



Clay Electric Cooperative, Inc.

August 29, 2025

Adam Teitzma
Florida Public Service Commission 2540
Shumard Oak Boulevard Tallahassee, FL
32399-0870

Dear Mr. Teitzma:

Enclosed for your review and approval are three (3) revised tariff sheets for Clay Electric Cooperative, Inc. (the "Cooperative") listed below.

Miscellaneous
Residential TOU – RT
Residential TOU - RT

Revised Sheet No. 5.2
Revised Sheet No. 11.4
Revised Sheet No. 11.5

Tariff sheet 5.2 is revised to show changes made to the cost in aid of construction (CIAC) formula. The payback period was modified from 5 years to 4 years. And the language for underground applications was written with clearer language.

Tariff sheets 11.4 and 11.5 were revised to show that this rate is no longer experimental and requires members to stay on the rate for a period of 12 months.

The desired effective date for the tariff sheet revisions is October 1st, 2025. Should the staff have any questions, please do not hesitate to contact me, Chris Bryan, at Clay Electric Cooperative, Inc. via email: cbryan@clayelectric.com or phone at (352) 473- 8000, x 8428.

Sincerely,

Chris Bryan, P.E.
Chief Engineer
(352) 473-8000, Ext. 8428
cbryan@clayelectric.com

CB: Enclosures
cc: Steve Shurbutt, GDS Associates, Inc.

A Touchstone Energy® Cooperative 

"Continued from Sheet No. 5.1"

Miscellaneous

17. Line Extension Charges:

Purpose. The purpose is to establish a procedure by which Clay Electric Cooperative, Inc., will calculate amounts due as contributions in aid of construction (CIAC) from members who require extensions of transmission or distribution facilities in order to receive electric service. Such contributions will be in addition to any distribution charge imposed by the Cooperative.

Applicability. This rule applies to all rate classes of the Cooperative.

Definitions. Actual or estimated job cost means the actual cost of providing the specified line extension facilities, calculated after the extension is completed or the estimated cost of providing the specified facilities before the extension is completed.

A. Overhead Distribution Facilities –

In developing the policy for extending overhead distribution facilities to members, the following formulas shall be used to determine the contribution in aid of construction owed by the member.

1. For members in rate classes that pay only energy charges, i.e. those that do not pay demand charges, the CIAC shall be calculated as follows:

$$CIAC_{OH} = \begin{array}{l} \text{(Actual or estimated job cost)} \\ \text{(for new poles and conductors)} \\ \text{(and appropriate fixtures)} \\ \text{(required to provide service)} \\ \text{(excluding transformers)} \\ \text{(service drops and meters)} \end{array} - \begin{array}{l} \text{(5-4 X nonfuel)} \\ \text{(energy charge per kWh)} \\ \text{(X expected annual kWh)} \\ \text{(sales over the new line)} \end{array}$$

2. For members in rate classes that pay both energy charges and demand charges, the CIAC shall be calculated as follows:

$$CIAC_{OH} = \begin{array}{l} \text{(Actual or estimated job cost)} \\ \text{(for new poles and conductors)} \\ \text{(and appropriate fixtures)} \\ \text{(required to provide service)} \\ \text{(excluding transformers,)} \\ \text{(service drops and meters)} \end{array} - \begin{array}{l} \text{(5-4 X nonfuel)} \\ \text{(energy charge per kWh)} \\ \text{(X expected annual kWh)} \\ \text{(sales over the new line)} \end{array}$$

$$+ \begin{array}{l} \text{(5-4 X expected annual demand)} \\ \text{(charge revenues from sales)} \\ \text{(over the new line)} \end{array}$$

NOTE: Expected demand charge revenues and energy sales shall be based on an annual period ending not more than seven years after the extension is placed in service.

B. Underground Distribution Facilities-

In developing the policy for extending underground distribution facilities to consumers other than those Covered in 16 above, the following formula shall be used to determine the contribution in aid of construction.

$$CIAC_{UG} = \begin{array}{l} \text{(Actual or estimated job cost)} \\ \text{(for all material required)} \\ \text{(to provide service excluding)} \\ \text{(service drops and meters)} \end{array} - \begin{array}{l} \text{(4 X nonfuel)} \\ \text{(energy charge per kWh)} \\ \text{(X expected annual kWh)} \\ \text{(sales over the new line)} \end{array}$$

$$+ \begin{array}{l} \text{(4 X expected annual demand)} \\ \text{(charge revenues from sales)} \\ \text{(over the new line)} \end{array}$$

$$+ \begin{array}{l} \text{*When applicable} \\ \text{(Estimated difference between the cost of)} \\ \text{(providing the distribution line extension,)} \\ \text{(including not only the distribution line extension)} \\ \text{(itself but also the transformer, the service drop,)} \\ \text{(and other necessary fixtures, with underground)} \\ \text{(facilities vs the cost of providing service using)} \\ \text{(overhead facilities.)} \end{array} \quad \leftarrow CIAC_{OH} \text{ (as above)}$$

"Continued from Sheet No. 5.1"

Miscellaneous

17. Line Extension Charges:

Purpose. The purpose is to establish a procedure by which Clay Electric Cooperative, Inc., will calculate amounts due as contributions in aid of construction (CIAC) from members who require extensions of transmission or distribution facilities in order to receive electric service. Such contributions will be in addition to any distribution charge imposed by the Cooperative.

Applicability. This rule applies to all rate classes of the Cooperative.

Definitions. Actual or estimated job cost means the actual cost of providing the specified line extension facilities, calculated after the extension is completed or the estimated cost of providing the specified facilities before the extension is completed.

A. Overhead Distribution Facilities –

In developing the policy for extending overhead distribution facilities to members, the following formulas shall be used to determine the contribution in aid of construction owed by the member.

1. For members in rate classes that pay only energy charges, i.e. those that do not pay demand charges, the CIAC shall be calculated as follows:

$$\text{CIAC}_{\text{OH}} = \begin{array}{rcl} \text{(Actual or estimated job cost)} & & \text{(4 x nonfuel)} \\ \text{(for new poles and conductors)} & & \text{(energy charge per kWh)} \\ \text{(and appropriate fixtures)} & - & \text{(X expected annual kWh)} \\ \text{(required to provide service)} & & \text{(sales over the new line)} \\ \text{(excluding transformers)} & & \\ \text{(service drops and meters)} & & \end{array}$$

2. For members in rate classes that pay both energy charges and demand charges, the CIAC shall be calculated as follows:

$$\text{CIAC}_{\text{OH}} = \begin{array}{rcl} \text{(Actual or estimated job cost)} & & \text{(4 X nonfuel)} \\ \text{(for new poles and conductors)} & & \text{(energy charge per kWh)} \\ \text{(and appropriate fixtures)} & - & \text{(X expected annual kWh)} \\ \text{(required to provide service)} & & \text{(sales over the new line)} \\ \text{(excluding transformers)} & & \\ \text{(service drops and meters)} & & \\ & & \text{(4 X expected annual demand)} \\ - & & \text{(charge revenues from sales)} \\ & & \text{(over the new line)} \end{array}$$

NOTE: Expected demand charge revenues and energy sales shall be based on an annual period ending not more than seven years after the extension is placed in service.

B. Underground Distribution Facilities-

In developing the policy for extending underground distribution facilities to consumers other than those Covered in 16 above, the following formula shall be used to determine the contribution in aid of construction.

$$\text{CIAC}_{\text{UG}} = \begin{array}{rcl} \text{(Actual or estimated job cost)} & & \text{(4 X nonfuel)} \\ \text{(for all material required)} & & \text{(energy charge per kWh)} \\ \text{(to provide service excluding)} & - & \text{(X expected annual kWh)} \\ \text{(service drops and meters)} & & \text{(sales over the new line)} \\ & & \text{(4 X expected annual demand)} \\ - & & \text{(charge revenues from sales)} \\ \text{*When applicable} & & \text{(over the new line)} \end{array}$$

"Continued on Sheet No. 5.3"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: ~~On an experimental basis, at the option of the Cooperative, to approximately 100 residential~~
For consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:

Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does **not** provide for standby service.
2. This rate schedule does **not** permit resale of service.
3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Access Charge: \$ 37.00

Energy Charge: All On-Peak kWh \$ 0.1765 per kWh
All Off-Peak kWh \$ 0.0515 per kWh

Minimum Charge: 1. As specified in agreement for service, or
2. The Access Charge

Rating Periods:

On-Peak: November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak: All other hours.

Terms of Payments: Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not applicable.

"Continued to Sheet No. 11.5"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:
Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Access Charge: \$ 37.00

Energy Charge:	All On-Peak kWh	\$ 0.1765 per kWh
	All Off-Peak kWh	\$ 0.0515 per kWh

Minimum Charge: 1. As specified in agreement for service, or
2. The Access Charge

Rating Periods:

On-Peak: November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak: All other hours.

Terms of Payments: Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall ~~have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall~~ be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

Additional Clauses:

None

Miscellaneous:

None

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

Additional Clauses:

None

Miscellaneous:

None