



April 21, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of March 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25										SCHEDULE A-1 Page 1 of 1
Combined For All Rate Classes		CURRENT MONTH: March 2025				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$209,507	\$177,318	(\$32,189)	(18.15)	(\$326,398)	\$627,057	\$953,455	152.05	
2	NO NOTICE SERVICE	\$36,935	\$36,935	\$0	0.00	\$137,144	\$138,842	\$1,699	1.22	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$9,657,910	\$5,478,336	(\$4,179,574)	(76.29)	\$30,359,006	\$23,646,094	(\$6,712,912)	(28.39)	
5	DEMAND	\$8,592,783	\$8,206,641	(\$386,142)	(4.71)	\$23,964,278	\$22,995,203	(\$969,075)	(4.21)	
6	OTHER	\$1,034,344	\$574,405	(\$459,938)	(80.07)	\$2,401,742	\$1,732,592	(\$669,150)	(38.62)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$603,034	\$591,035	(\$11,999)	(2.03)	\$1,979,377	\$1,891,006	(\$88,371)	(4.67)	
10				\$0			\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,928,446	\$13,882,601	(\$5,045,845)	(36.35)	\$54,556,395	\$47,248,782	(\$7,307,613)	(15.47)	
12	NET UNBILLED	\$219,556	\$0	(\$219,556)	0.00	\$2,096,044	\$0	(\$2,096,044)	0.00	
13	COMPANY USE	\$64,276	\$0	(\$64,276)	0.00	\$233,355	\$0	(\$233,355)	0.00	
14	TOTAL THERM SALES (11)	\$19,819,533	\$13,882,601	(\$5,936,932)	(42.77)	\$67,128,936	\$47,248,782	(\$19,880,154)	(42.08)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	32,247,842	15,604,537	(16,643,305)	(106.66)	70,127,521	52,740,905	(17,386,616)	(32.97)	
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,385,000	335,000	1.22	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	31,557,389	14,433,452	(17,123,937)	(118.64)	87,528,547	50,052,953	(37,475,594)	(74.87)	
19	DEMAND	175,107,510	245,320,360	70,212,850	28.62	498,334,960	721,118,923	222,783,963	30.89	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	31,557,389	14,433,452	(17,123,937)	(118.64)	87,528,547	50,052,953	(37,475,594)	(74.87)	
25	NET UNBILLED	232,274	0	(232,274)	0.00	336,981	0	(336,981)	0.00	
26	COMPANY USE	67,604	0	(67,604)	0.00	246,847	0	(246,847)	0.00	
27	TOTAL THERM SALES (24)	24,780,956	14,433,452	(10,347,504)	(71.69)	80,023,787	50,052,953	(29,970,834)	(59.88)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00650	0.01136	0.00487	42.83	(0.00465)	0.01189	0.01654	139.15
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.30604	0.37956	0.07352	19.37	0.34685	0.47242	0.12557	26.58
32	DEMAND	(5/19)	0.04907	0.03345	(0.01562)	(46.69)	0.04809	0.03189	(0.01620)	(50.80)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59981	0.96184	0.36203	37.64	0.62330	0.94398	0.32068	33.97
38	NET UNBILLED	(12/25)	0.94525	0.00000	(0.94525)	0.00	6.22008	0.00000	(6.22008)	0.00
39	COMPANY USE	(13/26)	0.95077	0.00000	(0.95077)	0.00	0.94534	0.00000	(0.94534)	0.00
40	TOTAL THERM SALES	(11/27)	0.76383	0.96184	0.19801	20.59	0.68175	0.94398	0.26222	27.78
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.74724	0.94525	0.19801	20.95	0.66516	0.92739	0.26222	28.28
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.75100	0.95000	0.19901	20.95	0.66851	0.93205	0.26354	28.28
45	PGA FACTOR ROUNDED TO NEAREST .001		75.100	95.000	19.90000	20.95	66.851	93.205	26.35400	28.28

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL				Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25				
CURRENT MONTH: March 2025				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	23,237,520	188,223.69	\$0.00810	
2 Commodity Pipeline (SNG)	866,920	33,402.42	\$0.03853	
3 Commodity Pipeline (Gulfstream)	334,940	716.77	\$0.00214	
4 Commodity Pipeline (FGT) -Feb'25 Accrual Adj.	0	9,791.37	\$0.00000	
5	15,324	8,059.07	\$0.52591	
6 Commodity Pipeline (SNG) - Feb'25 Accrual Adj	3,060	12.66	\$0.00414	
7 Commodity Pipeline (Trunkline)	7,739,930	1,083.59	\$0.00014	
8 Commodity Pipeline - Feb'25 Accrual Adj	5,148	11,508.53	\$2.23551	
9 Commodity Pipeline	45,000	50,242.59	\$1.11650	
10 Penalties	0	(93,533.20)	\$0.00000	
11 TOTAL COMMODITY (Pipeline)	32,247,842	209,507.49	\$0.00650	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
13 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	29,368,770	8,812,926.81	\$0.30008	
15 Purchases from 3rd Party Suppliers -Feb'25 Accrual Adj.	82,480	66,686.88	\$0.80852	
16 Imbalance Cashout (FGT)	930,800	384,593.02	\$0.41319	
17 Imbalance Cashout (FGT)-Feb'25 Accrual Adj.	(14,840)	(6,603.80)	\$0.44500	
18 Imbalance Cashout (SNG)	893,330	385,025.23	\$0.43100	
19 Imbalance Cashout (SNG)-Feb'25 Accrual Adj.	3,060	3,450.06	\$1.12747	
20 Imbalance Cashout (Gulfstream)	(112,370)	(48,960.73)	\$0.43571	
21 Imbalance Cashout (Gulfstream)-Feb'25 Accrual Adj.	(30)	(112.28)	\$3.74251	
22 Bookout	(31,880)	(13,890.42)	\$0.43571	
23 FGT Cashout	(7,940)	(3,459.54)	\$0.43571	
24 FGT Cashout	0	(0.30)	\$0.00000	
25 FGT Cashout	(2,230)	(971.63)	\$0.43571	
26 FGT Cashout	0	(0.01)	\$0.00000	
27 Feb'25 Accrual Adj.	(15,074)	(3,769.46)	\$0.25006	
28 Feb'25 Accrual Adj.	303,800	125,469.40	\$0.41300	
29 Feb'25 Accrual Adj.	6,080	3,137.22	\$0.51599	
30 SEACOAST Cashout	(26,393)	(100,583.72)	\$3.81100	
31 SEACOAST Cashout -Feb'25 Accrual Adj.	0	(1,553.75)	\$0.00000	
32 Cashouts-Peoples' Transportation Customers	36,694	13,438.76	\$0.36624	
33 Cashouts-NCTS Program	143,133	43,088.45	\$0.30104	
34 TOTAL COMMODITY (Other)	31,557,389	9,657,910.19	\$0.30604	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,302,882.16	\$0.04512	
36 Demand (SNG) - Capacity Release	(21,877,320)	(943,294.77)	\$0.04312	
37 Demand (SNG) -Feb'25 Accrual Adj.	0	3.44	\$0.00000	
38 Demand (SNG) Capacity Release -Feb'25 Adj	0	(7.50)	\$0.00000	
39 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
40 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
41 Gulfstream - Volume Not Recalled	(100,000)	(5,572.00)	\$0.05572	
42 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
43 Demand (FGT)	164,315,500	\$10,032,398.43	\$0.06106	
44 Temporary Relinquishment Credit - (FGT)	(58,740,110)	(4,343,161.12)	\$0.07394	
45 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
46 Demand	8,042,330	176,127.03	\$0.02190	
47	0	650.00	\$0.00000	
48 (FGT)-Feb'25 Accrual Adj.	0	(0.15)	\$0.00000	
49 Feb'25 Accrual Adj.	58,580	8,201.20	\$0.14000	
50 Capacity Sales Reclass FGT	196,000	166,926.65	\$0.85167	
51 Demand	2,500,000	62,500.00	\$0.02500	
52 TOTAL DEMAND	175,107,510	8,592,783.21	\$0.04907	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
53 Administrative Costs	0	319,655.95	\$0.00000	
54 Legal	0	746.00	\$0.00000	
55 LNG/CNG	0	713,941.63	\$0.00000	
56 Odorant	0	0.00	\$0.00000	
57 TOTAL OTHER	0	1,034,343.58	\$0.00000	

CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
		CURRENT MONTH: March 2025				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,593,635	\$5,478,336	(\$4,115,298)	(\$0.75119)	\$30,125,651	\$23,646,094	(\$6,479,557)	(0.27402)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$9,270,535	\$8,404,265	(\$866,270)	(\$0.10308)	\$24,197,389	\$23,602,688	(\$594,701)	(0.02520)
3	TOTAL	\$18,864,169	\$13,882,601	(\$4,981,568)	(\$0.35884)	\$54,323,040	\$47,248,782	(\$7,074,258)	(0.14972)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$19,819,533	\$13,882,601	(\$5,936,932)	(\$0.42765)	\$67,128,936	\$47,248,782	(\$19,880,154)	(0.42075)
5	TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$601,671	\$601,671	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$20,020,090	\$14,083,158	(\$5,936,932)	(\$0.42156)	\$67,730,607	\$47,850,453	(\$19,880,154)	(0.41546)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,155,921	\$200,557	(\$955,364)	(\$4.76355)	\$13,407,567	\$601,671	(\$12,805,896)	(21.28388)
8	INTEREST PROVISION-THIS PERIOD (21)	\$63,863	\$64,791	\$928	\$0.01432	\$136,573	\$109,780	(\$26,793)	(0.24406)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$17,200,533	\$17,935,230	\$734,697	\$0.04096	\$31,309,761	\$30,340,571	(\$969,190)	(0.03194)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$601,671)	(\$601,671)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$18,219,760	\$18,000,021	(\$219,739)	(\$0.01221)	\$44,252,230	\$30,450,351	(\$13,801,879)	(0.45326)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$30,944	\$0	(\$30,944)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$18,219,760	\$18,000,021	(\$219,739)	(0.01221)	\$44,283,175	\$30,450,351	(\$13,832,823)	(0.45427)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	17,200,533	17,935,230	734,697	0.04096	* If line 5 is a refund add to line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	18,155,897	17,935,230	(220,667)	(0.01230)	If line 5 is a collection () subtract from line 4			
15	TOTAL (13+14)	35,356,429	35,870,460	514,030	0.01433				
16	AVERAGE (50% OF 15)	17,678,215	17,935,230	257,015	0.01433				
17	INTEREST RATE - FIRST DAY OF MONTH	4.35	4.35	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.32	4.32	0	0.00000				
19	TOTAL (17+18)	8.670	8.670	0	0.00000				
20	AVERAGE (50% OF 19)	4.335	4.335	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.36125	0.36125	0	0.00000				
22	INTEREST PROVISION (16x21)	\$63,863	\$64,791	\$928	0.01432				

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE												SCHEDULE A-3** Page 1 of 1
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				Mar'25 JANUARY 25 through DECEMBER 25								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar'25	FGT	PGS	FTS-1 COMM. PIPELINE	16,987,580		16,987,580					\$0.81
2	Mar'25	FGT	PGS	FTS-2 COMM. PIPELINE	6,249,940		6,249,940		137,599.12			\$0.81
3	Mar'25	FGT	PGS	FTS-1 DEMAND	70,551,770		70,551,770		50,624.57	3,117,353.41		\$4.42
4	Mar'25	FGT	PGS	FTS-2 DEMAND	20,442,620		20,442,620			917,151.95		\$4.49
5	Mar'25	FGT	PGS	FTS-3 DEMAND	22,331,000		22,331,000			2,053,856.95		\$9.20
6	Mar'25	FGT	PGS	NO NOTICE	7,285,000		7,285,000			36,934.95		\$0.51
7	Mar'25		PGS	DEMAND	8,042,330		8,042,330			176,127.03		\$2.19
8	Mar'25	FGT - Capacity Sales Roclase	PGS	DEMAND	196,000		196,000			166,926.65		\$85.17
9	Mar'25	SONAT	PGS	COMM. PIPELINE	866,920		866,920		33,402.42			\$3.85
10	Mar'25	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,302,882.16		\$4.51
11	Mar'25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,877,320)		(21,877,320)			(943,294.77)		\$4.31
12	Mar'25	SONAT	PGS	COMM. OTHER	893,330		893,330	385,025.23				\$43.10
13	Mar'25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(93,533.20)			
14	Mar'25	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84		\$2.40
15	Mar'25	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	334,940		334,940		716.77			\$0.21
16	Mar'25	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
17	Mar'25	GULFSTREAM PIPELINE	PGS	DEMAND	(100,000)		(100,000)			(5,572.00)		\$5.57
18	Mar'25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(112,370)		(112,370)	(48,960.73)				\$43.57
19	Mar'25		PGS	DEMAND	2,500,000		2,500,000			62,500.00		\$2.50
20	Mar'25	TRUNKLINE	PGS	DEMAND	7,750,000		7,750,000			519,250.00		\$6.70
21	Mar'25		PGS	COMM. PIPELINE	45,000		45,000	-	50,242.59			\$111.65
22	Mar'25		PGS	DEMAND	0		0			650.00		
23	Mar'25		PGS	COMM. PIPELINE	15,324		15,324		8,059.07			\$52.59
24	Mar'25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	36,694		36,694	13,438.76				\$36.62
25	Mar'25	NCTS PROGRAM C/O	PGS	COMM. OTHER	143,133		143,133	43,088.45				\$30.10
26	Mar'25	Trunkline Usage	PGS	COMM. PIPELINE	7,739,930		7,739,930		1,083.59			\$0.01
27	Mar'25		PGS	COMM. OTHER	96,000		96,000	37,168.00				\$38.72
28	Mar'25		PGS	COMM. OTHER	686,260		686,260	277,082.60				\$40.38
29	Mar'25		PGS	COMM. OTHER	2,949,780		2,949,780	1,201,495.43				\$40.73
30	Mar'25		PGS	COMM. OTHER	5,315,250		5,315,250	2,284,925.49				\$42.99
31	Mar'25		PGS	COMM. OTHER	750,190		750,190	313,343.42				\$41.77
32	Mar'25		PGS	COMM. OTHER	7,963,450		7,963,450	11,031.49				\$0.14
33	Mar'25		PGS	COMM. OTHER	4,058,240		4,058,240	1,536,241.11				\$40.32
34	Mar'25		PGS	COMM. OTHER	1,182,440		1,182,440	486,019.01				\$41.10
35	Mar'25		PGS	COMM. OTHER	354,670		354,670	151,798.76				\$42.80
36	Mar'25		PGS	COMM. OTHER	3,607,000		3,607,000	1,441,778.55				\$39.97
37	Mar'25		PGS	COMM. OTHER	65,490		65,490	27,037.88				\$41.29
38	Mar'25		PGS	COMM. OTHER	200,000		200,000	78,125.00				\$39.06
39	Mar'25		PGS	COMM. OTHER	1,350,000		1,350,000	550,300.03				\$40.76
40	Mar'25		PGS	COMM. OTHER	790,000		790,000	316,580.04				\$40.07
41	Total	**This report excludes prior month/period adjustments.			244,903,120	0	244,903,120	9,205,518.52	188,194.93	8,621,521.17	-	\$7.36

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TRANSPORTATION SYSTEM SUPPLY							SCHEDULE A-4	
FOR THE PERIOD OF:							Page 1 of 6	
PRESENT MONTH:							JANUARY 25 through DECEMBER 25 Mar25	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.8050	3.88107
2	FGT	25309-Cs #11 Mt Vernon Zone 3	475.6129	466.2909	14,744.0000	14,455	3.9400	4.01877
3	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.7200	3.79437
4	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.7350	3.80967
5	FGT	71444-Tejas/FGT Calhoun Co lte	81.0323	79.4440	2,512.0000	2,463	3.7850	3.86067
6	FGT	71444-Tejas/FGT Calhoun Co lte	19.3871	19.0071	601.0000	589	3.8400	3.91677
7	FGT	71444-Tejas/FGT Calhoun Co lte	98.8065	96.8698	3,063.0000	3,003	3.8850	3.96267
8	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.9100	3.98817
9	FGT	71444-Tejas/FGT Calhoun Co lte	26.2903	25.7750	815.0000	799	3.9550	4.03407
10	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.9850	4.06467
11	FGT	71444-Tejas/FGT Calhoun Co lte	25.7097	25.2058	797.0000	781	3.9900	4.06977
12	FGT	71444-Tejas/FGT Calhoun Co lte	22.9355	22.4860	711.0000	697	4.1250	4.20747
13	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.2950	4.38086
14	FGT	78303-Anr/FGT St Landry Parish Exchng	0.0968	0.0949	3.0000	3	3.8550	3.93207
15	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	3.8700	3.94737
16	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.0200	4.10037
17	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.0400	4.12077
18	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.1000	4.18197
19	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.1250	4.20747
20	FGT	78303-Anr/FGT St Landry Parish Exchng	138.7097	135.9910	4,300.0000	4,216	4.2850	4.37067
21	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.4300	4.51856
22	FGT	78303-Anr/FGT St Landry Parish Exchng	138.9677	136.2440	4,308.0000	4,224	4.4650	4.55426
23	FGT	78533-Frisco Acadian	51.6129	50.6013	1,600.0000	1,569	3.7250	3.79947
24	FGT	78533-Frisco Acadian	51.6129	50.6013	1,600.0000	1,569	3.8050	3.88107
25	FGT	78533-Frisco Acadian	154.8387	151.8039	4,800.0000	4,706	3.9200	3.99837
26	FGT	78533-Frisco Acadian	51.6129	50.6013	1,600.0000	1,569	3.9400	4.01877
27	FGT	10178-Eunice Tx Gas FGT	677.4194	664.1419	21,000.0000	20,588	4.1750	4.25847
28	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.8050	3.88107
29	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.9200	3.99837
30	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.7742	30,000.0000	29,412	3.9425	4.02132
31	FGT	25309-Cs #11 Mt Vernon Zone 3	1,451.6129	1,423.1613	45,000.0000	44,118	3.9675	4.04682
32	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	4.0500	4.13097
33	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	4.0925	4.17432
34	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.5161	20,000.0000	19,608	4.1700	4.25337
35	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	4.1750	4.25847
36	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	4.2050	4.28907
37	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.3200	4.40636
38	FGT	282-Sabine Pass Plt	1,502.3871	1,472.9403	46,574.0000	45,661	4.0100	4.09017
39	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	3.7050	3.77907
40		SUBTOTAL	10,263.1290	10,061.9717	318,157.0000	311,921	2.9975	3.05740

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: APRIL 21, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25		Page 2 of 6		
		PRESENT MONTH:		Mar25				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	3.7850	3.86067
42	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	3.8200	3.89637
43	FGT	62410-Columbia Gulf-Lafayette FGT	711.9677	698.0132	22,071.0000	21,638	3.8400	3.91677
44	FGT	62410-Columbia Gulf-Lafayette FGT	711.9677	698.0132	22,071.0000	21,638	3.8650	3.94227
45	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	3.9200	3.99837
46	FGT	62410-Columbia Gulf-Lafayette FGT	711.9677	698.0132	22,071.0000	21,638	3.9350	4.01367
47	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	3.9900	4.06977
48	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.0000	4.07997
49	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.0650	4.14627
50	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.0700	4.15137
51	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.1050	4.18707
52	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.2050	4.28907
53	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.4450	4.53386
54	FGT	78303-Anr/FGT St Landry Parish Exchng	422.1290	413.8553	13,086.0000	12,830	4.2250	4.30947
55	FGT	78303-Anr/FGT St Landry Parish Exchng	138.7097	135.9910	4,300.0000	4,216	4.3150	4.40126
56	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.4300	4.51856
57	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	4.4450	4.53386
58	FGT	10178-Eunice Tx Gas FGT	112.9032	110.6903	3,500.0000	3,431	3.8200	3.89637
59	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.3850	4.47266
60	FGT	25309-Cs #11 Mt Vernon Zone 3	870.9677	853.8968	27,000.0000	26,471	3.9675	4.04682
61	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.1725	4.25592
62	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	4.2750	4.36047
63	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	4.5025	4.59251
64	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	4.5525	4.64351
65	FGT	57391-Ngpl Vermillion	317.2903	311.0714	9,836.0000	9,643	3.7150	3.78927
66	FGT	57391-Ngpl Vermillion	317.2903	311.0714	9,836.0000	9,643	3.7950	3.87087
67	FGT	57391-Ngpl Vermillion	317.2903	311.0714	9,836.0000	9,643	3.8200	3.89637
68	FGT	57391-Ngpl Vermillion	919.3548	901.3355	28,500.0000	27,941	3.8950	3.97287
69	FGT	57391-Ngpl Vermillion	893.8065	876.2878	27,708.0000	27,165	3.9000	3.97797
70	FGT	57391-Ngpl Vermillion	317.2903	311.0714	9,836.0000	9,643	3.9300	4.00857
71	FGT	57391-Ngpl Vermillion	193.5484	189.7548	6,000.0000	5,882	4.0000	4.07997
72	FGT	57391-Ngpl Vermillion	306.4516	300.4452	9,500.0000	9,314	4.0200	4.10037
73	FGT	57391-Ngpl Vermillion	306.4516	300.4452	9,500.0000	9,314	4.1000	4.18197
74	FGT	57391-Ngpl Vermillion	478.5806	469.2005	14,836.0000	14,545	4.1050	4.18707
75	FGT	57391-Ngpl Vermillion	306.4516	300.4452	9,500.0000	9,314	4.2450	4.32987
76	FGT	57391-Ngpl Vermillion	290.3226	284.6323	9,000.0000	8,824	4.4350	4.52366
77	FGT	62410-Columbia Gulf-Lafayette FGT	711.9677	698.0132	22,071.0000	21,638	4.1650	4.24827
78	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.3150	4.40126
79	FGT	62410-Columbia Gulf-Lafayette FGT	237.3226	232.6711	7,357.0000	7,213	4.3950	4.48286
80		SUBTOTAL	13,840.8387	13,569.5583	429,066.0000	420,656	2.9975	3.05740

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 6	
		FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 25 through Mar25		DECEMBER 25		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	62410-Columbia Gulf-Lafayette FGT	366.3548	359.1743	11,357.0000	11,134	4.4300	4.51856
82	FGT	78303-Anr/FGT St Landry Parish Exchng	422.1290	413.8553	13,086.0000	12,830	3.9700	4.04937
83	FGT	78303-Anr/FGT St Landry Parish Exchng	140.7097	137.9518	4,362.0000	4,277	3.9900	4.06977
84	FGT	78303-Anr/FGT St Landry Parish Exchng	96.7742	94.8774	3,000.0000	2,941	4.0200	4.10037
85	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	3.9038	3.90376
86	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	3.9265	3.92646
87	FGT	57391-Ngpl Vermilion	629.0323	616.7032	19,500.0000	19,118	3.8500	3.92697
88	FGT	57391-Ngpl Vermilion	948.3871	929.7987	29,400.0000	28,824	3.9550	4.03407
89	FGT	57391-Ngpl Vermilion	96.7742	94.8774	3,000.0000	2,941	3.9800	4.05957
90	FGT	57391-Ngpl Vermilion	96.7742	94.8774	3,000.0000	2,941	4.0000	4.07997
91	FGT	57391-Ngpl Vermilion	145.1613	142.3161	4,500.0000	4,412	4.1150	4.19727
92	FGT	57391-Ngpl Vermilion	951.8710	933.2143	29,508.0000	28,930	4.1850	4.26867
93	FGT	57391-Ngpl Vermilion	306.4516	300.4452	9,500.0000	9,314	4.3150	4.40126
94	FGT	57391-Ngpl Vermilion	317.2903	311.0714	9,836.0000	9,643	4.4150	4.50326
95	FGT	57391-Ngpl Vermilion	322.5806	316.2581	10,000.0000	9,804	4.4300	4.51856
96	FGT	100767-New River RNG-PGS	1,144.0968	1,144.0968	35,467.0000	35,467	4.2800	4.28000
97	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	3.7050	3.77907
98	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	3.7850	3.86067
99	FGT	10178-Eunice Tx Gas FGT	112.9032	110.6903	3,500.0000	3,431	3.7950	3.87087
100	FGT	10178-Eunice Tx Gas FGT	1,354.8387	1,328.2839	42,000.0000	41,177	3.8400	3.91677
101	FGT	10178-Eunice Tx Gas FGT	677.4194	664.1419	21,000.0000	20,588	3.9100	3.98817
102	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	3.9200	3.99837
103	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	3.9650	4.04427
104	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	3.9750	4.05447
105	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.0400	4.12077
106	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.0450	4.12587
107	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.0550	4.13607
108	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.1800	4.26357
109	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.3650	4.45226
110	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3807	7,000.0000	6,863	4.3950	4.48286
111	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.7050	3.77907
112	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.7850	3.86067
113	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.7950	3.87087
114	FGT	23059-Trunkline-Manchester FGT	363.8710	356.7391	11,280.0000	11,059	3.8400	3.91677
115	FGT	23059-Trunkline-Manchester FGT	181.9355	178.3696	5,640.0000	5,529	3.9100	3.98817
116	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.9200	3.99837
117	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.9650	4.04427
118	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.9750	4.05447
119	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.0400	4.12077
120		SUBTOTAL	15,454.7096	15,250.0927	479,096.0000	472,753	2.9975	3.03769

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 6	
		FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 25 through Mar25		DECEMBER 25		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
121	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.0450	4.12587
122	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.0550	4.13607
123	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.1800	4.26357
124	FGT	23059-Trunkline-Manchester FGT	121.2903	118.9130	3,760.0000	3,686	4.3950	4.48286
125	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	4.2650	4.35027
126	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.7050	3.77907
127	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.7850	3.86067
128	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.7950	3.87087
129	FGT	282-Sabine Pass Plt	1,161.2903	1,138.5290	36,000.0000	35,294	3.8400	3.91677
130	FGT	282-Sabine Pass Plt	580.6452	569.2645	18,000.0000	17,647	3.9100	3.98817
131	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.9200	3.99837
132	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.9650	4.04427
133	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	3.9750	4.05447
134	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.0400	4.12077
135	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.0450	4.12587
136	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.0550	4.13607
137	FGT	282-Sabine Pass Plt	580.6452	569.2645	18,000.0000	17,647	4.1750	4.25847
138	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.1800	4.26357
139	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.3250	4.41146
140	FGT	282-Sabine Pass Plt	387.0968	379.5097	12,000.0000	11,765	4.3950	4.48286
141	FGT	282-Sabine Pass Plt	193.5484	189.7548	6,000.0000	5,882	4.4500	4.53896
142	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.9700	4.04937
143	FGT	71444-Tejas/FGT Calhoun Co lte	108.3871	106.2627	3,360.0000	3,294	4.1450	4.22787
144	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.2950	4.38086
145	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.3750	4.46246
146	FGT	100761-Trenton RNG-PGS	6.0000	6.0000	186.0000	186	3.8050	3.80500
147	FGT	100761-Trenton RNG-PGS	3.6774	3.6774	114.0000	114	3.8850	3.88500
148	FGT	100761-Trenton RNG-PGS	7.0000	7.0000	217.0000	217	3.9200	3.92000
149	FGT	100761-Trenton RNG-PGS	22.0645	22.0645	684.0000	684	3.9400	3.94000
150	FGT	100761-Trenton RNG-PGS	23.7742	23.7742	737.0000	737	3.9500	3.95000
151	FGT	100761-Trenton RNG-PGS	16.0645	16.0645	498.0000	498	3.9650	3.96500
152	FGT	100761-Trenton RNG-PGS	7.6129	7.6129	236.0000	236	4.0200	4.02000
153	FGT	100761-Trenton RNG-PGS	20.0968	20.0968	623.0000	623	4.0350	4.03500
154	FGT	100761-Trenton RNG-PGS	6.9677	6.9677	216.0000	216	4.0600	4.06000
155	FGT	100761-Trenton RNG-PGS	7.6774	7.6774	238.0000	238	4.0900	4.09000
156	FGT	100761-Trenton RNG-PGS	5.5807	5.5807	173.0000	173	4.1000	4.10000
157	FGT	100761-Trenton RNG-PGS	7.3548	7.3548	228.0000	228	4.1650	4.16500
158	FGT	100761-Trenton RNG-PGS	4.2581	4.2581	132.0000	132	4.1700	4.17000
159	FGT	100761-Trenton RNG-PGS	7.0323	7.0323	218.0000	218	4.2050	4.20500
160		SUBTOTAL	6,181.2903	6,062.9822	191,620.0000	187,952	2.9975	3.05596

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 25 through		DECEMBER 25		Page 5 of 6
		PRESENT MONTH:		Mar25				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	100761-Trenton RNG-PGS	21.8387	21.8387	677.0000	677	4.2650	4.26500
162	FGT	100761-Trenton RNG-PGS	7.8710	7.8710	244.0000	244	4.3050	4.30500
163	FGT	100761-Trenton RNG-PGS	7.3226	7.3226	227.0000	227	4.4150	4.41500
164	FGT	100761-Trenton RNG-PGS	7.2581	7.2581	225.0000	225	4.4950	4.49500
165	FGT	100761-Trenton RNG-PGS	14.7097	14.7097	456.0000	456	4.5300	4.53000
166	FGT	100761-Trenton RNG-PGS	7.0968	7.0968	220.0000	220	4.5450	4.54500
167	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.8050	3.88107
168	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	3.9400	4.01877
169	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.8050	3.88107
170	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	3.8825	3.96012
171	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	3.9200	3.99837
172	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.7742	30,000.0000	29,412	3.9425	4.02132
173	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.0225	4.10292
174	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.7742	30,000.0000	29,412	4.0450	4.12587
175	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.0950	4.17687
176	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.2050	4.28907
177	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.4950	4.58486
178	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	4.5450	4.63586
179	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	3.8025	3.87852
180	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	3.8800	3.95757
181	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	4.3175	4.40381
182	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	316.2581	10,000.0000	9,804	4.0200	4.10037
183	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	316.2581	10,000.0000	9,804	4.3050	4.39106
184	Gulfstream	8205217-Cfg - Clear Springs	558.0645	558.0645	17,300.0000	17,300	4.3871	4.38708
185	Gulfstream	9000020-Peoples - Reunion	5,096.7742	5,096.7742	158,000.0000	158,000	4.3871	4.38708
186	Gulfstream	9000040-Peoples - S. Hills	2,700.0000	2,700.0000	83,700.0000	83,700	4.3871	4.38708
187	Gulfstream	9000041-Peoples - Combee Road	983.8710	983.8710	30,500.0000	30,500	4.3871	4.38708
188	Gulfstream	9000541-Peoples - Vandolah	70.0000	70.0000	2,170.0000	2,170	4.3871	4.38708
189	Gulfstream	9002020-Peoples - Bayside	2,870.9677	2,870.9677	89,000.0000	89,000	4.3871	4.38708
190	Gulfstream	9003540-Peoples Port Manatee	990.3226	990.3226	30,700.0000	30,700	4.3871	4.38708
191	Gulfstream	9006322-Peoples-Weedon Island	5.0000	5.0000	155.0000	155	4.3871	4.38708
192	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8050	3.86294
193	Gulfstream	8205175-Destin	290.3226	285.9677	9,000.0000	8,865	3.9450	4.00508
194	Gulfstream	8205175-Destin	483.8710	476.6129	15,000.0000	14,775	3.9675	4.02792
195	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	4.1750	4.23858
196	SONAT	960530-Jacksonville	2,419.9677	2,419.9677	75,019.0000	75,019	4.1769	4.17685
197	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(1.1200)	(1.15236)
198	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	(0.8250)	(0.84883)
199	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(0.5650)	(0.58132)
200		SUBTOTAL	27,458.1612	27,198.7704	851,203.0000	843,162	2.9975	3.02606

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 6 of 6	
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	3,318.9677	3,225.7778	102,888.0000	99,999	(0.2250)	(0.23150)
162	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(0.1750)	(0.18006)
163	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(0.0700)	(0.07202)
164	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(0.0450)	(0.04630)
165	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	(0.0300)	(0.03087)
166	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	(0.0150)	(0.01543)
167	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	0.0300	0.03087
168	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.0500	0.05144
169	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.1050	0.10803
170	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.2650	0.27266
171	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.3100	0.31896
172	Trunkline	533511-Rebel II Residue to NTP	2,455.7742	2,386.8210	76,129.0000	73,991	0.4000	0.41156
173	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.4100	0.42184
174	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.4250	0.43728
175	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.8350	0.85912
176	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	1.0650	1.09577
177	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	1.1150	1.14721
178								
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194								
195								
196								
197								
198								
199								
200		SUBTOTAL	21,540	20,935	667,735	648,986	2.9975	3.08407
201		TOTAL	94,738	93,078	2,936,877	2,885,431	2.9975	3.05092

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 635,949 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19										\$ 30,359,006
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87										\$ 21,795,647
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -										\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)										\$ (233,355)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58										\$ 2,314,680
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -										\$ 74,104
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00										\$ 12,958
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170										\$ 54,323,040
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006										36,466,869
10	Commercial	5,755,973	6,387,454	6,415,811										18,559,238
11	Off System Sales	9,003,640	7,833,900	8,160,140										24,997,680
12	Total	28,111,326	27,131,505	24,780,956										80,023,787
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.90000	\$0.95000	\$0.95000										\$0.93334
14	Commercial	\$0.90000	\$0.95000	\$0.95000										\$0.93333
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281										\$ 33,806,060
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111										\$ 15,398,140
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881										\$ 13,616,809
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037										\$ 2,521,884
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)										\$ (310,000)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)										\$ 1,420,611
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742										\$ 675,433
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533										\$ 67,128,936
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290										467,095
24	Commercial	16,263	16,291	16,435										16,330
25	Off System Sales	6	6	4										5
26	Total	482,168	483,392	484,729										483,430

CONVERSION FACTOR CALCULATION												SCHEDULE A-6
ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25												Page 1 of 5
SOUTH FLORIDA DIVISION:	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0266	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.044	1.045									
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0246	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.043									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.044									

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 2 of 5
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044									
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044									
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045									

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 4 of 5
AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044									
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043									
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045									

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 5 of 5
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444									
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051									
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044									
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697									
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044									