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June 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of May 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record (w/attachment)
Ryan Sandy (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on the 25th day of June 2025 to the following:

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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	91.6	65.3	100.0	97.7								90.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	744.0	670.2	612.3	720.0	744.0								3,490.5
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. Unavailable Hours	UH	0.7	39.5	217.0	0.0	11.2								268.4
6. Planned Outage Hours	POH	0.0	39.0	160.5	0.0	0.0								199.5
7. Forced Outage Hours	FOH	0.0	0.6	56.5	0.0	1.9								59.0
8. Maintenance Outage Hours	MOH	0.7	0.0	0.0	0.0	9.3								10.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	241.0	0.0	7.5								248.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	86.0	0.0	84.9								86.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	168.4	147.1	0.0	41.5								357.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	86.0	92.8	0.0	85.0								88.7
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0								749.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,129.7	2,181.6	1,492.6	2,083.8	2,294.0								10,181.7
14. Net Generation (MWH)	NETGEN	290,705.0	305,902.0	208,781.5	284,570.0	324,290.1								1,414,248.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,326.0	7,132.0	7,149.0	7,323.0	7,074.0								7,199.4
16. Net Output Factor (%)	NOF	46.1	53.9	40.3	52.8	58.2								50.2
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0								807.8
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF { -7.294 } + 7,882												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAf	59.4	30.0	0.8	8.1	35.6								26.9
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	6.7	0.0	15.2	5.4	14.1								41.4
4. Reserve Shutdown Hours	RSH	435.6	201.5	0.0	53.0	250.8								940.9
5. Unavailable Hours	UH	301.7	470.5	736.7	661.6	479.1								2,649.6
6. Planned Outage Hours	POH	0.0	207.5	502.4	301.7	110.4								1,122.0
7. Forced Outage Hours	FOH	274.7	263.0	234.4	359.8	368.6								1,500.5
8. Maintenance Outage Hours	MOH	27.0	0.0	0.0	0.0	0.0								27.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0								0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0								0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	999.0	999.0	999.0	999.0	999.0								999.0
13. Operating British Thermal Units (GBTU)	OPR BTU	11.3	0.0	20.4	13.2	24.5								69.4
14. Net Generation (MWH)	NETGEN	796.0	-115.2	428.5	901.1	1,538.0								3,548.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	14,239.0	0.0	47,504.0	14,690.0	15,919.0								19,565.2
16. Net Output Factor (%)	NOF	0.0	0.0	2.6	16.6	10.9								8.0
17. Net Period Continuous Rating (MW)	NPC	1,121.0	1,121.0	1,121.0	999.0	999.0								1,072.2
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-35.618) + 9,594													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

JANUARY 2025 - DECEMBER 2025

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ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	94.0	81.4	100.0	93.0								93.5
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0								3,623.0
3. Service Hours	SH	744.0	672.0	743.0	720.0	744.0								3,623.0
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. Unavailable Hours	UH	0.0	24.0	82.4	0.0	51.5								157.9
6. Planned Outage Hours	POH	0.0	17.7	75.3	0.0	51.4								144.4
7. Forced Outage Hours	FOH	0.0	0.1	0.2	0.0	0.2								0.5
8. Maintenance Outage Hours	MOH	0.0	6.3	6.9	0.0	0.0								13.2
9a. Partial Planned Outage Hours	PPOH	0.0	117.7	548.8	0.0	0.0								666.5
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	120.0	120.0	0.0	0.0								120.0
10a. Partial Forced Outage Hours	PFOH	22.4	0.4	5.6	0.0	1.1								29.5
10b. Load Reduction Partial Forced (MW)	LRPF	37.2	120.0	120.2	0.0	119.5								57.1
11a. Partial Maintenance Outage Hours	PMOH	3.0	41.7	0.0	0.0	0.0								44.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	119.2	120.1	0.0	0.0	0.0								120.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0								1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,403.8	3,346.2	3,070.2	3,458.1	3,017.3								16,295.6
14. Net Generation (MWH)	NETGEN	473,442.0	467,750.0	424,916.0	483,547.0	416,253.9								2,265,908.9
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,189.0	7,154.0	7,225.0	7,152.0	7,249.0								7,191.7
16. Net Output Factor (%)	NOF	53.0	58.0	47.7	63.3	52.7								54.7
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0								1,144.4
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.998) + 8,177													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	42	Reserve Shutdown	5/1/2025	21:40:00	5/2/2025	16:47:00	19.12			Reserve Shutdown		168
BS CT1(A)	43	Reserve Shutdown	5/3/2025	23:33:00	5/4/2025	14:26:00	14.88			Reserve Shutdown		168
BS CT1(A)	44	Reserve Shutdown	5/5/2025	0:34:00	5/5/2025	16:54:00	16.33			Reserve Shutdown		168
BS CT1(A)	45	Reserve Shutdown	5/17/2025	1:36:00	5/17/2025	16:21:00	14.75			Reserve Shutdown		168
BS CT1(A)	46	Reserve Shutdown	5/23/2025	0:23:00	5/23/2025	4:26:00	4.05			Reserve Shutdown		168
BS CT1(A)	47	Maintenance Out:	5/23/2025	4:26:00	5/23/2025	20:48:00	16.37	0520	Other main steam valves	CT1A maintenance outage to address IP skyvent valve that was leaking by and		168
BS CT1(A)	48	Reserve Shutdown	5/23/2025	20:48:00	5/24/2025	12:21:00	15.55			Reserve Shutdown		168
BS CT1(A)	49	Reserve Shutdown	5/25/2025	21:04:00	5/26/2025	12:47:00	15.72			Reserve Shutdown		168
BS CT1(A)	50	Reserve Shutdown	5/29/2025	0:41:00	5/29/2025	11:38:00	10.95			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	43	Reserve Shutdown	5/1/2025	0:00:00	5/1/2025	15:51:00	15.85			Reserve Shutdown		168
BS CT1(B)	44	Reserve Shutdown	5/3/2025	1:54:00	5/3/2025	12:06:00	10.2			Reserve Shutdown		168
BS CT1(B)	45	Reserve Shutdown	5/4/2025	0:30:00	5/4/2025	16:09:00	15.65			Reserve Shutdown		168
BS CT1(B)	46	Reserve Shutdown	5/5/2025	23:14:00	5/6/2025	14:15:00	15.02			Reserve Shutdown		168
BS CT1(B)	47	Reserve Shutdown	5/8/2025	1:41:00	5/8/2025	13:25:00	11.73			Reserve Shutdown		168
BS CT1(B)	48	Reserve Shutdown	5/10/2025	0:50:00	5/10/2025	14:16:00	13.43			Reserve Shutdown		168
BS CT1(B)	49	Reserve Shutdown	5/10/2025	21:03:00	5/12/2025	8:10:00	35.12			Reserve Shutdown		168
BS CT1(B)	50	Reserve Shutdown	5/13/2025	8:48:00	5/14/2025	14:47:00	29.98			Reserve Shutdown		168
BS CT1(B)	51	Reserve Shutdown	5/15/2025	0:28:00	5/15/2025	15:00:00	14.53			Reserve Shutdown		168
BS CT1(B)	52	Maintenance Outage	5/15/2025	15:00:00	5/16/2025	16:10:00	25.17	5048	Gas fuel system including CT1B maintenance outage to replace speed ratio gas valve			168
BS CT1(B)	53	Reserve Shutdown	5/16/2025	16:10:00	5/16/2025	16:29:00	0.32					168
BS CT1(B)	54	Startup Failure	5/16/2025	16:29:00	5/16/2025	17:04:00	0.58	5048	Gas fuel system including Failure to start after replacing the speed ratio valve on CT1B. Unit was able to			168
BS CT1(B)	55	Reserve Shutdown	5/18/2025	2:08:00	5/18/2025	16:15:00	14.12					168
BS CT1(B)	56	Startup Failure	5/18/2025	16:15:00	5/18/2025	16:39:00	0.4	5089	Other high pressure problem CT1B failure to start			168
BS CT1(B)	57	Unplanned (Forced)	5/18/2025	16:39:00	5/18/2025	20:22:00	3.72	5079	Other combustor problem CT1B forced outage due to an ignitor issue			168
BS CT1(B)	58	Reserve Shutdown	5/24/2025	2:36:00	5/24/2025	14:54:00	12.3			Reserve Shutdown		168
BS CT1(B)	59	Reserve Shutdown	5/25/2025	0:55:00	5/25/2025	14:40:00	13.75			Reserve Shutdown		168
BS CT1(B)	60	Reserve Shutdown	5/26/2025	8:44:00	5/26/2025	15:38:00	6.9			Reserve Shutdown		168
BS CT1(B)	61	Startup Failure	5/26/2025	15:38:00	5/26/2025	19:25:00	3.78	5050	Ignition system	CT1B failed to start. Needed to replace cable for combustion ignitor		168
BS CT1(B)	62	Reserve Shutdown	5/26/2025	19:25:00	5/26/2025	19:45:00	0.33					168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	56	Reserve Shutdown	5/1/2025	1:12.00	5/1/2025	17:12.00	16			Reserve		168
BS CT1(C)	57	Reserve Shutdown	5/2/2025	7:46.00	5/2/2025	14:29.00	6:72			Reserve		168
BS CT1(C)	58	Reserve Shutdown	5/3/2025	7:45.00	5/3/2025	15:17.00	7:53			Reserve		168
BS CT1(C)	59	Reserve Shutdown	5/4/2025	21:59.00	5/5/2025	13:37.00	15:63			Reserve		168
BS CT1(C)	60	Reserve Shutdown	5/7/2025	0:54.00	5/7/2025	12:41.00	11:78			Reserve		168
BS CT1(C)	61	Reserve Shutdown	5/9/2025	0:51.00	5/9/2025	14:18.00	13:45			Reserve		168
BS CT1(C)	62	Reserve Shutdown	5/10/2025	19:15.00	5/11/2025	17:09.00	21:9			Reserve		168
BS CT1(C)	63	Reserve Shutdown	5/13/2025	0:31.00	5/13/2025	15:32.00	15:02			Reserve		168
BS CT1(C)	64	Reserve Shutdown	5/14/2025	7:50.00	5/14/2025	16:21.00	8:52			Reserve		168
BS CT1(C)	65	Reserve Shutdown	5/15/2025	9:16.00	5/15/2025	15:03.00	5:78			Reserve		168
BS CT1(C)	66	Reserve Shutdown	5/16/2025	7:30.00	5/16/2025	14:23.00	6:88			Reserve		168
BS CT1(C)	67	Reserve Shutdown	5/17/2025	6:12.00	5/17/2025	23:27.00	17:25			Reserve		168
BS CT1(C)	68	Reserve Shutdown	5/23/2025	8:21.00	5/23/2025	15:02.00	6:68			Reserve Shutdown		168
BS CT1(C)	69	Reserve Shutdown	5/24/2025	22:29.00	5/25/2025	12:21.00	13:87			Reserve Shutdown		168
BS CT1(C)	70	Reserve Shutdown	5/27/2025	7:19.00	5/27/2025	14:04.00	6:75			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	13	Maintenance Derating	5/15/2025	15.00.00	5/16/2025	16.10.00	25.17	3999	Other miscellaneous balance of plant problems CT18 maintenance outage to replace speed ratio gas valve		160	245
BS ST 1	14	Unplanned (Forced) Derating - Immediate	5/18/2025	16.39.00	5/18/2025	20.22.00	3.72	3999	Other miscellaneous balance of plant problems CT18 forced outage due to an ignitor issue		160	245
BS ST 1	15	Maintenance Derating	5/23/2025	4.26.00	5/23/2025	20.48.00	16.37	3999	Other miscellaneous balance of plant problems CT1A maintenance outage to address IP skyvent valve that was leaking by and expands		160	245
BS ST 1	16	Unplanned (Forced) Derating - Immediate	5/26/2025	15.38.00	5/26/2025	19.25.00	3.78	3999	Other miscellaneous balance of plant problems CT18 failed to start. Needed to replace cable for combustion ignitor		160	245

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	18	Reserve Shutdown	5/1/2025	0:00:00	5/1/2025	20:01:00	20.02					168
BS CT2(A)	19	Planned Outage	5/1/2025	20:01:00	5/10/2025	22:56:00	218.92	3999	Other miscellaneous bala	Unit 2 CT's down while ST2 is in forced outage		168
BS CT2(A)	20	Reserve Shutdown	5/10/2025	22:56:00	5/15/2025	17:02:00	114.1			Reserve Shutdown		168
BS CT2(A)	21	Reserve Shutdown	5/15/2025	21:38:00	5/18/2025	17:52:00	68.23			Reserve Shutdown		168
BS CT2(A)	22	Reserve Shutdown	5/18/2025	21:38:00	5/20/2025	15:49:00	42.18			Reserve Shutdown		168
BS CT2(A)	23	Reserve Shutdown	5/20/2025	21:06:00	5/26/2025	18:55:00	141.82			Reserve Shutdown		168
BS CT2(A)	24	Reserve Shutdown	5/26/2025	19:23:00	5/31/2025	23:59:00	124.62			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	19	Reserve Shutdown	5/1/2025	0:00:00	5/1/2025	20:01:00	20.02					168
BS CT2(B)	20	Planned Outage	5/1/2025	20:01:00	5/10/2025	22:56:00	218.92	3999	Other miscellaneous bali Unit 2 CTs down while ST2 is in forced outage			168
BS CT2(B)	21	Reserve Shutdown	5/10/2025	22:56:00	5/18/2025	18:12:00	187.27			Reserve Shutdown		168
BS CT2(B)	22	Reserve Shutdown	5/18/2025	22:21:00	5/31/2025	23:59:00	313.65			Reserve Shutdown		168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	22	Reserve Shutdown	5/1/2025	0:00:00	5/1/2025	20:00:00	20					168
BS CT2(C)	23	Planned Outage	5/1/2025	20:00:00	5/10/2025	22:56:00	218.93	3999	Other miscellaneous balance r	Unit 2 CTs down while ST2 is in forced outage		168
BS CT2(C)	24	Reserve Shutdown	5/10/2025	22:56:00	5/31/2025	23:59:00	505.07			Reserve Shutdown		168

Tampa Electric Company

Event Listing

May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	9	Unplanned (Force	5/1/2025	0:00:00	5/1/2025	0:00:00	0			Unit 2D Bus Accessory Compartment damage causing Units 2A-C to be unavai		168
BS CT2(D)	9	Unplanned (Force	5/1/2025	0:00:00	5/31/2025	23:59:00	744			Unit 2D Bus Accessory Compartment damage causing Units 2A-C to be unavai		168

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	1	Unplanned (Forced) Outage	5/1/2025	0:00:00	5/31/2025	23:59:00	744	4012	Buckets or blades	Unit 2 ST tripped on high vibration due to HP turbine failureNote: Turbine had a fai		327
BS ST 2	1	Unplanned (Forced) Outage	5/1/2025	0:00:00	5/1/2025	0:00:00	0	4012	Buckets or blades	Unit 2 ST tripped on high vibration due to HP turbine failureNote: Turbine had a fai		327

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	40	Reserve Shutdown	5/1/2025	9:25:00	5/1/2025	16:36:00	7.18			Reserve Shutdown		150
Polk 2	41	Reserve Shutdown	5/2/2025	8:49:00	5/2/2025	15:40:00	6.85			Reserve Shutdown		150
Polk 2	42	Planned Outage	5/3/2025	20:30:00	5/18/2025	23:45:00	363.25			Primary objective: OEM to perform a MAGIC inspection on the Generator Fiel		150
Polk 2	43	Reserve Shutdown	5/21/2025	0:58:00	5/21/2025	11:57:00	10.98			Reserve Shutdown		150
Polk 2	44	Reserve Shutdown	5/22/2025	2:32:00	5/24/2025	15:16:00	60.73			Reserve Shutdown		150
Polk 2	45	Unplanned (Force	5/24/2025	16:35:00	5/24/2025	17:40:00	1.08	3499	Other feedwater system pr	TBD		150
Polk 2	46	Reserve Shutdown	5/27/2025	1:17:00	5/27/2025	16:18:00	15.02			Reserve Shutdown		150
Polk 2	47	Reserve Shutdown	5/28/2025	2:02:00	5/28/2025	14:40:00	12.63			Reserve Shutdown		150

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	15	Unplanned (Forced) Derating - Immediat	5/24/2025	16:35:00	5/24/2025	17:40:00	1:08	3999	Other miscellaneous balance of plant problem CTG2 tripped, causing a 1-hour derate on the steam turbine until an adequate restart w		341	461

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	17	Reserve Shutdown	5/13/2025	23:41:00	5/14/2025	15:27:00	15.77			Reserve Shutdown		150
Polk 3	18	Reserve Shutdown	5/22/2025	1:16:00	5/22/2025	23:04:00	21.8			Reserve Shutdown		150
Polk 3	19	Reserve Shutdown	5/26/2025	1:07:00	5/26/2025	19:34:00	18.45			Reserve Shutdown		150

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	56	Reserve Shutdown	5/1/2025	0:02:00	5/1/2025	13:33:00	13.52		Reserve Shutdown			150
Polk 4	57	Reserve Shutdown	5/1/2025	21:55:00	5/2/2025	12:30:00	14.58		Reserve Shutdown			150
Polk 4	58	Reserve Shutdown	5/2/2025	22:52:00	5/3/2025	13:26:00	14.57		Reserve Shutdown			150
Polk 4	59	Reserve Shutdown	5/6/2025	2:09:00	5/6/2025	15:51:00	13.7		Reserve Shutdown			150
Polk 4	60	Reserve Shutdown	5/7/2025	8:00:00	5/7/2025	14:34:00	6.57		Reserve Shutdown			150
Polk 4	61	Reserve Shutdown	5/10/2025	1:42:00	5/10/2025	14:17:00	12.58		Reserve Shutdown			150
Polk 4	62	Reserve Shutdown	5/11/2025	13:52:00	5/13/2025	17:13:00	51.35		Reserve Shutdown			150
Polk 4	63	Reserve Shutdown	5/15/2025	0:45:00	5/15/2025	14:57:00	14.2		Reserve Shutdown			150
Polk 4	64	Reserve Shutdown	5/17/2025	8:10:00	5/17/2025	23:48:00	15.63		Reserve Shutdown			150
Polk 4	65	Reserve Shutdown	5/18/2025	5:53:00	5/18/2025	16:30:00	10.62		Reserve Shutdown			150
Polk 4	66	Reserve Shutdown	5/19/2025	2:04:00	5/19/2025	12:58:00	10.9		Reserve Shutdown			150
Polk 4	67	Reserve Shutdown	5/20/2025	2:18:00	5/20/2025	13:25:00	11.12		Reserve Shutdown			150
Polk 4	68	Reserve Shutdown	5/21/2025	7:05:00	5/21/2025	13:42:00	6.62		Reserve Shutdown			150
Polk 4	69	Reserve Shutdown	5/25/2025	2:29:00	5/25/2025	13:30:00	11.02		Reserve Shutdown			150
Polk 4	70	Reserve Shutdown	5/26/2025	7:35:00	5/26/2025	14:14:00	6.65		Reserve Shutdown			150
Polk 4	71	Reserve Shutdown	5/28/2025	8:19:00	5/28/2025	17:40:00	9.35		Reserve Shutdown			150
Polk 4	72	Reserve Shutdown	5/29/2025	8:28:00	5/29/2025	15:33:00	7.08		Reserve Shutdown			150
Polk 4	73	Reserve Shutdown	5/30/2025	1:28:00	5/30/2025	17:11:00	15.72		Reserve Shutdown			150
Polk 4	74	Reserve Shutdown	5/31/2025	13:12:00	5/31/2025	23:59:00	10.8		Reserve Shutdown			150

Tampa Electric Company
Event Listing
May 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	33	Reserve Shutdown	5/3/2025	9:16:00	5/3/2025	16:43:00	7 45			Reserve Shutdown		150
Polk 5	34	Reserve Shutdown	5/4/2025	10:17:00	5/4/2025	17:28:00	7 18			Reserve Shutdown		150
Polk 5	35	Reserve Shutdown	5/19/2025	2:51:00	5/19/2025	11:42:00	8 85			Reserve Shutdown		150
Polk 5	36	Reserve Shutdown	5/20/2025	8:26:00	5/20/2025	14:59:00	6 55			Reserve Shutdown		150
Polk 5	37	Reserve Shutdown	5/25/2025	9:17:00	5/25/2025	15:57:00	6 67			Reserve Shutdown		150
Polk 5	38	Reserve Shutdown	5/31/2025	0:44:00	5/31/2025	23:59:00	23 27			Reserve Shutdown		150