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June 11, 2025

Mr. Adam J. Teitzman Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed please find a “redlined” and a “clean” copy of CHELCO’s General Service Non-Demand Time of Use Rate (Sheet 9.1). This rate has been changed to reflect recent changes to the General Service Non-Demand Rate adopted in March of 2025.

CHELCO’s Board of Trustees adopted the attached documents on May 15, 2025. This rate was developed as the result of a complete cost of service study performed by external consultants and is consistent with all rate changes made by CHELCO in March 2025.

Please do not hesitate to contact me should you have any questions. I can be reached at 850-307-1218, or rshaw@chelco.com.

Respectfully,

Robin C. Shaw

Robin C. Shaw, CPA
Vice President of Finance





GENERAL SERVICE – NON-DEMAND TIME OF USE

**RATE GS-T
(0-49 kW DEMAND)**

AVAILABILITY

Available throughout the area served by Cooperative.

APPLICABILITY

Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

RATE

| | | |
|----------------------|--|--------------------------|
| Customer Charge: | \$40.00 | Single-Phase |
| | \$53.50 | Three-Phase |
| Energy Charge | \$0.08417 per kWh | On-Peak Purchased Power |
| | \$0.04363 per kWh | Off-Peak Purchased Power |
| | \$0.01772 per kWh | Distribution Delivery |
| Total Energy Charge: | \$0.10189 per kWh | On-Peak |
| | \$0.06135 per kWh | Off-Peak |
| On-Peak Hours: | May - October 2:00 pm until 7:00 pm | |
| | November - April 5:00 am until 9:00 am | |

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rate shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See “Terms of Payment” on Sheet No. 21.0.



**Choctawhatchee Electric
Cooperative, Inc.**
(CHELCO)
A Touchstone Energy[®] Cooperative

~~THIRD-FOURTH~~ REVISED SHEET NO. 9.1
CANCELLING ~~SECOND-THIRD~~ SHEET NO. 9.1

GENERAL SERVICE – NON-DEMAND TIME OF USE

**RATE ~~SCHEDULE~~ GS-T
(0-49 kW DEMAND)**

AVAILABILITY

Available throughout the area served by Cooperative, ~~where T-2 metering is installed.~~

APPLICABILITY

Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

RATE

| | | |
|--------------------------------|--|--|
| Customer Charge: | \$2940.00 \$42,5053.50 | Single-Phase Three-Phase |
| Energy Charge | 8.417¢ \$0.08417 per kWh \$0.043634.363¢ per kWh 1.285¢ \$0.01772 per kWh | On-Peak Purchased Power Off-Peak Purchased Power Distribution Delivery |
| Total Energy Charge: | 9.702¢ \$0.10189 per kWh \$0.061355.648¢ per kWh | On-Peak Off-Peak |
| On-Peak Hours are : | May - October 2:00 pm until 7:00 pm November - April 5:00 am until 9:00 am | |

MINIMUM CHARGE

~~The~~ minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

WHOLESALE POWER ADJUSTMENT BILLING ADJUSTMENTS

~~See~~ "Wholesale Power Adjustment Clause" on Sheet No. 18.0

The above rate shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TAXES ~~See~~ "Tax Adjustments" on Sheet No. 19.0

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective ~~May 1, 2024~~ July 1, 2025

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~~THIRD-FOURTH~~ REVISED SHEET NO. 9.1
CANCELLING ~~SECOND-THIRD~~ SHEET NO. 9.1

~~FRR~~—See “Formula Revenue Requirement” on Sheet No. 20.0

TERMS OF PAYMENT

—See “Terms of Payment” on Sheet No. 21.0.

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