



P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 21, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

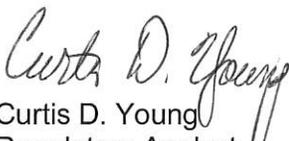
Dear Mr. Teitzman:

We are enclosing the January 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclustive of Economy) (A8)	1,450,989	2,689,516	(1,238,527)	-46.1%	35,978	37,376	(1,398)	-3.7%	4.03299	7.19578	(3.16279)	-44.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,370,921	1,519,175	(148,254)	-9.8%	35,978	37,376	(1,398)	-3.7%	3.81044	4.06454	(0.25410)	-6.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,939,518	2,388,225	(448,707)	-18.8%	15,387	16,565	(1,178)	-7.1%	12.60476	14.41730	(1.81254)	-12.6%
12 TOTAL COST OF PURCHASED POWER	4,761,428	6,596,916	(1,835,488)	-27.8%	51,365	53,941	(2,576)	-4.8%	9.26976	12.22981	(2.96005)	-24.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					51,365	53,941	(2,576)	-4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parptrs)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	83,366	243,082	(179,716)	-102.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,698,062	6,353,834	(1,655,772)	-26.1%	51,365	53,941	(2,576)	-4.8%	9.14639	11.77917	(2.63278)	-22.4%
21 Net Unbilled Sales (A4)	(507,884) *	(205,395) *	(302,489)	147.3%	(5,553)	(1,744)	(3,809)	218.5%	(0.94416)	(0.39200)	(0.55216)	140.9%
22 Company Use (A4)	4,027 *	6,124 *	(2,097)	-34.2%	44	52	(8)	-15.3%	0.00749	0.01169	(0.00420)	-35.9%
23 T & D Losses (A4)	281,892 *	381,174 *	(99,282)	-26.1%	3,082	3,236	(154)	-4.8%	0.52404	0.72747	(0.20343)	-28.0%
24 SYSTEM KWH SALES	4,698,062	6,353,834	(1,655,772)	-26.1%	53,792	52,397	1,395	2.7%	8.73376	12.12633	(3.39257)	-28.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,698,062	6,353,834	(1,655,772)	-26.1%	53,792	52,397	1,395	2.7%	8.73376	12.12633	(3.39257)	-28.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,698,062	6,353,834	(1,655,772)	-26.1%	53,792	52,397	1,395	2.7%	8.73376	12.12633	(3.39257)	-28.0%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	53,792	52,397	1,395	2.7%	1.09430	1.12343	(0.02913)	-2.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,286,707	6,942,479	(1,655,772)	-23.9%	53,792	52,397	1,395	2.7%	9.82805	13.24976	(3.42171)	-25.8%
31 Revenue Tax Factor									1.01809	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.98618	13.46295	(3.47677)	-25.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.988	13.463	(3.477)	-25.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,450,989	2,689,516	(1,238,527)	-46.1%	35,978	37,376	(1,398)	-3.7%	4.03299	7.19578	(3.16279)	-44.0%
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12 TOTAL COST OF PURCHASED POWER	4,781,428	6,596,916	(1,835,488)	-27.8%	51,365	53,941	(2,576)	-4.8%	9.26976	12.22981	(2.96005)	-24.2%
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18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	63,366	243,082	(179,716)	-73.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,698,062	6,353,834	(1,655,772)	-26.1%	51,365	53,941	(2,576)	-4.8%	9.14639	11.77917	(2.63278)	-22.4%
21 Net Unbilled Sales (A4)	(507,884) *	(205,395) *	(302,489)	147.3%	(5,553)	(1,744)	(3,809)	218.5%	(0.94416)	(0.39200)	(0.55216)	140.9%
22 Company Use (A4)	4,027 *	6,124 *	(2,097)	-34.2%	44	52	(8)	-15.3%	0.00749	0.01169	(0.00420)	-35.9%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,698,062	6,353,834	(1,655,772)	-26.1%	53,792	52,397	1,395	2.7%	8.73376	12.12633	(3.39257)	-28.0%
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31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.98618	13.46295	(3.47677)	-25.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.986	13.463	(3.477)	-25.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,450,989	2,689,516	(1,238,527)	-46.1%	1,450,989	2,689,516	(1,238,527)	-46.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,370,921	1,519,175	(148,254)	-9.8%	1,370,921	1,519,175	(148,254)	-9.8%
3b. Energy Payments to Qualifying Facilities	1,939,518	2,388,225	(448,707)	-18.8%	1,939,518	2,388,225	(448,707)	-18.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,761,428	6,596,916	(1,835,488)	-27.8%	4,761,428	6,596,916	(1,835,488)	-27.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	32,533	74,272	(41,739)	-56.2%	32,533	74,272	(41,739)	-56.2%
7. Adjusted Total Fuel & Net Power Transactions	4,793,960	6,671,188	(1,877,227)	-28.1%	4,793,960	6,671,188	(1,877,227)	-28.1%
8. Less Apportionment To GSLD Customers	63,366	243,082	(179,716)	-73.9%	63,366	243,082	(179,716)	-73.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,730,594	\$ 6,428,106	\$ (1,697,512)	-26.4%	\$ 4,730,594	\$ 6,428,106	\$ (1,697,512)	-26.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,982,926	6,163,326	819,600	13.3%	6,982,926	6,163,326	819,600	13.3%
c. Jurisdictional Fuel Revenue	6,982,926	6,163,326	819,600	13.3%	6,982,926	6,163,326	819,600	13.3%
d. Non Fuel Revenue	3,616,064	710,893	2,905,171	408.7%	3,616,064	710,893	2,905,171	408.7%
e. Total Jurisdictional Sales Revenue	10,598,990	6,874,219	3,724,771	54.2%	10,598,990	6,874,219	3,724,771	54.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 10,598,990	\$ 6,874,219	\$ 3,724,771	54.2%	\$ 10,598,990	\$ 6,874,219	\$ 3,724,771	54.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	53,439,745	50,525,612	2,914,133	5.8%	53,439,745	50,525,612	2,914,133	5.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	53,439,745	50,525,612	2,914,133	5.8%	53,439,745	50,525,612	2,914,133	5.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **CONSOLIDATED ELECTRIC DIVISIONS**

Month of: **JANUARY 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,982,926	\$ 6,163,326	\$ 819,600	13.3%	\$ 6,982,926	\$ 6,163,326	\$ 819,600	13.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	588,645	588,645	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,394,281	5,574,681	819,600	14.7%	6,394,281	5,574,681	819,600	14.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,730,594	6,428,106	(1,697,512)	-26.4%	4,730,594	6,428,106	(1,697,512)	-26.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,730,594	6,428,106	(1,697,512)	-26.4%	4,730,594	6,428,106	(1,697,512)	-26.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,663,687	(853,425)	2,517,112	-294.9%	1,663,687	(853,425)	2,517,112	-294.9%
8. Interest Provision for the Month	(106,614)	989	(107,603)	-10880.0%	(106,614)	989	(107,603)	-10880.0%
9. True-up & Inst. Provision Beg. of Month	(30,840,177)	21,191,231	(52,031,408)	-245.5%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%			0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	588,645	588,645	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (28,694,459)	\$ 20,927,440	\$ (49,621,899)	-237.1%	\$ (28,694,459)	\$ 20,927,440	\$ (49,621,899)	-237.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **CONSOLIDATED ELECTRIC DIVISIONS**

Month of: **JANUARY 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (30,840,177)	\$ 21,191,231	\$ (52,031,408)	-245.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(28,587,845)	20,926,451	(49,514,296)	-236.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(59,428,022)	42,117,682	(101,545,704)	-241.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (29,714,011)	\$ 21,058,841	\$ (50,772,852)	-241.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.2500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.3600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.6100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.3050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3588%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(106,614)	N/A	--	--	N/A	N/A	--	--

Month of: JANUARY 2023 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,978	37,376	(1,398)	-3.74%	35,978	37,376	(1,398)	-3.74%
4a	Energy Purchased For Qualifying Facilities	15,387	16,565	(1,178)	-7.11%	15,387	16,565	(1,178)	-7.11%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	51,365	53,941	(2,576)	-4.78%	51,365	53,941	(2,576)	-4.78%
8	Sales (Billed)	53,792	52,397	1,395	2.66%	53,792	52,397	1,395	2.66%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	44	52	(8)	-15.32%	44	52	(8)	-15.32%
10	T&D Losses Estimated @	3,082	3,236	(154)	-4.76%	3,082	3,236	(154)	-4.76%
11	Unaccounted for Energy (estimated)	(5,553)	(1,744)	(3,809)	218.45%	(5,553)	(1,744)	(3,809)	218.45%
12									
13	% Company Use to NEL	0.09%	0.10%	-0.01%	-10.00%	0.09%	0.10%	-0.01%	-10.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-10.81%	-3.23%	-7.58%	234.67%	-10.81%	-3.23%	-7.58%	234.67%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,450,989	2,689,516	(1,238,527)	-46.06%	1,450,989	2,689,516	(1,238,527)	-46.06%
18a	Demand & Non Fuel Cost of Pur Power	1,370,921	1,519,175	(148,254)	-9.76%	1,370,921	1,519,175	(148,254)	-9.76%
18b	Energy Payments To Qualifying Facilities	1,939,518	2,388,225	(448,707)	-18.79%	1,939,518	2,388,225	(448,707)	-18.79%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,761,428	6,596,916	(1,835,488)	-27.82%	4,761,428	6,596,916	(1,835,488)	-27.82%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.033	7.196	(3.163)	-43.95%	4.033	7.196	(3.163)	-43.95%
23a	Demand & Non Fuel Cost of Pur Power	3.810	4.065	(0.255)	-6.27%	3.810	4.065	(0.255)	-6.27%
23b	Energy Payments To Qualifying Facilities	12.605	14.417	(1.812)	-12.57%	12.605	14.417	(1.812)	-12.57%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.270	12.230	(2.960)	-24.20%	9.270	12.230	(2.960)	-24.20%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2023** 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	37,376			37,376	7.195783	11.260325	2,689,516
TOTAL		37,376	0	0	37,376	7.195783	11.260325	2,689,516
ACTUAL:								
FPL GULF/SOUTHERN	MS	12,941			12,941	6.007705	10.212512	777,457
Other		23,037			23,037	2.923695	6.512604	673,532
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,978	0	0	35,978	8.931400	10.212512	1,450,989
CURRENT MONTH:								
DIFFERENCE		(1,398)	0	0	(1,398)	1.735617	(1.04781)	(1,238,527)
DIFFERENCE (%)		-3.7%	0.0%	0.0%	-3.7%	24.1%	-9.3%	-46.1%
PERIOD TO DATE:								
ACTUAL	MS	35,978			35,978	4.032989	4.132989	1,450,989
ESTIMATED	MS	37,376			37,376	7.195783	7.295783	2,689,516
DIFFERENCE		(1,398)	0	0	(1,398)	(3.162794)	-3.162794	(1,238,527)
DIFFERENCE (%)		-3.7%	0.0%	0.0%	-3.7%	-44.0%	-43.4%	-46.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,565			16,565	14.417296	14.417296	2,388,225
TOTAL		16,565	0	0	16,565	14.417296	14.417296	2,388,225

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,387			15,387	12.604761	12.604761	1,939,518
TOTAL		15,387	0	0	15,387	12.604761	12.604761	1,939,518

CURRENT MONTH: DIFFERENCE		(1,178)	0	0	(1,178)	-1.812535	-1.812535	(448,707)
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	-12.6%	-12.6%	-18.8%
PERIOD TO DATE: ACTUAL	MS	15,387			15,387	12.604761	12.604761	1,939,518
ESTIMATED	MS	16,565			16,565	14.417296	14.417296	2,388,225
DIFFERENCE		(1,178)	0	0	(1,178)	-1.812535	-1.812535	(448,707)
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	-12.6%	-12.6%	-18.8%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JANUARY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							