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September 2, 2025

**BY E-PORTAL**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

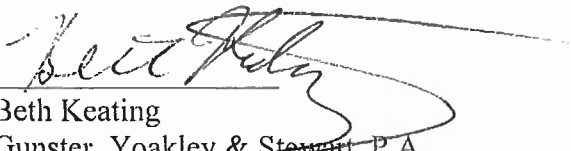
**[New Filing] - Petition for approval of swing service rider rates for January through December 2026, by Florida Public Utilities Company.**

Dear Mr. Teitzman:

Attached for electronic filing, please find the Florida Public Utilities Company's Petition for Approval of Swing Service Rider Rates for 2026, along with the Testimony and Exhibit DW-1 of Diana Williams, and Third Revised Tariff Sheet No. 7.407.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for approval of swing service rider ) Docket No.  
rates for the period January through December )  
2026, by Florida Public Utilities Company. )  
\_\_\_\_\_) Filed: September 2, 2025

**PETITION FOR APPROVAL OF SWING SERVICE RIDER RATES FOR THE  
PERIOD JANUARY THROUGH DECEMBER 2026**

Florida Public Utilities Company ("FPUC" or "Company"), by and through undersigned counsel, and in accordance with Order No. PSC-2016-0422-TRF-GU, issued October 23, 2016, seeks approval of updated Swing Service Rider rates for the period January through December, 2026, and submits for Commission approval revised tariff pages, attached and incorporated herein as Exhibit A, reflecting the proposed updated Swing Service rates. The Company is also submitting, in support of the proposed revised Swing Service rates, the Direct Testimony of Diana Williams, along with Exhibit DW-1, which contains Schedules A-D, showing the Company's computations of the appropriate charges. In support of this request, the Company hereby states:

1) FPUC is a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Its principal business address is:

Florida Public Utilities Company  
208 Wildlight Ave.  
Yulee, FL 32097

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301-1839  
(850) 521-1706

Michelle D. Napier  
Director, Reg. Affairs Distribution  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

## Swing Service Petition

3) The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.05, and 366.06, Florida Statutes, pursuant to which the Commission is authorized to establish rates and charges for public utilities, including the relief requested herein.

### BACKGROUND

4) The Swing Service Rider is a mechanism used to allocate unreleased intrastate capacity and transportation components of the PGA, as well as transportation and unreleased intrastate capacity costs embedded in the OBA, to those transportation service customers not currently sharing in the costs associated with unreleased intrastate capacity and LDC-to-LDC interconnections, including customers.

5) As noted herein, the Commission approved the Swing Service Rider by Order No. PSC-16-0422-TRF-GU, issued October 23, 2016. By that same Order, the Commission required that the Companies submit, on an annual basis, revised tariffs with updated Swing Service rates to be calculated based upon the most recent 12 months of actual data, which in this case, is July 2024 through June 2025. This Petition is submitted in conformance with that requirement.

6) The calculation of the new Swing Service Rider rates is made in compliance with Order No. PSC-16-0422-TRF-GU, and is as set forth below:

- a. The percentage split between transportation and sales service customers to total system usage is first calculated. The current basis for this calculation is the daily peak, plus the average of the non-peak months, based upon historical usage. This step will be completed annually based on the most recent 12-months' usage data.
- b. The percentage, by transportation rate class, determined in step 1 is then applied to the total cost of the unreleased intrastate and LDC-to-LDC capacity to produce the dollars allocated to each rate class. These dollars are divided by therms in the

rate class to arrive at the cost recovery factor or rider to be billed, by rate class, directly to the transportation customers.

- c. The aggregate of the costs calculated in step 2 will then be credited to the PGA with the remainder of the costs associated with the unreleased intrastate and LDC-to-LDC capacity being allocated to the remaining sales service customers.

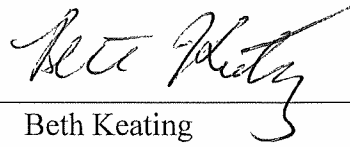
7) The Company's actual costs for intrastate capacity, other related costs, and LDC-LDC interconnects is \$37,509,443 for the period July 2024 through June 2025. The Company expects to recover \$7,367,169 of this amount through special contracts. Therefore, \$30,142,275 remains to be recovered during the period January 1, 2026 through December 31, 2026. Based on the percent of peak and average usage from July 2024 thru June 2025, 68.14 percent or \$20,538,170 should be allocated to transportation customers and 31.86 percent or \$9,604,104 to PGA customers. The transportation cost was allocated to the rate classes based on total throughput during July 2024 thru June 2025. After allocating based on the phase-in percent (currently 100%), the transportation costs, including costs the Company expects to recover through special contracts, will be credited to PGA in the amount of \$27,905,339. The updated Swing Service rates for which the Company seeks approval by this petition are those set forth on the tariff pages included in Exhibit A hereto.

8) Based on the foregoing, FPUC asks that the Commission approve the proposed factors as set forth in the revised tariff sheets attached hereto as Exhibit A and in Schedule C of Exhibit DW-1.

RELIEF REQUESTED

**WHEREFORE**, Florida Public Utilities Company respectfully requests that the Commission approve the updated Swing Service rates proposed herein to be effective for all meter readings for the period January 2026 through December 2026.

RESPECTFULLY SUBMITTED this 2<sup>nd</sup> day of September, 2025.



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

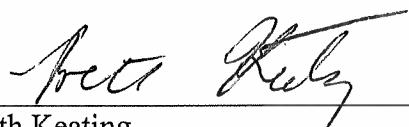
*Attorneys for Florida Public Utilities Company*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following byr Electronic Mail this 2<sup>nd</sup> day of September, 2025.

Walt Trierweiler Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Trierweiler.walt@leg.state.fl.us	

By: \_\_\_\_\_

  
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY**

**OF DIANA WILLIAMS**

On behalf of Florida Public Utilities Company,

**Q. Please state your name and business address.**

A. My name is Diana Williams. My business address is 500 Energy Lane, Dover Delaware, 19901.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Chesapeake Utilities Corporation ("CUC") as a Regulatory Analyst. CUC is the parent company of Florida Public Utilities Company ("Company" or "FPUC").

**Q. Briefly state your education background and employment experience.**

A. I received a Bachelor's degree in Finance and Banking and Master's degree in Applied Finance from Bucharest Academy of Economic Studies. After graduation, I worked as an external auditor for Ernst & Young assisting in the financial statement audit reviews. In March 2021 I joined CUC in the Internal Audit Department. I transferred to the Regulatory Department in November 2024, where my responsibilities include preparing various filings such as; Purchased Gas Adjustment, Earnings Surveillance Reports, Swing Service, Gas Conservation and Gas Utility Access and Replacement Directive before the Florida Public Service Commission.

**Q. Are you familiar with the Swing Service Rider proceeding of the Company?**

A. Yes.

1       **Q.       Have you provided testimony in the Swing Service proceedings before?**

2       A.       No.

3       **Q.       What is the purpose of your testimony at this time?**

4       A.       My testimony will provide the actual swing service rider costs based on twelve  
5               months data for the period July 2024 through July 2025. My testimony will  
6               describe and summarize the computations that are contained in composite Exhibit  
7               DW-1 supporting the January through December 2026 swing service rider rates.

8       **Q.       Were the schedules filed by the Company completed by you?**

9       A.       Yes.

10      **Q.       Which set of schedules has the Company completed and filed?**

11      A.       The Company has prepared and filed composite Exhibit DW-1, which supports  
12               the calculation of the annual swing service rider rates for January through  
13               December 2026.

14      **Q.       What is the projection period for this filing?**

15      A.       The projection period is January through December 2026.

16      **Q.       What are the actual transportation costs for the period July 2024 through**  
17               **June 2025?**

18      A.       The actual costs for intrastate capacity costs, other costs and local distribution  
19               company (LDC) to LDC interconnects for the period July 2024 through June 2025  
20               is on Schedule D. Some of these costs have been directly billed as a swing charge  
21               to certain special contract customers and the amount to be used in the Swing



1 Service computations is reduced by these direct billings of \$7,367,169. The total  
2 transportation costs to be recovered through PGA and Swing Service, excluding  
3 the swing charge directly billed to some special contract customers, is  
4 \$30,142,275 (See Schedule D of Exhibit DW-1)

5 **Q. Describe how the Company computed the Swing Service Rider rates.**

6 A. As reflected in Schedules of Exhibit DW-1, the Company compiled the actual  
7 throughput volumes, based on the most recent 12-months usage data (July 2024 –  
8 June 2025) on Schedule A and B for each affected transportation and sales rate  
9 schedule to determine the percentage split between transportation and sales  
10 service customers relative to the total throughput for the affected rate schedules.  
11 The split for allocating the annual total intrastate and LDC-to-LDC capacity costs  
12 of \$30,142,275 is 68.14 percent or \$20,538,170 to transportation customers and  
13 31.86 percent or \$9,604,104 to sales customers. Then, on Schedule C the  
14 transportation customers' share of the \$20,538,170 was allocated to the affected  
15 transportation rate schedules based on the percent of peak and average usage.  
16 These costs were then divided by the rate schedule's actual billed volumes to  
17 calculate the cost recovery factor to be billed directly to the transportation  
18 customers.

19 **Q. What are the total costs to be collected and reflected in the PGA filing for the**  
20 **swing service rider?**

21 A. The Company showed a reduction to PGA costs of \$27,905,339 attributable to the

1 Swing Service Rider on the PGA filing.

2 **Q. Besides pipeline costs, can you describe the other costs included in the Swing**  
3 **Service Rider?**

4 A. Yes, similar to previous years, the Company has included legal and consulting  
5 costs for various matters, such as pipeline and capacity issues and the execution of  
6 transportation agreements. The Company has also included costs associated with  
7 a software tool used by the Company to manage customer usage and assist in  
8 determining the gas supply and capacity needs for the Company. In addition, the  
9 Company has included costs related to the annual subscription service from S&P  
10 Global Platts used to retrieve market data and gas daily pricing. These costs are  
11 integrally related to the Company's gas purchase function and optimization of its  
12 fuel supply. The Company has also included costs for employees who directly  
13 work on the PGA and Swing functions. These costs are not included in the cost  
14 levels used to establish the current base rates and have historically been allowed  
15 for recovery through the swing mechanism.

16 **Q. Have there been any changes in the SWING filing compared to the prior**  
17 **year?**

18 A. No.

19 **Q. Has the tariff for the Company been updated?**

20 A. Yes, the Company is submitting the revised tariff pages with this testimony in  
21 Exhibit A.

1       **Q.       Were the tariff pages filed by the Company completed by you or under your**  
2       **direct supervision?**

3       A.       Yes, it was completed by me.

4       **Q.       Does this conclude your testimony?**

5       A.       Yes.

FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES  
PGA THERMS

Schedule A  
Page 1 of 1

Customer Class	2024-2025 Monthly PGA Volumes - Therms												Annual Total- peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
Residential - 1	111,221	127,322	132,517	116,449	158,518	226,490	281,125	233,731	198,492	191,538	167,809	130,774	1,794,860	2,075,985
Residential - 2	284,468	290,918	320,173	297,245	368,278	523,294	662,314	575,748	433,813	391,212	363,366	317,243	4,165,759	4,828,073
Residential - 3	466,878	466,992	534,574	563,075	868,330	1,582,632	1,774,198	1,408,424	1,256,153	1,121,809	861,419	563,777	9,694,064	11,468,262
Residential Standby Generator	3,977	3,030	4,789	8,189	8,478	13,583	15,958	14,263	8,411	9,307	7,191	3,692	84,912	100,870
General Service - 1	131,194	127,441	143,333	151,026	152,864	214,837	233,288	195,935	188,899	182,003	168,320	138,288	1,794,139	2,027,427
General Service - 2	229,555	245,544	273,030	248,862	307,974	413,577	447,439	390,853	342,150	353,429	325,087	226,248	3,356,309	3,803,748
General Service - 3	245,806	271,944	287,067	248,558	330,160	416,610	456,488	381,501	357,562	364,293	313,648	288,621	3,505,770	3,962,258
General Service - 4	316,395	381,270	345,801	339,077	433,704	537,620	601,680	528,319	446,543	428,300	421,369	281,449	4,459,847	5,061,527
General Service - 5	119,224	129,398	55,635	211,721	112,205	157,368	151,173	220,619	98,009	108,479	181,319	86,136	1,480,111	1,631,284
General Service - 6	48,781	43,680	49,791	97,681	44,909	46,127	43,391	51,191	48,105	48,425	51,100	50,313	580,103	623,494
General Service - 7	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - A	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - B	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - C	25,177	20,408	9,271	10,439	736	3,038	3,154	7,357	74,075	-	237,893	40,018	428,412	431,566
General Service - 8 - D	-	-	-	-	-	-	-	-	-	-	-	-	0	-
Commercial - Outdoor Lighting	4,752	2,840	2,840	2,840	2,840	2,840	2,840	2,840	2,840	2,840	2,840	2,840	33,152	35,992
Commercial Standby Generator	4,136	50,642	4,437	4,512	6,591	18,001	6,201	5,774	(5,447)	6,509	3,670	4,243	103,069	109,270
Total PGA Volumes	1,991,566	2,161,428	2,163,258	2,299,674	2,795,588	4,156,016	4,679,249	4,016,556	3,449,605	3,208,144	3,105,031	2,133,642	31,480,509	36,159,757
Total Transport Volumes	6,600,653	6,585,633	6,604,626	7,849,915	7,535,479	8,057,351	8,740,027	7,674,373	8,529,942	7,441,923	7,612,478	6,472,945	80,965,319	89,705,346
Total Billed Volumes To Be Allocated FRS	8,592,220	8,747,061	8,767,883	10,149,589	10,331,068	12,213,367	13,419,276	11,690,929	11,979,547	10,650,067	10,717,509	8,606,587	112,445,827	125,865,104
	31	31	30	31	30	31	31	28	31	30	31	30	334	
Customer Class	2024 - 2025 Daily PGA Volumes - Therms													
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
Residential - 1	3,588	4,107	4,417	3,756	5,284	7,306	9,069	8,348	6,403	6,385	5,413	4,359	5,374	
Residential - 2	9,176	9,384	10,672	9,589	12,276	16,880	21,365	20,562	13,994	13,040	11,721	10,575	12,472	
Residential - 3	15,061	15,064	17,819	18,164	28,944	51,053	57,232	50,301	40,521	37,394	27,788	18,793	29,024	
Residential Standby Generator	128	98	160	264	283	438	515	509	271	310	232	123	254	
General Service - 1	4,232	4,111	4,778	4,872	5,095	6,930	7,525	6,998	6,094	6,067	5,430	4,610	5,372	
General Service - 2	7,405	7,921	9,101	8,028	10,266	13,341	14,434	13,959	11,037	11,781	10,487	7,542	10,049	
General Service - 3	7,929	8,772	9,569	8,018	11,005	13,439	14,725	13,625	11,534	12,143	10,118	9,621	10,496	
General Service - 4	10,206	12,299	11,527	10,938	14,457	17,343	19,409	18,869	14,405	14,277	13,593	9,382	13,353	
General Service - 5	3,846	4,174	1,854	6,830	3,740	5,076	4,877	7,879	3,162	3,616	5,849	2,871	4,431	
General Service - 6	1,574	1,409	1,660	3,151	1,497	1,488	1,400	1,828	1,552	1,614	1,648	1,677	1,737	
General Service - 7	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - A	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - B	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - C	812	658	309	337	25	98	102	263	2,390	0	7,674	1,334	1,283	
General Service - 8 - D	0	0	0	0	0	0	0	0	0	0	0	0	0	
Commercial - Outdoor Lighting	153	92	95	92	95	92	92	101	92	95	92	95	99	
Commercial Standby Generator	133	1,634	148	146	220	581	200	206	(1,76)	217	118	141	309	
Total PGA Volumes	64,244	69,723	72,109	74,183	93,186	134,065	150,944	143,448	111,278	106,938	100,162	71,121	94,253	
Total Transport Volumes	212,924	212,440	220,154	253,223	251,183	259,915	281,936	274,085	275,159	248,064	245,564	215,765	242,411	
Total Billed Volumes To Be Allocated FRS	277,168	282,163	292,263	327,406	344,369	393,980	432,880	417,533	386,437	355,002	345,726	286,886	336,664	
	TOTAL	PGA	Transport											
Average of non peak months	336,664	94,253	242,411											
Peak	432,880	150,944	281,936											
Total	769,544	245,197	524,348											
Allocation		0.3186	0.6814											

Docket No.  
Exhibit DW-1  
Page 1 of 4

FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES  
TRANSPORT THERMS

2024-2025 Monthly Transportation Volumes - Therms													Annual Total Minus	Annual Total
Customer Class	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	Peak	
REST-1	35,288	36,904	37,330	42,188	52,961	57,363	75,424	54,302	53,691	53,290	46,632	39,811	509,761	585,185.19
REST-2	96,000	96,289	99,483	112,227	124,415	161,705	215,294	149,830	138,434	125,506	123,952	106,483	1,334,323	1,549,617.79
REST-3	78,646	79,455	82,525	121,953	172,099	271,176	376,368	274,497	267,269	223,034	278,427	(23,836)	1,825,245	2,201,613.80
GTS-1	81,408	88,979	94,286	86,361	85,832	132,738	148,788	120,190	104,114	127,465	105,492	122,677	1,149,541	1,298,329.64
GTS-2	294,057	307,047	324,132	301,500	337,881	399,259	449,449	398,151	350,626	369,258	349,155	390,525	3,821,591	4,271,040.56
GTS-3	559,872	567,743	596,143	546,160	666,298	785,352	830,023	735,194	674,749	671,090	790,169	612,898	7,205,668	8,035,690.60
GTS-4	1,318,334	1,356,043	1,385,828	1,315,850	1,547,052	1,832,764	2,008,571	1,751,800	1,632,389	1,644,039	1,562,541	1,456,783	16,803,422	18,811,993.08
GTS-5	924,736	837,102	911,377	1,152,485	955,472	1,120,405	1,295,235	989,053	1,146,021	1,043,195	950,809	974,696	11,005,351	12,300,586.30
GTS-6	908,582	854,295	788,327	841,230	885,839	948,655	1,134,258	916,083	1,018,177	995,846	957,757	859,959	9,974,750	11,109,008.82
GTS-7	816,759	792,448	714,449	1,319,771	877,001	719,658	507,940	547,153	1,221,898	782,928	916,658	856,380	9,565,102	10,073,042.42
GTS-8A	171,415	251,463	266,842	487,678	307,286	296,856	249,022	132,437	500,331	195,241	233,242	(131,577)	2,711,214	2,960,235.74
GTS-8B	280,040	293,163	292,398	417,776	536,027	340,313	331,854	606,958	308,366	300,999	292,470	244,317	3,912,827	4,244,681.12
GTS-8C	172,478	188,679	178,719	356,089	173,346	175,849	185,177	188,577	206,736	184,946	181,890	190,376	2,197,685	2,382,861.92
GTS-8D	863,039	834,110	830,876	746,734	812,057	813,346	930,710	808,237	905,229	723,174	821,371	771,541	8,929,715	9,860,424.90
TRANS-Outdoor Lighting	-	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	19,122	21,034.42
COM-INTT													-	-
COM-NGVT													-	-
TOTAL ALLOCATED THERMS	6,600,653	6,585,633	6,604,626	7,849,915	7,535,479	8,057,351	8,740,027	7,674,373	8,529,942	7,441,923	7,612,478	6,472,945	80,965,319	89,705,346

DAYS	31	31	30	31	30	31	31	28	31	30	31	30	334	89,705,346.29
Customer Class	2024 - 2025 Daily Transportation Volumes - Therms													
REST-1	1138	1190	1244	1361	1765	1850	2433	1939	1732	1776	1504	1327	1,526	
REST-2	3,097	3,106	3,316	3,620	4,147	5,216	6,945	5,351	4,466	4,184	3,998	3,549	3,995	
REST-3	2,537	2,563	2,751	3,934	5,737	8,748	12,141	9,803	8,622	7,434	8,982	(755)	5,465	
GTS-1	2,626	2,870	3,143	2,786	2,861	4,282	4,800	4,293	3,359	4,249	3,403	4,089	3,442	
GTS-2	9,486	9,905	10,804	9,726	11,263	12,879	14,498	14,220	11,311	12,309	11,263	13,018	11,442	
GTS-3	18,060	18,314	19,871	17,618	22,210	25,334	26,775	26,257	21,766	22,370	25,489	20,430	21,574	
GTS-4	42,527	43,743	46,194	42,447	51,568	59,121	64,793	62,564	52,658	54,801	50,405	48,559	50,310	
GTS-5	29,830	27,003	30,379	37,177	31,849	36,142	41,782	35,323	36,968	34,773	30,671	32,490	32,950	
GTS-6	29,309	27,558	26,278	27,136	29,528	30,602	36,589	32,717	32,844	33,195	30,895	28,665	29,865	
GTS-7	26,347	25,563	23,815	42,573	29,233	23,215	16,385	19,541	39,416	26,098	29,570	28,546	28,638	
GTS-8A	5,530	8,112	8,895	15,732	10,243	9,576	8,033	4,730	16,140	6,508	7,524	(4,386)	8,117	
GTS-8B	9,034	9,457	9,747	13,477	17,868	10,978	10,705	21,677	9,947	10,033	9,435	8,144	11,715	
GTS-8C	5,564	6,086	5,957	11,487	5,778	5,673	5,973	6,735	6,669	6,165	5,867	6,346	6,580	
GTS-8D	27,840	26,907	27,696	24,088	27,069	26,237	30,023	28,866	29,201	24,106	26,496	25,718	26,736	
TRANS-Outdoor Lighting	0	62	64	62	64	62	62	68	62	64	62	64	57	
ALL TOTAL ALLOCATED THERMS	212,924	212,440	220,154	253,223	251,183	259,915	281,936	274,085	275,159	248,064	245,564	215,765	242,411	

FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES  
ALLOCATION OF DOLLARS

Schedule C  
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		DOLLARS	AVERAGE COST/THERM
Total Costs to Allocate	\$	30,142,275	
% PGA	31.86%	\$ 9,604,104	\$ 0.2656
% TRANSPORT	68.14%	\$ 20,538,170	\$ 0.2290

	Average of All Months Excluding Peak Month	Peak Month	Peak and Average	Peak and Average Percent	Peak and Average Total Transport Cost	Therms	Dollars per Therm	Tax Factor	Swing Service Rates
REST-1	1,526	2,433	3,959	0.75509%	\$ 155,081	585,185	\$ 0.2650	1.00503	\$ 0.2663
REST-2	3,995	6,945	10,940	2.08639%	\$ 428,507	1,549,618	\$ 0.2765	1.00503	\$ 0.2779
REST-3	5,465	12,141	17,606	3.35764%	\$ 689,599	2,201,614	\$ 0.3132	1.00503	\$ 0.3148
GTS-1	3,442	4,800	8,241	1.57174%	\$ 322,806	1,298,330	\$ 0.2486	1.00503	\$ 0.2499
GTS-2	11,442	14,498	25,940	4.94715%	\$ 1,016,054	4,271,041	\$ 0.2379	1.00503	\$ 0.2391
GTS-3	21,574	26,775	48,349	9.22075%	\$ 1,893,774	8,035,691	\$ 0.2357	1.00503	\$ 0.2369
GTS-4	50,310	64,793	115,102	21.95152%	\$ 4,508,441	18,811,993	\$ 0.2397	1.00503	\$ 0.2409
GTS-5	32,950	41,782	74,732	14.25237%	\$ 2,927,176	12,300,586	\$ 0.2380	1.00503	\$ 0.2392
GTS-6	29,865	36,589	66,454	12.67356%	\$ 2,602,918	11,109,009	\$ 0.2343	1.00503	\$ 0.2355
GTS-7	28,638	16,385	45,023	8.58652%	\$ 1,763,514	10,073,042	\$ 0.1751	1.00503	\$ 0.1760
GTS-8A	8,117	8,033	16,150	3.08009%	\$ 632,594	2,960,236	\$ 0.2137	1.00503	\$ 0.2148
GTS-8B	11,715	10,705	22,420	4.27579%	\$ 878,170	4,244,681	\$ 0.2069	1.00503	\$ 0.2079
GTS-8C	6,580	5,973	12,553	2.39409%	\$ 491,702	2,382,862	\$ 0.2063	1.00503	\$ 0.2074
GTS-8D	26,736	30,023	56,759	10.82461%	\$ 2,223,177	9,860,425	\$ 0.2255	1.00503	\$ 0.2266
TRANS-Outdoor Lighting	57	62	119	0.02268%	\$ 4,659	21,034	\$ 0.2215	1.00503	\$ 0.2226

242,411	281,936	524,348	100.00%	20,538,170	89,705,346
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Special Contracts	\$ 7,367,169
Swing Service Revenue to Collect	\$ 27,905,339

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COMPUTATION OF SWING SERVICE RATES  
ACTUAL COSTS  
7/1/2024 to 6/30/2025

Schedule D  
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PENINSULA PIPELINE	32,360,718
ARDEN FPU AGL	\$10,264
HERANDO COUNTY CFG TECO	\$10,574
MARTIN RIVIERA FPU FSEC	\$340,665
EMERA ENERGY SERVICES INC	\$1,192,295
MARLIN GAS SERVICES LLC	\$2,724,308
CONVERGENCE SOLUTIONS LLC	\$91,540
ENVERUS INC	\$4,296
PIERPONT & MCLELLAND	\$92,783
GUNSTER YOAKLEY & STEWART	\$4,595
S&P GLOBAL PLATTS	\$52,400
SNELL & WILMER LLP	\$32,075
CAVANAUGH AND ASSOCIATES	\$0
BAKER & HOSTETLER LLP	\$107
Nassau County TECO	\$335,000
BP RNG	\$216,321
Company Use	\$1,170
Admin Payroll	\$40,332
Total	\$ 37,509,443

Less Special Contract Swing Service Charge to be  
Recovered 1/25 to 12/25:

Mosaic	\$36,000
City of Pensacola	\$1,362,728
Ascend	\$2,483,824
People's Gas System	\$2,073,754
Raynoier Duct Burner	\$141,567
Rayonier Recovery Boiler	\$533,088
Lignotech	\$45,397
8 Flags	\$690,813
	\$ 7,367,169
Net to Reduce PGA through Swing Service Rate	\$ 30,142,275

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*EXHIBIT A*

Florida Public Utilities Company

Revised Tariff Sheets

*(Clean and Legislative Versions)*

Consolidated Natural Gas Tariff Sheet 7.407



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**SWING SERVICE RIDER**

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of January 2026 through the last billing cycle for December 2026 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0.2663
REST-2	\$0.2779
REST-3	\$0.3148
GTS-1	\$0.2499
GTS-2	\$0.2391
GTS-3	\$0.2369
GTS-4	\$0.2409
GTS-5	\$0.2392
GTS-6	\$0.2355
GTS-7	\$0.1760
GTS-8A	\$0.2148
GTS-8B	\$0.2079
GTS-8C	\$0.2074
GTS-8D	\$0.2266
COM-OLT	\$0.2226

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

### SWING SERVICE RIDER

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of January 202~~6~~<sup>5</sup> through the last billing cycle for December 202~~6~~<sup>5</sup> are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0.19522663
REST-2	\$0.20002779
REST-3	\$0.23213148
GTS-1	\$0.17382499
GTS-2	\$0.17802391
GTS-3	\$0.17732369
GTS-4	\$0.17832409
GTS-5	\$0.17682392
GTS-6	\$0.16612355
GTS-7	\$0.16941760
GTS-8A	\$0.15682148
GTS-8B	\$0.15712079
GTS-8C	\$0.16342074
GTS-8D	\$0.16392266
COM-OLT	\$0.13672226

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.