DUKE ENERGY FLORIDA

Stephanie A. Cuello
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September 4, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor*; Docket No. 20250001-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket:

- DEF's Petition for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2026 through December 2026;
- Direct Testimony of Gary P. Dean and Exhibit No. (GPD-3); and
- Direct Testimony of Adam R. Bingham and Exhibit No. (ARB-1P).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	Docket No. 20250001-EI Dated: September 4, 2025

PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2026 THROUGH DECEMBER 2026

Duke Energy Florida, LLC ("DEF" or the "Company") hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2026 through December 2026. In support of this Petition, DEF states as follows:

Fuel Cost Recovery Factors

1. DEF's proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibits of Gary P. Dean. Schedule E1, Part 2 of Exhibit No. (GPD-3) shows the calculation of the Company's jurisdictional fuel cost factor of 4.4140 cents/kWh (before metering voltage adjustments). The jurisdictional factor consists of a fuel cost for the projection period of 4.2459 cents/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 0.0030 cents/kWh, a GPIF cost of 0.0028 cents/kWh, a Clean Energy Connect Program bill credit of 0.1626 cents/kWh and a Clean Energy Impact credit of 0.0000 cents/kWh (due to rounding). Utilizing this jurisdictional factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels.

Capacity Cost Recovery Factors

2. The calculation of DEF's proposed capacity cost recovery ("CCR") factors is shown in Part 3 of Exhibit No. (GPD-3). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E, the average retail CCR factor including ISFSI costs is 0.115 cents/kWh for the months of January 2026 through December 2026.

Other Issues

3. DEF has calculated that it is subject to a GPIF reward of $1,146,970 for the performance experienced during the period January 1, 2024 through December 31, 2024. The Company is also proposing GPIF targets and ranges for the period January 1, 2026 through December 31, 2026 with such proposed targets and ranges detailed in the testimony and exhibits of DEF witness Adam Bingham.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission:

1. Approve the Company's fuel and capacity cost recovery true-ups as discussed herein and as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 4, 2025;
2. Approve the Company's proposed fuel and capacity cost recovery factors for the period January 2026 through December 2026 as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 4, 2025; and
3. Approve the Company's GPIF targets and ranges for the period January 1, 2026 through December 31, 2026 as set forth in the testimony and exhibits of Adam Bingham filed on September 4, 2025.

RESPECTFULLY SUBMITTED this 4th day of September, 2025.

/s/ Stephanie A. Cuello
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 4th day of September, 2025.

/s/ Stephanie A. Cuello

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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20250001-EI

Fuel and Capacity Cost Recovery Factors
January 2026 through December 2026

DIRECT TESTIMONY OF
GARY P. DEAN

September 4, 2025

Q. Please state your name and business address.

A. My name is Gary P. Dean. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. Have you previously filed testimony before this Commission in Docket No. 20250001-EI?

A. Yes, I provided direct testimony on April 2, 2025 and July 25, 2025.

Q. Has your job description, education, background, and/or professional experience changed since that time?

A. No.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the fuel and capacity cost recovery factors of Duke Energy Florida, LLC ("DEF" or the "Company") for the period of January 2026 through December 2026.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No. (GPD-3), consisting of Parts 1, 2 and 3. Part 1 contains DEF's fuel cost forecast assumptions. Part 2 contains fuel cost recovery ("FCR") schedules E1 through E10, H1 and the calculation of the inverted residential fuel rate. I have also included a schedule to support the capital structure components and cost rates relied upon to calculate the return requirements on all capital projects recovered through the fuel clause as required by Order No. PSC-2020-0165-PAA-EU. Part 3 contains capacity cost recovery ("CCR") schedules.

FUEL COST RECOVERY CLAUSE

Q. Please describe the fuel cost factors calculated by the Company for the projection period.

A. Schedule E1 shows the calculation of the Company's jurisdictional fuel cost factor of 4.414 ¢/kWh. This factor consists of a fuel cost for the projection period of 4.2459 ¢/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 0.0030 ¢/kWh, a GPIF cost of 0.0028 ¢/kWh, a Clean Energy Connection ("CEC")

Program bill credit of 0.1626 ¢/kWh, and a Clean Energy Impact ("CEI") credit of 0.0000 ¢/kWh (all zeroes due to rounding). Using this factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated and 1% and 2% metering reduction factors are applied to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the CCR factors.

Schedule E1-D, lines 11-12 show the Company's proposed tiered rates of 4.127¢/kWh for the first 1,000 kWh and 5.197 ¢/kWh above 1,000 kWh. These rates are developed in the "Calculation of Inverted Residential Fuel Rates" schedule in Part 2 of my exhibit.

Schedule E1-E develops the Time of Use ("TOU") multipliers of 1.139 On-Peak, 0.992 Off-Peak and 0.917 Discount. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q: What is the amount of the 2025 net true-up balance that DEF has included in the fuel cost recovery factor for 2026?

A. DEF has included a projected 2025 net true-up under-recovery balance of $1,233,365. This amount includes a projected 2025 updated actual/estimated under-recovery of $76,919,829 and a final 2024 true-up net over-recovery of $75,686,464 as shown in my Direct Testimony filed on April 2, 2025.

Q. Why is there a difference between the estimated 2025 fuel net true-up balance in DEF's July 25, 2025, Actual/Estimated Filing and Schedule E1-B of Exhibit No. (GPD-3)?

A. The estimated 2025 under-recovery true-up balance of $47,145,198 on Exhibit No. (GPD-2), Schedule E1-B in the Actual/Estimated Filing includes actual amounts for January through June 2025 and forward curve prices as of June 9, 2025. The estimated under-recovery true-up balance of $1,233,365 on Exhibit No. (GPD-3), Schedule E1-B has been updated to reflect forward curve natural gas prices as of July 21, 2025.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The 2026 projected levelized residential fuel factor of 4.422¢/kWh is an increase of 0.497 ¢/kWh or 12.7% from the 2025 levelized residential fuel factor of 3.925 ¢/kWh from DEF's 2025 projection filing approved in Order No. PSC-2024-0481-FOF-EI.

Q. Please explain the increase in the 2026 fuel factor compared with the 2025 fuel factor.

A. The primary driver of the increase in the 2026 fuel factor is an increase in year-over-year jurisdictional fuel and purchased power expense of approximately $210M.

Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2026?

A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ, DEF included a retail adjustment of $10.8M for the January through December 2026 amortization of the Florida Power Development, LLC qualifying facility regulatory asset.

Per Order No. PSC-2021-0059-S-EI, DEF has included $66.8M of costs associated with the 2026 projected bill credits for the DEF CEC Program as shown on Exhibit No. (GPD-3), Schedule E1, line 25. As approved by this Order, bill credits are recovered through DEF's fuel and purchased power cost recovery clause.

Per Order No. PSC-2023-0191-TRF-EI, a cost of $19.3K is included for the CEI Program as shown on Exhibit No. (GPD-3), Schedule E1, line 26. As approved by this Order, net program revenues from REC sales are credited to the fuel clause to offset other fuel expenses.

Q. Will DEF continue the tiered rate structure for residential customers?

A. Yes, DEF will continue to use inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company will use a two-tiered fuel charge whereby the charge for a residential customer's monthly usage in excess of 1,000 kWh (second tier) is priced 1.07¢/kWh higher than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000-kWh price change breakpoint is reasonable because approximately 72% of all residential energy is consumed in the first tier and 28% in the second tier. The Company believes the 1.07 cent higher per unit price, targeted at the second tier of residential class energy consumption, will promote energy efficiency and conservation. This inverted rate design was incorporated into the Company's base rates per the 2021 Settlement Agreement.

Q. How was the inverted fuel rate calculated?

A. Exhibit GPD-3, Inverted Fuel Rates, shows the calculation of the fuel cost factors for the two tiers of the residential rate. The two factors are calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under a traditional levelized approach. The two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 4.422¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total annual energy usage for each tier.

Q. Has DEF compared its projected gains on short-term wholesale power sales to the incentive benchmark?

A. No. As authorized by FPSC Order No. PSC-2024-0472-AS-EI, DEF's Asset Optimization Mechanism ("AOM") was approved, effective January 2025. This approval provides for DEF to implement an AOM for the 2025 – 2027 period, and as a result, the sharing mechanism applicable to economy sales that was approved prior to DEF's AOM is not applicable during the 2025 – 2027 period.

Q. Please explain the entry on Schedule E1, line 11, "Fuel Cost of Stratified Sales."

A. DEF has several wholesale contracts with SECI. The contracts provide for the sale of energy and capacity to supply a portion of its load to be dispatched at SECI's discretion. The fuel costs charged to SECI for energy sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. DEF is crediting the average fuel cost of the appropriate strata in accordance with Order No. PSC-1997-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model along with purchased power information, generating unit operating characteristics, maintenance schedules, incremental delivered fuel prices and other pertinent data. The model then computes system fuel consumption and fuel and purchased power costs. This information is the basis for the calculation of the Company's fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. System sales are forecasted by the DEF Load Forecasting and Fundamentals Department using inputs including a sales-weighted 30-year average of weather conditions at the St. Petersburg, Orlando and Tallahassee weather stations, population projections and State of Florida economic assumptions from Moody's Analytics. The Energy Information Agency surveys of class energy consumption for the South Atlantic Region are incorporated as well.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecasts are based on a combination of third-party forecasts and forward contracts currently in place. Additional details and forecast assumptions are provided in Part 1 of my exhibit.

Q. Are current fuel prices the same as those used in the development of the projected fuel factor?

A. No. Fuel prices can change significantly from day to day. Consistent with past practices, DEF will continue to monitor fuel prices and update the Projection Filing prior to the November Hearing if changes in fuel prices warrant such an update.

Q. Is the 2024 GPIF reward discussed in the March 14, 2025, direct testimony of Adam Bingham included in the proposed 2026 rates?

A. Yes. The GPIF reward of $1,146,970 is included on Schedule E1, line 24.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the schedules that are included in Exhibit No. (GPD-3) Part 3.

A. The following schedules are included in my exhibit:

Schedule E12-A – Calculation of Projected Capacity Costs – Year 2026

Schedule E12-A, page 1, includes estimated 2026 calendar year system capacity payments to other power suppliers. The retail portion of the capacity payments is calculated using separation factors consistent with the 2024 Settlement Agreement approved by the Commission on August 21, 2024, in Docket No. 20240025.

The recovery of estimated Dry Casket Storage costs, also referred to as Independent

Spent Fuel Storage Installation ("ISFSI") costs, are included Schedule E12-A, page 1, line 20. The calculation of Total Recoverable Capacity & ISFSI costs are shown on line 21.

Schedule E12-A, page 2, provides the dates and MWs associated with DEF's Qualifying Facility and purchase power contracts.

Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2025

Schedule E12-B calculates the estimated true-up capacity over-recovered balance for the calendar year 2025 of $1,221,368. This schedule was also included in Exhibit No. (GPD-2) to my direct testimony filed on July 25, 2025. The balance on Schedule E12-B is carried forward to Schedule E12-A, page 1, line 18 to be recovered from customers from January through December 2026.

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-D is the calculation of the 12CP and 25% average demand allocators for each rate class. Schedule E12-D also includes the uniform percentage calculation and allocation of the ISFSI revenue requirement to the rate classes.

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Schedule E12-E calculates the CCR factors for capacity costs for each rate class based on the 12CP and 25% annual average demand allocators and ISFSI costs from Schedule E12-D. The factors for the Residential, General Service Non-Demand, General Service (GS-2) and Lighting secondary delivery rate classes in cents per kWh are calculated by multiplying total recoverable jurisdictional capacity from Schedule E12-A by the class demand allocation factor and then dividing by estimated effective sales at the secondary metering level. The factor for ISFSI in cents per kWh is calculated by dividing recoverable costs allocated on Schedule E12-D by estimated effective sales at the secondary metering level. The factors for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary factor, respectively. The factors allocate capacity costs to rate classes in the same way as would be allocated if recovered in base rates. ISFSI costs are allocated to rate classes by applying a uniform percent increase as approved in Order No. PSC-2016-0425-PAA-EI. Pursuant to the 2013 Revised and Restated Stipulation and Settlement Agreement approved in Order No. PSC-13-0598-FOF-EI, DEF has prepared the billing rates for the demand (General Service Demand, Curtailable, and Interruptible) rate classes to be on a kilowatt (kW) rather than a kilowatt-hour (kWh) basis. These changes are reflected on Schedule E12-E in columns 11 through 13.

Q. Has DEF used the most recent load research information in the development of its capacity cost allocation factors?

A. Yes. The 12CP load factor relationships from DEF's most recent load research conducted for the period January through December 2022 are incorporated into the capacity cost allocation factors. This information is included in DEF's Load Research Report filed with the Commission on April 28, 2023.

Q. What is the 2026 projected average retail CCR factor?

A. The 2026 average retail CCR factor is 0.115 ¢/kWh, made up of capacity of 0.088 ¢/kWh and ISFSI costs of 0.027 ¢/kWh.

Q. Please explain the change in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The total projected average retail CCR rate of 0.115 ¢/kWh is 0.243 ¢/kWh, or 68%, less than the current 2025 factor of 0.358 ¢/kWh. This decrease is primarily due to a contract terminating at the end of 2025 as reflected on E12-A.

Q. Does this conclude your testimony?

A. Yes

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2026 through December 2026

PART 1 – 2026 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

Month	Light Oil		Coal Crystal River 4 & 5		Natural Gas
	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2026	85.44	14.67	88.14	3.94	4.69
Feb 2026	85.34	14.65	88.84	3.97	4.40
Mar 2026	85.14	14.62	89.46	3.99	3.97
Apr 2026	84.98	14.59	90.02	4.01	3.73
May 2026	84.94	14.58	90.47	4.02	3.73
Jun 2026	85.11	14.61	90.82	4.03	3.87
Jul 2026	85.22	14.63	91.00	4.03	4.06
Aug 2026	85.65	14.70	91.05	4.02	4.12
Sep 2026	86.07	14.78	91.18	4.03	4.08
Oct 2026	85.46	14.67	91.28	4.03	4.14
Nov 2026	84.71	14.54	91.52	4.04	4.35
Dec 2026	84.17	14.45	91.72	4.05	4.73
Average	85.19	14.62	90.46	4.01	4.16

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2026 through December 2026

PART 2 - 2026 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2026 through December 2026

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,733,767,421	43,162,373	4.0168
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		10,833,350	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,744,600,771	43,162,373	4.0419
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		14,899,265	228,816	6.5115
6.	Energy Cost of Economy Purchases (E9)		16,002,207	258,009	6.2022
7.	Payments to Qualifying Facilities (E8)		20,173,064	389,379	5.1808
8.	TOTAL COST OF PURCHASED POWER		51,074,536	876,203	5.8291
9.	TOTAL AVAILABLE mWh			44,038,576	
10.	Fuel Cost of Economy Sales	(E6)	(19,721,992)	(410,519)	4.8042
10a.	Gain on Economy Sales	(E6)	(5,685,847)	(410,519) *	1.3850
10b.	Reserved for Future Use	(E6)	0		
11.	Fuel Cost of Stratified Sales	(E6)	(25,460,162)	(388,439)	6.5545
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(50,868,001)	(798,959)	6.3668
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,744,807,307	43,239,618	4.0352
15.	Net Unbilled		(2,287,336) *	(675)	(0.0056)
16.	Company Use		5,057,765 *	(124,779)	0.0123
17.	T & D Losses		81,524,197 *	(2,020,321)	0.1984
18.	Adjusted System Sales		1,744,807,307	41,093,843	4.2403
19.	Wholesale Sales (Excluding Supplemental Sales)		(8,558)	(202)	4.2363
20.	Jurisdictional Sales		1,744,798,749	41,093,640	4.2459
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00000	1,744,798,871	41,093,640	4.2459
22.	Prior Period True-Up (Sch E1-A)		1,233,365	41,093,640	0.0030
23.	Total Jurisdictional Fuel Cost		1,746,032,236	41,093,640	4.2489
24.	GPIF **		1,146,970	41,093,640	0.0028
25.	CEC Bill Credit		66,834,509	41,093,640	0.1626
26.	Clean Energy Impact (CEI)		19,283	41,093,640	0.0000
27.	Fuel Factor Adjusted including GPIF, CEC Bill Credit & CEI		1,814,032,999	41,093,640	4.4144
28.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				4.4140

* For Informational Purposes Only
** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2026 through December 2026

1.	Actual Over/(Under) Recovery January - December 2024 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 24)	$	84,224,253
2.	Approved (Over)/Under Recovery January - December 2024 to be (Refunded)/Collected January - December 2025 (Schedule E1-B, page 2 of 2, Section C, Line 10)	$	(8,537,789)
3.	Estimated Over/(Under) Recovery January - December 2025 (Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 25)	$	(76,919,829)
4.	Total Over/(Under) Recovery (Line 1 through Line 3)	$	(1,233,365)
5.	Jurisdictional mWh Sales (Projected Period)	mWh	41,093,640
6.	True-Up Factor (Line 4 / Line 5)	Cents/kWh	0.003

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actaual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 137,263,962	$ 100,572,317	$ 111,650,551	$ 125,843,666	$ 136,626,602	$ 150,951,630	$ 762,908,727
	2	Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(8,256,444)	(49,020,726)
	3	Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	56,376,967
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	13,454,095
	4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	2,511,646
	5	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	9,643,870
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
B	1	Jurisdictional mWh Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	19,254,347
	2	Non-Jurisdictional mWh Sales	12	11	9	6	6	9	54
	3	TOTAL SALES (Lines B1 + B2)	3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	4,079,851	19,254,402
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	161,047,923	752,044,530
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	4,268,895
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
	2b	CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(6,496,896)	(28,109,641)
	2c	Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(5,588)	(33,077)
	2d	Storm Cost Recovery True-Up	0	0	0	0	0	6,921,081	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	123,216,180	114,242,639	96,211,407	112,578,067	125,997,553	162,044,414	734,290,259
	4	Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	153,741,289	795,919,264
	6	Over/(Under) Recovery (Line C3 - Line C5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	8,303,126	(61,629,005)
	7	Interest Provision	218,974	169,735	181,249	121,256	64,328	55,183	810,725
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(46,871,021)	21,115,560	(12,784,038)	(18,527,127)	(12,109,963)	8,358,308	(60,818,281)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)	(4,268,895)
	11	Subtotal Prior Period True-up	83,512,771	82,801,288	82,089,806	81,378,323	80,666,841	79,955,359	79,955,359
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	$36,641,750	57,045,827	$43,550,307	$24,311,698	$11,490,252	$19,137,078	19,137,078

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

			Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	$ 159,417,789	$ 164,345,046	$ 141,476,035	$ 122,579,955	$ 115,810,210	$ 131,045,792	$ 1,597,583,554
	2	Fuel Cost of Power Sold	(7,268,279)	(7,527,725)	(6,561,878)	(2,939,983)	(3,063,084)	(4,590,560)	(80,972,236)
	3	Fuel Cost of Purchased Power	1,812,802	2,409,492	1,553,373	1,672,450	1,179,104	169,436	65,173,624
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	3,562,348	34,299,510
	4	Energy Cost of Economy Purchases	988,116	1,504,706	1,251,792	1,612,584	1,045,828	578,279	9,492,951
	5	Adjustments to Fuel Cost	950,568	946,453	942,702	930,751	927,033	923,315	15,264,692
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	159,665,556	165,531,292	141,814,838	126,869,998	119,397,223	131,688,609	1,640,842,095
B	1	Jurisdictional mWh Sales	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	2,831,890	40,999,210
	2	Non-Jurisdictional mWh Sales	37,219	37,220	36,020	20	16	15	110,564
	3	TOTAL SALES (Lines B1 + B2)	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	2,831,905	41,109,774
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.13%	99.13%	100.00%	100.00%	100.00%	99.73%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,464,604	165,412,041	160,078,709	141,782,134	115,272,769	110,953,446	1,604,008,234
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(5,062,857)	(5,856,197)	(5,614,576)	(5,138,308)	(5,134,414)	(4,275,919)	(59,191,912)
	2c	Clean Energy Impact (CEI)	(11,794)	(11,967)	(11,967)	(11,967)	11,623	1,427	(67,722)
	2d	Storm Cost Recovery True-Up	0	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	153,967,847	160,121,772	155,030,060	137,209,754	110,727,872	107,256,849	1,558,604,413
	4	Fuel & Net Power Transactions (Line A6)	159,665,556	165,531,292	141,814,838	126,869,998	119,397,223	131,688,609	1,640,842,095
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	158,209,671	164,084,727	140,575,529	126,869,305	119,396,588	131,687,934	1,636,743,017
	6	Over/(Under) Recovery (Line C3 - Line C5)	(4,241,824)	(3,962,954)	14,454,532	10,340,449	(8,668,716)	(24,431,085)	(78,138,604)
	7	Interest Provision	60,144	42,983	59,507	101,909	102,725	40,783	1,218,776
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(4,181,680)	(3,919,971)	14,514,039	10,442,358	(8,565,990)	(24,390,303)	(76,919,829)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(4,980,377)	(5,691,859)	(6,403,342)	(7,114,824)	(7,826,307)	(8,537,789)	(8,537,789)
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,911	77,109,429	76,397,946	75,686,464	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	$14,243,915	$9,612,462	$23,415,018	$33,145,894	$23,868,421	($1,233,365)	(1,233,365)

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2026 through December 2026

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	1,146,970
	B. True-Up (Over) / Under Recovery	$	1,233,365
	C. CEC Bill Credit	$	66,834,509
	D. Clean Energy Impact (CEI)	$	19,283
2.	JURISDICTIONAL mWh SALES	mWh	41,093,640
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kWh	0.003
	B. True-Up Factor	Cents/kWh	0.003
	C. CEC Bill Credit	Cents/kWh	0.163
	D. Clean Energy Impact (CEI)	Cents/kWh	0.000

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2026 through December 2026

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	$	1,744,798,871	
1a.	Prior Period True-up (Schedule E1, Line 22)	$	1,233,365	
2.	Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	$	1,146,970	
3a.	CEC Bill Credit (Schedule E1, Line 25)	$	66,834,509	
3b.	Clean Energy Impact (CEI) (Schedule E1, Line 26)	$	19,283	
4.	Total Amount to be Recovered (Line 1 through Line 3)	$	1,814,032,999	
5.	Jurisdictional Sales (Jan 2026 - Dec 2026)		41,093,640	mWh
6.	Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		4.414	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		41,026,671	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)		4.422	Cents/kWh
9.	Fuel Factor at Primary Metering		4.378	Cents/kWh
10.	Fuel Factor at Transmission Metering		4.334	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		4.127	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		5.197	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	36,157,613	36,157,613
Distribution Primary	3,175,061	3,143,310
Transmission	1,760,967	1,725,747
Total	41,093,640	41,026,671

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2026 through December 2026

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.139	Time of Use: Off-Peak Multiplier 0.992	Time of Use: Discount Multiplier 0.917
1.	Distribution Secondary	4.127	5.197	4.422	5.037	4.387	4.055
2.	Distribution Primary	--	--	4.378	4.987	4.343	4.015
3.	Transmission	--	--	4.334	4.936	4.299	3.974
4.	Lighting Service	--	--	4.325	--	--	--

Line 4 calculated at secondary rate of 4.422 * (13.2% * On-Peak Multiplier 1.139 + 42.4% * Off-Peak Multiplier 0.992+ 44.4% * Discount Multiplier 0.917).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			DISCOUNT PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-26	817,620	43,972,470	5.378	2,171,567	105,923,657	4.878	340,388	16,243,555	4.772	3,329,575	166,139,683	4.990
Feb-26	740,655	38,384,450	5.182	1,885,108	87,294,429	4.631	294,522	13,052,270	4.432	2,920,285	138,731,148	4.751
Mar-26	332,054	17,236,635	5.191	2,248,865	97,842,677	4.351	599,915	23,767,355	3.962	3,180,834	138,846,667	4.365
Apr-26	369,437	21,988,338	5.952	2,323,236	107,773,817	4.639	594,694	24,318,836	4.089	3,287,367	154,080,991	4.687
May-26	395,996	21,687,920	5.477	2,848,291	129,858,389	4.559	668,896	28,240,119	4.222	3,913,184	179,786,428	4.594
Jun-26	455,974	26,118,245	5.728	2,914,497	143,346,339	4.918	752,328	33,859,793	4.501	4,122,799	203,324,377	4.932
Jul-26	467,501	28,452,094	6.086	3,138,157	163,664,605	5.215	782,655	37,895,504	4.842	4,388,314	230,012,204	5.241
Aug-26	459,388	29,262,971	6.370	3,229,879	171,641,314	5.314	836,578	40,549,016	4.847	4,525,845	241,453,301	5.335
Sep-26	419,117	24,696,123	5.892	2,833,640	139,862,453	4.936	700,589	32,820,145	4.685	3,953,345	197,378,721	4.993
Oct-26	370,805	24,740,668	6.672	2,471,972	134,627,477	5.446	644,198	29,800,188	4.626	3,486,975	189,168,333	5.425
Nov-26	304,974	16,135,503	5.291	2,217,199	99,287,296	4.478	568,677	23,978,316	4.217	3,090,849	139,401,115	4.510
Dec-26	801,049	37,999,089	4.744	2,075,227	92,193,624	4.443	315,540	13,779,468	4.367	3,191,817	143,972,181	4.511
TOTAL	5,934,570	330,674,507	5.572	30,357,638	1,473,316,076	4.853	7,098,980	318,304,566	4.484	43,391,189	2,122,295,150	4.891

	ON-PEAK	OFF-PEAK	DISCOUNT	AVERAGE
MARGINAL FUEL COST				
WEIGHTING MULTIPLIER	1.139	0.992	0.917	1.000

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2024
Estimated for the Period of : January 2026 through December 2026

				Energy Delivered @ Billing Level							
				Billed mWh	Unbilled mWh	Total mWh	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail											
Transmission				1,681,555	434	1,681,989		0.9848132	1,707,927		
Distribution Primary				3,082,551	796	3,083,347		0.9748132	3,163,013		
Distribution Secondary				36,367,600	9,396	36,376,996		0.9444971	38,514,672		
Total Retail				41,131,706	10,626	41,142,332	100.00%	0.9482944	43,385,612	100.00%	1.00000
								5.17%			
Wholesale											
Generation Level				-	-	-		1.0000000	-		
Transmission				-	-	-		0.9848132	-		
Distribution Primary				105	-	105		0.9748132	108		
Distribution Secondary				-	-	-			-		
Total Wholesale				105	-	105	0.00%	0.9748132	108	0.00%	0.97280
								2.52%			
Subtotal Class				41,131,811	10,626	41,142,437	100.00%	0.9482944	43,385,720	100.00%	1.00000
								5.17%			
Non-Class											
SEPA	-	Transmission	-	16,821	-	16,821		0.9848132	17,080		
Homestead Base & Int	-	Generation	-	-	-	-		1.0000000	-		
SECI - CC	-	Generation	-	803,414	-	803,414		1.0000000	803,414		
SECI - Base	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Base & In	-	Generation	-	169,519	-	169,519		1.0000000	169,519		
Reedy Creek Hines	-	Generation	-	-	-	-		1.0000000	-		
Reedy Creek Solar	-	Generation	-	-	-	-		1.0000000	-		
NSB - Peaking	-	Generation	-	-	-	-		1.0000000	-		
SECI - Intermediate	-	Generation	-	133,858	-	133,858		1.0000000	133,858		
SECI - Peaking	-	Generation	-	675	-	675		1.0000000	675		
TECO - Base	-	Generation	-	943,438	-	943,438		1.0000000	943,438		
Interchange	-	Generation	-	635,233	-	635,233		1.0000000	635,233		
Net Metered Delivered	-	Generation	-	(44,449)	-	(44,449)		1.0000000	(44,449)		
Wheeled and Inadverte	-	Generation	-	(244,494)	-	(244,494)		1.0000000	(244,494)		
Company Use	-	Secondary	-	123,650	-	123,650		0.9444971	130,916		
Total Non-Class				2,537,666	-	2,537,666			2,545,192		
Total System				43,669,477	10,626	43,680,103		0.950996	45,930,911		

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2026 through December 2026

			Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	TOTAL
1	Fuel Cost of System Net Generation		$145,878,740	$122,004,409	$120,525,690	$120,228,297	$145,991,883	$159,377,954	$178,019,612	$185,228,708	$157,917,850	$138,846,438	$123,965,494	$135,782,346	$1,733,767,421
1a	Adjustments to Fuel Cost		923,437	919,683	915,927	912,169	908,413	904,656	900,901	897,145	893,389	889,633	885,877	882,121	10,833,350
2	Fuel Cost of Power Sold		(2,528,361)	(1,560,502)	(1,830,745)	(1,944,173)	(2,124,712)	(2,156,729)	(2,482,402)	(2,528,330)	(2,332,900)	(2,019,684)	(1,933,183)	(1,966,118)	(25,407,839)
2a	Reserved for Future Use														
2b	Fuel Cost of Stratified Sales		(2,706,953)	(2,187,416)	(2,150,027)	(1,856,861)	(1,758,898)	(1,726,890)	(1,953,608)	(1,969,285)	(1,912,018)	(1,925,170)	(2,007,118)	(3,305,917)	(25,460,162)
3	Fuel Cost of Purchased Power (Excl Economy)		880,801	1,067,423	589,785	1,957,157	1,308,883	1,751,464	1,799,381	2,334,758	1,066,480	1,380,360	561,095	201,677	14,899,265
3a	Energy Payments to Qualifying Facilities		1,677,750	1,466,035	1,467,549	1,592,525	1,580,685	1,664,686	1,825,276	1,877,023	1,657,221	1,923,305	1,445,092	1,995,918	20,173,064
4	Energy Cost of Economy Purchases		854,188	1,351,267	1,325,500	1,574,647	1,317,531	1,560,441	1,421,453	1,451,157	1,416,297	1,954,666	949,985	825,075	16,002,207
5	Total System Fuel & Net Power Transactions		$144,979,602	$123,060,899	$120,843,679	$122,463,762	$147,223,783	$161,375,582	$179,530,613	$187,291,176	$158,706,320	$141,049,549	$123,867,242	$134,415,101	$1,744,807,307
6	Jurisdictional mWh Sold		3,261,231	2,946,523	2,903,344	2,976,082	3,232,856	3,885,264	4,085,974	4,263,703	4,008,745	3,691,807	2,987,020	2,851,091	41,093,640
7	Jurisdictional % of Total Sales		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	Jurisdicitonal Fuel & Net Power Transactions		144,978,948	123,060,068	120,842,946	122,463,235	147,223,175	161,374,997	179,529,777	187,290,298	158,705,532	141,048,783	123,866,584	134,414,407	1,744,798,749
9	Jurisdictional Loss Multiplier		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
10	Jurisdictional Fuel & Net Power Transactions		144,978,958	123,060,077	120,842,955	122,463,244	147,223,186	161,375,008	179,529,789	187,290,311	158,705,543	141,048,793	123,866,593	134,414,416	1,744,798,871
11	Adjusted System Sales	mWh	3,261,246	2,946,543	2,903,361	2,976,095	3,232,869	3,885,278	4,085,993	4,263,723	4,008,765	3,691,827	2,987,035	2,851,106	41,093,843
12	System Cost per kWh Sold	c/kWh	4.4455	4.1764	4.1623	4.1149	4.5539	4.1535	4.3939	4.3926	3.9589	3.8206	4.1468	4.7144	4.2403
13	Jurisdictional Loss Multiplier	x	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007
14	Jurisdictional Cost per kWh Sold	c/kWh	4.4455	4.1764	4.1622	4.1149	4.5540	4.1535	4.3938	4.3927	3.9590	3.8206	4.1468	4.7145	4.2459
15	Prior Period True-Up	+	0.0032	0.0035	0.0035	0.0035	0.0032	0.0027	0.0025	0.0024	0.0026	0.0028	0.0034	0.0036	0.0030
16	Total Jurisdictional Fuel Expense	c/kWh	4.4487	4.1799	4.1657	4.1184	4.5571	4.1562	4.3963	4.3951	3.9615	3.8234	4.1503	4.7181	4.2489
17	GPIF	+	0.0029	0.0032	0.0033	0.0032	0.0030	0.0025	0.0023	0.0022	0.0024	0.0026	0.0032	0.0034	0.0028
18	CEC Bill Credit	+	0.1215	0.1478	0.1539	0.2059	0.2024	0.1824	0.1545	0.1490	0.1507	0.1498	0.1836	0.1603	0.16264
19	Clean Energy Impact (CEI)	+	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	-0.0001	-0.0001	-0.0001	0.00005
20	Total Recovery Factor (rounded .001)	c/kWh	4.573	4.331	4.323	4.328	4.763	4.341	4.553	4.546	4.115	3.976	4.337	4.882	4.414

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

			Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
2	COAL		18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
3	GAS		127,092,817	111,769,869	100,902,035	102,416,017	125,112,423	135,890,263	703,183,424
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	145,878,740	122,004,409	120,525,690	120,228,297	145,991,883	159,377,954	814,006,973
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		815	758	231	161	151	279	2,394
7	COAL		429,575	210,798	440,279	385,978	452,746	516,770	2,436,146
8	GAS		2,630,964	2,423,262	2,393,176	2,524,293	3,085,761	3,277,580	16,335,036
9	SOLAR		257,012	271,710	339,382	343,232	352,541	298,633	1,862,509
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	3,318,366	2,906,528	3,173,068	3,253,663	3,891,198	4,093,262	20,636,086
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
13	COAL	TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
14	GAS	MCF	18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		18,010	15,586	14,886	11,651	13,519	14,121	87,773
17	COAL		4,314,631	2,138,120	4,490,804	4,033,397	4,776,799	5,411,048	25,164,799
18	GAS		18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	22,978,395	19,362,784	21,587,927	22,456,234	27,155,868	29,222,160	142,763,368
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.03%	0.03%	0.01%	0.01%	0.00%	0.01%	0.01%
22	COAL		12.95%	7.25%	13.88%	11.86%	11.64%	12.63%	11.81%
23	GAS		79.29%	83.37%	75.42%	77.58%	79.30%	80.07%	79.16%
24	SOLAR		7.75%	9.35%	10.70%	10.55%	9.06%	7.30%	9.03%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
28	COAL	$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
29	GAS	$/MCF	6.82	6.49	5.91	5.56	5.59	5.71	5.98
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		25.96	26.94	24.96	26.56	24.90	25.21	25.76
32	COAL		4.25	4.59	4.29	4.34	4.30	4.28	4.31
33	GAS		6.82	6.50	5.91	5.56	5.59	5.71	5.98
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	6.35	6.30	5.58	5.35	5.38	5.45	5.70
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		22,089	20,573	64,525	72,411	89,708	50,686	36,666
37	COAL		10,044	10,143	10,200	10,450	10,551	10,471	10,330
38	GAS		7,087	7,102	7,138	7,294	7,248	7,261	7,194
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,925	6,662	6,803	6,902	6,979	7,139	6,918
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		57.33	55.42	161.07	192.29	223.37	127.75	94.44
42	COAL		4.26	4.66	4.37	4.53	4.54	4.48	4.46
43	GAS		4.83	4.61	4.22	4.06	4.05	4.15	4.30
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.40	4.20	3.80	3.70	3.75	3.89	3.94

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

			Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		400,200	416,218	317,862	414,770	208,509	267,715	4,286,118
2	COAL		26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	18,795,765	246,127,668
3	GAS		151,241,884	157,205,155	134,539,300	114,106,428	106,358,578	116,718,866	1,483,353,635
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	178,019,612	185,228,708	157,917,850	138,846,438	123,965,494	135,782,346	1,733,767,421
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		361	522	228	444	17	158	4,124
7	COAL		597,234	630,472	518,692	549,352	395,278	432,022	5,559,196
8	GAS		3,445,985	3,544,349	3,097,219	2,570,430	2,378,107	2,478,465	33,849,591
9	SOLAR		316,744	315,741	320,759	345,848	308,913	278,947	3,749,462
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,360,324	4,491,084	3,936,899	3,466,074	3,082,315	3,189,592	43,162,373
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	2,861	2,887	2,104	2,976	1,142	1,680	28,718
13	COAL	TON	275,264	288,593	238,323	253,267	176,924	191,761	2,544,807
14	GAS	MCF	25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	17,344,404	244,759,991
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		16,662	16,814	12,249	17,354	6,667	9,769	167,288
17	COAL		6,219,453	6,530,058	5,395,207	5,736,758	4,006,300	4,342,255	57,394,830
18	GAS		25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	17,344,404	244,759,991
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	31,309,939	32,403,226	27,889,494	25,135,855	21,123,799	21,696,428	302,322,109
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%
22	COAL		13.70%	14.04%	13.18%	15.85%	12.82%	13.55%	12.88%
23	GAS		79.03%	78.92%	78.67%	74.16%	77.15%	77.71%	78.42%
24	SOLAR		7.26%	7.03%	8.15%	9.98%	10.02%	8.75%	8.69%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	139.88	144.17	151.08	139.37	182.58	159.35	149.25
28	COAL	$/TON	95.83	95.66	96.76	96.05	98.34	98.02	96.72
29	GAS	$/MCF	6.03	6.08	5.98	5.89	6.22	6.73	6.06
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		24.02	24.75	25.95	23.90	31.28	27.41	25.62
32	COAL		4.24	4.23	4.27	4.24	4.34	4.33	4.29
33	GAS		6.03	6.08	5.98	5.89	6.22	6.73	6.06
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	5.69	5.72	5.66	5.52	5.87	6.26	5.74
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		46,206	32,205	53,700	39,068	392,176	61,709	40,563
37	COAL		10,414	10,357	10,402	10,443	10,135	10,051	10,324
38	GAS		7,276	7,295	7,259	7,540	7,195	6,998	7,231
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,181	7,215	7,084	7,252	6,853	6,802	7,004
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		110.98	79.72	139.35	93.37	1226.52	169.11	103.93
42	COAL		4.42	4.38	4.45	4.43	4.40	4.35	4.43
43	GAS		4.39	4.44	4.34	4.44	4.47	4.71	4.38
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.08	4.12	4.01	4.01	4.02	4.26	4.02

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-26

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER 4	732	288,350	52.9	87.35	83.8	10,061	COAL	129,597 TONS	22.39	2,901,087	12,087,844	4.19
2	CRYSTAL RIVER 5	712	141,225	26.7	41.22	80.3	10,009	COAL	63,146 TONS	22.39	1,413,544	6,230,638	4.41
3	ANCLOTE 1	517	37,503	9.7	94.03	12.8	13,063	GAS	489,903 MCF	1.00	489,903	3,047,782	8.13
4	ANCLOTE 2	521	7,336	1.9	89.01	22.3	12,483	GAS	91,568 MCF	1.00	91,568	956,129	13.03
5	BARTOW 1-4	1,279	317	0.0	82.21	3.0	14,001	GAS	4,445 MCF	1.00	4,445	30,286	9.54
6	BARTOWCC 1	1279	566,255	59.5	95.35	62.4	7,158	GAS	4,053,332 MCF	1.00	4,053,332	27,382,837	4.84
7	CITRUS CC 1-2	1640	1,126,445	92.3	90.86	94.8	6,656	GAS	7,497,101 MCF	1.00	7,497,101	51,185,009	4.54
8	DEBARY 1-10	785	3,659	0.7	78.53	7.2	13,432	GAS	49,150 MCF	1.00	49,150	333,459	9.11
9	HINES 1-4	2,204	706,232	43.1	77.36	83.3	7,102	GAS	5,015,497 MCF	1.00	5,015,497	34,378,491	4.87
10	INT CITY 1-14	1,186	4,583	0.6	87.96	5.9	13,064	GAS	59,874 MCF	1.00	59,874	409,373	8.93
11	OSPREY 1	505	102,215	27.2	67.55	88.8	7,527	GAS	769,361 MCF	1.00	769,361	5,134,793	5.02
12	SUWANNEE CT 1-3	200	1,134	0.8	88.40	28.3	12,923	GAS	14,648 MCF	1.00	14,648	102,216	9.02
13	TIGER BAY 1	225	42,395	25.3	85.20	96.1	7,492	GAS	317,623 MCF	1.00	317,623	2,181,940	5.15
14	UNIV OF FLA. 1	47	32,890	94.1	97.58	96.4	8,612	GAS	283,252 MCF	1.00	283,252	1,950,502	5.93
15	BARTOW 1-4	228	65	0.2	82.21	16.8	14,650	LIGHT OIL	164 BBLS	5.80	951	21,620	33.30
16	BARTOW CC 1	1,279	0	59.5	95.35	62.4	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
17	BAYBORO 1-4	231	20	0.0	64.56	0.0	14,235	LIGHT OIL	47 BBLS	5.80	279	6,099	31.12
18	DEBARY 1-10	785	357	0.7	78.53	7.2	13,948	LIGHT OIL	855 BBLS	5.80	4,983	117,318	32.84
19	HINESCC 1-4	2,204	0	43.1	77.36	83.3	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
20	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
21	INT CITY 1-14	1,186	320	0.6	87.96	5.9	13,162	LIGHT OIL	724 BBLS	5.80	4,217	118,738	37.06
22	SUWANNEE CT 1-3	200	53	0.8	88.40	5.3	12,975	LIGHT OIL	118 BBLS	5.80	690	14,482	27.23
23	OTHER - START UP 0	-	0	-	0.00	0.0	0	LIGHT OIL	1,183 BBLS	5.80	6,890	189,184	0.00
24	SOLAR 1	1,555	257,012	22.2	0.00	23.7	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL		3,318,366								22,978,395	145,878,740	4.40

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	210,798	42.9	82.63	76.2	10,143	COAL	95,506	TONS	22.39	2,138,120	9,149,843	4.34
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	664,801	0.00
3	ANCLOTE	1	517	32,084	9.2	65.90	14.2	12,572	GAS	403,344	MCF	1.00	403,344	2,401,852	7.49
4	ANCLOTE	2	521	6,827	2.0	36.80	21.5	12,317	GAS	84,096	MCF	1.00	84,096	819,656	12.01
5	BARTOW	1-4	1,279	526	0.1	83.39	2.7	15,197	GAS	7,990	MCF	1.00	7,990	54,263	10.32
6	BARTOWCC	1	1279	503,522	58.6	92.53	63.3	7,182	GAS	3,616,292	MCF	1.00	3,616,292	23,494,278	4.67
7	CITRUS CC	1-2	1640	1,001,176	90.8	90.16	95.1	6,658	GAS	6,666,300	MCF	1.00	6,666,300	43,328,465	4.33
8	DEBARY	1-10	785	6,942	1.4	78.27	6.8	13,793	GAS	95,744	MCF	1.00	95,744	648,765	9.35
9	HINES	1-4	2,204	770,391	52.0	71.30	81.4	7,123	GAS	5,487,851	MCF	1.00	5,487,851	35,388,731	4.59
10	INT CITY	1-14	1,186	7,048	0.9	83.75	5.2	13,392	GAS	94,391	MCF	1.00	94,391	639,839	9.08
11	OSPREY	1	505	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	1,647	1.3	88.14	25.9	13,178	GAS	21,703	MCF	1.00	21,703	145,920	8.86
13	TIGER BAY	1	225	63,808	42.2	84.62	94.5	7,508	GAS	479,096	MCF	1.00	479,096	3,187,538	5.00
14	UNIV OF FLA.	1	47	29,291	92.7	96.20	96.5	8,613	GAS	252,271	MCF	1.00	252,271	1,660,562	5.67
15	BARTOW	1-4	228	54	0.4	83.39	0.0	14,740	LIGHT OIL	137	BBLS	5.78	792	18,222	33.91
16	BARTOW CC	1	1,279	0	58.6	92.53	63.3	0	LIGHT OIL	0	BBLS	5.78	0	0	0.00
17	BAYBORO	1-4	231	18	0.0	65.22	0.0	13,661	LIGHT OIL	43	BBLS	5.78	250	5,588	30.54
18	DEBARY	1-10	785	273	1.4	78.27	6.8	13,452	LIGHT OIL	629	BBLS	5.78	3,668	88,729	32.54
19	HINESCC	1-4	2,204	0	52.0	71.30	81.4	0	LIGHT OIL	0	BBLS	5.78	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.78	0	0	0.00
21	INT CITY	1-14	1,186	351	0.9	83.75	5.2	13,167	LIGHT OIL	793	BBLS	5.78	4,620	127,898	36.45
22	SUWANNEE CT	1-3	200	62	1.3	88.14	3.9	13,236	LIGHT OIL	141	BBLS	5.78	821	16,977	27.37
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	933	BBLS	5.78	5,435	162,482	0.00
24	SOLAR	1	1,692	271,710	23.9	0.00	23.7	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,906,528									19,362,784	122,004,409	4.20

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	190,276	34.9	84.08	77.6	10,117	COAL	85,879 TONS	22.42	1,925,113	8,347,787	4.39
2	CRYSTAL RIVER	5	712	250,003	47.2	84.05	55.7	10,263	COAL	114,455 TONS	22.42	2,565,691	10,904,286	4.36
3	ANCLOTE	1	517	28,525	7.4	74.07	14.1	12,743	GAS	363,513 MCF	1.00	363,513	1,851,626	6.49
4	ANCLOTE	2	521	0	0.0	0.00	0.0	0	GAS	0 MCF	0.00	0	324,509	0.00
5	BARTOW	1-4	1,279	491	0.1	82.87	2.6	15,188	GAS	7,451 MCF	1.00	7,451	46,174	9.41
6	BARTOWCC	1	1279	590,858	62.1	88.47	70.2	7,113	GAS	4,202,670 MCF	1.00	4,202,670	25,035,151	4.24
7	CITRUS CC	1-2	1640	615,466	50.4	47.93	105.1	6,627	GAS	4,078,490 MCF	1.00	4,078,490	23,902,522	3.88
8	DEBARY	1-10	785	7,158	1.2	77.43	6.9	13,743	GAS	98,372 MCF	1.00	98,372	600,402	8.39
9	HINES	1-4	2,204	862,255	52.6	66.86	85.9	7,065	GAS	6,091,562 MCF	1.00	6,091,562	35,721,908	4.14
10	INT CITY	1-14	1,186	7,466	0.9	73.70	5.2	13,351	GAS	99,682 MCF	1.00	99,682	604,057	8.09
11	OSPREY	1	505	174,329	46.4	83.14	95.1	7,461	GAS	1,300,676 MCF	1.00	1,300,676	7,757,240	4.45
12	SUWANNEE CT	1-3	200	1,594	1.1	86.08	25.7	13,337	GAS	21,259 MCF	1.00	21,259	134,292	8.42
13	TIGER BAY	1	225	72,627	43.4	87.65	98.4	7,430	GAS	539,612 MCF	1.00	539,612	3,253,667	4.48
14	UNIV OF FLA.	1	47	32,406	92.7	95.82	96.7	8,608	GAS	278,950 MCF	1.00	278,950	1,670,487	5.15
15	BARTOW	1-4	228	0	0.0	82.87	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16	BARTOW CC	1	1,279	0	62.1	88.47	70.2	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	3	0.0	64.69	0.0	13,333	LIGHT OIL	7 BBLS	5.83	36	1,615	59.81
18	DEBARY	1-10	785	56	1.2	77.43	6.9	14,391	LIGHT OIL	138 BBLS	5.83	803	26,493	47.48
19	HINESCC	1-4	2,204	0	52.6	66.86	85.9	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	172	0.9	73.70	5.2	13,630	LIGHT OIL	402 BBLS	5.83	2,347	76,509	44.43
22	SUWANNEE CT	1-3	200	0	0.0	86.08	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,008 BBLS	5.83	11,700	264,499	0.00
24	SOLAR	1	1,692	339,382	27.0	0.00	24.9	0	SOLAR	0 N/A	0.00	0	0	0.00
25	TOTAL			3,173,068								21,587,927	120,525,690	3.80

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-26

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	103,109	19.6	35.71	73.7	10,407	COAL	47,800	TONS	22.45	1,073,053	4,967,574	4.82
2 CRYSTAL RIVER	5	712	282,869	55.2	92.40	60.3	10,465	COAL	131,871	TONS	22.45	2,960,344	12,535,316	4.43
3 ANCLOTE	1	517	66,805	17.9	92.97	19.6	11,874	GAS	793,235	MCF	1.00	793,235	3,957,192	5.92
4 ANCLOTE	2	521	20,696	5.5	77.66	25.3	12,428	GAS	257,217	MCF	1.00	257,217	1,798,110	8.69
5 BARTOW	1-4	1,279	2,235	0.2	81.34	2.7	14,738	GAS	32,936	MCF	1.00	32,936	179,796	8.05
6 BARTOWCC	1	1279	507,711	55.1	75.45	62.2	7,100	GAS	3,604,683	MCF	1.00	3,604,683	21,009,633	4.14
7 CITRUS CC	1-2	1640	642,210	54.4	49.73	109.2	6,622	GAS	4,252,825	MCF	1.00	4,252,825	23,459,221	3.65
8 DEBARY	1-10	785	13,579	2.4	77.73	6.5	13,822	GAS	187,690	MCF	1.00	187,690	1,021,207	7.52
9 HINES	1-4	2,204	942,831	59.4	71.28	86.0	7,154	GAS	6,744,658	MCF	1.00	6,744,658	37,213,910	3.95
10 INT CITY	1-14	1,186	16,163	1.9	72.53	5.1	13,295	GAS	214,880	MCF	1.00	214,880	1,177,023	7.28
11 OSPREY	1	505	269,627	74.2	92.96	99.2	7,313	GAS	1,971,808	MCF	1.00	1,971,808	10,634,197	3.94
12 SUWANNEE CT	1-3	200	3,136	2.2	84.19	30.7	12,719	GAS	39,886	MCF	1.00	39,886	217,668	6.94
13 TIGER BAY	1	225	27,657	17.1	18.60	102.4	7,411	GAS	204,981	MCF	1.00	204,981	1,145,006	4.14
14 UNIV OF FLA.	1	47	11,644	34.4	32.25	97.5	9,137	GAS	106,387	MCF	1.00	106,387	603,054	5.18
15 BARTOW	1-4	228	3	1.4	81.34	0.0	13,333	LIGHT OIL	7	BBLS	5.71	40	2,203	73.43
16 BARTOW CC	1	1,279	0	55.1	75.45	62.2	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
17 BAYBORO	1-4	231	7	0.0	65.20	0.0	13,433	LIGHT OIL	16	BBLS	5.71	90	2,601	38.82
18 DEBARY	1-10	785	42	2.4	77.73	0.0	15,201	LIGHT OIL	110	BBLS	5.71	643	23,007	54.39
19 HINESCC	1-4	2,204	0	59.4	71.28	86.0	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.71	0	0	0.00
21 INT CITY	1-14	1,186	109	1.9	72.53	5.1	13,930	LIGHT OIL	260	BBLS	5.71	1,517	57,754	53.03
22 SUWANNEE CT	1-3	200	0	0.0	84.19	0.0	0	LIGHT OIL	0	BBLS	5.71	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,607	BBLS	5.71	9,361	222,711	0.00
24 SOLAR	1	1,692	343,232	28.2	0.00	24.7	0	SOLAR	0	N/A		0	0	0.00
25 TOTAL			3,253,663									22,456,234	120,228,297	3.70

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-26

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	261,030	47.9	83.32	57.5	10,698	COAL	124,153 TONS	22.49	2,792,541	11,896,961	4.56
2 CRYSTAL RIVER	5	712	191,716	36.2	90.45	69.8	10,350	COAL	88,218 TONS	22.49	1,984,258	8,645,887	4.51
3 ANCLOTE	1	517	56,975	14.8	93.10	15.9	12,344	GAS	703,294 MCF	1.00	703,294	3,506,533	6.15
4 ANCLOTE	2	521	14,574	3.8	86.43	25.7	12,391	GAS	180,594 MCF	1.00	180,594	1,334,715	9.16
5 BARTOW	1-4	1,279	359	0.0	82.01	2.3	15,559	GAS	5,581 MCF	1.00	5,581	31,074	8.66
6 BARTOWCC	1	1279	541,990	57.0	87.08	65.4	7,288	GAS	3,949,877 MCF	1.00	3,949,877	22,215,711	4.10
7 CITRUS CC	1-2	1640	1,138,842	93.3	98.41	94.9	6,682	GAS	7,609,787 MCF	1.00	7,609,787	42,287,146	3.71
8 DEBARY	1-10	785	6,215	1.1	78.29	6.2	13,971	GAS	86,833 MCF	1.00	86,833	470,942	7.58
9 HINES	1-4	2,204	1,011,977	61.7	94.47	76.8	7,256	GAS	7,342,974 MCF	1.00	7,342,974	41,413,306	4.09
10 INT CITY	1-14	1,186	11,833	1.4	78.46	4.5	13,726	GAS	162,417 MCF	1.00	162,417	891,027	7.53
11 OSPREY	1	505	193,679	51.5	93.24	103.4	7,457	GAS	1,444,315 MCF	1.00	1,444,315	8,047,216	4.15
12 SUWANNEE CT	1-3	200	747	0.5	43.80	23.3	13,959	GAS	10,429 MCF	1.00	10,429	58,634	7.85
13 TIGER BAY	1	225	76,344	45.6	86.14	87.9	7,516	GAS	573,767 MCF	1.00	573,767	3,186,158	4.17
14 UNIV OF FLA.	1	47	32,227	92.2	98.44	93.7	9,175	GAS	295,682 MCF	1.00	295,682	1,669,961	5.18
15 BARTOW	1-4	228	0	0.0	82.01	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16 BARTOW CC	1	1,279	0	57.0	87.08	65.4	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	65.60	0.0	16,667	LIGHT OIL	1 BBLS	5.83	5	1,035	345.00
18 DEBARY	1-10	785	9	1.1	78.29	0.0	17,553	LIGHT OIL	28 BBLS	5.83	165	12,633	134.39
19 HINESCC	1-4	2,204	0	61.7	94.47	76.8	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	141	1.4	78.46	4.5	13,993	LIGHT OIL	340 BBLS	5.83	1,973	68,065	48.27
22 SUWANNEE CT	1-3	200	0	0.0	43.80	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,952 BBLS	5.83	11,376	252,413	0.00
24 SOLAR	1	1,692	352,541	28.0	0.00	22.4	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,891,198								27,155,868	145,991,883	3.75

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	286,452	54.4	85.68	63.4	10,575	COAL	134,392	TONS	22.54	3,029,369	12,870,719	4.49
2	CRYSTAL RIVER	5	712	230,318	44.9	91.40	71.3	10,341	COAL	105,658	TONS	22.54	2,381,679	10,261,049	4.46
3	ANCLOTE	1	517	69,314	18.6	94.71	19.7	11,864	GAS	822,322	MCF	1.00	822,322	4,286,067	6.18
4	ANCLOTE	2	521	25,554	6.8	85.31	23.8	12,624	GAS	322,592	MCF	1.00	322,592	2,089,253	8.18
5	BARTOW	1-4	1,279	446	0.0	81.59	2.3	15,522	GAS	6,915	MCF	1.00	6,915	37,317	8.38
6	BARTOWCC	1	1279	582,834	63.3	87.87	72.0	7,231	GAS	4,214,460	MCF	1.00	4,214,460	24,323,430	4.17
7	CITRUS CC	1-2	1640	1,120,117	94.9	98.16	96.7	6,670	GAS	7,471,179	MCF	1.00	7,471,179	42,462,942	3.79
8	DEBARY	1-10	785	7,419	1.3	78.38	6.5	13,844	GAS	102,704	MCF	1.00	102,704	571,705	7.71
9	HINES	1-4	2,204	1,113,187	70.1	93.52	80.3	7,227	GAS	8,044,980	MCF	1.00	8,044,980	46,129,236	4.14
10	INT CITY	1-14	1,186	13,378	1.6	75.99	4.6	13,617	GAS	182,171	MCF	1.00	182,171	1,006,552	7.52
11	OSPREY	1	505	221,670	61.0	94.06	103.8	7,420	GAS	1,644,815	MCF	1.00	1,644,815	9,333,331	4.21
12	SUWANNEE CT	1-3	200	1,026	0.7	83.79	23.3	13,930	GAS	14,287	MCF	1.00	14,287	79,722	7.77
13	TIGER BAY	1	225	91,217	56.3	88.35	89.1	7,480	GAS	682,284	MCF	1.00	682,284	3,907,801	4.28
14	UNIV OF FLA.	1	47	31,420	92.8	99.18	93.6	9,175	GAS	288,282	MCF	1.00	288,282	1,662,907	5.29
15	BARTOW	1-4	228	0	0.0	81.59	0.0	0	LIGHT OIL	0	BBLS	5.83	0	1,352	0.00
16	BARTOW CC	1	1,279	0	63.3	87.87	72.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	65.15	0.0	16,667	LIGHT OIL	1	BBLS	5.83	5	1,035	345.00
18	DEBARY	1-10	785	20	1.3	78.38	0.0	17,323	LIGHT OIL	60	BBLS	5.83	343	16,505	83.36
19	HINESCC	1-4	2,204	0	70.1	93.52	80.3	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	259	1.6	75.99	4.6	13,950	LIGHT OIL	619	BBLS	5.83	3,606	104,994	40.62
22	SUWANNEE CT	1-3	200	0	0.0	83.79	0.0	0	LIGHT OIL	0	BBLS	5.83	0	1,114	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,745	BBLS	5.83	10,167	230,923	0.00
24	SOLAR	1	1,692	298,633	24.5	0.00	19.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			4,093,262									29,222,160	159,377,954	3.89

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-26

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	315,711	58.0	84.74	68.5	10,487	COAL	146,533 TONS	22.59	3,310,838	13,998,711	4.43
2 CRYSTAL RIVER	5	712	281,523	53.1	89.96	72.3	10,332	COAL	128,731 TONS	22.59	2,908,615	12,378,817	4.40
3 ANCLOTE	1	517	46,813	12.2	94.72	26.5	11,399	GAS	533,628 MCF	1.00	533,628	3,351,589	7.16
4 ANCLOTE	2	521	52,867	13.6	82.96	16.4	13,673	GAS	722,835 MCF	1.00	722,835	4,249,753	8.04
5 BARTOW	1-4	1,279	301	0.0	79.84	2.4	15,672	GAS	4,714 MCF	1.00	4,714	28,139	9.35
6 BARTOWCC	1	1279	617,391	64.9	89.51	72.5	7,229	GAS	4,462,823 MCF	1.00	4,462,823	27,263,310	4.42
7 CITRUS CC	1-2	1640	1,167,787	95.7	98.49	97.1	6,666	GAS	7,784,461 MCF	1.00	7,784,461	46,621,184	3.99
8 DEBARY	1-10	785	6,179	1.1	78.41	6.5	13,842	GAS	85,530 MCF	1.00	85,530	511,215	8.27
9 HINES	1-4	2,204	1,175,995	71.7	94.48	80.8	7,240	GAS	8,514,478 MCF	1.00	8,514,478	51,307,560	4.36
10 INT CITY	1-14	1,186	14,245	1.6	86.77	4.5	13,719	GAS	195,433 MCF	1.00	195,433	1,167,209	8.19
11 OSPREY	1	505	229,884	61.2	93.86	104.4	7,413	GAS	1,704,237 MCF	1.00	1,704,237	10,295,631	4.48
12 SUWANNEE CT	1-3	200	813	0.5	85.78	22.6	14,087	GAS	11,457 MCF	1.00	11,457	68,962	8.48
13 TIGER BAY	1	225	101,517	60.6	85.29	89.3	7,475	GAS	758,861 MCF	1.00	758,861	4,573,974	4.51
14 UNIV OF FLA.	1	47	32,194	92.1	98.34	93.6	9,175	GAS	295,367 MCF	1.00	295,367	1,803,358	5.60
15 BARTOW	1-4	228	1	0.2	79.84	0.0	15,000	LIGHT OIL	2 BBLS	6.00	12	1,601	200.13
16 BARTOW CC	1	1,279	0	64.9	89.51	72.5	0	LIGHT OIL	0 BBLS	6.00	0	0	0.00
17 BAYBORO	1-4	231	2	0.0	66.40	0.0	14,667	LIGHT OIL	4 BBLS	6.00	22	1,346	89.73
18 DEBARY	1-10	785	51	1.1	78.41	6.5	14,805	LIGHT OIL	131 BBLS	6.00	761	25,587	49.78
19 HINESCC	1-4	2,204	0	71.7	94.48	80.8	0	LIGHT OIL	0 BBLS	6.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	6.00	0	0	0.00
21 INT CITY	1-14	1,186	307	1.6	86.77	4.5	13,460	LIGHT OIL	710 BBLS	6.00	4,131	116,824	38.07
22 SUWANNEE CT	1-3	200	0	0.0	85.78	0.0	0	LIGHT OIL	0 BBLS	6.00	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,014 BBLS	6.00	11,736	253,728	0.00
24 SOLAR	1	1,760	316,744	24.2	0.00	19.4	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,360,324								31,309,939	178,019,612	4.08

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-26

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	291,308	53.5	86.41	78.6	10,340	COAL	133,116 TONS	22.63	3,012,048	12,785,641	4.39
2 CRYSTAL RIVER	5	712	339,164	64.0	94.07	68.1	10,373	COAL	155,477 TONS	22.63	3,518,010	14,821,694	4.37
3 ANCLOTE	1	517	60,211	15.7	94.52	26.3	11,395	GAS	686,083 MCF	1.00	686,083	4,182,960	6.95
4 ANCLOTE	2	521	60,931	15.7	89.15	17.6	13,406	GAS	816,844 MCF	1.00	816,844	4,815,846	7.90
5 BARTOW	1-4	1,279	399	0.0	80.97	2.4	15,496	GAS	6,189 MCF	1.00	6,189	38,951	9.75
6 BARTOWCC	1	1279	638,856	67.1	91.23	73.6	7,221	GAS	4,613,224 MCF	1.00	4,613,224	28,294,435	4.43
7 CITRUS CC	1-2	1640	1,163,989	95.4	97.88	97.5	6,661	GAS	7,753,495 MCF	1.00	7,753,495	46,955,264	4.03
8 DEBARY	1-10	785	6,781	1.2	76.93	6.5	13,770	GAS	93,374 MCF	1.00	93,374	579,834	8.55
9 HINES	1-4	2,204	1,214,053	74.0	95.06	81.5	7,218	GAS	8,762,710 MCF	1.00	8,762,710	53,299,915	4.39
10 INT CITY	1-14	1,186	15,916	1.9	87.17	4.6	13,642	GAS	217,129 MCF	1.00	217,129	1,350,632	8.49
11 OSPREY	1	505	244,834	65.2	95.39	104.5	7,401	GAS	1,811,932 MCF	1.00	1,811,932	10,977,967	4.48
12 SUWANNEE CT	1-3	200	1,012	0.7	86.53	22.0	13,935	GAS	14,099 MCF	1.00	14,099	87,532	8.65
13 TIGER BAY	1	225	105,223	62.9	83.99	89.6	7,473	GAS	786,379 MCF	1.00	786,379	4,800,537	4.56
14 UNIV OF FLA.	1	47	32,143	91.9	98.19	93.6	9,175	GAS	294,896 MCF	1.00	294,896	1,821,282	5.67
15 BARTOW	1-4	228	3	0.2	80.97	0.0	14,242	LIGHT OIL	8 BBLS	5.88	47	2,334	70.73
16 BARTOW CC	1	1,279	0	67.1	91.23	73.6	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
17 BAYBORO	1-4	231	5	0.0	65.74	0.0	14,783	LIGHT OIL	12 BBLS	5.88	68	2,192	47.65
18 DEBARY	1-10	785	87	1.2	76.93	6.5	14,960	LIGHT OIL	224 BBLS	5.88	1,300	37,331	42.96
19 HINESCC	1-4	2,204	0	74.0	95.06	81.5	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.88	0	0	0.00
21 INT CITY	1-14	1,186	427	1.9	87.17	4.6	13,426	LIGHT OIL	984 BBLS	5.88	5,737	153,129	35.84
22 SUWANNEE CT	1-3	200	0	0.0	86.53	0.0	0	LIGHT OIL	0 BBLS	5.88	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,659 BBLS	5.88	9,662	220,118	0.00
24 SOLAR	1	1,767	315,741	24.0	0.00	20.8	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,491,084								32,403,226	185,228,708	4.12

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	226,577	43.0	83.20	77.4	10,353	COAL	103,617 TONS	22.64	2,345,699	10,112,924	4.46
2	CRYSTAL RIVER	5	712	292,115	57.0	92.07	61.9	10,439	COAL	134,706 TONS	22.64	3,049,508	12,947,764	4.43
3	ANCLOTE	1	517	31,686	8.5	95.55	25.5	11,455	GAS	362,970 MCF	1.00	362,970	2,313,152	7.30
4	ANCLOTE	2	521	45,705	12.2	86.47	14.1	14,344	GAS	655,583 MCF	1.00	655,583	3,655,659	8.00
5	BARTOW	1-4	1,279	243	0.0	80.35	2.4	15,743	GAS	3,824 MCF	1.00	3,824	24,013	9.89
6	BARTOWCC	1	1279	560,376	60.9	89.38	68.1	7,258	GAS	4,067,476 MCF	1.00	4,067,476	24,669,679	4.40
7	CITRUS CC	1-2	1640	1,116,266	94.5	98.17	96.3	6,670	GAS	7,445,594 MCF	1.00	7,445,594	44,388,688	3.98
8	DEBARY	1-10	785	4,419	0.8	75.51	6.6	13,880	GAS	61,335 MCF	1.00	61,335	367,983	8.33
9	HINES	1-4	2,204	1,025,081	64.6	91.24	77.9	7,243	GAS	7,424,998 MCF	1.00	7,424,998	44,415,413	4.33
10	INT CITY	1-14	1,186	10,311	1.2	78.39	4.5	13,773	GAS	142,016 MCF	1.00	142,016	861,796	8.36
11	OSPREY	1	505	193,976	53.3	92.63	103.0	7,442	GAS	1,443,582 MCF	1.00	1,443,582	8,559,763	4.41
12	SUWANNEE CT	1-3	200	735	0.5	85.27	24.5	14,146	GAS	10,400 MCF	1.00	10,400	63,128	8.59
13	TIGER BAY	1	225	78,021	48.2	83.28	88.0	7,502	GAS	585,319 MCF	1.00	585,319	3,514,934	4.51
14	UNIV OF FLA.	1	47	30,401	89.8	95.96	93.6	9,176	GAS	278,941 MCF	1.00	278,941	1,705,092	5.61
15	BARTOW	1-4	228	2	0.1	80.35	0.0	14,444	LIGHT OIL	4 BBLS	6.50	26	1,902	105.67
16	BARTOW CC	1	1,279	0	60.9	89.38	68.1	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	6.50	0	944	0.00
18	DEBARY	1-10	785	26	0.8	75.51	0.0	14,457	LIGHT OIL	64 BBLS	6.50	373	17,142	66.44
19	HINESCC	1-4	2,204	0	64.6	91.24	77.9	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	6.50	0	0	0.00
21	INT CITY	1-14	1,186	201	1.2	78.39	4.5	14,020	LIGHT OIL	484 BBLS	6.50	2,811	86,973	43.38
22	SUWANNEE CT	1-3	200	0	0.0	85.27	0.0	0	LIGHT OIL	0 BBLS	6.50	0	1,114	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,552 BBLS	6.50	9,039	209,787	0.00
24	SOLAR	1	1,837	320,759	24.3	0.00	22.3	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,936,899								27,889,494	157,917,850	4.01

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	270,560	49.7	85.20	68.4	10,478	COAL	125,157 TONS	22.65	2,834,939	12,027,860	4.45
2	CRYSTAL RIVER	5	712	278,792	52.6	92.76	64.1	10,409	COAL	128,110 TONS	22.65	2,901,819	12,297,380	4.41
3	ANCLOTE	1	517	59,303	15.4	96.52	22.2	11,685	GAS	692,956 MCF	1.00	692,956	4,044,700	6.82
4	ANCLOTE	2	521	45,021	11.6	83.73	17.2	13,525	GAS	608,928 MCF	1.00	608,928	3,678,255	8.17
5	BARTOW	1-4	1,279	423	0.0	81.89	2.6	15,266	GAS	6,462 MCF	1.00	6,462	40,075	9.47
6	BARTOWCC	1	1279	331,395	34.8	53.98	38.3	8,840	GAS	2,929,475 MCF	1.00	2,929,475	17,532,374	5.29
7	CITRUS CC	1-2	1640	884,261	72.5	74.53	96.5	6,658	GAS	5,887,199 MCF	1.00	5,887,199	34,471,741	3.90
8	DEBARY	1-10	785	3,814	0.7	67.29	6.6	13,819	GAS	52,706 MCF	1.00	52,706	315,165	8.26
9	HINES	1-4	2,204	872,545	53.2	71.40	80.3	7,268	GAS	6,341,343 MCF	1.00	6,341,343	37,251,405	4.27
10	INT CITY	1-14	1,186	12,326	1.4	74.64	4.5	13,733	GAS	169,274 MCF	1.00	169,274	1,016,872	8.25
11	OSPREY	1	505	250,126	66.6	93.68	101.7	7,336	GAS	1,834,886 MCF	1.00	1,834,886	10,723,264	4.29
12	SUWANNEE CT	1-3	200	845	0.6	87.21	23.5	13,964	GAS	11,801 MCF	1.00	11,801	73,704	8.72
13	TIGER BAY	1	225	98,041	58.6	85.89	88.9	7,479	GAS	733,263 MCF	1.00	733,263	4,280,136	4.37
14	UNIV OF FLA.	1	47	12,330	35.3	36.24	93.7	9,201	GAS	113,450 MCF	1.00	113,450	678,737	5.50
15	BARTOW	1-4	228	1	0.3	81.89	0.0	15,000	LIGHT OIL	4 BBLS	5.25	21	1,791	127.93
16	BARTOW CC	1	1,279	0	34.8	53.98	38.3	0	LIGHT OIL	0 BBLS	5.25	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.25	0	0	0.00
18	DEBARY	1-10	785	53	0.7	67.29	6.6	14,143	LIGHT OIL	128 BBLS	5.25	751	25,361	47.76
19	HINESCC	1-4	2,204	0	53.2	71.40	80.3	0	LIGHT OIL	0 BBLS	5.25	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.25	0	0	0.00
21	INT CITY	1-14	1,186	390	1.4	74.64	4.5	13,485	LIGHT OIL	900 BBLS	5.25	5,255	142,230	36.50
22	SUWANNEE CT	1-3	200	0	0.0	87.21	0.0	0	LIGHT OIL	0 BBLS	5.25	0	1,114	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,944 BBLS	5.25	11,327	244,274	0.00
24	SOLAR	1	1,837	345,848	25.3	0.00	24.5	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,466,074								25,135,855	138,846,438	4.01

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-26

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	194,617	36.9	87.17	73.6	10,168	COAL	87,387 TONS	22.64	1,978,811	8,600,835	4.42
2	CRYSTAL RIVER	5	712	200,661	39.1	93.64	68.1	10,104	COAL	89,537 TONS	22.64	2,027,489	8,797,572	4.38
3	ANCLOTE	1	517	31,456	8.5	92.81	14.1	12,680	GAS	398,859 MCF	1.00	398,859	2,331,676	7.41
4	ANCLOTE	2	521	16,902	4.5	86.81	19.2	12,711	GAS	214,843 MCF	1.00	214,843	1,494,770	8.84
5	BARTOW	1-4	1,279	237	0.0	82.03	3.1	14,145	GAS	3,351 MCF	1.00	3,351	19,791	8.35
6	BARTOWCC	1	1279	415,165	45.1	76.98	49.6	7,629	GAS	3,167,287 MCF	1.00	3,167,287	19,773,503	4.76
7	CITRUS CC	1-2	1640	924,811	78.3	76.96	88.6	6,647	GAS	6,146,848 MCF	1.00	6,146,848	37,678,486	4.07
8	DEBARY	1-10	785	3,384	0.6	72.31	7.4	13,426	GAS	45,436 MCF	1.00	45,436	282,181	8.34
9	HINES	1-4	2,204	737,619	46.5	77.21	84.8	7,056	GAS	5,204,864 MCF	1.00	5,204,864	32,974,093	4.47
10	INT CITY	1-14	1,186	5,031	0.6	78.59	5.7	13,098	GAS	65,901 MCF	1.00	65,901	411,586	8.18
11	OSPREY	1	505	168,365	46.3	93.60	96.4	7,506	GAS	1,263,828 MCF	1.00	1,263,828	7,603,102	4.52
12	SUWANNEE CT	1-3	200	772	0.5	62.19	25.7	13,009	GAS	10,042 MCF	1.00	10,042	61,074	7.91
13	TIGER BAY	1	225	42,679	26.3	82.02	98.8	7,418	GAS	316,605 MCF	1.00	316,605	2,014,653	4.72
14	UNIV OF FLA.	1	47	31,686	93.6	97.34	96.2	8,615	GAS	272,968 MCF	1.00	272,968	1,713,663	5.41
15	BARTOW	1-4	228	0	0.0	82.03	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16	BARTOW CC	1	1,279	0	45.1	76.98	49.6	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
18	DEBARY	1-10	785	4	0.6	72.31	0.0	12,500	LIGHT OIL	6 BBLS	5.83	45	10,002	277.83
19	HINESCC	1-4	2,204	0	46.5	77.21	84.8	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	13	0.6	78.59	0.0	14,179	LIGHT OIL	32 BBLS	5.83	190	27,733	206.96
22	SUWANNEE CT	1-3	200	0	0.0	62.19	0.0	0	LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,104 BBLS	5.83	6,432	168,308	0.00
24	SOLAR	1	1,837	308,913	23.4	0.00	24.1	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,082,315								21,123,799	123,965,494	4.02

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-26

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	215,182	39.5	87.08	84.0	10,051	COAL	95,513 TONS	22.64	2,162,810	9,364,190	4.35
2 CRYSTAL RIVER	5	712	216,840	40.9	91.50	73.9	10,051	COAL	96,248 TONS	22.64	2,179,445	9,431,575	4.35
3 ANCLOTE	1	517	17,007	4.4	93.16	10.6	13,704	GAS	233,060 MCF	1.00	233,060	1,424,548	8.38
4 ANCLOTE	2	521	6,286	1.6	85.93	12.6	15,126	GAS	95,082 MCF	1.00	95,082	730,657	11.62
5 BARTOW	1-4	1,279	35	0.0	82.52	4.3	14,013	GAS	496 MCF	1.00	496	3,091	8.73
6 BARTOWCC	1	1279	458,075	48.1	92.07	52.3	7,222	GAS	3,308,423 MCF	1.00	3,308,423	22,158,833	4.84
7 CITRUS CC	1-2	1640	1,185,170	97.1	98.21	98.9	6,633	GAS	7,861,317 MCF	1.00	7,861,317	52,162,546	4.40
8 DEBARY	1-10	785	1,067	0.2	77.61	7.9	13,402	GAS	14,299 MCF	1.00	14,299	96,038	9.00
9 HINES	1-4	2,204	638,210	38.9	94.81	83.1	7,019	GAS	4,479,495 MCF	1.00	4,479,495	31,468,576	4.93
10 INT CITY	1-14	1,186	1,099	0.1	88.57	5.8	13,001	GAS	14,282 MCF	1.00	14,282	94,787	8.63
11 OSPREY	1	505	131,880	35.1	94.63	87.0	7,605	GAS	1,002,903 MCF	1.00	1,002,903	6,286,312	4.77
12 SUWANNEE CT	1-3	200	251	0.2	83.11	27.1	13,213	GAS	3,316 MCF	1.00	3,316	23,072	9.19
13 TIGER BAY	1	225	7,085	4.2	83.06	98.4	7,475	GAS	52,960 MCF	1.00	52,960	375,912	5.31
14 UNIV OF FLA.	1	47	32,300	92.4	97.09	95.2	8,631	GAS	278,771 MCF	1.00	278,771	1,894,494	5.87
15 BARTOW	1-4	228	19	0.0	82.52	0.0	14,008	LIGHT OIL	47 BBLS	5.72	269	7,073	36.83
16 BARTOW CC	1	1,279	0	48.1	92.07	52.3	0	LIGHT OIL	0 BBLS	5.72	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.72	0	0	0.00
18 DEBARY	1-10	785	45	0.2	77.61	0.0	13,744	LIGHT OIL	105 BBLS	5.72	613	22,374	50.17
19 HINESCC	1-4	2,204	0	38.9	94.81	83.1	0	LIGHT OIL	0 BBLS	5.72	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.72	0	0	0.00
21 INT CITY	1-14	1,186	75	0.1	88.57	0.0	13,344	LIGHT OIL	173 BBLS	5.72	995	45,936	61.60
22 SUWANNEE CT	1-3	200	20	0.2	83.11	10.0	13,392	LIGHT OIL	46 BBLS	5.72	267	6,264	31.42
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,309 BBLS	5.72	7,625	186,068	0.00
24 SOLAR	1	1,837	278,947	20.4	0.00	22.2	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,189,592								21,696,428	135,782,346	4.26

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2026 through December 2026

			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
3	UNIT COST	$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
4	AMOUNT	$	467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
5	BURNED:								
6	UNITS	BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
7	UNIT COST	$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
8	AMOUNT	$	467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
9	ENDING INVENTORY:								
10	UNITS	BBL	566,319	566,319	566,319	566,319	566,319	566,319	
11	UNIT COST	$/BBL	123.26	123.26	123.26	123.26	123.26	123.26	
12	AMOUNT	$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
	COAL								
13	PURCHASES:								
14	UNITS	TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
15	UNIT COST	$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
16	AMOUNT	$	18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
17	BURNED:								
18	UNITS	TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
19	UNIT COST	$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
20	AMOUNT	$	18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
21	ENDING INVENTORY:								
22	UNITS	TON	354,332	354,332	354,332	354,332	354,332	354,332	
23	UNIT COST	$/TON	88.28	88.28	88.28	88.28	88.28	88.28	
24	AMOUNT	$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
	GAS								
25	BURNED:								
26	UNITS	MCF	18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
27	UNIT COST	$/MCF	6.82	6.49	5.91	5.56	5.59	5.71	5.98
28	AMOUNT	$	127,092,817	111,769,869	100,902,035	102,416,017	125,112,423	135,890,263	703,183,424

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2026 through December 2026

			Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	2,861	2,887	2,104	2,976	1,142	1,680	28,718
3	UNIT COST	$/BBL	139.88	144.17	151.08	139.37	182.58	159.35	149.25
4	AMOUNT	$	400,200	416,218	317,862	414,770	208,509	267,715	4,286,118
5	BURNED:								
6	UNITS	BBL	2,861	2,887	2,104	2,976	1,142	1,680	28,718
7	UNIT COST	$/BBL	139.88	144.17	151.08	139.37	182.58	159.35	149.25
8	AMOUNT	$	400,200	416,218	317,862	414,770	208,509	267,715	4,286,118
9	ENDING INVENTORY:								
10	UNITS	BBL	566,319	566,319	566,319	566,319	566,319	566,319	
11	UNIT COST	$/BBL	123.26	123.26	123.26	123.26	123.26	123.26	
12	AMOUNT	$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
	COAL								
13	PURCHASES:								
14	UNITS	TON	275,264	288,593	238,323	253,267	176,924	191,761	2,544,807
15	UNIT COST	$/TON	95.83	95.66	96.76	96.05	98.34	98.02	96.72
16	AMOUNT	$	26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	18,795,765	246,127,668
17	BURNED:								
18	UNITS	TON	275,264	288,593	238,323	253,267	176,924	191,761	2,544,807
19	UNIT COST	$/TON	95.83	95.66	96.76	96.05	98.34	98.02	96.72
20	AMOUNT	$	26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	18,795,765	246,127,668
21	ENDING INVENTORY:								
22	UNITS	TON	354,332	354,332	354,332	354,332	354,332	354,332	
23	UNIT COST	$/TON	88.28	88.28	88.28	88.28	88.28	88.28	
24	AMOUNT	$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
	GAS								
25	BURNED:								
26	UNITS	MCF	25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	17,344,404	244,759,991
27	UNIT COST	$/MCF	6.03	6.08	5.98	5.89	6.22	6.73	6.06
28	AMOUNT	$	151,241,884	157,205,155	134,539,300	114,106,428	106,358,578	116,718,866	1,483,353,635

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-26	ECONSALE	--	37,902		37,902	5.178	6.671	1,962,557	2,528,361	565,804
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	7.602	7.602	2,706,953	2,706,953	0
	TOTAL		73,510		73,510	6.352	7.122	4,669,510	5,235,314	565,804
Feb-26	ECONSALE	--	25,750		25,750	4.704	6.060	1,211,288	1,560,502	349,214
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	32,162		32,162	6.801	6.801	2,187,416	2,187,416	0
	TOTAL		57,912		57,912	5.869	6.472	3,398,704	3,747,918	349,214
Mar-26	ECONSALE	--	36,794		36,794	3.862	4.976	1,421,055	1,830,745	409,690
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	6.038	6.038	2,150,027	2,150,027	0
	TOTAL		72,401		72,401	4.932	5.498	3,571,082	3,980,772	409,690
Apr-26	ECONSALE	--	35,810		35,810	4.214	5.429	1,509,099	1,944,173	435,074
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.054	6.054	1,856,861	1,856,861	0
	TOTAL		66,481		66,481	5.063	5.718	3,365,960	3,801,034	435,074
May-26	ECONSALE	--	34,587		34,587	4.768	6.143	1,649,237	2,124,712	475,475
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	5.550	5.550	1,758,898	1,758,898	0
	TOTAL		66,280		66,280	5.142	5.859	3,408,135	3,883,610	475,475
Jun-26	ECONSALE	--	33,529		33,529	4.993	6.432	1,674,089	2,156,729	482,640
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	5.630	5.630	1,726,890	1,726,890	0
	TOTAL		64,199		64,199	5.298	6.049	3,400,979	3,883,619	482,640
Jan	ECONSALE	--	204,371		204,371	4.613	5.943	9,427,325	12,145,222	2,717,897
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-26	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	196,412		196,412	6.307	6.307	12,387,046	12,387,046	0
	TOTAL		400,783		400,783	5.443	6.121	21,814,371	24,532,268	2,717,897

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-26	ECONSALE	--	34,201		34,201	5.634	7.258	1,926,882	2,482,402	555,520
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.164	6.164	1,953,608	1,953,608	0
	TOTAL		65,894		65,894	5.889	6.732	3,880,490	4,436,010	555,520
Aug-26	ECONSALE	--	32,114		32,114	6.111	7.873	1,962,532	2,528,330	565,798
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.214	6.214	1,969,285	1,969,285	0
	TOTAL		63,807		63,807	6.162	7.049	3,931,817	4,497,615	565,798
Sep-26	ECONSALE	--	36,141		36,141	5.011	6.455	1,810,837	2,332,900	522,063
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.234	6.234	1,912,018	1,912,018	0
	TOTAL		66,811		66,811	5.572	6.354	3,722,855	4,244,918	522,063
Oct-26	ECONSALE	--	33,130		33,130	4.732	6.096	1,567,713	2,019,684	451,971
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.074	6.074	1,925,170	1,925,170	0
	TOTAL		64,823		64,823	5.388	6.086	3,492,883	3,944,854	451,971
Nov-26	ECONSALE	--	34,947		34,947	4.294	5.532	1,500,569	1,933,183	432,614
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.544	6.544	2,007,118	2,007,118	0
	TOTAL		65,618		65,618	5.346	6.005	3,507,687	3,940,301	432,614
Dec-26	ECONSALE	--	35,615		35,615	4.285	5.521	1,526,134	1,966,118	439,984
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	9.284	9.284	3,305,917	3,305,917	0
	TOTAL		71,223		71,223	6.784	7.402	4,832,051	5,272,035	439,984
Jan-26	ECONSALE	--	410,519		410,519	4.804	6.189	19,721,992	25,407,839	5,685,847
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-26	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	388,439		388,439	6.554	6.554	25,460,162	25,460,162	0
	TOTAL		798,959		798,959	5.655	6.367	45,182,154	50,868,001	5,685,847

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	11,207			11,207	7.859	7.859	880,801
	TOTAL		11,207	0	0	11,207	7.859	7.859	880,801
Feb-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	13,757			13,757	7.759	7.759	1,067,423
	TOTAL		13,757	0	0	13,757	7.759	7.759	1,067,423
Mar-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	7,767			7,767	7.594	7.594	589,785
	TOTAL		7,767	0	0	7,767	7.594	7.594	589,785
Apr-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	33,704			33,704	5.807	5.807	1,957,157
	TOTAL		33,704	0	0	33,704	5.807	5.807	1,957,157
May-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	21,985			21,985	5.953	5.953	1,308,883
	TOTAL		21,985	0	0	21,985	5.953	5.953	1,308,883
Jun-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	29,538			29,538	5.930	5.930	1,751,464
	TOTAL		29,538	0	0	29,538	5.930	5.930	1,751,464
Jan-26	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	117,957			117,957	6.405	6.405	7,555,514
	TOTAL		117,957	0	0	117,957	6.405	6.405	7,555,514

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	27,991			27,991	6.428	6.428	1,799,381
	TOTAL		27,991	0	0	27,991	6.428	6.428	1,799,381
Aug-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	34,761			34,761	6.717	6.717	2,334,758
	TOTAL		34,761	0	0	34,761	6.717	6.717	2,334,758
Sep-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	16,447			16,447	6.484	6.484	1,066,480
	TOTAL		16,447	0	0	16,447	6.484	6.484	1,066,480
Oct-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,901			20,901	6.604	6.604	1,380,360
	TOTAL		20,901	0	0	20,901	6.604	6.604	1,380,360
Nov-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	8,534			8,534	6.575	6.575	561,095
	TOTAL		8,534	0	0	8,534	6.575	6.575	561,095
Dec-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,224			2,224	9.068	9.068	201,677
	TOTAL		2,224	0	0	2,224	9.068	9.068	201,677
Jan-26	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	228,816			228,816	6.511	6.511	14,899,265
	TOTAL		228,816	0	0	228,816	6.511	6.511	14,899,265

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.220	5.220	1,677,750
Feb-26 Est	QUAL. FACILITIES	COGEN	29,030			29,030	5.050	5.050	1,466,035
Mar-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	4.566	4.566	1,467,549
Apr-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.120	5.120	1,592,525
May-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	4.918	4.918	1,580,685
Jun-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.352	5.352	1,664,686
Jul-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.679	5.679	1,825,276
Aug-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.840	5.840	1,877,023
Sep-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.328	5.328	1,657,221
Oct-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.984	5.984	1,923,305
Nov-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	4.646	4.646	1,445,092
Dec-26 Est	QUAL. FACILITIES	COGEN	43,087			43,087	4.632	4.632	1,995,918
TOTAL	QUAL. FACILITIES	COGEN	389,379			389,379	5.181	5.181	20,173,064

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-26	ECONPURCH	--	12,265	6.964	6.964	854,188	7.570	928,431	74,243
Est	SEPA	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		12,265	6.964	6.964	854,188	7.570	928,431	74,243
Feb-26	ECONPURCH	--	21,588	6.259	6.259	1,351,267	6.803	1,468,733	117,466
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,588	6.259	6.259	1,351,267	6.803	1,468,733	117,466
Mar-26	ECONPURCH	--	21,657	6.120	6.120	1,325,500	6.652	1,440,714	115,214
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,657	6.120	6.120	1,325,500	6.652	1,440,714	115,214
Apr-26	ECONPURCH	--	23,530	6.692	6.692	1,574,647	7.274	1,711,524	136,877
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,530	6.692	6.692	1,574,647	7.274	1,711,524	136,877
May-26	ECONPURCH	--	22,848	5.766	5.766	1,317,531	6.268	1,432,058	114,527
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		22,848	5.766	5.766	1,317,531	6.268	1,432,058	114,527
Jun-26	ECONPURCH	--	25,038	6.232	6.232	1,560,441	6.774	1,696,076	135,635
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,038	6.232	6.232	1,560,441	6.774	1,696,076	135,635
Jan-26	ECONPURCH	--	126,927	6.290	6.290	7,983,574	6.837	8,677,536	693,962
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-26									
	TOTAL		126,927	6.290	6.290	7,983,574	6.837	8,677,536	693,962

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-26	ECONPURCH	--	23,193	6.129	6.129	1,421,453	6.662	1,545,007	123,554
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,193	6.129	6.129	1,421,453	6.662	1,545,007	123,554
Aug-26	ECONPURCH	--	25,124	5.776	5.776	1,451,157	6.278	1,577,306	126,149
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		25,124	5.776	5.776	1,451,157	6.278	1,577,306	126,149
Sep-26	ECONPURCH	--	22,307	6.349	6.349	1,416,297	6.901	1,539,409	123,112
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		22,307	6.349	6.349	1,416,297	6.901	1,539,409	123,112
Oct-26	ECONPURCH	--	31,024	6.300	6.300	1,954,666	6.848	2,124,577	169,911
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		31,024	6.300	6.300	1,954,666	6.848	2,124,577	169,911
Nov-26	ECONPURCH	--	16,129	5.890	5.890	949,985	6.402	1,032,556	82,571
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		16,129	5.890	5.890	949,985	6.402	1,032,556	82,571
Dec-26	ECONPURCH	--	13,305	6.201	6.201	825,075	6.740	896,795	71,720
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,305	6.201	6.201	825,075	6.740	896,795	71,720
Jan-26	ECONPURCH	--	258,009	6.202	6.202	16,002,207	6.741	17,393,186	1,390,979
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-26									
	TOTAL		258,009	6.202	6.202	16,002,207	6.741	17,393,186	1,390,979

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Dec 2025	Estimated Jan-Feb 2026	Jan/Feb vs Dec Variance	Estimated March 2026	Estimated Mar vs Jan/Feb Variance
Base Rate [1]	$98.25	$101.35	$3.10	$90.73	($10.62)
Fuel Cost Recovery	36.30	41.27	4.97	41.27	0.00
Capacity Cost Recovery (CCR)	4.10	1.33	(2.77)	1.33	0.00
Energy Conservation Cost Recovery (ECCR)	3.26	3.86	0.60	3.86	0.00
Environmental Cost Recovery (ECRC)	0.30	0.40	0.10	0.40	0.00
Storm Protection Plan Cost Recovery Charge (SPPCRC)	8.01	9.36	1.35	9.36	0.00
Storm Cost Recovery Charge (SCRC) [2]	32.40	32.40	0.00	0.00	(32.40)
Asset Securitization Charge (ASC)	2.34	2.34	0.00	2.34	0.00
Subtotal	184.96	192.31	7.35	149.29	(43.02)
Gross Receipts Tax and Regulatory Assessment Fee	4.91	5.10	0.19	3.96	(1.14)
Total	$189.87	$197.41	$7.54	$153.25	($44.16)
			3.97%		-22.37%

[1] 2026 estimated base rates include the January rate increase and estimated SoBRA impacts per DEF's 2024 Settlement Order No. PSC-2024-0472-AS-EI. SoBRA estimates and impacts are subject to change and are included for information purposes only. The March base rate includes the impact of DEF's seasonal base rate adjustment that is applicable for the March - November period.

[2] Per Order No. PSC-2025-0061-PCO-EI, the Storm Cost Recovery Charge ends the last billing cycle of February 2026.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	15,721,076	4.422	$ 695,186,001	4.127	$ 648,832,298
Over 1,000 kWh	5,979,971	4.422	264,434,308	5.197	310,788,010
Total	21,701,047		$ 959,620,308		$ 959,620,308
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

		2023 Actual	2024 Actual	2025 Actual/Estimated	2026 Projection	2024 vs. 2023	2025 vs. 2024	2026 vs. 2025
FUEL COST OF SYSTEM NET GENERATION ($)								
LIGHT OIL		18,878,652	17,225,805	12,853,877	4,286,118	-8.8%	-25.4%	-66.7%
COAL		190,943,233	156,512,734	228,730,332	246,127,668	-18.0%	46.1%	7.6%
GAS		1,127,976,353	1,055,097,965	1,355,999,346	1,483,353,635	-6.5%	28.5%	9.4%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,337,798,239	1,228,836,503	1,597,583,554	1,733,767,421	-8.1%	30.0%	8.5%
SYSTEM NET GENERATION (mWh)								
LIGHT OIL		28,884	29,527	25,086	4,124	2.2%	-15.0%	-83.6%
COAL		3,828,944	3,262,305	5,166,264	5,559,196	-14.8%	58.4%	7.6%
GAS		35,525,503	37,494,060	35,025,080	33,849,591	5.5%	-6.6%	-3.4%
SOLAR		2,164,586	2,788,994	3,326,005	3,749,462	28.8%	19.3%	12.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	mWh	41,547,916	43,574,886	43,542,435	43,162,373	4.9%	-0.1%	-0.9%
UNITS OF FUEL BURNED								
LIGHT OIL	BBL	124,264	115,845	90,100	28,718	-6.8%	-22.2%	-68.1%
COAL	TON	1,824,700	1,587,024	2,420,632	2,544,807	-13.0%	52.5%	5.1%
GAS	MCF	265,288,359	274,813,926	257,378,552	244,759,991	3.6%	-6.3%	-4.9%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
LIGHT OIL		712,195	668,988	536,598	167,288	-6.1%	-19.8%	-68.8%
COAL		41,463,766	35,465,386	53,802,261	57,394,830	-14.5%	51.7%	6.7%
GAS		271,326,854	281,767,510	260,440,580	244,759,991	3.8%	-7.6%	-6.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	313,502,815	317,901,884	314,779,439	302,322,109	1.4%	-1.0%	-4.0%
GENERATION MIX (% mWh)								
LIGHT OIL		0.07%	0.07%	0.06%	0.01%	0.0%	0.0%	0.0%
COAL		9.22%	7.49%	11.87%	12.88%	-18.4%	58.8%	8.4%
GAS		85.51%	86.05%	80.44%	78.42%	0.6%	-6.5%	-2.5%
SOLAR		5.21%	6.40%	7.64%	8.69%	23.0%	18.8%	13.1%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
LIGHT OIL	$/BBL	151.92	148.70	142.66	149.25	-2.1%	-4.1%	4.6%
COAL	$/TON	104.64	98.62	94.49	96.72	-5.8%	-4.2%	2.4%
GAS	$/MCF	4.25	3.84	5.27	6.06	-9.7%	37.2%	15.0%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
LIGHT OIL		26.51	25.75	23.95	25.62	-2.9%	-7.0%	7.0%
COAL		4.61	4.41	4.25	4.29	-4.2%	-3.7%	0.9%
GAS		4.16	3.75	5.21	6.06	-9.9%	39.0%	16.4%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	4.27	3.87	5.08	5.74	-9.4%	31.3%	13.0%
BTU BURNED PER kWh (BTU/kWh)								
LIGHT OIL		24,657	22,657	21,390	40,563	-8.1%	-5.6%	89.6%
COAL		10,829	10,871	10,414	10,324	0.4%	-4.2%	-0.9%
GAS		7,638	7,515	7,436	7,231	-1.6%	-1.1%	-2.8%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/kWh	7,546	7,296	7,229	7,004	-3.3%	-0.9%	-3.1%
GENERATED FUEL COST PER kWh (C/kWh)								
LIGHT OIL		65.36	58.34	51.24	103.93	-10.7%	-12.2%	102.8%
COAL		4.99	4.80	4.43	4.43	-3.8%	-7.7%	0.0%
GAS		3.18	2.81	3.87	4.38	-11.4%	37.6%	13.2%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/kWh	3.22	2.82	3.67	4.02	-12.4%	30.1%	9.5%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2026 through December 2026

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%
2	Long Term Debt	$ 8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3	Short Term Debt	$ 14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4	Cust Dep Active	$ 136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	$ -	0.00%			0.00%	0.0000%
6	Invest Tax Cr	$ 198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	$ 2,717,668	12.75%			0.00%	0.0000%
8	**Total**	**$ 21,321,166**	**100.00%**		**6.65%**	**8.26%**	**0.6883%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.3%	5.45%	71.2%	0.07%	0.0499%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%	0.020%
12		18,254,350	100%		7.66%			0.0700%	0.087%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.327%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.930%
15	**Total Revenue Requirement Rate of Return**	**8.257%**

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Line 1, CE cost rate is per FPSC Order No. PSC-2024-0472-AS-EI - Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, ITC cost rate is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

DUKE ENERGY FLORIDA, LLC

Fuel and Capacity Cost Recovery Factor

January 2026 through December 2026

PART 3 – 2026 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2026

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-A

		EST Jan-26	EST Feb-26	EST Mar-26	EST Apr-26	EST May-26	EST Jun-26	EST Jul-26	EST Aug-26	EST Sep-26	EST Oct-26	EST Nov-26	EST Dec-26	TOTAL
1	**Base Production Level Capacity Costs**													
2	Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
4	Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
5	**Intermediate Production Level Capacity Costs**													
6	Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
8	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
9	**Peaking Production Level Capacity Costs**													
10	Vandolah (NSG)	2,879,428	2,895,608	2,074,649	2,051,535	2,798,526	5,773,010	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	39,632,988
11	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
12	Peaking Level Jurisdictional Capacity Costs	2,811,230	2,827,027	2,025,512	2,002,945	2,732,245	5,636,279	5,619,354	5,574,219	2,666,423	1,963,452	2,008,587	2,827,027	38,694,300
13	**Other Capacity Costs**													
14	Retail Wheeling	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
15	Production Tax Credits True-Up [1]	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Other Capacity Costs	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
17	**Total Capacity Costs (line 4+8 +12+16)**	2,681,937	2,739,904	1,900,199	1,880,703	2,614,328	5,521,742	5,502,524	5,464,482	2,543,017	1,850,439	1,889,263	2,705,501	37,294,039
18	Actual/Estimated True-Up Provision - Jan - Dec 2025													(1,221,368)
19	**Total Recoverable Capacity Costs**													36,072,671
20	**Total Recoverable ISFSI Costs [2]**	944,904	942,515	940,127	937,738	935,349	932,960	930,571	928,182	925,794	923,405	921,016	918,627	11,181,188
21	**Total Recoverable Capacity & ISFSI Costs (line 19+20)**													47,253,859

[1] Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.
[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-B
Page 1 of 1

		ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
3	Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
8	Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9	Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,404
10	**Intermediate Production Level Capacity Costs**													
11	Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Capacity Sales and Purchases	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
13	Subtotal - Intermediate Level Capacity Costs	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
14	Intermediate Production Jurisdict. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15	Intermediate Level Jurisdict. Capacity Costs	-	197,003	-	-	328,339	-	-	-	-	-	-	-	525,342
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Vandolah (NSG)	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
21	Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22	Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,619,380	5,574,245	2,666,436	1,963,461	2,008,596	2,827,040	39,210,807
23	**Other Capacity Costs**													
24	Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(135,424)	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
25	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
26	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
27	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
28	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
29	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
30	SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Production Tax Credits True-Up [1]	-	-	1,987,272	-	-	(5,538,066)	3,550,794	-	-	-	-	-	(0)
32	Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	3,415,371	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
33	**Total Capacity Costs (line 9+15+22+32)**	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,685	16,581,865	13,002,191	10,094,329	9,388,109	9,436,483	10,239,637	128,590,273
34	**ISFSI Revenue Requirement** [2]	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35	**Total Recoverable Capacity & ISFSI Costs (line 33+34)**	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,311	17,541,102	13,959,040	11,048,789	10,340,180	10,386,165	11,186,930	140,115,452
36	**Capacity Revenues**													
37	Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,479,410	15,114,219	14,626,896	12,955,080	10,532,836	10,138,166	144,967,239
38	Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39	**Current Period Revenues (net of tax)**	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,912,831	14,547,640	14,060,317	12,388,501	9,966,257	9,571,587	138,168,293
40	**True-Up Provision**													
41	True-Up Provision - Over/(Under) Recov (Line 39-35)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,870	(3,628,271)	588,601	3,011,528	2,048,322	(419,908)	(1,615,343)	(1,947,160)
42	Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(13,258)	(16,747)	(8,264)	2,884	7,879	6,279	(139,481)
43	Current Cycle Balance - Over/(Under)	(345,716)	(1,886,316)	(5,568,774)	(6,344,925)	(6,942,659)	(2,050,343)	(5,691,872)	(5,120,018)	(2,116,755)	(65,548)	(477,577)	(2,086,641)	(2,086,641)
44	Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45	Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,209	5,665,788	6,232,367	6,798,946	6,798,946
46	Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,429	3,308,008	3,308,008
47	**Net Capacity True-up Over/(Under) (Line 43+46)**	($3,270,074)	($4,244,096)	($7,359,975)	($7,569,547)	($7,600,702)	($2,141,805)	($5,216,758)	($4,078,325)	($508,483)	$2,109,302	$2,263,852	$1,221,368	$1,221,368

[1] Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

[2] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2026

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-D
Page 1 of 1

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential												0.42%
RS-1, RST-1												
Secondary	0.534	21,720,231	4,641.1	0.9444971	22,996,610	4,913.8	2,625.2	53.076%	62.966%	60.494%	1,682,543	7,118
General Service Non-Demand												
GS-1, GST-1, GSLM-1, GSLM-2												
Secondary	0.651	2,073,815	363.5	0.9444971	2,195,682	384.8	250.6	5.068%	4.931%	4.965%		
Primary	0.651	31,249	5.5	0.9748132	32,056	5.6	3.7	0.074%	0.072%	0.072%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	4,156	0.7	0.9848132	4,220	0.7	0.5	0.010%	0.009%	0.010%		
		2,109,220	369.7		2,231,958	391.2	254.8	5.151%	5.013%	5.047%	168,099	711
General Service												
GS-2 Secondary	1.000	213,410	24.4	0.9444971	225,951	25.8	25.8	0.521%	0.331%	0.378%	6,515	28
General Service Demand												
GSD-1, GSDT-1, GSLM-1, GSLM-2												
Secondary	0.777	11,432,264	1,679.7	0.9444971	12,104,076	1,778.4	1,381.7	27.936%	22.789%	24.076%		
Primary	0.777	1,694,863	249.0	0.9748132	1,738,654	255.5	198.5	4.013%	3.273%	3.458%		
Sec Del/Primary Mtr	0.777	23,753	3.5	0.9748132	24,367	3.6	2.8	0.056%	0.046%	0.048%		
Primary Del/Secondary Mtr	0.777	5,891	0.9	0.9444971	6,237	0.9	0.7	0.014%	0.012%	0.012%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	427,487	62.8	0.9848132	434,079	63.8	49.6	1.002%	0.817%	0.863%		
SS-1 Primary	0.985	36,698	4.3	0.9748132	37,646	4.4	4.3	0.087%	0.056%	0.064%		
Transm Del/ Transm Mtr	0.985	5,393	0.6	0.9848132	5,476	0.6	0.6	0.013%	0.008%	0.009%		
Transm Del/ Primary Mtr	0.985	2,249	0.3	0.9748132	2,307	0.3	0.3	0.005%	0.003%	0.004%		
		13,628,597	2,001.0		14,352,841	2,107.4	1,638.5	33.126%	27.004%	28.535%	690,523	2,921
Curtailable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	0.0	0.0	0.9444971	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.002	40,822	4.7	0.9748132	41,876	4.8	4.8	0.097%	0.061%	0.070%		
SS-3 Primary	1.207	42	0.0	0.9748132	43	0.0	0.0	0.000%	0.000%	0.000%		
		40,864	4.7		41,920	4.8	4.8	0.097%	0.061%	0.070%	1,267	5
Interruptible												
IS-2, IST-2												
Secondary	1.012	409,214	46.1	0.9444971	433,261	48.9	49.5	1.000%	0.626%	0.720%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	1,090,549	123.0	0.9748132	1,118,726	126.2	127.7	2.582%	1.617%	1.858%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9848132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	1,320,856	149.0	0.9848132	1,341,225	151.3	153.1	3.096%	1.938%	2.228%		
Transm Del/ Primary Mtr	1.012	159,751	18.0	0.9748132	163,879	18.5	18.7	0.378%	0.237%	0.272%		
SS-2 Primary	0.838	9,881	1.3	0.9748132	10,136	1.4	1.2	0.023%	0.018%	0.019%		
Transm Del/ Transm Mtr	0.838	3,075	0.4	0.9848132	3,123	0.4	0.4	0.007%	0.005%	0.006%		
Transm Del/ Primary Mtr	0.838	85,204	11.6	0.9748132	87,406	11.9	10.0	0.202%	0.153%	0.165%		
		3,078,530	349.5		3,157,755	358.5	360.5	7.288%	4.594%	5.267%	84,370	357
Lighting												
LS-1 (Secondary)	14.969	302,787	2.3	0.9444971	320,580	2.4	36.6	0.740%	0.031%	0.208%	9,629	41
		41,093,640	7,393		43,327,616	7,804	4,946	100.000%	100.000%	100.000%	2,642,946	11,181

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))
(2) Projected 2026 MWH Sales for the period Jan-Dec 2026
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2024
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 1/4
(11) Projected Base Energy & Demand Revenues for Jan-Dec 2026
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

Duke Energy Florida, LLC
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2026

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-E
Page 1 of 1

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1													
Secondary	60.494%	21,720,231	$21,821,711	$7,118,127	$28,939,839	**0.100**	**0.033**	**0.133**					
General Service Non-Demand													
GS-1, GST-1, GSLM-1, GSLM-2													
Secondary		2,073,815				**0.086**	**0.034**	**0.120**					
Primary		30,937				**0.085**	**0.034**	**0.119**					
Transmission		4,073				**0.084**	**0.033**	**0.118**					
TOTAL GS	5.047%	2,108,824	1,820,689	711,155	2,531,843								
General Service													
GS-2 Secondary	0.378%	213,410	136,450	27,564	164,014	**0.064**	**0.013**	**0.077**					
General Service Demand													
GSD-1, GSDT-1, GSLM-1, GSLM-2, SS-1													
Secondary		11,438,155									**0.26**	**0.07**	**0.34**
Primary		1,739,987									**0.26**	**0.07**	**0.34**
Transmission		424,222									**0.25**	**0.07**	**0.33**
TOTAL GSD	28.535%	13,602,364	10,293,280	2,921,313	13,214,592				47.81%	38,976,832			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**0.25**	**0.05**	**0.30**
Primary		40,455									**0.25**	**0.05**	**0.30**
Transmission		-									**0.25**	**0.05**	**0.29**
TOTAL CS	0.070%	40,455	25,286	5,358	30,644				54.65%	101,401			
Interruptible													
IS-2, IST-2, SS2													
Secondary		409,214				13%					**0.23**	**0.04**	**0.28**
Primary		1,331,931				44%					**0.23**	**0.04**	**0.28**
Transmission		1,297,452				43%					**0.23**	**0.04**	**0.27**
TOTAL IS	5.267%	3,038,598	1,900,055	356,933	2,256,988				50.87%	8,181,933			
Lighting													
LS-1 Secondary	0.208%	302,787	75,201	40,737	115,938	**0.025**	**0.013**	**0.038**					
	100.000%	41,026,671	$36,072,671	$11,181,188	$47,253,859	**0.088**	**0.027**	**0.115**					

Notes:

(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec 2026
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$15,502,225	47,260,166	0.33
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $0.33/kW * 10%	0.033	0.033	0.032
Daily - $0.33/kW / 21	0.016	0.016	0.016

IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH DECEMBER 2024

FPSC DOCKET NO. 20250001-EI

GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2026

DIRECT TESTIMONY OF ADAM ROSS BINGHAM

September 4, 2025

Q. Please state your name and business address.

A. My name is Adam Bingham. My business address is 525 South Tryon Street, Charlotte, North Carolina 28202.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as a Lead Fuels and Fleet Analyst for Fuels and Systems Optimization.

Q. What are your responsibilities in that position?

A. As a Lead Fuels and Fleet Analyst for Fuels and Systems Optimization, I analyze and model energy portfolios for DEF. My responsibilities include planning and coordination associated with economic system operations, including production cost modeling, outage coordination, dispatch pricing, fuel burn forecasting, position analysis, and commodities analytics.

Q. Please describe your educational background and professional experience.

A. I earned Bachelor of Science and Master of Science degrees in Nuclear Engineering from Texas A&M University in 2007 and 2009, respectively. After graduation, I began working for Duke Energy in the Nuclear Fuels Engineering department located in Charlotte, NC, as an Engineer I in the Safety Analysis group. As a Safety Analysis engineer, my responsibilities included performing steady-state and transient computational analysis for a variety of nuclear reactor designs to support fuel reload activities and ensure plant changes comply with design and licensing basis requirements. In 2012, I acquired my Professional Engineer license for the state of North Carolina, which I actively hold today, and in 2013, I was promoted to Senior Engineer. In 2017, I moved to Nuclear Design within the Nuclear Fuels Engineering department as a Senior Engineer, where I performed quantitative analyses to support reload activities that design the fuel loading requirements for each nuclear plant. Additionally, I took on the role of fleet lead for developing and implementing new core monitoring software for all Westinghouse-designed nuclear power plants operated by Duke Energy and its subsidiaries. In 2019, I joined the Fuels and System Optimization department as a Senior Analyst in the Fuels and Fleet Analytics group. Within this role, I performed production cost modeling and system optimization analyses for DEF's portfolio of generating units, power purchases and sales. As part of this transition, I also became the coordinator of DEF's Generating Incentive Factor (GPIF) program. In 2022, I was promoted to the position of Lead Fuels & Fleet Analyst.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period of January through December 2024 and outline the development of the Company's Generating Performance Incentive Factor ("GPIF") targets and ranges for the period January through December 2026. These GPIF targets and ranges have been developed from individual unit equivalent availability, average net operating heat rate targets, and improvement/degradation ranges for each of the Company's GPIF generating units, in accordance with the Commission's GPIF Implementation Manual.

Q. What GPIF incentive amount was calculated and reported in your March 14, 2025 testimony for the period January through December 2024?

A. DEF's calculated GPIF incentive amount for this period was a reward of $1,146,970. Please refer to my testimony filed March 14, 2025 for the details of how this incentive amount was calculated.

Q. Have there been any adjustments to the incentive amount filed in March?

A. No.

Q. Do you have an exhibit to your testimony?

A. Yes. I am sponsoring Exhibit No. (ARB-1P), which consists of the GPIF standard form schedules prescribed in the GPIF Implementation Manual and supporting data, including outage rates, net operating heat rates, and computer analyses and graphs for each of the individual GPIF units. This exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. Which of the Company's generating units have you included in the GPIF program for the upcoming projection period?

A. For the 2026 projection period, the GPIF program includes the following units: Bartow Unit 4, Citrus CC Unit 1, Citrus CC Unit 2, Crystal River Unit 4, Crystal River Unit 5, Hines Units 2, 3 and 4, and Osprey Unit 1. Combined, these units account for 81% of the estimated total system net generation for the period.

Q. Have you determined the equivalent availability targets and improvement/degradation ranges for the Company's GPIF units?

A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual. This includes the formulation of graphs based on each unit's historic performance data for the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and partial maintenance outage rates), which in combination constitute the unit's equivalent unplanned outage rate ("EUOR"). From operational data and these graphs, the individual target rates are determined through a review of three years of monthly data points. The unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account,

the hours calculated from these individual unplanned outage rates can then be converted into an overall equivalent unplanned outage factor ("EUOF"). Because factors are additive (unlike rates), the EUOF and planned outage factor ("POF") when added to the equivalent availability factor ("EAF") will always equal 100%. For example, an EUOF of 15% and POF of 10% results in an EAF of 75%. The supporting tables and graphs for the target and range rates are contained in pages 49-94 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."

Q. Please describe the methodology utilized to develop the improvement/degradation ranges for each GPIF unit's availability targets?

A. The methodology described in the GPIF Implementation Manual was used. Ranges were first established for each of the four unplanned outage rates associated with each unit. From an analysis of the unplanned outage graphs, units with small historical variations in outage rates were assigned narrow ranges and units with large variations were assigned wider ranges. These individual ranges, expressed in term of rates, were then converted into a single unit availability range, expressed in terms of a factor, using the same procedure described above for converting the availability targets from rates to factors.

Q. Were adjustments made to historical unit availability to account for significant anomalies in historical performance?

A. No.

Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my Exhibit No. (ARB-1P).

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data to a linear relationship with Net Operating Factor (NOF), and ranges at a 90% confidence level were also established assuming a normal distribution. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 30-48 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in the case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum savings (loss) dollars are the same as those used in the calculation of the weighting factors.

Q. How were the GPIF weighting factors determined?

A. To determine the weighting factors for availability, a series of simulations were made using a production costing model in which each unit's maximum equivalent availability was substituted for the target value to obtain a new system fuel cost. The differences in fuel costs between these cases and the target case determine the contribution of each unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings was determined by multiplying the BTU savings between the minimum and target heat rates (at constant generation) by the average cost per BTU for that unit. Weighting factors were then calculated by dividing each individual unit's fuel savings by total system fuel savings.

Q. What was the basis for determining the estimated maximum incentive amount?

A. The determination of the maximum reward or penalty was based upon monthly common equity projections obtained from a detailed financial simulation performed by the Company's Corporate Model.

Q. What is the Company's estimated maximum incentive amount for 2026?

A. The estimated maximum incentive for the Company is $23,938,468. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. (ARB-1P).

Q. Does this conclude your testimony?

A. Yes.

GPIF Targets and Ranges for January through December 2026

STANDARD FORM GPIF SCHEDULES

Description	Page
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Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2026 - December 2026

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$47,876,937	$23,938,468
9	$43,089,243	$21,544,622
8	$38,301,549	$19,150,775
7	$33,513,856	$16,756,928
6	$28,726,162	$14,363,081
5	$23,938,468	$11,969,234
4	$19,150,775	$9,575,387
3	$14,363,081	$7,181,541
2	$9,575,387	$4,787,694
1	$4,787,694	$2,393,847
0	$0	$0
-1	($6,617,141)	($2,393,847)
-2	($13,234,281)	($4,787,694)
-3	($19,851,422)	($7,181,541)
-4	($26,468,563)	($9,575,387)
-5	($33,085,703)	($11,969,234)
-6	($39,702,844)	($14,363,081)
-7	($46,319,985)	($16,756,928)
-8	($52,937,125)	($19,150,775)
-9	($59,554,266)	($21,544,622)
-10	($66,171,407)	($23,938,468)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2026 - December 2026

1	Beginning of period balance of common equity	$12,002,299,272	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2026	$12,103,290,285	
3	Month of FEBRUARY 2026	$12,191,784,633	
4	Month of MARCH 2026	$12,266,169,993	
5	Month of APRIL 2026	$12,349,326,071	
6	Month of MAY 2026	$12,476,853,177	
7	Month of JUNE 2026	$12,002,764,301	
8	Month of JULY 2026	$12,142,499,620	
9	Month of AUGUST 2026	$12,291,018,561	
10	Month of SEPTEMBER 2026	$12,409,236,030	
11	Month of OCTOBER 2026	$12,507,175,561	
12	Month of NOVEMBER 2026	$12,590,757,327	
13	Month of DECEMBER 2026	$12,695,007,783	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$12,309,860,201	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.4450%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$41,338,774	
18	Jurisdictional Sales	41,093,640	MWH
19	Total Sales	41,093,843	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	100.00%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$41,338,774	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	$23,938,468	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	$23,938,468	

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	2.07	91.29	93.67	86.42	993	(2,054)
Citrus County 1	1.50	89.41	90.79	86.56	716	(1,138)
Citrus County 2	0.40	80.55	80.94	79.74	191	(221)
Crystal River 4	11.39	72.28	82.66	54.82	5,453	(15,066)
Crystal River 5	15.51	65.01	74.94	47.98	7,427	(11,867)
Hines 2	0.50	94.84	97.26	89.97	239	(794)
Hines 3	1.46	83.41	85.91	78.39	701	(1,572)
Hines 4	1.20	79.99	82.05	75.82	573	(950)
Osprey 1	0.79	86.85	88.01	84.46	376	(1,300)
GPIF System	34.81				16,668	(34,963)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	15.86	7,609	71.7	7,362	7,855	7,595	(7,595)
Citrus County 1	6.25	6,848	93.8	6,743	6,952	2,991	(2,991)
Citrus County 2	4.86	6,805	96.0	6,719	6,892	2,329	(2,329)
Crystal River 4	7.93	10,238	71.7	9,896	10,580	3,796	(3,796)
Crystal River 5	6.57	10,427	63.1	10,081	10,774	3,143	(3,143)
Hines 2	10.08	7,637	77.7	7,322	7,952	4,824	(4,824)
Hines 3	3.03	7,156	82.0	7,055	7,256	1,453	(1,453)
Hines 4	4.30	7,140	82.1	7,000	7,279	2,057	(2,057)
Osprey 1	6.31	7,221	80.0	6,956	7,487	3,021	(3,021)
GPIF System	65.19					31,209	(31,209)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2025 POF	1st Prior Period Jan-Jun 2025 EUOF	1st Prior Period Jan-Jun 2025 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2024 POF	2nd Prior Period Jan-Dec 2024 EUOF	2nd Prior Period Jan-Dec 2024 EUOR
Bartow 4	2.07	5.95	3.63	5.08	5.27	0.65	7.63	8.85	8.55	6.35	7.27
Citrus County 1	1.50	4.30	7.67	2.92	3.17	2.80	4.77	4.91	5.66	3.03	3.21
Citrus County 2	0.40	1.15	18.63	0.82	1.01	10.76	0.52	0.59	7.92	1.29	1.41
Crystal River 4	11.39	32.71	3.84	23.89	29.74	61.68	8.28	22.44	0.00	42.13	45.05
Crystal River 5	15.51	44.56	12.33	22.66	29.87	0.69	28.87	31.57	24.95	32.60	47.06
Hines 2	0.50	1.43	0.00	5.16	5.79	39.61	5.84	10.13	10.61	3.91	4.80
Hines 3	1.46	4.20	11.23	5.36	6.71	11.58	7.40	8.99	0.00	3.53	3.67
Hines 4	1.20	3.44	15.62	4.39	5.31	0.00	5.57	6.06	17.78	3.70	4.59
Osprey 1	0.79	2.26	10.68	2.47	4.38	17.68	0.82	1.00	10.38	5.57	6.56
GPIF System Wghtd. Avg.	34.81	100.00	8.76	18.86	24.15	22.22	16.84	22.91	12.96	29.29	36.82

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2023 POF	3rd Prior Period Jan-Dec 2023 EUOF	3rd Prior Period Jan-Dec 2023 EUOR	Actual Performance 4th Prior Period Jan-Dec 2022 POF	4th Prior Period Jan-Dec 2022 EUOF	4th Prior Period Jan-Dec 2022 EUOR	Actual Performance 5th Prior Period Jan-Dec 2021 POF	5th Prior Period Jan-Dec 2021 EUOF	5th Prior Period Jan-Dec 2021 EUOR
Bartow 4	10.58	1.44	1.73	5.79	5.62	6.31	8.36	16.23	18.52
Citrus County 1	5.41	3.17	3.35	12.26	1.33	1.52	11.42	4.50	5.08
Citrus County 2	6.09	1.05	1.12	11.46	0.76	0.86	10.92	3.32	3.73
Crystal River 4	3.41	13.24	18.47	13.37	13.89	18.57	0.00	31.67	34.75
Crystal River 5	0.00	21.57	27.23	4.99	8.43	10.06	11.65	5.93	7.44
Hines 2	17.79	4.29	5.81	16.58	3.41	4.36	3.69	0.47	0.52
Hines 3	17.08	7.49	9.33	2.95	4.60	4.96	32.86	2.31	3.88
Hines 4	0.00	3.10	3.24	6.61	15.37	16.84	6.20	1.94	2.24
Osprey 1	20.04	3.37	4.97	31.59	4.81	8.83	7.59	3.00	4.63
GPIF System Wghtd. Avg.	3.47	14.74	19.13	8.90	9.58	12.06	8.12	14.44	16.40

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2024 - Dec 2024	2nd Prior HR Jan 2023 - Dec 2023	3rd Prior HR Jan 2022 - Dec 2022
Bartow 4	15.86	24.33	7,609	7,659	7,616	7,634
Citrus County 1	6.25	9.58	6,848	6,865	6,857	6,860
Citrus County 2	4.86	7.46	6,805	6,810	6,800	6,772
Crystal River 4	7.93	12.16	10,238	10,187	10,235	10,328
Crystal River 5	6.57	10.07	10,427	10,321	10,312	10,543
Hines 2	10.08	15.46	7,637	7,503	7,815	7,696
Hines 3	3.03	4.65	7,156	7,163	7,130	7,187
Hines 4	4.30	6.59	7,140	7,102	7,188	7,116
Osprey 1	6.31	9.68	7,221	7,242	7,230	7,183
GPIF System Weighted Avg.	65.19	100.00	7,994	7,971	8,015	8,027

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2026 - December 2026

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EAF	1,884,336	1,883,344	993	2.07
Bartow 4 HR	1,884,336	1,876,742	7,595	15.86
Citrus County 1 EAF	1,884,336	1,883,620	716	1.50
Citrus County 1 HR	1,884,336	1,881,345	2,991	6.25
Citrus County 2 EAF	1,884,336	1,884,145	191	0.40
Citrus County 2 HR	1,884,336	1,882,008	2,329	4.86
Crystal River 4 EAF	1,884,336	1,878,884	5,453	11.39
Crystal River 4 HR	1,884,336	1,880,540	3,796	7.93
Crystal River 5 EAF	1,884,336	1,876,910	7,427	15.51
Crystal River 5 HR	1,884,336	1,881,193	3,143	6.57
Hines 2 EAF	1,884,336	1,884,098	239	0.50
Hines 2 HR	1,884,336	1,879,513	4,824	10.08
Hines 3 EAF	1,884,336	1,883,636	701	1.46
Hines 3 HR	1,884,336	1,882,884	1,453	3.03
Hines 4 EAF	1,884,336	1,883,764	573	1.20
Hines 4 HR	1,884,336	1,882,279	2,057	4.30
Osprey 1 EAF	1,884,336	1,883,961	376	0.79
Osprey 1 HR	1,884,336	1,881,315	3,021	6.31

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$992,516	93.67	10	$7,594,513	7,362.1
9	$893,265	93.44	9	$6,835,062	7,379.3
8	$794,013	93.20	8	$6,075,611	7,396.4
7	$694,761	92.96	7	$5,316,159	7,413.6
6	$595,510	92.72	6	$4,556,708	7,430.7
5	$496,258	92.48	5	$3,797,257	7,447.9
4	$397,007	92.24	4	$3,037,805	7,465.1
3	$297,755	92.00	3	$2,278,354	7,482.2
2	$198,503	91.77	2	$1,518,903	7,499.4
1	$99,252	91.53	1	$759,451	7,516.5
					7,533.7
0	$0	91.29	0	$0	7,608.7
					7,683.7
-1	($205,407)	90.80	-1	($759,451)	7,700.8
-2	($410,813)	90.32	-2	($1,518,903)	7,718.0
-3	($616,220)	89.83	-3	($2,278,354)	7,735.1
-4	($821,627)	89.34	-4	($3,037,805)	7,752.3
-5	($1,027,034)	88.86	-5	($3,797,257)	7,769.5
-6	($1,232,440)	88.37	-6	($4,556,708)	7,786.6
-7	($1,437,847)	87.88	-7	($5,316,159)	7,803.8
-8	($1,643,254)	87.40	-8	($6,075,611)	7,820.9
-9	($1,848,661)	86.91	-9	($6,835,062)	7,838.1
-10	($2,054,067)	86.42	-10	($7,594,513)	7,855.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.07%	15.86%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$716,223	90.79	10	$2,991,195	6,742.7
9	$644,600	90.65	9	$2,692,075	6,745.6
8	$572,978	90.51	8	$2,392,956	6,748.6
7	$501,356	90.37	7	$2,093,836	6,751.6
6	$429,734	90.24	6	$1,794,717	6,754.6
5	$358,111	90.10	5	$1,495,597	6,757.6
4	$286,489	89.96	4	$1,196,478	6,760.6
3	$214,867	89.82	3	$897,358	6,763.6
2	$143,245	89.68	2	$598,239	6,766.6
1	$71,622	89.55	1	$299,119	6,769.5
					6,772.5
0	$0	89.41	0	$0	6,847.5
					6,922.5
-1	($113,778)	89.12	-1	($299,119)	6,925.5
-2	($227,555)	88.84	-2	($598,239)	6,928.5
-3	($341,333)	88.56	-3	($897,358)	6,931.5
-4	($455,110)	88.27	-4	($1,196,478)	6,934.5
-5	($568,888)	87.99	-5	($1,495,597)	6,937.5
-6	($682,665)	87.70	-6	($1,794,717)	6,940.5
-7	($796,443)	87.42	-7	($2,093,836)	6,943.4
-8	($910,220)	87.13	-8	($2,392,956)	6,946.4
-9	($1,023,998)	86.85	-9	($2,692,075)	6,949.4
-10	($1,137,775)	86.56	-10	($2,991,195)	6,952.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.50%	6.25%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$190,971	80.94	10	$2,328,787	6,718.6
9	$171,874	80.90	9	$2,095,908	6,719.7
8	$152,777	80.86	8	$1,863,029	6,720.9
7	$133,680	80.82	7	$1,630,151	6,722.1
6	$114,583	80.78	6	$1,397,272	6,723.3
5	$95,486	80.74	5	$1,164,393	6,724.4
4	$76,388	80.70	4	$931,515	6,725.6
3	$57,291	80.67	3	$698,636	6,726.8
2	$38,194	80.63	2	$465,757	6,727.9
1	$19,097	80.59	1	$232,879	6,729.1
					6,730.3
0	$0	80.55	0	$0	6,805.3
					6,880.3
-1	($22,078)	80.47	-1	($232,879)	6,881.4
-2	($44,156)	80.39	-2	($465,757)	6,882.6
-3	($66,233)	80.31	-3	($698,636)	6,883.8
-4	($88,311)	80.22	-4	($931,515)	6,885.0
-5	($110,389)	80.14	-5	($1,164,393)	6,886.1
-6	($132,467)	80.06	-6	($1,397,272)	6,887.3
-7	($154,545)	79.98	-7	($1,630,151)	6,888.5
-8	($176,623)	79.90	-8	($1,863,029)	6,889.6
-9	($198,700)	79.82	-9	($2,095,908)	6,890.8
-10	($220,778)	79.74	-10	($2,328,787)	6,892.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.40%	4.86%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$5,452,891	82.66	10	$3,796,031	9,895.6
9	$4,907,602	81.62	9	$3,416,428	9,922.3
8	$4,362,312	80.59	8	$3,036,825	9,949.0
7	$3,817,023	79.55	7	$2,657,221	9,975.7
6	$3,271,734	78.51	6	$2,277,618	10,002.4
5	$2,726,445	77.47	5	$1,898,015	10,029.2
4	$2,181,156	76.43	4	$1,518,412	10,055.9
3	$1,635,867	75.39	3	$1,138,809	10,082.6
2	$1,090,578	74.35	2	$759,206	10,109.3
1	$545,289	73.31	1	$379,603	10,136.0
					10,162.7
0	$0	72.28	0	$0	10,237.7
					10,312.7
-1	($1,506,610)	70.53	-1	($379,603)	10,339.4
-2	($3,013,219)	68.78	-2	($759,206)	10,366.2
-3	($4,519,829)	67.04	-3	($1,138,809)	10,392.9
-4	($6,026,439)	65.29	-4	($1,518,412)	10,419.6
-5	($7,533,048)	63.55	-5	($1,898,015)	10,446.3
-6	($9,039,658)	61.80	-6	($2,277,618)	10,473.0
-7	($10,546,268)	60.06	-7	($2,657,221)	10,499.7
-8	($12,052,877)	58.31	-8	($3,036,825)	10,526.5
-9	($13,559,487)	56.57	-9	($3,416,428)	10,553.2
-10	($15,066,097)	54.82	-10	($3,796,031)	10,579.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
11.39%	7.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$7,426,936	74.94	10	$3,143,297	10,080.6
9	$6,684,242	73.94	9	$2,828,967	10,107.7
8	$5,941,548	72.95	8	$2,514,638	10,134.9
7	$5,198,855	71.96	7	$2,200,308	10,162.0
6	$4,456,161	70.97	6	$1,885,978	10,189.2
5	$3,713,468	69.97	5	$1,571,649	10,216.3
4	$2,970,774	68.98	4	$1,257,319	10,243.5
3	$2,228,081	67.99	3	$942,989	10,270.6
2	$1,485,387	66.99	2	$628,659	10,297.8
1	$742,694	66.00	1	$314,330	10,324.9
					10,352.1
0	$0	65.01	0	$0	10,427.1
					10,502.1
-1	($1,186,657)	63.30	-1	($314,330)	10,529.2
-2	($2,373,314)	61.60	-2	($628,659)	10,556.4
-3	($3,559,970)	59.90	-3	($942,989)	10,583.5
-4	($4,746,627)	58.20	-4	($1,257,319)	10,610.7
-5	($5,933,284)	56.49	-5	($1,571,649)	10,637.8
-6	($7,119,941)	54.79	-6	($1,885,978)	10,665.0
-7	($8,306,597)	53.09	-7	($2,200,308)	10,692.1
-8	($9,493,254)	51.38	-8	($2,514,638)	10,719.3
-9	($10,679,911)	49.68	-9	($2,828,967)	10,746.4
-10	($11,866,568)	47.98	-10	($3,143,297)	10,773.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
15.51%	6.57%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$238,951	97.26	10	$4,823,663	7,321.7
9	$215,056	97.01	9	$4,341,297	7,345.7
8	$191,161	96.77	8	$3,858,931	7,369.7
7	$167,266	96.53	7	$3,376,564	7,393.7
6	$143,371	96.29	6	$2,894,198	7,417.7
5	$119,476	96.05	5	$2,411,832	7,441.7
4	$95,581	95.81	4	$1,929,465	7,465.7
3	$71,685	95.57	3	$1,447,099	7,489.7
2	$47,790	95.33	2	$964,733	7,513.7
1	$23,895	95.08	1	$482,366	7,537.7
					7,561.7
0	$0	94.84	0	$0	7,636.7
					7,711.7
-1	($79,442)	94.36	-1	($482,366)	7,735.7
-2	($158,883)	93.87	-2	($964,733)	7,759.7
-3	($238,325)	93.38	-3	($1,447,099)	7,783.7
-4	($317,767)	92.89	-4	($1,929,465)	7,807.7
-5	($397,209)	92.41	-5	($2,411,832)	7,831.7
-6	($476,650)	91.92	-6	($2,894,198)	7,855.7
-7	($556,092)	91.43	-7	($3,376,564)	7,879.6
-8	($635,534)	90.95	-8	($3,858,931)	7,903.6
-9	($714,976)	90.46	-9	($4,341,297)	7,927.6
-10	($794,417)	89.97	-10	($4,823,663)	7,951.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.50%	10.08%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$700,816	85.91	10	$1,452,731	7,055.2
9	$630,734	85.66	9	$1,307,458	7,057.8
8	$560,652	85.41	8	$1,162,185	7,060.3
7	$490,571	85.16	7	$1,016,912	7,062.8
6	$420,489	84.91	6	$871,639	7,065.3
5	$350,408	84.66	5	$726,366	7,067.9
4	$280,326	84.41	4	$581,093	7,070.4
3	$210,245	84.16	3	$435,819	7,072.9
2	$140,163	83.91	2	$290,546	7,075.5
1	$70,082	83.66	1	$145,273	7,078.0
					7,080.5
0	$0	83.41	0	$0	7,155.5
					7,230.5
-1	($157,207)	82.91	-1	($145,273)	7,233.1
-2	($314,414)	82.41	-2	($290,546)	7,235.6
-3	($471,622)	81.90	-3	($435,819)	7,238.1
-4	($628,829)	81.40	-4	($581,093)	7,240.6
-5	($786,036)	80.90	-5	($726,366)	7,243.2
-6	($943,243)	80.40	-6	($871,639)	7,245.7
-7	($1,100,451)	79.90	-7	($1,016,912)	7,248.2
-8	($1,257,658)	79.40	-8	($1,162,185)	7,250.8
-9	($1,414,865)	78.89	-9	($1,307,458)	7,253.3
-10	($1,572,072)	78.39	-10	($1,452,731)	7,255.8

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.46%	3.03%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$572,912	82.05	10	$2,057,262	7,000.1
9	$515,621	81.84	9	$1,851,536	7,006.5
8	$458,330	81.64	8	$1,645,809	7,013.0
7	$401,039	81.43	7	$1,440,083	7,019.5
6	$343,747	81.23	6	$1,234,357	7,025.9
5	$286,456	81.02	5	$1,028,631	7,032.4
4	$229,165	80.81	4	$822,905	7,038.8
3	$171,874	80.61	3	$617,179	7,045.3
2	$114,582	80.40	2	$411,452	7,051.8
1	$57,291	80.20	1	$205,726	7,058.2
					7,064.7
0	$0	79.99	0	$0	7,139.7
					7,214.7
-1	($95,045)	79.57	-1	($205,726)	7,221.2
-2	($190,089)	79.16	-2	($411,452)	7,227.6
-3	($285,134)	78.74	-3	($617,179)	7,234.1
-4	($380,179)	78.32	-4	($822,905)	7,240.5
-5	($475,224)	77.91	-5	($1,028,631)	7,247.0
-6	($570,268)	77.49	-6	($1,234,357)	7,253.5
-7	($665,313)	77.07	-7	($1,440,083)	7,259.9
-8	($760,358)	76.66	-8	($1,645,809)	7,266.4
-9	($855,403)	76.24	-9	($1,851,536)	7,272.9
-10	($950,447)	75.82	-10	($2,057,262)	7,279.3

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.20%	4.30%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$375,932	88.01	10	$3,021,310	6,955.9
9	$338,339	87.89	9	$2,719,179	6,975.0
8	$300,746	87.78	8	$2,417,048	6,994.0
7	$263,152	87.66	7	$2,114,917	7,013.1
6	$225,559	87.54	6	$1,812,786	7,032.1
5	$187,966	87.43	5	$1,510,655	7,051.2
4	$150,373	87.31	4	$1,208,524	7,070.2
3	$112,780	87.20	3	$906,393	7,089.3
2	$75,186	87.08	2	$604,262	7,108.3
1	$37,593	86.96	1	$302,131	7,127.4
					7,146.4
0	$0	86.85	0	$0	7,221.4
					7,296.4
-1	($130,039)	86.61	-1	($302,131)	7,315.5
-2	($260,079)	86.37	-2	($604,262)	7,334.5
-3	($390,118)	86.13	-3	($906,393)	7,353.6
-4	($520,158)	85.89	-4	($1,208,524)	7,372.6
-5	($650,197)	85.65	-5	($1,510,655)	7,391.7
-6	($780,237)	85.42	-6	($1,812,786)	7,410.7
-7	($910,276)	85.18	-7	($2,114,917)	7,429.8
-8	($1,040,316)	84.94	-8	($2,417,048)	7,448.8
-9	($1,170,355)	84.70	-9	($2,719,179)	7,467.9
-10	($1,300,395)	84.46	-10	($3,021,310)	7,486.9

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.79%	6.31%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Bartow 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.73	94.73	94.73	76.57	94.73	94.73	94.73	94.73	94.73	77.92	88.41	94.73	91.29
2. POF	0.00	0.00	0.00	19.17	0.00	0.00	0.00	0.00	0.00	17.74	6.67	0.00	3.63
3. EUOF	5.27	5.27	5.27	4.26	5.27	5.27	5.27	5.27	5.27	4.34	4.92	5.27	5.08
4. EUOR	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	708.0	639.5	708.0	553.9	708.0	685.2	708.0	708.0	685.2	582.4	639.5	708.0	8,033.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	36.0	32.5	36.0	166.1	36.0	34.8	36.0	36.0	34.8	161.6	80.5	36.0	726.2
9. POH & PPOH	0.0	0.0	0.0	138.0	0.0	0.0	0.0	0.0	0.0	132.0	48.0	0.0	318.0
10. FOH & PFOH	27.9	25.2	27.9	21.8	27.9	27.0	27.9	27.9	27.0	23.0	25.2	27.9	316.7
11. MOH & PMOH	11.3	10.2	11.3	8.9	11.3	11.0	11.3	11.3	11.0	9.3	10.2	11.3	128.4
12. Oper. Btu(MBtu)	4,354,939	3,920,454	4,828,336	3,884,342	4,460,908	4,707,750	4,882,389	5,062,712	4,464,549	2,674,482	3,239,760	3,507,670	50,079,417
13. Net Gen. (MWH)	571,626.9	514,433.5	640,503.5	516,895.3	586,906.0	625,023.7	648,471.6	675,212.7	589,381.4	342,946.2	418,316.6	452,163.5	6,581,880.7
14. ANOHR (Btu/KWH)	7,619	7,621	7,538	7,515	7,601	7,532	7,529	7,498	7,575	7,799	7,745	7,758	7,609
15. NOF (%)	70.7	70.4	79.2	81.7	72.6	79.9	80.2	83.5	75.3	51.6	57.3	55.9	71.7
16. NSC (MW)	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142
17. ANOHR Equation	ANOHR=	-9.410 x NOF +		8,283.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Citrus County 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	84.34	86.46	96.83	96.83	96.84	96.83	96.83	96.83	96.83	49.98	77.50	96.84	89.41
2. POF	12.90	10.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.39	20.00	0.00	7.67
3. EUOF	2.76	2.83	3.17	3.17	3.16	3.17	3.17	3.17	3.17	1.63	2.50	3.16	2.92
4. EUOR	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	629.0	582.4	722.1	698.9	721.8	698.9	722.2	722.2	698.9	372.4	552.5	721.7	7,843.0
7. RSH	0.0	0.0	0.1	0.0	0.5	0.0	0.0	0.0	0.1	0.4	6.9	0.6	8.4
8. UH	115.0	89.6	21.8	21.1	21.8	21.1	21.8	21.8	21.1	371.2	160.7	21.8	908.6
9. POH & PPOH	96.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	144.0	0.0	672.0
10. FOH & PFOH	5.9	5.5	6.8	6.5	6.8	6.5	6.8	6.8	6.5	3.5	5.2	6.8	73.5
11. MOH & PMOH	14.6	13.5	16.8	16.2	16.8	16.2	16.8	16.8	16.2	8.7	12.8	16.8	182.3
12. Oper. Btu(MBtu)	3,279,445	2,939,584	3,740,655	3,829,306	3,754,257	3,755,373	3,844,039	3,890,735	3,689,841	1,996,106	2,857,544	3,595,206	41,176,027
13. Net Gen. (MWH)	478,527.2	427,329.8	545,410.2	562,168.5	547,659.9	549,971.8	562,306.4	569,980.0	539,222.8	292,240.5	416,575.2	521,877.1	6,013,269.4
14. ANOHR (Btu/KWH)	6,853	6,879	6,858	6,812	6,855	6,828	6,836	6,826	6,843	6,830	6,860	6,889	6,848
15. NOF (%)	93.1	89.8	92.4	98.5	92.9	96.3	95.3	96.6	94.4	96.1	92.3	88.5	93.8
16. NSC (MW)	817	817	817	817	817	817	817	817	817	817	817	817	817
17. ANOHR Equation	ANOHR=	-7.781 x NOF +		7,577.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Citrus County 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.99	95.46	0.00	3.31	98.99	98.99	98.99	98.99	98.99	98.99	75.89	98.99	80.55
2. POF	0.00	3.57	100.00	96.67	0.00	0.00	0.00	0.00	0.00	0.00	23.33	0.00	18.63
3. EUOF	1.01	0.97	0.00	0.02	1.01	1.01	1.01	1.01	1.01	1.01	0.77	1.01	0.82
4. EUOR	1.01	1.01	0.00	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	737.8	641.9	0.0	13.9	737.9	714.1	737.9	737.9	714.1	737.9	547.5	737.6	7,058.6
7. RSH	0.1	0.8	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	11.1
8. UH	6.1	29.3	744.0	696.1	6.1	5.9	6.1	6.1	5.9	6.1	172.5	6.1	1690.3
9. POH & PPOH	0.0	24.0	744.0	696.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	0.0	1632.0
10. FOH & PFOH	3.2	2.8	0.0	0.1	3.2	3.1	3.2	3.2	3.1	3.2	2.4	3.2	30.4
11. MOH & PMOH	4.3	3.8	0.0	0.1	4.3	4.2	4.3	4.3	4.2	4.3	3.2	4.3	41.5
12. Oper. Btu(MBtu)	3,920,152	3,373,045	-	73,527	3,919,194	3,892,155	4,036,138	4,040,124	3,876,716	4,001,798	2,952,532	3,910,227	37,996,197
13. Net Gen. (MWH)	575,506.3	494,799.9	-	10,789.0	575,351.2	572,450.7	593,781.9	594,412.8	570,014.0	588,361.1	433,917.3	573,956.8	5,583,341.1
14. ANOHR (Btu/KWH)	6,812	6,817	-	6,815	6,812	6,799	6,797	6,797	6,801	6,802	6,804	6,813	6,805
15. NOF (%)	94.7	93.5	0.0	94.0	94.6	97.3	97.7	97.8	96.9	96.8	96.2	94.4	96.0
16. NSC (MW)	824	824	824	824	824	824	824	824	824	824	824	824	824
17. ANOHR Equation	ANOHR=	-4.779 x NOF +		7,264.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Crystal River 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	75.71	74.81	79.00	41.20	70.26	70.26	70.26	74.52	78.33	73.38	79.14	80.03	72.28
2. POF	0.00	0.00	0.00	46.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	24.29	25.19	21.00	12.13	29.74	29.74	29.74	25.48	21.67	26.62	20.86	19.97	23.89
4. EUOR	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	455.0	426.1	393.3	219.9	557.0	539.0	557.0	477.3	392.8	498.5	378.0	374.0	5,267.8
7. RSH	136.3	102.9	218.7	90.2	0.0	0.0	0.0	106.5	195.4	78.2	215.1	244.4	1387.6
8. UH	152.8	143.1	132.0	409.8	187.0	181.0	187.0	160.3	131.9	167.4	126.9	125.6	2104.7
9. POH & PPOH	0.0	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	105.8	99.1	91.5	51.2	129.6	125.4	129.6	111.0	91.4	116.0	87.9	87.0	1225.5
11. MOH & PMOH	74.9	70.1	64.7	36.2	91.7	88.7	91.7	78.6	64.7	82.1	62.2	61.6	867.1
12. Oper. Btu(MBtu)	2,583,909	2,189,420	1,981,720	1,107,132	2,546,888	2,630,426	2,883,204	2,755,151	2,182,408	2,635,193	1,939,558	2,040,276	27,547,858
13. Net Gen. (MWH)	262,464.1	212,317.2	190,702.0	106,498.4	237,043.1	250,146.2	280,431.9	282,362.8	219,189.5	258,595.0	187,976.1	203,090.9	2,690,816.9
14. ANOHR (Btu/KWH)	9,845	10,312	10,392	10,396	10,744	10,516	10,281	9,757	9,957	10,190	10,318	10,046	10,238
15. NOF (%)	81.0	70.0	68.1	68.0	59.8	65.2	70.7	83.1	78.4	72.9	69.8	76.3	71.7
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-42.329 x NOF +		13,274.5									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	38.98	0.00	65.60	70.28	79.17	75.83	74.73	70.13	70.13	72.69	78.20	79.17	65.01
2. POF	48.39	100.00	6.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.33
3. EUOF	12.64	0.00	27.94	29.72	20.83	24.17	25.27	29.87	29.87	27.31	21.80	20.83	22.66
4. EUOR	29.87	0.00	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	236.9	0.0	523.8	539.1	390.5	438.5	473.7	560.0	541.9	511.9	395.5	390.5	5,002.4
7. RSH	69.3	0.0	0.0	3.7	225.2	137.4	114.7	0.0	0.0	63.8	194.5	225.2	1033.7
8. UH	437.9	672.0	220.2	177.2	128.3	144.1	155.7	184.0	178.1	168.2	130.0	128.3	2723.9
9. POH & PPOH	360.0	672.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1080.0
10. FOH & PFOH	40.9	0.0	90.4	93.1	67.4	75.7	81.8	96.7	93.5	88.4	68.3	67.4	863.4
11. MOH & PMOH	53.1	0.0	117.5	120.9	87.6	98.3	106.2	125.6	121.5	114.8	88.7	87.6	1121.9
12. Oper. Btu(MBtu)	1,280,835	-	2,153,811	2,388,738	1,671,139	2,006,481	2,394,788	2,805,549	2,553,470	2,406,942	1,792,293	1,871,690	23,376,707
13. Net Gen. (MWH)	130,068.7	-	199,083.6	225,340.5	156,101.5	191,137.6	236,260.8	275,806.8	245,559.9	231,301.2	170,221.4	181,041.8	2,241,923.8
14. ANOHR (Btu/KWH)	9,847	-	10,819	10,601	10,705	10,498	10,136	10,172	10,399	10,406	10,529	10,338	10,427
15. NOF (%)	77.3	0.0	53.5	58.9	56.3	61.4	70.3	69.4	63.8	63.6	60.6	65.3	63.1
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-40.802 x NOF +		13,002.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.59	94.32	94.33	94.22	94.83	94.46	94.47	94.38	94.51	94.48	95.40	97.04	94.84
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.41	5.68	5.67	5.78	5.17	5.54	5.53	5.62	5.49	5.52	4.60	2.96	5.16
4. EUOR	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	540.0	627.5	693.4	683.6	632.3	655.7	676.1	687.0	649.3	675.4	544.5	361.9	7,426.6
7. RSH	176.4	12.3	15.1	1.4	79.3	30.7	33.3	21.8	37.4	34.0	147.6	363.5	952.9
8. UH	27.7	32.2	35.5	35.0	32.4	33.6	34.6	35.2	33.3	34.6	27.9	18.5	380.5
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	19.1	22.1	24.5	24.1	22.3	23.1	23.9	24.2	22.9	23.8	19.2	12.8	262.1
11. MOH & PMOH	13.8	16.0	17.7	17.5	16.1	16.7	17.3	17.5	16.6	17.2	13.9	9.2	189.6
12. Oper. Btu(MBtu)	1,864,890	2,118,898	2,450,947	2,591,576	2,144,249	2,293,571	2,435,845	2,416,887	2,128,720	2,327,786	1,796,055	1,078,883	25,656,862
13. Net Gen. (MWH)	244,192.6	276,717.1	321,840.1	343,410.8	280,169.6	300,786.2	320,622.6	317,182.9	277,069.2	304,733.0	233,931.7	139,037.5	3,359,693.2
14. ANOHR (Btu/KWH)	7,637	7,657	7,615	7,547	7,653	7,625	7,597	7,620	7,683	7,639	7,678	7,760	7,637
15. NOF (%)	77.7	75.8	79.8	86.3	76.1	78.8	81.5	79.3	73.3	77.5	73.8	66.0	77.7
16. NSC (MW)	582	582	582	582	582	582	582	582	582	582	582	582	582
17. ANOHR Equation	ANOHR=	-10.493 x NOF +		8,452.3									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.91	93.85	60.77	0.00	93.64	93.45	93.51	93.43	93.47	93.45	93.80	94.95	83.41
2. POF	0.00	0.00	35.48	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.23
3. EUOF	4.09	6.15	3.75	0.00	6.36	6.55	6.49	6.57	6.53	6.55	6.20	5.05	5.36
4. EUOR	6.71	6.71	6.71	0.00	6.71	6.71	6.71	6.71	6.71	6.71	6.71	6.71	6.71
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	426.9	579.4	390.8	0.0	662.6	661.2	677.1	684.7	658.9	683.0	625.6	526.6	6,577.1
7. RSH	290.1	55.9	64.4	0.0	39.4	16.9	24.0	15.9	19.3	17.8	54.8	184.0	782.5
8. UH	27.0	36.7	288.7	720.0	42.0	41.9	42.9	43.4	41.7	43.2	39.6	33.3	1400.4
9. POH & PPOH	0.0	0.0	264.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.0
10. FOH & PFOH	14.7	20.0	13.5	0.0	22.9	22.8	23.4	23.7	22.8	23.6	21.6	18.2	227.2
11. MOH & PMOH	15.7	21.3	14.4	0.0	24.4	24.3	24.9	25.2	24.3	25.1	23.0	19.4	242.1
12. Oper. Btu(MBtu)	1,308,651	1,722,125	1,241,917	-	2,160,571	2,223,592	2,295,362	2,323,347	2,177,419	2,347,155	2,072,821	1,652,470	21,529,202
13. Net Gen. (MWH)	181,866.8	238,736.0	173,112.3	-	301,839.7	311,510.4	321,802.8	325,755.3	304,555.4	329,485.6	289,994.4	230,093.8	3,008,752.4
14. ANOHR (Btu/KWH)	7,196	7,214	7,174	-	7,158	7,138	7,133	7,132	7,149	7,124	7,148	7,182	7,156
15. NOF (%)	76.3	73.8	79.4	0.0	81.6	84.4	85.2	85.3	82.8	86.5	83.1	78.3	82.0
16. NSC (MW)	558	558	558	558	558	558	558	558	558	558	558	558	558
17. ANOHR Equation	ANOHR=	-7.120 x NOF +		7,739.2									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Hines 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.78	94.71	94.69	94.69	94.81	94.80	94.85	94.80	79.04	0.00	28.54	94.86	79.99
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.67	100.00	70.00	0.00	15.62
3. EUOF	5.22	5.29	5.31	5.31	5.19	5.20	5.15	5.20	4.29	0.00	1.46	5.14	4.39
4. EUOR	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	0.00	5.31	5.31	5.31
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	695.0	636.0	706.6	683.9	690.7	669.4	685.6	692.5	553.3	0.0	188.1	684.2	6,885.3
7. RSH	12.4	2.5	0.2	0.1	16.9	15.3	22.3	15.0	17.6	0.0	18.0	23.8	144.3
8. UH	36.6	33.5	37.2	36.0	36.4	35.2	36.1	36.5	149.1	744.0	513.9	36.0	1730.4
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	744.0	504.0	0.0	1368.0
10. FOH & PFOH	22.6	20.7	23.0	22.3	22.5	21.8	22.3	22.5	18.0	0.0	6.1	22.3	224.1
11. MOH & PMOH	16.2	14.8	16.5	16.0	16.1	15.6	16.0	16.2	12.9	0.0	4.4	16.0	160.7
12. Oper. Btu(MBtu)	2,239,160	2,025,692	2,348,729	2,307,000	2,004,706	2,087,493	2,189,934	2,250,564	1,708,664	-	602,063	2,178,377	21,946,129
13. Net Gen. (MWH)	313,974.9	283,701.4	330,442.9	325,100.6	278,231.0	291,724.6	306,795.4	315,860.9	238,552.1	-	84,362.5	305,074.8	3,073,821.3
14. ANOHR (Btu/KWH)	7,132	7,140	7,108	7,096	7,205	7,156	7,138	7,125	7,163	-	7,137	7,140	7,140
15. NOF (%)	83.0	82.0	86.0	87.4	74.0	80.1	82.3	83.8	79.3	0.0	82.4	82.0	82.1
16. NSC (MW)	544	544	544	544	544	544	544	544	544	544	544	544	544
17. ANOHR Equation	ANOHR=	-8.169 x NOF +		7,810.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT **Osprey 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	72.47	0.00	87.78	96.16	97.68	97.21	97.14	97.05	97.49	96.83	97.49	97.78	86.85
2. POF	25.81	100.00	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.68
3. EUOF	1.73	0.00	2.54	3.84	2.32	2.79	2.86	2.95	2.51	3.17	2.51	2.22	2.47
4. EUOR	4.38	0.00	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	280.9	0.0	413.4	605.4	378.2	438.7	465.1	480.5	394.7	516.6	395.0	361.6	4,730.0
7. RSH	258.7	0.0	240.3	87.9	349.1	261.9	258.3	242.2	307.9	204.6	307.6	366.4	2885.0
8. UH	204.4	672.0	90.3	26.7	16.7	19.4	20.5	21.2	17.4	22.8	17.4	16.0	1145.0
9. POH & PPOH	192.0	672.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.0
10. FOH & PFOH	9.4	0.0	13.8	20.3	12.7	14.7	15.6	16.1	13.2	17.3	13.2	12.1	158.3
11. MOH & PMOH	3.4	0.0	5.1	7.4	4.6	5.4	5.7	5.9	4.8	6.3	4.8	4.4	57.9
12. Oper. Btu(MBtu)	882,616	-	1,383,320	2,187,338	1,380,414	1,637,648	1,737,700	1,798,433	1,447,077	1,898,246	1,337,599	1,129,632	16,836,792
13. Net Gen. (MWH)	118,988.9	-	188,890.8	303,996.9	192,335.5	229,491.7	243,567.4	252,194.2	201,855.3	264,936.7	183,126.7	152,120.6	2,331,504.7
14. ANOHR (Btu/KWH)	7,418	-	7,323	7,195	7,177	7,136	7,134	7,131	7,169	7,165	7,304	7,426	7,221
15. NOF (%)	68.8	0.0	74.2	81.5	82.6	84.9	85.0	85.2	83.0	83.3	75.3	68.3	80.0
16. NSC (MW)	616	616	616	616	616	616	616	616	616	616	616	616	616
17. ANOHR Equation	ANOHR=	-17.440 x NOF +		8,617.0									

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PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	04/04 (0001) - 04/26 (2400)	3 x 1, Borescopes A & C, fuel oil flow checks
Bartow 4	10/10 (0001) - 11/08 (2400)	3 x 0, L-0 inspection, BOP, Borescopes B &D, fuel oil flow checks
Citrus County 1	01/24 (0001) - 02/06 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 1	10/17 (0001) - 11/06 (2400)	Full Block, BOP, LTSA Borescopes
Citrus County 2	02/28 (0001) - 04/29 (2400)	Full Block, CT Major Inspection 2A & 2B, ST-V, ST2 Gen Field Rewind, BOP, LTSA borescope
Citrus County 2	11/07 (0001) - 11/20 (2400)	1 x 1, Flex outage prior to winter peak, LTSA borescopes
Crystal River 4	04/04 (0001) - 04/17 (2400)	Flex Outage
Crystal River 5	01/17 (0001) - 03/02 (2400)	BOP, Gen Minor
Hines 3	03/21 (0001) - 04/30 (2400)	Full Block, BOP, Borescopes, L-0 inspection, ST Generator Minor
Hines 4	09/26 (0001) - 11/21 (2400)	Full Block, BOP, Borescopes, L-0 inspection, B CT rotor and major, ST HP/IP, B Gen Major and Stator Rewedge
Osprey 1	01/24 (0001) - 03/03 (2400)	Full Block, BOP, replace GSU and Aux transformer relays

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AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

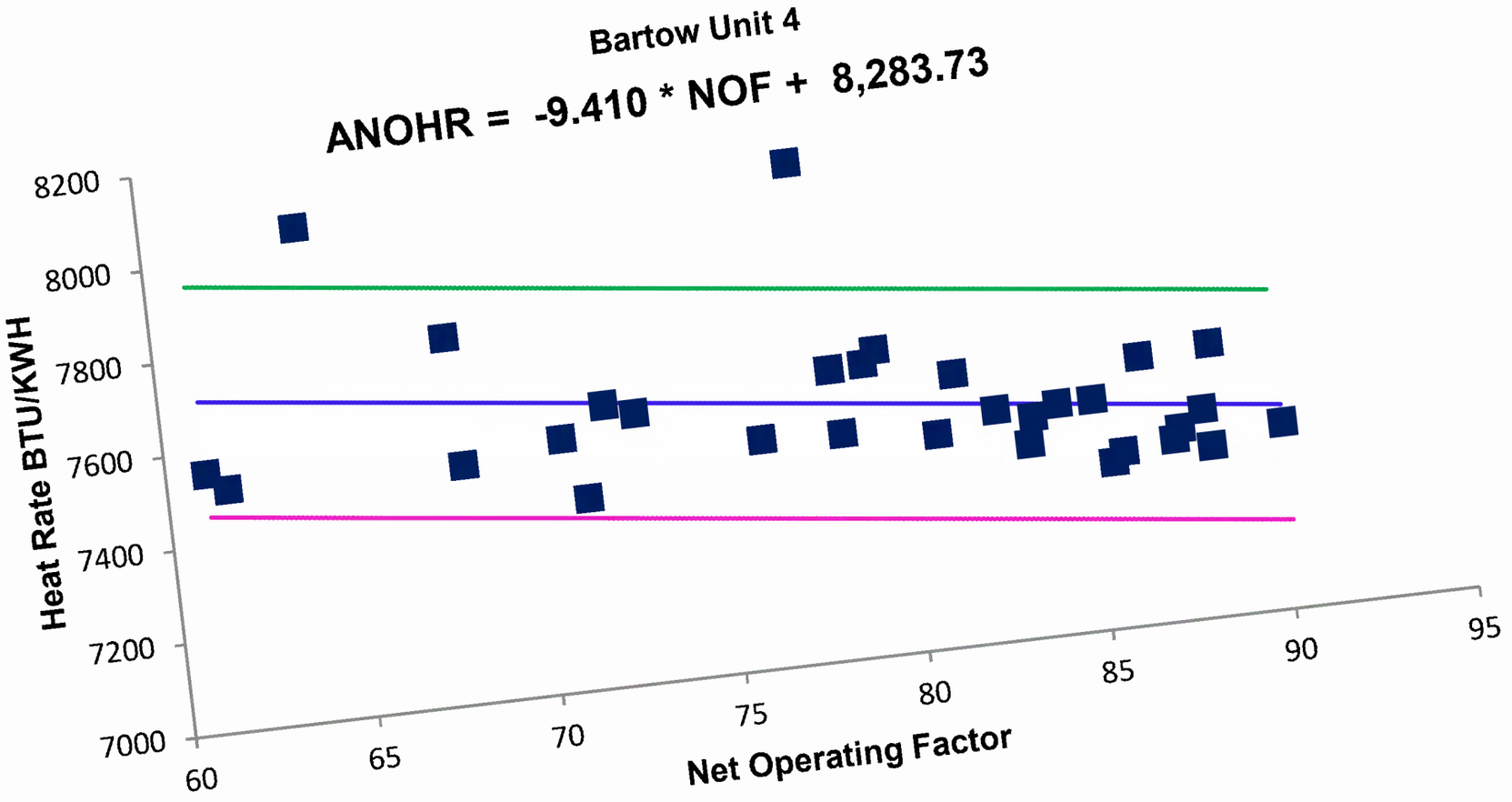
ANOHR = -9.410 * NOF + 8,283.73

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	90.2	7,396	7,435	-38.4	246.6
Aug-22	88.1	7,444	7,455	-10.9	246.6
Sep-22	88.5	7,582	7,451	130.4	246.6
Dec-22	78.2	7,620	7,548	72.2	246.6
Jan-23	79.1	7,625	7,540	85.6	246.6
Feb-23	76.2	7,490	7,567	-77.1	246.6
Mar-23	79.5	7,651	7,536	114.9	246.6
Apr-23	85.2	7,491	7,482	8.8	246.6
May-23	82.5	7,494	7,507	-13.4	246.6
Jun-23	84.2	7,491	7,491	0.3	246.6
Jul-23	85.6	7,355	7,479	-123.7	246.6
Aug-23	86.5	7,572	7,469	103.0	246.6
Sep-23	83.5	7,469	7,498	-28.8	246.6
Jan-24	81.5	7,581	7,517	64.1	246.6
Feb-24	80.9	7,456	7,522	-66.0	246.6
Mar-24	72.0	7,602	7,606	-4.6	246.6
Apr-24	72.8	7,577	7,599	-21.9	246.6
May-24	85.9	7,374	7,476	-101.7	246.6
Jun-24	88.2	7,365	7,453	-88.6	246.6
Jul-24	87.4	7,410	7,461	-51.2	246.6
Aug-24	87.2	7,388	7,463	-74.9	246.6
Sep-24	83.4	7,415	7,499	-84.6	246.6
Oct-24	67.9	7,784	7,645	139.2	246.6
Nov-24	64.2	8,053	7,679	373.4	246.6
Dec-24	77.7	8,069	7,553	515.5	246.6
Jan-25	61.7	7,516	7,704	-187.5	246.6
Feb-25	70.8	7,541	7,618	-76.8	246.6
Mar-25	61.1	7,555	7,709	-154.1	246.6
Apr-25	71.3	7,408	7,613	-204.9	246.6
May-25	68.1	7,510	7,643	-133.4	246.6
Jun-25	78.4	7,482	7,546	-64.8	246.6

Regression Output:

Constant	8283.73
Std Err of Y Est	152.3609185
R Squared	0.216799528
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-9.409675875
Std Err of Coef.	3.321107771


Bartow Unit 4
ANOHR = -9.410 * NOF + 8,283.73
Heat Rate BTU/KWH
8200
8000
7800
7600
7400
7200
7000
60
65
70
75
80
85
90
95
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 1

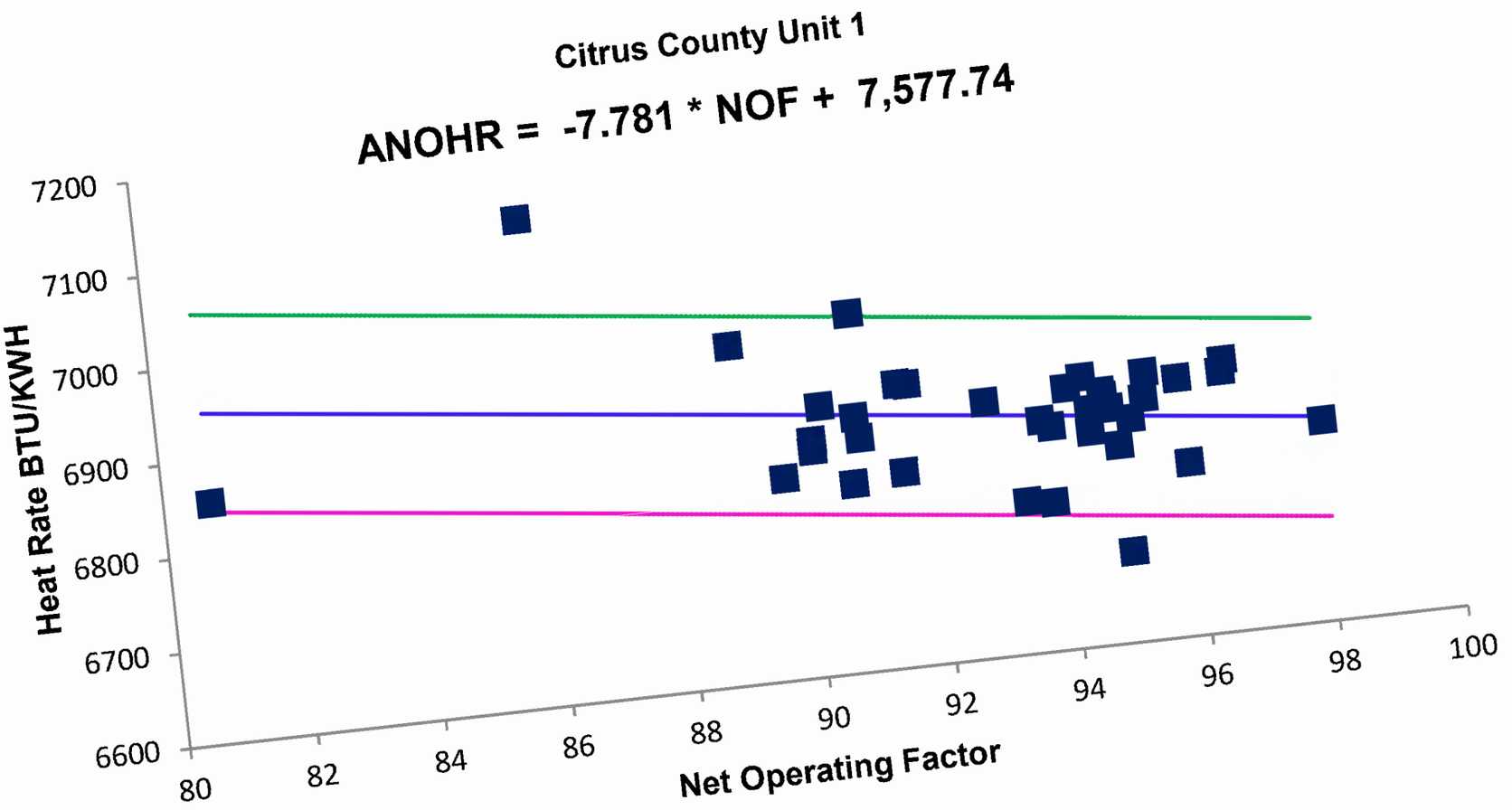
ANOHR = -7.781 * NOF + 7,577.74

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	95.1	6,835	6,838	-2.8	104.9
Aug-22	94.8	6,848	6,840	8.2	104.9
Sep-22	94.9	6,809	6,839	-30.5	104.9
Oct-22	96.6	6,887	6,826	60.9	104.9
Nov-22	92.9	6,870	6,855	14.5	104.9
Dec-22	90.1	6,850	6,876	-26.7	104.9
Jan-23	90.1	6,839	6,876	-37.4	104.9
Feb-23	90.3	6,884	6,875	8.9	104.9
Mar-23	95.9	6,783	6,831	-47.9	104.9
Apr-23	95.3	6,855	6,836	19.3	104.9
May-23	90.9	6,978	6,870	107.5	104.9
Jun-23	94.4	6,884	6,843	41.0	104.9
Jul-23	95.4	6,882	6,836	46.4	104.9
Aug-23	89.0	6,958	6,885	73.3	104.9
Sep-23	96.6	6,875	6,826	49.0	104.9
Oct-23	93.7	6,844	6,849	-5.0	104.9
Nov-23	94.9	6,696	6,839	-142.9	104.9
Dec-23	94.5	6,850	6,843	6.9	104.9
Jan-24	98.0	6,811	6,815	-4.1	104.9
Feb-24	85.9	7,116	6,909	207.0	104.9
Mar-24	95.9	6,873	6,832	41.0	104.9
Apr-24	90.8	6,869	6,871	-1.8	104.9
May-24	89.7	6,813	6,880	-67.2	104.9
Jun-24	91.7	6,898	6,864	33.4	104.9
Jul-24	94.7	6,862	6,841	20.8	104.9
Aug-24	94.7	6,867	6,841	26.0	104.9
Sep-24	94.1	6,875	6,845	29.3	104.9
Oct-24	93.8	6,836	6,847	-11.4	104.9
Nov-24	93.8	6,756	6,848	-91.6	104.9
Dec-24	91.5	6,899	6,865	33.9	104.9
Jan-25	91.5	6,806	6,866	-59.7	104.9
Feb-25	80.7	6,854	6,949	-95.1	104.9
Mar-25	90.7	6,799	6,872	-72.3	104.9
Apr-25	93.4	6,761	6,851	-90.5	104.9
May-25	90.9	6,847	6,871	-24.0	104.9
Jun-25	94.5	6,826	6,843	-16.4	104.9

Regression Output:

Constant	7577.74
Std Err of Y Est	64.65940014
R Squared	0.140512723
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-7.781183184
Std Err of Coef.	3.300411433


Citrus County Unit 1
ANOHR = -7.781 * NOF + 7,577.74
Heat Rate BTU/KWH
7200
7100
7000
6900
6800
6700
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Citrus County Unit 2

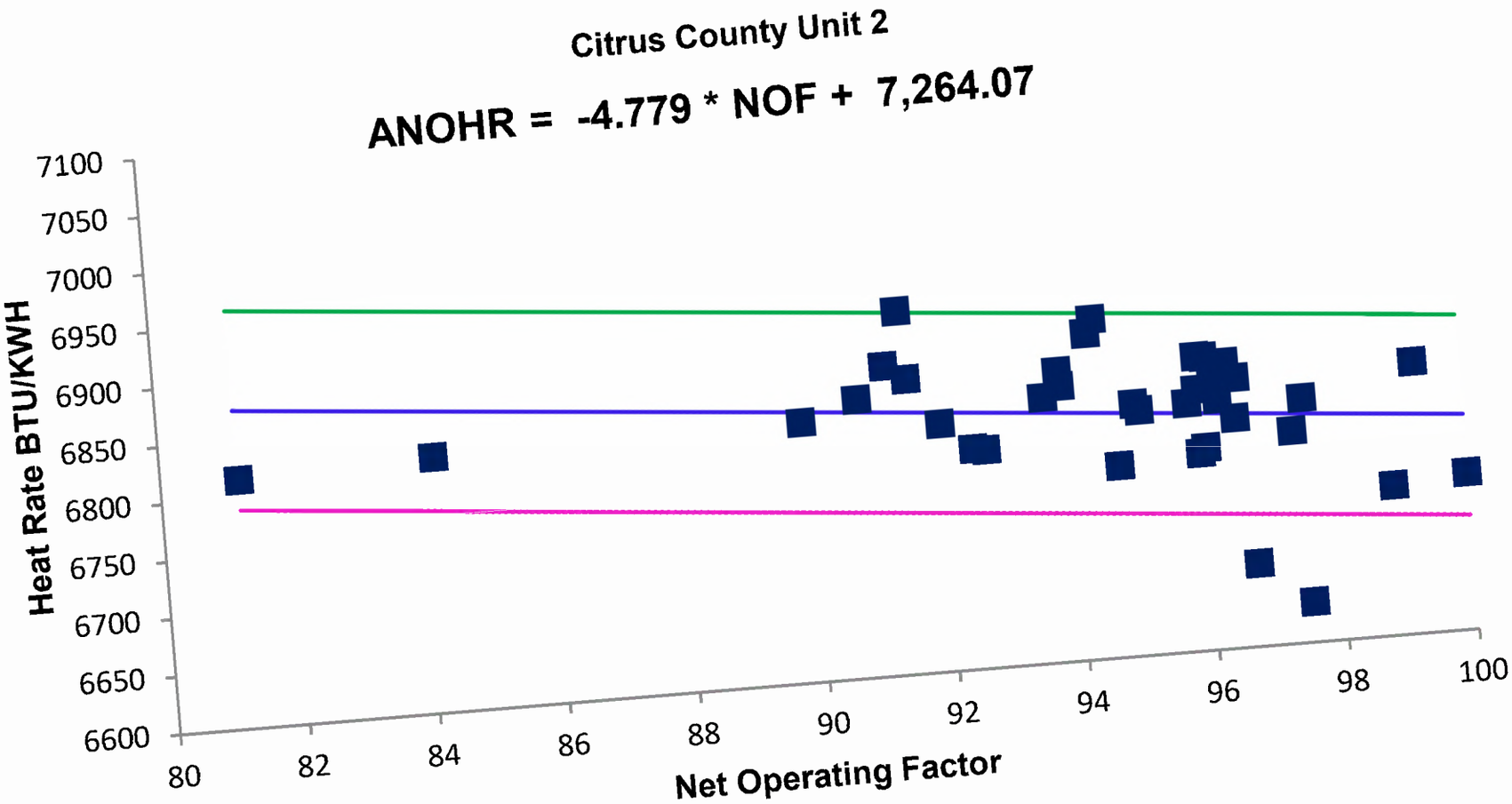
ANOHR = -4.779 * NOF + 7,264.07

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	92.7	6,789	6,821	-31.8	86.7
Aug-22	92.5	6,791	6,822	-30.9	86.7
Sep-22	81.2	6,816	6,876	-59.7	86.7
Oct-22	84.2	6,822	6,862	-39.7	86.7
Nov-22	96.0	6,771	6,805	-34.2	86.7
Dec-22	92.0	6,814	6,824	-9.9	86.7
Jan-23	90.8	6,841	6,830	11.0	86.7
Feb-23	91.2	6,869	6,828	40.9	86.7
Mar-23	98.9	6,730	6,792	-61.4	86.7
Apr-23	89.9	6,826	6,834	-8.8	86.7
May-23	91.5	6,915	6,827	87.7	86.7
Jun-23	96.3	6,817	6,804	12.5	86.7
Jul-23	97.6	6,812	6,798	14.0	86.7
Aug-23	99.3	6,836	6,790	46.3	86.7
Sep-23	97.4	6,784	6,799	-14.7	86.7
Oct-23	96.0	6,776	6,805	-29.5	86.7
Nov-23	97.5	6,635	6,798	-162.8	86.7
Dec-23	96.5	6,799	6,803	-3.9	86.7
Jan-24	100.0	6,736	6,786	-50.0	86.7
Feb-24	96.7	6,672	6,802	-130.1	86.7
Mar-24	95.8	6,815	6,806	8.9	86.7
Apr-24	93.6	6,830	6,817	13.4	86.7
May-24	95.1	6,812	6,810	2.4	86.7
Jun-24	96.4	6,848	6,803	45.2	86.7
Jul-24	96.6	6,834	6,803	31.7	86.7
Aug-24	96.0	6,855	6,805	49.6	86.7
Sep-24	91.5	6,856	6,827	29.6	86.7
Oct-24	95.9	6,826	6,806	20.9	86.7
Nov-24	94.7	6,766	6,811	-45.3	86.7
Dec-24	94.4	6,894	6,813	81.6	86.7
Jan-25	95.0	6,818	6,810	8.2	86.7
Feb-25	96.1	6,854	6,805	49.5	86.7
Mar-25	93.8	6,852	6,816	36.7	86.7
Apr-25	94.3	6,883	6,813	69.2	86.7
May-25	96.2	6,834	6,804	30.2	86.7
Jun-25	93.9	6,839	6,815	23.2	86.7

Regression Output:

Constant	7264.07
Std Err of Y Est	53.45556855
R Squared	0.104615899
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-4.779357722
Std Err of Coef.	2.397926805


Citrus County Unit 2
ANOHR = -4.779 * NOF + 7,264.07
Heat Rate BTU/KWH
7100
7050
7000
6950
6900
6850
6800
6750
6700
6650
6600
80
82
84
86
88
90
92
94
96
98
100
Net Operating Factor

DUKE ENERGY FLORIDA

Crystal River Unit 4

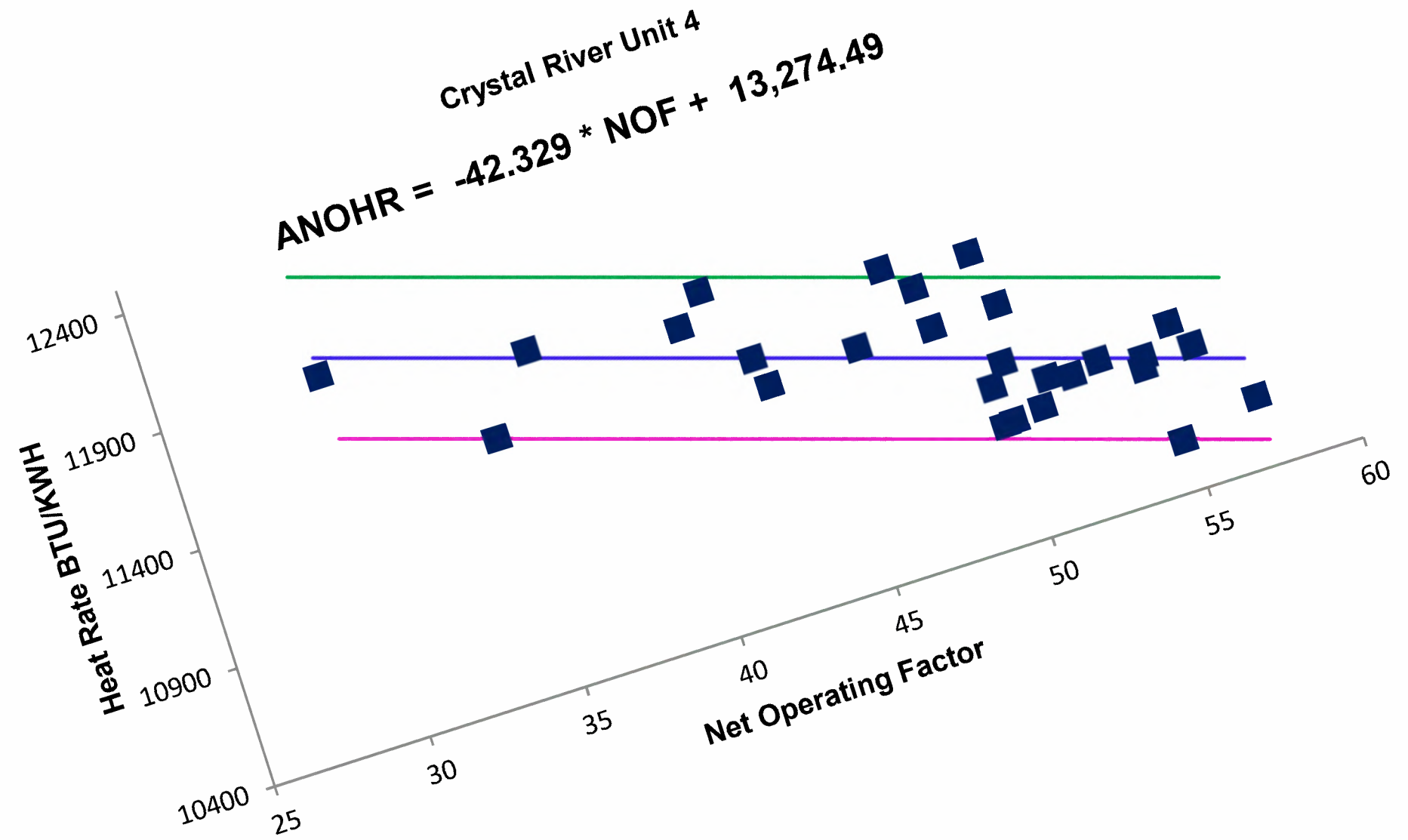
ANOHR = -42.329 * NOF + 13,274.49

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	48.4	11,353	11,224	129.1	342.2
Aug-22	42.0	11,778	11,498	280.1	342.2
Sep-22	36.4	11,761	11,733	28.2	342.2
Oct-22	30.1	11,922	11,999	-76.9	342.2
Nov-22	46.1	11,366	11,324	42.2	342.2
Dec-22	51.3	11,018	11,102	-83.4	342.2
Mar-23	50.2	11,130	11,151	-20.8	342.2
Apr-23	50.6	11,363	11,135	228.0	342.2
Jun-23	53.0	11,024	11,033	-8.7	342.2
Jul-23	49.6	11,050	11,173	-123.0	342.2
Aug-23	50.2	11,594	11,150	443.9	342.2
Sep-23	52.1	10,999	11,070	-71.1	342.2
Oct-23	54.2	10,937	10,980	-42.3	342.2
Nov-23	57.3	10,690	10,851	-160.7	342.2
Dec-23	50.0	10,893	11,159	-265.3	342.2
Jan-24	42.9	11,454	11,458	-3.7	342.2
Mar-24	43.2	11,330	11,447	-116.8	342.2
Apr-24	41.1	11,663	11,536	126.5	342.2
May-24	50.9	10,911	11,118	-207.8	342.2
Jun-24	54.7	10,610	10,959	-348.6	342.2
Jul-24	54.3	10,979	10,975	4.2	342.2
Aug-24	47.4	11,642	11,266	375.2	342.2
Sep-24	55.9	10,966	10,910	56.3	342.2
Dec-24	34.7	11,462	11,804	-341.8	342.2
Jan-25	55.4	11,080	10,931	148.4	342.2
May-25	48.3	11,526	11,232	294.1	342.2
Jun-25	49.7	10,887	11,172	-284.9	342.2

Regression Output:

Constant	13274.49
Std Err of Y Est	211.9579383
R Squared	0.652805677
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-42.32862587
Std Err of Coef.	6.173884669


Crystal River Unit 4
ANOHR = -42.329 * NOF + 13,274.49
Heat Rate BTU/KWH
12400
11900
11400
10900
10400
25
30
35
40
45
50
55
60
Net Operating Factor

DUKE ENERGY FLORIDA

Crystal River Unit 5

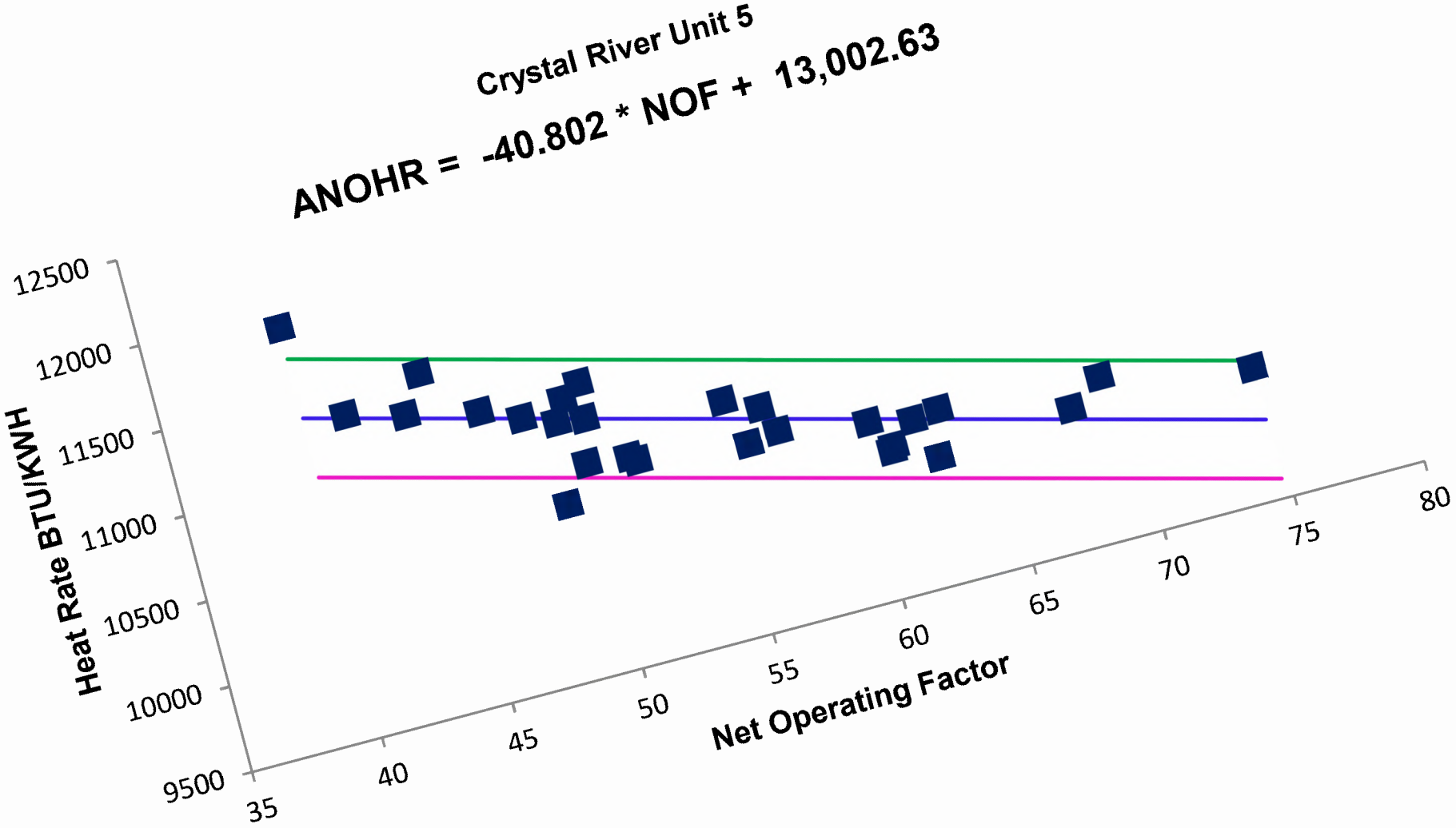
ANOHR = -40.802 * NOF + 13,002.63

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	46.6	11,142	11,102	39.3	346.5
Aug-22	44.8	11,440	11,176	263.6	346.5
Sep-22	43.9	11,228	11,211	17.1	346.5
Oct-22	40.2	11,893	11,362	530.7	346.5
Nov-22	49.7	11,087	10,976	111.8	346.5
Dec-22	74.7	10,260	9,955	304.4	346.5
Mar-23	51.8	10,643	10,889	-245.9	346.5
Apr-23	48.1	11,045	11,042	2.7	346.5
May-23	41.7	11,318	11,300	18.5	346.5
Jun-23	49.3	10,973	10,993	-20.1	346.5
Jul-23	55.9	10,576	10,721	-144.8	346.5
Aug-23	62.0	10,468	10,472	-3.7	346.5
Sep-23	50.0	10,703	10,964	-261.0	346.5
Nov-23	61.1	10,352	10,509	-157.1	346.5
Dec-23	51.5	10,678	10,901	-222.6	346.5
Jan-24	62.7	10,227	10,446	-218.8	346.5
Feb-24	55.4	10,850	10,743	106.9	346.5
Jun-24	61.0	10,329	10,514	-185.3	346.5
Jul-24	60.4	10,520	10,538	-17.9	346.5
Aug-24	50.3	10,952	10,951	0.9	346.5
Sep-24	56.7	10,761	10,691	69.7	346.5
Dec-24	48.9	10,508	11,008	-500.3	346.5
Jan-25	69.1	10,434	10,182	252.3	346.5
Feb-25	50.4	11,155	10,946	209.0	346.5
Apr-25	63.0	10,490	10,431	59.3	346.5
May-25	67.8	10,299	10,236	63.0	346.5
Jun-25	57.1	10,601	10,673	-71.7	346.5

Regression Output:

Constant	13002.63
Std Err of Y Est	214.639753
R Squared	0.739307012
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-40.80216031
Std Err of Coef.	4.845799216


Crystal River Unit 5
ANOHR = -40.802 * NOF + 13,002.63
Heat Rate BTU/KWH
12500
12000
11500
11000
10500
10000
9500
35
40
45
50
55
60
65
70
75
80
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 2

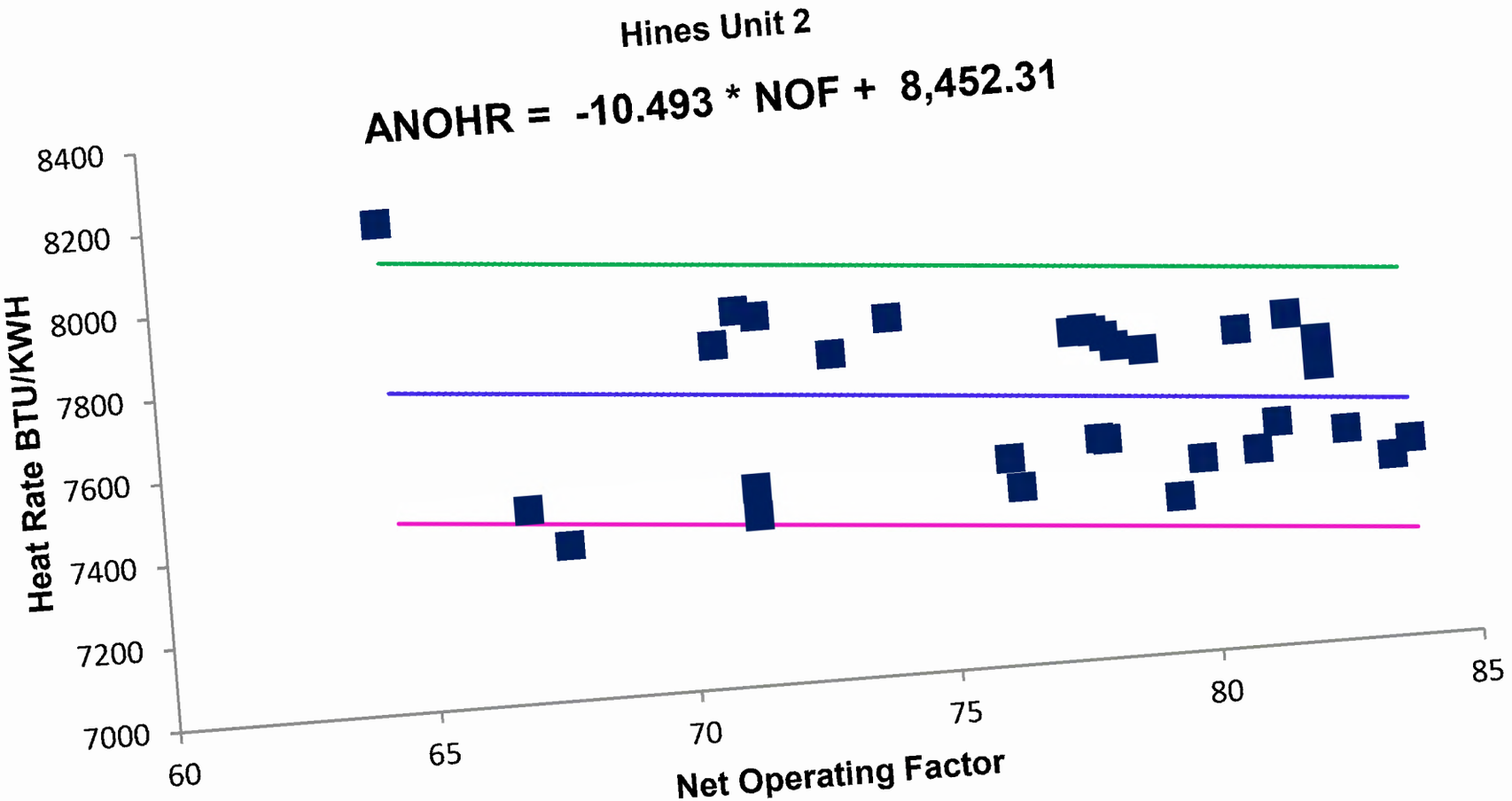
ANOHR = -10.493 * NOF + 8,452.31

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	81.7	7,794	7,595	199.2	315.0
Aug-22	82.2	7,730	7,589	140.4	315.0
Sep-22	82.2	7,666	7,589	76.2	315.0
Oct-22	77.6	7,792	7,638	153.8	315.0
Nov-22	73.0	7,786	7,687	99.3	315.0
Dec-22	71.6	7,891	7,701	190.0	315.0
Jan-23	64.5	8,185	7,776	409.7	315.0
Feb-23	71.2	7,909	7,705	203.4	315.0
Mar-23	74.1	7,862	7,675	187.1	315.0
Apr-23	78.9	7,738	7,624	113.6	315.0
May-23	78.2	7,777	7,632	144.7	315.0
Jun-23	78.0	7,790	7,634	156.3	315.0
Jul-23	77.8	7,798	7,636	161.8	315.0
Aug-23	80.7	7,767	7,605	162.0	315.0
Sep-23	78.4	7,752	7,630	121.9	315.0
Oct-23	70.7	7,829	7,710	118.9	315.0
Feb-24	78.1	7,527	7,633	-106.0	315.0
Mar-24	79.4	7,378	7,619	-241.4	315.0
Apr-24	76.2	7,499	7,652	-153.2	315.0
May-24	81.0	7,477	7,603	-125.9	315.0
Jun-24	81.4	7,538	7,598	-60.2	315.0
Jul-24	82.7	7,509	7,585	-75.8	315.0
Aug-24	83.5	7,439	7,576	-137.2	315.0
Sep-24	83.9	7,476	7,572	-96.5	315.0
Oct-24	79.9	7,465	7,614	-148.8	315.0
Nov-24	78.0	7,532	7,634	-101.8	315.0
Dec-24	71.4	7,477	7,704	-226.8	315.0
Jan-25	67.0	7,467	7,750	-282.3	315.0
Feb-25	67.7	7,376	7,742	-366.0	315.0
May-25	71.4	7,409	7,703	-294.5	315.0
Jun-25	76.4	7,429	7,650	-221.7	315.0

Regression Output:

Constant	8452.31
Std Err of Y Est	194.6367254
R Squared	0.074778791
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-10.49334801
Std Err of Coef.	6.854071788


Hines Unit 2
ANOHR = -10.493 * NOF + 8,452.31
Heat Rate BTU/KWH
8400
8200
8000
7800
7600
7400
7200
7000
60
65
70
75
80
85
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 3

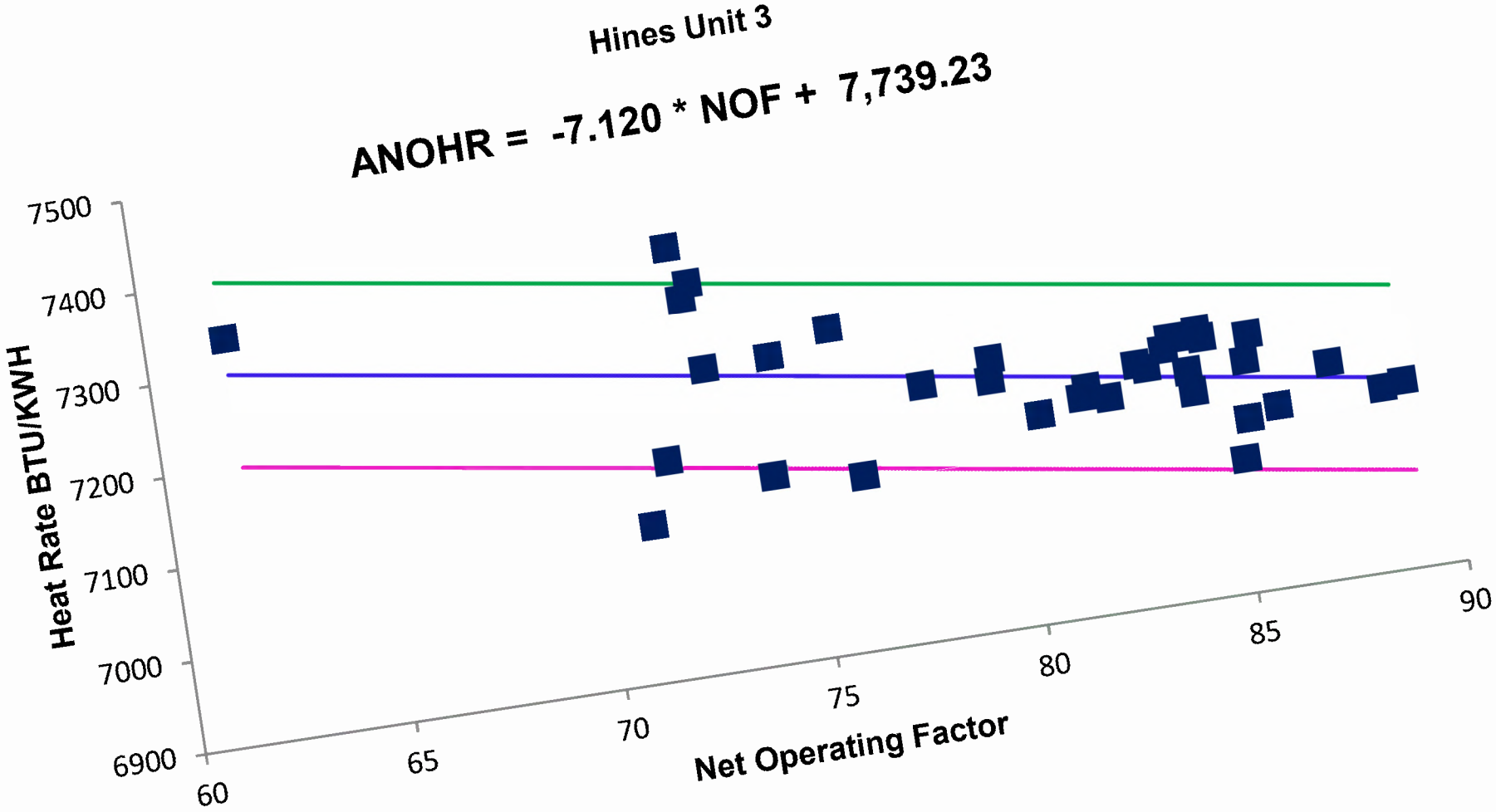
ANOHR = -7.120 * NOF + 7,739.23

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	85.6	7,176	7,129	46.5	100.3
Aug-22	87.4	7,132	7,117	15.7	100.3
Sep-22	80.6	7,124	7,166	-41.5	100.3
Oct-22	86.1	7,095	7,126	-30.7	100.3
Nov-22	82.2	7,132	7,154	-22.1	100.3
Dec-22	74.5	7,230	7,209	21.4	100.3
Jan-23	77.9	7,175	7,184	-9.6	100.3
Feb-23	71.2	7,070	7,232	-162.5	100.3
Mar-23	76.3	7,088	7,196	-108.2	100.3
Apr-23	71.8	7,136	7,228	-92.2	100.3
May-23	72.9	7,227	7,220	7.1	100.3
Jun-23	81.7	7,145	7,157	-11.8	100.3
Jul-23	84.1	7,147	7,140	6.8	100.3
Aug-23	84.1	7,183	7,141	42.4	100.3
Sep-23	85.4	7,087	7,131	-44.4	100.3
Nov-23	88.6	7,097	7,109	-11.6	100.3
Dec-23	72.9	7,321	7,221	100.3	100.3
Jan-24	79.5	7,169	7,173	-3.9	100.3
Feb-24	83.8	7,185	7,142	42.5	100.3
Mar-24	81.6	7,136	7,158	-22.9	100.3
Apr-24	75.9	7,250	7,199	51.8	100.3
May-24	83.0	7,162	7,149	13.9	100.3
Jun-24	84.6	7,180	7,137	42.9	100.3
Jul-24	83.6	7,174	7,144	29.8	100.3
Aug-24	84.2	7,123	7,140	-16.7	100.3
Sep-24	85.5	7,149	7,131	18.0	100.3
Oct-24	79.6	7,191	7,173	18.6	100.3
Nov-24	83.2	7,156	7,147	9.1	100.3
Dec-24	85.2	7,044	7,133	-88.9	100.3
Jan-25	74.2	7,102	7,211	-109.2	100.3
Feb-25	61.9	7,337	7,299	38.7	100.3
Mar-25	72.4	7,363	7,223	139.6	100.3
Apr-25	84.5	7,189	7,138	50.9	100.3
May-25	89.1	7,101	7,105	-3.5	100.3
Jun-25	72.6	7,306	7,222	83.7	100.3

Regression Output:

Constant	7739.23
Std Err of Y Est	61.86581377
R Squared	0.342973311
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-7.119888531
Std Err of Coef.	1.715448038


Hines Unit 3
ANOHR = -7.120 * NOF + 7,739.23
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
60
65
70
75
80
85
90
Net Operating Factor

DUKE ENERGY FLORIDA

Hines Unit 4

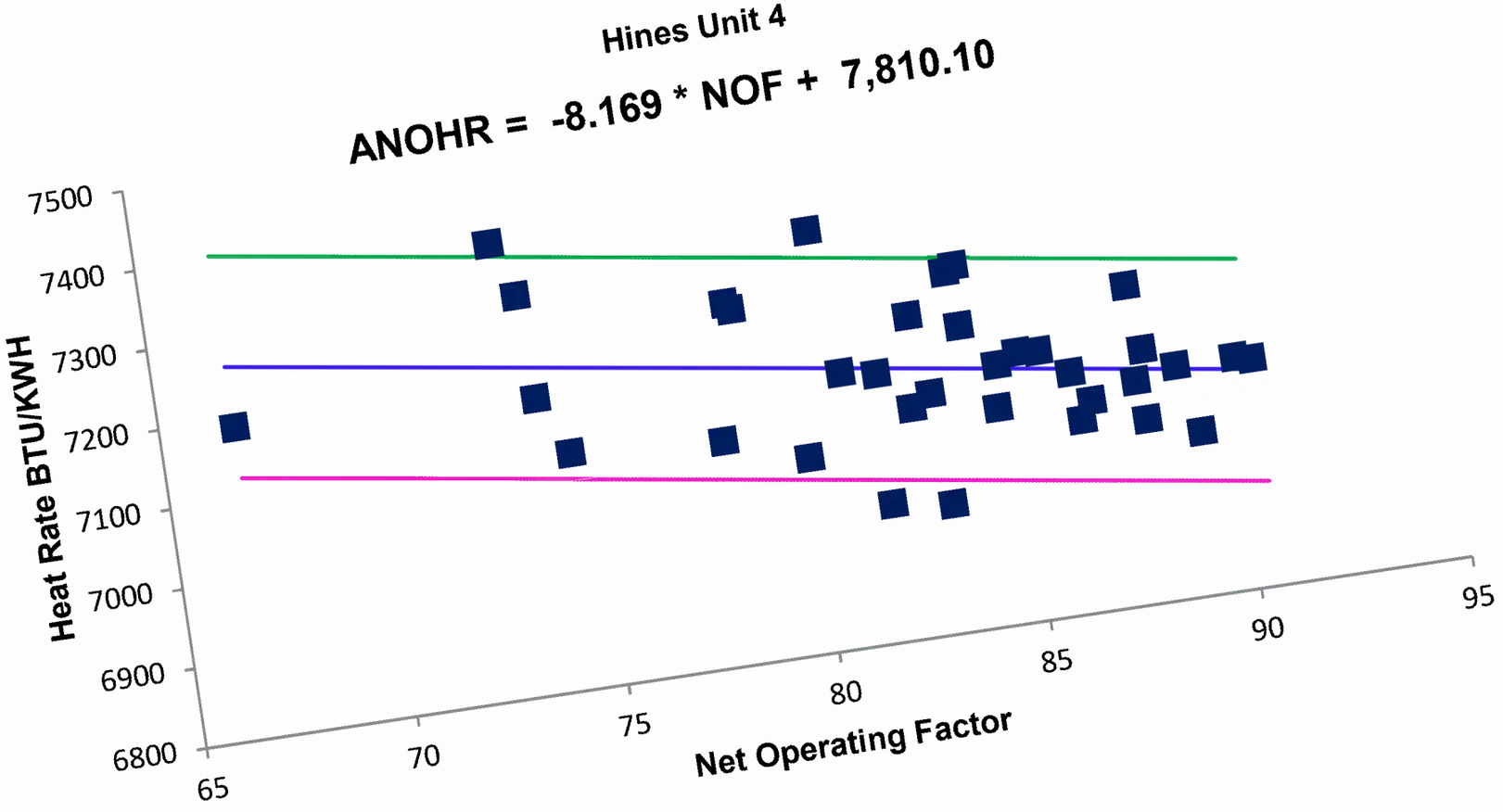
ANOHR = -8.169 * NOF + 7,810.10

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	90.6	7,084	7,070	13.8	139.6
Aug-22	90.2	7,089	7,073	15.6	139.6
Sep-22	86.4	7,041	7,104	-63.1	139.6
Oct-22	87.9	7,030	7,092	-61.5	139.6
Nov-22	73.8	7,169	7,207	-38.0	139.6
Dec-22	78.7	7,241	7,167	74.0	139.6
Jan-23	78.5	7,251	7,168	82.6	139.6
Feb-23	73.7	7,298	7,208	90.7	139.6
Mar-23	84.6	7,124	7,119	5.0	139.6
Apr-23	82.7	7,201	7,134	66.7	139.6
May-23	80.7	7,324	7,151	173.2	139.6
Jun-23	83.7	7,248	7,126	121.6	139.6
Jul-23	84.0	7,253	7,124	129.1	139.6
Aug-23	87.9	7,198	7,092	105.7	139.6
Sep-23	83.0	7,101	7,132	-30.6	139.6
Oct-23	82.5	7,088	7,136	-48.2	139.6
Nov-23	74.5	7,095	7,202	-106.4	139.6
Dec-23	86.3	7,100	7,105	-5.1	139.6
Jan-24	81.8	7,135	7,142	-6.9	139.6
Mar-24	66.8	7,189	7,265	-75.9	139.6
Apr-24	80.0	7,045	7,157	-111.7	139.6
May-24	84.5	7,071	7,120	-48.5	139.6
Jun-24	87.8	7,078	7,093	-14.8	139.6
Jul-24	86.7	7,063	7,102	-38.7	139.6
Aug-24	89.2	7,004	7,082	-77.3	139.6
Sep-24	88.8	7,090	7,085	4.7	139.6
Oct-24	81.0	7,143	7,148	-5.6	139.6
Nov-24	83.9	7,180	7,125	54.9	139.6
Dec-24	78.1	7,082	7,172	-90.7	139.6
Jan-25	83.2	6,961	7,131	-169.5	139.6
Feb-25	81.8	6,973	7,142	-169.6	139.6
Mar-25	73.3	7,367	7,211	155.4	139.6
Apr-25	88.1	7,116	7,091	25.3	139.6
May-25	85.6	7,133	7,110	22.4	139.6
Jun-25	85.2	7,136	7,114	21.3	139.6

Regression Output:

Constant	7810.10
Std Err of Y Est	86.11678009
R Squared	0.216793638
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-8.169227668
Std Err of Coef.	2.702955317


Hines Unit 4
ANOHR = -8.169 * NOF + 7,810.10
Heat Rate BTU/KWH
7500
7400
7300
7200
7100
7000
6900
6800
65
70
75
80
85
90
95
Net Operating Factor

DUKE ENERGY FLORIDA

Osprey Unit 1

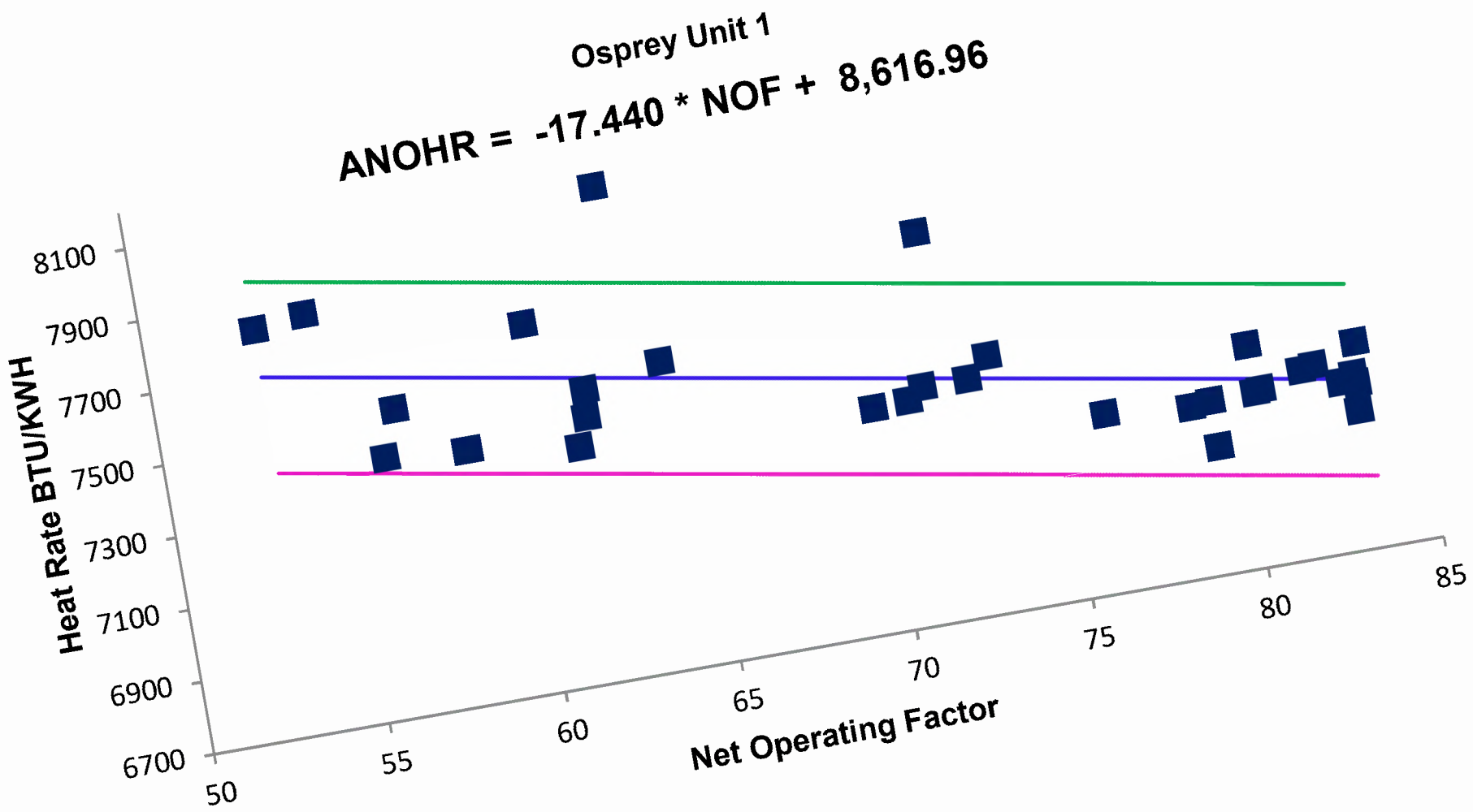
ANOHR = -17.440 * NOF + 8,616.96

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	80.5	7,309	7,213	95.7	265.5
Aug-22	82.2	7,222	7,183	39.3	265.5
Sep-22	80.7	7,182	7,210	-28.5	265.5
Oct-22	69.9	7,318	7,398	-80.1	265.5
Dec-22	73.3	7,403	7,339	63.3	265.5
Jan-23	60.6	7,710	7,560	150.3	265.5
Feb-23	56.6	7,542	7,629	-86.6	265.5
May-23	62.0	7,503	7,536	-33.0	265.5
Jun-23	71.9	7,770	7,363	407.1	265.5
Jul-23	71.3	7,349	7,373	-23.7	265.5
Aug-23	72.6	7,349	7,351	-1.3	265.5
Sep-23	70.9	7,321	7,381	-60.5	265.5
Oct-23	58.5	7,399	7,598	-198.6	265.5
Nov-23	53.2	7,822	7,690	132.1	265.5
Dec-23	58.5	7,397	7,597	-199.8	265.5
Jan-24	54.6	7,841	7,665	176.4	265.5
Feb-24	61.9	7,430	7,537	-107.3	265.5
Mar-24	56.2	7,416	7,637	-221.5	265.5
May-24	64.2	7,543	7,497	46.0	265.5
Jun-24	63.2	8,047	7,515	532.4	265.5
Jul-24	82.9	7,163	7,171	-8.1	265.5
Aug-24	83.3	7,179	7,164	14.9	265.5
Sep-24	83.3	7,152	7,164	-11.6	265.5
Oct-24	78.6	7,169	7,246	-76.2	265.5
Nov-24	80.5	7,178	7,213	-35.6	265.5
Dec-24	83.3	7,079	7,165	-85.8	265.5
Jan-25	76.2	7,192	7,288	-95.0	265.5
Feb-25	79.2	7,175	7,235	-60.1	265.5
Mar-25	79.2	7,050	7,235	-185.2	265.5
Apr-25	61.6	7,353	7,543	-189.9	265.5
May-25	83.5	7,267	7,161	105.5	265.5
Jun-25	81.8	7,215	7,190	25.3	265.5

Regression Output:

Constant	8616.96
Std Err of Y Est	163.9824698
R Squared	0.553688847
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-17.44003337
Std Err of Coef.	2.858726885


Osprey Unit 1
ANOHR = -17.440 * NOF + 8,616.96
Heat Rate BTU/KWH
8100
7900
7700
7500
7300
7100
6900
6700
50
55
60
65
70
75
80
85
Net Operating Factor

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

Bartow
Unit 4

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	738.17	718.53	642.55	608.37	338.47	629.05	683.49	575.85	617.86	675.09	702.52	710.74	738.81	721.05	681.40	568.98	231.55	298.58
RSH	0.69	3.93	7.09	67.47	77.37	79.39	56.92	31.90	27.75	44.07	41.48	9.26	0.28	10.88	18.82	112.23	40.37	110.29
UH	5.14	21.54	70.36	68.16	305.16	35.56	3.59	64.25	97.39	0.84	0.00	0.00	4.91	12.06	19.78	62.79	449.08	335.14
POH	0.85	0.00	0.00	37.06	297.19	0.00	0.00	64.25	55.35	0.00	0.00	0.00	0.00	0.00	0.00	49.38	439.13	318.64
FOH	0.00	21.54	69.87	31.10	0.22	29.79	0.95	0.00	12.55	0.84	0.00	0.00	4.91	11.48	19.78	12.59	4.87	0.52
MOH	4.29	0.00	0.49	0.00	7.74	5.77	2.64	0.00	29.48	0.00	0.00	0.00	0.00	0.58	0.00	0.81	5.09	15.98
PFOH	0.00	0.00	0.00	0.00	26.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.75	7.31	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	76.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.50	0.00	0.00	0.00
PMOH	8.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	2.91	9.81	4.86	0.07	4.52	0.14	0.00	1.99	0.12	0.00	0.00	0.66	1.57	2.82	2.17	2.06	0.17
MOR	0.58	0.00	0.08	0.00	2.24	0.91	0.39	0.00	4.55	0.00	0.00	0.00	0.00	0.08	0.00	0.14	2.15	5.08
PFOR	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.07	0.00	0.00	0.00
PMOR	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.66	2.91	9.87	4.86	3.52	5.35	0.52	0.00	6.37	0.12	0.00	0.00	0.66	2.03	2.89	2.30	4.12	5.24
EUOF	0.65	2.89	9.77	4.18	1.69	4.78	0.48	0.00	5.66	0.12	0.00	0.00	0.66	2.00	2.82	1.80	1.38	2.22
POF	0.11	0.00	0.00	4.98	41.22	0.00	0.00	9.56	7.45	0.00	0.00	0.00	0.00	0.00	0.00	6.64	60.91	42.83
EAF	99.23	97.11	90.23	90.84	57.09	95.22	99.52	90.44	86.89	99.88	100.00	100.00	99.34	98.00	97.18	91.56	37.71	54.95

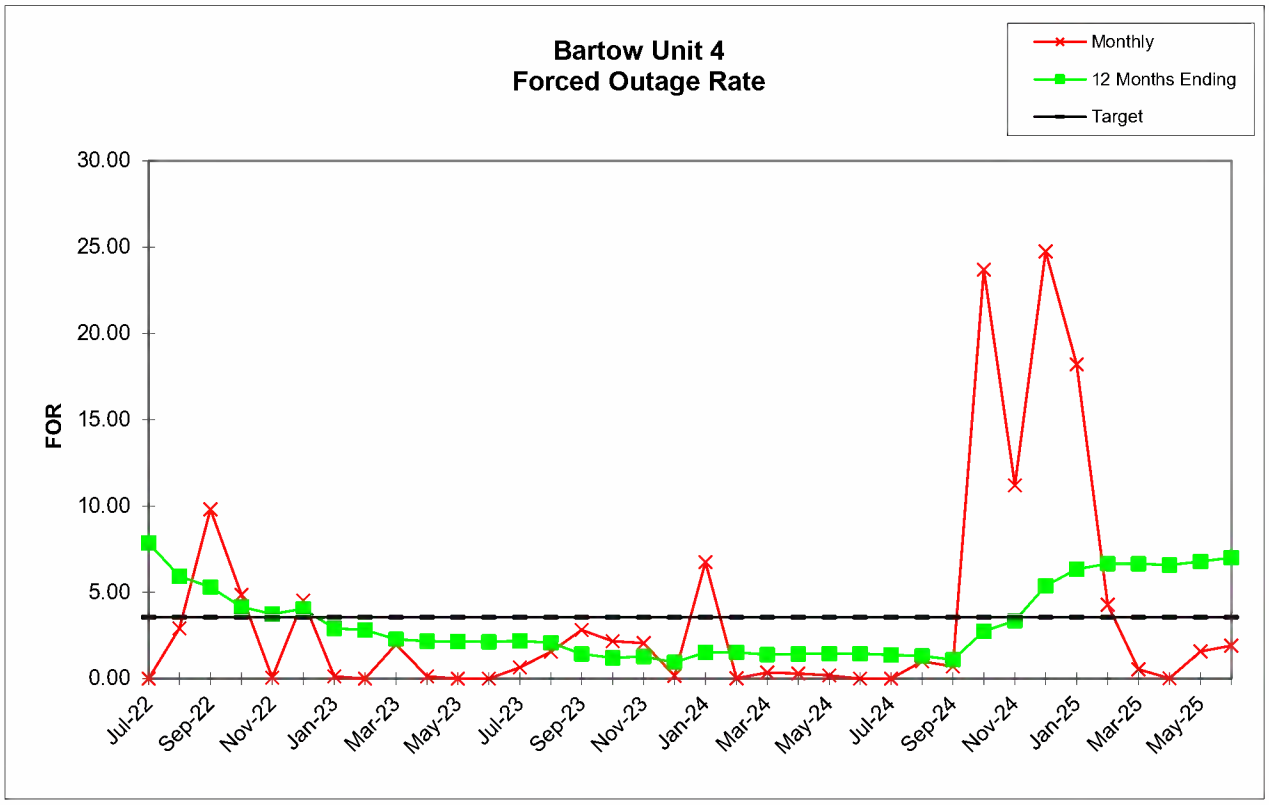
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	7.86	5.94	5.30	4.16	3.75	4.04	2.91	2.82	2.29	2.18	2.14	2.14	2.20	2.07	1.43	1.20	1.28	0.94
MOR	3.36	3.24	3.21	3.13	3.23	2.39	1.79	1.26	1.51	1.37	0.82	0.66	0.60	0.61	0.60	0.61	0.59	0.75
PFOR	0.10	0.07	0.03	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.09	0.10	0.10	0.04	0.05
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.82	8.88	8.22	7.04	6.81	6.31	4.66	4.08	3.79	3.55	2.99	2.83	2.83	2.74	2.11	1.90	1.89	1.73
EUOF	9.44	7.87	7.32	6.27	6.04	5.62	4.14	3.64	3.40	3.19	2.68	2.54	2.54	2.46	1.89	1.69	1.66	1.44
POF	7.74	6.38	5.76	5.26	6.16	5.79	5.79	5.83	5.81	5.20	5.20	5.19	5.18	5.18	5.18	5.32	6.94	10.58
EAF	82.82	85.76	86.92	88.47	87.80	88.60	90.08	90.53	90.79	91.60	92.11	92.27	92.28	92.36	92.93	92.99	91.40	87.98

Bartow
Unit 4

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	577.18	572.73	518.92	557.28	721.68	719.40	740.70	734.16	656.76	405.19	444.41	507.06	514.30	544.54	538.65	629.14	600.64	637.19
RSH	88.65	102.67	60.35	49.02	14.14	0.00	3.30	0.00	17.09	0.00	4.00	18.17	77.53	75.64	179.63	60.76	77.21	42.30
UH	78.17	20.60	163.73	113.70	8.19	0.60	0.00	9.84	46.15	338.81	272.59	218.77	152.17	48.82	3.72	8.60	52.90	40.51
POH	0.00	0.00	147.66	103.06	0.00	0.00	0.00	0.00	35.86	213.04	216.51	35.00	28.18	0.00	0.00	0.00	0.00	0.00
FOH	41.78	0.08	1.87	1.71	1.35	0.00	0.00	7.41	4.65	125.77	56.09	166.74	114.52	24.34	2.97	0.12	9.67	12.41
MOH	36.38	20.52	14.19	8.93	6.84	0.60	0.00	2.42	5.64	0.00	0.00	17.04	9.47	24.49	0.75	8.48	43.23	28.10
PFOH	44.60	0.00	5.77	0.00	28.76	0.00	6.17	17.64	1.98	2.43	13.19	190.96	256.07	52.94	6.67	0.00	17.47	142.37
LRPF	177.00	0.00	126.93	0.00	122.63	0.00	76.00	37.00	69.68	175.00	288.00	37.96	51.18	66.94	37.00	0.00	37.00	82.54
EFOH	7.10	0.00	0.66	0.00	3.17	0.00	0.42	0.59	0.12	0.38	3.42	6.52	11.22	3.03	0.21	0.00	0.55	10.06
PMOH	43.38	0.00	46.35	19.78	11.57	1.33	8.92	5.90	13.01	0.00	0.00	26.52	60.28	129.60	7.11	19.05	102.55	59.36
LRPM	76.00	0.00	175.00	113.72	76.00	76.00	76.00	37.00	37.00	0.00	0.00	37.00	37.00	64.81	145.41	37.00	174.54	37.00
EMOH	2.96	0.00	7.29	2.02	0.79	0.09	0.61	0.20	0.43	0.00	0.00	0.88	1.91	7.19	0.89	0.60	15.32	1.88
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00

MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	6.75	0.01	0.36	0.31	0.19	0.00	0.00	1.00	0.70	23.69	11.21	24.75	18.21	4.28	0.55	0.02	1.58	1.91
MOR	5.93	3.46	2.66	1.58	0.94	0.08	0.00	0.33	0.85	0.00	0.00	3.25	1.81	4.30	0.14	1.33	6.71	4.22
PFOR	1.23	0.00	0.13	0.00	0.44	0.00	0.06	0.08	0.02	0.09	0.77	1.29	2.18	0.56	0.04	0.00	0.09	1.58
PMOR	0.51	0.00	1.41	0.36	0.11	0.01	0.08	0.03	0.07	0.00	0.00	0.17	0.37	1.32	0.16	0.10	2.55	0.30
EUOR	13.46	3.47	4.49	2.23	1.66	0.10	0.14	1.43	1.63	23.76	11.89	27.67	21.48	9.95	0.89	1.44	10.52	7.74
EUOF	11.86	2.96	3.23	1.76	1.63	0.10	0.14	1.43	1.51	16.96	8.25	25.70	18.43	8.79	0.65	1.28	9.24	7.28
POF	0.00	0.00	19.87	14.31	0.00	0.00	0.00	0.00	4.98	28.63	30.03	4.70	3.79	0.00	0.00	0.00	0.00	0.00
EAF	88.14	97.04	76.89	83.93	98.37	99.90	99.86	98.57	93.51	54.41	61.72	69.60	77.78	91.21	99.35	98.72	90.76	92.72

12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.52	1.52	1.39	1.43	1.44	1.44	1.37	1.31	1.10	2.74	3.36	5.39	6.34	6.66	6.66	6.58	6.79	7.02
MOR	1.23	1.51	1.32	1.47	1.56	1.57	1.57	1.59	1.67	1.70	1.58	1.55	1.19	1.25	1.06	1.05	1.57	1.97
PFOR	0.15	0.15	0.16	0.16	0.21	0.21	0.21	0.18	0.17	0.18	0.23	0.31	0.37	0.42	0.41	0.41	0.38	0.53
PMOR	0.04	0.04	0.15	0.18	0.19	0.19	0.20	0.20	0.21	0.21	0.21	0.21	0.20	0.30	0.21	0.19	0.40	0.43
EUOR	2.89	3.17	2.97	3.18	3.34	3.35	3.30	3.23	3.11	4.74	5.25	7.27	7.92	8.42	8.16	8.05	8.86	9.59
EUOF	2.41	2.64	2.43	2.57	2.71	2.71	2.67	2.62	2.51	3.80	4.36	6.35	6.91	7.36	7.14	7.10	7.75	8.34
POF	10.58	9.82	10.87	12.04	12.04	12.04	12.04	12.04	12.45	14.31	11.78	8.55	8.87	8.90	7.21	6.03	6.03	6.03
EAF	87.01	87.54	86.70	85.39	85.25	85.24	85.29	85.34	85.04	81.89	83.86	85.10	84.22	83.74	85.65	86.86	86.22	85.62


Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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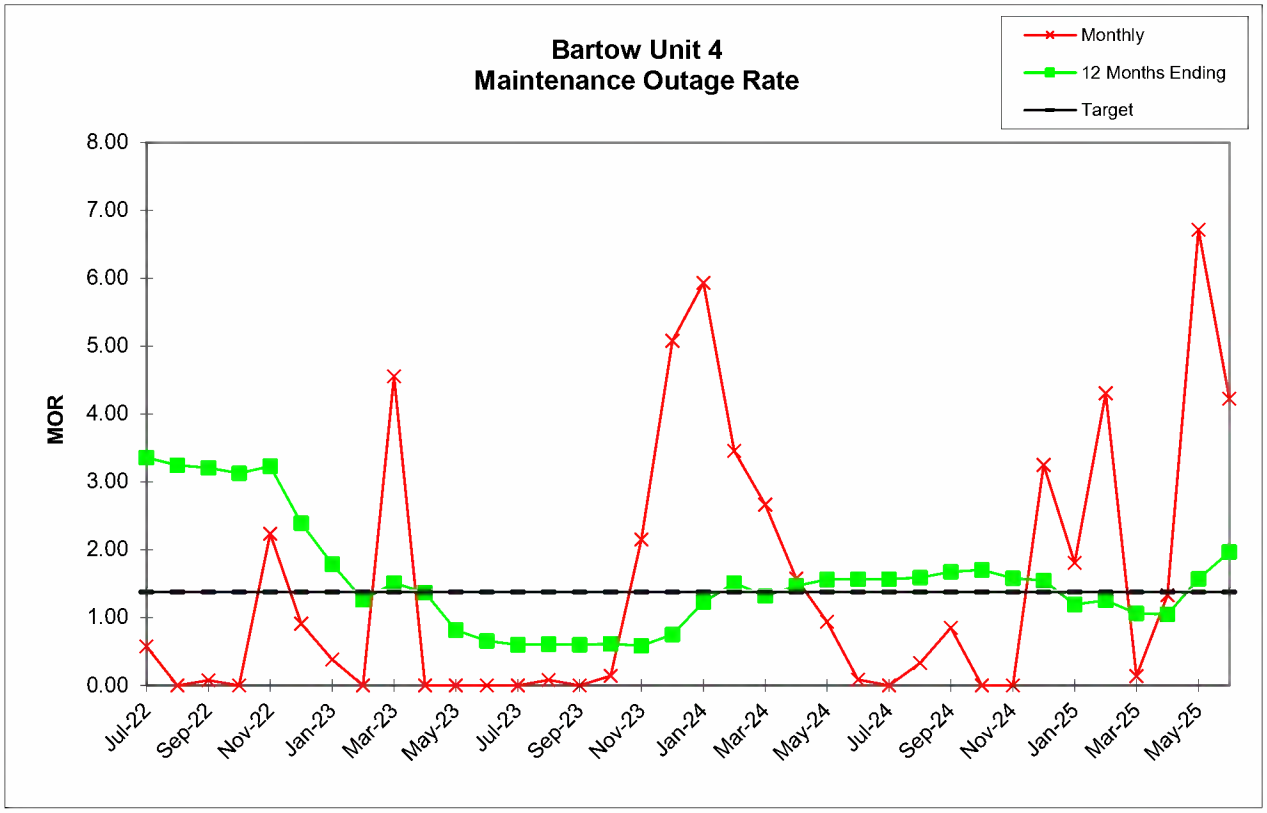
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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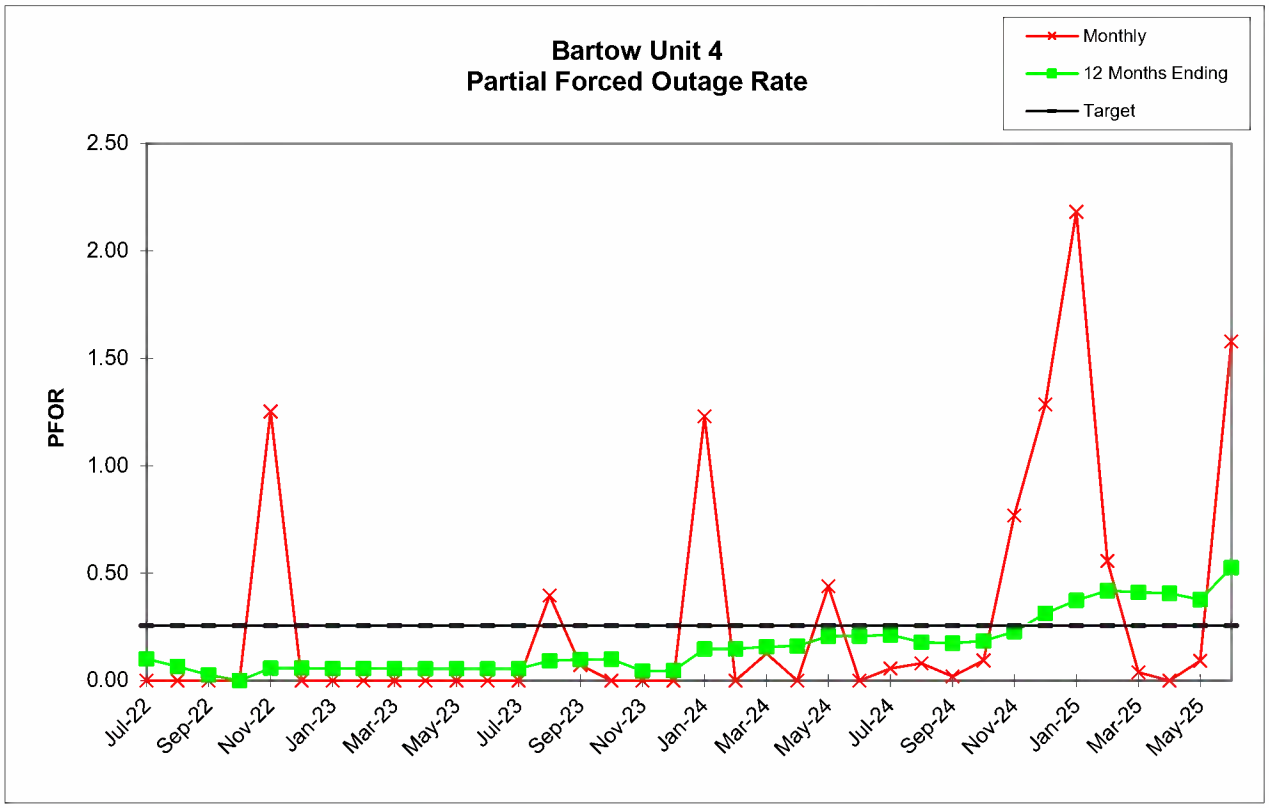
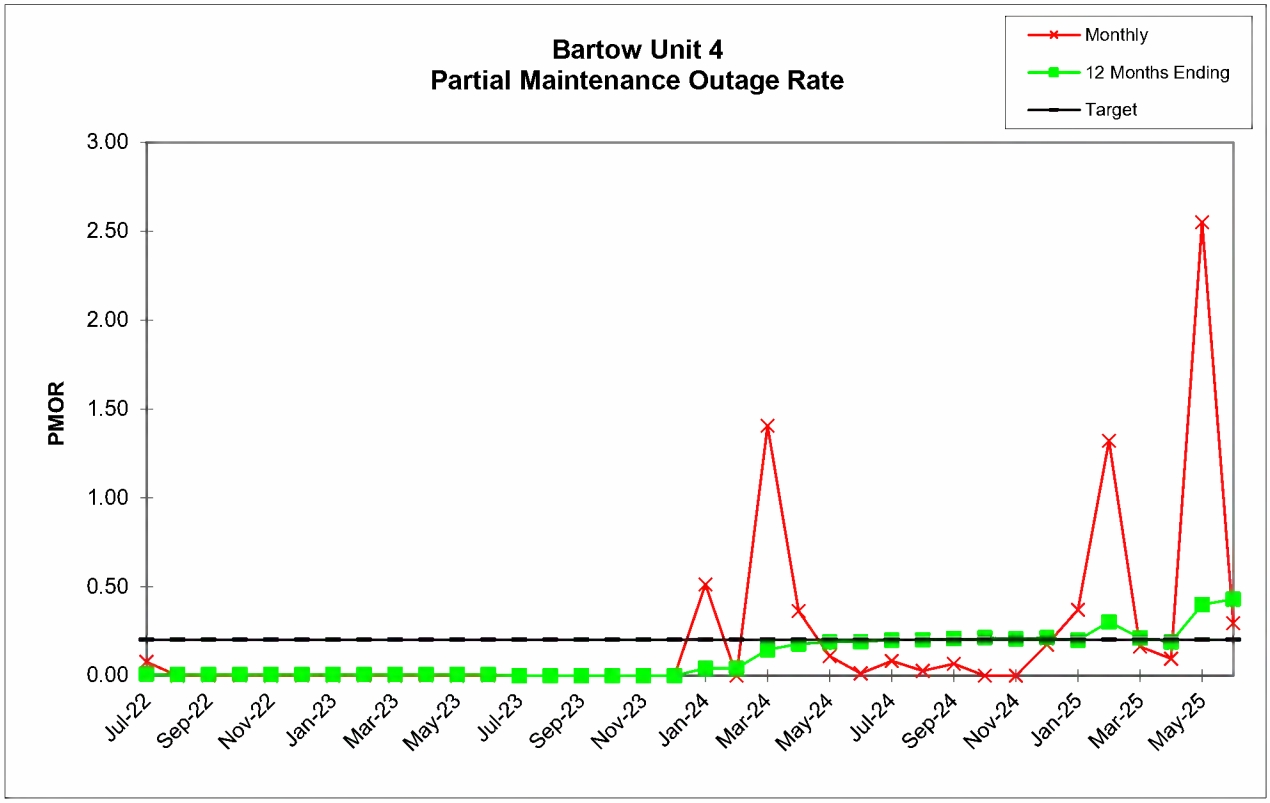
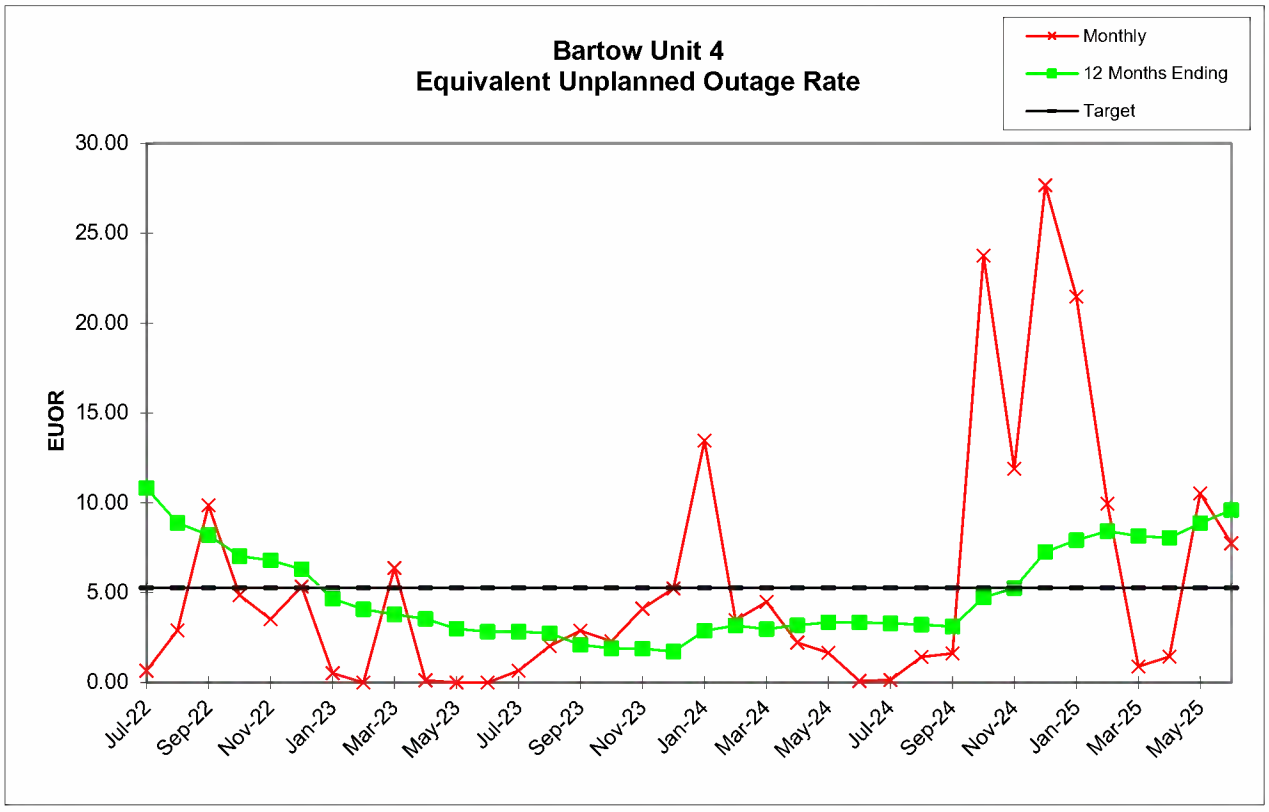
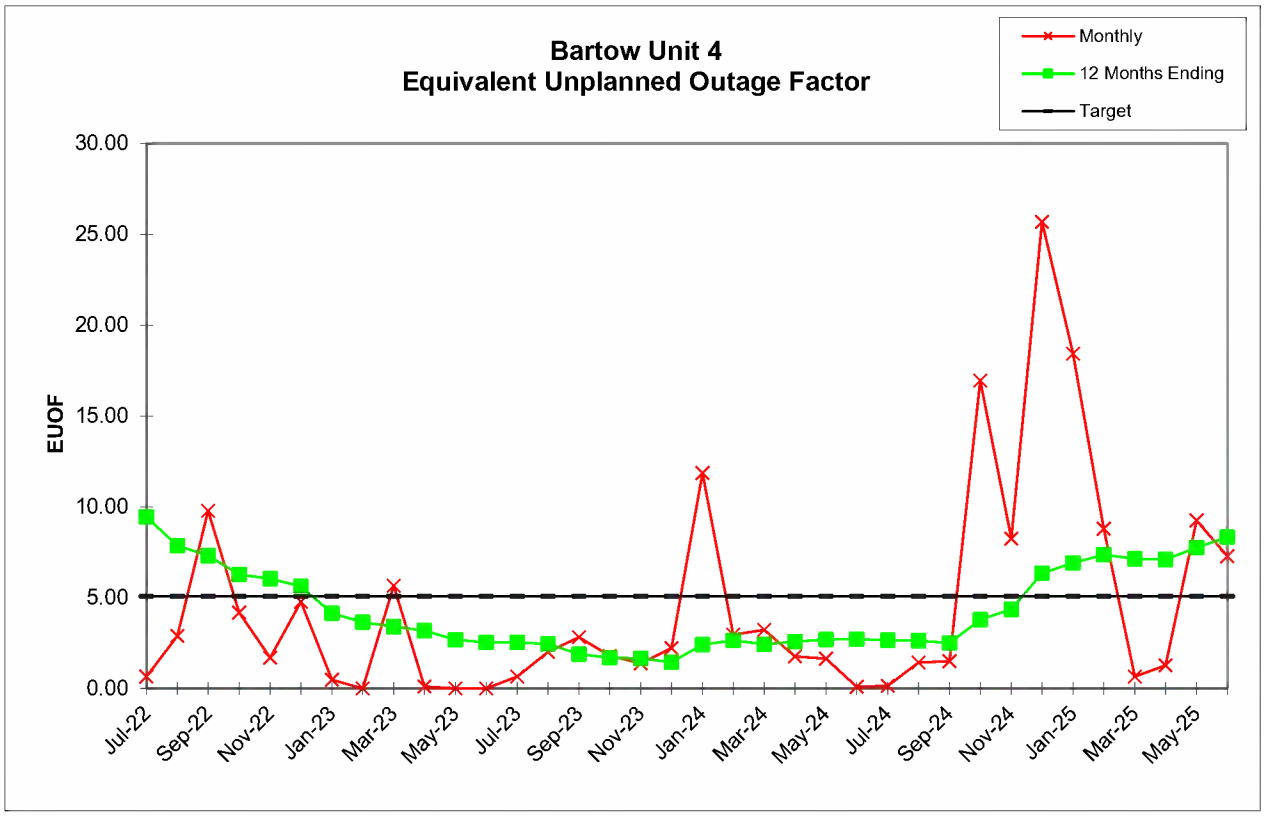
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Citrus County
Unit 1

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	743.37	743.37	683.53	744.00	517.46	742.02	744.00	672.00	407.95	593.79	574.92	716.71	727.04	650.85	720.00	731.36	721.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.63	0.63	36.47	0.00	203.54	1.98	0.00	0.00	335.05	126.21	155.65	3.29	16.96	93.15	0.00	12.64	0.00	0.00
POH	0.00	0.00	0.00	0.00	203.54	0.00	0.00	0.00	335.05	126.03	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00
FOH	0.63	0.63	36.47	0.00	0.00	1.98	0.00	0.00	0.00	0.17	21.87	0.00	16.96	93.15	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.79	3.29	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.84	0.84	0.00	0.00	0.00	2.63	24.00	0.00	24.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
LRPF	162.00	162.00	0.00	0.00	0.00	175.00	52.53	0.00	58.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00
EFOH	0.17	0.17	0.00	0.00	0.00	0.57	1.56	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38	0.00	0.00	0.00	16.75	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.00	0.00	0.00	0.00	188.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.02	0.00	0.00	0.00	3.90	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.08	0.08	5.07	0.00	0.00	0.27	0.00	0.00	0.00	0.03	3.66	0.00	2.28	12.52	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.88	0.46	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.02	0.00	0.00	0.00	0.08	0.21	0.00	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.53	0.00	0.00
EUOR	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.43	0.03	21.31	0.60	2.28	12.52	0.00	0.53	0.01	0.00
EUOF	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.23	0.02	20.92	0.60	2.28	12.52	0.00	0.52	0.01	0.00
POF	0.00	0.00	0.00	0.00	28.23	0.00	0.00	0.00	45.09	17.50	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00
EAF	99.89	99.89	94.93	100.00	71.77	99.66	99.79	100.00	54.67	82.47	79.08	99.40	97.72	87.48	100.00	97.78	99.99	100.00

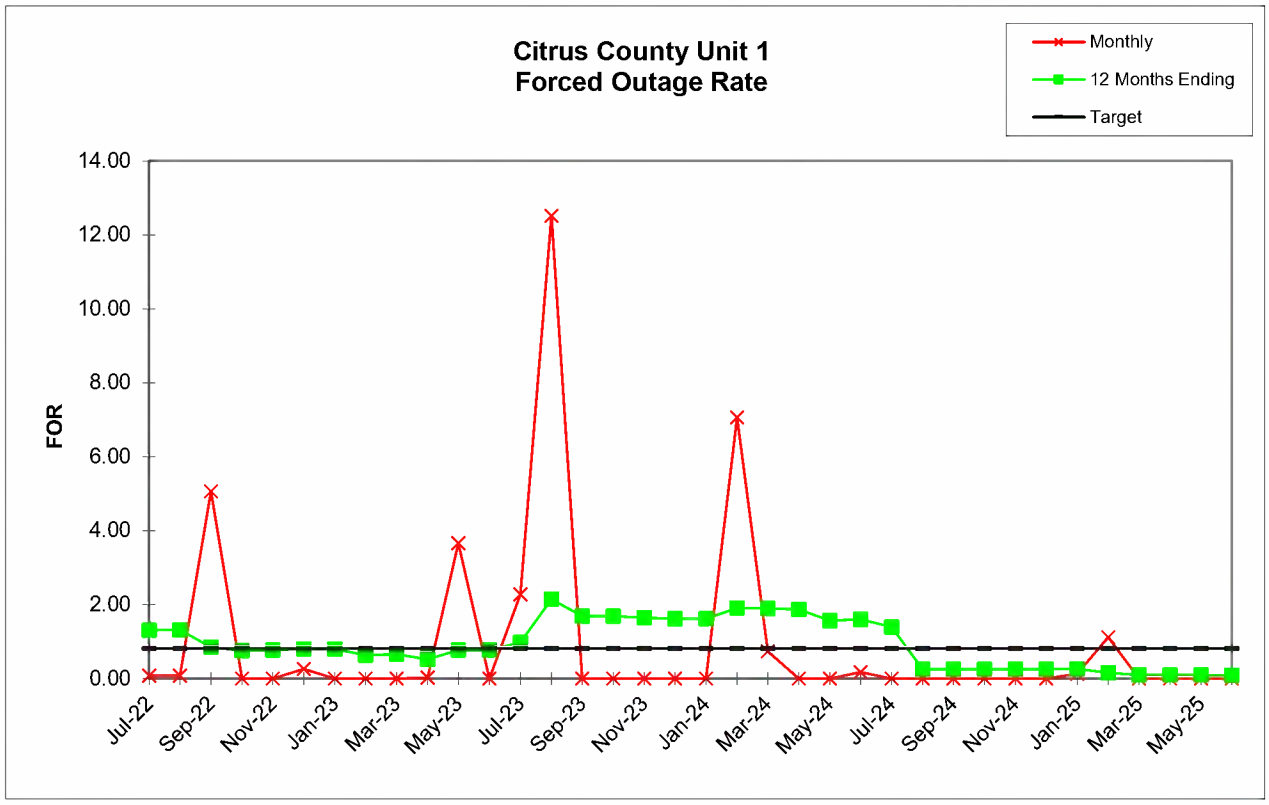
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.31	1.31	0.85	0.75	0.77	0.80	0.80	0.64	0.66	0.52	0.78	0.78	0.98	2.15	1.69	1.69	1.65	1.62
MOR	0.65	0.65	0.64	0.63	0.65	0.65	0.65	0.00	0.00	0.00	1.67	1.71	1.71	1.73	1.72	1.73	1.68	1.68
PFOR	0.08	0.08	0.08	0.08	0.08	0.09	0.11	0.10	0.10	0.07	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.06	0.06	0.06
EUOR	2.01	2.03	1.57	1.45	1.49	1.52	1.54	0.73	0.76	0.59	2.47	2.52	2.72	3.87	3.42	3.47	3.39	3.35
EUOF	1.78	1.79	1.38	1.30	1.30	1.33	1.35	0.64	0.64	0.52	2.28	2.33	2.51	3.57	3.15	3.20	3.20	3.17
POF	11.83	11.83	11.83	9.94	12.26	12.26	12.26	12.26	16.09	12.83	7.59	7.59	7.59	7.59	7.59	7.73	5.41	5.41
EAF	86.39	86.38	86.79	88.75	86.43	86.40	86.39	87.09	83.27	86.65	90.13	90.08	89.90	88.84	89.26	89.07	91.39	91.42

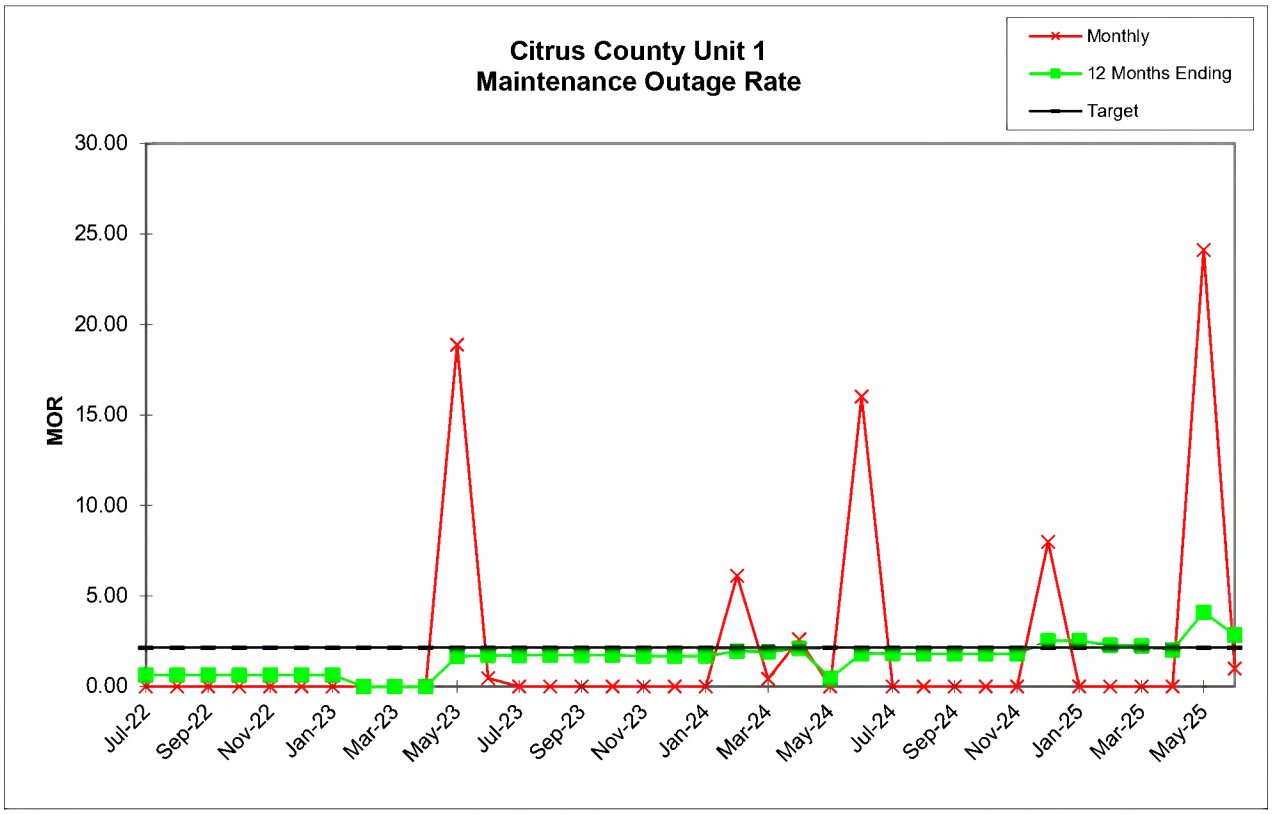
Citrus County
Unit 1

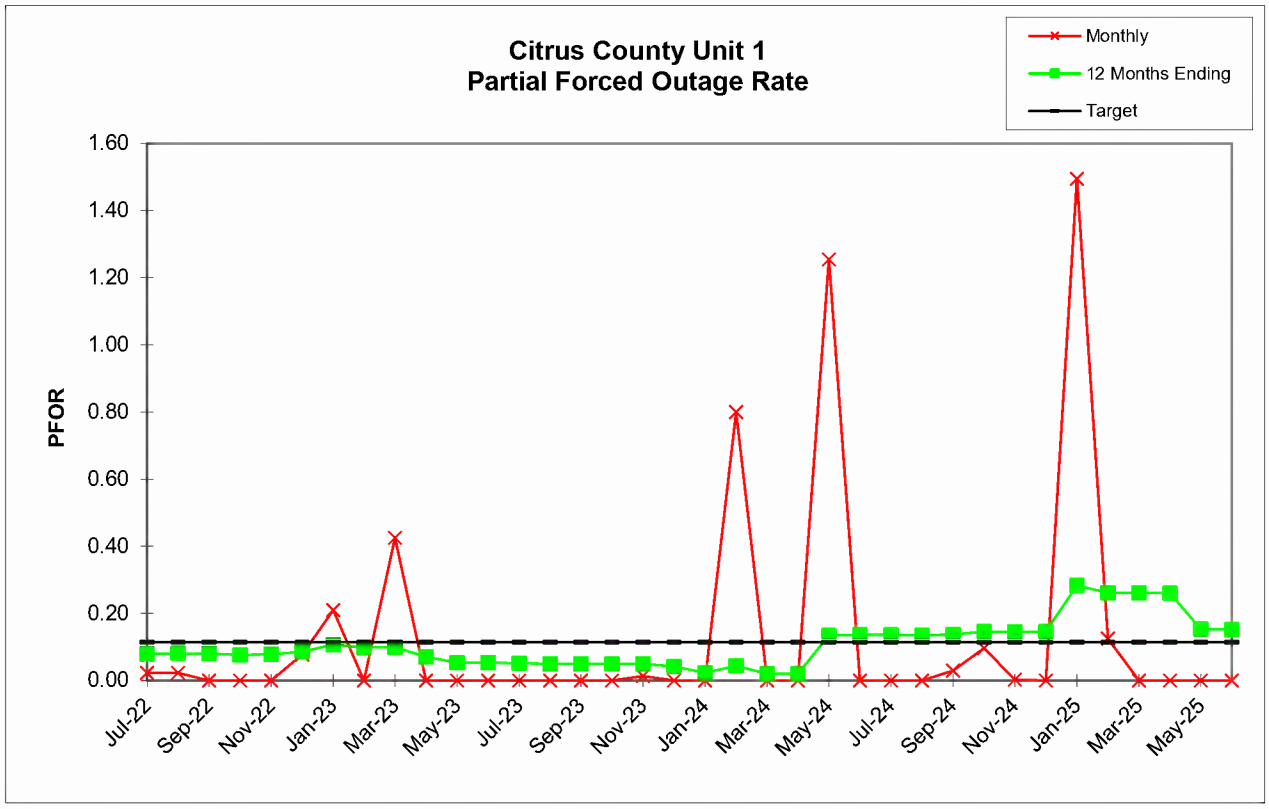
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	185.71	721.84	701.24	744.00	603.79	744.00	744.00	720.00	744.00	721.00	684.57	738.54	548.77	743.00	720.00	564.51	712.89
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	510.29	21.16	18.76	0.00	116.21	0.00	0.00	0.00	0.00	0.00	59.43	5.46	123.23	0.00	0.00	179.49	7.11
POH	0.00	484.08	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.50	117.02	0.00	0.00	0.00	0.00
FOH	0.00	14.11	5.38	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.97	6.21	0.00	0.00	0.00	0.00
MOH	0.00	12.10	3.12	18.76	0.00	115.16	0.00	0.00	0.00	0.00	0.00	59.43	0.00	0.00	0.00	0.00	179.49	7.11
PFOH	0.00	13.24	0.00	0.00	144.84	0.00	0.00	0.00	7.79	22.26	0.75	0.00	227.52	3.78	0.00	0.00	0.00	0.00
LRPF	0.00	90.47	0.00	0.00	52.00	0.00	0.00	0.00	22.10	26.02	22.00	0.00	39.16	145.91	0.00	0.00	0.00	0.00
EFOH	0.00	1.48	0.00	0.00	9.33	0.00	0.00	0.00	0.21	0.72	0.02	0.00	11.04	0.68	0.00	0.00	0.00	0.00
PMOH	0.00	12.98	0.00	24.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.90	0.00	0.00	0.00	0.00	0.00	9.46
LRPM	0.00	157.00	0.00	227.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.00	0.00	0.00	0.00	0.00	0.00	157.00
EMOH	0.00	2.52	0.00	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.35	0.00	0.00	0.00	0.00	0.00	1.84
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00

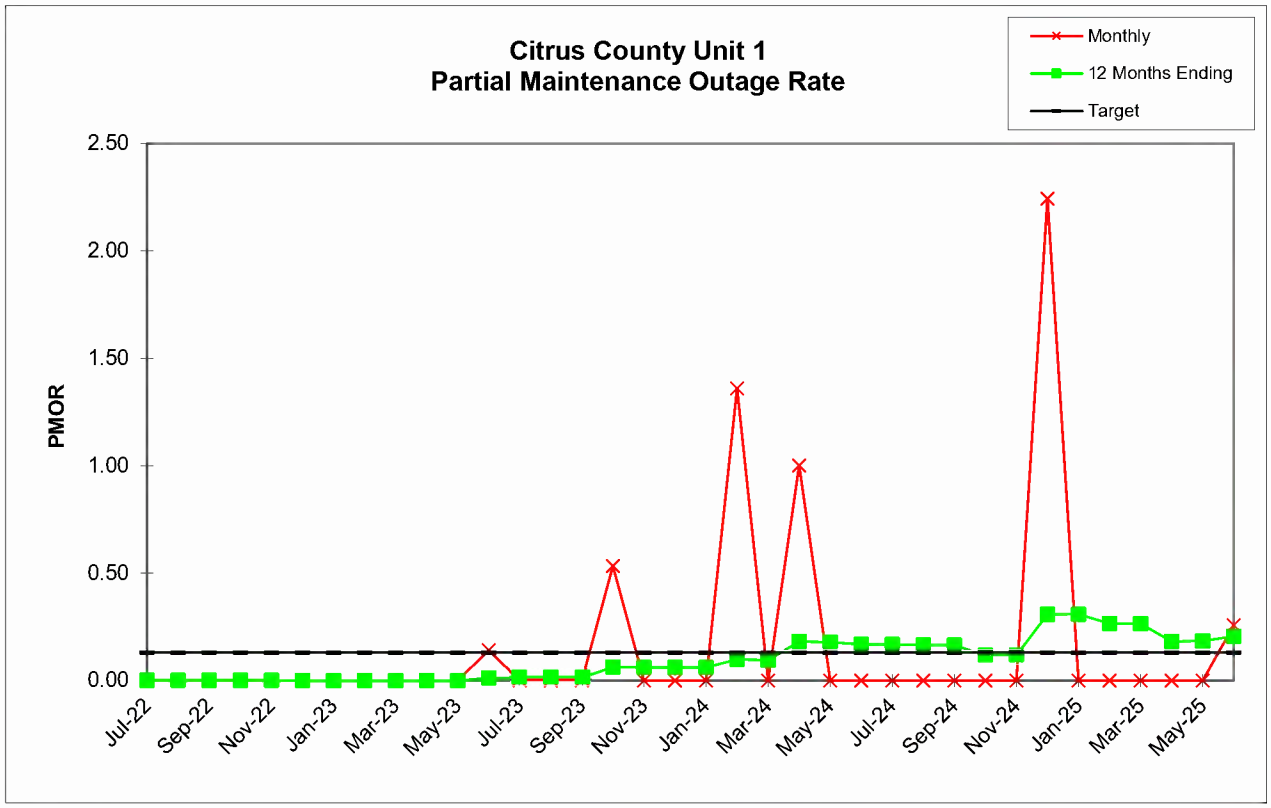
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	7.06	0.74	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.13	1.12	0.00	0.00	0.00	0.00
MOR	0.00	6.12	0.43	2.61	0.00	16.02	0.00	0.00	0.00	0.00	0.00	7.99	0.00	0.00	0.00	0.00	24.12	0.99
PFOR	0.00	0.80	0.00	0.00	1.25	0.00	0.00	0.00	0.03	0.10	0.00	0.00	1.49	0.12	0.00	0.00	0.00	0.00
PMOR	0.00	1.36	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	0.00	0.00	0.00	0.00	0.00	0.26
EUOR	0.00	14.26	1.16	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05	1.62	1.24	0.00	0.00	24.12	1.24
EUOF	0.00	4.34	1.14	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05	1.61	1.03	0.00	0.00	24.12	1.24
POF	0.00	69.55	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	17.41	0.00	0.00	0.00	0.00
EAF	100.00	26.11	97.15	96.42	98.75	83.86	100.00	100.00	99.97	99.90	100.00	89.95	97.78	81.56	100.00	100.00	75.88	98.76

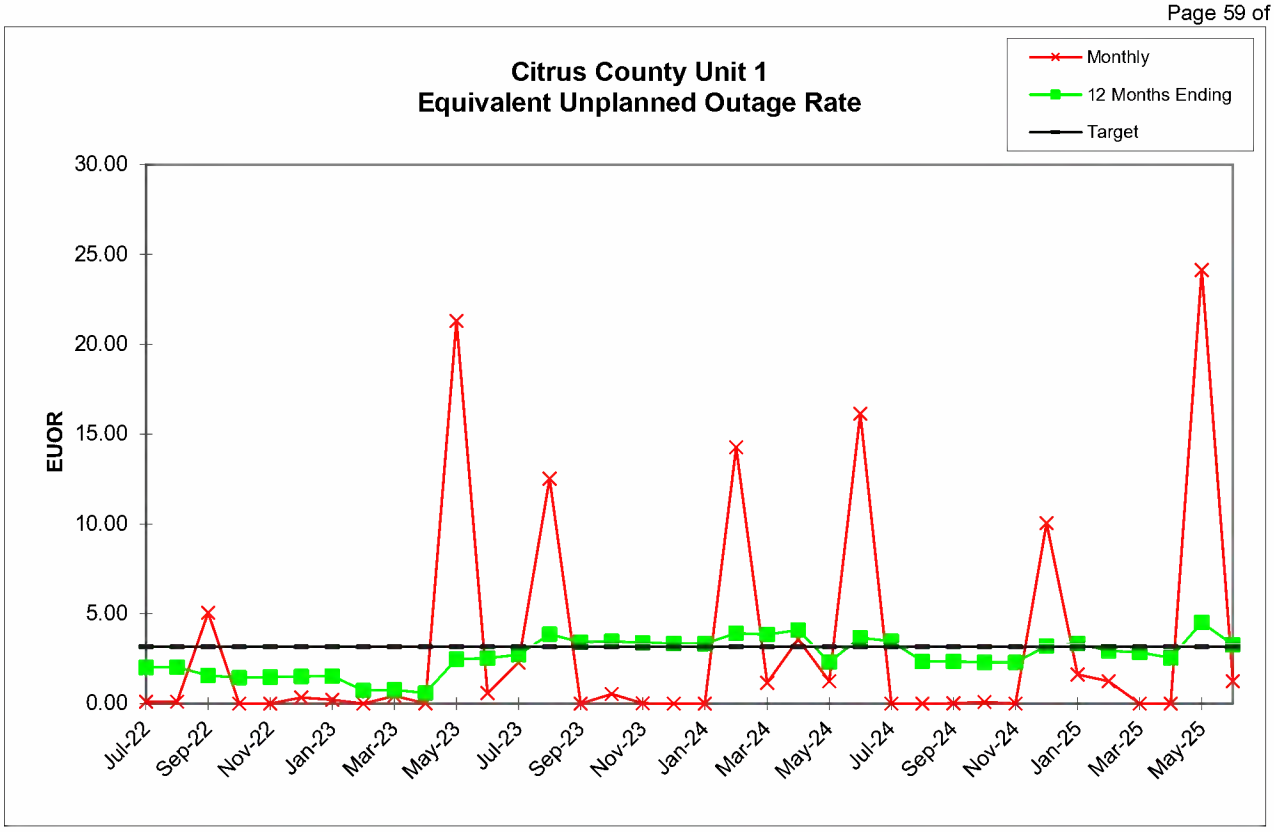
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.62	1.91	1.90	1.87	1.57	1.61	1.40	0.25	0.25	0.25	0.25	0.25	0.27	0.16	0.10	0.10	0.10	0.09
MOR	1.68	1.95	1.91	2.11	0.46	1.83	1.83	1.81	1.81	1.80	1.80	2.52	2.52	2.28	2.24	2.02	4.10	2.85
PFOR	0.02	0.04	0.02	0.02	0.13	0.14	0.14	0.13	0.14	0.15	0.14	0.15	0.28	0.26	0.26	0.26	0.15	0.15
PMOR	0.06	0.10	0.10	0.18	0.18	0.17	0.17	0.17	0.17	0.12	0.12	0.31	0.31	0.27	0.27	0.18	0.19	0.21
EUOR	3.34	3.92	3.85	4.10	2.32	3.68	3.47	2.35	2.35	2.31	2.30	3.21	3.35	2.95	2.85	2.55	4.52	3.28
EUOF	3.15	3.49	3.56	3.85	2.19	3.46	3.27	2.21	2.21	2.18	2.17	3.03	3.16	2.90	2.81	2.51	4.46	3.23
POF	5.41	10.90	7.23	5.80	5.80	5.80	5.80	5.80	5.80	5.66	5.66	5.66	5.71	1.53	1.39	1.39	1.39	1.39
EAF	91.44	85.61	89.20	90.35	92.01	90.74	90.93	91.99	91.99	92.17	92.17	91.32	91.13	95.56	95.81	96.10	94.16	95.38


Citrus County Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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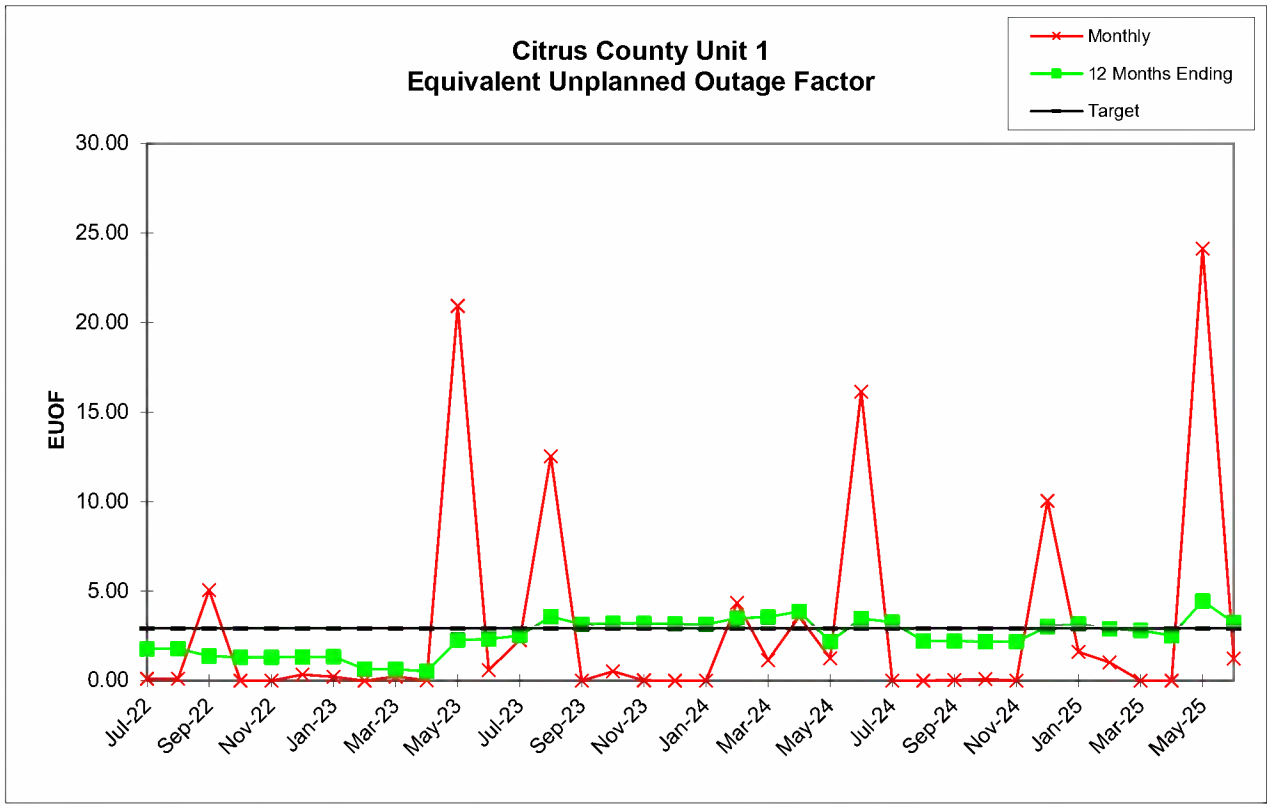
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Citrus County
Unit 2

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	327.39	247.44	719.55	744.00	744.00	672.00	743.00	552.26	686.71	720.00	740.98	734.49	720.00	744.00	410.02	667.91
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	392.61	496.56	1.45	0.00	0.00	0.00	0.00	160.88	57.29	0.00	3.02	9.51	0.00	0.00	310.98	76.09
POH	0.00	0.00	392.61	496.56	0.00	0.00	0.00	0.00	0.00	116.12	30.03	0.00	0.00	0.00	0.00	0.00	310.98	76.09
FOH	0.00	0.00	0.00	0.00	1.45	0.00	0.00	0.00	0.00	44.76	27.27	0.00	3.02	9.51	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	1.92	0.00	24.00	0.00	24.10	3.60	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	168.00	0.00	53.13	0.00	58.67	178.25	144.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.40	0.00	1.59	0.00	1.76	0.80	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	296.49	296.49	153.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.98	0.00	5.00	11.56	0.00	0.00	0.00
LRPM	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.69	0.00	89.38	81.41	0.00	0.00	0.00
EMOH	3.69	3.69	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.56	1.17	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	7.50	3.82	0.00	0.41	1.28	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.06	0.00	0.21	0.00	0.24	0.14	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.50	0.50	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.08	0.16	0.00	0.00	0.00
EUOR	0.50	0.50	0.58	0.00	0.26	0.00	0.21	0.00	0.24	7.63	4.00	0.03	0.41	1.35	0.16	0.00	0.00	0.00
EUOF	0.50	0.50	0.27	0.00	0.26	0.00	0.21	0.00	0.24	6.33	3.84	0.03	0.41	1.35	0.16	0.00	0.00	0.00
POF	0.00	0.00	54.53	66.74	0.00	0.00	0.00	0.00	0.00	16.13	4.04	0.00	0.00	0.00	0.00	0.00	43.13	10.23
EAF	99.50	99.50	45.21	33.26	99.74	100.00	99.79	100.00	99.76	77.54	92.13	99.97	99.59	98.65	99.84	100.00	56.87	89.77

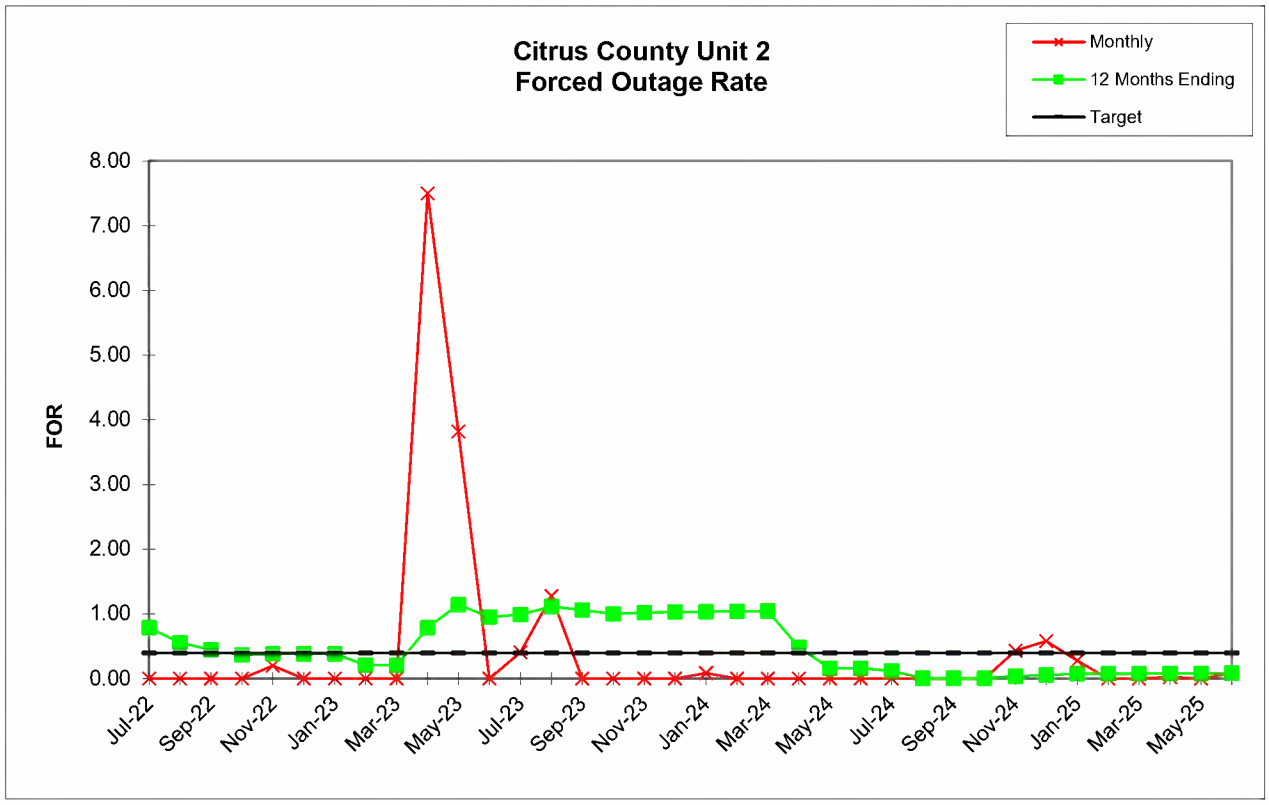
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.79	0.56	0.45	0.37	0.38	0.38	0.38	0.21	0.21	0.79	1.14	0.95	0.99	1.11	1.06	1.00	1.02	1.03
MOR	0.16	0.16	0.17	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.04	0.03	0.00	0.00	0.01	0.01	0.03	0.03	0.05	0.06	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.07
PMOR	0.20	0.24	0.28	0.29	0.29	0.29	0.29	0.29	0.27	0.23	0.17	0.12	0.08	0.04	0.02	0.02	0.02	0.02
EUOR	1.18	0.99	0.89	0.83	0.86	0.86	0.88	0.70	0.53	1.07	1.39	1.15	1.14	1.22	1.16	1.09	1.11	1.12
EUOF	1.16	0.96	0.83	0.74	0.76	0.76	0.78	0.62	0.47	0.95	1.23	1.01	1.01	1.08	1.07	1.07	1.05	1.05
POF	2.33	2.33	6.82	11.46	11.46	11.46	11.46	11.19	10.15	11.48	11.82	11.82	11.82	11.82	7.34	1.67	5.22	6.09
EAF	96.51	96.70	92.35	87.80	87.78	87.78	87.76	88.18	89.38	87.58	86.96	87.17	87.17	87.10	91.59	97.26	93.73	92.86

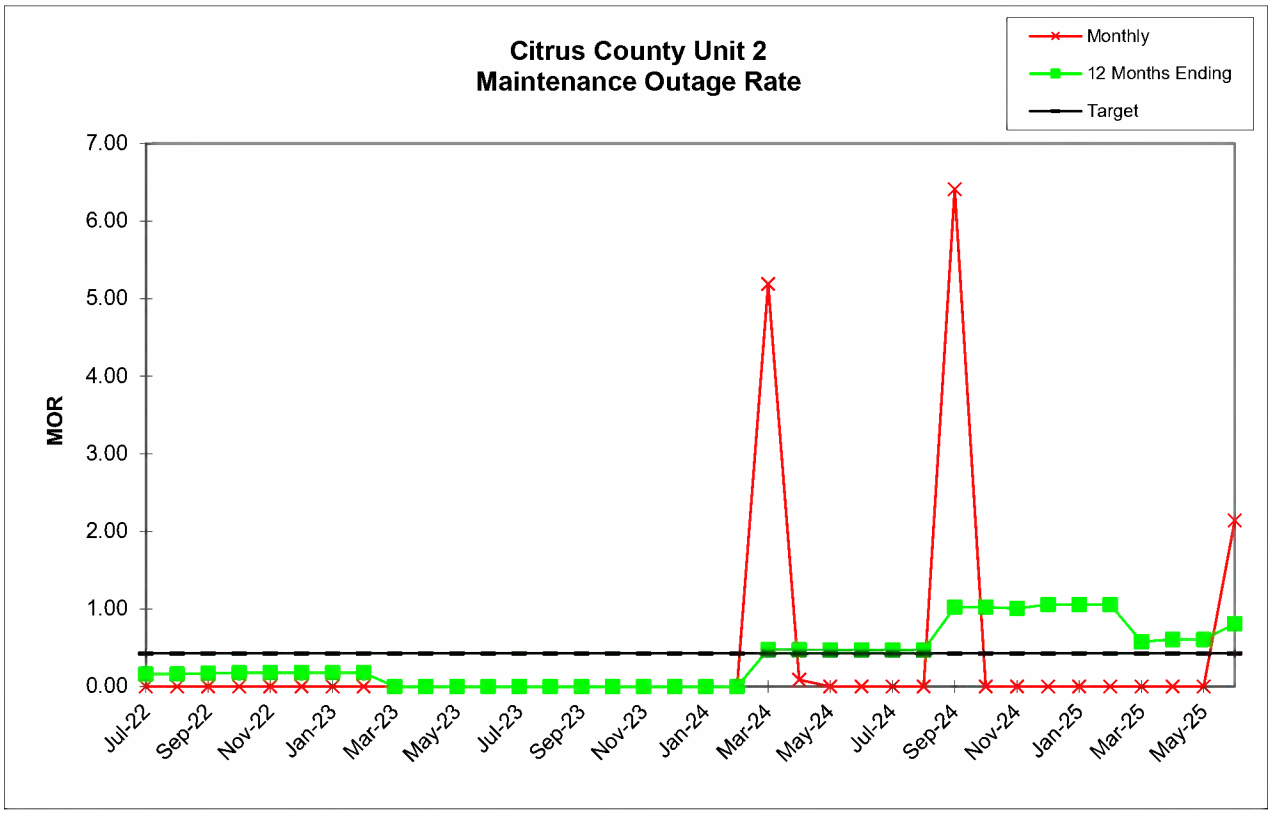
Citrus County
Unit 2

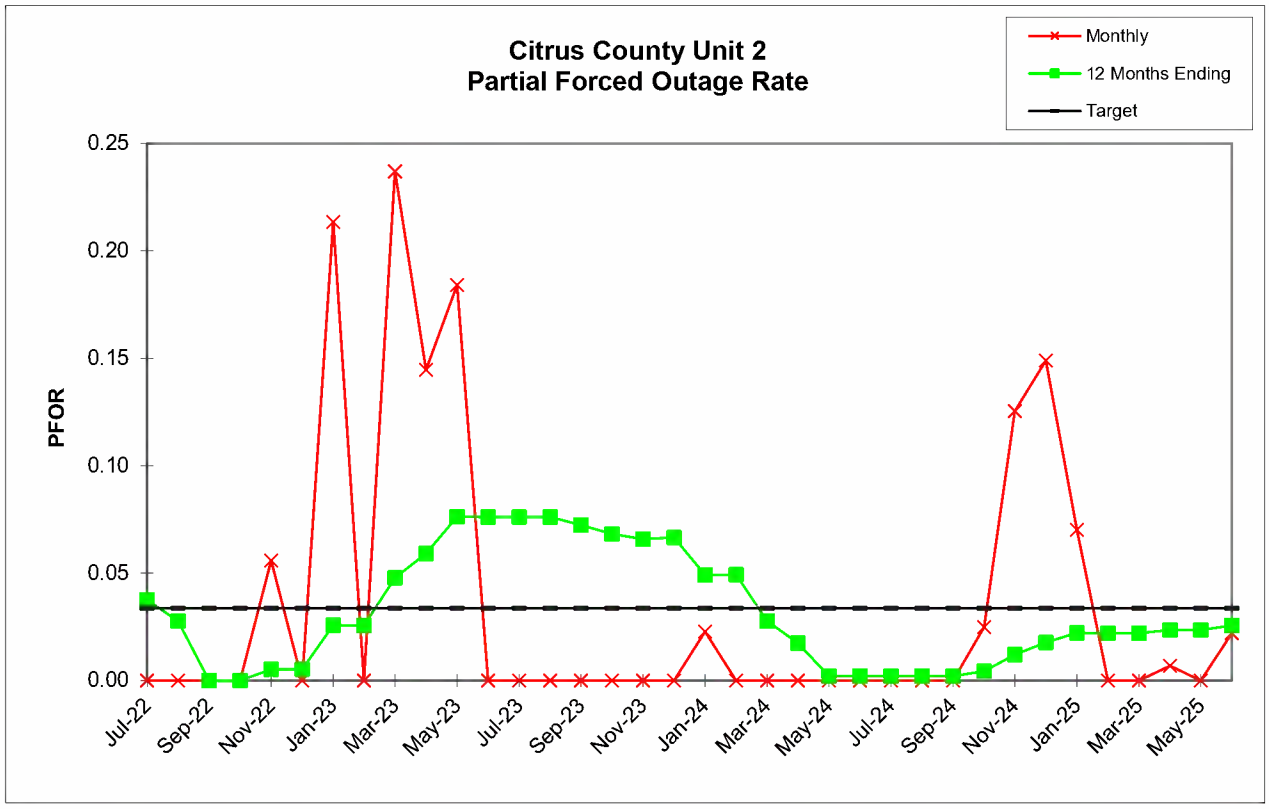
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	743.38	646.02	704.45	719.36	744.00	720.00	744.00	744.00	673.84	744.00	527.67	271.23	741.92	672.00	743.00	252.47	744.00	703.96
RSH	0.00	11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.96	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.62	38.72	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	193.33	467.80	2.08	0.00	0.00	467.53	0.00	16.04
POH	0.00	38.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	191.04	466.22	0.00	0.00	0.00	467.46	0.00	0.00
FOH	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29	1.58	2.08	0.00	0.00	0.07	0.00	0.62
MOH	0.00	0.00	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.42
PFOH	0.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.01	3.61	2.09	2.72	0.00	0.00	0.09	0.00	0.81
LRPF	140.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.50	147.25	155.00	155.00	0.00	0.00	155.00	0.00	155.00
EFOH	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.66	0.40	0.52	0.00	0.00	0.02	0.00	0.15
PMOH	0.00	0.00	51.19	0.85	0.00	0.00	0.00	4.00	61.04	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.14
LRPM	0.00	0.00	155.00	200.00	0.00	0.00	0.00	68.48	155.00	55.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.00
EMOH	0.00	0.00	9.88	0.21	0.00	0.00	0.00	0.34	11.78	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.85
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	810.00	810.00	810.00	810.00	810.00	810.00

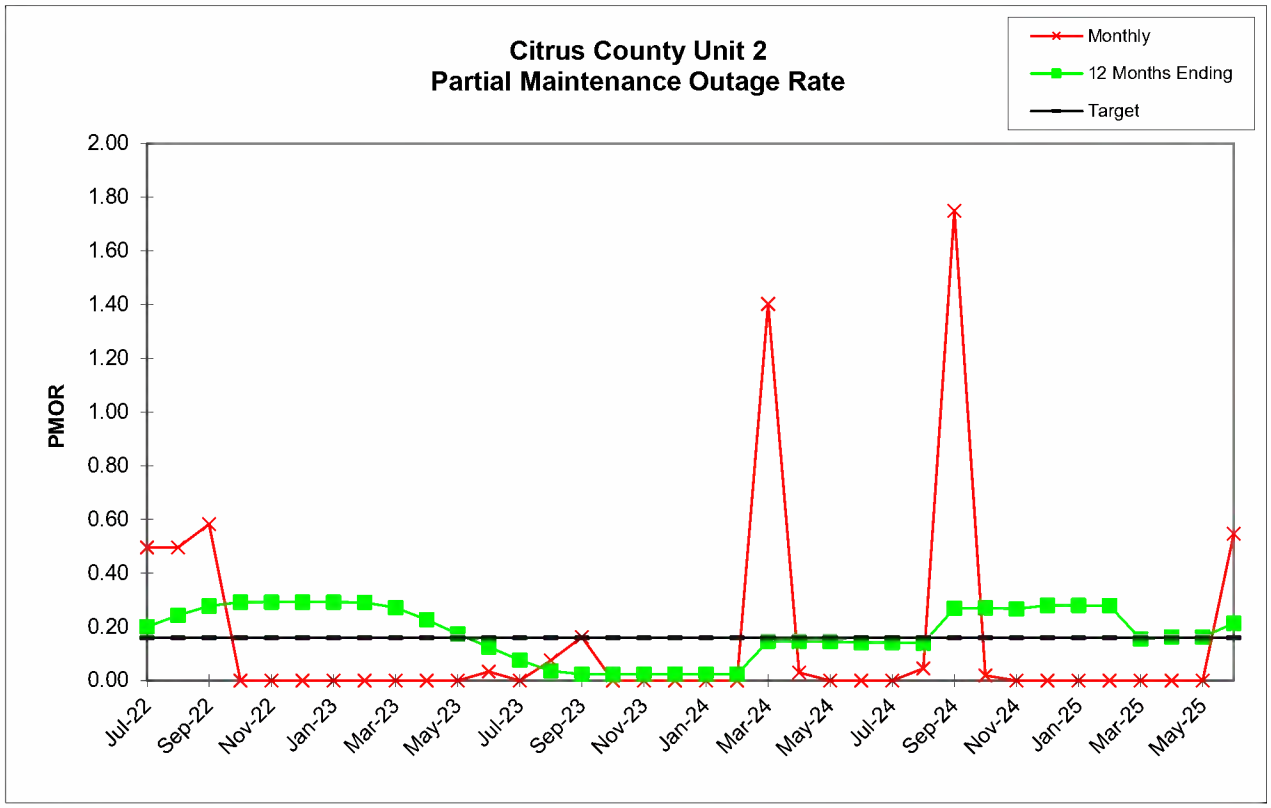
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.58	0.28	0.00	0.00	0.03	0.00	0.09
MOR	0.00	0.00	5.19	0.09	0.00	0.00	0.00	0.00	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14
PFOR	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.13	0.15	0.07	0.00	0.00	0.01	0.00	0.02
PMOR	0.00	0.00	1.40	0.03	0.00	0.00	0.00	0.05	1.75	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55
EUOR	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.56	0.73	0.35	0.00	0.00	0.03	0.00	2.78
EUOF	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.41	0.27	0.35	0.00	0.00	0.01	0.00	2.78
POF	0.00	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.50	62.66	0.00	0.00	0.00	64.92	0.00	0.00
EAF	99.89	94.44	93.48	99.88	100.00	100.00	100.00	99.95	91.95	99.96	73.09	37.07	99.65	100.00	100.00	35.06	100.00	97.22

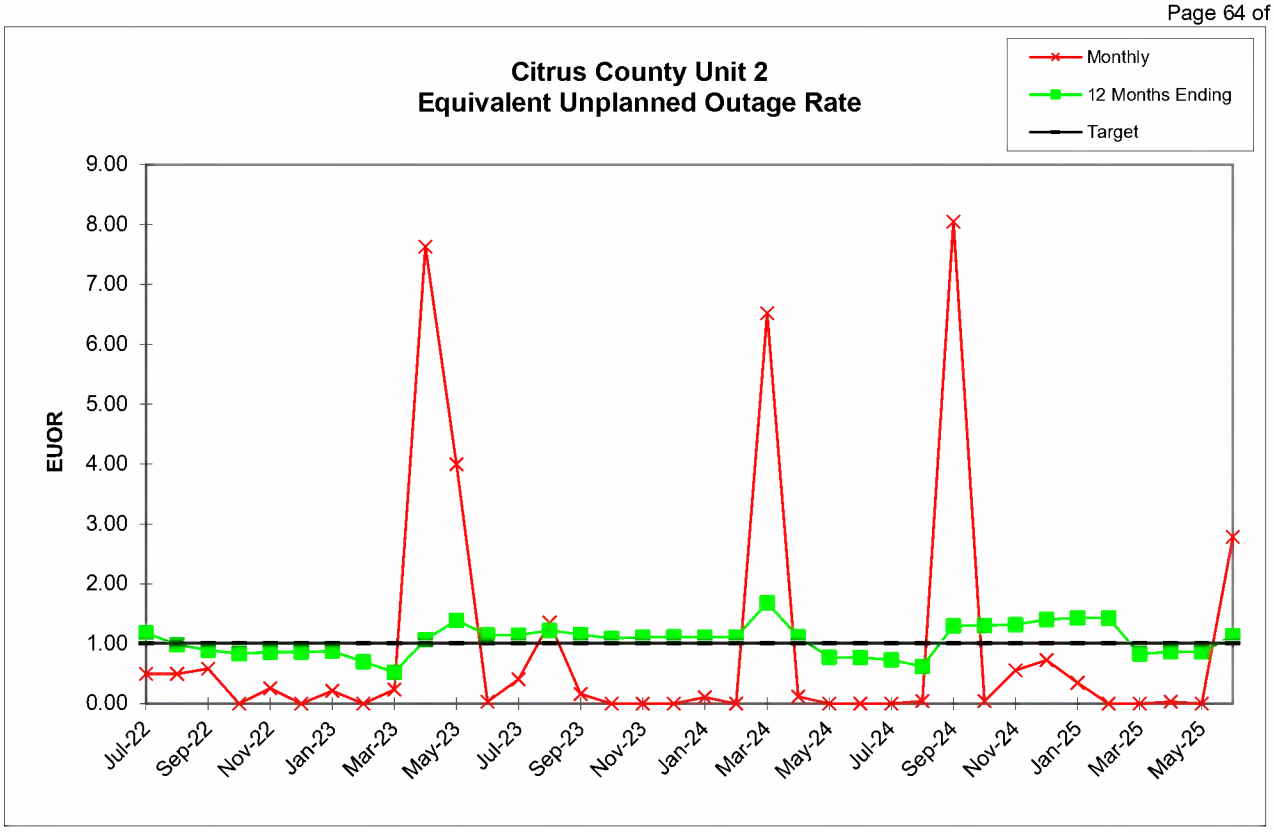
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.04	1.04	1.04	0.49	0.16	0.16	0.12	0.01	0.01	0.01	0.03	0.06	0.07	0.07	0.07	0.08	0.08	0.09
MOR	0.00	0.00	0.48	0.47	0.47	0.47	0.47	0.47	1.02	1.02	1.01	1.06	1.06	1.05	0.58	0.61	0.61	0.81
PFOR	0.05	0.05	0.03	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03
PMOR	0.02	0.02	0.15	0.15	0.15	0.14	0.14	0.14	0.27	0.27	0.27	0.28	0.28	0.28	0.16	0.16	0.16	0.21
EUOR	1.11	1.11	1.68	1.12	0.77	0.77	0.73	0.62	1.30	1.30	1.32	1.41	1.43	1.43	0.83	0.87	0.87	1.13
EUOF	1.04	1.04	1.57	1.06	0.74	0.73	0.70	0.59	1.23	1.24	1.27	1.29	1.31	1.32	0.76	0.76	0.76	0.98
POF	6.09	6.51	6.51	5.19	4.85	4.85	4.85	4.85	4.85	4.85	3.48	7.92	7.92	7.50	7.50	12.84	12.84	12.84
EAF	92.87	92.45	91.92	93.75	94.42	94.42	94.45	94.57	93.92	93.92	95.25	90.78	90.76	91.18	91.73	86.40	86.40	86.18


Citrus County Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
0.25
0.20
0.15
0.10
0.05
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.00
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
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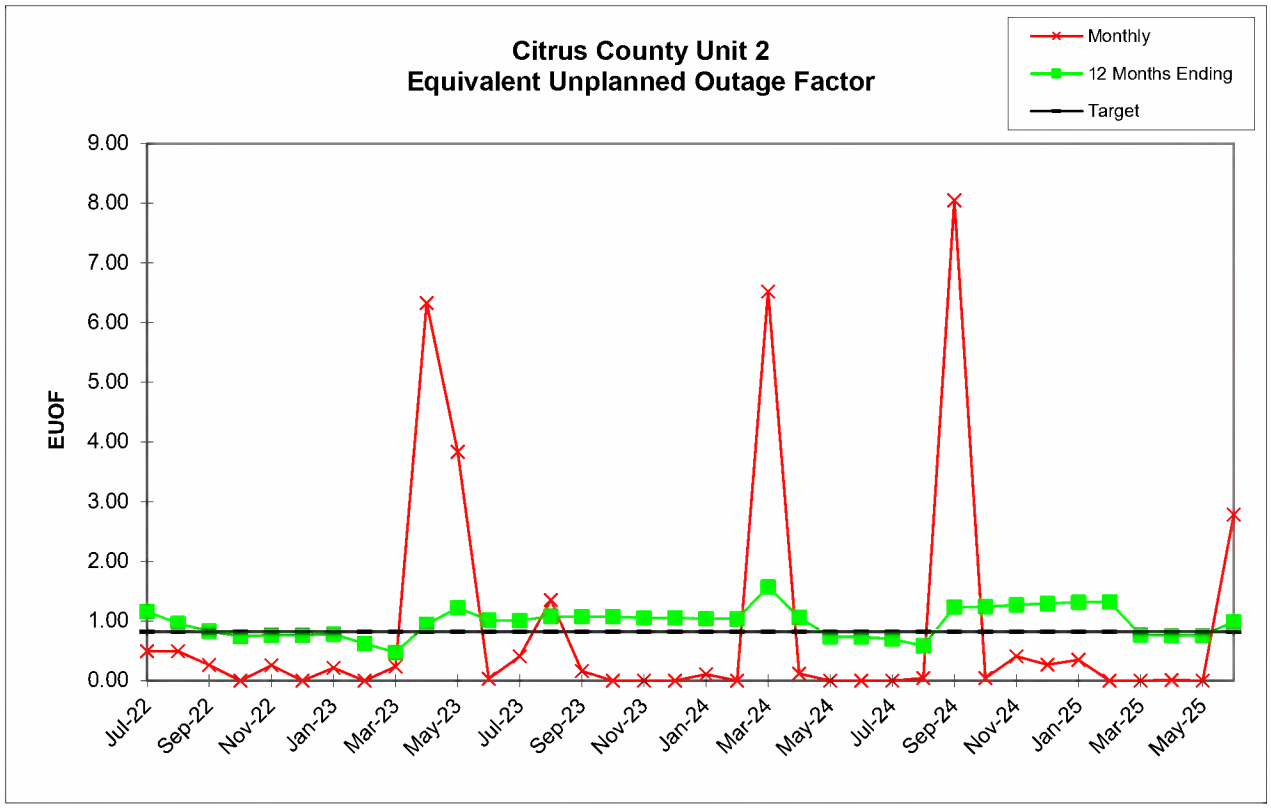
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Citrus County Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Crystal River
Unit 4

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	443.20	419.25	316.00	721.00	744.00	34.67	0.00	717.33	720.00	67.00	359.04	656.40	441.73	720.00	438.83	553.70	529.00
RSH	0.00	0.00	0.00	428.00	0.00	0.00	493.33	607.00	25.67	0.00	378.00	223.98	0.00	0.00	0.00	161.17	167.30	126.00
UH	0.00	300.80	300.75	0.00	0.00	0.00	216.00	65.00	0.00	0.00	299.00	136.98	87.60	302.27	0.00	144.00	0.00	89.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	299.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.98	84.00	183.05	0.00	144.00	0.00	0.00
MOH	0.00	300.80	156.85	0.00	0.00	0.00	216.00	65.00	0.00	0.00	0.00	91.00	3.60	119.22	0.00	0.00	0.00	89.00
PFOH	550.50	398.15	2.08	35.50	128.00	94.40	0.00	0.00	80.75	37.50	0.00	80.33	155.47	96.50	0.00	14.00	29.00	10.47
LRPF	107.02	27.11	403.00	188.00	123.49	88.89	0.00	0.00	116.38	18.00	0.00	76.10	306.36	124.12	0.00	112.00	43.52	12.04
EFOH	82.74	15.16	1.18	9.37	22.20	11.79	0.00	0.00	13.20	0.95	0.00	8.59	66.90	16.82	0.00	2.20	1.77	0.18
PMOH	0.00	0.00	0.00	37.00	4.50	0.00	0.00	0.00	3.67	0.00	0.00	0.00	0.00	0.00	48.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	122.00	474.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	6.34	3.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00	7.55	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	25.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.35	11.35	29.30	0.00	24.71	0.00	0.00
MOR	0.00	40.43	27.23	0.00	0.00	0.00	86.17	100.00	0.00	0.00	0.00	20.22	0.55	21.25	0.00	0.00	0.00	14.40
PFOR	11.12	3.42	0.28	2.97	3.08	1.58	0.00	0.00	1.84	0.13	0.00	2.39	10.19	3.81	0.00	0.50	0.32	0.03
PMOR	0.00	0.00	0.00	2.01	0.42	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	1.05	0.00	0.00	0.00
EUOR	11.12	42.47	41.93	4.97	3.49	1.58	86.17	100.00	1.92	0.13	0.00	29.35	20.77	42.89	1.05	25.08	0.32	14.43
EUOF	11.12	42.47	41.93	2.11	3.49	1.58	29.03	9.67	1.85	0.13	0.00	20.22	20.77	42.89	1.05	19.65	0.25	11.99
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.88	57.53	58.07	97.89	96.51	98.42	70.97	90.33	98.15	99.87	59.81	79.78	79.23	57.11	98.95	80.35	99.75	88.01

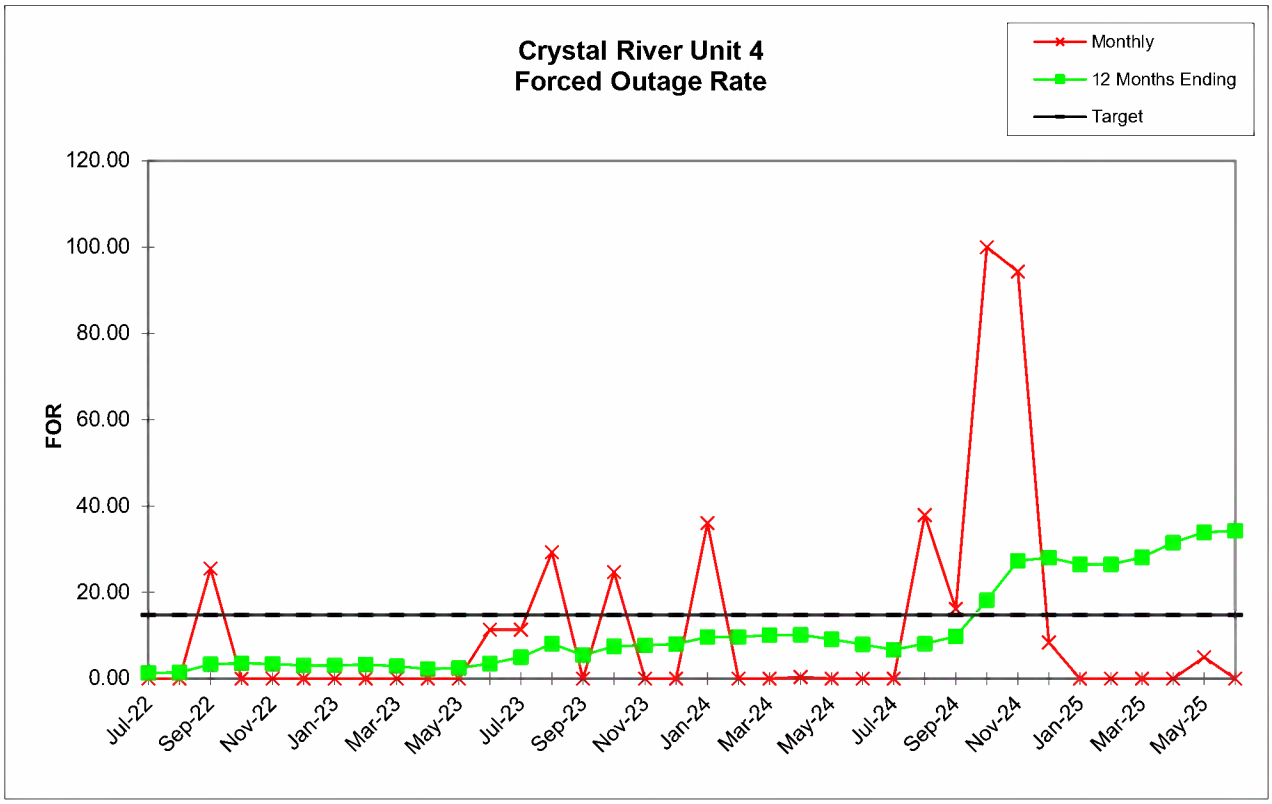
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.37	1.44	3.32	3.55	3.42	3.07	3.08	3.28	2.90	2.27	2.49	3.47	5.01	8.08	5.39	7.52	7.73	8.03
MOR	5.98	10.89	13.67	13.16	12.73	11.56	14.68	16.40	14.70	12.24	11.73	13.57	13.82	11.14	8.26	8.09	8.32	10.03
PFOR	3.98	4.46	4.54	4.82	4.81	4.52	4.32	4.33	4.03	3.61	2.78	3.13	2.87	2.91	2.73	2.54	2.24	2.11
PMOR	0.76	0.80	0.84	1.03	0.92	0.82	0.84	0.31	0.29	0.27	0.23	0.19	0.19	0.19	0.32	0.20	0.15	0.16
EUOR	11.59	16.66	20.67	20.77	20.19	18.57	21.22	22.49	20.41	17.33	16.27	18.95	20.09	20.13	15.47	16.82	16.90	18.47
EUOF	8.21	11.80	14.64	13.70	13.76	13.89	16.15	16.38	16.54	14.26	12.13	13.64	14.46	14.49	11.13	12.62	12.35	13.24
POF	13.37	13.37	13.37	13.37	13.37	13.37	13.37	9.70	1.22	0.00	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41
EAF	78.42	74.83	71.99	72.93	72.87	72.74	70.48	73.92	82.24	85.74	84.46	82.95	82.13	82.09	85.46	83.97	84.23	83.35

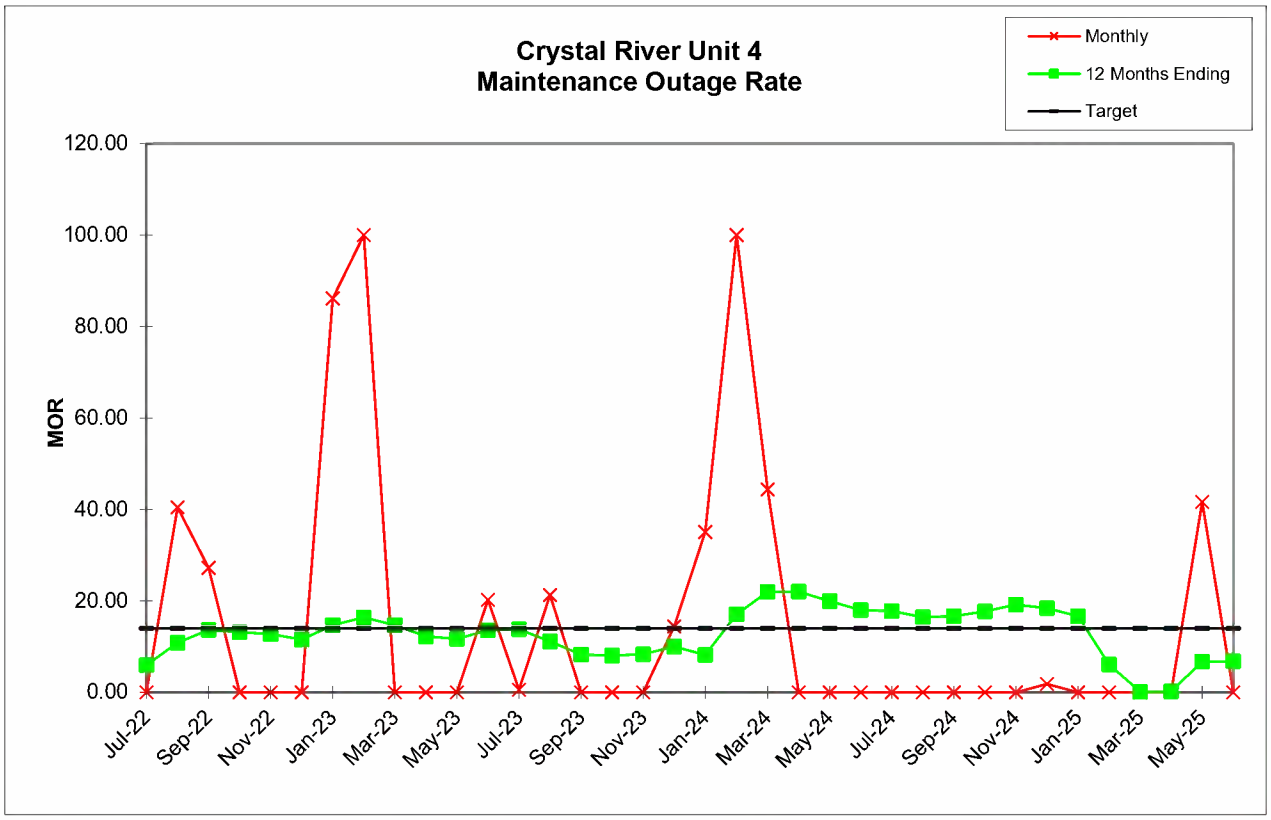
Crystal River
Unit 4

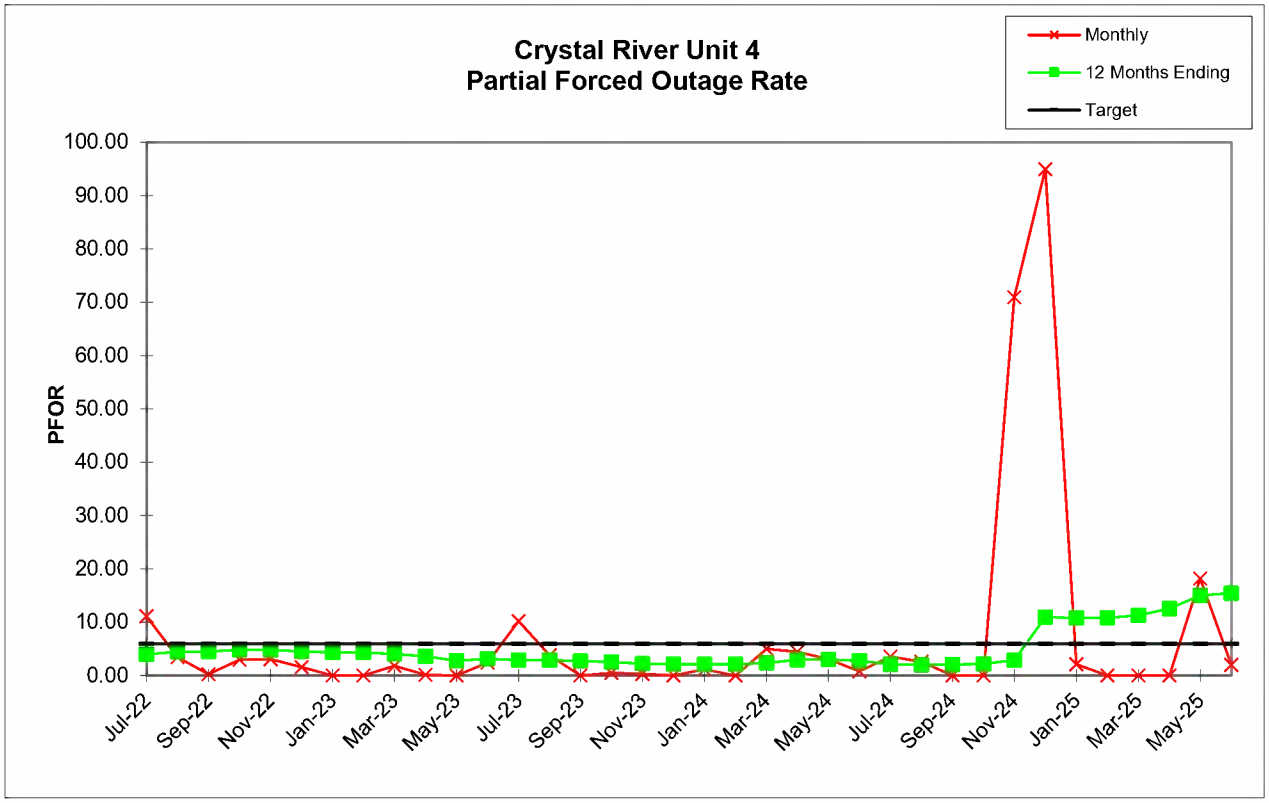
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	211.00	0.00	413.50	717.00	744.00	720.00	744.00	461.92	603.75	0.00	40.75	426.82	308.21	0.00	0.00	0.00	358.42	661.00
RSH	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00	62.22	0.00	0.00	0.00	0.00	0.00
UH	233.00	696.00	329.50	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	47.18	373.57	672.00	743.00	720.00	385.58	59.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.57	672.00	743.00	720.00	111.05	59.00
FOH	119.00	0.00	0.00	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	39.18	0.00	0.00	0.00	0.00	18.90	0.00
MOH	114.00	696.00	329.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	255.63	0.00
PFOH	5.00	0.00	128.50	53.00	145.00	151.00	279.33	72.33	0.00	0.00	41.00	652.00	29.00	0.00	0.00	0.00	217.00	24.00
LRPF	355.00	0.00	114.58	429.00	112.00	27.00	67.17	117.88	0.00	0.00	502.00	442.71	161.00	0.00	0.00	0.00	214.25	390.17
EFOH	2.49	0.00	20.68	31.93	22.81	5.73	26.35	11.97	0.00	0.00	28.91	405.41	6.56	0.00	0.00	0.00	65.30	13.15
PMOH	0.00	0.00	0.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	481.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	12.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00

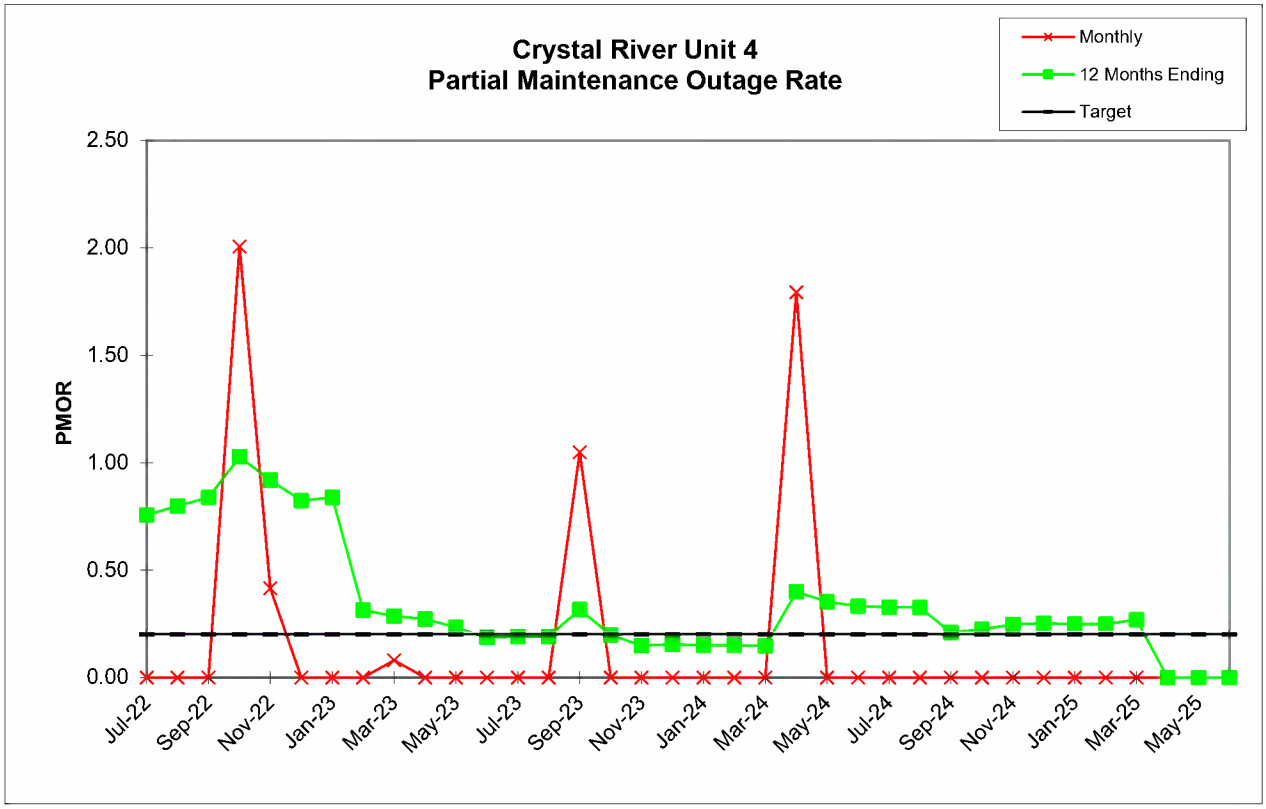
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	36.06	0.00	0.00	0.42	0.00	0.00	0.00	37.91	16.15	100.00	94.35	8.41	0.00	0.00	0.00	0.00	5.01	0.00
MOR	35.08	100.00	44.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	0.00	0.00	41.63	0.00
PFOR	1.18	0.00	5.00	4.45	3.07	0.80	3.54	2.59	0.00	0.00	70.94	94.98	2.13	0.00	0.00	0.00	18.22	1.99
PMOR	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	53.04	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	95.48	2.13	0.00	0.00	0.00	53.69	1.99
EUOF	31.65	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	60.83	0.88	0.00	0.00	0.00	45.68	1.83
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.21	100.00	100.00	100.00	14.93	8.19
EAF	68.35	0.00	52.87	93.36	96.93	99.20	96.46	60.48	83.85	0.00	1.64	39.17	48.91	0.00	0.00	0.00	39.40	89.98

12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	9.62	9.62	10.13	10.18	9.10	7.98	6.72	8.06	9.77	18.16	27.28	28.07	26.47	26.47	28.12	31.50	33.92	34.28
MOR	8.17	17.05	22.01	22.02	19.96	18.03	17.78	16.42	16.68	17.74	19.16	18.42	16.63	6.12	0.17	0.20	6.71	6.81
PFOR	2.09	2.09	2.36	2.97	3.01	2.79	2.10	2.02	2.06	2.17	2.91	10.94	10.82	10.82	11.32	12.54	15.02	15.47
PMOR	0.15	0.15	0.15	0.40	0.35	0.33	0.33	0.33	0.21	0.23	0.25	0.25	0.25	0.25	0.27	0.00	0.00	0.00
EUOR	18.22	25.48	30.11	30.77	28.39	25.86	24.26	23.95	25.30	32.10	39.93	45.05	42.97	37.60	36.53	40.17	46.39	47.00
EUOF	13.46	20.61	24.44	24.97	25.23	23.64	22.18	21.89	23.13	29.94	37.99	42.13	39.52	31.68	27.69	27.14	30.76	30.84
POF	3.41	3.40	3.40	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.25	11.94	20.42	28.64	29.90	30.58
EAF	83.13	75.99	72.16	71.63	74.77	76.36	77.82	78.11	76.87	70.06	62.01	57.87	56.23	56.38	51.90	44.22	39.34	38.58


Crystal River Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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Jul-24
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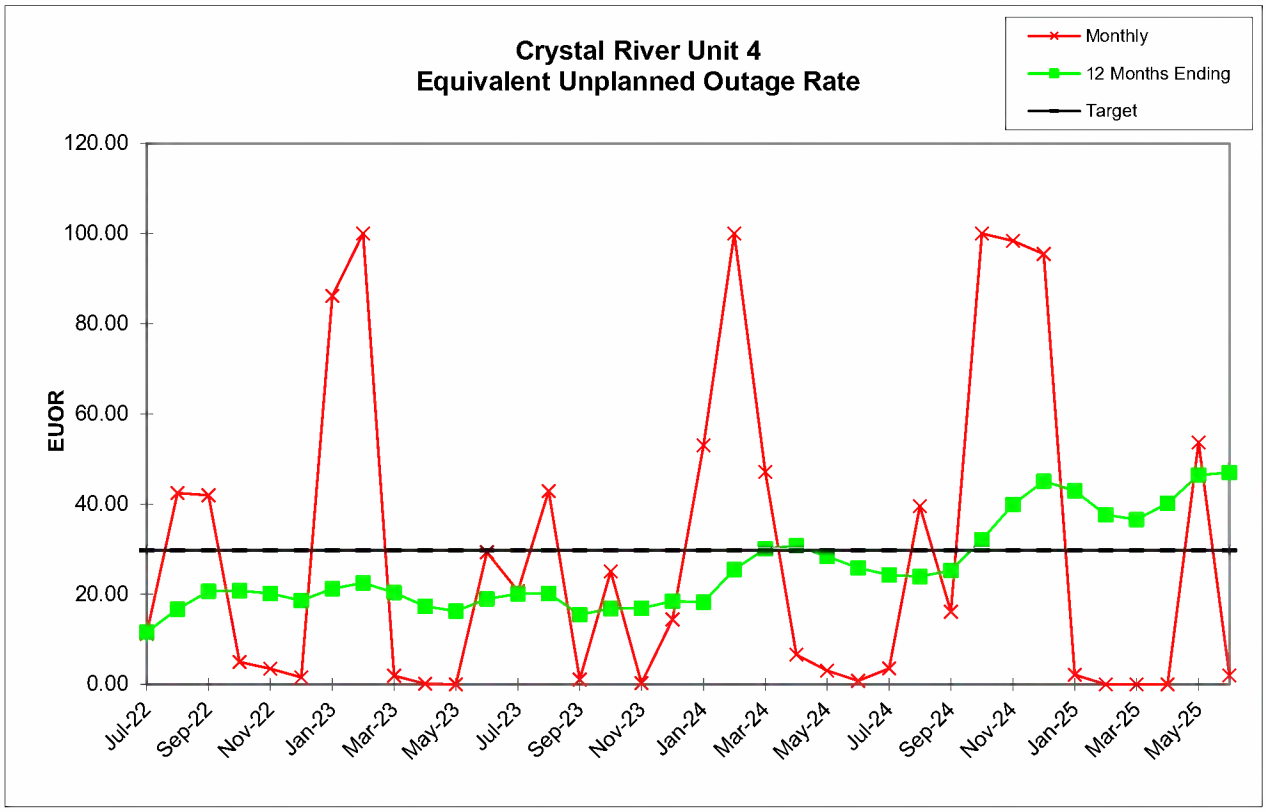
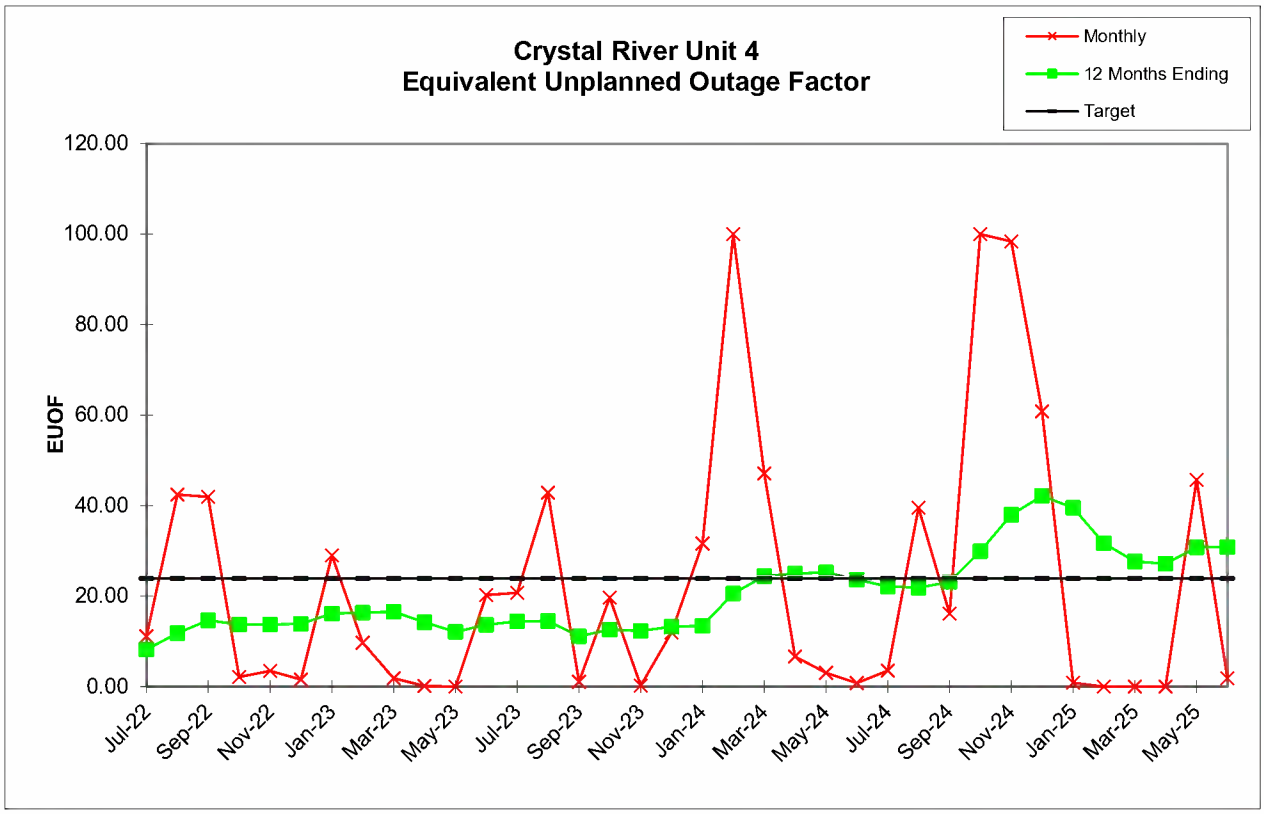
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Crystal River
Unit 5

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	577.82	718.72	720.00	510.25	721.00	176.02	92.37	55.52	571.00	422.00	687.50	720.00	742.00	744.00	585.32	0.00	489.00	148.00
RSH	166.18	0.00	0.00	233.75	0.00	130.95	435.63	616.48	172.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.00
UH	0.00	25.28	0.00	0.00	0.00	437.03	216.00	0.00	0.00	298.00	56.50	0.00	2.00	0.00	134.68	744.00	232.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	437.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.50	0.00	2.00	0.00	43.00	0.00	0.00	0.00
MOH	0.00	25.28	0.00	0.00	0.00	0.00	216.00	0.00	0.00	298.00	0.00	0.00	0.00	0.00	91.68	744.00	232.00	0.00
PFOH	84.18	0.00	7.00	12.40	48.00	0.00	0.00	6.82	80.88	159.17	219.98	0.00	116.00	8.98	71.00	0.00	94.25	280.00
LRPF	518.00	0.00	222.00	173.18	98.00	0.00	0.00	109.00	346.17	208.10	50.22	0.00	87.85	94.83	243.71	0.00	120.86	105.52
EFOH	62.47	0.00	2.23	3.08	6.74	0.00	0.00	1.07	40.11	47.46	15.83	0.00	14.60	1.22	24.79	0.00	16.32	42.33
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	0.00	4.25	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	558.00	0.00	95.26	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.00	0.58	0.00	0.00	0.00	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.59	0.00	0.27	0.00	6.84	0.00	0.00	0.00
MOR	0.00	3.40	0.00	0.00	0.00	0.00	70.05	0.00	0.00	41.39	0.00	0.00	0.00	0.00	13.54	100.00	32.18	0.00
PFOR	10.81	0.00	0.31	0.60	0.93	0.00	0.00	1.92	7.02	11.25	2.30	0.00	1.97	0.16	4.24	0.00	3.34	28.60
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.08	0.00	0.00	0.00	0.00	0.00
EUOR	10.81	3.40	0.31	0.60	0.93	0.00	70.05	1.92	7.02	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	28.60
EUOF	8.40	3.40	0.31	0.41	0.93	0.00	29.03	0.16	5.40	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	5.69
POF	0.00	0.00	0.00	0.00	0.00	58.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	91.60	96.60	99.69	99.59	99.07	41.26	70.97	99.84	94.60	52.02	89.96	100.00	97.69	99.84	77.85	0.00	65.56	94.31

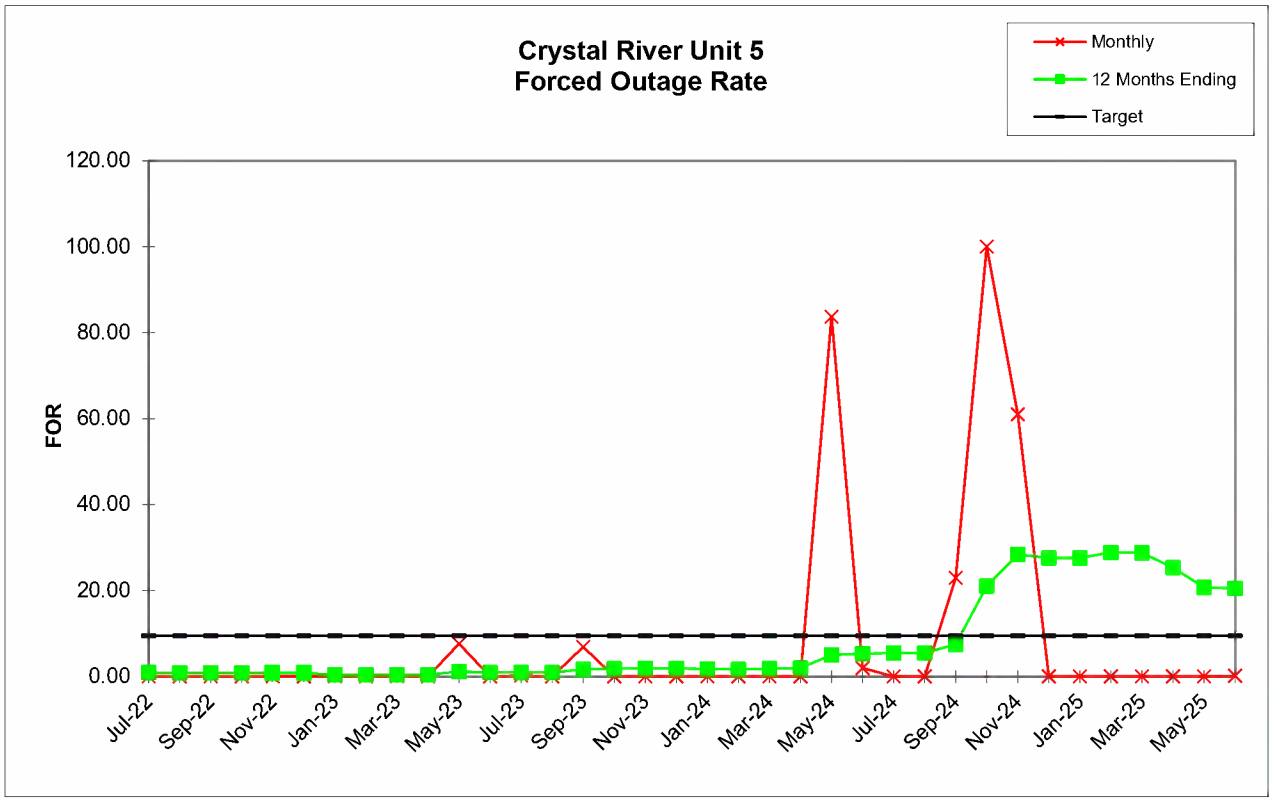
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.95	0.87	0.85	0.86	0.77	0.76	0.36	0.40	0.39	0.41	1.14	0.94	0.94	0.94	1.66	1.81	1.88	1.89
MOR	7.54	6.89	6.71	6.82	6.13	6.07	9.03	9.87	4.91	9.50	8.35	8.28	8.08	7.70	9.13	19.66	23.04	23.13
PFOR	3.93	3.60	3.48	3.59	3.30	2.96	2.94	3.26	3.80	4.74	4.14	3.00	2.14	2.15	2.57	2.75	3.05	3.88
PMOR	0.69	0.68	0.66	0.68	0.60	0.60	0.50	0.16	0.09	0.00	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06
EUOR	12.59	11.60	11.29	11.50	10.45	10.06	12.45	13.26	8.95	14.10	13.10	11.83	10.87	10.51	12.85	23.05	26.52	27.23
EUOF	9.30	8.57	8.55	8.59	8.67	8.43	10.40	10.14	6.66	10.50	9.76	8.87	8.35	8.08	9.87	18.33	21.09	21.57
POF	11.65	11.65	11.65	11.65	5.07	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	0.00
EAF	79.05	79.77	79.79	79.76	86.27	86.58	84.61	84.87	88.35	84.51	85.25	86.14	86.66	86.93	85.14	76.68	73.92	78.43

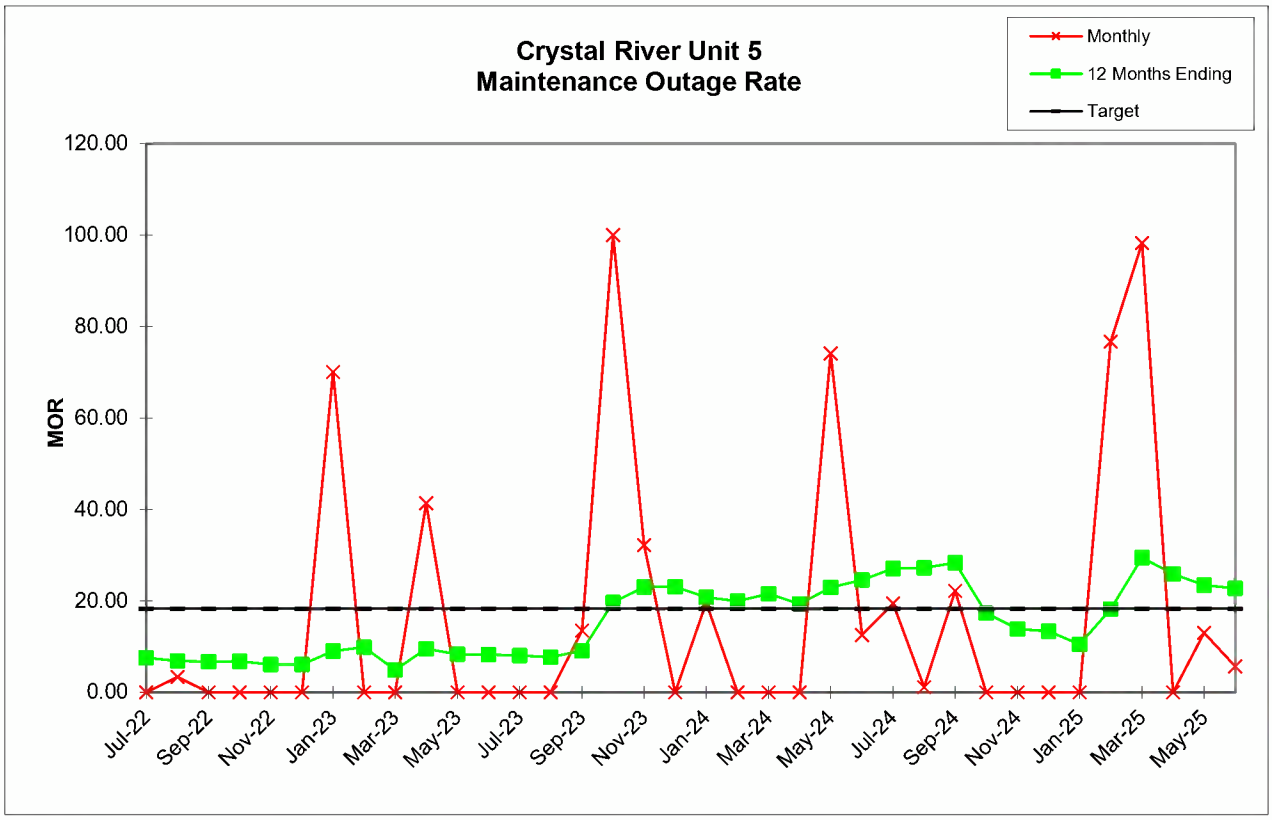
Crystal River
Unit 5

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	598.00	363.02	0.00	0.00	36.29	618.93	599.00	735.67	421.52	0.00	281.00	311.00	603.38	109.80	13.05	720.00	647.00	650.00
RSH	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00	53.10	0.00	0.00	433.00	140.62	201.25	0.00	0.00	0.00	0.00
UH	146.00	311.98	743.00	720.00	707.71	101.07	145.00	8.33	245.38	744.00	440.00	0.00	0.00	360.95	729.95	0.00	97.00	70.00
POH	0.00	311.98	743.00	720.00	416.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00
FOH	0.00	0.00	0.00	0.00	186.93	12.47	0.00	0.00	125.38	744.00	440.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
MOH	146.00	0.00	0.00	0.00	103.90	88.60	145.00	8.33	120.00	0.00	0.00	0.00	0.00	360.95	729.95	0.00	97.00	39.00
PFOH	61.00	17.50	0.00	0.00	0.00	53.60	22.00	42.50	0.00	0.00	177.00	744.00	6.00	10.00	0.00	0.00	144.00	43.00
LRPF	59.11	128.00	0.00	0.00	0.00	57.42	448.00	114.18	0.00	0.00	551.91	533.88	147.00	312.50	0.00	0.00	10.00	257.31
EFOH	5.17	3.21	0.00	0.00	0.00	4.41	14.12	6.95	0.00	0.00	139.95	569.07	1.26	4.48	0.00	0.00	2.06	15.85
PMOH	0.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	48.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00

MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	0.00	0.00	0.00	83.74	1.97	0.00	0.00	22.93	100.00	61.03	0.00	0.00	0.00	0.00	0.00	0.00	0.15
MOR	19.62	0.00	0.00	0.00	74.11	12.52	19.49	1.12	22.16	0.00	0.00	0.00	0.00	76.68	98.24	0.00	13.04	5.66
PFOR	0.86	0.88	0.00	0.00	0.00	0.71	2.36	0.94	0.00	0.00	49.81	182.98	0.21	4.08	0.00	0.00	0.32	2.44
PMOR	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00
EUOR	20.32	0.88	0.00	0.00	88.91	14.70	21.39	2.05	36.79	100.00	80.44	182.98	0.21	77.63	98.24	0.30	13.31	8.09
EUOF	20.32	0.46	0.00	0.00	39.09	14.70	21.39	2.05	34.08	100.00	80.44	76.49	0.17	54.38	98.24	0.30	13.31	7.76
POF	0.00	44.82	100.00	100.00	56.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17
EAF	79.68	54.71	0.00	0.00	4.88	85.30	78.61	97.95	65.92	0.00	19.56	23.51	99.83	45.62	1.76	99.70	86.69	88.08

12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.73	1.64	1.81	1.96	4.98	5.35	5.48	5.49	7.49	21.05	28.41	27.57	27.54	28.87	28.80	25.32	20.71	20.47
MOR	20.78	19.94	21.56	19.29	22.94	24.54	27.06	27.20	28.37	17.39	13.86	13.37	10.50	18.20	29.45	25.92	23.45	22.76
PFOR	3.63	3.48	3.11	2.43	2.43	2.59	2.67	2.81	2.31	2.31	5.69	18.74	18.61	19.92	19.85	16.64	14.67	14.80
PMOR	0.05	0.05	0.05	0.06	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.06	0.05	0.04
EUOR	24.74	23.78	25.13	22.55	27.74	29.51	31.89	32.13	33.86	33.86	39.46	47.06	45.66	50.83	56.01	50.67	45.59	45.13
EUOF	20.83	20.80	20.34	16.41	18.87	20.08	21.69	21.85	22.83	22.83	26.61	32.60	30.90	35.12	43.45	43.47	41.28	40.71
POF	0.00	3.55	12.01	20.21	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	21.46	12.98	4.76	0.00	0.34
EAF	79.17	75.65	67.65	63.38	56.18	54.97	53.35	53.19	52.22	52.22	48.44	42.44	44.15	43.42	43.57	51.77	58.72	58.94


Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
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100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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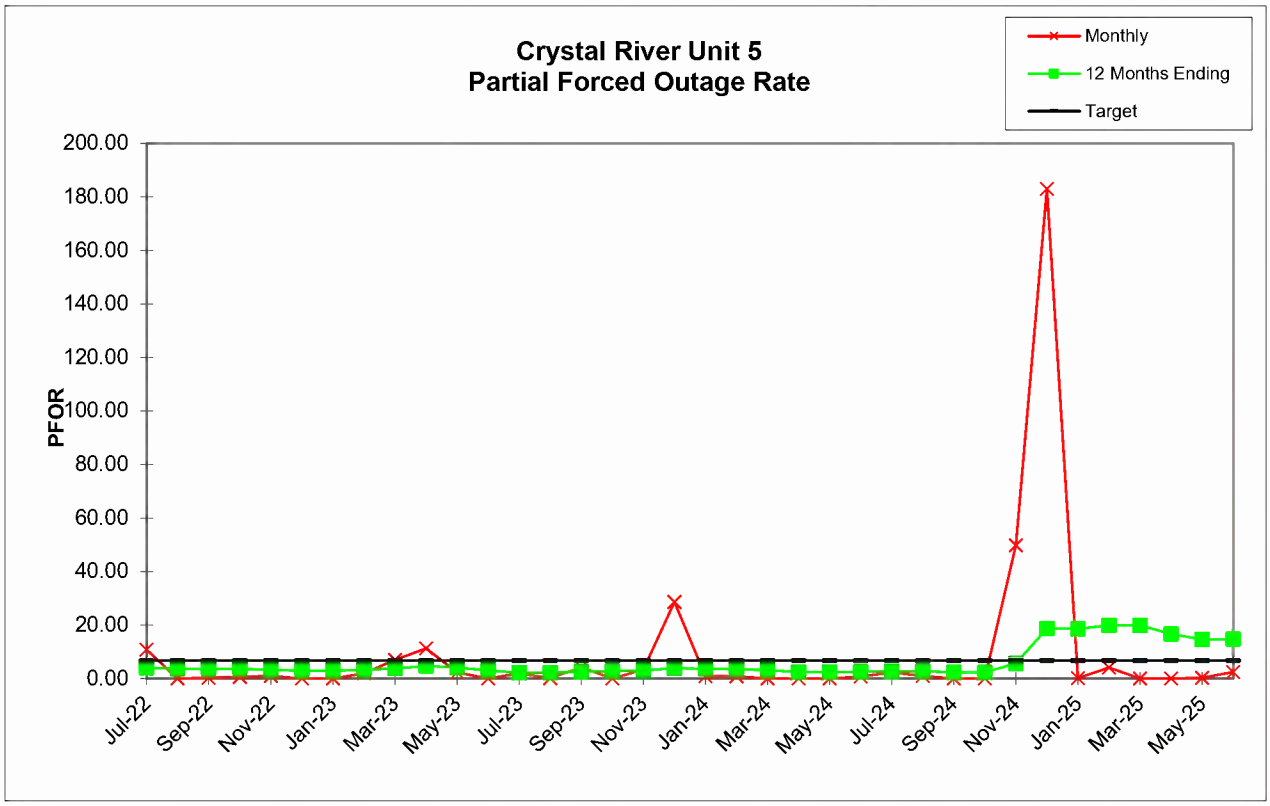
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
200.00
180.00
160.00
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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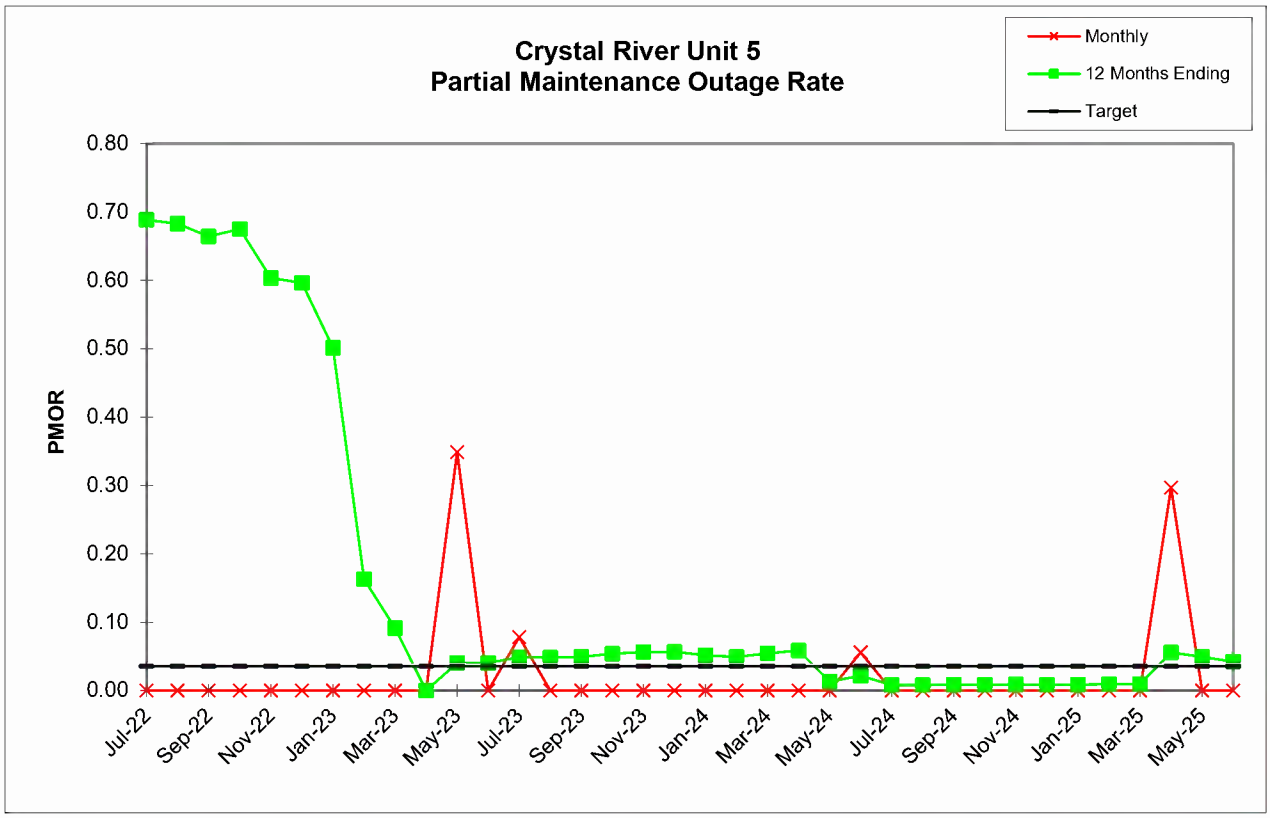
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
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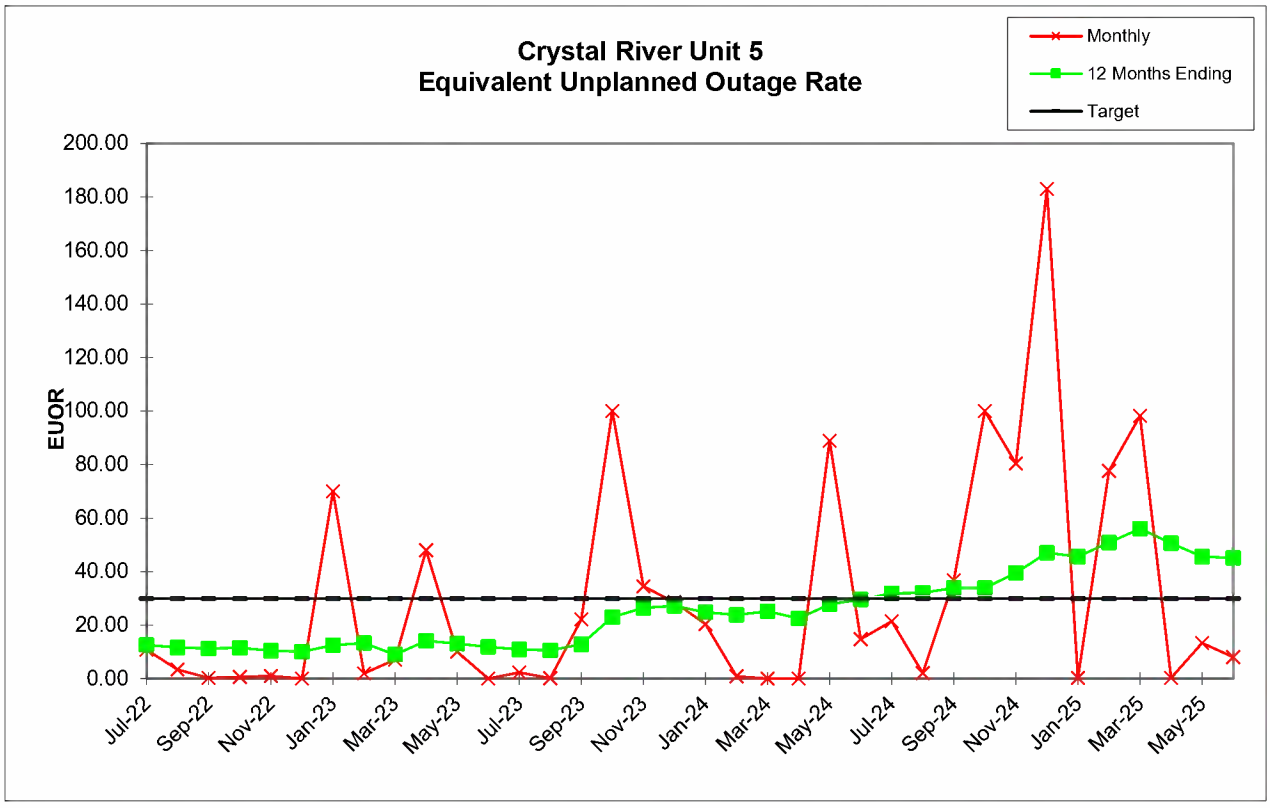
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
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180.00
160.00
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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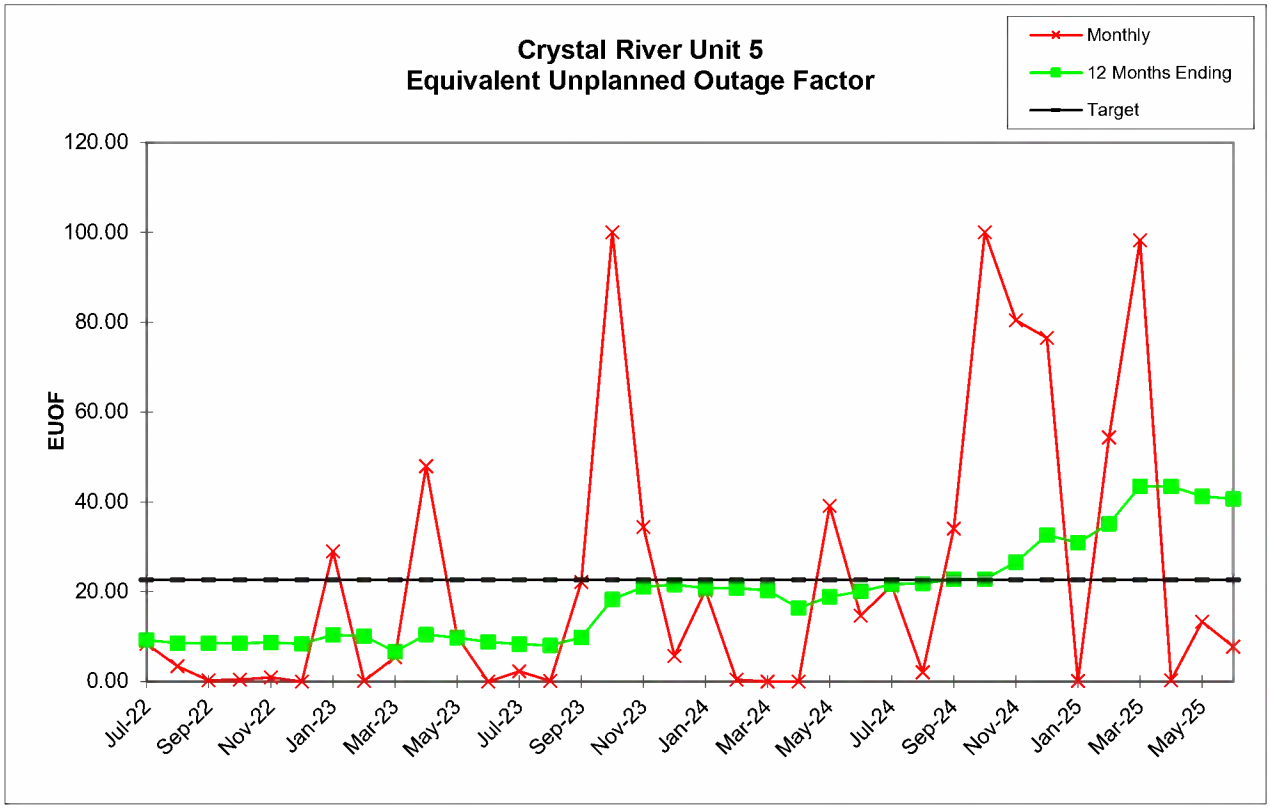
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Hines
Unit 2

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	658.20	744.00	670.45	669.82	706.05	590.49	339.83	672.00	306.59	649.45	744.00	717.68	744.00	744.00	719.49	558.75	0.00	0.00
RSH	12.31	0.00	0.00	62.39	14.95	148.25	393.51	0.00	247.75	0.00	0.00	0.00	0.00	0.00	0.00	91.25	0.00	0.00
UH	73.49	0.00	49.55	11.79	0.00	5.26	10.67	0.00	188.66	70.55	0.00	2.32	0.00	0.00	0.51	94.00	721.00	744.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.00	721.00	743.65
FOH	32.01	0.00	49.55	11.79	0.00	5.26	10.67	0.00	112.66	70.55	0.00	2.32	0.00	0.00	0.51	0.00	0.00	0.35
MOH	41.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	254.53	254.53	246.32	254.53	246.66	254.53	254.53	229.89	255.51	246.32	254.53	246.32	254.53	254.53	246.32	222.37	0.00	0.00
LRPF	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.15	22.00	22.00	22.65	22.00	22.00	22.65	22.00	0.00	0.00
EFOH	10.53	10.53	10.19	10.53	10.20	10.53	10.53	9.51	10.64	10.19	10.53	10.49	10.53	10.53	10.49	9.20	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	4.64	0.00	6.88	1.73	0.00	0.88	3.04	0.00	26.87	9.80	0.00	0.32	0.00	0.00	0.07	0.00	0.00	100.00
MOR	5.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.60	1.41	1.52	1.57	1.44	1.78	3.10	1.41	3.47	1.57	1.41	1.46	1.41	1.41	1.46	1.65	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.48	1.41	8.30	3.27	1.44	2.65	6.05	1.41	40.24	11.21	1.41	1.78	1.41	1.41	1.53	1.65	0.00	100.00
EUOF	11.29	1.41	8.30	3.00	1.41	2.12	2.85	1.41	26.82	11.21	1.41	1.78	1.41	1.41	1.53	1.24	0.00	0.05
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.63	100.00	99.95
EAF	88.71	98.59	91.70	97.00	98.59	97.88	97.15	98.59	73.18	88.79	98.59	98.22	98.59	98.59	98.47	86.13	0.00	0.00

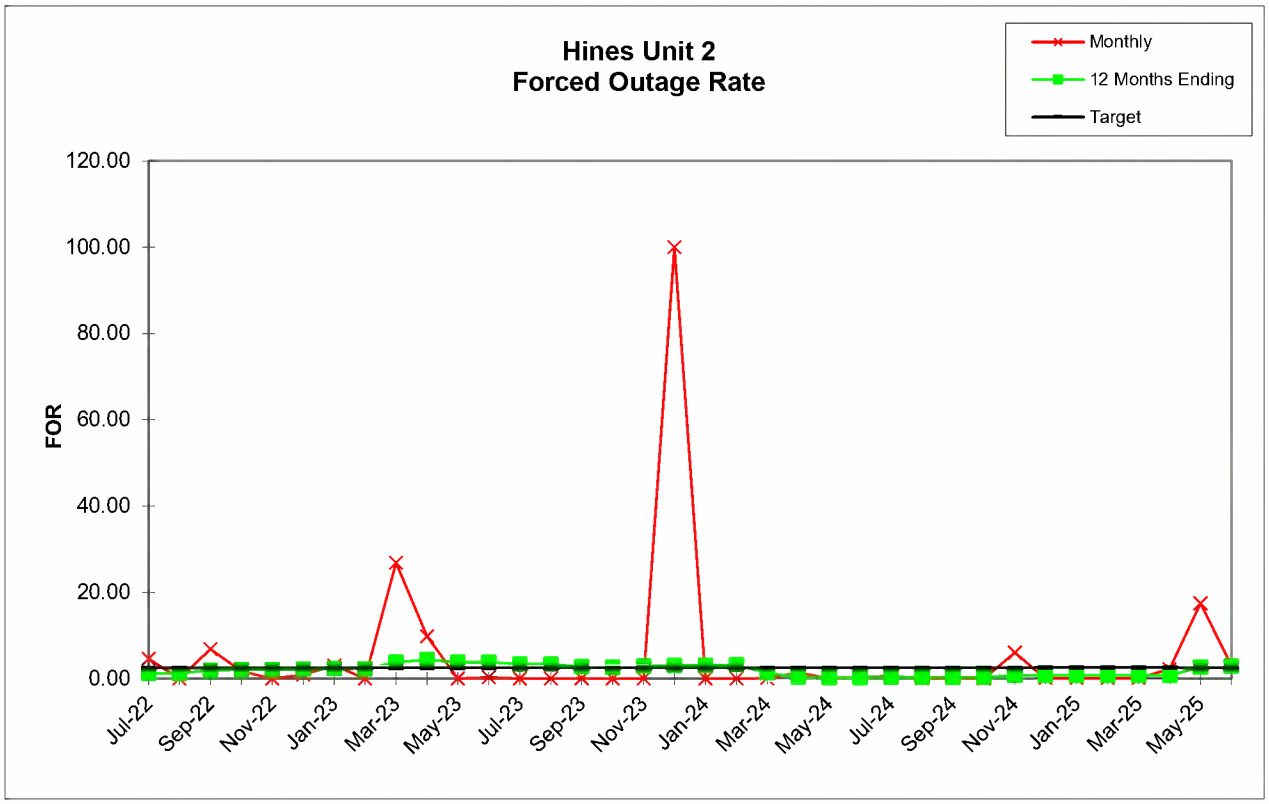
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.25	1.25	1.99	2.13	2.10	2.15	2.29	2.27	3.83	4.40	3.79	3.80	3.36	3.36	2.73	2.62	2.89	3.08
MOR	1.48	1.48	1.01	1.02	1.00	0.99	1.03	1.02	2.11	1.93	1.55	1.55	1.00	1.00	0.99	1.00	1.11	1.21
PFOR	0.56	0.72	0.88	1.03	1.17	1.31	1.53	1.66	1.78	1.76	1.66	1.67	1.65	1.65	1.64	1.65	1.67	1.66
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.23	3.39	3.81	4.11	4.20	4.36	4.75	4.84	7.47	7.82	6.80	6.81	5.87	5.87	5.25	5.16	5.54	5.81
EUOF	2.47	2.59	2.91	3.11	3.23	3.41	3.57	3.68	5.96	6.88	6.12	6.13	5.29	5.29	4.73	4.58	4.46	4.29
POF	20.27	20.27	20.27	20.27	19.13	16.58	16.58	16.58	10.03	1.81	0.00	0.00	0.00	0.00	0.00	1.07	9.30	17.79
EAF	77.26	77.14	76.82	76.62	77.64	80.01	79.85	79.74	84.01	91.31	93.88	93.87	94.71	94.71	95.27	94.35	86.23	77.92

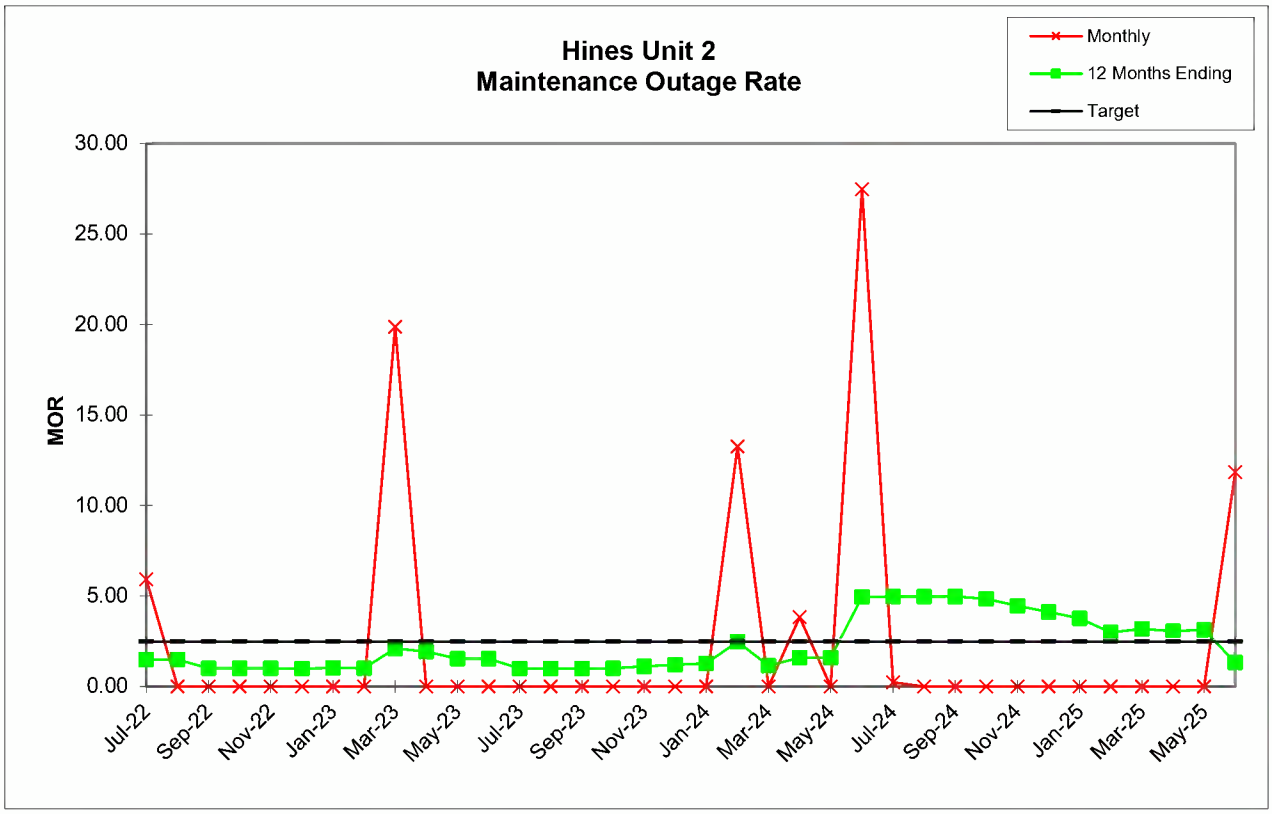
Hines
Unit 2

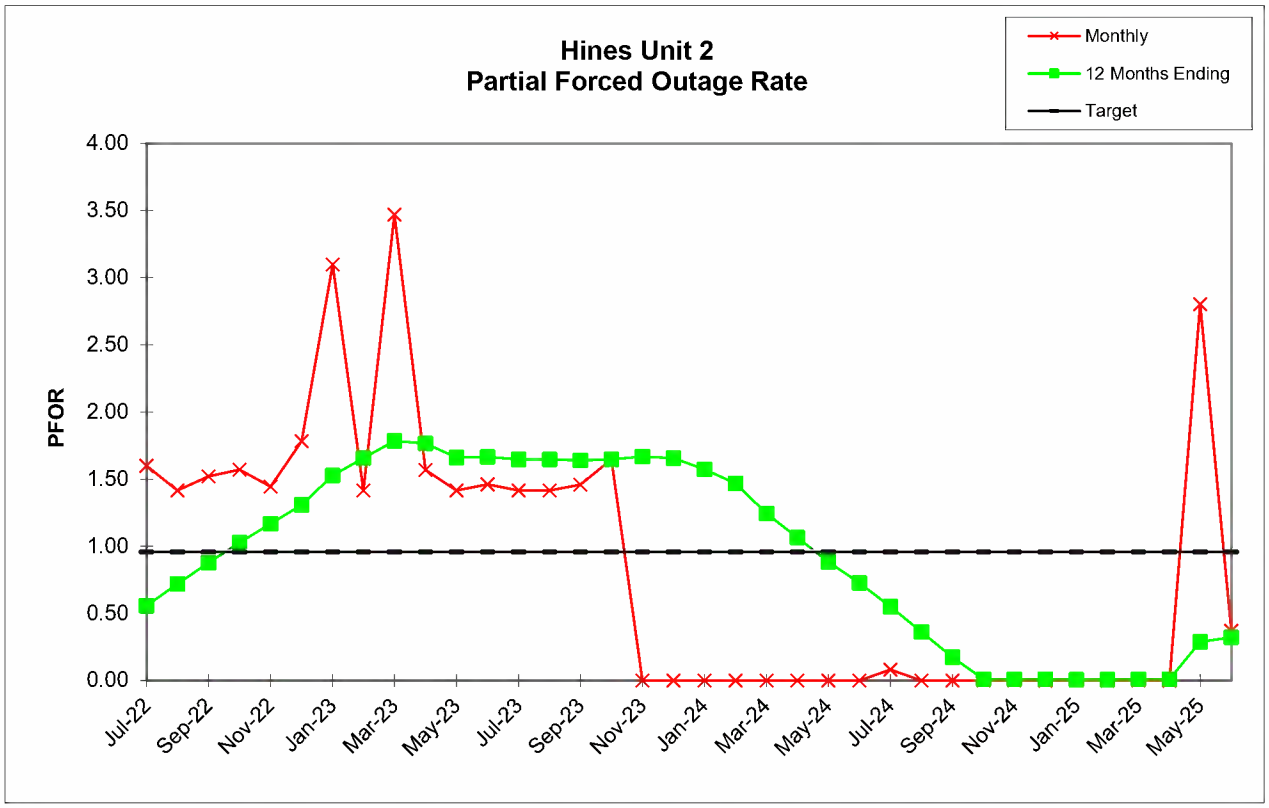
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	0.00	440.46	462.87	663.46	744.00	520.86	737.76	744.00	719.39	727.28	528.14	534.61	654.22	288.02	0.00	97.27	614.38	617.57
RSH	0.00	0.00	280.13	20.69	0.00	0.00	0.00	0.00	0.00	16.72	159.08	209.39	68.98	47.98	0.00	0.00	0.00	0.00
UH	744.00	255.54	0.00	35.85	0.00	199.14	6.24	0.00	0.61	0.00	33.78	0.00	20.79	336.00	743.00	622.73	129.62	102.43
POH	744.00	188.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.79	336.00	743.00	620.55	0.00	0.00
FOH	0.00	0.00	0.00	9.34	0.00	1.83	4.54	0.00	0.61	0.00	33.78	0.00	0.00	0.00	0.00	2.18	129.62	19.44
MOH	0.00	67.32	0.00	26.51	0.00	197.31	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.99
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.54	16.07
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.91	85.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.22	2.29
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	597.00	597.00	597.00	597.00	597.00	597.00

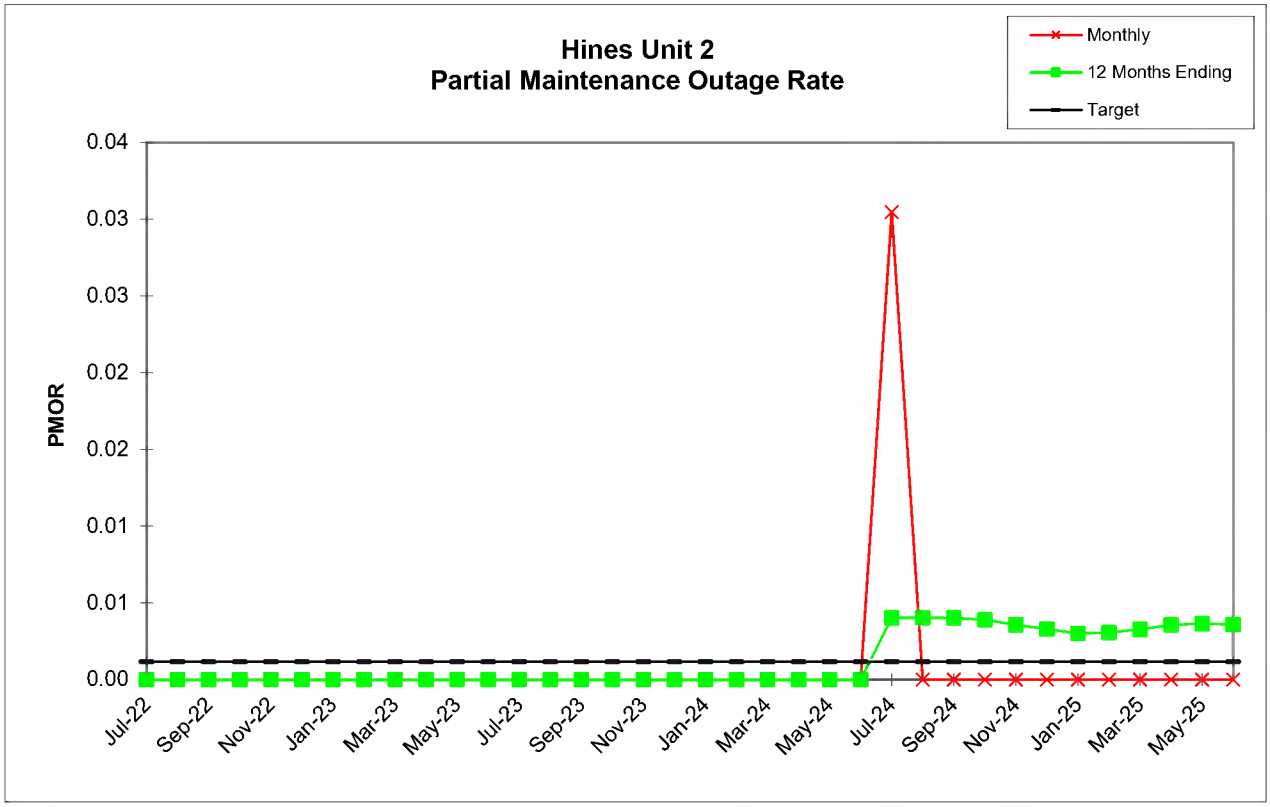
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	0.00	0.00	1.39	0.00	0.35	0.61	0.00	0.08	0.00	6.01	0.00	0.00	0.00	0.00	2.19	17.42	3.05
MOR	0.00	13.26	0.00	3.84	0.00	27.47	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.80	0.37
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	13.26	0.00	5.13	0.00	27.66	0.95	0.00	0.08	0.00	6.01	0.00	0.00	0.00	0.00	2.19	19.74	14.54
EUOF	0.00	9.67	0.00	4.98	0.00	27.66	0.95	0.00	0.08	0.00	4.68	0.00	0.00	0.00	0.00	0.30	19.74	14.54
POF	100.00	27.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	50.00	100.00	86.19	0.00	0.00
EAF	0.00	63.28	100.00	95.02	100.00	72.34	99.05	100.00	99.92	100.00	95.32	100.00	97.21	50.00	0.00	13.51	80.26	85.46

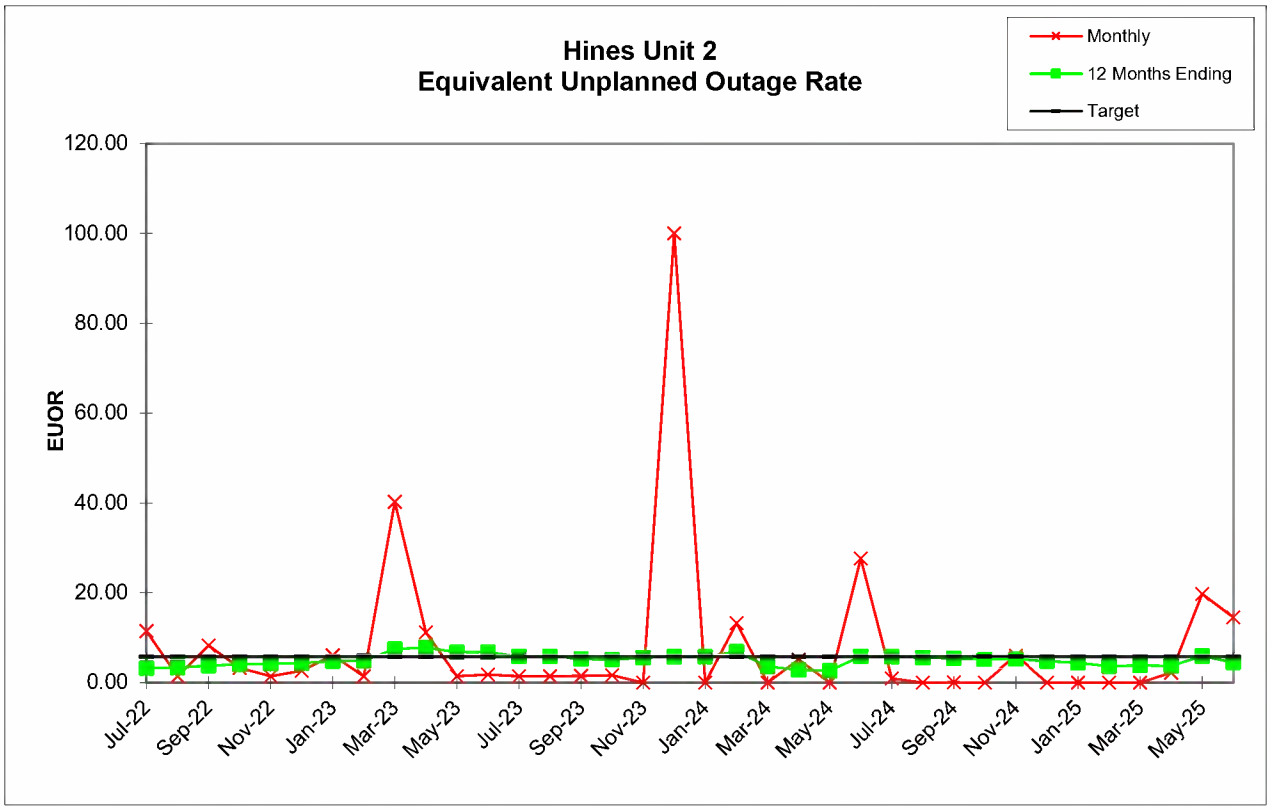
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.08	3.21	1.26	0.22	0.22	0.21	0.30	0.30	0.30	0.29	0.80	0.73	0.67	0.68	0.72	0.68	2.72	2.95
MOR	1.28	2.48	1.15	1.59	1.59	4.94	4.98	4.98	4.98	4.84	4.45	4.12	3.77	2.99	3.18	3.06	3.13	1.33
PFOR	1.57	1.47	1.24	1.07	0.88	0.73	0.55	0.36	0.18	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.29	0.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.79	6.92	3.60	2.85	2.67	5.83	5.77	5.59	5.41	5.11	5.19	4.80	4.40	3.64	3.87	3.71	5.96	4.52
EUOF	4.05	4.69	2.42	1.91	1.79	3.92	3.88	3.76	3.64	3.53	3.92	3.91	3.91	3.16	3.16	2.77	4.45	3.37
POF	26.29	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36	27.29	19.08	10.61	2.38	4.07	12.55	19.64	19.64	19.64
EAF	69.67	66.95	69.22	69.73	69.85	67.73	67.77	67.89	68.01	69.18	77.00	85.47	93.71	92.77	84.29	77.59	75.91	76.99

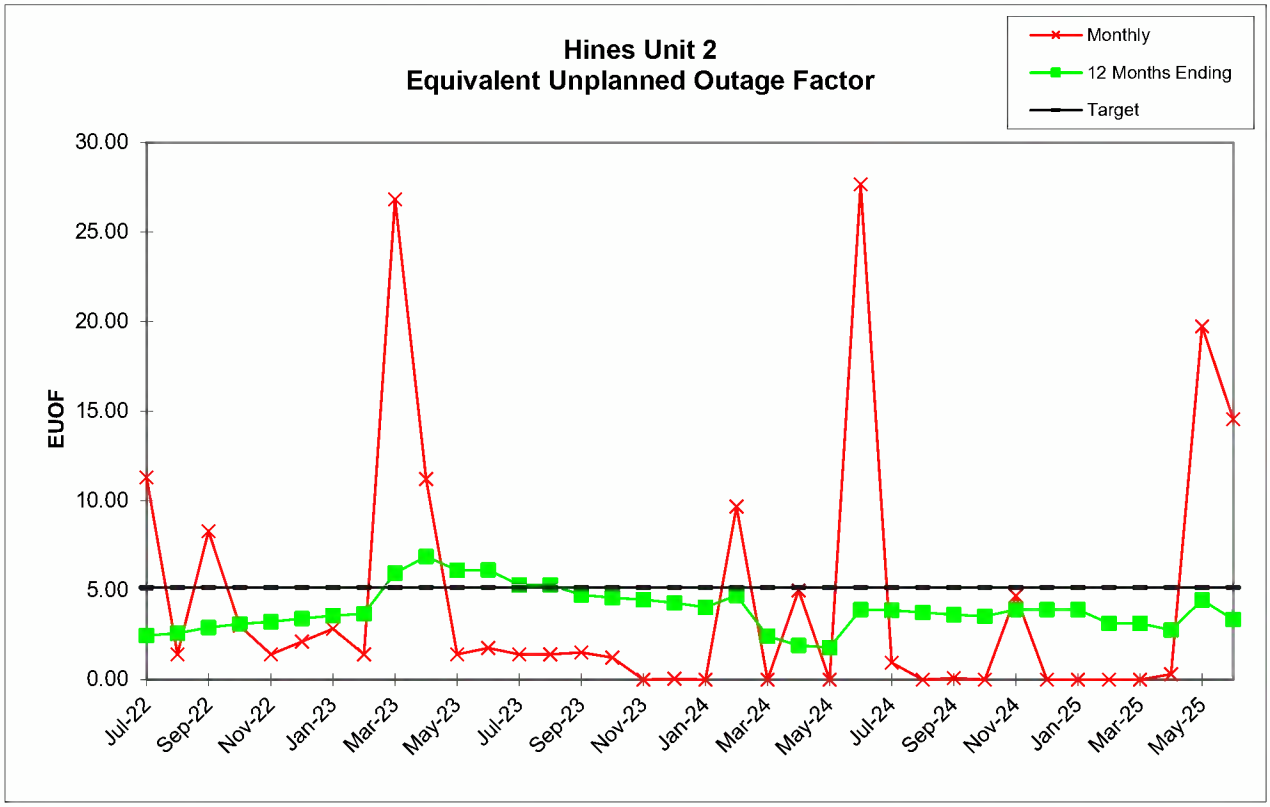

Hines Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.04
0.03
0.03
0.02
0.02
0.01
0.01
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Hines
Unit 3

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	541.60	722.70	441.65	447.49	744.00	575.98	739.76	519.59	531.79	615.28	744.00	737.21	23.73	49.85	615.29	638.20
RSH	0.00	0.00	4.90	0.00	210.61	56.56	0.00	78.28	0.00	0.00	62.67	0.00	0.00	0.00	0.00	0.00	0.00	85.34
UH	0.00	0.00	173.49	21.30	68.74	239.94	0.00	17.73	3.24	200.41	149.54	104.72	0.00	6.79	696.27	694.15	105.71	20.46
POH	0.00	0.00	0.00	0.00	24.00	234.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.27	694.15	105.71	0.00
FOH	0.00	0.00	173.49	21.30	0.00	5.67	0.00	17.73	3.24	0.00	41.25	104.72	0.00	6.79	0.00	0.00	0.00	20.46
MOH	0.00	0.00	0.00	0.00	44.74	0.00	0.00	0.00	0.00	200.41	108.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	304.00	744.00	672.00	743.00	503.67	0.00	0.00	0.00	20.62	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	13.33	13.25	17.78	45.84	45.84	0.00	0.00	0.00	62.28	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	7.75	18.85	22.84	65.12	44.15	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	24.26	2.86	0.00	1.25	0.00	2.99	0.44	0.00	7.20	14.54	0.00	0.91	0.00	0.00	0.00	3.11
MOR	0.00	0.00	0.00	0.00	9.20	0.00	0.00	0.00	0.00	27.83	16.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	1.73	2.53	3.97	8.80	8.50	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	24.26	2.86	9.20	2.96	2.53	6.83	9.20	33.97	21.95	14.54	0.00	1.24	0.00	0.00	0.00	3.11
EUOF	0.00	0.00	24.10	2.86	6.20	1.80	2.53	6.04	9.20	33.97	20.10	14.54	0.00	1.24	0.00	0.00	0.00	2.75
POF	0.00	0.00	0.00	0.00	3.33	31.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.70	93.30	14.66	0.00
EAF	100.00	100.00	75.90	97.14	90.47	66.71	97.47	93.96	90.80	66.03	79.90	85.46	100.00	98.76	3.30	6.70	85.34	97.25

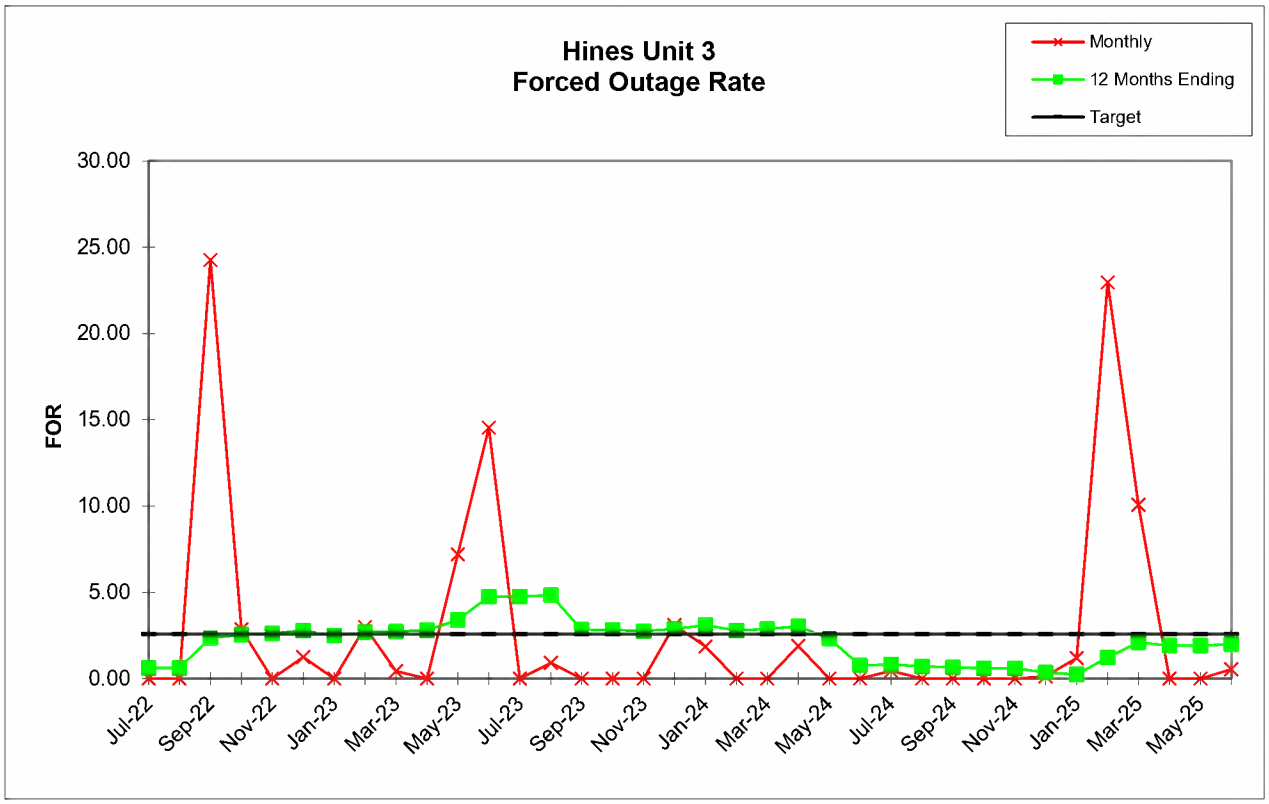
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.62	0.62	2.36	2.55	2.62	2.79	2.49	2.70	2.74	2.81	3.41	4.75	4.75	4.84	2.85	2.83	2.75	2.89
MOR	1.61	1.61	1.47	1.47	2.05	2.13	0.73	0.73	0.73	3.26	4.69	4.58	4.58	4.58	4.91	5.42	4.64	4.51
PFOR	0.09	0.09	0.05	0.04	0.05	0.15	0.34	0.63	1.46	2.07	2.13	2.15	2.15	2.19	2.36	2.61	2.54	2.35
PMOR	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.32	2.32	3.84	4.01	4.63	4.96	3.54	4.03	4.87	7.87	9.79	10.87	10.87	10.99	9.67	10.35	9.50	9.33
EUOF	2.27	2.27	3.75	3.93	4.44	4.60	3.29	3.74	4.52	7.31	9.02	10.04	10.04	10.15	8.17	7.92	7.41	7.49
POF	0.00	0.00	0.00	0.00	0.27	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	10.90	18.82	19.75	17.08
EAF	97.73	97.73	96.25	96.07	95.28	92.45	93.76	93.31	92.53	89.74	88.03	87.01	87.01	86.91	80.94	73.26	72.83	75.43

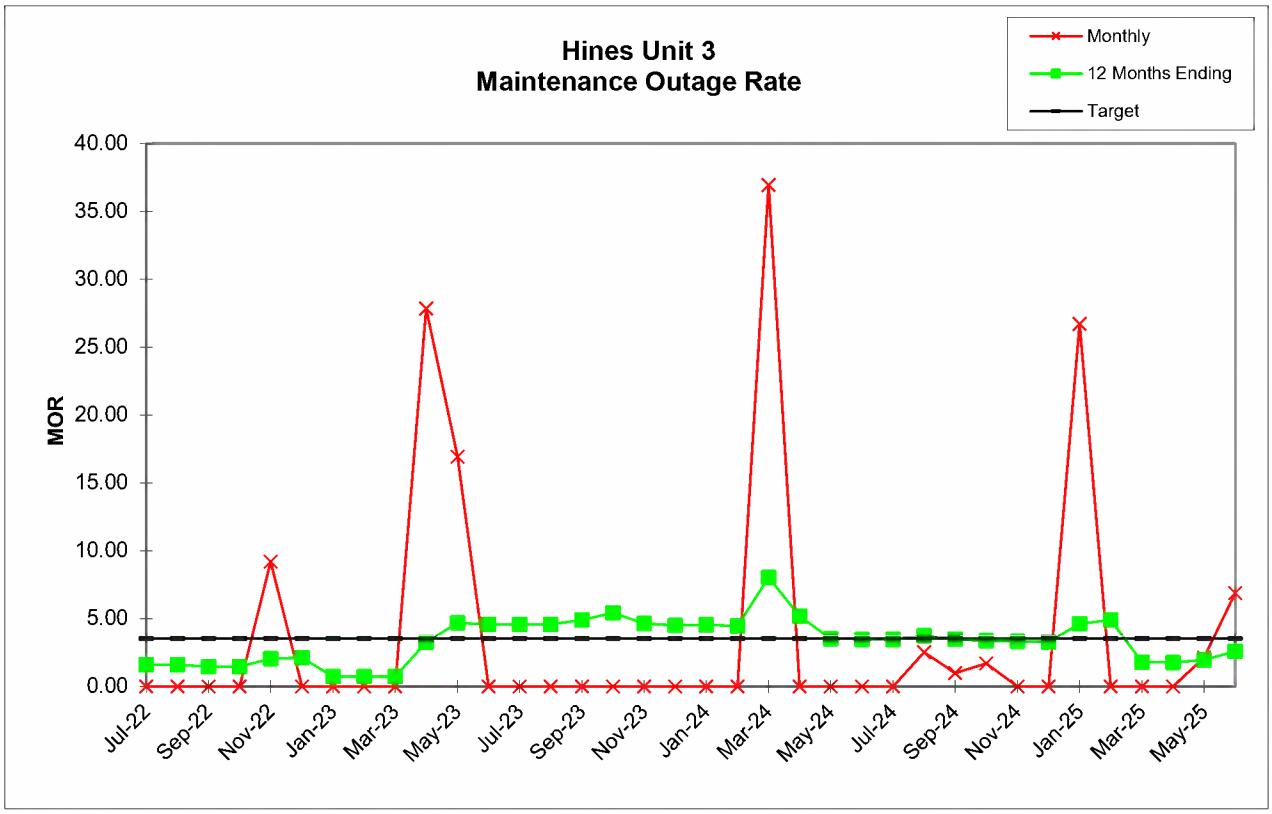
Hines
Unit 3

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	687.12	696.00	408.00	586.02	744.00	720.00	740.63	723.40	710.10	676.87	721.00	743.02	272.69	238.59	633.64	720.00	727.96	667.11
RSH	43.90	0.00	96.00	122.69	0.00	0.00	0.00	1.85	2.71	55.36	0.00	0.00	32.70	195.25	38.38	0.00	0.00	0.00
UH	12.98	0.00	239.00	11.29	0.00	0.00	3.37	18.76	7.19	11.77	0.00	0.98	438.62	238.16	70.98	0.00	16.04	52.89
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	336.00	167.00	0.00	0.00	0.00	0.00
FOH	12.98	0.00	0.00	11.29	0.00	0.00	3.37	0.00	0.00	0.00	0.00	0.98	3.27	71.16	70.98	0.00	0.00	3.61
MOH	0.00	0.00	239.00	0.00	0.00	0.00	0.00	18.76	7.19	11.77	0.00	0.00	99.35	0.00	0.00	0.00	16.04	49.28
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.00	408.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	9.71	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.95	7.57	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00

MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.85	0.00	0.00	1.89	0.00	0.00	0.45	0.00	0.00	0.00	0.00	0.13	1.18	22.97	10.07	0.00	0.00	0.54
MOR	0.00	0.00	36.94	0.00	0.00	0.00	0.00	2.53	1.00	1.71	0.00	0.00	26.70	0.00	0.00	0.00	2.16	6.88
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	2.78	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.85	0.00	36.94	1.89	0.00	0.00	0.45	2.53	1.00	1.71	0.00	0.80	29.36	22.97	10.07	0.00	2.16	7.35
EUOF	1.74	0.00	32.17	1.57	0.00	0.00	0.45	2.52	1.00	1.58	0.00	0.80	14.81	10.59	9.55	0.00	2.16	7.35
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.16	24.85	0.00	0.00	0.00	0.00
EAF	98.26	100.00	67.83	98.43	100.00	100.00	99.55	97.48	99.00	98.42	100.00	99.20	40.03	64.56	90.45	100.00	97.84	92.65

12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.10	2.79	2.89	3.02	2.33	0.77	0.82	0.72	0.65	0.60	0.59	0.35	0.24	1.22	2.10	1.92	1.93	1.98
MOR	4.55	4.47	8.04	5.20	3.52	3.47	3.47	3.74	3.49	3.37	3.32	3.28	4.63	4.91	1.79	1.76	1.97	2.60
PFOR	2.08	1.69	0.74	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.06	0.16	0.17	0.17	0.16	0.16	0.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.30	8.59	11.15	7.96	5.73	4.22	4.27	4.41	4.10	3.93	3.88	3.67	5.01	6.18	3.98	3.77	3.98	4.64
EUOF	7.43	6.94	8.89	6.23	4.53	3.34	3.37	3.48	3.56	3.70	3.70	3.53	4.64	5.46	3.55	3.42	3.60	4.20
POF	17.08	17.03	17.03	17.03	17.03	17.03	17.03	17.03	9.11	1.20	0.00	0.00	3.83	5.74	5.74	5.74	5.74	5.74
EAF	75.50	76.02	74.08	76.74	78.44	79.63	79.59	79.49	87.33	95.10	96.30	96.47	91.54	88.79	90.71	90.84	90.66	90.05


Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 3
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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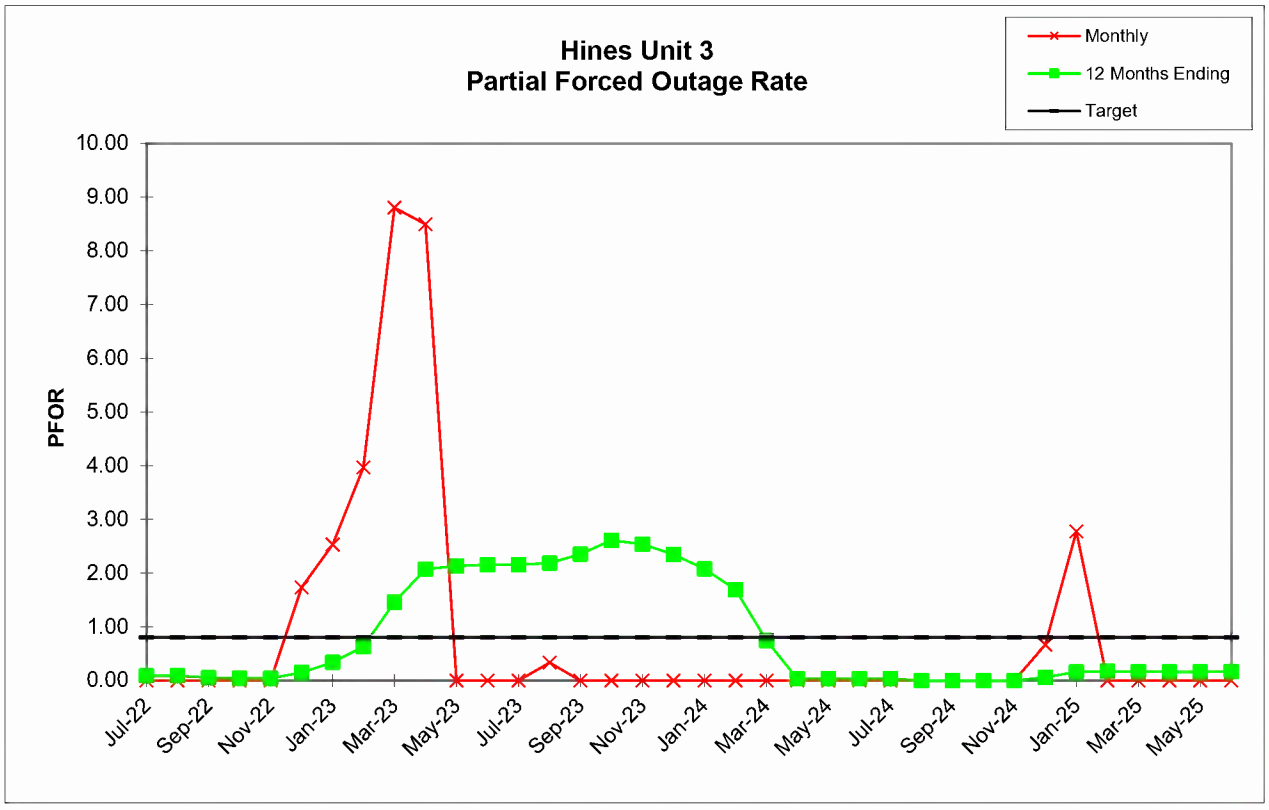
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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Nov-23
Jan-24
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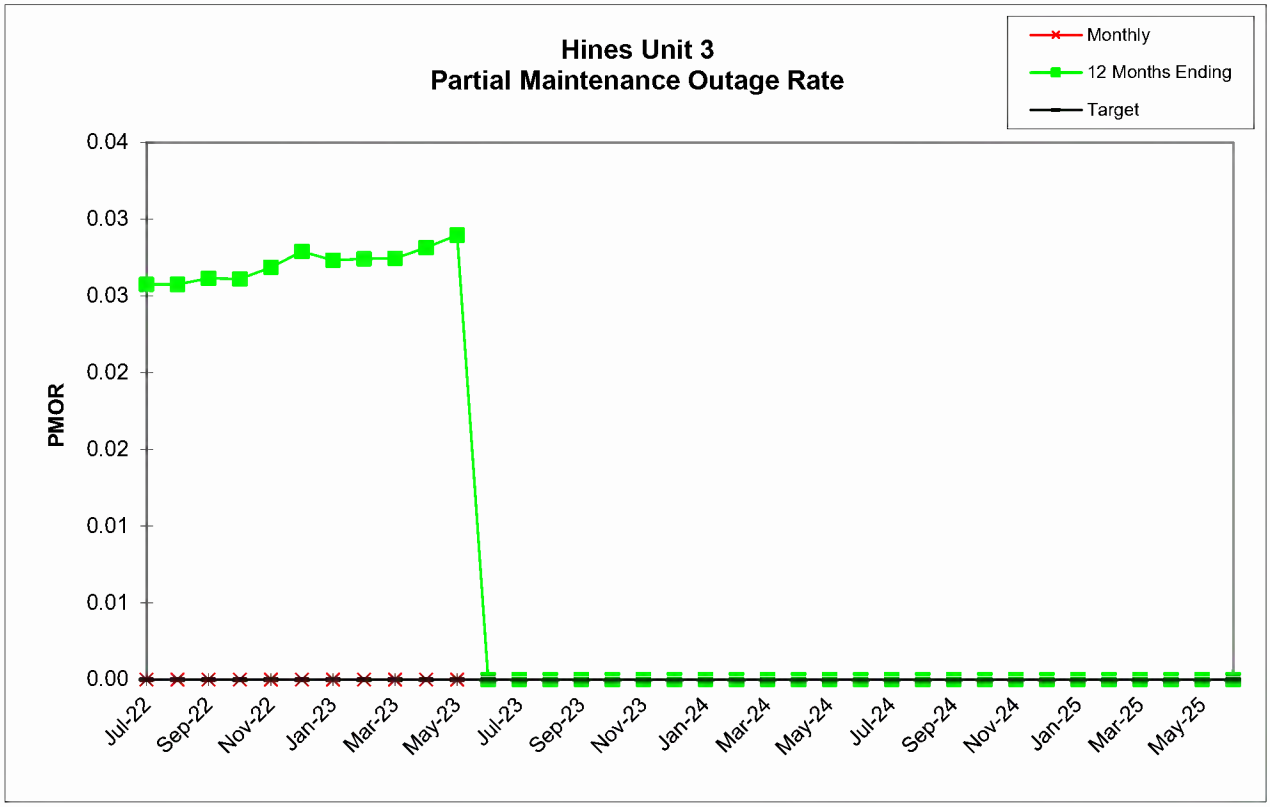
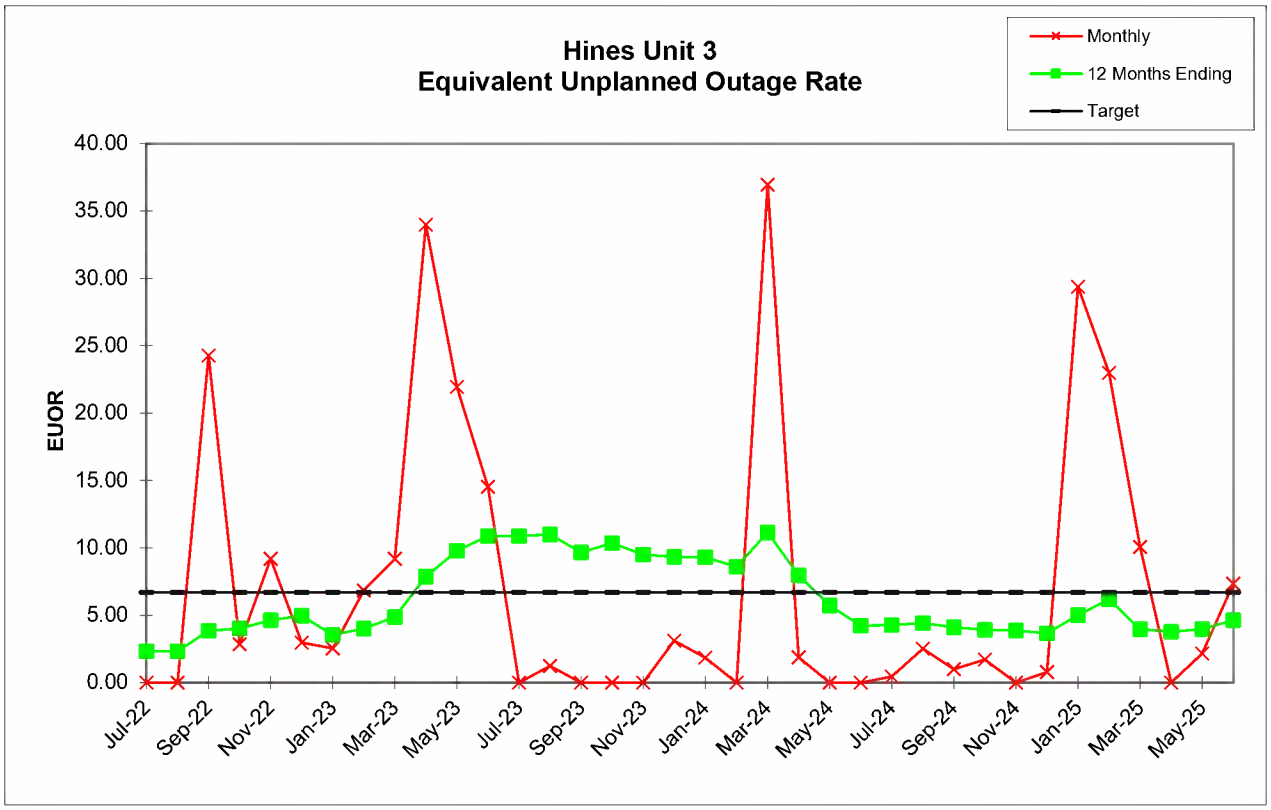
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.04
0.03
0.03
0.02
0.02
0.01
0.01
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
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Jul-24
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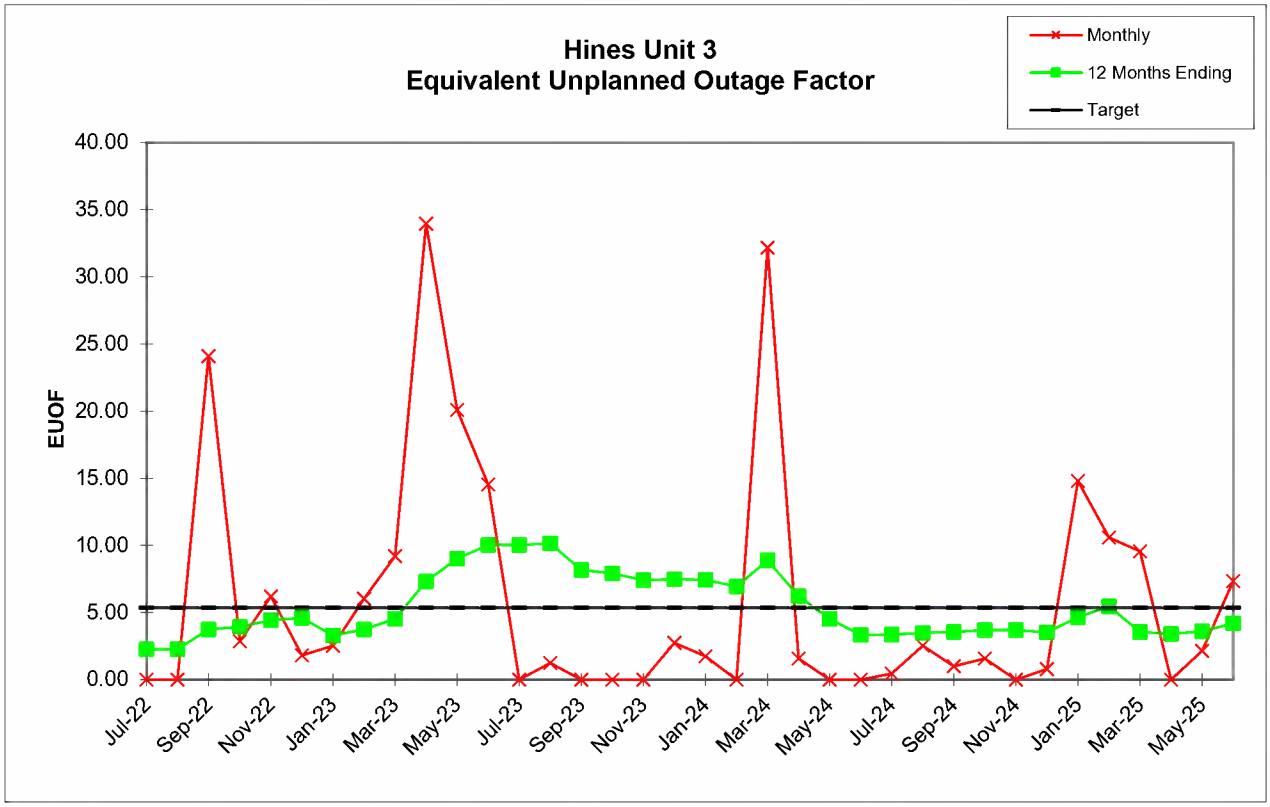
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Hines
Unit 4

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	659.32	479.52	327.41	406.12	744.00	582.46	733.11	657.16	673.94	686.45	735.27	744.00	695.98	693.93	468.25	744.00
RSH	0.00	0.00	0.00	23.48	55.78	5.10	0.00	89.54	0.00	62.84	60.03	33.55	0.00	0.00	0.00	43.91	70.69	0.00
UH	0.00	0.00	60.68	241.00	337.81	332.78	0.00	0.00	9.89	0.00	10.03	0.00	8.73	0.00	24.02	6.16	182.06	0.00
POH	0.00	0.00	0.00	241.00	337.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	60.68	0.00	0.00	30.55	0.00	0.00	9.89	0.00	0.00	0.00	8.73	0.00	24.02	6.16	182.06	0.00
MOH	0.00	0.00	0.00	0.00	0.00	302.24	0.00	0.00	0.00	0.00	10.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.88	16.00	0.00	6.27	175.92	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.28	28.03	0.00	81.00	81.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.87	0.00	0.98	27.62	0.00
PMOH	0.00	0.00	0.00	6.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	59.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	8.43	0.00	0.00	7.00	0.00	0.00	1.33	0.00	0.00	0.00	1.17	0.00	3.34	0.88	28.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	42.67	0.00	0.00	0.00	0.00	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.12	0.00	0.14	5.90	0.00
PMOR	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	8.43	0.15	0.00	45.04	0.00	0.00	1.33	0.00	1.47	0.00	1.36	0.12	3.34	1.02	32.24	0.00
EUOF	0.00	0.00	8.43	0.10	0.00	44.73	0.00	0.00	1.33	0.00	1.35	0.00	1.36	0.12	3.34	0.96	29.08	0.00
POF	0.00	0.00	0.00	32.39	46.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	91.57	67.51	53.15	55.27	100.00	100.00	98.67	100.00	98.65	100.00	98.64	99.88	96.66	99.04	70.92	100.00

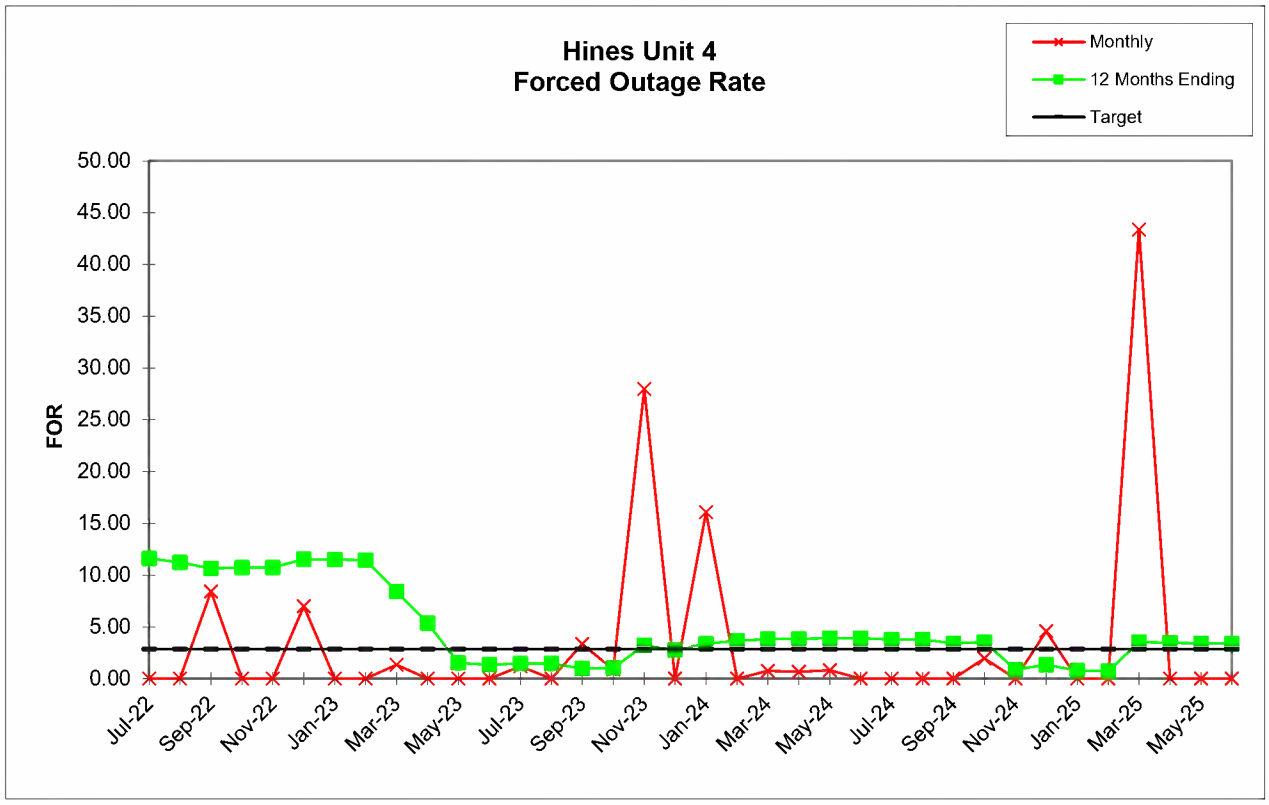
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	11.61	11.22	10.66	10.72	10.75	11.54	11.50	11.44	8.42	5.36	1.53	1.34	1.46	1.46	0.97	1.02	3.23	2.75
MOR	0.48	0.48	0.47	0.48	0.48	4.73	4.71	4.54	4.40	4.29	4.30	4.03	4.03	4.03	4.01	3.91	3.84	0.12
PFOR	1.73	1.71	1.70	1.71	1.72	1.79	1.79	1.79	1.16	0.58	0.01	0.00	0.02	0.03	0.03	0.04	0.39	0.38
PMOR	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.01	0.01	0.01	0.01	0.00	0.00	0.00
EUOR	13.55	13.15	12.59	12.68	12.71	16.84	16.78	16.59	13.20	9.80	5.76	5.27	5.40	5.41	4.95	4.89	7.20	3.24
EUOF	12.44	12.07	11.56	11.57	11.57	15.37	15.36	15.16	12.06	8.89	5.19	4.73	4.84	4.85	4.43	4.51	6.90	3.10
POF	6.20	6.20	6.20	6.49	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	3.86	0.00	0.00
EAF	81.36	81.73	82.24	81.94	81.83	78.03	78.03	78.23	81.33	84.50	88.21	88.67	88.55	88.54	88.96	91.64	93.10	96.90

Hines
Unit 4

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	185.43	0.00	262.23	676.61	727.54	702.94	744.00	744.00	720.00	675.41	707.41	637.03	696.40	573.28	308.26	720.00	744.00	720.00
RSH	0.00	0.00	1.01	2.35	0.00	0.00	0.00	0.00	0.00	55.08	13.59	76.43	47.60	98.72	198.52	0.00	0.00	0.00
UH	558.57	696.00	479.77	41.04	16.46	17.06	0.00	0.00	0.00	13.51	0.00	30.54	0.00	0.00	236.22	0.00	0.00	0.00
POH	388.32	696.00	477.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	35.50	0.00	2.01	4.56	6.03	0.00	0.00	0.00	0.00	13.51	0.00	30.54	0.00	0.00	236.22	0.00	0.00	0.00
MOH	134.75	0.00	0.00	36.48	10.42	17.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	6.10	0.00	0.00	0.00	0.00	0.00	14.83	176.76	0.00	0.00	0.00	0.00	0.00	39.00
LRPF	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	83.61	81.38	0.00	0.00	0.00	0.00	0.00	79.47
EFOH	0.00	0.00	0.00	0.00	0.99	0.00	0.00	0.00	0.00	0.00	2.36	27.40	0.00	0.00	0.00	0.00	0.00	5.90
PMOH	0.00	0.00	0.00	1.35	10.85	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	89.62	85.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.23	1.76	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00

MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	16.07	0.00	0.76	0.67	0.82	0.00	0.00	0.00	0.00	1.96	0.00	4.57	0.00	0.00	43.38	0.00	0.00	0.00
MOR	42.09	0.00	0.00	5.12	1.41	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.33	4.30	0.00	0.00	0.00	0.00	0.00	0.82
PMOR	0.00	0.00	0.00	0.03	0.24	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	47.87	0.00	0.76	5.75	2.58	2.54	0.00	0.00	0.00	1.96	0.33	8.68	0.00	0.00	43.38	0.00	0.00	0.82
EUOF	22.88	0.00	0.27	5.73	2.58	2.54	0.00	0.00	0.00	1.82	0.33	7.79	0.00	0.00	31.79	0.00	0.00	0.82
POF	52.19	100.00	64.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	24.92	0.00	35.43	94.27	97.42	97.46	100.00	100.00	100.00	98.18	99.67	92.21	100.00	100.00	68.21	100.00	100.00	99.18

12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.39	3.66	3.80	3.85	3.91	3.90	3.77	3.77	3.42	3.53	0.89	1.34	0.77	0.71	3.55	3.47	3.40	3.39
MOR	1.87	2.02	2.16	2.69	2.67	2.91	2.90	2.90	2.89	2.90	2.80	2.85	0.87	0.81	0.80	0.34	0.21	0.00
PFOR	0.41	0.44	0.47	0.47	0.48	0.48	0.46	0.45	0.44	0.43	0.05	0.45	0.42	0.39	0.39	0.39	0.37	0.45
PMOR	0.00	0.00	0.00	0.00	0.03	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.04	0.04	0.02	0.00
EUOR	5.52	5.95	6.25	6.78	6.85	7.08	6.94	6.92	6.59	6.69	3.73	4.59	2.09	1.94	4.70	4.20	3.97	3.82
EUOF	5.05	5.03	4.94	5.41	5.52	5.73	5.61	5.60	5.33	5.40	3.04	3.70	1.76	1.76	4.44	3.97	3.75	3.61
POF	4.43	12.34	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	13.36	5.45	0.00	0.00	0.00	0.00
EAF	90.52	82.62	77.27	76.80	76.70	76.49	76.61	76.62	76.89	76.82	79.18	78.52	84.88	92.78	95.56	96.03	96.25	96.39


Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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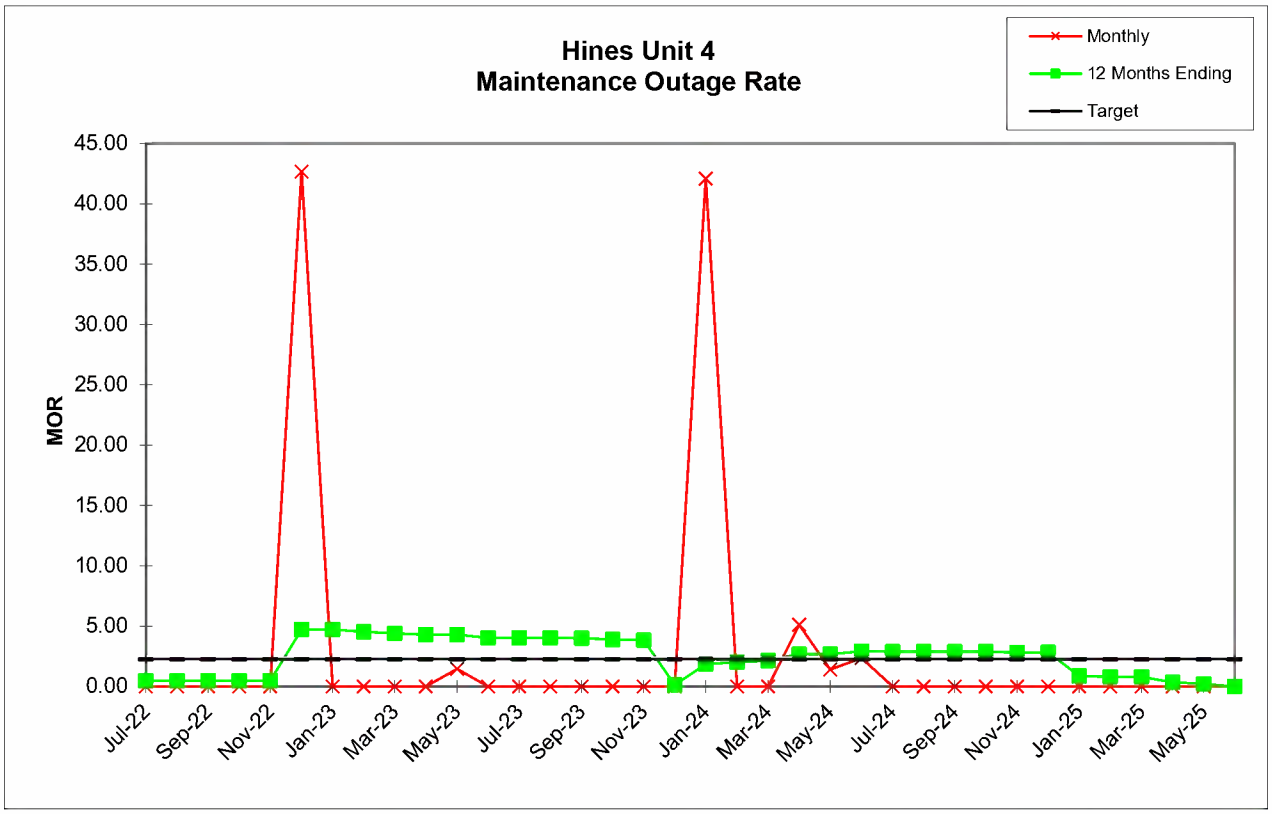
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
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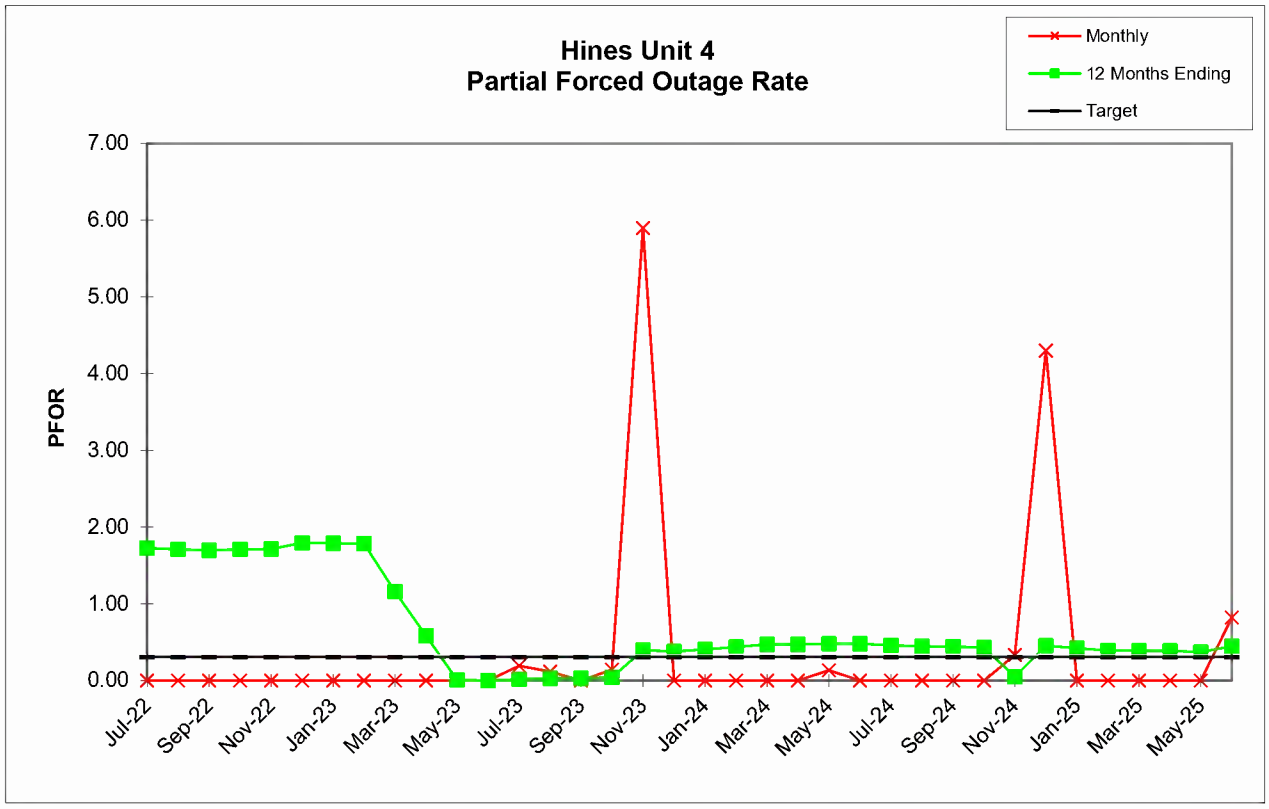
Jan-25
Mar-25
May-25


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
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Mar-24
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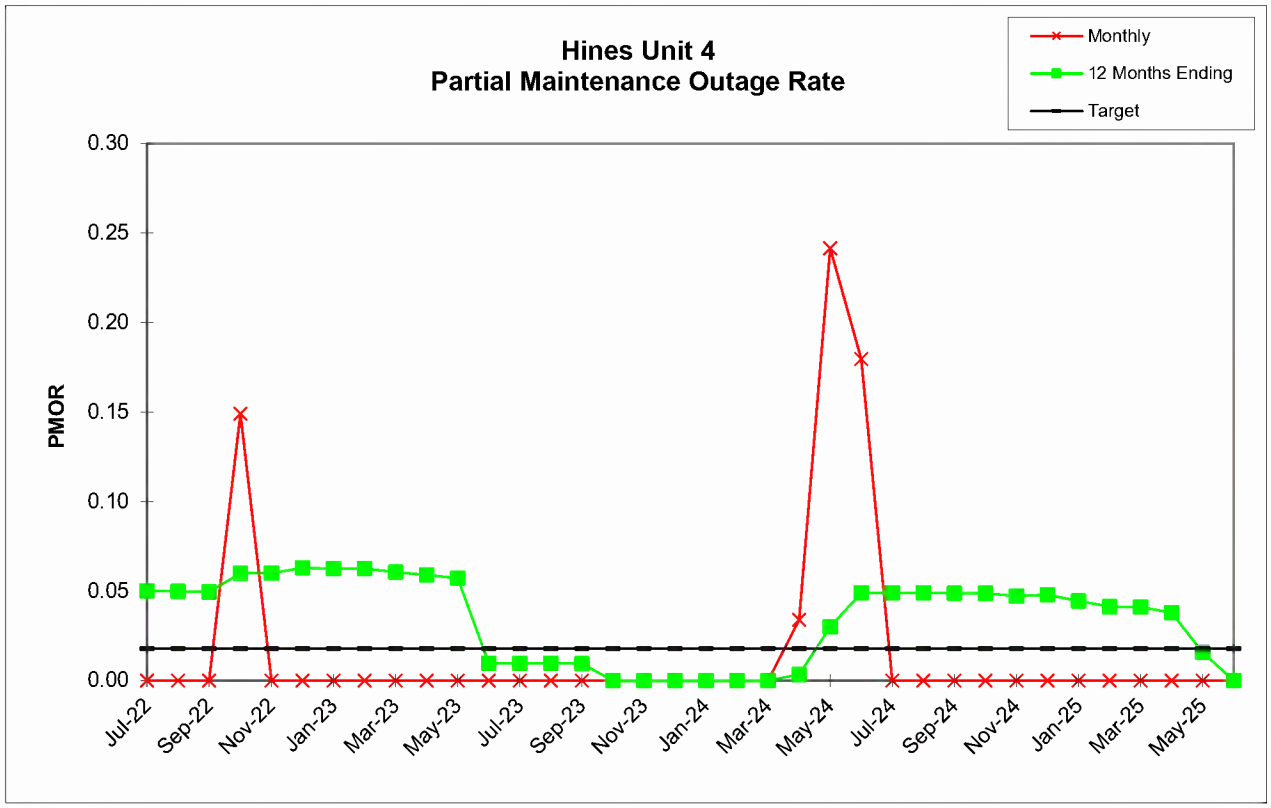
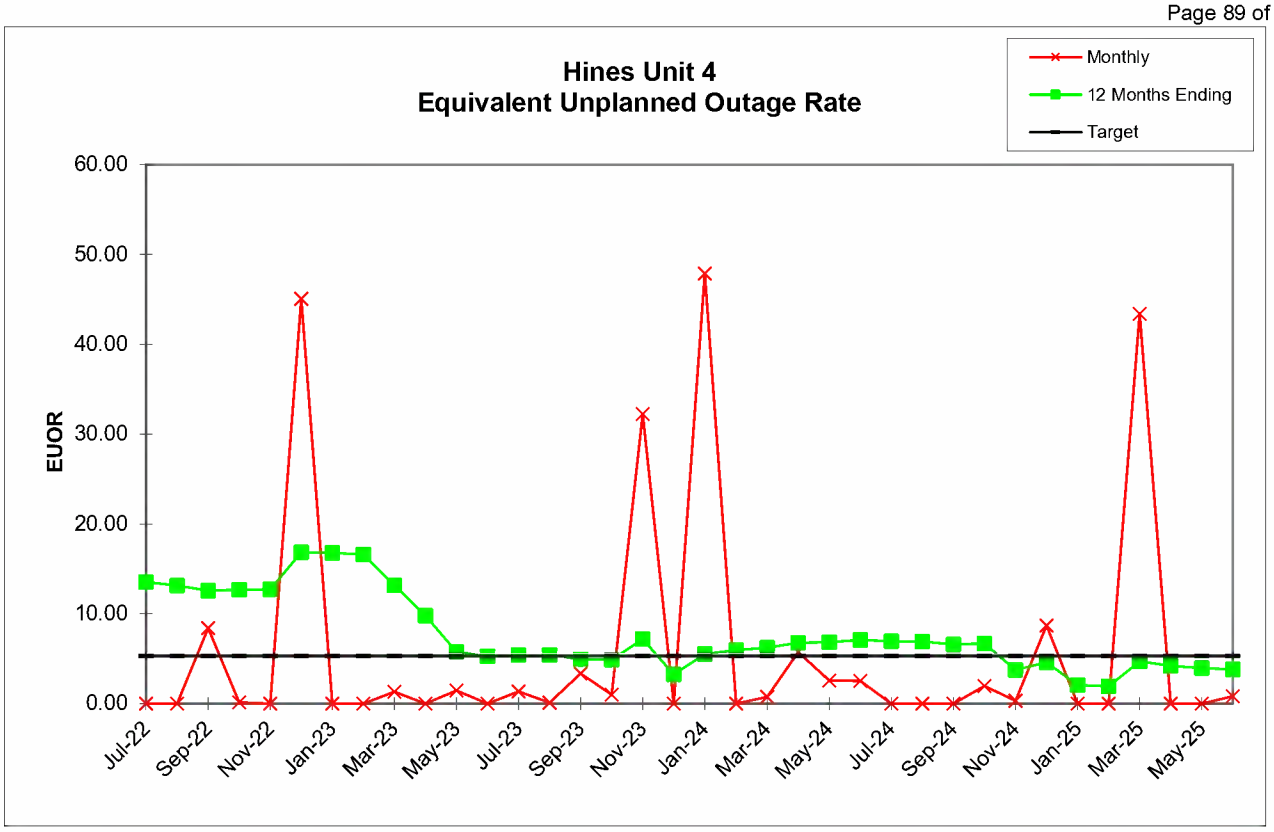
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
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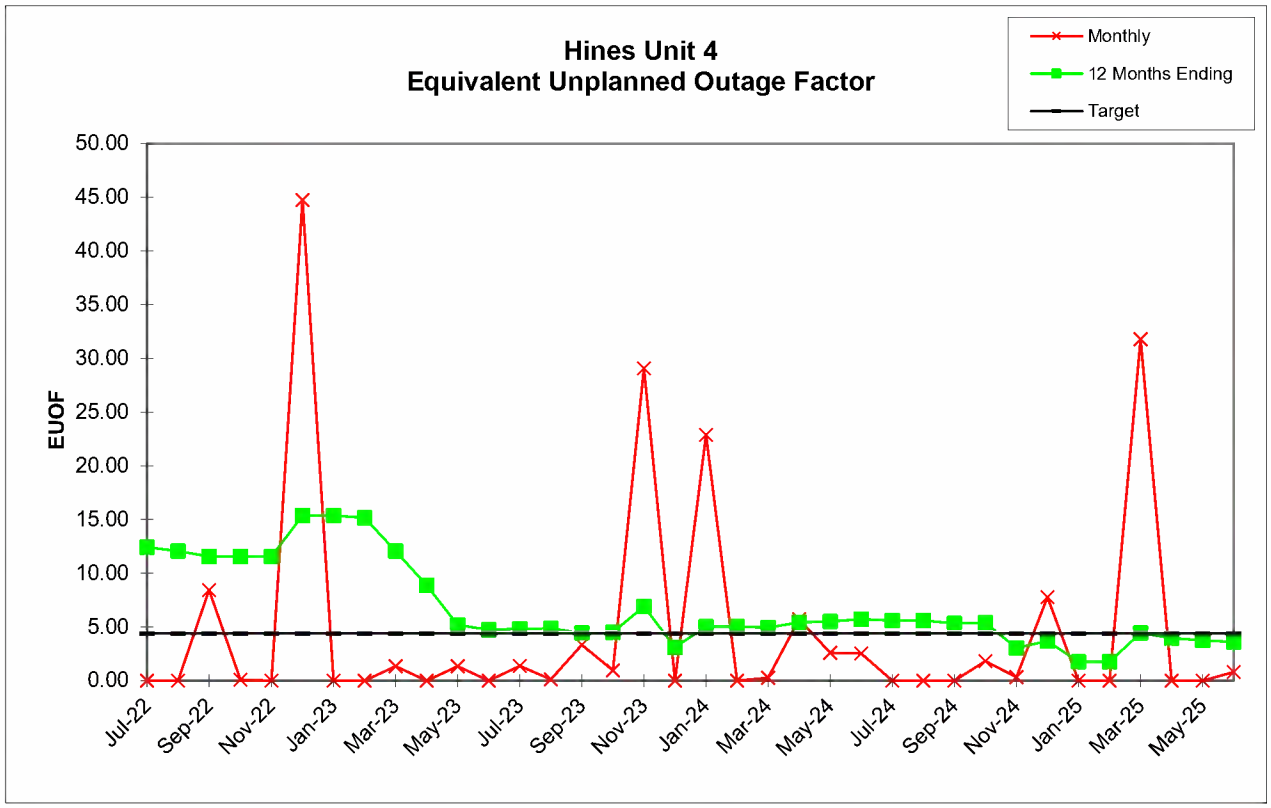
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
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Jul-23
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Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25

Osprey
Unit 1

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.09	744.00	653.57	293.83	0.00	291.77	358.64	453.33	0.00	0.00	498.24	591.98	744.00	744.00	720.00	586.25	389.57	564.90
RSH	6.91	0.00	26.83	38.53	0.00	116.25	353.48	122.68	0.00	0.00	46.51	2.57	0.00	0.00	0.00	89.92	288.07	168.16
UH	0.00	0.00	39.60	411.63	721.00	335.98	31.88	95.99	743.00	720.00	199.25	125.45	0.00	0.00	0.00	67.83	43.35	10.94
POH	0.00	0.00	0.00	407.89	721.00	335.98	0.00	95.99	743.00	720.00	196.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	39.60	3.75	0.00	0.00	31.88	0.00	0.00	0.00	3.07	0.00	0.00	0.00	0.00	45.63	43.35	10.94
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	125.45	0.00	0.00	0.00	22.20	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.92	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.47	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.95	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.82	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.43	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43	0.00	0.00
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00

MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	7.22	10.01	1.90
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	17.49	0.00	0.00	0.00	3.65	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.78	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00
EUOR	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.63	17.49	0.00	0.00	0.00	11.20	11.62	1.90
EUOF	0.00	0.00	5.50	0.50	0.00	0.00	4.28	0.00	0.00	0.00	0.43	17.42	0.00	0.00	0.00	9.85	6.98	1.47
POF	0.00	0.00	0.00	54.82	100.00	45.16	0.00	14.28	100.00	100.00	26.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	94.50	44.67	0.00	54.84	95.72	85.72	0.00	0.00	73.22	82.58	100.00	100.00	100.00	90.15	93.02	98.53

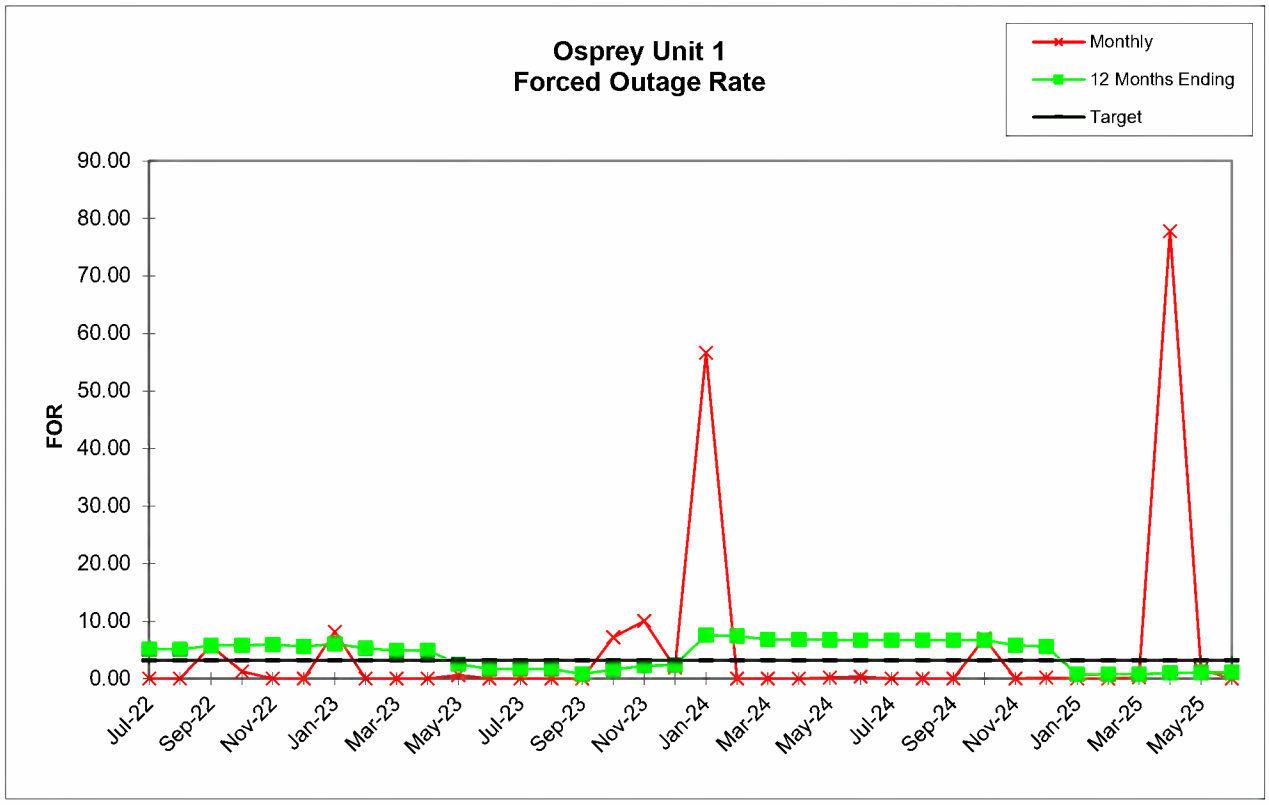
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	5.16	5.11	5.76	5.78	5.91	5.58	6.04	5.32	4.86	4.94	2.50	1.67	1.66	1.66	0.82	1.59	2.25	2.33
MOR	1.59	1.58	1.57	1.70	1.74	1.64	0.01	0.01	0.01	0.01	0.02	2.64	2.64	2.64	2.60	2.88	2.67	2.55
PFOR	1.52	1.51	1.48	1.50	1.54	1.45	1.39	1.23	1.10	1.12	0.36	0.00	0.00	0.00	0.00	0.00	0.13	0.12
PMOR	0.46	0.45	0.45	0.49	0.50	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.10
EUOR	8.44	8.36	8.95	9.14	9.34	8.83	7.36	6.50	5.92	6.01	2.86	4.22	4.22	4.22	3.38	4.48	5.03	4.97
EUOF	4.72	4.71	5.10	4.81	4.81	4.81	3.99	3.75	3.40	3.40	1.57	2.33	2.33	2.33	1.87	2.67	3.24	3.37
POF	14.87	14.87	14.87	19.52	27.76	31.59	31.59	32.69	34.60	35.57	36.76	36.76	36.76	36.76	36.76	32.10	23.87	20.04
EAF	80.42	80.42	80.04	75.66	67.43	63.60	64.42	63.56	62.00	61.03	61.67	60.92	60.92	60.92	61.37	65.23	72.89	76.60

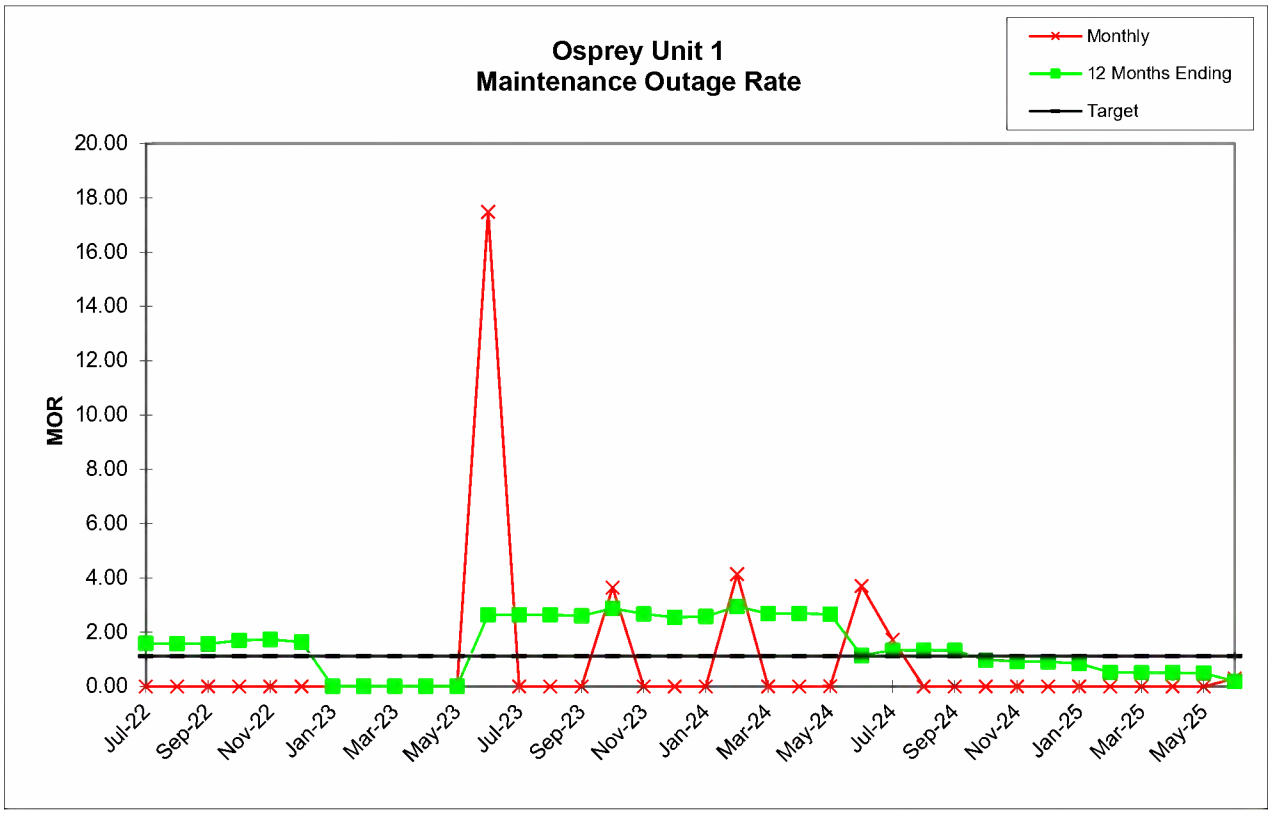
Osprey
Unit 1

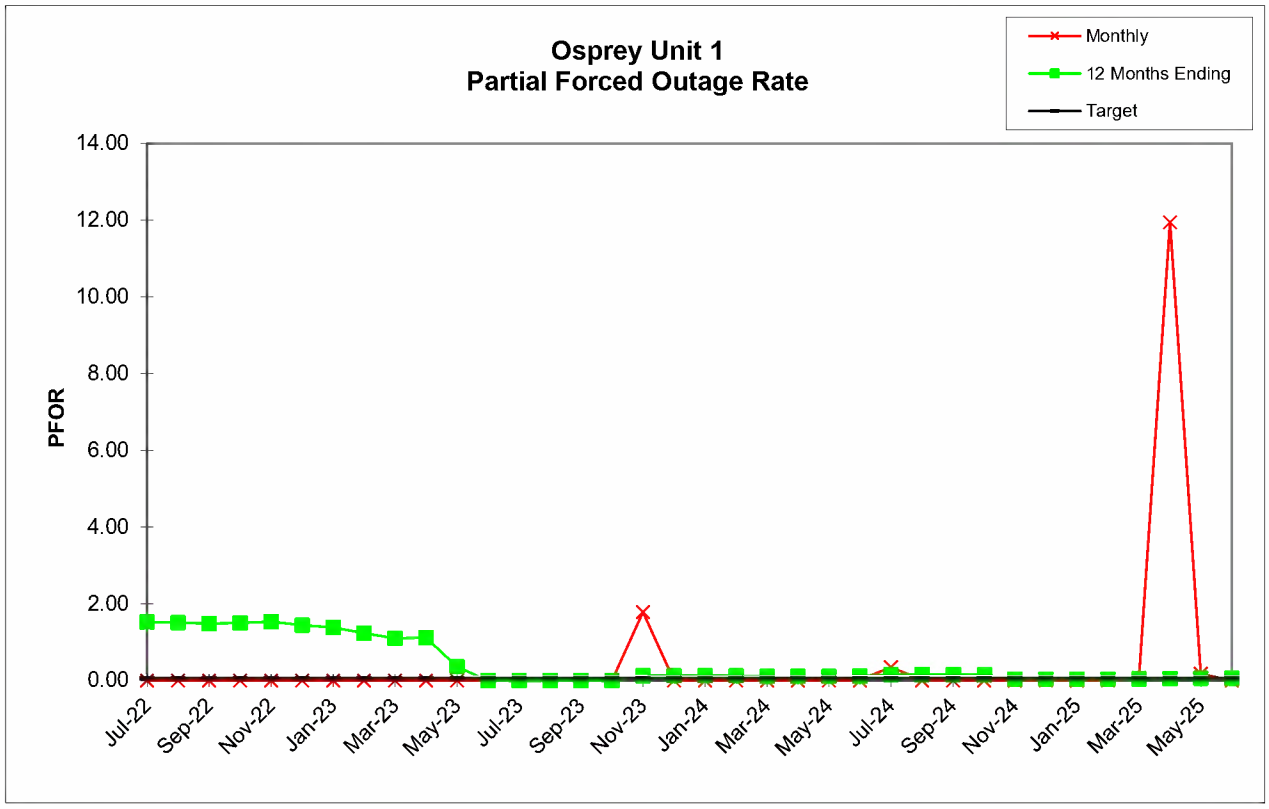
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	270.01	574.55	550.01	0.00	555.69	690.92	731.20	735.60	720.00	691.59	721.00	742.54	744.00	672.00	741.22	5.32	642.90	717.90
RSH	120.93	96.62	144.77	0.00	43.11	0.00	0.00	8.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.69	0.00
UH	353.05	24.83	48.22	720.00	145.20	29.08	12.80	0.02	0.00	52.41	0.00	1.46	0.00	0.00	1.78	714.68	82.41	2.10
POH	0.00	0.00	48.03	720.00	143.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.00	72.00	0.00
FOH	353.05	0.00	0.19	0.00	1.17	2.55	0.00	0.02	0.00	52.41	0.00	1.46	0.00	0.00	1.78	18.68	10.41	0.00
MOH	0.00	24.83	0.00	0.00	0.05	26.54	12.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	51.93	0.00	0.00	0.13	0.00	0.00	0.00	0.00	2.44	3.08	7.97	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	29.53	0.00	0.00	53.00	0.00	0.00	0.00	0.00	124.00	124.00	87.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	2.53	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.50	0.64	1.16	0.00
PMOH	0.00	34.40	0.00	0.00	0.07	14.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.88
LRPM	0.00	131.00	0.00	0.00	169.00	169.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.00
EMOH	0.00	7.44	0.00	0.00	0.02	3.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33
NPC	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	600.00	600.00	600.00	600.00	600.00	600.00

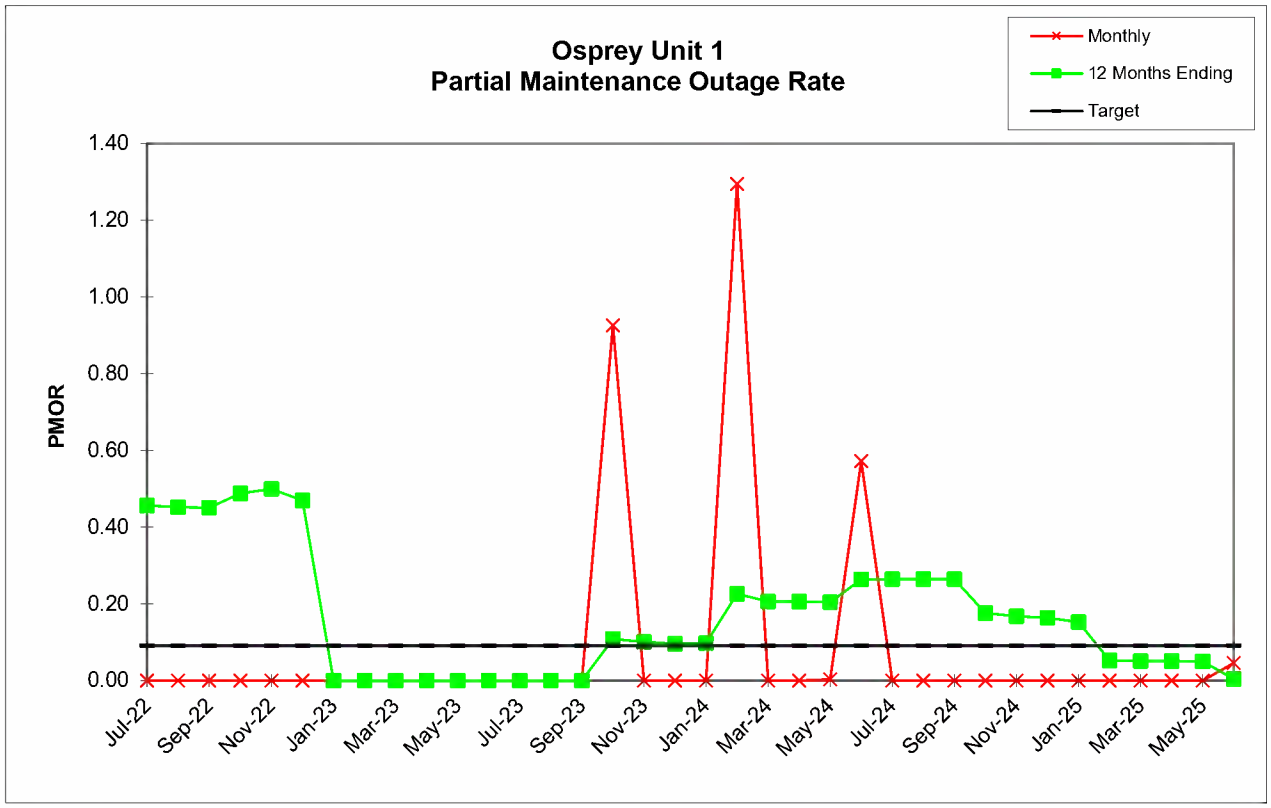
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	56.66	0.00	0.03	0.00	0.21	0.37	0.00	0.00	0.00	7.04	0.00	0.20	0.00	0.00	0.24	77.82	1.59	0.00
MOR	0.00	4.14	0.00	0.00	0.01	3.70	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	11.94	0.18	0.00
PMOR	0.00	1.29	0.00	0.00	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
EUOR	56.66	5.38	0.03	0.00	0.22	4.59	2.06	0.00	0.00	7.05	0.00	0.20	0.00	0.00	0.31	80.47	1.77	0.34
EUOF	47.45	4.64	0.03	0.00	0.17	4.59	2.06	0.00	0.00	7.05	0.00	0.20	0.00	0.00	0.31	2.68	1.55	0.34
POF	0.00	0.00	6.46	100.00	19.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.67	9.68	0.00
EAF	52.55	95.36	93.51	0.00	80.48	95.41	97.94	100.00	100.00	92.95	100.00	99.80	100.00	100.00	99.69	0.65	88.77	99.66

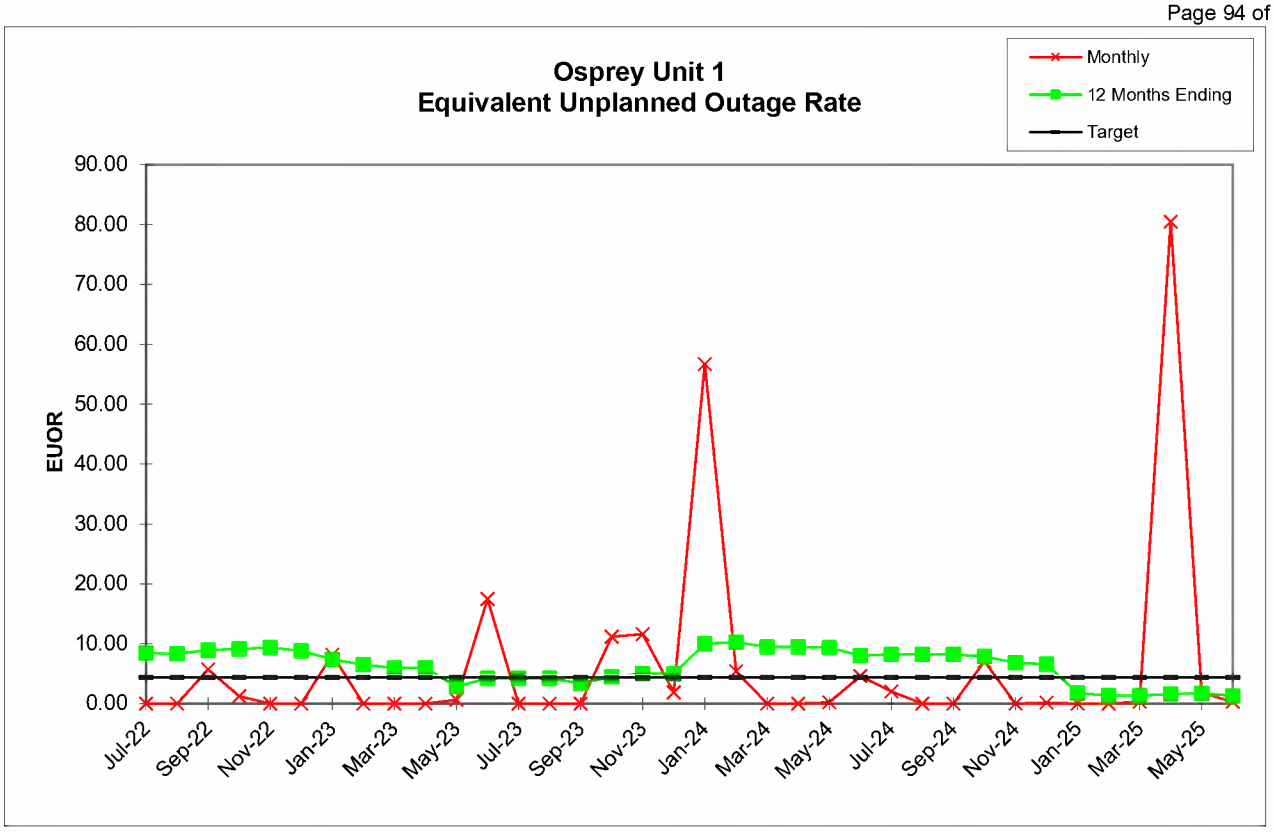
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	7.58	7.43	6.82	6.82	6.74	6.67	6.69	6.69	6.69	6.68	5.82	5.56	0.77	0.76	0.76	1.00	1.10	1.07
MOR	2.59	2.95	2.69	2.69	2.67	1.14	1.34	1.34	1.34	0.98	0.93	0.91	0.85	0.52	0.51	0.51	0.50	0.19
PFOR	0.12	0.12	0.11	0.11	0.11	0.11	0.15	0.15	0.15	0.15	0.04	0.04	0.03	0.03	0.04	0.05	0.06	0.06
PMOR	0.10	0.23	0.21	0.21	0.20	0.26	0.26	0.26	0.26	0.18	0.17	0.16	0.15	0.05	0.05	0.05	0.05	0.00
EUOR	9.99	10.27	9.45	9.45	9.35	8.01	8.23	8.24	8.24	7.84	6.84	6.56	1.79	1.36	1.35	1.59	1.70	1.32
EUOF	7.03	7.38	7.38	7.38	7.36	6.31	6.48	6.49	6.49	6.25	5.68	5.57	1.55	1.18	1.21	1.43	1.55	1.20
POF	20.04	18.89	10.98	10.98	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.41	9.86	9.59	8.77	8.77
EAF	72.93	73.73	81.64	81.64	82.26	83.31	83.13	83.13	83.13	83.37	83.94	84.05	88.07	88.41	88.93	88.98	89.69	90.04

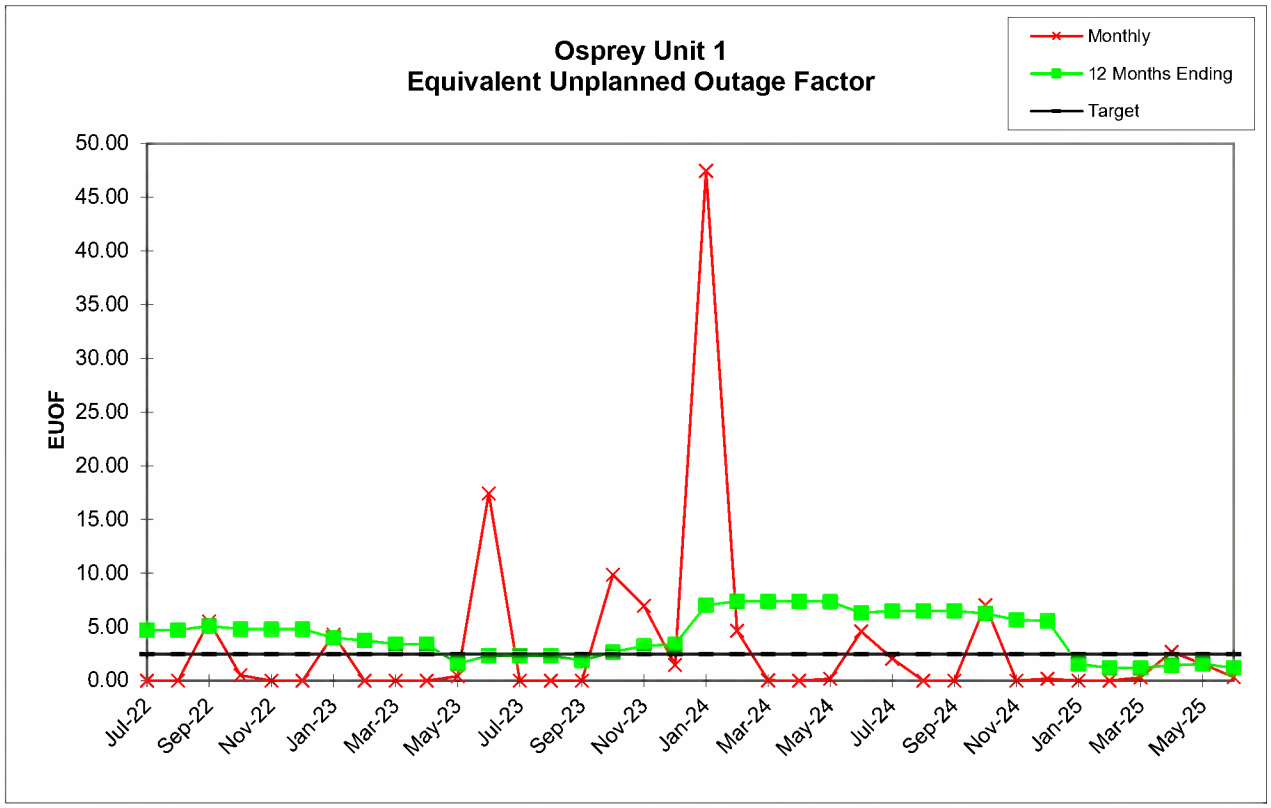

Osprey Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Osprey Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Osprey Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Osprey Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Osprey Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25


Osprey Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-22
Sep-22
Nov-22
Jan-23
Mar-23
May-23
Jul-23
Sep-23
Nov-23
Jan-24
Mar-24
May-24
Jul-24
Sep-24
Nov-24
Jan-25
Mar-25
May-25