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March 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing is Florida Power & Light Company's Commissions Schedule A1 through A9 and A12 for the month of February 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21215505

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2023 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--|---------------------|---------------------|--------------------|---------------|------------------|------------------|------------------|---------------|---------------|---------------|----------------|----------------|
| Line No. | | Dollars | | | | MWh | | | | Cents/kWh | | | |
| | | Actual | Estimated | Diff | % Diff | Actual | Estimated | Diff | % Diff | Actual | Estimated | Diff | % Diff |
| 1 | Total Cost of Generated Power | | | | | | | | | | | | |
| 2 | Net Cost of System Net Generation (Sch. 3) | 234,852,254 | 224,615,926 | 10,236,328 | 4.6% | 9,514,300 | 9,042,772 | 471,528 | 5.2% | 2.4684 | 2.4839 | -0.0155 | (0.6%) |
| 3 | Fuel Cost of Stratified Sales (Sch. 2) | (3,763,430) | (4,427,315) | 663,885 | (15.0%) | (196,862) | (154,672) | (42,190) | 27.3% | 1.9117 | 2.8624 | -0.9507 | (33.2%) |
| 4 | Lease Costs (Sch. 2) | 155,220 | 129,617 | 25,603 | 19.8% | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 5 | Adjustments to Fuel Costs (Sch. 2) | (197,803) | 45,361 | (243,164) | (536.1%) | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 6 | | 231,046,240 | 220,363,589 | 10,682,651 | 4.8% | 9,317,437 | 8,888,100 | 429,337 | 4.8% | 2.4797 | 2.4793 | 0.0004 | 0.0% |
| 7 | Total Cost of Purchased Power | | | | | | | | | | | | |
| 8 | Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7) | 15,124,298 | 15,981,312 | (857,014) | (5.4%) | 547,927 | 495,467 | 52,460 | 10.6% | 2.7603 | 3.2255 | -0.4652 | (14.4%) |
| 9 | Energy Payments to Qualifying Facilities (Sch. 8) | 1,524,412 | 1,782,233 | (257,821) | (14.5%) | 45,050 | 49,263 | (4,214) | (8.6%) | 3.3838 | 3.6178 | -0.2339 | (6.5%) |
| 10 | Energy Cost of Economy Purchases (Sch. 9) | 0 | 0 | 0 | N/A | 0 | 0 | (0) | (100.0%) | N/A | N/A | N/A | N/A |
| 11 | | 16,648,710 | 17,763,546 | (1,114,835) | (6.3%) | 592,977 | 544,731 | 48,246 | 8.9% | 2.8076 | 3.2610 | -0.4533 | (13.9%) |
| 12 | TOTAL AVAILABLE | 247,694,951 | 238,127,134 | 9,567,816 | 4.0% | 9,910,415 | 9,432,831 | 477,584 | 5.1% | 2.4993 | 2.5245 | -0.0251 | (1.0%) |
| 13 | | | | | | | | | | | | | |
| 14 | Total Fuel Cost and Gains of Power Sales | | | | | | | | | | | | |
| 15 | Fuel Cost of Economy and Other Power Sales (Sch. 6) | (11,873,856) | (12,963,259) | 1,089,403 | (8.4%) | (431,997) | (370,720) | (61,277) | 16.5% | 2.7486 | 3.4968 | -0.7482 | (21.4%) |
| 16 | Gains from Off-System Sales (Sch. 6) | (11,445,430) | (10,658,200) | (787,230) | 7.4% | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 17 | Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6) | (235,917) | (237,871) | 1,955 | (0.8%) | (49,875) | (48,946) | (929) | 1.9% | 0.4730 | 0.4860 | -0.0130 | (2.7%) |
| 18 | | (23,555,203) | (23,859,330) | 304,127 | (1.3%) | (481,872) | (419,666) | (62,206) | 14.8% | 4.8883 | 5.6853 | -0.7971 | (14.0%) |
| 19 | Total Incremental Optimization Costs ⁽¹⁾ | | | | | | | | | | | | |
| 20 | Incremental Personnel, Software, and Hardware Costs (Sch. 2) | 37,684 | 40,891 | (3,207) | (7.8%) | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 21 | Variable O&M Costs Attributable to Off-System Sales (Sch. 6) | 207,359 | 177,946 | 29,413 | 16.5% | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 22 | Variable O&M Costs Avoided due to Economy Purchases (Sch. 9) | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 23 | Optimization Credits (Sch. 2) | (3,639,531) | (1,458,333) | (2,181,198) | 149.6% | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 24 | | (3,394,489) | (1,239,497) | (2,154,992) | 173.9% | 0 | 0 | 0 | N/A | N/A | N/A | N/A | N/A |
| 25 | Total Fuel Costs & Net Power Transactions | 220,745,259 | 213,028,307 | 7,716,952 | 3.6% | 9,428,543 | 9,013,165 | 415,377 | 4.6% | 2.3412 | 2.3635 | -0.0223 | (0.9%) |
| 26 | | | | | | | | | | | | | |
| 27 | Average Factor Calculation | | | | | | | | | | | | |
| 28 | Net Unbilled Sales ⁽²⁾ | (6,273,740) | (14,762,222) | 8,488,482 | (57.5%) | (267,966) | (596,272) | 328,306 | (55.1%) | -0.0689 | -0.1602 | 0.0913 | (57.0%) |
| 29 | T & D Losses ⁽²⁾ | 13,553,559 | 9,595,174 | 3,958,384 | 41.3% | 578,904 | 387,566 | 191,338 | 49.4% | 0.1488 | 0.1041 | 0.0447 | 42.9% |
| 30 | Company Use ⁽²⁾ | 271,411 | 223,144 | 48,267 | 21.6% | 11,593 | 9,013 | 2,579 | 28.6% | 0.0030 | 0.0024 | 0.0006 | 23.1% |
| 31 | System Sales | 220,860,409 | 213,028,307 | 7,832,103 | 3.7% | 9,106,012 | 9,212,858 | (106,846) | (1.2%) | 2.4254 | 2.3123 | 0.1131 | 4.9% |
| 32 | Wholesale Sales (excluding Stratified Sales) | 10,359,016 | 9,649,756 | 709,260 | 7.4% | 427,099 | 425,130 | 1,969 | 0.5% | 2.4254 | 2.2698 | 0.1556 | 6.9% |
| 33 | Jurisdictional Sales | 210,501,394 | 203,378,551 | 7,122,843 | 3.5% | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 2.4254 | 2.3143 | 0.1111 | 4.8% |
| 34 | Jurisdictional Line Loss Multiplier | | | | | | | | | 1.00169 | 1.00169 | | |
| 35 | Jurisdictional Sales Adjusted for Line Losses | 210,857,141 | 203,722,260 | 7,134,881 | 3.5% | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 2.4295 | 2.3183 | 0.1113 | 4.8% |
| 36 | True-Up | (854,699) | (854,699) | 0 | (0.0%) | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | -0.0098 | -0.0097 | -0.0001 | 1.3% |
| 37 | TOTAL JURISDICTIONAL FUEL COST | 210,002,442 | 202,867,562 | 7,134,881 | 3.5% | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 2.4197 | 2.3085 | 0.1112 | 4.8% |
| 38 | GPIF ⁽³⁾ | 582,885 | 582,885 | 0 | N/A | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 0.0067 | 0.0066 | 0.0001 | 1.3% |
| 39 | Asset Optimization - Company Portion ⁽³⁾ | 1,098,243 | 1,098,243 | 0 | 0.0% | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 0.0127 | 0.0125 | 0.0002 | 1.3% |
| 40 | SolarTogether (ST) Credit | 8,276,929 | 8,028,727 | 248,202 | 3.1% | 8,678,913 | 8,787,728 | (108,816) | (1.2%) | 0.0954 | 0.0914 | 0.0040 | 4.4% |
| 41 | Fuel Factor after adjustments | | | | | | | | | 2.5344 | 2.4190 | 0.1154 | 4.8% |
| 42 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.534 | 2.419 | 0.115 | 4.8% |
| 43 | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|---|---------------|---------------|---------------|----------|----------------|----------------|---------------|----------|
| Line No. | | Current Month | | | | Year to Date | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (Sch. 3) | 234,852,253 | 224,615,926 | 10,236,327 | 4.6% | 564,532,940 | 554,296,613 | 10,236,327 | 1.8% |
| 3 | Lease Costs | 155,220 | 129,617 | 25,603 | 19.8% | 223,523 | 197,920 | 25,603 | 12.9% |
| 4 | Fuel Cost of Stratified Sales | (3,763,430) | (4,427,315) | 663,885 | (15.0%) | (9,356,618) | (10,020,503) | 663,885 | (6.6%) |
| 5 | Fuel Cost of Power Sold (Sch. 6) | (12,109,773) | (13,201,130) | 1,091,358 | (8.3%) | (30,088,835) | (31,180,193) | 1,091,358 | (3.5%) |
| 6 | Gains from Off-System Sales (Sch. 6) | (11,445,430) | (10,658,200) | (787,230) | 7.4% | (30,705,445) | (29,918,215) | (787,230) | 2.6% |
| 7 | Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7) | 15,259,067 | 15,981,312 | (722,246) | (4.5%) | 31,540,216 | 32,262,461 | (722,246) | (2.2%) |
| 8 | Energy Payments to Qualifying Facilities (Sch. 8) | 1,524,412 | 1,782,233 | (257,821) | (14.5%) | 3,168,164 | 3,425,985 | (257,821) | (7.5%) |
| 9 | Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾ | (19,618) | 0 | (19,618) | N/A | 0 | 19,618 | (19,618) | (100.0%) |
| 10 | | 224,452,701 | 214,222,443 | 10,230,258 | 4.8% | 529,313,945 | 519,083,686 | 10,230,258 | 2.0% |
| 11 | Optimization Activities⁽¹⁾ | | | | | | | | |
| 12 | Incremental Personnel, Software, and Hardware Costs | 37,684 | 40,891 | (3,207) | (7.8%) | 81,141 | 84,348 | (3,207) | (3.8%) |
| 13 | Variable O&M Costs Attributable to Off-System Sales (Sch. 6) | 207,359 | 177,946 | 29,413 | 16.5% | 448,057 | 418,644 | 29,413 | 7.0% |
| 14 | Variable O&M Costs Avoided due to Economy Purchases (Sch. 9) | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| 15 | Optimization Credits | (3,639,531) | (1,458,333) | (2,181,198) | 149.6% | (7,885,038) | (5,703,840) | (2,181,198) | 38.2% |
| 16 | | (3,394,489) | (1,239,497) | (2,154,992) | 173.9% | (7,355,840) | (5,200,848) | (2,154,992) | 41.4% |
| 17 | Adjustments to Fuel Cost | | | | | | | | |
| 18 | Energy Imbalance Fuel Revenues | (265,997) | 0 | (265,997) | N/A | (371,894) | (105,897) | (265,997) | 251.2% |
| 19 | Inventory Adjustments | 68,193 | 0 | 68,193 | N/A | 95,980 | 27,786 | 68,193 | 245.4% |
| 20 | Other O&M Expense | 0 | 45,361 | (45,361) | (100.0%) | 0 | 45,361 | (45,361) | (100.0%) |
| 21 | | (197,803) | 45,361 | (243,164) | (536.1%) | (275,914) | (32,750) | (243,164) | 742.5% |
| 22 | Adjusted Total Fuel Costs & Net Power Transactions | 220,860,409 | 213,028,307 | 7,832,103 | 3.7% | 521,682,191 | 513,850,089 | 7,832,103 | 1.5% |
| 23 | | | | | | | | | |
| 24 | kWh Sales | | | | | | | | |
| 25 | Retail kWh Sales | 8,678,912,943 | 8,787,728,457 | (108,815,514) | (1.2%) | 17,847,799,026 | 17,956,614,540 | (108,815,514) | (0.6%) |
| 26 | Sale for Resale | 427,099,025 | 425,129,883 | 1,969,142 | 0.5% | 867,831,312 | 865,862,170 | 1,969,142 | 0.2% |
| 27 | | 9,106,011,968 | 9,212,858,340 | (106,846,372) | (1.2%) | 18,715,630,338 | 18,822,476,710 | (106,846,372) | (0.6%) |
| 28 | Retail % of Total kWh Sales | 95.30970% | 95.38547% | (0.07577%) | (0.1%) | | | | |
| 29 | | | | | | | | | |
| 30 | Revenues Applicable to Period | | | | | | | | |
| 31 | Jurisdictional Fuel Revenues | 345,911,233 | 354,672,721 | (8,761,488) | (2.5%) | 712,973,772 | 721,735,259 | (8,761,488) | (1.2%) |
| 32 | Prior Period True-Up (Collected)/Refunded This Period | 854,699 | 854,699 | 0 | N/A | 1,709,397 | 1,709,397 | 0 | N/A |
| 33 | GPIF ⁽²⁾ | (582,885) | (582,885) | 0 | N/A | (1,165,770) | (1,165,770) | 0 | N/A |
| 34 | Asset Optimization ⁽²⁾ | (1,098,243) | (1,098,243) | 0 | N/A | (2,196,485) | (2,196,485) | 0 | N/A |
| 35 | SolarTogether (ST) Credit | (8,276,929) | (8,028,727) | (248,202) | 3.1% | (14,912,310) | (14,664,108) | (248,202) | 1.7% |
| 36 | | 336,807,875 | 345,817,565 | (9,009,690) | (2.6%) | 696,408,604 | 705,418,294 | (9,009,690) | (1.3%) |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | |
|----------|---|-----------------|-----------------|--------------|---------|-----------------|-----------------|--------------|--------|--|
| Line No. | | Current Month | | | | Year to Date | | | | |
| | | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | |
| 37 | True-Up Calculation | | | | | | | | | |
| 38 | Adjusted Total Fuel Costs & Net Power Transactions | 220,860,409 | 213,028,307 | 7,832,103 | 3.7% | 521,682,191 | 513,850,089 | 7,832,103 | 1.5% | |
| 39 | Jurisdictional Sales % of Total kWh Sales | 95.30970% | 95.38547% | (0.07577%) | (0.1%) | 190.72333% | 190.79910% | (0.07577%) | (0.0%) | |
| 40 | Retail Total Fuel Costs & Net Power Transactions ⁽³⁾ | 210,857,141 | 203,541,356 | 7,315,785 | 3.6% | 498,367,195 | 490,566,338 | 7,800,857 | 1.6% | |
| 41 | True-Up Provision for the Month-Over/(Under) Recovery | 125,950,734 | 142,276,208 | (16,325,475) | (11.5%) | 198,041,409 | 214,366,883 | (16,325,475) | (7.6%) | |
| 42 | Interest Provision for the Month | (7,733,343) | (7,660,339) | (73,004) | 1.0% | (15,562,768) | (15,489,764) | (73,004) | 0.5% | |
| 43 | True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery | 73,662,936 | 73,662,936 | 0 | N/A | 83,919,320 | 83,919,320 | 0 | N/A | |
| 44 | True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC | (937,030,362) | (937,030,362) | 0 | N/A | (1,874,060,724) | (1,874,060,724) | 0 | N/A | |
| 45 | Deferred True-Up Beginning of Period - Over/(Under) Recovery | (1,201,340,636) | (1,201,340,636) | 0 | N/A | (1,201,340,636) | (1,201,340,636) | 0 | N/A | |
| 46 | Prior Period True-Up (Collected)/Refunded This Period | (854,699) | (854,699) | 0 | N/A | (1,709,397) | (1,709,397) | 0 | N/A | |
| 47 | End of Period Net True-Up Amount Over/(Under) Recovery | (1,947,345,371) | (1,930,946,892) | (16,398,478) | 0.8% | (2,810,712,797) | (2,794,314,318) | (16,398,478) | 0.6% | |
| 48 | | | | | | | | | | |
| 49 | Interest Provision | | | | | | | | | |
| 50 | Beginning True-Up Amount | (2,064,708,062) | | | | | | | | |
| 51 | Ending True-Up Amount Before Interest | (1,939,612,027) | | | | | | | | |
| 52 | Total of Beginning & Ending True-Up Amount | (4,004,320,090) | | | | | | | | |
| 53 | Average True-Up Amount | (2,002,160,045) | | | | | | | | |
| 54 | Interest Rate - First Day Reporting Business Month | 4.61000% | | | | | | | | |
| 55 | Interest Rate - First Day Subsequence Month | 4.66000% | | | | | | | | |
| 56 | Total Interest Rate - First Day Current and Subsequent Month | 9.27000% | | | | | | | | |
| 57 | Average Interest Rate | 4.63500% | | | | | | | | |
| 58 | Monthly Average Interest Rate | 0.38625% | | | | | | | | |
| 59 | Interest Provision | (7,733,343) | | | | | | | | |
| 60 | | | | | | | | | | |
| 61 | | | | | | | | | | |
| 62 | ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI | | | | | | | | | |
| 63 | ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI | | | | | | | | | |
| 64 | ⁽³⁾ Line 22 x Line 28 x 1.00169 | | | | | | | | | |
| 65 | ⁽⁴⁾ Correction of non-fuel charge booked in January | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|--|--------------------|--------------------|-------------------|---------------|--------------------|--------------------|-------------------|---------------|
| Line No. | | Current Month | | | | Year to Date | | | |
| | | Actual | Estimated | \$ Diff | % Diff | Actual | Estimated | \$ Diff | % Diff |
| 1 | Fuel Cost of System Net Generation (\$) | | | | | | | | |
| 2 | Light Oil | 943,039 | 239 | 942,800 | 393,751.9% | 2,286,504 | 1,343,704 | 942,800 | 70.2% |
| 3 | Coal | (3,655) | 202,779 | (206,435) | (101.8%) | (289,220) | (82,785) | (206,435) | 249.4% |
| 4 | Gas | 222,713,590 | 213,904,356 | 8,809,234 | 4.1% | 537,780,437 | 528,971,203 | 8,809,234 | 1.7% |
| 5 | Nuclear | 11,199,280 | 10,508,552 | 690,728 | 6.6% | 24,739,515 | 24,048,787 | 690,728 | 2.9% |
| 6 | | 234,852,254 | 224,615,926 | 10,236,328 | 4.6% | 564,517,236 | 554,280,908 | 10,236,328 | 1.8% |
| 7 | System Net Generation (MWh) | | | | | | | | |
| 8 | Heavy Oil | (2,331) | 0 | (2,331) | N/A | (2,331) | 0 | (2,331) | N/A |
| 9 | Light Oil | 7,218 | 1 | 7,217 | 693,937.5% | 14,892 | 7,675 | 7,217 | 94.0% |
| 10 | Coal | 0 | 3,710 | (3,710) | (100.0%) | 0 | 3,710 | (3,710) | (100.0%) |
| 11 | Gas | 6,634,070 | 6,229,179 | 404,891 | 6.5% | 13,429,197 | 13,024,306 | 404,891 | 3.1% |
| 12 | Nuclear | 2,184,488 | 2,129,510 | 54,978 | 2.6% | 4,865,807 | 4,810,829 | 54,978 | 1.1% |
| 13 | Solar | 690,854 | 680,372 | 10,482 | 1.5% | 1,272,664 | 1,262,182 | 10,482 | 0.8% |
| 14 | | 9,514,300 | 9,042,772 | 471,528 | 5.2% | 19,580,229 | 19,108,702 | 471,528 | 2.5% |
| 15 | Units of Fuel Burned (Unit) | | | | | | | | |
| 16 | Light Oil | 9,119 | 2 | 9,117 | 482,386.8% | 21,723 | 12,606 | 9,117 | 72.3% |
| 17 | Coal | 0 | 2,928 | (2,928) | (100.0%) | (7,722) | (4,794) | (2,928) | 61.1% |
| 18 | Gas | 45,130,486 | 41,198,008 | 3,932,477 | 9.5% | 91,735,527 | 87,803,049 | 3,932,477 | 4.5% |
| 19 | Nuclear | 23,125,704 | 22,162,108 | 963,596 | 4.3% | 51,845,266 | 50,881,670 | 963,596 | 1.9% |
| 20 | | | | | | | | | |
| 21 | BTU Burned (MMBTU) | | | | | | | | |
| 22 | Light Oil | 52,368 | 11 | 52,357 | 475,970.0% | 125,690 | 73,334 | 52,357 | 71.4% |
| 23 | Coal | 0 | 49,779 | (49,779) | (100.0%) | (76,346) | (26,567) | (49,779) | 187.4% |
| 24 | Gas | 46,158,303 | 42,215,599 | 3,942,704 | 9.3% | 94,083,627 | 90,140,923 | 3,942,704 | 4.4% |
| 25 | Nuclear | 23,125,704 | 22,162,108 | 963,596 | 4.3% | 51,845,266 | 50,881,670 | 963,596 | 1.9% |
| 26 | | 69,336,375 | 64,427,497 | 4,908,878 | 7.6% | 145,978,238 | 141,069,359 | 4,908,878 | 3.5% |
| 27 | Generation Mix % | | | | | | | | |
| 28 | Heavy Oil | (0.02%) | 0.00% | (0.02%) | N/A | (0.01%) | 0.00% | (0.01%) | N/A |
| 29 | Light Oil | 0.08% | 0.00% | 0.08% | 659,541.1% | 0.08% | 0.04% | 0.04% | 89.4% |
| 30 | Coal | 0.00% | 0.04% | (0.04%) | (100.0%) | 0.00% | 0.02% | (0.02%) | (100.0%) |
| 31 | Gas | 69.73% | 68.89% | 0.84% | 1.2% | 68.59% | 68.16% | 0.43% | 0.6% |
| 32 | Nuclear | 22.96% | 23.55% | (0.59%) | (2.5%) | 24.85% | 25.18% | (0.33%) | (1.3%) |
| 33 | Solar | 7.26% | 7.52% | (0.26%) | (3.5%) | 6.50% | 6.61% | (0.11%) | (1.6%) |
| 34 | | 100.00% | 100.00% | 0% | N/A | 100.00% | 100.00% | 0% | N/A |
| 35 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 36 | Light Oil | 103.4147 | 126.6878 | (23.2731) | (18.4%) | 105.2573 | 106.5933 | (1.3361) | (1.3%) |
| 37 | Coal | 0 | 69.2509 | (69.2509) | (100.0%) | 37.4543 | 17.2694 | 20.1849 | 116.9% |
| 38 | Gas | 4.9349 | 5.1921 | (0.2572) | (5.0%) | 5.8623 | 6.0245 | (0.1622) | (2.7%) |
| 39 | Nuclear | 0.4843 | 0.4742 | 0.0101 | 2.1% | 0.4772 | 0.4726 | 0.0045 | 1.0% |
| 40 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | |
| 41 | Light Oil | 18.0080 | 21.7673 | (3.7592) | (17.3%) | 18.1915 | 18.3231 | (0.1316) | (0.7%) |
| 42 | Coal | 0 | 4.0736 | (4.0736) | (100.0%) | 3.7883 | 3.1161 | 0.6722 | 21.6% |
| 43 | Gas | 4.8250 | 5.0670 | (0.2420) | (4.8%) | 5.7160 | 5.8683 | (0.1523) | (2.6%) |
| 44 | Nuclear | 0.4843 | 0.4742 | 0.0101 | 2.1% | 0.4772 | 0.4726 | 0.0045 | 1.0% |
| 45 | | 3.3871 | 3.4863 | (0.0992) | (2.8%) | 3.8671 | 3.9291 | (0.0620) | (1.6%) |
| 46 | BTU Burned per KWH (BTU/KWH) | | | | | | | | |
| 47 | Light Oil | 7,255 | 10,577 | (3,322) | (31.4%) | 8,440 | 9,555 | (1,115) | (11.7%) |
| 48 | Coal | 0 | 13,418 | (13,418) | (100.0%) | 0 | (7,161) | 7,161 | (100.0%) |
| 49 | Gas | 6,958 | 6,777 | 181 | 2.7% | 7,006 | 6,921 | 85 | 1.2% |
| 50 | Nuclear | 10,586 | 10,407 | 179 | 1.7% | 10,655 | 10,576 | 79 | 0.7% |
| 51 | | 7,288 | 7,125 | 163 | 2.3% | 7,455 | 7,382 | 73 | 1.0% |
| 52 | Generated Fuel Cost per KWH | | | | | | | | |
| 53 | Light Oil | 13.0651 | 23.0231 | (9.9580) | (43.3%) | 15.3540 | 17.5077 | (2.1537) | (12.3%) |
| 54 | Coal | 0 | 5.4657 | (5.4657) | (100.0%) | 0 | (2.2314) | 2.2314 | (100.0%) |
| 55 | Gas | 3.3571 | 3.4339 | (0.0768) | (2.2%) | 4.0046 | 4.0614 | (0.0569) | (1.4%) |
| 56 | Nuclear | 0.5127 | 0.4935 | 0.0192 | 3.9% | 0.5084 | 0.4999 | 0.0085 | 1.7% |
| 57 | | 2.4684 | 2.4839 | (0.0155) | (0.6%) | 2.8831 | 2.9007 | (0.0176) | (0.6%) |

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------------------|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Anhinga PV Solar</u> | | | | | | | | | | | | |
| 2 | Solar | | 10,890 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 21.8 | N/A | 21.8 | N/A | | | | | | |
| 4 | <u>Apalachee PV Solar</u> | | | | | | | | | | | | |
| 5 | Solar | | 10,767 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 21.5 | N/A | 21.5 | N/A | | | | | | |
| 7 | <u>Babcock Preserve PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 13,687 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 27.3 | N/A | 27.3 | N/A | | | | | | |
| 10 | <u>Babcock Ranch PV Solar</u> | | | | | | | | | | | | |
| 11 | Solar | | 12,767 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | | 25.5 | N/A | 25.5 | N/A | | | | | | |
| 13 | <u>Barefoot Bay PV Solar</u> | | | | | | | | | | | | |
| 14 | Solar | | 12,865 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 25.7 | N/A | 25.7 | N/A | | | | | | |
| 16 | <u>Blackwater River PV Solar</u> | | | | | | | | | | | | |
| 17 | Solar | | 5,400 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | | 10.8 | N/A | 10.8 | N/A | | | | | | |
| 19 | <u>Blue Cypress PV Solar</u> | | | | | | | | | | | | |
| 20 | Solar | | 12,148 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | | 24.3 | N/A | 24.3 | N/A | | | | | | |
| 22 | <u>Blue Heron PV Solar</u> | | | | | | | | | | | | |
| 23 | Solar | | 12,888 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | | 25.7 | N/A | 25.7 | N/A | | | | | | |
| 25 | <u>Blue Indigo PV Solar</u> | | | | | | | | | | | | |
| 26 | Solar | | 9,979 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | | 19.9 | N/A | 19.9 | N/A | | | | | | |
| 28 | <u>Blue Springs PV Solar</u> | | | | | | | | | | | | |
| 29 | Solar | | 9,211 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | | 18.4 | N/A | 18.4 | N/A | | | | | | |
| 31 | <u>Bluefield Preserve PV Solar</u> | | | | | | | | | | | | |
| 32 | Solar | | 13,007 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | | 26.0 | N/A | 26.0 | N/A | | | | | | |
| 34 | <u>Cape Canaveral 3</u> | | | | | | | | | | | | |
| 35 | Light Oil | | 1,513 | | | | | 1,703 | 10,077 | 5.917 | 161,286 | 10.6580 | 94.71 |
| 36 | Gas | | 594,161 | | | | | 3,841,446 | 3,956,363 | 1.030 | 19,070,446 | 3.2096 | 4.96 |
| 37 | Plant Unit Info | 1,326.0 | | 70.4 | 98.8 | 70.4 | 6,659 | | | | | | |
| 38 | <u>Cattle Ranch PV Solar</u> | | | | | | | | | | | | |
| 39 | Solar | | 11,877 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 40 | Plant Unit Info | 74.5 | | 23.7 | N/A | 23.7 | N/A | | | | | | |
| 41 | <u>Cavendish PV Solar</u> | | | | | | | | | | | | |
| 42 | Solar | | 9,638 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 43 | Plant Unit Info | 19.3 | | N/A | N/A | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 44 | <u>Chautauqua PV Solar</u> ⁽⁷⁾ | | | | | | | | | | | | |
| 45 | Solar | | 2,450 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 46 | Plant Unit Info | | | 4.9 | N/A | 4.9 | N/A | | | | | | |
| 47 | <u>Chipola River PV Solar</u> | | | | | | | | | | | | |
| 48 | Solar | | 8,025 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 49 | Plant Unit Info | 74.5 | | 16.0 | N/A | 16.0 | N/A | | | | | | |
| 50 | <u>Citrus PV Solar</u> | | | | | | | | | | | | |
| 51 | Solar | | 12,887 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 52 | Plant Unit Info | 74.5 | | 25.7 | N/A | 25.7 | N/A | | | | | | |
| 53 | <u>Coral Farms PV Solar</u> | | | | | | | | | | | | |
| 54 | Solar | | 11,305 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 55 | Plant Unit Info | 74.5 | | 22.6 | N/A | 22.6 | N/A | | | | | | |
| 56 | <u>Cotton Creek PV Solar</u> | | | | | | | | | | | | |
| 57 | Solar | | 10,219 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 58 | Plant Unit Info | 74.5 | | 20.4 | N/A | 20.4 | N/A | | | | | | |
| 59 | <u>Dania Beach 7</u> | | | | | | | | | | | | |
| 60 | Light Oil | | 0 | | | | | | | 5.537 | | | |
| 61 | Gas | | 532,004 | | | | | 3,311,453 | 3,390,950 | 1.024 | 16,345,045 | 3.0724 | 4.94 |
| 62 | Plant Unit Info | 1,136.0 | | 66.9 | 92.3 | 66.9 | 6,374 | | | | | | |
| 63 | <u>Daniel 1 & 2</u> | | | | | | | | | | | | |
| 64 | Light Oil | | 0 | | | | | 9 | 52 | 5.763 | 1,158 | | 128.63 |
| 65 | Coal | | 0 | | | | | | | 12.835 | -3,655 | | |
| 66 | Plant Unit Info | 251.0 | | N/A | 100.0 | N/A | N/A | | | | | | |
| 67 | <u>Desoto PV Solar</u> | | | | | | | | | | | | |
| 68 | Solar | | 2,798 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 69 | Plant Unit Info | 25.0 | | 16.7 | N/A | 16.7 | N/A | | | | | | |
| 70 | <u>Discovery PV Solar</u> | | | | | | | | | | | | |
| 71 | Solar | | 12,376 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 72 | Plant Unit Info | 74.5 | | 24.7 | N/A | 24.7 | N/A | | | | | | |
| 73 | <u>Echo River PV Solar</u> | | | | | | | | | | | | |
| 74 | Solar | | 11,485 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 75 | Plant Unit Info | 74.5 | | 22.9 | N/A | 22.9 | N/A | | | | | | |
| 76 | <u>Egret PV Solar</u> | | | | | | | | | | | | |
| 77 | Solar | | 10,523 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 78 | Plant Unit Info | 74.5 | | 21.0 | N/A | 21.0 | N/A | | | | | | |
| 79 | <u>Elder Branch PV Solar</u> | | | | | | | | | | | | |
| 80 | Solar | | 13,715 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 81 | Plant Unit Info | 74.5 | | 27.4 | N/A | 27.4 | N/A | | | | | | |
| 82 | <u>Everglades PV Solar</u> | | | | | | | | | | | | |
| 83 | Solar | | 13,145 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 84 | Plant Unit Info | 74.5 | | 26.3 | N/A | 26.3 | N/A | | | | | | |
| 85 | <u>First City PV Solar</u> | | | | | | | | | | | | |
| 86 | Solar | | 9,989 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-------------------------------|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 87 | Plant Unit Info | 74.5 | | 20.0 | N/A | 20.0 | N/A | | | | | | |
| 88 | <u>Flowers Creek PV Solar</u> | | | | | | | | | | | | |
| 89 | Solar | | 9,444 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 90 | Plant Unit Info | 74.5 | | 18.9 | N/A | 18.9 | N/A | | | | | | |
| 91 | <u>Fort Drum PV Solar</u> | | | | | | | | | | | | |
| 92 | Solar | | 12,430 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 93 | Plant Unit Info | 74.5 | | 24.8 | N/A | 24.8 | N/A | | | | | | |
| 94 | <u>Fort Myers 2</u> | | | | | | | | | | | | |
| 95 | Gas | | 531,742 | | | | | 3,993,600 | 4,072,297 | 1.020 | 19,629,271 | 3.6915 | 4.92 |
| 96 | Plant Unit Info | 1,740.0 | | 47.2 | 69.4 | 58.0 | 7,658 | | | | | | |
| 97 | <u>Fort Myers 3A</u> | | | | | | | | | | | | |
| 98 | Light Oil | | 69 | | | | | 137 | 789 | 5.757 | 15,945 | 23.0386 | 116.39 |
| 99 | Gas | | 10,843 | | | | | 121,166 | 123,554 | 1.020 | 595,555 | 5.4926 | 4.92 |
| 100 | Plant Unit Info | 193.0 | | 8.9 | 99.8 | 62.8 | 11,395 | | | | | | |
| 101 | <u>Fort Myers 3B</u> | | | | | | | | | | | | |
| 102 | Light Oil | | 48 | | | | | 99 | 570 | 5.757 | 11,522 | 23.9003 | 116.39 |
| 103 | Gas | | 10,266 | | | | | 119,011 | 121,356 | 1.020 | 584,960 | 5.6982 | 4.92 |
| 104 | Plant Unit Info | 193.0 | | 8.4 | 100.0 | 63.5 | 11,821 | | | | | | |
| 105 | <u>Fort Myers 3C</u> | | | | | | | | | | | | |
| 106 | Light Oil | | 64 | | | | | 120 | 691 | 5.757 | 13,966 | 21.9633 | 116.39 |
| 107 | Gas | | 1,840 | | | | | 19,600 | 19,986 | 1.020 | 96,336 | 5.2360 | 4.92 |
| 108 | Plant Unit Info | 221.0 | | 1.3 | 100.0 | 77.2 | 10,863 | | | | | | |
| 109 | <u>Fort Myers 3D</u> | | | | | | | | | | | | |
| 110 | Light Oil | | 52 | | | | | 108 | 622 | 5.757 | 12,570 | 24.3837 | 116.39 |
| 111 | Gas | | 12,620 | | | | | 149,262 | 152,203 | 1.020 | 733,648 | 5.8132 | 4.92 |
| 112 | Plant Unit Info | 221.0 | | 8.7 | 100.0 | 51.3 | 12,060 | | | | | | |
| 113 | <u>Fort Myers GT</u> | | | | | | | | | | | | |
| 114 | Light Oil | | 37 | | | | | 78 | 453 | 5.804 | 9,078 | 24.5357 | 116.39 |
| 115 | Plant Unit Info | 99.0 | | 0.1 | 100.0 | 27.3 | 12,235 | | | | | | |
| 116 | <u>GCEC 4</u> | | | | | | | | | | | | |
| 117 | Light Oil | | 0 | | | | | 108 | 5 | 0.042 | 15,864 | 4,665.9477 | 146.89 |
| 118 | Gas | | 734 | | | | | 9,413 | 9,632 | 1.023 | 46,428 | 6.3233 | 4.93 |
| 119 | Plant Unit Info | 75.0 | | 1.5 | 100.0 | 54.1 | 13,118 | | | | | | |
| 120 | <u>GCEC 5</u> | | | | | | | | | | | | |
| 121 | Light Oil | | 0 | | | | | 19 | 1 | 0.042 | 2,791 | 6,977.3199 | 146.89 |
| 122 | Gas | | 519 | | | | | 8,483 | 8,680 | 1.023 | 41,839 | 8.0639 | 4.93 |
| 123 | Plant Unit Info | 75.0 | | 1.0 | 100.0 | 45.4 | 16,730 | | | | | | |
| 124 | <u>GCEC 6</u> | | | | | | | | | | | | |
| 125 | Light Oil | | 0 | | | | | | | 1.000 | | | |
| 126 | Gas | | 7,855 | | | | | 227,818 | 233,112 | 1.023 | 1,123,646 | 14.3046 | 4.93 |
| 127 | Plant Unit Info | 315.0 | | 3.7 | 99.9 | 15.7 | 29,676 | | | | | | |
| 128 | <u>GCEC 7</u> | | | | | | | | | | | | |
| 129 | Light Oil | | 0 | | | | | | | 1.000 | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------------|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 173 | Solar | | 12,705 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 174 | Plant Unit Info | 74.5 | | 25.4 | N/A | 25.4 | N/A | | | | | | |
| 175 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 176 | Light Oil | | 0 | | | | | | | 5.537 | | | |
| 177 | Gas | | 13 | | | | | 65 | 67 | 1.024 | 323 | 2.5672 | 4.94 |
| 178 | Plant Unit Info | 58.6 | | 0.0 | 100.0 | 55.0 | 5,326 | | | | | | |
| 179 | <u>Lauderdale 6A</u> | | | | | | | | | | | | |
| 180 | Light Oil | | 25 | | | | | 50 | 288 | 5.764 | 4,615 | 18.6703 | 92.31 |
| 181 | Gas | | 639 | | | | | 7,278 | 7,453 | 1.024 | 35,925 | 5.6197 | 4.94 |
| 182 | Plant Unit Info | 218.0 | | 0.5 | 100.0 | 61.6 | 11,659 | | | | | | |
| 183 | <u>Lauderdale 6B</u> | | | | | | | | | | | | |
| 184 | Light Oil | | 0 | | | | | | | 5.764 | | | |
| 185 | Gas | | 803 | | | | | 8,278 | 8,477 | 1.024 | 40,861 | 5.0885 | 4.94 |
| 186 | Plant Unit Info | 218.0 | | 0.6 | 100.0 | 91.5 | 10,557 | | | | | | |
| 187 | <u>Lauderdale 6C</u> | | | | | | | | | | | | |
| 188 | Light Oil | | 126 | | | | | 257 | 1,481 | 5.764 | 23,723 | 18.8365 | 92.31 |
| 189 | Gas | | 430 | | | | | 4,939 | 5,058 | 1.024 | 24,381 | 5.6692 | 4.94 |
| 190 | Plant Unit Info | 218.0 | | 0.4 | 84.3 | 61.1 | 11,762 | | | | | | |
| 191 | <u>Lauderdale 6D</u> | | | | | | | | | | | | |
| 192 | Light Oil | | 60 | | | | | 116 | 669 | 5.764 | 10,707 | 17.8667 | 92.31 |
| 193 | Gas | | 1,446 | | | | | 15,753 | 16,131 | 1.024 | 77,755 | 5.3770 | 4.94 |
| 194 | Plant Unit Info | 218.0 | | 1.0 | 100.0 | 64.5 | 11,155 | | | | | | |
| 195 | <u>Lauderdale 6E</u> | | | | | | | | | | | | |
| 196 | Light Oil | | 106 | | | | | 227 | 1,308 | 5.764 | 20,953 | 19.7432 | 92.31 |
| 197 | Gas | | 956 | | | | | 11,508 | 11,784 | 1.024 | 56,801 | 5.9424 | 4.94 |
| 198 | Plant Unit Info | 218.0 | | 0.7 | 80.4 | 52.1 | 12,328 | | | | | | |
| 199 | <u>Loggerhead PV Solar</u> | | | | | | | | | | | | |
| 200 | Solar | | 11,953 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 201 | Plant Unit Info | 74.5 | | 23.9 | N/A | 23.9 | N/A | | | | | | |
| 202 | <u>Magnolia Springs PV Solar</u> | | | | | | | | | | | | |
| 203 | Solar | | 11,109 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 204 | Plant Unit Info | 74.5 | | 22.2 | N/A | 22.2 | N/A | | | | | | |
| 205 | <u>Manatee 1</u> | | | | | | | | | | | | |
| 206 | Heavy Oil | | (1,415) | | | | | | | 6.329 | | | |
| 207 | Plant Unit Info | | | N/A | 100.0 | N/A | N/A | | | | | | |
| 208 | <u>Manatee 2</u> | | | | | | | | | | | | |
| 209 | Heavy Oil | | (916) | | | | | | | 6.329 | | | |
| 210 | Plant Unit Info | | | N/A | 100.0 | N/A | N/A | | | | | | |
| 211 | <u>Manatee 3</u> | | | | | | | | | | | | |
| 212 | Gas | | 498,698 | | | | | 3,342,415 | 3,411,166 | 1.021 | 16,442,490 | 3.2971 | 4.92 |
| 213 | Plant Unit Info | 1,254.0 | | 59.5 | 88.4 | 66.6 | 6,840 | | | | | | |
| 214 | <u>Manatee PV Solar</u> | | | | | | | | | | | | |
| 215 | Solar | | 10,649 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 259 | Solar | | 13,246 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 260 | Plant Unit Info | 74.5 | | 26.5 | N/A | 26.5 | N/A | | | | | | |
| 261 | <u>Pioneer Trail PV Solar</u> | | | | | | | | | | | | |
| 262 | Solar | | 10,589 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 263 | Plant Unit Info | 74.5 | | 21.2 | N/A | 21.2 | N/A | | | | | | |
| 264 | <u>Port Everglades 5</u> | | | | | | | | | | | | |
| 265 | Light Oil | | 922 | | | | | 1,091 | 6,289 | 5.764 | 84,283 | 9.1414 | 77.25 |
| 266 | Gas | | 526,211 | | | | | 3,492,915 | 3,589,030 | 1.028 | 17,299,829 | 3.2876 | 4.95 |
| 267 | Plant Unit Info | 1,283.0 | | 68.5 | 98.1 | 68.5 | 6,821 | | | | | | |
| 268 | <u>Riviera 5</u> | | | | | | | | | | | | |
| 269 | Light Oil | | 1,576 | | | | | 1,761 | 10,420 | 5.917 | 200,991 | 12.7573 | 114.13 |
| 270 | Gas | | 443,063 | | | | | 2,859,453 | 2,930,264 | 1.025 | 14,124,448 | 3.1879 | 4.94 |
| 271 | Plant Unit Info | 1,326.0 | | 52.1 | 97.3 | 52.1 | 6,614 | | | | | | |
| 272 | <u>Rodeo PV Solar</u> | | | | | | | | | | | | |
| 273 | Solar | | 12,350 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 274 | Plant Unit Info | 74.5 | | 24.7 | N/A | 24.7 | N/A | | | | | | |
| 275 | <u>Sabal Palm PV Solar</u> | | | | | | | | | | | | |
| 276 | Solar | | 13,110 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 277 | Plant Unit Info | 74.5 | | 26.2 | N/A | 26.2 | N/A | | | | | | |
| 278 | <u>Sanford 4</u> | | | | | | | | | | | | |
| 279 | Gas | | 141,760 | | | | | 1,049,284 | 1,074,474 | 1.024 | 5,179,176 | 3.6535 | 4.94 |
| 280 | Plant Unit Info | 1,180.0 | | 18.7 | 100.0 | 42.8 | 7,580 | | | | | | |
| 281 | <u>Sanford 5</u> | | | | | | | | | | | | |
| 282 | Gas | | 139,382 | | | | | 1,031,148 | 1,055,903 | 1.024 | 5,089,660 | 3.6516 | 4.94 |
| 283 | Plant Unit Info | 1,180.0 | | 18.4 | 99.1 | 41.4 | 7,576 | | | | | | |
| 284 | <u>Sawgrass PV Solar</u> | | | | | | | | | | | | |
| 285 | Solar | | 12,720 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 286 | Plant Unit Info | 74.5 | | 25.4 | N/A | 25.4 | N/A | | | | | | |
| 287 | <u>Scherer 3</u> ⁽¹⁾ | | | | | | | | | | | | |
| 288 | Light Oil | | 0 | | | | | | | 5.817 | | | |
| 289 | Coal | | 0 | | | | | | | 8.712 | | | |
| 290 | Plant Unit Info | 215.0 | | N/A | 57.1 | N/A | N/A | | | | | | |
| 291 | <u>Shirer Branch PV Solar</u> ⁽⁷⁾ | | | | | | | | | | | | |
| 292 | Solar | | 754 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 293 | Plant Unit Info | | | 1.5 | N/A | 1.5 | N/A | | | | | | |
| 294 | <u>Smith 3</u> | | | | | | | | | | | | |
| 295 | Gas | | 388,963 | | | | | 2,649,436 | 2,713,040 | 1.024 | 13,077,385 | 3.3621 | 4.94 |
| 296 | Plant Unit Info | 634.0 | | 94.6 | 98.2 | 94.7 | 6,975 | | | | | | |
| 297 | <u>Smith A</u> | | | | | | | | | | | | |
| 298 | Light Oil | | (9) | | | | | | | 5.722 | | | |
| 299 | Plant Unit Info | 36.0 | | N/A | 77.4 | N/A | N/A | | | | | | |
| 300 | <u>Southfork PV Solar</u> | | | | | | | | | | | | |
| 301 | Solar | | 14,250 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--|------------------------------------|----------------------|-----------------|--------------------------------|-------------------|---------------------------------|---------------------|---------------------|--|--------------------------|-----------------------|------------------------|
| Line No. | A4 | Net Capability (MW) ⁽³⁾ | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Burned (MMBTU) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 345 | Light Oil | | 981 | | | | | 1,163 | 6,693 | 5.755 | 126,582 | 12.9075 | 108.84 |
| 346 | Gas | | 484,279 | | | | | 3,246,986 | 3,305,107 | 1.018 | 15,931,264 | 3.2897 | 4.91 |
| 347 | Plant Unit Info | 1,248.0 | | 60.1 | 94.4 | 60.4 | 6,825 | | | | | | |
| 348 | <u>West County 3</u> | | | | | | | | | | | | |
| 349 | Light Oil | | 0 | | | | | | | 5.755 | | | |
| 350 | Gas | | 274,424 | | | | | 1,965,124 | 2,000,300 | 1.018 | 9,641,839 | 3.5135 | 4.91 |
| 351 | Plant Unit Info | 1,254.0 | | 33.8 | 53.1 | 49.9 | 7,289 | | | | | | |
| 352 | <u>Wild Azalea PV Solar</u> ⁽⁷⁾ | | | | | | | | | | | | |
| 353 | Solar | | 2,580 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 354 | Plant Unit Info | | | 5.2 | N/A | 5.2 | N/A | | | | | | |
| 355 | <u>Wildflower PV Solar</u> | | | | | | | | | | | | |
| 356 | Solar | | 13,211 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 357 | Plant Unit Info | 74.5 | | 26.4 | N/A | 26.4 | N/A | | | | | | |
| 358 | <u>Willow PV Solar</u> | | | | | | | | | | | | |
| 359 | Solar | | 12,325 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 360 | Plant Unit Info | 74.5 | | 24.6 | N/A | 24.6 | N/A | | | | | | |
| 361 | <u>System Totals</u> | | | | | | | | | | | | |
| 362 | Plant Unit Info | | 9,514,300 | N/A | N/A | N/A | 7,288 | | 69,336,375 | | 234,852,254 | 2 | |
| 363 | | | | | | | | | | | | | |
| 364 | | | | | | | | | | | | | |
| 365 | ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey | | | | | | | | | | | | |
| 366 | being recorded in the current month and not flowed back to each affected month. | | | | | | | | | | | | |
| 367 | ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate | | | | | | | | | | | | |
| 368 | ⁽³⁾ Net Capability (MW) is FPL's share | | | | | | | | | | | | |
| 369 | ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses | | | | | | | | | | | | |
| 370 | ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil | | | | | | | | | | | | |
| 371 | ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided. | | | | | | | | | | | | |
| 372 | ⁽⁷⁾ Reflects available data prior to commercial operations | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2023

(1) (2) (3)

| Line No. | | FPL |
|----------|---------------------------------|------------|
| 1 | System Totals: | |
| 2 | | |
| 3 | BBLs | 9,119 |
| 4 | MCF (total fuel burned for Gas) | 45,130,486 |
| 5 | TONS (Coal) | N/A |
| 6 | MMBTU (Nuclear) | 23,125,704 |
| 7 | | |
| 8 | Average Net Heat Rate (BTU/KWH) | 7,288 |
| 9 | Fuel Cost per KWH (Cents/KWH) | 2.468 |

| | CURRENT MONTH | | | | | | | |
|-----------------------|---------------|---------------|----------------|--------|-------------|-------------|--------------|----------|
| | | | DIFFERENCE | | | | DIFFERENCE | |
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1 PURCHASES | HEAVY OIL | | | | | | | |
| 2 UNITS (BBL) | 0 | | 0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 3 UNIT COST (\$/BBL) | \$0.0000 | | \$0.0000 | 100.00 | \$0.0000 | \$0.0000 | \$0.0000 | 100.00 |
| 4 AMOUNT (\$) | \$0 | | \$0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | 0 | | 0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 7 UNIT COST (\$/BBL) | \$0.0000 | | \$0.0000 | 100.00 | \$0.0000 | \$0.0000 | \$0.0000 | 100.00 |
| 8 AMOUNT (\$) | \$0 | | \$0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 501,287 | 500,253 | 1,034 | 0.20 | 501,287 | 500,253 | 1,034 | 0 |
| 11 UNIT COST (\$/BBL) | \$75.0088 | \$75.0088 | \$0.0000 | - | \$75.0088 | \$75.0088 | \$0.0000 | 0 |
| 12 AMOUNT (\$) | \$37,600,913 | \$37,523,354 | \$77,559 | 0.20 | 37,600,913 | 37,523,354 | 77,559 | 0 |
| 13 OTHER USAGE (\$) | \$17,327 | | \$17,327 | 100 | 10,426 | 0 | 10,426 | 100 |
| 14 DAYS SUPPLY | | | 0 | 100.00 | | | | |
| 15 PURCHASES | LIGHT OIL | | | | | | | |
| 16 UNITS (BBL) | 37,573 | | 37,573 | 100.00 | 63,480 | 0 | 63,480 | 100.00 |
| 17 UNIT COST (\$/BBL) | \$140.6774 | | \$140.6774 | 100.00 | \$150.9749 | \$0.0000 | \$306.5873 | 100.00 |
| 18 AMOUNT (\$) | \$5,285,706 | | \$5,285,706 | 100.00 | 9,583,829 | 0 | 9,583,829 | 100.00 |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 9,118 | 0 | 9,118 | 100.00 | 21,722 | 633 | 21,089 | 3,332.00 |
| 21 UNIT COST (\$/BBL) | \$103.4238 | \$0.0000 | \$103.4238 | 100.00 | \$105.2606 | \$103.4289 | \$106.5844 | 103.10 |
| 22 AMOUNT (\$) | \$943,039 | \$0 | \$943,039 | 100.00 | 2,286,504 | 65,463 | 2,221,040 | 3,392.80 |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 1,453,763 | 1,515,551 | (61,788) | (4.10) | 1,453,763 | 1,515,551 | (61,788) | (4.10) |
| 25 UNIT COST (\$/BBL) | \$106.1625 | \$108.6373 | (\$2.4748) | (2.30) | \$106.1625 | \$108.6373 | (\$2.4748) | (2.30) |
| 26 AMOUNT (\$) | \$154,335,157 | \$164,645,399 | (\$10,310,241) | (6.30) | 154,335,157 | 164,645,399 | (10,310,241) | (6.30) |
| 27 OTHER USAGE (\$) | \$50,899 | | \$50,899 | 100.00 | 80,037 | 0 | 80,037 | 100.00 |
| 28 DAYS SUPPLY | | | \$0 | 100.00 | | | | 100.00 |
| 29 PURCHASES | COAL (TONS) | | | | | | | |
| 30 UNITS (TON) | 0 | | 0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 31 UNIT COST (\$/TON) | \$0.0000 | | \$0.0000 | 100.00 | \$0.0000 | \$0.0000 | \$0.0000 | 100.00 |
| 32 AMOUNT (\$) | \$121,357 | | \$121,357 | 100.00 | 255,304 | 0 | 255,304 | 100.00 |
| 33 BURNED | | | | | | | | |
| 34 UNITS (TON) | 0 | | 0 | 100.00 | (567) | 0 | (567) | 100.00 |
| 35 UNIT COST (\$/TON) | \$0.0000 | | \$0.0000 | 100.00 | \$53.0907 | \$0.0000 | \$53.0907 | 100.00 |
| 36 AMOUNT (\$) | (\$3,655) | | (\$3,655) | 100.00 | (30,085) | 0 | (30,085) | 100.00 |
| 37 ENDING INVENTORY | | | | | | | | |
| 38 UNITS (TON) | 212,553 | | 212,553 | 100.00 | 212,553 | 0 | 212,553 | 100 |
| 39 UNIT COST (\$/TON) | \$68.5041 | | \$68.5041 | 100.00 | \$68.5041 | \$0.0000 | \$68.5041 | 100.00 |
| 40 AMOUNT (\$) | \$14,560,725 | | \$14,560,725 | 100.00 | 14,560,725 | 0 | 14,560,725 | 100 |
| 41 OTHER USAGE (\$) | \$0 | | \$0 | 100 | 5,598 | 0 | 5,598 | 100.00 |
| 42 DAYS SUPPLY | | | \$0 | 100 | 0 | 0 | 0 | 100.00 |

| | CURRENT MONTH | | | | | | | |
|-------------------------|---------------|---------------|----------------|---------|-------------|-------------|--------------|---------|
| | | | DIFFERENCE | | | | DIFFERENCE | |
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 43 PURCHASES | COAL (MMBTU) | | | | | | | |
| 44 UNITS (MMBTU) | 397,542 | 161,808 | 235,734 | 145.70 | 737,688 | 323,616 | 414,072 | 128.00 |
| 45 UNIT COST (\$/MMBTU) | \$3.3936 | \$3.4302 | (\$0.0366) | (1.10) | \$3.5987 | \$3.4302 | \$0.1685 | 4.90 |
| 46 AMOUNT (\$) | \$1,349,112 | \$555,035 | \$794,077 | 143.10 | 2,654,744 | 1,110,070 | 1,544,674 | 139.20 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 0 | 0 | 0 | 100.00 | (61,791) | 0 | (61,791) | 100.00 |
| 49 UNIT COST (\$/MMBTU) | \$0.0000 | \$0.0000 | \$0.0000 | 100.00 | \$4.1937 | \$0.0000 | \$4.1937 | 100.00 |
| 50 AMOUNT (\$) | \$0 | \$0 | \$0 | 100.00 | (259,135) | 0 | (259,135) | 100.00 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 4,111,599 | 9,074,261 | (4,962,662) | (54.70) | 4,111,599 | 9,074,261 | (4,962,662) | (55) |
| 53 UNIT COST (\$/MMBTU) | \$4.0611 | \$3.2183 | \$0.8428 | 26.20 | \$4.0611 | \$3.2183 | \$0.8428 | 26.20 |
| 54 AMOUNT (\$) | \$16,697,498 | \$29,203,867 | (\$12,506,369) | (42.80) | 16,697,498 | 29,203,867 | (12,506,369) | (43) |
| 55 OTHER USAGE (\$) | \$0 | \$0 | \$0 | 100 | 0 | 0 | 0 | 100.00 |
| 56 DAYS SUPPLY | | | \$0 | 100 | 0 | 0 | 0 | 100.00 |
| 57 PURCHASES | GAS | | | | | | | |
| 58 UNITS (MMBTU) | 45,891,086 | | 45,891,086 | 100.00 | 94,081,304 | 0 | 94,081,304 | 100.00 |
| 59 UNIT COST (\$/MMBTU) | \$4.7961 | | \$4.7961 | 100.00 | \$5.6529 | \$0.0000 | \$5.6529 | 100.00 |
| 60 AMOUNT (\$) | \$220,097,023 | | \$220,097,023 | 100.00 | 531,831,312 | 0 | 531,831,312 | 100.00 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 46,158,303 | 41,701,699 | 4,456,604 | 10.70 | 94,083,627 | 88,178,951 | 5,904,676 | 6.70 |
| 63 UNIT COST (\$/MMBTU) | \$4.8208 | \$6.2444 | (\$1.4237) | (22.80) | \$5.7114 | \$6.6937 | (\$0.9823) | (14.70) |
| 64 AMOUNT (\$) | \$222,517,969 | \$260,402,948 | (\$37,884,979) | (14.50) | 537,347,381 | 590,243,219 | (52,895,838) | (9.00) |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 3,894,883 | | 3,894,883 | 100.00 | 3,894,883 | 0 | 3,894,883 | 100.00 |
| 67 UNIT COST (\$/MMBTU) | \$5.2798 | | \$5.2798 | 100.00 | \$5.2798 | \$0.0000 | \$5.2798 | 100.00 |
| 68 AMOUNT (\$) | \$20,564,087 | | \$20,564,087 | 100.00 | 20,564,087 | 0 | 20,564,087 | 100.00 |
| 69 OTHER USAGE (\$) | \$0 | | \$0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 70 DAYS SUPPLY | | | \$0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 71 BURNED | NUCLEAR | | | | | | | |
| 72 UNITS (MMBTU) | 23,558,421 | 22,162,108 | 1,396,313 | 6.30 | 51,845,266 | 49,212,560 | 2,632,706 | 5.30 |
| 73 UNIT COST (\$/MMBTU) | \$0.4754 | \$0 | \$0.0012 | 0.30 | \$0.4772 | \$0.4719 | \$0.0053 | 1.10 |
| 74 AMOUNT (\$) | \$11,199,280 | \$10,508,439 | \$690,841 | 6.60 | 24,739,515 | 23,223,228 | 1,516,287 | 6.50 |
| 75 BURNED | PROPANE | | | | | | | |
| 76 UNITS (GAL) | 0 | | 0 | 100.00 | 0 | 0 | 0 | 100.00 |
| 77 UNIT COST (\$/GAL) | \$0.0000 | | \$0.0000 | 100.00 | \$0.0000 | \$0.0000 | \$0.0000 | 100.00 |
| 78 AMOUNT (\$) | \$0 | | \$0 | 100.00 | 0 | 0 | 0 | 100.00 |

SCHEDULE A - NOTES

SCHERER 3

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-23 | 68,556 | \$ 276,612.48 |
| Feb-23 | - | \$ - |
| Mar-23 | | |
| Apr-23 | | |
| May-23 | | |
| Jun-23 | | |
| Jul-23 | | |
| Aug-23 | | |
| Sep-23 | | |
| Oct-23 | | |
| Nov-23 | | |
| Dec-23 | | |

DANIEL

| Month/Year | FPL's TONS Adjustment | FPL's \$ Adjustment |
|------------|-----------------------|---------------------|
| Jan-23 | | |
| Feb-23 | | |
| Mar-23 | | |
| Apr-23 | | |
| May-23 | | |
| Jun-23 | | |
| Jul-23 | | |
| Aug-23 | | |
| Sep-23 | | |
| Oct-23 | | |
| Nov-23 | | |
| Dec-23 | | |

**SCHEDULE A - NOTES
FEB 2023**

| HEAVY OIL | | |
|------------------|----------------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| (231) | (\$17,327.02) | MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS) |
| (231) | (\$17,327.02) | TOTAL ADJUSTMENT |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|----------|--|----------------------|-------------------------------|-----------------------|------------------------|-----------------------|-----------------|---------------------------------|
| Line No. | | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total \$ for Fuel Adj | Total Cost (\$) | Gain from Off System Sales (\$) |
| 1 | <u>Other Actual</u> | | | | | | | |
| 2 | Gross Gain from off System Sales (\$) | | | | | | | 11,445,430 |
| 3 | Third-Party Transmission Costs | | | | | | | (261,876) |
| 4 | Variable Power Plant O&M Costs Attributable to Sales | | | | | | | (207,359) |
| 5 | Net Gain from off System (\$) | | | | | | | 10,976,196 |
| 6 | <u>Other Estimate</u> | | | | | | | |
| 7 | Gross Gain from off System Sales (\$) | | | | | | | 10,658,200 |
| 8 | Variable Power Plant O&M Costs Attributable to Sales | | | | | | | (177,946) |
| 9 | Net Gain from off System (\$) | | | | | | | 10,480,254 |
| 10 | <u>Current Month</u> | | | | | | | |
| 11 | Actual | 481,872 | 481,872 | 2.513 | 5.244 | 12,109,773 | 25,269,446 | 10,976,196 |
| 12 | Estimated | 419,666 | 419,666 | 3.146 | 5.972 | 13,201,130 | 25,064,171 | 10,480,254 |
| 13 | Difference | 62,206 | 62,206 | (0.633) | (0.728) | (1,091,358) | 205,275 | 495,941 |
| 14 | Difference % | 14.8% | 14.8% | (20.1%) | (12.2%) | (8.3%) | 0.8% | 4.7% |
| 15 | <u>Year to Date</u> | | | | | | | |
| 16 | Actual | 1,038,681 | 1,038,681 | 2.897 | 6.195 | 30,088,835 | 64,341,807 | 29,726,919 |
| 17 | Estimated | 976,475 | 976,475 | 3.193 | 6.568 | 31,180,193 | 64,136,532 | 29,499,572 |
| 18 | Difference | 62,206 | 62,206 | (0.296) | (0.374) | (1,091,358) | 205,275 | 227,348 |
| 19 | Difference % | 14.8% | 14.8% | (20.1%) | (12.2%) | (8.3%) | 0.8% | 4.7% |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|----------|--------------------------------|--------|---------------------|-----------------------------|---------------------|--------------------|------------------------|--------------------------|-----------------------|-------------------|---------------------|-----------------------|
| Line No. | Purchased From | Type | KWH Purchased (000) | Adj KWH for Purchased (000) | Total KWH Purchased | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj |
| 1 | <u>Estimated</u> | | | | | | | | | | | |
| 2 | Central Alabama | PPA | 336,999 | 0 | 336,999 | 336,999 | 0 | 336,999 | 3 | 10,752,701 | 0 | 10,752,701 |
| 3 | Chelco | PPA | 80 | 0 | 80 | 80 | 0 | 80 | 11 | 8,676 | 0 | 8,676 |
| 4 | King Fisher | PPA | 49,700 | 0 | 49,700 | 49,700 | 0 | 49,700 | 5 | 2,342,643 | 0 | 2,342,643 |
| 5 | Solid Waste Authority 40MW | PPA | 28,325 | 0 | 28,325 | 28,325 | 0 | 28,325 | 2 | 590,349 | 0 | 590,349 |
| 6 | Solid Waste Authority 70MW | PPA | 50,440 | 0 | 50,440 | 50,440 | 0 | 50,440 | 4 | 2,151,641 | 0 | 2,151,641 |
| 7 | St Lucie Reliability Purchases | St. L. | 29,923 | 0 | 29,923 | 29,923 | 0 | 29,923 | 0 | 135,302 | 0 | 135,302 |
| 8 | Subtotal Estimated | | 495,467 | 0 | 495,467 | 495,467 | | 495,467 | 3.226 | 15,981,312 | 0 | 15,981,312 |
| 9 | <u>Actual</u> | | | | | | | | | | | |
| 10 | Central Alabama | PPA | 321,835 | 0 | 321,835 | 321,835 | 0 | 321,835 | 3 | 8,148,773 | 0 | 8,148,773 |
| 11 | Chelco | PPA | 82 | 0 | 82 | 82 | 0 | 82 | 12 | 9,840 | 0 | 9,840 |
| 12 | FMPA (SL 2) | SL 2 | 29,840 | (80) | 29,760 | 29,840 | (80) | 29,760 | 1 | 171,609 | (1,188) | 170,421 |
| 13 | King Fisher | PPA | 49,650 | 0 | 49,650 | 49,650 | 0 | 49,650 | 5 | 2,320,181 | 0 | 2,320,181 |
| 14 | OUC (SL 2) | SL 2 | 20,635 | (55) | 20,579 | 20,635 | (55) | 20,579 | 1 | 109,653 | (615) | 109,039 |
| 15 | Solid Waste Authority 40MW | PPA | 27,811 | 0 | 27,811 | 27,811 | 0 | 27,811 | 1 | 409,987 | 0 | 409,987 |
| 16 | Solid Waste Authority 70MW | PPA | 98,210 | 0 | 98,210 | 98,210 | 0 | 98,210 | 4 | 3,956,058 | 0 | 3,956,058 |
| 17 | Subtotal Actual | | 548,063 | (135) | 547,927 | 548,063 | (135) | 547,927 | 2.760 | 15,126,101 | (1,803) | 15,124,298 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------|--------------------|-----------------------|-----------------------|
| Line No. | Purchases | KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 547,927 | 547,927 | 2.760 | 15,124,298 |
| 3 | Estimated | 495,467 | 495,467 | 3.226 | 15,981,312 |
| 4 | Difference | 52,460 | 52,460 | (0.465) | (857,014) |
| 5 | Difference % | 10.6% | 10.6% | (14.4%) | (5.4%) |
| 6 | <u>Year to Date</u> | | | | |
| 7 | Actual | 1,070,459 | 1,070,459 | 2.934 | 31,405,447 |
| 8 | Estimated | 1,017,999 | 1,017,999 | 3.169 | 32,262,461 |
| 9 | Difference | 52,460 | 52,460 | (0.235) | (857,014) |
| 10 | Difference % | 5.2% | 5.2% | (7.4%) | (2.7%) |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|------------------------|-----------------------|
| Line No. | Qualifying Facility | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Costs (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Estimated</u> | | | | |
| 2 | Qualifying Facilities | 49,263 | 49,263 | 3.618 | 1,782,233 |
| 3 | Subtotal Estimated | 49,263 | 49,263 | 3.618 | 1,782,233 |
| 4 | | | | | |
| 5 | <u>Actual</u> | | | | |
| 6 | Ascend Performance Materials | 11,240 | 11,240 | 0.614 | 69,044 |
| 7 | BREVARD ENERGY, LLC | 2,302 | 2,302 | 1.503 | 34,612 |
| 8 | Broward County Resource Recovery - South AA QF | 2,293 | 2,293 | 1.465 | 33,598 |
| 9 | Broward County Resource Recovery - South QF | 2,352 | 2,352 | 1.481 | 34,838 |
| 10 | Georgia Pacific Corporation QF | 629 | 629 | 1.541 | 9,694 |
| 11 | GES-PORT CHARLOTTE, L.L.C. | 44 | 44 | 1.651 | 720 |
| 12 | Gulf Coast Solar Centers (I,II and III) | 17,025 | 17,025 | 6.933 | 1,180,378 |
| 13 | International Paper | 1,146 | 1,146 | 3.681 | 42,196 |
| 14 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 123 | 123 | 1.501 | 1,844 |
| 15 | Lee County Solid Waste | 1,592 | 1,592 | 1.479 | 23,546 |
| 16 | Miami-Dade South District Water Treatment QF | 125 | 125 | 1.457 | 1,822 |
| 17 | Okeelanta Power Limited Partnership QF | 3,367 | 3,367 | 1.505 | 50,675 |
| 18 | SEMINOLE ENERGY, LLC | 1,454 | 1,454 | 1.498 | 21,779 |
| 19 | Tropicana Products QF | 1,061 | 1,061 | 1.446 | 15,352 |
| 20 | WM-Renewable LLC QF | 297 | 297 | 1.450 | 4,312 |
| 21 | WM-Renewables LLC - Naples QF | 0 | 0 | | 3 |
| 22 | Subtotal Actual | 45,050 | 45,050 | 3.384 | 1,524,412 |
| 23 | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------------|--------------------|-----------------------|-----------------------|
| Line No. | Purchases | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 45,050 | 45,050 | 3.384 | 1,524,412 |
| 3 | Estimated | 49,263 | 49,263 | 3.618 | 1,782,233 |
| 4 | Difference | (4,214) | (4,214) | (0.234) | (257,821) |
| 5 | Difference % | (8.6%) | (8.6%) | (6.5%) | (14.5%) |
| 6 | <u>Year to Date</u> | | | | |
| 7 | Actual | 87,326 | 87,326 | 3.628 | 3,168,164 |
| 8 | Estimated | 91,539 | 91,539 | 3.743 | 3,425,985 |
| 9 | Difference | (4,214) | (4,214) | (0.115) | (257,821) |
| 10 | Difference % | (4.6%) | (4.6%) | (3.1%) | (7.5%) |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6)

| Line No. | Purchased From | Total KWH Purchased (000) | Transaction Cost (Cents/KWH) | Cost if Generated (cents/KWH) | Fuel Savings (\$) |
|----------|----------------|---------------------------|------------------------------|-------------------------------|-------------------|
|----------|----------------|---------------------------|------------------------------|-------------------------------|-------------------|

| | | | | | |
|----|---------------------------|---|---|---|---|
| 1 | <u>Estimated</u> | | | | |
| 2 | Economy | - | - | - | - |
| 3 | Subtotal Estimated | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |

No Economy Purchases for February business.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Feb-23

| Contract | Capacity MW | Term Start | Term End | Contract Type |
|---------------------------------------|-------------|------------|------------|---------------|
| Broward South - 1991 Agreement | 3.5 | 1/1/1993 | 12/31/2026 | QF |

QF = Qualifying Facility

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-date |
|--------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|--------------|
| BS-NEG '91 | 129,115 | 129,115 | | | | | | | | | | | 258,230 |
| Total | 129,115 | 129,115 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 258,230 |

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Feb. 2023

| <u>Contract</u> | <u>Counterparty</u> | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------|-----------------------|----------------------------|--------------------------|
| 1 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 2 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |
| 3 | Central Alabama | Other Entity | November 2, 2009 | May 31, 2023 |
| 4 | | | | |
| 5 | | | | |

2023 Capacity in MW

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | 40 | 40 | - | - | - | - | - | - | - | - | - | - |
| 2 | 70 | 70 | - | - | - | - | - | - | - | - | - | - |
| 3 | 885 | 885 | - | - | - | - | - | - | - | - | - | - |
| 4 | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | 995 | 995 | - | - | - | - | - | - | - | - | - | - |

2023 Capacity in Dollars

| | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 7,676,600 | 7,676,600 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | |
|---|------------|
| Year-to-date Short Term Capacity Payments | 15,353,200 |
|---|------------|

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.