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May 23, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of April 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 23rd day of May, 2025 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	S		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,417,460	46,445,122	1,972,338	4.2%	1,523,286	1,574,504	(51,218)	-3.3%	3.17849	2.94983	0.22866	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	48,417,460	46,445,122	1,972,338	4.2%	1,523,286	1,574,504	(51,218)	-3.3%	3.17849	2.94983	0.22866	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,235,519	485,234	7,750,285	1597.2%	137,229	11,563	125,666	1086.8%	6.00130	4.19644	1.80486	43.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,318,410	3,147,123	2,171,287	69.0%	118,654	66,504	52,150	78.4%	4.48228	4.73223	(0.24995)	-5.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	244,045	234,036	10,009	4.3%	12,370	7,920	4,450	56.2%	1.97288	2.95500	(0.98212)	-33.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,797,974	3,866,393	9,931,581	256.9%	268,253	85,987	182,266	212.0%	5.14364	4.49649	0.64716	14.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,791,539	1,660,491	131,048	7.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	50,934	83,443	(32,509)	-39.0%	2,964	2,647	317	12.0%	1.71842	3.15236	(1.43394)	-45.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	536,195	0	536,195	0.0%	35,845	0	35,845	0.0%	1.49587	0.00000	1.49587	0.0%
18. Gains on Sales	435,700	4,437	431,263	9719.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,022,829	87,880	934,949	1063.9%	38,809	2,647	36,162	1366.2%	2.63555	3.31998	(0.68444)	-20.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					2,684	0	2,684	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					129	0	129	0.0%				
22. Interchange and Wheeling Losses					746	0	746	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	61,192,605	50,223,635	10,968,970	21.8%	1,754,797	1,657,844	96,953	5.8%	3.48716	3.02945	0.45771	15.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,709,495	2,278,199	3,431,296	150.6%	163,729	75,202	88,527	117.7%	3.48716	3.02946	0.45771	15.1%
25. Company Use	97,187	90,884	6,303	6.9%	2,787	3,000	(213)	-7.1%	3.48715	3.02947	0.45769	15.1%
26. T & D Losses	3,349,893	2,546,807	803,086	31.5%	96,064	84,068	11,995	14.3%	3.48716	3.02945	0.45771	15.1%
27. System KWH Sales	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,495,574	(1,495,574)	-100.0%	0.00000	0.01740	(0.01740)	-100.0%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,492,217	1,495,574	(3,357)	-0.2%	(0.38106)	(0.38021)	(0.00086)	0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,766,563	44,797,593	10,968,970	24.5%	1,492,217	1,495,574	(3,357)	-0.2%	3.73716	2.99534	0.74182	24.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,813,853	44,829,847	10,984,006	24.5%	1,492,217	1,495,574	(3,357)	-0.2%	3.74033	2.99750	0.74283	24.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,492,217	1,495,574	(3,357)	-0.2%	0.01022	0.01020	0.00002	0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,966,416	44,982,410	10,984,006	24.4%	1,492,217	1,495,574	(3,357)	-0.2%	3.75055	3.00770	0.74285	24.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.751	3.008	0.743	24.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2025

	S		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	194,560,514	184,187,492	10,373,022	5.6%	5,922,811	5,941,756	(18,945)	-0.3%	3.28494	3.09988	0.18505	6.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	194,560,514	184,187,492	10,373,022	5.6%	5,922,811	5,941,756	(18,945)	-0.3%	3.28494	3.09988	0.18505	6.0%
6. Fuel Cost of Purchased Power - Firm (A7)	25,261,408	5,040,986	20,220,422	401.1%	372,105	99,956	272,149	272.3%	6.78878	5.04321	1.74558	34.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,098,013	14,243,157	(3,145,144)	-22.1%	252,699	237,904	14,795	6.2%	4.39179	5.98693	(1.59514)	-26.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	948,974	1,004,218	(55,244)	-5.5%	48,083	31,680	16,403	51.8%	1.97362	3.16988	(1.19626)	-37.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	37,308,395	20,288,361	17,020,034	83.9%	672,887	369,540	303,347	82.1%	5.54453	5.49017	0.05436	1.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,595,698	6,311,296	284,402	4.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	190,511	381,300	(190,789)	-50.0%	11,874	11,528	346	3.0%	1.60444	3.30760	(1.70316)	-51.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,036,465	0	6,036,465	0.0%	193,909	0	193,909	0.0%	3.11304	0.00000	3.11304	0.0%
18. Gains on Sales	4,773,965	20,273	4,753,692	23448.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	11,000,941	401,573	10,599,368	2639.5%	205,783	11,528	194,255	1685.1%	5.34589	3.48346	1.86244	53.5%
20. Net Inadvertent Interchange					2,983	0	2,983	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					379	0	379	0.0%				
22. Interchange and Wheeling Losses					3,652	0	3,652	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	220,867,968	204,074,280	16,793,688	8.2%	6,389,625	6,299,768	89,857	1.4%	3.45667	3.23939	0.21727	6.7%
24. Net Unbilled	4,390,585 (a)	536,051 (a)	3,854,534	719.1%	113,852	33,286	80,566	242.0%	3.85640	1.61044	2.24596	139.5%
25. Company Use	395,947 (a)	388,819 (a)	7,128	1.8%	11,218	12,000	(782)	-6.5%	3.52957	3.24016	0.28941	8.9%
26. T & D Losses	10,539,345 (a)	14,234,339 (a)	(3,694,994)	-26.0%	304,881	424,848	(119,968)	-28.2%	3.45688	3.35045	0.10643	3.2%
27. System KWH Sales	220,867,968	204,074,280	16,793,688	8.2%	5,959,674	5,829,632	130,043	2.2%	3.70604	3.50064	0.20540	5.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	220,867,968	204,074,280	16,793,688	8.2%	5,959,674	5,829,632	130,043	2.2%	3.70604	3.50064	0.20540	5.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	220,867,967	204,074,279	16,793,688	8.2%	5,959,674	5,829,632	130,043	2.2%	3.70604	3.50064	0.20540	5.9%
32. 2022 Optimization Mechanism Gain	1,040,896	1,040,896	0	0.0%	5,959,674	5,829,632	130,043	2.2%	0.01747	0.01786	(0.00039)	-2.2%
33. True-up *	(22,745,064)	(22,745,064)	0	0.0%	5,959,674	5,829,632	130,043	2.2%	(0.38165)	(0.39016)	0.00851	-2.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	199,163,800	182,370,112	16,793,688	9.2%	5,959,674	5,829,632	130,043	2.2%	3.34186	3.12833	0.21353	6.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	199,332,691	182,501,418	16,831,273	9.2%	5,959,674	5,829,632	130,043	2.2%	3.34469	3.13058	0.21411	6.8%
37. GPIF * (Already Adjusted for Taxes)	610,252	610,252	0	0.0%	5,959,674	5,829,632	130,043	2.2%	0.01024	0.01047	(0.00023)	-2.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	199,942,943	183,111,670	16,831,273	9.2%	5,959,674	5,829,632	130,043	2.2%	3.35493	3.14105	0.21388	6.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.355	3.141	0.214	6.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	48,417,460	46,445,122	1,972,338	4.2%	194,560,514	184,187,491	10,373,023	5.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	587,129	83,443	503,686	603.6%	6,226,976	381,300	5,845,676	1533.1%
2a. GAINS FROM SALES	435,700	4,437	431,263	9719.7%	4,773,965	20,273	4,753,692	23448.4%
3. FUEL COST OF PURCHASED POWER	8,235,519	485,234	7,750,285	1597.2%	25,261,408	5,040,986	20,220,422	401.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	244,045	234,036	10,009	4.3%	948,974	1,004,218	(55,244)	-5.5%
4. ENERGY COST OF ECONOMY PURCHASES	5,318,410	3,147,123	2,171,287	69.0%	11,098,013	14,243,157	(3,145,144)	-22.1%
5. TOTAL FUEL & NET POWER TRANSACTION	61,192,605	50,223,635	10,968,970	21.8%	220,867,968	204,074,279	16,793,689	8.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	61,192,605	50,223,635	10,968,970	21.8%	220,867,968	204,074,279	16,793,689	8.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,492,217	1,495,574	(3,357)	-0.2%	5,959,674	5,829,632	130,042	2.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,492,217	1,495,574	(3,357)	-0.2%	5,959,674	5,829,632	130,042	2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	45,744,404	45,885,623	(141,219)	-0.3%	182,629,037	181,359,863	1,269,174	0.7%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	22,745,063	22,745,063	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(610,252)	(610,252)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(1,040,896)	(1,040,896)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	51,017,883	51,159,102	(141,219)	-0.3%	203,722,952	202,453,778	1,269,174	0.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,192,605	50,223,635	10,968,970	21.8%	220,867,967	204,074,279	16,793,688	8.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	61,192,605	50,223,635	10,968,970	21.8%	220,867,967	204,074,279	16,793,688	8.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	61,192,605	50,223,635	10,968,970	21.8%	220,867,967	204,074,279	16,793,688	8.2%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	61,192,605	50,223,635	10,968,970	21.8%	220,867,967	204,074,279	16,793,688	8.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(10,174,722)	935,467	(11,110,189)	-1187.7%	(17,145,015)	(1,620,501)	(15,524,514)	958.0%
8. INTEREST PROVISION FOR THE MONTH	104,532	20,060	84,472	421.1%	615,546	177,430	438,116	246.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,129,433	8,973,932	28,155,501	313.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	21,372,977	4,243,193	17,129,784	403.7%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	37,129,433	8,973,932	28,155,501	313.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	21,268,445	4,223,133	17,045,312	403.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	58,397,878	13,197,065	45,200,813	342.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	29,198,939	6,598,533	22,600,406	342.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.320	3.800	0.520	13.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.280	3.500	0.780	22.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.600	7.300	1.300	17.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.300	3.650	0.650	17.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.358	0.304	0.054	17.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	104,532	20,060	84,472	421.1%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	91,741	204,169	(112,428)	-55.1%	357,309	806,305	(448,996)	-55.7%
3 COAL	13,539	0	13,539	0.0%	2,801,846	3,077,054	(275,208)	-8.9%
4 NATURAL GAS	48,312,181	46,240,953	2,071,228	4.5%	191,401,359	180,304,133	11,097,226	6.2%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	48,417,461	46,445,122	1,972,339	4.2%	194,560,514	184,187,492	10,373,022	5.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	347	882	(535)	-60.7%	1,279	3,604	(2,325)	-64.5%
10 COAL	934	0	934	0.0%	35,832	64,628	(28,796)	-44.6%
11 NATURAL GAS	1,247,107	1,279,341	(32,234)	-2.5%	5,103,739	4,983,090	120,649	2.4%
12 SOLAR	274,898	294,281	(19,383)	-6.6%	781,961	890,434	(108,473)	-12.2%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,523,286	1,574,504	(51,218)	-3.3%	5,922,811	5,941,756	(18,945)	-0.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	701	1,552	(851)	-54.9%	2,729	6,091	(3,362)	-55.2%
17 COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	9,285,597	9,425,687	(140,090)	-1.5%	35,614,844	34,356,266	1,258,578	3.7%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	4,084	8,993	(4,909)	-54.6%	15,907	35,300	(19,393)	-54.9%
23 COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	9,463,278	9,670,774	(207,496)	-2.1%	36,559,541	35,259,571	1,299,970	3.7%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,467,362	9,679,768	(212,406)	-2.2%	36,960,893	36,047,511	913,382	2.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.06%	-0.03%	-59.3%	0.02%	0.06%	-0.04%	-64.4%
30 COAL	0.06%	0.00%	0.06%	0.0%	0.60%	1.09%	-0.48%	-44.4%
31 NATURAL GAS	81.87%	81.25%	0.62%	0.8%	86.17%	83.87%	2.31%	2.7%
32 SOLAR	18.05%	18.69%	-0.64%	-3.4%	13.20%	14.99%	-1.78%	-11.9%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	131.55	(0.60)	-0.5%	130.95	132.38	(1.43)	-1.1%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	144.63	91.99	52.64	57.2%
38 NATURAL GAS (\$/MCF)	5.20	4.91	0.30	6.1%	5.37	5.25	0.13	2.4%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.70	(0.24)	-1.1%	22.46	22.84	(0.38)	-1.7%
43 COAL	0.00	0.00	0.00	0.0%	7.27	4.09	3.18	77.8%
44 NATURAL GAS	5.11	4.78	0.32	6.8%	5.24	5.11	0.12	2.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.11	4.80	0.32	6.6%	5.26	5.11	0.15	3.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%		0	0	0	0.0%
49 LIGHT OIL	11,770	10,197	1,573	15.4%		12,439	9,795	2,644	27.0%
50 COAL	0	0	0	0.0%		10,757	11,646	(889)	-7.6%
51 NATURAL GAS	7,588	7,559	29	0.4%		7,163	7,076	87	1.2%
52 SOLAR	0	0	0	0.0%		0	0	0	0.0%
53 OTHER	0	0	0	0.0%		0	0	0	0.0%
54 TOTAL (BTU/KWH)	6,215	6,148	67	1.1%		6,240	6,067	173	2.9%
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
56 LIGHT OIL	26.44	23.15	3.29	14.2%		27.94	22.37	5.57	24.9%
57 COAL	1.45	0.00	1.45	0.0%		7.82	4.76	3.06	64.3%
58 NATURAL GAS	3.87	3.61	0.26	7.2%		3.75	3.62	0.13	3.6%
59 SOLAR	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.18	2.95	0.23	7.8%		3.28	3.10	0.18	5.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A4
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	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
TIA SOLAR	1.6	342.0	29.7	-	60.9	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,779.0	19.6	-	39.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	241.0	23.9	-	48.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,620.0	25.0	-	50.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	16,378.0	30.7	-	62.5	-	SOLAR	-	-	-	-	-	-
LUTHIA SOLAR	74.3	16,300.0	30.5	-	61.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	13,582.0	31.0	-	62.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	11,838.0	29.8	-	60.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	7,854.0	29.2	-	59.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	11,030.0	31.1	-	62.7	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,753.0	16.3	-	32.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,812.0	22.1	-	44.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	2,430.0	5.6	-	14.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	128.0	18.7	-	36.4	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	17,037.0	31.8	-	63.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	16,771.0	31.4	-	62.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,352.0	28.5	-	55.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	12,069.0	30.8	-	59.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	14,263.0	32.5	-	65.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,390.0	31.3	-	64.9	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	17,600.0	35.0	-	71.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,297.0	30.8	-	62.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	49.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,569.0	30.9	-	60.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	241.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	15,334.0	28.6	-	55.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	19,790.0	36.9	-	74.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	5,339.0	32.2	-	65.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	274,898.0	28.3	-	52.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	105,016	44	76.0	70.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	119,618	46	100.0	69.0	9,868	GAS	1,156,081	1,021,000	1,180,359.0	6,014,994	5.03	5.20
BIG BEND 6 CT	360	178,813	69	77.0	53.2	9,868	GAS	1,728,306	1,021,000	1,764,600.3	8,992,231	5.03	5.20
BIG BEND #1 CC TOTAL	1,055	403,447	53	77.0	53.2	7,299	GAS	2,884,387	1,021,000	2,944,959.3	15,007,225	3.72	-
B.B.#4 (COAL)	(4) 437	934	0	92.6	0.0	-	COAL	0	0	0.0	13,539	1.45	0.00
B.B.#4 (GAS)	410	73,733	25	92.6	36.0	-	GAS	923,512	1,021,000	942,906.0	4,804,957	6.52	5.20
BIG BEND #4 TOTAL	437	74,667	24	92.6	34.6	12,628	-	-	-	942,906.0	4,818,495	6.45	-
B.B. IGNITION	-	-	-	-	-	-	GAS	16,960	0	4,084.2	88,242	-	5.20
BIG BEND CT #4 TOTAL	56	118	0	100.0	53.8	22,083	GAS	2,543	1,021,000	2,596.0	13,229	11.25	5.20
BIG BEND STATION TOTAL	1,548	478,231	43	82.2	42.9	8,135	-	-	-	3,890,461.3	19,927,191	4.17	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(710)	0	99.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(275)	0	99.4	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(985)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	4,381	1	-	20.6	7,990	GAS	34,285	1,021,000	35,004.8	187,524	4.28	5.47
POLK #2 ST W/O DUCT FIRING	341	177,929	72	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	182,310	55	100.0	54.9	-	GAS	-	-	35,004.8	187,524	0.10	-
POLK #2 CT (GAS)	150	84,894	79	100.0	85.5	11,458	GAS	952,685	1,021,000	972,691.2	5,210,788	6.14	5.47
POLK #2 CT (OIL)	159	119	0	100.0	68.4	12,673	LGT.OIL	259	5,829,600	1,509.2	33,900	28.47	130.95
POLK #2 TOTAL	150	85,013	79	100.0	85.5	11,459	-	-	-	974,200.4	5,244,688	6.17	-
POLK #3 CT (GAS)	150	86,380	80	100.0	0.0	11,447	GAS	968,427	1,021,000	988,763.7	4,394,763	5.09	4.54
POLK #3 CT (OIL)	159	228	0	100.0	69.5	11,299	LGT.OIL	442	5,829,600	2,575.0	57,841	25.38	130.95
POLK #3 TOTAL	150	86,608	80	100.0	84.9	11,446	-	-	-	991,338.7	4,452,604	5.14	-
POLK #4 TOTAL	150	53,902	50	100.0	85.1	11,314	GAS	597,324	1,021,000	609,867.7	3,267,113	6.06	5.47
POLK #5 TOTAL	150	75,714	70	100.0	86.4	11,196	GAS	830,252	1,021,000	847,687.5	4,541,134	6.00	5.47
POLK #2 CC TOTAL	1,061	483,546	63	100.0	63.3	7,152	GAS	-	-	3,458,099.2	17,693,064	3.66	-
POLK STATION TOTAL	1,256	482,561	53	84.5	53.4	7,166	-	-	-	3,458,099.2	17,693,064	3.67	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A4
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(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	245	102,696	58	100.0	58.2	-		-	-	-	-	-	-
BAYSIDE CT1A	168	72,783	60	100.0	71.3	11,557	GAS	823,873	1,021,000	841,174.8	4,286,544	5.89	5.20
BAYSIDE CT1B	168	57,800	48	100.0	71.2	11,518	GAS	652,050	1,021,000	665,743.5	3,392,564	5.87	5.20
BAYSIDE CT1C	168	51,290	42	100.0	72.1	11,248	GAS	565,051	1,021,000	576,917.3	2,939,914	5.73	5.20
BAYSIDE UNIT 1 TOTAL	749	284,570	53	100.0	52.8	7,323	GAS	2,040,975	1,021,000	2,083,835.6	10,619,022	3.73	5.20
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	560	0	18.8	61.3	12,882	GAS	7,069	1,021,000	7,217.4	36,779	6.56	5.20
BAYSIDE CT2B	168	363	0	16.3	57.9	13,701	GAS	4,870	1,021,000	4,971.9	25,336	6.98	5.20
BAYSIDE CT2C	168	(3)	0	13.1	(4.1)	0	GAS	1,025	1,021,000	1,046.3	5,332	(170.35)	5.20
BAYSIDE CT2D	168	(19)	(0)	0.0	0.0	0	GAS	0	1,021,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	999	901	0	8.1	16.6	14,690	GAS	12,963	1,021,000	13,235.6	67,447	7.49	5.20
BAYSIDE UNIT 3 TOTAL	56	159	0	100.0	77.0	12,123	GAS	1,893	1,021,000	1,933.2	9,851	6.18	5.20
BAYSIDE UNIT 4 TOTAL	56	36	0	99.4	40.7	12,733	GAS	452	1,021,000	461.5	2,352	6.49	5.20
BAYSIDE UNIT 5 TOTAL	56	341	1	99.1	85.7	11,862	GAS	3,958	1,021,000	4,041.1	20,593	6.04	5.20
BAYSIDE UNIT 6 TOTAL	56	303	1	99.8	82.0	11,835	GAS	3,508	1,021,000	3,581.5	18,251	6.03	5.20
BAYSIDE STATION TOTAL	1,972	286,310	20	53.4	20.2	7,359	GAS	2,063,750	1,021,000	2,107,088.5	10,737,517	3.75	5.20
MACDILL 1	(3) 18	671	5	99.6	84.4	9,075	GAS	5,962	1,021,000	6,087.6	31,022	4.62	5.20
MACDILL 2	(3) 18	615	5	99.4	83.5	9,145	GAS	5,510	1,021,000	5,625.5	28,667	4.66	5.20
MACDILL STATION TOTAL	36	1,286	5	99.5	80.9	9,108	GAS	11,472	1,021,000	11,713.2	59,689	4.64	5.20
SYSTEM	6,160	1,523,286	34	70.4	38.4	6,215	-	-	-	9,467,362.1	48,417,460	3.18	-

LEGEND:

B.B. = BIG BEND

CT = COMBUSTION TURBINE

CC = COMBINED CYCLE

ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,552	(1,552)	-100.0%	2,569	6,091	(3,522)	-57.8%
17 UNIT COST (\$/BBL)	0.00	118.80	(118.80)	-100.0%	119.16	118.82	0.35	0.3%
18 AMOUNT (\$)	0	184,380	(184,380)	-100.0%	306,130	723,715	(417,585)	-57.7%
19 BURNED:								
20 UNITS (BBL)	701	1,552	(851)	-54.9%	2,729	6,091	(3,362)	-55.2%
21 UNIT COST (\$/BBL)	130.95	131.55	(0.60)	-0.5%	130.95	132.38	(1.43)	-1.1%
22 AMOUNT (\$)	91,741	204,169	(112,428)	-55.1%	357,309	806,305	(448,996)	-55.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,546	36,430	3,116	8.6%	39,546	36,430	3,116	8.6%
25 UNIT COST (\$/BBL)	130.95	131.24	(0.29)	-0.2%	130.95	131.24	(0.29)	-0.2%
26 AMOUNT (\$)	5,178,447	4,781,010	397,437	8.3%	5,178,447	4,781,010	397,437	8.3%
27								
28 DAYS SUPPLY: NORMAL	787	725	62	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(9,507)	14,500	(24,007)	-165.6%	(42,438)	58,000	(100,438)	-173.2%
32 UNIT COST (\$/TON)	70.00	87.91	(17.91)	-20.4%	57.86	87.91	(30.05)	-34.2%
33 AMOUNT (\$)	(665,485)	1,274,691	(1,940,176)	-152.2%	(2,455,313)	5,098,764	(7,554,077)	-148.2%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	144.63	91.99	52.64	57.2%
37 AMOUNT (\$)	13,539	0	13,539	0.0%	2,801,846	3,077,054	(275,208)	-8.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	263,315	279,631	(16,316)	-5.8%	263,315	279,631	(16,316)	-5.8%
40 UNIT COST (\$/TON)	125.28	90.55	34.74	38.4%	125.28	90.55	34.74	38.4%
41 AMOUNT (\$)	32,989,153	25,319,342	7,669,811	30.3%	32,989,153	25,319,342	7,669,811	30.3%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,273,599	9,425,687	(152,088)	-1.6%	35,532,922	34,356,269	1,176,653	3.4%
46 UNIT COST (\$/MCF)	5.20	4.90	0.31	6.2%	5.39	5.24	0.14	2.7%
47 AMOUNT (\$)	48,248,433	46,157,552	2,090,881	4.5%	191,364,871	180,119,812	11,245,059	6.2%
48 BURNED:								
49 UNITS (MCF)	9,285,597	9,425,687	(140,090)	-1.5%	35,614,844	34,356,266	1,258,578	3.7%
50 UNIT COST (\$/MCF)	5.20	4.91	0.30	6.1%	5.37	5.25	0.13	2.4%
51 AMOUNT (\$)	48,312,181	46,240,953	2,071,228	4.5%	191,401,359	180,304,133	11,097,226	6.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	299,998	291,829	8,169	2.8%	299,998	291,829	8,169	2.8%
54 UNIT COST (\$/MCF)	3.59	3.21	0.38	11.9%	3.59	3.21	0.38	11.9%
55 AMOUNT (\$)	1,078,060	937,560	140,500	15.0%	1,078,060	937,560	140,500	15.0%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	13,539
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	13,539

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,647.0	0.0	2,647.0	3.152	3.320	83,442.99	87,879.99	4,437.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,647.0	0.0	2,647.0	3.152	3.320	83,442.99	87,879.99	4,437.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,146.0	0.0	3,146.0	1.619	1.781	50,933.84	56,027.22	2,396.31
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	127.0	0.0	127.0	0.780	2.153	990.39	2,733.80	1,707.59
DUKE ENERGY FLORIDA		SCH. - MA	5,414.0	0.0	5,414.0	1.032	1.748	55,871.56	94,622.29	36,830.26
DUKE ENERGY CAROLINAS		SCH. - MA	902.0	0.0	902.0	2.131	3.031	19,225.59	27,337.13	7,384.72
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	793.0	0.0	793.0	1.542	2.991	12,225.93	23,720.78	11,050.25
MEAG POWER		SCH. - MA	736.0	0.0	736.0	1.782	3.368	13,116.99	24,791.40	11,310.67
DOMINION SOUTH CAROLINA		SCH. - MA	65.0	0.0	65.0	2.389	3.809	1,553.15	2,476.01	873.56
CITY OF LAKELAND		SCH. - MA	3,200.0	0.0	3,200.0	2.365	3.882	75,664.00	124,228.48	43,716.48
ORLANDO UTILITIES		SCH. - MA	4,000.0	0.0	4,000.0	2.348	3.562	93,936.00	142,485.60	41,837.60
TENNESSEE VALLEY AUTHORITY		SCH. - MA	2,442.0	0.0	2,442.0	0.964	2.730	23,544.93	66,665.49	41,664.59
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	475.0	0.0	475.0	2.083	5.528	9,894.75	26,258.69	15,873.49
SOUTHERN COMPANY		SCH. - MA	6,395.0	0.0	6,395.0	0.568	1.736	36,316.11	111,032.47	73,598.81
THE ENERGY AUTHORITY		SCH. - MA	11,296.0	0.0	11,296.0	1.716	3.090	193,856.02	348,994.26	147,580.25
SUB-TOTAL CURRENT MONTH			38,991.0	0.0	38,991.0	1.506	2.696	587,129.26	1,051,373.62	435,824.58
ADJUSTMENTS TO PRIOR MONTHS										
THE ENERGY AUTHORITY	March 2025	SCH. - MA	(15,491.0)	0.0	(15,491.0)	1.359	2.714	(210,505.37)	(420,371.24)	(200,668.06)
THE ENERGY AUTHORITY	March 2025	SCH. - MA	15,491.0	0.0	15,491.0	1.359	2.713	210,505.37	420,246.24	200,543.06
TENNESSEE VALLEY AUTHORITY	March 2025	SCH. - MA	(1,500.0)	0.0	(1,500.0)	0.511	1.710	(7,665.61)	(25,649.08)	(17,781.61)
TENNESSEE VALLEY AUTHORITY	March 2025	SCH. - MA	1,500.0	0.0	1,500.0	0.511	1.710	7,665.61	25,649.07	17,781.60
SEMINOLE ELEC. PRECO-1	March 2025	SCH. - D	(3,137.0)	0.0	(3,137.0)	1.501	1.652	(47,098.21)	(51,808.03)	(2,837.11)
SEMINOLE ELEC. PRECO-1	March 2025	SCH. - D	2,955.0	0.0	2,955.0	1.594	1.753	47,098.21	51,808.03	2,837.11
SUB-TOTAL CURRENT MONTH			(182.0)	0.0	(182.0)	0.000	0.069	0.00	(125.01)	(125.01)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,964.0	0.0	2,964.0	1.718	1.890	50,933.84	56,027.22	2,396.31
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			35,845.0	0.0	35,845.0	1.496	2.776	536,195.42	995,221.39	433,303.26
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			38,809.0	0.0	38,809.0	1.513	2.709	587,129.26	1,051,248.61	435,699.57
CURRENT MONTH:										
DIFFERENCE			36,162.0	0.0	36,162.0	(1.639)	(0.611)	503,686.27	963,368.62	431,262.57
DIFFERENCE %			1366.2%	0.0%	1366.2%	-52.0%	-18.4%	603.6%	1096.2%	9719.7%
PERIOD TO DATE:										
ACTUAL			205,783.0	0.0	205,783.0	3.026	5.420	6,226,976.19	11,153,825.33	4,773,964.77
ESTIMATED			11,528.9	0.0	11,528.9	3.307	3.483	381,300.22	401,573.22	20,273.00
DIFFERENCE			194,254.1	0.0	194,254.1	(0.281)	1.937	5,845,675.97	10,752,252.11	4,753,691.77
DIFFERENCE %			1684.9%	0.0%	1684.9%	-8.5%	55.6%	1533.1%	2677.5%	23448.4%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
ESTIMATED:									
VARIOUS			11,562.8	0.0	0.0	11,562.8	4.196	4.196	485,233.82
TOTAL			11,562.8	0.0	0.0	11,562.8	4.196	4.196	485,233.82
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,781.0	0.0	0.0	12,781.0	3.833	3.833	489,895.73
CONSTELLATION ENERGY GENERATION		SCH. - J	26.0	0.0	0.0	26.0	8.000	8.000	2,080.00
MACQUARIE ENERGY LLC		SCH. - J	2,589.0	0.0	0.0	2,589.0	9.446	9.446	244,565.00
FLA. POWER & LIGHT		SCH. - J	30,662.0	0.0	0.0	30,662.0	7.697	7.697	2,359,935.00
SOUTHERN COMPANY		SCH. - J	4,725.0	0.0	0.0	4,725.0	7.141	7.141	337,405.00
THE ENERGY AUTHORITY		SCH. - J	490.0	0.0	0.0	490.0	15.000	15.000	73,500.00
DUKE ENERGY FLORIDA		SCH. - J	66,840.0	0.0	0.0	66,840.0	4.919	4.919	3,287,562.80
ORLANDO UTILITIES		SCH. - J	4,560.0	0.0	0.0	4,560.0	9.364	9.364	427,000.00
RAINBOW ENERGY		SCH. - J	15,273.0	0.0	0.0	15,273.0	7.982	7.982	1,219,072.00
TYR ENERGY		OATT	(717.0)	0.0	0.0	(717.0)	1.620	1.620	-11,613.20
SUB-TOTAL CURRENT MONTH			137,229.0	0.0	0.0	137,229.0	6.143	6.143	8,429,402.33
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA		February 2025 SCH. - J	(21,766.0)	0.0	0.0	(21,766.0)	5.335	5.335	(1,161,180.90)
DUKE ENERGY FLORIDA		February 2025 SCH. - J	21,766.0	0.0	0.0	21,766.0	5.155	5.155	1,121,942.10
DUKE ENERGY FLORIDA		March 2025 SCH. - J	(67,822.0)	0.0	(98.0)	(67,724.0)	5.099	5.099	(3,453,539.45)
DUKE ENERGY FLORIDA		March 2025 SCH. - J	67,822.0	0.0	98.0	67,724.0	4.898	4.898	3,317,145.29
FLA. POWER & LIGHT		March 2025 SCH. - J	(34,488.0)	0.0	(181.5)	(34,306.5)	7.622	7.622	(2,614,812.47)
FLA. POWER & LIGHT		March 2025 SCH. - J	34,488.0	0.0	181.5	34,306.5	7.569	7.569	2,596,562.47
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.0	0.000	0.000	(193,882.96)
SUB-TOTAL SCHEDULE REH PURCHASED POWER			12,781.0	0.0	0.0	12,781.0	3.833	3.833	489,895.73
SUB-TOTAL SCHEDULE J PURCHASED POWER			125,165.0	0.0	0.0	125,165.0	6.198	6.198	7,757,236.84
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(717.0)	0.0	0.0	(717.0)	1.620	1.620	(11,613.20)
TOTAL			137,229.0	0.0	0.0	137,229.0	6.001	6.001	8,235,519.37
CURRENT MONTH:									
DIFFERENCE			125,666.2	0.0	0.0	125,666.2	1.805	1.805	7,750,285.55
DIFFERENCE %			1086.8%	0.0%	0.0%	1086.8%	43.0%	43.0%	1597.2%
PERIOD TO DATE:									
ACTUAL			372,384.0	0.0	279.5	372,104.5	6.789	6.789	25,261,408.15
ESTIMATED			99,954.8	0.0	0.0	99,954.8	5.043	5.043	5,040,985.55
DIFFERENCE			272,429.2	0.0	279.5	272,149.7	1.746	1.746	20,220,422.60
DIFFERENCE %			272.6%	0.0%	0.0%	272.3%	34.6%	34.6%	401.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	7,920.0	0.0	0.0	7,920.0	2.955	2.955	234,036.00
TOTAL	AS AVAIL.	7,920.0	0.0	0.0	7,920.0	2.955	2.955	234,036.00
ACTUAL:								
AS AVAILABLE								
CITY OF TAMPA- MCKAY BAY	COGEN.	279.0	0.0	0.0	279.0	2.400	2.400	6,695.74
CARGILL RIDGEWOOD	COGEN.	621.0	0.0	0.0	621.0	2.125	2.125	13,194.54
IMC-AGRICO-NEW WALES	COGEN.	54.0	0.0	0.0	54.0	4.269	4.269	2,305.11
IMC-AGRICO-S. PIERCE	COGEN.	2,533.0	0.0	0.0	2,533.0	1.979	1.979	50,115.95
HILLSBOROUGH COUNTY	COGEN.	18,768.0	0.0	0.0	18,768.0	2.092	2.092	392,695.93
SUB-TOTAL CURRENT MONTH		22,255.0	0.0	0.0	22,255.0	2.089	2.089	465,007.27
NET METERING		136.0	0.0	0.0	136.0	1.849	1.849	2,515.06
ADJUSTMENTS TO PRIOR MONTHS								
HILLSBOROUGH COUNTY	March 2025 COGEN.	(10,021.0)	0.0	0.0	(10,021.0)	2.230	2.230	(223,477.06)
HILLSBOROUGH COUNTY	March 2025 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		(10,021.0)	0.0	0.0	(10,021.0)	2.2	2.2	(223,477.06)
TOTAL INCL NET METERING		12,370.0	0.0	0.0	12,370.0	1.973	1.973	244,045.3
CURRENT MONTH:								
DIFFERENCE		4,450.0	0.0	0.0	4,450.0	(0.982)	(0.982)	10,009.27
DIFFERENCE %		56.2%	0.0%	0.0%	56.2%	-33.2%	-33.2%	4.3%
PERIOD TO DATE:								
ACTUAL		48,083.0	0.0	0.0	48,083.0	1.974	1.974	948,974.04
ESTIMATED		31,680.0	0.0	0.0	31,680.0	3.170	3.170	1,004,219.04
DIFFERENCE		16,403.0	0.0	0.0	16,403.0	(1.196)	(1.196)	(55,245.00)
DIFFERENCE %		51.8%	0.0%	0.0%	51.8%	-37.7%	-37.7%	-5.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	66,504.0	0.0	66,504.0	4.732	3,147,123.17	7.561	5,028,461.10	1,881,337.93
TOTAL		66,504.0	0.0	66,504.0	4.732	3,147,123.17	7.561	5,028,461.10	1,881,337.93
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	84,000.0	0.0	84,000.0	4.350	3,654,000.00	5.459	4,585,252.00	931,252.00
DUKE ENERGY FLORIDA	SCH. - J	34,505.0	0.0	34,505.0	4.815	1,661,436.83	5.066	1,747,921.38	86,484.55
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	5.0	0.0	5.0	1.651	82.56	1.902	95.08	12.52
MEAG POWER	SCH. - J	5.0	0.0	5.0	2.888	144.40	3.188	159.40	15.00
THE ENERGY AUTHORITY	SCH. - J	127.0	0.0	127.0	1.869	2,373.00	1.986	2,522.57	149.57
SOUTHERN COMPANY	SCH. - J	12.0	0.0	12.0	3.108	372.90	3.316	397.92	25.02
SUB-TOTAL CURRENT MONTH		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
TOTAL		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
CURRENT MONTH:									
DIFFERENCE		52,150.0	0.0	52,150.0	(0.250)	2,171,286.52	(2.221)	1,307,887.25	(863,399.27)
DIFFERENCE %		78.4%	0.0%	78.4%	-5.3%	69.0%	-29.4%	26.0%	-45.9%
PERIOD TO DATE:									
ACTUAL		252,699.0	0.0	252,699.0	4.392	11,098,012.49	5.520	13,948,748.41	2,850,735.92
ESTIMATED		237,904.2	0.0	237,904.2	5.987	14,243,157.71	4.304	10,238,729.01	(4,004,428.70)
DIFFERENCE		14,794.8	0.0	14,794.8	(1.595)	(3,145,145.22)	1.216	3,710,019.40	6,855,164.62
DIFFERENCE %		6.2%	0.0%	6.2%	-26.6%	-22.1%	28.3%	36.2%	-171.2%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

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CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025 03/01/2025-06/30/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2									
DEF	250.0	250.0	250.0	250.0									
FMPA	100.0	100.0	0.0	0.0									
ORLANDO UTILITIES	150.0	150.0	0.0	0.0									
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0									
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,748	\$ 8,570,131	\$ 1,525,942	\$ 2,152,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,282,830
TOTAL CAPACITY	\$ 3,034,748	\$ 8,570,131	\$ 1,525,942	\$ 2,152,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,282,830

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor