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September 4, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Projection Testimony for the period January 2026 through December 2026, as follows:

- Prepared Direct Testimony of Zel D. Jones-Phillips and Exhibit ZDJ-3.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/encl.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Projection Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 4th day of September 2025 to the following:

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ATTORNEY

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20250001-EI

FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

PROJECTIONS

JANUARY 2026 THROUGH DECEMBER 2026

TESTIMONY AND EXHIBIT

OF

ZEL D. JONES-PHILLIPS

FILED: SEPTEMBER 4, 2025

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

ZEL D. JONES-PHILLIPS

Q. Please state your name, address, occupation, and employer.

A. My name is Zel D. Jones-Phillips. My business address is 3600 Midtown Drive, Tampa, Florida 33607. I am employed by Tampa Electric Company ("Tampa Electric" or "company") in the position of Manager, Rates in the Regulatory Affairs department.

Q. Have you previously filed testimony in Docket No. 20250001-EI?

A. Yes, I submitted direct testimony on April 2, 2025 and July 25, 2025 under my maiden name. My new legal name is Zel D. Jones-Phillips.

Q. Has your job description, education, or professional experience changed since you last filed testimony in this docket?

A. No, they have not.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, the proposed annual capacity cost recovery factors, and the proposed annual levelized fuel and purchased power cost recovery factors for January 2026 through December 2026. I also describe significant events that affect the factors and provide an overview of the composite effect on the residential bill of changes in the various cost recovery factors for 2026.

Q. Have you prepared an exhibit to support your direct testimony?

A. Yes. Exhibit No. ZDJ-3, consisting of four documents, was prepared under my direction and supervision. Document No. 1, consisting of four pages, is furnished as support for the projected capacity cost recovery factors. Document No. 2, which is furnished as support for the proposed levelized fuel and purchased power cost recovery factors, includes Schedules E1 through E10 for January 2026 through December 2026 as well as Schedule H1 for 2023 through 2026. Document No. 3 provides a comparison

of retail residential fuel revenues under the inverted or tiered fuel rate, which demonstrates that the tiered rate is revenue neutral.

Q. Are you requesting Commission approval of the projected fuel and capacity cost recovery factors for the company's various rate schedules?

A. Yes.

Q. How were the fuel and capacity cost recovery clause factors calculated?

A. The fuel and capacity cost recovery factors were calculated as shown on Document Nos. 1 and 2. These factors were calculated based on the current approved rate design, allocation methodology and schedules as approved by the Florida Public Service Commission in Order No. PSC-2025-0038-FOF-EI, issued on February 3, 2025 in Docket No. 20240026-EI.

Capacity Cost Recovery

Q. Are you requesting Commission approval of the projected capacity cost recovery factors for the company's various rate schedules?

A. Yes. The capacity cost recovery factors, prepared under my direction and supervision, are provided in Exhibit No. ZDJ-3, Document No. 1, page 3 of 4.

Q. What payments are included in Tampa Electric's capacity cost recovery factors?

A. Tampa Electric is requesting recovery of capacity payments for power purchased for retail customers, excluding optional provision purchases for interruptible customers, through the capacity cost recovery factors. As shown in Exhibit No. ZDJ-3, Document No. 1, page 2 of 4, Tampa Electric is requesting recovery of $44,827,864 after jurisdictional separation, prior year true-up, and application of the revenue tax factor for estimated expenses in 2026.

Q. Please summarize the proposed capacity cost recovery factors by metering voltage level effective beginning in January 2026 for which Tampa Electric is seeking approval.

A.

Rate Class and Metering Voltage	**Capacity Cost Recovery Factor Cents per kWh**	**$ per kW**
RS Secondary	0.264	
GS and CS Secondary	0.221	

GSD, SBD Standard		
Secondary		0.72
Primary		0.71
Transmission		0.71
GSD Optional		
Secondary	0.176	
Primary	0.174	
Transmission	0.172	
GSLDPR/GSLDTPR/SBLDPR/SBLDTPR		0.66
GSLDSU/GSLDTSU/SBLDSU/SBLDTSU		0.61
LS1/LS2 Secondary	0.032	

These factors are shown in Exhibit No. ZDJ-3, Document No. 1, page 3 of 4.

Q. How does Tampa Electric's proposed average capacity cost recovery factor of 0.216 cents per kWh compare to the factor for January 2025 through December 2025?

A. The proposed capacity cost recovery factor of 0.216 cents per kWh beginning in January 2026 is 0.132 cents per kWh (or $1.32 per 1,000 kWh) more than the average capacity cost recovery factor of 0.084 cents per kWh for the January 2025 through December 2025 period.

Fuel and Purchased Power Cost Recovery Factor

Q. What is the appropriate amount of the levelized fuel and purchased power cost recovery factor for the period beginning in January 2026?

A. The appropriate amount for the period beginning in January 2026 is 3.516 cents per kWh before the application of the time of use multipliers for on-peak or off-peak usage. Schedule E1-E of Exhibit No. ZDJ-3, Document No. 2, shows the appropriate value for the total fuel and purchased power cost recovery factor for each metering voltage level as projected for the period January 2026 through December 2026.

Q. Please describe the information provided on Schedule E1-C.

A. The Generating Performance Incentive Factor ("GPIF"), true-up factor, and Asset Optimization Mechanism factor are provided on Schedule E1-C. Tampa Electric has calculated a GPIF reward of $6,364,097 and an Asset Optimization Mechanism gain of $3,820,876, which is included in the calculation of the total fuel and purchased power cost recovery factors. In addition, Schedule E1-C indicates the net true-up amount for the

January 2025 through December 2025 period is an over-recovery of $14,653,914.

Q. Please describe the information provided on Schedule E1-D.

A. Schedule E1-D, within Document No. 2, presents Tampa Electric's on-peak and off-peak fuel adjustment factors for January 2026 through December 2026. The schedule also presents Tampa Electric's levelized fuel cost factors at each metering level.

Q. Please describe the information presented on Schedule E1-E.

A. Schedule E1-E presents the standard, tiered, on-peak, and off-peak fuel adjustment factors at each metering voltage to be applied to customer bills.

Q. Please describe the information provided in Document No. 3.

A. Exhibit No. ZDJ-3, Document No. 3 demonstrates that the tiered rate structure is designed to be revenue neutral so that the company will recover the same fuel costs as

it would under the levelized fuel approach.

Q. Please summarize the proposed fuel and purchased power cost recovery factors by metering voltage level for the period beginning in January 2026.

A.

Metering Voltage Level	**Fuel Charge Factor (Cents per kWh)**
Secondary	3.516
Tier I (Up to 1,000 kWh)	3.210
Tier II (Over 1,000 kWh)	4.210
Distribution Primary	3.481
Transmission	3.446
Lighting Service	3.452
Distribution Secondary	3.822 (on-peak)
	3.376 (off-peak)
Distribution Primary	3.784 (on-peak)
	3.342 (off-peak)
Transmission	3.746 (on-peak)
	3.308 (off-peak)

Q. How does Tampa Electric's proposed levelized fuel adjustment factor of 3.516 cents per kWh compare to the levelized fuel adjustment factor for the June 2025 through December 2025 period?

A. The proposed levelized fuel adjustment factor of 3.516 cents per kWh is 0.125 cents per kWh (or $1.25 per 1,000 kWh) higher than the levelized fuel adjustment factor of 3.391 cents per kWh for the June 2025 through December 2025 period.

Wholesale Incentive Benchmark and Asset Optimization Mechanism

Q. Will Tampa Electric project a 2026 wholesale incentive benchmark that is derived in accordance with Order No. PSC-2001-2371-FOF-EI issued in Docket No. 20010283-EI?

A. No. Effective January 1, 2018, as authorized by FPSC Order No. PSC-2017-0456-S-EI, issued in Docket No. 20160160-EI on November 27, 2017, the company's Asset Optimization Mechanism replaced the short-term wholesale sales incentive mechanism, and as a result no wholesale incentive benchmark is required for the 2026 projection.

Cost Recovery Factors

Q. What is the composite effect of Tampa Electric's proposed changes in its base, capacity, fuel and purchased power, environmental, energy conservation and storm protection cost recovery factors on a 1,000-kWh residential customer's bill?

A. The composite effect on a residential bill for 1,000 kWh is an increase of $8.88 in the period beginning January 2026 through August 2026, when compared to the June 2025 through December 2025 charges. However, for the period of September 2026 through December 2026, the composite effect on a residential bill for 1,000 kWh is a decrease of $11.58. These amounts are shown in Exhibit No. ZDJ-3, Document No. 2, on Schedule E10.

Q. When should the new rates take effect?

A. The new rates should take effect concurrent with meter readings for the first billing cycle for January 2026.

Q. Does this conclude your direct testimony?

A. Yes.

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES-PHILLIPS

DOCUMENT NO. 1

PROJECTED CAPACITY COST RECOVERY

JANUARY 2026 - DECEMBER 2026

AND

SCHEDULE E12

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED

RATE CLASS	(1) AVG 4 CP LOAD FACTOR AT METER (%)	(2) PROJECTED SALES AT METER (MWH)	(3) PROJECTED AVG 4 CP AT METER (MW)	(4) DEMAND LOSS EXPANSION FACTOR	(5) ENERGY LOSS EXPANSION FACTOR	(6) PROJECTED SALES AT GENERATION (MWH)	(7) PROJECTED AVG 4 CP AT GENERATION (MW)	(8) PERCENTAGE OF SALES AT GENERATION (%)	(9) PERCENTAGE OF DEMAND AT GENERATION (%)
RS,RSVP	135.69%	10,349,455	2,584	1.06906	1.05536	10,922,407	2,762	49.97%	61.75%
GS, CS	163.86%	940,511	194	1.06906	1.05535	992,569	208	4.54%	4.65%
GSD Optional	10.78%	366,354	59	1.06801	1.05410	386,173	63	1.77%	1.41%
GSD, SBD	200.61%	6,818,691	1,093	1.06801	1.05410	7,187,569	1,167	32.89%	26.09%
GSLDPR/SBLDTPR	283.58%	1,360,935	163	1.03942	1.02572	1,395,940	169	6.39%	3.78%
GSLDSU/SBLDTSU	286.89%	846,390	100	1.02049	1.01327	857,622	102	3.92%	2.28%
LS1, LS2	1712.12%	108,349	2	1.06906	1.05536	114,347	2	0.52%	0.04%
TOTAL		20,790,684	4,194			21,856,627	4,473	100.00%	100.00%

(1) AVG 4 CP load factor based on 2025 projected calendar data.
(2) Projected MWH sales for the period January 2026 thru December 2026.
(3) Based on 4 months average CP at meter.
(4) Based on 2026 projected demand losses.
(5) Based on 2026 projected energy losses.
(6) Col (2) * Col (5).
(7) Col (3) * Col (4).
(9) Based on 4 months average percentage of demand at generation.

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED

		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	UNIT POWER CAPACITY CHARGES	2,320,039	2,269,713	520,039	503,264	520,039	503,264	520,039	520,039	503,264	520,039	503,264	2,320,039	11,523,042
2	CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3	(UNIT POWER CAPACITY REVENUES)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,581)	(559,005)
4	TOTAL CAPACITY DOLLARS	$2,273,455	$2,223,129	$473,455	$456,680	$473,455	$456,680	$473,455	$473,455	$456,680	$473,455	$456,680	$2,273,458	$10,964,037
5	SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6	JURISDICTIONAL CAPACITY DOLLARS	$2,273,455	$2,223,129	$473,455	$456,680	$473,455	$456,680	$473,455	$473,455	$456,680	$473,455	$456,680	$2,273,458	$10,964,037
7	ESTIMATED TRUE-UP FOR THE PERIOD ENDING DECEMBER 2025													33,825,845
8	TOTAL													$44,789,882
9	REVENUE TAX FACTOR													1.000848
10	TOTAL RECOVERABLE CAPACITY DOLLARS													$44,827,864

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS ($)	(4) DEMAND RELATED COSTS ($)	(5) TOTAL CAPACITY COSTS ($)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR ($/kw)	(11) CAPACITY RECOVERY FACTOR ($/kwh)
RS	49.97%	61.75%	1,722,596	25,552,521	27,275,117	10,349,455	10,349,455				0.00264
GS, CS	4.54%	4.65%	156,506	1,924,198	2,080,704	940,511	940,511				0.00221
GSD											
Secondary						6,527,219	6,527,219			0.72	
Primary						289,854	286,955			0.71	
Transmission						1,618	1,586			0.71	
GSD - Standard	32.89%	26.09%	1,133,805	10,796,199	11,930,004	6,818,691	6,815,760	56.04%	16,659,759		
GSD - Optional	1.77%	1.41%	61,017	583,466	644,483						
Secondary						359,483	359,483				0.00176
Primary						6,872	6,803				0.00174
Transmission						0	0				0.00172
GSLDPR/GSLDTPR SBLDPR/SBLDTPR	6.39%	3.78%	220,280	1,564,187	1,784,467	1,360,935	1,360,935	68.55%	2,719,507	0.66	
GSLDSU/GSLDTSU SBLDSU/SBLDTSU	3.92%	2.28%	135,133	943,478	1,078,611	846,390	846,390	65.19%	1,778,593	0.61	
LS1/LS2	0.52%	0.04%	17,926	16,552	34,478	108,349	108,349				0.00032
TOTAL	100.00%	100.00%	3,447,263	41,380,601	44,827,864	20,790,684	20,787,685				0.00216

(1) Obtained from page 1.
(2) Obtained from page 1.
(3) Total capacity costs * 0.0769 * Col (1).
(4) Total capacity costs * 0.9231 * Col (2).
(5) Col (3) + Col (4).
(6) Projected kWh sales for the period January 2026 through December 2026.
(7) Projected kWh sales at secondary for the period January 2026 through December 2026.
(8) Col 7 / (Col 9 * 730)*1000
(9) Projected kw demand for the period January 2026 through December 2026.
(10) Total Col (5) / Total Col (9).
(11) {Col (5) / Total Col (7)} / 1000.

REDACTED

TAMPA ELECTRIC COMPANY

SCHEDULE E12

CAPACITY COSTS

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	6.5	9.0	7.5	10.0	8.0	8.0	6.5	7.0	11.8	10.5	10.5	8.0
VARIOUS	300.0	300.0	-	-	-	-	-	-	-	-	-	300.0

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
VARIOUS													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
VARIOUS MARKET BASED													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	2,273,455	2,223,129	473,455	456,680	473,455	456,680	473,455	473,455	456,680	473,455	456,680	2,273,458	10,964,037
TOTAL CAPACITY	**$2,273,455**	**$2,223,129**	**$473,455**	**$456,680**	**$473,455**	**$456,680**	**$473,455**	**$473,455**	**$456,680**	**$473,455**	**$456,680**	**$2,273,458**	**$10,964,037**

DOCKET NO. 20250001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 1, PAGE 4 OF 4

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES-PHILLIPS

DOCUMENT NO. 2

PROJECTED FUEL AND PURCHASED POWER COST RECOVERY

JANUARY 2026 - DECEMBER 2026

SCHEDULES E1 THROUGH E10
SCHEDULE H1

TAMPA ELECTRIC COMPANY

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SCHEDULE E1

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	702,593,225	21,311,787	3.29674
2.	Nuclear Fuel Disposal Cost	0	0	0.00000
3.	Coal Car Investment	0	0	0.00000
4a.	Adjustment	0	21,311,787 (1)	0.00000
4b.	Adjustment	0	0	0.00000
5.	**TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)**	**702,593,225**	**21,311,787**	**3.29674**
6.	Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	13,512,167	326,810	4.13456
7.	Energy Cost of Economy Purchases (E9)	16,074,566	279,098	5.75948
8.	Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9.	Energy Payments to Qualifying Facilities (E8)	2,321,750	70,080	3.31300
10.	**TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)**	**31,908,483**	**675,988**	**4.72028**
11.	**TOTAL AVAILABLE MWH (LINE 5 + LINE 10)**		**21,987,774**	
12.	Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,201,449	34,500	3.48246
13.	Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14.	Gains on Sales	43,067	NA	NA
15.	**TOTAL FUEL COST AND GAINS OF POWER SALES**	**1,244,516**	**34,500**	**3.60729**
16.	Net Inadvertant Interchange		0	
17.	Wheeling Received Less Wheeling Delivered		0	
18.	Interchange and Wheeling Losses		195	
19.	**TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)**	**733,257,192**	**21,953,079**	**3.34011**
20.	Net Unbilled	NA (1)(a)	NA (a)	NA
21.	Company Use	1,202,440 (1)	36,000	0.00579
22.	T & D Losses	37,944,600 (1)	1,136,028	0.18259
23.	System MWH Sales	733,257,192	20,781,051	3.52849
24.	Wholesale MWH Sales	0	0	0.00000
25.	Jurisdictional MWH Sales	733,257,192	20,781,051	3.52849
26.	Jurisdictional Loss Multiplier			0.00000
27.	Jurisdictional MWH Sales Adjusted for Line Loss	733,257,192	20,781,051	3.52849
28.	Optimization Mechanism (2)	3,820,876	20,781,051	0.01839
29.	True-up (2)	(14,653,914)	20,781,051	(0.07052)
30.	Total Jurisdictional Fuel Cost (Excl. GPIF)	722,424,154	20,781,051	3.47636
31.	Revenue Tax Factor			1.000848
32.	Fuel Factor (Excl. GPIF) Adjusted for Taxes	723,036,770	20,781,051	3.47931
33.	GPIF Adjusted for Taxes (2)	6,364,097	20,781,051	0.03062
34.	**Fuel Factor Adjusted for Taxes Including GPIF**	729,400,867	20,781,051	3.50993
35	**Fuel Factor Rounded to Nearest .001 cents per KWH**			**3.510**

(a) Data not available at this time.
(1) Included For Informational Purposes Only
(2) Calculation Based on Jurisdictional MWH Sales

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2025 - December 2025 (7 months actual, 5 months estimated)	($17,562,265)
2.	FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	$ 32,216,179
3.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026	$14,653,914
4.	JURISDICTIONAL MWH SALES (Projected January 2026 through December 2026)	20,781,051
5.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,747,514 January 2026 - December 2026)	**(0.0706)**

TAMPA ELECTRIC COMPANY **SCHEDULE E1-C**
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

1.	TOTAL AMOUNT OF ADJUSTMENTS		
	A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2026 through December 2026)	$6,364,097	
	B. TRUE-UP OVER / (UNDER) RECOVERED (January 2026 through December 2026)	$14,653,914	
	C. OPTIMIZATION MECHANISM GAIN / (LOSS) (January 2026 through December 2026)	$3,820,876	
2.	TOTAL SALES (January 2026 through December 2026)	20,781,051	MWh
3.	ADJUSTMENT FACTORS		
	A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 20,747,514)	**0.0307**	Cents/kWh
	B. TRUE-UP FACTOR (Using Effective MWh Sales of 20,747,514)	**(0.0706)**	Cents/kWh
	C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 20,747,514)	**0.0184**	Cents/kWh

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E1-D

				NET ENERGY FOR LOAD (%)	FUEL COST (%)
			ON PEAK	31.29	$20.04
			OFF PEAK	68.71	$17.70
				100.00	1.1322
			TOTAL	ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	$733,257,192		
2	MWH Sales (Jurisd)	(Sch E1 line 25)	20,781,051		
2a	Effective MWH Sales (Jurisd)		20,747,514		
3	Cost Per KWH Sold	(line 1 / line 2)	3.5285		
4	Jurisdictional Loss Factor		1.00000		
5	Jurisdictional Fuel Factor		NA		
6	True-Up	(Sch E1 line 29)	($14,653,914)		
7	Optimization Mechanism	(Sch E1 line 28)	$3,820,876		
8	TOTAL	(line 1 x line 4) + line 6 + line 7	$722,424,154		
9	Revenue Tax Factor		1.000848		
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.4849		
11	GPIF Factor	(Sch E1-C line 3A)	0.0307		
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.5156	3.8222	3.3759
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.516	3.822	3.376

3	Hours: ON PEAK	25.03%
4	OFF PEAK	74.97%
		100.00%

Jurisdictional Sales (MWH) JANUARY 2026 - DECEMBER 2026

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	18,275,382		18,275,382
Distribution Primary	1,657,660	0.99	1,641,084
Transmission	848,009	0.98	831,048
Total	20,781,051		20,747,514

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.516	3.822	3.376
Distribution Primary	3.481	3.784	3.342
Transmission	3.446	3.746	3.308
RS 1st Tier	3.210		
RS 2nd Tier	4.210		
Lighting	3.452		

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		3.210	4.210
Distribution Secondary	3.516		
Distribution Primary	3.481		
Transmission	3.446		
Lighting Service (1)	3.452		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.822		
Distribution Secondary - Off-Peak	3.376		
Distribution Primary - On-Peak	3.784		
Distribution Primary - Off-Peak	3.342		
Transmission - On-Peak	3.746		
Transmission - Off-Peak	3.308		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

SCHEDULE E2

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL PERIOD
1.	Fuel Cost of System Net Generation	55,702,485	49,392,959	44,814,885	50,755,000	55,424,967	63,791,670	70,781,133	74,161,764	67,307,607	61,907,168	50,091,686	58,461,902	702,593,225
2.	Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Fuel Cost of Power Sold [1]	114,519	91,025	93,363	102,415	101,411	103,143	113,369	84,487	123,442	69,907	125,557	121,878	1,244,516
4.	Fuel Cost of Purchased Power	3,610,215	1,025,838	957,513	926,626	957,513	926,626	758,054	872,726	926,626	638,425	899,986	1,012,021	13,512,167
5.	Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Payments to Qualifying Facilities	197,190	178,107	197,190	190,829	197,190	190,829	197,190	197,190	190,829	197,190	190,829	197,190	2,321,750
7.	Energy Cost of Economy Purchases	416,616	227,279	1,805,193	1,504,652	992,729	1,528,539	2,643,406	949,896	711,626	1,713,302	1,241,534	2,339,792	16,074,566
8.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	**TOTAL FUEL & NET POWER TRANSACTIONS**	**59,811,987**	**50,733,158**	**47,681,418**	**53,274,691**	**57,470,988**	**66,334,520**	**74,266,414**	**76,097,088**	**69,013,246**	**64,386,178**	**52,298,478**	**61,889,027**	**733,257,192**
11.	Jurisdictional MWH Sold	1,571,037	1,462,099	1,442,723	1,516,143	1,666,422	1,926,342	2,036,933	2,041,614	2,087,222	1,889,345	1,624,903	1,516,267	20,781,051
12.	Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
13.	Jurisdictional Total Fuel & Net Power Transactions (Line 10 * Line 12)	59,811,987	50,733,158	47,681,418	53,274,691	57,470,988	66,334,520	74,266,414	76,097,088	69,013,246	64,386,178	52,298,478	61,889,027	733,257,192
14.	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
15.	**JURISD. TOTAL FUEL & NET PWR. TRANS.** Adjusted for Line Losses (Line 13 * Line 14)	**59,811,987**	**50,733,158**	**47,681,418**	**53,274,691**	**57,470,988**	**66,334,520**	**74,266,414**	**76,097,088**	**69,013,246**	**64,386,178**	**52,298,478**	**61,889,027**	**733,257,192**
16.	Cost Per kWh Sold (Cents/kWh)	3.8072	3.4699	3.3050	3.5138	3.4488	3.4435	3.6460	3.7273	3.3065	3.4079	3.2186	4.0817	3.5285
17.	Optimization Mechanism (Cents/kWh)[2]	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184
18.	True-up (Cents/kWh) [2]	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)
19.	Total (Cents/kWh) (Line 16+17+18)	3.7550	3.4177	3.2528	3.4616	3.3966	3.3913	3.5938	3.6751	3.2543	3.3557	3.1664	4.0295	3.4763
20.	Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
21.	Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.7582	3.4206	3.2556	3.4645	3.3995	3.3942	3.5968	3.6782	3.2571	3.3585	3.1691	4.0329	3.4792
22.	GPIF Adjusted for Taxes (Cents/kWh) [2]	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307
23.	**TOTAL RECOVERY FACTOR (LINE 21+22)**	**3.7889**	**3.4513**	**3.2863**	**3.4952**	**3.4302**	**3.4249**	**3.6275**	**3.7089**	**3.2878**	**3.3892**	**3.1998**	**4.0636**	**3.5099**
24.	**RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH**	**3.789**	**3.451**	**3.286**	**3.495**	**3.430**	**3.425**	**3.628**	**3.709**	**3.288**	**3.389**	**3.200**	**4.064**	**3.510**

[1] Includes Gains
[2] Based on Effective MWh Sales shown on Schedule E1-C

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E3

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	196,017	194,616	179,796	167,712	190,972	187,824
3. COAL	4,940,505	1,039,539	368,459	3,560,900	275,550	1,822,942
4. NATURAL GAS	50,565,963	48,158,804	44,266,630	47,026,388	54,958,445	61,780,904
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**55,702,485**	**49,392,959**	**44,814,885**	**50,755,000**	**55,424,967**	**63,791,670**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	876	876	800	710	800	772
10. COAL	73,000	16,036	5,684	58,094	4,628	31,317
11. NATURAL GAS	1,261,421	1,199,901	1,289,573	1,221,104	1,545,233	1,700,888
12. SOLAR	192,304	216,111	258,702	330,699	365,187	314,458
13. OTHER	(737)	(584)	(696)	(882)	(629)	(483)
14. TOTAL (MWH)	**1,526,864**	**1,432,340**	**1,554,063**	**1,609,724**	**1,915,219**	**2,046,952**
	0	0	0	0	0	0
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
17. COAL (TON)	38,534	8,465	3,000	30,888	2,461	16,651
18. NATURAL GAS (MCF)	8,361,726	8,549,519	8,890,078	9,193,959	10,870,419	11,937,393
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	9,000	9,000	8,369	7,852	9,000	8,907
23. COAL	867,025	190,466	67,510	694,985	55,362	374,653
24. NATURAL GAS	8,580,408	8,768,310	9,123,489	9,422,794	11,163,492	12,255,693
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**9,456,432**	**8,967,776**	**9,199,367**	**10,125,632**	**11,227,855**	**12,639,253**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.06	0.06	0.05	0.04	0.04	0.04
30. COAL	4.78	1.12	0.36	3.61	0.24	1.53
31. NATURAL GAS	82.62	83.77	82.98	75.86	80.68	83.09
32. SOLAR	12.59	15.09	16.65	20.54	19.07	15.36
33. OTHER	-0.05	-0.04	-0.04	-0.05	-0.03	-0.02
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL ($/BBL)	126.22	125.32	124.51	123.77	122.97	122.20
37. COAL ($/TON)	128.21	122.80	122.82	115.28	111.97	109.48
38. NATURAL GAS ($/MCF)	6.05	5.63	4.98	5.11	5.06	5.18
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	21.78	21.62	21.48	21.36	21.22	21.09
43. COAL	5.70	5.46	5.46	5.12	4.98	4.87
44. NATURAL GAS	5.89	5.49	4.85	4.99	4.92	5.04
71. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**5.89**	**5.51**	**4.87**	**5.01**	**4.94**	**5.05**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	10,274	10,274	10,461	11,060	11,250	11,538
50. COAL	11,877	11,877	11,877	11,963	11,962	11,963
51. NATURAL GAS	6,802	7,308	7,075	7,717	7,224	7,205
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**6,193**	**6,261**	**5,920**	**6,290**	**5,862**	**6,175**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	22.38	22.22	22.47	23.62	23.87	24.33
57. COAL	6.77	6.48	6.48	6.13	5.95	5.82
58. NATURAL GAS	4.01	4.01	3.43	3.85	3.56	3.63
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.65**	**3.45**	**2.88**	**3.15**	**2.89**	**3.12**

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E3

		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)								
1.	HEAVY OIL	0	0	0	0	0	0	0
2.	LIGHT OIL	165,660	187,654	186,602	167,784	184,735	183,804	2,193,176
3.	COAL	2,119,011	2,354,209	745,953	1,042,668	849,761	3,921,815	23,041,311
4.	NATURAL GAS	68,496,462	71,619,901	66,375,052	60,696,716	49,057,190	54,356,283	677,358,738
5.	SOLAR	0	0	0	0	0	0	0
6.	OTHER	0	0	0	0	0	0	0
7.	**TOTAL ($)**	**70,781,133**	**74,161,764**	**67,307,607**	**61,907,168**	**50,091,686**	**58,461,902**	**702,593,225**
SYSTEM NET GENERATION (MWH)								
8.	HEAVY OIL	0	0	0	0	0	0	0
9.	LIGHT OIL	716	789	789	743	817	890	9,578
10.	COAL	37,760	42,588	13,691	19,137	15,596	72,500	390,031
11.	NATURAL GAS	1,818,270	1,865,117	1,726,601	1,563,291	1,296,891	1,273,351	17,761,641
12.	SOLAR	302,712	293,069	255,402	251,506	194,746	183,291	3,158,187
13.	OTHER	(584)	(461)	(564)	(661)	(459)	(909)	(7,650)
14.	**TOTAL (MWH)**	**2,158,874**	**2,201,101**	**1,995,919**	**1,834,017**	**1,507,591**	**1,529,124**	**21,311,787**
		0	0	0	0	0	0	
UNITS OF FUEL BURNED								
15.	HEAVY OIL (BBL)	0	0	0	0	0	0	0
16.	LIGHT OIL (BBL)	1,363	1,553	1,552	1,403	1,553	1,553	17,972
17.	COAL (TON)	20,077	22,644	7,279	10,175	8,292	38,270	206,736
18.	NATURAL GAS (MCF)	12,590,127	13,033,679	12,310,061	11,336,280	8,784,902	8,589,273	124,447,416
19.	SOLAR	0	0	0	0	0	0	0
20.	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21.	HEAVY OIL	0	0	0	0	0	0	0
22.	LIGHT OIL	7,899	9,000	9,000	8,132	9,000	9,000	104,159
23.	COAL	451,729	509,487	163,784	228,932	186,576	861,086	4,651,594
24.	NATURAL GAS	12,937,308	13,372,876	12,632,146	11,631,100	9,029,879	8,813,694	127,731,188
25.	SOLAR	0	0	0	0	0	0	0
26.	OTHER	0	0	0	0	0	0	0
27.	**TOTAL (MMBTU)**	**13,396,935**	**13,891,363**	**12,804,930**	**11,868,164**	**9,225,455**	**9,683,780**	**132,486,941**
GENERATION MIX (% MWH)								
28.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29.	LIGHT OIL	0.03	0.04	0.04	0.04	0.05	0.06	0.04
30.	COAL	1.76	1.93	0.68	1.05	1.04	4.74	1.84
31.	NATURAL GAS	84.22	84.74	86.51	85.24	86.02	83.27	83.34
32.	SOLAR	14.02	13.31	12.80	13.71	12.92	11.99	14.82
33.	OTHER	-0.03	-0.02	-0.03	-0.04	-0.03	-0.06	-0.04
34.	**TOTAL (%)**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT								
35.	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36.	LIGHT OIL ($/BBL)	121.54	120.83	120.23	119.59	118.95	118.35	122.03
37.	COAL ($/TON)	105.54	103.97	102.48	102.47	102.48	102.48	111.45
38.	NATURAL GAS ($/MCF)	5.44	5.49	5.39	5.35	5.58	6.33	5.44
39.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)								
41.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42.	LIGHT OIL	20.97	20.85	20.73	20.63	20.53	20.42	21.06
43.	COAL	4.69	4.62	4.55	4.55	4.55	4.55	4.95
44.	NATURAL GAS	5.29	5.36	5.25	5.22	5.43	6.17	5.30
45.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47.	**TOTAL ($/MMBTU)**	**5.28**	**5.34**	**5.26**	**5.22**	**5.43**	**6.04**	**5.30**
BTU BURNED PER KWH (BTU/KWH)								
48.	HEAVY OIL	0	0	0	0	0	0	0
49.	LIGHT OIL	11,031	11,407	11,407	10,945	11,016	10,112	10,875
50.	COAL	11,963	11,963	11,963	11,963	11,963	11,877	11,926
51.	NATURAL GAS	7,115	7,170	7,316	7,440	6,963	6,922	7,191
52.	SOLAR	0	0	0	0	0	0	0
53.	OTHER	0	0	0	0	0	0	0
54.	**TOTAL (BTU/KWH)**	**6,206**	**6,311**	**6,416**	**6,471**	**6,119**	**6,333**	**6,217**
GENERATED FUEL COST PER KWH (CENTS/KWH)								
55.	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56.	LIGHT OIL	23.14	23.78	23.65	22.58	22.61	20.65	22.90
57.	COAL	5.61	5.53	5.45	5.45	5.45	5.41	5.91
58.	NATURAL GAS	3.77	3.84	3.84	3.88	3.78	4.27	3.81
59.	SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	**TOTAL (CENTS/KWH)**	**3.28**	**3.37**	**3.37**	**3.38**	**3.32**	**3.82**	**3.30**

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	266	22 3	-	22 3	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	160	1 1	-	1 1	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	2,183	209 6	-	209 6	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	6,359	12 2	-	12 2	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	10,134	18 4	-	18 4	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	11,556	20 9	-	20 9	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	8,724	19 3	-	19 3	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	7,149	17 4	-	17 4	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	5,430	19 5	-	19 5	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	8,408	17 5	-	17 5	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	8,453	15 2	-	15 2	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	9,003	16 3	-	16 3	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	8,451	19 0	-	19 0	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	7,681	17 2	-	17 2	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	4,437	19 0	-	19 0	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	2,015	19 1	-	19 1	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	3,228	17 4	-	17 4	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	10,498	19 0	-	19 0	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	8,656	19 1	-	19 1	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	9,974	18 0	-	18 0	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	7,302	18 0	-	18 0	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	9,003	17 3	-	17 3	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	8,244	15 3	-	15 3	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	9,556	17 2	-	17 2	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	2,865	16 7	-	16 7	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	9,304	16 8	-	16 8	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	8,633	15 6	-	15 6	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	8,633	15 6	-	15 6	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**192,304**	**14.4**	**-**	**14.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(34)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(117)	-1 0	-	-1 0	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(128)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(152)	-1 0	-	-1 0	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(306)	-1 0	-	-1 0	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(737)**	**-0.8**	**-**	**-0.8**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**336**	**207,045**	**82.8**	**0.0**	**82.8**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	0	0 0	-	-	-	GAS	0	0	0 0	1	0 00	123706 38
42	B B #4 (COAL)	365	73,000	25 9	-	-	-	COAL	38,534	22,500,252	867,024 7	4,940,505	6 77	128 21
43.	**BIG BEND #4 TOTAL**	**380**	**73,000**	**25.8**	**0.0**	**65.8**	**11,877**		**-**	**-**	**867,024.7**	**4,940,506**	**6.77**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	15,026	1,026,018	15,447 0	90,867	-	6 05
45.	**B.B.C.T.#4 TOTAL**	**61**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**350**	**240,722**	**92.4**	**0.0**	**92.4**	**9,337**	**GAS**	**2,186,406**	**1,026,000**	**2,247,625.4**	**13,221,880**	**5.49**	**6.05**
47.	**B.B.C.T.#6 TOTAL**	**350**	**241,987**	**92.9**	**0.0**	**92.9**	**9,305**	**GAS**	**2,190,439**	**1,026,000**	**2,251,771.8**	**13,246,268**	**5.47**	**6.05**
48.	**BIG BEND STATION TOTAL**	**1,477**	**762,754**	**69.4**	**0.0**	**86.5**	**7,038**	**-**	**-**	**-**	**5,366,421.9**	**31,499,521**	**4.13**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	206	6,196	4 0	-	35 8	14,939	GAS	90,042	1,026,006	92,563 7	544,512	8 79	6 05
51.	**POLK #1 TOTAL**	**206**	**6,196**	**4.0**	**0.0**	**35.8**	**14,939**	**-**	**-**	**-**	**92,563.7**	**544,512**	**8.79**	**-**
52	POLK #2 ST DUCT FIRING	179	13,470	10 1	-	10 1	9,188	GAS	120,389	1,026,001	123,760 0	728,030	5 40	6 05
53	POLK #2 ST W/O DUCT FIRING	302	181,990	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**480**	**195,460**	**54.7**	**-**	**54.7**	**633**	**GAS**	**-**	**-**	**123,760.0**	**728,030**	**0.37**	**-**
55	POLK #2 CT (GAS)	179	89,261	67 2	-	83 6	10,729	GAS	931,636	1,026,000	957,721 8	5,633,892	6 31	6 05
56	POLK #2 CT (OIL)	186	523	0 4	-	0 5	10,267	LGT OIL	928	5,797,306	5,379 9	117,131	22 40	126 22
57.	**POLK #2 TOTAL**	**179**	**89,784**	**67.6**	**-**	**41.2**	**10,727**	**-**	**-**	**-**	**963,101.7**	**5,751,023**	**6.41**	**-**
58	POLK #3 CT (GAS)	179	88,051	66 3	-	84 2	10,746	GAS	920,406	1,026,000	946,177 4	5,565,981	6 32	6 05
59	POLK #3 CT (OIL)	186	353	0 3	-	0 3	10,255	LGT OIL	625	5,792,160	3,620 1	78,886	22 35	126 22
60.	**POLK #3 TOTAL**	**179**	**88,404**	**66.8**	**-**	**41.4**	**10,744**	**-**	**-**	**-**	**949,797.5**	**5,644,867**	**6.39**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**179**	**72,735**	**54.8**	**-**	**85.4**	**10,792**	**GAS**	**783,544**	**1,026,000**	**784,922.9**	**4,617,388**	**6.35**	**6.05**
62.	**POLK #5 CT (GAS) TOTAL**	**179**	**83,603**	**63.0**	**-**	**85.2**	**10,748**	**GAS**	**873,946**	**1,026,000**	**898,416.1**	**5,285,023**	**6.32**	**6.05**
63.	**POLK #2 CC TOTAL**	**1,194**	**529,986**	**59.7**	**0.0**	**60.0**	**7,019**	**-**	**-**	**-**	**3,719,998.2**	**22,026,331**	**4.16**	**-**
64.	**POLK STATION TOTAL**	**1,400**	**536,182**	**51.5**	**0.0**	**217.7**	**7,111**	**-**	**-**	**-**	**3,812,561.9**	**22,570,843**	**4.21**	**-**
65	BAYSIDE #1	854	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
66	BAYSIDE #2	1,129	36,159	4 3	0 0	45 1	7,632	GAS	268,435	1,026,000	275,951 3	1,623,310	4 49	6 05
67	BAYSIDE #3	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,227**	**36,159**	**2.2**	**0.0**	**45.1**	**7,632**	**GAS**	**268,435**	**1,026,000**	**275,951.3**	**1,623,310**	**4.49**	**6.05**
72	MACDILL 1	18	65	0 5	0 0	59 1	7,436	GAS	364	1,316,678	479 6	2,203	3 42	6 05
73	MACDILL 2	18	65	0 5	0 0	59 1	7,436	GAS	364	1,316,678	479 6	2,203	3 42	6 05
74	MACDILL 3	18	37	0 3	0 0	100 3	7,371	GAS	364	736,641	269 1	2,203	6 03	6 05
75	MACDILL 4	18	37	0 3	0 0	100 3	7,371	GAS	364	736,641	269 1	2,203	6 03	6 05
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**202**	**0.4**	**0.0**	**69.4**	**7,412**	**GAS**	**1,457**	**1,027,660**	**1,497.3**	**8,811**	**4.36**	**6.05**
77.	**SYSTEM TOTAL**	**7,096**	**1,526,864**	**28.9**	**0.0**	**101.3**	**6,193**	**-**	**-**	**-**	**9,456,432.4**	**55,702,485**	**3.65**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2026

	(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	264	24 5	-	24 5	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	158	1 2	-	1 2	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	2,320	246 6	-	246 6	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	7,342	15 6	-	15 6	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	11,741	23 5	-	23 5	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	12,434	24 9	-	24 9	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	60 9	9,165	22 4	-	22 4	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	7,504	20 2	-	20 2	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	6,103	24 3	-	24 3	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	7,398	22 3	-	22 3	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	8,937	17 8	-	17 8	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	9,556	19 1	-	19 1	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	9,757	24 3	-	24 3	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	8,753	21 7	-	21 7	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	5,061	24 0	-	24 0	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	2,297	24 1	-	24 1	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	3,678	21 9	-	21 9	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	11,976	24 0	-	24 0	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	9,869	24 1	-	24 1	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	11,378	22 8	-	22 8	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	8,330	22 8	-	22 8	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	10,265	21 9	-	21 9	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	7,119	19 3	-	19 3	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	10,891	21 8	-	21 8	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	3,265	21 1	-	21 1	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	10,604	21 2	-	21 2	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	9,973	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	9,973	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**216,111**	**18.0**	**-**	**18.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(34)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(87)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(115)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(119)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(229)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(584)**	**-0.7**	**-**	**-0.7**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**338**	**192,335**	**85.2**	**0.0**	**85.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	120,964	47 4	-	-	-	GAS	1,397,558	1,028,000	1,436,690 1	7,872,343	6 51	5 63
42	B B #4 (COAL)	365	16,036	6 5	-	-	-	COAL	8,465	22,500,390	190,465 8	1,039,539	6 48	122 80
43.	**BIG BEND #4 TOTAL**	**380**	**137,000**	**53.8**	**0.0**	**85.8**	**11,877**		**-**	**-**	**1,627,155.9**	**8,911,882**	**6.51**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	20,035	1,028,001	20,596 0	112,856	-	5 63
45.	**B.B.C.T.#4 TOTAL**	**61**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**350**	**224,886**	**95.5**	**0.0**	**95.5**	**9,280**	**GAS**	**2,028,347**	**1,028,000**	**2,085,141.1**	**11,425,527**	**5.09**	**5.63**
47.	**B.B.C.T.#6 TOTAL**	**350**	**225,499**	**95.9**	**0.0**	**95.9**	**9,258**	**GAS**	**2,030,783**	**1,028,000**	**2,087,644.9**	**11,439,249**	**5.07**	**5.63**
48.	**BIG BEND STATION TOTAL**	**1,477**	**779,520**	**78.5**	**0.0**	**86.2**	**7,440**	**-**	**-**	**-**	**5,799,941.9**	**31,889,514**	**4.09**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	206	2,982	2 2	-	34 5	15,508	GAS	44,985	1,028,005	46,244 8	253,398	8 50	5 63
51.	**POLK #1 TOTAL**	**206**	**2,982**	**2.2**	**0.0**	**34.5**	**15,508**	**-**	**-**	**-**	**46,244.8**	**253,398**	**8.50**	**-**
52	POLK #2 ST DUCT FIRING	179	8,070	6 7	-	7 9	9,301	GAS	73,016	1,027,994	75,060 0	411,294	5 10	5 63
53	POLK #2 ST W/O DUCT FIRING	302	117,999	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**480**	**126,069**	**39.1**	**-**	**46.2**	**595**	**GAS**	**-**	**-**	**75,060.0**	**411,294**	**0.33**	**-**
55	POLK #2 CT (GAS)	179	42,287	35 3	-	85 2	10,773	GAS	443,136	1,027,999	455,543 5	2,496,152	5 90	5 63
56	POLK #2 CT (OIL)	186	0	0 0	-	0 0	0	LGT OIL	0	0	0 0	0	0 00	0 00
57.	**POLK #2 TOTAL**	**179**	**42,287**	**35.3**	**-**	**41.8**	**10,773**	**-**	**-**	**-**	**455,543.5**	**2,496,152**	**5.90**	**-**
58	POLK #3 CT (GAS)	179	60,276	50 3	-	84 8	10,714	GAS	628,194	1,027,999	645,783 1	3,538,570	5 87	5 63
59	POLK #3 CT (OIL)	186	876	0 7	-	1 2	10,274	LGT OIL	1,553	5,795,235	9,000 0	194,616	22 22	125 32
60.	**POLK #3 TOTAL**	**179**	**61,152**	**51.0**	**-**	**42.2**	**10,707**	**-**	**-**	**-**	**654,783.1**	**3,733,186**	**6.10**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**179**	**57,752**	**48.1**	**-**	**87.2**	**10,709**	**GAS**	**601,644**	**1,028,001**	**618,490.4**	**3,389,016**	**5.87**	**5.63**
62.	**POLK #5 CT (GAS) TOTAL**	**179**	**81,684**	**51.4**	**-**	**86.2**	**10,732**	**GAS**	**843,966**	**1,028,000**	**861,997.2**	**3,627,412**	**5.88**	**5.63**
63.	**POLK #2 CC TOTAL**	**1,194**	**348,944**	**43.5**	**0.0**	**80.3**	**7,067**	**-**	**-**	**-**	**2,465,874.2**	**13,657,060**	**3.91**	**-**
64.	**POLK STATION TOTAL**	**1,400**	**351,926**	**37.4**	**0.0**	**201.4**	**7,138**	**-**	**-**	**-**	**2,512,119.0**	**13,910,458**	**3.95**	**-**
65	BAYSIDE #1	854	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
66	BAYSIDE #2	1,129	85,367	11 3	0 0	40 0	7,681	GAS	637,855	1,028,000	655,715 2	3,592,989	4 21	5 63
67	BAYSIDE #3	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,227**	**85,367**	**5.7**	**0.0**	**40.0**	**7,681**	**GAS**	**637,855**	**1,028,000**	**655,715.2**	**3,592,989**	**4.21**	**5.63**
72	MACDILL 1	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
73	MACDILL 2	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
74	MACDILL 3	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
75	MACDILL 4	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
77.	**SYSTEM TOTAL**	**7,098**	**1,432,340**	**30.0**	**0.0**	**96.4**	**8,261**	**-**	**-**	**-**	**8,967,776.1**	**49,392,961**	**3.45**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MARCH 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	329	27 6	-	27 6	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	214	1 5	-	1 5	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	3,096	297 2	-	297 2	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	8,634	16 6	-	16 6	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	13,776	25 0	-	25 0	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	16,110	29 1	-	29 1	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	11,091	24 5	-	24 5	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	9,085	22 1	-	22 1	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	8,305	29 8	-	29 8	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	8,697	23 7	-	23 7	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	12,121	21 8	-	21 8	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	12,769	23 1	-	23 1	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	11,470	25 8	-	25 8	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	10,125	22 7	-	22 7	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	5,849	25 0	-	25 0	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	2,656	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	4,255	22 9	-	22 9	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	13,839	25 0	-	25 0	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	11,411	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	13,148	23 8	-	23 8	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	9,626	23 8	-	23 8	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	11,869	22 9	-	22 9	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	8,231	20 1	-	20 1	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	12,598	22 7	-	22 7	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	3,772	22 0	-	22 0	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	12,250	22 1	-	22 1	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	11,687	21 1	-	21 1	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	11,687	21 1	-	21 1	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**258,702**	**19.4**	**-**	**19.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(43)	-0 5	-	-0 5	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(103)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(147)	-0 5	-	-0 5	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(138)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(265)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(696)**	**-0.7**	**-**	**-0.7**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**338**	**193,450**	**77.4**	**0.0**	**77.4**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	61,066	21 6	-	-	-	GAS	705,529	1,028,000	725,283 5	3,513,061	5 75	4 98
42	B B #4 (COAL)	365	5,684	2 1	-	-	-	COAL	3,000	22,503,200	67,509 6	368,459	6 48	122 82
43.	**BIG BEND #4 TOTAL**	**380**	**66,750**	**23.6**	**0.0**	**65.8**	**11,877**		**-**	**-**	**792,793.1**	**3,881,520**	**5.82**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	15,089	1,028,034	15,512 0	75,133	-	4 98
45.	**B.B.C.T.#4 TOTAL**	**61**	**43**	**0.1**	**0.0**	**70.5**	**11,507**	**GAS**	**481**	**1,028,690**	**494.8**	**2,395**	**5.57**	**4.98**
46.	**B.B.C.T.#5 TOTAL**	**350**	**252,866**	**97.1**	**0.0**	**97.1**	**9,257**	**GAS**	**2,277,116**	**1,028,000**	**2,340,875.5**	**11,338,513**	**4.48**	**4.98**
47.	**B.B.C.T.#6 TOTAL**	**350**	**208,503**	**80.1**	**0.0**	**95.5**	**9,264**	**GAS**	**1,878,928**	**1,028,000**	**1,931,535.9**	**9,355,794**	**4.49**	**4.98**
48.	**BIG BEND STATION TOTAL**	**1,477**	**721,812**	**65.7**	**0.0**	**86.9**	**7,020**	**-**	**-**	**-**	**5,065,699.3**	**24,653,355**	**3.42**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	206	5,593	3 6	-	35 3	14,972	GAS	81,459	1,028,009	83,740 6	405,611	7 25	4 98
51.	**POLK #1 TOTAL**	**206**	**5,593**	**3.6**	**0.0**	**35.3**	**14,972**	**-**	**-**	**-**	**83,740.6**	**405,611**	**7.25**	**-**
52	POLK #2 ST DUCT FIRING	179	16,590	12 5	-	12 5	8,711	GAS	140,584	1,027,997	144,520 0	700,014	4 22	4 98
53	POLK #2 ST W/O DUCT FIRING	302	155,051	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**480**	**171,641**	**48.1**	**-**	**48.1**	**842**	**GAS**	**-**	**-**	**144,520.0**	**700,014**	**0.41**	**-**
55	POLK #2 CT (GAS)	179	57,738	43 5	-	86 3	10,633	GAS	597,222	1,028,000	613,944 2	2,973,765	5 15	4 98
56	POLK #2 CT (OIL)	186	179	0 1	-	0 3	10,225	LGT OIL	316	5,791,772	1,830 2	39,346	21 98	124 51
57.	**POLK #2 TOTAL**	**179**	**57,917**	**43.6**	**-**	**42.4**	**10,632**	**-**	**-**	**-**	**615,774.4**	**3,013,111**	**5.20**	**-**
58	POLK #3 CT (GAS)	179	76,412	57 5	-	87 0	10,822	GAS	789,556	1,028,000	811,663 2	3,931,459	5 15	4 98
59	POLK #3 CT (OIL)	186	621	0 4	-	0 7	10,529	LGT OIL	1,128	5,796,454	6,538 4	140,450	22 62	124 51
60.	**POLK #3 TOTAL**	**179**	**77,033**	**58.0**	**-**	**43.0**	**10,821**	**-**	**-**	**-**	**818,201.6**	**4,071,909**	**5.29**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**179**	**69,330**	**52.2**	**-**	**90.3**	**10,575**	**GAS**	**713,228**	**1,028,000**	**733,198.5**	**3,551,397**	**5.12**	**4.98**
62.	**POLK #5 CT (GAS) TOTAL**	**179**	**89,720**	**67.6**	**-**	**89.0**	**10,607**	**GAS**	**925,765**	**1,027,999**	**951,685.9**	**4,609,689**	**5.14**	**4.98**
63.	**POLK #2 CC TOTAL**	**1,194**	**465,841**	**52.4**	**0.0**	**62.1**	**7,008**	**-**	**-**	**-**	**3,263,380.4**	**15,946,120**	**3.42**	**-**
64.	**POLK STATION TOTAL**	**1,400**	**471,234**	**45.2**	**0.0**	**200.5**	**7,103**	**-**	**-**	**-**	**3,347,121.0**	**16,351,731**	**3.47**	**-**
65	BAYSIDE #1	854	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
66	BAYSIDE #2	1,129	103,040	12 3	0 0	37 3	7,619	GAS	763,662	1,028,000	785,044 9	3,802,524	3 69	4 98
67	BAYSIDE #3	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	61	43	0 1	0 0	70 5	13,019	GAS	545	1,027,156	559 8	2,714	6 31	4 98
70	BAYSIDE #6	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,227**	**103,083**	**6.2**	**0.0**	**37.3**	**7,621**	**GAS**	**764,207**	**1,028,000**	**785,604.7**	**3,805,238**	**3.69**	**4.98**
72	MACDILL 1	18	28	0 2	0 0	75 5	7,340	GAS	229	881,441	201 9	1,140	4 15	4 98
73	MACDILL 2	18	28	0 2	0 0	75 5	7,340	GAS	229	881,441	201 9	1,140	4 15	4 98
74	MACDILL 3	18	37	0 3	0 0	100 3	7,371	GAS	229	1,174,891	269 1	1,140	3 12	4 98
75	MACDILL 4	18	37	0 3	0 0	100 3	7,371	GAS	229	1,174,891	269 1	1,140	3 12	4 98
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**128**	**0.2**	**0.0**	**87.9**	**7,358**	**GAS**	**916**	**1,028,166**	**941.8**	**4,561**	**3.56**	**4.98**
77.	**SYSTEM TOTAL**	**7,096**	**1,554,083**	**29.4**	**0.0**	**97.8**	**5,920**	**-**	**-**	**-**	**9,199,366.8**	**44,814,885**	**2.88**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 8	320	27 8	-	27 8	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	254	1 8	-	1 8	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	3,543	351 5	-	351 5	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	11,306	22 4	-	22 4	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	18,130	33 9	-	33 9	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	18,300	34 2	-	34 2	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	14,646	33 4	-	33 4	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	11,958	30 1	-	30 1	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	9,280	34 5	-	34 5	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	11,454	32 3	-	32 3	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	13,841	25 7	-	25 7	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	14,497	27 1	-	27 1	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	14,984	34 8	-	34 8	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	13,316	30 8	-	30 8	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	7,711	34 1	-	34 1	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	3,497	34 2	-	34 2	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	5,596	31 1	-	31 1	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	18,246	34 1	-	34 1	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	15,024	34 2	-	34 2	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	17,335	32 4	-	32 4	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	12,691	32 4	-	32 4	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	15,627	31 1	-	31 1	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	10,837	27 4	-	27 4	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	16,567	30 9	-	30 9	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	4,956	29 9	-	29 9	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	16,094	30 0	-	30 0	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	15,345	28 6	-	28 6	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	15,345	28 6	-	28 6	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**330,899**	**25.6**	**-**	**25.6**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(57)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(126)	-1 2	-	-1 2	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(195)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(170)	-1 2	-	-1 2	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(334)	-1 2	-	-1 2	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(882)**	**-1.0**	**-**	**-1.0**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**335**	**24,342**	**10.1**	**0.0**	**21.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	82,156	30 0	-	-	-	GAS	956,062	1,028,000	982,831 6	4,890,183	5 95	5 11
42	B B #4 (COAL)	395	58,094	22 1	-	-	-	COAL	30,888	22,500,172	694,985 3	3,560,900	6 13	115 28
43.	**BIG BEND #4 TOTAL**	**380**	**140,250**	**51.3**	**0.0**	**65.8**	**11,963**		**-**	**-**	**1,677,816.9**	**8,451,083**	**8.03**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	20,035	1,427,302	28,596 0	102,477	-	5 11
45.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**360**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
47.	**B.B.C.T.#6 TOTAL**	**360**	**95,741**	**36.9**	**0.0**	**79.2**	**9,694**	**GAS**	**910,607**	**1,019,215**	**928,104.2**	**4,857,885**	**4.86**	**5.11**
48.	**BIG BEND STATION TOTAL**	**1,491**	**260,333**	**24.3**	**0.0**	**58.3**	**10,010**	**-**	**-**	**-**	**2,605,921.1**	**13,211,245**	**5.07**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	177	15,359	12 1	-	70 0	11,494	GAS	171,735	1,028,002	176,544 0	878,411	5 72	5 11
51.	**POLK #1 TOTAL**	**206**	**15,359**	**10.4**	**0.0**	**70.0**	**11,494**	**-**	**-**	**-**	**176,544.0**	**878,411**	**5.72**	**-**
52	POLK #2 ST DUCT FIRING	179	23,340	18 2	-	18 2	8,767	GAS	199,047	1,027,998	204,620 0	1,018,110	4 36	5 11
53	POLK #2 ST W/O DUCT FIRING	283	213,404	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**461**	**236,744**	**71.3**	**-**	**71.3**	**884**	**GAS**	**-**	**-**	**204,620.0**	**1,018,110**	**0.43**	**-**
55	POLK #2 CT (GAS)	149	87,641	82 0	-	85 8	11,425	GAS	974,033	1,028,000	1,001,305 7	4,982,103	5 68	5 11
56	POLK #2 CT (OIL)	158	432	0 4	-	0 4	11,024	LGT OIL	822	5,793,796	4,762 5	101,741	23 55	123 77
57.	**POLK #2 TOTAL**	**149**	**88,073**	**82.4**	**-**	**41.8**	**11,423**	**-**	**-**	**-**	**1,006,068.2**	**5,083,844**	**5.77**	**-**
58	POLK #3 CT (GAS)	149	91,296	85 4	-	86 6	11,394	GAS	1,011,923	1,028,000	1,040,256 7	5,175,908	5 67	5 11
59	POLK #3 CT (OIL)	158	278	0 2	-	0 2	11,114	LGT OIL	533	5,796,996	3,089 8	65,971	23 73	123 77
60.	**POLK #3 TOTAL**	**149**	**91,574**	**85.8**	**-**	**42.1**	**11,393**	**-**	**-**	**-**	**1,043,346.5**	**5,241,879**	**5.72**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**149**	**91,813**	**85.9**	**-**	**86.7**	**11,400**	**GAS**	**1,018,140**	**1,028,000**	**1,046,648.2**	**5,207,707**	**5.67**	**5.11**
62.	**POLK #5 CT (GAS) TOTAL**	**149**	**77,230**	**72.2**	**-**	**86.1**	**11,434**	**GAS**	**859,018**	**1,028,000**	**883,070.8**	**4,393,811**	**5.69**	**5.11**
63.	**POLK #2 CC TOTAL**	**1,055**	**585,434**	**77.1**	**0.0**	**65.2**	**7,146**	**-**	**-**	**-**	**4,183,753.7**	**20,945,351**	**3.58**	**-**
64.	**POLK STATION TOTAL**	**1,261**	**600,793**	**66.2**	**0.0**	**275.6**	**7,258**	**-**	**-**	**-**	**4,360,297.7**	**21,823,762**	**3.63**	**-**
65	BAYSIDE #1	774	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
66	BAYSIDE #2	1,023	418,710	56 8	0 0	56 8	7,544	GAS	3,072,835	1,028,000	3,158,874 5	15,717,313	3 75	5 11
67	BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,021**	**418,710**	**28.8**	**0.0**	**56.8**	**7,544**	**GAS**	**3,072,835**	**1,028,000**	**3,158,874.5**	**15,717,313**	**3.75**	**5.11**
72	MACDILL 1	18	18	0 1	0 0	98 9	7,478	GAS	131	1,027,481	134 6	670	3 72	5 11
73	MACDILL 2	18	18	0 1	0 0	98 9	7,478	GAS	131	1,027,481	134 6	670	3 72	5 11
74	MACDILL 3	18	18	0 1	0 0	98 9	7,478	GAS	131	1,027,481	134 6	670	3 72	5 11
75	MACDILL 4	18	18	0 1	0 0	98 9	7,478	GAS	131	1,027,481	134 6	670	3 72	5 11
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**72**	**0.1**	**0.0**	**98.9**	**7,478**	**GAS**	**524**	**1,027,481**	**538.4**	**2,680**	**3.72**	**5.11**
77.	**SYSTEM TOTAL**	**6,765**	**1,609,724**	**33.0**	**0.0**	**92.5**	**6,290**	**-**	**-**	**-**	**10,125,631.7**	**50,755,000**	**3.15**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: MAY 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1 TIA SOLAR	1 6	338	28 4	-	28 4	-	SOLAR	-	-	-	-	-	-
2 BIG BEND SOLAR	19 7	266	1 8	-	1 8	-	SOLAR	-	-	-	-	-	-
3 LEGOLAND SOLAR	1 4	3,827	357 4	-	357 4	-	SOLAR	-	-	-	-	-	-
4 PAYNE CREEK SOLAR	70 1	12,685	24 3	-	24 3	-	SOLAR	-	-	-	-	-	-
5 BALM SOLAR	74 2	20,318	36 8	-	36 8	-	SOLAR	-	-	-	-	-	-
6 LITHIA SOLAR	74 3	19,054	34 5	-	34 5	-	SOLAR	-	-	-	-	-	-
7 GRANGE HALL SOLAR	50 9	16,386	35 2	-	35 2	-	SOLAR	-	-	-	-	-	-
8 PEACE CREEK SOLAR	55 2	13,370	32 6	-	32 6	-	SOLAR	-	-	-	-	-	-
9 BONNIE MINE SOLAR	37 4	10,111	36 3	-	36 3	-	SOLAR	-	-	-	-	-	-
10 LAKE HANCOCK SOLAR	49 3	12,806	34 9	-	34 9	-	SOLAR	-	-	-	-	-	-
11 WIMAUMA SOLAR	74 7	14,927	25 9	-	25 9	-	SOLAR	-	-	-	-	-	-
12 LITTLE MANATEE RIVER SOLAR	74 3	15,103	27 3	-	27 3	-	SOLAR	-	-	-	-	-	-
13 DURRANCE SOLAR	59 8	15,823	37 8	-	37 8	-	SOLAR	-	-	-	-	-	-
14 ALAFIA SOLAR	60 0	14,777	33 1	-	33 1	-	SOLAR	-	-	-	-	-	-
15 BIG BEND II PH 1 SOLAR	31 4	8,553	36 6	-	36 6	-	SOLAR	-	-	-	-	-	-
16 BIG BEND II PH 2 SOLAR	14 2	3,881	36 7	-	36 7	-	SOLAR	-	-	-	-	-	-
17 DOVER SOLAR	25 0	6,210	33 4	-	33 4	-	SOLAR	-	-	-	-	-	-
18 JAMISON SOLAR	74 3	20,239	36 6	-	36 6	-	SOLAR	-	-	-	-	-	-
19 LAUREL OAKS SOLAR	61 0	16,670	36 7	-	36 7	-	SOLAR	-	-	-	-	-	-
20 MAGNOLIA PARK SOLAR	74 3	19,228	34 8	-	34 8	-	SOLAR	-	-	-	-	-	-
21 MOUNTAIN VIEW SOLAR	54 4	14,077	34 8	-	34 8	-	SOLAR	-	-	-	-	-	-
22 JUNIPER SOLAR	69 8	17,339	33 4	-	33 4	-	SOLAR	-	-	-	-	-	-
23 RIVERSIDE SOLAR	55 0	12,024	29 4	-	29 4	-	SOLAR	-	-	-	-	-	-
24 LAKE MABEL SOLAR	74 5	18,385	33 2	-	33 2	-	SOLAR	-	-	-	-	-	-
25 ENGLISH CREEK SOLAR	23 0	5,500	32 1	-	32 1	-	SOLAR	-	-	-	-	-	-
26 BULLFROG CREEK SOLAR	74 5	17,862	32 2	-	32 2	-	SOLAR	-	-	-	-	-	-
27 LONG BRANCH SOLAR	74 5	17,209	31 0	-	31 0	-	SOLAR	-	-	-	-	-	-
28 COTTONMOUTH RANCH SOLAR	74 5	17,209	31 0	-	31 0	-	SOLAR	-	-	-	-	-	-
29 KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30 CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31 BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32 MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	[3] **1,791.3**	**365,187**	**27.4**	**-**	**27.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34 BIG BEND ENERGY STORAGE	12 6	(28)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
35 DOVER ENERGY STORAGE	15 0	(104)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
36 LAKE MABEL ENERGY STORAGE	40 0	(92)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
37 BAYSIDE ENERGY STORAGE	20 0	(133)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
38 WIMAUMA ENERGY STORAGE	40 0	(271)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
39. BATTERY ENERGY STORAGE	[3] **127.6**	**(629)**	**-0.7**	**-**	**-0.7**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40. BIG BEND #1 CC TOTAL	**335**	**188,295**	**75.5**	**0.0**	**75.5**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41 B B #4 (GAS)	380	60,622	21 4	-	-	-	GAS	705,473	1,028,000	725,226 3	3,586,717	5 88	5 06
42 B B #4 (OIL)	365	4,628	1 7	-	-	-	COAL	2,461	22,495,855	55,362 3	275,550	5 95	111 97
43. BIG BEND #4 TOTAL	**380**	**65,250**	**23.1**	**0.0**	**65.8**	**11,963**		**-**	**-**	**780,588.6**	**3,862,267**	**5.89**	**-**
44. B B IGNITION	-	-	-	-	-	-	GAS	10,018	1,127,770	11,298 0	50,649	-	5 06
45. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46. B.B.C.T.#5 TOTAL	**360**	**187,501**	**70.0**	**0.0**	**86.5**	**9,522**	**GAS**	**1,737,839**	**1,027,425**	**1,785,293.2**	**8,785,121**	**4.69**	**5.06**
47. B.B.C.T.#6 TOTAL	**360**	**233,177**	**87.1**	**0.0**	**87.1**	**9,505**	**GAS**	**2,155,989**	**1,028,000**	**2,216,338.2**	**10,900,105**	**4.67**	**5.06**
48. BIG BEND STATION TOTAL	**1,491**	**674,223**	**60.8**	**0.0**	**80.9**	**7,093**	**-**	**-**	**-**	**4,782,218.0**	**23,578,142**	**3.50**	**-**
49 POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50 POLK #1 CT (GAS)	177	6,075	4 6	-	57 3	11,631	GAS	68,733	1,027,995	70,657 2	347,499	5 72	5 06
51. POLK #1 TOTAL	**206**	**6,075**	**4.0**	**0.0**	**57.3**	**11,631**	**-**	**-**	**-**	**70,657.2**	**347,499**	**5.72**	**-**
52 POLK #2 ST DUCT FIRING	179	11,940	9 0	-	11 7	8,988	GAS	104,397	1,027,999	107,320 0	527,808	4 42	5 06
53 POLK #2 ST W/O DUCT FIRING	283	149,169	-	-	-	-		0	0	0 0	0	0 00	0 00
54. POLK #2 ST TOTAL	**461**	**161,109**	**47.0**	**-**	**61.0**	**666**	**GAS**	**-**	**-**	**107,320.0**	**527,808**	**0.33**	**-**
55 POLK #2 CT (GAS)	149	68,297	61 8	-	85 6	11,396	GAS	757,113	1,028,000	778,312 3	3,827,796	5 60	5 06
56 POLK #2 CT (OIL)	158	278	0 2	-	0 3	11,126	LGT OIL	534	5,792,322	3,093 1	65,666	23 62	122 97
57. POLK #2 TOTAL	**149**	**68,575**	**62.1**	**-**	**42.2**	**11,395**	**-**	**-**	**-**	**781,405.4**	**3,893,462**	**5.68**	**-**
58 POLK #3 CT (GAS)	149	71,102	64 4	-	85 8	11,397	GAS	788,248	1,028,000	810,319 2	3,985,207	5 60	5 06
59 POLK #3 CT (OIL)	158	522	0 4	-	0 6	11,316	LGT OIL	1,019	5,796,782	5,906 9	125,306	24 00	122 97
60. POLK #3 TOTAL	**149**	**71,624**	**64.8**	**-**	**41.9**	**11,398**	**-**	**-**	**-**	**816,226.1**	**4,110,513**	**5.74**	**-**
61. POLK #4 CT (GAS) TOTAL	**149**	**67,706**	**61.3**	**-**	**87.3**	**11,386**	**GAS**	**749,874**	**1,027,999**	**770,870.0**	**3,791,197**	**5.60**	**5.06**
62. POLK #5 CT (GAS) TOTAL	**149**	**39,859**	**36.1**	**-**	**85.8**	**11,461**	**GAS**	**444,400**	**1,028,000**	**456,843.1**	**2,246,788**	**5.64**	**5.06**
63. POLK #2 CC TOTAL	**1,055**	**408,873**	**52.1**	**0.0**	**61.4**	**7,173**	**-**	**-**	**-**	**2,932,664.6**	**14,589,788**	**3.56**	**-**
64. POLK STATION TOTAL	**1,261**	**414,948**	**44.2**	**0.0**	**251.0**	**7,238**	**-**	**-**	**-**	**3,003,321.8**	**14,917,267**	**3.59**	**-**
65 BAYSIDE #1	774	163,071	28 3	0 0	80 7	7,228	GAS	1,146,552	1,028,000	1,178,655 6	5,796,715	3 55	5 06
66 BAYSIDE #2	1,023	298,419	39 2	0 0	45 2	7,586	GAS	2,202,003	1,028,000	2,263,659 1	11,132,843	3 73	5 06
67 BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68 BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69 BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70 BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71. BAYSIDE STATION TOTAL	**2,021**	**461,490**	**30.7**	**0.0**	**53.5**	**7,459**	**GAS**	**3,348,555**	**1,028,000**	**3,442,314.7**	**16,929,558**	**3.67**	**5.06**
72 MACDILL 1	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
73 MACDILL 2	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
74 MACDILL 3	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
75 MACDILL 4	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	**73**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
77. SYSTEM TOTAL	**6,765**	**1,915,219**	**38.1**	**0.0**	**91.5**	**5,862**	**-**	**-**	**-**	**11,227,854.5**	**55,424,987**	**2.89**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JUNE 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1 TIA SOLAR	1 6	290	25 2	-	25 2	-	SOLAR	-	-	-	-	-	-
2 BIG BEND SOLAR	19 7	247	1 7	-	1 7	-	SOLAR	-	-	-	-	-	-
3 LEGOLAND SOLAR	1 4	3,384	335 7	-	335 7	-	SOLAR	-	-	-	-	-	-
4 PAYNE CREEK SOLAR	70 1	10,938	21 7	-	21 7	-	SOLAR	-	-	-	-	-	-
5 BALM SOLAR	74 2	17,475	32 7	-	32 7	-	SOLAR	-	-	-	-	-	-
6 LITHIA SOLAR	74 3	16,309	30 5	-	30 5	-	SOLAR	-	-	-	-	-	-
7 GRANGE HALL SOLAR	50 9	14,095	32 1	-	32 1	-	SOLAR	-	-	-	-	-	-
8 PEACE CREEK SOLAR	55 2	11,511	29 0	-	29 0	-	SOLAR	-	-	-	-	-	-
9 BONNIE MINE SOLAR	37 4	8,743	32 5	-	32 5	-	SOLAR	-	-	-	-	-	-
10 LAKE HANCOCK SOLAR	49 3	11,025	31 1	-	31 1	-	SOLAR	-	-	-	-	-	-
11 WIMAUMA SOLAR	74 7	12,240	22 8	-	22 8	-	SOLAR	-	-	-	-	-	-
12 LITTLE MANATEE RIVER SOLAR	74 3	12,931	24 2	-	24 2	-	SOLAR	-	-	-	-	-	-
13 DURRANCE SOLAR	59 8	14,521	33 7	-	33 7	-	SOLAR	-	-	-	-	-	-
14 ALAFIA SOLAR	60 0	12,796	29 6	-	29 6	-	SOLAR	-	-	-	-	-	-
15 BIG BEND II PH 1 SOLAR	31 4	7,398	32 7	-	32 7	-	SOLAR	-	-	-	-	-	-
16 BIG BEND II PH 2 SOLAR	14 2	3,358	32 8	-	32 8	-	SOLAR	-	-	-	-	-	-
17 DOVER SOLAR	25 0	5,377	29 9	-	29 9	-	SOLAR	-	-	-	-	-	-
18 JAMISON SOLAR	74 3	17,505	32 7	-	32 7	-	SOLAR	-	-	-	-	-	-
19 LAUREL OAKS SOLAR	61 0	14,427	32 8	-	32 8	-	SOLAR	-	-	-	-	-	-
20 MAGNOLIA PARK SOLAR	74 3	16,631	31 1	-	31 1	-	SOLAR	-	-	-	-	-	-
21 MOUNTAIN VIEW SOLAR	54 4	12,176	31 1	-	31 1	-	SOLAR	-	-	-	-	-	-
22 JUNIPER SOLAR	69 8	15,006	29 9	-	29 9	-	SOLAR	-	-	-	-	-	-
23 RIVERSIDE SOLAR	55 0	10,406	26 3	-	26 3	-	SOLAR	-	-	-	-	-	-
24 LAKE MABEL SOLAR	74 5	15,921	29 7	-	29 7	-	SOLAR	-	-	-	-	-	-
25 ENGLISH CREEK SOLAR	23 0	4,766	28 8	-	28 8	-	SOLAR	-	-	-	-	-	-
26 BULLFROG CREEK SOLAR	74 5	15,478	28 9	-	28 9	-	SOLAR	-	-	-	-	-	-
27 LONG BRANCH SOLAR	74 5	14,752	27 5	-	27 5	-	SOLAR	-	-	-	-	-	-
28 COTTONMOUTH RANCH SOLAR	74 5	14,752	27 5	-	27 5	-	SOLAR	-	-	-	-	-	-
29 KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30 CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31 BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32 MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	[3] **1,791.3**	**314,458**	**24.4**	**-**	**24.4**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34 BIG BEND ENERGY STORAGE	12 6	(32)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
35 DOVER ENERGY STORAGE	15 0	(71)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
36 LAKE MABEL ENERGY STORAGE	40 0	(93)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
37 BAYSIDE ENERGY STORAGE	20 0	(94)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
38 WIMAUMA ENERGY STORAGE	40 0	(193)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
39. BATTERY ENERGY STORAGE	[3] **127.6**	**(483)**	**-0.5**	**-**	**-0.5**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40. BIG BEND #1 CC TOTAL	**335**	**201,695**	**83.6**	**0.0**	**83.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41 B B #4 (GAS)	380	57,183	20 9	-	-	-	GAS	665,444	1,028,000	684,076 9	3,443,948	6 02	5 18
42 B B #4 (COAL)	380	31,317	11 9	-	-	-	COAL	16,651	22,500,300	374,652 5	1,822,942	5 82	109 48
43. BIG BEND #4 TOTAL	**380**	**88,500**	**32.3**	**0.0**	**65.8**	**11,963**		**-**	**-**	**1,058,729.4**	**5,266,890**	**5.95**	**-**
44. B B IGNITION	-	-	-	-	-	-	GAS	15,026	1,061,294	15,947 0	77,766	-	5 18
45. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46. B.B.C.T.#5 TOTAL	**360**	**238,737**	**92.1**	**0.0**	**92.1**	**9,445**	**GAS**	**2,193,485**	**1,028,000**	**2,254,902.5**	**11,352,185**	**4.76**	**5.18**
47. B.B.C.T.#6 TOTAL	**360**	**208,195**	**80.3**	**0.0**	**91.7**	**9,445**	**GAS**	**1,913,305**	**1,027,739**	**1,966,377.5**	**9,902,138**	**4.76**	**5.18**
48. BIG BEND STATION TOTAL	**1,491**	**737,127**	**68.7**	**0.0**	**85.5**	**7,163**	**-**	**-**	**-**	**5,280,009.4**	**26,598,979**	**3.61**	**-**
49 POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50 POLK #1 CT (GAS)	177	17,527	13 8	-	71 2	11,358	GAS	193,643	1,028,002	199,065 3	1,002,182	5 72	5 18
51. POLK #1 TOTAL	**206**	**17,527**	**11.8**	**0.0**	**71.2**	**11,358**	**-**	**-**	**-**	**199,065.3**	**1,002,182**	**5.72**	**-**
52 POLK #2 ST DUCT FIRING	179	11,370	8 8	-	13 4	8,704	GAS	96,265	1,027,995	98,960 0	498,211	4 38	5 18
53 POLK #2 ST W/O DUCT FIRING	283	99,239	-	-	-	-		0	0	0 0	0	0 00	0 00
54. POLK #2 ST TOTAL	**461**	**110,609**	**33.3**	**-**	**50.4**	**895**	**GAS**	**-**	**-**	**98,960.0**	**498,211**	**0.45**	**-**
55 POLK #2 CT (GAS)	149	66,237	62 0	-	90 1	11,229	GAS	723,500	1,028,000	743,757 7	3,744,409	5 65	5 18
56 POLK #2 CT (OIL)	158	772	0 7	-	1 0	11,538	LGT OIL	1,537	5,795,185	8,907 2	187,824	24 33	122 20
57. POLK #2 TOTAL	**149**	**67,009**	**82.7**	**-**	**44.2**	**11,232**	**-**	**-**	**-**	**752,664.9**	**3,932,233**	**5.87**	**-**
58 POLK #3 CT (GAS)	149	43,971	41 1	-	91 4	11,194	GAS	478,813	1,028,001	492,220 2	2,478,053	5 64	5 18
59 POLK #3 CT (OIL)	158	0	0 0	-	0 0	0	LGT OIL	0	0	0 0	0	0 00	0 00
60. POLK #3 TOTAL	**149**	**43,971**	**41.1**	**-**	**44.4**	**11,194**	**-**	**-**	**-**	**492,220.2**	**2,478,053**	**5.64**	**-**
61. POLK #4 CT (GAS) TOTAL	**149**	**68,711**	**64.3**	**-**	**91.1**	**11,232**	**GAS**	**750,713**	**1,028,000**	**771,732.6**	**3,885,247**	**5.65**	**5.18**
62. POLK #5 CT (GAS) TOTAL	**149**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
63. POLK #2 CC TOTAL	**1,055**	**290,300**	**38.2**	**0.0**	**59.1**	**7,288**	**-**	**-**	**-**	**2,115,577.7**	**10,793,744**	**3.72**	**-**
64. POLK STATION TOTAL	**1,261**	**307,827**	**33.9**	**0.0**	**180.0**	**7,519**	**-**	**-**	**-**	**2,314,643.0**	**11,795,926**	**3.83**	**-**
65 BAYSIDE #1	774	367,209	65 9	0 0	68 1	7,233	GAS	2,583,771	1,028,000	2,656,116 3	13,372,073	3 64	5 18
66 BAYSIDE #2	1,023	320,504	43 5	0 0	49 5	7,445	GAS	2,321,203	1,028,000	2,386,197 0	12,013,177	3 75	5 18
67 BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68 BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69 BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70 BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71. BAYSIDE STATION TOTAL	**2,021**	**687,713**	**47.3**	**0.0**	**57.9**	**7,332**	**GAS**	**4,904,974**	**1,028,000**	**5,042,313.3**	**25,385,250**	**3.69**	**5.18**
72 MACDILL 1	18	82	0 6	0 0	90 1	7,383	GAS	556	1,088,360	605 4	2,879	3 51	5 18
73 MACDILL 2	18	82	0 6	0 0	90 1	7,383	GAS	556	1,088,360	605 4	2,879	3 51	5 18
74 MACDILL 3	18	73	0 6	0 0	100 3	7,371	GAS	556	957,281	538 1	2,879	3 94	5 18
75 MACDILL 4	18	73	0 6	0 0	100 3	7,371	GAS	556	957,281	538 1	2,879	3 94	5 18
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	**73**	**310**	**0.6**	**0.0**	**94.6**	**7,377**	**GAS**	**2,225**	**1,027,820**	**2,286.9**	**11,515**	**3.71**	**5.18**
77. SYSTEM TOTAL	**6,765**	**2,046,952**	**42.0**	**0.0**	**86.7**	**6,175**	**-**	**-**	**-**	**12,639,252.6**	**63,791,670**	**3.12**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	16	288	24 2	-	24 2	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	247	1 7	-	1 7	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	3,269	313 8	-	313 8	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	10,595	20 3	-	20 3	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	16,921	30 7	-	30 7	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	16,120	29 2	-	29 2	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	60 9	13,857	30 1	-	30 1	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	11,154	27 2	-	27 2	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	8,520	30 6	-	30 6	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	10,671	29 1	-	29 1	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	12,048	21 7	-	21 7	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	12,760	23 1	-	23 1	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	14,088	31 6	-	31 6	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	12,170	27 3	-	27 3	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	7,033	30 1	-	30 1	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	3,193	30 2	-	30 2	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	5,114	27 5	-	27 5	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	16,641	30 1	-	30 1	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	13,718	30 2	-	30 2	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	15,810	28 6	-	28 6	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	11,575	28 6	-	28 6	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	14,269	27 5	-	27 5	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	9,895	24 2	-	24 2	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	15,141	27 3	-	27 3	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	4,534	26 5	-	26 5	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	14,723	26 6	-	26 6	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	14,290	25 8	-	25 8	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	14,290	25 8	-	25 8	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL** [3]	**1,791.3**	**302,712**	**22.7**	**-**	**22.7**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(42)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(80)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(141)	-0 5	-	-0 5	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(108)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(213)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE** [3]	**127.6**	**(584)**	**-0.6**	**-**	**-0.6**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**335**	**227,471**	**91.3**	**0.0**	**91.3**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	11,240	4 0	-	-	-	GAS	130,798	1,028,000	134,459 9	711,602	6 33	5 44
42	B B #4 (COAL)	365	37,760	13 9	-	-	-	COAL	20,077	22,499,841	451,729 3	2,119,011	5 61	105 54
43.	**BIG BEND #4 TOTAL**	**380**	**49,000**	**17.3**	**0.0**	**65.8**	**11,963**		**-**	**-**	**586,189.2**	**2,830,613**	**5.78**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	5,198	1,028,088	5,344 0	28,280	-	5 44
45.	**B.B.C.T.#4 TOTAL**	**56**	**839**	**2.0**	**0.0**	**99.8**	**11,149**	**GAS**	**9,088**	**1,028,037**	**9,342.8**	**49,443**	**5.90**	**5.44**
46.	**B.B.C.T.#5 TOTAL**	**360**	**240,520**	**92.8**	**0.0**	**92.8**	**9,446**	**GAS**	**2,283,637**	**1,028,000**	**2,347,570.7**	**12,424,105**	**5.00**	**5.44**
47.	**B.B.C.T.#6 TOTAL**	**360**	**247,732**	**92.5**	**0.0**	**92.5**	**9,446**	**GAS**	**2,276,370**	**1,028,000**	**2,340,108.4**	**12,384,570**	**5.00**	**5.44**
48.	**BIG BEND STATION TOTAL**	**1,491**	**773,561**	**59.7**	**0.0**	**89.9**	**6,830**	**-**	**-**	**-**	**5,283,219.1**	**27,717,012**	**3.58**	**-**
49	POLK #1 ST	205	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	177	26,294	20 0	-	74 3	11,036	GAS	282,273	1,028,001	290,176 8	1,535,704	5 84	5 44
51.	**POLK #1 TOTAL**	**206**	**26,294**	**17.2**	**0.0**	**74.3**	**11,036**	**-**	**-**	**-**	**290,176.8**	**1,535,704**	**5.84**	**-**
52	POLK #2 ST DUCT FIRING	179	8,160	6 1	-	10 9	8,956	GAS	71,089	1,028,007	73,080 0	386,759	4 74	5 44
53	POLK #2 ST W/O DUCT FIRING	283	99,497	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**461**	**107,657**	**31.4**	**-**	**55.5**	**679**	**GAS**	**-**	**-**	**73,080.0**	**386,759**	**0.36**	**-**
55	POLK #2 CT (GAS)	149	67,598	61 2	-	89 6	11,295	GAS	742,717	1,027,999	763,512 6	4,040,746	5 98	5 44
56	POLK #2 CT (OIL)	158	297	0 3	-	0 4	10,952	LGT OIL	561	5,798,039	3,252 7	68,185	22 96	121 54
57.	**POLK #2 TOTAL**	**149**	**67,895**	**61.5**	**-**	**43.7**	**11,293**	**-**	**-**	**-**	**766,765.3**	**4,108,931**	**6.05**	**-**
58	POLK #3 CT (GAS)	149	64,445	58 3	-	90 0	11,255	GAS	705,576	1,028,001	725,332 6	3,838,681	5 96	5 44
59	POLK #3 CT (OIL)	158	419	0 4	-	0 6	11,088	LGT OIL	802	5,792,768	4,645 8	97,475	23 26	121 54
60.	**POLK #3 TOTAL**	**149**	**64,864**	**58.7**	**-**	**44.0**	**11,254**	**-**	**-**	**-**	**729,978.4**	**3,936,156**	**6.07**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**149**	**67,971**	**61.5**	**-**	**90.1**	**11,302**	**GAS**	**747,300**	**1,028,001**	**768,224.9**	**4,065,680**	**5.98**	**5.44**
62.	**POLK #5 CT (GAS) TOTAL**	**149**	**0**	**0.0**	**-**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
63.	**POLK #2 CC TOTAL**	**1,055**	**308,397**	**39.3**	**0.0**	**59.6**	**7,592**	**-**	**-**	**-**	**2,340,949.6**	**12,497,526**	**4.05**	**-**
64.	**POLK STATION TOTAL**	**1,261**	**334,681**	**35.7**	**0.0**	**179.9**	**7,853**	**-**	**-**	**-**	**2,629,225.4**	**14,033,230**	**4.19**	**-**
65	BAYSIDE #1	774	366,515	63 6	0 0	77 2	7,210	GAS	2,570,441	1,028,000	2,642,413 0	13,984,456	3 82	5 44
66	BAYSIDE #2	1,023	377,330	49 6	0 0	57 1	7,417	GAS	2,722,523	1,028,000	2,798,753 5	14,811,858	3 93	5 44
67	BAYSIDE #3	56	891	2 1	0 0	99 4	11,383	GAS	9,866	1,027,965	10,141 9	53,676	6 02	5 44
68	BAYSIDE #4	56	280	0 7	0 0	100 0	11,613	GAS	3,163	1,028,011	3,251 6	17,208	6 15	5 44
69	BAYSIDE #5	56	392	0 9	0 0	100 0	11,480	GAS	4,378	1,027,912	4,500 2	23,818	6 08	5 44
70	BAYSIDE #6	56	894	2 1	0 0	99 8	11,367	GAS	9,885	1,028,032	10,162 1	53,779	6 02	5 44
71.	**BAYSIDE STATION TOTAL**	**2,021**	**746,302**	**49.6**	**0.0**	**65.6**	**7,328**	**GAS**	**5,320,256**	**1,028,000**	**5,469,222.3**	**28,944,795**	**3.88**	**5.44**
72	MADDILL 1	18	592	4 4	0 0	95 6	7,387	GAS	3,956	1,104,480	4,369 6	21,524	3 64	5 44
73	MADDILL 2	18	592	4 4	0 0	95 6	7,387	GAS	3,956	1,104,480	4,369 6	21,524	3 64	5 44
74	MADDILL 3	18	510	3 8	0 0	100 0	7,389	GAS	3,956	951,583	3,764 7	21,524	4 22	5 44
75	MADDILL 4	18	510	3 8	0 0	100 0	7,389	GAS	3,956	951,583	3,764 7	21,524	4 22	5 44
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**2,202**	**4.1**	**0.0**	**97.5**	**7,388**	**GAS**	**15,825**	**1,028,032**	**16,268.6**	**86,096**	**3.91**	**5.44**
77.	**SYSTEM TOTAL**	**6,765**	**2,158,874**	**42.9**	**0.0**	**92.0**	**6,206**	**-**	**-**	**-**	**13,396,935.4**	**70,781,133**	**3.28**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	292	24 5	-	24 5	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	229	1 6	-	1 6	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	3,202	307 4	-	307 4	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	10,223	19 6	-	19 6	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	16,337	29 6	-	29 6	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	15,590	28 2	-	28 2	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	13,197	29 1	-	29 1	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	10,786	26 3	-	26 3	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	8,380	30 1	-	30 1	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	10,297	28 1	-	28 1	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	11,686	21 0	-	21 0	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	12,343	22 3	-	22 3	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	13,574	30 5	-	30 5	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	11,799	26 4	-	26 4	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	6,812	29 2	-	29 2	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	3,095	29 3	-	29 3	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	4,958	26 7	-	26 7	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	16,118	29 2	-	29 2	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	13,296	29 3	-	29 3	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	15,313	27 7	-	27 7	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	11,211	27 7	-	27 7	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	13,830	26 6	-	26 6	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	9,590	23 4	-	23 4	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	14,680	26 5	-	26 5	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	4,396	25 7	-	25 7	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	14,277	25 8	-	25 8	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	13,779	24 9	-	24 9	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	13,779	24 9	-	24 9	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**293,089**	**22.0**	**-**	**22.0**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(32)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(66)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(101)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(88)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(174)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(461)**	**-0.5**	**-**	**-0.5**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**335**	**222,389**	**89.2**	**0.0**	**89.2**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	81,682	28 9	-	-	-	GAS	950,312	1,026,000	976,921 2	5,221,955	6 39	5 49
42	B B #4 (COAL)	365	42,568	15 7	-	-	-	COAL	22,644	22,499,868	509,467 0	2,354,209	5 53	103 97
43.	**BIG BEND #4 TOTAL**	**380**	**124,250**	**43.9**	**0.0**	**65.8**	**11,963**		**-**	**-**	**1,486,408.2**	**7,576,164**	**6.10**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	25,044	1,027,991	25,745 0	137,616	-	5 49
45.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**360**	**244,131**	**91.1**	**0.0**	**91.1**	**9,448**	**GAS**	**2,243,890**	**1,026,000**	**2,306,513.3**	**12,329,048**	**5.05**	**5.49**
47.	**B.B.C.T.#6 TOTAL**	**360**	**242,710**	**90.6**	**0.0**	**90.6**	**9,450**	**GAS**	**2,231,051**	**1,026,000**	**2,293,520.6**	**12,259,597**	**5.05**	**5.49**
48.	**BIG BEND STATION TOTAL**	**1,491**	**833,480**	**75.1**	**0.0**	**85.6**	**7,302**	**-**	**-**	**-**	**6,086,442.1**	**32,302,425**	**3.88**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	177	10,712	8 1	-	69 6	11,585	GAS	120,507	1,027,999	123,881 1	662,184	6 18	5 49
51.	**POLK #1 TOTAL**	**206**	**10,712**	**7.0**	**0.0**	**69.6**	**11,585**	**-**	**-**	**-**	**123,881.1**	**662,184**	**6.18**	**-**
52	POLK #2 ST DUCT FIRING	179	16,260	12 2	-	12 2	8,953	GAS	141,615	1,027,998	145,580 0	778,172	4 79	5 49
53	POLK #2 ST W/O DUCT FIRING	283	214,922	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**461**	**231,182**	**67.4**	**-**	**67.4**	**630**	**GAS**	**-**	**-**	**145,580.0**	**778,172**	**0.34**	**-**
55	POLK #2 CT (GAS)	149	89,881	81 4	-	90 6	11,212	GAS	980,303	1,026,000	1,007,751 6	5,386,752	5 99	5 49
56	POLK #2 CT (OIL)	158	254	0 2	-	0 2	11,496	LGT OIL	504	5,793,651	2,920 0	60,900	23 98	120 83
57.	**POLK #2 TOTAL**	**149**	**90,135**	**81.6**	**-**	**44.1**	**11,213**	**-**	**-**	**-**	**1,010,671.6**	**5,447,652**	**6.04**	**-**
58	POLK #3 CT (GAS)	149	96,934	87 7	-	90 2	11,209	GAS	1,056,932	1,026,000	1,086,526 2	5,807,827	5 99	5 49
59	POLK #3 CT (OIL)	158	535	0 5	-	0 5	11,364	LGT OIL	1,049	5,795,996	6,080 0	126,754	23 69	120 83
60.	**POLK #3 TOTAL**	**149**	**97,469**	**88.2**	**-**	**44.0**	**11,210**	**-**	**-**	**-**	**1,092,606.2**	**5,934,581**	**6.09**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**149**	**91,256**	**82.6**	**-**	**91.4**	**11,207**	**GAS**	**994,869**	**1,026,000**	**1,022,723.9**	**5,466,786**	**5.99**	**5.49**
62.	**POLK #5 CT (GAS) TOTAL**	**149**	**81,819**	**74.1**	**-**	**90.5**	**11,237**	**GAS**	**894,319**	**1,026,000**	**919,359.7**	**4,914,271**	**6.01**	**5.49**
63.	**POLK #2 CC TOTAL**	**1,055**	**591,861**	**75.4**	**0.0**	**66.7**	**7,081**	**-**	**-**	**-**	**4,190,941.4**	**22,541,462**	**3.81**	**-**
64.	**POLK STATION TOTAL**	**1,261**	**602,573**	**64.2**	**0.0**	**281.7**	**7,161**	**-**	**-**	**-**	**4,314,822.5**	**23,203,846**	**3.85**	**-**
65	BAYSIDE #1	774	297,167	51 6	0 0	57 1	7,322	GAS	2,116,469	1,026,000	2,175,729 7	11,629,971	3 91	5 49
66	BAYSIDE #2	1,023	174,982	23 0	0 0	43 5	7,499	GAS	1,276,475	1,026,000	1,312,216 7	7,014,215	4 01	5 49
67	BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,021**	**472,149**	**31.4**	**0.0**	**51.2**	**7,387**	**GAS**	**3,392,944**	**1,026,000**	**3,487,946.4**	**18,644,186**	**3.95**	**5.49**
72	MACDILL 1	18	73	0 5	0 0	100 3	7,371	GAS	524	1,027,794	538 1	2,877	3 94	5 50
73	MACDILL 2	18	73	0 5	0 0	100 3	7,371	GAS	524	1,027,794	538 1	2,877	3 94	5 50
74	MACDILL 3	18	73	0 5	0 0	100 3	7,371	GAS	524	1,027,794	538 1	2,877	3 94	5 50
75	MACDILL 4	18	73	0 5	0 0	100 3	7,371	GAS	524	1,027,794	538 1	2,877	3 94	5 50
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**292**	**0.5**	**0.0**	**100.3**	**7,371**	**GAS**	**2,094**	**1,027,794**	**2,152.2**	**11,507**	**3.94**	**5.50**
77.	**SYSTEM TOTAL**	**6,765**	**2,201,101**	**43.7**	**0.0**	**90.0**	**6,311**	**-**	**-**	**-**	**13,891,363.2**	**74,161,764**	**3.37**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA-BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) [2]	AS BURNED FUEL COST ($) [1]	FUEL COST PER KWH (cents/KWH)	COST OF FUEL ($/UNIT)
1 TIA SOLAR	1 6	259	22 5	-	22 5	-	SOLAR	-	-	-	-	-	-
2 BIG BEND SOLAR	19 7	191	1 3	-	1 3	-	SOLAR	-	-	-	-	-	-
3 LEGOLAND SOLAR	1 4	2,651	262 9	-	262 9	-	SOLAR	-	-	-	-	-	-
4 PAYNE CREEK SOLAR	70 1	8,882	17 6	-	17 6	-	SOLAR	-	-	-	-	-	-
5 BALM SOLAR	74 2	14,170	26 5	-	26 5	-	SOLAR	-	-	-	-	-	-
6 LITHIA SOLAR	74 3	13,425	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
7 GRANGE HALL SOLAR	50 9	11,451	26 1	-	26 1	-	SOLAR	-	-	-	-	-	-
8 PEACE CREEK SOLAR	55 2	9,372	23 6	-	23 6	-	SOLAR	-	-	-	-	-	-
9 BONNIE MINE SOLAR	37 4	6,767	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
10 LAKE HANCOCK SOLAR	49 3	8,951	25 2	-	25 2	-	SOLAR	-	-	-	-	-	-
11 WIMAUMA SOLAR	74 7	10,086	18 8	-	18 8	-	SOLAR	-	-	-	-	-	-
12 LITTLE MANATEE RIVER SOLAR	74 3	10,606	19 8	-	19 8	-	SOLAR	-	-	-	-	-	-
13 DURRANCE SOLAR	59 8	11,797	27 4	-	27 4	-	SOLAR	-	-	-	-	-	-
14 ALAFIA SOLAR	60 0	10,401	24 1	-	24 1	-	SOLAR	-	-	-	-	-	-
15 BIG BEND II PH 1 SOLAR	31 4	6,003	26 6	-	26 6	-	SOLAR	-	-	-	-	-	-
16 BIG BEND II PH 2 SOLAR	14 2	2,727	26 7	-	26 7	-	SOLAR	-	-	-	-	-	-
17 DOVER SOLAR	25 0	4,371	24 3	-	24 3	-	SOLAR	-	-	-	-	-	-
18 JAMISON SOLAR	74 3	14,205	26 6	-	26 6	-	SOLAR	-	-	-	-	-	-
19 LAUREL OAKS SOLAR	61 0	11,716	26 7	-	26 7	-	SOLAR	-	-	-	-	-	-
20 MAGNOLIA PARK SOLAR	74 3	13,495	25 2	-	25 2	-	SOLAR	-	-	-	-	-	-
21 MOUNTAIN VIEW SOLAR	54 4	9,880	25 2	-	25 2	-	SOLAR	-	-	-	-	-	-
22 JUNIPER SOLAR	69 8	12,187	24 2	-	24 2	-	SOLAR	-	-	-	-	-	-
23 RIVERSIDE SOLAR	55 0	8,451	21 3	-	21 3	-	SOLAR	-	-	-	-	-	-
24 LAKE MABEL SOLAR	74 5	12,941	24 1	-	24 1	-	SOLAR	-	-	-	-	-	-
25 ENGLISH CREEK SOLAR	23 0	3,877	23 4	-	23 4	-	SOLAR	-	-	-	-	-	-
26 BULLFROG CREEK SOLAR	74 5	12,591	23 5	-	23 5	-	SOLAR	-	-	-	-	-	-
27 LONG BRANCH SOLAR	74 5	11,976	22 3	-	22 3	-	SOLAR	-	-	-	-	-	-
28 COTTONMOUTH RANCH SOLAR	74 5	11,976	22 3	-	22 3	-	SOLAR	-	-	-	-	-	-
29 KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30 CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31 BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32 MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	[3] **1,791.3**	**255,402**	**19.8**	**-**	**19.8**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34 BIG BEND ENERGY STORAGE	12 6	(30)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
35 DOVER ENERGY STORAGE	15 0	(87)	-0 8	-	-0 8	-	OTHER	-	-	-	-	-	-
36 LAKE MABEL ENERGY STORAGE	40 0	(97)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
37 BAYSIDE ENERGY STORAGE	20 0	(112)	-0 8	-	-0 8	-	OTHER	-	-	-	-	-	-
38 WIMAUMA ENERGY STORAGE	40 0	(238)	-0 8	-	-0 8	-	OTHER	-	-	-	-	-	-
39. BATTERY ENERGY STORAGE	[3] **127.6**	**(564)**	**-0.6**	**-**	**-0.6**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40. BIG BEND #1 CC TOTAL	**335**	**171,651**	**71.2**	**0.0**	**87.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41 B B #4 (GAS)	380	106,559	38 9	-	-	-	GAS	1,240,051	1,028,000	1,274,772 2	6,686,275	6 27	5 39
42 B B #4 (COAL)	380	13,691	5 2	-	-	-	COAL	7,279	22,500,856	163,783 8	745,953	5 45	102 48
43. BIG BEND #4 TOTAL	**380**	**120,250**	**44.0**	**0.0**	**65.8**	**11,963**		**-**	**-**	**1,438,556.0**	**7,432,228**	**6.18**	**-**
44. B B IGNITION	-	-	-	-	-	-	GAS	20,035	1,127,826	22,596 0	108,027	-	5 39
45. B.B.C.T.#4 TOTAL	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46. B.B.C.T.#5 TOTAL	**360**	**191,966**	**74.1**	**0.0**	**90.5**	**9,487**	**GAS**	**1,788,788**	**1,027,435**	**1,817,291.7**	**9,537,073**	**4.97**	**5.39**
47. B.B.C.T.#6 TOTAL	**360**	**189,862**	**73.2**	**0.0**	**90.4**	**9,482**	**GAS**	**1,746,753**	**1,027,427**	**1,794,861.8**	**9,418,380**	**4.97**	**5.39**
48. BIG BEND STATION TOTAL	**1,491**	**673,529**	**62.7**	**0.0**	**84.0**	**7,499**	**-**	**-**	**-**	**5,050,509.5**	**26,495,708**	**3.93**	**-**
49 POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50 POLK #1 CT (GAS)	177	6,332	5 0	-	68 8	11,659	GAS	71,812	1,028,008	73,823 3	387,206	6 12	5 39
51. POLK #1 TOTAL	**206**	**6,332**	**4.3**	**0.0**	**68.8**	**11,659**	**-**	**-**	**-**	**73,823.3**	**387,206**	**6.12**	**-**
52 POLK #2 ST DUCT FIRING	179	12,600	9 8	-	10 3	8,929	GAS	109,436	1,027,998	112,500 0	590,072	4 68	5 39
53 POLK #2 ST W/O DUCT FIRING	283	170,932	-	-	-	-		0	0	0 0	0	0 00	0 00
54. POLK #2 ST TOTAL	**461**	**183,532**	**55.3**	**-**	**58.2**	**613**	**GAS**	**-**	**-**	**112,500.0**	**590,072**	**0.32**	**-**
55 POLK #2 CT (GAS)	149	36,264	33 9	-	89 5	11,234	GAS	396,298	1,028,001	407,394 8	2,136,813	5 89	5 39
56 POLK #2 CT (OIL)	158	195	0 2	-	0 5	12,792	LGT OIL	430	5,801,163	2,494 5	51,700	26 51	120 23
57. POLK #2 TOTAL	**149**	**36,459**	**34.1**	**-**	**43.6**	**11,242**	**-**	**-**	**-**	**409,889.1**	**2,188,513**	**6.00**	**-**
58 POLK #3 CT (GAS)	149	85,037	79 5	-	90 3	11,222	GAS	928,301	1,028,000	954,293 1	5,005,339	5 89	5 39
59 POLK #3 CT (OIL)	158	594	0 5	-	0 6	10,952	LGT OIL	1,122	5,796,126	6,505 5	134,902	22 71	120 23
60. POLK #3 TOTAL	**149**	**85,631**	**80.1**	**-**	**44.1**	**11,220**	**-**	**-**	**-**	**960,798.6**	**5,140,241**	**6.00**	**-**
61. POLK #4 CT (GAS) TOTAL	**149**	**84,451**	**79.0**	**-**	**91.0**	**11,228**	**GAS**	**922,385**	**1,028,000**	**948,211.8**	**4,973,441**	**5.89**	**5.39**
62. POLK #5 CT (GAS) TOTAL	**149**	**84,374**	**78.9**	**-**	**91.1**	**11,222**	**GAS**	**921,057**	**1,028,000**	**946,846.3**	**4,966,280**	**5.89**	**5.39**
63. POLK #2 CC TOTAL	**1,055**	**474,447**	**62.5**	**0.0**	**68.1**	**7,120**	**-**	**-**	**-**	**3,378,245.8**	**17,858,547**	**3.76**	**-**
64. POLK STATION TOTAL	**1,261**	**480,779**	**53.0**	**0.0**	**267.6**	**7,180**	**-**	**-**	**-**	**3,452,089.1**	**18,245,753**	**3.80**	**-**
65 BAYSIDE #1	774	323,640	58 1	0 0	77 3	7,220	GAS	2,273,007	1,028,000	2,336,650 9	12,255,905	3 79	5 39
66 BAYSIDE #2	1,023	263,133	35 7	0 0	48 4	7,470	GAS	1,912,160	1,028,000	1,965,700 1	10,310,241	3 92	5 39
67 BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68 BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69 BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70 BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71. BAYSIDE STATION TOTAL	**2,021**	**586,773**	**40.3**	**0.0**	**61.0**	**7,332**	**GAS**	**4,185,167**	**1,028,000**	**4,302,351.0**	**22,566,146**	**3.85**	**5.39**
72 MACDILL 1	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
73 MACDILL 2	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
74 MACDILL 3	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
75 MACDILL 4	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	**73**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
77. SYSTEM TOTAL	**6,765**	**1,995,919**	**41.0**	**0.0**	**90.0**	**6,416**	**-**	**-**	**-**	**12,804,929.6**	**67,307,607**	**3.37**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	290	24 4	-	24 4	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	187	1 3	-	1 3	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	2,750	264 0	-	264 0	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	8,780	16 8	-	16 8	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	14,011	25 4	-	25 4	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	13,064	23 6	-	23 6	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	11,299	24 9	-	24 9	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	9,252	22 5	-	22 5	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	7,150	25 7	-	25 7	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	8,849	24 1	-	24 1	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	10,484	18 9	-	18 9	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	10,357	18 7	-	18 7	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	11,661	26 2	-	26 2	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	10,126	22 7	-	22 7	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	5,846	25 0	-	25 0	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	2,656	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	4,255	22 9	-	22 9	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	13,834	25 0	-	25 0	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	11,409	25 1	-	25 1	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	13,143	23 8	-	23 8	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	9,622	23 8	-	23 8	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	11,867	22 9	-	22 9	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	8,229	20 1	-	20 1	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	12,599	22 7	-	22 7	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	3,774	22 1	-	22 1	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	12,255	22 1	-	22 1	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	11,878	21 4	-	21 4	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	11,878	21 4	-	21 4	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**251,506**	**18.9**	**-**	**18.9**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(37)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(94)	-0 8	-	-0 8	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(121)	-0 4	-	-0 4	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(137)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(272)	-0 9	-	-0 9	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(661)**	**-0.7**	**-**	**-0.7**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**335**	**141,225**	**56.7**	**0.0**	**68.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	106,863	37 8	-	-	-	GAS	1,243,591	1,028,000	1,278,411 8	6,658,437	6 23	5 35
42	B B #4 (OIL)	365	19,137	7 0	-	-	-	COAL	10,175	22,499,430	228,931 7	1,042,668	5 45	102 47
43.	**BIG BEND #4 TOTAL**	**380**	**126,000**	**44.6**	**0.0**	**65.8**	**11,963**		**-**	**-**	**1,507,343.5**	**7,701,105**	**6.11**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	20,035	1,127,826	22,596 0	107,271	-	5 35
45.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**360**	**122,848**	**45.9**	**0.0**	**90.8**	**9,477**	**GAS**	**1,133,455**	**1,027,118**	**1,164,191.5**	**6,068,745**	**4.94**	**5.35**
47.	**B.B.C.T.#6 TOTAL**	**360**	**204,061**	**76.2**	**0.0**	**91.4**	**9,487**	**GAS**	**1,880,182**	**1,027,468**	**1,931,806.4**	**10,068,784**	**4.93**	**5.35**
48.	**BIG BEND STATION TOTAL**	**1,491**	**594,134**	**53.6**	**0.0**	**76.4**	**7,748**	**-**	**-**	**-**	**4,603,341.4**	**23,943,885**	**4.03**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	177	13,578	10 3	-	70 4	11,471	GAS	151,510	1,028,005	155,753 0	811,215	5 97	5 35
51.	**POLK #1 TOTAL**	**206**	**13,578**	**8.9**	**0.0**	**70.4**	**11,471**	**-**	**-**	**-**	**155,753.0**	**811,215**	**5.97**	**-**
52	POLK #2 ST DUCT FIRING	179	16,860	12 7	-	13 8	8,594	GAS	142,588	1,027,997	146,580 0	763,445	4 53	5 35
53	POLK #2 ST W/O DUCT FIRING	283	148,737	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**461**	**165,597**	**48.3**	**-**	**52.6**	**885**	**GAS**	**-**	**-**	**146,580.0**	**763,445**	**0.46**	**-**
55	POLK #2 CT (GAS)	149	0	0 0	-	0 0	0	GAS	0	0	0 0	0	0 00	0 00
56	POLK #2 CT (OIL)	158	0	0 0	-	0 0	0	LGT OIL	0	0	0 0	0	0 00	0 00
57.	**POLK #2 TOTAL**	**149**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
58	POLK #3 CT (GAS)	149	89,538	81 0	-	91 6	11,177	GAS	973,474	1,028,000	1,000,731 2	5,212,175	5 82	5 35
59	POLK #3 CT (OIL)	158	743	0 6	-	0 7	10,945	LGT OIL	1,403	5,796,080	8,131 9	167,784	22 58	119 59
60.	**POLK #3 TOTAL**	**149**	**90,281**	**81.7**	**-**	**44.8**	**11,175**	**-**	**-**	**-**	**1,008,863.1**	**5,379,959**	**5.96**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**149**	**75,106**	**68.0**	**-**	**92.5**	**11,156**	**GAS**	**815,030**	**1,028,000**	**837,850.9**	**4,363,834**	**5.81**	**5.35**
62.	**POLK #5 CT (GAS) TOTAL**	**149**	**92,287**	**83.5**	**-**	**91.9**	**11,178**	**GAS**	**1,003,473**	**1,028,000**	**1,031,570.5**	**5,372,798**	**5.82**	**5.35**
63.	**POLK #2 CC TOTAL**	**1,055**	**423,271**	**53.9**	**0.0**	**89.5**	**7,146**	**-**	**-**	**-**	**3,024,864.5**	**15,880,034**	**3.75**	**-**
64.	**POLK STATION TOTAL**	**1,261**	**436,849**	**46.6**	**0.0**	**234.6**	**7,281**	**-**	**-**	**-**	**3,180,617.5**	**16,691,249**	**3.82**	**-**
65	BAYSIDE #1	774	154,434	26 8	0 0	61 6	7,229	GAS	1,086,013	1,028,000	1,116,421 9	5,814,731	3 77	5 35
66	BAYSIDE #2	1,023	397,754	52 3	0 0	54 0	7,461	GAS	2,886,949	1,028,000	2,967,783 1	15,457,304	3 89	5 35
67	BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,021**	**552,188**	**36.7**	**0.0**	**55.9**	**7,396**	**GAS**	**3,972,962**	**1,028,000**	**4,084,205.0**	**21,272,035**	**3.85**	**5.35**
72	MACDILL 1	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
73	MACDILL 2	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
74	MACDILL 3	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
75	MACDILL 4	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
77.	**SYSTEM TOTAL**	**6,765**	**1,834,017**	**36.4**	**0.0**	**84.6**	**6,471**	**-**	**-**	**-**	**11,868,163.9**	**61,907,189**	**3.38**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	270	23 4	-	23 4	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	152	1 1	-	1 1	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	2,261	224 3	-	224 3	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	6,562	13 0	-	13 0	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	10,466	19 6	-	19 6	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	11,203	20 9	-	20 9	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	80 9	8,429	19 2	-	19 2	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	6,907	17 4	-	17 4	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	6,047	22 5	-	22 5	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	6,615	18 6	-	18 6	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	8,554	16 1	-	16 1	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	8,864	16 6	-	16 6	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	8,718	20 2	-	20 2	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	7,773	18 0	-	18 0	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	4,486	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	2,039	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	3,266	18 1	-	18 1	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	10,619	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	8,758	19 9	-	19 9	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	10,089	18 9	-	18 9	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	7,386	18 9	-	18 9	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	9,109	18 1	-	18 1	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	8,317	16 0	-	16 0	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	9,671	18 0	-	18 0	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	2,897	17 5	-	17 5	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	9,408	17 5	-	17 5	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	8,889	16 6	-	16 6	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	8,889	16 6	-	16 6	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	(3) **1,791.3**	**194,746**	**15.1**	**-**	**15.1**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(25)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(69)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(83)	-0 3	-	-0 3	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(92)	-0 6	-	-0 6	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(190)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	(3) **127.6**	**(459)**	**-0.5**	**-**	**-0.5**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**335**	**187,494**	**77.7**	**0.0**	**77.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	7,654	2 8	-	-	-	GAS	89,071	1,026,000	91,564 6	497,394	6 50	5 58
42	B B #4 (COAL)	365	15,596	5 9	-	-	-	COAL	8,292	22,500,748	186,576 2	849,761	5 45	102 48
43.	**BIG BEND #4 TOTAL**	**380**	**23,250**	**8.5**	**0.0**	**65.8**	**11,963**		**-**	**-**	**278,140.8**	**1,347,155**	**5.79**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	0	0	1,000 0	0	-	0 00
45.	**B.B.C.T.#4 TOTAL**	**56**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
46.	**B.B.C.T.#5 TOTAL**	**360**	**234,851**	**90.6**	**0.0**	**90.6**	**9,458**	**GAS**	**2,161,249**	**1,027,769**	**2,221,264.0**	**12,088,979**	**5.14**	**5.58**
47.	**B.B.C.T.#6 TOTAL**	**360**	**185,283**	**71.5**	**0.0**	**89.4**	**9,463**	**GAS**	**1,706,098**	**1,027,707**	**1,753,366.5**	**9,527,286**	**5.14**	**5.58**
48.	**BIG BEND STATION TOTAL**	**1,491**	**630,878**	**58.8**	**0.0**	**84.9**	**6,741**	**-**	**-**	**-**	**4,252,771.3**	**22,943,420**	**3.64**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	177	1,887	1 5	-	71 1	11,598	GAS	21,290	1,027,994	21,886 0	118,888	6 30	5 58
51.	**POLK #1 TOTAL**	**206**	**1,887**	**1.3**	**0.0**	**71.1**	**11,598**	**-**	**-**	**-**	**21,886.0**	**118,888**	**6.30**	**-**
52	POLK #2 ST DUCT FIRING	179	8,730	6 8	-	14 2	8,802	GAS	74,747	1,028,001	76,840 0	417,407	4 78	5 58
53	POLK #2 ST W/O DUCT FIRING	283	75,128	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**461**	**83,858**	**25.3**	**-**	**52.7**	**916**	**GAS**	**-**	**-**	**76,840.0**	**417,407**	**0.50**	**-**
55	POLK #2 CT (GAS)	149	0	0 0	-	0 0	0	GAS	0	0	0 0	0	0 00	0 00
56	POLK #2 CT (OIL)	158	0	0 0	-	0 0	0	LGT OIL	0	0	0 0	0	0 00	0 00
57.	**POLK #2 TOTAL**	**149**	**0**	**0.0**	**-**	**0.0**	**0**	**-**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
58	POLK #3 CT (GAS)	149	51,767	48 4	-	100 8	10,397	GAS	523,559	1,026,000	536,218 9	2,923,691	5 65	5 58
59	POLK #3 CT (OIL)	159	817	0 7	-	1 5	11,016	LGT OIL	1,553	5,795,235	9,000 0	184,735	22 61	118 95
60.	**POLK #3 TOTAL**	**149**	**52,584**	**49.2**	**-**	**49.7**	**10,407**	**-**	**-**	**-**	**547,218.9**	**3,108,426**	**5.91**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**149**	**41,425**	**38.7**	**-**	**92.1**	**11,216**	**GAS**	**451,951**	**1,027,999**	**464,605.4**	**2,523,813**	**6.09**	**5.58**
62.	**POLK #5 CT (GAS) TOTAL**	**149**	**41,289**	**38.6**	**-**	**91.8**	**11,227**	**GAS**	**450,909**	**1,027,999**	**463,534.0**	**2,517,994**	**6.10**	**5.58**
63.	**POLK #2 CC TOTAL**	**1,055**	**219,156**	**28.9**	**0.0**	**70.2**	**7,083**	**-**	**-**	**-**	**1,552,198.3**	**8,587,640**	**3.91**	**-**
64.	**POLK STATION TOTAL**	**1,261**	**221,043**	**24.3**	**0.0**	**255.2**	**7,121**	**-**	**-**	**-**	**1,574,084.3**	**8,686,528**	**3.93**	**-**
65	BAYSIDE #1	774	296,705	53 2	0 0	66 3	7,283	GAS	2,102,160	1,026,000	2,161,020 8	11,739,012	3 96	5 58
66	BAYSIDE #2	1,023	164,678	22 4	0 0	37 7	7,515	GAS	1,203,870	1,026,000	1,237,578 5	6,722,726	4 08	5 58
67	BAYSIDE #3	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
69	BAYSIDE #5	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
70	BAYSIDE #6	56	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,021**	**461,383**	**31.7**	**0.0**	**52.2**	**7,366**	**GAS**	**3,306,030**	**1,026,000**	**3,398,599.1**	**18,461,738**	**4.00**	**5.58**
72	MACDILL 1	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
73	MACDILL 2	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
74	MACDILL 3	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
75	MACDILL 4	18	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**0**	**0.0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
77.	**SYSTEM TOTAL**	**6,765**	**1,507,591**	**31.0**	**0.0**	**82.2**	**6,119**	**-**	**-**	**-**	**9,225,454.7**	**50,091,686**	**3.32**	**-**

LEGEND.
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2026

	(A) PLANT/UNIT	(B) NET CAPA-BILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) [2]	(L) AS BURNED FUEL COST ($) [1]	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
1	TIA SOLAR	1 6	258	21 7	-	21 7	-	SOLAR	-	-	-	-	-	-
2	BIG BEND SOLAR	19 7	139	0 9	-	0 9	-	SOLAR	-	-	-	-	-	-
3	LEGOLAND SOLAR	1 4	2,045	196 3	-	196 3	-	SOLAR	-	-	-	-	-	-
4	PAYNE CREEK SOLAR	70 1	5,509	10 6	-	10 6	-	SOLAR	-	-	-	-	-	-
5	BALM SOLAR	74 2	8,784	15 9	-	15 9	-	SOLAR	-	-	-	-	-	-
6	LITHIA SOLAR	74 3	9,657	17 5	-	17 5	-	SOLAR	-	-	-	-	-	-
7	GRANGE HALL SOLAR	50 9	7,056	15 6	-	15 6	-	SOLAR	-	-	-	-	-	-
8	PEACE CREEK SOLAR	55 2	5,786	14 1	-	14 1	-	SOLAR	-	-	-	-	-	-
9	BONNIE MINE SOLAR	37 4	5,049	18 1	-	18 1	-	SOLAR	-	-	-	-	-	-
10	LAKE HANCOCK SOLAR	49 3	5,552	15 1	-	15 1	-	SOLAR	-	-	-	-	-	-
11	WIMAUMA SOLAR	74 7	7,652	13 8	-	13 8	-	SOLAR	-	-	-	-	-	-
12	LITTLE MANATEE RIVER SOLAR	74 3	7,632	13 8	-	13 8	-	SOLAR	-	-	-	-	-	-
13	DURRANCE SOLAR	59 8	7,320	16 5	-	16 5	-	SOLAR	-	-	-	-	-	-
14	ALAFIA SOLAR	60 0	6,911	15 5	-	15 5	-	SOLAR	-	-	-	-	-	-
15	BIG BEND II PH 1 SOLAR	31 4	3,582	15 3	-	15 3	-	SOLAR	-	-	-	-	-	-
16	BIG BEND II PH 2 SOLAR	14 2	1,628	15 4	-	15 4	-	SOLAR	-	-	-	-	-	-
17	DOVER SOLAR	25 0	2,880	15 5	-	15 5	-	SOLAR	-	-	-	-	-	-
18	JAMISON SOLAR	74 3	8,477	15 3	-	15 3	-	SOLAR	-	-	-	-	-	-
19	LAUREL OAKS SOLAR	61 0	6,993	15 4	-	15 4	-	SOLAR	-	-	-	-	-	-
20	MAGNOLIA PARK SOLAR	74 3	8,053	14 6	-	14 6	-	SOLAR	-	-	-	-	-	-
21	MOUNTAIN VIEW SOLAR	54 4	5,896	14 6	-	14 6	-	SOLAR	-	-	-	-	-	-
22	JUNIPER SOLAR	69 8	8,002	15 4	-	15 4	-	SOLAR	-	-	-	-	-	-
23	RIVERSIDE SOLAR	55 0	5,044	12 3	-	12 3	-	SOLAR	-	-	-	-	-	-
24	LAKE MABEL SOLAR	74 5	7,724	13 9	-	13 9	-	SOLAR	-	-	-	-	-	-
25	ENGLISH CREEK SOLAR	23 0	2,315	13 5	-	13 5	-	SOLAR	-	-	-	-	-	-
26	BULLFROG CREEK SOLAR	74 5	7,517	13 6	-	13 6	-	SOLAR	-	-	-	-	-	-
27	LONG BRANCH SOLAR	74 5	7,461	13 5	-	13 5	-	SOLAR	-	-	-	-	-	-
28	COTTONMOUTH RANCH SOLAR	74 5	7,461	13 5	-	13 5	-	SOLAR	-	-	-	-	-	-
29	KEENE BRANCH SOLAR	74 5	7,469	13 5	-	13 5	-	SOLAR	-	-	-	-	-	-
30	CURIOSITY CREEK SOLAR	74 5	5,228	9 4	-	9 4	-	SOLAR	-	-	-	-	-	-
31	BREWSTER SOLAR	74 5	4,292	7 7	-	7 7	-	SOLAR	-	-	-	-	-	-
32	MATTANIAH SOLAR	74 5	3,901	7 0	-	7 0	-	SOLAR	-	-	-	-	-	-
33.	**SOLAR TOTAL**	[3] **1,791.3**	**183,291**	**13.8**	**-**	**13.8**	**-**	**SOLAR**	**-**	**-**	**-**	**-**	**-**	**-**
34	BIG BEND ENERGY STORAGE	12 6	(63)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
35	DOVER ENERGY STORAGE	15 0	(126)	-1 1	-	-1 1	-	OTHER	-	-	-	-	-	-
36	LAKE MABEL ENERGY STORAGE	40 0	(220)	-0 7	-	-0 7	-	OTHER	-	-	-	-	-	-
37	BAYSIDE ENERGY STORAGE	20 0	(168)	-1 1	-	-1 1	-	OTHER	-	-	-	-	-	-
38	WIMAUMA ENERGY STORAGE	40 0	(330)	-1 1	-	-1 1	-	OTHER	-	-	-	-	-	-
39.	**BATTERY ENERGY STORAGE**	[3] **127.6**	**(909)**	**-1.0**	**-**	**-1.0**	**-**	**OTHER**	**-**	**-**	**-**	**-**	**-**	**-**
40.	**BIG BEND #1 CC TOTAL**	**338**	**164,985**	**66.0**	**0.0**	**75.7**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
41	B B #4 (GAS)	380	0	0 0	-	-	-	GAS	0	0	0 0	0	0 00	0 00
42	B B #4 (COAL)	365	72,500	25 7	-	-	-	COAL	38,270	22,500,290	861,086 1	3,921,815	5 41	102 48
43.	**BIG BEND #4 TOTAL**	**380**	**72,500**	**25.6**	**0.0**	**65.8**	**11,877**		**-**	**-**	**861,086.1**	**3,921,815**	**5.41**	**-**
44.	B B IGNITION	-	-	-	-	-	-	GAS	15,153	1,060,978	16,077 0	95,894	-	6 33
45.	**B.B.C.T.#4 TOTAL**	**61**	**122**	**0.3**	**0.0**	**100.0**	**10,955**	**GAS**	**1,300**	**1,028,077**	**1,336.5**	**8,227**	**6.74**	**6.33**
46.	**B.B.C.T.#5 TOTAL**	**350**	**196,373**	**75.4**	**0.0**	**100.4**	**9,219**	**GAS**	**1,761,580**	**1,027,718**	**1,810,383.5**	**11,147,841**	**5.68**	**6.33**
47.	**B.B.C.T.#6 TOTAL**	**350**	**203,725**	**78.2**	**0.0**	**100.9**	**9,203**	**GAS**	**1,823,901**	**1,028,000**	**1,874,970.0**	**11,542,359**	**5.67**	**6.33**
48.	**BIG BEND STATION TOTAL**	**1,477**	**637,705**	**58.0**	**0.0**	**87.8**	**7,131**	**-**	**-**	**-**	**4,547,776.1**	**26,716,136**	**4.19**	**-**
49	POLK #1 ST	206	0	0 0	-	0 0	0	-	0	0	0 0	0	0 00	0 00
50	POLK #1 CT (GAS)	206	12,032	7 9	-	36 1	14,280	GAS	167,139	1,028,001	171,819 0	1,057,722	8 79	6 33
51.	**POLK #1 TOTAL**	**206**	**12,032**	**7.9**	**0.0**	**36.1**	**14,280**	**-**	**-**	**-**	**171,819.0**	**1,057,722**	**8.79**	**-**
52	POLK #2 ST DUCT FIRING	179	12,372	9 3	-	11 9	8,760	GAS	105,424	1,028,001	108,376 0	667,164	5 39	6 33
53	POLK #2 ST W/O DUCT FIRING	302	150,638	-	-	-	-		0	0	0 0	0	0 00	0 00
54.	**POLK #2 ST TOTAL**	**480**	**163,010**	**45.6**	**-**	**58.2**	**665**	**GAS**	**-**	**-**	**108,376.0**	**667,164**	**0.41**	**-**
55	POLK #2 CT (GAS)	179	98,800	74 4	-	98 3	10,144	GAS	974,941	1,028,000	1,002,239 5	6,169,810	6 24	6 33
56	POLK #2 CT (OIL)	186	506	0 4	-	0 5	10,285	LGT OIL	898	5,795,434	5,204 3	106,282	21 00	118 35
57.	**POLK #2 TOTAL**	**179**	**99,306**	**74.8**	**-**	**48.5**	**10,145**	**-**	**-**	**-**	**1,007,443.8**	**6,276,092**	**6.32**	**-**
58	POLK #3 CT (GAS)	179	111,640	84 1	-	97 3	10,155	GAS	1,102,866	1,028,000	1,133,745 9	6,979,369	6 25	6 33
59	POLK #3 CT (OIL)	186	384	0 3	-	0 3	9,865	LGT OIL	655	5,794,962	3,795 7	77,522	20 19	118 35
60.	**POLK #3 TOTAL**	**179**	**112,024**	**84.4**	**-**	**47.9**	**10,154**	**-**	**-**	**-**	**1,137,541.6**	**7,056,891**	**6.30**	**-**
61.	**POLK #4 CT (GAS) TOTAL**	**179**	**50,050**	**37.7**	**-**	**89.9**	**10,651**	**GAS**	**518,564**	**1,028,000**	**533,083.7**	**3,281,677**	**6.56**	**6.33**
62.	**POLK #5 CT (GAS) TOTAL**	**179**	**61,355**	**46.2**	**-**	**91.7**	**10,523**	**GAS**	**628,089**	**1,027,999**	**645,654.6**	**3,974,687**	**6.48**	**6.33**
63.	**POLK #2 CC TOTAL**	**1,194**	**485,745**	**54.7**	**0.0**	**62.3**	**7,086**	**-**	**-**	**-**	**3,432,099.7**	**21,256,491**	**4.38**	**-**
64.	**POLK STATION TOTAL**	**1,400**	**497,777**	**47.8**	**0.0**	**199.1**	**7,240**	**-**	**-**	**-**	**3,603,918.7**	**22,314,213**	**4.48**	**-**
65	BAYSIDE #1	854	207,724	32 7	0 0	62 5	7,244	GAS	1,463,771	1,028,000	1,504,756 6	9,263,312	4 46	6 33
66	BAYSIDE #2	1,129	0	0 0	0 0	0 0	0	GAS	0	0	0 0	(1)	0 00	0 00
67	BAYSIDE #3	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
68	BAYSIDE #4	61	122	0 3	0 0	100 0	12,020	GAS	1,427	1,027,580	1,466 5	9,031	7 40	6 33
69	BAYSIDE #5	61	122	0 3	0 0	100 0	12,020	GAS	1,427	1,027,580	1,466 5	9,031	7 40	6 33
70	BAYSIDE #6	61	0	0 0	0 0	0 0	0	GAS	0	0	0 0	0	0 00	0 00
71.	**BAYSIDE STATION TOTAL**	**2,227**	**207,968**	**12.6**	**0.0**	**62.6**	**7,250**	**GAS**	**1,466,625**	**1,027,999**	**1,507,689.6**	**9,281,373**	**4.46**	**6.33**
72	MACDILL 1	18	936	6 9	0 0	81 6	7,415	GAS	5,933	1,169,255	6,936 9	37,545	4 01	6 33
73	MACDILL 2	18	936	6 9	0 0	81 6	7,415	GAS	5,933	1,169,255	6,936 9	37,545	4 01	6 33
74	MACDILL 3	18	710	5 2	0 0	65 0	7,410	GAS	5,933	886,764	5,261 0	37,545	5 29	6 33
75	MACDILL 4	18	710	5 2	0 0	65 0	7,410	GAS	5,933	886,764	5,261 0	37,545	5 29	6 33
76.	**SOUTH TAMPA RESILIENCE PROJECT TOTAL**	**73**	**3,291**	**6.1**	**0.0**	**73.5**	**7,413**	**GAS**	**23,731**	**1,028,010**	**24,395.7**	**150,179**	**4.56**	**6.33**
77.	**SYSTEM TOTAL**	**7,096**	**1,529,124**	**29.0**	**0.0**	**98.5**	**6,333**	**-**	**-**	**-**	**9,683,780.1**	**58,461,901**	**3.82**	**-**

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

[1] As burned fuel cost system total includes ignition
[2] Fuel burned (MM BTU) system total excludes ignition
[3] AC rating

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
	HEAVY OIL						
1.	PURCHASES:						
2.	UNITS (BBL)	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0
5.	BURNED:						
6.	UNITS (BBL)	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0
9.	ENDING INVENTORY:						
10.	UNITS (BBL)	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0
	LIGHT OIL						
14.	PURCHASES:						
15.	UNITS (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
16.	UNIT COST ($/BBL)	103.35	103.35	103.35	103.34	103.35	103.34
17.	AMOUNT ($)	160,496	160,496	149,237	140,030	160,496	158,841
18.	BURNED:						
19.	UNITS (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
20.	UNIT COST ($/BBL)	126.22	125.32	124.51	123.77	122.97	122.20
21.	AMOUNT ($)	196,017	194,616	179,796	167,712	190,972	187,824
22.	ENDING INVENTORY:						
23.	UNITS (BBL)	37,805	37,805	37,805	37,805	37,805	37,805
24.	UNIT COST ($/BBL)	126.24	125.33	124.52	123.79	122.99	122.22
25.	AMOUNT ($)	4,772,338	4,738,219	4,707,660	4,679,978	4,649,502	4,620,519
26.	DAYS SUPPLY: NORMAL	767,849	767,849	767,849	767,849	767,849	767,849
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
	COAL						
28.	PURCHASES:						
29.	UNITS (TONS)	0	0	0	29,000	14,500	14,500
30.	UNIT COST ($/TON)	0.00	0.00	0.00	91.44	91.44	91.44
31.	AMOUNT ($)	0	0	0	2,651,881	1,325,940	1,325,940
32.	BURNED:						
33.	UNITS (TONS)	38,534	8,465	3,000	30,888	2,461	16,651
34.	UNIT COST ($/TON)	128.21	122.80	122.82	115.28	111.97	109.48
35.	AMOUNT ($)	4,940,505	1,039,539	368,459	3,560,900	275,550	1,822,942
36.	ENDING INVENTORY:						
37.	UNITS (TONS)	143,990	135,525	132,525	130,637	142,676	140,525
38.	UNIT COST ($/TON)	125.05	125.19	125.25	120.13	117.35	115.63
39.	AMOUNT ($)	18,005,670	16,966,987	16,598,831	15,692,934	16,743,573	16,248,254
40.	DAYS SUPPLY:	259	285	335	238	335	218
	NATURAL GAS						
41.	PURCHASES:						
42.	UNITS (MCF)	8,361,726	8,549,520	8,890,079	9,193,959	10,870,418	11,937,394
43.	UNIT COST ($/MCF)	6.06	5.62	4.97	5.11	5.06	5.18
44.	AMOUNT ($)	50,665,502	48,090,283	44,152,270	46,985,289	54,967,865	61,832,444
45.	BURNED:						
46.	UNITS (MCF)	8,361,726	8,549,519	8,890,078	9,193,959	10,870,419	11,937,393
47.	UNIT COST ($/MCF)	6.05	5.63	4.98	5.11	5.06	5.18
48.	AMOUNT ($)	50,565,963	48,158,804	44,266,630	47,026,388	54,958,445	61,780,904
49.	ENDING INVENTORY:						
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	4.25	4.02	3.63	3.49	3.52	3.70
52.	AMOUNT ($)	1,241,520	1,173,000	1,058,640	1,017,540	1,026,960	1,078,499
53.	DAYS SUPPLY:	1	1	1	1	1	1
	NUCLEAR						
54.	BURNED:						
55.	UNITS (MMBTU)	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0
	OTHER						
58.	PURCHASES:						
59.	UNITS (MMBTU)	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0
62.	BURNED:						
63.	UNITS (MMBTU)	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0
66.	ENDING INVENTORY:						
67.	UNITS (MMBTU)	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS(2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
	HEAVY OIL							
1.	PURCHASES:							
2.	UNITS (BBL)	0	0	0	0	0	0	0
3.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	AMOUNT ($)	0	0	0	0	0	0	0
5.	BURNED:							
6.	UNITS (BBL)	0	0	0	0	0	0	0
7.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	AMOUNT ($)	0	0	0	0	0	0	0
9.	ENDING INVENTORY:							
10.	UNITS (BBL)	0	0	0	0	0	0	0
11.	UNIT COST ($/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	AMOUNT ($)	0	0	0	0	0	0	0
13.	DAYS SUPPLY:	0	0	0	0	0	0	-
	LIGHT OIL							
14.	PURCHASES:							
15.	UNITS (BBL)	1,363	1,553	1,553	1,403	1,553	1,553	17,973
16.	UNIT COST ($/BBL)	103.34	103.46	103.67	103.87	103.88	103.76	103.51
17.	AMOUNT ($)	140,853	160,675	160,995	145,727	161,332	161,138	1,860,316
18.	BURNED:							
19.	UNITS (BBL)	1,363	1,553	1,552	1,403	1,553	1,553	17,972
20.	UNIT COST ($/BBL)	121.54	120.83	120.23	119.59	118.95	118.35	122.03
21.	AMOUNT ($)	165,660	187,654	186,602	167,784	184,735	183,804	2,193,176
22.	ENDING INVENTORY:							
23.	UNITS (BBL)	37,805	37,805	37,805	37,805	37,805	37,805	37,805
24.	UNIT COST ($/BBL)	121.56	120.85	120.17	119.59	118.97	118.37	118.37
25.	AMOUNT ($)	4,595,712	4,568,732	4,543,125	4,521,068	4,497,664	4,474,998	4,474,998
26.	DAYS SUPPLY: NORMAL	767,849	767,849	767,849	767,849	767,849	767,849	-
27.	DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	-
	COAL							
28.	PURCHASES:							
29.	UNITS (TONS)	29,000	14,500	14,500	0	0	0	116,000
30.	UNIT COST ($/TON)	91.44	91.44	91.44	0.00	0.00	0.00	91.44
31.	AMOUNT ($)	2,651,881	1,325,940	1,325,940	0	0	0	10,607,522
32.	BURNED:							
33.	UNITS (TONS)	20,077	22,644	7,279	10,175	8,292	38,270	206,736
34.	UNIT COST ($/TON)	105.54	103.97	102.48	102.47	102.48	102.48	111.45
35.	AMOUNT ($)	2,119,011	2,354,209	745,953	1,042,668	849,761	3,921,815	23,041,311
36.	ENDING INVENTORY:							
37.	UNITS (TONS)	149,448	141,304	148,525	138,350	130,058	91,788	91,788
38.	UNIT COST ($/TON)	112.30	111.51	110.00	110.56	111.08	114.71	114.71
39.	AMOUNT ($)	16,783,153	15,757,173	16,337,896	15,296,256	14,447,333	10,529,386	10,529,386
40.	DAYS SUPPLY:	275	324	525	224	141	97	-
	NATURAL GAS							
41.	PURCHASES:							
42.	UNITS (MCF)	12,590,127	13,033,678	12,310,060	11,336,280	8,784,901	8,589,271	124,447,413
43.	UNIT COST ($/MCF)	5.45	5.50	5.39	5.36	5.59	6.34	5.44
44.	AMOUNT ($)	68,555,022	71,638,261	66,363,892	60,711,356	49,124,449	54,475,322	677,561,955
45.	BURNED:							
46.	UNITS (MCF)	12,590,127	13,033,679	12,310,061	11,336,280	8,784,902	8,589,273	124,447,416
47.	UNIT COST ($/MCF)	5.44	5.49	5.39	5.35	5.58	6.33	5.44
48.	AMOUNT ($)	68,496,462	71,619,901	66,375,052	60,696,716	49,057,190	54,356,283	677,358,738
49.	ENDING INVENTORY:							
50.	UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51.	UNIT COST ($/MCF)	3.90	3.96	3.92	3.97	4.20	4.61	4.61
52.	AMOUNT ($)	1,137,060	1,155,421	1,144,260	1,158,900	1,226,160	1,345,200	1,345,200
53.	DAYS SUPPLY:	1	1	1	1	1	1	-
	NUCLEAR							
54.	BURNED:							
55.	UNITS (MMBTU)	0	0	0	0	0	0	0
56.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57.	AMOUNT ($)	0	0	0	0	0	0	0
	OTHER							
58.	PURCHASES:							
59.	UNITS (MMBTU)	0	0	0	0	0	0	0
60.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61.	AMOUNT ($)	0	0	0	0	0	0	0
62.	BURNED:							
63.	UNITS (MMBTU)	0	0	0	0	0	0	0
64.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65.	AMOUNT ($)	0	0	0	0	0	0	0
66.	ENDING INVENTORY:							
67.	UNITS (MMBTU)	0	0	0	0	0	0	0
68.	UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69.	AMOUNT ($)	0	0	0	0	0	0	0
70.	DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		CENTS/KWH				
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT	TOTAL COST $	GAINS ON SALES
Jan-26	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.685**	**3.817**	**110,556.00**	**114,519.00**	**3,963.00**
Feb-26	SEMINOLE	JURISD. SCH. - D	2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	91,025.00	3,150.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,500.0**	**0.0**	**2,500.0**	**3.515**	**3.641**	**87,875.00**	**91,025.00**	**3,150.00**
Mar-26	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.004	3.112	90,132.00	93,363.00	3,231.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.004**	**3.112**	**90,132.00**	**93,363.00**	**3,231.00**
Apr-26	SEMINOLE	JURISD. SCH. - D	3,100.0	0.0	3,100.0	3.189	3.304	98,871.40	102,415.40	3,544.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,100.0**	**0.0**	**3,100.0**	**3.189**	**3.304**	**98,871.40**	**102,415.40**	**3,544.00**
May-26	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.263	3.380	97,902.00	101,411.00	3,509.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.263**	**3.380**	**97,902.00**	**101,411.00**	**3,509.00**
Jun-26	SEMINOLE	JURISD. SCH. - D	2,900.0	0.0	2,900.0	3.434	3.557	99,574.40	103,143.40	3,569.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,900.0**	**0.0**	**2,900.0**	**3.434**	**3.557**	**99,574.40**	**103,143.40**	**3,569.00**

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH WHEELED		CENTS/KWH				
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT	TOTAL COST $	GAINS ON SALES
Jul-26	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.648	3.779	109,446.00	113,369.00	3,923.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.648**	**3.779**	**109,446.00**	**113,369.00**	**3,923.00**
Aug-26	SEMINOLE	JURISD. SCH. - D	2,200.0	0.0	2,200.0	3.707	3.840	81,562.80	84,486.80	2,924.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,200.0**	**0.0**	**2,200.0**	**3.707**	**3.840**	**81,562.80**	**84,486.80**	**2,924.00**
Sep-26	SEMINOLE	JURISD. SCH. - D	3,300.0	0.0	3,300.0	3.611	3.741	119,169.60	123,441.60	4,272.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,300.0**	**0.0**	**3,300.0**	**3.611**	**3.741**	**119,169.60**	**123,441.60**	**4,272.00**
Oct-26	SEMINOLE	JURISD. SCH. - D	2,000.0	0.0	2,000.0	3.374	3.495	67,488.00	69,907.00	2,419.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**2,000.0**	**0.0**	**2,000.0**	**3.374**	**3.495**	**67,488.00**	**69,907.00**	**2,419.00**
Nov-26	SEMINOLE	JURISD. SCH. - D	3,500.0	0.0	3,500.0	3.463	3.587	121,212.00	125,557.00	4,345.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,500.0**	**0.0**	**3,500.0**	**3.463**	**3.587**	**121,212.00**	**125,557.00**	**4,345.00**
Dec-26	SEMINOLE	JURISD. SCH. - D	3,000.0	0.0	3,000.0	3.922	4.063	117,660.00	121,878.00	4,218.00
	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL		**3,000.0**	**0.0**	**3,000.0**	**3.922**	**4.063**	**117,660.00**	**121,878.00**	**4,218.00**
TOTAL										
Jan-26	SEMINOLE	JURISD. SCH. - D	34,500.0	0.0	34,500.0	3.482	3.607	1,201,449.20	1,244,516.20	43,067.00
THRU	VARIOUS	JURISD. MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
Dec-26	**TOTAL**		**34,500.0**	**0.0**	**34,500.0**	**3.482**	**3.607**	**1,201,449.20**	**1,244,516.20**	**43,067.00**

TAMPA ELECTRIC COMPANY
PURCHASED POWER
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
Jan-26	VARIOUS	FIRM	67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
	TOTAL		**67,896.0**	**0.0**	**0.0**	**67,896.0**	**5.317**	**5.317**	**3,610,215.12**
Feb-26	VARIOUS	FIRM	25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
	TOTAL		**25,548.0**	**0.0**	**0.0**	**25,548.0**	**4.015**	**4.015**	**1,025,838.07**
Mar-26	VARIOUS	FIRM	25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
	TOTAL		**25,296.0**	**0.0**	**0.0**	**25,296.0**	**3.785**	**3.785**	**957,513.12**
Apr-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		**24,480.0**	**0.0**	**0.0**	**24,480.0**	**3.785**	**3.785**	**926,625.60**
May-26	VARIOUS	FIRM	25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
	TOTAL		**25,296.0**	**0.0**	**0.0**	**25,296.0**	**3.785**	**3.785**	**957,513.12**
Jun-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		**24,480.0**	**0.0**	**0.0**	**24,480.0**	**3.785**	**3.785**	**926,625.60**
Jul-26	VARIOUS	FIRM	20,130.0	0.0	0.0	20,130.0	3.766	3.766	758,053.86
	TOTAL		**20,130.0**	**0.0**	**0.0**	**20,130.0**	**3.766**	**3.766**	**758,053.86**
Aug-26	VARIOUS	FIRM	23,100.0	0.0	0.0	23,100.0	3.778	3.778	872,725.56
	TOTAL		**23,100.0**	**0.0**	**0.0**	**23,100.0**	**3.778**	**3.778**	**872,725.56**
Sep-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		**24,480.0**	**0.0**	**0.0**	**24,480.0**	**3.785**	**3.785**	**926,625.60**
Oct-26	VARIOUS	FIRM	16,672.0	0.0	0.0	16,672.0	3.829	3.829	638,425.12
	TOTAL		**16,672.0**	**0.0**	**0.0**	**16,672.0**	**3.829**	**3.829**	**638,425.12**
Nov-26	VARIOUS	FIRM	23,760.0	0.0	0.0	23,760.0	3.788	3.788	899,985.60
	TOTAL		**23,760.0**	**0.0**	**0.0**	**23,760.0**	**3.788**	**3.788**	**899,985.60**
Dec-26	VARIOUS	FIRM	25,672.1	0.0	0.0	25,672.1	3.942	3.942	1,012,020.71
	TOTAL		**25,672.1**	**0.0**	**0.0**	**25,672.1**	**3.942**	**3.942**	**1,012,020.71**
TOTAL Jan-26 THRU Dec-26	VARIOUS	FIRM	326,810.1	0.0	0.0	326,810.1	4.135	4.135	13,512,167.08
	TOTAL		**326,810.1**	**0.0**	**0.0**	**326,810.1**	**4.135**	**4.135**	**13,512,167.08**

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH	MWH		CENTS/KWH		TOTAL $
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJUST-MENT
Jan-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Feb-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
	TOTAL		5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
Mar-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Apr-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
May-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Jun-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Jul-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Aug-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Sep-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Oct-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Nov-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Dec-26	VARIOUS	CO-GEN.							
		AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL	VARIOUS	CO-GEN.							
		FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Jan-25		AS AVAIL.	70,080.0	0.0	0.0	70,080.0	3.313	3.313	2,321,750.40
THRU	TOTAL		70,080.0	0.0	0.0	70,080.0	3.313	3.313	2,321,750.40
Dec-25									

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								COST IF GENERATED		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	TRANSACT. COST cents/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) DOLLARS	FUEL SAVINGS (9B)-(8)
Jan-26	VARIOUS	SCH. - J	5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
Feb-26	VARIOUS	SCH. - J	3,420.1	0.0	3,420.1	6.645	227,279.29	7.347	251,287.02	24,007.73
Mar-26	VARIOUS	SCH. - J	38,150.6	0.0	38,150.6	4.732	1,805,192.88	6.103	2,328,244.53	523,051.65
Apr-26	VARIOUS	SCH. - J	31,339.6	0.0	31,339.6	4.801	1,504,652.20	8.272	2,592,485.10	1,087,832.90
May-26	VARIOUS	SCH. - J	21,396.7	0.0	21,396.7	4.640	992,729.12	4.932	1,055,206.70	62,477.58
Jun-26	VARIOUS	SCH. - J	25,138.5	0.0	25,138.5	6.080	1,528,538.69	8.139	2,045,980.36	517,441.67
Jul-26	VARIOUS	SCH. - J	33,357.3	0.0	33,357.3	7.925	2,643,406.36	9.195	3,067,133.34	423,726.98
Aug-26	VARIOUS	SCH. - J	11,954.6	0.0	11,954.6	7.946	949,896.03	6.897	824,524.00	(125,372.03)
Sep-26	VARIOUS	SCH. - J	12,927.0	0.0	12,927.0	5.505	711,626.23	2.126	274,792.69	(436,833.54)
Oct-26	VARIOUS	SCH. - J	31,477.5	0.0	31,477.5	5.443	1,713,301.92	5.490	1,728,079.20	14,777.28
Nov-26	VARIOUS	SCH. - J	25,794.5	0.0	25,794.5	4.813	1,241,534.48	5.849	1,508,612.24	267,077.76
Dec-26	VARIOUS	SCH. - J	38,885.4	0.0	38,885.4	6.017	2,339,792.46	7.837	3,047,527.84	707,735.38
TOTAL	VARIOUS	SCH. - J	279,097.5	0.0	279,097.5	5.759	16,074,565.82	6.880	19,201,721.27	3,127,155.45

SCHEDULE E10

TAMPA ELECTRIC COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

	Approved Jun 2025 - Dec 2025	Projected Jan 2026 - Aug 2026	Projected Sep 2026 - Dec 2026	Difference Jan - Aug 2026 $	Difference Jan - Aug 2026 %	Difference Sep - Dec 2026 $	Difference Sep - Dec 2026 %
Base Rate	97.47	102.98	102.98	5.51	5.7%	5.51	5.7%
Fuel Recovery Revenue	30.44	32.10	32.10	1.66	5.5%	1.66	5.5%
Conservation Revenue	2.91	2.70	2.70	(0.21)	-7.2%	(0.21)	-7.2%
Capacity Revenue	0.99	2.64	2.64	1.65	166.7%	1.65	166.7%
Environmental Revenue	0.77	0.87	0.87	0.10	13.0%	0.10	13.0%
Storm Protection Plan Revenue	7.22	7.17	7.17	(0.05)	-0.7%	(0.05)	-0.7%
Clean Energy Transition Mechanism	4.06	4.06	4.06	0.00	0.0%	0.00	0.0%
Storm Restoration Surcharge	19.95	19.95	0.00	0.00	0.0%	(19.95)	-100.0%
Florida Gross Receipts Tax Revenue	4.20	4.42	3.91	0.22	5.2%	(0.29)	-6.9%
TOTAL REVENUE	**$168.01**	**$176.89**	**$156.43**	**$8.88**	**5.3%**	**($11.58)**	**-6.9%**

DOCKET NO. 20250001-EI
EXHIBIT NO. ZDJ-3
DOCUMENT NO. 2, PAGE 29 OF 30

SCHEDULE H1

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
PERIOD: JANUARY THROUGH DECEMBER

	ACTUAL 2023	ACTUAL 2024	ACT/EST 2025	EST 2026	DIFFERENCE (%) 2024-2023	2025-2024	2026-2025
FUEL COST OF SYSTEM NET GENERATION ($)							
1 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
2 LIGHT OIL [1]	850,982	1,230,771	2,742,104	2,193,176	44.6%	122.8%	-20.0%
3 COAL	36,407,609	4,800,747	12,273,480	23,041,311	-86.8%	155.7%	87.7%
4 NATURAL GAS	509,267,532	473,978,080	596,545,498	677,358,738	-6.9%	25.9%	13.5%
5 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL ($)	**546,526,123**	**480,009,598**	**611,561,084**	**702,593,225**	**-12.2%**	**27.4%**	**14.9%**
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
9 LIGHT OIL [1]	2,450	4,113	7,072	9,578	67.9%	71.9%	35.4%
10 COAL	741,910	44,548	173,673	390,031	-94.0%	289.9%	124.6%
11 NATURAL GAS	17,841,978	18,016,419	17,721,463	17,761,641	1.0%	-1.6%	0.2%
12 SOLAR	1,748,117	2,235,708	2,437,879	3,158,187	27.9%	9.0%	29.5%
13 OTHER	0	0	(2,706)	(7,650)	0.0%	0.0%	182.7%
14 TOTAL (MWH)	**20,334,455**	**20,300,788**	**20,337,380**	**21,311,787**	**-0.2%**	**0.2%**	**4.8%**
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL) [1]	0	0	0	0	0.0%	0.0%	0.0%
16 LIGHT OIL (BBL) [1]	6,154	9,079	21,068	17,972	47.5%	132.1%	-14.7%
17 COAL (TON)	366,761	25,779	91,489	206,736	-93.0%	254.9%	126.0%
18 NATURAL GAS (MCF)	126,290,305	126,908,905	125,777,125	124,447,416	0.5%	-0.9%	-1.1%
19 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
22 LIGHT OIL [1]	35,869	52,921	122,562	104,159	47.5%	131.6%	-15.0%
23 COAL	8,325,195	540,432	2,008,056	4,651,594	-93.5%	271.6%	131.6%
24 NATURAL GAS	129,099,854	129,919,245	128,949,891	127,731,188	0.6%	-0.7%	-0.9%
25 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	**137,460,918**	**130,512,598**	**131,080,509**	**132,486,941**	**-5.1%**	**0.4%**	**1.1%**
GENERATION MIX (% MWH)							
28 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
29 LIGHT OIL [1]	0.01	0.02	0.03	0.04	100.0%	50.0%	33.3%
30 COAL	3.65	0.22	0.85	1.84	-94.0%	286.4%	116.5%
31 NATURAL GAS	87.74	88.75	87.14	83.34	1.2%	-1.8%	-4.4%
32 SOLAR	8.60	11.01	11.99	14.82	28.0%	8.9%	23.6%
33 OTHER	0.00	0.00	(0.01)	(0.04)	0.0%	0.0%	300.0%
34 TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**0.0%**	**0.0%**	**0.0%**
FUEL COST PER UNIT							
35 HEAVY OIL ($/BBL) [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
36 LIGHT OIL ($/BBL) [1]	138.29	135.57	130.15	122.03	-2.0%	-4.0%	-6.2%
37 COAL ($/TON)	99.27	186.23	134.15	111.45	87.6%	-28.0%	-16.9%
38 NATURAL GAS ($/MCF)	4.03	3.73	4.74	5.44	-7.4%	27.1%	14.8%
39 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)							
41 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
42 LIGHT OIL [1]	23.72	23.26	22.37	21.06	-1.9%	-3.8%	-5.9%
43 COAL	4.37	8.88	6.11	4.95	103.2%	-31.2%	-19.0%
44 NATURAL GAS	3.94	3.65	4.63	5.30	-7.4%	26.8%	14.5%
45 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL ($/MMBTU)	**3.98**	**3.68**	**4.67**	**5.30**	**-7.5%**	**26.9%**	**13.5%**
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL [1]	0	0	0	0	0.0%	0.0%	0.0%
49 LIGHT OIL [1]	14,640	12,866	17,331	10,875	-12.1%	34.7%	-37.3%
50 COAL	11,221	12,131	11,562	11,926	8.1%	-4.7%	3.1%
51 NATURAL GAS	7,236	7,211	7,276	7,191	-0.3%	0.9%	-1.2%
52 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	**6,760**	**6,429**	**6,445**	**6,217**	**-4.9%**	**0.2%**	**-3.5%**
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL [1]	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
56 LIGHT OIL [1]	34.73	29.92	38.77	22.90	-13.8%	29.6%	-40.9%
57 COAL	4.91	10.78	7.07	5.91	119.6%	-34.4%	-16.4%
58 NATURAL GAS	2.85	2.63	3.37	3.81	-7.7%	28.1%	13.1%
59 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	**2.69**	**2.36**	**3.01**	**3.30**	**-12.3%**	**27.5%**	**9.6%**

[1] DISTILLATE (BBLS, MWH & $) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES-PHILLIPS

DOCUMENT NO. 3

LEVELIZED AND TIERED FUEL RATE
JANUARY 2026 - DECEMBER 20226

Tampa Electric Company
Comparison of Levelized and Tiered Fuel Revenues
For the Period January 2026 through December 2026

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues $	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues $
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	7,128,631	3.516	250,642,669	3.210	228,829,058
TIER II (Over 1,000) kWh	3,143,172	3.516	110,513,915	4.210	132,327,526
Total	10,271,803		361,156,584		361,156,584