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September 4, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared testimony and exhibit of Florida Power & Light Company ("FPL") witness Charles Rote. This testimony is submitted in support of FPL's Petition for Approval of Its Generating Performance Incentive Factor Targets for January 2026 through December 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ David M. Lee

David M. Lee

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23123557v1

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 4th day of September 2025 to the following:

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s/ David M. Lee

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Florida Bar No. 103152

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20250001-EI**

5 **SEPTEMBER 4, 2025**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 4300 Kyoto Gardens Drive,
9 Palm Beach Gardens, Florida 33410.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (FPL) as the Business Services
12 Director in the Power Generation Division where I am responsible for budgeting,
13 forecasting, regulatory reporting and financial internal controls for FPL's fossil and
14 renewable assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL's generating unit equivalent availability
17 factor (EAF) targets and average net operating heat rate (ANOHR) targets used in
18 determining the Generating Performance Incentive Factor (GPIF) for the period
19 January through December 2026.

1 **Q. Have you prepared, or caused to have prepared under your direction, supervision**
2 **or control, any exhibits in this proceeding?**

3 A. Yes, I am sponsoring Exhibit CRR-2. Exhibit CRR-2 supports the development of the
4 2026 GPIF EAF and ANOHR targets. The first page of this exhibit is an index to its
5 contents. All other pages are numbered according to the GPIF Manual.

6 **Q. Please summarize the 2026 system targets for EAF and ANOHR for the units to**
7 **be considered in establishing the GPIF for FPL.**

8 A. For the period of January through December 2026, FPL projects a weighted system
9 equivalent planned outage factor (EPOF) of 6.4% and a weighted system equivalent
10 unplanned outage factor (EUOF) of 7.7% which yield a weighted system EAF target
11 of 85.9%. The targets for this period reflect planned refuelings for St. Lucie Unit 2 and
12 Turkey Point Unit 3. FPL also projects a weighted system ANOHR target of 6,794
13 Btu/kWh for the period January through December 2026. These targets represent fair
14 and reasonable values. Therefore, FPL requests that the targets for these performance
15 indicators be approved by the Commission.

16 **Q. Have you established individual target levels of performance for the units to be**
17 **considered in establishing the GPIF for FPL?**

18 A. Yes, I have. Exhibit CRR-2, pages 8 and 9, contains the information summarizing the
19 individual targets and ranges for EAF and ANOHR for each of the seventeen generating
20 units that FPL proposes to be considered as GPIF units for the period January through
21 December 2026. All of these targets have been derived utilizing the accepted
22 methodologies adopted in the GPIF Manual.

1 **Q. Please summarize FPL’s methodology for determining EAF targets.**

2 A. The GPIF Manual requires that the EAF target for each unit be determined as the
3 difference between 100% and the sum of the EPOF and EUOF. The EPOF for each
4 unit is determined by the duration and magnitude of the planned outage, if any,
5 scheduled for the projected period. The EUOF is determined by the sum of the
6 historical average equivalent forced outage factor and the historical equivalent
7 maintenance outage factor. The EUOF is then adjusted to reflect recent or projected
8 unit overhauls following the projection period.

9 **Q. Please summarize FPL’s methodology for determining ANOHR targets.**

10 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and unit
11 net output factors are developed for each GPIF unit. The historical data is analyzed for
12 any unusual operating conditions and changes in equipment that affect the predicted
13 heat rate. A regression equation is calculated and a statistical analysis of the historical
14 ANOHR variance with respect to the best fit curve is also performed to identify unusual
15 observations. The resulting equation is used to project ANOHR for the unit using the
16 net output factor from the production costing simulation program, GenTrader. This
17 projected ANOHR value is then used in the GPIF tables and in the calculations to
18 determine the possible fuel savings or losses due to improvements or degradations in
19 heat rate performance. This process is consistent with the GPIF Manual.

1 **Q. How did you select the units to be considered when establishing the GPIF for**
2 **FPL?**

3 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for no
4 less than 80% of the estimated system net generation based on economic dispatch. The
5 estimated net generation for each unit is taken from the GenTrader model, which forms
6 the basis for the projected levelized fuel cost recovery factor for the period. In this
7 case, the seventeen units which FPL proposes to use for the period January through
8 December 2026 represent the units that have at least three years of generation history
9 and are anticipated to generate 80.1% of the total forecasted system net generation
10 based on economic dispatch.

11 **Q. Do FPL's 2026 EAF and ANOHR performance targets as shown on Exhibit CRR-**
12 **2 represent reasonable levels of generation availability and efficiency?**

13 A. Yes.

14 **Q. Does this conclude your testimony?**

15 A. Yes.

Original Sheet No. 7.201.001

EXHIBIT INDEX

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026**

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 3
	7.201.003	Projected System Generation - Part 2 of 3
	7.201.004	Projected System Generation - Part 3 of 3
	7.201.005	Units Used to Determine GPIF
	7.201.006	GPIF Reward/Penalty Table (Estimated)
	7.201.007	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.008	GPIF EAF Targets and Ranges Summary
	7.201.009	GPIF ANOHR Targets and Ranges Summary
	7.201.010	GPIF Projected Unit Heat Rate Equations
	7.201.011	Derivation of Weighting Factors
	7.201.012 - 7.201.028	Estimated Unit Performance Data
	7.201.029 - 7.201.045	Unit FOF and MOF vs Time Graphs
	7.201.046	Planned Outages Schedule (Estimated)

Original Sheet No. 7.201.002

**Florida Power & Light Projected System Generation
January Through December, 2026 - Part 1 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Manatee 3	1,257	8,760	9,811,253	89.1	6.8	6.8	267,141
Martin 8	1,246	8,760	9,692,085	88.8	6.7	13.4	280,235
Okeechobee 1	1,616	7,708	9,017,824	72.4	6.2	19.6	270,488
Port Everglades 5	1,199	8,760	8,947,545	85.2	6.2	25.8	172,379
St. Lucie 1	981	8,760	8,456,261	98.4	5.8	31.6	48,188
Turkey Point 4	844	8,760	7,286,339	98.6	5.0	36.7	42,964
West County 3	1,253	8,760	6,722,861	61.2	4.6	41.3	181,214
West County 2	1,253	8,712	6,515,350	59.7	4.5	45.8	175,850
Fort Myers 2	1,739	5,884	6,462,511	63.2	4.5	50.2	201,980
St. Lucie 2	840	7,752	6,420,674	98.6	4.4	54.6	31,105
Dania Beach 7	1,181	7,728	6,282,492	68.8	4.3	59.0	122,132
Turkey Point 3	837	6,960	5,726,730	98.3	3.9	62.9	40,593
West County 1	1,253	7,547	5,245,548	55.5	3.6	66.5	147,416
Sanford 5	1,172	8,182	5,211,660	54.3	3.6	70.1	160,816
Riviera 5	1,329	6,926	5,054,949	54.9	3.5	73.6	150,902
Cape Canaveral 3	1,265	8,126	4,879,456	47.5	3.4	77.0	123,375
Turkey Point 5	1,294	6,421	4,604,879	55.4	3.2	80.1	91,933
Sanford 4	1,172	6,681	4,189,715	53.5	2.9	83.0	129,282
Smith 3	640	8,136	3,110,206	59.7	2.1	85.2	101,314
Martin 3	474	3,104	835,917	56.8	0.6	85.7	27,225
Scherer 3	215	3,892	462,274	55.2	0.3	86.1	16,154
Martin 4	469	1,753	450,045	54.7	0.3	86.4	15,199
Coral Farms PV Solar	75	4,624	197,305	57.3	0.1	86.5	0
Redlands PV Solar	74.5	4,562	193,341	56.9	0.1	86.6	0
Orchard PV Solar	74.5	4,565	189,290	55.7	0.1	86.8	0
Green Pasture PV Solar	74.5	4,562	186,819	55.0	0.1	86.9	0
Long Creek PV Solar	74.5	4,562	186,719	54.9	0.1	87.0	0
Prairie Creek PV Solar	74.5	4,565	186,149	54.7	0.1	87.2	0
Three Creeks PV Solar	74.5	4,565	184,831	54.3	0.1	87.3	0
Hawthorne Creek PV Solar	74.5	4,565	184,135	54.1	0.1	87.4	0
Fox Trail PV Solar	74.5	4,535	183,315	54.3	0.1	87.5	0
Tenmile Creek PV Solar	74.5	4,596	183,068	53.5	0.1	87.7	0
Hog Bay PV Solar	74.5	4,565	183,011	53.8	0.1	87.8	0
Holopaw PV Solar	74.5	4,565	182,858	53.8	0.1	87.9	0
Turnpike PV Solar	74.5	4,565	182,694	53.7	0.1	88.0	0
Honeybell PV Solar	74.5	4,565	182,422	53.6	0.1	88.2	0
White Tail PV Solar	74.5	4,535	181,869	53.8	0.1	88.3	0
Nature Trail PV Solar	74.5	4,626	181,727	52.7	0.1	88.4	0
Fawn PV Solar	74.5	4,535	181,592	53.7	0.1	88.5	0
Beautyberry PV Solar	74.5	4,565	181,563	53.4	0.1	88.7	0
Wild Azalea PV Solar	74.5	4,593	181,264	53.0	0.1	88.8	0
Saw Palmetto PV Solar	74.5	4,593	181,103	52.9	0.1	88.9	0
Buttonwood PV Solar	74.5	4,562	181,010	53.3	0.1	89.0	0
Shirer Branch PV Solar	74.5	4,593	180,796	52.8	0.1	89.2	0
Ibis PV Solar	74.5	4,565	180,565	53.1	0.1	89.3	0
Wild Quail PV Solar	74.5	4,593	180,543	52.8	0.1	89.4	0
Fourmile Creek PV Solar	74.5	4,593	180,090	52.6	0.1	89.5	0
Swallowtail PV Solar	74.5	4,593	179,624	52.5	0.1	89.7	0
Big Water PV Solar	74.5	4,565	179,006	52.6	0.1	89.8	0
Southfork PV Solar	74.5	4,686	178,833	51.2	0.1	89.9	0
Speckled Perch PV Solar	74.5	4,562	178,828	52.6	0.1	90.0	0
Caloosahatchee PV Solar	74.5	4,565	178,230	52.4	0.1	90.2	0
Goldenrod PV Solar	74.5	4,224	177,058	56.3	0.1	90.3	0
Sambucus PV Solar	74.5	4,565	176,818	52.0	0.1	90.4	0
Big Brook PV Solar	74.5	4,224	176,764	56.2	0.1	90.5	0
Woodyard PV Solar	74.5	4,565	176,532	51.9	0.1	90.6	0
Boardwalk PV Solar	74.5	4,224	176,378	56.0	0.1	90.8	0
Pecan Tree PV Solar	74.5	4,593	176,178	51.5	0.1	90.9	0
Chautauqua PV Solar	74.5	4,593	175,967	51.4	0.1	91.0	0
Hendry Isles PV Solar	74.5	4,565	175,314	51.5	0.1	91.1	0
Norton Creek PV Solar	74.5	4,530	174,127	51.6	0.1	91.2	0
Mare Branch PV Solar	74.5	4,224	173,800	55.2	0.1	91.4	0
Elder Branch PV Solar	74.5	4,534	173,759	51.4	0.1	91.5	0
Cypress Pond PV Solar	74.5	4,624	173,290	50.3	0.1	91.6	0
Cedar Trail PV Solar	74.5	4,626	173,228	50.3	0.1	91.7	0

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Original Sheet No. 7.201.003

**Florida Power & Light Projected System Generation
January Through December, 2026 - Part 2 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Pineapple PV Solar	74.5	4,565	173,198	50.9	0.1	91.8	0
Okeechobee PV Solar	74.5	4,716	172,876	49.2	0.1	92.0	0
Georges Lake PV Solar	74.5	4,565	172,870	50.8	0.1	92.1	0
Mallard PV Solar	74.5	4,224	172,325	54.8	0.1	92.2	0
Blue Indigo PV Solar	74.5	4,717	171,886	48.9	0.1	92.3	0
Kayak PV Solar	74.5	4,587	171,448	50.2	0.1	92.4	0
Etonia Creek PV Solar	74.5	4,869	170,943	47.1	0.1	92.6	0
Mitchell Creek PV Solar	74.5	4,556	170,475	50.2	0.1	92.7	0
Flatford PV Solar	74.5	4,194	170,030	54.4	0.1	92.8	0
Price Creek PV Solar	74.5	4,285	169,945	53.2	0.1	92.9	0
Terrill Creek PV Solar	74.5	4,595	169,561	49.5	0.1	93.0	0
Echo River PV Solar	74.5	4,717	169,529	48.2	0.1	93.1	0
Canoe PV Solar	74.5	4,593	167,518	49.0	0.1	93.3	0
Sparkleberry PV Solar	74.5	4,563	167,251	49.2	0.1	93.4	0
Swamp Cabbage PV Solar	74.5	4,194	166,692	53.3	0.1	93.5	0
Big Juniper Creek PV Solar	74.5	4,593	166,271	48.6	0.1	93.6	0
Silver Palm PV Solar	74.5	4,535	165,823	49.1	0.1	93.7	0
Cattle Ranch PV Solar	74.5	4,624	165,243	48.0	0.1	93.8	0
Babcock Preserve PV Solar	74.5	4,685	164,664	47.2	0.1	93.9	0
Barefoot Bay PV Solar	74.5	4,685	163,274	46.8	0.1	94.1	0
Loggerhead PV Solar	74.5	4,383	162,368	49.7	0.1	94.2	0
Manatee PV Solar	74.5	4,778	162,281	45.6	0.1	94.3	0
Cavendish PV Solar	74.5	4,688	161,654	46.3	0.1	94.4	0
Apalachee PV Solar	74.5	4,593	161,594	47.2	0.1	94.5	0
Blue Heron PV Solar	74.5	4,685	161,587	46.3	0.1	94.6	0
Hammock PV Solar	74.5	4,685	160,422	46.0	0.1	94.7	0
Twin Lakes PV Solar	74.5	4,627	160,357	46.5	0.1	94.8	0
Horizon PV Solar	74.5	4,502	159,877	47.7	0.1	94.9	0
Chipola River PV Solar	74.5	4,593	159,713	46.7	0.1	95.1	0
Rodeo PV Solar	75	4,655	159,472	46.0	0.1	95.2	0
Babcock Ranch PV Solar	74.5	4,716	159,027	45.3	0.1	95.3	0
Citrus PV Solar	74.5	4,778	158,798	44.6	0.1	95.4	0
Wildflower PV Solar	74.5	4,716	158,176	45.0	0.1	95.5	0
Indian River PV Solar	74.5	4,685	157,647	45.2	0.1	95.6	0
Willow PV Solar	74.5	4,686	157,562	45.1	0.1	95.7	0
Hibiscus PV Solar	74.5	4,685	157,462	45.1	0.1	95.8	0
Monarch PV Solar	74.5	4,535	157,415	46.6	0.1	95.9	0
Magnolia Springs PV Solar	74.5	4,657	157,290	45.3	0.1	96.0	0
Blue Cypress PV Solar	74.5	4,685	157,211	45.0	0.1	96.1	0
Pelican PV Solar	74.5	4,565	156,289	46.0	0.1	96.3	0
Thomas Creek PV Solar	74.5	4,595	154,931	45.3	0.1	96.4	0
Trailside PV Solar	74.5	4,627	154,764	44.9	0.1	96.5	0
Blue Springs PV Solar	74.5	4,624	153,783	44.6	0.1	96.6	0
Palm Bay PV Solar	74.5	4,657	153,255	44.2	0.1	96.7	0
Miami-Dade PV Solar	74.5	4,624	153,181	44.5	0.1	96.8	0
Immokalee PV Solar	74.5	4,565	152,890	45.0	0.1	96.9	0
Flowers Creek PV Solar	74.5	4,593	152,798	44.7	0.1	97.0	0
Sabal Palm PV Solar	74.5	4,657	152,775	44.0	0.1	97.1	0
Union Springs PV Solar	74.5	4,686	152,622	43.7	0.1	97.2	0
Lakeside PV Solar	74.5	4,657	152,539	44.0	0.1	97.3	0
Orange Blossom PV Solar	74.5	4,657	152,236	43.9	0.1	97.4	0
Everglades PV Solar	74.5	4,565	150,731	44.3	0.1	97.5	0
Egret PV Solar	74.5	4,626	150,580	43.7	0.1	97.6	0
Interstate PV Solar	74.5	4,627	150,535	43.7	0.1	97.7	0
Pioneer Trail PV Solar	74.5	4,655	149,586	43.1	0.1	97.8	0
Cotton Creek PV Solar	74.5	4,624	149,052	43.3	0.1	97.9	0
Ghost Orchid PV Solar	74.5	4,535	147,996	43.8	0.1	98.0	0
Sunshine Gateway PV Solar	74.5	4,686	147,989	42.4	0.1	98.1	0
Sundew PV Solar	74.5	4,535	147,367	43.6	0.1	98.2	0
Pink Trail PV Solar	74.5	4,565	147,303	43.3	0.1	98.3	0
Grove PV Solar	74.5	4,535	146,726	43.4	0.1	98.4	0
Sawgrass PV Solar	75	4,535	146,542	43.4	0.1	98.5	0
Bluefield Preserve PV Solar	74.5	4,535	146,280	43.3	0.1	98.6	0
Nassau PV Solar	74.5	4,686	145,995	41.8	0.1	98.7	0
Fort Drum PV Solar	74.5	4,627	144,728	42.0	0.1	98.8	0

(continue on next page)

Original Sheet No. 7.201.004

**Florida Power & Light Projected System Generation
January Through December, 2026 - Part 3 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Blackwater River PV Solar	75	4,563	142,945	42.0	0.1	98.9	0
First City PV Solar	75	4,563	142,147	41.8	0.1	99.0	0
Sweetbay PV Solar	75	4,655	140,255	40.4	0.1	99.1	0
Discovery PV Solar	75	4,627	139,264	40.4	0.1	99.2	0
Anhinga PV Solar	75	4,718	137,227	39.0	0.1	99.3	0
Northern Preserve PV Solar	75	4,717	132,471	37.7	0.1	99.4	0
Sea Grape PV Solar	75	3,032	124,858	55.3	0.1	99.5	0
Clover PV Solar	75	3,032	124,855	55.3	0.1	99.6	0
North Orange PV Solar	75	3,032	124,646	55.2	0.1	99.7	0
Sand Pine PV Solar	75	3,154	124,046	52.8	0.1	99.8	0
GCEC 8A	235	376	71,897	81.4	0.0	99.8	3,862
GCEC 8B	235	353	64,266	77.5	0.0	99.9	3,489
DeSoto PV Solar	25	4,593	46,431	40.4	0.0	99.9	0
GCEC 6	312	192	22,626	37.8	0.0	99.9	1,484
Perdido	3	8,760	22,337	85.0	0.0	99.9	904
Fort Myers 3D	219	87	17,839	93.6	0.0	99.9	852
Space Coast PV Solar	10	4,444	17,096	38.5	0.0	99.9	0
Fort Myers 3C	219	78	16,059	94.0	0.0	99.9	767
GCEC 7	496	72	15,298	42.8	0.0	100.0	891
Fort Myers 3A	188	62	10,818	92.8	0.0	100.0	534
Fort Myers 3B	188	39	6,927	94.5	0.0	100.0	337
GCEC 8D	233	40	6,800	73.0	0.0	100.0	381
GCEC 8C	233	32	5,728	76.8	0.0	100.0	319
Lauderdale 6E	217	28	5,634	92.7	0.0	100.0	241
Lauderdale 6B	217	28	5,500	90.5	0.0	100.0	242
Lauderdale 6A	217	24	4,752	91.2	0.0	100.0	178
Lauderdale 6D	217	25	4,433	81.7	0.0	100.0	167
Lauderdale 6C	217	22	4,275	89.5	0.0	100.0	157
GCEC 5	72	72	2,602	50.2	0.0	100.0	137
GCEC 4	72	51	1,429	38.9	0.0	100.0	103
Smith A	34	17	544	94.1	0.0	100.0	163
Totals	36,179		145,169,600		100		2,813,093

Original Sheet No. 7.201.005

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026**

Cape Canaveral 3

Dania Beach 7

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

Original Sheet No. 7.201.006

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	101,876	50,938
+ 9	91,688	45,844
+ 8	81,501	40,750
+ 7	71,313	35,657
+ 6	61,126	30,563
+ 5	50,938	25,469
+ 4	40,750	20,375
+ 3	30,563	15,281
+ 2	20,375	10,188
+ 1	10,188	5,094
0	0	0
- 1	(10,188)	(5,094)
- 2	(20,375)	(10,188)
- 3	(30,563)	(15,281)
- 4	(40,750)	(20,375)
- 5	(50,938)	(25,469)
- 6	(61,126)	(30,563)
- 7	(71,313)	(35,657)
- 8	(81,501)	(40,750)
- 9	(91,688)	(45,844)
- 10	(101,876)	(50,938)

Original Sheet No. 7.201.007

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	45,623,163,478
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2026	\$	45,247,569,139
LINE 3	MONTH OF FEBRUARY	2026	\$	45,562,792,128
LINE 4	MONTH OF MARCH	2026	\$	45,938,441,600
LINE 5	MONTH OF APRIL	2026	\$	44,609,200,326
LINE 6	MONTH OF MAY	2026	\$	45,105,966,816
LINE 7	MONTH OF JUNE	2026	\$	45,649,240,152
LINE 8	MONTH OF JULY	2026	\$	46,268,173,834
LINE 9	MONTH OF AUGUST	2026	\$	46,880,662,788
LINE 10	MONTH OF SEPTEMBER	2026	\$	47,434,074,270
LINE 11	MONTH OF OCTOBER	2026	\$	47,917,722,711
LINE 12	MONTH OF NOVEMBER	2026	\$	48,281,737,203
LINE 13	MONTH OF DECEMBER	2026	\$	48,607,960,504
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	46,394,361,919
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	155,362,541
LINE 18	JURISDICTIONAL SALES			128,430,086,092 KWH
LINE 19	TOTAL SALES			137,096,088,642 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			93.68%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	145,543,628
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	50,938,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	50,938,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

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Original Sheet No. 7.201.008

GPIF EAF TARGETS AND RANGES SUMMARY

**FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.77	80.6	83.1	78.1	787	-787
Dania Beach 7	2.70	72.9	76.4	69.4	2,748	-2,748
Fort Myers 2	0.17	93.4	95.9	90.9	175	-175
Manatee 3	1.49	88.4	91.9	84.9	1,516	-1,516
Martin 8	0.90	88.5	92.0	85.0	920	-920
Okeechobee 1	0.68	72.4	75.9	68.9	696	-696
Port Everglades 5	2.75	92.5	95.0	90.0	2,802	-2,802
Riviera 5	0.24	71.6	74.1	69.1	244	-244
Sanford 5	0.16	91.7	94.7	88.7	165	-165
St. Lucie 1	6.26	93.6	96.6	90.6	6,377	-6,377
St. Lucie 2	4.99	82.1	85.1	79.1	5,087	-5,087
Turkey Point 3	4.09	73.1	76.1	70.1	4,166	-4,166
Turkey Point 4	5.35	93.6	96.6	90.6	5,451	-5,451
Turkey Point 5	1.33	94.6	97.1	92.1	1,351	-1,351
West County 1	0.68	77.1	80.1	74.1	690	-690
West County 2	0.78	87.4	89.9	84.9	789	-789
West County 3	0.77	85.8	88.3	83.3	784	-784
	34.11				34,748	-34,748

Original Sheet No. 7.201.009

GPIF ANOHR TARGETS AND RANGES SUMMARY

**FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026**

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET BTU/KWH</u>	<u>NOF</u>	<u>ANOHR RANGE BTU/KWH</u>	<u>BTU/KWH</u>	<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
Cape Canaveral 3	1.62	6,813	47.5	6,722	6,904	1,648	-1,648
Dania Beach 7	2.54	6,474	68.8	6,337	6,611	2,584	-2,584
Fort Myers 2	3.67	7,394	63.2	7,147	7,641	3,742	-3,742
Manatee 3	9.80	6,607	89.1	6,173	7,041	9,987	-9,987
Martin 8	18.21	6,555	88.8	6,285	6,825	18,554	-18,554
Okeechobee 1	11.22	6,392	72.4	6,315	6,469	11,425	-11,425
Port Everglades 5	1.92	6,775	85.2	6,599	6,951	1,959	-1,959
Riviera 5	3.91	6,670	54.9	6,589	6,751	3,982	-3,982
Sanford 5	1.76	7,275	54.3	7,162	7,388	1,791	-1,791
St. Lucie 1	0.44	10,385	98.4	10,288	10,482	447	-447
St. Lucie 2	0.30	10,312	98.6	10,210	10,414	306	-306
Turkey Point 3	0.46	10,584	98.3	10,461	10,707	465	-465
Turkey Point 4	0.48	10,438	98.6	10,317	10,559	490	-490
Turkey Point 5	1.53	7,140	55.4	7,020	7,260	1,558	-1,558
West County 1	2.44	7,103	55.5	6,981	7,225	2,490	-2,490
West County 2	3.00	7,012	59.7	6,908	7,116	3,060	-3,060
West County 3	2.59	7,140	61.2	7,039	7,241	2,640	-2,640
	<u>65.89</u>					<u>67,128</u>	<u>-67,128</u>

Original Sheet No. 7.201.010

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,813	47.5	1265	7061	-5.22	91	07-22	06-25	11/22, 10/23
Dania Beach 7	6,474	68.8	1181	6795	-4.66	137	07-22	06-25	9/22, 5/23
Fort Myers 2	7,394	63.2	1739	8927	-24.25	247	07-22	06-25	4/24, 4/25
Manatee 3	6,607	89.1	1257	8164	-17.47	434	07-22	06-25	12/23, 11/24, 12/24
Martin 8	6,555	88.8	1246	7888	-15.01	270	07-22	06-25	1/24, 2/24, 12/24, 1/25, 3/25
Okeechobee 1	6,392	72.4	1616	6692	-4.15	77	07-22	06-25	6/23, 11/23, 4/24, 9/24, 10/24, 2/25
Port Everglades 5	6,775	85.2	1199	7379	-7.09	176	07-22	06-25	12/23
Riviera 5	6,670	54.9	1329	6932	-4.78	81	07-22	06-25	None
Sanford 5	7,275	54.3	1172	7954	-12.50	113	07-22	06-25	1/23, 4/24
St. Lucie 1	10,385	98.4	981	12343	-19.90	97	07-22	06-25	9/22
St. Lucie 2	10,312	98.6	840	13223	-29.52	102	07-22	06-25	9/24, 10/24
Turkey Point 3	10,584	98.3	837	13892	-33.65	123	07-22	06-25	4/23, 11/24
Turkey Point 4	10,438	98.6	844	12838	-24.34	121	07-22	06-25	10/23, 3/25
Turkey Point 5	7,140	55.4	1294	7711	-10.30	120	07-22	06-25	None
West County 1	7,103	55.5	1253	7387	-5.12	122	07-22	06-25	2/24, 12/24
West County 2	7,012	59.7	1253	7398	-6.47	104	07-22	06-25	2/25
West County 3	7,140	61.2	1253	7797	-10.73	101	07-22	06-25	3/23, 4/23, 1/25

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Original Sheet No. 7.201.011

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,813,093	2,812,306	787	0.77
Cape Canaveral 3	ANOHR	2,813,093	2,811,445	1,648	1.62
Dania Beach 7	EAF	2,813,093	2,810,345	2,748	2.70
Dania Beach 7	ANOHR	2,813,093	2,810,509	2,584	2.54
Fort Myers 2	EAF	2,813,093	2,812,918	175	0.17
Fort Myers 2	ANOHR	2,813,093	2,809,351	3,742	3.67
Manatee 3	EAF	2,813,093	2,811,577	1,516	1.49
Manatee 3	ANOHR	2,813,093	2,803,106	9,987	9.80
Martin 8	EAF	2,813,093	2,812,173	920	0.90
Martin 8	ANOHR	2,813,093	2,794,539	18,554	18.21
Okeechobee 1	EAF	2,813,093	2,812,397	696	0.68
Okeechobee 1	ANOHR	2,813,093	2,801,668	11,425	11.22
Port Everglades 5	EAF	2,813,093	2,810,291	2,802	2.75
Port Everglades 5	ANOHR	2,813,093	2,811,134	1,959	1.92
Riviera 5	EAF	2,813,093	2,812,849	244	0.24
Riviera 5	ANOHR	2,813,093	2,809,111	3,982	3.91
Sanford 5	EAF	2,813,093	2,812,928	165	0.16
Sanford 5	ANOHR	2,813,093	2,811,302	1,791	1.76
St. Lucie 1	EAF	2,813,093	2,806,716	6,377	6.26
St. Lucie 1	ANOHR	2,813,093	2,812,646	447	0.44
St. Lucie 2	EAF	2,813,093	2,808,006	5,087	4.99
St. Lucie 2	ANOHR	2,813,093	2,812,787	306	0.30
Turkey Point 3	EAF	2,813,093	2,808,927	4,166	4.09
Turkey Point 3	ANOHR	2,813,093	2,812,628	465	0.46
Turkey Point 4	EAF	2,813,093	2,807,642	5,451	5.35
Turkey Point 4	ANOHR	2,813,093	2,812,603	490	0.48
Turkey Point 5	EAF	2,813,093	2,811,742	1,351	1.33
Turkey Point 5	ANOHR	2,813,093	2,811,535	1,558	1.53
West County 1	EAF	2,813,093	2,812,403	690	0.68
West County 1	ANOHR	2,813,093	2,810,603	2,490	2.44
West County 2	EAF	2,813,093	2,812,304	789	0.78
West County 2	ANOHR	2,813,093	2,810,033	3,060	3.00
West County 3	EAF	2,813,093	2,812,309	784	0.77
West County 3	ANOHR	2,813,093	2,810,453	2,640	2.59
TOTAL				101,876	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

Issued by: Florida Power & Light Company

Original Sheet No. 7.201.012

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Cape Canaveral 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	92.7	92.7	92.7	92.7	92.7	92.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4	EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	15	17	17	17	17
11	MOH & EMOH	37	33	37	36	37	36
12	Oper Mbtu	2,948,623	2,681,285	2,998,287	2,826,025	3,278,030	3,428,144
13	Net Gen (MWH)	432,286	393,208	439,825	414,191	482,560	506,298
14	ANOHR (Btu/KWH)	6,821	6,819	6,817	6,823	6,793	6,771
15	NOF (%)	45.9	46.3	46.7	45.5	51.3	55.6
16	NSC (MW)	1,265	1,265	1,265	1,265	1,265	1,265
17	ANOHR Equation	-5.22 x NOF + 7061					

	Cape Canaveral 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	92.7	92.7	59.7	30.9	41.2	92.7	80.6
2	EPOF (%)	0.0	0.0	35.6	66.7	55.6	0.0	13.2
3	EUOF (%)	7.3	7.3	4.7	2.4	3.2	7.3	6.3
4	EUOR (%)	6.8	6.8	6.3	2.4	7.1	6.8	6.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	504	744	302	744	8,126
7	RSH	0	0	216	0	418	0	634
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	17	17	11	6	7	17	175
11	MOH & EMOH	37	37	23	12	16	37	377
12	Oper Mbtu	3,601,339	3,582,445	1,965,573	1,936,694	996,659	2,971,734	33,243,734
13	Net Gen (MWH)	532,270	529,321	287,996	280,477	145,222	435,802	4,879,456
14	ANOHR (Btu/KWH)	6,766	6,768	6,825	6,905	6,863	6,819	6,813
15	NOF (%)	56.6	56.2	45.2	29.8	38.0	46.3	47.5
16	NSC (MW)	1,265	1,265	1,265	1,265	1,265	1,265	1,265
17	ANOHR Equation	-5.22 x NOF + 7061						

Original Sheet No. 7.201.013

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Dania Beach 7	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	82.7	82.7	82.7	82.7	28.1	49.6
2	EPOF (%)	0.0	0.0	0.0	0.0	66.1	40.0
3	EUOF (%)	17.3	17.3	17.3	17.3	5.8	10.4
4	EUOR (%)	14.7	14.7	14.7	14.7	14.1	14.7
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	264	432
7	RSH	0	0	0	0	0	24
8	UH	0	0	0	0	480	264
9	POH	0	0	0	0	480	264
10	FOH & EFOH	39	35	39	38	13	23
11	MOH & EMOH	90	81	90	87	30	52
12	Oper Mbtu	4,046,607	3,221,795	3,606,785	3,267,249	1,208,216	2,321,168
13	Net Gen (MWH)	626,119	495,356	554,890	501,035	185,366	358,925
14	ANOHR (Btu/KWH)	6,463	6,504	6,500	6,521	6,518	6,467
15	NOF (%)	71.3	62.4	63.2	58.9	59.5	70.4
16	NSC (MW)	1,181	1,181	1,181	1,181	1,181	1,181
17	ANOHR Equation	-4.66 x NOF + 6795					

	Dania Beach 7	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	82.7	82.7	82.7	82.7	82.7	53.4	72.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	35.5	11.9
3	EUOF (%)	17.3	17.3	17.3	17.3	17.3	11.1	15.2
4	EUOR (%)	14.7	14.7	14.7	14.7	14.7	14.7	14.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	480	7,728
7	RSH	0	0	0	0	0	264	288
8	UH	0	0	0	0	0	0	744
9	POH	0	0	0	0	0	0	744
10	FOH & EFOH	39	39	38	39	38	25	403
11	MOH & EMOH	90	90	87	90	87	58	929
12	Oper Mbtu	4,329,609	4,580,654	3,824,510	3,759,206	3,821,748	2,669,975	40,672,853
13	Net Gen (MWH)	672,404	713,831	591,023	579,409	590,505	413,629	6,282,492
14	ANOHR (Btu/KWH)	6,439	6,417	6,471	6,488	6,472	6,455	6,474
15	NOF (%)	76.5	81.2	69.5	65.9	69.4	73.0	68.8
16	NSC (MW)	1,181	1,181	1,181	1,181	1,181	1,181	1,181
17	ANOHR Equation	-4.66 x NOF + 6795						

Original Sheet No. 7.201.014

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Fort Myers 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6
4	4 EUOR (%)	50.6	18.8	10.7	14.6	6.2	6.2
5	5 PH	744	672	744	720	744	720
6	6 SH	48	192	408	278	744	720
7	7 RSH	696	480	336	442	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	34	31	34	33	34	33
12	12 Oper Mbtu	275,580	1,538,321	3,204,929	2,111,160	5,874,387	5,985,482
13	13 Net Gen (MWH)	34,813	207,293	429,788	280,814	788,720	814,573
14	14 ANOHR (Btu/KWH)	7,916	7,421	7,457	7,518	7,448	7,348
15	15 NOF (%)	41.7	62.1	60.6	58.1	61.0	65.1
16	16 NSC (MW)	1,739	1,739	1,739	1,739	1,739	1,739
17	17 ANOHR Equation	-24.25 x NOF + 8927					

	Fort Myers 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4	93.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.6
4	4 EUOR (%)	6.8	6.7	6.2	8.2	7.3	15.7	8.9
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	672	686	720	552	600	264	5,884
7	7 RSH	72	58	0	192	120	480	2876
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	34	34	33	34	33	34	403
12	12 Oper Mbtu	5,619,392	5,836,313	6,014,553	4,518,014	4,681,740	2,103,538	47,783,806
13	13 Net Gen (MWH)	765,689	799,276	819,533	612,197	626,739	283,076	6,462,511
14	14 ANOHR (Btu/KWH)	7,339	7,302	7,339	7,380	7,470	7,431	7,394
15	15 NOF (%)	65.5	67.0	65.5	63.8	60.1	61.7	63.2
16	16 NSC (MW)	1,739	1,739	1,739	1,739	1,739	1,739	1,739
17	17 ANOHR Equation	-24.25 x NOF + 8927						

Original Sheet No. 7.201.015

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Manatee 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	88.4	88.4	88.4	88.4	88.4	88.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	11.6	11.6	11.6	11.6	11.6	11.6
4	EUOR (%)	10.4	10.4	10.4	10.4	10.4	10.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	57	51	57	55	57	55
11	MOH & EMOH	30	27	30	29	30	29
12	Oper Mbtu	4,575,999	4,579,242	5,409,291	5,559,033	5,721,118	5,567,980
13	Net Gen (MWH)	660,222	676,902	814,407	852,874	876,531	854,640
14	ANOHR (Btu/KWH)	6,931	6,765	6,642	6,518	6,527	6,515
15	NOF (%)	70.6	80.1	87.1	94.2	93.7	94.4
16	NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257
17	ANOHR Equation	-17.47 x NOF + 8164					

	Manatee 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	88.4	88.4	88.4	88.4	88.4	88.4	88.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	11.6	11.6	11.6	11.6	11.6	11.6	11.6
4	EUOR (%)	10.4	10.4	10.4	10.4	10.4	10.4	10.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	57	57	55	57	55	57	666
11	MOH & EMOH	30	30	29	30	29	30	350
12	Oper Mbtu	5,691,035	5,745,035	5,560,715	5,735,598	5,122,118	5,461,485	64,822,949
13	Net Gen (MWH)	870,455	881,546	853,263	879,693	766,096	824,624	9,811,253
14	ANOHR (Btu/KWH)	6,538	6,517	6,517	6,520	6,686	6,623	6,607
15	NOF (%)	93.1	94.3	94.3	94.1	84.6	88.2	89.1
16	NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257	1,257
17	ANOHR Equation	-17.47 x NOF + 8164						

Original Sheet No. 7.201.016

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Martin 8	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	88.5	88.5	88.5	88.5	88.5	88.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	11.5	11.5	11.5	11.5	11.5	11.5
4	EUOR (%)	10.3	10.3	10.3	10.3	10.3	10.3
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	38	34	38	37	38	37
11	MOH & EMOH	48	43	48	46	48	46
12	Oper Mbtu	4,471,275	4,648,734	5,305,980	5,455,013	5,556,996	5,315,369
13	Net Gen (MWH)	654,844	700,955	805,890	841,823	854,134	814,616
14	ANOHR (Btu/KWH)	6,828	6,632	6,584	6,480	6,506	6,525
15	NOF (%)	70.6	83.7	86.9	93.8	92.1	90.8
16	NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246
17	ANOHR Equation	-15.01 x NOF + 7888					

	Martin 8	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	88.5	88.5	88.5	88.5	88.5	88.5	88.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	11.5	11.5	11.5	11.5	11.5	11.5	11.5
4	EUOR (%)	10.3	10.3	10.3	10.3	10.3	10.3	10.3
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	38	38	37	38	37	38	447
11	MOH & EMOH	48	48	46	48	46	48	561
12	Oper Mbtu	5,403,461	5,547,257	5,393,102	5,472,723	5,423,526	5,479,591	63,531,617
13	Net Gen (MWH)	824,704	852,506	829,708	837,961	835,803	839,141	9,692,085
14	ANOHR (Btu/KWH)	6,552	6,507	6,500	6,531	6,489	6,530	6,555
15	NOF (%)	89.0	92.0	92.5	90.4	93.2	90.5	88.8
16	NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246
17	ANOHR Equation	-15.01 x NOF + 7888						

Original Sheet No. 7.201.017

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Okeechobee 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	86.1	45.1	16.7	79.4	86.1	86.1
2	EPOF (%)	0.0	47.6	80.6	7.8	0.0	0.0
3	EUOF (%)	13.9	7.3	2.7	12.8	13.9	13.9
4	EUOR (%)	16.0	12.0	8.9	11.4	12.2	12.2
5	PH	744	672	744	720	744	720
6	SH	542	360	206	720	744	720
7	RSH	202	0	10	0	0	0
8	UH	0	312	528	0	0	0
9	POH	0	312	528	0	0	0
10	FOH & EFOH	36	17	7	32	36	35
11	MOH & EMOH	67	32	13	60	67	65
12	Oper Mbtu	2,386,880	2,067,724	1,017,144	4,776,977	6,634,087	6,374,943
13	Net Gen (MWH)	366,142	319,883	156,556	743,267	1,048,039	1,006,623
14	ANOHR (Btu/KWH)	6,519	6,464	6,497	6,427	6,330	6,333
15	NOF (%)	41.8	55.0	47.0	63.9	87.2	86.5
16	NSC (MW)	1,616	1,616	1,616	1,616	1,616	1,616
17	ANOHR Equation	-4.15 x NOF + 6692					

	Okeechobee 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	86.1	86.1	86.1	79.6	57.4	72.2	72.4
2	EPOF (%)	0.0	0.0	0.0	7.5	33.3	16.1	15.9
3	EUOF (%)	13.9	13.9	13.9	12.9	9.3	11.7	11.7
4	EUOR (%)	12.2	12.2	12.2	11.4	8.5	10.4	11.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,708
7	RSH	0	0	0	0	0	0	212
8	UH	0	0	0	0	0	0	840
9	POH	0	0	0	0	0	0	840
10	FOH & EFOH	36	36	35	34	23	30	359
11	MOH & EMOH	67	67	65	62	43	56	666
12	Oper Mbtu	6,884,187	6,866,257	6,632,851	5,925,737	3,578,179	4,326,492	57,641,931
13	Net Gen (MWH)	1,089,960	1,086,949	1,049,834	930,111	550,828	669,632	9,017,824
14	ANOHR (Btu/KWH)	6,316	6,317	6,318	6,371	6,496	6,461	6,392
15	NOF (%)	90.7	90.4	90.2	77.4	47.3	55.7	72.4
16	NSC (MW)	1,616	1,616	1,616	1,616	1,616	1,616	1,616
17	ANOHR Equation	-4.15 x NOF + 6692						

Original Sheet No. 7.201.018

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Port Everglades 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5
4	4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	41	37	41	40	41	40
12	12 Oper Mbtu	5,223,487	4,043,325	4,312,928	4,146,013	5,360,201	5,443,719
13	13 Net Gen (MWH)	772,134	589,406	626,788	602,268	794,457	810,922
14	14 ANOHR (Btu/KWH)	6,765	6,860	6,881	6,884	6,747	6,713
15	15 NOF (%)	86.6	73.2	70.3	69.8	89.1	93.9
16	16 NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199
17	17 ANOHR Equation	-7.09 x NOF + 7379					

	Port Everglades 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5	92.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.5
4	4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	41	41	40	41	40	41	482
12	12 Oper Mbtu	5,606,951	5,601,332	5,434,255	4,969,168	4,879,323	5,537,977	60,619,617
13	13 Net Gen (MWH)	834,989	834,028	809,271	730,975	718,816	823,491	8,947,545
14	14 ANOHR (Btu/KWH)	6,715	6,716	6,715	6,798	6,788	6,725	6,775
15	15 NOF (%)	93.6	93.5	93.7	81.9	83.3	92.3	85.2
16	16 NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199	1,199
17	17 ANOHR Equation	-7.09 x NOF + 7379						

Original Sheet No. 7.201.019

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Riviera 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	90.4	90.4	90.4	90.4	90.4	90.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.6	9.6	9.6	9.6	9.6	9.6
4	EUOR (%)	8.8	8.8	8.8	8.8	8.8	8.8
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	19	17	19	18	19	18
11	MOH & EMOH	53	48	53	51	53	51
12	Oper Mbtu	3,186,667	2,766,583	3,327,503	3,237,197	3,721,593	3,826,273
13	Net Gen (MWH)	475,480	412,246	497,236	483,886	558,630	575,899
14	ANOHR (Btu/KWH)	6,702	6,711	6,692	6,690	6,662	6,644
15	NOF (%)	48.1	46.2	50.3	50.6	56.5	60.2
16	NSC (MW)	1,329	1,329	1,329	1,329	1,329	1,329
17	ANOHR Equation	-4.78 x NOF + 6932					

	Riviera 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	90.4	90.4	84.3	0.0	0.0	52.5	71.6
2	EPOF (%)	0.0	0.0	6.7	100.0	100.0	41.9	20.8
3	EUOF (%)	9.6	9.6	9.0	0.0	0.0	5.6	7.6
4	EUOR (%)	8.8	8.8	8.8	0.0	0.0	8.9	8.8
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	672	0	0	422	6,926
7	RSH	0	0	0	0	0	10	10
8	UH	0	0	48	744	720	312	1,824
9	POH	0	0	48	744	720	312	1,824
10	FOH & EFOH	19	19	17	0	0	11	175
11	MOH & EMOH	53	53	48	0	0	31	491
12	Oper Mbtu	4,198,883	4,171,179	3,557,799	0	0	1,700,068	33,716,510
13	Net Gen (MWH)	633,698	629,327	535,410	0	0	253,137	5,054,949
14	ANOHR (Btu/KWH)	6,626	6,628	6,645	0	0	6,716	6,670
15	NOF (%)	64.1	63.6	60.0	0.0	0.0	45.1	54.9
16	NSC (MW)	1,329	1,329	1,329	1,329	1,329	1,329	1,329
17	ANOHR Equation	-4.78 x NOF + 6932						

Original Sheet No. 7.201.020

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Sanford 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3
4	4 EUOR (%)	8.4	7.7	8.2	8.2	7.7	8.8
5	5 PH	744	672	744	720	744	720
6	6 SH	672	672	690	668	744	618
7	7 RSH	72	0	54	52	0	102
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	47	42	47	45	47	45
12	12 Oper Mbtu	2,752,603	2,997,312	3,048,979	3,093,781	3,331,968	3,040,090
13	13 Net Gen (MWH)	373,995	410,422	417,154	425,262	456,434	420,599
14	14 ANOHR (Btu/KWH)	7,360	7,303	7,309	7,275	7,300	7,228
15	15 NOF (%)	47.5	52.1	51.6	54.3	52.3	58.1
16	16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17	17 ANOHR Equation	-12.5 x NOF + 7954					

	Sanford 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7	91.7
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3	8.3
4	4 EUOR (%)	7.7	9.0	7.7	8.8	7.7	8.5	8.2
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	628	720	642	720	664	8,182
7	7 RSH	0	116	0	102	0	80	578
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	47	47	45	47	45	47	552
12	12 Oper Mbtu	3,714,900	3,179,702	3,459,573	2,997,845	3,277,865	3,005,135	37,914,827
13	13 Net Gen (MWH)	514,743	441,380	477,380	412,415	449,762	412,114	5,211,660
14	14 ANOHR (Btu/KWH)	7,217	7,204	7,247	7,269	7,288	7,292	7,275
15	15 NOF (%)	59.0	60.0	56.6	54.8	53.3	53.0	54.3
16	16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17	17 ANOHR Equation	-12.5 x NOF + 7954						

Original Sheet No. 7.201.021

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	St. Lucie 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	7,536,972	6,807,595	7,536,972	7,163,857	7,402,654	7,163,857
13	Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14	ANOHR (Btu/KWH)	10,359	10,359	10,359	10,403	10,403	10,403
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-19.9 x NOF + 12343					

	St. Lucie 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	280
11	MOH & EMOH	24	24	23	24	23	24	280
12	Oper Mbtu	7,402,654	7,402,654	7,163,857	7,402,654	7,293,846	7,536,972	87,818,266
13	Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	8,456,261
14	ANOHR (Btu/KWH)	10,403	10,403	10,403	10,403	10,359	10,359	10,385
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-19.9 x NOF + 12343						

Original Sheet No. 7.201.022

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	St. Lucie 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.8	92.8	92.8	52.6	6.0	92.8
2	2 EPOF (%)	0.0	0.0	0.0	43.3	93.5	0.0
3	3 EUOF (%)	7.2	7.2	7.2	4.1	0.5	7.2
4	4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	408	48	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	312	696	0
9	9 POH	0	0	0	312	696	0
10	10 FOH & EFOH	27	24	27	15	2	26
11	11 MOH & EMOH	27	24	27	15	2	26
12	12 Oper Mbtu	6,411,514	5,791,046	6,411,514	3,456,768	414,227	6,100,166
13	13 Net Gen (MWH)	623,870	563,496	623,870	334,149	40,342	589,673
14	14 ANOHR (Btu/KWH)	10,277	10,277	10,277	10,345	10,268	10,345
15	15 NOF (%)	99.8	99.8	99.8	97.5	100.1	97.5
16	16 NSC (MW)	840	840	840	840	840	840
17	17 ANOHR Equation	-29.52 x NOF + 13223					

	St. Lucie 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.1
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	11.5
3	3 EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4	4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	7,752
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	1,008
9	9 POH	0	0	0	0	0	0	1,008
10	10 FOH & EFOH	27	27	26	27	26	27	280
11	11 MOH & EMOH	27	27	26	27	26	27	280
12	12 Oper Mbtu	6,303,506	6,303,506	6,100,166	6,303,506	6,204,691	6,411,514	66,209,991
13	13 Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	6,420,674
14	14 ANOHR (Btu/KWH)	10,345	10,345	10,345	10,345	10,277	10,277	10,312
15	15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.6
16	16 NSC (MW)	840	840	840	840	840	840	840
17	17 ANOHR Equation	-29.52 x NOF + 13223						

Original Sheet No. 7.201.023

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	89.0	0.0	0.0	46.0	91.9	91.9
2	EPOF (%)	3.2	100.0	100.0	50.0	0.0	0.0
3	EUOF (%)	7.8	0.0	0.0	4.0	8.1	8.1
4	EUOR (%)	7.5	0.0	0.0	7.5	7.5	7.5
5	PH	744	672	744	720	744	720
6	SH	720	0	0	360	744	720
7	RSH	0	0	0	0	0	0
8	UH	24	672	744	360	0	0
9	POH	24	672	744	360	0	0
10	FOH & EFOH	29	0	0	14	30	29
11	MOH & EMOH	29	0	0	14	30	29
12	Oper Mbtu	6,346,161	0	0	3,117,374	6,442,575	6,234,748
13	Net Gen (MWH)	603,018	0	0	293,787	607,160	587,574
14	ANOHR (Btu/KWH)	10,524	0	0	10,611	10,611	10,611
15	NOF (%)	100.1	0.0	0.0	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-33.65 x NOF + 13892					

	Turkey Point 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	91.9	91.9	91.9	91.9	91.9	91.9	73.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	20.6
3	EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	6.4
4	EUOR (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	6,960
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,800
9	POH	0	0	0	0	0	0	1,800
10	FOH & EFOH	30	30	29	30	29	30	280
11	MOH & EMOH	30	30	29	30	29	30	280
12	Oper Mbtu	6,442,575	6,442,575	6,234,748	6,442,575	6,346,161	6,557,704	60,611,710
13	Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	5,726,730
14	ANOHR (Btu/KWH)	10,611	10,611	10,611	10,611	10,524	10,524	10,584
15	NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.3
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-33.65 x NOF + 13892						

Original Sheet No. 7.201.024

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 4	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAJ (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,535,751	5,903,261	6,535,751	6,200,387	6,407,071	6,200,387
13	Net Gen (MWH)	628,196	567,403	628,196	592,488	612,238	592,488
14	ANOHR (Btu/KWH)	10,404	10,404	10,404	10,465	10,465	10,465
15	NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-24.34 x NOF + 12838					

	Turkey Point 4	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAJ (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	280
11	MOH & EMOH	24	24	23	24	23	24	280
12	Oper Mbtu	6,407,071	6,407,071	6,200,387	6,407,071	6,324,925	6,535,751	76,054,806
13	Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,286,339
14	ANOHR (Btu/KWH)	10,465	10,465	10,465	10,465	10,404	10,404	10,438
15	NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-24.34 x NOF + 12838						

Original Sheet No. 7.201.025

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	94.6	94.6	94.6	94.6	94.6	94.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.4	5.4	5.4	5.4	5.4	5.4
4	EUOR (%)	22.1	7.1	7.0	6.9	5.4	5.9
5	PH	744	672	744	720	744	720
6	SH	142	475	530	528	707	620
7	RSH	602	197	214	192	37	100
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	25	23	25	24	25	24
12	Oper Mbtu	555,944	2,071,971	2,334,930	2,411,452	3,913,772	3,632,146
13	Net Gen (MWH)	76,324	286,540	323,129	334,645	552,013	515,198
14	ANOHR (Btu/KWH)	7,284	7,231	7,226	7,206	7,090	7,050
15	NOF (%)	41.5	46.6	47.1	49.0	60.3	64.2
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-10.3 x NOF + 7711					

	Turkey Point 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	94.6	94.6	94.6	94.6	94.6	94.6	94.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.4	5.4	5.4	5.4	5.4	5.4	5.4
4	EUOR (%)	6.2	6.2	5.8	5.1	8.4	9.1	6.9
5	PH	744	744	720	744	720	744	8,760
6	SH	608	612	632	744	423	400	6,421
7	RSH	136	132	88	0	297	344	2339
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	25	25	24	25	24	25	298
12	Oper Mbtu	3,304,838	3,359,078	3,408,162	3,980,029	1,931,122	1,944,539	32,878,836
13	Net Gen (MWH)	465,339	473,443	479,550	559,543	267,988	271,167	4,604,879
14	ANOHR (Btu/KWH)	7,102	7,095	7,107	7,113	7,206	7,171	7,140
15	NOF (%)	59.1	59.8	58.6	58.1	49.0	52.4	55.4
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-10.3 x NOF + 7711						

Original Sheet No. 7.201.026

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	West County 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	89.0	89.0	63.2	0.0	60.3	89.0
2	EPOF (%)	0.0	0.0	29.0	100.0	32.3	0.0
3	EUOF (%)	11.0	11.0	7.8	0.0	7.4	11.0
4	EUOR (%)	9.9	9.9	9.9	0.0	10.6	9.9
5	PH	744	672	744	720	744	720
6	SH	744	672	528	0	467	720
7	RSH	0	0	0	0	37	0
8	UH	0	0	216	720	240	0
9	POH	0	0	216	720	240	0
10	FOH & EFOH	17	16	12	0	12	17
11	MOH & EMOH	64	58	46	0	44	62
12	Oper Mbtu	3,189,203	3,332,578	2,733,859	0	2,186,642	3,612,988
13	Net Gen (MWH)	446,542	469,245	385,648	0	307,199	509,015
14	ANOHR (Btu/KWH)	7,142	7,102	7,089	0	7,118	7,098
15	NOF (%)	47.9	55.7	58.3	0.0	52.5	56.4
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-5.12 x NOF + 7387					

	West County 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	89.0	89.0	89.0	89.0	89.0	89.0	77.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	13.4
3	EUOF (%)	11.0	11.0	11.0	11.0	11.0	11.0	9.5
4	EUOR (%)	9.9	9.9	9.9	9.9	9.9	9.9	9.9
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	7,547
7	RSH	0	0	0	0	0	0	37
8	UH	0	0	0	0	0	0	1,176
9	POH	0	0	0	0	0	0	1,176
10	FOH & EFOH	17	17	17	17	17	17	175
11	MOH & EMOH	64	64	62	64	62	64	657
12	Oper Mbtu	4,090,067	4,172,780	3,727,857	3,609,983	3,334,686	3,256,863	37,259,127
13	Net Gen (MWH)	578,592	590,878	525,865	507,876	468,289	456,399	5,245,548
14	ANOHR (Btu/KWH)	7,069	7,062	7,089	7,108	7,121	7,136	7,103
15	NOF (%)	62.1	63.4	58.3	54.5	51.9	49.0	55.5
16	NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	ANOHR Equation	-5.12 x NOF + 7387						

Original Sheet No. 7.201.027

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	West County 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.2	77.6	62.2	69.3	93.2	93.2
2	2 EPOF (%)	0.0	16.7	33.3	25.6	0.0	0.0
3	3 EUOF (%)	6.8	5.7	4.5	5.1	6.8	6.8
4	4 EUOR (%)	6.8	5.4	4.4	4.8	6.4	6.4
5	5 PH	744	672	744	720	744	720
6	6 SH	696	672	744	720	744	720
7	7 RSH	48	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	16	12	11	11	16	15
11	11 MOH & EMOH	35	26	23	25	35	34
12	12 Oper Mbtu	2,804,351	2,860,065	2,747,082	3,742,917	4,484,606	4,455,649
13	13 Net Gen (MWH)	394,701	403,508	385,231	533,483	645,267	642,302
14	14 ANOHR (Btu/KWH)	7,105	7,088	7,131	7,016	6,950	6,937
15	15 NOF (%)	45.3	47.9	41.3	59.1	69.2	71.2
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-6.47 x NOF + 7398					

	West County 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2	87.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.2
3	3 EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.4
4	4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,712
7	7 RSH	0	0	0	0	0	0	48
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	16	16	15	16	15	16	175
11	11 MOH & EMOH	35	35	34	35	34	35	385
12	12 Oper Mbtu	4,662,005	4,798,378	4,633,560	4,206,446	3,080,539	3,101,750	45,685,634
13	13 Net Gen (MWH)	672,631	693,708	669,880	602,729	434,736	437,174	6,515,350
14	14 ANOHR (Btu/KWH)	6,931	6,917	6,917	6,979	7,086	7,095	7,012
15	15 NOF (%)	72.2	74.4	74.3	64.7	48.2	46.9	59.7
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-6.47 x NOF + 7398						

Original Sheet No. 7.201.028

ESTIMATED UNIT PERFORMANCE DATA

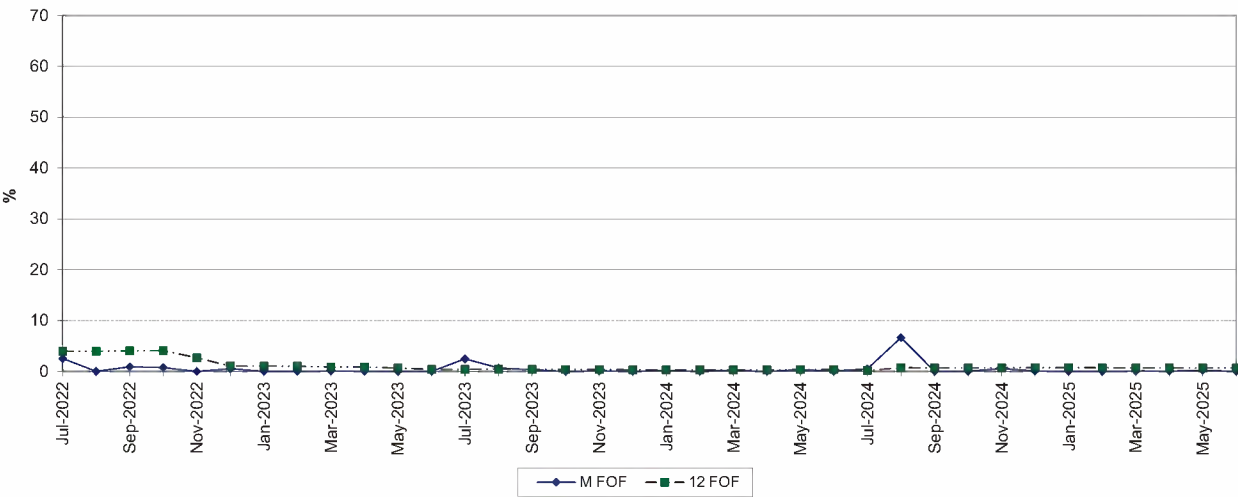
FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

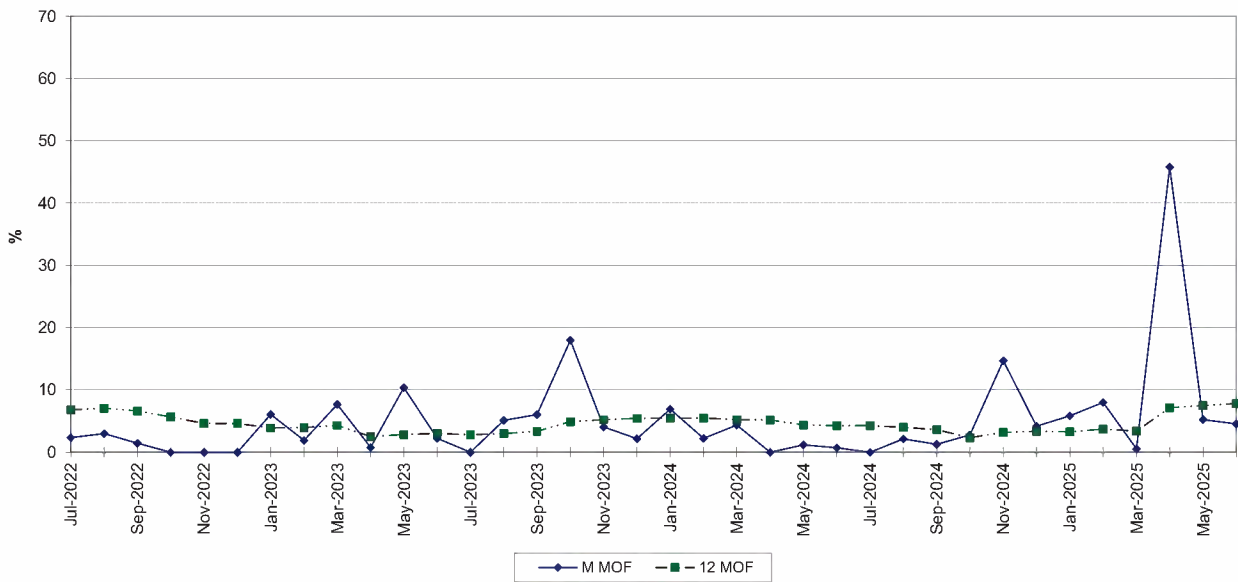
	West County 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.7	63.9	39.8	90.6	92.7	92.7
2	2 EPOF (%)	0.0	31.0	57.0	2.2	0.0	0.0
3	3 EUOF (%)	7.3	5.1	3.2	7.2	7.3	7.3
4	4 EUOR (%)	6.8	4.8	3.1	6.7	6.8	6.8
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	16	10	7	15	16	16
11	11 MOH & EMOH	39	24	17	36	39	37
12	12 Oper Mbtu	3,469,623	2,951,761	2,495,547	5,254,915	4,366,874	4,282,972
13	13 Net Gen (MWH)	478,899	405,406	336,781	762,798	616,094	605,196
14	14 ANOHR (Btu/KWH)	7,245	7,281	7,410	6,889	7,088	7,077
15	15 NOF (%)	51.4	48.1	36.1	84.6	66.1	67.1
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-10.73 x NOF + 7797					

	West County 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7	85.8
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.4
3	3 EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3	6.8
4	4 EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.4
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	16	16	16	16	16	16	175
11	11 MOH & EMOH	39	39	37	39	37	39	420
12	12 Oper Mbtu	4,617,827	4,567,123	4,554,234	3,976,544	3,611,599	3,670,154	48,001,228
13	13 Net Gen (MWH)	655,662	647,727	648,105	555,616	501,611	508,966	6,722,861
14	14 ANOHR (Btu/KWH)	7,043	7,051	7,027	7,157	7,200	7,211	7,140
15	15 NOF (%)	70.3	69.5	71.8	59.6	55.6	54.6	61.2
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-10.73 x NOF + 7797						

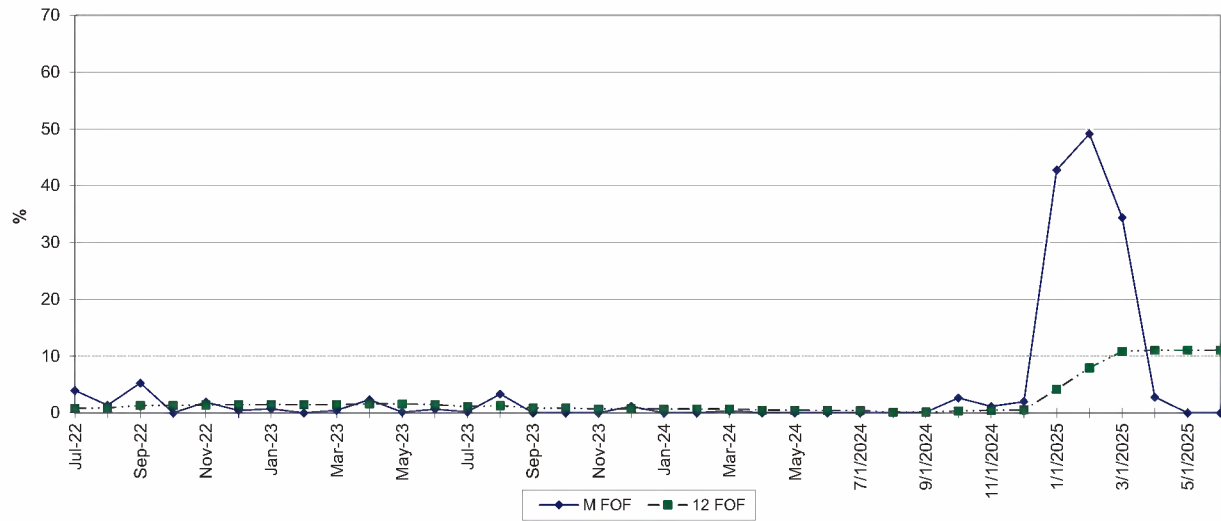
CAPE CANAVERAL 3
FORCED OUTAGE FACTOR



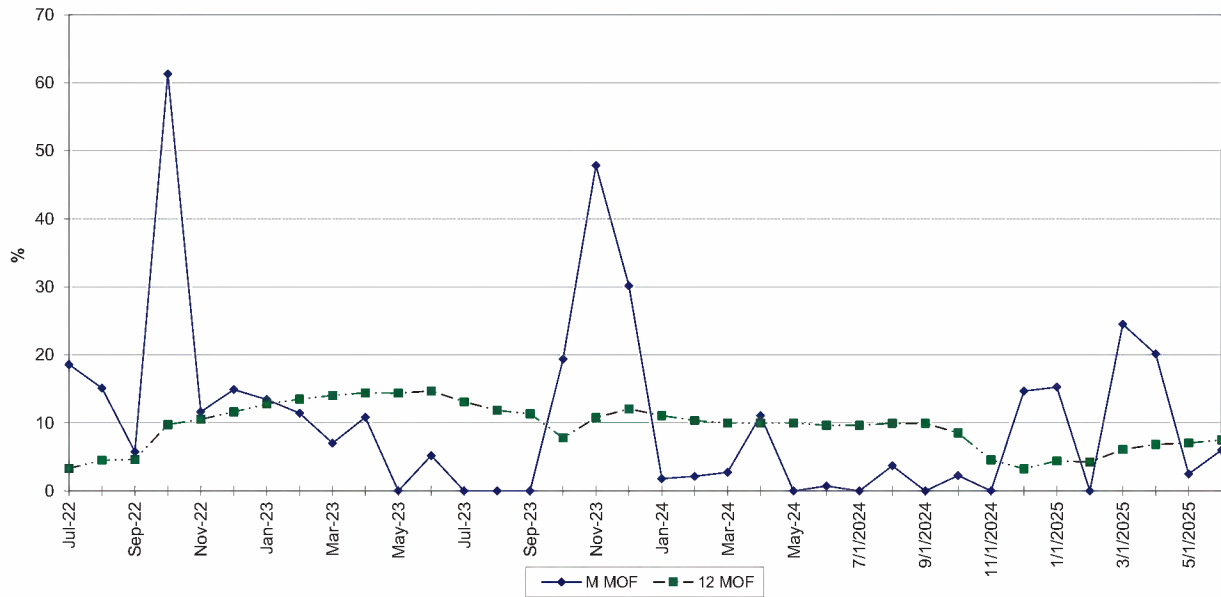
MAINTENANCE OUTAGE FACTOR



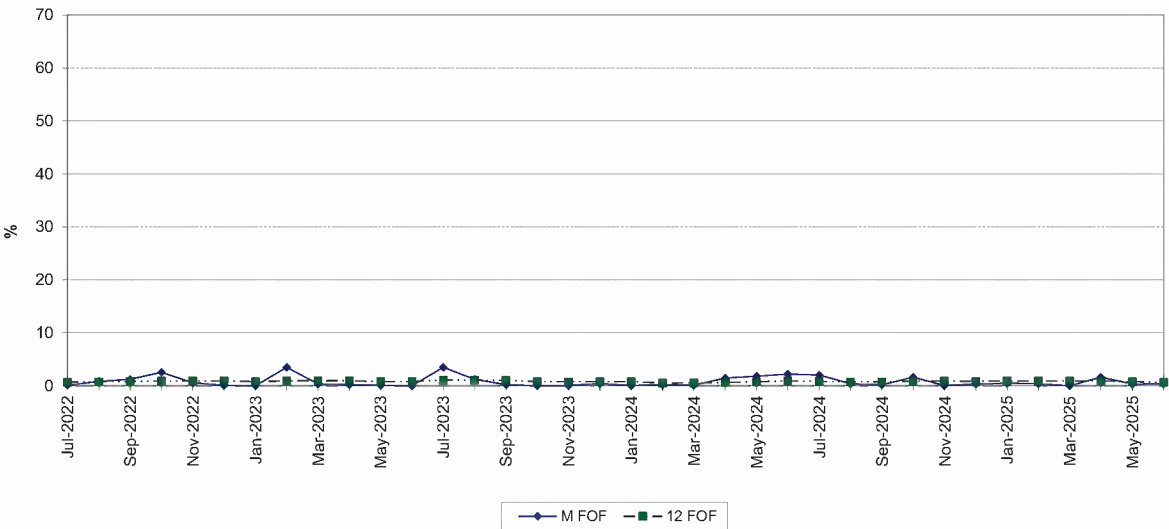
DANIA BEACH 7
FORCED OUTAGE FACTOR



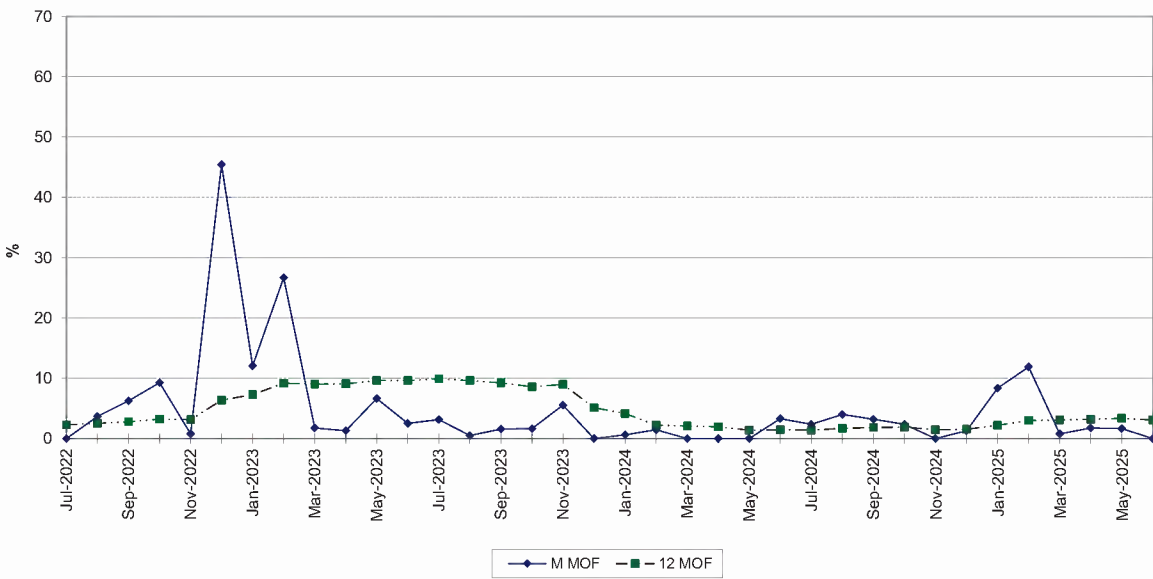
MAINTENANCE OUTAGE FACTOR



**FT. MYERS 2
FORCED OUTAGE FACTOR**

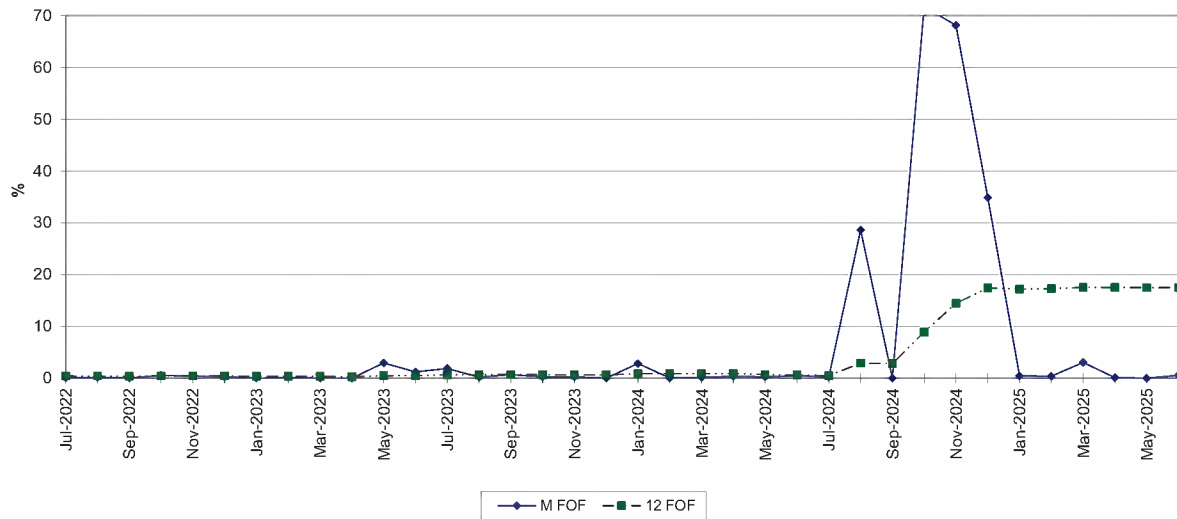


MAINTENANCE OUTAGE FACTOR

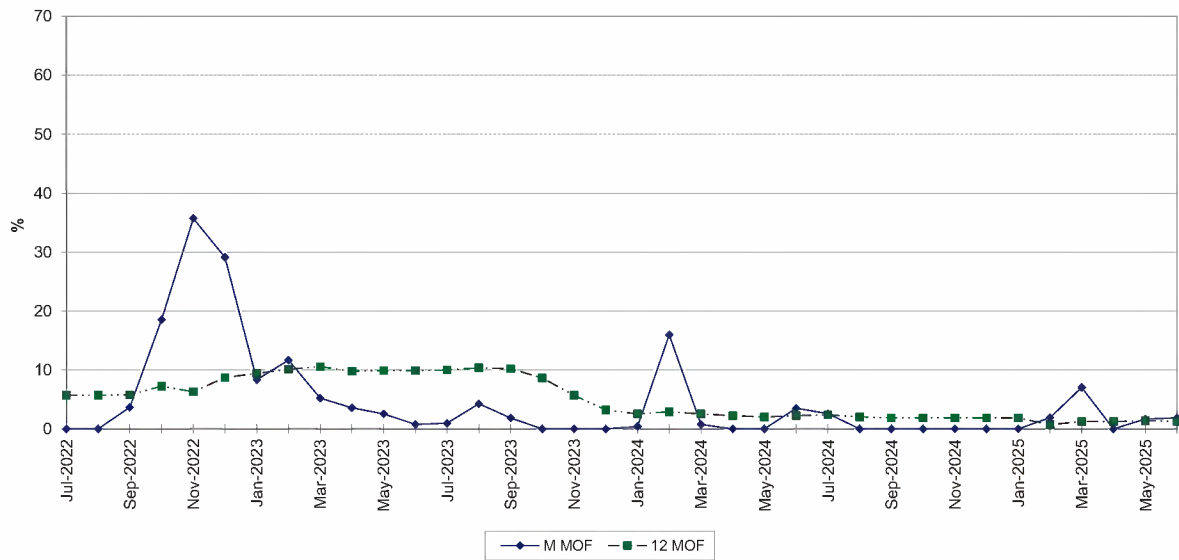


Original Sheet No. 7.201.032

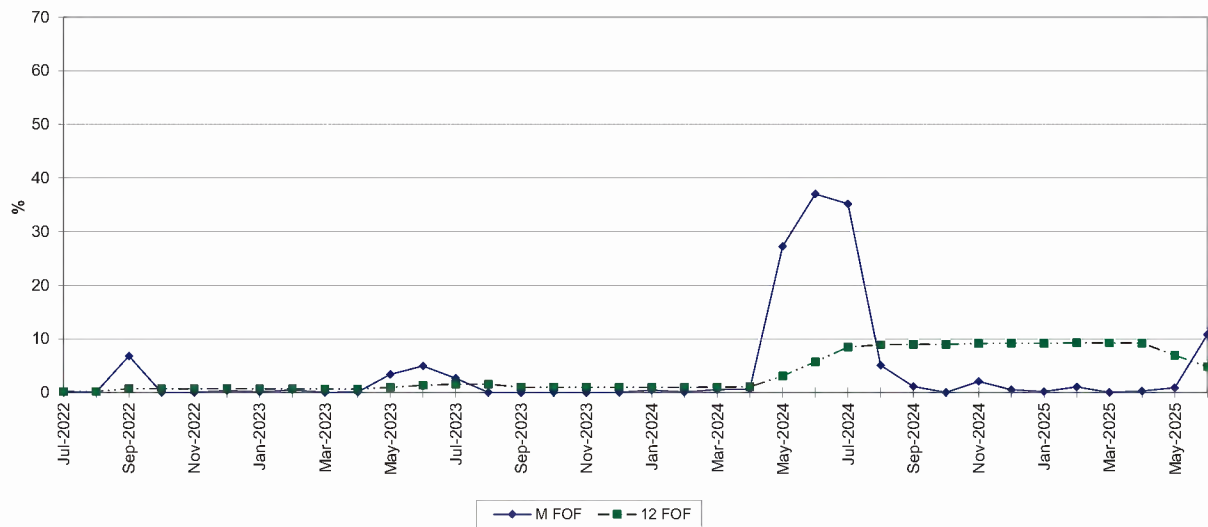
MANATEE 3 FORCED OUTAGE FACTOR



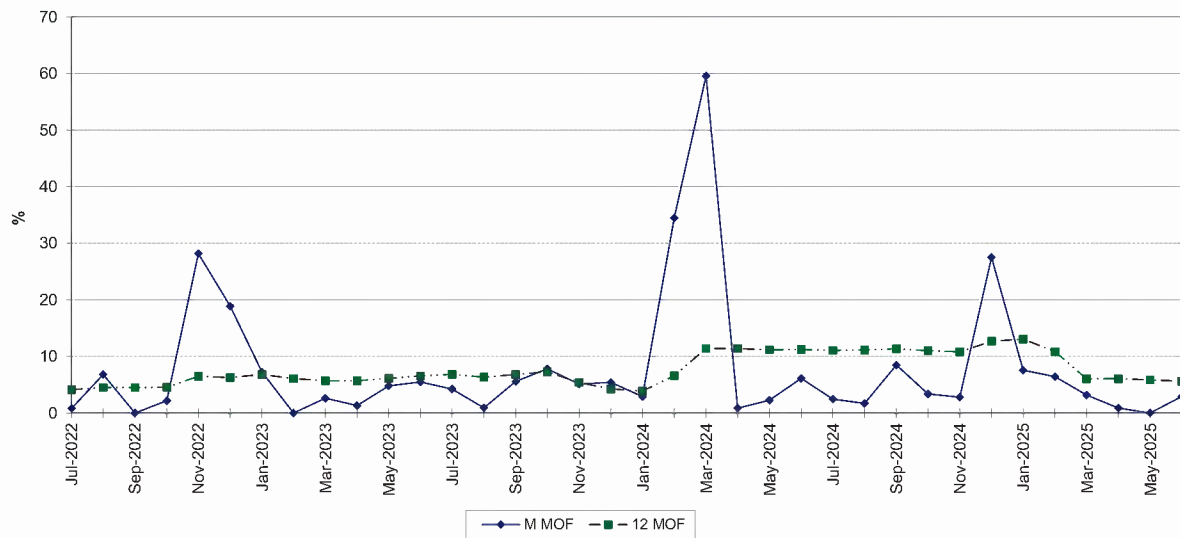
MAINTENANCE OUTAGE FACTOR



MARTIN 8
FORCED OUTAGE FACTOR

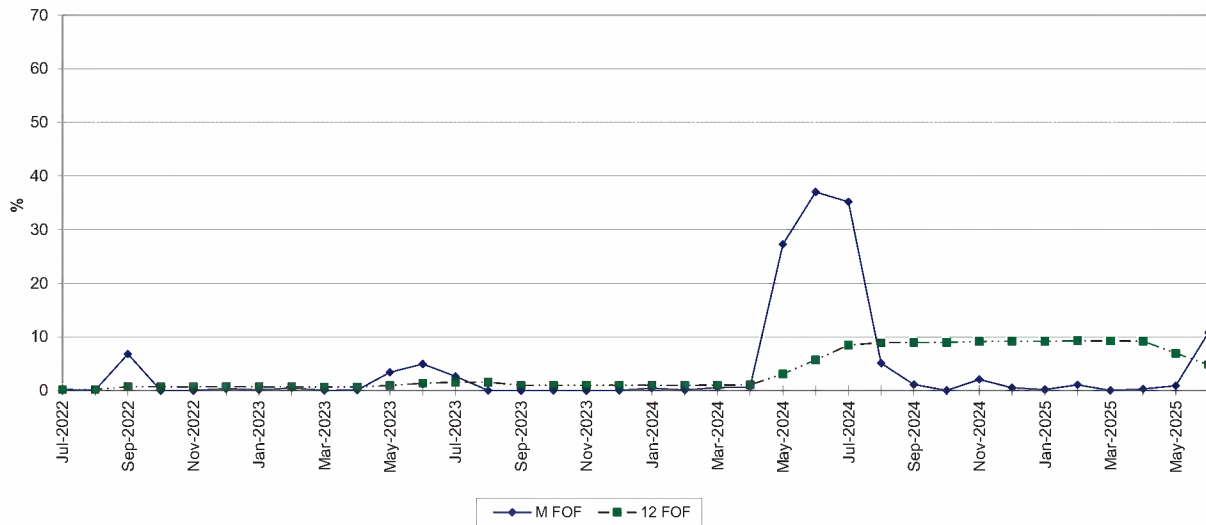


MAINTENANCE OUTAGE FACTOR

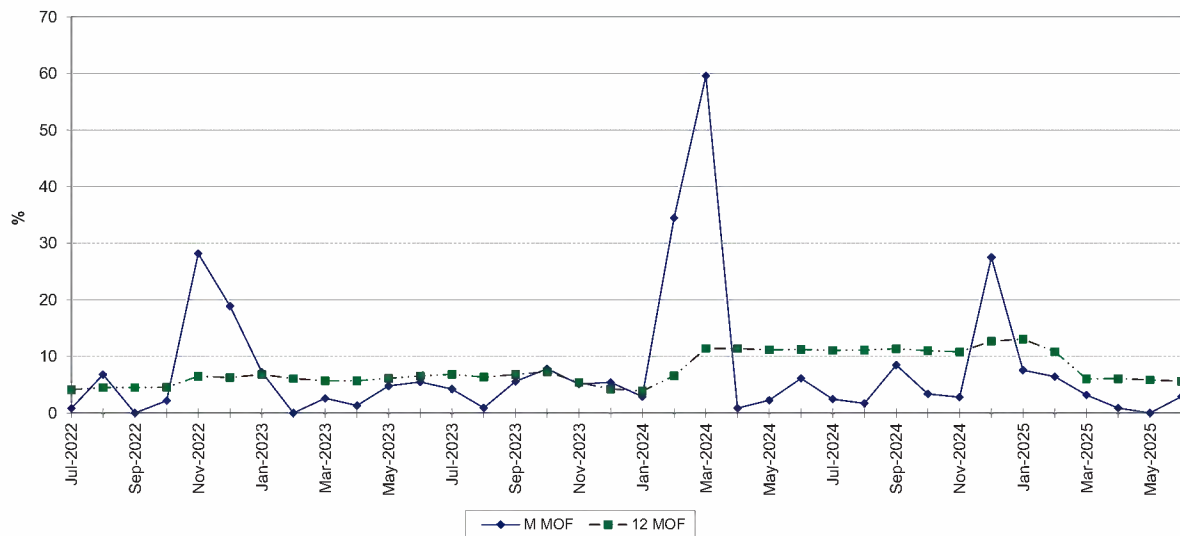


Original Sheet No. 7.201.034

OKEECHOBEE 1 FORCED OUTAGE FACTOR

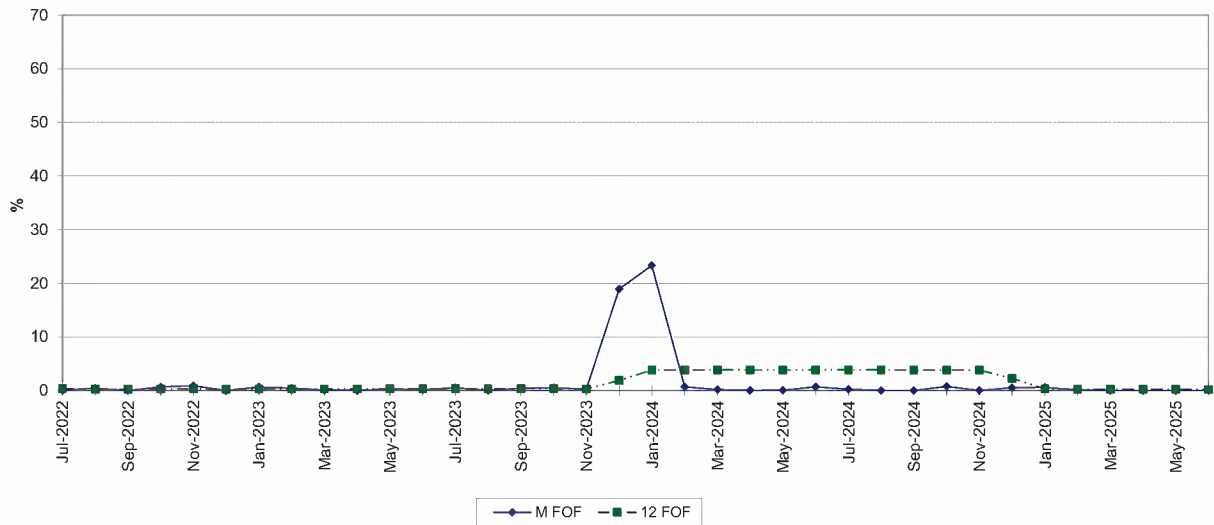


MAINTENANCE OUTAGE FACTOR

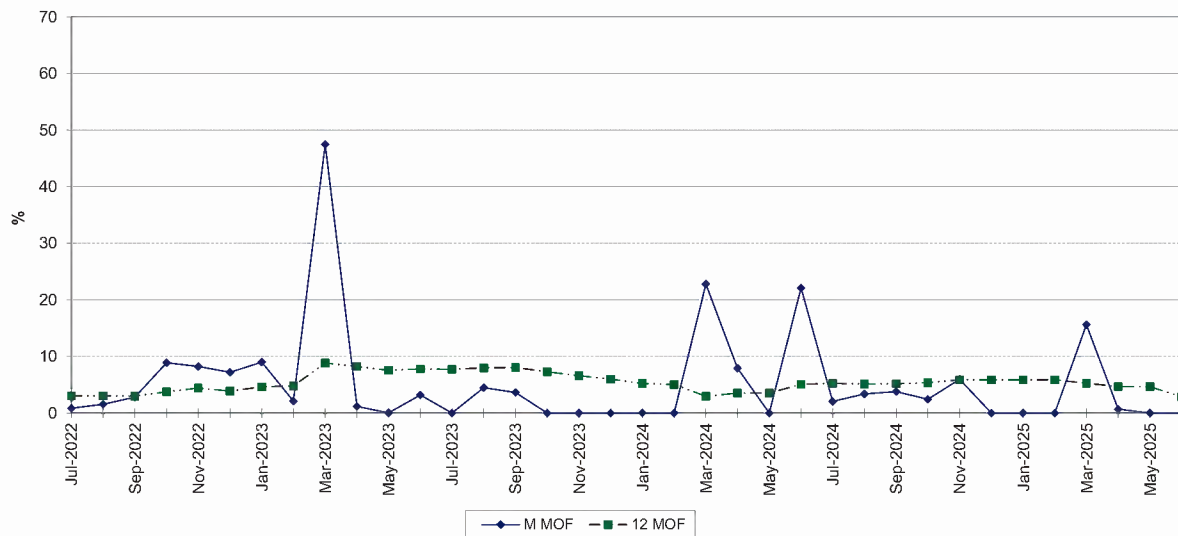


Original Sheet No. 7.201.035

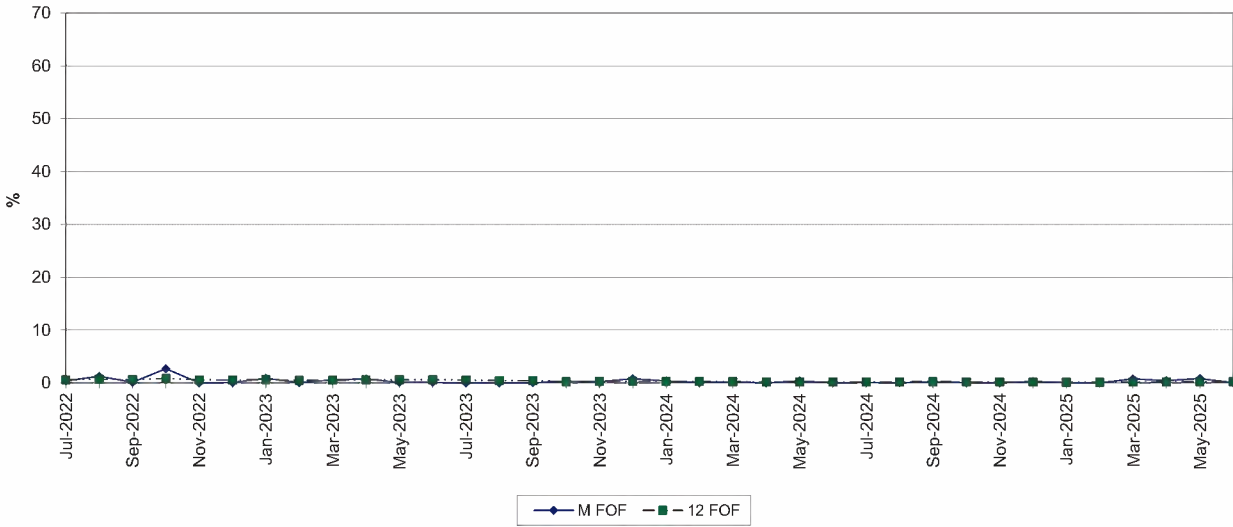
PORT EVERGLADES 5 FORCED OUTAGE FACTOR



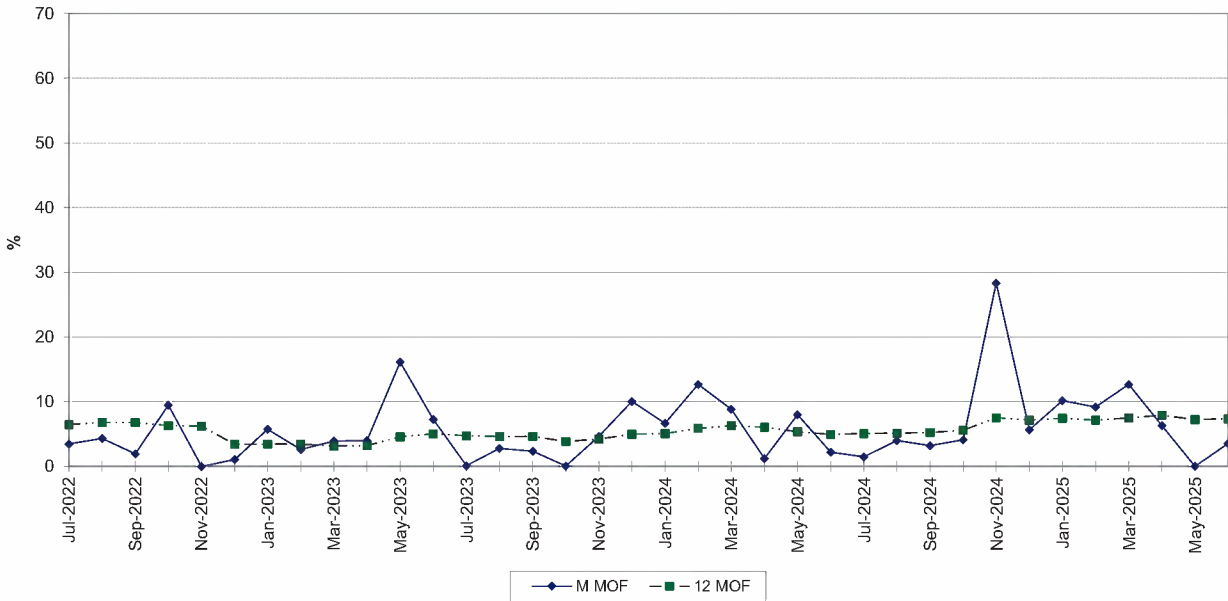
MAINTENANCE OUTAGE FACTOR



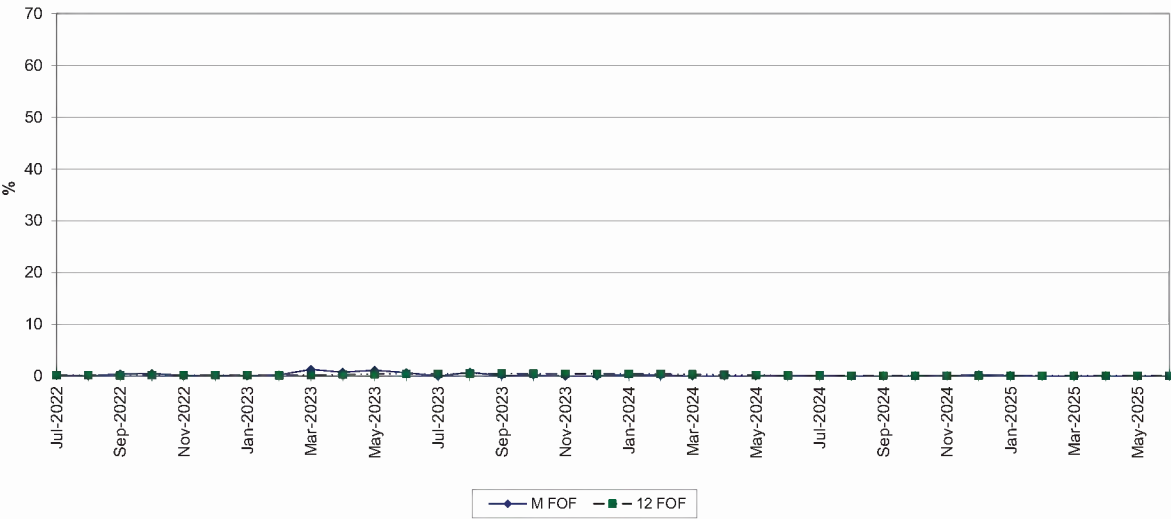
RIVIERA 5
FORCED OUTAGE FACTOR



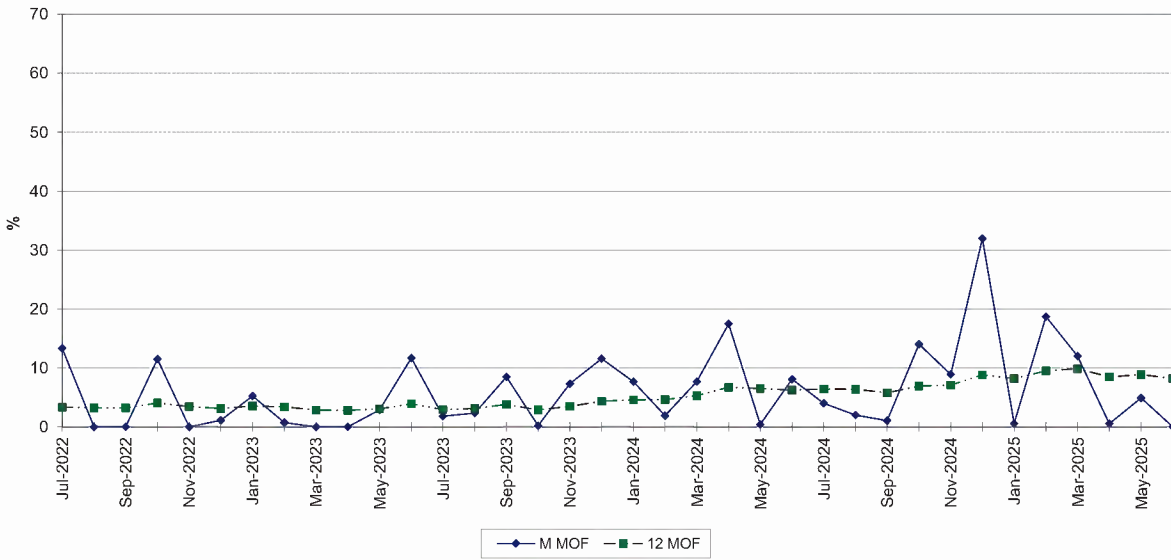
MAINTENANCE OUTAGE FACTOR



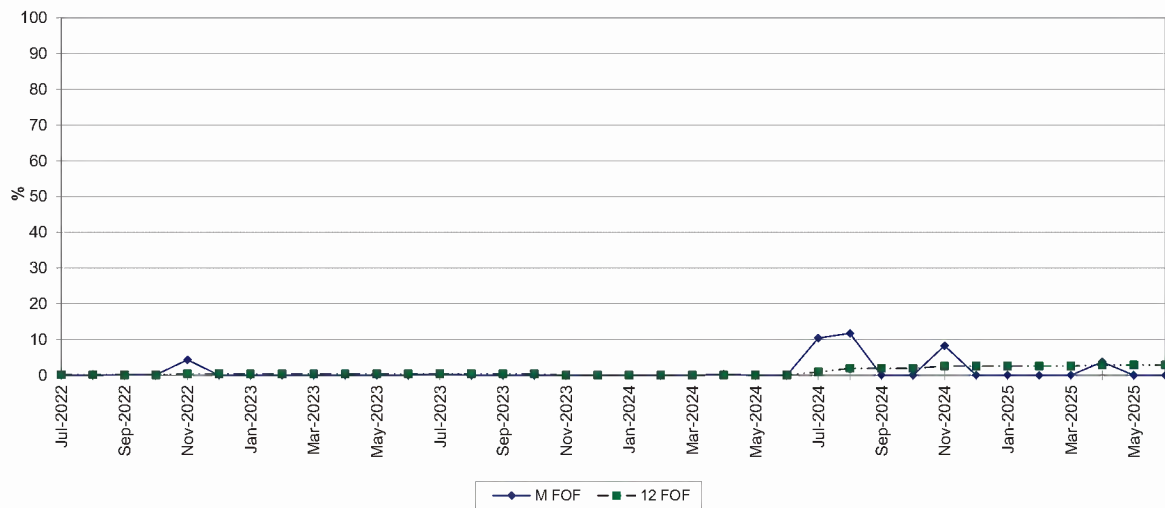
**SANFORD 5
FORCED OUTAGE FACTOR**



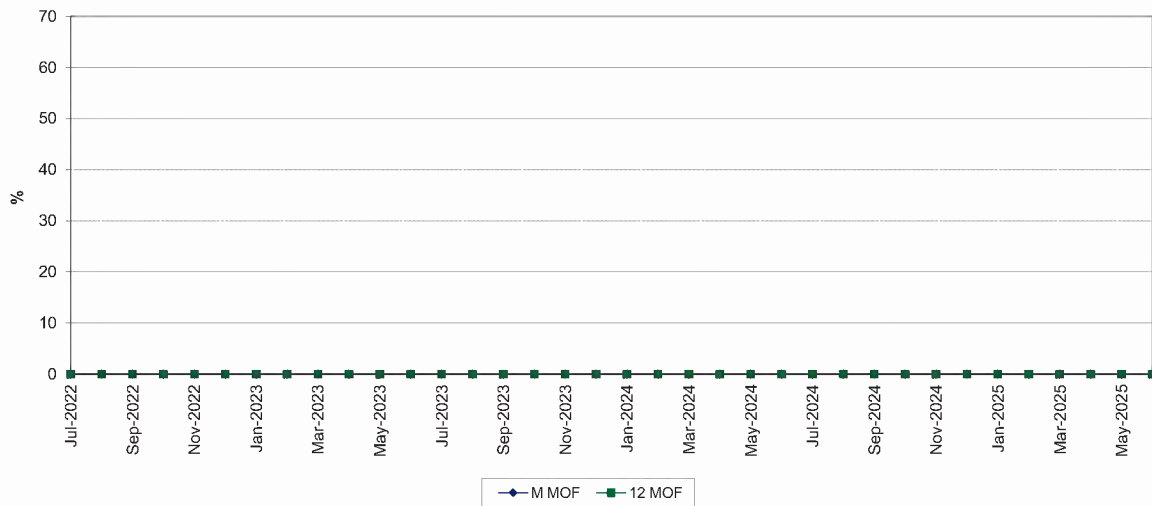
MAINTENANCE OUTAGE FACTOR



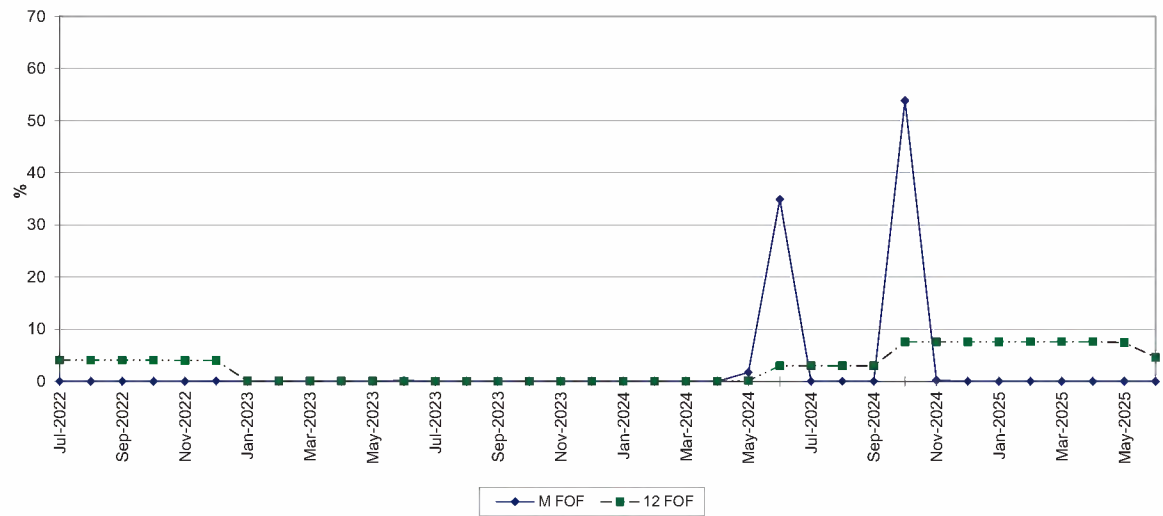
**ST. LUCIE 1
FORCED OUTAGE FACTOR**



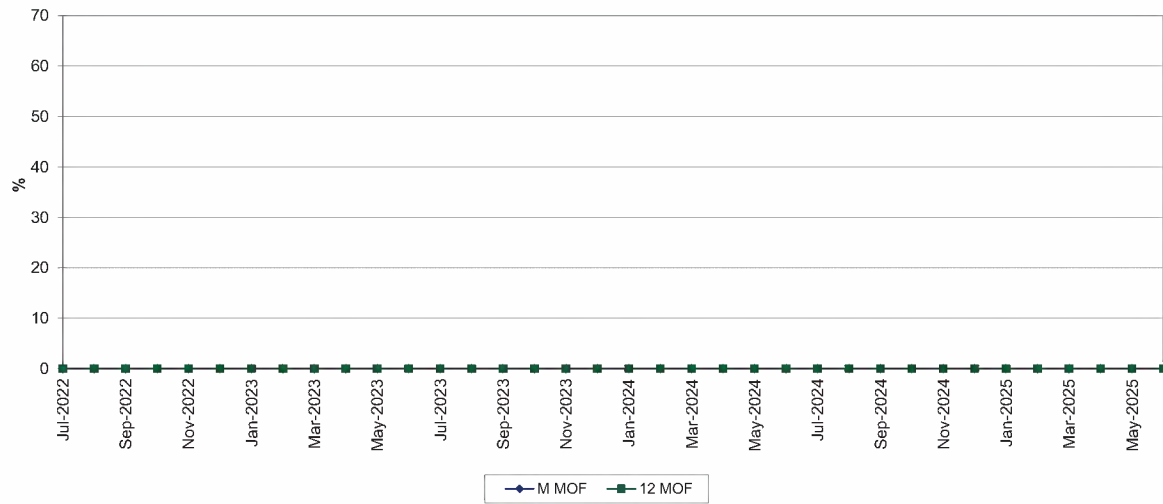
MAINTENANCE OUTAGE FACTOR



ST. LUCIE 2
FORCED OUTAGE FACTOR

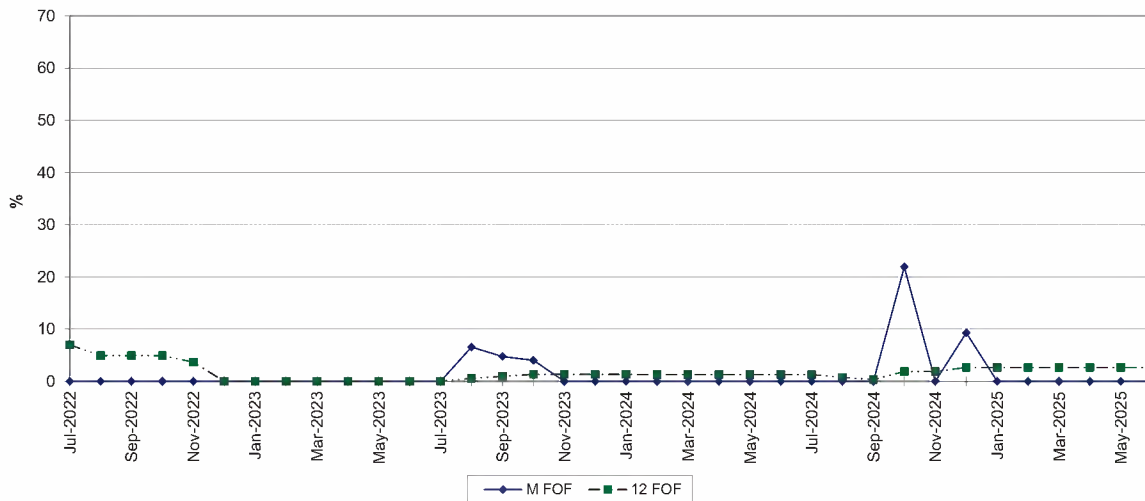


MAINTENANCE OUTAGE FACTOR

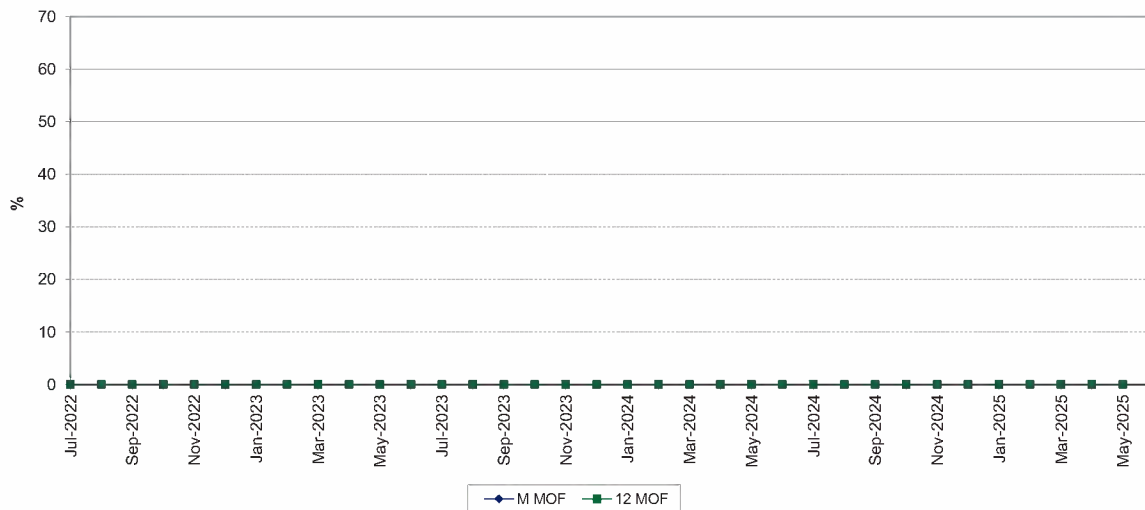


Original Sheet No. 7.201.040

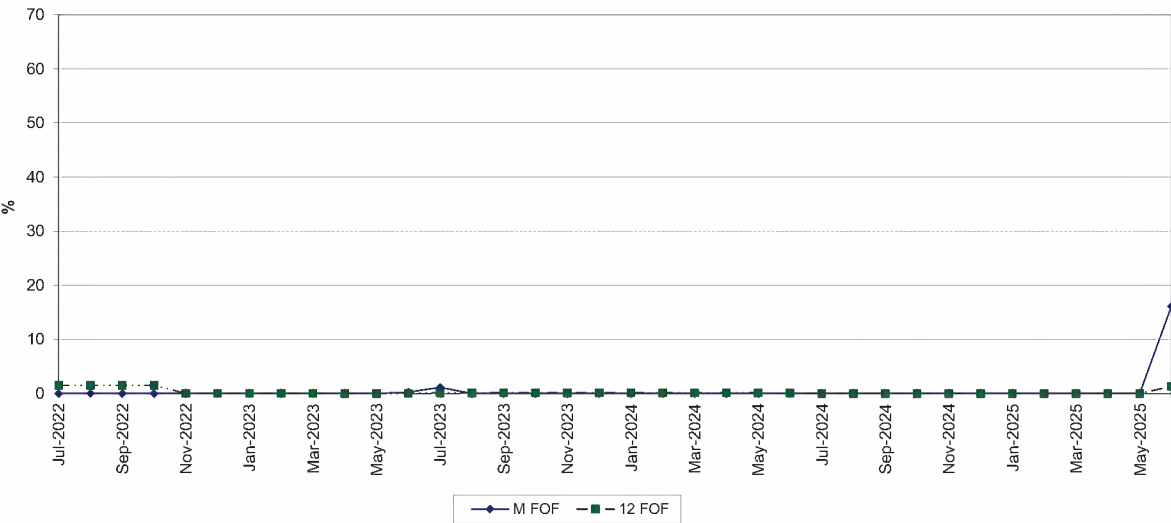
TURKEY POINT 3 FORCED OUTAGE FACTOR



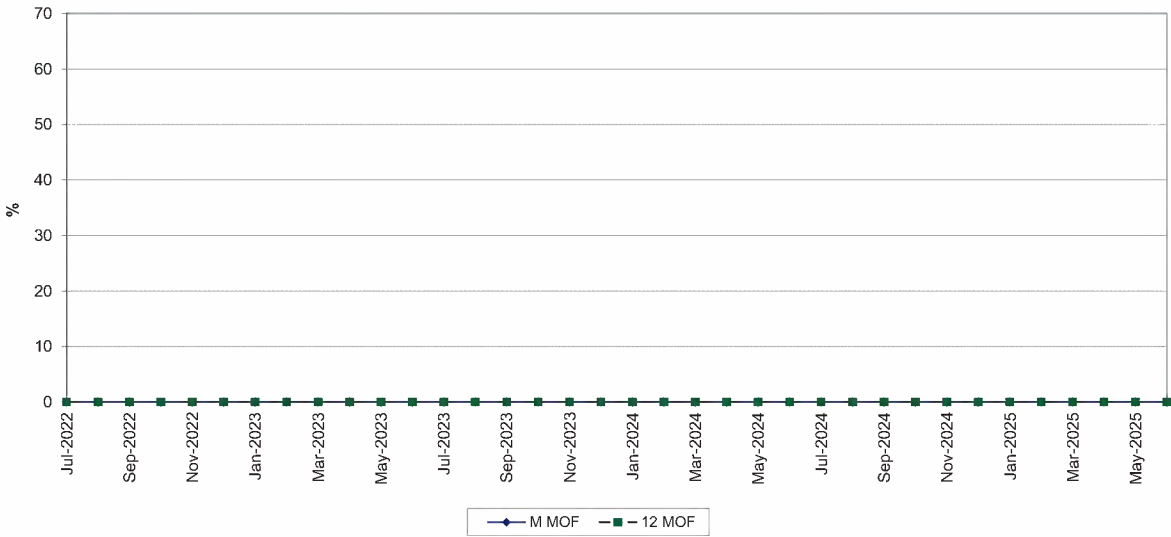
MAINTENANCE OUTAGE FACTOR



**TURKEY POINT 4
FORCED OUTAGE FACTOR**

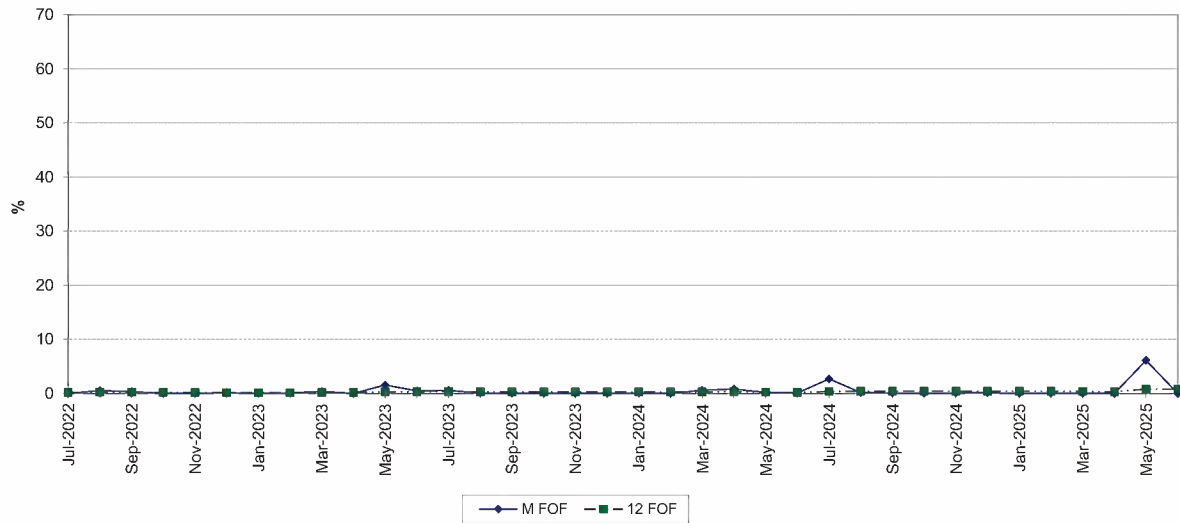


MAINTENANCE OUTAGE FACTOR

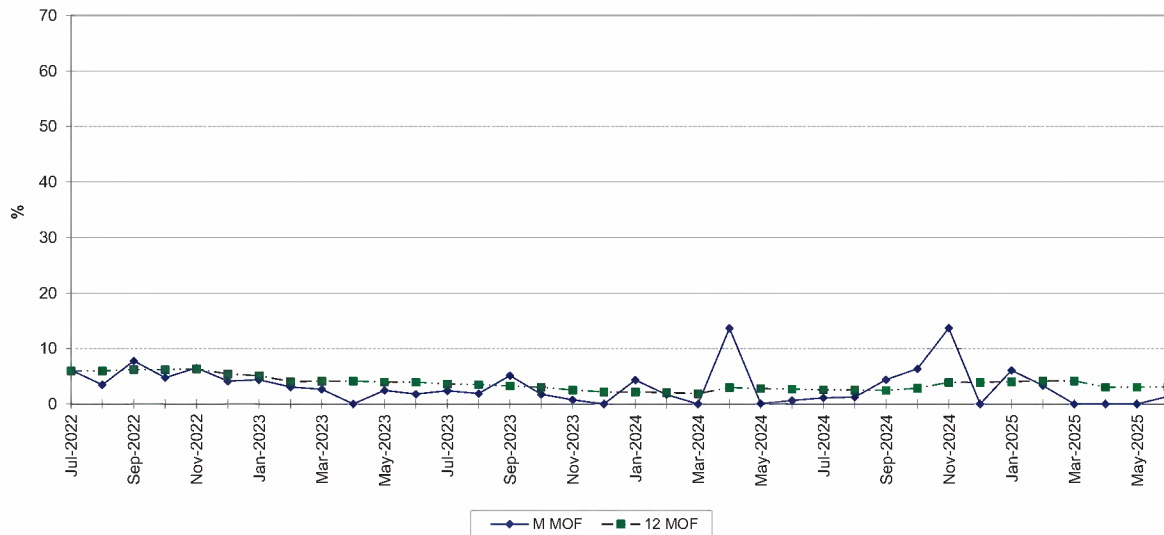


Original Sheet No. 7.201.042

TURKEY POINT 5 FORCED OUTAGE FACTOR

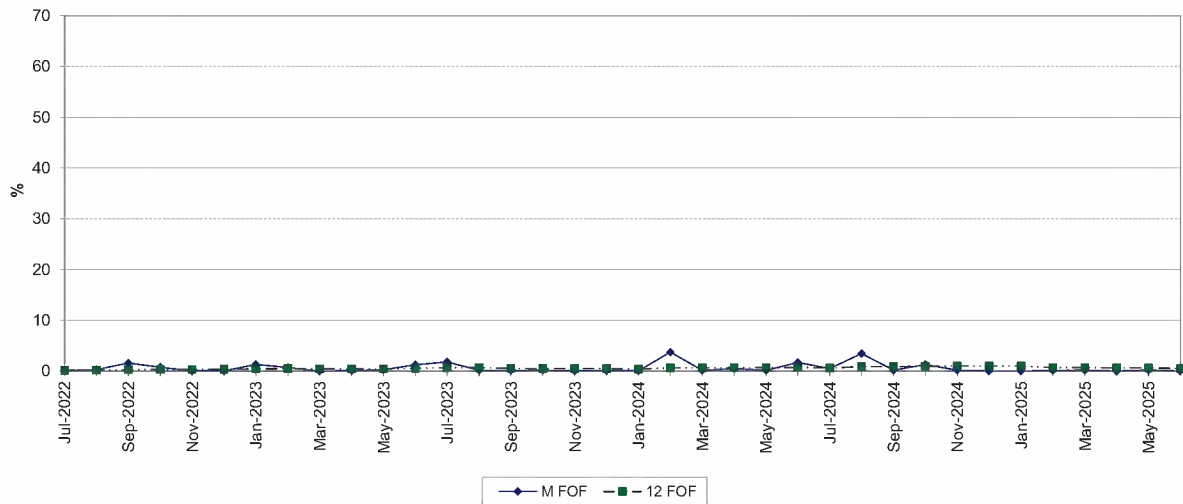


MAINTENANCE OUTAGE FACTOR

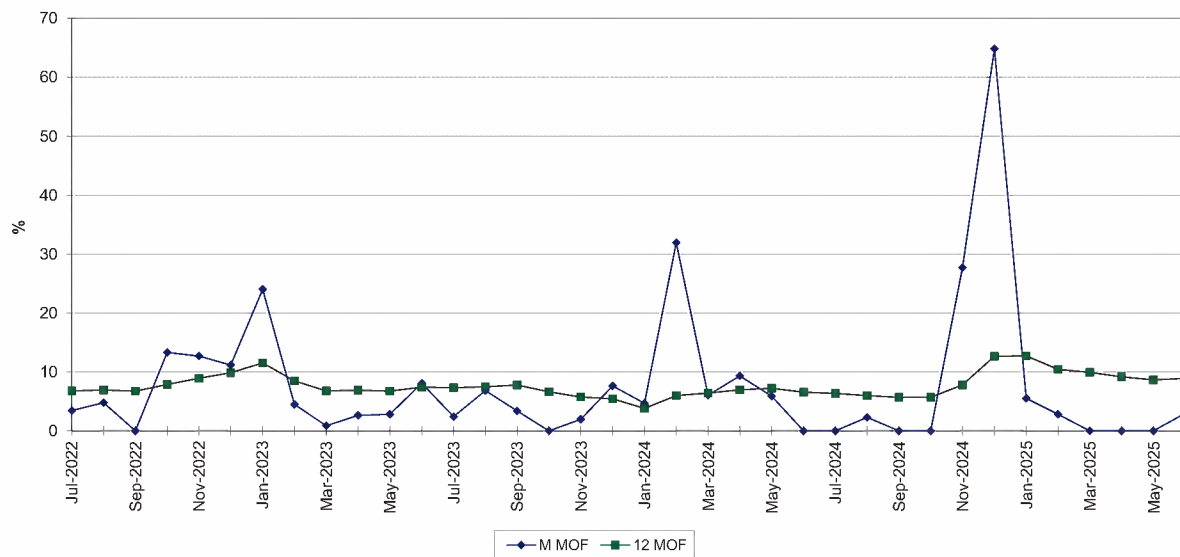


Original Sheet No. 7.201.043

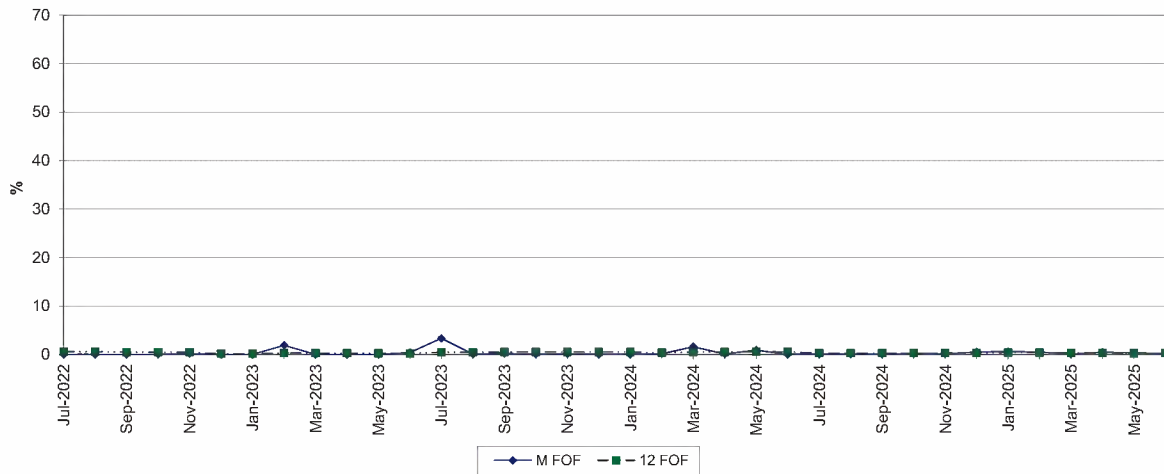
WEST COUNTY 1 FORCED OUTAGE FACTOR



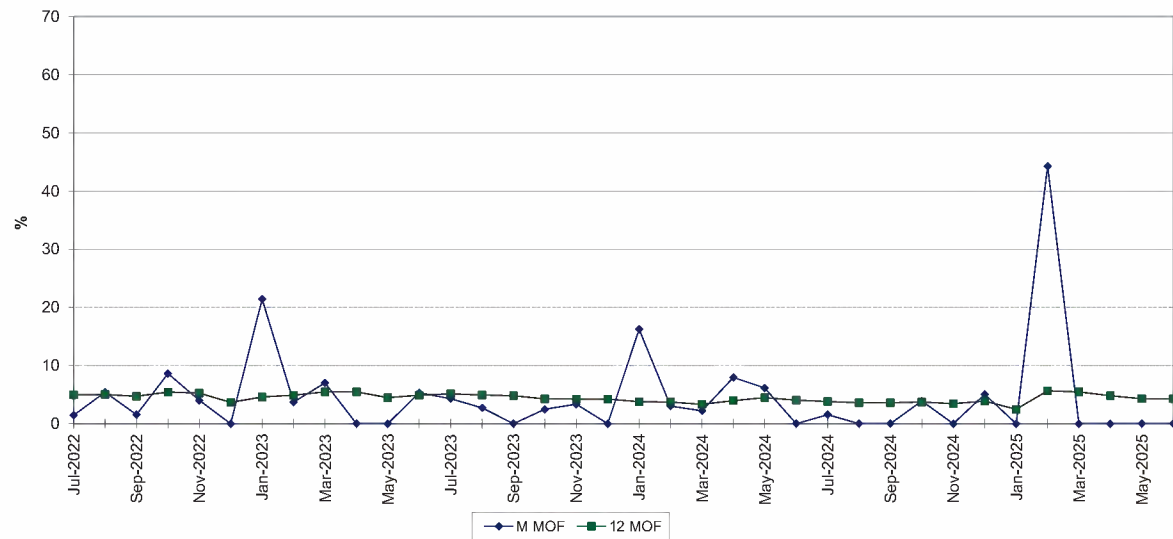
MAINTENANCE OUTAGE FACTOR



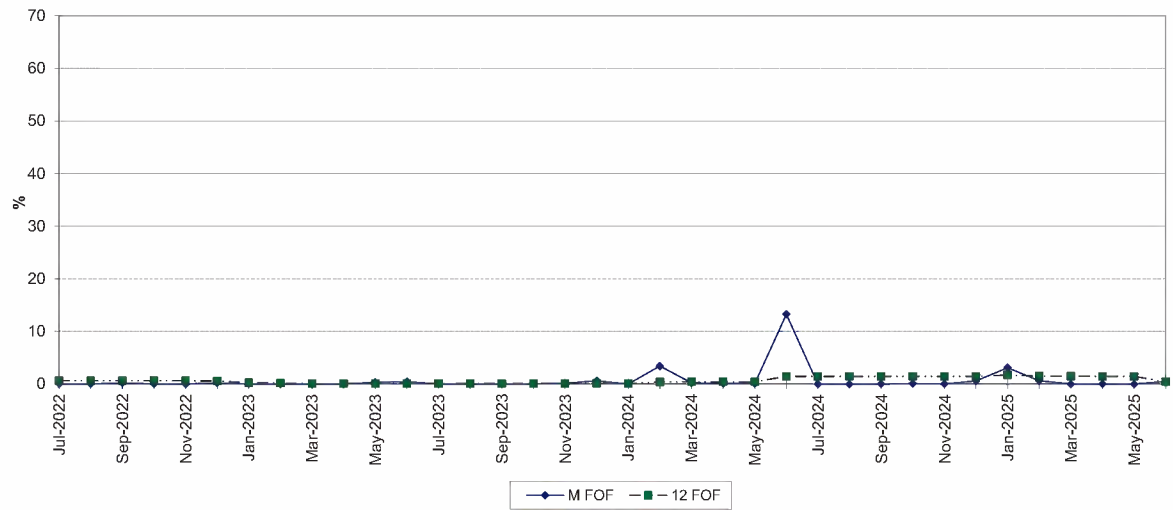
**WEST COUNTY 2
FORCED OUTAGE FACTOR**



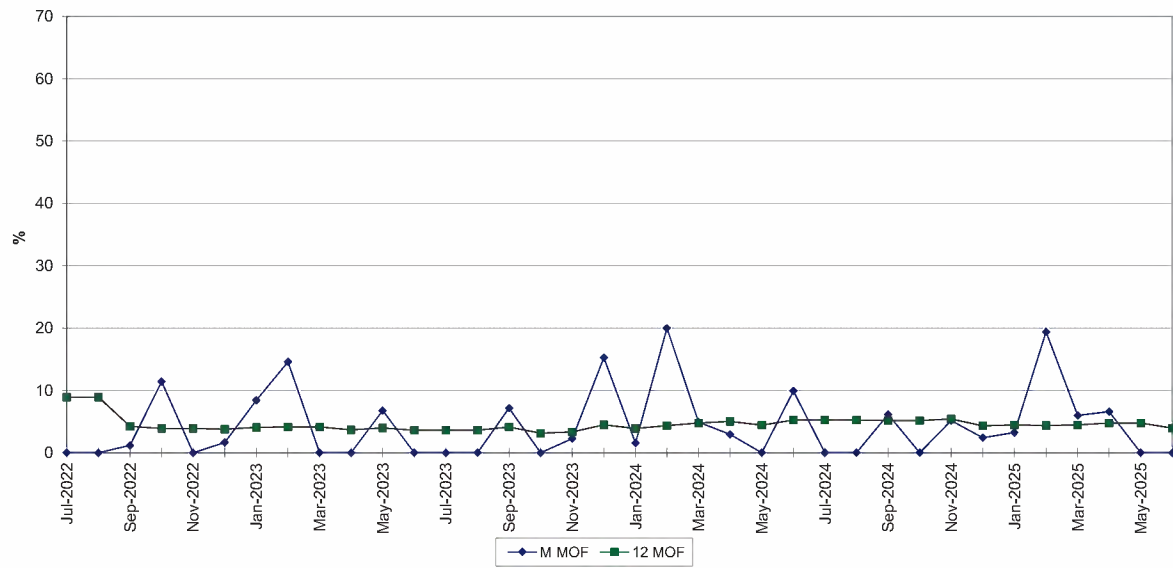
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



Original Sheet No. 7.201.046

PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	09/15/2026 - 11/24/2026	PCC32-MAINTENANCE-ANNUAL-POF	422
Cape Canaveral 3	09/15/2026 - 11/27/2026	PCC31-MAINTENANCE-ANNUAL-POF	422
Dania Beach 7	05/12/2026 - 06/11/2026	PDB7-07-MAINTENANCE-ANNUAL-GEN-WARRANTY-POF	1,181
Dania Beach 7	05/12/2026 - 06/11/2026	PDB71-MAINTENANCE-ANNUAL-POF	394
Dania Beach 7	12/01/2026 - 12/11/2026	PDB71-MAINTENANCE-FALL-UNIBODY-POF	590
Dania Beach 7	05/11/2026 - 06/13/2026	PDB72-CT-HGP-POF	591
Dania Beach 7	12/03/2026 - 12/13/2026	PDB72-MAINTENANCE-FALL-UNIBODY-POF	590
Ft. Myers 2	NONE		
Manatee 3	NONE		
Martin 8	NONE		
Okeechobee 1	02/15/2026 - 04/07/2026	POK12-CT-MAJOR-POF	532
Okeechobee 1	10/25/2026 - 12/15/2026	POK11-CT-MAJOR-POF	539
Okeechobee 1	02/16/2026 - 03/22/2026	POK11-MAINTENANCE-ANNUAL-POF	532
Okeechobee 1	02/16/2026 - 03/22/2026	POK1-STM TURB-VALVES-GEN MAJ-POF	1,595
Okeechobee 1	02/16/2026 - 03/22/2026	POK13-MAINTENANCE-ANNUAL-POF	532
Port Everglades 5	NONE		
Riviera 5	09/29/2026 - 12/13/2026	PRV53-GEN-MAJOR-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV52-MAINTENANCE-ANNUAL-MODIFIED R2V REPLACEMENT-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV51-GEN-MAJOR-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV5-STM TURB-MAJOR-GEN MAJ-POF	1,329
Sanford 5	NONE		
St. Lucie 1	NONE		
St. Lucie 2	04/18/2026 - 05/30/2026	REFUELING, REACTOR INTEGRATED HEAD	840
Turkey Point 3	01/31/2026 - 04/16/2026	S/G ECT / ILRT, REFUELING, GENERATOR REWIND	859
Turkey Point 4	NONE		
Turkey Point 5	NONE		
West County 1	03/23/2026 - 05/10/2026	PWC1C-CT-HGP-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1B-MAINTENANCE-ANNUAL-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1A-MAINTENANCE-ANNUAL-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1-STM TURB-VALVES-LPL0 BLADE-POF	1,242
West County 2	02/15/2026 - 03/20/2026	PWC2C-CT-HGP-POF	414
West County 2	03/21/2026 - 04/23/2026	PWC2B-CT-HGP-POF	414
West County 3	02/15/2026 - 04/02/2026	PWC3B-GEN-MAJOR-GEN ROTOR WEDGE INSP-POF	414
West County 3	02/17/2026 - 03/22/2026	PWC3C-CT-HGP-POF	414

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period