.com)

**From:** Williamson, Lisa J.  
**Sent:** Tuesday, October 31, 2017 11:39 AM  
**To:** Perotti Jr, Al L. <[alperotti@tecoenergy.com](mailto:alperotti@tecoenergy.com)>  
**Subject:** RE: Invoice for Linemen

Just to confirm which invoice you are approving for Camp Florida – Inv 2014-0774 B for 13,950.00.

Please respond with your OK. Thanks!

**From:** Perotti Jr, Al L.  
**Sent:** Tuesday, October 31, 2017 9:49 AM  
**To:** Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Invoice for Linemen

Lisa, please approve the attached invoice. Thanks...Al.

Al Perotti, Jr., CPP, CHS-V, cATO  
Director, Corporate Security & Emergency Management  
TECO Energy, Inc.  
702 N. Franklin St.  
Tampa, FL 33602  
Phone- 813-228-1588  
e-mail: [alperotti@tecoenergy.com](mailto:alperotti@tecoenergy.com)

**From:** Williamson, Lisa J.  
**Sent:** Monday, October 30, 2017 2:43 PM  
**To:** Cain, Audrey J. <[AJCain@tecoenergy.com](mailto:AJCain@tecoenergy.com)>; Perotti Jr, Al L. <[alperotti@tecoenergy.com](mailto:alperotti@tecoenergy.com)>

Cc: Huth, Maria E. <[MEHuth@tecoenergy.com](mailto:MEHuth@tecoenergy.com)>  
Subject: FW: Invoice for Linemen

Audrey, attached is the invoice from Camp Florida. Please have AI approve and return to us.

Maria is adding the vdr & Jennifer sent me the GL & the cost collector to use.

Thanks

From: Liz Fields [<mailto:lfields@rotaryscampflorida.com>]  
Sent: Monday, October 30, 2017 2:21 PM  
To: Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
Subject: Invoice for Linemen

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Elizabeth Fields  
Executive Director  
Rotary's Camp Florida  
1915 Camp Florida Road  
Brandon, FL 33510  
813-654-4042  
[lfields@rotaryscampflorida.com](mailto:lfields@rotaryscampflorida.com)  
[www.rotaryscampflorida.org](http://www.rotaryscampflorida.org)

our mission is to provide barrier free camping facilities for special needs user groups





**TO:**

Teco  
4202 E Fowler Ave.  
Tampa, FL 33620

**INVOICE**

Please Remit Payment to:

Aramark Chicago Lockbox  
27310 Network Place  
Chicago, IL 60673-1273

19-6771  
(4)

**Profit Center:** 500118100 - University of S.  
Florida  
**Invoice Number:** 500118100-011164  
**Invoice Date:** 9/20/2017

For additional information on this invoice, please contact:

Janelle Pryce 813-974-7244,  
Pryce-Janelle@aramark.com

PLEASE PAY THIS AMOUNT  
9,718.28

Sale Date	Description	Net Amount	Tax Amount	Gross Amount
9/14/2017	Contract# 39066	\$9,082.50	\$635.78	\$9,718.28

Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.

Net Amount:	\$9,082.50
Tax:	\$635.78
Total Amount:	\$9,718.28

Terms: Due Upon Presentation

Make checks payable to Aramark Services, Inc.

Important

Please include invoice number and remittance copy with your payment to ensure proper credit to your account

Stueck  
10/6/17

6020030  
B2050352

Contract Report

Page 24 of 35

<b>Order Name: TECO Dinner</b>									
<b>USF Catering</b> <small>4202 East Fowler Ave, Tampa, FL 33620 (813) 974-6166</small>	<div style="text-align: right;"> <b>CONTRACT #39066</b>  <b>Wednesday, 9/13/2017</b>  <b>Ordered On: 9/12/2017</b>  <b>Last Modified: 9/15/2017 9:50:14 AM</b>  <b>9 Confirmed</b> </div>								
<b>Customer Information</b> <b>First Name:</b> Audrey <b>Last Name:</b> Cain <b>Address:</b> Tampa FL <b>Company:</b> TECO <b>Email:</b> AJCain@tecoenergy.com <b>Phone:</b> 813	<b>Delivery / Pickup Information</b> <b>Select Your Ordering Option:</b> USF Catering <b>Method:</b> On Campus Delivery <b>Delivery Contact:</b> Audrey <b>Delivery Phone:</b> 813-310-4590 <b>Building:</b> Champs <b>Room #:</b> Dine-in								
<b>Payment Information</b> <b>Payment Type :</b> Net 30 Days <b>Billing Email Address:</b> SAME <b>Billing Phone Number:</b> SAME <b>Event Authorized By:</b> Event Not Yet Authorized	<b>Event Information</b> <b>Guest Count:</b> 350 <b>Pick-up/ Delivery Date:</b> Wednesday, 9/13/2017 <b>Event Start Time:</b> 8:00 PM <b>Set By Time:</b> 7:30 PM <b>Event End Time:</b> 9:00 PM <b>Food Clean-up Time:</b> 9:15 PM								
<b>FOOD</b>									
<b>HOT Breakfast Dinner, per person</b>  <b>**DO NOT UPDATE CONTRACTS UNLESS APPROVED BY SAVANNA**</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Qty.</th> <th style="width: 10%;">Price</th> <th style="width: 10%;">Ext.</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">350</td> <td style="text-align: center;">\$25.95</td> <td style="text-align: center;">\$9,082.50</td> </tr> </tbody> </table>	Qty.	Price	Ext.	350	\$25.95	\$9,082.50		
Qty.	Price	Ext.							
350	\$25.95	\$9,082.50							
<b>Sign:</b> _____ <b>Date:</b> ____/____/____ <small>* Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.</small> <small>**In the event invoices are not paid by the due date per contract, which is 30 days from the date of the event, interest will be charged on each past due invoice per the interest rate of 1.5% per month***</small>	<b>Order Totals</b> <table style="width: 100%;"> <tr> <td style="width: 60%;">Sub Total</td> <td style="text-align: right;">\$9,082.50</td> </tr> <tr> <td>Tax (7%)</td> <td style="text-align: right;">\$635.78</td> </tr> <tr> <td><b>Order Total</b></td> <td style="text-align: right;"><b>\$9,718.28</b></td> </tr> <tr> <td><b>Balance Due</b></td> <td style="text-align: right;"><b>\$9,718.28</b></td> </tr> </table>	Sub Total	\$9,082.50	Tax (7%)	\$635.78	<b>Order Total</b>	<b>\$9,718.28</b>	<b>Balance Due</b>	<b>\$9,718.28</b>
Sub Total	\$9,082.50								
Tax (7%)	\$635.78								
<b>Order Total</b>	<b>\$9,718.28</b>								
<b>Balance Due</b>	<b>\$9,718.28</b>								
<b>Special Instructions</b>									
<b>Contract #39066</b>									

**Williamson, Lisa J.**

---

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

On Oct 5, 2017, at 7:53 AM, Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)> wrote:

I agree.

**From:** Peurrung, John A.  
**Sent:** Thursday, October 05, 2017 7:21 AM  
**To:** Griffeth, Gordon T. <[gtgriffeth@tecoenergy.com](mailto:gtgriffeth@tecoenergy.com)>; Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>;  
Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

**From:** Griffeth, Gordon T.  
**Sent:** Wednesday, October 4, 2017 7:52 PM  
**To:** Chmelir, Jeanie <[JChmelir@tecoenergy.com](mailto:JChmelir@tecoenergy.com)>; Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>;  
Peurrung, John A. <[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)>  
**Subject:** Hurricane Irma Invoice Payment Process

As discussed this week we intend to pay Hurricane Irma invoices external to the PO process to avoid excessive PR/PO routing approval cycles. To this end I've drafted the attached to provide direction to the operations teams. Please review and provide comment. I'd like to provide this to Wes Caldwell by

end of day Thursday if possible. Wes has been tasked with managing the invoice approval process for Delivery.

I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon



TO:

Teco  
4202 E Fowler Ave.  
Tampa, FL 33620

INVOICE

Please Remit Payment to:

Aramark Chicago Lockbox  
27310 Network Place  
Chicago, IL 60673-1273

Profit Center: 500118100 - University of S.  
Florida  
Invoice Number: 500118100-011165  
Invoice Date: 9/20/2017

For additional information on this Invoice, please contact:

Janelle Pryce 813-974-7244,  
Pryce-Janelle@aramark.com

PLEASE PAY THIS AMOUNT  
8,329.95

Sale Date	Description	Net Amount	Tax Amount	Gross Amount
9/14/2017	Contract# 39091	\$7,785.00	\$544.95	\$8,329.95

Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.

Net Amount:	\$7,785.00
Tax:	\$544.95
Total Amount:	\$8,329.95

Terms: Due Upon Presentation

Make checks payable to Aramark Services, Inc.


Important

Please include invoice number and remittance copy with your payment to ensure proper credit to your account

*Shulh*  
10/6/17

6030030  
52050302

Page 1 of 1

Order Name: <b>TECO Dinner</b>			
 <div style="display: inline-block; vertical-align: middle; margin-left: 10px;"> <b>USF Catering</b>            4202 East Fowler Ave, Tampa, FL 33620            (813) 974-6166 (t)         </div>		<b>CONTRACT #39091</b> Thursday, 9/14/2017 Ordered On: 9/13/2017 Last Modified: 9/21/2017 11:44:19 AM Complete	
<b>Customer Information</b> <b>First Name:</b> Audrey <b>Last Name:</b> Cain <b>Address:</b> Tampa FL <b>Company:</b> TECO <b>Email:</b> AJCain@tecoenergy.com <b>Phone:</b> 813 <b>Tax Exempt:</b> True		<b>Delivery / Pickup Information</b> <b>Select Your Ordering Option:</b> USF Catering <b>Method:</b> Dine In <b>Delivery Contact:</b> Audrey <b>Delivery Phone:</b> 813-310-4590 (t) <b>Dining Location:</b> Champs	
<b>Payment Information</b> <b>Payment Type:</b> Net 30 Days <b>Billing Email Address:</b> SAME <b>Billing Phone Number:</b> SAME <b>Event Authorized By:</b> Event Not Yet Authorized		<b>Event Information</b> <b>Guest Count:</b> 300 <b>Pick-up/ Delivery Date:</b> Thursday, 9/14/2017 <b>Event Start Time:</b> 8:00 PM <b>Set By Time:</b> 7:30 PM <b>Event End Time:</b> 9:00 PM <b>Food Clean-up Time:</b> 9:15 PM	
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		Ext. \$7,785.00	
<b>Sign:</b> _____  <b>Date:</b> ____/____/____  <small>* Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.</small>  <small>**In the event invoices are not paid by the due date per contract, which is 30 days from the date of the event, interest will be charged on each past due invoice per the interest rate of 1.5% per month***</small>		<b>Order Totals</b> <b>Sub Total</b> \$7,785.00 <b>Order Total</b> \$7,785.00 <b>Balance Due</b> \$7,785.00	
<b>Special Instructions</b>   <div style="text-align: center;"><b>Contract #39091</b></div>			

**Williamson, Lisa J.**

---

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**Subject:** Re: Hurricane Irma Invoice Payment Process

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Thanks!  
Jeanie

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**Sent:** Thursday, October 05, 2017 7:21 AM  
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Williamson, Lisa J. <[ljwilliamson@tecoenergy.com](mailto:ljwilliamson@tecoenergy.com)>  
**Subject:** RE: Hurricane Irma Invoice Payment Process

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Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
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Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

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Thanks,  
Gordon



**Williamson, Lisa J.**

---

**From:** Pryce, Janelle <Pryce-Janelle@aramark.com>  
**Sent:** Friday, October 13, 2017 10:14 AM  
**To:** Williamson, Lisa J.  
**Cc:** Huth, Maria E.; Mueller, Susan M.  
**Subject:** RE: W9 needed for Aramark  
**Attachments:** Aramark W9.pdf

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Good Morning,

Attached is a copy of our W-9.

Thank you,

Janelle Pryce | Accounting Assistant | University of South Florida | Higher Education | Aramark  
P: (813) 974-7244 F: (813) 974-7785

**From:** Williamson, Lisa J. [mailto:ljwilliamson@tecoenergy.com]  
**Sent:** Wednesday, October 11, 2017 3:31 PM  
**To:** Pryce, Janelle <Pryce-Janelle@aramark.com>  
**Cc:** Huth, Maria E. <MEHuth@tecoenergy.com>; Mueller, Susan M. <smmueller@tecoenergy.com>  
**Subject:** W9 needed for Aramark  
**Importance:** High

Janelle, Aramark provided catering during hurricane Irma restoration for Tampa Electric Company. I have invoices 500118100-011163, 64,65,66 approved to pay. I do not have your remit to address of 27310 Network Place in Chicago in our system. To add that address, please send me your W9. Thanks

---

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.



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## Interactive TIN Session:Interactive Results

This screen provides you with the results of your TIN Match request. The 'Match Indicator' displays a code next to the TIN and name combination. Use the codes below to interpret your results:

- 0 = TIN and Name combination matches IRS records.
- 1 = TIN was missing or TIN not 9-digit numeric.
- 2 = TIN entered is not currently issued.
- 3 = TIN and Name combination does not match IRS records.
- 4 = Invalid TIN Matching request.
- 5 = Duplicate TIN Matching request.
- 6 = TIN and Name combination matches IRS SSN records.
- 7 = TIN and Name combination matches IRS EIN records.
- 8 = TIN and Name combination matches IRS SSN and EIN records.

**Important:** Before leaving this screen, you may want to do a **Print Screen** of the results. Once you exit this screen, the interactive results will no longer be available for viewing.

Using the TIN Matching system allows you to verify the accuracy of taxpayer TIN and name information prior to submitting information to IRS. Internal Revenue Code 6724 provides any penalties under Section 6721 may be waived if the filer shows the failure to file a correct TIN on an information return was due to reasonable cause and not willful neglect. Filers may prove due diligence and receive a waiver from proposed penalties if they prove the TIN and name combination they submitted matched IRS records. Providing a copy of the Print Screen of your Interactive Results will be considered proof of due diligence.

ID	TIN Type	TIN	Name	Result Code
1	Unknown	231354443	aramark educational services	7



TO:  
Teco  
4202 E Fowler Ave.  
Tampa, FL 33620

INVOICE

Please Remit Payment to:  
Aramark Chicago Lockbox  
27310 Network Place  
Chicago, IL 60673-1273

Storm # B 2050756

*Shullen*  
10/6/17

*Robert Pryce Jr.*  
Approved  
10/6/17

Profit Center: 500118100 - University of S. Florida  
Invoice Number: 500118100-011163  
Invoice Date: 9/20/2017

For additional information on this invoice, please contact:

Janelle Pryce 813-974-7244,  
Pryce-Janelle@aramark.com

PLEASE PAY THIS AMOUNT  
6,347.78

Sale Date	Description	Net Amount	Tax Amount	Gross Amount
9/14/2017	Contract# 39065	\$5,932.50	\$415.28	\$6,347.78

Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.

Net Amount:	\$5,932.50
Tax:	\$415.28
Total Amount:	\$6,347.78

Terms: Due Upon Presentation

Make checks payable to Aramark Services, Inc.

Important

Please include invoice number and remittance copy with your payment to ensure proper credit to your account

Contract Report

Page 23 of 35

Order Name: <b>TECO Breakfast</b>				
<div style="font-size: 0.8em; margin-top: 5px;"> <b>USF Catering</b>            4202 East Fowler Ave, Tampa, FL 33620            (813) 974-6100         </div>		<b>CONTRACT #39065</b> Wednesday, 9/13/2017 Ordered On: 9/12/2017 Last Modified: 9/15/2017 9:47:20 AM Confirmed		
<b>Customer Information</b> First Name: Audrey Last Name: Cain Address: Tampa FL Company: TECO Email: AJCain@tecoenergy.com Phone: 813		<b>Delivery / Pickup Information</b> Select Your Ordering Option: USF Catering Method: On Campus Delivery Delivery Contact: Audrey Delivery Phone: 813-310-4590 Building: Champs Room #: Dine-in		
<b>Payment Information</b> Payment Type: Net 30 Days Billing Email Address: SAME Billing Phone Number: SAME Event Authorized By: Event Not Yet Authorized		<b>Event Information</b> Guest Count: 350 Pick-up / Delivery Date: Wednesday, 9/13/2017 Event Start Time: 5:45 AM Set By Time: 5:30 AM Event End Time: 6:30 AM Food Clean-up Time: 6:45 AM		
<b>FOOD</b>				
<b>HOT Breakfast Buffet, per person</b>		Qty.	Price	Ext.
<b>**DO NOT UPDATE CONTRACTS UNLESS APPROVED BY SAVANNA**</b>		350	\$16.95	\$5,932.50
Sign: _____ Date: ____/____/____		<b>Order Totals</b> Sub Total \$5,932.50 Tax (7%) \$415.28 Order Total \$6,347.78 Balance Due \$6,347.78		
<small>* Any amount charged by Aramark (such as an administrative, service, delivery, labor, or other charge or fee), unless expressly designated as a tip or gratuity, is not for the benefit of any employee(s) and is not a tip or gratuity. Charges or fees other than those designated as tips or gratuities are not distributed to employees except where expressly stated otherwise in writing.</small> <small>**In the event invoices are not paid by the due date per contract, which is 30 days from the date of the event, interest will be charged on each past due invoice per the interest rate of 1.5% per month**</small>				
<b>Special Instructions</b>				
<b>Contract #39065</b>				

**Williamson, Lisa J.**

---

**From:** Chmelir, Jeanie  
**Sent:** Thursday, October 05, 2017 7:57 AM  
**To:** Williamson, Lisa J.  
**Cc:** Peurrung, John A.; Griffeth, Gordon T.  
**Subject:** Re: Hurricane Irma Invoice Payment Process

I agree as well.

I will let my team know in case any of these invoices are selected for testing.

Thanks!  
Jeanie

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**Subject:** RE: Hurricane Irma Invoice Payment Process

I like it.

Good job!!

John Peurrung  
Director, Procurement & Facility Services  
TECO Services, Inc.  
Direct Line: 813-228-1112  
[japeurrung@tecoenergy.com](mailto:japeurrung@tecoenergy.com)

"Our Principles"

Safety, Health & the Environment | Customers | Integrity | Respect & Collaboration | Excellence

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I did write this with Delivery in mind but was considering if it should be expanded to other departments such as PGS & Facilities. I think their impacts are much less. Thoughts?

Thanks,  
Gordon

2201 10001259

19-8368  
Rmest  
F#489

4



Invoice Number: 8409  
Invoice Date: Sep 13, 2017  
Page:

**Bill To:**  
Tampa Electric Company  
Attn: Audrey Cain  
P.O. Box 3285  
Tampa, FL 33601

**Ship to:**  
Tampa Electric Company  
Incident Base  
Winter Haven, FL

Customer ID	Customer PO	Payment Terms	
TECO-DISASTER RECOVER	PO 4500028091	On Receipt	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Hand Deliver		9/13/17

Quantity	Item	Description	Unit Price	Amount
700.00		INCIDENT BASE- WINTER HAVEN 9/13/17-Snacks	7.50	5,250.00
<p><i>Audrey Cain</i> <i>6030030</i></p> <p><i>Audrey Cain</i> <i>Approved 12/7/17</i> <i>B2050756 - IRMA</i></p>				

Subtotal	5,250.00
Sales Tax	367.50
Total Invoice Amount	5,617.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,617.50</b>

P.O. Box 15481 Tampa, FL 33684  
(813) 888-8252 \* Fax (813) 822-3912  
www.portapitbbq.com

Huth, Maria E.

---

**From:** Cain, Audrey J.  
**Sent:** Thursday, December 07, 2017 9:14 AM  
**To:** Williamson, Lisa J.; Huth, Maria E.  
**Subject:** Invoice for Irma to Pay  
**Attachments:** SnacksPortAPit.pdf

Hi Lisa and Maria:

I have attached an invoice from Port a Pit. They had 3 invoices for Hurricane Irma restoration catering, and this is the only one they were not paid. Can you please check on this for me, and if it is not paid, can you please process it for payment?

Thank you!

Audrey

**Audrey J. Cain. FP&EM | Sr. EM Coordinator**

**TECO Energy, Inc. | Emergency Management Department**  
**702 N. Franklin Street | Plaza-2**  
**Tampa, FL 33602**  
**Tel: (813) 228-4404 | Cell: (813) 310-4590**

VALUES DRIVEN

safety | integrity always | respect and concern for others |  
achievement with a sense of urgency | customer service





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Direct Line: 813-228-1112  
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Thanks,  
Gordon

(3)

# Invoice

Storm # B2050756  
PO# 4500027071 Mueller 10/6/17

**CBTF, INC**  
2322 WEST CYPRESS STREET  
TAMPA, FL 33609

## INVOICE

93017  
DATE 26-Sep-17

Phone:  
Fax:  
E-mail:  
URL:

(813) 875-2000  
(813) 877-9407  
[steve@cateringbythefamily.com](mailto:steve@cateringbythefamily.com)  
[www.cateringbythefamily.com](http://www.cateringbythefamily.com)

**SOLD TO:**  
Tamp Electric Emergency Management  
PO Box 111  
Tampa, FL 33601-0111

**SHIPPED TO:**  
Audrey Cain  
813-228-4404  
813-3104590

19-6713  
6030030  
B2050

DESCRIPTION	UNIT	UNIT PRICE	AMOUNT
Incident Center: Grant Street 9-11-17-Lunch	100	\$18.00	\$1,800.00
Incident Center: Grant Street 9-11-17-Dinner	180	\$35.00	\$6,300.00
Incident Center: Grant Street 9-12-17-Breakfast/Lunch	115	\$40.00	\$4,600.00
Incident Center: Grant Street 9-12-17-Dinner	180	\$35.00	\$6,300.00
Dade City Center 5th Avenue 9-13-17	50	\$75.00	\$3,750.00
Dade City Center 5th Avenue 9-14-17	50	\$75.00	\$3,750.00
Service Center: Oak Avenue 9-12-17-Snack/Dinner	2800	\$45.00	\$126,000.00
Service Center: Oak Avenue 9-13-17-Breakfast/Lunch	890	\$40.00	\$35,600.00
Service Center: Oak Avenue 9-13-17-Dinner	800	\$35.00	\$28,000.00
Service Center: Oak Avenue 9-14-17-Breakfast/Lunch	800	\$40.00	\$32,000.00
Service Center: Oak Avenue 9-14-17-Dinner	850	\$35.00	\$29,750.00
Service Center: Oak Avenue 9-15-17	1050	\$75.00	\$78,750.00
Service Center: Oak Avenue 9-16-17	1050	\$75.00	\$78,750.00
Service Center: Oak Avenue 9-17-17	1050	\$75.00	\$78,750.00
Service Center: Oak Avenue 9-18-17	350	\$40.00	\$14,000.00
Activation Fee Grant Street	1	\$1,000.00	\$1,000.00
Activation Fee Oak Avenue	1	\$1,000.00	\$1,000.00
		<b>SUBTOTAL</b>	<b>\$530,100.00</b>
		<b>TAX</b>	<b>\$37,107.00</b>
		<b>FREIGHT</b>	
		<b>TOTAL</b>	<b>\$567,207.00</b>

*Audrey Cain* 10/6/17

Questions concerning this Invoice?

Call:  
Steve Gonzalez

Name  
813 875 -2000

*Steve Gonzalez Jr*  
Approved  
10/6/17

*Joe R...*  
10/6/2017  
Delegated  
5 million \$m  
for expenditure

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---

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Thanks,  
Gordon



Tropical Shipping and Construction  
Company Limited

INVOICE NO: 12813742  
SAIL DATE: 11/8/2017  
Ver: 2

Page 1 of 2

**CORRECTED FREIGHT INVOICE**

INVOICE TO: 100581485 TAMPA ELECTRIC COMPANY 702 N FRANKLIN STREET TAMPA FL 33602 UNITED STATES	SHIP BY: TAMPA ELECTRIC COMPANY 702 N FRANKLIN STREET TAMPA FL 33602 UNITED STATES	DOC. CONTROLLING OFFICE EC LEEWARD TRADE LANE	EXPORT REFERENCES CUSTOMER INVOICE NO. INVOICE# 3326 CUSTOMER PO NO. PO# 48326958, 4500177733
BILL OF LADING NO. 12813742	SHIP TO: DOMINICA ELECTRICITY SERVICES LIM P.O. BOX 1593 ROSEAU DOMINICA	PORT OF LOADING PORT OF PALM BEACH SEAPORT	19-7597
		PORT OF DISCHARGE ROSEAU SEAPORT (DOMINICA) VESSEL / VOYAGE TROPIC SUN - 1136 DEPARTED 11/08/2017	

**SEE RIDER PAGE FOR DESCRIPTION OF PACKAGE/GOODS**

CHARGE DESCRIPTION	BASIS	QTY	RATE	AMOUNT IN USD
OCEAN FREIGHT - FCL	PER CONTAINER	2	3,634.00	7,268.00
BILL OF LADING PROCESSING FEE	FLAT AMOUNT	1	75.00	75.00
INLAND TRANSPORTATION	FLAT AMOUNT	2	530.00	1,060.00
BUNKER SURCHARGE	FLAT AMOUNT	2	452.00	904.00
FLATRACK SURCHARGE	FLAT AMOUNT	2	300.00	600.00
LOW SULFUR FUEL SURCHARGE	PER CONTAINER	2	100.00	200.00
PEAK SEASON SURCHARGE	PER CONTAINER	2	400.00	800.00
SECURITY SURCHARGE	FLAT AMOUNT	2	360.00	720.00
INSURANCE PREMIUM	PER US \$100 VALUE	1634.0383	1.85	3,023.00
TERMINAL HANDLING CHARGE	PER CONTAINER	2	605.00	1,210.00

Approve Joe P...  
Date 12/27/2017  
Acct 6790800  
B2052946  
No PO Needed - Hurricane

6th Shipment  
Sail Date 11/8/17  
2 Flat Racks

BILLING INQUIRIES/DISPUTES, PLEASE CONTACT: DAWN ABRAMS		EC LEEWARD TRADE LANE		561-881-3900						
CUSTOMER ID: 100581485 TAMPA ELECTRIC COMPANY COLLECTION OFFICE WEST PALM AND MIAMI	REMITTANCE ADDRESS: TROPICAL SHIPPING & CONSTRUCTION CO. LTD P.O. BOX 198301 ATLANTA GA 30384-8301 UNITED STATES	BANK REMITTANCE TO: BANK: BANK OF AMERICA NEW YORK, NY ACCOUNT NAME: TROPICAL SHIPPING & CONSTRUCTION CO. LTD. ACCOUNT # 003448902835								
		<table border="1"> <tr> <td>EFT</td> <td>WIRE</td> </tr> <tr> <td>ABA 063100277</td> <td>026009593</td> </tr> <tr> <td>SWIFT</td> <td>BOFAUS3N</td> </tr> </table>			EFT	WIRE	ABA 063100277	026009593	SWIFT	BOFAUS3N
EFT	WIRE									
ABA 063100277	026009593									
SWIFT	BOFAUS3N									
PLEASE FORWARD REMITTANCE NOTICE TO: LetUsServeU@Tropical.com										

INVOICE ISSUED AS AGENT FOR TROPICAL SHIPPING

Printed: 11/22/17 17:53:05

15,860.00

2018



Tropical Shipping and Construction  
Company Limited

INVOICE NO: 12813742  
SAIL DATE: 11/8/2017  
Ver: 2

Page 2 of 2

**CORRECTED FREIGHT INVOICE**

**RIDER**

CONTAINERS	QUANTITY	HAZ	DESCRIPTION OF PACKAGES/GOODS	WEIGHT		MEASUREMENT	
				LBS	KG	CF	CM
SHIPMENT NO 7231087 SEGU7603561 N/A	1		40ST FLATRACK SLAC 1 UNIT(S) BUILDING MATERIALS	23015	10439	1700.0	48.139
			TOTAL	23015	10439	1700.0	48.139
SHIPMENT NO 7231088 GESU7579239 2094598	1		40ST FLATRACK SLAC 1 UNIT(S) BUILDING MATERIALS	21664	9827	1700.0	48.139
			TOTAL	21664	9827	1700.0	48.139
GRAND TOTAL	2			44679	20266	3400.0	96.277

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 9  
BATES STAMPED PAGES: 2020 - 2247  
FILED: APRIL 9, 2018**

- 9.** Other. For each storm identified in the Company's Amended Petition, please provide any invoices for P Card charges over \$7,500.
- A.** Attached are Tampa Electric's P-card invoices for charges over \$7,500 for each storm identified in the company's amended petition. Note: any personal identification such as name of employee, address of employee and credit card number information has been redacted.





*Purchasing Card*



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX-XXXX

Closing Date 09/27/2017  
Amount Due \$ 0.00

Payment Address  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
	Acct #	Cost Ctr	Order Number	Intercompany Charge?	Company Unit
09/08	09/10	Lofts On The Park	305-726-6336	FL	
	6030080	N/A	B2050756	No	2201
		Lodging for Hurricane Irma			\$ 932.00
					\$ 932.00
09/12	09/14	Comfort Suites Tampa	Tampa	FL	
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma.			\$ 934.08
					\$ 934.08
09/12	09/14	Comfort Suites Tampa	Tampa	FL	
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 13,544.16
					\$ 13,544.16
09/12	09/14	Intown Suites	Tampa	FL	
	6030080	N/A	B2050756	No	01
		Lodging for Hurricane Irma			\$ 419.39
					\$ 419.39
09/12	09/14	Intown Suites	Tampa	FL	
	6030080	N/A	B2050756	No	01
		Lodging for Hurricane Irma			\$ 419.39
					\$ 419.39
09/12	09/14	Intown Suites	Tampa	FL	
	6030080	N/A	B2050756	No	01
		Lodging for Hurricane Irma			\$ 419.39
					\$ 419.39
09/12	09/14	Intown Suites	Tampa	FL	
	6030080	N/A	B2050756	No	2201
		Lodging for Hurricane Irma			\$ 419.39
					\$ 419.39

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

09/13	09/15	Baymont Inn And Suites	Tampa	FL		\$ 1,332.80
	6030080	N/A B2050756	No		2201	\$ 1,332.80
	Lodging for Hurricane Irma					
09/13	09/15	Baymont Inn And Suites	Tampa	FL		\$ 1,199.52
	6030080	N/A B2050756	No		2201	\$ 1,199.52
	Lodging for Hurricane Irma					
09/13	09/15	Comfort Suites Tampa	Tampa	FL		\$ 5,604.48
	6030080	N/A B2050756	No		2201	\$ 5,604.48
	Lodging for Hurricane Irma					
09/13	09/15	Epicurean Hotel	Tampa	FL		\$ 1,717.02
	6030080	N/A B2050756	No		1	\$ 1,717.02
	Lodging for Hurricane Irma					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		201	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		2201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		201	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		01	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 381.56
	6030080	N/A B2050756	No		01	\$ 381.56
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 358.36
	6030080	N/A B2050756	No		01	\$ 358.36
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		01	\$ 335.96
	Lodging for Hurricane Irma.					

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09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 01	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 01	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 335.96
	6030080	N/A B2050756	No	[REDACTED] 201	\$ 335.96
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 403.16
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 403.16
	Lodging for Hurricane Irma.				
09/13	09/14	Extendedstay 789	Temple Terrac	FL	\$ 403.16
	6030080	N/A B2050756	No	[REDACTED] 1	\$ 403.16
	Lodging for Hurricane Irma.				

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09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No			\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		2201	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		2201	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 358.36
	6030080	N/A B2050756	No		201	\$ 358.36
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		01	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		01	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 358.36
	6030080	N/A B2050756	No		1	\$ 358.36
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		01	\$ 335.96
	Lodging for Hurricane Irma.					

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09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		2201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		201	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 358.36
	6030080	N/A B2050756	No		2201	\$ 358.36
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		01	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		01	\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 44.80
	6030080	N/A B2050756	No		2201	\$ 44.80
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No			\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 358.36
	6030080	N/A B2050756	No		01	\$ 358.36
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No		01	\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 317.96
	6030080	N/A B2050756	No		01	\$ 317.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 380.76
	6030080	N/A B2050756	No		01	\$ 380.76
	Lodging for Hurricane Irma.					

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09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No			\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No			\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No			\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No			\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 403.16
	6030080	N/A B2050756	No			\$ 403.16
	Lodging for Hurricane Irma.					
09/13	09/14	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No			\$ 335.96
	Lodging for Hurricane Irma.					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No			\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No			\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No			\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No			\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No			\$ 288.78
	Lodging for Hurricane Irma					

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09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					

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09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No	██████████y 2201	\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No	██████████01	\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No	██████████2201	\$ 288.78
	Lodging for Hurricane Irma					
09/13	09/15	Sun City Center Inn	813-6343331	FL		\$ 313.60
	6030080	N/A	B2050756	No	██████████2201	\$ 313.60
	Lodging for Hurricane Irma					
09/13	09/15	Sun City Center Inn	813-6343331	FL		\$ 313.60
	6030080	N/A	B2050756	No	██████████2201	\$ 313.60
	Lodging for Hurricane Irma					
09/13	09/15	Sun City Center Inn	813-6343331	FL		\$ 313.60
	6030080	N/A	B2050756	No	██████████2201	\$ 313.60
	Lodging for Hurricane Irma					
09/14	09/17	Comfort Suites Tampa	Tampa	FL		\$ 8,873.76
	6030080	N/A	B2050756	No	██████████y 2201	\$ 8,873.76
	Lodging for Hurricane Irma					
09/14	09/15	Extendedstay 789	Temple Terrac	FL		\$ -268.77
	6030080	N/A	B2050756	No	██████████01	\$ -268.77
	Lodging for Hurricane Irma (Credit)					
09/14	09/15	Extendedstay 789	Temple Terrac	FL		\$ 190.38
	6030080	N/A	B2050756	No	██████████2201	\$ 190.38
	Lodging for Hurricane Irma.					
09/14	09/15	Hilton Palm Beach Airport	West Palm Bea	FL		\$ 154.81
	6030080	N/A	B2050756	No	██████████2201	\$ 154.81
	Lodging for Hurricane Irma					
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No	██████████01	\$ 222.88
	Lodging for Hurricane Irma					



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09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/15	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		\$ 222.88
		Lodging for Hurricane Irma				
09/14	09/17	Holiday Inn Express Tamp	Tampa	FL		\$ 144.48
	6030080	N/A	B2050756	No		\$ 144.48
		Lodging for Hurricane Irma				
09/14	09/17	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
		Lodging for Hurricane Irma				
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
		Lodging for Hurricane Irma				

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09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No		\$ 288.78
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					

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09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A B2050756	No		01	\$ 288.78
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No		201	\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No			\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No			\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No		01	\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No		01	\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No		01	\$ 96.26
	Lodging for Hurricane Irma					
09/14	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No		2201	\$ 96.26
	Lodging for Hurricane Irma					
09/15	09/17	Comfort Suites Tampa	Tampa	FL		\$ 2,335.20
	6030080	N/A B2050756	No		2201	\$ 2,335.20
	Lodging for Hurricane Irma					
09/15	09/17	Embassy Suites Orl-Lbv-S	Kissimmee	FL		\$ 2,342.72
	6030080	N/A B2050756	No		2201	\$ 2,342.72
	Lodging for Hurricane Irma					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		ey 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		y 2201	\$ 601.44
	Lodging for Hurricane Irma.					

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		01	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		01	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		01	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		01	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		01	\$ 801.92
	Lodging for Hurricane Irma.					

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] 01	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 01	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED]	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 01	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] 1	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 601.44
	Lodging for Hurricane Irma.				

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		01	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		1	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		01	\$ 801.92
	Lodging for Hurricane Irma.					

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		██████████ 2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ y 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		██████████ ey 2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ y 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		██████████ y 2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ 01	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		██████████ y 2201	\$ 601.44
	Lodging for Hurricane Irma.					

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 801.92
	6030080	N/A B2050756	No	[REDACTED] 2201	\$ 801.92
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				
09/15	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 601.44
	6030080	N/A B2050756	No	[REDACTED] y 2201	\$ 601.44
	Lodging for Hurricane Irma.				



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09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		y 2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		y 2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No			\$ 601.44
	Lodging for Hurricane Irma.					

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09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 601.44
	6030080	N/A B2050756	No		2201	\$ 601.44
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No			\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 801.92
	6030080	N/A B2050756	No		2201	\$ 801.92
	Lodging for Hurricane Irma.					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A B2050756	No		2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A B2050756	No		2201	\$ 488.32
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A B2050756	No		ey 2201	\$ 488.32
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A B2050756	No		y 2201	\$ 448.00
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A B2050756	No		ey 2201	\$ 488.32
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A B2050756	No		y 2201	\$ 488.32
	Lodging for Hurricane Irma					

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09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 448.00
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 448.00
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 448.00
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 488.32
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 528.64
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 448.00
	Lodging for Hurricane Irma					
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 448.00
	Lodging for Hurricane Irma					

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09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 528.64
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 528.64
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 488.32
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 488.32
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 528.64
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 448.00
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL	\$ 528.64
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 528.64

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09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			2201	\$ 488.32
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 448.00
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			2201	\$ 448.00
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			y 2201	\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			2201	\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			2201	\$ 488.32
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			01	\$ 488.32
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			ey 2201	\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 528.64
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			y 2201	\$ 528.64
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma				\$ 488.32
09/15	09/19	Harborside Suites	Ruskin	FL		\$ 488.32
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			01	\$ 488.32
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A	B2050756	No		
		Lodging for Hurricane Irma			01	\$ 222.88

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09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		01	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		01	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		2201	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		2201	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		201	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		01	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		01	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Hilton Tampa Airport W	Tampa	FL		\$ 222.88
	6030080	N/A B2050756	No		2201	\$ 222.88
	Lodging for Hurricane Irma					
09/15	09/17	Holiday Inn Express Tamp	Tampa	FL		\$ 288.96
	6030080	N/A B2050756	No		2201	\$ 288.96
	Lodging for Hurricane Irma					
09/15	09/17	Holiday Inn Express Tamp	Tampa	FL		\$ 144.48
	6030080	N/A B2050756	No		1	\$ 144.48
	Lodging for Hurricane Irma					
09/15	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No			\$ 96.26
	Lodging for Hurricane Irma					

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09/15	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No	[REDACTED] 201	\$ 96.26
	Lodging for Hurricane Irma					
09/15	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 288.78
	6030080	N/A	B2050756	No	[REDACTED] 201	\$ 288.78
	Lodging for Hurricane Irma					
09/15	09/18	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/18	Comfort Suites Tampa	Tampa	FL		\$ 4,453.36
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 4,453.36
	Lodging for Hurricane Irma					
09/16	09/17	Extendedstay 789	Temple Terrac	FL		\$ 190.38
	6030080	N/A	B2050756	No	[REDACTED] 201	\$ 190.38
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 769.44
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 769.44
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A	B2050756	No	[REDACTED]	\$ 490.56
	Lodging for Hurricane Irma.					

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09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A B2050756	No		2201	\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A B2050756	No		2201	\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					



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09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 400.96
	6030080	N/A B2050756	No		\$ 400.96
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 400.96
	6030080	N/A B2050756	No		\$ 400.96
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 400.96
	6030080	N/A B2050756	No		\$ 400.96
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 400.96
	6030080	N/A B2050756	No		\$ 400.96
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				
09/16	09/17	Floridan Palace Hotel	813-2251700	FL	\$ 490.56
	6030080	N/A B2050756	No		\$ 490.56
	Lodging for Hurricane Irma.				

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09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No			\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		ey 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		ey 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 769.44
	6030080	N/A B2050756	No		2201	\$ 769.44
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No			\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		ey 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		ey 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A B2050756	No		2201	\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A B2050756	No		01	\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		1	\$ 490.56
	Lodging for Hurricane Irma.					

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09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No			\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 981.12
	6030080	N/A B2050756	No		2201	\$ 981.12
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		01	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		y 2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		2201	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 490.56
	6030080	N/A B2050756	No		1	\$ 490.56
	Lodging for Hurricane Irma.					
09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A B2050756	No		y 2201	\$ 400.96
	Lodging for Hurricane Irma.					

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09/16	09/17	Floridan Palace Hotel	813-2251700	FL		\$ 400.96
	6030080	N/A	B2050756	No		\$ 400.96
	Lodging for Hurricane Irma.					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					

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09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A	B2050756	No		\$ 96.26
	Lodging for Hurricane Irma					

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09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No			\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/19	Howard Johnson Winter Hav	Winter Haven	FL		\$ 96.26
	6030080	N/A B2050756	No			\$ 96.26
	Lodging for Hurricane Irma					
09/16	09/18	The West Wing Boutique Ho	Tampa	FL		\$ 10,346.56
	6030080	N/A B2050756	No			\$ 10,346.56
	Lodging for Hurricane Irma					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 89.59
	6030080	N/A B2050756	No			\$ 89.59
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 251.97
	6030080	N/A B2050756	No			\$ 251.97
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 83.99
	6030080	N/A B2050756	No			\$ 83.99
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 83.99
	6030080	N/A B2050756	No			\$ 83.99
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 83.99
	6030080	N/A B2050756	No			\$ 83.99
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 106.45
	6030080	N/A B2050756	No			\$ 106.45
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 83.99
	6030080	N/A B2050756	No			\$ 83.99
	Lodging for Hurricane Irma.					
09/17	09/19	Extendedstay 789	Temple Terrac	FL		\$ 83.99
	6030080	N/A B2050756	No			\$ 83.99
	Lodging for Hurricane Irma.					

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09/17	09/19	Extendedstay 789	Temple Terrac	FL	\$ 83.99
	6030080	N/A B2050756	No		\$ 83.99
	Lodging for Hurricane Irma.				
09/17	09/19	Extendedstay 789	Temple Terrac	FL	\$ 100.79
	6030080	N/A B2050756	No		\$ 100.79
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				
09/17	09/19	Howard Johnson	813-8758818	FL	\$ 369.12
	6030080	N/A B2050756	No		\$ 369.12
	Lodging for Hurricane Irma.				

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09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 357.92
	6030080	N/A B2050756	No		██████████ 2201	\$ 357.92
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████ 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████ 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████ 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A B2050756	No		██████████y 2201	\$ 369.12
	Lodging for Hurricane Irma.					



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09/17	09/19	Howard Johnson	813-8758818	FL		\$ 357.92
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 357.92
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 1	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 369.12
	Lodging for Hurricane Irma.					

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09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 1	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED] 1	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Howard Johnson	813-8758818	FL		\$ 369.12
	6030080	N/A	B2050756	No	[REDACTED]	\$ 369.12
	Lodging for Hurricane Irma.					
09/17	09/19	Sun City Center Inn	813-6343331	FL		\$ 78.40
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 78.40
	Lodging for Hurricane Irma					
09/17	09/19	Sun City Center Inn	813-6343331	FL		\$ 78.40
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 78.40
	Lodging for Hurricane Irma					
09/17	09/19	Sun City Center Inn	813-6343331	FL		\$ 78.40
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 78.40
	Lodging for Hurricane Irma					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A	B2050756	No	[REDACTED] 1	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 503.94
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 503.94
	Lodging for Hurricane Irma.					

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09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		01	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		2201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 335.96
	6030080	N/A B2050756	No		201	\$ 335.96
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 172.77
	6030080	N/A B2050756	No		2201	\$ 172.77
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 179.18
	6030080	N/A B2050756	No		2201	\$ 179.18
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 223.18
	6030080	N/A B2050756	No		2201	\$ 223.18
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		2201	\$ 201.58
	Lodging for Hurricane Irma.					

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09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No			\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		2201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 190.38
	6030080	N/A B2050756	No		201	\$ 190.38
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 179.18
	6030080	N/A B2050756	No		2201	\$ 179.18
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		01	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		1	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		01	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 285.57
	6030080	N/A B2050756	No		1	\$ 285.57
	Lodging for Hurricane Irma.					

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09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 285.57
	6030080	N/A B2050756	No			\$ 285.57
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 185.98
	6030080	N/A B2050756	No		1	\$ 185.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		01	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 435.96
	6030080	N/A B2050756	No		01	\$ 435.96
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		01	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 419.95
	6030080	N/A B2050756	No		y 2201	\$ 419.95
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No		ey 2201	\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No		ey 2201	\$ 167.98
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 167.98
	6030080	N/A B2050756	No			\$ 167.98
	Lodging for Hurricane Irma.					

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09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 201.58
	6030080	N/A B2050756	No			\$ 201.58
	Lodging for Hurricane Irma.					
09/18	09/20	Extendedstay 789	Temple Terrac	FL		\$ 180.41
	6030080	N/A B2050756	No		2201	\$ 180.41
	Lodging for Hurricane Irma.					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		2201	\$ 666.40
	Lodging for Hurricane Irma					
09/18	09/19	Fairfield Inn & Suites	Plant City	FL		\$ 666.40
	6030080	N/A B2050756	No		01	\$ 666.40
	Lodging for Hurricane Irma					

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09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 697.53
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 697.53
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Fairfield Inn & Suites	Plant City	FL	\$ 666.40
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			\$ 666.40
09/18	09/19	Floridan Palace Hotel	813-2251700	FL	\$ 200.48
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma.			\$ 200.48
09/18	09/19	Floridan Palace Hotel	813-2251700	FL	\$ 200.48
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma.			\$ 200.48

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09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					



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09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/19	Floridan Palace Hotel	813-2251700	FL		\$ 200.48
	6030080	N/A B2050756	No		2201	\$ 200.48
	Lodging for Hurricane Irma.					
09/18	09/26	Holiday Inn	Winter Haven	FL		\$ 4,198.04
	6030080	N/A B2050756	No		2201	\$ 4,198.04
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A B2050756	No		2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A B2050756	No		2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A B2050756	No		2201	\$ 722.40
	Lodging for Hurricane Irma					

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09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ 01	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 433.44
	6030080	N/A	B2050756	No	██████████ 2201	\$ 433.44
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ ey 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ y 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 433.44
	6030080	N/A	B2050756	No	██████████ 2201	\$ 433.44
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 433.44
	6030080	N/A	B2050756	No	██████████ y 2201	\$ 433.44
	Lodging for Hurricane Irma					
09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	██████████ ey 2201	\$ 722.40
	Lodging for Hurricane Irma					

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09/18	09/26	Holiday Inn Express Tamp	Tampa	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 722.40
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] y 2201	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 288.96
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 288.96
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 288.96
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 288.96
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 866.88
	Lodging for Hurricane Irma					
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88
	6030080	N/A	B2050756	No	[REDACTED] 01	\$ 866.88
	Lodging for Hurricane Irma					

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09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 288.96	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 288.96
09/18	09/20	La Quinta Inn & Suites	Tampa	FL		\$ 866.88	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 866.88
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/18	09/19	Springhill Suites Bran	Tampa	FL		\$ 611.52	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 611.52
09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 1,300.32	
	6030080	N/A	B2050756	No			
	Lodging for Hurricane Irma					2201	\$ 1,300.32

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
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PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018**

09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 9,597.77
	6030080	N/A B2050756	No		2201	\$ 9,597.77
	Lodging for Hurricane Irma					
09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 2,399.04
	6030080	N/A B2050756	No		2201	\$ 2,399.04
	Lodging for Hurricane Irma					
09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 8,533.14
	6030080	N/A B2050756	No		2201	\$ 8,533.14
	Lodging for Hurricane Irma					
09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 6,264.16
	6030080	N/A B2050756	No		2201	\$ 6,264.16
	Lodging for Hurricane Irma					
09/19	09/21	Baymont Inn And Suites	Tampa	FL		\$ 9,635.36
	6030080	N/A B2050756	No		2201	\$ 9,635.36
	Lodging for Hurricane Irma					
09/19	09/22	Baymont Inn And Suites	Tampa	FL		\$ 17,216.64
	6030080	N/A B2050756	No		2201	\$ 17,216.64
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 799.68
	6030080	N/A B2050756	No		2201	\$ 799.68
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 779.68
	6030080	N/A B2050756	No		01	\$ 779.68
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 799.68
	6030080	N/A B2050756	No		y 2201	\$ 799.68
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 133.28
	6030080	N/A B2050756	No		2201	\$ 133.28
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 799.68
	6030080	N/A B2050756	No		y 2201	\$ 799.68
	Lodging for Hurricane Irma					

**TAMPA ELECTRIC COMPANY  
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09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 133.28
	6030080	N/A B2050756	No		2201	\$ 133.28
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 799.68
	6030080	N/A B2050756	No		2201	\$ 799.68
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 799.68
	6030080	N/A B2050756	No		2201	\$ 799.68
	Lodging for Hurricane Irma					
09/19	09/20	Courtyard By Marriott	Tampa	FL		\$ 133.28
	6030080	N/A B2050756	No		2201	\$ 133.28
	Lodging for Hurricane Irma					
09/19	09/20	Embassy Suites Orl-Lbv-S	Kissimmee	FL		\$ 4,685.44
	6030080	N/A B2050756	No		2201	\$ 4,685.44
	Lodging for Hurricane Irma					
09/19	09/20	Extendedstay 789	Temple Terrac	FL		\$ -100.00
	6030080	N/A B2050756	No		01	\$ -100.00
	Lodging for Hurricane Irma.					
09/19	09/20	Fairfield Inn & Suites	Plant City	FL		\$ 799.68
	6030080	N/A B2050756	No		2201	\$ 799.68
	Lodging for Hurricane Irma					
09/19	09/20	Fairfield Inn & Suites	Plant City	FL		\$ 812.90
	6030080	N/A B2050756	No		2201	\$ 812.90
	Lodging for Hurricane Irma					
09/19	09/20	Fairfield Inn & Suites	Plant City	FL		\$ 805.68
	6030080	N/A B2050756	No		2201	\$ 805.68
	Lodging for Hurricane Irma					
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A B2050756	No		01	\$ 722.40
	Lodging for Hurricane Irma					
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A B2050756	No		2201	\$ 722.40
	Lodging for Hurricane Irma					

TAMPA ELECTRIC COMPANY  
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PRODUCTION OF DOCUMENTS  
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09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 01 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 2201 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 01 \$ 722.40
	Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL	\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED] 01 \$ 722.40
	Lodging for Hurricane Irma				

**TAMPA ELECTRIC COMPANY  
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09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Hampton Inn Plant City	Plant City	FL		\$ 722.40
	6030080	N/A	B2050756	No	[REDACTED]	\$ 722.40
		Lodging for Hurricane Irma				
09/19	09/20	Magnusson Grand Cypres	Winter Haven	FL		\$ 3,848.42
	6030080	N/A	B2050756	No	[REDACTED]	\$ 3,848.42
		Lodging for Hurricane Irma				
09/20	09/21	Baymont Inn And Suites	Tampa	FL		\$ 2,399.04
	6030080	N/A	B2050756	No	[REDACTED]	\$ 2,399.04
		Baymont to send letter to SunTrust to credit account.				
09/20	09/21	Renaissance Hotels Int	Tampa	FL		\$ 48,236.16
	6030080	N/A	B2050756	No	[REDACTED]	\$ 48,236.16
		Lodging for Hurricane Irma				
09/21	09/22	Doubletree Tampa	Tampa	FL		\$ 60,000.00
	6030080	N/A	B2050756	No	[REDACTED]	\$ 60,000.00
		Lodging for Hurricane Irma				
09/22	09/24	Holiday Inn	Winter Haven	FL		\$ 17,523.24
	6030080	N/A	B2050756	No	[REDACTED]	\$ 17,523.24
		Lodging for Hurricane Irma				
09/23	09/24	Doubletree Tampa	Tampa	FL		\$ 32,303.68
	6030080	N/A	B2050756	No	[REDACTED]	\$ 32,303.68
		Lodging for Hurricane Irma				



09/25	09/27	Clarion Hotel And Confere	Tampa	FL	\$ 13,558.72
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			2201 \$ 13,558.72
09/25	09/27	The West Wing Boutique Ho	Tampa	FL	\$ 8,677.76
	6030080	N/A	B2050756	No	
		Lodging for Hurricane Irma			2201 \$ 8,677.76

Comments:



cjohnson-0137-170927



*Purchasing Card*



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX-XXXX

Closing Date 10/27/2017  
Amount Due \$ 54,836.55

**Payment Address**  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
		Acct # Cost Ctr Order Number Intercompany Charge? Company Unit			
09/29	10/02	Grand Hyatt Tampa Bay	Tampa	FL	\$ 55,863.55
		6030080 N/A B2050756 No			\$ 55,863.55
		Lodging for Hurricane Irma			
10/02	10/04	Baymont Inn And Suites	Tampa	FL	\$ 144.48
		6030080 N/A B2050756 No			\$ 144.48
		Lodging for Hurricane Irma			
10/02	10/04	Baymont Inn And Suites	Tampa	FL	\$ 144.48
		6030080 N/A B2050756 No			\$ 144.48
		Lodging for Hurricane Irma			
10/02	10/04	Baymont Inn And Suites	Tampa	FL	\$ 144.48
		6030080 N/A B2050756 No			\$ 144.48
		Lodging for Hurricane Irma.			
10/03	10/05	Comfort Suites Tampa	Tampa	FL	\$ -1,495.44
		6030080 N/A B2050756 No			\$ -1,495.44
		Lodging for Hurricane Irma (Credit)			
10/05	10/06	Hchma	Clearwater	FL	\$ 35.00
		6790800 F234061 N/A No			\$ 35.00
		HCHMA Meeting			

Comments:



Grand Hyatt Tampa Bay  
2900 Bayport Drive  
Tampa, FL 33607  
Tel: 813-874-1234  
Fax: 813-207-6790

INVOICE

Payee TECO Energy

United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 5 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-13-17	State Sales Tax	Teco Tbd #0344=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0344=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco10 Tbd #0345=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco10 Tbd #0345=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco10 Tbd #0345=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0346=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0346=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0346=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0347=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0347=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0347=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0349=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0349=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0349=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0401=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0401=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0401=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0402=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0402=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0402=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0403=>TECO Energy	159.00



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Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 6 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-13-17	State Sales Tax	#9080 Teco Tbd #0403=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0403=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0404=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0404=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0404=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0406=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0406=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0406=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0407=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0407=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0407=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0409=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0409=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0409=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0411=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0411=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0411=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0413=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0413=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0413=>TECO Energy	7.95



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Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 7 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-13-17	Guest Room	Teco Tbd #0414=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0414=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0414=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0416=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0416=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0416=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0418=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0418=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0418=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0420=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0420=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0420=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0422=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0422=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0422=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0437=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0437=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0437=>TECO Energy #9080	7.95
09-13-17	Guest Room	Teco Tbd #0441=>TECO Energy #9080	159.00
09-13-17	State Sales Tax	Teco Tbd #0441=>TECO Energy #9080	11.13
09-13-17	Occupancy Tax	Teco Tbd #0441=>TECO Energy	7.95

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INVOICE

Payee TECO Energy

United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 8 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-13-17	Guest Room	#9080 Teco Tbd #0445=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0445=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0445=>TECO Energy	7.95
09-13-17	Guest Room	#9080 Teco Tbd #0449=>TECO Energy	159.00
09-13-17	State Sales Tax	#9080 Teco Tbd #0449=>TECO Energy	11.13
09-13-17	Occupancy Tax	#9080 Teco Tbd #0449=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco9 Tbd #0303=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco9 Tbd #0303=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco9 Tbd #0303=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco1 Tbd #0304=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco1 Tbd #0304=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco1 Tbd #0304=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0305=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0305=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0305=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco2 Tbd #0306=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco2 Tbd #0306=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco2 Tbd #0306=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco3 Tbd #0307=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco3 Tbd #0307=>TECO Energy	11.13

GRAND  
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Grand Hyatt Tampa Bay  
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Tampa, FL 33607  
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INVOICE

Payee TECO Energy  
[REDACTED]  
Tampa FL 33602  
United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 9 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	Occupancy Tax	Teco3 Tbd #0307=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0308=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0308=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0308=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0309=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0309=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0309=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0310=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0310=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0310=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco4 Tbd #0311=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco4 Tbd #0311=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco4 Tbd #0311=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0312=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0312=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0312=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0313=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0313=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0313=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco5 Tbd #0316=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco5 Tbd #0316=>TECO Energy 11.13	



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	Occupancy Tax	#9080 Teco5 Tbd #0316=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0320=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0320=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0320=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0322=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0322=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0322=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0324=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0324=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0324=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0327=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0327=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0327=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0329=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0329=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0329=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0331=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0331=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0331=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco6 Tbd #0333=>TECO Energy	159.00



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	State Sales Tax	Teco6 Tbd #0333=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco6 Tbd #0333=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0335=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0335=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0335=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0336=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0336=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0336=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco7 Tbd #0337=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco7 Tbd #0337=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco7 Tbd #0337=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco8 Tbd #0338=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco8 Tbd #0338=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco8 Tbd #0338=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0339=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco Tbd #0339=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco Tbd #0339=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco11 Tbd #0340=>TECO Energy #9080 159.00	
09-14-17	State Sales Tax	Teco11 Tbd #0340=>TECO Energy #9080 11.13	
09-14-17	Occupancy Tax	Teco11 Tbd #0340=>TECO Energy #9080 7.95	
09-14-17	Group Room	Teco Tbd #0342=>TECO Energy 159.00	



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	State Sales Tax	#9080 Teco Tbd #0342=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0342=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0343=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0343=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0343=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0344=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0344=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0344=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco10 Tbd #0345=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco10 Tbd #0345=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco10 Tbd #0345=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0346=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0346=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0346=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0347=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0347=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0347=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0349=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0349=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0349=>TECO Energy	7.95



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Group Name **TECO Energy**

Date	Description	Charges	Credits
09-14-17	Group Room	Teco Tbd #0401=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0401=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0401=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0402=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0402=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0402=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0403=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0403=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0403=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0404=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0404=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0404=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0406=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0406=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0406=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0407=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0407=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0407=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0409=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0409=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0409=>TECO Energy #9080	7.95



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	Group Room	#9080 Teco Tbd #0411=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0411=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0411=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0413=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0413=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0413=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0414=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0414=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0414=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0416=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0416=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0416=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0418=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0418=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0418=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0420=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0420=>TECO Energy	11.13
09-14-17	Occupancy Tax	#9080 Teco Tbd #0420=>TECO Energy	7.95
09-14-17	Group Room	#9080 Teco Tbd #0422=>TECO Energy	159.00
09-14-17	State Sales Tax	#9080 Teco Tbd #0422=>TECO Energy	11.13



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	Occupancy Tax	Teco Tbd #0422=>TECO Energy #9080	7.95
09-14-17	Group Room	Routed From Teco 34 Tdb Of Room #0433	159.00
09-14-17	State Sales Tax	Routed From Teco 34 Tdb Of Room #0433	11.13
09-14-17	Occupancy Tax	Routed From Teco 34 Tdb Of Room #0433	7.95
09-14-17	Group Room	Teco Tbd #0437=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0437=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0437=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0441=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0441=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0441=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0445=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0445=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0445=>TECO Energy #9080	7.95
09-14-17	Group Room	Teco Tbd #0449=>TECO Energy #9080	159.00
09-14-17	State Sales Tax	Teco Tbd #0449=>TECO Energy #9080	11.13
09-14-17	Occupancy Tax	Teco Tbd #0449=>TECO Energy #9080	7.95
09-14-17	Group Room	Routed From Teco 33 Tdb Of Room #0501	159.00
09-14-17	State Sales Tax	Routed From Teco 33 Tdb Of Room #0501	11.13
09-14-17	Occupancy Tax	Routed From Teco 33 Tdb Of Room #0501	7.95
09-14-17	Group Room	Routed From Teco 32 Tdb Of Room #0503	159.00
09-14-17	State Sales Tax	Routed From Teco 32 Tdb Of Room	11.13



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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	Occupancy Tax	#0503 Routed From Teco 32 Tdb Of Room	7.95
09-14-17	Group Room	#0503 Routed From Teco 31 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0514 Routed From Teco 31 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0514 Routed From Teco 31 Tdb Of Room	7.95
09-14-17	Group Room	#0514 Routed From Teco 19 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0531 Routed From Teco 19 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0531 Routed From Teco 19 Tdb Of Room	7.95
09-14-17	Group Room	#0531 Routed From Teco 43 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0549 Routed From Teco 43 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0549 Routed From Teco 43 Tdb Of Room	7.95
09-14-17	Group Room	#0549 Routed From Teco 41 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0603 Routed From Teco 41 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0603 Routed From Teco 41 Tdb Of Room	7.95
09-14-17	Group Room	#0603 Routed From Teco 37 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0625 Routed From Teco 37 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0625 Routed From Teco 37 Tdb Of Room	7.95
09-14-17	Group Room	#0625 Routed From Teco 36 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0649 Routed From Teco 36 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0649 Routed From Teco 36 Tdb Of Room	7.95
09-14-17	Group Room	#0649 Routed From Teco 35 Tdb Of Room	159.00
		#0703	

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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	State Sales Tax	Routed From Teco 35 Tdb Of Room #0703	11.13
09-14-17	Occupancy Tax	Routed From Teco 35 Tdb Of Room #0703	7.95
09-14-17	Group Room	Routed From Teco 42 Tdb Of Room #0733	159.00
09-14-17	State Sales Tax	Routed From Teco 42 Tdb Of Room #0733	11.13
09-14-17	Occupancy Tax	Routed From Teco 42 Tdb Of Room #0733	7.95
09-14-17	Group Room	Routed From Teco 39 Tdb Of Room #0737	159.00
09-14-17	State Sales Tax	Routed From Teco 39 Tdb Of Room #0737	11.13
09-14-17	Occupancy Tax	Routed From Teco 39 Tdb Of Room #0737	7.95
09-14-17	Group Room	Routed From Teco 44 Tdb Of Room #0741	159.00
09-14-17	State Sales Tax	Routed From Teco 44 Tdb Of Room #0741	11.13
09-14-17	Occupancy Tax	Routed From Teco 44 Tdb Of Room #0741	7.95
09-14-17	Group Room	Routed From Teco 55 Tdb Of Room #0837	159.00
09-14-17	State Sales Tax	Routed From Teco 55 Tdb Of Room #0837	11.13
09-14-17	Occupancy Tax	Routed From Teco 55 Tdb Of Room #0837	7.95
09-14-17	Group Room	Routed From Teco 49 Tdb Of Room #0840	159.00
09-14-17	State Sales Tax	Routed From Teco 49 Tdb Of Room #0840	11.13
09-14-17	Occupancy Tax	Routed From Teco 49 Tdb Of Room #0840	7.95
09-14-17	Group Room	Routed From Teco 46 Tdb Of Room #0845	159.00
09-14-17	State Sales Tax	Routed From Teco 46 Tdb Of Room #0845	11.13
09-14-17	Occupancy Tax	Routed From Teco 46 Tdb Of Room #0845	7.95
09-14-17	Group Room	Routed From Teco 58 Tdb Of Room	159.00

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Group Name TECO Energy

Date	Description	Charges	Credits
09-14-17	State Sales Tax	#0903 Routed From Teco 58 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0903 Routed From Teco 58 Tdb Of Room	7.95
09-14-17	Group Room	#0903 Routed From Teco 50 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0904 Routed From Teco 50 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0904 Routed From Teco 50 Tdb Of Room	7.95
09-14-17	Group Room	#0904 Routed From Teco 45 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0911 Routed From Teco 45 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0911 Routed From Teco 45 Tdb Of Room	7.95
09-14-17	Group Room	#0911 Routed From Teco 57 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0937 Routed From Teco 57 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0937 Routed From Teco 57 Tdb Of Room	7.95
09-14-17	Group Room	#0937 Routed From Teco 59 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0941 Routed From Teco 59 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0941 Routed From Teco 59 Tdb Of Room	7.95
09-14-17	Group Room	#0941 Routed From Teco 54 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0945 Routed From Teco 54 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0945 Routed From Teco 54 Tdb Of Room	7.95
09-14-17	Group Room	#0945 Routed From Teco 60 Tdb Of Room	159.00
09-14-17	State Sales Tax	#0949 Routed From Teco 60 Tdb Of Room	11.13
09-14-17	Occupancy Tax	#0949 Routed From Teco 60 Tdb Of Room	7.95



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Date	Description	Charges	Credits
09-14-17	Group Room	Routed From Teco 38 Tdb Of Room #1003	159.00
09-14-17	State Sales Tax	Routed From Teco 38 Tdb Of Room #1003	11.13
09-14-17	Occupancy Tax	Routed From Teco 38 Tdb Of Room #1003	7.95
09-15-17	Guest Laundry	214979 Teco4 Tdb #0311=>TECO Energy #9080 TECO Energy #9080=>Teco4 Tdb #0311 Teco4 Tdb #0311=>TECO Energy #9080 Teco9 Tdb #0303=>TECO Energy #9080	78.37
09-15-17	Group Room	Teco9 Tdb #0303=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco9 Tdb #0303=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco9 Tdb #0303=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco1 Tdb #0304=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco1 Tdb #0304=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco1 Tdb #0304=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tdb #0305=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tdb #0305=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tdb #0305=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco2 Tdb #0306=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco2 Tdb #0306=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco2 Tdb #0306=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco3 Tdb #0307=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco3 Tdb #0307=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco3 Tdb #0307=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tdb #0308=>TECO Energy	159.00

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Date	Description	Charges	Credits
09-15-17	State Sales Tax	#9080 Teco Tbd #0308=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0308=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0309=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0309=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0309=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0310=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0310=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0310=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco4 Tbd #0311=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco4 Tbd #0311=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco4 Tbd #0311=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0312=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0312=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0312=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0313=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0313=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0313=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco5 Tbd #0316=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco5 Tbd #0316=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco5 Tbd #0316=>TECO Energy 7.95	

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Date	Description	Charges	Credits
09-15-17	Group Room	Teco Tbd #0320=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0320=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0320=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0324=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0324=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0324=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0327=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0327=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0327=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0329=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0329=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0329=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0331=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0331=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0331=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco6 Tbd #0333=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco6 Tbd #0333=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco6 Tbd #0333=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0335=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0335=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0335=>TECO Energy	7.95

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Group Name TECO Energy

Date	Description	Charges	Credits
09-15-17	Group Room	#9080 Teco7 Tbd #0337=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco7 Tbd #0337=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco7 Tbd #0337=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco8 Tbd #0338=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco8 Tbd #0338=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco8 Tbd #0338=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco Tbd #0339=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco Tbd #0339=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco Tbd #0339=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco11 Tbd #0340=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco11 Tbd #0340=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco11 Tbd #0340=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco Tbd #0342=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco Tbd #0342=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco Tbd #0342=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco Tbd #0343=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco Tbd #0343=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco Tbd #0343=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco10 Tbd #0345=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco10 Tbd #0345=>TECO Energy	11.13

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Date	Description	Charges	Credits
09-15-17	Occupancy Tax	Teco10 Tbd #0345=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0347=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0347=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0347=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0349=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0349=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0349=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0401=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0401=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0401=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0402=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0402=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0402=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0403=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0403=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0403=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0404=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0404=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tbd #0404=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tbd #0406=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tbd #0406=>TECO Energy #9080 11.13	

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Date	Description	Charges	Credits
09-15-17	Occupancy Tax	#9080 Teco Tbd #0406=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0407=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0407=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0407=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0409=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0409=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0409=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0411=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0411=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0411=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0413=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0413=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0413=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0414=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0414=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0414=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0416=>TECO Energy 159.00	
09-15-17	State Sales Tax	#9080 Teco Tbd #0416=>TECO Energy 11.13	
09-15-17	Occupancy Tax	#9080 Teco Tbd #0416=>TECO Energy 7.95	
09-15-17	Group Room	#9080 Teco Tbd #0418=>TECO Energy 159.00	

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Group Name TECO Energy

Date	Description	Charges	Credits
09-15-17	State Sales Tax	Teco Tbd #0418=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0418=>TECO Energy #9080	7.95
09-15-17	Group Room	Routed From Teco 34 Tdb Of Room #0433	159.00
09-15-17	State Sales Tax	Routed From Teco 34 Tdb Of Room #0433	11.13
09-15-17	Occupancy Tax	Routed From Teco 34 Tdb Of Room #0433	7.95
09-15-17	Group Room	Teco Tbd #0437=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0437=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0437=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0441=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0441=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0441=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0445=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0445=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0445=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0449=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0449=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0449=>TECO Energy #9080	7.95
09-15-17	Group Room	Routed From Teco 33 Tdb Of Room #0501	159.00
09-15-17	State Sales Tax	Routed From Teco 33 Tdb Of Room #0501	11.13
09-15-17	Occupancy Tax	Routed From Teco 33 Tdb Of Room #0501	7.95
09-15-17	Group Room	Routed From Teco 32 Tdb Of Room	159.00

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Group Name TECO Energy

Date	Description		Charges	Credits
09-15-17	State Sales Tax	#0503 Routed From Teco 32 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0503 Routed From Teco 32 Tdb Of Room	7.95	
09-15-17	Group Room	#0503 Routed From Teco 31 Tdb Of Room	159.00	
09-15-17	State Sales Tax	#0514 Routed From Teco 31 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0514 Routed From Teco 31 Tdb Of Room	7.95	
09-15-17	Group Room	#0514 Routed From Teco 19 Tdb Of Room	159.00	
09-15-17	State Sales Tax	#0531 Routed From Teco 19 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0531 Routed From Teco 19 Tdb Of Room	7.95	
09-15-17	Group Room	#0531 Routed From Teco 43 Tdb Of Room	159.00	
09-15-17	State Sales Tax	#0549 Routed From Teco 43 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0549 Routed From Teco 43 Tdb Of Room	7.95	
09-15-17	Group Room	#0549 Routed From Teco 41 Tdb Of Room	159.00	
09-15-17	State Sales Tax	#0603 Routed From Teco 41 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0603 Routed From Teco 41 Tdb Of Room	7.95	
09-15-17	Guest Room	#0603 Teco1 Tdb #0605=>TECO Energy	159.00	
09-15-17	State Sales Tax	#9080 Teco1 Tdb #0605=>TECO Energy	11.13	
09-15-17	Occupancy Tax	#9080 Teco1 Tdb #0605=>TECO Energy	7.95	
09-15-17	Group Room	#9080 Routed From Teco 37 Tdb Of Room	159.00	
09-15-17	State Sales Tax	#0625 Routed From Teco 37 Tdb Of Room	11.13	
09-15-17	Occupancy Tax	#0625 Routed From Teco 37 Tdb Of Room	7.95	
		#0625		



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Group Name TECO Energy

Date	Description	Charges	Credits
09-15-17	Group Room	Teco Tbd #0322=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0322=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0322=>TECO Energy #9080	7.95
09-15-17	Group Room	Teco Tbd #0346=>TECO Energy #9080	159.00
09-15-17	State Sales Tax	Teco Tbd #0346=>TECO Energy #9080	11.13
09-15-17	Occupancy Tax	Teco Tbd #0346=>TECO Energy #9080	7.95
09-15-17	Group Room	Routed From Teco 36 Tdb Of Room #0649	159.00
09-15-17	State Sales Tax	Routed From Teco 36 Tdb Of Room #0649	11.13
09-15-17	Occupancy Tax	Routed From Teco 36 Tdb Of Room #0649	7.95
09-15-17	Group Room	Routed From Teco 35 Tdb Of Room #0703	159.00
09-15-17	State Sales Tax	Routed From Teco 35 Tdb Of Room #0703	11.13
09-15-17	Occupancy Tax	Routed From Teco 35 Tdb Of Room #0703	7.95
09-15-17	Group Room	Routed From Teco 42 Tdb Of Room #0733	159.00
09-15-17	State Sales Tax	Routed From Teco 42 Tdb Of Room #0733	11.13
09-15-17	Occupancy Tax	Routed From Teco 42 Tdb Of Room #0733	7.95
09-15-17	Group Room	Routed From Teco 39 Tdb Of Room #0737	159.00
09-15-17	State Sales Tax	Routed From Teco 39 Tdb Of Room #0737	11.13
09-15-17	Occupancy Tax	Routed From Teco 39 Tdb Of Room #0737	7.95
09-15-17	Group Room	Routed From Teco 44 Tdb Of Room #0741	159.00
09-15-17	State Sales Tax	Routed From Teco 44 Tdb Of Room #0741	11.13
09-15-17	Occupancy Tax	Routed From Teco 44 Tdb Of Room	7.95

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Group Name TECO Energy

Date	Description	Charges	Credits
09-15-17	Group Room	#0741 Teco Tbd #0336=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco Tbd #0336=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco Tbd #0336=>TECO Energy	7.95
09-15-17	Group Room	#9080 Routed From Teco 55 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0837 Routed From Teco 55 Tdb Of Room	11.13
09-15-17	Occupancy Tax	#0837 Routed From Teco 55 Tdb Of Room	7.95
09-15-17	Group Room	#0837 Routed From Teco 49 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0840 Routed From Teco 49 Tdb Of Room	11.13
09-15-17	Occupancy Tax	#0840 Routed From Teco 49 Tdb Of Room	7.95
09-15-17	Group Room	#0840 Routed From Teco 46 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0845 Routed From Teco 46 Tdb Of Room	11.13
09-15-17	Occupancy Tax	#0845 Routed From Teco 46 Tdb Of Room	7.95
09-15-17	Group Room	#0845 Routed From Teco 58 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0903 Routed From Teco 58 Tdb Of Room	11.13
09-15-17	Occupancy Tax	#0903 Routed From Teco 58 Tdb Of Room	7.95
09-15-17	Group Room	#0903 Routed From Teco 50 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0904 Routed From Teco 50 Tdb Of Room	11.13
09-15-17	Occupancy Tax	#0904 Routed From Teco 50 Tdb Of Room	7.95
09-15-17	Group Room	#0904 Routed From Teco 45 Tdb Of Room	159.00
09-15-17	State Sales Tax	#0911 Routed From Teco 45 Tdb Of Room	11.13
		#0911	



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09-15-17	Occupancy Tax	Routed From Teco 45 Tdb Of Room #0911 7.95	
09-15-17	Group Room	Routed From Teco 57 Tdb Of Room #0937 159.00	
09-15-17	State Sales Tax	Routed From Teco 57 Tdb Of Room #0937 11.13	
09-15-17	Occupancy Tax	Routed From Teco 57 Tdb Of Room #0937 7.95	
09-15-17	Group Room	Routed From Teco 59 Tdb Of Room #0941 159.00	
09-15-17	State Sales Tax	Routed From Teco 59 Tdb Of Room #0941 11.13	
09-15-17	Occupancy Tax	Routed From Teco 59 Tdb Of Room #0941 7.95	
09-15-17	Group Room	Routed From Teco 54 Tdb Of Room #0945 159.00	
09-15-17	State Sales Tax	Routed From Teco 54 Tdb Of Room #0945 11.13	
09-15-17	Occupancy Tax	Routed From Teco 54 Tdb Of Room #0945 7.95	
09-15-17	Group Room	Routed From Teco 60 Tdb Of Room #0949 159.00	
09-15-17	State Sales Tax	Routed From Teco 60 Tdb Of Room #0949 11.13	
09-15-17	Occupancy Tax	Routed From Teco 60 Tdb Of Room #0949 7.95	
09-15-17	Group Room	Routed From Teco 38 Tdb Of Room #1003 159.00	
09-15-17	State Sales Tax	Routed From Teco 38 Tdb Of Room #1003 11.13	
09-15-17	Occupancy Tax	Routed From Teco 38 Tdb Of Room #1003 7.95	
09-15-17	Group Room	Teco Tdb #0422=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tdb #0422=>TECO Energy #9080 11.13	
09-15-17	Occupancy Tax	Teco Tdb #0422=>TECO Energy #9080 7.95	
09-15-17	Group Room	Teco Tdb #0344=>TECO Energy #9080 159.00	
09-15-17	State Sales Tax	Teco Tdb #0344=>TECO Energy 11.13	



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INVOICE

Payee TECO Energy

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United States

Room No. 9080  
Arrival 09-14-17  
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Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-15-17	Occupancy Tax	#9080 Teco Tbd #0344=>TECO Energy	7.95
09-15-17	Group Room	#9080 Teco Tbd #0420=>TECO Energy	159.00
09-15-17	State Sales Tax	#9080 Teco Tbd #0420=>TECO Energy	11.13
09-15-17	Occupancy Tax	#9080 Teco Tbd #0420=>TECO Energy	7.95
09-16-17	Guest Laundry	215052 Teco9 Tbd #0303=>TECO Energy #9080	102.19
09-16-17	Guest Laundry	215053 Teco9 Tbd #0303=>TECO Energy #9080	124.39
09-16-17	Guest Laundry	215054 Teco Tbd #0320=>TECO Energy #9080	145.68
09-16-17	Guest Laundry	215055 Teco8 Tbd #0338=>TECO Energy #9080	140.66
09-16-17	Guest Laundry	215056 Teco8 Tbd #0338=>TECO Energy #9080	67.46
09-16-17	Group Room	Routed From Teco9 Tbd Of Room #0303	159.00
09-16-17	State Sales Tax	Routed From Teco9 Tbd Of Room #0303	11.13
09-16-17	Occupancy Tax	Routed From Teco9 Tbd Of Room #0303	7.95
09-16-17	Group Room	Routed From Teco1 Tbd Of Room #0304	159.00
09-16-17	State Sales Tax	Routed From Teco1 Tbd Of Room #0304	11.13
09-16-17	Occupancy Tax	Routed From Teco1 Tbd Of Room #0304	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0305	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0305	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0305	7.95
09-16-17	Group Room	Routed From Teco2 Tbd Of Room #0306	159.00
09-16-17	State Sales Tax	Routed From Teco2 Tbd Of Room #0306	11.13

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Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	Occupancy Tax	Routed From Teco2 Tbd Of Room #0306	7.95
09-16-17	Group Room	Routed From Teco3 Tbd Of Room #0307	159.00
09-16-17	State Sales Tax	Routed From Teco3 Tbd Of Room #0307	11.13
09-16-17	Occupancy Tax	Routed From Teco3 Tbd Of Room #0307	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0308	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0308	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0308	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0309	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0309	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0309	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0310	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0310	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0310	7.95
09-16-17	Group Room	Routed From Teco4 Tbd Of Room #0311	159.00
09-16-17	State Sales Tax	Routed From Teco4 Tbd Of Room #0311	11.13
09-16-17	Occupancy Tax	Routed From Teco4 Tbd Of Room #0311	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0312	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0312	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0312	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0313	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room	11.13

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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	Occupancy Tax	#0313 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0313 Routed From Teco5 Tbd Of Room	159.00
09-16-17	State Sales Tax	#0316 Routed From Teco5 Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0316 Routed From Teco5 Tbd Of Room	7.95
09-16-17	Group Room	#0316 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0320 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0320 Routed From Teco Tbd Of Room	7.95
09-16-17	Guest Room	#0320 Teco Tbd #0322=>TECO Energy	159.00
09-16-17	State Sales Tax	#9080 Teco Tbd #0322=>TECO Energy	11.13
09-16-17	Occupancy Tax	#9080 Teco Tbd #0322=>TECO Energy	7.95
09-16-17	Group Room	#9080 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0324 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0324 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0324 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0327 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0327 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0327 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0329 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0329 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0329 Routed From Teco Tbd Of Room	159.00
		#0331	

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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0331	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0331	7.95
09-16-17	Group Room	Routed From Teco6 Tbd Of Room #0333	159.00
09-16-17	State Sales Tax	Routed From Teco6 Tbd Of Room #0333	11.13
09-16-17	Occupancy Tax	Routed From Teco6 Tbd Of Room #0333	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0335	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0335	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0335	7.95
09-16-17	Group Room	Routed From Teco7 Tbd Of Room #0337	159.00
09-16-17	State Sales Tax	Routed From Teco7 Tbd Of Room #0337	11.13
09-16-17	Occupancy Tax	Routed From Teco7 Tbd Of Room #0337	7.95
09-16-17	Group Room	Routed From Teco8 Tbd Of Room #0338	159.00
09-16-17	State Sales Tax	Routed From Teco8 Tbd Of Room #0338	11.13
09-16-17	Occupancy Tax	Routed From Teco8 Tbd Of Room #0338	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room #0339	159.00
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0339	11.13
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0339	7.95
09-16-17	Group Room	Routed From Teco11 Tbd Of Room #0340	159.00
09-16-17	State Sales Tax	Routed From Teco11 Tbd Of Room #0340	11.13
09-16-17	Occupancy Tax	Routed From Teco11 Tbd Of Room #0340	7.95
09-16-17	Group Room	Routed From Teco Tbd Of Room	159.00

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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	State Sales Tax	#0342 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0342 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0342 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0343 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0343 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0343 Routed From Teco10 Tbd Of Room	159.00
09-16-17	State Sales Tax	#0345 Routed From Teco10 Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0345 Routed From Teco10 Tbd Of Room	7.95
09-16-17	Group Room	#0345 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0347 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0347 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0347 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0349 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0349 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0349 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0401 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0401 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0401 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0402 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0402 Routed From Teco Tbd Of Room	7.95



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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	Group Room	Routed From Teco Tbd Of Room #0403 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0403 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0403 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0404 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0404 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0404 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0406 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0406 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0406 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0407 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0407 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0407 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0409 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0409 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0409 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0411 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0411 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0411 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0413 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0413 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0413 7.95	

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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	Group Room	#0413 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0414 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0414 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0414 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0416 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0416 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0416 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0418 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0418 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0418 Routed From Teco 34 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0433 Routed From Teco 34 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0433 Routed From Teco 34 Tdb Of Room	7.95
09-16-17	Group Room	#0433 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0437 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0437 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0437 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0441 Routed From Teco Tbd Of Room	11.13
09-16-17	Occupancy Tax	#0441 Routed From Teco Tbd Of Room	7.95
09-16-17	Group Room	#0441 Routed From Teco Tbd Of Room	159.00
09-16-17	State Sales Tax	#0445 Routed From Teco Tbd Of Room	11.13



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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0445 7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #0449 159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #0449 11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #0449 7.95	
09-16-17	Group Room	Routed From Teco 33 Tdb Of Room #0501 159.00	
09-16-17	State Sales Tax	Routed From Teco 33 Tdb Of Room #0501 11.13	
09-16-17	Occupancy Tax	Routed From Teco 33 Tdb Of Room #0501 7.95	
09-16-17	Group Room	Routed From Teco 32 Tdb Of Room #0503 159.00	
09-16-17	State Sales Tax	Routed From Teco 32 Tdb Of Room #0503 11.13	
09-16-17	Occupancy Tax	Routed From Teco 32 Tdb Of Room #0503 7.95	
09-16-17	Group Room	Routed From Teco 31 Tdb Of Room #0514 159.00	
09-16-17	State Sales Tax	Routed From Teco 31 Tdb Of Room #0514 11.13	
09-16-17	Occupancy Tax	Routed From Teco 31 Tdb Of Room #0514 7.95	
09-16-17	Group Room	Routed From Teco 19 Tdb Of Room #0531 159.00	
09-16-17	State Sales Tax	Routed From Teco 19 Tdb Of Room #0531 11.13	
09-16-17	Occupancy Tax	Routed From Teco 19 Tdb Of Room #0531 7.95	
09-16-17	Group Room	Routed From Teco 43 Tdb Of Room #0549 159.00	
09-16-17	State Sales Tax	Routed From Teco 43 Tdb Of Room #0549 11.13	
09-16-17	Occupancy Tax	Routed From Teco 43 Tdb Of Room #0549 7.95	
09-16-17	Group Room	Routed From Teco 41 Tdb Of Room #0603 159.00	
09-16-17	State Sales Tax	Routed From Teco 41 Tdb Of Room 11.13	



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Confirmation No.

Group Name TECO Energy

Date	Description		Charges	Credits
09-16-17	Occupancy Tax	#0603 Routed From Teco 41 Tdb Of Room	7.95	
09-16-17	Guest Room	#0603 Routed From Teco1 Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0605 Routed From Teco1 Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0605 Routed From Teco1 Tdb Of Room	7.95	
09-16-17	Group Room	#0605 Routed From Teco 37 Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0625 Routed From Teco 37 Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0625 Routed From Teco 37 Tdb Of Room	7.95	
09-16-17	Group Room	#0625 Routed From Teco Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0641 Routed From Teco Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0641 Routed From Teco Tdb Of Room	7.95	
09-16-17	Group Room	#0641 Routed From Teco Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0645 Routed From Teco Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0645 Routed From Teco Tdb Of Room	7.95	
09-16-17	Group Room	#0645 Routed From Teco 36 Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0649 Routed From Teco 36 Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0649 Routed From Teco 36 Tdb Of Room	7.95	
09-16-17	Group Room	#0649 Routed From Teco 35 Tdb Of Room	159.00	
09-16-17	State Sales Tax	#0703 Routed From Teco 35 Tdb Of Room	11.13	
09-16-17	Occupancy Tax	#0703 Routed From Teco 35 Tdb Of Room	7.95	
09-16-17	Group Room	#0703 Routed From Teco 42 Tdb Of Room	159.00	
		#0733		



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Group Name TECO Energy

Date	Description		Charges	Credits
09-16-17	State Sales Tax	Routed From Teco 42 Tdb Of Room #0733	11.13	
09-16-17	Occupancy Tax	Routed From Teco 42 Tdb Of Room #0733	7.95	
09-16-17	Group Room	Routed From Teco 39 Tdb Of Room #0737	159.00	
09-16-17	State Sales Tax	Routed From Teco 39 Tdb Of Room #0737	11.13	
09-16-17	Occupancy Tax	Routed From Teco 39 Tdb Of Room #0737	7.95	
09-16-17	Group Room	Routed From Teco 44 Tdb Of Room #0741	159.00	
09-16-17	State Sales Tax	Routed From Teco 44 Tdb Of Room #0741	11.13	
09-16-17	Occupancy Tax	Routed From Teco 44 Tdb Of Room #0741	7.95	
09-16-17	Group Room	Routed From Teco Tdb Of Room #0833	159.00	
09-16-17	State Sales Tax	Routed From Teco Tdb Of Room #0833	11.13	
09-16-17	Occupancy Tax	Routed From Teco Tdb Of Room #0833	7.95	
09-16-17	Group Room	Routed From Teco 55 Tdb Of Room #0837	159.00	
09-16-17	State Sales Tax	Routed From Teco 55 Tdb Of Room #0837	11.13	
09-16-17	Occupancy Tax	Routed From Teco 55 Tdb Of Room #0837	7.95	
09-16-17	Group Room	Routed From Teco 49 Tdb Of Room #0840	159.00	
09-16-17	State Sales Tax	Routed From Teco 49 Tdb Of Room #0840	11.13	
09-16-17	Occupancy Tax	Routed From Teco 49 Tdb Of Room #0840	7.95	
09-16-17	Group Room	Routed From Teco 46 Tdb Of Room #0845	159.00	
09-16-17	State Sales Tax	Routed From Teco 46 Tdb Of Room #0845	11.13	
09-16-17	Occupancy Tax	Routed From Teco 46 Tdb Of Room #0845	7.95	
09-16-17	Group Room	Routed From Teco 58 Tdb Of Room	159.00	

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Group Name TECO Energy

Date	Description	Charges	Credits
09-16-17	State Sales Tax	#0903 Routed From Teco 58 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0903 Routed From Teco 58 Tdb Of Room	7.95
09-16-17	Group Room	#0903 Routed From Teco 50 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0904 Routed From Teco 50 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0904 Routed From Teco 50 Tdb Of Room	7.95
09-16-17	Group Room	#0904 Routed From Teco 45 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0911 Routed From Teco 45 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0911 Routed From Teco 45 Tdb Of Room	7.95
09-16-17	Group Room	#0911 Routed From Teco 57 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0937 Routed From Teco 57 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0937 Routed From Teco 57 Tdb Of Room	7.95
09-16-17	Group Room	#0937 Routed From Teco 59 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0941 Routed From Teco 59 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0941 Routed From Teco 59 Tdb Of Room	7.95
09-16-17	Group Room	#0941 Routed From Teco 54 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0945 Routed From Teco 54 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0945 Routed From Teco 54 Tdb Of Room	7.95
09-16-17	Group Room	#0945 Routed From Teco 60 Tdb Of Room	159.00
09-16-17	State Sales Tax	#0949 Routed From Teco 60 Tdb Of Room	11.13
09-16-17	Occupancy Tax	#0949 Routed From Teco 60 Tdb Of Room	7.95

GRAND  
HYATT

Grand Hyatt Tampa Bay  
2900 Bayport Drive  
Tampa, FL 33607  
Tel: 813-874-1234  
Fax: 813-207-6790

INVOICE

Payee TECO Energy

United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 41 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description		Charges	Credits
09-16-17	Group Room	Routed From Teco 38 Tdb Of Room #1003	159.00	
09-16-17	State Sales Tax	Routed From Teco 38 Tdb Of Room #1003	11.13	
09-16-17	Occupancy Tax	Routed From Teco 38 Tdb Of Room #1003	7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #1025	159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #1025	11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #1025	7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #1037	159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #1037	11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #1037	7.95	
09-16-17	Group Room	Routed From Teco Tbd Of Room #1101	159.00	
09-16-17	State Sales Tax	Routed From Teco Tbd Of Room #1101	11.13	
09-16-17	Occupancy Tax	Routed From Teco Tbd Of Room #1101	7.95	
09-17-17	Group Room	Routed From Teco Tbd Of Room #0402	159.00	
09-17-17	State Sales Tax	Routed From Teco Tbd Of Room #0402	11.13	
09-17-17	Occupancy Tax	Routed From Teco Tbd Of Room #0402	7.95	
09-17-17	Group Room	Routed From Teco Tbd Of Room #0409	159.00	
09-17-17	State Sales Tax	Routed From Teco Tbd Of Room #0409	11.13	
09-17-17	Occupancy Tax	Routed From Teco Tbd Of Room #0409	7.95	
09-17-17	Group Room	Routed From Teco Tbd Of Room #0413	159.00	
09-17-17	State Sales Tax	Routed From Teco Tbd Of Room #0413	11.13	
09-17-17	Occupancy Tax	Routed From Teco Tbd Of Room	7.95	



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INVOICE

Payee TECO Energy

[REDACTED]  
[REDACTED]  
United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 42 of 47  
Folio Window 2  
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Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-17-17	Group Room	#0413 Routed From Teco 19 Tdb Of Room	159.00
09-17-17	State Sales Tax	#0531 Routed From Teco 19 Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0531 Routed From Teco 19 Tdb Of Room	7.95
09-17-17	Guest Room	#0531 Routed From Teco1 Tdb Of Room	159.00
09-17-17	State Sales Tax	#0605 Routed From Teco1 Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0605 Routed From Teco1 Tdb Of Room	7.95
09-17-17	Group Room	#0605 Routed From Teco Tdb Of Room	159.00
09-17-17	State Sales Tax	#0641 Routed From Teco Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0641 Routed From Teco Tdb Of Room	7.95
09-17-17	Group Room	#0641 Routed From Teco Tdb Of Room	159.00
09-17-17	State Sales Tax	#0645 Routed From Teco Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0645 Routed From Teco Tdb Of Room	7.95
09-17-17	Group Room	#0645 Routed From Teco 35 Tdb Of Room	159.00
09-17-17	State Sales Tax	#0703 Routed From Teco 35 Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0703 Routed From Teco 35 Tdb Of Room	7.95
09-17-17	Group Room	#0703 Routed From Teco 42 Tdb Of Room	159.00
09-17-17	State Sales Tax	#0733 Routed From Teco 42 Tdb Of Room	11.13
09-17-17	Occupancy Tax	#0733 Routed From Teco 42 Tdb Of Room	7.95
09-17-17	Group Room	#0733 Routed From Teco 39 Tdb Of Room	159.00
09-17-17	State Sales Tax	#0737 Routed From Teco 39 Tdb Of Room	11.13



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INVOICE

Payee TECO Energy

[REDACTED] St  
United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 43 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-17-17	Occupancy Tax	Routed From Teco 39 Tdb Of Room #0737 7.95	
09-17-17	Group Room	Routed From Teco 44 Tdb Of Room #0741 159.00	
09-17-17	State Sales Tax	Routed From Teco 44 Tdb Of Room #0741 11.13	
09-17-17	Occupancy Tax	Routed From Teco 44 Tdb Of Room #0741 7.95	
09-17-17	Group Room	Routed From Teco Tdb Of Room #0833 159.00	
09-17-17	State Sales Tax	Routed From Teco Tdb Of Room #0833 11.13	
09-17-17	Occupancy Tax	Routed From Teco Tdb Of Room #0833 7.95	
09-17-17	Group Room	Routed From Teco 55 Tdb Of Room #0837 159.00	
09-17-17	State Sales Tax	Routed From Teco 55 Tdb Of Room #0837 11.13	
09-17-17	Occupancy Tax	Routed From Teco 55 Tdb Of Room #0837 7.95	
09-17-17	Group Room	Routed From Teco 49 Tdb Of Room #0840 159.00	
09-17-17	State Sales Tax	Routed From Teco 49 Tdb Of Room #0840 11.13	
09-17-17	Occupancy Tax	Routed From Teco 49 Tdb Of Room #0840 7.95	
09-17-17	Group Room	Routed From Teco 46 Tdb Of Room #0845 159.00	
09-17-17	State Sales Tax	Routed From Teco 46 Tdb Of Room #0845 11.13	
09-17-17	Occupancy Tax	Routed From Teco 46 Tdb Of Room #0845 7.95	
09-17-17	Group Room	Routed From Teco Tdb Of Room #1025 159.00	
09-17-17	State Sales Tax	Routed From Teco Tdb Of Room #1025 11.13	
09-17-17	Occupancy Tax	Routed From Teco Tdb Of Room #1025 7.95	
09-17-17	Group Room	Routed From Teco Tdb Of Room #1037 159.00	
09-17-17	State Sales Tax	Routed From Teco Tdb Of Room 11.13	



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INVOICE

Payee TECO Energy  
[Redacted]  
[Redacted]  
United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 44 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.  
Group Name TECO Energy

Date	Description		Charges	Credits
09-17-17	Occupancy Tax	#1037 Routed From Teco Tbd Of Room	7.95	
09-17-17	Group Room	#1037 Routed From Teco Tbd Of Room	159.00	
09-17-17	State Sales Tax	#1101 Routed From Teco Tbd Of Room	11.13	
09-17-17	Occupancy Tax	#1101 Routed From Teco Tbd Of Room	7.95	
09-18-17	Group Room	#1101 Routed From Teco 19 Tdb Of Room	159.00	
09-18-17	State Sales Tax	#0531 Routed From Teco 19 Tdb Of Room	11.13	
09-18-17	Occupancy Tax	#0531 Routed From Teco 19 Tdb Of Room	7.95	
09-18-17	Guest Room	#0531 Routed From Teco1 Tbd Of Room	159.00	
09-18-17	State Sales Tax	#0605 Routed From Teco1 Tbd Of Room	11.13	
09-18-17	Occupancy Tax	#0605 Routed From Teco1 Tbd Of Room	7.95	
09-18-17	Group Room	#0605 Routed From Teco 35 Tdb Of Room	159.00	
09-18-17	State Sales Tax	#0703 Routed From Teco 35 Tdb Of Room	11.13	
09-18-17	Occupancy Tax	#0703 Routed From Teco 35 Tdb Of Room	7.95	
09-18-17	Group Room	#0703 Routed From Teco 42 Tdb Of Room	159.00	
09-18-17	State Sales Tax	#0733 Routed From Teco 42 Tdb Of Room	11.13	
09-18-17	Occupancy Tax	#0733 Routed From Teco 42 Tdb Of Room	7.95	
09-18-17	Group Room	#0733 Routed From Teco 39 Tdb Of Room	159.00	
09-18-17	State Sales Tax	#0737 Routed From Teco 39 Tdb Of Room	11.13	
09-18-17	Occupancy Tax	#0737 Routed From Teco 39 Tdb Of Room	7.95	
09-18-17	Group Room	#0737 Routed From Teco 44 Tdb Of Room	159.00	
		#0741		



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INVOICE

Payee TECO Energy

United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 45 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description		Charges	Credits
09-18-17	State Sales Tax	Routed From Teco 44 Tdb Of Room #0741	11.13	
09-18-17	Occupancy Tax	Routed From Teco 44 Tdb Of Room #0741	7.95	
09-18-17	Group Room	Routed From Teco 55 Tdb Of Room #0837	159.00	
09-18-17	State Sales Tax	Routed From Teco 55 Tdb Of Room #0837	11.13	
09-18-17	Occupancy Tax	Routed From Teco 55 Tdb Of Room #0837	7.95	
09-18-17	Group Room	Routed From Teco 49 Tdb Of Room #0840	159.00	
09-18-17	State Sales Tax	Routed From Teco 49 Tdb Of Room #0840	11.13	
09-18-17	Occupancy Tax	Routed From Teco 49 Tdb Of Room #0840	7.95	
09-18-17	Group Room	Routed From Teco 46 Tdb Of Room #0845	159.00	
09-18-17	State Sales Tax	Routed From Teco 46 Tdb Of Room #0845	11.13	
09-18-17	Occupancy Tax	Routed From Teco 46 Tdb Of Room #0845	7.95	
09-19-17	Group Room	Routed From Teco 19 Tdb Of Room #0531	159.00	
09-19-17	State Sales Tax	Routed From Teco 19 Tdb Of Room #0531	11.13	
09-19-17	Occupancy Tax	Routed From Teco 19 Tdb Of Room #0531	7.95	
09-19-17	Group Room	Routed From Teco 35 Tdb Of Room #0703	159.00	
09-19-17	State Sales Tax	Routed From Teco 35 Tdb Of Room #0703	11.13	
09-19-17	Occupancy Tax	Routed From Teco 35 Tdb Of Room #0703	7.95	
09-19-17	Group Room	Routed From Teco 42 Tdb Of Room #0733	159.00	
09-19-17	State Sales Tax	Routed From Teco 42 Tdb Of Room #0733	11.13	
09-19-17	Occupancy Tax	Routed From Teco 42 Tdb Of Room #0733	7.95	
09-19-17	Group Room	Routed From Teco 39 Tdb Of Room	159.00	

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INVOICE

Payee TECO Energy

United States

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 46 of 47  
Folio Window 2  
Folio No. 633713

Confirmation No.

Group Name TECO Energy

Date	Description	Charges	Credits
09-19-17	State Sales Tax	#0737 Routed From Teco 39 Tdb Of Room	11.13
09-19-17	Occupancy Tax	#0737 Routed From Teco 39 Tdb Of Room	7.95
09-19-17	Group Room	#0737 Routed From Teco 44 Tdb Of Room	159.00
09-19-17	State Sales Tax	#0741 Routed From Teco 44 Tdb Of Room	11.13
09-19-17	Occupancy Tax	#0741 Routed From Teco 44 Tdb Of Room	7.95
09-19-17	Group Room	#0741 Routed From Teco 55 Tdb Of Room	159.00
09-19-17	State Sales Tax	#0837 Routed From Teco 55 Tdb Of Room	11.13
09-19-17	Occupancy Tax	#0837 Routed From Teco 55 Tdb Of Room	7.95
09-19-17	Group Room	#0837 Routed From Teco 49 Tdb Of Room	159.00
09-19-17	State Sales Tax	#0840 Routed From Teco 49 Tdb Of Room	11.13
09-19-17	Occupancy Tax	#0840 Routed From Teco 49 Tdb Of Room	7.95
09-19-17	Group Room	#0840 Routed From Teco 46 Tdb Of Room	159.00
09-19-17	State Sales Tax	#0845 Routed From Teco 46 Tdb Of Room	11.13
09-19-17	Occupancy Tax	#0845 Routed From Teco 46 Tdb Of Room	7.95
09-29-17	Visa	#0845 X	55,863.55

Total 55,863.55 55,863.55

Guest Signature

Balance 0.00

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges.

WE HOPE YOU ENJOYED YOUR STAY WITH US!

World of Hyatt Summary

"HOW WAS YOUR STAY AT THE GRAND HYATT TAMPA BAY?"

GRAND  
HYATT

Grand Hyatt Tampa Bay  
2900 Bayport Drive  
Tampa, FL 33607  
Tel: 813-874-1234  
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INVOICE

Payee TECO Energy

United States

Confirmation No.

Group Name TECO Energy

No Membership to be credited

Join World of Hyatt today and start  
earning points for stays, dining and more.  
Visit [www.worldofhyatt.com](http://www.worldofhyatt.com)

Room No. 9080  
Arrival 09-14-17  
Departure 09-29-17  
Page No. 47 of 47  
Folio Window 2  
Folio No. 633713

Please do not hesitate to contact us should you wish to share your experience,  
or have any inquiries. Simply contact us at: [tparw.quality@hyatt.com](mailto:tparw.quality@hyatt.com)

Thank you for staying with us.  
Paul Joseph  
General Manager

For inquiries concerning your bill, please call 888-588-6308

Please forward all invoice payments to:  
Grand Hyatt Tampa Bay  
P.O. Box 203090  
Dallas, TX 75320

We hope to welcome you back to Grand Hyatt Tampa Bay



Purchasing Card



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX- [REDACTED]

Closing Date  
Amount Due

09/27/2017  
\$ 0.00

Tampa FL 33602-4429

Payment Address  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
Acct #	Cost Ctr	Order Number	Intercompany Charge?	Company Unit	
08/28	08/29	El Puerto Restaurant And	813-2488222	FL	\$ 381.27
	6030040	A131515 N/A	No	[REDACTED]	\$ 381.27
		[REDACTED]			\$ [REDACTED],
09/08	09/08	Econo Catering	Tampa	FL	\$ 3,000.00
	6030030	N/A B2050767	Yes	[REDACTED]	\$ 1,830.00
	6030030	N/A B2050756	Yes	[REDACTED]	\$ 930.00
	6030030	N/A A26553980001	Yes	[REDACTED]	\$ 240.00
		Hurricane Irma Storm Meals - Deposit against 9/10 I.T. Dinner & 9/11/17 Breakfast, Lunch (Cust Svcs, I.T. & Telecom) & 9/11/17 Dinner (Cust Svcs & I.T.)			
09/10	09/10	Econo Catering	Tampa	FL	\$ 9,268.03
	6030030	N/A B2050767	Yes	[REDACTED]	\$ 5,653.50
	6030030	N/A B2050756	Yes	[REDACTED]	\$ 2,873.09
	6030030	N/A A26553980001	Yes	[REDACTED]	\$ 741.44
		Hurricane Irma Storm Meals - 9/10 I.T. Dinner & 9/11/17 Breakfast, Lunch (Cust Svcs, I.T. & Telecom) & 9/11/17 Dinner (Cust Svcs & I.T.)			
09/12	09/12	Econo Catering	Tampa	FL	\$ 3,511.11
	6030030	N/A B2050767	Yes	[REDACTED]	\$ 3,267.17
	6030030	N/A A26553980001	Yes	[REDACTED]	\$ 243.94
		Hurricane Irma Storm Meals - 9/11/17 Dinner (Telecom), 9/11/17 Lunch & Dinner Add-Ons (Cust Svcs) & 9/12/17 Breakfast (Cust Svcs)			
09/13	09/13	Econo Catering	Tampa	FL	\$ 4,591.15
	6030030	N/A B2050767	Yes	[REDACTED]	\$ 2,896.70
	6030030	N/A B2050756	Yes	[REDACTED]	\$ 1,394.85
	6030030	N/A A26553980001	Yes	[REDACTED]	\$ 299.60
		Hurricane Irma Storm Meals - 9/13/17 Breakfast (Cust Svcs, I.T. & Telecom)			
09/13	09/13	Econo Catering	Tampa	FL	\$ 8,931.82

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018**

	6030030	N/A	B2050767	Yes			02	\$ 5,705.77
	6030030	N/A	B2050756	Yes				\$ 2,749.90
	6030030	N/A	A26553980001	Yes				\$ 476.15
Hurricane Irma Storm Meals - 9/12/17 Lunch & Dinner (Cust Svcs , I.T. & Telecom)								
09/13	09/13	New York New York Pizza		Tampa	FL			\$ 96.42
	6030030	A131505	N/A	No				\$ 96.42
Storm Prep: Lunch 9/8 - IT Dept								
09/13	09/13	New York New York Pizza		Tampa	FL			\$ 79.72
	6030030	N/A	B2050756	Yes				\$ 79.72
Storm Restoration: Dinner 9/12 - IT Dept								
09/14	09/14	Econo Catering		Tampa	FL			\$ 8,411.52
	6030030	N/A	B2050767	Yes				\$ 5,304.52
	6030030	N/A	B2050756	Yes				\$ 2,557.30
	6030030	N/A	A26553980001	Yes				\$ 549.70
Hurricane Irma Storm Meals - 9/13/17 Lunch & Dinner (Cust Svcs , I.T. & Telecom)								
09/14	09/14	New York New York Pizza		Tampa	FL			\$ 91.17
	6030030	N/A	B2050756	Yes				\$ 91.17
Storm Restoration: Dinner 9/13 - IT Dept								
09/15	09/17	New York New York Pizza		Tampa	FL			\$ 136.86
	6030030	N/A	B2050756	Yes				\$ 136.86
Hurricane Irma Storm Meals - 9/14/17 Dinner (I.T.)								
09/20	09/21	Ybor Lots		Tampa	FL			\$ 2.00
	6030800	A131505	N/A	No				\$ 2.00
Parking: Weekly Update Mtg - M.								
09/21	09/24	Bernini Of Ybor Inc		Tampa	FL			\$ 40.40
	6030040	A131505	N/A	No				\$ 40.40
Weekly Update Meeting - M.								
09/23	09/24	Edible Arrangements		877-363-7848	CT			\$ 99.52
	6030800	A131505	N/A	No				\$ 99.52
Fruit Bouquet: Surgery/Get Well								
09/25	09/26	Moxies Cafe		Tampa	FL			\$ 164.29
	6030030	A134519	N/A	No			002	\$ 164.29
an, J.								

Comments:

[REDACTED]

[REDACTED] - [REDACTED] 70927



9/10/17 - I.T. Dinner

Hurricane Irma - Storm Meals  
Customer Services/I.T./Telecom

9/11/17 - Breakfast,  
Lunch &  
Dinner  
(I.T & C/S)

Attached Invoices =		<u>\$ 12,268.03</u>	
Customer Services	\$ 7,465.44	61%	
I.T.	\$ 3,862.96	31%	
Telecom	939.63	8%	
P-Code Transaction #000343 =		<u>\$ 3,000.00</u>	(Deposit)
Customer Services	\$ 1,830.00	B2050767	
I.T.	\$ 930.00	B2050756	
Telecom	\$ 240.00	A2655398-1	
P-Code Transaction #000344 =		<u>\$ 9,268.03</u>	
Customer Services	\$ 5,653.50	B2050767	
I.T.	\$ 2,873.09	B2050756	
Telecom	\$ 741.44	A2655398-1	

**Econo Catering Company**  
*Corporate and Business Dining*  
"We look forward to serving you"

ECONO CATERING  
3636 S 78TH STREET  
TAMPA, FL 33619  
8139289167

Teco Invoice # 090917-Lunch

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED] / Is  
Contact :  
Address :  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Saturday / 9-9-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 20  
Location : Ybor / 1st Floor / Conf. 3on1 r

Contact : Rick Server  
Phone :

**Delivery Order Menu and Items :**

**20 Lunch :**

- \* Mojo Pork and Chicken
- \* Yellow Rice
- \* Black Beans

\* Tossed Salad / Dressings

\* Rolls and Butter

**Desserts :**

- \* Dessert

**Beverages :**

- \* 1-Sweet Tea
- \* 1-Lemonade

**Services :**

03  
\$12,268.03  
Telecom = \$939.63 7.7%  
I. T. = \$3,862.96 31.0%  
Cust Svcs = \$7,465.44 60.3%

Cashier: RICHARD A CARR  
09-Sep-2017 8:59:56P

Transaction 000344

1 Teco / hurricane Irma \$9,268.03

Total \$9,268.03

CREDIT CARD AUTH \$9,268.03

VISA [REDACTED]

09-Sep-2017 9:00:30P

\$9,268.03 | Method: KEYED

VISA X [REDACTED]

Ref #: 725300502187 | Auth #: 009970

MID: \*\*\*\*\*4885

AthNtwkNm: VISA

SIGNATURE VERIFIED

Order M0NCZJV11ZXBE

ECONO CATERING  
3636 S 78TH STREET  
TAMPA, FL 33619  
8139289167

Cashier: RICHARD A CARR  
07-Sep-2017 4:54:14P

Transaction 000343

1 Teco / hurricane Irma \$3,000.00

Total \$3,000.00

CREDIT CARD AUTH \$3,000.00

VISA [REDACTED]

07-Sep-2017 4:54:57P

\$3,000.00 | Method: KEYED

VISA X [REDACTED]

Ref #: 725000502171 | Auth #: 007767

MID: \*\*\*\*\*4885

AthNtwkNm: VISA

SIGNATURE VERIFIED

Order 6M4YR1BKT1SMM

Online: <https://clover.com/p/n4CX00VWH07RR>

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

B2050767

Teco Invoice # 090917-Lunch

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Dinner  
Address : Ybor / [REDACTED] [REDACTED] Cust. Sves.  
Phone :

---

All Food	20	\$ 219.79
Delivery		\$ 10.00
Sub Total		\$ 229.79
Tax		\$ 16.08
Total		\$ 245.87

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, Fl. 33619  
email: econocatering@yahoo.com  
Ph. (813) 928-6235

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

*Cust. Srvc.*

Teco Invoice # 090917 - D

*B2050767*

Billing Information

Client's Name : Teco Hurricane Irma / 9-9-17 Dinner  
Address : Ybor [REDACTED] er  
Phone :

---

All Food	90	\$ 980.10
Delivery		\$ 10.00
Sub Total		\$ 990.01
Tax		\$ 69.30
Total		\$ 1,059.40

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econe Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

**Econo Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 090917

Today's Date : 9-9-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Saturday / 9-9-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 90  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

**Delivery Order Menu and Items :**

**90 Dinner :**

- \* Fresh Garden Tossed Salad / Dressings
- \* Swiss Steak topped with Caramelized Onions and Mushrooms
- \* small Vegetarian Pasta Dish
- \* Garlic Mashed Potatoes
- \* Fresh Chef's Vegetable
- \* Rolls and Butter

**Desserts :**

- \* Chocolate Cake

**Beverages :**

- \* 2- Sweet Tea
- \* 2 -Iced Tea
- \* 2- Lemonade

**Services :**

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

*Cust. Sres.*

*B2050767*

Teco Invoice # 091017 ~ B

Billing Information

Client's Name : Teco Hurricane Irma / 9-10-17 Breakfast  
Address : Ybor [REDACTED]  
Phone :

---

All Food	90	\$ 971.10
Delivery		\$ 10.00
Sub Total		\$ 981.10
Tax		\$ 68.67
Total		\$ 1,049.77

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, Fl. 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

**Econo Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091017

Today's Date : 9-8-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Sunday / 9-10-17  
Type of Event : Breakfast  
Delivery Time : 7:00am  
Number of Guests : 90  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

Cell :  
Fax :

**Delivery Order Menu and Items :**

**90 Breakfast :**

- \* Fresh Cut Fruit
- \* 1 - Assorted Muffins and Danish Tray
- \* Scrambled Eggs topped with Cheddar
- \* Bacon and Sausage
- \* Home Fried Potatoes
- \* Biscuits with Jellies and Butter

**Desserts :**

- \* No

**Beverages :**

- \* 2 - O.J
- \* 1 - Apple Juice
- \* Coffee / Condiments

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

Teco Invoice # 091017-L

*Cust. Svc.*

*B 2050767*

Billing Information

Client's Name : Teco Hurricane Irma / 9-10-17 Lunch  
Address : Ybor [REDACTED] [REDACTED]  
Phone :

---

All Food	90	\$ 829.55
Delivery		\$ 10.00
Sub Total		\$ 839.55
Tax		\$ 58.76
Total		\$ 898.32

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company, LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235



*Teco Catering Company LLC*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091017-L

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Sunday / 9-10-17  
Type of Event : Lunch  
Delivery Time : 11:00am  
Number of Guests : 90  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

Delivery Order Menu and Items :

**90 Lunch :**

- \* Assorted Wrapped Sandwiches ( with Veggies Wrapps )
- \* Fresh Tossed Salad / Dressings
- \* Potato Salad
- \* Chips
- \* Pickles and Condiments

**Desserts :**

- \* Assorted Brownie and Cookies

**Beverages :**

- \* 2 - Iced Tea
- \* 2 - Sweet Tea
- \* 2 - Lemonade

**Services :**

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

*Cust. Sves.*

*B2050767*

Teco Invoice # 091017-D

Billing Information

Client's Name : Teco Hurricane Irma / 9-10-17 Dinner  
Address : Ybor [REDACTED]  
Phone : [REDACTED]

---

All Food	90	\$ 980.89
Delivery		\$ 10.00
Sub Total		\$ 990.08
Tax		\$ 69.36
Total		\$ 1,060.25

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email: econocatering@yahoo.com  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091017-D

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work : Cell :  
Email : Fax :  
Date of Event : Sunday / 9-10-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 90  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

Delivery Order Menu and Items :

90 Dinner :

- \* Fresh Tossed Salad / Dressings
- \* Herbed Grilled Chicken Alfredo Pasta
- \* Pasta Prima Vera Alfredo ( Vegetarian )
- \* Rigatone Pasta with Meat Balls and Marinara sauce

\* Fresh Chef's Vegetable

\* Garlic Bread Stixs

Desserts :

- \* Assorted Desserts

Beverages :

- \* 2 - Iced Tea
- \* 2 - Sweet Tea
- \* 2 - Lemonade

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

B2050767

Teco Invoice # 091117-B

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Breakfast  
Address : Ybor [REDACTED] Customer Service  
Phone :

---

All Food	90	\$ 971.10
Delivery		\$ 10.00
Sub Total		\$ 981.10
Tax		\$ 68.67
Total		\$ 1,049.77

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

3636 South 78th Street  
Tampa, FL 33619  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091117-B

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work : Cell :  
Email : Fax :  
Date of Event : Monday / 9-11-17  
Type of Event : Breakfast  
Delivery Time : 7:30am  
Number of Guests : 90  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

*Delivery Order Menu and Items :*

Breakfast :

- \* Fresh Cut Fruit
- \* Assorted Danish and Muffin Tray
- \* Scrambled Egg Casseroles  
( Meat Lover's, Spinach Feta Tomato, Cheese Casserole )
- \* Fresh Toast / Butter and Syrup

Desserts :

- \* No

Beverages :

- \* 2 - OJ
- \* 1 - Apple Juice
- \* Coffe / Condiments

Services :

\* Delivery

B2050767

Teco Invoice # 091117-L-1

Printing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Lunch  
Address : Ybor [REDACTED] / Customer Service  
Phone :

---

All Food	90	\$ 963.65
Delivery		\$ 10.00
Sub Total		\$ 973.65
Tax		\$ 68.15
Total		\$ 1,041.81

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Event Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : eventcatering@grubha.com  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
"We look forward to serving you!"

Teco Invoice # 091117-L

Today's Date : 9-8-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work : Cell :  
Email : Fax :  
Date of Event : Monday / 9-11-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 90  
Location : Ybor / Customer Service 1st floor  
Contact :  
Phone :

Delivery Order / Item and Items :

**90 Lunch :**

- \* Fajitas ( Chicken, Steak, Veggies )
- \* Refried Beans
- \* Tex Mex Rice
- \* set-ups ; Tortillas, Cheese, Sour Cream, Salsa, Jalapenos
- \* S.W. Tossed Salad / Dressings

**Desserts :**

- \* Assorted Brownies and Cookies

**Beverages :**

- \* 2-Iced Tea
- \* 2-Sweet Tea
- \* 2-Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,

\* 2-Lemonade

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

B2050767

Teco Invoice # 091117-D

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Dinner  
Address : Ybor [REDACTED] / Customer Service  
Phone :

All Food	90	\$ 980.89
Delivery		\$ 10.00
Sub Total		\$ 990.89
Tax		\$ 69.36
Total		\$ 1,060.25

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering & Events LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: tecocatering@yahoo.com  
Ph. (813) 928-6235



*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091117-D

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 90  
Location : Ybor / Customer Service 1st floor  
Contact :  
Phone :

90 Lunch :

- \* Honey Mustard Coleslaw
- \* BBQ Pulled Pork
- \* BBQ Chicken Breasts
- \* BBQ Sauces
- \* Baked Beans
- \* Mac and Cheese
- \* Rolls and Butter

Desserts :

- \* Dessert

Beverages :

- \* 2-Iced Tea
- \* 2-Sweet Tea

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

IT  
B 2050756

Teco Invoice # 091017-D-2

Bill to Informal

Client's Name : Teco Hurricane Irma / 9-10-17 Dinner  
Address : Ybor [REDACTED] / IT Dept.  
Phone :

All Food	22	\$ 237.38
Delivery		\$ 10.00
Sub Total		\$ 247.38
Tax		\$ 17.31
Total		\$ 264.69

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email: tecocatering@yahoo.com  
Ph. (813) 928-6235

*Teco Catering Company LLC*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091017-D-2

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Sunday / 9-10-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 22  
Location : Ybor location / IT Dept.  
Contact :  
Phone :

Cell :  
Fax :

*Order Details*

22 **Dinner :**

- \* Fresh Tossed Salad / Dressings
- \* Herbed Grilled Chicken Alfredo Pasta
- \* Pasta Prima Vera Alfredo ( Vegetarian )
- \* Rigatone Pasta with Meat Balls and Marinara sauce
- \* Fresh Chef's Vegetable
- \* Garlic Bread Stixs

**Desserts :**

- \* Assorted Desserts

**Beverages :**

- \* 1 - Iced Tea
- \* 1 - Sweet Tea

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

IT

B2050756

Teco Invoice # 091117-B-2

Billing Information

Client's Name  
Address  
Phone

: Teco Hurricane Irma / 9-11-17 Breakfast  
: Ybor [REDACTED] / IT Dept.

All Food	160	\$ 1,629.33
Delivery		\$ 10.00
Sub Total		\$ 1,639.33
Tax		\$ 114.75
Total		\$ 1,754.08

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_

Date \_\_\_\_\_

Econo Catering Company  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@econo.com  
Ph. (813) 928-6235

## Econo Catering Company LLC

### Corporate and Business Delivery Order

"We look forward to serving you!"

Teco Invoice # 091117-B-2

Today's Date : 9-8-17

Client's Name : Teco Ybor / [REDACTED]

Contact : [REDACTED]

Address : [REDACTED]

Ybor

Phone : 225-5246

Work : [REDACTED]

Email : [REDACTED]

Date of Event : Monday / 9-11-17

Type of Event : Breakfast

Delivery Time : 7:30am

Number of Guests : 160

Location : Ybor location / Lecture Room

Contact : [REDACTED]

Phone : [REDACTED]

Cell : [REDACTED]  
Fax : [REDACTED]

### Delivery Order Menu and Items :

#### 60. Breakfast :

- \* Fresh Cut Fruit
- \* Assorted Danish and Muffin Tray
- \* Scrambled Egg Casseroles  
( Meat Lover's, Spinach Feta Tomato, Cheese Casserole )
- \* Fresh Toast / Butter and Syrup

#### Desserts :

\* No

#### Beverages :

- \* Apple Juice
- \* Coffee / Condiments

\* Delivery

Teco Invoice # 091117-L-2

B2050756

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Lunch  
Address : Ybor [REDACTED] ca Maier / IT Dept.  
Phone :

---

All Food	160	\$ 1,713.54
Delivery		\$ 10.00
Sub Total		\$ 1,723.54
Tax		\$ 120.64
Total		\$ 1,844.19

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email: econocatering@yahoo.com  
Ph. (813) 928-6235

**Econo Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091117-L-2

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 160  
Location : Ybor / IT Lecture Room  
Contact :  
Phone :

**Delivery Order Menu and Items :**

**160 Lunch :**

- \* Fajitas ( Chicken, Steak, Veggies )
- \* Refried Beans
- \* Tex Mex Rice
- \* set-ups ; Tortillas, Cheese, Sour Cream, Salsa, Jalapenos
- \* S.W. Tossed Salad / Dressings

**Desserts :**

- \* Assorted Brownies and Cookies

**Beverages :**

- \* 4-Iced Tea
- \* 4-Sweet Tea
- \* 4-Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,

\* 1-Lemonade

Services :

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

B2050756

Teco Invoice # 091117-D-2

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Dinner  
Address : Ybor [REDACTED] Maier (IT Dept.)  
Phone

---

All Food	22	\$ 239.77
Delivery		\$ 10.00
Sub Total		\$ 249.77
Tax		\$ 17.48
Total		\$ 267.25

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Tampa Electric Company, LLC  
3636 South 78th Street  
Tampa, FL 33619  
email: [scmccentering@tampa.com](mailto:scmccentering@tampa.com)  
Ph. (813) 928-6235



*Corporate and Business Delivery Order*

*" We look forward to serving you! "*

Teco Invoice # 091117-D-2

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED] Prkwy.  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 22  
Location : Ybor / Customer Service 1st floor /IT Dept.  
Contact :  
Phone :

*Delivery Order Form and Items :*

22 Dinner :

- \* Honey Mustard Coleslaw
- \* BBQ Pulled Pork
- \* BBQ Chicken Breasts
- \* BBQ Sauces
- \* Baked Beans
- \* Mac and Cheese
- \* Rolls and Butter

Desserts :

- \* Dessert

Beverages :

- \* 1-Iced Tea
- \* 1-Sweet Tea

\* Includes all Plasticware, Plates and Napkins, cups,  
\* Delivery

Telecom

A2655398-1

Teco Invoice # 091117-B-3

Client's Name : Teco Hurricane Irma / 9-11-17 Breakfast  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	29	\$ 290.17
Delivery		\$ 10.00
Sub Total		\$ 300.17
Tax		\$ 21.04
Total		\$ 321.75

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: [tecocatering@yahoo.com](mailto:tecocatering@yahoo.com)  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
"We look forward to serving you!"

Teco Invoice # 091117-B-3

Today's Date : 9-8-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Breakfast  
Delivery Time : 7:00am  
Number of Guests : 29  
Location : Palm River / Eastern Service Area  
Contact :  
Phone :

29 Breakfast :

- \* Fresh Cut Fruit
- \* Assorted Danish and Muffin Tray
- \* Scrambled Egg Casseroles  
( Meat Lover's, Spinach Feta Tomato, Cheese Casserole )
- \* Fresh Toast / Butter and Syrup

Desserts :

- \* No

Beverages :

- \* 1 - OJ
- \* 1 - Apple Juice
- \* Coffee / Condiments

Services :

\* Delivery

TE/ecom

A2655398-1

Teco Invoice # 091117-L-3

Client's Name : Teco Hurricane Irma / 9-11-17 Lunch  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	29	\$ 317.70
Delivery		\$ 10.00
Sub Total		\$ 327.70
Tax		\$ 22.93
Total		\$ 350.63

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Tampa Electric Company, LLC  
3636 South 78th Street  
Tampa, FL 33619  
www.tampanelectric.com  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091117-L-3

Today's Date : 9-8-17  
Client's Name : Teco Ybor  
Contact :  
Address :  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Lunch  
Delivery Time : 11:00am  
Number of Guests : 29  
Location : Palm River  
Contact :  
Phone :

29 Lunch :

- \* Fajitas ( Chicken, Steak, Veggies )
- \* Refried Beans
- \* Tex Mex Rice
- \* set-ups ; Tortillas, Cheese, Sour Cream, Salsa, Jalapenos
- \* S.W. Tossed Salad / Dressings

Desserts :

- \* Assorted Brownies and Cookies

Beverages :

- \* 1-Iced Tea
- \* 1-Sweet Tea
- \* 1-Lemonade

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,

Hurricane Irma - Storm Meals  
Customer Services/I.T./Telecom

9/11/17 - Dinner  
(Telecom)

9/11/17 - Lunch &  
Dinner  
add-on  
(c/s)

Attached Invoices =

	<u>\$ 3,511.11</u>	(P-Code Transaction #000346)
Customer Services	\$ 3,267.17	B2050767
I.T.	\$ -	B2050756
Telecom	\$ 243.94	A2655398-1

9/12/17 -  
Breakfast  
(c/s)

**Econo Catering Co**  
*Corporate and Business*  
"We look forward to serving you"

ECONO CATERING  
3636 S 78TH STREET  
TAMPA, FL 33619  
8139289167

Cashier: RICHARD A CARR  
11-Sep-2017 5:41:25P

Teco Invoice # 091117-L-Add on

Today's Date : 9-8-17  
Client's Name : Teco Ybor  
Contact :  
Address :  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 90  
Location : Ybor / Customer Service 1st  
Contact :  
Phone :

Transaction 000346  
1 teco / hurricane irma \$3,511.11  
Total \$3,511.11  
CREDIT CARD AUTH \$3,511.11  
VISA  
11-Sep-2017 5:41:56P  
\$3,511.11 | Method: KEYED  
VISA  
CVV: Match  
Ref #: 725400502201 | Auth #: 011593  
MID: \*\*\*\*\*  
AthNtwkNm: VISA  
SIGNATURE VERIFIED  
Order 40XT885NZHZ3Y

Online: <https://clover.com/p/PYKPFN27PGR3C>

**Delivery Order Menu and Items :**

**90 Lunch :**

\* Fajitas ( Chicken, Steak, Veggies )  
\* Refried Beans  
\* Tex Mex Rice  
\* set-ups ; Tortillas, Cheese, Sour Cream, Salsa, Jalape  
\* S.W. Tossed Salad / Dressings

**Desserts :**

\* Assorted Brownies and Cookies

**Beverages :**

\* 2-Iced Tea  
\* 2-Sweet Tea  
\* 2-Lemonade

**Services :**

\* Includes all Plasticware, Plates and Napkins, cups,

\$3511.11

\* Delivery

Teco Invoice # 091117-L-1-Add on

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Lunch  
Address : Ybor [REDACTED] / Customer Service  
Phone :

B2050767

---

All Food	90	\$ 963.65
Delivery		\$ 10.00
Sub Total		\$ 973.65
Tax		\$ 68.15
Total		\$ 1,041.81

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235



\* 2-Lemonade

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

Teco Invoice # 091117-D-Add on

Billing Information

B 2050767

Client's Name : Teco Hurricane Irma / 9-11-17 Dinner  
Address : Ybor [REDACTED] er / Customer Service  
Phone :

---

All Food	90	\$ 980.89
Delivery		\$ 10.00
Sub Total		\$ 990.89
Tax		\$ 69.36
Total		\$ 1,060.25

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

**Teco Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091117-D-Add on

Today's Date : 9-8-17

Client's Name : Teco Ybor [REDACTED] [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor

Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 90  
Location : Ybor / Customer Service 1st floor

Contact :  
Phone :

Delivery Order Menu and Items :

90 Lunch :

- \* Honey Mustard Coleslaw
- \* BBQ Pulled Pork
- \* BBQ Chicken Breasts
- \* BBQ Sauces
- \* Baked Beans
- \* Mac and Cheese
- \* Rolls and Butter

Desserts :

- \* Dessert

Beverages :

- \* 2-Iced Tea
- \* 2-Sweet Tea

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

Teco Invoice # 091217-B

Billing Information

Client's Name : Teco Hurricane Irma / 9-12-17 Breakfast  
Address : Ybor [REDACTED] er / Customer Service  
Phone :

B2050767

---

All Food	100	\$ 1,078.88
Delivery		\$ 10.00
Sub Total		\$ 1,088.88
Tax		\$ 76.22
Total		\$ 1,165.11

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

**Zcone Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-B

Today's Date : 9-11-17

Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor

Phone : 225-5246 Cell :  
Work : Fax :  
Email :

Date of Event : Tuesday / 9-12-17  
Type of Event : Breakfast  
Delivery Time : 7:30am  
Number of Guests : 100  
Location : Ybor location / Customer Service 1st Floor

Contact :  
Phone :

9-11-17  
cc.

**Delivery Order Menu and Items :**

**100 Breakfast :**

- \* Fresh Cut Fruit
- \* Scrambled Egg Casseroles  
( Meat Lover's, Veggie, Cheese Casserole )
- \* Fresh Toast / Butter and Syrup
- \* Grits

**Desserts :**

- \* No

**Beverages :**

- \* 3 - OJ
- \* 1 - Apple Juice
- \* Coffe / Condiments

Tue  
9-11-17

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

Teco Invoice # 091117-D-3

TELECOM

A2655398-1

Billing Information

Client's Name : Teco Hurricane Irma / 9-11-17 Dinner  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	20	\$ 217.97
Delivery		\$ 10.00
Sub Total		\$ 227.97
Tax		\$ 15.95
Total		\$ 243.93

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Zeone Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

**Beone Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091117-D-3

Today's Date : 9-11-17

Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor

Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Monday / 9-11-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 20  
Location : Palm River / Donna

Contact :  
Phone :

**Delivery Order Menu and Items :**

**20 Dinner :**

- \* Honey Mustard Coleslaw
- \* BBQ Pulled Pork
- \* BBQ Chicken Breasts
- \* BBQ Sauces
- \* Baked Beans
- \* Mac and Cheese
- \* Rolls and Butter

**Desserts :**

- \* Cream Puff and Eclairs

**Beverages :**

- \* 20 Sodas

9/13/17 -

Breakfast

Hurricane Irma - Storm Meals  
Customer Services/I.T./Telecom

Attached Invoices = \$ 4,591.15 (P-Code Transaction #000351)

Customer Services	\$	2,896.70	B2050767
I.T.	\$	1,394.85	B2050756
Telecom	\$	299.60	A2655398-1

B. - 25 / 120 / 250

**Econo Catering Company**  
*Corporate and Business Deli*  
" We look forward to serving you "

**ECONO CATERING**  
3636 S 78TH STREET  
TAMPA, FL 33619  
8139289167

Teco Invoice # 091317-B-1

Today's Date : 9-12-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Breakfast  
Delivery Time : 7:30am  
Number of Guests : 250  
Location : Ybor location / Customer Service 1  
Contact :  
Phone :

Cashier: RICHARD A CARR  
12-Sep-2017 10:26:18P

Transaction 000351

1 teco / hurricane Irma \$4,591.15

Total \$4,591.15

CREDIT CARD AUTH \$4,591.15

VISA [REDACTED]

12-Sep-2017 10:26:54P

\$4,591.15 | Method: KEYED

VISA X [REDACTED]

CVV: Match

Ref #: 725600502251 | Auth #: 012301

MID: \*\*\*\*\*4885

AthNtwkNm: VISA

SIGNATURE VERIFIED

Order XRRQNEF2GT5GY

Online: <https://clover.com/p/0N1HPH8YDXR3C>

**Delivery Order Menu and Items :**

**250 Breakfast :**

- \* Fresh Cut Fruit
- \* Danishes
- \* Scrambled Egg Casseroles  
( Meat Lover's, Veggie, Cheese Casserole )
- \* Potatoes
- \* Biscuits / Butter and Jellies

**Desserts :**

- \* No

**Beverages :**

- \* OJ
- \* Apple Juice
- \* Coffe / Condiments

334.45 +  
29.50 +  
363.95

Wed 9/13/17  
12:00 PM



Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

B2050767

Teco Invoice # 091317-B-1

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Breakfast  
Address : Ybor [REDACTED] / Customer Service  
Phone :

---

All Food	250	\$ 2,697.20
Delivery		\$ 10.00
Sub Total		\$ 2,707.20
Tax		\$ 189.50
Total		\$ 2,896.70

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

B2050756

Teco Invoice # 091317-B-2

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Breakfast  
Address : Ybor [REDACTED] Maier / IT Dept.  
Phone :

---

All Food	120	\$ 1,293.60
Delivery		\$ 10.00
Sub Total		\$ 1,303.60
Tax		\$ 91.25
Total		\$ 1,394.85

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Ecoco Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : ecococatering@yahoo.com  
Ph. (813) 928-6235

**Teco Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091317-B-2

Today's Date : 9-12-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Breakfast  
Delivery Time : 7:30am  
Number of Guests : 120  
Location : Ybor location / IT Dept.  
Contact :  
Phone :

**Delivery Order Menu and Items :**

**120 Breakfast :**

- \* Fresh Cut Fruit
- \* Danishes
- \* Scrambled Egg Casseroles  
( Meat Lover's, Veggie, Cheese Casserole )
- \* Potatoes
- \* Biscuits / Butter and Jellies

**Desserts :**

- \* No

**Beverages :**

- \* OJ
- \* Apple Juice
- \* Coffe / Condiments

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

TELECOM

A 2655398-1

Teco Invoice # 091317-B-3

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Breakfast  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	25	\$ 270.00
Delivery		\$ 10.00
Sub Total		\$ 280.00
Tax		\$ 19.60
Total		\$ 299.60

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Geose Catering Company LLC  
3636 South 78th Street  
Tampa, Fl. 33619  
email : geosecatering@yahoo.com  
Ph. (813) 928-6235

*Teco Catering Company LLC*  
**Corporate and Business Delivery Order**  
*" We look forward to serving you! "*

Teco Invoice # 091317-B-3

Today's Date : 9-12-17

Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor

Phone : 225-5246 Cell :  
Work : Fax :  
Email :

Date of Event : Wednesday / 9-13-17  
Type of Event : Breakfast  
Delivery Time : 7:30am  
Number of Guests : 25  
Location : Ybor location / Palm River

Contact :  
Phone :

*Delivery Order Menu and Items :*

**25 Breakfast :**

- \* Fresh Cut Fruit
- \* Danishes
- \* Scrambled Egg Casseroles  
( Meat Lover's, Veggie, Cheese Casserole )
- \* Potatoes
- \* Biscuits / Butter and Jellies

**Desserts :**

- \* No

**Beverages :**

- \* OJ
- \* Apple Juice
- \* Coffe / Condiments

9/12/17 - Lunch  
&  
Dinner

Hurricane Irma - Storm Meals  
Customer Services/I.T./Telecom

<b>Attached Invoices =</b>	<b><u>\$ 8,931.82</u></b>	(P-Code Transaction #000350)
Customer Services	\$ 5,705.77	B2050767
I.T.	\$ 2,749.90	B2050756
Telecom	\$ 476.15	A2655398-1

**Econo Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving "

Teco Invoice # 091217-L-1

Today's Date : 9-11-17

Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]

Phone : 225-5246

Work :

Email :

Date of Event : Tuesday / 9-12-17

Type of Event : Lunch

Delivery Time : 11:30am

Number of Guests : 250

Location : Ybor location / Customer Service

Contact :

Phone :

**ECONO CATERING**

3636 S 78TH STREET

TAMPA, FL 33619

8139289167

Cashier: RICHARD A CARR

12-Sep-2017 12:01:18P

Transaction 000350

1 teco / hurricane Irma \$8,931.82

**Total** \$8,931.82

CREDIT CARD AUTH \$8,931.82

VISA [REDACTED]

12-Sep-2017 3:29:03P

\$8,931.82 | Method: KEYED

VISA [REDACTED]

CVV: Match

Ref #: 725500502241 | Auth #: 012938

MID: [REDACTED]

AthNtwkNm: VISA

SIGNATURE VERIFIED

**Delivery Order Menu and Items :**

Order 3ZZPM42GM63N4

**250 Lunch :**

Online: <https://clover.com/p/M6VW00060006>

\* Garden Salad / Dressings

\* Pasta with Metaballs

\* Veggie Pasta

-0-

\* Italian Bread and Butter

235\*40 +

1,358\*90 +

2,819\*45 +

2,186\*32 +

1,391\*10 +

240\*75 +

8,931\*82 \*

**Desserts :**

\* Dessert of the Day

**Beverages :**

\* Iced Tea, Sweet Tea, Lemonade

**Services :**

\* Includes all Plasticware, Plates and Napkins, cups,

\* Delivery

Tues  
L

Teco Invoice # 091217-L-1

Billing Information

B2050767

Client's Name : Teco Hurricane Irma / 9-12-17 Lunch  
Address : Ybor [REDACTED] Customer Service  
Phone :

---

All Food	250	\$ 2,625.00
Delivery		\$ 10.00
Sub Total		\$ 2,635.00
Tax		\$ 184.85
Total		\$ 2,819.45

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, Fl. 33619  
econocatering@yahoo.com  
Ph. (813) 928-6235



\* Delivery

Teco Invoice # 091217-D-1

Billing Information

B2050767

Client's Name : Teco Hurricane Irma / 9-12-17 Dinner  
Address : Ybor [REDACTED] [REDACTED] Customer Service  
Phone :

---

All Food	250	\$ 2,687.50
Delivery		\$ 10.00
Sub Total		\$ 2,697.50
Tax		\$ 188.82
Total		\$ 2,886.32

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

*Econo Catering Company LLC*  
3636 South 78th Street  
Tampa, Fl. 33619  
email : econocatering@yahoo.com  
Ph. (813) 928-6235

2018  
Teco Catering Company LLC  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-D-1

Today's Date : 9-11-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Tuesday / 9-12-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 250  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

Delivery Order Menu and Items :

250 Dinner :

\* Garden Salad / Dressings

\* Salisbury Steak  
\* Mashed Potatoes  
\* Corn

\* Rolls and Butter

Desserts :

\* Dessert of the Day

Beverages :

\* Iced Tea, Sweet Tea, Lemonade

Services :

\* Includes all Plasticware, Plates and Napkins, cups,

Teco Invoice # 091217-L-2

Billing Information

B2050756

Client's Name : Teco Hurricane Irma / 9-12-17 Lunch  
Address : Ybor [REDACTED] / IT Dept.  
Phone :

---

All Food	120	\$ 1,260.00
Delivery		\$ 10.00
Sub Total		\$ 1,270.00
Tax		\$ 88.90
Total		\$ 1,358.90

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econo Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: econocatering@yahoo.com  
Ph. (813) 928-6235

*Event Catering Company*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-L-2

Today's Date : 9-11-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Tuesday / 9-12-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 120  
Location : Ybor location / IT Dept.  
Contact :  
Phone :

Cell :  
Fax :

*Delivery Order Menu and Items*

**120 Lunch :**

- \* Garden Salad / Dressings
- \* Pasta with Metaballs
- \* Veggie Pasta
- \* Italian Bread and Butter

**Desserts :**

- \* Dessert of the Day

**Beverages :**

- \* Iced Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

\* Delivery

Teco Invoice # 091217-D-2

Billing Information

Client's Name : Teco Hurricane Irma / 9-12-17 Dinner  
Address : Ybor [REDACTED] IT Dept.  
Phone :

B2050756

---

All Food	120	\$ 1,290.00
Delivery		\$ 10.00
Sub Total		\$ 1,300.00
Tax		\$ 91.00
Total		\$ 1,391.00

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Serve Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email: [servecatering@servecatering.com](mailto:servecatering@servecatering.com)  
Ph. (813) 928-6235

*Teco Catering Company, LLC*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-D-2

Today's Date : 9-11-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Tuesday / 9-12-17  
Type of Event : Dinner  
Delivery Time : 5:00pm  
Number of Guests : 120  
Location : Ybor location / IT Dept.  
Contact :  
Phone :

Delivery Order Menu and Items :

120 Menu : *Dinner*

\* Garden Salad / Dressings

\* Salisbury Steak

\* Mashed Potatoes

\* Corn

\* Rolls and Butter

Desserts :

\* Dessert of the Day

Beverages :

\* Iced Tea, Sweet Tea, Lemonade

Services :

\* Includes all Plasticware, Plates and Napkins, cups,

Teco Invoice # 091217-L-3

TE/Ecom

A 2655398-1

Billing Information

Client's Name : Teco Hurricane Irma / 9-12-17 Lunch  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	20	\$ 210.00
Delivery		\$ 10.00
Sub Total		\$ 220.00
Tax		\$ 15.40
Total		\$ 235.40

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Leane Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: ecomocatering@yahoo.com  
Ph. (813) 928-6235

20 / 250

**Teco Catering Company**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-L-3

Today's Date : 9-11-17

Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor

Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Tuesday / 9-12-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 20  
Location : Palm River

Contact :  
Phone :

Let's get into the Party and Items

<p><u>20</u>    <u>Lunch :</u></p> <p>* Garden Salad / Dressings</p> <p>* Pasta with Metaballs / or <i>clap</i></p> <p>* Veggie Pasta</p> <p>* Italian Bread and Butter</p> <p><u>Desserts :</u></p> <p>* Dessert of the Day</p> <p><u>Beverages :</u></p> <p>* Iced Tea, Sweet Tea, Lemonade</p>	<p><u>20</u></p> <p>1</p> <p>1/2</p> <p></p> <p></p> <p>①</p>	<p><u>120</u></p> <p>3</p> <p>04</p> <p>1</p> <p></p> <p>③</p>	<p><u>250</u></p> <p>6</p> <p>0</p> <p>3</p> <p></p> <p>⑦</p>
---	---	--	---

Services :

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery



\* Delivery

Teco Invoice # 091217-D-3

TELECOM  
A2655398-1

Billing Information

Client's Name : Teco Hurricane Irma / 9-12-17 Lunch  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	20	\$ 215.00
Delivery		\$ 10.00
Sub Total		\$ 225.00
Tax		\$ 15.75
Total		\$ 240.75

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Secon Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
email : seconcatering@yahoo.com  
Ph. (813) 928-6235

**Teco Catering Company LLC**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091217-D-3

Today's Date : 9-11-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Tuesday / 9-12-17  
Type of Event : Lunch  
Delivery Time : ~~11:00am~~ 5:00pm  
Number of Guests : 20  
Location : Palm River  
Contact :  
Phone :

**Delivery Order Menu and Items :**

- 20 Lunch : 7:00pm**
- \* Garden Salad / Dressings
  - \* Salisbury Steak
  - \* Mashed Potatoes
  - \* Corn
  - \* Rolls and Butter
- Desserts :**
- \* Dessert of the Day
- Beverages :**
- \* Iced Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,

*ITMgmt*  
*Storm mtg*  
NEW YORK NEW YORK  
PIZZA  
1512 E 7TH AVE  
TAMPA, FL 33605  
8132481845

Transaction 100000

Total  
CREDIT CARD AUTH  
VISA 1637

Tip

Total

\$86.42

\$86.42

10.00

96.42

Retain this copy for statement  
validation

08-Sep-2017 10:29:19A  
\$86.42 | Method: KEYEL  
VISA XXXXXXXXXXXXX16  
Ref #: 725100772750  
Auth #: 008876  
MID: \*\*\*6666666  
Attn:NtwkNm: V  
SIGNATURE V



OSRN794V48B64

*Storm Prep:*  
*Lunch - 9/8*

\*\*\*\*\*  
\*\* Delivery \*\*  
\*\*\*\*\*  
(813)225-5228

[REDACTED]

TEGO

[REDACTED]

Emp#: 22 10:29 am  
Ord#: 802  
Sec: OUT 09/08

12" HOT SUB 7.99  
MEATBALL PARMIGIANA  
SM GARDEN SALAD 3.99

~~\*\*\*\*\*~~

BLUE CHEESE  
<no> CUCUMBERS  
<no> OLIVES

12" HOT SUB 7.99  
MEATBALL PARMIGIANA  
SM GARDEN SALAD 3.99

RANCH  
SMALL PIZZA 7.99  
CHEESE

PEPPERONI 1.00  
BANANA PEPPERS 1.00  
SAUSAGE 1.00

WRAPS 6.99

~~\*\*\*\*\*~~

VEGGIE  
FRIES  
LASAGNA 9.99

ITALIAN  
CHICKEN PARM DIN 12.99  
SPAGHETTI

ITALIAN  
BAKED ZITI 9.99  
ITALIAN

2 MEATBALLS 3.99

SUB: 78.90  
DISC: 0.00  
TAX: 5.52  
delivery charge \$ 2.00  
TOT \$ 86.42

9/13/17 - Lunch  
&  
Dinner

Hurricane Irma - Storm Meals  
Customer Services/I.T./Telecom

<b>Attached Invoices =</b>	<b>\$</b>	<b><u>8,411.52</u></b>	(P-Code Transaction #000353)
Customer Services	\$	5,304.52	B2050767
I.T.	\$	2,557.30	B2050756
Telecom	\$	549.70	A2655398-1

**Econo Catering Company**  
**Corporate and Business**  
"We look forward to ser

**ECONO CATERING**  
3636 S 78TH STREET  
TAMPA, FL 33619  
8139289167

Teco Invoice # 091317-D-1

Today's Date : 9-12-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246  
Work :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Dinner  
Delivery Time : 5pm  
Number of Guests : 250  
Location : Ybor location / Palm River.  
Contact :  
Phone :

Cashier: RICHARD A CARR  
13-Sep-2017 6:39:38P  
Transaction 000353  
1 teco / hurricane Irma \$8,411.52  
Total \$8,411.52  
CREDIT CARD AUTH \$8,411.52  
VISA [REDACTED]  
S 13-Sep-2017 6:40:14P  
T \$8,411.52 | Method: KEYED  
F VISA X [REDACTED]  
S CVV: Match  
Ref #: 725600502271 | Auth #: 013129  
MID: \*\*\*\*\* [REDACTED]  
AthNtwkNm: VISA  
SIGNATURE VERIFIED  
( Order G09TXW6RAY9YG

Delivery Order Menu and Items :

Online: <https://clover.com/in/7DFN9RAMEXPNW>

**250 Dinner :**

- \* Chicken and Yellow Rice
- \* Black Beans
- \* Cuban Bread and Butter
- \* Tossed Salad / Dressings

**Desserts :**

- \* Dessert

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

8,411.52 +  
1,358.00 +  
291.57 +  
258.15 +  
1,198.40 +  
2,485.07 +  
8,411.52 \*

Teco Invoice # 091317-D-1

B2050767

Refund Information

Client's Name : Teco Hurricane Irma / 9-13-17 Dinner  
Address : Ybor [REDACTED] / Customer Care

All Food	250	\$ 2,625.00
Delivery		\$ 10.00
Sub Total		\$ 2,635.00
Tax		\$ 184.45
Total		\$ 2,819.45

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Scene Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: [scenecatering@yahoo.com](mailto:scenecatering@yahoo.com)  
Ph. (813) 928-6235

Teco Invoice # 091317-L-1

B2050767

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Lunch  
Address : Ybor [REDACTED] / Customer Service  
Phone :

---

All Food	250	\$ 2,312.50
Delivery		\$ 10.00
Sub Total		\$ 2,322.50
Tax		\$ 162.57
Total		\$ 2,485.07

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering Company, LLC  
3636 South 78th Street  
Tampa, FL 33619  
Teco Catering Company, LLC  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091317-L-1

Today's Date : 9-12-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 250  
Location : Ybor location / Customer Service 1st Floor  
Contact :  
Phone :

**250 Lunch :**

- \* Wrapps assorted
- \* potato salad
- \* Chips
- \* Pickles and Condiments

**Desserts :**

- \* Cookies and Brownies

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery



B2050756

Teco Invoice # 091317-L-2

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Lunch  
Address : Ybor [REDACTED] IT Dept.  
Phone :

---

All Food	120	\$ 1,110.00
Delivery		\$ 10.00
Sub Total		\$ 1,120.00
Tax		\$ 78.40
Total		\$ 1,198.40

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Ecene Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
Email: [ecenocatering@ecubox.com](mailto:ecenocatering@ecubox.com)  
Ph. (813) 928-6235

*Corporate and Business Delivery Order*  
" We look forward to serving you! "

Teco Invoice # 091317-L-2

Today's Date : 9-12-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 120  
Location : Ybor location / IT Dept.  
Contact :  
Phone :

*Delivery Code Menu and Items*

**120 Lunch :**

- \* Wrapps assorted
- \* potato salad
- \* Chips
- \* Pickles and Condiments

**Desserts :**

- \* Cookies and Brownies

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

B2050756

Teco Invoice # 091317-D-2

Client's Name : Teco Hurricane Irma 7-9-13-17 Dinner  
Address : Ybor [REDACTED] It Dept.

All Food	120	\$ 1,260.00
Delivery		\$ 10.00
Sub Total		\$ 1,270.00
Tax		\$ 88.90
Total		\$ 1,358.90

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Econ Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
web: econcatering@yahoo.com  
Ph. (813) 928-6235

*Teco Catering Company LLC*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091317-D-2

Today's Date : 9-12-17  
Client's Name : Teco Ybor [REDACTED]  
Contact :  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Dinner  
Delivery Time : 5pm  
Number of Guests : 120  
Location : Ybor location / Palm River.  
Contact :  
Phone :

**120 Dinner :**

- \* Chicken and Yellow Rice
- \* Black Beans
- \* Cuban Bread and Butter
- \* Tossed Salad / Dressings

**Desserts :**

- \* Dessert

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

TE/ecom  
A2655398-1

Teco Invoice # 091317-L-3

Billing Information

Client's Name : Teco Hurricane Irma / 9-13-17 Lunch  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	25	\$ 231.25
Delivery		\$ 10.00
Sub Total		\$ 241.25
Tax		\$ 16.88
Total		\$ 258.13

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering Company LLC  
3636 South 78th Street  
Tampa, FL 33619  
contact@tecocatering.com  
Ph. (813) 928-6235

*Teco Catering Company, LLC*  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091317-L-3

Today's Date : 9-12-17  
Client's Name : Teco Ybor [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Lunch  
Delivery Time : 11:30am  
Number of Guests : 120  
Location : Ybor location / Palm River.  
Contact :  
Phone :

*Order Menu and Items*

**25 Lunch :**

- \* Wrapps assorted
- \* potato salad
- \* Chips
- \* Pickles and Condiments

**Desserts :**

- \* Cookies and Brownies

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery

TELECOM

A 2655398-1

Teco Invoice # 091317-D-3

TECO CATERING COMPANY

Client's Name : Teco Hurricane Irma / 9-13-17 Dinner  
Address : Ybor [REDACTED] / Palm River  
Phone :

---

All Food	25	\$ 262.50
Delivery		\$ 10.00
Sub Total		\$ 272.50
Tax		\$ 19.07
Total		\$ 291.57

---

Please look over to ensure that all the information is correct.  
We look forward to serving you!

Client's Signature \_\_\_\_\_ Date \_\_\_\_\_

Teco Catering Company LLC  
3636 South 78th Street  
Tampa, Fl. 33619  
or [tecocatering@tampacounty.com](mailto:tecocatering@tampacounty.com)  
Ph. (813) 928-6235

**Teco Catering Company S.L.**  
**Corporate and Business Delivery Order**  
" We look forward to serving you! "

Teco Invoice # 091317-D-3

Today's Date : 9-12-17  
Client's Name : Teco Ybor / [REDACTED]  
Contact : [REDACTED]  
Address : [REDACTED]  
Ybor  
Phone : 225-5246 Cell :  
Work : Fax :  
Email :  
Date of Event : Wednesday / 9-13-17  
Type of Event : Dinner  
Delivery Time : 5pm  
Number of Guests : 25  
Location : Ybor location / Palm River.  
Contact :  
Phone :

Delivery Order # 20170271-EI

**25 Dinner :**

- \* Chicken and Yellow Rice
- \* Black Beans
- \* Cuban Bread and Butter
- \* Tossed Salad / Dressings

**Desserts :**

- \* Dessert

**Beverages :**

- \* Tea, Sweet Tea, Lemonade

**Services :**

- \* Includes all Plasticware, Plates and Napkins, cups,
- \* Delivery



██████████ LONIE  
TECO  
██████████  
0618

Emp#: 16 7:12 pm  
Ord#: 483  
Sec: OUT  
09/13

LARGE PIZZA	11.99
CHEESE	
LARGE PIZZA	11.99
CHEESE	
PEPPERONI	1.75
LARGE PIZZA	18.99
#4 GUMBARE'S ALL MEAT	
6" HOT SUB	5.99
MEATBALL PARMIGIANA	
6" HOT SUB	5.99
MEATBALL PARMIGIANA	
6" HOT SUB	5.99
PHILLY STEAK	
6" HOT SUB	5.99
PHILLY STEAK	
6" HOT SUB	5.99
SASG & MTBAL PARM	
6" HOT SUB	5.99
SASG & MTBAL PARM	
OPEN FOOD	
DELIVERY TOPS	

SUB :	78.68
DISC :	0.00
TAX :	5.51
delivery charge \$	2.00
TOT \$	86.17

NEW YORK NEW YORK  
PIZZA

1512 E 7TH AVE  
TAMPA, FL 33605  
8132481845

Transaction 100060

Total	\$86.17
CREDIT CARD AUTH	\$86.17
VISA 1637	

Tip

Total

Retain this copy for statement  
validation

13-Sep-2017 7:12:10P  
\$86.17 | Method: KEYED  
VISA ██████████  
Ref #: 725600776920  
Auth #: 013851  
MID: \*\*\*\*\*6886  
AthNtwkNm: VISA  
SIGNATURE VERIFIED



PPZGXMP630K3W

Storm Restoration:

Dinner - 9/13

B02050756



*Purchasing Card*



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX-8555

Closing Date 09/27/2017  
Amount Due \$ 0.00

er  
Tampa FL 33602-4429

Payment Address  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
		Acct # Cost Ctr Order Number Intercompany Charge? Company Unit			
08/31	09/01	Thalmerian Restaurant	Tampa	FL	\$ 28.29
		6030040 N/A A23809490034 No			\$ 28.29
		Lunch meeting discussion of possible solar sites and environmental impacts			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 110.88
		6030080 N/A B2050756 No			\$ 110.88
		Hotel Lodging Hurricane IRMA			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 155.68
		6030080 N/A B2050756 No			\$ 155.68
		Hotel Lodging Hurricane IRMA			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 155.68
		6030080 N/A B2050756 No			\$ 155.68
		Hotel Lodging Hurricane IRMA			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 110.88
		6030080 N/A B2050756 No			\$ 110.88
		Hotel Lodging Hurricane IRMA			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 110.88
		6030080 N/A B2050756 No			\$ 110.88
		Hotel Lodging Hurricane IRMA			
09/13	09/15	Comfort Inn	Ruskin	FL	\$ 110.88
		6030080 N/A B2050756 No			\$ 110.88
		Hotel Lodging Hurricane IRMA			

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

09/13	09/15	Comfort Inn	Ruskin	FL		\$ 110.88
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 110.88
	Hotel Lodging Hurricane IRMA					
09/13	09/15	Comfort Inn	Ruskin	FL		\$ 110.88
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 110.88
	Hotel Lodging Hurricane IRMA					
09/13	09/15	Comfort Inn	Ruskin	FL		\$ 110.88
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 110.88
	Hotel Lodging Hurricane IRMA					
09/13	09/15	Comfort Inn	Ruskin	FL		\$ 155.68
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 155.68
	Hotel Lodging Hurricane IRMA					
09/13	09/20	Ruskin Inn	813-641-3437	FL		\$ 9,800.00
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 9,800.00
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 179.18
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 266.56
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 266.56
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 179.18
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 222.87
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 222.87
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 179.18
	Hotel Lodging Hurricane IRMA					
09/16	09/18	Comfort Inn	Ruskin	FL		\$ 222.87
	6030080	N/A	B2050756	No	[REDACTED] 2201	\$ 222.87
	Hotel Lodging Hurricane IRMA					

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

09/16	09/18	Comfort Inn		Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No		██████████ 201	\$ 179.18
	Hotel Lodging Hurricane IRMA						
09/16	09/18	Comfort Inn		Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No		██████████ 201	\$ 179.18
	Hotel Lodging Hurricane IRMA						
09/16	09/18	Comfort Inn		Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No		██████████ 201	\$ 179.18
	Hotel Lodging Hurricane IRMA						
09/16	09/18	Comfort Inn		Ruskin	FL		\$ 266.56
	6030080	N/A	B2050756	No		██████████ 201	\$ 266.56
	Hotel Lodging Hurricane IRMA						
09/16	09/18	Comfort Inn		Ruskin	FL		\$ 179.18
	6030080	N/A	B2050756	No		██████████ 201	\$ 179.18
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						
09/17	09/19	Comfort Inn		Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		██████████ 201	\$ 89.59
	Hotel Lodging Hurricane IRMA						

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

09/17	09/19	Comfort Inn	Ruskin	FL		\$ 133.28
	6030080	N/A	B2050756	No		\$ 133.28
	Hotel Lodging Hurricane IRMA					
09/17	09/19	Comfort Inn	Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		\$ 89.59
	Hotel Lodging Hurricane IRMA					
09/17	09/19	Comfort Inn	Ruskin	FL		\$ 133.28
	6030080	N/A	B2050756	No		\$ 133.28
	Hotel Lodging Hurricane IRMA					
09/17	09/19	Comfort Inn	Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		\$ 89.59
	Hotel Lodging Hurricane IRMA					
09/17	09/19	Comfort Inn	Ruskin	FL		\$ 89.59
	6030080	N/A	B2050756	No		\$ 89.59
	Hotel Lodging Hurricane IRMA					
09/17	09/18	Courtyard By Marriott	Tampa	FL		\$ 129.18
	6030080	N/A	B2050756	No		\$ 129.18
	Hotel Lodging Hurricane IRMA					
09/17	09/18	Courtyard By Marriott	Tampa	FL		\$ 258.36
	6030080	N/A	B2050756	No		\$ 258.36
	Hotel Lodging Hurricane IRMA					
09/18	09/19	Hampton Inn Suites	Seffner	FL		\$ 399.84
	6030080	N/A	B2050756	No		\$ 399.84
	Hotel Lodging Hurricane IRMA					
09/18	09/19	Hampton Inn Suites	Seffner	FL		\$ 399.84
	6030080	N/A	B2050756	No		\$ 399.84
	Hotel Lodging Hurricane IRMA					
09/18	09/19	Hampton Inn Suites	Seffner	FL		\$ 399.84
	6030080	N/A	B2050756	No		\$ 399.84
	Hotel Lodging Hurricane IRMA					

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/18	09/26	Holiday Inn Express Plan	Plant City	FL		\$ 488.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				201	\$ 488.12
09/19	09/20	Courtyard Tampa Brando	Tampa	FL		\$ 16,302.72
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				2201	\$ 16,302.72
09/19	09/20	Embassy Tampa 2911	813-6531905	FL		\$ 13,786.03
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				2201	\$ 13,786.03
09/19	09/20	Fairfield Inn & Suites	219-472-2901	FL		\$ 27,301.12
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				2201	\$ 27,301.12
09/19	09/20	Hilton Tampa Airport W	Tampa	FL		\$ 66,478.72
	6030080	N/A B2050756	No			
	Hotel Lodging Hurricane IRMA				2201	\$ 66,478.72

09/20	09/21	Courtyard By Marriott	Tampa	FL		\$ 8,784.24
	6030080	N/A	B2050756	No		
		Hotel Lodging Hurricane IRMA			2201	\$ 8,784.24
09/26	09/27	Hilton Tampa Airport W	Tampa	FL		\$ 1,170.40
	6030080	N/A	B2050756	No		
		Hotel Lodging Hurricane IRMA			2201	\$ 1,170.40

Comments:

[REDACTED]

[REDACTED]-170927

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33618  
813.661.9719

Teco

Get

Get FL 33618

Teco

Arrive: 11Sep17

Date

18Sep17

Time:

Description

Visa

Card #: VXXXXXXXXX  
Amount: 27301.12 Auth: 015271 Signature on File

Depart: 18Sep17

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

27301.12

Charges Transferred FROM 68153

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68153 666.40

Charges Transferred FROM 68154

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33

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p.3

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Tampa Brandon

10150 Palm River Rd  
Tampa FL 33618  
813.661.9719

Teco

Get

Get FL 33619

Teco

Arrive: 11Sep17

Date

Time:

Depart: 18Sep17

Description

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

15Sep17  
16Sep17  
16Sep17  
16Sep17

County Tax  
Room Charge  
State Occupancy Tax  
County Tax

5.95  
119.00  
8.33  
5.95

Total Charges Transferred FROM 68154

666.40

Charges Transferred FROM 68155

12Sep17  
12Sep17  
12Sep17  
13Sep17  
13Sep17  
13Sep17  
14Sep17  
14Sep17  
14Sep17  
15Sep17  
15Sep17  
15Sep17  
16Sep17  
16Sep17  
16Sep17

Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax

119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95

Total Charges Transferred FROM 68155

666.40

Charges Transferred FROM 68156

12Sep17  
12Sep17  
12Sep17  
13Sep17  
13Sep17  
13Sep17  
14Sep17  
14Sep17

Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax

119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33

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Taco

Get

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Taco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Cleric REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68156 666.40

Charges Transferred FROM 68157 [REDACTED]

DENTREMONT

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68157 666.40

Charges Transferred FROM 68158 [REDACTED]

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00

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813.661.9719

Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68158 666.40

Charges Transferred FROM 68159

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68159 666.40

Charges Transferred FROM 68160

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	

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Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68160 666.40

Charges Transferred FROM 68161

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68161 666.40

Charges Transferred FROM 68162

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95

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Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00  
Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68162 666.40

Charges Transferred FROM 68163 [REDACTED]

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68163 666.40

Charges Transferred FROM 68164 GREGORY/

BARKHOUSE

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p.8



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Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68164 666.40

Charges Transferred FROM 68165

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68165 666.40

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813.661.9719

Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

Charges Transferred FROM 68166

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68166

666.40

Charges Transferred FROM 68167

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

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Get

Get FL 33619

Teco

Arrive: 11Sep17

Date

Time:

Description

Depart: 18Sep17

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

Total Charges Transferred FROM 68167

666.40

Charges Transferred FROM 68168

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68168

666.40

Charges Transferred FROM 68169

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95

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p.11



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Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

16Sep17

Room Charge

119.00

16Sep17

State Occupancy Tax

8.33

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68169

666.40

Charges Transferred FROM 68169 /

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

15Sep17

Room Charge

119.00

15Sep17

State Occupancy Tax

8.33

15Sep17

County Tax

5.95

16Sep17

Room Charge

119.00

16Sep17

State Occupancy Tax

8.33

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68170

666.40

Charges Transferred FROM 68171

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

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p.12



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Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68171 666.40

Charges Transferred FROM 68172 [REDACTED]

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68172 666.40

Charges Transferred FROM 68173 [REDACTED]

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	

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p.13



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Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68173 666.40

Charges Transferred FROM 68174

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	
13Sep17	Room Charge	119.00	
13Sep17	State Occupancy Tax	8.33	
13Sep17	County Tax	5.95	
14Sep17	Room Charge	119.00	
14Sep17	State Occupancy Tax	8.33	
14Sep17	County Tax	5.95	
15Sep17	Room Charge	119.00	
15Sep17	State Occupancy Tax	8.33	
15Sep17	County Tax	5.95	
16Sep17	Room Charge	119.00	
16Sep17	State Occupancy Tax	8.33	
16Sep17	County Tax	5.95	

Total Charges Transferred FROM 68174 666.40

Charges Transferred FROM 68175

12Sep17	Room Charge	119.00	
12Sep17	State Occupancy Tax	8.33	
12Sep17	County Tax	5.95	

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Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68175 666.40

Charges Transferred FROM 68176

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68176 666.40

Charges Transferred FROM 68177 MCLEOD/

RODERICK

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00  
Clerk: REM

Arrive: 11Sep17  
Date

Time: Depart: 18Sep17

Time: 08:44AM  
Folio Number: G2227  
Charges Credits

12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68177 666.40

Charges Transferred FROM 68178

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95
17Sep17	Room Charge	119.00
17Sep17	State Occupancy Tax	8.33
17Sep17	County Tax	5.95

Total Charges Transferred FROM 68178 799.68

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco

Get

Get FL 33619

Teco

Arrive: 11Sep17

Date

Time:

Depart: 18Sep17

Description

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

Charges Transferred FROM 68179 [REDACTED]

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68179 666.40

Charges Transferred FROM 6818 [REDACTED]

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
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813.661.9719

Teco

Get

Get FL 33619

Teco

Arrive: 11Sep17

Date

Time:

Description

Depart: 18Sep17

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

Total Charges Transferred FROM 68180

666.40

Charges Transferred FROM 68181

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68181

666.40

Charges Transferred FROM 68182

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33

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p.18



Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68182

666.40

Charges Transferred FROM 68183

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

15Sep17

Room Charge

119.00

15Sep17

State Occupancy Tax

8.33

15Sep17

County Tax

5.95

16Sep17

Room Charge

119.00

16Sep17

State Occupancy Tax

8.33

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68183

666.40

Charges Transferred FROM 68183

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

15Sep17

Room Charge

119.00

15Sep17

State Occupancy Tax

8.33

15Sep17

County Tax

5.95

16Sep17

Room Charge

119.00

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

16Sep17

State Occupancy Tax

8.33

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68184

666.40

Charges Transferred FROM 68185

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

15Sep17

Room Charge

119.00

15Sep17

State Occupancy Tax

8.33

15Sep17

County Tax

5.95

16Sep17

Room Charge

119.00

16Sep17

State Occupancy Tax

8.33

16Sep17

County Tax

5.95

Total Charges Transferred FROM 68185

666.40

Charges Transferred FROM 68186

12Sep17

Room Charge

119.00

12Sep17

State Occupancy Tax

8.33

12Sep17

County Tax

5.95

13Sep17

Room Charge

119.00

13Sep17

State Occupancy Tax

8.33

13Sep17

County Tax

5.95

14Sep17

Room Charge

119.00

14Sep17

State Occupancy Tax

8.33

14Sep17

County Tax

5.95

15Sep17

Room Charge

119.00

15Sep17

State Occupancy Tax

8.33

15Sep17

County Tax

5.95

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Fairfield Inn & Suites®  
Tampa Brandon

10160 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco

Get

Get FL 33619

Teco

Arrive: 11Sep17

Time:

Depart: 18Sep17

Date

Description

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Charges

Credits

16Sep17  
16Sep17  
16Sep17

Room Charge  
State Occupancy Tax  
County Tax

119.00  
8.33  
5.95

Total Charges Transferred FROM 68186

666.40

Charges Transferred FROM 68187

13Sep17  
13Sep17  
13Sep17  
13Sep17  
13Sep17  
13Sep17  
14Sep17  
14Sep17  
14Sep17  
15Sep17  
15Sep17  
15Sep17  
16Sep17  
16Sep17  
16Sep17

Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax

119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95

Total Charges Transferred FROM 68187

666.40

Charges Transferred FROM 68204

12Sep17  
12Sep17  
12Sep17  
13Sep17  
13Sep17  
13Sep17  
14Sep17  
14Sep17  
14Sep17  
15Sep17  
15Sep17

Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax  
County Tax  
Room Charge  
State Occupancy Tax

119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33  
5.95  
119.00  
8.33

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco

Get

Get FL 33619

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68204 666.40

Charges Transferred FROM 68205

DANIEL

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68205 666.40

Charges Transferred FROM 68208

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33618  
813.881.8719

Teco

Get

Get FL 33619

Taco

Arrive: 11Sep17

Time:

Depart: 18Sep17

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: REM

Time: 08:44AM

Folio Number: G2227

Date

Description

Charges

Credits

15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68208 666.40

Charges Transferred FROM 68209

12Sep17	Room Charge	119.00
12Sep17	State Occupancy Tax	8.33
12Sep17	County Tax	5.95
13Sep17	Room Charge	119.00
13Sep17	State Occupancy Tax	8.33
13Sep17	County Tax	5.95
14Sep17	Room Charge	119.00
14Sep17	State Occupancy Tax	8.33
14Sep17	County Tax	5.95
15Sep17	Room Charge	119.00
15Sep17	State Occupancy Tax	8.33
15Sep17	County Tax	5.95
16Sep17	Room Charge	119.00
16Sep17	State Occupancy Tax	8.33
16Sep17	County Tax	5.95

Total Charges Transferred FROM 68209 666.40

Charges Transferred FROM 68250

13Sep17	Room Charge	149.00
13Sep17	State Occupancy Tax	10.43
13Sep17	County Tax	7.45
14Sep17	Room Charge	149.00
14Sep17	State Occupancy Tax	10.43
14Sep17	County Tax	7.45
15Sep17	Room Charge	139.00
15Sep17	State Occupancy Tax	9.73
15Sep17	County Tax	6.95
16Sep17	Room Charge	139.00
16Sep17	State Occupancy Tax	9.73

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Fairfield Inn & Suites®  
Tampa Brandon

10150 Palm River Rd  
Tampa FL 33619  
813.661.9719

Teco			Room: GRP	
Get			Room Type: HSE	
Get FL 33619			Number of Guests: 0	
Teco			Rate: \$0.00	Clerk: REM
Arrive: 11Sep17	Time:	Depart: 18Sep17	Time: 08:44AM	Folio Number: G2227
Date	Description		Charges	Credits
16Sep17	County Tax		6.95	
	Total Charges Transferred FROM 68250		645.12	
	Charges Transferred FROM 68272			
13Sep17	Room Charge		119.00	
13Sep17	State Occupancy Tax		8.33	
13Sep17	County Tax		5.95	
14Sep17	Room Charge		119.00	
14Sep17	State Occupancy Tax		8.33	
14Sep17	County Tax		5.95	
15Sep17	Room Charge		119.00	
15Sep17	State Occupancy Tax		8.33	
15Sep17	County Tax		5.95	
16Sep17	Room Charge		119.00	
16Sep17	State Occupancy Tax		8.33	
16Sep17	County Tax		5.95	
	Total Charges Transferred FROM 68272		533.12	
	Balance:		0.00	

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COURTYARD®  
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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: JKL

Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
14Sep17	Room Charge Rebate		60.00
14Sep17	State Occupancy Tax		4.20
14Sep17	County Tax		3.00
18Sep17	Visa		16302.72

Card #: [REDACTED]  
Amount: 16302.72 Auth: 015140 Signature on File

Charges Transferred FROM 42809 [REDACTED]

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 42809 778.40

Charges Transferred FROM 42811 [REDACTED]

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	

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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco Room: GRP  
Get Room Type: HSE  
Get FL 33619 Number of Guests: 0  
Teco Rate: \$0.00 Clerk: JKL  
Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
	Total Charges Transferred FROM 42811	155.68	
	Charges Transferred FROM 42812		
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge Rebate		278.00
15Sep17	State Occupancy Tax		19.46
15Sep17	County Tax		13.90
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
	Total Charges Transferred FROM 42812	311.36	
	Charges Transferred FROM 97399		
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	

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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: JKL

Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97399 778.40

Charges Transferred FROM 97400 0

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97400 778.40

Charges Transferred FROM 97401

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	

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Marriott.

Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco

Room: GRP

Get

Room Type: HSE

Get FL 33619

Number of Guests: 0

Teco

Rate: 50.00

Clerk: JKL

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:50AM

Folio Number: G2506

Date	Description	Charges	Credits
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97401 778.40

Charges Transferred FROM 97402

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97402 778.40

Charges Transferred FROM 97403 BROWN/

JORDAN

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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco  
Gel  
Gel FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: JKL

Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
17Sep17	Room Charge	139.00	
17Sep17	State Occupancy Tax	9.73	
17Sep17	County Tax	6.95	

Total Charges Transferred FROM 97403 934.08

Charges Transferred FROM 97404 [REDACTED]

12Sep17	Room Charge	139.00
12Sep17	State Occupancy Tax	9.73
12Sep17	County Tax	6.95
13Sep17	Room Charge	139.00
13Sep17	State Occupancy Tax	9.73
13Sep17	County Tax	6.95
14Sep17	Room Charge	139.00
14Sep17	State Occupancy Tax	9.73
14Sep17	County Tax	6.95
15Sep17	Room Charge	139.00
15Sep17	State Occupancy Tax	9.73
15Sep17	County Tax	6.95
16Sep17	Room Charge	139.00
16Sep17	State Occupancy Tax	9.73

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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco

Room: GRP

Get

Room Type: HSE

Get FL 33619

Number of Guests: 0

Teco

Rate: \$0.00

Clerk: JKL

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:50AM

Folio Number: G2506

Date	Description	Charges	Credits
16Sep17	County Tax	6.95	
	Total Charges Transferred FROM 97404	778.40	
	Charges Transferred FROM 97405		
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
	Total Charges Transferred FROM 97405	778.40	
	Charges Transferred FROM 97406		
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	

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Teco  
Get  
Get FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: JKL

Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
Total Charges Transferred FROM 97406		778.40	
Charges Transferred FROM 97407 [REDACTED]			
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
Total Charges Transferred FROM 97407		778.40	
Charges Transferred FROM 97408 [REDACTED]			
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	

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Teco Room: GRP  
Get Room Type: HSE  
Get FL 33619 Number of Guests: 0  
Teco Rate: \$0.00 Clerk: JKL  
Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
Total Charges Transferred FROM 97408		778.40	
Charges Transferred FROM 97409 [REDACTED]			
[REDACTED]			
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
Total Charges Transferred FROM 97409		778.40	

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Courtyard Tampa Brandon

10152 Palm River Road  
Tampa, FL 33619  
T 813.661.9559

Teco Room: GRP  
Get Room Type: HSE  
Get FL 33619 Number of Guests: 0  
Teco Rate: \$0.00 Clerk: JKL  
Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
Charges Transferred FROM 97410 TECO/TECO			
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
Total Charges Transferred FROM 97410		778.40	
Charges Transferred FROM 97411 V [REDACTED]			
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

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Courtyard Tampa Brandon

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Teco Room: GRP  
Get Room Type: HSE  
Get FL 33619 Number of Guests: 0  
Teco Rate: \$0.00 Clerk: JKL  
Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
------	-------------	---------	---------

	Total Charges Transferred FROM 97411	778.40	
--	--------------------------------------	--------	--

Charges Transferred FROM 97412 [REDACTED]

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

	Total Charges Transferred FROM 97412	778.40	
--	--------------------------------------	--------	--

Charges Transferred FROM 97413 [REDACTED]

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	

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Teco  
Get  
Gel FL 33619  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: JKL

Arrive: 11Sep17 Time: Depart: 18Sep17 Time: 08:50AM Folio Number: G2506

Date	Description	Charges	Credits
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97413 778.40

Charges Transferred FROM 97422

12Sep17	Room Charge	159.00	
12Sep17	State Occupancy Tax	11.13	
12Sep17	County Tax	7.95	
13Sep17	Room Charge	179.00	
13Sep17	State Occupancy Tax	12.53	
13Sep17	County Tax	8.95	
14Sep17	Room Charge	159.00	
14Sep17	State Occupancy Tax	11.13	
14Sep17	County Tax	7.95	
15Sep17	Room Charge	179.00	
15Sep17	State Occupancy Tax	12.53	
15Sep17	County Tax	8.95	
16Sep17	Room Charge	179.00	
16Sep17	State Occupancy Tax	12.53	
16Sep17	County Tax	8.95	

Total Charges Transferred FROM 97422 957.60

Charges Transferred FROM 97423

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	

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Teco

Room: GRP

Get

Room Type: HSE

Get FL 33619

Number of Guests: 0

Teco

Rate: \$0.00

Clerk: JKL

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:50AM

Folio Number: G2506

Date	Description	Charges	Credits
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97423 778.40

Charges Transferred FROM 97427 L [REDACTED]

12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	

Total Charges Transferred FROM 97427 778.40

Charges Transferred FROM 97428 [REDACTED]

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Teco

Room: GRP

Get

Room Type: HSE

Get FL 33619

Number of Guests: 0

Teco

Rate: \$0.00

Clerk: JKL

Arrive: 11Sep17

Time:

Depart: 18Sep17

Time: 08:50AM

Folio Number: G2506

Date	Description	Charges	Credits
12Sep17	Room Charge	139.00	
12Sep17	State Occupancy Tax	9.73	
12Sep17	County Tax	6.95	
13Sep17	Room Charge	139.00	
13Sep17	State Occupancy Tax	9.73	
13Sep17	County Tax	6.95	
14Sep17	Room Charge	139.00	
14Sep17	State Occupancy Tax	9.73	
14Sep17	County Tax	6.95	
15Sep17	Room Charge	139.00	
15Sep17	State Occupancy Tax	9.73	
15Sep17	County Tax	6.95	
16Sep17	Room Charge	139.00	
16Sep17	State Occupancy Tax	9.73	
16Sep17	County Tax	6.95	
	Total Charges Transferred FROM 97428	778.40	
	Balance:	0.00	

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Tampa Downtown

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Tampa FL 33602  
T 813.229.1100

Teco  
102 E Cass  
Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
19Sep17	Visa Card #: <span style="background-color: black; color: black;">XXXXXXXXXX</span> Amount: 8784.24 Auth: 019041 Signature on File		8784.24
Charges Transferred FROM 37564 TECO/EMERA			
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 37564		516.72	
Charges Transferred FROM 66482 TECO/EMERA			
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	

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T 813.229.1100

Teco

102 E Cass

Tampa FL 33602

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: AAA

Arrive: 11Sep17

Time:

Depart: 19Sep17

Time: 11:52AM

Folio Number: G4238

Date	Description	Charges	Credits
14Sep17	City Tmd Assessment		
15Sep17	Room Charge	1.50	
15Sep17	State Sales Tax	114.00	
15Sep17	County Sales Tax	7.98	
15Sep17	City Tmd Assessment	5.70	
		1.50	
	Total Charges Transferred FROM 66482	516.72	
	Charges Transferred FROM 66483 TECO/EMERA		
12Sep17	Room Charge		
12Sep17	State Sales Tax	114.00	
12Sep17	County Sales Tax	7.98	
12Sep17	City Tmd Assessment	5.70	
13Sep17	Room Charge	1.50	
13Sep17	State Sales Tax	114.00	
13Sep17	County Sales Tax	7.98	
13Sep17	City Tmd Assessment	5.70	
14Sep17	Room Charge	1.50	
14Sep17	State Sales Tax	114.00	
14Sep17	County Sales Tax	7.98	
14Sep17	City Tmd Assessment	5.70	
15Sep17	Room Charge	1.50	
15Sep17	State Sales Tax	114.00	
15Sep17	County Sales Tax	7.98	
15Sep17	City Tmd Assessment	5.70	
		1.50	
	Total Charges Transferred FROM 66483	516.72	
	Charges Transferred FROM 66484 TECO/EMERA		
12Sep17	Room Charge		
12Sep17	State Sales Tax	114.00	
12Sep17	County Sales Tax	7.98	
12Sep17	City Tmd Assessment	5.70	
13Sep17	Room Charge	1.50	
13Sep17	State Sales Tax	114.00	
		7.98	

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Tampa Downtown

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Tampa, FL 33602  
T 813.229.1100

Teco  
102 E Cass  
Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66484	516.72	
	Charges Transferred FROM 66485 TECO/EMERA		
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66485	516.72	
	Charges Transferred FROM 66486 TECO/EMERA		
12Sep17	Room Charge	114.00	

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Tampa FL 33602  
T 813.229.1100

Teco  
102 E Cass  
Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66486		516.72	
Charges Transferred FROM 66487 TECO/EMERA			
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66487		516.72	

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T 813.229.1100

Teco

102 E Cass

Tampa FL 33602

Teco

Room: GRP

Room Type: HSE

Number of Guests: 0

Rate: \$0.00

Clerk: AAA

Arrive: 11Sep17

Time:

Depart: 19Sep17

Time: 11:52AM

Folio Number: G4238

Date	Description	Charges	Credits
Charges Transferred FROM 66488 TECO/EMERA			
12Sep17	Room Charge		
12Sep17	State Sales Tax	114.00	
12Sep17	County Sales Tax	7.98	
12Sep17	City Tmd Assessment	5.70	
13Sep17	Room Charge	1.50	
13Sep17	State Sales Tax	114.00	
13Sep17	County Sales Tax	7.98	
13Sep17	City Tmd Assessment	5.70	
14Sep17	Room Charge	1.50	
14Sep17	State Sales Tax	114.00	
14Sep17	County Sales Tax	7.98	
14Sep17	City Tmd Assessment	5.70	
15Sep17	Room Charge	1.50	
15Sep17	State Sales Tax	114.00	
15Sep17	County Sales Tax	7.98	
15Sep17	City Tmd Assessment	5.70	
		1.50	
Total Charges Transferred FROM 66488		516.72	

Charges Transferred FROM 66489 TECO/EMERA			
12Sep17	Room Charge		
12Sep17	State Sales Tax	114.00	
12Sep17	County Sales Tax	7.98	
12Sep17	City Tmd Assessment	5.70	
13Sep17	Room Charge	1.50	
13Sep17	State Sales Tax	114.00	
13Sep17	County Sales Tax	7.98	
13Sep17	City Tmd Assessment	5.70	
14Sep17	Room Charge	1.50	
14Sep17	State Sales Tax	114.00	
14Sep17	County Sales Tax	7.98	
14Sep17	City Tmd Assessment	5.70	
15Sep17	Room Charge	1.50	
15Sep17	State Sales Tax	114.00	
15Sep17	County Sales Tax	7.98	
15Sep17	City Sales Tax	5.70	

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Tampa Downtown

102 East Cass Street  
Tampa FL 33602  
T 813.229.1100

Teco  
102 E Cass  
Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
15Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66489	516.72	
	Charges Transferred FROM 66490 TECO/EMERA		
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66490	516.72	
	Charges Transferred FROM 66491 TECO/EMERA		
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	

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Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66491		516.72	
Charges Transferred FROM 66492 TECO/EMERA			
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	
13Sep17	State Sales Tax	7.98	
13Sep17	County Sales Tax	5.70	
13Sep17	City Tmd Assessment	1.50	
14Sep17	Room Charge	114.00	
14Sep17	State Sales Tax	7.98	
14Sep17	County Sales Tax	5.70	
14Sep17	City Tmd Assessment	1.50	
15Sep17	Room Charge	114.00	
15Sep17	State Sales Tax	7.98	
15Sep17	County Sales Tax	5.70	
15Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66492		516.72	
Charges Transferred FROM 66493 TECO/EMERA			
12Sep17	Room Charge	114.00	
12Sep17	State Sales Tax	7.98	
12Sep17	County Sales Tax	5.70	
12Sep17	City Tmd Assessment	1.50	
13Sep17	Room Charge	114.00	

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Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
13Sep17	State Sales Tax		
13Sep17	County Sales Tax	7.98	
13Sep17	City Tmd Assessment	5.70	
14Sep17	Room Charge	1.50	
14Sep17	State Sales Tax	114.00	
14Sep17	County Sales Tax	7.98	
14Sep17	City Tmd Assessment	5.70	
15Sep17	Room Charge	1.50	
15Sep17	State Sales Tax	114.00	
15Sep17	County Sales Tax	7.98	
15Sep17	City Tmd Assessment	5.70	
		1.50	
	Total Charges Transferred FROM 66493	516.72	
	Charges Transferred FROM 66756 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66756	129.18	
	Charges Transferred FROM 66764 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66764	129.18	
	Charges Transferred FROM 66765 TECO/EMERA		
16Sep17	Room Charge	114.00	
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Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

Date	Description	Charges	Credits
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66765	129.18	
	Charges Transferred FROM 66766 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66766	129.18	
	Charges Transferred FROM 66767 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66767	129.18	
	Charges Transferred FROM 66768 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66768	129.18	

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Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Follo Number: G4238

Date	Description	Charges	Credits
Charges Transferred FROM 66769 TECO/EMERA			
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66769		129.18	
Charges Transferred FROM 66770 TECO/EMERA			
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66770		129.18	
Charges Transferred FROM 66771 TECO/EMERA			
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
Total Charges Transferred FROM 66771		129.18	
Charges Transferred FROM 66772 TECO/EMERA			
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	

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Tampa FL 33602  
Teco

Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

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Date	Description	Charges	Credits
------	-------------	---------	---------

	Total Charges Transferred FROM 66772	129.18	
--	--------------------------------------	--------	--

Charges Transferred FROM 66773 TECO/EMERA

16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	

	Total Charges Transferred FROM 66773	129.18	
--	--------------------------------------	--------	--

Charges Transferred FROM 66774 TECO/EMERA

16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	

	Total Charges Transferred FROM 66774	129.18	
--	--------------------------------------	--------	--

Charges Transferred FROM 66775 TECO/EMERA

16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	

	Total Charges Transferred FROM 66775	129.18	
--	--------------------------------------	--------	--

Charges Transferred FROM 66776 TECO/EMERA

16Sep17	Room Charge	114.00	
---------	-------------	--------	--

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Room: GRP  
Room Type: HSE  
Number of Guests: 0  
Rate: \$0.00 Clerk: AAA

Arrive: 11Sep17 Time: Depart: 19Sep17 Time: 11:52AM Folio Number: G4238

---

Date	Description	Charges	Credits
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66776	129.18	
	Charges Transferred FROM 66777 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66777	129.18	
	Charges Transferred FROM 66778 TECO/EMERA		
16Sep17	Room Charge	114.00	
16Sep17	State Sales Tax	7.98	
16Sep17	County Sales Tax	5.70	
16Sep17	City Tmd Assessment	1.50	
	Total Charges Transferred FROM 66778	129.18	
	Balance:	0.00	

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HILTON TAMPA AIRPORT WESTSHORE  
2000 N. HILLSBOROUGH, TAMPA, FLORIDA, 33607-2535, (813) 221-1425 FAX: (813) 221-1424

Confirmation Number: 3382762434

9/12/2017-9/19/2017

Date	Description	Amount	Trn Type
9/12/2017	GUEST ROOM	209	CHARGE
9/12/2017	FLORIDA STATE TAX - ROOM	14.63	CHARGE
9/12/2017	HILLSBOROUGH CO TAX-ROOM	10.45	CHARGE
9/13/2017	GUEST ROOM	209	CHARGE
9/13/2017	FLORIDA STATE TAX - ROOM	14.63	CHARGE
9/13/2017	HILLSBOROUGH CO TAX-ROOM	10.45	CHARGE
9/14/2017	GUEST ROOM	209	CHARGE
9/14/2017	FLORIDA STATE TAX - ROOM	14.63	CHARGE
9/14/2017	HILLSBOROUGH CO TAX-ROOM	10.45	CHARGE
9/15/2017	GUEST ROOM	209	CHARGE
9/15/2017	FLORIDA STATE TAX - ROOM	14.63	CHARGE
9/15/2017	HILLSBOROUGH CO TAX-ROOM	10.45	CHARGE
9/16/2017	GUEST ROOM	209	CHARGE
9/16/2017	FLORIDA STATE TAX - ROOM	14.63	CHARGE
9/16/2017	HILLSBOROUGH CO TAX-ROOM	10.45	CHARGE
9/25/2017	VS *BSSS (5 nights)	-1170.40	PAYMENT

Balance due:

0



Purchasing Card



Account Number

MONTHLY ACCOUNT STATEMENT  
XXXX-XXXX-XXXX-XXXX

Closing Date 09/27/2017  
Amount Due \$ 0.00

██████████ St  
Tampa FL 33602-4429

Payment Address  
SunTrust Bank  
P.O. Box 791250  
Baltimore, MD 21279-1250

TRANSACTION DATE	POSTING DATE	SUPPLIER NAME	SUPPLIER CITY	SUPPLIER STATE	AMOUNT
		Acct # Cost Ctr Order Number Intercompany Charge? Company Unit			
✓ 08/29	08/30	Doormet FI #1	Tampa	FL	\$ 103.26
		6030040 F254007 N/A No		██████████ 201	\$ 103.26
		Solar contractors (FS)			
✓ 08/29	08/30	Doormet FI #1	Tampa	FL	\$ 67.41
		6030040 F254006 N/A No		██████████ 201	\$ 67.41
		██████████ B Day			
✓ 08/30	08/31	Amazon Mktplace Pmts	Amzn.Com/bill	WA	\$ 32.98
		6030800 F254006 N/A No	██████████	██████████ 201	\$ 32.98
		new keyboard for ██████████			
✓ 08/31	09/01	Moxies Cafe	Tampa	FL	\$ 9.62
		6030040 F254006 N/A No		██████████ 01	\$ 9.62
		working lunch DMB			
✓ 09/01	09/03	Carlson Wag 5268759879002	Greenwood Vill	CO	\$ 14.59
		6030080 A131528 N/A Yes		██████████ 002	\$ 14.59
		fee for ██████████ trip			
✓ 09/01	09/03	Southwes 5268759879002	800-435-9792	TX	\$ 911.05
		6030080 A131528 N/A Yes		██████████ 002	\$ 911.05
		██████████ trip to Cali			
✓ 09/07	09/10	Southwes 5268759879002	800-435-9792	TX	\$ -578.57
		6030080 A131528 N/A Yes		██████████ 002	\$ -578.57
		Refund for ██████████ trip cancelled by Hurricane Irma			



TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

✓	09/08	09/10	Bavaros Pizza	Tampa	FL		\$ 18.45
		6030040	F254006 N/A	No		201	\$ 18.45
		working lunch					
✓	09/12	09/13	Advanced Energy Econ.	Www.Aee.Net	CA		\$ 1,950.00
		6030010	F254006 N/A	No		2201	\$ 1,950.00
		Subscription					
1	09/13	09/15	Bed Bath & Beyond #1206	Tampa	FL		\$ 2,689.48
		6030800	N/A B2050756	No		2201	\$ 2,689.48
		Sheets, Towels, pillows					
2	09/13	09/15	Bed Bath & Beyond #1206	Tampa	FL		\$ 5,917.04
		6030800	N/A B2050756	No		2201	\$ 5,917.04
		Pillow sheets and towels					
3	09/13	09/15	Bed Bath & Beyond #1209	Wesley Chapel	FL		\$ 4,290.89
		6030800	N/A B2050756	No			\$ 4,290.89
		Pillows,sheets, and towels					
4	09/13	09/15	Bed Bath & Beyond #1209	Wesley Chapel	FL		\$ 1,752.37
		6030800	N/A B2050756	No			\$ 1,752.37
		Pillows,sheets, and towels					
5	09/13	09/15	Bed Bath & Beyond #99	Tampa	FL		\$ 3,027.26
		6030800	N/A B2050756	No		2201	\$ 3,027.26
		Pillows,sheets, and towels					
✓	09/13	09/15	Exxonmobil 97426449	Wesley Chapel	FL		\$ 30.00
		6030080	N/A B2050756	No		201	\$ 30.00
		Gas					
✓	09/14	09/14	Amazon Mktplace Pmts	Amzn.Com/bill	WA		\$ -32.98
		6030800	F254006 N/A	No		2201	\$ -32.98
		Refund for keyboard					
✓	09/18	09/19	Tampa Pizza Company	Tampa	FL		\$ 24.32
		6030040	F254006 N/A	No		201	\$ 24.32
		working lunch Meeting					
✓	09/19	09/20	Moxies Cafe	Tampa	FL		\$ 38.48
		6030040	F254006 N/A	No		01	\$ 38.48
		Working lunch meeting TH DMB HB KY					

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018

✓ 09/26	09/26	Amazon.Com	Amzn.Com/bill	WA	\$ 63.19
	6030030	F254006 N/A	No		\$ 63.19
	Working lunch with TH, DMB, HB, KY				
✓ 09/26	09/27	Chow Bella Caterin	Wesley Chapel	FL	\$ 172.09
	6030040	F254007 N/A	No		\$ 172.09
	First Solar meeting				
✓ 09/26	09/27	Chow Bella Caterin	Wesley Chapel	FL	\$ 121.70
	6030040	F254007 N/A	No		\$ 121.70
	Solar bi weekly meeting on 9				

Comments:

[REDACTED]

[REDACTED] 0927

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: APRIL 9, 2018**

2 231 sheets 136 Tanks

STR CPN 20% T 1 20-  
YOUR PRICE 5.59  
LASTG CLR12 GRY B 1T  
7946590883 OUR PRICE 5.99  
STR CPN 20% T 1.20-  
YOUR PRICE 4.79  
SUBTOTAL 5529.94

FL 7.00% Sales Tax 387.10  
TOTAL 5917.04

VISA 5917.04  
ACCT#: XXXXXXXXXXXX (K)  
EXPDT: XX/XX  
AUTH#: 013584

CHANGE .00

YOUR TOTAL SAVINGS \$ 1753.90

COUPONS APPLIED: 1  
1- STR CPN 20% \$1383.40



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01206 10 09/13/17-2044 527262 02-3673

BED BATH & BEYOND #1206  
6222 COMMERCE PALMS BLVD  
NEW TAMPA, FL 33647  
813-977-6293

01206 10 09/13/17-2043 527262 02-3673

RVN # 0120-6367-3002-0913-1700

BENZ PER SALMN XLT 1T  
888958100 OUR PRICE 14.99  
STR CPN 20% T 3.00-  
YOUR PRICE 11.99

DAMASK STP HNY TSS 1T  
84070810354 OUR PRICE 29.99  
STR CPN 20% T 6.00-  
YOUR PRICE 23.99

BENZ PER SALMN XLT 1T  
888958100 OUR PRICE 14.99  
STR CPN 20% T 3.00-  
YOUR PRICE 11.99

330BTC GOLD CVRN T 1T  
88792403900 OUR PRICE 34.99  
PROMO 30% T 10.50-  
STR CPN 20% T 4.90-  
YOUR PRICE 19.59

330BTC BTC GOLD ELE 1T  
84513909008 OUR PRICE 34.99  
PROMO 30% T 10.50-  
STR CPN 20% T 4.90-  
YOUR PRICE 19.59

DAMASK STP HNY TSS 1T  
84070810354 OUR PRICE 29.99  
STR CPN 20% T 6.00-  
YOUR PRICE 23.99

330BTC SILVER T/XL 1T  
88792403905 OUR PRICE 34.99  
STR CPN 20% T 7.00-  
YOUR PRICE 27.99

DAMASK STP BLK TSS 1T  
84070810402 OUR PRICE 29.99  
STR CPN 20% T 6.00-  
YOUR PRICE 23.99

330BTC GOLD CVRN T 1T  
88792403900 OUR PRICE 34.99  
PROMO 30% T 10.50-  
STR CPN 20% T 4.90-  
YOUR PRICE 19.59

330BTC GOLD CVRN T 1T  
88792403900 OUR PRICE 34.99  
PROMO 30% T 10.50-  
STR CPN 20% T 4.90-  
YOUR PRICE 19.59

330BTC SILVER T/XL 1T  
88792403905 OUR PRICE 34.99  
STR CPN 20% T 7.00-  
YOUR PRICE 27.99

330BTC NAVY T/XLTS 1T  
88792403902 OUR PRICE 34.99  
STR CPN 20% T 7.00-

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 10  
BATES STAMPED PAGE: 2248  
FILED: APRIL 9, 2018**

- 10.** Third-Party Reimbursement. Please provide a copy of any contracts with telecom providers, such as AT&T, who serve as the support for billing third parties for replacement of poles.
  
- A.** For each of the storms identified in the company's Amended Petition, Tampa Electric has no contracts with telecom providers, such as AT&T, which serve as the support for billing third parties for replacement of poles.

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs	)	DOCKET NO. 20170271-EI
associated with named tropical	)	FILED: JUNE 18, 2018
storms during the 2015, 2016, and	)	
2017 hurricane seasons and	)	
replenishment of storm reserve	)	
subject to final true-up	)	
<u>Tampa Electric Company</u>	)	

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SECOND REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NOS. 11 - 13)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (Nos. 11 - 13) propounded and served on June 1, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 17 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Young 11-13 Chronister 13
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS (NOS. 11-13)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
11	Please refer to the Direct Testimony of S. Beth Young at page 8, line 20-21. Please provide a copy of the referenced document. If already provided, please identify the document and identify when it was provided.	1
12	Please refer to Exhibit No. SEY-1, Document 2. Please provide supporting cost documentation for the costs listed.	9
13	Please refer to the Direct Testimony of Jeffrey S. Chronister at page 15, lines 5-9. The witness states: "Extensive documentation is collected throughout the storm and restoration and after each storm invoices are validated against the operational documentation and any discrepancies are researched, disputed and resolved, resulting in the payment of appropriate charges." Please provide five samples of the referenced "operational documentation."	11

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 11  
BATES STAMPED PAGES: 1 - 8  
FILED: JUNE 18, 2018**

- 11.** Please refer to the Direct Testimony of S. Beth Young at page 8, line 20-21. Please provide a copy of the referenced document. If already provided, please identify the document and identify when it was provided.
  
- A.** Tampa Electric is providing an excerpt from the company's Electric Delivery Emergency Management Plan that pertains to the Direct Testimony of S. Beth Young at page 8, line 20-21. The excerpt starts on the following page.

## Excerpts of Tampa Electric's Electric Delivery Emergency Management Plan

### 4. ED PLANNING

The Planning Section contains several related groups. These groups provide key information for the restoration effort before, during and after an event.

#### a. Damage Assessors

Restoration of TEC's distribution system begins with an assessment of the damaged areas. Circuits are to be patrolled based on their Priority rating, which is contained in GIS. Damage Assessment is accomplished by teams made up of 1 Distribution Design Technician (DDT) and 1 driver. Depending on the expected storm impact, TEC Damage Assessment (DA) teams may be augmented with native, Southeast Electric Exchange (SEE) and other contractors. Damage Assessment training is part of the normal training for TEC DDT's. A "Storm Preparedness" program is provided to all "foreign" assessors at the time they are brought onto TEC's system.

Each team receives primary circuit maps from the area DDT Supervisor for the event impacted area. Teams then perform a circuit patrol to determine the type and amount of damage, mark up maps and complete Distribution Damage Assessment (D-280) forms. See Appendix I, Forms, for a D-280 form. In addition, each DA team shall be equipped with the following:

1. A personal voltage detector
2. An 'Attack Pac' emergency spill kit to use in environmentally sensitive areas when they encounter an oil spill.

Distribution damage assessment maps are marked according to the following conventions:

- Yellow highlighting indicates the lines are 'in service' (capable of being energized, if not already)
- Green highlighting indicates tree trimming is required
- Blue highlighting indicates an oil spill location
- For reference purposes, the Damage Assessor must sign and date the key sheet or Sh. 1 of each circuit patrolled and marked up

D-280's are completed with each form containing approximately one crew days' worth of work. Oil Spill Notification forms will also be completed for each oil spill site on the circuit. Each D-280 will be numbered with the circuit number and a sequential number for each circuit, i.e. 13280 – 8 would be the 8<sup>th</sup> D-280 completed for circuit 13280. Work orders will carry the same number as the associated D-280 (i.e. W.O. # 13280-8).

Generally, the Damage Assessment process will be as follows on day 1:



- Mark up maps (DA)
- Complete D-280 forms (DA)
- Take picture of information as circuit is completed and send to storm e-mail box (DA) (stormwork@tecoenergy.com)
- Create work packet (SVC ETR)
- Update GTech with storm information (GIS Techs.)

Beginning on day 2, Damage Assessment will generally use the following process:

- Work ahead of Foreign Crews (DA)
- Mark up maps (DA)
- Update GTech with storm information (GIS Techs.)

Maps and D-280's are turned in to the DDT Supervisor when completed or at the end of each day, whichever comes first. As each team completes patrolling a circuit, additional circuits are assigned until all event affected areas are complete.

As the initial assessments of the distribution circuits are completed, the DDT's can be assigned as foreign crew leaders. When foreign crews are no longer needed, DDT's will assist Tampa Electric Distribution Line crews. Trouble tickets may also be assigned to DDT personnel to pre-check.

To meet the expected return to service goal following Hurricane Irma in 2017 required TEC to use foreign DA teams for the first time. Travelling from various locations in the country some of the crews were late arriving. The sheer volume of traffic returning to state coupled with road flooding delayed several teams at least one full day. As a result, for the 2018 storm season ED plans to implement early staging of outside resources along with their equipment in storm rated facilities closer to the TEC service area.

See Section 3, Substation and Transmission topics, for information on damage assessment for the substation and transmission systems.

#### **b. Damage Assessment Unit**

The function of the Damage Assessment Unit (DAU) is to receive, process and assess information on damage impacting the distribution infrastructure.

In the event of an emergency whereby the Incident Command System is implemented, employees assigned to the DAU Team will be contacted by the DAU Team Leader and asked to report, per the assigned schedule, to ECC 3rd Floor Tour Room. Employees on this team will work the night shift unless otherwise directed. The DAU Team can be reached via Outlook using the USERID "DAMAGE".

As the storm approaches landfall, the DAU utilizes the Forecaster program to estimate the potential storm impact on the system. Forecaster utilizes projected wind contours and intensities coupled with internally developed restoration data to estimate the number of customers that will lose power and the

manpower (damage accessors, line personnel and line clearance) required to restore the system. Results are delivered to the ED Planning Section Chief.

When safe to proceed (Day 1), the Damage Assessors will patrol predetermined circuits and record the findings on D-280 forms. The D-280 forms are returned and processed daily using the Damage Assessment and Restoration Tracking (DART) software. The service area DART Input Personnel will input the D-280 data including percentage patrolled for each circuit. The DAU Team will analyze the DART data and present a summary of ETR and Material data for review by the ED Planning Section Chief.

On subsequent days, the Damage Assessors will continue to patrol circuits and the resulting data will be reviewed by the DAU. The DAU will use this data to provide updated ETRs, material estimates, and manpower to the ED Planning Section Chief. This process will continue until all circuits have been patrolled or the ED Planning Section Chief halts the process. On Day 2, the ETR information will also be broken down by county. Damage Assessors may also be assigned to crews to lead, scout out damage, record progress, etc.

After Day 2, the ETR Team will be responsible for the system ETR information.

#### **c. EM Dashboard**

The EM Dashboard is used by ED Command to provide a comprehensive view of the status of both the pre-event preparations and the post-event restoration effort. Data is entered by all the sections (ED Logistics, Operations, Planning, Finance and Command). Most data are manually entered by the appropriate sections while some is calculated from linked spreadsheets, primarily Planning Section data.

The EM Dashboard is an Excel spreadsheet contained on the ED Emergency Management SharePoint site, accessible from the ED Electric SharePoint site.

Data contained on the dashboard includes:

- Safety/Environment incidents
- Planning (restoration) data
- Customer/circuit outage counts
- Number of Operations personnel available, required and committed
- Status of Incident Bases (activated/not activated)
- Logistical information (hotel beds, meals, helicopters, buses, etc.)
- ED costs
- EOC status
- HR resource data

#### **d. ETR – Estimated Time of Restoration**

The ETR Team is charged with ensuring three objectives: Maintaining accurate OMS data to manage the restoration response; providing accurate customer outage counts at scheduled times; and, communicating ETR's at the following levels and times:

- Global level during the first day of restoration by DAU.

- County level during the second day of restoration by DAU.
- Service area level during the third day of restoration by Service Area ETR Team.
- Ticket level for the remaining duration of restoration by Service Area ETR Team.

For detailed information on the ETR team, its procedures and job descriptions, see the ED EM SharePoint site, ED Procedures.

The ETR team is comprised of a three-person centralized team at the ECC (ECC ETR) and three- or four-person service area teams (SVC ETR).

The ECC ETR team is responsible for:

- Gathering, managing and relaying information from the SVC ETR teams to System Service as needed.
- Communicating customer outage counts and ETRs to management and Customer Experience.
- Ensuring the accuracy of OMS for non-locked out circuits.

The SVC ETR team is comprised of the Operations Engineer, the DDT Supervisor, a CAD Dispatcher and a Planner. They are fully responsible for their service area restoration by:

- Prioritizing and assigning distribution circuits for circuit isolation, damage assessment and restoration
- Tracking and documenting all personnel on every distribution circuit
- Tracking and updating damage assessment, isolation and restoration progress
- Relaying information to the ECC ETR team.

Prior to an event, the ECC ETR team obtains the global ETR from the Damage Assessment Unit which is calculated using the Forecaster Model. The global ETR is then used in the pre-storm ED Command Call to communicate expectations.

Post event, a listing of which DSO's are assigned to each service area and which Troublemakers are working on locked-out circuits is maintained by the ECC ETR team. They also receive completed CIF's from Cut-N-Clear crews and Damage Assessors, used to re-calculate the global ETR's. This global ETR is then communicated to System Service and ED Planning Section Chief.

The ECC ETR team will also check open points in OMS using the completed CIF's and, if needed, open only fuses in OMS. Creation of crew jobs, opening switches or creating 'cuts' in OMS will be turned over to the DSO for updating in OMS. The SVC ETR teams will update the Storm Circuit and Customer Restoration Tracking spreadsheet on the ED Emergency Management SharePoint site/Shared Restoration Documents/Templates and Forms. As circuits are re-energized, the ECC ETR team will communicate this information to the SVC ETR team.

Portions of circuits, entire circuits or even entire areas (substations, etc.) may be turned over to the Service Area.

#### e. Forensic Data Collection

TEC employs an outside consultant to perform post-storm forensic analysis anytime the area is impacted by a Category 1 or greater tropical storm (hurricane). Its purpose is to determine the root cause of storm damage on a significant part of the company's service area after a major storm. Data is collected in the field by a local contractor and sent to the outside consultant for analysis

The following are critical components of the plan:

- The field asset database, constructed in 2007
- Implementation of a forensic measurement protocol
- Performance of the integration of forensics activity with overall system restoration efforts
- Performance of forensic data sampling
- The provision of a report in a standardized format

Initial notification of both the contractor and the consultant will occur at T-96 (96 hours prior to expected impact). At T-48 the contractor and consultant will be notified to proceed. All notification and coordination of work is coordinated by the internal Forensic Data Collection team.

#### f. GIS & Mapping Services

The primary functions of the Geographical Information System (GIS) & Mapping Services group and the Emergency Response GIS Unit (comprised of a subset of GIS & Mapping team members) are to provide maps, GIS information, geospatial analyses, and related user support. These functions apply to all stages of emergency preparedness and response, including planning, preparation, response, and recovery. Secondary functions are to provide on-site support to operations groups (both Transmission and Distribution) in whatever manner is deemed necessary and appropriate by the local management.

Prior to Storm Season, GIS & Mapping Services will coordinate with various groups to plan and prepare for an emergency event. This includes coordinating the distribution of printed storm maps with Document Services, Printing and Duplicating, and the Service Areas to ensure that up to date maps are provided and stored at the Service Areas for storm patrol use to assess and report system damage. It also includes coordinating with management and other groups to determine what map and geospatial analysis needs are anticipated so that the Emergency Response GIS Unit can be prepared.

During the restoration effort, the Emergency Response GIS Unit will provide maps and geospatial analyses as needed for management decision-making, overviews, assessments, etc. GIS & Mapping Services personnel will also provide mapping and GIS support to local operations groups as needed. This may include plotting replacement maps or making photocopies of maps for storm patrols.

During and after the restoration effort, GIS Technicians/Analysts will be responsible for updating GIS with changes as close to real-time as possible. The Emergency Response GIS Unit will also perform post-event analyses and produce maps, as needed.

**g. Resource Management**

The Resource Management function, created in early 2017, is intended to manage personnel resources during an emergency event. This unit will utilize resource availability information from the FCC unit and the Contractor Coordination unit. With this information, this function will work closely with the ETR and DAU to recommend the allocation of restoration forces.

**i. Foreign Crew Coordination**

The FCC Team Leader will initiate springtime communication/preparation meetings to update contractor contact and purchase order/pricing information, confirm TEC/contractor assignment and "ownership" of incoming crews with FCC members. In the event of a pending storm, the FCC Team Leader will coordinate initial activities with the Mutual Assistance Team Leader ("MATL"). These initial activities consist of contacting contract transmission and distribution line crews in preparation for event restoration activities. The FCC team lead for line clearance will perform these same tasks for tree trim contractor crews.

Once the FCC Team has been activated, the team will call upon non-SEE contractors to determine how many resources they would provide, if TEC were to request a commitment from them. This information is shared with the MATL before SEE calls. After the SEE calls, the FCC team will determine how many of those non-SEE commitments should be actually secured, to enable TEC to reach its desired foreign crew needs. The FCC team will share information with the MATL concerning the foreign resources secured, to help the MATL determine how to address SEE resources on any additional SEE calls.

The table below addresses responsibilities for securing foreign companies, and then managing them once they arrive.

<b>TEC Responsibilities for Foreign Companies</b>		
	<u>Secure <sup>1</sup></u>	<u>Manage <sup>2</sup></u>
Line Crews	FCC unit + MATL	FCC unit
Tree Trim Crews	Line Clearance Unit + MATL	Line Clearance Unit
Damage Assessors	FCC unit + MATL	Damage Assessors Unit
<sup>1</sup> Secure = Commitments from SEE and other foreign companies to support restorations efforts		
<sup>2</sup> Manage = Organize, track, communicate with foreign crews once they arrive on site		

Once resources are secured, FCC Team members will touch base with assigned foreign crews daily and document these updates in ARCOS to assist the Damage Assessment Unit and ED Finance with projecting the number of days and cost of restoration. The FCC Team will also update foreign crew availability data on the ED Dashboard.

Certain FCC Team members will report to the third floor of the ECC (Tour Room) when it is safe to travel. A 'normal' work shift for this centralized team begins at 6am. FCC responsibilities end when the last invoice has been reconciled.

**ii. Contractor Coordination**

Contractor Coordination will be responsible for all communications with the TEC Native Contractor companies. This will include not only the native contractor crews, but any additional crews brought in by the native contractor companies. Close cooperation between Contractor Coordination and Foreign Crew Coordination will be required.

**iii. ARCOS Support**

ARCOS Support will be tasked with deploying ARCOS Call Out & Crew Manager to ensure the programs support the organization during storm restoration. ARCOS Support will also assist users with any issues they may have with the systems. Crew Manager will manage all TEC crews, foreign crews and native contractors electronically in real time and will be accessible anywhere an internet connection is available with the appropriate credentials. Potential uses of ARCOS during storm restoration:

- Uploaded crew rosters, equipment, linemen and support staff
- Identification of the incident base that a foreign crew has been assigned, which should assist the company in determining where to assign additional foreign crews or shift existing foreign crews
- Provide arriving foreign crew information for service areas to plan staging, meals
- Allow for native & foreign contractors to be assigned to crew leads & provides crew make-up information to service areas
- Once foreign crews are on-site, the system will provide an outlook of the support in each service area, and allow for shifts to alternative service areas as needed
- As foreign crews are released or relocated, ARCOS will provide new counts to service areas for meals and work assignments

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 12  
BATES STAMPED PAGES: 9 - 10  
FILED: JUNE 18, 2018**

- 12.** Please refer to Exhibit No. SEY-1, Document 2. Please provide supporting cost documentation for the costs listed.
- A.** The Excel file titled "BS 10 (No. 12) POD12\_SEY1.xlsx" is provided on the accompanying CD.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 13  
BATES STAMPED PAGES: 11 - 103  
FILED: JUNE 18, 2018**

- 13.** Please refer to the Direct Testimony of Jeffrey S. Chronister at page 15, lines 5-9. The witness states: "Extensive documentation is collected throughout the storm and restoration and after each storm invoices are validated against the operational documentation and any discrepancies are researched, disputed and resolved, resulting in the payment of appropriate charges." Please provide five samples of the referenced "operational documentation."
- A.** Tampa Electric is providing the following documents as samples of the referenced "operational documentation" that are being referred by the Direct Testimony of Jeffrey S. Chronister at page 15, lines 5-9.:
- 5-Star Rates
  - Evidence of Insurance – 5 Star Electric LLC
  - INV# 17-455
  - Pages from TECO Timesheets-signed\_DO NOT USE
  - TECO Timesheets-signed
  - TECO Timesheets-signed\_Page 12revised

The Excel files titled "BS 102 (No.13) Star Electric LLC Roster 2017-08-25 1600hrs AEP Texas.xlsm" and "BS 103 (No. 13) TECO\_5Star Reconciled.xlsx" are provided on the accompanying CD.



Mr. Caldwell,

5 Star Electric will be sending 9 distribution crews to assist Tampa Electric via mutual aid. The Host utility for this mutual aid is AEP Ohio,

Our Rates will be our typical FPL Storm rates which I will attach to this email. For clarity I will outline the following,

Composite man hour billing includes standard distribution equipment, tooling.

ST rate = \$130.00 per man per man hour (any hours over 8 daily will be billed at OT all hours over 40 will be billed at OT)

OT rate = \$155.00 per man per man hour

MOB/DEMOB rate= \$170.00 per man per hour, we shall bill a minimum of 12 hours per day while waiting at the staging area.

Meals = \$ 35.00 per day

Lodging = will be charged back at cost

All reimbursable items = will be charged back at cost

These crews will travel from Ohio to Middle / South GA on Sunday 10 September. Crews will rally at Staging area of our choosing once the weather breaks and crews can safely convoy into Tampa ( Monday or Tuesday) we will do so. The Storm Manager representing our team will be Mr. Jeremy Lovan [jlovan@5-starelectricllc.com](mailto:jlovan@5-starelectricllc.com) cell = 270-213-0702

We will have the Storm Roster to you within the Hour. We will have the 5 Star COI sent to your attention on Monday morning. Please stay safe and know people across this country are praying for all effected by this storm.

Keith Ellison, President  
Cobra Energy and Cobra Acquisiton, LLC's  
A Mammoth Company.  
14201 Caliber Drive, Suite 300  
Oklahoma City, OK 73134  
O 405-200-1690  
C 706-302-6860  
[kellison@mammothenergy.com](mailto:kellison@mammothenergy.com)



## CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)  
8/11/2017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

**IMPORTANT:** If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

<b>PRODUCER</b> Hays Companies 1200 Main Street, Suite #2310  Kansas City MO 64105  <b>INSURED</b> 5 Star Electric, LLC 14201 Caliber Drive, Suite 300  Oklahoma City OK 73134	<b>CONTACT NAME:</b> PHONE (A/C, No, Ext): (816) 474-3535 FAX (A/C, No): (816) 842-5795 E-MAIL ADDRESS: lrobb@hayscompanies.com  <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">INSURER(S) AFFORDING COVERAGE</th> <th style="text-align: left;">NAIC #</th> </tr> <tr> <td>INSURER A: St. Paul Mercury Insurance Company</td> <td>24791</td> </tr> <tr> <td>INSURER B: Zurich-American Insurance Company</td> <td>16535</td> </tr> <tr> <td>INSURER C:</td> <td></td> </tr> <tr> <td>INSURER D:</td> <td></td> </tr> <tr> <td>INSURER E:</td> <td></td> </tr> <tr> <td>INSURER F:</td> <td></td> </tr> </table>	INSURER(S) AFFORDING COVERAGE	NAIC #	INSURER A: St. Paul Mercury Insurance Company	24791	INSURER B: Zurich-American Insurance Company	16535	INSURER C:		INSURER D:		INSURER E:		INSURER F:	
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INSURER C:															
INSURER D:															
INSURER E:															
INSURER F:															

### COVERAGES

**CERTIFICATE NUMBER:** 5SE GL/AL/WC UL 17/17

**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY			ZLP-91M43102-16-N4	7/7/2017	11/1/2017	EACH OCCURRENCE \$ 1,000,000
	<input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000
	<input checked="" type="checkbox"/> S&A Pollution						MED EXP (Any one person) \$ 10,000
							PERSONAL & ADV INJURY \$ 1,000,000
							GENERAL AGGREGATE \$ 2,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						PRODUCTS - COMP/OP AGG \$ 2,000,000
	<input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PROJECT <input type="checkbox"/> LOC						
	OTHER:						
B	<b>AUTOMOBILE LIABILITY</b>			BAP0185820-02	7/7/2017	11/1/2017	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000
	<input checked="" type="checkbox"/> ANY AUTO						BODILY INJURY (Per person) \$
	<input type="checkbox"/> ALL OWNED AUTOS	<input type="checkbox"/> SCHEDULED AUTOS					BODILY INJURY (Per accident) \$
	<input type="checkbox"/> HIRED AUTOS	<input type="checkbox"/> NON-OWNED AUTOS					PROPERTY DAMAGE (Per accident) \$
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> EXCESS LIAB	<input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> CLAIMS-MADE		ZLP-91M43102-16-N4	7/7/2017	11/1/2017	EACH OCCURRENCE \$ 25,000,000
							AGGREGATE \$ 25,000,000
	DED <input type="checkbox"/> RETENTION \$						
B	<b>WORKERS COMPENSATION AND EMPLOYERS' LIABILITY</b>			WC-0187252-01	7/7/2017	11/1/2017	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER
	ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	N/A				E.L. EACH ACCIDENT \$ 1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE - EA EMPLOYEE \$ 1,000,000
							E.L. DISEASE - POLICY LIMIT \$ 1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

### CERTIFICATE HOLDER

### CANCELLATION

Evidence of Insurance	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.  AUTHORIZED REPRESENTATIVE  James Hays/LROBB
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: JUNE 18, 2018**

Invoice	17-455
Date	9/30/2017
Page	1

**5 Star Electric, LLC  
170 BEAN CEMETERY RD  
MADISONVILLE KY 42431**

**Bill To:**

TAMPA ELECTRIC CO PO BOX 3285 TAMPA FL 33601
--

**Ship To:**

TAMPA ELECTRIC CO  
PO BOX 3285  
TAMPA FL 33601

Purchase Order No.		Customer ID		Salesperson ID		Shipping Method		Payment Terms		Req Ship Date		Master No.	
		5STAMEC						Net 45		9/30/2017		0	
Ordered	Shipped	B/O	Item Number	Description					Discount	Unit Price	Ext. Price		
1	1	0	UTILITY	Lodging					\$0.00	\$6,181.40	\$6,181.40		
1	1	0	UTILITY	Meals					\$0.00	\$6,580.00	\$6,580.00		
1	1	0	UTILITY	Fuel					\$0.00	\$16,102.88	\$16,102.88		
1	1	0	UTILITY	Epenses for TECO Storm					\$0.00	\$0.00	\$0.00		

**BANK WIRING INSTRUCTIONS:**  
PNC Bank  
Routing # 031207607  
Account # 8026329716

Subtotal	\$28,864.28
Misc	\$0.00
Tax	\$0.00
Freight	\$0.00
Trade Discount	\$0.00
Total	\$28,864.28

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**OPC'S SECOND REQUEST FOR**  
**PRODUCTION OF DOCUMENTS**  
**FILED: JUNE 18, 2018**

Last Name	First Name	Date 9/8/2017	Date 9/9/2017	Date 9/10/2017	Date 9/11/2017	Date 9/12/2017	Date 9/13/2017	Date 9/14/2017	Date 9/15/2017	Date 9/16/2017	Date 9/17/2017	Total Per Diem
Gibbs	Chris	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Slone	James	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Throgmorton	Michael	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Winslow	Hunter	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Winslow	Lane	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Hinton	Adam	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Collins	William	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Mattingly	Larry	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Pepper	Thad	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Walker	Taylor	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Randall	Tracy	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Allen	Jon	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Fitch	Mason	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Goble	Russel	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Waldren	Jacob	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Larkins	Dustin	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Huddleston	Tim	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Scott	Jeff	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Vaughn	Greg	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Duncan	Darrick	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Carroll	Chad	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Clark	Travis	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Collins	Josh	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Turner	Michael	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Bradley	Chris	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Cantrell	Kenneth	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Laudermilt	Paul	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Sampson	Charlie	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Smith	Jeff	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Newman	Rodney	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Drake	Bobby	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Endicott	James	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Greenwell	Jessie	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Hall	Ryan	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
McCoy	Rick	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Brewer	Robert	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Combs	Michael	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Given	Randy	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Harmon	Gary	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Drury	Matt	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Cook	Shaun	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Griffin	Cody	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Hall	Zach	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
Forker	John	\$ -	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 105.00
Lovan	Jeremy	\$ -	\$ -	\$ -	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 70.00
Moore	Del	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	\$ 35.00	Provided	Provided	Provided	\$ 175.00
Thompson	Keith	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	Provided	Provided	Provided	Provided	Provided	Provided	\$ 140.00
												\$ 6,580.00



TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: JUNE 18, 2018

Customer	Vehicle ID	Trans Date	Time	Merchant Name	Merchant City	State	Merchant	Merchant Zip Code	Driver Name	Driver ID	Current Odometer	Transaction Description	Product	Units	\$Unit Cost	\$Fuel Cost	\$Gross Cost
	5123	9/9/2017	3:57:54 AM	SIMMY INC	CLARKSON	KY	42726-8195		MOORE	6175	68871	Outside Payment Terminal	SUP	16.168	\$3.20	\$51.72	\$51.72
	5142	9/9/2017	12:11:00 PM	BP 3747110	HEBRON	OH	43025-9622		DUNCAN	489	2686	Outside Payment Terminal	UNL	23.547	\$2.50	\$58.84	\$58.84
	5117	9/9/2017	3:44:19 PM	APPLE MARKET 540	HARRODSBURG	KY	43025-9622		DRURY	401	401	Outside Payment Terminal	SUP	23.518	\$3.19	\$75.00	\$75.00
	5150	9/9/2017	4:05:00 PM	LG #4035 HARTS	HARTS	WV	25524	THOMPSON	8022	2924	Outside Payment Terminal	UNL	18.046	\$2.60	\$46.90	\$46.90	
	5140	9/9/2017	5:00:32 PM	SPEEDWAY 09558	MORHEAD	KY	40361	BRADLEY	6329	4965	Outside Payment Terminal	UNL	25.981	\$2.58	\$67.00	\$67.00	
	5139	9/9/2017	5:15:20 PM	PILOT SITE 156	MORTONS GAP	KY	42440	NEWMAN	2059	6677	Outside Payment Terminal	SUP	23.944	\$3.06	\$73.24	\$73.24	
	5137	9/9/2017	5:42:39 PM	TANCWELL LLC	VINCENNES	IN	47591-6307		RANDALL	5104	10831	Outside Payment Terminal	SUP	24.812	\$2.95	\$73.17	\$73.17
	5106	9/9/2017	8:19:39 PM	SPEEDWAY 09333	LA GRANGE	KY	40031	LARKINS	3695	6836	Outside Payment Terminal	UNL	18.524	\$2.78	\$51.48	\$51.48	
	5139	9/9/2017	8:24:46 PM	SPEEDWAY 09333	LA GRANGE	KY	40031	NEWMAN	2059	6836	Outside Payment Terminal	SUP	17.244	\$3.38	\$58.27	\$58.27	
	58	9/9/2017	8:50:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		LAUDERMILT	9799	64439	Outside Payment Terminal	UNL	24.34	\$2.70	\$65.70	\$65.70
	81	9/9/2017	8:54:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		CANTRELL	8024	8349	Outside Payment Terminal	UNL	10.84	\$2.70	\$29.27	\$29.27
	5117	9/9/2017	9:32:21 PM	SPEEDWAY 01216	COLUMBUS	OH	43232-4301		DRURY	401	401	Outside Payment Terminal	UNL	24.219	\$2.30	\$55.68	\$55.68
	5141	9/9/2017	9:52:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		MCROY	4418	2021	Outside Payment Terminal	UNL	22.77	\$2.46	\$56.01	\$56.01
	5137	9/9/2017	10:50:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		RANDALL	5104	11189	Outside Payment Terminal	SUP	20.79	\$3.25	\$67.57	\$67.57
	5116	9/9/2017	10:53:00 PM	MURPHY USA 7569	HENDERSON	KY	43232-4301		FORNER	5763	77718	Outside Payment Terminal	UNL	16.98	\$2.30	\$33.75	\$33.75
	5139	9/9/2017	11:10:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		NEWMAN	2059	7018	Outside Payment Terminal	SUP	17.08	\$2.46	\$42.01	\$42.01
	5106	9/9/2017	11:10:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		LARKINS	3695	115538	Outside Payment Terminal	UNL	4.49	\$2.70	\$12.14	\$12.14
	84	9/9/2017	11:16:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		HARMON	5938	80000	Inside Payment Terminal	UNL	20.71	\$2.70	\$55.91	\$55.91
	73	9/9/2017	11:20:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		COLLINS	6051	5422	Inside Payment Terminal	UNL	13.36	\$2.70	\$36.06	\$36.06
	59	9/9/2017	11:25:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		ENDICOTT	9030	106650	Inside Payment Terminal	UNL	13.36	\$2.70	\$36.06	\$36.06
	75	9/9/2017	11:26:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		GREENWELL	9014	97032	Outside Payment Terminal	UNL	11.89	\$2.70	\$32.11	\$32.11
	71	9/9/2017	11:29:00 PM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4301		DRAKE	1686	76888	Outside Payment Terminal	UNL	14.46	\$2.70	\$39.03	\$39.03
	89	9/10/2017	3:48:41 AM	REDWOOD MARKETS INC	CLAY	KY	42404-4404		COLLINS	9371	57370	Outside Payment Terminal	UNL	31.178	\$2.39	\$74.48	\$74.48
	5150	9/10/2017	4:33:13 AM	SPEEDWAY 09269	CANAL WINCHESTER	OH	43232-0000		THOMPSON	8022	5183	Outside Payment Terminal	UNL	14.659	\$2.47	\$36.19	\$36.19
	5140	9/10/2017	4:44:00 AM	BP 9307729	COLUMBUS	OH	43232-4487		BRADLEY	6329	69168	Outside Payment Terminal	SUP	18.11	\$3.25	\$58.87	\$58.87
	5123	9/10/2017	7:11:00 AM	SHELL SERVICE STATION	COLUMBUS	OH	43232-4487		MOORE	6175	74119	Outside Payment Terminal	UNL	8.192	\$2.90	\$23.75	\$23.75
	69	9/10/2017	7:59:00 AM	PILOT SITE 016	WILMINGTON	OH	45177	VAUGHN	316	316	74119	Outside Payment Terminal	FUL	1.993	\$2.80	\$5.58	\$5.58
	69	9/10/2017	7:59:00 AM	PILOT SITE 016	WILMINGTON	OH	45177	VAUGHN	316	316	74119	Outside Payment Terminal	FUL	1.637	\$2.80	\$4.58	\$4.58
	76	9/10/2017	8:00:21 AM	PILOT SITE 016	WILMINGTON	OH	45177	SCOTT	316	316	74119	Outside Payment Terminal	FUL	1.637	\$2.80	\$4.58	\$4.58
	76	9/10/2017	8:00:21 AM	PILOT SITE 016	WILMINGTON	OH	45177	SCOTT	316	316	74119	Outside Payment Terminal	FUL	1.637	\$2.80	\$4.58	\$4.58
	11	9/10/2017	8:05:43 AM	PILOT SITE 016	WILMINGTON	OH	45177	SCOTT	316	316	74119	Outside Payment Terminal	FUL	1.637	\$2.80	\$4.58	\$4.58
	11	9/10/2017	8:05:43 AM	PILOT SITE 016	WILMINGTON	OH	45177	SCOTT	316	316	74119	Outside Payment Terminal	FUL	1.637	\$2.80	\$4.58	\$4.58
	88	9/10/2017	8:05:53 AM	FLYING J	LEBANON	OH	45036	COLLINS	6051	533	Outside Payment Terminal	UNL	11.998	\$2.90	\$34.78	\$34.78	
	5108	9/10/2017	8:07:21 AM	HILLSIDE CITGO	CLARKSVILLE	TN	37040	GIBBS	5200	103778	Outside Payment Terminal	SUP	19.287	\$2.66	\$51.28	\$51.28	
	76	9/10/2017	8:09:00 AM	PILOT SITE 016	WILMINGTON	OH	45177	SCOTT	316	316	74119	Outside Payment Terminal	UNL	19.287	\$2.66	\$51.28	\$51.28
	41	9/10/2017	8:09:17 AM	FLYING J	LEBANON	OH	45036	CARROLL	366	366	57259	Outside Payment Terminal	UNL	0.069	\$2.90	\$0.20	\$0.20
	5117	9/10/2017	8:11:31 AM	SPEEDWAY 05110	CINCINNATI	OH	45036	CARROLL	366	366	57259	Outside Payment Terminal	UNL	26.562	\$2.90	\$77.00	\$77.00
	78	9/10/2017	8:12:12 AM	SPEEDWAY 05110	CINCINNATI	OH	45036	CARROLL	366	366	57259	Outside Payment Terminal	UNL	12.312	\$2.52	\$31.01	\$31.01
	74	9/10/2017	8:12:33 AM	SPEEDWAY 05110	CINCINNATI	OH	45036	CARROLL	366	366	57259	Outside Payment Terminal	UNL	12.312	\$2.52	\$31.01	\$31.01
	5142	9/10/2017	8:13:19 AM	FLYING J	LEBANON	OH	45036	COOK	3876	65168	Outside Payment Terminal	UNL	14.693	\$2.70	\$39.66	\$39.66	
	5140	9/10/2017	8:50:05 AM	FLYING J 664	WALTON	KY	41094	SAMPSON	6724	489	2857	Outside Payment Terminal	UNL	12.75	\$2.70	\$34.41	\$34.41
	82	9/10/2017	8:51:12 AM	FLYING J 664	WALTON	KY	41094	SAMPSON	6724	489	2857	Outside Payment Terminal	UNL	12.75	\$2.70	\$34.41	\$34.41
	89	9/10/2017	8:51:15 AM	PAXTON AND BALL	WALTON	KY	41094	SAMPSON	6724	489	2857	Outside Payment Terminal	UNL	9.422	\$2.76	\$26.00	\$26.00
	81	9/10/2017	8:55:54 AM	FLYING J 664	MORGANTOWN	KY	42261-7341		PEPPER	6821	57491	Outside Payment Terminal	UNL	14.871	\$2.44	\$36.27	\$36.27
	56	9/10/2017	9:02:06 AM	PAXTON AND BALL	WALTON	KY	42261-7341		SMITH	5140	83635	Outside Payment Terminal	UNL	19.762	\$2.60	\$51.36	\$51.36
	58	9/10/2017	9:02:08 AM	FLYING J 664	MORGANTOWN	KY	42261-7341		COLLINS	9371	155392	Outside Payment Terminal	UNL	14.222	\$2.90	\$41.23	\$41.23
	5136	9/10/2017	9:25:33 AM	NEWCOMB OIL CO LLC	MARION	KY	42064-1311		LAUDERMILT	9799	64579	Outside Payment Terminal	UNL	27.225	\$2.60	\$70.76	\$70.76
	5114	9/10/2017	9:26:00 AM	CHUCKLES STORES # 31	OWENSBORO	KY	42064-1311		MATTHEW	895	12987	Outside Payment Terminal	UNL	19.565	\$2.90	\$56.72	\$56.72
	5139	9/10/2017	9:30:18 AM	LOVES TRAVEL STOP618	SADIEVILLE	KY	42064-1311		HINTON	4713	96746	Outside Payment Terminal	UNL	13.852	\$2.60	\$36.00	\$36.00
	59	9/10/2017	9:33:48 AM	LOVES TRAVEL STOP618	SADIEVILLE	KY	42064-1311		NEWMAN	2059	7191	Outside Payment Terminal	UNL	15.774	\$2.60	\$41.00	\$41.00
	75	9/10/2017	9:34:12 AM	LOVES TRAVEL STOP618	SADIEVILLE	KY	42064-1311		HALL	8304	1235	Outside Payment Terminal	SUP	13.15	\$3.02	\$39.69	\$39.69
	75	9/10/2017	9:34:12 AM	LOVES TRAVEL STOP618	SADIEVILLE	KY	42064-1311		GREENWELL	9014	97207	Outside Payment Terminal	UNL	27.37	\$2.85	\$77.98	\$77.98
	71	9/10/2017	9:34:26 AM	LOVES TRAVEL STOP618	SADIEVILLE	KY	42064-1311		GREENWELL	9014	97207	Outside Payment Terminal	UNL	27.37	\$2.85	\$77.98	\$77.98
	5117	9/10/2017	10:16:03 AM	LOVES STORE #321	CORBIN	KY	42064-1311		DRAKE	1686	67627	Outside Payment Terminal	UNL	19.47	\$2.85	\$55.47	\$55.47
	78	9/10/2017	10:23:23 AM	LOVES STORE #321	CORBIN	KY	42064-1311		DRURY	1686	67627	Outside Payment Terminal	UNL	19.47	\$2.85	\$55.47	\$55.47
	74	9/10/2017	10:23:49 AM	LOVES STORE #321	CORBIN	KY	42064-1311		DRURY	1686	67627	Outside Payment Terminal	UNL	19.47	\$2.85	\$55.47	\$55.47
	5108	9/10/2017	10:30:00 AM	RACEWAY 843	KIMBALL	TN	37347	GIBBS	3876	3876	109919	Outside Payment Terminal	UNL	12.675	\$2.70	\$34.21	\$34.21
	7	9/10/2017	10:38:35 AM	SPEEDWAY 08608	DRY RIDGE	KY	41035	WINSLOW	5186	5186	1111	Outside Payment Terminal	UNL	21.159	\$2.80	\$59.22	\$59.22



TAMPA ELECTRIC COMPANY  
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68	9/10/2017	10:39:28 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	WALDREN	5139	40370	Outside Payment Terminal	DSL	32.485	\$2.60	\$84.43	\$84.43
67	9/10/2017	10:40:03 AM	SPEEDWAY 08608	DRY RIDGE	41035-8123	FITCH	4978	733000	Outside Payment Terminal	DSL	21.229	\$2.80	\$59.42	\$59.42
8	9/10/2017	10:40:24 AM	SPEEDWAY 08608	DRY RIDGE	41035-8123	THROGMORTON	5454	66616	Outside Payment Terminal	DSL	23.021	\$2.80	\$64.44	\$64.44
84	9/10/2017	10:41:01 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	HARMON	5938	82000	Outside Payment Terminal	DSL	18.904	\$2.60	\$49.13	\$49.13
5141	9/10/2017	10:42:28 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	MCCOY	4418	2177	Outside Payment Terminal	UNL	12.898	\$2.70	\$34.81	\$34.81
5137	9/10/2017	10:43:30 AM	SPEEDWAY 08608	DRY RIDGE	41035-8123	RANDALL	5104	11307	Outside Payment Terminal	SUP	11.186	\$3.30	\$36.90	\$36.90
14	9/10/2017	10:43:30 AM	SPEEDWAY 08608	DRY RIDGE	41035-8123	SLONE	7331	26512	Outside Payment Terminal	DSL	19.431	\$2.80	\$54.39	\$54.39
4	9/10/2017	10:46:05 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	GOBLE	5022	33133	Outside Payment Terminal	DSL	28.944	\$2.60	\$75.23	\$75.23
4	9/10/2017	10:46:05 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	GOBLE	5022	33133	Outside Payment Terminal	DSL	28.944	\$2.60	\$75.23	\$75.23
83	9/10/2017	10:53:34 AM	GPM PETROLEUM LLC	DRY RIDGE	41035-8123	COMBS	1542	57228	Outside Payment Terminal	DSL	30.78	\$2.60	\$80.00	\$80.00
5142	9/10/2017	11:38:00 AM	SHELL SERVICE STATO	MOUNT VERNON	40456-2316	DUNCAN	316	74306	Inside Payment Terminal	UNL	11.12	\$2.60	\$28.92	\$28.92
69	9/10/2017	11:35:00 AM	DEBBY CITY TRUCK PLA	MT VERNON	40456-2316	VAUGHN	316	74306	Inside Payment Terminal	UNL	19.648	\$2.70	\$53.03	\$53.03
76	9/10/2017	11:36:00 AM	DEBBY CITY TRUCK PLA	MT VERNON	40456-2316	VAUGHN	316	74306	Inside Payment Terminal	UNL	18.525	\$2.70	\$50.00	\$50.00
5106	9/10/2017	11:30:00 AM	SHELL SERVICE STATO	MOUNT VERNON	40456-2316	SCOTT	1323	115898	Inside Payment Terminal	DSL	21.01	\$2.60	\$54.61	\$54.61
73	9/10/2017	11:32:00 AM	DEBBY CITY TRUCK PLA	MT VERNON	40456-2316	LARKINS	3695	115781	Outside Payment Terminal	UNL	31.663	\$2.70	\$85.46	\$85.46
41	9/10/2017	11:34:00 AM	DEBBY CITY TRUCK PLA	MT VERNON	40456-2316	TURNER	76	33253	Inside Payment Terminal	DSL	24.082	\$2.70	\$85.46	\$85.46
88	9/10/2017	11:35:00 AM	DEBBY CITY TRUCK PLA	MT VERNON	40456-2316	CARROLL	366	5433	Inside Payment Terminal	DSL	17.039	\$2.70	\$45.99	\$45.99
5140	9/10/2017	12:32:00 PM	CAP JELICO	MT VERNON	40456-2316	COLLINS	6051	5489	Outside Payment Terminal	UNL	9.635	\$2.70	\$26.00	\$26.00
5140	9/10/2017	12:38:00 PM	CAP JELICO	JELICO	40456-2316	SAMPSON	6724	64762	Inside Payment Terminal	UNL	17.863	\$2.80	\$50.00	\$50.00
5136	9/10/2017	1:38:00 PM	BUSY CORNER	MANCHESTER	40456-2316	BADLEY	6329	13163	Outside Payment Terminal	UNL	8.849	\$2.60	\$23.00	\$23.00
5114	9/10/2017	1:38:00 PM	BUSY CORNER	MANCHESTER	40456-2316	MATTINGLY	895	9634	Outside Payment Terminal	UNL	9.62	\$2.60	\$25.00	\$25.00
58	9/10/2017	1:41:42 PM	PILOT SITE 277	POWELL	40456-2316	WALKER	3013	64801	Outside Payment Terminal	UNL	14.847	\$2.60	\$38.59	\$38.59
82	9/10/2017	1:42:07 PM	PILOT SITE 277	POWELL	40456-2316	LAUDERMILT	9799	6383	Outside Payment Terminal	UNL	22.577	\$2.60	\$58.68	\$58.68
56	9/10/2017	1:43:00 PM	BUSY CORNER	MANCHESTER	40456-2316	CANTRELL	8024	15528	Outside Payment Terminal	DSL	23.58	\$2.66	\$33.40	\$33.40
89	9/10/2017	1:44:00 PM	BUSY CORNER	MANCHESTER	40456-2316	PEPPER	6821	57635	Outside Payment Terminal	DSL	2.367	\$2.70	\$6.39	\$6.39
7	9/10/2017	1:46:00 PM	BUSY CORNER	MANCHESTER	40456-2316	COLLINS	9371	1111	Inside Payment Terminal	FUL	0.571	\$13.99	\$7.99	\$7.99
7	9/10/2017	1:47:19 PM	PILOT SITE 1577	PIONEER	40456-2316	WINSLOW	5186	1111	Inside Payment Terminal	FUL	0.571	\$13.99	\$7.99	\$7.99
7	9/10/2017	1:50:47 PM	PILOT SITE 1577	PIONEER	40456-2316	WINSLOW	5186	1111	Inside Payment Terminal	FUL	0.571	\$13.99	\$7.99	\$7.99
81	9/10/2017	1:51:44 PM	PILOT SITE 277	POWELL	40456-2316	SMITH	5186	1111	Inside Payment Terminal	FUL	0.571	\$13.99	\$7.99	\$7.99
59	9/10/2017	1:59:41 PM	PILOT SITE 403	HEISEL	40456-2316	HALL	5140	83858	Outside Payment Terminal	DSL	29.211	\$2.90	\$84.68	\$84.68
75	9/10/2017	2:00:21 PM	PILOT SITE 403	HEISEL	40456-2316	GREENWELL	8304	1234	Outside Payment Terminal	DSL	23.364	\$2.60	\$60.72	\$60.72
5139	9/10/2017	2:01:19 PM	PILOT SITE 403	HEISEL	40456-2316	NEWMAN	9014	97390	Outside Payment Terminal	DSL	28.627	\$2.90	\$82.99	\$82.99
71	9/10/2017	2:02:06 PM	PILOT SITE 403	HEISEL	40456-2316	DRAKE	2059	7369	Outside Payment Terminal	SUP	19.871	\$2.90	\$57.61	\$57.61
71	9/10/2017	2:05:07 PM	PILOT SITE 403	HEISEL	40456-2316	DRAKE	1686	67811	Outside Payment Terminal	DSL	11.374	\$3.06	\$34.79	\$34.79
5137	9/10/2017	2:28:00 PM	SHELL SERVICE STATO	PIONEER	40456-2316	DRAKE	1686	67811	Outside Payment Terminal	DSL	20.952	\$2.90	\$50.10	\$50.10
68	9/10/2017	2:30:53 PM	PILOT SITE 224	PIONEER	40456-2316	RANDALL	5104	11483	Outside Payment Terminal	SUP	17.282	\$3.32	\$33.50	\$33.50
14	9/10/2017	2:33:48 PM	PILOT SITE 224	PIONEER	40456-2316	SLONE	5847	40551	Outside Payment Terminal	DSL	40.263	\$2.90	\$116.72	\$116.72
8	9/10/2017	2:35:15 PM	PILOT SITE 224	PIONEER	40456-2316	THROGMORTON	7331	26694	Outside Payment Terminal	DSL	20.272	\$2.90	\$58.77	\$58.77
4	9/10/2017	2:35:40 PM	PILOT SITE 224	PIONEER	40456-2316	WALDREN	5454	66798	Outside Payment Terminal	DSL	28.389	\$2.90	\$82.30	\$82.30
5150	9/10/2017	2:36:11 PM	PILOT SITE 224	PIONEER	40456-2316	THOMPSON	5139	33315	Outside Payment Terminal	DSL	26.67	\$2.90	\$77.32	\$77.32
5141	9/10/2017	2:37:37 PM	PILOT SITE 224	PIONEER	40456-2316	COMBS	8022	3514	Outside Payment Terminal	UNL	15.393	\$2.56	\$39.39	\$39.39
84	9/10/2017	2:41:22 PM	PILOT SITE 224	PIONEER	40456-2316	HARMON	1542	7347	Outside Payment Terminal	UNL	12.982	\$2.56	\$33.22	\$33.22
83	9/10/2017	2:41:48 PM	PILOT SITE 224	PIONEER	40456-2316	GIVEN	5938	82000	Outside Payment Terminal	DSL	21.453	\$2.90	\$62.19	\$62.19
5116	9/10/2017	3:07:00 PM	HUCKS #368	MADISONVILLE	40456-2316	FORKE	5763	78135	Outside Payment Terminal	UNL	22.883	\$2.56	\$58.56	\$58.56
86	9/10/2017	3:21:09 PM	REDWOOD MARKETS INC	CLAY	40456-2316	FORKE	732	13237	Outside Payment Terminal	UNL	25.115	\$2.39	\$60.00	\$60.00
5117	9/10/2017	3:27:00 PM	SHELL SERVICE STATO	RINGGOLD	40456-2316	GRIFIN	401	401	Outside Payment Terminal	UNL	12.24	\$2.70	\$33.04	\$33.04
78	9/10/2017	3:38:00 PM	SHELL SERVICE STATO	RINGGOLD	40456-2316	GRIFIN	4382	76588	Outside Payment Terminal	DSL	18.61	\$2.80	\$52.09	\$52.09
74	9/10/2017	3:41:00 PM	SHELL SERVICE STATO	RINGGOLD	40456-2316	COOK	3876	65536	Outside Payment Terminal	DSL	20.82	\$2.80	\$58.29	\$58.29
7	9/10/2017	4:31:05 PM	LOVES 0959	CARTERSVILLE	40456-2316	MOORE	6175	69587	Outside Payment Terminal	SUP	29.31	\$2.85	\$83.50	\$83.50
5123	9/10/2017	4:31:05 PM	PILOT 4598	NOTA	40456-2316	FITCH	6175	73566	Outside Payment Terminal	DSL	28.604	\$2.90	\$82.92	\$82.92
67	9/10/2017	4:34:16 PM	PILOT 4598	NOTA	40456-2316	LARKINS	4978	116019	Outside Payment Terminal	UNL	17.944	\$2.70	\$48.43	\$48.43
5106	9/10/2017	4:45:44 PM	PILOT SITE 319	DALTON	40456-2316	HUDDLESTON	7045	48357	Outside Payment Terminal	UNL	28.681	\$2.86	\$82.00	\$82.00
11	9/10/2017	4:46:41 PM	PILOT SITE 319	DALTON	40456-2316	TURNER	76	33498	Outside Payment Terminal	DSL	30.06	\$2.86	\$85.94	\$85.94
73	9/10/2017	4:46:47 PM	PILOT SITE 319	DALTON	40456-2316	TURNER	76	33498	Outside Payment Terminal	DSL	30.06	\$2.86	\$85.94	\$85.94
73	9/10/2017	4:46:47 PM	PILOT SITE 319	DALTON	40456-2316	TURNER	76	33498	Outside Payment Terminal	DSL	30.06	\$2.86	\$85.94	\$85.94
76	9/10/2017	4:47:10 PM	PILOT SITE 319	DALTON	40456-2316	SCOTT	1323	116151	Outside Payment Terminal	FUL	2.501	\$2.80	\$7.00	\$7.00
76	9/10/2017	4:47:10 PM	PILOT SITE 319	DALTON	40456-2316	SCOTT	1323	116151	Outside Payment Terminal	FUL	2.501	\$2.80	\$7.00	\$7.00
76	9/10/2017	4:47:10 PM	PILOT SITE 319	DALTON	40456-2316	CARROLL	366	57674	Outside Payment Terminal	FUL	1.119	\$2.80	\$3.13	\$3.13
41	9/10/2017	4:48:33 PM	PILOT SITE 319	DALTON	40456-2316	CARROLL	366	57674	Outside Payment Terminal	FUL	1.119	\$2.80	\$3.13	\$3.13
5142	9/10/2017	4:48:49 PM	PILOT SITE 319	DALTON	40456-2316	DUNCAN	489	3261	Outside Payment Terminal	UNL	35.68	\$2.86	\$102.01	\$102.01
69	9/10/2017	4:49:16 PM	PILOT SITE 319	DALTON	40456-2316	VAUGHN	316	74553	Outside Payment Terminal	DSL	16.785	\$2.70	\$45.30	\$45.30
69	9/10/2017	4:49:16 PM	PILOT SITE 319	DALTON	40456-2316	VAUGHN	316	74553	Outside Payment Terminal	DSL	25.125	\$2.86	\$71.83	\$71.83



TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: JUNE 18, 2018

88	9/10/2017	4:50:50 PM PILOT SITE 319	DALTON	GA	30720-9203	COLLINS	6051	72824 Outside Payment Terminal	DSL	24,692	\$2.86	\$70.59	\$70.59
59	9/10/2017	5:16:28 PM FLYING J 632	RESACA	GA		30735 HALL	8304	130206 Outside Payment Terminal	DSL	19,869	\$2.86	\$56.81	\$56.81
75	9/10/2017	5:17:06 PM FLYING J 632	RESACA	GA		30735 GREENWELL	9014	97543 Outside Payment Terminal	DSL	14,859	\$2.86	\$42.48	\$42.48
5139	9/10/2017	5:17:08 PM FLYING J 632	RESACA	GA		30735 NEWMAN	2059	7815 Outside Payment Terminal	SUP	10,036	\$3.20	\$32.11	\$32.11
71	9/10/2017	5:19:47 PM FLYING J 632	RESACA	GA		30735 DRAKE	1686	67964 Outside Payment Terminal	DSL	33,215	\$2.86	\$94.96	\$94.96
68	9/10/2017	5:33:40 PM PILOT 4558	CALHOUN	GA		30701 ALLEN	5847	40728 Outside Payment Terminal	DSL	31,465	\$2.86	\$89.96	\$89.96
8	9/10/2017	5:34:57 PM PILOT 4558	CALHOUN	GA		30701 THROGMORTON	5454	66976 Outside Payment Terminal	DSL	24,72	\$2.86	\$70.67	\$70.67
4	9/10/2017	5:39:00 PM PILOT 4558	CALHOUN	GA		30701 WALDREN	5139	33419 Outside Payment Terminal	DSL	24,839	\$2.86	\$71.01	\$71.01
14	9/10/2017	5:39:50 PM PILOT 4558	CALHOUN	GA		30701 SLOANE	7331	26874 Outside Payment Terminal	DSL	22,181	\$2.86	\$63.42	\$63.42
5136	9/10/2017	5:43:00 PM BP 8983173	ATLANTA	GA	30331-2103	MATTINGLY	895	13352 Outside Payment Terminal	UNL	7,801	\$2.95	\$23.01	\$23.01
56	9/10/2017	5:44:00 PM BP 8983173	ATLANTA	GA	30331-2103	PEPPER	6821	155710 Outside Payment Terminal	UNL	16,776	\$3.00	\$50.31	\$50.31
5114	9/10/2017	5:48:00 PM PREMIER PETROLEUM IN	ATLANTA	GA	30331-2104	HINTON	4713	97124 Outside Payment Terminal	UNL	8.1	\$3.00	\$24.30	\$24.30
89	9/10/2017	5:50:00 PM PREMIER PETROLEUM IN	ATLANTA	GA	30331-2104	COLLINS	9371	7828 Outside Payment Terminal	DSL	29.34	\$3.00	\$88.00	\$88.00
5140	9/10/2017	6:12:00 PM RACETRAC 256	SMYRNA	GA		30080 SAMPSON	6724	5750 Outside Payment Terminal	UNL	14,498	\$2.76	\$40.00	\$40.00
58	9/10/2017	6:15:00 PM RACETRAC 256	SMYRNA	GA		30080 LAUDERMILT	9799	65020 Outside Payment Terminal	DSL	30,339	\$2.80	\$84.92	\$84.92
82	9/10/2017	6:17:00 PM RACETRAC 256	SMYRNA	GA		30080 CANTRELL	8024	6357 Outside Payment Terminal	DSL	22,804	\$2.80	\$63.83	\$63.83
81	9/10/2017	6:18:00 PM RACETRAC 256	SMYRNA	GA		30080 SMITH	5140	84077 Outside Payment Terminal	DSL	20,053	\$2.80	\$56.13	\$56.13
5141	9/10/2017	6:27:33 PM FLYING J 632	RESACA	GA		30735 COMBS	1542	2517 Outside Payment Terminal	UNL	11,122	\$2.70	\$30.02	\$30.02
84	9/10/2017	6:28:40 PM FLYING J 632	RESACA	GA		30735 HARMON	5938	83000 Outside Payment Terminal	DSL	17,05	\$2.86	\$48.75	\$48.75
83	9/10/2017	6:30:52 PM FLYING J 632	RESACA	GA		30735 GIVEN	7332	57586 Outside Payment Terminal	DSL	27,037	\$2.86	\$77.30	\$77.30
5116	9/10/2017	7:42:00 PM BP 6268189	MONTEAGLE	TN	37356-0000	FORNER	5763	78391 Outside Payment Terminal	UNL	12,932	\$2.63	\$34.00	\$34.00
86	9/10/2017	7:51:00 PM BP 6268189	MONTEAGLE	TN	37356-0000	WALKER	7031	13452 Outside Payment Terminal	DSL	31,211	\$2.50	\$78.00	\$78.00
14	9/10/2017	8:46:05 PM CIRCLE K - 06745	COLUMBUS	GA	31904-6816	SLOANE	7331	27048 Outside Payment Terminal	DSL	0.019	\$2.63	\$0.05	\$0.05
8	9/10/2017	8:53:07 PM CIRCLE K - 06745	COLUMBUS	GA	31904-6816	SLOANE	7331	67151 Outside Payment Terminal	DSL	24.82	\$2.65	\$65.75	\$65.75
5117	9/10/2017	10:35:00 PM LOTTO MART	COLUMBUS	GA	31904-6816	SLOANE	7331	27064 Outside Payment Terminal	DSL	13,213	\$2.65	\$35.00	\$35.00
5116	9/11/2017	12:48:00 AM SUMMIT 50	COLUMBUS	GA		31901 DRURY	401	401 Outside Payment Terminal	SUP	15,202	\$3.29	\$50.00	\$50.00
86	9/11/2017	12:52:00 AM SUMMIT 50	LAGRANGE	GA	30241-8014	FORNER	5763	78609 Outside Payment Terminal	UNL	9.07	\$2.70	\$24.50	\$24.50
5150	9/11/2017	7:53:01 AM CIRCLE K - 06745	COLUMBUS	GA	30241-8014	WALKER	3013	13673 Outside Payment Terminal	DSL	30.47	\$2.56	\$78.00	\$78.00
83	9/11/2017	9:44:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-6816	THOMPSON	8022	3867 Outside Payment Terminal	UNL	16,044	\$2.60	\$41.70	\$41.70
84	9/11/2017	9:44:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	GIVEN	732	57761 Outside Payment Terminal	DSL	23.29	\$2.62	\$61.01	\$61.01
5141	9/11/2017	9:45:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	HARMON	5938	83000 Outside Payment Terminal	DSL	18.92	\$2.62	\$49.56	\$49.56
5123	9/11/2017	11:04:06 AM CIRCLE K 06679	COLUMBUS	GA	31904-9010	MCCOY	4418	2621 Outside Payment Terminal	UNL	13.08	\$2.60	\$34.02	\$34.02
5139	9/11/2017	11:34:00 AM BP 9704990	COLUMBUS	GA	31904-0000	MOORE	6175	69682 Outside Payment Terminal	SUP	12,502	\$3.20	\$39.99	\$39.99
73	9/11/2017	11:44:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	NEWMAN	2059	7702 Outside Payment Terminal	UNL	13,708	\$2.80	\$38.37	\$38.37
41	9/11/2017	11:45:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	TURNER	76	33677 Outside Payment Terminal	DSL	24.94	\$2.60	\$64.83	\$64.83
88	9/11/2017	11:45:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	CARROLL	366	57856 Outside Payment Terminal	DSL	26.54	\$2.60	\$69.00	\$69.00
5142	9/11/2017	11:45:00 AM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	COLLINS	6051	73003 Outside Payment Terminal	DSL	23.17	\$2.60	\$60.22	\$60.22
5106	9/11/2017	12:15:13 PM CIRCLE K - 06748	COLUMBUS	GA	31904-9010	DUNCAN	489	3457 Outside Payment Terminal	UNL	16.16	\$2.60	\$42.02	\$42.02
68	9/11/2017	12:27:06 PM CIRCLE K - 06685	COLUMBUS	GA	31901-2127	LARKINS	3695	116199 Outside Payment Terminal	UNL	14,097	\$2.68	\$37.77	\$37.77
4	9/11/2017	12:27:19 PM CIRCLE K - 06685	COLUMBUS	GA	31904-6747	ALLEN	5847	40909 Outside Payment Terminal	DSL	36,733	\$2.60	\$95.47	\$95.47
5137	9/11/2017	12:36:00 PM R.K. FOOD MART	COLUMBUS	GA	31904-6747	WALDREN	5139	33673 Outside Payment Terminal	DSL	30,051	\$2.60	\$78.10	\$78.10
5108	9/11/2017	1:09:00 PM MURPHY 7448 ATWALMRT	COLUMBUS	GA	31901-3141	RANDALL	5454	11838 Outside Payment Terminal	SUP	20,056	\$3.35	\$67.17	\$67.17
5117	9/11/2017	1:24:29 PM CIRCLE K - 06678	COLUMBUS	GA	31901-3141	DRURY	401	104190 Outside Payment Terminal	UNL	27.71	\$2.60	\$72.02	\$72.02
74	9/11/2017	1:26:30 PM CIRCLE K - 06678	COLUMBUS	GA	31901-3141	COOK	3876	401 Outside Payment Terminal	UNL	8,771	\$2.56	\$22.44	\$22.44
78	9/11/2017	1:30:07 PM CIRCLE K - 06678	COLUMBUS	GA	31901-3141	GRIFFIN	4382	65750 Outside Payment Terminal	DSL	25,286	\$2.60	\$65.72	\$65.72
7	9/11/2017	1:39:39 PM CIRCLE K - 06744	COLUMBUS	GA	31901-3141	GRIFFIN	4382	77000 Inside Payment Terminal	DSL	28,287	\$2.60	\$73.52	\$73.52
56	9/11/2017	1:49:00 PM BP 9704990	COLUMBUS	GA	31907-1357	WINSLOW	5186	1 Outside Payment Terminal	DSL	4,258	\$2.60	\$11.07	\$11.07
5140	9/11/2017	2:03:00 PM BP 9704990	COLUMBUS	GA	31904-0000	PEPPER	6821	1111 Outside Payment Terminal	DSL	23,666	\$2.60	\$61.51	\$61.51
89	9/11/2017	2:06:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-0000	SAMPSON	6724	155811 Outside Payment Terminal	DSL	10,283	\$2.60	\$26.73	\$26.73
81	9/11/2017	2:08:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	COLLINS	9371	5904 Outside Payment Terminal	UNL	10,783	\$2.80	\$30.18	\$30.18
86	9/11/2017	2:08:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	SMITH	5140	57938 Outside Payment Terminal	DSL	25.59	\$2.60	\$66.51	\$66.51
5114	9/11/2017	2:08:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	WALKER	3013	84194 Outside Payment Terminal	DSL	16.57	\$2.60	\$43.08	\$43.08
82	9/11/2017	2:10:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	HINTON	4713	13721 Outside Payment Terminal	DSL	8.08	\$2.60	\$21.00	\$21.00
58	9/11/2017	2:13:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	CANTRELL	8024	97232 Outside Payment Terminal	UNL	4.7	\$2.60	\$12.23	\$12.23
69	9/11/2017	2:53:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	LAUDERMILT	9799	63690 Outside Payment Terminal	DSL	10.47	\$2.60	\$27.23	\$27.23
5141	9/11/2017	6:36:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	VAUGHN	316	65137 Outside Payment Terminal	DSL	17.3	\$2.60	\$44.99	\$44.99
5150	9/11/2017	6:41:00 PM SHELL SERVICE STATION	COLUMBUS	GA	31904-9010	SCOTT	1323	74745 Outside Payment Terminal	DSL	25.73	\$2.60	\$66.88	\$66.88
						BREWER	9099	116344 Outside Payment Terminal	DSL	20.7	\$2.60	\$53.82	\$53.82
						THOMPSON	8022	2740 Outside Payment Terminal	UNL	6.39	\$2.60	\$16.63	\$16.63
								3886 Outside Payment Terminal	UNL	3.46	\$2.60	\$9.00	\$9.00



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5136	9/11/2017	7:03:37 PM	CIRCLE K - 06713	COLUMBUS	GA	31901-1128	MATTINGLY 31904 FORKER	895	13474	Outside Payment Terminal	UNL	6,718	\$2.68	\$18.00	\$18.00
5116	9/12/2017	4:49:05 AM	CIRCLE K 06679	COLUMBUS	GA		31904 FITCH	5763	78689	Outside Payment Terminal	UNL	5,003	\$2.60	\$13.00	\$13.00
67	9/12/2017	5:10:13 AM	CIRCLE K 06679	COLUMBUS	GA		31904 GRIFIN	4978	73833	Inside Payment Terminal	UNL	28,661	\$2.60	\$74.49	\$74.49
5117	9/12/2017	6:32:00 AM	BP 6731582	RICHLAND	GA		31825-0000	4382	91908	Outside Payment Terminal	UNL	5,473	\$2.70	\$14.77	\$14.77
75	9/12/2017	6:36:00 AM	BP 6731582	RICHLAND	GA		31825-0000	9014	97755	Inside Payment Terminal	UNL	24,774	\$2.86	\$70.83	\$70.83
59	9/12/2017	6:38:00 AM	BP 6731582	RICHLAND	GA		31825-0000	8304	200325	Inside Payment Terminal	UNL	35,817	\$2.86	\$102.40	\$102.40
5139	9/12/2017	6:39:00 AM	BP 6731582	RICHLAND	GA		31825-0000	2059	7777	Outside Payment Terminal	SUP	9,045	\$3.30	\$29.84	\$29.84
71	9/12/2017	6:41:00 AM	BP 6731582	RICHLAND	GA		31825-0000	1686	68179	Inside Payment Terminal	UNL	39,747	\$2.86	\$113.64	\$113.64
73	9/12/2017	9:48:49 AM	FLYING J 631	LAKE PARK	GA		31636 VAUGHN	316	74939	Outside Payment Terminal	UNL	21,031	\$2.90	\$60.97	\$60.97
86	9/12/2017	9:50:47 AM	FLYING J 631	LAKE PARK	GA		31636 TURNER	76	33866	Outside Payment Terminal	UNL	23,718	\$2.90	\$68.76	\$68.76
88	9/12/2017	9:50:58 AM	FLYING J 631	LAKE PARK	GA		31636 WALKER	3013	13913	Outside Payment Terminal	UNL	24,944	\$2.90	\$72.31	\$72.31
11	9/12/2017	9:53:57 AM	FLYING J 631	LAKE PARK	GA		31636 COLLINS	6051	73199	Outside Payment Terminal	UNL	21,84	\$2.90	\$63.31	\$63.31
5142	9/12/2017	9:54:25 AM	FLYING J 631	LAKE PARK	GA		31636 HUDDLESTON	7045	48737	Outside Payment Terminal	UNL	30,013	\$2.90	\$87.01	\$87.01
5106	9/12/2017	9:55:12 AM	FLYING J 631	LAKE PARK	GA		31636 DUNCAN	489	3678	Outside Payment Terminal	UNL	17,631	\$2.70	\$47.59	\$47.59
76	9/12/2017	9:55:27 AM	FLYING J 631	LAKE PARK	GA		31636 LARKINS	3695	116424	Outside Payment Terminal	UNL	20,736	\$2.70	\$55.97	\$55.97
56	9/12/2017	9:58:35 AM	FLYING J 631	LAKE PARK	GA		31636 SCOTT	1323	116539	Outside Payment Terminal	UNL	20,557	\$2.90	\$59.59	\$59.59
5136	9/12/2017	9:59:53 AM	FLYING J 631	LAKE PARK	GA		31636 PEPPER	6821	155998	Outside Payment Terminal	UNL	17,089	\$2.90	\$49.54	\$49.54
5114	9/12/2017	10:04:39 AM	FLYING J 631	LAKE PARK	GA		31636 MATTINGLY	895	13693	Outside Payment Terminal	SUP	10,631	\$3.20	\$34.01	\$34.01
89	9/12/2017	10:05:10 AM	FLYING J 631	LAKE PARK	GA		31636 HINTON	4713	97439	Outside Payment Terminal	UNL	9,396	\$2.95	\$27.71	\$27.71
41	9/12/2017	10:05:40 AM	FLYING J 631	LAKE PARK	GA		31636 COLLINS	9371	58132	Outside Payment Terminal	UNL	31,089	\$2.90	\$90.13	\$90.13
5140	9/12/2017	10:06:16 AM	FLYING J 631	LAKE PARK	GA		31636 CARROLL	366	58049	Outside Payment Terminal	UNL	29,322	\$2.90	\$85.00	\$85.00
5108	9/12/2017	10:07:32 AM	FLYING J 631	LAKE PARK	GA		31636 BRADLEY	6329	6114	Outside Payment Terminal	UNL	13,124	\$2.95	\$38.70	\$38.70
5117	9/12/2017	10:07:58 AM	FLYING J 631	LAKE PARK	GA		31636 GIBBS	5200	104421	Outside Payment Terminal	UNL	19,772	\$2.70	\$53.36	\$53.36
5123	9/12/2017	10:09:07 AM	FLYING J 631	LAKE PARK	GA		31636 GRIFIN	4382	97900	Outside Payment Terminal	UNL	9,264	\$2.70	\$25.00	\$25.00
5150	9/12/2017	10:10:00 AM	BP 9768920	LAKE PARK	GA		31636 MOORE	6175	70051	Outside Payment Terminal	UNL	10,24	\$2.70	\$27.64	\$27.64
81	9/12/2017	10:11:03 AM	FLYING J 631	LAKE PARK	GA		31636 THOMPSON	8022	4081	Outside Payment Terminal	UNL	10,349	\$2.70	\$27.93	\$27.93
5116	9/12/2017	10:11:17 AM	FLYING J 631	LAKE PARK	GA		31636 SAMPSON	6724	84384	Outside Payment Terminal	UNL	21,095	\$2.90	\$61.15	\$61.15
5141	9/12/2017	10:12:49 AM	FLYING J 631	LAKE PARK	GA		31636 RANDALL	5104	12095	Outside Payment Terminal	SUP	15,035	\$3.20	\$48.10	\$48.10
4	9/12/2017	10:15:44 AM	FLYING J 631	LAKE PARK	GA		31636 FORKER	5763	78777	Outside Payment Terminal	UNL	8,244	\$2.70	\$22.25	\$22.25
5139	9/12/2017	10:15:59 AM	FLYING J 631	LAKE PARK	GA		31636 COMBS	1542	2927	Outside Payment Terminal	UNL	14,82	\$2.70	\$40.00	\$40.00
58	9/12/2017	10:16:21 AM	FLYING J 631	LAKE PARK	GA		31636 WALDREN	5139	33869	Outside Payment Terminal	UNL	27,9	\$2.90	\$80.88	\$80.88
5142	9/12/2017	10:16:25 AM	FLYING J 631	LAKE PARK	GA		31636 NEWMAN	2059	7926	Outside Payment Terminal	UNL	9,67	\$2.70	\$26.10	\$26.10
59	9/12/2017	10:22:45 AM	FLYING J 631	LAKE PARK	GA		31636 LAUDERMILT	9799	65327	Outside Payment Terminal	UNL	26,906	\$2.90	\$78.00	\$78.00
5117	9/12/2017	10:23:55 AM	FLYING J 631	LAKE PARK	GA		31636 DUNCAN	489	1212	Inside Payment Terminal	FUL	3,426	\$13.99	\$47.94	\$47.94
5129	9/12/2017	10:24:00 AM	HUCKS #868	LAKE PARK	GA		31636 HALL	8304	18235	Outside Payment Terminal	UNL	21,786	\$2.90	\$63.16	\$63.16
71	9/12/2017	10:26:18 AM	FLYING J 631	MADISONVILLE	KY		31636 DURY	401	401	Outside Payment Terminal	SUP	6,198	\$3.20	\$19.83	\$19.83
83	9/12/2017	10:26:24 AM	FLYING J 631	LAKE PARK	GA		42331 LOVAN	6518	61994	Outside Payment Terminal	UNL	11,084	\$2.39	\$26.48	\$26.48
67	9/12/2017	10:26:52 AM	FLYING J 631	LAKE PARK	GA		31636 DRAKE	1686	68329	Outside Payment Terminal	UNL	27,137	\$2.90	\$78.67	\$78.67
82	9/12/2017	10:28:01 AM	FLYING J 631	LAKE PARK	GA		31636 GIVEN	732	57952	Outside Payment Terminal	UNL	32,082	\$2.90	\$93.01	\$93.01
75	9/12/2017	10:36:33 AM	FLYING J 631	LAKE PARK	GA		31636 FITCH	4978	74025	Outside Payment Terminal	UNL	20,385	\$2.90	\$59.10	\$59.10
68	9/12/2017	10:38:21 AM	FLYING J 631	LAKE PARK	GA		31636 CANTRELL	8024	63877	Outside Payment Terminal	UNL	20,403	\$2.90	\$59.15	\$59.15
78	9/12/2017	10:40:07 AM	FLYING J 631	LAKE PARK	GA		31636 GREENWELL	9014	97907	Outside Payment Terminal	UNL	15,847	\$2.90	\$45.94	\$45.94
78	9/12/2017	10:40:07 AM	FLYING J 631	LAKE PARK	GA		31636 ALLEN	5847	41101	Outside Payment Terminal	UNL	58,794	\$2.90	\$170.44	\$170.44
4	9/12/2017	10:40:49 AM	FLYING J 631	LAKE PARK	GA		31636 HALL	4813	77001	Outside Payment Terminal	UNL	25,596	\$2.90	\$74.20	\$74.20
84	9/12/2017	10:42:26 AM	FLYING J 631	LAKE PARK	GA		31636 WALKER	5139	77001	Outside Payment Terminal	UNL	23,226	\$2.90	\$67.33	\$67.33
84	9/12/2017	10:42:26 AM	FLYING J 631	LAKE PARK	GA		31636 WALDREN	5938	33869	Inside Payment Terminal	UNL	2,284	\$13.99	\$31.96	\$31.96
88	9/12/2017	10:42:26 AM	FLYING J 631	LAKE PARK	GA		31636 HARMON	5938	83000	Outside Payment Terminal	UNL	78,029	\$2.90	\$226.21	\$226.21
88	9/12/2017	11:02:35 AM	LOVES 0363	LAKE PARK	GA		31636 HARMON	5938	83000	Outside Payment Terminal	UNL	22,109	\$2.90	\$64.09	\$64.09
5129	9/12/2017	2:04:00 PM	SHELL SERVICE STATIO	OCALA	FL		34482 SMITH	5140	74177	Inside Payment Terminal	UNL	15,11	\$2.95	\$44.55	\$44.55
5108	9/12/2017	2:55:59 PM	PILOT SITE 095	KIMBALL	TN		37347 LOVAN	6518	62199	Outside Payment Terminal	UNL	10,9	\$2.70	\$29.44	\$29.44
5108	9/12/2017	2:57:57 PM	PILOT SITE 095	WILDWOOD	FL		34785 WINSLOW	5186	104554	Outside Payment Terminal	UNL	11,935	\$2.70	\$32.21	\$32.21
14	9/12/2017	3:02:19 PM	PILOT SITE 095	WILDWOOD	FL		34785 THROGMORTON	5454	65508	Outside Payment Terminal	UNL	25,219	\$2.96	\$74.62	\$74.62
86	9/12/2017	3:03:57 PM	PILOT SITE 095	WILDWOOD	FL		34785 SLONE	7331	77004	Outside Payment Terminal	UNL	19,004	\$2.96	\$56.23	\$56.23
89	9/12/2017	3:09:23 PM	PILOT SITE 092	OCALA	FL		34785 WINSLOW	5186	1111	Outside Payment Terminal	UNL	18,167	\$2.96	\$53.76	\$53.76
89	9/12/2017	3:09:45 PM	PILOT SITE 092	OCALA	FL		34785 WALKER	3013	45057	Outside Payment Terminal	UNL	23,321	\$2.96	\$69.01	\$69.01
56	9/12/2017	3:12:42 PM	PILOT SITE 092	OCALA	FL		34482-7615	9371	58277	Outside Payment Terminal	UNL	30,37	\$2.96	\$89.86	\$89.86
5137	9/12/2017	4:16:00 PM	PILOT SITE 095	WILDWOOD	FL		34482-7615	6821	156112	Outside Payment Terminal	UNL	14,037	\$2.96	\$41.54	\$41.54
4	9/12/2017	4:18:28 PM	PILOT SITE 095	WILDWOOD	FL		34785 RANDALL	5104	12204	Outside Payment Terminal	SUP	0,082	\$3.17	\$0.26	\$0.26
							34785		0	Outside Payment Terminal	UNL	26,584	\$2.96	\$78.66	\$78.66



TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SECOND REQUEST FOR  
PRODUCTION OF DOCUMENTS  
FILED: JUNE 18, 2018

67	9/12/2017	4:18:28 PM	PILOT SITE 095	WILDWOOD	FL	34785	GREENWELL	9014	0	Outside Payment Terminal	DSL	18.917	\$2.96	\$55.98	\$55.98
75	9/12/2017	4:18:28 PM	PILOT SITE 095	WILDWOOD	FL	34785	RANDALL	5104	9.4	Outside Payment Terminal	UN+	20.903	\$2.96	\$61.85	\$61.85
5139	9/12/2017	4:18:54 PM	PILOT SITE 095	WILDWOOD	FL	34785	NEWMAN	2059	11.708	Outside Payment Terminal	UN+	26.395	\$2.96	\$27.72	\$27.72
59	9/12/2017	4:21:23 PM	PILOT SITE 095	WILDWOOD	FL	34785	HALL	8304	26.395	Inside Payment Terminal	DSL	78.10	\$2.96	\$37.45	\$37.45
84	9/12/2017	4:22:00 PM	MURPHY 6830 ATWALMRT	BUSHNELL	FL	3513	HARMON	5938	18.345	Outside Payment Terminal	DSL	\$47.68	\$2.96	\$47.68	\$47.68
68	9/12/2017	4:25:30 PM	PILOT SITE 095	WILDWOOD	FL	34785	GOBLE	5022	32.176	Inside Payment Terminal	DSL	\$95.21	\$2.96	\$95.21	\$95.21
71	9/12/2017	4:29:00 PM	PILOT SITE 095	WILDWOOD	FL	34785	DRAKE	1686	32.717	Inside Payment Terminal	DSL	\$96.81	\$2.96	\$96.81	\$96.81
83	9/12/2017	4:29:00 PM	MURPHY 6830 ATWALMRT	BUSHNELL	FL	3513	GIVEN	732	26.548	Outside Payment Terminal	DSL	\$69.00	\$2.96	\$69.00	\$69.00
76	9/12/2017	4:41:20 PM	FLYING J 624	DADE CITY	FL	3576	SCOTT	1323	24.88	Inside Payment Terminal	DSL	\$73.62	\$2.96	\$73.62	\$73.62
11	9/12/2017	4:43:55 PM	FLYING J 624	DADE CITY	FL	3576	HAUDESTON	7045	16.897	Inside Payment Terminal	DSL	\$50.00	\$2.96	\$50.00	\$50.00
69	9/12/2017	4:43:59 PM	FLYING J 624	DADE CITY	FL	3576	VAUGHN	316	23.094	Inside Payment Terminal	DSL	\$68.34	\$2.96	\$68.34	\$68.34
5106	9/12/2017	4:44:27 PM	FLYING J 624	DADE CITY	FL	3576	LARKINS	3695	15.444	Outside Payment Terminal	UNL	\$41.68	\$2.96	\$41.68	\$41.68
41	9/12/2017	4:45:19 PM	FLYING J 624	DADE CITY	FL	3576	CARROLL	366	29.071	Inside Payment Terminal	DSL	\$86.02	\$2.96	\$86.02	\$86.02
78	9/12/2017	5:03:19 PM	FLYING J 624	DADE CITY	FL	3576	HALL	4813	24.81	Inside Payment Terminal	DSL	\$73.41	\$2.96	\$73.41	\$73.41
58	9/12/2017	5:07:05 PM	FLYING J 624	DADE CITY	FL	3576	LAUDERMILT	9799	34.626	Inside Payment Terminal	DSL	\$102.46	\$2.96	\$102.46	\$102.46
74	9/12/2017	7:27:04 PM	FLYING J 624	DADE CITY	FL	3576	COOK	3876	24.344	Inside Payment Terminal	DSL	\$72.03	\$2.96	\$72.03	\$72.03
5129	9/12/2017	7:27:04 PM	CHEVRON 0206936	JACKSON	GA	30233-5632	LOVAN	6518	9.448	Outside Payment Terminal	UNL	\$27.67	\$2.96	\$27.67	\$27.67
5142	9/12/2017	10:56:00 PM	WAWA 5162	PLANT CITY	FL	3563	DUNCAN	489	20.748	Outside Payment Terminal	UNL	\$56.00	\$2.96	\$56.00	\$56.00
5129	9/13/2017	3:56:00 AM	BP 898636	ADEL	GA	31620-0000	LOVAN	6518	10.134	Outside Payment Terminal	UNL	\$28.37	\$2.96	\$28.37	\$28.37
5150	9/13/2017	5:39:00 AM	WAWA 5107	TAMPA	FL	33612	THOMPSON	8022	14.449	Outside Payment Terminal	UNL	\$39.00	\$2.96	\$39.00	\$39.00
5141	9/13/2017	5:40:00 AM	WAWA 5107	TAMPA	FL	33612	MCCOY	4418	21.859	Outside Payment Terminal	UNL	\$59.00	\$2.96	\$59.00	\$59.00
5123	9/13/2017	5:46:00 AM	WAWA 5107	TAMPA	FL	33612	MOORE	6175	13.004	Outside Payment Terminal	UNL	\$35.10	\$2.96	\$35.10	\$35.10
5108	9/13/2017	6:16:00 AM	WAWA 5107	TAMPA	FL	33612	GIBBS	5200	11.778	Outside Payment Terminal	UNL	\$36.00	\$2.96	\$36.00	\$36.00
5136	9/13/2017	6:43:00 AM	WAWA 5107	TAMPA	FL	33612	MATTINGLY	5763	13.486	Outside Payment Terminal	UNL	\$36.40	\$2.96	\$36.40	\$36.40
5116	9/13/2017	6:44:00 AM	WAWA 5107	TAMPA	FL	33612	FORNER	4418	14.701	Outside Payment Terminal	UNL	\$39.68	\$2.96	\$39.68	\$39.68
5114	9/13/2017	6:53:00 AM	WAWA 5107	TAMPA	FL	33612	HINTON	4713	13.708	Outside Payment Terminal	UNL	\$37.00	\$2.96	\$37.00	\$37.00
5139	9/13/2017	10:20:00 AM	CIRCLE K STORES INC	PLANT CITY	FL	33566-7926	NEWMAN	2059	13.35	Outside Payment Terminal	UNL	\$44.07	\$2.96	\$44.07	\$44.07
5117	9/13/2017	10:05:00 PM	WAWA 5199	TAMPA	FL	33612	DRURY	401	9.899	Outside Payment Terminal	SUP	\$31.67	\$2.96	\$31.67	\$31.67
5137	9/13/2017	10:18:00 PM	WAWA 5107	TAMPA	FL	33612	RANDALL	5104	21.489	Outside Payment Terminal	SUP	\$58.00	\$2.96	\$58.00	\$58.00
5106	9/13/2017	10:33:00 PM	WAWA 5107	TAMPA	FL	33612	LARKINS	3695	21.504	Outside Payment Terminal	UNL	\$58.04	\$2.96	\$58.04	\$58.04
5150	9/14/2017	5:26:00 AM	WAWA 5107	TAMPA	FL	33612	THOMPSON	8022	10.685	Outside Payment Terminal	UNL	\$28.84	\$2.96	\$28.84	\$28.84
5141	9/14/2017	6:07:00 AM	WAWA 5107	TAMPA	FL	33612	MCCOY	4418	13.43	Outside Payment Terminal	UNL	\$36.25	\$2.96	\$36.25	\$36.25
5108	9/14/2017	6:16:00 AM	WAWA 5107	TAMPA	FL	33612	GIBBS	5200	7.78	Outside Payment Terminal	UNL	\$21.00	\$2.96	\$21.00	\$21.00
5136	9/14/2017	6:24:43 AM	SEI FUEL SERVICES INC	TAMPA	FL	33612	MATTINGLY	895	10.496	Outside Payment Terminal	SUP	\$28.33	\$2.96	\$28.33	\$28.33
5139	9/14/2017	6:25:00 AM	WAWA 5107	TAMPA	FL	33612	NEWMAN	2059	17.039	Outside Payment Terminal	UNL	\$45.99	\$2.96	\$45.99	\$45.99
5129	9/14/2017	8:37:00 AM	WAWA 5162	PLANT CITY	FL	33563	LOVAN	6175	13.7	Outside Payment Terminal	SUP	\$45.21	\$2.96	\$45.21	\$45.21
5123	9/14/2017	3:03:00 PM	CIRCLE K STORES INC	LAKELAND	FL	33815-3162	MOORE	6329	24.008	Outside Payment Terminal	UNL	\$64.80	\$2.96	\$64.80	\$64.80
5140	9/14/2017	4:18:00 PM	RACETRAC 603	PLANT CITY	FL	33566	BRADLEY	8022	10.007	Outside Payment Terminal	UNL	\$27.01	\$2.96	\$27.01	\$27.01
5150	9/15/2017	5:00:00 AM	WAWA 5107	TAMPA	FL	33612	THOMPSON	489	25.461	Outside Payment Terminal	UNL	\$68.72	\$2.96	\$68.72	\$68.72
5142	9/15/2017	6:07:00 AM	WAWA 5107	TAMPA	FL	33612	DUNCAN	5200	14.824	Outside Payment Terminal	UNL	\$40.01	\$2.96	\$40.01	\$40.01
5108	9/15/2017	6:17:00 AM	WAWA 5107	TAMPA	FL	33612	GIBBS	5200	15.19	Outside Payment Terminal	UNL	\$41.00	\$2.96	\$41.00	\$41.00
5141	9/15/2017	6:29:00 AM	WAWA 5162	PLANT CITY	FL	33612	MCCOY	4418	9.633	Outside Payment Terminal	UNL	\$26.00	\$2.96	\$26.00	\$26.00
5136	9/15/2017	6:38:00 AM	WAWA 5107	TAMPA	FL	33612	MATTINGLY	895	16.655	Outside Payment Terminal	SUP	\$46.00	\$2.96	\$46.00	\$46.00
5114	9/15/2017	6:42:00 AM	WAWA 5107	TAMPA	FL	33612	HINTON	4713	15.211	Outside Payment Terminal	UNL	\$53.28	\$2.96	\$53.28	\$53.28
5137	9/15/2017	6:57:00 AM	RACETRAC 603	PLANT CITY	FL	33566	RANDALL	5104	23.226	Outside Payment Terminal	UNL	\$48.66	\$2.96	\$48.66	\$48.66
5139	9/15/2017	8:19:00 AM	WAWA 5162	PLANT CITY	FL	33563	NEWMAN	3695	19.874	Outside Payment Terminal	SUP	\$62.69	\$2.96	\$62.69	\$62.69
5106	9/15/2017	2:08:00 PM	SUNOCO SRVC STATION	PLANT CITY	FL	33566-0000	LARKINS	401	18.158	Outside Payment Terminal	UNL	\$63.58	\$2.96	\$63.58	\$63.58
5116	9/15/2017	3:59:00 PM	RACETRAC 603	PLANT CITY	FL	33564	FORNER	5763	10.615	Outside Payment Terminal	UNL	\$49.01	\$2.96	\$49.01	\$49.01
5150	9/16/2017	5:23:00 AM	WAWA 5107	PLANT CITY	FL	33612	MOORE	8022	15.939	Outside Payment Terminal	SUP	\$28.65	\$2.96	\$28.65	\$28.65
5123	9/16/2017	5:48:00 AM	WAWA 5107	TAMPA	FL	33612	GIBBS	5200	13.671	Outside Payment Terminal	UNL	\$43.02	\$2.96	\$43.02	\$43.02
5108	9/16/2017	6:22:00 AM	WAWA 5107	TAMPA	FL	33612	MATTINGLY	895	8.336	Outside Payment Terminal	UNL	\$36.90	\$2.96	\$36.90	\$36.90
5136	9/16/2017	6:26:00 AM	WAWA 5107	TAMPA	FL	33563	RANDALL	5104	15.114	Outside Payment Terminal	SUP	\$48.35	\$2.96	\$48.35	\$48.35
5137	9/16/2017	7:07:00 AM	WAWA 5162	PLANT CITY	FL	33612	LOVAN	6518	13.364	Outside Payment Terminal	UNL	\$36.07	\$2.96	\$36.07	\$36.07
5129	9/16/2017	8:26:00 AM	WAWA 5107	TAMPA	FL	33566	DRURY	401	12.935	Outside Payment Terminal	SUP	\$41.38	\$2.96	\$41.38	\$41.38
5117	9/16/2017	11:38:00 AM	RACETRAC 603	PLANT CITY	FL	33566-0000	NEWMAN	2059	19.293	Outside Payment Terminal	SUP	\$61.33	\$2.96	\$61.33	\$61.33
5139	9/16/2017	2:25:00 PM	BP 6345748	PLANT CITY	FL	33566-0000	MCCOY	4418	23.286	Outside Payment Terminal	UNL	\$27.50	\$2.96	\$27.50	\$27.50
5141	9/16/2017	5:34:00 PM	SUNOCO SRVC STATION	PLANT CITY	FL	33612	THOMPSON	8022	10.226	Outside Payment Terminal	UNL	\$27.60	\$2.96	\$27.60	\$27.60
5150	9/17/2017	5:21:00 AM	WAWA 5107	TAMPA	FL										

5123	9/17/2017	5:32:00 AM	WAWA 5107	TAMPA	FL	33512 MOORE	6175	70511	Outside Payment Terminal	SUP	10.25	\$3.20	\$32.79	\$32.79
5108	9/17/2017	6:29:00 AM	WAWA 5107	TAMPA	FL	33512 GIBBS	5200	104882	Outside Payment Terminal	UNL	13.442	\$2.70	\$36.28	\$36.28
5136	9/17/2017	6:29:00 AM	WAWA 5107	TAMPA	FL	33512 MATTINGLY	895	14261	Outside Payment Terminal	UNL	8.154	\$2.70	\$22.01	\$22.01
5114	9/17/2017	6:37:00 AM	WAWA 5107	TAMPA	FL	33512 HINTON	4713	97927	Outside Payment Terminal	UNL	16.131	\$2.70	\$43.54	\$43.54
5106	9/17/2017	6:51:00 AM	WAWA 5162	PLANT CITY	FL	33563 HUDDLESTON	7045	117018	Outside Payment Terminal	UNL	24.827	\$2.70	\$67.01	\$67.01
5117	9/17/2017	10:55:00 AM	FOOD N THINGS	PLANT CITY	FL	33563 DRURY	401	401	Outside Payment Terminal	UNL	11.211	\$2.70	\$30.26	\$30.26
75	9/17/2017	11:46:00 AM	RACETRAC 603	PLANT CITY	FL	33566 HALL	8304	12358	Outside Payment Terminal	DSL	19.088	\$2.70	\$51.52	\$51.52
59	9/17/2017	11:50:00 AM	RACETRAC 603	PLANT CITY	FL	33566 ENDICOTT	9030	104902	Outside Payment Terminal	DSL	20.544	\$2.70	\$55.45	\$55.45
71	9/17/2017	11:52:00 AM	RACETRAC 603	PLANT CITY	FL	33566 GREENWELL	9014	68591	Outside Payment Terminal	DSL	8.017	\$2.70	\$21.64	\$21.64
5139	9/17/2017	11:53:00 AM	RACETRAC 603	PLANT CITY	FL	33566 GREENWELL	9014	68591	Outside Payment Terminal	DSL	2.297	\$2.70	\$6.20	\$6.20
5142	9/17/2017	12:11:00 PM	RACETRAC 603	PLANT CITY	FL	33566 NEWMAN	2059	8534	Outside Payment Terminal	SUP	11.884	\$3.20	\$38.02	\$38.02
41	9/17/2017	12:12:00 PM	RACETRAC 603	PLANT CITY	FL	33566 DUNCAN	489	4231	Outside Payment Terminal	UNL	10.037	\$2.70	\$27.09	\$27.09
88	9/17/2017	12:21:00 PM	RACETRAC 603	PLANT CITY	FL	33566 CARROLL	366	58371	Outside Payment Terminal	DSL	10.374	\$2.70	\$28.00	\$28.00
5141	9/17/2017	12:57:00 PM	CIRCLE K STORES INC	PLANT CITY	FL	33566 COLLINS	6051	793333	Outside Payment Terminal	DSL	9.258	\$2.70	\$24.99	\$24.99
83	9/17/2017	12:58:00 PM	CIRCLE K STORES INC	PLANT CITY	FL	MCCOY	4418	3515	Outside Payment Terminal	UNL	10.73	\$2.68	\$28.77	\$28.77
5116	9/17/2017	1:44:13 PM	LOVES STORE #228	POLK CITY	FL	GIVEN	732	58278	Outside Payment Terminal	DSL	11	\$2.70	\$29.70	\$29.70
						FORER	5763	79584	Outside Payment Terminal	UNL	15.56	\$2.70	\$42.00	\$42.00
													\$16,102.88	

**TECO**  
**Storm Restoration**  
**Lodging**

**5 Star Electric, LLC**  
**10/10/2017**  
**17-2108**

Expenses							
Name of Hotel	Cost	Room #	Date	Name of Hotel	Cost	Room #	Date
Hawthorne Suites	\$ 83.07	823	9/10/2017	Fairfield Inn	\$ 239.68	317	9/10-9/11
Hawthorne Suites	\$ 83.07	511	9/10/2017	Fairfield Inn	\$ 239.68	101	9/10-9/11
Hawthorne Suites	\$ 83.07	421	9/10/2017	Fairfield Inn	\$ 239.68	304	9/10-9/11
Hawthorne Suites	\$ 83.07	221	9/10/2017	Fairfield Inn	\$ 239.68	324	9/10-9/11
Hawthorne Suites	\$ 83.07	123	9/10/2017	Fairfield Inn	\$ 239.68	106	9/10-9/11
Hawthorne Suites	\$ 83.07	623	9/10/2017	Fairfield Inn	\$ 239.68	313	9/10-9/11
Hawthorne Suites	\$ 83.07	911	9/10/2017	Fairfield Inn	\$ 239.68	211	9/10-9/11
Hawthorne Suites	\$ 83.07	1011	9/10/2017	Fairfield Inn	\$ 239.68	302	9/10-9/11
Hawthorne Suites	\$ 83.07	711	9/10/2017	Fairfield Inn	\$ 239.68	310	9/10-9/11
Columbus Marriott	\$ 239.68	502	9/10-9/11	Days Inn	\$ 58.75	260	9/9/2017
Columbus Marriott	\$ 239.68	418	9/10-9/11	Days Inn	\$ 58.75	263	9/9/2017
Columbus Marriott	\$ 239.68	401	9/10-9/11	Days Inn	\$ 58.75	225	9/9/2017
Columbus Marriott	\$ 239.68	319	9/10-9/11	Days Inn	\$ 58.75	237	9/9/2017
Columbus Marriott	\$ 239.68	303	9/10-9/11	Days Inn	\$ 58.75	261	9/9/2017
Columbus Marriott	\$ 239.68	101	9/10-9/11	Baymont	\$ 203.60	127	9/9/2017
Columbus Marriott	\$ 239.68	402	9/10-9/11				
Columbus Marriott	\$ 239.68	321	9/10-9/11				
Columbus Marriott	\$ 239.68	111	9/10-9/11				
Columbus Marriott	\$ 239.68	522	9/10-9/11				
Baymont	\$ 127.50	222	9/9/2017				
Baymont	\$ 127.50	227	9/9/2017				
Baymont	\$ 127.50	223	9/9/2017				
	\$ 3,526.93				\$ 2,654.47		

Total	\$ 6,181.40
-------	-------------





DELL MOORE  
US  
Tax ID

Date : 09-10-17  
Time 04:37  
Room 0823  
Conf No 10585849  
Recpt No 12264

PAYMENT RECEIPT				
Date	Description	App. Code	Exp. date	Amount
09-10-17	Visa XXXXXXXXXXXXX1716 XX/XX	01373G	XX/XX	83.07USD

*Adit Bar*

*Gary Harmon*  
Guest Signature

Cashier 9863

Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572



Del Moore  
US  
Tax ID

Date : 09-10-17  
Time 04:36  
Room 0511  
Conf No 10585864  
Recpt No 12263

PAYMENT RECEIPT				
Date	Description	App. Code	Exp. date	Amount
09-10-17	Visa XXXXXXXXXXXXX1716 XX/XX	09279G	XX/XX	83.07USD

*Riekie McCoy*  
*Michael Combs*  
Guest Signature

Cashier 9863.

Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572



Dustin Larkins  
107 N Elm St  
Mortons Gap KY 42440  
US  
Tax ID

Date : 09-10-17  
Time 05:20  
Room 0421  
Conf No 10585358  
Recpt No 12269

PAYMENT RECEIPT				
Date	Description	App. Code	Exp. date	Amount
09-10-17	Visa XXXXXXXXXXXXX9848 XX/XX	00814G	XX/XX	83.07USD

\_\_\_\_\_  
Guest Signature

\_\_\_\_\_  
Cashier 9863

Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572



Dustin Larkins  
107 N Elm St  
Mortons Gap KY 42440  
US  
Tax ID

Date : 09-10-17  
Time 05:19  
Room 0221  
Conf No 10585354  
Recpt No 12268

PAYMENT RECEIPT				
Date	Description	App. Code	Exp. date	Amount
09-10-17	Visa XXXXXXXXXXXXX9848 XX/XX	07912G	XX/XX	83.07USD

\_\_\_\_\_  
Guest Signature

\_\_\_\_\_  
Cashier 9863

Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572



DELL MOORE  
US  
Tax ID

Date : 09-10-17  
Time 05:12  
Room 0123  
Conf No 10585332  
Recpt No 12267

PAYMENT RECEIPT				
Date	Description	App. Code	Exp. date	Amount
09-10-17	Visa XXXXXXXXXXXXX1716 XX/XX	08138G	XX/XX	83.07USD

Guest Signature

Cashier 9863

Del Moore  
Mike Turner

Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572





Hawthorn Suites by WYNDHAM Airport Columbus East  
www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572

10-06-17

<b>DELL MOORE US</b>	Folio No.	: 9918	Room No.	: 0623
	A/R Number	:	Arrival	: 09-09-17
	Group Code	:	Departure	: 09-10-17
	Company	:	Conf. No.	: 87426577
	Wyndham Rewards	:	Rate Code	: 5STR
	Invoice No.	:	Page No.	: 1 of 1

Date	Description	Charges	Credits
09-09-17	Room Charge	69.00	
09-09-17	Sales Tax - 7.5%	5.18	
09-09-17	Occupancy Tax - 10%	6.90	
09-09-17	Utility Surcharge	1.99	
09-10-17	Visa		83.07
	XXXXXXXXXXXX1716		
<b>Total</b>		<b>83.07</b>	<b>83.07</b>
<b>Balance</b>		<b>0.00</b>	

**Guest Signature:** \_\_\_\_\_

Please contact the Manager about any issues with your stay. Hawthorn Suites by Wyndham or affiliates may contact you about goods and services unless you call 888-297-2778 or write to Wyndham Hotel Worldwide Hotels, Inc. 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our Hawthorn Suites by Wyndham website about privacy.

**Thank you for staying with us.  
It was our pleasure to serve you.**



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www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572

10-06-17

<b>DELL MOORE US</b>	Folio No.	: 9915	Room No.	: 0911
	A/R Number	:	Arrival	: 09-09-17
	Group Code	:	Departure	: 09-10-17
	Company	:	Conf. No.	: 87502828
	Wyndham Rewards	:	Rate Code	: 5STR
	Invoice No.	:	Page No.	: 1 of 1

Date	Description	Charges	Credits
09-09-17	Room Charge	69.00	
09-09-17	Sales Tax - 7.5%	5.18	
09-09-17	Occupancy Tax - 10%	6.90	
09-09-17	Utility Surcharge	1.99	
09-10-17	Visa		83.07
	XXXXXXXXXXXX1716		
<b>Total</b>		<b>83.07</b>	<b>83.07</b>
<b>Balance</b>		<b>0.00</b>	

**Guest Signature:** \_\_\_\_\_

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www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572

10-06-17

<b>Michael Throgmorton</b> <b>US</b>	Folio No.	: 9927	Room No.	: 1011
	A/R Number	:	Arrival	: 09-09-17
	Group Code	:	Departure	: 09-10-17
	Company	:	Conf. No.	: 87413276
	Wyndham Rewards	: 161947614F	Rate Code	: 5STR
	Invoice No.	:	Page No.	: 1 of 1

Date	Description	Charges	Credits
09-09-17	Room Charge	69.00	
09-09-17	Sales Tax - 7.5%	5.18	
09-09-17	Occupancy Tax - 10%	6.90	
09-09-17	Utility Surcharge	1.99	
09-10-17	Visa		83.07
	XXXXXXXXXXXX1716		
Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. If you are not already a member, join the next time you check-in, visit us at <a href="http://www.wyndhamrewards.com">www.wyndhamrewards.com</a> or call 866-996-7937.		<b>Total</b>	<b>83.07 83.07</b>
		<b>Balance</b>	<b>0.00</b>

**Guest Signature:** \_\_\_\_\_

Please contact the Manager about any issues with your stay. Hawthorn Suites by Wyndham or affiliates may contact you about goods and services unless you call 888-297-2778 or write to Wyndham Hotel Worldwide Hotels, Inc. 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our Hawthorn Suites by Wyndham website about privacy.

**Thank you for staying with us.**  
**It was our pleasure to serve you.**



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www.hawthorn.com  
2084 South Hamilton Road  
Columbus, OH 43232  
Tel: (614)864-8844 Fax: (614)864-4572

10-06-17

<b>Michael Throgmorton</b> <b>US</b>	Folio No.	: 9928	Room No.	: 0711
	A/R Number	:	Arrival	: 09-09-17
	Group Code	:	Departure	: 09-10-17
	Company	:	Conf. No.	: 87415247
	Wyndham Rewards	: 161947614F	Rate Code	: 5STR
	Invoice No.	:	Page No.	: 1 of 1

Date	Description	Charges	Credits
09-09-17	Room Charge	69.00	
09-09-17	Sales Tax - 7.5%	5.18	
09-09-17	Occupancy Tax - 10%	6.90	
09-09-17	Utility Surcharge	1.99	
09-10-17	Visa		83.07
	XXXXXXXXXXXX1716		
Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. If you are not already a member, join the next time you check-in, visit us at <a href="http://www.wyndhamrewards.com">www.wyndhamrewards.com</a> or call 866-996-7937.		<b>Total</b>	<b>83.07 83.07</b>
		<b>Balance</b>	<b>0.00</b>

**Guest Signature:** \_\_\_\_\_

Please contact the Manager about any issues with your stay. Hawthorn Suites by Wyndham or affiliates may contact you about goods and services unless you call 888-297-2778 or write to Wyndham Hotel Worldwide Hotels, Inc. 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our Hawthorn Suites by Wyndham website about privacy.

**Thank you for staying with us.**  
**It was our pleasure to serve you.**



GUEST FOLIO

GUEST FOLIO

THE COLUMBUS MARRIOTT



502 FORKER/J 99.00 09/12/17 12:00 7680  
ROOM NAME RATE DEPART TIME ACCT#  
CD 5STAR LLC 09/10/17 02:08  
TYPE ARRIVE TIME  
39  
ROOM CLERK

PAYMENT

MRW#:

Room Clerk	ADDRESS	REFERENCE	CHARGES	CREDITS	BALANCE DUE
DATE	ADDRESS	REFERENCE	CHARGES	CREDITS	BALANCE DUE
09/10	ROOM	502, 1	99.00		
09/10	OCC TAX	502, 1	7.92		
09/10	ROOM TAX	502, 1	7.92		
09/10	STRECFEE	STATREC	5.00		
09/11	ROOM	502, 1	99.00		
09/11	OCC TAX	502, 1	7.92		
09/11	ROOM TAX	502, 1	7.92		
09/11	STRECFEE	STATREC	5.00		
09/12	VS CARD				\$239.68

TO BE SETTLED TO: VISA CURRENT BALANCE .00

WANT YOUR FINAL HOTEL BILL BY EMAIL? JUST ASK THE FRONT DESK!  
SEE "INTERNET PRIVACY STATEMENT" ON MARRIOTT.COM

John Forker Taylor Walker



MARRIOTT

THE COLUMBUS MARRIOTT  
800 FRONT AVENUE  
COLUMBUS, GA 31901  
706-324-1800 FAX: 706-576-4413

OPERATED UNDER LICENSE

FROM MARRIOTT INTERNATIONAL INC. OR ONE OF ITS AFFILIATES

This statement is not a contract. You have agreed to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged your credit card for all amounts charged to you. If the amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. (The credit card company will bill in the usual manner) If for any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X

To secure your next stay, go to marriott.com

GUEST FOLIO

GUEST FOLIO

THE COLUMBUS MARRIOTT



418 HALL/Z 99.00 09/12/17 12:00 7620  
ROOM NAME RATE DEPART TIME ACCT#  
GD Zach Hall  
TYPE Shawn Cook  
39  
ROOM CLERK

PAYMENT

MRW#: XXXXX1447

Room Clerk	ADDRESS	Payment	CHARGES	CREDITS	BALANCE DUE
DATE	REFERENCE				
09/10	ROOM	418, 1	99.00		
09/10	OCC TAX	418, 1	7.92		
09/10	ROOM TAX	418, 1	7.92		
09/10	STRECFEE	STATERE	5.00		
09/11	ROOM	418, 1	99.00		
09/11	OCC TAX	418, 1	7.92		
09/11	ROOM TAX	418, 1	7.92		
09/11	STRECFEE	STATERE	5.00		
09/12	VS CARD				\$239.68

TO BE SETTLED TO: VISA CURRENT BALANCE .00

GET ALL YOUR HOTEL BILLS BY EMAIL BY UPDATING YOUR  
REWARDS PREFERENCES. OR, ASK THE FRONT DESK TO EMAIL YOUR  
BILL FOR THIS STAY. SEE "INTERNET PRIVACY STATEMENT" ON  
MARRIOTT.COM

Your Rewards points/miles earned on your eligible earnings  
will be credited to your account. Check your  
Rewards Account Statement for updated activity.



800 FRONT AVENUE  
COLUMBUS, GA 31901  
706-324-1800 FAX: 706-576-4413  
OPERATED UNDER LICENSE

FROM MARRIOTT INTERNATIONAL, INC. OR ONE OF ITS AFFILIATES  
This document is a bill for the services rendered to you. It is not a contract. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number for all amounts charged to you. The amount shown in the credits column opposite any cash entry in the reference column above will be charged to the cash payment. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X

To secure your next stay, go to marriott.com

**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 12:20 PM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 11:13:25 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (706) 324-1800 or [esimmons@valleyhospitality.com](mailto:esimmons@valleyhospitality.com).

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MARRIOTT

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Manage your email preferences

**Summary of Your Stay**

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: GOBLE/RUSSELL  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7623  
Marriott Rewards number: XXXXX1447

Room number: 401  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------



09/10/17	ROOM	401, 1	99.00
09/10/17	OCC TAX	401, 1	7.92
09/10/17	ROOM TAX	401, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	401, 1	99.00
09/11/17	OCC TAX	401, 1	7.92
09/11/17	ROOM TAX	401, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68
09/12/17	Payment - Cash		0.00

**Total balance** **0.00 USD**

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#### Important Information

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This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (706) 324-1800.

##### Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic version of your bill by email.

##### Availability

Electronic versions of your hotel bill, available by email from our over 2,300 participating properties in the Marriott family of hotels in the USA and Canada, are emailed to you within 72 hours of check-out. These email messages reflect changes made to your bill up to 11pm on your day of departure. Any adjustments after that time may not be shown.

If you have received this email in error, please notify us.

Learn more about eFolio, receiving your hotel bills by email.

##### Authenticity of Bills

Marriott retains official records of all charges and credits to your account and will honor only those records.



**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 12:20 PM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 11:14:06 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (706) 324-1800 or [esimmons@valleyhospitality.com](mailto:esimmons@valleyhospitality.com).

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#### Summary of Your Stay

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: BRADLEY/CHRISTOPHER  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7626  
Marriott Rewards number: XXXXX1447

Room number: 319  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------

09/10/17	ROOM	319, 1	99.00
09/10/17	OCC TAX	319, 1	7.92
09/10/17	ROOM TAX	319, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	319, 1	99.00
09/11/17	OCC TAX	319, 1	7.92
09/11/17	ROOM TAX	319, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68
09/12/17	Payment - Cash		0.00

**Total balance** **0.00 USD**

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**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 12:20 PM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 11:14:40 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (706) 324-1800 or [esimmons@valleyhospitality.com](mailto:esimmons@valleyhospitality.com).

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#### Summary of Your Stay

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: SMITH/JEFF  
WALDREN/JACOB  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7628  
Marriott Rewards number: XXXXX1447

Room number: 303  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------



09/10/17	ROOM	303, 1	99.00
09/10/17	OCC TAX	303, 1	7.92
09/10/17	ROOM TAX	303, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	303, 1	99.00
09/11/17	OCC TAX	303, 1	7.92
09/11/17	ROOM TAX	303, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68

**Total balance** **0.00 USD**

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**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 12:21 PM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 11:15:37 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact us at (706) 324-1800 or [esimmons@valleyhospitality.com](mailto:esimmons@valleyhospitality.com).

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MARRIOTT

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#### Summary of Your Stay

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: RANDELL/TRACEY  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7630  
Marriott Rewards number: XXXXX1447

Room number: 101  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------

09/10/17	ROOM	101, 1	99.00
09/10/17	OCC TAX	101, 1	7.92
09/10/17	ROOM TAX	101, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	101, 1	99.00
09/11/17	OCC TAX	101, 1	7.92
09/11/17	ROOM TAX	101, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68
09/12/17	Payment - Cash		0.00

**Total balance** **0.00 USD**

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#### Important Information

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##### Why Have I Received this Email?

You have received this email because you requested during your stay to receive an electronic version of your bill by email.

##### Availability

Electronic versions of your hotel bill, available by email from our over 2,300 participating properties in the Marriott family of hotels in the USA and Canada, are emailed to you within 72 hours of check-out. These email messages reflect changes made to your bill up to 11pm on your day of departure. Any adjustments after that time may not be shown.

If you have received this email in error, please notify us.

Learn more about eFolio, receiving your hotel bills by email.

##### Authenticity of Bills

Marriott retains official records of all charges and credits to your account and will honor only those records.



GUEST FOLIO

GUEST FOLIO

THE COLUMBUS MARRIOTT



402 LARKINS//

ROOM NAME  
GD  
TYPE  
39  
ROOM CLERK

99.00 09/12/17 12:00 7633  
RATE DEPART TIME ACCT#  
09/10/17 19:07  
ARRIVE TIME

PAYMENT

MRW#: XXXXX1447

Room Clerk	Address	Payment	CHARGES	CREDITS	BALANCE DUE
DATE	REFERENCE				
09/10	ROOM 402, 1		99.00		
09/10	OCC TAX 402, 1		7.92		
09/10	ROOM TAX 402, 1		7.92		
09/10	STRECFEE STATEREC		5.00		
09/11	ROOM 402, 1		99.00		
09/11	OCC TAX 402, 1		7.92		
09/11	ROOM TAX 402, 1		7.92		
09/11	STRECFEE STATEREC		5.00		
09/12	VS CARD				\$239.68

TO BE SETTLED TO: VISA CURRENT BALANCE .00

GET ALL YOUR HOTEL BILLS BY EMAIL BY UPDATING YOUR  
REWARDS PREFERENCES. OR, ASK THE FRONT DESK TO EMAIL YOUR  
BILL FOR THIS STAY. SEE "INTERNET PRIVACY STATEMENT" ON  
MARRIOTT.COM

Your Rewards points/miles earned on your eligible earnings  
will be credited to your account. Check your  
Rewards Account Statement for updated activity.



800 FRONT AVENUE  
COLUMBUS, GA 31901  
706-324-1800 FAX: 706-576-4413  
OPERATED UNDER LICENSE

FROM MARRIOTT INTERNATIONAL INC. OR ONE OF ITS AFFILIATES  
This statement is your only receipt. You have agreed to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. (The credit card company will bill in the usual manner if on any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X

To secure your next stay, go to [marriott.com](http://marriott.com)

**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 12:21 PM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 11:16:51 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

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#### Summary of Your Stay

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: SCOTT/JEFF  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7634  
Marriott Rewards number: XXXXX1447

Room number: 321  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------



09/10/17	ROOM	321, 1	99.00
09/10/17	OCC TAX	321, 1	7.92
09/10/17	ROOM TAX	321, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	321, 1	99.00
09/11/17	OCC TAX	321, 1	7.92
09/11/17	ROOM TAX	321, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68
09/12/17	Payment - Cash		0.00

**Total balance** **0.00 USD**

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#### Important Information

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##### Authenticity of Bills

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GUEST FOLIO

GUEST FOLIO

THE COLUMBUS MARRIOTT



111 DRURY/MATTHEW 99.00 09/12/17 04:32 7635  
ROOM NAME RATE DEPART TIME ACCT#  
GDA 09/10/17 19:13  
TYPE ARRIVE TIME  
39 16637 LITTLE LEAF LN VSXXXXXXXXXXXX9490  
ROOM CLERK EDMOND OK 730120617 PAYMENT MRW#: 258571447  
ADDRESS

DATE	REFERENCE	CHARGES	CREDITS	BALANCE DUE
09/10	ROOM 102, 1	99.00		
09/10	OCC TAX 102, 1	7.92		
09/10	ROOM TAX 102, 1	7.92		
09/10	STREC FEE STATREC	5.00		
09/11	ROOM 111, 1	99.00		
09/11	OCC TAX 111, 1	7.92		
09/11	ROOM TAX 111, 1	7.92		
09/11	STREC FEE STATREC	5.00		
09/12	CCARD-VS		239.68	
PAYMENT RECEIVED BY: VISA			XXXXXXXXXXXX9490	
				.00

GET ALL YOUR HOTEL BILLS BY EMAIL BY UPDATING YOUR  
REWARDS PREFERENCES. OR, ASK THE FRONT DESK TO EMAIL YOUR  
BILL FOR THIS STAY. SEE "INTERNET PRIVACY STATEMENT" ON  
MARRIOTT.COM

Matthew Drury  
Cody Griffin

Your Rewards points/miles earned on your eligible earnings  
will be credited to your account. Check your  
Rewards Account Statement for updated activity.



MARRIOTT

800 FRONT AVENUE  
COLUMBUS, GA 31901  
706-324-1800 FAX: 706-576-4413  
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FROM MARRIOTT INTERNATIONAL INC. OR ONE OF ITS AFFILIATES

This statement is for your information only. You agree to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. The credit card company will bill in the usual manner. If for any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X

To secure your next stay, go to [marriott.com](http://marriott.com)

**Katie Arnold**

---

**From:** Keith Ellison <kellison35@gmail.com>  
**Sent:** Thursday, September 28, 2017 9:42 AM  
**To:** Katie Arnold  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@marriott.com>  
**Date:** September 28, 2017 at 9:23:59 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Columbus Marriott  
**Reply-To:** Thanks for staying! <efolio@marriott.com>

Thank you for choosing the Columbus Marriott for your recent stay.

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**Summary of Your Stay**

Hotel: Columbus Marriott  
800 Front Avenue  
Columbus, Georgia 31901  
USA  
(706) 324-1800

Guest: LAUGEMILT/PAUL  
SAMPSON/CHARLES  
16637 LITTLE LEAF LN  
EDMOND, OK 730120617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 7629  
Marriott Rewards number: XXXXX1447

Room number: 522  
Group number:

Date	Description	Reference	Charges	Credits
------	-------------	-----------	---------	---------



09/10/17	ROOM	522, 1	99.00
09/10/17	OCC TAX	522, 1	7.92
09/10/17	ROOM TAX	522, 1	7.92
09/10/17	STRECFEE	STATEREC	5.00
09/11/17	ROOM	522, 1	99.00
09/11/17	OCC TAX	522, 1	7.92
09/11/17	ROOM TAX	522, 1	7.92
09/11/17	STRECFEE	STATEREC	5.00
09/12/17	Payment - Visa XXXXXXXXXXXX9490		239.68
09/12/17	Payment - Cash		0.00

**Total balance** **0.00 USD**

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##### Authenticity of Bills

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**BAYMONT LANCASTER**

1721 RIVER VALLEY CIRCLE N.  
LANCASTER, OH 43130 US

Phone: (740) 654-5111

Fax: (740) 654-5108

Email: baymontlanaster@gmail.com

Printed: 9/10/2017 3:45:53 AM

**Folio (Detailed)**

Name:	BRADLEY, CHRIS		Confirmation Number:	87431586
			Account Number:	045-857121
Room:	222	Room Type:	NDD1, M/F/CFFMKR/SFE/32IN Nights:	1
Rate Plan:	S3A	Daily Rate:	LCD TV	Guests: 1/0
Arrival:	9/9/2017 (Sat)	Departure:	\$111.60 + \$15.90 Tax	GTD: VI - VISA
			9/10/2017 (Sun)	XXXX XXXX XXXX 0279

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$111.60 + \$15.90 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$111.60	\$111.60
9/9/2017	TAX1	LOCAL TAX	\$8.37	\$119.97
9/9/2017	TAX2	STATE TAX	\$7.53	\$127.50

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$111.60	\$15.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind. "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/ Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

Chris Bradley  
Kenneth Cantrell

SMOKE FREE. I confirm that I understand and agree that if hotel finds any evidence (such as used cigarettes, vapor/pot residue or odor)



**BAYMONT LANCASTER**

1721 RIVER VALLEY CIRCLE N.  
LANCASTER, OH 43130 US

Phone: (740) 654-5111

Fax: (740) 654-5108

Email: baymontlanaster@gmail.com

Printed: 9/10/2017 3:45:08 AM

**Folio (Detailed)**

Name:	BRADLEY, CHRIS		Confirmation Number:	87494442
			Account Number:	288-636637
Room:	227	Room Type:	NDD1, M/F/CFFMKR/SFE/32IN	Nights: 1
Rate Plan:	S3A	Daily Rate:	LCD TV	Guests: 1/0
Arrival:	9/9/2017 (Sat)	Departure:	\$111.60 + \$15.90 Tax	GTD: VI - VISA
			9/10/2017 (Sun)	XXXX XXXX XXXX 0279

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$111.60 + \$15.90 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$111.60	\$111.60
9/9/2017	TAX1	LOCAL TAX	\$8.37	\$119.97
9/9/2017	TAX2	STATE TAX	\$7.53	\$127.50

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$111.60	\$15.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

\_\_\_\_\_

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind. "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

Jeff & Smith  
Randy Givens

SMOKE FREE. I confirm that I understand and agree that if hotel finds any evidence (such as used cigarettes, vapor/pot residue or odor)





**BAYMONT LANCASTER**

1721 RIVER VALLEY CIRCLE N.  
LANCASTER, OH 43130 US

Phone: (740) 654-5111

Fax: (740) 654-5108

Email: baymontlanaster@gmail.com

Printed: 9/10/2017 3:45:28 AM

**Folio (Detailed)**

Name:	BRADLEY, CHRIS		Confirmation Number:	87431620
			Account Number:	591-847297
Room:	223	Room Type:	NDD1, M/F/CFFMKR/SFE/32IN Nights:	1
Rate Plan:	S3A	Daily Rate:	LCD TV	Guests: 1/0
Arrival:	9/9/2017 (Sat)	Departure:	\$111.60 + \$15.90 Tax	GTD: VI - VISA
			9/10/2017 (Sun)	XXXX XXXX XXXX 0279

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$111.60 + \$15.90 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$111.60	\$111.60
9/9/2017	TAX1	LOCAL TAX	\$8.37	\$119.97
9/9/2017	TAX2	STATE TAX	\$7.53	\$127.50

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$111.60	\$15.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Charlie Sampson

Paul Landermilt

SMOKE FREE. I confirm that I understand and agree that if hotel finds any evidence (such as used cigarettes, vapor/pot residue or odor)

**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:25 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 6:59 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:19:02 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites  
Columbus for your recent stay.

As requested, below is a billing summary or adjustment  
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please contact the hotel directly at (706) 317-3600.

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**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA



Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70309  
Marriott Rewards number: XXXXX1447

Room number: 317  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG317	99.00	
09/10/17	Room Tax	RT317	7.92	
09/10/17	City Tax	CT317	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF317	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG317	99.00	
09/11/17	Room Tax	RT317	7.92	
09/11/17	City Tax	CT317	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF317	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

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**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:25 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 6:59 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:50 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites Columbus for your recent stay.

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**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70299  
Marriott Rewards number: XXXXX1447

Room number: 101  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG101	99.00	
09/10/17	Room Tax	RT101	7.92	
09/10/17	City Tax	CT101	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF101	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG101	99.00	
09/11/17	Room Tax	RT101	7.92	
09/11/17	City Tax	CT101	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF101	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

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Availability

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If you have received this email in error, [please notify us](#).

Learn more about eFolio, [receiving your hotel bills by email](#).

Authenticity of Bills

Marriott retains official records of all charges and credits to your account and will honor only those records.



**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:25 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 6:59 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:50 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites Columbus for your recent stay.

As requested, below is a billing summary or adjustment for your stay. **If you have questions about your bill**, please contact the hotel directly at (706) 317-3600.

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Marriott Rewards members may receive this email automatically after every stay.

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**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70295  
Marriott Rewards number: XXXXX1447

Room number: 304  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG304	99.00	
09/10/17	Room Tax	RT304	7.92	
09/10/17	City Tax	CT304	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF304	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG304	99.00	
09/11/17	Room Tax	RT304	7.92	
09/11/17	City Tax	CT304	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF304	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

#### Important Information

##### Do Not Reply to this Email

This email is an auto-generated message. Replies to automated messages are not monitored. If you have any questions please contact the hotel directly at (706) 317-3600.

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Learn more about eFolio, [receiving your hotel bills by email](#).

##### Authenticity of Bills

Marriott retains official records of all charges and credits to your account and will honor only those records.

**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:26 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 7:00 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:51 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites  
Columbus for your recent stay.

As requested, below is a billing summary or adjustment  
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automatically after every  
stay.

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**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA



Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70302  
Marriott Rewards number: XXXXX1447

Room number: 324  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG324	99.00	
09/10/17	Room Tax	RT324	7.92	
09/10/17	City Tax	CT324	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF324	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG324	99.00	
09/11/17	Room Tax	RT324	7.92	
09/11/17	City Tax	CT324	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF324	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

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**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:26 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 7:00 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:51 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites  
Columbus for your recent stay.

As requested, below is a billing summary or adjustment  
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automatically after every  
stay.

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preferences >>](#)

**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA



Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70301  
Marriott Rewards number: XXXXX1447

Room number: 106  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG106	99.00	
09/10/17	Room Tax	RT106	7.92	
09/10/17	City Tax	CT106	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF106	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG106	99.00	
09/11/17	Room Tax	RT106	7.92	
09/11/17	City Tax	CT106	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF106	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

#### Important Information

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Authenticity of Bills

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**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:26 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 7:00 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:51 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

Thank you for choosing the Fairfield Inn & Suites  
Columbus for your recent stay.

As requested, below is a billing summary or adjustment  
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automatically after every  
stay.

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preferences >>](#)

**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70298  
Marriott Rewards number: XXXXX1447

Room number: 313  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG313	99.00	
09/10/17	Room Tax	RT313	7.92	
09/10/17	City Tax	CT313	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF313	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG313	99.00	
09/11/17	Room Tax	RT313	7.92	
09/11/17	City Tax	CT313	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF313	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

#### Important Information

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**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:26 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 7:01 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

Begin forwarded message:

**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:50 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

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[Modify your email preferences >>](#)

**Summary of Your Stay**

Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA

Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70297  
Marriott Rewards number: XXXXX1447

Room number: 211  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG211	99.00	
09/10/17	Room Tax	RT211	7.92	
09/10/17	City Tax	CT211	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF211	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG211	99.00	
09/11/17	Room Tax	RT211	7.92	
09/11/17	City Tax	CT211	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF211	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

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**Katie Arnold**

---

**From:** Samantha Nall  
**Sent:** Thursday, September 14, 2017 10:26 AM  
**To:** Katie Arnold  
**Subject:** FW: [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

---

**From:** Keith Ellison [mailto:kellison35@gmail.com]  
**Sent:** Thursday, September 14, 2017 7:01 AM  
**To:** Samantha Nall <snall@5-starelectricllc.com>  
**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

Sent from my iPhone

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**From:** Thanks for staying! <efolio@fairfieldinn.com>  
**Date:** September 14, 2017 at 5:18:50 AM CDT  
**To:** KELLISON35@GMAIL.COM  
**Subject:** Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus  
**Reply-To:** Thanks for staying! <efolio@fairfieldinn.com>

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Hotel: Fairfield Inn & Suites Columbus  
4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA



Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70294  
Marriott Rewards number: XXXXX1447

Room number: 302  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG302	99.00	
09/10/17	Room Tax	RT302	7.92	
09/10/17	City Tax	CT302	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF302	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG302	99.00	
09/11/17	Room Tax	RT302	7.92	
09/11/17	City Tax	CT302	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF302	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

#### Important Information

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**Sent:** Thursday, September 14, 2017 10:26 AM  
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**Sent:** Thursday, September 14, 2017 7:01 AM  
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**Subject:** [External] Fwd: Your Sep 10, 2017 - Sep 12, 2017 stay at the Fairfield Inn & Suites Columbus

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**Summary of Your Stay**

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4510 Armour Road  
Columbus, Georgia 31904  
USA  
(706) 317-3600

Guest: DONALD ELLISON  
PLEASURE  
16637 LITTLE LEAF LN  
EDMOND, OK 73012-0617  
USA



Dates of stay: Sep 10, 2017 - Sep 12, 2017  
Guest number: 70296  
Marriott Rewards number: XXXXX1447

Room number: 310  
Group number: G2159

Date	Description	Reference	Charges	Credits
09/10/17	Transfer	TFG2159		119.84
09/10/17	ROOM CHARGE	RG310	99.00	
09/10/17	Room Tax	RT310	7.92	
09/10/17	City Tax	CT310	7.92	
09/10/17	STATE HOTEL-MOTEL FEE	CF310	5.00	
09/11/17	Transfer	TFG2159		119.84
09/11/17	ROOM CHARGE	RG310	99.00	
09/11/17	Room Tax	RT310	7.92	
09/11/17	City Tax	CT310	7.92	
09/11/17	STATE HOTEL-MOTEL FEE	CF310	5.00	
<b>Total balance</b>				<b>0.00 USD</b>

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**DAYS INN REYNOLDSBURG**

2100 BRICE ROAD  
REYNOLDSBURG, OH 43068 US  
Phone: 614-864-1280  
Fax: 614-866-2221  
Email: daysinneast@hotmail.com  
Printed: 9/10/2017 4:27:48 AM

**Folio (Detailed)**

Name:	RANDALL, TRACY		Confirmation Number:	87409160
			Account Number:	060-684129
Room:	260	Room Type:	K11, 1K/SMK/MICROFRIG/	Nights: 1
Rate Plan:	RACK	Daily Rate:	IRON?HBO	Guests: 1/0
Arrival:	9/9/2017 (Sat)	Departure:	\$50.00 + \$8.75 Tax	GTD: VI - VISA
			9/10/2017 (Sun)	XXXX XXXX XXXX 4642

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$50.00 + \$8.75 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$50.00	\$50.00
9/9/2017	TAX1	SALES TAX	\$3.75	\$53.75
9/9/2017	TAX2	BED TAX	\$5.00	\$58.75
9/10/2017	VI	VISA (4642)	(\$58.75)	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$50.00	\$8.75	\$0.00	\$0.00	(\$58.75)	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

\_\_\_\_\_

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind. "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/ Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

TRACY RANDALL



**DAYS INN REYNOLDSBURG**

2100 BRICE ROAD  
REYNOLDSBURG, OH 43068 US  
Phone: 614-864-1280  
Fax: 614-866-2221  
Email: daysinneast@hotmail.com  
Printed: 9/10/2017 4:28:22 AM

**Folio (Detailed)**

Name:	RANDALL, TRACY		Confirmation Number:	87409267
			Account Number:	781-380819
Room:	263	Room Type:	DD1, 2 D/SMK/MICROFRIG/	Nights: 1
Rate Plan:	RACK	Daily Rate:	IRON/HBO	Guests: 1/0
Arrival:	9/9/2017 (Sat)	Departure:	\$50.00 + \$8.75 Tax	GTD: VI - VISA
			9/10/2017 (Sun)	XXXX XXXX XXXX 4642

Room Rate:  
9/9/2017 (Sat) - 9/9/2017 (Sat) \$50.00 + \$8.75 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$50.00	\$50.00
9/9/2017	TAX1	SALES TAX	\$3.75	\$53.75
9/9/2017	TAX2	BED TAX	\$5.00	\$58.75
9/10/2017	VI	VISA (4642)	(\$58.75)	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$50.00	\$8.75	\$0.00	\$0.00	(\$58.75)	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

\_\_\_\_\_

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind. "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/ Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."

*MASON FITCH*  
*RYAN HALL*





**DAYS INN REYNOLDSBURG**

2100 BRICE ROAD  
REYNOLDSBURG, OH 43068 US  
Phone: 614-864-1280  
Fax: 614-866-2221  
Email: daysinneast@hotmail.com  
Printed: 10/6/2017 4:01:30 PM

**Folio (Detailed)**

Name:	DRURY, MATTHEW	Confirmation Number:	87416882
Address:	438 PERRYVILLE ST HARRODSBURG, KY 40330-2010 US	Account Number:	195-839645
		WyndhamRewards #:	162870304D
Room:	225	Room Type:	NK1, 1K/NSMK/MICROFRIG/
Rate Plan:	RACK	Daily Rate:	IRON/HBO
Arrival:	9/9/2017 (Sat)	Departure:	\$50.00 + \$8.75 Tax
			9/9/2017 (Sat)
Nights:	0	Guests:	1/0
GTD:	VI - VISA		
	XXXX XXXX XXXX 2826		

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$50.00 + \$8.75 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	VI	VISA (2826)	(\$58.75)	(\$58.75)
9/9/2017	RM	ROOM CHARGE	\$50.00	(\$8.75)
9/9/2017	TAX1	SALES TAX	\$3.75	(\$5.00)
9/9/2017	TAX2	BED TAX	\$5.00	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$50.00	\$8.75	\$0.00	\$0.00	(\$58.75)	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

\_\_\_\_\_

(1) Regardless of charge instructions, the undersigned acknowledges the above as personal indebtedness. (2) This property is privately owned and management reserves the right to refuse services to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind. "We or our affiliates may contact you about goods and services unless you call 888-946-4283 or write to Opt Out/ Privacy, Wyndham Hotel Group, LLC, 22 Sylvan Way, Parsippany, NJ 07054 to opt out. View our website about privacy."



**DAYS INN REYNOLDSBURG**

2100 BRICE ROAD  
REYNOLDSBURG, OH 43068 US  
Phone: 614-864-1280  
Fax: 614-866-2221  
Email: daysinneast@hotmail.com  
Printed: 10/6/2017 4:01:50 PM

**Folio (Detailed)**

Name:	DRURY, MATTHEW	Confirmation Number:	87416828
		Account Number:	853-229109
Address:	438 PERRYVILLE ST HARRODSBURG, KY 40330-2010 US	WyndhamRewards #:	162870304D
Room:	237	Room Type:	NK1, 1K/NSMK/MICROFRIG/
Rate Plan:	RACK	Daily Rate:	IRON/HBO
Arrival:	9/9/2017 (Sat)	Departure:	\$50.00 + \$8.75 Tax
			9/9/2017 (Sat)
		Nights:	0
		GTD:	VI - VISA
			XXXX XXXX XXXX 2826
		Guests:	1/0

**Room Rate:**

9/9/2017 (Sat) - 9/9/2017 (Sat) \$50.00 + \$8.75 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$50.00	\$50.00
9/9/2017	TAX1	SALES TAX	\$3.75	\$53.75
9/9/2017	TAX2	BED TAX	\$5.00	\$58.75
9/9/2017	VI	VISA (2826)	(\$58.75)	\$0.00

**Summary**

Room	Tax	F&B	Other	CC	Cash	DB
\$50.00	\$8.75	\$0.00	\$0.00	(\$58.75)	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

\_\_\_\_\_

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**DAYS INN REYNOLDSBURG**

2100 BRICE ROAD  
REYNOLDSBURG, OH 43068 US  
Phone: 614-864-1280  
Fax: 614-866-2221  
Email: daysinneast@hotmail.com  
Printed: 10/6/2017 4:08:36 PM

**Folio (Detailed)**

Name:	RANDALL, TRACY		Confirmation Number:	87409209
			Account Number:	054-943743
Room:	261	Room Type:	DD1, 2 D/SMK/MICROFRIG/ IRON/HBO	Nights: 1
Rate Plan:	RACK	Daily Rate:	\$50.00 + \$8.75 Tax	GTD: VI - VISA
Arrival:	9/9/2017 (Sat)	Departure:	9/10/2017 (Sun)	XXXX XXXX XXXX 4642
				Guests: 1/0

Room Rate:  
9/9/2017 (Sat) - 9/9/2017 (Sat) \$50.00 + \$8.75 Tax per night.

Date	Code	Description	Amount	Balance
9/9/2017	RM	ROOM CHARGE	\$50.00	\$50.00
9/9/2017	TAX1	SALES TAX	\$3.75	\$53.75
9/9/2017	TAX2	BED TAX	\$5.00	\$58.75
9/10/2017	VI	VISA (4642)	(\$58.75)	\$0.00

**Summary**

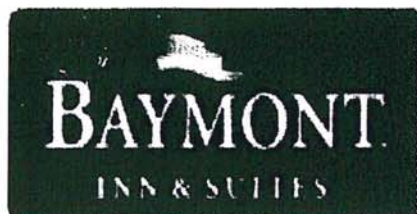
Room	Tax	F&B	Other	CC	Cash	DB
\$50.00	\$8.75	\$0.00	\$0.00	(\$58.75)	\$0.00	\$0.00

Wyndham Rewards members earn valuable points on qualifying stays at nearly 7,000 hotels around the world. Points can be redeemed for free nights, gift cards, merchandise and more. If you're not already a member, join at the front desk, visit us at [www.wyndhamrewards.com](http://www.wyndhamrewards.com) or call 1-866-WYN-RWDS.

**Guest Signature:**

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BAYMONT LANCASTER  
1721 RIVER VALLEY CIRCLE N.  
LANCASTER, OH 43130 US  
Phone: (740) 654-5111  
Fax: (740) 654-5108  
Email: baymontlanaster@gmail.com  
Printed: 10/8/2017 7:57:54 PM

## Registration

TECO Electric Tampa FL.

Name: THOMPSON, DERRICK Keith Confirmation Number: 735-223824  
Level:  
Address: 1119 BIG BRANCH  
HARTS, WV 25524 US  
Room: 127 Room Type: SNK3, 2K/NS/ Nights: 1 Guests: 1/0  
Rate Plan: S3A Daily Rate: \$178.20 + \$25.40 Tax GTD: VI - VISA  
Arrival: 9/9/2017 (Sat) Departure: 9/10/2017 (Sun) XXXX XXXX XXXX 0103

SMOKE FREE. I confirm that I understand and agree that if hotel finds any evidence (such as used cigarettes, vapor/pot residue or odor) that I or someone visiting me at the hotel was smoking or utilizing a "smokeless" cigarette device anywhere in the building, including the sleeping room, I will be subject to a \$200 or higher nightly room rate, which I agree to have charged to my credit card that was used to secure the reservation or pay the higher room rate in cash at the time of checkout.

### Room Rate:

9/9/2017 (Sat) - 9/9/2017 (Sat) \$178.20 + \$25.40 Tax per night.

**Total Estimated Stay Amount: \$203.60**

License Plate #: \_\_\_\_\_

Make: \_\_\_\_\_

Model: \_\_\_\_\_

Guest Signature: \_\_\_\_\_

By signing above, I agree to these terms and conditions. \*\*

Email: \_\_\_\_\_

**Check-in time: 3:00 PM**

**Check-out time: 12:00 PM**

TERMS AND CONDITIONS (1) I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or contents. (2) The property is privately owned and management reserves the right to refuse service to any one, and will not be responsible for injury or accidents to guests or loss of money, jewelry or any personal valuables of any kind.





5 Star Electric LLC		PROJECT TIME SHEET												Supervisor Signature Required: Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.													
CUSTOMER NAME	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO	TECO
WORK LOCATION	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL	FL
JOB NUMBER	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
TYPE OF WORK	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units
Per Diem															
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017	9/18/2017	9/19/2017	9/20/2017	9/21/2017	9/22/2017	9/23/2017
Start Time	4:00 PM	5:00 AM	5:00 AM	5:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Lunch Off															
Lunch On															
Stop Time	12:00 AM	9:00 PM	7:00 PM	11:30 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM
POSITION	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours
F	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16
B	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16
C	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16
C	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16
Shaun Cook															
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****															
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5117	8	16	14	18.5	16	16	16	16	16	16	16	16	126.00
Digger		074		16	14	18.5	16	16	16	16	16	16	16	16	118.00
50-60 Bucket		078		16	14	18.5	16	16	16	16	16	16	16	16	118.00
Squirt		011													45.50
I certify the above to be true and correct.															
Signature:															
I certify the above to be true and correct.															
Signature:															
Office Use Only:															
Name:															
Job # - Hrs															
Job # - Hrs															
Job # - Hrs															
Job # - Hrs															
Per Diem															

5 Star Electric LLC		PROJECT TIME SHEET														Supervisor: <i>Wesley W. Caldwell</i>	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	2:00 PM	5:00 AM	6:00 AM	4:30 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	12:00 AM	9:00 PM	8:00 PM	11:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM								
POSITION																	
EMPLOYEE NAME																	
Rodney Newman	F	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	16
James Endicott	A	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	16
Bobby Drake	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	16
Ryan Hall	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	16
Jessie Greenwell	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	16
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5139	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16	130.50
Digger		071		16	14	18.5	16	16	16	16	16	16	16	16	16	16	120.50
50-60 Bucket		059		16	14	18.5	16	16	16	16	16	16	16	16	16	16	120.50
50-60 Bucket		075		16	14	18.5	16	16	16	16	16	16	16	16	16	16	120.50
Trailer				16	14	18.5	16	16	16	16	16	16	16	16	16	16	120.50
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	



5 Star Electric LLC		PROJECT TIME SHEET														Supervisor: <i>Wesley W. Caldwell</i>	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date																	
Start Time																	
Lunch Off																	
Lunch On																	
Stop Time																	
POSITION	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
EMPLOYEE NAME																	
Rick McCoy	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Robert Brewer	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Gary Harmon	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Randy Givens	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Machel Combs	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		S141	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Digger		083	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
50-60 Bucket		084	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Pole Trailer			6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Material Trailer			6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # Hrs																	
Job # Hrs																	
Job # Hrs																	
Job # Hrs																	
Per Diem																	



5 Star Electric LLC		PROJECT TIME SHEET														Wednesday, W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
JOB NUMBER	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
TYPE OF WORK	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	4:00 PM	5:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	12:00 PM	9:00 PM	8:00 PM	11:30 PM	10:30 PM	11:00 PM	10:00 PM	7:30 PM	2:00 PM								
POSITION	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
F	8	16	14	18.5	16	16	16	16	8								128.50
A	8	16	14	18.5	16	16	16	16	8								128.50
O	8	16	14	18.5	16	16	16	16	8								128.50
C	8	16	14	18.5	16	16	16	16	8								128.50
C	8	16	14	18.5	16	16	16	16	8								128.50
Jeffrey Smith	8	16	14	18.5	16	16	16	16	8								128.50

\*\*\*\*\*LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW\*\*\*\*\*

EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5140	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
Digger		058	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
50-60 Bucket		081	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
50-60 Bucket		082	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
Pole Trailer			8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50

I certify the above to be true and correct.

Signature: \_\_\_\_\_

I certify the above to be true and correct.

Signature: \_\_\_\_\_

Office Use Only:

Name: \_\_\_\_\_

Job #: \_\_\_\_\_

Job #: \_\_\_\_\_

Job #: \_\_\_\_\_

Job #: \_\_\_\_\_

Per Diem: \_\_\_\_\_



5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	4:00 PM	5:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	12:00 PM	11:00 PM	8:00 PM	11:30 PM	10:30 PM	11:00 PM	10:30 PM	10:00 PM	2:00 PM								
POSITION	F	A	B	B	C												
Tracy Randall	8	8	17	14	14	18.5	18.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
Jon Allen	8	8	17	14	14	18.5	18.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
Mason Fitch	8	8	17	14	14	18.5	18.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
Russell Goble	8	8	17	14	14	18.5	18.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
Jacob Waldren	8	8	17	14	14	18.5	18.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5137	8	17	14	14	18.5	18.5	16.5	16.5	17	16.5	16.5	16	16	8	131.50
50-60 Bucket		067	8	17	14	14	18.5	18.5	16.5	16.5	17	16.5	16.5	16	16	8	131.50
50-60 Bucket		004	8	17	14	14	18.5	18.5	16.5	16.5	17	16.5	16.5	16	16	8	131.50
Digger		068	8	17	14	14	18.5	18.5	16.5	16.5	17	16.5	16.5	16	16	8	131.50
I certify the above to be true and correct.																	0.00
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	





5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	3:30 AM	6:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	8:00 PM	8:00 PM	8:00 PM	11:30 PM	10:00 PM	10:30 PM	10:00 PM	10:00 PM	2:00 PM								
POSITION	F	A	C	STC	C												
Adam Hinton	16.5	14	14	18.5	16	16.5	16	16	8								
Tanner Collins	16.5	14	14	18.5	16	16.5	16	16	8								
Thad Pepper	16.5	14	14	18.5	16	16.5	16	16	8								
Larry Mattingly	16.5	14	14	18.5	16	16.5	16	16	8								
Taylor Walker	22.5	14	14	18.5	16	16.5	16	16	8								
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		S114	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
50-60 Bucket		56	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
BYM		44	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
Digger		89	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
3/4 Ton PU		S130	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.00
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	







5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
		CUSTOMER NAME		TECO		TECO		TECO		TECO		TECO		TECO		TECO	
		WORK LOCATION		FL		FL		FL		FL		FL		FL		FL	
		JOB NUMBER		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108	
		TYPE OF WORK		Bid		T/M		Units		Bid		T/M		Units		Bid	
		Per Diem															
		Date		9/9/2017		9/10/2017		9/11/2017		9/12/2017		9/13/2017		9/14/2017		9/15/2017	
		Start Time		3:00 PM		5:00 AM		5:00 AM		5:00 AM		6:00 AM		6:00 AM		6:00 AM	
		Lunch Off															
		Lunch On															
		Stop Time		12:00 AM		12:00 AM		7:00 PM		11:30 PM		10:30 PM		10:00 PM		2:00 PM	
		POSITION		Hours		Hours		Hours		Hours		Hours		Hours		Hours	
		GF		9		19		14		18.5		16.5		16		8	
		Total Hours		133.50		0.00		0.00		0.00		0.00		0.00		0.00	
EQUIPMENT TYPE		Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5129		9	19	14	18.5	16.5	16.5	16.5	16.5	16	16	16	8		133.50
																	0.00
																	0.00
																	0.00
																	0.00
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	



[illegible]



5 Star Electric LLC		PROJECT TIME SHEET														Week Beginning:	
Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn it in by Monday at 7:00am each week.																	
CUSTOMER NAME		TECO		TECO		TECO		TECO		TECO		TECO		TECO		TECO	
WORK LOCATION		FL		FL		FL		FL		FL		FL		FL		FL	
JOB NUMBER		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108	
TYPE OF WORK		Bid		T/M		Units		Bid		T/M		Units		Bid		T/M	
Per Diem																	
Date		9/9/2017		9/10/2017		9/11/2017		9/12/2017		9/13/2017		9/14/2017		9/15/2017		9/16/2017	
Start Time		5:00 PM		5:00 AM		5:00 AM		5:00 AM		5:00 AM		6:00 AM		6:00 AM		6:00 AM	
Lunch Off																	
Lunch On																	
Stop Time		1:00 AM		9:00 PM		7:00 PM		11:30 PM		10:00 PM		10:00 PM		10:00 PM		2:00 PM	
POSITION		Hours		Hours		Hours		Hours		Hours		Hours		Hours		Hours	
F		16		14		14		18.5		16		16		15		8	
A		16		16		14		18.5		16		16		7.5		88.00	
G		9		16		14		18.5		16		16		16		129.50	
C		8		16		14		18.5		16		16		16		128.50	
C		8		16		14		18.5		16		16		16		128.50	
EQUIPMENT TYPE		Billable Y/N		EQUIPMENT #		Hours		Hours		Hours		Hours		Hours		Total Hours	
3/4 Ton PU				5142		16		14		18.5		16		16		120.50	
50-60 Bucket				041		8		14		18.5		16		16		128.50	
50-60 Bucket				88		8		14		18.5		16		16		128.50	
Digger				73		8		14		18.5		16		16		128.50	
Pole Trailer						8		14		18.5		16		16		128.50	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	

Monday N. Caldwell





PROJECT TIME SHEET															
Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units
JOB OF WORK	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units
Per Diem															
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017						
Start Time	2:00 PM	5:00 AM	6:00 AM	4:30 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM						
Lunch Off															
Lunch On															
Stop Time	12:00 AM	9:00 PM	8:00 PM	11:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM	10:00 PM						
POSITION	F	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
Rodney Newman	A	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
James Endicott	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
Bobby Drake	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
Ryan Hall	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
Jessie Greenwell	C	10	16	14	18.5	16	16	16	16	16	16	16	16	16	16
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****															
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5139	10	16	14	18.5	16	16	16	16	16	16	16	16	130.50
Digger		071		16	14	18.5	16	16	16	16	16	16	16	16	130.50
50-60 Bucket		059		16	14	18.5	16	16	16	16	16	16	16	16	120.50
50-60 Bucket		075		16	14	18.5	16	16	16	16	16	16	16	16	120.50
Trailer				16	14	18.5	16	16	16	16	16	16	16	16	120.50
I certify the above to be true and correct. Signature:															
I certify the above to be true and correct. Signature:															

<b>Office Use Only:</b>	
Name:	
Job # - Hrs	
Job # - Hrs	
Job # - Hrs	
Job # - Hrs	
Per Diem	



5 Star Electric LLC		PROJECT TIME SHEET														Supervisor: <i>Wesley W. Caldwell</i>		
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.																
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL		
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108		
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	
TYPE OF WORK																		
Per Diem																		
Date																		
Start Time																		
Lunch Off																		
Lunch On																		
Stop Time																		
POSITION																		
EMPLOYEE NAME																		
Rick McCoy	F	6.5		11:30 PM	9:30 PM	7:00 PM	11:30 PM	11:30 PM	10:30 PM	11:00 PM	10:00 PM	7:30 PM	2:00 PM					Total Hours
Robert Brewer	A	6.5		16.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8					129.00
Gary Harmon	C	6.5		16.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8					129.00
Randy Givens	B	6.5		16.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8					129.00
Machel Combs	C	6.5		16.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8					129.00

*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours	
3/4 Ton PU		S141	6.5	6.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8				129.00
Digger		083	6.5	6.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8				129.00
50-60 Bucket		084	6.5	6.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8				129.00
Pole Trailer			6.5	6.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8				129.00
Material Trailer			6.5	6.5	16.5	14	18.5	18.5	16.5	17	16.5	16	8				129.00

Office Use Only:	
Name:	
Job #:	
Job #:	
Job #:	
Job #:	
Per Diem	



5 Star Electric LLC		PROJECT TIME SHEET														Wednesday, W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	4:00 PM	5:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	12:00 PM	9:00 PM	8:00 PM	11:30 PM	10:30 PM	11:00 PM	10:00 PM	7:30 PM	2:00 PM								
EMPLOYEE NAME	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
Chris Bradley	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	8	128.50
Charlie Sampson	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	8	128.50
Paul Laudemilt	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	8	128.50
Kenneth Cantrell	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	8	128.50
Jeffrey Smith	8	16	14	18.5	16	16	16	16	16	16	16	16	16	16	16	8	128.50
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5140	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
Digger		058	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
50-60 Bucket		081	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
50-60 Bucket		082	8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
Pole Trailer			8	16	14	18.5	16	16	16	16	16	16	16	16	16	8	128.50
I certify the above to be true and correct.																	
Signature:																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	





5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell					
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.																			
CUSTOMER NAME		TECO		FL		TECO		FL		TECO		FL		TECO		FL		TECO		FL	
WORK LOCATION		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108	
JOB NUMBER		Bid		T/M		Units		Bid		T/M		Units		Bid		T/M		Units		Bid	
TYPE OF WORK		Per Diem		Date		Start Time		Lunch Off		Lunch On		Stop Time		POSITION		F		A		B	
Tracy Randall		8		17		11:00 PM		8:00 PM		11:30 PM		10:30 PM		11:00 PM		10:30 PM		10:00 PM		2:00 PM	
Jon Allen		8		17		14		14		18.5		16.5		17		16.5		16		8	
Mason Fitch		8		17		14		14		18.5		16.5		17		16.5		16		8	
Russell Goble		8		17		14		14		18.5		16.5		17		16.5		16		8	
Jacob Waldren		8		17		14		14		18.5		16.5		17		16.5		16		8	
Total Hours		131.50		131.50		131.50		131.50		131.50		131.50		131.50		131.50		131.50		131.50	

*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****														
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5137	8	17	14	14	18.5	16.5	17	16.5	16.5	16	8	131.50
50-60 Bucket		067	8	17	14	14	18.5	16.5	17	16.5	16.5	16	8	131.50
50-60 Bucket		004	8	17	14	14	18.5	16.5	17	16.5	16.5	16	8	131.50
Digger		068	8	17	14	14	18.5	16.5	17	16.5	16.5	16	8	131.50
I certify the above to be true and correct.														
Signature:														
I certify the above to be true and correct.														
Signature:														

Office Use Only:	
Name:	
Job # - Hrs	
Job # - Hrs	
Job # - Hrs	
Job # - Hrs	
Per Diem	





5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO	FL	TECO
WORK LOCATION	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108	17-2108
JOB NUMBER	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M	Units	Bid	T/M
TYPE OF WORK																	
Per Diem																	
Date	9/9/2017	9/10/2017	9/11/2017	9/12/2017	9/13/2017	9/14/2017	9/15/2017	9/16/2017	9/17/2017								
Start Time	3:30 AM	6:00 AM	6:00 AM	5:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM								
Lunch Off																	
Lunch On																	
Stop Time	8:00 PM	8:00 PM	8:00 PM	11:30 PM	10:00 PM	10:30 PM	10:00 PM	10:00 PM	2:00 PM								
POSITION	F	A	C	STC	C												
Adam Hinton	16.5	14	14	18.5	16	16.5	16	16	8								
Tanner Collins	16.5	14	14	18.5	16	16.5	16	16	8								
Thad Pepper	16.5	14	14	18.5	16	16.5	16	16	8								
Larry Mattingly	16.5	14	14	18.5	16	16.5	16	16	8								
Taylor Walker	22.5	14	14	18.5	16	16.5	16	16	8								
*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****																	
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		S114	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
50-60 Bucket		56	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
BYM		44	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
Digger		89	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.50
3/4 Ton PU		S130	16.5	14	14	18.5	16	16	16.5	16	16	16	16	16	16	8	121.00
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	



[illegible]



5 Star Electric LLC		PROJECT TIME SHEET														Wesley W. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn in by Monday at 7:00am each week.															
CUSTOMER NAME		TECO		TECO		TECO		TECO		TECO		TECO		TECO		TECO	
WORK LOCATION		FL		FL		FL		FL		FL		FL		FL		FL	
JOB NUMBER		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108	
TYPE OF WORK		Bid		T/M		Units		Bid		T/M		Units		Bid		T/M	
Per Diem																	
Date		9/9/2017		9/10/2017		9/11/2017		9/12/2017		9/13/2017		9/14/2017		9/15/2017		9/16/2017	
Start Time		3:00 PM		5:00 AM		5:00 AM		5:00 AM		6:00 AM		6:00 AM		6:00 AM		6:00 AM	
Lunch Off																	
Lunch On																	
Stop Time		12:00 AM		12:00 AM		7:00 PM		11:30 PM		10:30 PM		10:30 PM		10:00 PM		2:00 PM	
POSITION		Hours		Hours		Hours		Hours		Hours		Hours		Hours		Hours	
GF		9		19		14		18.5		16.5		16.5		16		8	
Total Hours																133.50	
																0.00	
																0.00	
																0.00	
																0.00	
																0.00	
EQUIPMENT TYPE		Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU			5129	9	19	14	18.5	16.5	16.5	16	16	16	16	16	8		133.50
																	0.00
																	0.00
																	0.00
																	0.00
I certify the above to be true and correct.																	
Signature:																	
I certify the above to be true and correct.																	
Signature:																	
Office Use Only:																	
Name:																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Job # - Hrs																	
Per Diem																	





[illegible]

5 Star Electric LLC		PROJECT TIME SHEET														Wednesday, N. Caldwell	
Week Beginning:		Each employee is responsible for completing their own timesheet. Once completed, the Supervisor must sign timesheet to verify time worked and turn it in by Monday at 7:00am each week.															
CUSTOMER NAME		TECO		TECO		TECO		TECO		TECO		TECO		TECO		TECO	
WORK LOCATION		FL		FL		FL		FL		FL		FL		FL		FL	
JOB NUMBER		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108		17-2108	
TYPE OF WORK		Bid		T/M		Units		Bid		T/M		Units		Bid		T/M	
Per Diem																	
Date		9/9/2017		9/10/2017		9/11/2017		9/12/2017		9/13/2017		9/14/2017		9/15/2017		9/17/2017	
Start Time		5:00 PM		5:00 AM		5:00 AM		5:00 AM		6:00 AM		6:00 AM		6:00 AM		6:00 AM	
Lunch Off																	
Lunch On																	
Stop Time		1:00 AM		9:00 PM		7:00 PM		11:30 PM		10:00 PM		10:00 PM		10:00 PM		2:00 PM	
POSITION		Hours		Hours		Hours		Hours		Hours		Hours		Hours		Hours	
F		16		16		14		18.5		16		16		16		8	
A		16		16		14		18.5		16		16		7.5		88.00	
G		9		16		14		18.5		16		16		16		8	
C		8		16		14		18.5		16		16		16		8	
C		8		16		14		18.5		16		16		16		8	
Total Hours		128.50		128.50		128.50		128.50		128.50		128.50		128.50		128.50	

*****LIST ALL EQUIPMENT AND IF ITS BILLABLE BELOW*****													
EQUIPMENT TYPE	Billable Y/N	EQUIPMENT #	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
3/4 Ton PU		5142	16	14	18.5	16	16	16	16	16	16	8	120.50
50-60 Bucket		041	8	16	18.5	16	16	16	16	16	16	8	128.50
50-60 Bucket		88	8	16	18.5	16	16	16	16	16	16	8	128.50
Digger		73	8	16	18.5	16	16	16	16	16	16	8	128.50
Pole Trailer			8	16	18.5	16	16	16	16	16	16	8	128.50

Office Use Only:		I certify the above to be true and correct.	
Name:	Signature:	Signature:	
Job #:			
Job #:			
Job #:			
Job #:			
Job #:			
Per Diem			

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs )	DOCKET NO. 20170271-EI
associated with named tropical )	FILED: AUGUST 8, 2018
storms during the 2015, 2016, and )	
2017 hurricane seasons and )	
replenishment of storm reserve )	
subject to final true-up )	
<u>Tampa Electric Company</u> )	

**REDACTED**

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO THIRD REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NO. 14)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (No. 14) propounded and served on July 24, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 18 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Djak 14 Young 14
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S THIRD REQUEST FOR  
PRODUCTION OF DOCUMENTS (NO. 14)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
14	<p>Contractors. Please refer to the Company's responses to OPC's First Request for Production Nos. 6 and 7.</p> <p>a. Please provide all correspondence relating to requests for additional information from vendors to facilitate the payment of invoices and correspondence addressing adjustments made by the Company to the invoiced charges.</p> <p>b. Please provide a summary identifying the date and time each vendor was released.</p> <p>c. Please provide a chart identifying in detail the documentation utilized to validate charges by each vendor.</p>	1 - 86

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S THIRD REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 14  
BATES STAMPED PAGES: 1 - 86  
FILED: AUGUST 8, 2018**

- 14.** Contractors. Please refer to the Company's responses to OPC's First Request for Production Nos. 6 and 7.
- a. Please provide all correspondence relating to requests for additional information from vendors to facilitate the payment of invoices and correspondence addressing adjustments made by the Company to the invoiced charges.
  - b. Please provide a summary identifying the date and time each vendor was released.
  - c. Please provide a chart identifying in detail the documentation utilized to validate charges by each vendor.
- A.**
- a. Correspondence relating to requests for additional information from vendors to facilitate the payment of vegetation management ("VM") invoices and correspondence addressing adjustments made by the company to the VM invoiced charges was conducted primarily over the phone. Any email correspondence would no longer be available due to internal email date limits.  
  
For line crews, correspondence relating to requests for additional information from vendors to facilitate the payment of line crew invoices and correspondence addressing adjustments made by the company was conducted primarily over the phone. Starting on Bates page No. 7 and concluding on Bates page No. 22, please find the files that relate to any requests for additional information from vendors to facilitate the payment of invoices and correspondence addressing adjustments made by the company to the invoiced charges.
  - b. The charts on the following pages, by storm, provide a summary identifying the date and time each vendor was released.

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**OPC'S THIRD REQUEST FOR**  
**PRODUCTION OF DOCUMENTS**  
**DOCUMENT NO. 14**  
**BATES STAMPED PAGES: 2 - 86**  
**FILED: AUGUST 8, 2018**

<b>Tropical Storm Erika - Contractor Release Dates and Times</b>		
<b>Line Crews</b>	<b>Date</b>	<b>Time</b>
IB Abel	8/29/2015	1528
Pike	8/29/2015	1535
Groves	8/29/2015	1545
<b>Tree Services</b>		
Asplundh	8/29/2015	1535

<b>Tropical Storm Colin - Contractor Release Dates and Times</b>		
<b>Line Crews</b>	<b>Date</b>	<b>Time</b>
SEC	6/7/2016	2100
Fishel	6/7/2016	1500

<b>Hurricane Hermine - Contractor Release Dates and Times</b>		
<b>Line Crews</b>	<b>Date</b>	<b>Time</b>
Dominion Damage Assessment	8/27/2016	0800
Dominion Tree	8/27/2016	0800
Exelon/ComEd	8/26/2016	1807
Pike	8/31/2016	0800
Pike	9/3/2016	2100
PowerTown	9/3/2016	2100
AEP Asplundh	8/26/2016	1923
AEP PSO	8/26/2016	1900
PPL	8/26/2016	1900

<b>Hurricane Matthew - Contractor Release Dates and Times</b>		
<b>Line Crews</b>	<b>Date</b>	<b>Time</b>
No foreign line crews were brought on system.		

**TAMPA ELECTRIC COMPANY  
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OPC'S THIRD REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 14  
BATES STAMPED PAGES: 3 - 86  
FILED: AUGUST 8, 2018**

<b>Hurricane Irma - Contractor Release Dates and Times</b>		
<b>Line Crews</b>	<b>Date</b>	<b>Time</b>
5 Star	9/17/2017	1136
AEP Kentucky Power Co	9/17/2017	1235
AEP - One Source T&D	9/17/2017	1109
AEP I&M (Indiana and Michigan)	9/17/2017	1132
AEP Ohio Power Company	9/15/2017	1933
AEP Public Service of Oklahoma	9/17/2017	1641
BBC Electrical	9/17/2017	1154
Centerpoint Energy	9/17/2017	1201
Chain Electric	9/17/2017	1220
Consolidated Edison - NY	9/17/2017	1103
Davis H Elliot - AEP Appalachian Power	9/17/2017	1859
Davis H Elliot - AEP Kentucky Power	9/17/2017	1859
Davis H Elliot - AEP PSO	9/17/2017	1859
Davis H Elliot - Dominion	9/17/2017	1859
Davis H Elliot - KY CO-OPs	9/17/2017	1859
Davis H. Elliot - LGE-KY (Transmission/Distribution)	9/13/2017	1006
Diversified Services	9/17/2017	1806
Elecnor Hawkeye	9/17/2017	1628
Emera Canada (EUS)	9/17/2017	1323
Emera Maine	9/19/2017	0829
Emera Nova Scotia	9/17/2017	2359
Empire Electric (D-Line)	9/17/2017	1704
Entegrus (Canada)	9/17/2017	1151
Ertel Construction Inc	9/17/2017	1551
Gulf Power	9/17/2017	0923
Henkels&McCoy (PPL)	9/17/2017	1025
Henkels&McCoy (Vectren Energy)	9/17/2017	1943
IB Abel	9/17/2017	1420
IB Abel	9/17/2017	1420
JW Didado Distribution	9/17/2017	1002
JW Didado Distribution Transmission only	9/12/2017	1545
Lee Electrical	9/17/2017	1757
Liberty Utilities (Algonquin Power)	9/17/2017	1141

**TAMPA ELECTRIC COMPANY  
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OPC'S THIRD REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 14  
BATES STAMPED PAGES: 4 - 86  
FILED: AUGUST 8, 2018**

Linetec Services	9/15/2017	1627
Linetec Services Transmission Only	9/13/2017	1045
M.J.Electric (ITC Midwest), 25 men	9/17/2017	1205
Madison G&E	9/17/2017	0844
MatrixNAC (North American Construction)	9/16/2017	0530
MDR Construction	9/17/2017	0922
Michels (ITC MidWest)	9/19/2017	0811
Miller Brothers	9/17/2017	1731
Miller Brothers	9/17/2017	1731
National Grid (D-Line)(Syracuse, NY)	9/17/2017	1950
National Grid (D-Line)(Waltham)	9/17/2017	1950
Nebraska Public (NPPD)	9/17/2017	1425
Northern Indiana Public Service (NISource)	9/17/2017	1925
Omaha Public Power	9/20/2017	0744
Oncor (Pike)	9/17/2017	1213
Orange & Rockland	9/17/2017	1026
Otter Tail Power	9/13/2017	1534
Pike 2	9/17/2017	1622
Pike AEP-West Virginia	9/17/2017	1622
PSEG Long Island NY (PSEGLI)	9/17/2017	0600
Riggs Distler	9/17/2017	1336
River City Inc	9/17/2017	1056
Service Electric Company (SEC) Houston	9/17/2017	1129
Service Electric Company (SEC) Tennessee	9/18/2017	1003
Sparks	9/19/2017	1228
Sparks	9/19/2017	1228
State Electric	9/15/2017	1932
Thayer	9/17/2017	0925
Toronto Hydro	9/17/2017	1741
Upper Peninsula	9/17/2017	1512
Utility Line Construction Services	9/17/2017	2359
Utility Electric	9/15/2017	1929
Valiant Energy	9/17/2017	1927
XCEL Energy - Colorado	9/17/2017	1040
XCEL Energy - Minnesota	9/17/2017	1043
XCEL Energy - Southwestern Public Service	9/17/2017	1040



**TAMPA ELECTRIC COMPANY  
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BATES STAMPED PAGES: 5 - 86  
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<b>Tree Services</b>		
ABC Professional Tree Services	9/18/2017	1200
ABC Tree	9/17/2017	2000
Arbor Resources	9/17/2017	1400
Asplundh	9/17/2017	2000
Asplundh Tree Expert Company 044 (Emera, Maine)	9/18/2017	1600
Asplundh Tree Expert Company 064 (Consumers, Michigan)	9/17/2017	0745
BDG Tree	9/18/2017	1200
Davey Tree Expert Company - Texas (CenterPoint)	9/17/2017	1000
Global Environmental Solutions	9/17/2017	1600
Lewis Tree Dayton, Ohio	9/17/2017	0800
Lucas Tree Expert	9/17/2017	1600
Nelson Tree	9/17/2017	1600
Oncor - Asplundh	9/17/2017	1200
Townsend tree	9/17/2017	1600
Trees LLC	9/17/2017	0935
Wright Tree Service, Inc.	9/17/2017	2000
<b>Damage Assessors</b>		
AEP Kentucky Power Co	9/14/2017	0700
AEP Appalachian Power Damage Assessor	9/16/2017	1900
AEP Ohio	9/15/2017	2030
AEP Ohio Power Company	9/16/2017	1400
First Energy	9/14/2017	0745
IGUS	9/17/2017	1700
Lineworks	9/16/2017	1900
Osmose	9/16/2017	0800
RAMS LLC	9/15/2017	2030
UC Energetics	9/17/2017	2030

- c. To validate charges by each VM vendor, Tampa Electric employs the following process:
1. Tampa Electric Line Clearance representatives supply VM vendors with the company's timesheet forms and reviews with VM vendor supervision. Timesheets are submitted weekly via email.

**TAMPA ELECTRIC COMPANY  
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2. Tampa Electric Line Clearance representatives review, reconcile, and approve timesheets. Discrepancies are immediately settled with VM vendor supervision.
3. VM vendor submits invoices which are routed to Tampa Electric's Line Clearance Department.
4. Tampa Electric's Line Clearance Department matches the invoice with the corresponding timesheet and approves for payment. Discrepancies are resolved through the VM vendor home office or its supervision.

For line crews, Tampa Electric will provide the requested Bates stamped documents for review by OPC at a date, time, and location mutually agreeable to OPC and Tampa Electric, recognizing the proprietary confidential business information provided. These documents are entitled to protection from public disclosure pursuant to Section 366.093, Florida Statutes, will be provided subject to a Motion for a Temporary Protective Order.

**Caldwell Jr, Wesley W.**

---

**From:** Collins III, Lee L  
**Sent:** Friday, June 8, 2018 8:58 AM  
**To:** Caldwell Jr, Wesley W.  
**Cc:** Young, Beth E.  
**Subject:** FW: AEP Final Invoice - \$13,816.98

FYI

Lee

---

**From:** Phil Lewis <pllewis@aep.com>  
**Sent:** Friday, June 08, 2018 8:56 AM  
**To:** Collins III, Lee L <RLCollins@tecoenergy.com>  
**Subject:** FW: AEP Final Invoice - \$13,816.98

**CAUTION - External Email**

\*\*\*\*\* **Don't be quick to click! We're counting on you!** This email is from an external sender! Don't click links or open attachments from unknown sources. Forward suspicious emails as an attachment to [phishing@tecoenergy.com](mailto:phishing@tecoenergy.com) for analysis by our cyber security team. \*\*\*\*\*

Here you go. I found 2 charges to be incorrect and provided explanation for the rest. Let me know if you have any questions.

---

**From:** Victoria L Posey  
**Sent:** Friday, June 08, 2018 6:58 AM  
**To:** Timothy F Galecki; Phil Lewis  
**Subject:** RE: AEP Final Invoice - \$13,816.98

Here's the info...

Questionable charges		Fleet's Response
Michelin	\$1,477.84	Unit 810262 - Tires blew on return trip (used travel spares until replaced at home area)
Eric's Tires	\$90.49	Tire failure on return trip
Roy's Tires	\$532.21	Tire failure, replaced in Alabama
Jim Browne Chrysler	\$447.91	Unit 441475 - Fuel pump went out
Altec - hydraulics	\$2,705.94	Unit 860015 - Hydraulic pump and labor
Weller Truck parts	\$344.56	Unit 770538 - Axle broke
Weller Truck parts	\$216.79	Unit 770538 - Axle broke
Weller Truck parts	\$3,594.13	Unit 770538 - Differential
Weller Truck parts	(\$213.00)	Unit 770538 - Credit for incorrect axle purchase (\$216.79)
Weller Truck parts	(\$1,070.00)	Unit 770538 - Credit for differential core
NAPA	\$325.60	Unit 441475 - Labor for fuel pump installed by Napa Auto Care Center - fleet couldn't install
Southwest airline	\$215.98	(Ohio VP- Selwyn Dias to fly to Florida) crew visit, one way
Southwest airline	\$179.95	(Ohio VP- Selwyn Dias to fly to Florida) crew visit, one way
Southwest airline	\$198.98	Return ill employee

Walmart - Ozark cooler	\$206.61	Should not be charged - DEDUCT
Walmart-sleeping bag, sheets, pillow, towels	\$122.74	Should not be charged- DEDUCT



**VICTORIA L POSEY** | FLEET SRVCS COORD PRIN  
[VLOUSEY@AEP.COM](mailto:VLOUSEY@AEP.COM) | D:614.856.2752 | C:614.307.0966  
5900 REFUGEE RD., COLUMBUS, OH 43232

---

**From:** Timothy F Galecki  
**Sent:** Thursday, June 07, 2018 10:19 AM  
**To:** Phil Lewis; Victoria L Posey  
**Subject:** Re: AEP Final Invoice - \$13,816.98

Vic  
Please research this for Phil

On Jun 7, 2018, at 9:14 AM, Phil Lewis <[pllewis@aep.com](mailto:pllewis@aep.com)> wrote:

Tim we have had some questions arise on fleet charges related to our work at Tamp Electric las fall. Can you provide any background on why the fleet charges were charged to the storm work order.?

thanks

---

**From:** Collins III, Lee L [<mailto:RLCollins@tecoenergy.com>]  
**Sent:** Monday, June 04, 2018 8:59 AM  
**To:** Phil Lewis  
**Subject:** [EXTERNAL] FW: AEP Final Invoice - \$13,816.98

**This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please forward to [incidents@aep.com](mailto:incidents@aep.com) for review.**

---

Phil,

Thanks for the call!

Here is the list as sent to me by Wes. If you need actual invoices/receipts let me know and I'll get them to you.

Lee

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**From:** Caldwell Jr, Wesley W.  
**Sent:** Friday, June 01, 2018 4:39 PM  
**To:** Young, Beth E. <[SEYoung@tecoenergy.com](mailto:SEYoung@tecoenergy.com)>  
**Cc:** Collins III, Lee L <[RLCollins@tecoenergy.com](mailto:RLCollins@tecoenergy.com)>  
**Subject:** AEP Final Invoice - \$13,816.98

Beth and Lee,

We have gone through the invoice and have some reservations about some of the charges.

The following AEP receipts are questionable.

Questionable charges	
Michelin	\$1,477.84
Eric's Tires	\$90.49
Roy's Tires	\$532.21
Jim Browne Chrysler	\$447.91
Altec - hydraulics	\$2,705.94
Weller Truck parts	\$344.56
Weller Truck parts	\$216.79
Weller Truck parts	\$3,594.13
Weller Truck parts	-\$213.00
	-
Weller Truck parts	\$1,070.00
NAPA	\$325.60
Southwest airline	\$215.98
Southwest airline	\$179.95
Southwest airline	\$198.98
Walmart - Ozark cooler	\$206.61
Walmart-sleeping bag, sheets, pillow, towels	\$122.74
	<b>\$9,376.73</b>

Some of this could be due to failures, like hydraulic pump replacement and the replacement of a truck rear-end, but some of it just looks like routine maintenance. And the Michelin invoice is for tires bought in Ohio 9/24/17 so that would have been after they returned home. I need some guidance.

Thanks in advance,

Wes Caldwell

Meter Operations Engineer

O: 813.275.3078

M: 813.760.6184

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TOP

TOP

TOP

## FAX COVER PAGE

(see instructions below)

**Fax this page and your receipts to:  
866-428-9026 Inside US/Canada**

### Report Summary

Report Name : TER\_MA\_Tampa\_Electric\_Co\_09/17\_08  
Employee Name : Scott, Edward C.  
Report Id : D58959770FEB46C38731  
Employee ID : 00200121  
Company ID : 02498  
Report Total : \$34.41

Amount Due Employee : \$0.00  
Amount Due Company Card : \$34.41

### Receipts to Fax

☐ 09/17/2017; Travel Meal; \$34.41;

BOTTOM

BOTTOM

BOTTOM

**Expense Report**

**Report Name : TER\_MA\_Tampa\_Electric\_Co\_09/17\_08**

**Employee Name :** Scott, Edward C.

**Employee ID :** 00200121

**Default Approver :** Greenley, Steven C.

**Report Header**

**Policy :** General Expense & Reimbursement  
Policy

**Business Purpose :** Expense reallocation for mutual  
assistance trip

**Report Key :** 461128

**Report Id :** D58959770FEB46C38731

**Report Date :** 02/06/2018

**Cost Center :** 101568 (Regions Admin)

**Order Number :** 83438404 (2017 MutAssist Trip#2  
Tampa Elec - DISTR)

**Approval Status :** Submitted & Pending Approval

**Currency :** US, Dollar

**Submitted by Delegate :** Yes

Transaction Date	Expense Type	Business Purpose	Vendor	Vendor Name	City	Payment Type	Amount
09/17/2017	Travel Meal	Mutual assistance travel meal	CHILI'S BRANDON	CHILI'S BRANDON	Brandon	OnePay	\$34.41
<b>Allocations :</b> 100.00% (\$34.41) 101568-83438404							

Note: The sum of allocation amounts may not exactly match the expense amount due to rounding.

**Report Total :** \$34.41  
**Total Amount Claimed :** \$34.41

<b>Amount Approved :</b>	<b>\$34.41</b>
<b>Company Disbursements</b>	
<b>Amount Due Employee :</b>	<b>\$0.00</b>
<b>Amount Due Company Card :</b>	<b>\$34.41</b>
<b>Total Paid By Company :</b>	<b>\$34.41</b>



**OnePay Missing Receipt Form**

**Vendor Name:** Chili's

**Vendor City/State:** Brandon FL

**Transaction Date:** 9/17/17

**Transaction Amount:** \$34.41

**Business Purpose:** Mutual Assistance Travel Meal

**Other Information for Audit/Approver:**

***Note:** This form should not be used for Hotels or Rental Cars. Contact your vendor to obtain copies of those receipts.*

**Use the rest of this page for other receipts to fax to OnePay.**

**Caldwell Jr, Wesley W.**

---

**From:** Molina, Vickey D.  
**Sent:** Friday, January 12, 2018 6:55 AM  
**To:** Caldwell Jr, Wesley W.  
**Subject:** FW: Corrected invoices

FYI

---

**From:** Freeman, Susan [mailto:Susan.Freeman@nationalgrid.com]  
**Sent:** Thursday, January 11, 2018 3:11 PM  
**To:** Molina, Vickey D. <vtalmand@tecoenergy.com>  
**Subject:** Corrected invoices

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Hi Vicky,

So nice to talk with you today! I apologize for the confusion of the invoices.

Please refer to this table for the correction of invoices:

Disregard	Corrected	Amount
800242503	800243062	\$1,252,041.55
800242504	800246063	\$ 439,765.45

Please respond to this email once received to accept receipt.

Regards,  
Sue

Susan Freeman  
National Grid  
Waltham, MA  
781-907-2382

WEBEX  
<https://usnationalgrid.webex.com/join/susan.freeman>  
598 268 906 Access code

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**Caldwell Jr, Wesley W.**

---

**From:** Freeman, Susan <Susan.Freeman@nationalgrid.com>  
**Sent:** Wednesday, December 20, 2017 2:04 PM  
**To:** Caldwell Jr, Wesley W.  
**Cc:** Aponte, Tamera A.  
**Subject:** RE: EXT || RE: National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File

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Hi Wes,

I have confirmed that the 24 hour time entry is part of the union contract for storm work.

Let me know if this satisfies your question.

Regards,  
Sue

---

**From:** Freeman, Susan  
**Sent:** Wednesday, December 20, 2017 12:20 PM  
**To:** 'Caldwell Jr, Wesley W.'  
**Cc:** Aponte, Tamera A.  
**Subject:** RE: EXT || RE: National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File

Hi Wes,

I received your voicemail; I have sent the question out to the Field group. My guess is that it is related to the Union contract but will wait to respond until I hear back.

Regards,  
Sue

---

**From:** Caldwell Jr, Wesley W. [<mailto:WWCaldwell@tecoenergy.com>]  
**Sent:** Friday, December 15, 2017 12:16 PM  
**To:** Freeman, Susan  
**Cc:** Aponte, Tamera A.  
**Subject:** EXT || RE: National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File

Thanks Susan!  
Hope you have a great weekend,  
Wes Caldwell

---

**From:** Freeman, Susan [<mailto:Susan.Freeman@nationalgrid.com>]  
**Sent:** Thursday, December 14, 2017 3:48 PM  
**To:** Caldwell Jr, Wesley W. <[WWCaldwell@tecoenergy.com](mailto:WWCaldwell@tecoenergy.com)>  
**Cc:** Aponte, Tamera A. <[TAAponte@tecoenergy.com](mailto:TAAponte@tecoenergy.com)>  
**Subject:** RE: National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File

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Wesley –

Attached is RI supporting documentation.

---

**From:** Freeman, Susan  
**Sent:** Thursday, December 14, 2017 3:40 PM  
**To:** [wwcaldwell@tecoenergy.com](mailto:wwcaldwell@tecoenergy.com)  
**Cc:** [taaponte@tecoenergy.com](mailto:taaponte@tecoenergy.com)  
**Subject:** RE: National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File

Wesley,

I have been unable to attach the supporting documentation for Mass Electric. Would you be able to provide the file transfer directions and access? I am guessing I will need this for the Narragansett Electric supporting documentation also.

Attached please find the invoice and billing summary for Mutual Aid provided to Tampa Electric for Hurricane Irma Restoration from National Grid – Narragansett Electric division.

<< File: SAP Invoice-Rebill.PDF >> << File: WO 90000187814 Billing Summary - Final.pdf >>  
Below is a summary of NG's charges (RI crews).

Category	Invoice Total
Labor, Expenses & Fringes	\$ 323,313.52
Transportation, Materials	\$ 62,804.08
Overheads	\$ 53,647.85
<b>Grand Total</b>	<b>\$ 439,765.45</b>

Attached is the electronic invoice (#800243063) and summary billing file. We will send the backup information once we have access to your File Transfer site..

Please acknowledge receipt of this email.

And, please feel free to reach out with any questions...

Thanks!

---

**From:** Freeman, Susan  
**Sent:** Thursday, December 14, 2017 3:16 PM  
**To:** [wwcaldwell@tecoenergy.com](mailto:wwcaldwell@tecoenergy.com)  
**Cc:** [taaponte@tecoenergy.com](mailto:taaponte@tecoenergy.com); Freeman, Susan

**Subject:** National Grid MA Support to Tampa Electric - Sept 11 2017 - Invoice/Summary Billing File  
**Importance:** High

Wesley,

Attached please find the invoice and supporting documentation for Mutual Aid provided to Tampa Electric for Hurricane Irma Restoration from National Grid – Mass Electric division.

Below is a summary of NG's charges (MA crews).

Category	Invoice Total
Labor, Expenses, & Fringes	\$ 1,001,105.71
Transportation, Materials	\$ 115,233.14
Overheads	\$ 135,702.70
<b>Invoice Total</b>	<b>\$ 1,252,041.55</b>

Attached is the electronic invoice (#800243062) and summary billing file. We will send the backup information separately.

Please acknowledge receipt of this email.

And, please feel free to reach out with any questions...

Thanks!

Regards,  
Susan

Susan Freeman  
[nationalgrid](#)  
Waltham, MA  
781-907-2382

WEBEX  
<https://usnationalgrid.webex.com/join/susan.freeman>  
598 268 906 Access code

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**From:** [Caldwell Jr. Wesley W.](#)  
**To:** [Young, Beth E.](#)  
**Cc:** [Williamson, Lisa J.](#)  
**Subject:** State Electric - \$4090.27  
**Date:** Thursday, April 05, 2018 5:30:00 PM  
**Attachments:** [Irma-State Electric-10178.pdf](#)

---

Beth,

Please approve the attached invoice from State Electric for \$4090.27. I have an email from their VP basically saying these were missed. Please let me know if you should have any questions.

Wes Caldwell

Meter Operations Engineer

O: 813.275.3078

M: 813.760.6184



**Caldwell Jr, Wesley W.**

---

**From:** Denise F. Lepisto <DFLepisto@uppc.com>  
**Sent:** Thursday, December 7, 2017 4:20 PM  
**To:** Caldwell Jr, Wesley W.  
**Cc:** Lori A. Baakko  
**Subject:** FW: Invoice Question  
**Attachments:** TECO HURRICANE BILL.pdf

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Mr. Caldwell,

My billing accountant, Lori, forwarded your questions regarding the charges for Garmins and air conditioning on your hurricane assistance bill.

We also had to purchase Garmin navigation units for 3 of our vehicles that were called to respond for hurricane assistance. Our crews drove from Michigan to Florida, and needed navigation capability. Without such units, our response time would have been delayed.

I am not exactly sure why the air conditioning was charged to you. It appears from the detail I can see, we had a rooftop unit installed onto our cargo trailer which was pulled to Florida to haul supplies for the hurricane. It also appears that we had some sort of repair done on possibly one of the trucks on the air conditioning, but, the bill is vague at best. I'm not exactly sure why air conditioning was needed on the trailer and since I don't have a clear picture of what other repairs they charged for, but I have instructed Lori to remove the \$972.10 from the bill. Lori will send you a revised bill copy.

Please let me know if you have further questions. Obviously, we would like to get this bill cleaned up prior to 12/31.

Thank you,

Denise Lepisto  
Director of Accounting  
Upper Peninsula Power Company  
O: 906-483-4505  
M: 906-369-3439  
dflepisto@uppc.com

---

**From:** Caldwell Jr, Wesley W. [<mailto:WWCaldwell@tecoenergy.com>]  
**Sent:** Tuesday, November 28, 2017 4:26 PM  
**To:** Lori A. Baakko <[LABaakko@uppc.com](mailto:LABaakko@uppc.com)>  
**Cc:** Neil, Ron D. <[RDNeil@tecoenergy.com](mailto:RDNeil@tecoenergy.com)>  
**Subject:** Invoice Question

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Lori,

I have a question on the invoice about the GPS units and AC unit replacement listed on the invoice. Usually we don't reimburse for equipment that Tampa Electric does not receive, does your Company have the same policy or is it part of your storm support process that the supported utility would pay for non-perishable and maintenance items?

Please advise,

Wes Caldwell

Meter Operations Engineer

O: 813.275.3078

M: 813.760.6184

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**BATES STAMPED PAGES**

**23 THROUGH 86**

**ARE REDACTED**

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs	)	DOCKET NO. 20170271-EI
associated with named tropical	)	FILED: OCTOBER 22, 2018
storms during the 2015, 2016, and	)	
2017 hurricane seasons and	)	
replenishment of storm reserve	)	
subject to final true-up	)	
<u>Tampa Electric Company</u>	)	

**REDACTED**

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FOURTH REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NOS. 15 - 16)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (Nos. 15 - 16) propounded and served on October 5, 2018 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 19 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Young 15-16
---

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S FOURTH REQUEST FOR  
PRODUCTION OF DOCUMENTS (NOS. 15 - 16)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
15	Please provide all documents identified in OPC's Sixth Interrogatory Number 83.	1 - 23
16	Please provide all documents related to such denials of payment identified in OPC's Sixth Interrogatories Number 84, including but not limited to, after action reviews, investigation notes and reports (including each different draft) evidence of disciplinary action, and proposed and implemented policy changes, considered or occurring as a result of such denial.	24 - 44

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FOURTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 15  
BATES STAMPED PAGES: 1-23  
FILED: OCTOBER 22, 2018**

- 15.** Please provide all documents identified in OPC's Sixth Interrogatory Number 83.
- A.** Tampa Electric is providing the following supporting confidential documents which support OPC's Sixth Interrogatory No. 83:
- Southeastern Electric Exchange Mutual Assistance Guidelines
  - Edison Electric Institute Mutual Assistance Agreement
  - Tampa Electric's corporate policy for Overtime Compensation

**BATES STAMPED PAGES**

**2 THROUGH 23**

**ARE REDACTED**

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FOURTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 16  
BATES STAMPED PAGES:  
FILED: OCTOBER 22, 2018**

- 16.** Please provide all documents related to such denials of payment identified in OPC's Sixth Interrogatories Number 84, including but not limited to, after action reviews, investigation notes and reports (including each different draft) evidence of disciplinary action, and proposed and implemented policy changes, considered or occurring as a result of such denial.
  
- A.** Tampa Electric is providing 11 excel spreadsheets and nine supporting email communications on an enclosed CD which provide the related documents supporting the invoice corrections or denials of payments identified in OPC's Sixth Interrogatories Number 84.



**BATES STAMPED PAGES**

**25 THROUGH 44**

**ARE REDACTED**

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S FIFTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 17  
BATES STAMPED PAGES: 1 – 19,877  
SERVED: FEBRUARY 19, 2019**

**17.** Please produce in electronic form the following documents related to Tampa Electric Company's supplemental review of vendor invoices in this docket:

- a. Excel workbooks;
- b. supporting three-ring binders;
- c. vendor list corresponding to the binders;
- d. the supplemental response to the deposition questions;
- e. summary of results by vendor;
- f. schedule of effective hourly labor rates by vendor; and
- g. all contracts, master service agreements, terms and conditions, rate sheets, and/or other documentation related to the work performed and the rates charged by all vendors?

**A.** Tampa Electric is providing the following documents in electronic form on the accompanying USB FOB:

- a. The Excel workbook for each company that was reviewed as part of the company's supplemental review, with the exception of PowerTown Line Construction ("PTLC") which is one of the company's native contractors.
- b. A pdf of the contents of each three-ring binder that was developed for each vendor that was reviewed as part of the company's supplemental review.
- c. The vendor list corresponding to the three-ring binders that were developed to conduct the supplemental review.
- d. The supplemental response sheet to the deposition questions.
- e. The summary of results for each vendor is included in the Excel workbook of each company, in addition to the beginning portion of each binder review pdf that was reviewed as part of the company's supplemental review as supplied in Responses No.17a and 17b of this set.
- f. The schedule of effective hourly rates for each vendor that was reviewed as part of the company's supplemental review is included in the Excel workbook and in the beginning portion of each pdf, or an explanation is provided as to why it is not included.
- g. All contracts, master service agreements, terms and conditions, rate sheets, and/or other documentation related to the work performed and the rates charged for each vendor that was reviewed as part of the company's supplemental review are included in the pdf of each binder as supplied in Response no. 17b of this set. In addition, for rate sheets, an electronic summary key in Excel workbook form is being supplied to annotate which companies have rate sheets and are not included in each company's binder pdf.

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 20  
PARTY: TAMPA ELECTRIC COMPANY  
HEARING EXHIBITS  
DESCRIPTION: Djak 17 Young 17

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs	)	DOCKET NO. 20170271-EI
associated with named tropical	)	FILED: MARCH 4, 2019
storms during the 2015, 2016, and	)	
2017 hurricane seasons and	)	
replenishment of storm reserve	)	
subject to final true-up	)	
<u>Tampa Electric Company</u>	)	

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SIXTH REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NO. 18)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (No. 18) propounded and served on February 15, 2019 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 21 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Young (18)
--

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SIXTH REQUEST FOR  
PRODUCTION OF DOCUMENTS (NO. 18)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
18	Refer to testimony of S. Beth Young at page 29, lines 11-17. Please provide the calculations of the averages reflected.	1 - 2

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SIXTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 18  
BATES STAMPED PAGES: 1 - 2  
FILED: MARCH 4, 2019**

- 18.** Refer to testimony of S. Beth Young at page 29, lines 11-17. Please provide the calculations of the averages reflected.
- A.** The labor rate calculations that reflect the averages used in the Revised Direct Testimony of S. Beth Young, filed on February 8, 2019, are provided on the accompanying Excel file titled:  
(BS\_2) OPCs\_POD\_18\_Storm\_Audit\_Labor\_Rates\_FINAL.xlsx

Please refer to the confidential key in Exhibit No. SEY-1, Document No. 5 for the company names.

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs	)	DOCKET NO. 20170271-EI
associated with named tropical	)	FILED: MARCH 13, 2019
storms during the 2015, 2016, and	)	
2017 hurricane seasons and	)	
replenishment of storm reserve	)	
subject to final true-up	)	
<u>Tampa Electric Company</u>	)	

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SEVENTH REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NOS. 19 - 32)**  
**OF**  
**OFFICE OF PUBLIC COUNSEL**

Tampa Electric files this its Answers to Production of Documents (Nos. 19 - 32) propounded and served on February 26, 2019 by the Office of Public Counsel.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 22 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Young 19-28 Chronister
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**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS (NOS. 19-32)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
19	Please provide copies of all contracts, agreement, purchase orders, work orders, and all other agreements or documents that show the rates for any embedded vendor's crew that worked for you at any time or in any capacity during 2014, 2015, 2016, 2017, and 2018. The term "embedded vendor" means a vendor providing storm restoration and repair crews, transmission repair, restoration and construction crews, and vegetation management crews, and which vendor also performs similar or additional types of services for you in non-storm restoration (non-emergency) condition on a year-round basis.	1
20	Please provide a copy of all documents that you rely on to support your answers to interrogatory 115.	23
21	Please provide a copy of all documents that you rely on to support your answers to interrogatory 116.	14
22	Please provide a copy of all documents that you rely on to support your answers to interrogatory 117.	25
23	Please provide a copy of all documents that you rely on to support your answers to interrogatory 118.	26
24	Please provide a copy of all documents that you rely on to support your answers to interrogatory 119.	27
25	Please provide a copy of all documents that you rely on to support your answers to interrogatory 120.	28
26	Please provide a copy of all documents that you rely on to support your answers to interrogatory 121.	29
27	Please provide a copy of all documents that you rely on to support your answers to interrogatory 122.	30
28	Please provide a copy of all documents that you rely on to support your answers to interrogatory 123.	31
29	Please provide a copy of all documents that you rely on to support your answers to interrogatory 124.	32
30	Please provide a copy of all documents that you rely on to support your answers to interrogatory 125.	34
31	Please provide a copy of all documents that you rely on to support your answers to interrogatory 126.	35
32	Please provide a copy of all documents that you rely on to support your answers to interrogatory 127.	36

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 19  
BATES STAMPED PAGES: 1 - 22  
FILED: MARCH 13, 2019**

- 19.** Please provide copies of all contracts, agreement, purchase orders, work orders, and all other agreements or documents that show the rates for any embedded vendor's crew that worked for you at any time or in any capacity during 2014, 2015, 2016, 2017, and 2018. The term "embedded vendor" means a vendor providing storm restoration and repair crews, transmission repair, restoration and construction crews, and vegetation management crews, and which vendor also performs similar or additional types of services for you in non-storm restoration (non-emergency) condition on a year-round basis.
- A.** Tampa Electric is providing the following confidential copies of contracts, agreements, purchase orders, work orders, and any other agreements or documents that show the rates for any embedded vendor's crew that worked for Tampa Electric at any time or in any capacity during 2014, 2015, 2016, 2017 and 2018:
- (BS\_2) 2013-2017\_VMEmbeddedVendorContract\_1.pdf
  - (BS\_3) 2013-2017\_VMEmbeddedVendorContract\_2.pdf
  - (BS\_4) 2018\_VMEmbeddedVendorContract\_1.pdf
  - (BS\_5) 2018\_VMEmbeddedVendorContract\_2.pdf
  - (BS\_6) Fishel Agreement TDO – 31-11 w Amendments 1-3.pdf
  - (BS\_7) Fishel.Amendment to rates April 2018 start.pdf
  - (BS\_8) Fishel.Rates April 2018 start.xlsx
  - (BS\_9) Fishel.Rates for New Construction & Maint for Feb 2017 - Apr 2018.pdf
  - (BS\_10) Fishel.Rates for Reconductoring & Upgrades for Feb 2017 - Apr 2018.pdf
  - (BS\_11) Fully Executed Master Agreement 16-00187 - American Lighting & Signalization.pdf
  - (BS\_12) Fully signed Agreement TDO-22-10 w Amendments.pdf
  - (BS\_13) Fully signed Agreement TDO-59-15.pdf
  - (BS\_14) Pike Agreement GS-634-14 w Amendments 1-8.pdf
  - (BS\_15) Pike Contract.Rates for Oct 2018 start.pdf
  - (BS\_16) Powertown Contract.Rates for May 2018 start.pdf
  - (BS\_17) Powertown Contract.Rates for Oct 2015 - Apr 2018.pdf
  - (BS\_18) Service Electric Contract.Rates for 2015.pdf
  - (BS\_19) Service Electric Contract.Rates for Oct 2015 - Nov 2016.pdf
  - (BS\_20) Service Electric.Rates for network grounding kits.mid 2018 start.xlsx
  - (BS\_21) SPE Agreement No. TDO-21-10 w Amendments.pdf
  - (BS\_22) SPE Pole Replacement Rate Schedule.pdf



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 20  
BATES STAMPED PAGE: 23  
FILED: MARCH 13, 2019**

- 20.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 115.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 21  
BATES STAMPED PAGE: 24  
FILED: MARCH 13, 2019**

- 21.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 116.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 22  
BATES STAMPED PAGE: 25  
FILED: MARCH 13, 2019**

- 22.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 117.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 23  
BATES STAMPED PAGE: 26  
FILED: MARCH 13, 2019**

- 23.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 118.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 24  
BATES STAMPED PAGE: 27  
FILED: MARCH 13, 2019**

- 24.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 119.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 25  
BATES STAMPED PAGE: 28  
FILED: MARCH 13, 2019**

- 25.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 120.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 26  
BATES STAMPED PAGE: 29  
FILED: MARCH 13, 2019**

- 26.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 121.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 27  
BATES STAMPED PAGE: 30  
FILED: MARCH 13, 2019**

- 27.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 122.
- A.** See documents provided in Production of Documents No. 19 of this set.



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 28  
BATES STAMPED PAGE: 31  
FILED: MARCH 13, 2019**

- 28.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 123.
- A.** See documents provided in Production of Documents No. 19 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 29  
BATES STAMPED PAGE: 32 - 33  
FILED: MARCH 13, 2019**

- 29.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 124.
- A.** Tampa Electric is providing the Excel workbook titled, "(BS\_33) Support for IRR 124 125 126 127 – OPC Storm Labor Request" that contains the information that supports Interrogatory No. 124, in addition to Interrogatories Nos. 125,126 and 127.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 30  
BATES STAMPED PAGE: 34  
FILED: MARCH 13, 2019**

- 30.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 125.
- A.** See document provided in Production of Documents No. 29 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 31  
BATES STAMPED PAGE: 35  
FILED: MARCH 13, 2019**

- 31.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 126.
- A.** See document provided in Production of Documents No. 29 of this set.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
OPC'S SEVENTH REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 32  
BATES STAMPED PAGE: 36  
FILED: MARCH 13, 2019**

- 32.** Please provide a copy of all documents that you rely on to support your answers to interrogatory 127.
- A.** See document provided in Production of Documents No. 29 of this set.

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: JUNE 19, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FIRST SET OF INTERROGATORIES (NOS. 1-7)**  
**OF**  
**FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric files this its Answers to Interrogatories (Nos. 1-7) propounded and served on June 4, 2018 by the Florida Public Service Commission Staff.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 23 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche (1-7)
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-7)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
1	Young	Please refer to Exhibit D of TECO's Petition. a. Please explain what the Material & Supplies Expense and the M&S Inventory Issue line items include. b. Please explain what kind of costs are included as Outside Service – Services Expenses.	1
2	Chasse	Please refer to TECO's response to OPC Interrogatory Nos. 4 and 11. a. Does the overhead conductor amount in response to Interrogatory No. 11 include the feeder overhead plus the lateral overhead amounts? b. The capital overhead conductor in response to Interrogatory No. 4, for Hurricane Hermine is 10,202 feet less then the amount in response to Interrogatory No. 11. Please explain why the two amounts are different. c. In response to Interrogatory No. 4, TECO listed six overhead conductors as needing replacement after Hurricane Matthew; however, there are no capital costs for Hurricane Matthew included in TECO's response to Interrogatory No. 11. Please explain why no costs were included in response to Interrogatory No. 11.	2
3	Chasse	Please refer TECO's responses to OPC Interrogatory, Nos. 10 and 15. Please explain why the number of poles listed in response to response to Interrogatory No. 10 is not the same as the number listed in response to Interrogatory No. 15.	3
4	Young	Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 29. Please explain why Exhibit D shows \$6,481,000 charged to Line Clearance Contractors for Hurricane Irma differs from the invoices provided in response to Interrogatory No. 29 which total \$6,407,734 for Hurricane Irma.	4
5	Chronister	Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 33. Please explain what line item on Exhibit D the invoices in response to Interrogatory No. 33 are charged to.	5

6	Chronister	Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 34. Please explain why the amount listed for Hurricane Irma in response to Interrogatory No. 34 is not the same as the amount listed on Exhibit D.	6
7	Chronister	Please refer to Exhibit D of TECO's Petition and TECO's response to Interrogatory No. 35. Please explain why the amount listed for Hurricanes Hermine, Matthew, and Irma in response to Interrogatory No. 35 are not the same as the amount listed on Exhibit D.	7

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 1  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 1.** Please refer to Exhibit D of TECO's Petition.
  - a. Please explain what the Material & Supplies Expense and the M&S Inventory Issue line items include.
  - b. Please explain what kind of costs are included as Outside Service – Services Expenses.
  
- A.**
  - a. Material & Supplies (“M&S”) Expense and the M&S Inventory Issue line items include the purchase of fuel, items needed for the incident bases and items required to complete restoration.
  - b. Outside services expenses include costs associated with foreign and native crews assisting with restoration efforts, including line work, damage assessment, security and outside services related to maintaining incident bases such as ice and sanitation.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 2  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

2. Please refer to TECO's response to OPC Interrogatory Nos. 4 and 11.
- a. Does the overhead conductor amount in response to Interrogatory No. 11 include the feeder overhead plus the lateral overhead amounts?
  - b. The capital overhead conductor in response to Interrogatory No. 4, for Hurricane Hermine is 10,202 feet less than the amount in response to Interrogatory No. 11. Please explain why the two amounts are different.
  - c. In response to Interrogatory No. 4, TECO listed six overhead conductors as needing replacement after Hurricane Matthew; however, there are no capital costs for Hurricane Matthew included in TECO's response to Interrogatory No. 11. Please explain why no costs were included in response to Interrogatory No. 11.
- A.
- a. Yes, the overhead conductor amount in response to OPC Interrogatory No. 11 that was filed on April 9, 2018 includes the feeder and lateral overhead amounts.
  - b. The overhead conductor response to OPC Interrogatory No. 4 that was filed on April 9, 2018 for Hurricane Hermine captures the number of conductor locations the company determined were "impacted" by the storm and not the actual amount in distance. However, in OPC Interrogatory No. 11, Tampa Electric used the data from the company's material and financial systems to determine the amount of conductor that was issued during Hurricane Hermine. Consequently, the company shows 82 locations that were impacted by Hurricane Hermine and 10,284 feet of conductor issued from stock for replacement.
  - c. Tampa Electric significantly benefitted from Hurricane Matthew's track which kept the storm just offshore of the east coast of Florida. Hurricane Matthew's impact on the company's electrical system was minimal and Tampa Electric was able to quickly restore any outages that occurred. Much like a typical summer afternoon thunderstorm. The capital expenses incurred during Hurricane Matthew were charged to regular storm blanket accounts. In the response to OPC Interrogatory No. 4 that was filed on April 9, 2018 for Hurricane Matthew, the number of locations that were impacted, six overhead laterals, were listed and not the amount.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 3  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 3.** Please refer TECO's responses to OPC Interrogatory, Nos. 10 and 15. Please explain why the number of poles listed in response to response to Interrogatory No. 10 is not the same as the number listed in response to Interrogatory No. 15.

- A.** During Hurricanes Hermine and Matthew, Tampa Electric was able to use outage data to determine the number of poles that were replaced during the actual storm time period. These numbers are accurately captured in the company's response to OPC Interrogatory No. 10 that was filed on April 9, 2018. The data in response to OPC Interrogatory No. 15 for Hurricanes Matthew and Hermine is retrieved from material and financial systems which captures data over a 24-hour period.

During Hurricane Irma and the magnitude of the storm, Tampa Electric placed priority on restoring customers safely and quickly and not on tracking and capturing actual equipment damage. To do so would have hampered and slowed the restoration efforts. The magnitude of damage created by Hurricane Irma also made it difficult to precisely determine the amount of system equipment and materials replaced. In the company's response to OPC Interrogatory No. 10, Tampa Electric confidently stated that there were 165 poles replaced based upon the number of damage prevention locate tickets generated. However, in the company's material and financial system showed that there were 414 poles issued during the period associated with damage related to Hurricane Irma. 219 of these 414 poles are poles that are used for distribution construction and the other 195 poles are used for lighting poles. Tampa Electric believes that some of the 54 poles (difference between 219 poles and 165 poles) were used for jobs associated with normal distribution work and is confident that the actual poles that were replaced as a result of damage due to Hurricane Irma is closer to 165 poles. This difference in pole count has been identified as a lesson learned and the company is seeking process changes and improvements which will assist in accurately capturing system damage related to significant storm events like Hurricane Irma.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 4  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 4.** Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 29. Please explain why Exhibit D shows \$6,481,000 charged to Line Clearance Contractors for Hurricane Irma differs from the invoices provided in response to Interrogatory No. 29 which total \$6,407,734 for Hurricane Irma.
  
- A.** Tampa Electric filed an estimated amount on December 28, 2017 for line clearance costs on Exhibit D associated with Hurricane Irma in the amount of \$6,480,544 (unrounded). Tampa Electric updated the line clearance costs associated with Hurricane Irma in the amount of \$6,406,085, after receiving all final line clearance invoices, on Exhibit D of the modified petition that was filed on January 31, 2018. This is the same amount that was provided in the Direct Testimony of Jeffrey S. Chronister's Exhibit JSC-1, Document No. 8. The company researched the difference between the \$6,406,085 and what the company provided as Response No. 29 to OPC's First set of Interrogatories (\$6,407,734) that was filed on April 9, 2018. Tampa Electric found that two transposition errors had occurred in the development of that response. The two errors were double counting of one invoice and a number transposition on one other invoice which accounts for the difference of \$1,649.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 5  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 5.** Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 33. Please explain what line item on Exhibit D the invoices in response to Interrogatory No. 33 are charged to.
- A.** The invoices in response to OPC Interrogatory No.33 that was filed on April 9, 2018 are charged to line 4 of Exhibit D of the company's Petition.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 6  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 6.** Please refer to Exhibit D of TECO's Petition and TECO's response to OPC Interrogatory No. 34. Please explain why the amount listed for Hurricane Irma in response to Interrogatory No. 34 is not the same as the amount listed on Exhibit D.
- A.** The amount listed for Hurricane Irma in response to OPC Interrogatory No. 34 that was filed on April 9, 2018 is different than the amount listed on Exhibit D of the company's Petition is due to one fuel invoice. Tampa Electric has been collaborating with a fuel vendor in which the company disagreed with the total amount of the fuel invoice. The vendor agreed that the fuel invoice was inaccurate and reduced the amount of the invoice which is reflected in this variance.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST SET OF  
INTERROGATORIES  
INTERROGATORY NO. 7  
PAGE 1 OF 1  
FILED: JUNE 19, 2018**

- 7.** Please refer to Exhibit D of TECO's Petition and TECO's response to Interrogatory No. 35. Please explain why the amount listed for Hurricanes Hermine, Matthew, and Irma in response to Interrogatory No. 35 are not the same as the amount listed on Exhibit D.
- A.** The amounts listed for Hurricanes Hermine, Matthew and Irma in response to OPC Interrogatory No. 35 that was filed on April 9, 2018 are the same. The difference is just due to rounding on how the numbers were presented.

# A F F I D A V I T

STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

Before me the undersigned authority personally appeared who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to Staff's First Set of Interrogatories, (Nos. 1-7) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

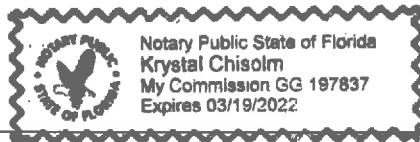
Dated at Tampa, Florida this 15 day of June, 2018.

  
\_\_\_\_\_  
MARK R. Roche                     6/15/18

Sworn to and subscribed before me this 15<sup>th</sup> day of June, 2018.

  
\_\_\_\_\_

My Commission expires \_\_\_\_\_





**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: JULY 6, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO SECOND SET OF INTERROGATORIES (NOS. 8-16)**  
**OF**  
**FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric files this its Answers to Interrogatories (Nos. 8-16) propounded and served on June 21, 2018 by the Florida Public Service Commission Staff.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET: 20170271-EI EXHIBIT: 24 PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS DESCRIPTION: Roche (8-16)
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 8-16)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
8	Chasse	Please refer to the direct testimony of witness Chasse. On page 4, lines 20 to 23, witness Chasse testified that facilities, equipment and critical customers are restored using both a predetermined prioritization process and a methodology to restore the largest number of customers as quickly as possible. a. Please describe TECO's predetermined prioritization process.	1
9	Chasse	Please describe TECO's methodology to restore the largest number of customers as quickly as possible. Please refer to the direct testimony of witness Chasse. On page 11, lines 11 to 15, witness Chasse testified that approximately five to seven days prior a storms impact on TECO's service area, the Electric Delivery Incident Commander will initiate full or partial Command Structure depending on the storm's intensity and forecasted track. On page 12, lines 2 to 4, witness Chasse further testified that if the forecasts for impact continue to hold, all other areas of the company are activated. How many days and/or hours before a storm impact are the other areas of the company activated?	2
10	Chasse	Please refer to the direct testimony of witness Chasse. On page 27, lines 11 to 15, witness Chasse testified the Incident Base was opened the day after restoration mode began. a. Is this time frame part of TECO's emergency plan and is this time frame typical for TECO? b. If not, why not?	3
11	Chasse	Please refer to the direct testimony of witness Chasse. On page 30, lines 1 to 15, witness Chasse provided testimony explaining why the cost in TECO's original petition were updated. a. Are the updated amounts included in exhibit GRC-1 included in any of TECO's responses to OPC's first set of interrogatories and OPC's first set of production of documents? i. If so, which ones? ii. If not, please provide updated responses with the correct amounts.	4

12	Chronister	<p>Please refer to the direct testimony of witness Young and witness Chronister. On page 5, lines 20 to 21, and page 6, lines 17 to 18, witness Young testified that foreign crews assisted with restoration efforts and part of the foreign resources were mutual assistance routing systems "MARS" (call center assistance). On page 13, lines 16 to 17, witness Chronister testified that the utility call center and customers service budgeted overtime were excluded from restoration costs per the ICCA methodology.</p> <p>a. Were the costs associated with MARS included in the restoration costs?</p> <p>b. If so, please explain why the costs were included.</p>	6
13	Young	<p>Please refer to the direct testimony of witness Young, page 8, lines 11 to 13, and page 13, lines 3 to 5. Witness Young testified that releasing foreign crew resources to other utilities as early as practical would minimize travel costs. Please explain how this minimizes travel costs.</p>	7
14	Young	<p>Please refer to the direct testimony of witness Young, page 21, lines 23 to 25, and page 22, lines 1 to 5. Witness Young testified to non-T&amp;D storm support activities costs; please identify how much of the costs, if any, listed were from MARS?</p>	8
15	Young	<p>Please refer to the direct testimony of witness Young, Exhibit SEY-1, Document No. 1, which lists the costs for foreign crews per storm.</p> <p>a. Are the costs in the Customer Service column the costs that were incurred for MARS?</p> <p>b. Please identify what costs are included in the Other column?</p>	9
16	Young	<p>Please refer to the direct testimony of witness Young, Exhibit SEY-1, Document No. 2, which lists the indirect recoverable costs per storm and function (distribution, transmission, generation).</p> <p>a. Please identify the indirect recoverable costs for each department listed below:</p> <ul style="list-style-type: none"> <li>• Business Development</li> <li>• Business Strategy and Renewables</li> <li>• Community Relations</li> <li>• Financial Accounting and Business Planning</li> <li>• Regulatory</li> <li>• Customer Experience</li> <li>• Energy Supply</li> <li>• Safety</li> <li>• TECO Services</li> </ul>	10

Gerard Chasse  
Vice President, Electric Delivery

Jeff Chronister  
Controller, Accounting

Beth Young  
Director, Asset Management & System Planning

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 8  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

8. Please refer to the direct testimony of witness Chasse. On page 4, lines 20 to 23, witness Chasse testified that facilities, equipment and critical customers are restored using both a predetermined prioritization process and a methodology to restore the largest number of customers as quickly as possible.
- a. Please describe TECO's predetermined prioritization process.

- A. a. Tampa Electric and Hillsborough County have developed a prioritized listing of community facilities, known as the Critical Facility Index ("CFI"). Each critical facility is assigned a priority score of one (1) to five (5), 1 being the highest priority and 5 being the lowest for restoration based on their criticality to the whole community and other factors such as: public health; safety; national or global economy and security; water treatment, supply and distribution; telecommunication; electric service; etc. The company and Hillsborough County collaborate each year during preparations for the upcoming hurricane season to update the CFI list.

Tampa Electric will take the updated CFI list and load it into the company's Geographical Information System ("GIS") with the associated features of each critical facility. In the event of an outage that impacts a critical facility, by having it programmed in GIS, the company's outage management system ("OMS") will provide a notification of circuit priority anytime there is an outage on that feeder/circuit.

For restoration, this listing identifies the facility types in each priority level and takes into consideration the global use of these resources and provided a predetermined prioritization process/order for the performance of restoration and recovery. This same methodology, including annually updating the CFI list, of prioritizing critical facilities is used in other counties served by the company.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 9  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

- 9.** Please describe TECO's methodology to restore the largest number of customers as quickly as possible. Please refer to the direct testimony of witness Chasse. On page 11, lines 11 to 15, witness Chasse testified that approximately five to seven days prior a storms impact on TECO's service area, the Electric Delivery Incident Commander will initiate full or partial Command Structure depending on the storm's intensity and forecasted track. On page 12, lines 2 to 4, witness Chasse further testified that if the forecasts for impact continue to hold, all other areas of the company are activated. How many days and/or hours before a storm impact are the other areas of the company activated?
- A.** Full or partial activation of the Incident Command System ("ICS") across Tampa Electric is dependent on the forecasted impact and the amount of foreign resources that will be brought in to support the restoration effort. For Hurricane Irma, the company fully activated ICS on Wednesday, September 6, 2017 (five days prior to the storm).

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 10  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

**10.** Please refer to the direct testimony of witness Chasse. On page 27, lines 11 to 15, witness Chasse testified the Incident Base was opened the day after restoration mode began.

- a. Is this time frame part of TECO's emergency plan and is this time frame typical for TECO?
- b. If not, why not?

**A.** a. Due to the varying tracks and timing of the forecast models and their relative impacts to Tampa Electric's service area, the company made the decision on Tuesday, September 5, 2017 to plan for the scenario of a Category 3 hurricane traveling up the west coast of Florida. Tampa Electric initiated planning discussion on which incident base(s) to open beginning on Wednesday, September 6, 2017. The company made plans to open all incident bases on Tuesday, September 12, 2017 with the Strawberry Festival Fairgrounds designated as the Gateway site for all foreign resources to report to first for entry processing and assignment.

Due to safety concerns, foreign resources are expected to arrive on site after the storm passes. With the path of the storm traveling north through the state, some resources were forced to wait until Tuesday, September 12, 2017 to arrive. Also, due to the number of resources requested and the distance they had to travel to arrive, it was determined Incident Bases did not all require to be opened at the same time. Staggering the opening of the Incident Bases facilitated the logistical effort required to open sites.

- b. The need for Incident Bases is included as part of Tampa Electric's Electric Delivery Command call agenda from the time of the first call. Which Incident Bases to open and their timing is dependent upon the track, timing and expected impacts of each storm. As such, there is no set time frame for opening Incident Bases.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 11  
PAGE 1 OF 2  
FILED: JULY 6, 2018**

- 11.** Please refer to the direct testimony of witness Chasse. On page 30, lines 1 to 15, witness Chasse provided testimony explaining why the cost in TECO's original petition were updated.
- a. Are the updated amounts included in exhibit GRC-1 included in any of TECO's responses to OPC's first set of interrogatories and OPC's first set of production of documents?
- i. If so, which ones?
- ii. If not, please provide updated responses with the correct amounts.
- A.**
- a. Tampa Electric updated the amounts and included these changes in Exhibit GRC-1, Document No. 1 which was filed on May 21, 2018.
- i. Tampa Electric updated recoverable costs on Response Nos. 33, 34, 35, 38, and 39 to OPC's first set of interrogatories.
- ii. Tampa Electric filed updated responses for Response Nos. 1-33 for a supplemental response summarizing costs for contractors not included in the company's initial response. This supplemental response was filed in Response No. 56 of OPC's third set of Interrogatories that was filed on June 18, 2018. In addition, the outstanding foreign crew resource invoices that were received after April 9, 2018 were filed on June 19, 2018 in the company's Supplemental Response No. 6 to OPC's first Set of Production of Documents. The updated responses to OPC's first set of interrogatories Response Nos. 34, 35, 38 and 39 are provided below.

Response No. 34 – changes for Hurricane Irma are reflected below. All other storms had no changes.

<b>Materials and Supplies Expense - Hurricane Irma</b>					
	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>Total</b>
Distribution	0	0	1,930,478	(1,281,244)	<b>649,234</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	165,298	0	<b>165,298</b>
Other	0	0	49	0	<b>49</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>2,095,825</b>	<b>(1,281,244)</b>	<b>814,581</b>



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 11  
PAGE 2 OF 2  
FILED: JULY 6, 2018**

Response No. 35 – changes for Hurricane Irma are reflected below. All other storms had no changes.

<b>Materials and Supplies Issue - Hurricane Irma</b>					
	2015	2016	2017	2018	Total
Distribution	0	0	1,091,213	0	<b>1,091,213</b>
Transmission	0	0	391	0	<b>391</b>
Generation	0	0	2,449	0	<b>2,449</b>
Other	0	0	0	0	<b>0</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>1,094,053</b>	<b>0</b>	<b>1,094,053</b>

Response No. 38 – changes for Hurricane Irma are reflected below. All other storms had no changes.

<b>Other Operating Expenses - Hurricane Irma</b>					
	2015	2016	2017	2018	Total
Distribution	0	0	68,515	35	<b>68,550</b>
Transmission	0	0	0	0	<b>0</b>
Generation	0	0	3,745	0	<b>3,745</b>
Other	0	0	0	0	<b>0</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>72,260</b>	<b>35</b>	<b>72,295</b>

Response No. 39 – changes for Hurricane Irma are reflected below. All other storms had no changes.

<b>Employee Expenses - Hurricane Irma</b>					
	2015	2016	2017	2018	Total
Distribution	0	0	4,448,382	1,535	<b>4,449,917</b>
Transmission	0	0	471	0	<b>471</b>
Generation	0	0	484	0	<b>484</b>
Other	0	0	79,180	0	<b>79,180</b>
<b>Total</b>	<b>0</b>	<b>0</b>	<b>4,528,517</b>	<b>1,535</b>	<b>4,530,052</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 12  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

- 12.** Please refer to the direct testimony of witness Young and witness Chronister. On page 5, lines 20 to 21, and page 6, lines 17 to 18, witness Young testified that foreign crews assisted with restoration efforts and part of the foreign resources were mutual assistance routing systems "MARS" (call center assistance). On page 13, lines 16 to 17, witness Chronister testified that the utility call center and customers service budgeted overtime were excluded from restoration costs per the ICCA methodology.
- a. Were the costs associated with MARS included in the restoration costs?
  - b. If so, please explain why the costs were included.
- A.**
- a. Yes, the cost for Mutual Assisting Routing Systems ("MARS")(call center assistance) was included in the restoration costs.
  - b. Tampa Electric used the same logic as any other foreign crew mutual assistance costs that are prudent, reasonable and recoverable under the Incremental Cost and Capitalization Approach methodology. The costs to acquire MARS call center assistance during Hurricane Irma was all incremental and is not included in base rates nor is it budgeted as straight time or overtime in the company's Customer Experience Department.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 13  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

- 13.** Please refer to the direct testimony of witness Young, page 8, lines 11 to 13, and page 13, lines 3 to 5. Witness Young testified that releasing foreign crew resources to other utilities as early as practical would minimize travel costs. Please explain how this minimizes travel costs.
- A.** Releasing foreign crew resources to other utilities as early as practical minimizes the amount of travel costs that can be charged to Tampa Electric. If Tampa Electric releases foreign resources to another impacted utility, the company does not have to pay any of the foreign resources' travel costs to return to their home. The impacted utility that picks them up will pay their returning travel costs.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 14  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

- 14.** Please refer to the direct testimony of witness Young, page 21, lines 23 to 25, and page 22, lines 1 to 5. Witness Young testified to non-T&D storm support activities costs; please identify how much of the costs, if any, listed were from MARS?
- A.** Tampa Electric incurred \$734,543 in non-T&D storm support activities costs from MARS.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 15  
PAGE 1 OF 1  
FILED: JULY 6, 2018**

- 15.** Please refer to the direct testimony of witness Young, Exhibit SEY-1, Document No. 1, which lists the costs for foreign crews per storm.
- a. Are the costs in the Customer Service column the costs that were incurred for MARS?
  - b. Please identify what costs are included in the Other column?
- A.**
- a. Yes, the costs in the Customer Service column are the costs associated with MARS.
  - b. "Other" column costs on witness Young's Exhibit SEY-1, Document No. 1 include costs for security, fuel services and buses for transporting crews.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 16  
PAGE 1 OF 3  
FILED: JULY 6, 2018**

**16.** Please refer to the direct testimony of witness Young, Exhibit SEY-1, Document No. 2, which lists the indirect recoverable costs per storm and function (distribution, transmission, generation).

a. Please identify the indirect recoverable costs for each department listed below:

- Business Development
- Business Strategy and Renewables
- Community Relations
- Financial Accounting and Business Planning
- Regulatory
- Customer Experience
- Energy Supply
- Safety
- TECO Services

**A.** a. The indirect recoverable costs that Tampa Electric incurred for assisting the company in its restoration efforts for the departments listed above are provided in the tables below for each storm:

Tropical Storm Erika	
Indirect Department	Recoverable Costs
Business Development	\$0
Business Strategy and Renewables	\$0
Community Relations	\$0
Financial Accounting and Business Planning	\$0
Regulatory	\$0
Customer Experience	\$0
Energy Supply	\$0
Safety	\$0
TECO Services	\$3,538

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 16  
PAGE 2 OF 3  
FILED: JULY 6, 2018**

Tropical Storm Colin	
Indirect Department	Recoverable Costs
Business Development	\$0
Business Strategy and Renewables	\$0
Community Relations	\$0
Financial Accounting and Business Planning	\$0
Regulatory	\$0
Customer Experience	\$0
Energy Supply	\$0
Safety	\$0
TECO Services	\$8,301

Hurricane Hermine	
Indirect Department	Recoverable Costs
Business Development	\$0
Business Strategy and Renewables	\$0
Community Relations	\$0
Financial Accounting and Business Planning	\$0
Regulatory	\$0
Customer Experience	\$0
Energy Supply	\$0
Safety	\$0
TECO Services	\$4,077

Hurricane Matthew	
Indirect Department	Recoverable Costs
Business Development	\$0
Business Strategy and Renewables	\$0
Community Relations	\$0
Financial Accounting and Business Planning	\$0
Regulatory	\$0
Customer Experience	\$0
Energy Supply	\$0
Safety	\$0
TECO Services	\$9,831

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**STAFF'S SECOND SET OF**  
**INTERROGATORIES**  
**INTERROGATORY NO. 16**  
**PAGE 3 OF 3**  
**FILED: JULY 6, 2018**

Hurricane Irma	
Indirect Department	Recoverable Costs
Business Development	\$0
Business Strategy and Renewables	\$986
Community Relations	\$891
Financial Accounting and Business Planning	\$18,207
Regulatory	\$28,067
Customer Experience	\$410,639
Energy Supply	\$95,260
Safety	\$3,030
TECO Services	\$239,064



# A F F I D A V I T

STATE OF FLORIDA                     )  
  )  
COUNTY OF HILLSBOROUGH    )

Before me the undersigned authority personally appeared, who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to Staff's Second Set of Interrogatories, (Nos. 8-16) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 5 day of July, 2018.

  
\_\_\_\_\_  
MARK R. Roche

Sworn to and subscribed before me this 5<sup>th</sup> day of July, 2018.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

July 12, 2018

HAND DELIVERED

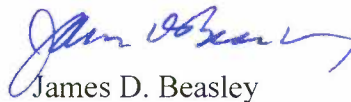
Ms. Suzanne S. Brownless  
Special Counsel  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Brownless:

Enclosed are Tampa Electric Company's answers to Staff's Third Set of Interrogatories (No. 17), propounded and served by electronic mail on June 27, 2018.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosure

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 25  
PARTY: TAMPA ELECTRIC COMPANY HEARING EXHIBITS  
DESCRIPTION: Roche (17)

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

July 12, 2018

**VIA: ELECTRONIC FILING**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

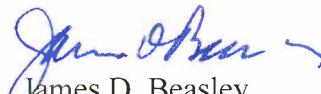
Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's Notice of Service of Answers to Third Set of Interrogatories (No. 17) of the Florida Public Service Commission Staff, propounded and served by electronic mail on June 27, 2018.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for recovery of cost associated )  
with named tropical systems during the )  
2015, 2016 and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, by Tampa Electric Company. )  
\_\_\_\_\_ )

DOCKET NO. 20170271-EI


FILED: July 12, 2018

**TAMPA ELECTRIC COMPANY'S NOTICE OF SERVICE OF ANSWERS  
TO THIRD SET OF INTERROGATORIES (NO. 17)  
OF THE FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric Company has this date furnished by hand delivery to Suzanne S. Brownless, Special Counsel, Office of General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, its Answers to Staff's Third Set of Interrogatories (No. 17), propounded and served by electronic mail on June 27, 2018.

DATED this 12<sup>th</sup> day of July 2018.

Respectfully submitted,

  
\_\_\_\_\_  
JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Service, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 12<sup>th</sup> day of July 2018 to the following:

Ms. Suzanne S. Brownless  
Ms. Danijela Janjic  
Senior Attorney  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[jdaniijela@psc.state.fl.us](mailto:jdaniijela@psc.state.fl.us)

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Public Counsel  
Patricia A. Christensen  
Associate Public Counsel  
Virginia Ponder  
Associate Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)  
[Ponder.virginia@leg.state.fl.us](mailto:Ponder.virginia@leg.state.fl.us)

The Florida Industrial Power Users Group  
Jon C. Moyle, Jr.  
Karen A. Putnal  
Moyle Law Firm  
The Perkins House  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Florida Retail Federation  
Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Bowden, Bush, Dee,  
LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

  
\_\_\_\_\_  
ATTORNEY

**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: JULY 12, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO THIRD SET OF INTERROGATORIES (NO. 17)**  
**OF**  
**FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric files this its Answers to Interrogatories (No. 17) propounded and served on June 27, 2018 by the Florida Public Service Commission Staff.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO STAFF'S THIRD SET OF INTERROGATORIES (NO. 17)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
17	Chasse	Please refer to TECO's response to staff's first set of interrogatories, No. 3. TECO stated in the response that determining the actual number of poles replaced during Hurricane Irma was a lesson learned and that the Utility is developing process changes and improvements, which will assist in accurately capturing system damage related to significant storm events. Please explain the process changes to be implemented and how they compare to what TECO had in place during Hurricane Irma.	1

Gerard Chasse  
Vice President, Electric Delivery

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S THIRD SET OF  
INTERROGATORIES  
INTERROGATORY NO. 17  
PAGE 1 OF 1  
FILED: JULY 12, 2018**

**17.** Please refer to TECO's response to staff's first set of interrogatories, No. 3. TECO stated in the response that determining the actual number of poles replaced during Hurricane Irma was a lesson learned and that the Utility is developing process changes and improvements, which will assist in accurately capturing system damage related to significant storm events. Please explain the process changes to be implemented and how they compare to what TECO had in place during Hurricane Irma.

**A.** During Hurricane Irma, Tampa Electric did not have the processes in place to accurately identify every location and the type of damage associated with each location that impacted the company's electrical system. During large scale restoration efforts, Tampa Electric's priority has always been performing restoration in the most efficient manner along with addressing any critical facility or priority customer(s) issues. In addition, Tampa Electric has historically used the company's financial and inventory systems to track and charge the materials that were consumed.

A lesson learned from Hurricane Irma is that determining the reason for the damaged pole and the equipment and material used for each replaced pole would be valuable information. Due to this lesson learned, Tampa Electric is implementing processes that will more accurately track the equipment and materials used and the electrical system damage type. These processes will include imbedding resources with the line crews to document the damage and equipment and materials used for every location where restoration work is performed. Tampa Electric will also train and require line personnel to identify, by marking circuit maps, the locations, equipment and materials where restoration work is performed. This data will be collected at the end of each day and documented into systems where it can be analyzed and reported.



# A F F I D A V I T


STATE OF FLORIDA           )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared who deposed and said that he is a Manager, Rates, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to Staff's Third Set of Interrogatories, (No. 17) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

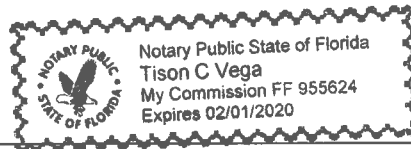
Dated at Tampa, Florida this 9<sup>th</sup> day of July, 2018.

  
MARIC R. Roche

Sworn to and subscribed before me this 9<sup>th</sup> day of July, 2018.



My Commission expires \_\_\_\_\_



**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for recovery of costs associated )  
with named tropical systems during the 2015, )  
2016, and 2017 hurricane seasons and )  
replenishment of storm reserve subject to )  
final true-up, Tampa Electric Company. )

DOCKET NO. 20170271-EI  
FILED: JUNE 19, 2018

**TAMPA ELECTRIC COMPANY'S**  
**ANSWERS TO FIRST REQUEST FOR**  
**PRODUCTION OF DOCUMENTS (NOS. 1-2)**  
**OF**  
**FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric files this its Answers to Production of Documents (Nos. 1-2)  
propounded and served on June 4, 2018 by the Florida Public Service

Commission Staff.

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 26  
PARTY: TAMPA ELECTRIC COMPANY HEARING  
EXHIBITS  
DESCRIPTION: Young 1 Chasse 1-2

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
INDEX TO STAFF'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS (NOS. 1-2)**

<b><u>Number</u></b>	<b><u>Subject</u></b>	<b><u>Bates Stamped Pages</u></b>
1	Please provide all documents supporting TECO's response to Staff Interrogatory No. 1.	1
2	Please provide all documents supporting TECO's response to OPC Interrogatory Nos. 34 and 35.	3

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 1  
BATES STAMPED PAGES: 1 - 2  
FILED: JUNE 19, 2018**

**1.** Please provide all documents supporting TECO's response to Staff Interrogatory No. 1.

**A.** See attached.

Summary Category - V1

(Multiple Items)

Sum of ValCOArCur		2016												2017 Total		2017 Total		Grand Total				
Row Labels	Column Labels	008	009	010	011	012	2015 Total		001	006	007	008	009	010	011	012	2016 Total		001	002	Grand Total	
Storm Restoration - Colin	2015																					
Storm Restoration - Erika	008	2,301.47	136,877.42	(42,722.22)	347,086.29	267,410.60	710,953.56	(916.81)	2,378,134.12	35,107.52	319.98	131,514.57	2,428.38				2,547,504.57	(916.81)	844,036.72	872.76	844,909.48	5,361,042.35
Storm Restoration - Hermine																	4,516,132.87	797,222.69	5,021.44	200,695.86	5,361,042.35	
Storm Restoration - Matthew																	846,846.24	94,332.50	205,717.30	1,039,216.57	1,039,216.57	
Grand Total		2,301.47	136,877.42	(42,722.22)	347,086.29	267,410.60	710,953.56	(916.81)	2,378,134.12	35,107.52	319.98	3,365,793.67	1,492,969.90	(266,743.67)	891,555.19	7,896,219.90	5,894.20	1,044,732.58	1,050,626.78	9,657,800.24	9,657,800.24	

Sum of ValCOArCur		2018												2018 Total		Grand Total	
Row Labels	Column Labels	009	010	011	012	2017 Total		001	002	2018 Total		Grand Total					
Storm Restoration - Irma	2017																
Storm Restoration - Irma	009	60,170,859.73	5,722,413.93	10,117,102.44	9,308,106.45	85,318,482.55	7,002,482.74	58,028.24	7,060,510.98	92,378,993.53		92,378,993.53					
Grand Total		60,170,859.73	5,722,413.93	10,117,102.44	9,308,106.45	85,318,482.55	7,002,482.74	58,028.24	7,060,510.98	92,378,993.53		92,378,993.53					

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST REQUEST FOR  
PRODUCTION OF DOCUMENTS  
DOCUMENT NO. 2  
BATES STAMPED PAGES: 3 - 12  
FILED: JUNE 19, 2018**

**2.** Please provide all documents supporting TECO's response to OPC Interrogatory Nos. 34 and 35.

**A.** See attached.

Cost element name		(All)	
Breakdown Detail - V2		M&S Expense	
Sum of ValCOArCur	Column Labels	2015	2016
Row Labels			Grand Total
<b>Storm Restoration - Colin</b>			<b>7,868.92</b>
Distribution			7,868.92
<b>Storm Restoration - Erika</b>		<b>25.74</b>	<b>25.74</b>
Distribution		25.74	25.74
<b>Storm Restoration - Hermine</b>			<b>41,521.54</b>
Distribution			10,646.06
Other			30,875.48
<b>Storm Restoration - Matthew</b>			<b>2,393.52</b>
Distribution			2,278.01
Other			115.51
<b>Grand Total</b>		<b>25.74</b>	<b>51,783.98</b>
			<b>51,809.72</b>

Cost element name		Std M&S Expense			
		2/28/2018			
Sum of ValCOArCur Partner object	CO partner object name	Year		Grand Total	
		2017	2018		
A26550670001	Overtime-Hurricane Irma Distributio	10,994.05		10,994.05	Dist
A26553690001	Hurricane Irma- Please charge all M	21,689.49		21,689.49	Other
A26553980001	Hurricane Irma Storm Restoration -	2,392.64		2,392.64	Other
A26555900001	Telecom - Hurricane Irma Storm Rest	-		-	
B2050756	Distribution - Restoration Work for	2,816,764.88	(1,281,243.63)	1,535,521.25	Dist
B2050757	Transmission - Restoration Work for	390.98		390.98	Trans
B2050767	Call Center - Restoration Work for	49.13		49.13	Other
Grand Total		2,852,281.17	(1,281,243.63)	1,571,037.54	
	Distribution	2,831,775.38	(1,281,243.63)		
	Transmission	390.98	-		
	Other	24,131.26	-		
		2,856,297.62	(1,281,243.63)	1,575,053.99	
				1,575,053.99	



Cost element name		(Multiple Items)									
Sum of Val.in rep.cur.		Column Labels									
Row Labels	2017	009	010	011	012	2017 Total		2018	2018 Total	Grand Total	
								001			
12002334		1,146.24	2,496.47		373.74		4,016.45			4,016.45	
A26550670001		10,994.05					10,994.05			10,994.05	
A26553690001		14,973.76	(8,046.74)	12,689.35	2,073.12		21,689.49			21,689.49	
A26553980001		2,354.14	38.50				2,392.64			2,392.64	
A26555900001		-					-			-	
B2050756		2,586,317.10	190,754.56	21,268.08	18,425.14		2,816,764.88	(1,281,243.63)	(1,281,243.63)	1,535,521.25	
B2050757		3,541.01	-	(3,150.03)			390.98			390.98	
B2050767		49.13	-				49.13			49.13	
Grand Total		2,619,375.43	185,242.79	31,181.14	20,498.26		2,856,297.62	(1,281,243.63)	(1,281,243.63)	1,575,053.99	

Colin					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	7,869	-	-	7,869
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	-	<b>7,869</b>	-	-	<b>7,869</b>
Erika					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	26	-	-	-	26
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	<b>26</b>	-	-	-	<b>26</b>
Hermine					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	10,646	-	-	10,646
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	30,875	-	-	30,875
<b>Total</b>	-	<b>41,522</b>	-	-	<b>41,522</b>
Matthew					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	-	2,278	-	2,278
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	116	-	116
<b>Total</b>	-	-	<b>2,394</b>	-	<b>2,394</b>
Irma					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	-	2,831,775	(1,281,244)	1,550,532
Transmission	-	-	391	-	391
Generation	-	-	148,106	-	148,106
Other	-	-	24,131	-	24,131
<b>Total</b>	-	-	<b>3,004,403</b>	<b>(1,281,244)</b>	<b>1,723,160</b>

**Energy Supply**  
**Hurricane Irma**  
**Storm Costs**

Funding Project **PRE-03837 PRE-03837 PRE-03836 PRE-03838 PRE-03838 PRE-03838**

	\$796,162.97	\$61,220.07	\$931,015.04
Current PCDM through 12/31/17 (excludes rows: 40, 41 & 44)	\$73,632.00	\$61,220.07	\$931,015.04
Originally reported to Chrys on 12/13/17	\$57,081.76	\$61,220.07	\$531,228.53
	(\$16,550.24)	\$0.00	\$0.00
	(\$383,236.27)		(\$399,786.51)

Current PCDM through 12/31/17			
OT Labor	45	\$27,141.12	\$8,757.63
Outside Services - Line Clearance	-	0.00	0.00
Outside Services - Services Expense	55	36,601.68	648,079.10
Materials & Supplies Expense	47+48+49+51	8,065.77	135,547.11
IM&S Inventory Issue	50	1,180.95	1,128.52
Other Operating Expense	52+57	626.96	2,398.08
Employee Expense	42+43	15.52	252.53
Rent Expense	-	0.00	0.00
<b>Total Recoverable Storm-Related Restoration Costs/Losses</b>		<b>\$73,632.00</b>	<b>\$796,162.97</b>
			<b>\$931,015.04</b>

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST REQUEST FOR PODS  
FILED: JUNE 19, 2018

Cost element name		(All)
Breakdown Detail - V2		M&S Invt Issues
Sum of ValCOArCur	Column Labels	
Row Labels	2016	Grand Total
Storm Restoration - Colin	0.34	0.34
Distribution	0.34	0.34
Storm Restoration - Hermine	4,456.69	4,456.69
Distribution	4,456.69	4,456.69
Storm Restoration - Matthew	3,494.46	3,494.46
Distribution	3,494.46	3,494.46
Grand Total	7,951.49	7,951.49

Cost element name		Std M&S Invt Issues	
		2/28/2018	
Sum of ValCOARCur Partner object	CO partner object name	Year 2017	Grand Total
A26550670001	Overtime-Hurricane Irma Distributio	492.34	492.34
A26553980007	Hurricane Irma Storm Restoration -	-	-
A26555900001	Telecom - Hurricane Irma Storm Rest	0.01	0.01
B2050756	Distribution - Restoration Work for	(26,476.30)	(26,476.30)
B2050757	Transmission - Restoration Work for	(0.00)	(0.00)
B2050758	Lighting - Restoration Work for Hur	191,860.62	191,860.62
Grand Total		165,876.67	165,876.67

Distribution	(25,983.96)
Transmission	(0.00)
Other	191,860.63
	165,876.67

Colin					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	0	0	-	-	1
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>1</b>
Erika					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	-	-	-	-
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Hermine					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	4,457	-	-	4,457
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>4,457</b>	<b>-</b>	<b>-</b>	<b>4,457</b>
Matthew					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	3,494	-	-	3,494
Transmission	-	-	-	-	-
Generation	-	-	-	-	-
Other	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>3,494</b>	<b>-</b>	<b>-</b>	<b>3,494</b>
Irma					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Total</u>
Distribution	-	-	(25,984)	-	(25,984)
Transmission	-	-	(0)	-	(0)
Generation	-	-	2,442	-	2,442
Other	-	-	191,861	-	191,861
<b>Total</b>	<b>-</b>	<b>-</b>	<b>168,319</b>	<b>-</b>	<b>168,319</b>

**Energy Supply  
Hurricane Irma  
Storm Costs**

PCDM Report - Hurricane Irma Deferred Debit

Funding Project										PRE-03836 PRE-03838 PRE-03838 PRE-03838			
Cost Center	F211041 Bayside	F211041 Bayside	F211041 Bayside	F211041 Bayside	F211041 Bayside	F211041 Bayside Station Maintenance - Final Total		F211550 Big Bend		F215041 Polk		F215041 Polk	
						Total		Total		Total		Total	
Work Order	A2655096	A2655097	A2655403	A2655080	A2655405	Total		Total		Total		Total	
Labor & Fringe	22,980.17	4,176.47	650.60	15,051.23	5,590.16	27,807.24		20,641.39		8,412.75		15,669.65	
6010310 Labor Union - Straight Time				94.50		(77,890.46)		94.50		(8,797.81)		(8,797.81)	
6018999 Labor Expense Reclass	(33,599.37)	(44,291.09)				15.52							
6030040 Empl Exp - Meals & Entertainment	15.52												
6030050 Empl Exp - Mileage				19.27	233.26			252.53		216.15		216.15	
R6010000 SLR Straight Time Blended Labor	33,599.37	44,291.09	650.60	76,423.77	4,615.74	78,541.06		81,039.51		10,966.43		15,183.91	
R6010010 SLR Overtime Blended Labor	22,964.65	4,176.47		8,016.47	741.16	27,141.12		8,757.63		8,412.75		9,067.40	
Material & Supply	911.84	7,870.64	464.24	136,675.63		9,246.72		136,675.63		566.61		566.61	
6400010 Mat & Supp - Furniture & Computer/O						669.33						669.33	
6400020 Mat & Supp - General and Office Sup	669.33		405.91	135,230.35		7,201.61		135,230.35		3,921.33		3,921.33	
6400100 Mat & Supp - Outside Material Purch	240.00	6,555.70	405.91	1,128.52		7,201.61		1,128.52		132.88		132.88	
6401000 Mat & Supp - Inventory Issue	2.17	1,138.67	40.11	316.76		1,180.95		316.76		4.82		4.82	
6790321 Stores Allocation	0.34	176.27	18.22	383.81		194.83		383.81		167.94		691.20	
Other Costs	0.22	116.53	8.95	383.81		125.70		383.81		523.26		1,200.71	
6790322 Small Tools Allocation						125.70		383.81		523.26		1,200.71	
6790323 Self Help Allocation	0.22	116.53	8.95			125.70		383.81		523.26		1,200.71	
Outside Services						36,601.68		648,079.10		43.92		169.62	
6100100 Contractor Services	15,118.17	20,561.33	922.18	648,079.10		36,601.68		648,079.10		46,590.80		731,271.58	
Transportation	357.02	144.24		2,014.27		501.26		2,014.27		5.53		2,544.41	
6790320 Fleet Allocation	357.02	144.24		2,014.27		501.26		2,014.27		5.53		2,544.41	
Grand Total	39,367.42	32,869.21	2,045.97	802,204.04	5,590.16	74,282.60		807,794.20		8,959.36		67,606.17	

Current PCDM through 12/31/17	(excludes rows: 40, 41 & 44)	\$73,632.00	\$796,162.97	\$61,220.07	\$931,015.04
Originally reported to Chrys on 12/13/17		\$57,081.76	\$412,926.70	\$61,220.07	\$531,228.53
		(\$16,550.24)	(\$383,236.27)	\$0.00	(\$399,786.51)

Current PCDM through 12/31/17													
OT Labor	45			\$27,141.12				\$8,757.63		\$9,067.40		\$44,966.15	
Outside Services - Line Clearance	-			0.00				0.00		0.00		0.00	
Outside Services - Services Expense	55			36,601.68				648,079.10		46,590.80		731,271.58	
Materials & Supplies Expense	47+48+49+51			8,065.77				135,547.11		4,492.76		148,105.64	
M&S Inventory Issue	50			1,180.95				1,128.52		132.88		2,442.35	
Other Operating Expense	52+57			626.96				2,398.08		720.08		3,745.12	
Employee Expense	42+43			15.52				252.53		216.15		484.20	
Rent Expense	-			0.00				0.00		0.00		0.00	
Total Recoverable Storm-Related Restoration Costs/Losses				\$73,632.00				\$796,162.97		\$61,220.07		\$931,015.04	

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST REQUEST FOR PODS  
FILED: JUNE 19, 2018

Excel Workbooks informally provided to Staff Counsel on March 5, 2019  
Vendor Example 1\_Storm Cost Reconciliation\_Final.xlsm  
Vendor Example 2\_Storm Cost Reconciliation\_Final.xlsm.

**See CD/USB for TECO Hearing Exhibits 27**

**See on-line files for Excel Workbooks**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 27  
PARTY: DUKE: Excel Workbook informally provided to counsel  
on 5.9.19



Response to Staff's 1st Data Request  
(No. 1), and Revised response to Staff's  
1<sup>st</sup> Data Request (No. 1).

**See CD/USB for Staff Hearing  
Exhibits**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 28  
PARTY: STAFF HEARING EXHIBITS  
DESCRIPTION: Response to Staff's 1st Data Request (No. 1),  
and Revised response to Staff's 1st Data Request (No. ...

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 1  
PAGE 1 OF 1  
FILED: JANUARY 17, 2018  
REVISED: MAY 22, 2018**

1. Please provide a detailed description of the carrying costs included in Tampa Electric's proposal, specifically, the method of financing the incremental storm costs and the associated costs.
  - A. Tampa Electric has finalized the total recoverable amount of \$100,369,592 for prudently incurred storm restoration costs. This total recoverable cost is developed from the five named tropical storms as follows: \$710,037 from Tropical Storm ("TS") Erika; \$2,547,505 from TS Colin; \$5,361,042 from Hurricane Hermine; \$1,039,216 from Hurricane Matthew; \$90,017,921 from Hurricane Irma; \$621,694 for the interest expenses through May 31, 2018 associated with the restoration costs that exceeded the company's storm reserve; and \$72,214 for Regulatory Assessment Fees. Because the company's reserve is unfunded, and the amount of storm costs incurred during the five named tropical storms, the company's storm reserve balance has been exceeded and requires the company to raise additional capital to pay for those costs. As such, Tampa Electric is seeking recovery for only the short-term debt costs associated with the portion of storm costs incurred above the company's reserve. The table on the following page shows the methodology for calculating the associated interest expense for the storm costs that exceeded the reserve.

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20170271-EI**  
**STAFF'S FIRST DATA REQUEST**  
**REQUEST NO. 1**  
**PAGE 1 OF 1**  
**FILED: JANUARY 17, 2018**  
**REVISED: MAY 22, 2018**

**Tampa Electric's Storm Reserve Balance History**

**1994-2017**

(In \$ Thousands)

Year	Beginning Balance	Storm Expense Accrual	Restoration Cost Incurred	Transfer to Capital	Ending Balance
1994	0	(4,000)	0	0	(4,000)
1995	(4,000)	(4,000)	0	0	(8,000)
1996	(8,000)	(4,000)	0	0	(12,000)
1997	(12,000)	(4,000)	0	0	(16,000)
1998	(16,000)	(4,000)	0	0	(20,000)
1999	(20,000)	(4,000)	0	0	(24,000)
2000	(24,000)	(4,000)	0	0	(28,000)
2001	(28,000)	(4,000)	0	0	(32,000)
2002	(32,000)	(4,000)	0	0	(36,000)
2003	(36,000)	(4,000)	0	0	(40,000)
2004	(40,000)	(4,000)	71,965	0	27,965
2005	27,965	(4,000)	2,394	(38,877)	(12,518)
2006	(12,518)	(4,000)	220	0	(16,298)
2007	(16,298)	(4,000)	(12)	0	(20,310)
2008	(20,310)	(4,000)	1,658	0	(22,652)
2009	(22,652)	(6,667)	0	0	(29,319)
2010	(29,319)	(8,000)	0	0	(37,319)
2011	(37,319)	(8,000)	1,925	0	(43,394)
2012	(43,394)	(8,000)	1,185	0	(50,209)
2013	(50,209)	(6,667)	1,015	0	(55,861)
2014	(55,861)	0	0	0	(55,861)
2015	(55,861)	0	0	0	(55,861)
2016	(55,861)	0	0	0	(55,861)
2017	(55,861)	0	102,555	0	46,694
2018	<u>46,694</u>	<u>0</u>	<u>(2,879)</u>	<u>0</u>	<u>43,815</u> *
Amount needed to Replenish Reserve					99,676
Resulting Reserve					<u>55,861</u>

\*The \$43,815K is the expected reserve balance as of May 31, 2018

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Response to Staff's 2<sup>nd</sup> Data Request  
(Nos. 1-37).

**See CD/USB for Staff Hearing Exhibits**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20170271-EI EXHIBIT: 29  
PARTY: STAFF HEARING EXHIBITS  
DESCRIPTION: Response to Staff's 2nd Data Request (Nos.  
1-37).See CD/USB for Staff Hearing Exhibits[Bates No. 000...

**AUSLEY McMULLEN**

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

May 3, 2019

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016 and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, by Tampa Electric Company  
FPSC Docket No. 20170271-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Answers to Staff's Second Data Request (Nos. 1-37) dated April 26, 2019.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/ne  
Attachment

cc: All parties of record (w/attachment)  
Kurt Schrader, FPSC Office of General Counsel (w/attachment)

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 1  
PAGE 1 OF 1  
FILED: MAY 3, 2019**

1. Please refer to page 5, of the Settlement Agreement. The Parties state the amended original proposed Recoverable Storm cost was \$102,476,127 and was reduced by the total reduction of \$10,025,098. This deduction totals to \$92,451,029. The total requested amount of storm costs to be recovered from customers is \$91,257,886. Please explain the difference.
- A. Tampa Electric ("Tampa Electric" or "the company") requested recovery of its estimated storm cost in the amount of \$102,476,127, as filed in its Amended Petition, as filed on January 30, 2018. That estimated storm cost amount was subsequently reduced as final invoices were received and as costs were adjusted. Additionally, as described on page 4 of the Storm Cost Settlement Agreement, as filed on April 9, 2019, the company also performed a supplemental review, which further reduced the amount requested for cost recovery by \$2.3 million. Therefore, the \$3,493,143 difference between the \$102,476,127 in the Amended Petition and the \$98,982,984 Second Amended Petition is made up of differences between estimated and final invoices, the \$2.3 million supplemental review adjustment, and interest. The \$10,025,098 consists of the \$7,725,098 "Additional Reduction" amount described in the Storm Cost Settlement plus the \$2.3 million supplemental review adjustment but does not include the differences between estimated and final invoices reflected in the Second Amended Petition filing of \$98,982,984.

**Total Recoverable Storm Cost**

<b>Amended Petition: Filed January 30, 2018</b>	<b>\$102,476,127</b>
Estimated Storm Cost vs. Final Invoice Reduction <sup>1</sup>	(\$1,193,143)
Voluntary Supplemental Review Reduction	(\$2,300,000)
Subtotal:	\$98,982,984
<b>Second Amended Petition; Filed February 8, 2019</b>	<b>\$98,982,984</b>
Additional Reduction per Storm Cost Settlement	(\$7,725,098)
<b>Storm Cost Settlement; Filed April 9, 2019</b>	<b>\$91,257,886</b>

<sup>1</sup> **Storm Cost Settlement Agreement** page 3: "During discovery, the Office of Public Counsel identified and shared with the company items and categories of items that should not have been included in the company's request for cost recovery and/or for which prudence and recoverability were questionable. Examples include: (a) costs for which the underlying documentation was inadequate; (b) costs billed to the company that should have been billed to another utility; (c) meals incurred during times or at places when it appeared crews should have been working to restore service instead of dining; (d) costs associated with vendors that incurred apparently excessive mobilization and travel time and costs; and (e) items that were purchased by vendors and billed to the company that did not provide bona fide value to the company's customers and the storm restoration process."

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 2  
PAGE 1 OF 1  
FILED: MAY 3, 2019**

- 2.** Please explain the process for the one-time bill credit to be reflected on customers' bills in January 2020, including the estimated bill credit for a residential customer using a 1,000 kWh per month and treatment for any over and under recovery.
- A.** Tampa Electric will submit for Commission approval the one-time bill credit factors when the company files its 2019-2020 Energy Conservation Cost Recovery ("ECCR") clause Actual Estimated True-Up and Projection on August 9, 2019. As a separate component of this filing, the company will include a section providing the details (credit factors/rates) for the January 2020 refund. Tampa Electric will use the company's 2020 energy/load forecast and the ECCR determinants that will be used for the 2020 ECCR clause factors to determine the refund credit/factors. This ensures that the most recent load forecast and ECCR factors will be used for the refund. Since this will be coupled with the ECCR clause projection approval process, the refund process/rates will be approved at the November 5th hearing with the Commission for the January 2020 refund.

The estimated bill credit for a residential customer using 1,000 kWh in the month of January 2020 is approximately eight dollars.

Because the credit factors will be calculated using projected January 2020 billing determinants, there is a reasonable chance that differences between projected and actual customer energy and demand in January 2020 will result in the company either crediting more or less than \$11.5 million. Any true-up needed for an over or under amount will be handled by making an adjustment to the ECCR clause in 2020 to account for the difference from the agreed upon refund of \$11.5 million. This over or under amount will be filed for Commission approval in the company's 2020-2021 ECCR clause Actual Estimated True-Up and Projection in 2020, which will affect Tampa Electric's 2021 ECCR clause factors.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 3  
PAGE 1 OF 1  
FILED: MAY 3, 2019**

- 3.** If the Settlement Agreement is approved, is expedient restoration time the top priority for Tampa Electric for storm response?
  - A.** Yes. The company and Consumer Parties understand that safe and timely restoration of service will remain the top priority if the Storm Cost Settlement Agreement is approved.



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 4  
PAGE 1 OF 1  
FILED: MAY 3, 2019**

- 4.** Please explain in detail how this Settlement Agreement is intended to balance and prioritize restoration time against cost control and vendor oversight. Also, if the answer to Question 3 above is "yes," please explain how the top priority of restoration time would integrate with such balancing.
- A.** The company conducted a "lessons-learned" exercise after Hurricane Irma and commenced discussions or implementation of some of the policies and procedures described in Exhibit One to the Storm Cost Settlement Agreement. Through discussions with the Consumer Parties, additional policy and process changes were identified that the company and Consumer Parties believe will further improve efficiencies and cost controls without jeopardizing restoration efforts. However, as noted in the Storm Cost Settlement Agreement, if any of the policies or procedures would potentially hinder restoration efforts, the company will document the situation and prioritize safe and timely restoration of service.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20170271-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 5  
PAGE 1 OF 1  
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5. If, after a future storm event, the Process Improvements outlined in the Settlement Agreement are found to hinder the overall storm restoration process, please explain the process the parties would undertake to rectify those issues and potentially revise those processes found to be a hindrance. Please refer to page 7, paragraph 8 of the Settlement Agreement.
- A. Tampa Electric spent a significant amount of time with the company's operating area representatives discussing these policies and procedures to ensure they would not hinder the overall storm restoration process. However, if during an actual storm any of the process improvements would even manifest a potential to adversely impact restoration time, the company will make safe and timely restoration its top priority and will document why not following the policies and procedures was necessary for the prompt restoration of service. Then, after storm restoration activities are complete, the company will – as it does after every storm – review its policies and procedures and identify the ones that should be modified and will discuss the need for a modification with the Consumer Parties. When the parties agree to a modification, the company would submit the modification to the Commission for approval.

It is also worth noting that section 8 of the Agreement contemplates that the company and the Consumer Parties will meet periodically to review the policies and procedures in Exhibit One of the Storm Cost Settlement Agreement.

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- 6.** If changes to the policies and procedures are agreed upon, will the Parties seek Commission approval for those changes? If so, how will the Parties inform the Commission?
- A.** If changes to the policies and procedures are agreed upon by the company and Consumer Parties, the company would anticipate filing a joint filing to revise and amend Exhibit One of the Settlement Agreement.

The following series of questions relate to Exhibit 1 attached to the Settlement Agreement. Exhibit 1 is described as a set of future policies and procedures for use by Tampa Electric Company (Tampa Electric) during future named storm events.

7. Please identify which provision(s) of Rule 25-6.0143 would allow the Cost Recovery for Initial Process Implementation, including the Initial Audit, to be charged to Account 228.1.
  - A. The provisions of Rule 25-6.0143 generally allow the company to charge incremental storm costs to Account 228.1. The Initial Audit will have a one-time incremental cost and is an activity the company and Consumer Parties agree is reasonable and will be a cost-effective way to provide a measure of assurance about the prudence of costs being charged to the reserve. The company believes the costs associated with the new process implementation as well as the initial audit are appropriate costs of restoring power to customers and are recoverable under the rule as an incremental restoration cost.

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- 8.** What is the Tampa Electric's estimate of additional time, if any, the application of this set of policies and procedures will add to restoration times following a storm event?
- A.** Safe and timely service restoration will continue to be the company's top priority in future storms. The majority of the policies and procedures involve better documentation, more and better communications with vendors before a storm hits and setting expectations about invoicing and work management. The company intends to commit the necessary resources to follow the policies and procedures in a way that will not increase restoration time; however, as noted in previous answers, if any of the policies and procedures would even manifest the potential to adversely impact restoration time during an actual storm, the company will make safe and timely restoration its top priority and will document why not following the policies and procedures was necessary for the prompt restoration of service.

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- 9.** What is the Tampa Electric's estimate of how much it will cost to implement this set of policies and procedures?
- A.** The costs to implement this set of policies and procedures will be dependent on the magnitude of the storm and the associated time it takes to restore service. The company believes the costs to implement the policies and procedures will be minimal as compared to overall storm costs and will likely result in overall benefits to customers as a result of controls and costs oversight. Tampa Electric is looking at options for tracking foreign crews through global positioning system ("GPS") tools and is reviewing the market for products and costs.

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- 10.** When and specifically how will the costs incurred to implement this set of policies and procedures be recovered by Tampa Electric?
- A.** The company will separately track the costs to implement this set of policies and procedures and identify those costs at the time of the next named storm that impacts the company's service area. The costs will then be included as part of the overall storm costs included in the company's storm reserve.

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- 11.** Even though the parties have agreed to this set of policies and procedures, is it understood by Tampa Electric—and has Tampa Electric verified with the parties that they have a similar understanding—that the Commission will make future decisions on allowable storm recovery costs on a case-by-case basis based on the evidence in the record?
- A.** Tampa Electric understands and has verified with the Consumer Parties that the Commission will make future decisions on allowable storm recovery costs on a case-by-case basis based on evidence in the record.



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- 12.** What is Tampa Electric's expectation on how the compliance or lack of compliance with this set of policies and procedures would reflect upon the Commission's decision on a reasonable and prudent determination of storm costs?
- A.** Tampa Electric expects and believes that compliance with this set of policies and procedures will result in more efficient processes and will benefit consumers through lower storm related costs without adversely impacting restoration efforts. As such, the company believes that adhering to these policies and procedures for storm restoration activities should be reflected in the Commission's determination of reasonable and prudent storm costs.

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- 13.** If there is a dispute about the sufficiency of the documentation, what is the process for resolving such a dispute?
- A.** The company will attempt to resolve any such disputes with Consumer Parties through the discovery process. In the event the dispute cannot be resolved during the discovery process, the Commission will make the final determination.

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- 14.** Could any of these process changes be detrimental to obtaining contractors to help with storm restoration efforts? Please explain your response.
- A.** The company does not expect these processes to be detrimental to obtaining contractors. The company believes that the policies and procedures in Exhibit One of the Storm Cost Settlement Agreement are reasonable and that the kinds of vendors Tampa Electric wants to work with will not object to following them. The company plans to reach out to non-Southeast Electric Exchange contractors in advance of the storm season to communicate these expectations and again prior to securing their services to ensure their willingness to assist the company and comply with these process improvements.

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- 15.** Is Tampa Electric permitted, under the terms of the Settlement Agreement, to contract with vendors who, because of union or other regulations, are unable to abide by the proposed process improvements?
- A.** Yes. The company would document those situations.

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- 16.** Is Tampa Electric permitted, under the terms of the Settlement Agreement, to contract with vendors who refuse on their own accord to abide by the proposed process improvements?
- A.** Yes, however, the company will seek to first enter into contracts with vendors who willingly abide by the proposed process improvements. Additionally, the company has identified the top performing contractors during the last storm and is working to establish service agreements with those contractors. Tampa Electric will seek to enter into contracts with as many vendors that might be needed and will prioritize which ones to call upon first based on cost and past performance. However, in the final analysis, if the company has already secured all of the vendors who have agreed to follow the policies and procedures and still needs more, the company will secure the necessary resources for safe and timely service restoration and will document its efforts and results as contemplated in Exhibit One of the Storm Cost Settlement Agreement.

**Section E of the "Process Improvements" outlined on Page 11 of the Settlement Agreement states that Tampa Electric will require GPS tracking of vendors "where reasonably practicable".**

17. Please explain the benefits of the GPS tracking of vendor crews with regard to restoration efforts and cost control.
  - A. There are several benefits of GPS tracking of vendor crews. One is Tampa Electric will be able to monitor vendors' travel prior to the storm and confirm they are traveling at an acceptable pace. Once vendor crews are on-site their travel in the area will be documented by leaving a "bread crumb" trail so that the company can see where the vendor crews have been working and for how long. This feature can also be used if there is a dispute regarding whether a crew was working in Tampa Electric's service territory at a particular time.

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- 18.** Please give an example of where GPS tracking of a given vendor may NOT be "reasonably practicable".
- A.** The company does not reasonably foresee situations in which use of GPS would not be "reasonably practicable," but it is possible that a vendor might have a work rule or labor agreement that prohibits use of GPS technology.

**Section H of the "Process Improvements" outlined on Page 11 of the Settlement Agreement limits vendor work time to 16 hours on, 8 hours rest.**

- 19.** Does this policy include crews working on restoration of critical infrastructure or emergency services (e.g. Hospitals)? Please explain.
- A.** No. If restoration crews are working on critical infrastructure or emergency services, limits on work time will not apply. In general, the necessary restoration work will continue until service is restored and as long as it is safe to work, and the exception will be documented.



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- 20.** Is TECO permitted to contract with vendors who refuse to abide by the 16 on, 8 off policy laid out in Section H? Please explain.
- A.** Yes, provided the company documents its reasonable efforts to secure vendors who will comply. In this regard, the company will first seek to enter into contracts with vendors who willingly abide by the proposed process improvements. Additionally, the company has identified the top performing contractors during the last storm and is working toward establishing service agreements with those contractors. Tampa Electric will seek to enter into contracts with as many vendors that might be needed and will prioritize which ones to call upon first based on their cost, performance and other factors.

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**On page 13, paragraph II. B. Initial Audit Required.**

- 21.** Will the independent outside audit be performed each time named storm damages exceed 50 percent of the full authorized storm reserve or \$40 million?
- A.** No. The audit will only be applicable to the first named storm meeting that threshold.

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- 22.** Will an independent outside audit be performed when the storm reserve is depleted?
- A.** Not necessarily. The independent outside audit will be performed if the company incurs storm damages in excess of \$28 million, which is approximately 50 percent of the company's storm reserve.

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- 23.** Will said audit examine 100 percent or nearly 100 percent of all storm restoration invoices as recommended by OPC witness Schultz's testimony filed in Docket No. 20180049-EI? If not, please explain.
- A.** No. It is unlikely that the independent outside audit will examine 100 percent or nearly 100 percent of all storm restoration invoices, based on the independent, professional judgment of the auditor. The independent auditor will not be standing in the shoes of witness for an advocate but will instead be performing the audit based on both the purpose and scope set out in Exhibit One of the Storm Cost Settlement Agreement. The independent outside auditors will examine a sampling of invoices.

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- 24.** In lieu of auditing 100 percent or nearly 100 percent of all storm restoration invoices, can the independent outside audit firm use professional judgement in utilizing statistical or random sampling to conduct their audit?
- A.** Yes. The independent outside audit firm will use professional judgment to conduct their audit. This includes the use of common audit techniques such as sampling.

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- 25.** What does Tampa Electric believe to be a reasonable time for said audit to be completed?
- A.** The timing will depend on a variety of factors including the size, path and damage caused by the storm. The timing of the audit will also depend on the timing of billing, as the company will wait until it determines a majority of actual costs and until it receives all of the required documentation.

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- 26.** On page 14, paragraph II.D. Cost Recovery for Initial Process Implementation. Will the Audit from paragraph II.B. be part of the supporting documentation referenced under II.A?
- A.** Yes. The company will provide a summary of the independent outside audit.

**Please refer to the Incremental Cost Methodology Addendum.**

**27.** Please explain in detail how the 3-year historical averages used to determine incremental expenses will be determined. Specifically, whether or not historical years which had storm-related activity during the pertinent month(s) would be supplanted in the 3-year average.

**A.** The three-year historical average calculation is performed in accordance with PSC Order No. PSC-07-0307-NOR-EI dated April 12, 2017. Storm related charges allowed to be charged to the reserve under Incremental Cost and Capitalization Approach ("ICCA") methodology include tree trimming expenses incurred in any month in which storm damage restoration activities are conducted that exceed the actual monthly average of tree trimming costs charged to O&M for the same month in the three previous calendar years.

Historical spending is charged to O&M Expense which does not include prior year named storm activity. Named storm activity is charged to job orders and therefore is not included in the three-year average.



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28. Please specify how the amount to be capitalized would be calculated, and provide an example of a distribution pole replacement for illustrative purposes which includes: 1) A reasonable estimated average cost to replace the pole in the absence of a storm (assuming company personnel or embedded vendors during normal hours and/or both); 2) a reasonable estimated average cost to replace the pole during a storm restoration event (assuming the use of 3rd Party contractors using rented equipment outside of normal hours); 3) an explanation of how the Capitalized Costs provision in the proposed settlement agreement would be applied; 4) a description of how the Company would reflect this pole replacement on its books (including all entries pertaining to the establishment of a regulatory asset).

A. Tampa Electric provides this response subject to the clarification included in its response to Staff's Second Data Request No. 30.

1. The company generally uses a combination of internal and native crew labor to replace poles in the absence of a storm. Based on the company's historical accounting records for non-storm periods, the company estimates that the average cost to replace a basic tangent pole in the absence of a storm is about \$2,500 per pole. This estimate assumes the use of internal and native crew labor and 24 work hours per pole.
2. The company estimates that the average cost to replace a pole during a storm event using native and foreign crew labor at storm rates would be approximately \$5,000 per pole. This estimate assumes native and foreign crew storm labor rates and 32 work hours per pole, because replacing poles during a storm event usually takes more time.

That being said, the company does not believe that the rule or the capitalization provisions in Exhibit One of the Storm Cost Settlement Agreement generally contemplate allowing the company to capitalize poles replaced during a storm using foreign crew storm labor rates, because that would not reflect "normal" costs under most situations.

For completeness, the company typically does not use foreign crews to replace poles outside of a named-storm event, but if it does, it will include those costs in the calculation of the simple average as specified in Exhibit One of the Storm Cost Settlement Agreement as clarified by the company's response to Staff's Second Data Request No. 30. The company estimates that the hourly rates for foreign crews

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will be slightly higher than native crews during non-storm periods, but not as high as the costs it incurs to retain the assistance of foreign crews during named-storm events.

3. Please see the clarification in the company's response to Staff's Second Data Request No. 30.
4. The company would calculate the amount to be capitalized using the method in Exhibit One of the Storm Cost Settlement Agreement and as clarified in its response to Staff's Second Data Request No. 30.

The amount to be capitalized would be depreciated at the Company's approved depreciation rates by debiting depreciation expense and crediting accumulated depreciation.

Each month, the company will make a journal entry to debit a regulatory asset and credit depreciation expense for 40 percent of the total depreciation expense associated with that pole. The resulting regulatory asset would be amortized over four years beginning with the next rate case or settlement.

Tampa Electric accounts for distribution poles on a mass property basis. Each month, the company charges the materials, labor and overheads associated with new poles into a job work order and then closes that amount to electric plant in service at the end of the month. The company does not track poles by location in its accounting records, but rather, designates all distribution poles installed in a year with an asset identification number that allows the company to maintain its poles by vintage year. The company follows a similar process for retirement of poles and retires them on a First In-First Out basis using the oldest vintage and the average cost of the poles in that vintage.

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- 29.** How is the methodology used to determine the incremental payroll, under the Incremental Cost Methodology Addendum, consistent with Rule 25-6.0143, F.A.C.?
- A.** The methodology is consistent with the ICCA methodology in Rule 25-6.0143 (1)(d), F.A.C., and provides additional clarification on calculating the amount that is "incremental to costs normally charged to non-cost recovery clause operating expenses in the absence of a storm."

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**30.** How is the methodology used to determine the Capitalized Costs, under the Incremental Cost Methodology Addendum, consistent with Rule 25-6.0143, F.A.C.?

**A.** After considering the dialogue at the meeting with Staff on April 23, 2019 and after further consultation with the Consumer Parties, Tampa Electric provides this clarification of Exhibit One of the Storm Cost Settlement Agreement, Incremental Cost Methodology Addendum, Capitalized Costs procedure used in the proposed settlement.

The company assumed and believes that considering internal labor was always contemplated and that the language in the settlement was intended to arrive at the normal cost for the removal, retirement and replacement of facilities, to ensure that native and foreign crew rates would be included in the calculation of "normal" cost as applicable and that the company will use a combined simple average of hourly internal, native and foreign contractor costs that are the kind typically incurred in the absence of a storm to determine the amounts to capitalize under the rule.



31. On page 16 of the Settlement Agreement under the heading Capitalized Costs, please identify the amount of capitalized costs agreed to in the instant docket and what the amount of capitalized costs would be if this provision were currently in effect.
- A. The amount capitalized in this docket is \$15.1 million (\$9.1 million per Revised Exhibit JSC-1 plus \$6 million in the Settlement Agreement).

The provision in Exhibit One of the Storm Cost Settlement Agreement regarding capitalized costs is a prospective implementation of the capitalization methodology and has no direct correlation to the amount agreed to on page 7 of the Storm Cost Settlement Agreement. It would be very time consuming and expensive to recalculate with precision the amount to be capitalized for the 2015-2017 storms addressed in this docket using the prospective methodology in Exhibit One of the Storm Cost Settlement Agreement. However, as noted in response to OPC's Seventh Set of Interrogatories No. 90, the company did not consider any foreign crew labor (hours or dollars) when it capitalized the \$9.1 million reflected in Revised Exhibit No. JSC-1.

During discovery, and as part of a dispute with OPC over the amount of storm costs to be capitalized, the company identified an additional estimated amount of \$3.8 million as a rough estimate that could be capitalized, but that amount was not computed using the method in Exhibit One of the Storm Cost Settlement Agreement or agreed to by OPC and the other Consumer Parties. It does, however, serve the purpose of recognizing for capitalization the hours worked by foreign crews, which had not been accounted for using any valuation methodology when the company capitalized the \$9.1 million. Using the \$3.8 million amount as a rough proxy for reflecting foreign and native crew costs into the valuation of "normal" costs, the company estimates that the amount of capital costs that would have been capitalized if the provisions in Exhibit One of the Storm Cost Settlement Agreement had been followed for the 2015-2017 storms would have been approximately \$13 million.

In the interest of completeness, the company notes that the \$6 million additional capital amount in the Storm Cost Settlement Agreement is a negotiated amount based on a dispute among the parties over the amount to be capitalized under various scenarios and approaches that would generate different amounts, but would be consistent with normal costs

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associated with capitalized labor as contemplated in the rule and Exhibit One of the Storm Cost Settlement Agreement.

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- 32.** Please describe the current policy Tampa Electric follows for tracking the costs of poles replaced following storm damage. For purposes of this response, also please explain what impact, if any, this new capitalization provision for capitalization will have on this tracking process.
- A.** During a storm restoration, the company uses its job work order system to collect the direct labor (internal and native), materials and overhead costs associated with storm restoration activities. The company uses foreign crew invoices and work records to calculate the amount of capital work done by foreign crews. Using this information, the information in the job work order system and in accordance with the rule, the company calculates the normal cost for the removal, retirement and replacement of those facilities in the absence of a storm, which costs are capitalized,<sup>1</sup> and the remainder of the costs are charged to the reserve.

The capitalization process in Exhibit One of the Storm Cost Agreement does not change this basic process. Rather, as noted in the company's response to Staff's Second Data Request No. 30, it clarifies that the company will use a combined simple average of hourly internal, native and foreign contractor costs that are the kind typically incurred in the absence of a storm to determine the amounts to capitalize under the rule.

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<sup>1</sup> However, as noted in the answer to OPC's Seventh Set of Interrogatories No. 90, the company did not consider any foreign crew labor (hours or dollars) when it capitalized the \$9.1 million reflected in Revised Exhibit No. JSC-1.

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- 34.** Will the regulatory asset accrue a carrying cost until the next rate case? If not, please explain. If yes, please identify and explain the rate of return.
- A.** Yes. The company would accrue carrying costs at the Allowance for Funds Used During Construction rate in effect at the time the storm costs were incurred.



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**35.** For earnings surveillance purposes, will the 60 percent of the total capitalized storm restoration related amounts of plant, accumulated depreciation, and depreciation expense be reflected in the Company's ESRs?

**A.** Yes.

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- 36.** Will the associated tangible property taxes for the 40 percent of the total capitalized storm restoration related plant be included in the regulatory asset? If not, please explain.
- A.** No. Property taxes are not a component of the regulatory asset. It would not be possible to know with certainty which specific assets were representative of the 40 percent capitalized amount included as the regulatory asset.

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- 37.** For earnings surveillance purposes, will the accumulated deferred income taxes associated with the 40 percent of the total capitalized storm restoration related plant amount be excluded from the overall cost of capital in the Company's ESRs?
- A.** No. If the company elects to defer depreciation expense in accordance with this agreement, the company would include the Accumulated Deferred Income Taxes associated with the deferral of depreciation expense in the company's Earnings Surveillance Report capital structure.