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September 4, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Tampa Electric Company's Petition for Approval of 2026 Subsequent Year Adjustment

Dear Mr. Teitzman:

Attached is Tampa Electric Company's Petition for Approval of 2026 Subsequent Year Adjustment.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml
Attachment
cc: Certificate of Service
TECO Regulatory

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2026 Subsequent Year Adjustment	)	DOCKET NO._____
	)	FILED: September 4, 2025

TAMPA ELECTRIC COMPANY'S PETITION
FOR APPROVAL OF 2026 SUBSEQUENT YEAR ADJUSTMENT

Pursuant to Section 120.57 and 366.076, Florida Statutes and Rule 28-106.301, Florida Administrative Code, Tampa Electric Company ("Tampa Electric," "the company," or "the Petitioner") files this Petition to implement the 2026 subsequent year adjustment ("SYA") approved by the Florida Public Service Commission ("Commission") in Order No. PSC-2025-0038-FOF-EI, issued February 3, 2025 in Docket Nos. 20240026-EI, 20230139-EI, and 20230090-EI (the "Final Order"). Tampa Electric requests that the Commission approve the proposed tariff sheets attached as Exhibit 9 to be effective with the first billing cycle of January 2026 as contemplated in the Final Order and states:

I. Introduction

1. The Petitioner's name and address is:

   Tampa Electric Company
   3600 Midtown Drive
   Tampa, Florida 33607

2. Any pleading, motion, notice, order, or other document required to be served upon any party to this proceeding shall be served upon the following individuals:

J. Jeffry Wahlen
jwahlen@ausley.com
Malcolm N. Means
mmeans@ausley.com
Matt Jones
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Tampa Electric Company
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3. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Holdings, Inc., which is a wholly owned subsidiary of Emera, Incorporated. The company is an investor-owned public utility regulated by the Commission pursuant to Chapter 366, Florida Statutes. Tampa Electric serves approximately 860,000 retail customers in Hillsborough and portions of Polk, Pinellas, and Pasco Counties, Florida.

4. The agency affected is the Florida Public Service Commission ("Commission"), located at 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399.

5. This Petition represents an original proceeding and does not involve reversal or modification of an agency decision or any proposed agency action.

II. Procedural Background

6. On April 2, 2024, Tampa Electric filed a petition for a general base rate increase, which the Commission assigned Docket No. 20240026-EI. Tampa Electric's petition requested that the Commission approve an SYA for 2026 designed to annualize the costs of projects placed into service in 2025 and to provide for cost recovery for the Polk Fuel Diversity project.

7. The Commission held a technical hearing on August 26 through August 30, 2024 and entered a Final Order authorizing a general base rate increase for 2025 and SYAs for 2026 and 2027.

III. SYA Provisions in the Final Order

8. The Final Order notes that the "projected test year in a rate case reflects the 13-month average for all rate base components."[1] This means that "the revenue requirement from that period will not reflect the full amount of revenues, expenses, and rate base associated with projects if they are not in service for the entirety of that timeframe."[2] The Commission found that "annualization is a reasonable accounting methodology to reflect the known and measurable change in an SYA, so the company has the opportunity to recover the full investment" associated with projects placed in service in the projected test year.[3]

9. The 2026 SYA approved in the Final Order reflects the incremental annualization of Tampa Electric's investments in the Polk 1 Flexibility, Energy Storage, Corporate Headquarters, Bearss Operations Center, South Tampa Resilience, Grid Reliability and Resilience, and Solar Generation Projects in 2025 and a portion of the company's investment in the Polk Fuel Diversity Project.[4] The Commission found that the 2026 SYA should be calculated using a 6.90 percent overall rate of return,[5] adjusted the requested 2026 SYA amount to reflect lower operating expenses, and adjusted it to reflect annualization of accumulated depreciation associated with the SYA projects.[6]

10. Table 18 from the Final Order, included below, presented the total amount of incremental revenues approved for recovery through the 2026 SYA.

[1] Order No. PSC-2025-0038-FOF-EI, at page 151.
[2] *Id.*
[3] *Id.* at 154.
[4] *Id.* at 167.
[5] *Id.* at 163.
[6] Order No. PSC-2025-0038-FOF-EI, at 167.

Table 18
2026 SYA

Project	Original Request	Commission Adj.	Final Approved
Polk 1 Flexibility	$5,185,793	($483,280)	$4,702,513
Energy Storage	$8,990,287	($3,320,539)	$5,669,748
Corporate HQ	$10,787,343	($714,214)	$10,073,129
Bearss Operation Center	$27,025, 746	($1,730,660)	$25,295,086
South Tampa Resilience	$9,963,097	($654,940)	$9,308,157
Polk Fuel Diversity	$2,137,872	($151,376)	$1,986,496
GRR	$4,599,348	($2,069,015)	$2,530,333
Solar	$31,385,355	($4,323,022)	$27,062,333
Total	$100,074,841	($13,447,046)	$86,627,795

11. On June 11, 2025, the Commission entered Order No. PSC-2025-0203-FOF-EI, which granted in part and denied in part the Office of Public Counsel's Motions for Reconsideration and Clarification of the Final Order ("Order on Reconsideration"). In the Order on Reconsideration, the Commission made several corrections to the Final Order which resulted in an increase in the 2026 SYA revenue requirement of $1.1 million. As a result, the total amount of incremental revenues recoverable through the 2026 SYA is $87,727,795 pursuant to the Final Order as modified by the Order on Reconsideration.

12. The Final Order approved Tampa Electric's proposal to apply the 2026 SYA amount pro rata to customer, energy, and demand charges for non-lighting classes, and to apply no increase to the lighting classes to move them closer to parity.[7] The Final Order specifies that the 2026 SYA will become effective with the first billing cycle of January 2026. The Final Order directs the company to file its proposed 2026 SYA rates for Commission approval in September 2025 and to verify the in-service dates of all projects and calculate rates using the "then current billing determinants."[8]

[7] *Id.* at 168.
[8] *Id.* at 169.

IV. Statement of Ultimate Facts Alleged and Providing the Basis for Relief

13. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in paragraphs 1 through 12 above and the following.

14. Consistent with the Final Order and the Order on Reconsideration, the total amount to be collected through the 2026 SYA is $87,727,795. **Exhibit 1** to this Petition presents a calculation of this amount based on the Final Order and the Order on Reconsideration.

15. Consistent with the Final Order, Tampa Electric used the company's most recent billing determinants to calculate the 2026 SYA base rates that will become effective with the first billing cycle of January 2026. These billing determinants are set out in **Exhibit 2** to this Petition. The Affidavit of Jordan Williams, which is included as **Exhibit 3** to this Petition, affirms that these are the company's most recent billing determinants and that they were also used to prepare the company's cost recovery clause projection filings.

16. The 2026 SYA base rates that will become effective with the first billing cycle of January 2026 are shown on **Exhibit 4** to this Petition. The Affidavit of Jordan Williams affirms that Tampa Electric calculated these rates using the rate design method approved in the Final Order.

17. The Polk 1 Flexibility, Energy Storage, Corporate Headquarters, Bearss Operations Center, South Tampa Resilience, GRR (PLTE Spectrum), and Cottonmouth and Longbranch Solar Projects went in service in 2025 or are expected to go in service by the end of 2025. Two Polk Fuel Diversity Project unit upgrades are expected to go in service in 2026. The actual or projected in-service dates are shown in **Exhibit 5** to this Petition.

18. The Affidavits of Carlos Aldazabal, Kris Stryker, and David Lukcic, which are included as **Exhibits 6** through **8** to this Petition, attest to the actual or projected in-service dates for the projects included in the 2026 SYA.

19. Clean and redline versions of the company's Retail Tariff reflecting the rates specified in Exhibit 4 are included as **Exhibits 9 and 10** for review and approval by the Commission.

V. Statement on Disputed Issues of Material Fact

20. In compliance with paragraph (2)(d) of Rule 28-106.201, F.A.C., the Petitioners state that they are not aware of any disputed issues of material fact.

WHEREFORE, Tampa Electric respectfully requests that the Commission:

(1) approve the 2026 SYA amount presented in **Exhibit 1**;

(2) approve the revised tariff sheets contained in **Exhibit 9**;

(3) authorize the company to begin collecting the revised 2026 SYA rates presented in **Exhibit 4** effective with the first billing cycle of January 2026; and

(4) grant all other such relief as may be reasonable and proper.

DATED this 4th day of September, 2025.

Respectfully submitted,

J. JEFFRY WAHLEN
MALCOLM N. MEANS
MATHEW J. JONES
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 4th day of September 2025 to the following:

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Timothy Sparks
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ATTORNEY

EXHIBIT 1

2026 SYA	
Project Name	**FPSC Approved Amount**
Polk 1 Flexibility	$4,702,513
Energy Storage	$5,669,748
Corporate HQ	$10,073,129
Bearss Operation Center	$25,295,086
South Tampa Resilience	$9,308,157
Polk Fuel Diversity	$1,986,496
GRR	$2,530,333
Solar	$27,062,333
Subtotal	**$86,627,795**
Order on Reconsideration Adjustment	$1,100,000
Total	**$87,727,795**

EXHIBIT 2

2026 Billing Determinants

	2026
Monthly_DailyCustomers_Forecast.RS	283,991,391
Monthly_DailyCustomers_Forecast.RSVP	1,404,785
Monthly_Sales_Forecast.RS	10,280,197,045
BillDeter_RS.Tier_1	7,133,989,781
BillDeter_RS.Tier_2	3,146,207,265
Monthly_Sales_Forecast.RSVP	69,257,650
	2026
Monthly_DailyCustomers_Forecast.RSD	9,364
Monthly_Sales_Forecast.RSD	2,755,504
BillDeter_RSD.Billing_kW	8,635
	2026
Monthly_DailyCustomers_Forecast.CS	1,150,273
Monthly_Sales_Forecast.CS	16,137,668
	2026
Monthly_DailyCustomers_Forecast.GS	24,995,198
Monthly_DailyCustomers_Forecast.GSUnMetered	34,300
Monthly_DailyCustomers_Forecast.GST	779,149
Monthly_Sales_Forecast.GS	901,287,118
Monthly_Sales_Forecast.GSUnMetered	899,218
Monthly_Sales_Forecast.GST	22,186,743
BillDeter_GST.Energy_On	5,659,952
BillDeter_GST.Energy_Off	16,526,788
BillDeter_GS.EmergRelay_GS	533,693
BillDeter_GS.EmergRelay_GST	-
	2026
Monthly_DailyCustomers_Forecast.GSD	5,722,510
BillDeter_GSD.Customer_SEC	5,701,308
BillDeter_GSD.Customer_PRI	21,204
BillDeter_GSD.Customer_SUB	-
Monthly_Sales_Forecast.GSD	4,698,482,271
BillDeter_GSD.Energy_SEC	4,622,919,876
BillDeter_GSD.Energy_PRI	75,562,395
BillDeter_GSD.Energy_SUB	-
BillDeter_GSD.Billing_kw	12,651,264
BillDeter_GSD.Billing_kw_SEC	12,436,877
BillDeter_GSD.Billing_kw_PRI	214,384
BillDeter_GSD.Billing_kw_SUB	-
BillDeter_GSD.TxOwn_kw	145,839
BillDeter_GSD.TxOwn_kw_PRI	145,839
BillDeter_GSD.TxOwn_kw_SUB	-
BillDeter_GSD.EmergRelay	703,309
BillDeter_GSD.EmergRelay_SEC	671,372

2026 Billing Determinants

BillDeter_GSD.EmergRelay_PRI	31,939
BillDeter_GSD.EmergRelay_SUB	-
BillDeter_GSD.MtrLvlDisc_PRI_BillDeter	(4,525,015)
BillDeter_GSD.MtrLvlDisc_SUB_BillDeter	-
	2026
Monthly_DailyCustomers_Forecast.GSDT	647,255
BillDeter_GSDT.Customer_SEC	633,613
BillDeter_GSDT.Customer_PRI	12,900
BillDeter_GSDT.Customer_SUB	742
GSDT.CustOwned	228
GSDT.CustOwned_SEC	-
GSDT.CustOwned_PRI	228
BillDeter_GSDT.Energy	2,117,452,845
BillDeter_GSDT.Energy_SEC	1,901,543,375
BillDeter_GSDT.Energy_PRI	214,291,289
BillDeter_GSDT.Energy_SUB	1,618,182
BillDeter_GSDT.Energy_OnPk	557,224,026
BillDeter_GSDT.Energy_On_SEC	501,510,761
BillDeter_GSDT.Energy_On_PRI	55,292,040
BillDeter_GSDT.Energy_On_SUB	421,224
BillDeter_GSDT.Energy_OffPk	1,560,228,821
BillDeter_GSDT.Energy_Off_SEC	1,400,032,613
BillDeter_GSDT.Energy_Off_PRI	158,999,252
BillDeter_GSDT.Energy_Off_SUB	1,196,958
BillDeter_GSDT.Billing_kw	3,999,865
BillDeter_GSDT.Billing_kw_SEC	3,579,329
BillDeter_GSDT.Billing_kw_PRI	416,032
BillDeter_GSDT.Billing_kw_SUB	4,502
BillDeter_GSDT.Peak_kw	3,860,604
BillDeter_GSDT.Peak_kw_SEC	3,452,574
BillDeter_GSDT.Peak_kw_PRI	403,684
BillDeter_GSDT.Peak_kw_SUB	4,346
BillDeter_GSDT.TxOwn_kw	69,028
BillDeter_GSDT.TxOwn_kw_PRI	66,654
BillDeter_GSDT.TxOwn_kw_SUB	2,372
BillDeter_GSDT.EmergRelay	743,685
BillDeter_GSDT.EmergRelay_SEC	707,217
BillDeter_GSDT.EmergRelay_PRI	36,467
BillDeter_GSDT.EmergRelay_SUB	-
BillDeter_GSDT.MtrLvlDisc_PRI_BillDeter	(9,460,414)
BillDeter_GSDT.MtrLvlDisc_SUB_BillDeter	(83,080)
	2026
Monthly_DailyCustomers_Forecast.GSD_Option	625,882

2026 Billing Determinants

BillDeter_GSD_Option.Customer_SEC	618,370
BillDeter_GSD_Option.Customer_PRI	7,142
BillDeter_GSD_Option.Customer_SUB	370
Monthly_Sales_Forecast.GSD_Option	366,354,046
BillDeter_GSD_Option.Energy_SEC	359,482,528
BillDeter_GSD_Option.Energy_PRI	6,871,515
BillDeter_GSD_Option.Energy_SUB	-
BillDeter_GSD_Option.TxOwn_kwh	3,079,189
BillDeter_GSD_Option.TxOwn_kwh_PRI	3,079,189
BillDeter_GSD_Option.TxOwn_kwh_SUB	-
BillDeter_GSD_Option.EmergRelay	12,295,184
BillDeter_GSD_Option.EmergRelay_SEC	12,295,184
BillDeter_GSD_Option.EmergRelay_PRI	-
BillDeter_GSD_Option.EmergRelay_SUB	-
BillDeter_GSD_Option.Billing_kw	2,070,059
BillDeter_GSD_Option.Billing_kw_SEC	2,011,349
BillDeter_GSD_Option.Billing_kw_PRI	58,710
BillDeter_GSD_Option.Billing_kw_SUB	-
BillDeter_GSD_Option.MtrLvlDisc_PRI_BillDeter	(553,807)
BillDeter_GSD_Option.MtrLvlDisc_SUB_BillDeter	-
	2026
Monthly_Customer_Forecast.SBD	-
BillDeter_SBD.Customer_SEC	-
BillDeter_SBD.Customer_PRI	-
BillDeter_SBD.Customer_SUB	-
Monthly_Sales_Forecast.SBD	-
BillDeter_SBD.EmergRelay	-
BillDeter_SBD.EmergRelay_SEC	-
BillDeter_SBD.EmergRelay_PRI	-
BillDeter_SBD.EmergRelay_SUB	-
BillDeter_SBD.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBD.MtrLvlDisc_SUB_BillDeter	-
	2026
BillDeter_SBD.Energy_Supp	-
BillDeter_SBD.Energy_Supp_SEC	-
BillDeter_SBD.Energy_Supp_PRI	-
BillDeter_SBD.Energy_Supp_SUB	-
BillDeter_SBD.SUPP_Billing_kw	-
BillDeter_SBD.SUPP_Billing_kw_SEC	-
BillDeter_SBD.SUPP_Billing_kw_PRI	-
BillDeter_SBD.SUPP_Billing_kw_SUB	-
BillDeter_SBD.TxOwn_SUPP_kw	-
BillDeter_SBD.TxOwn_SUPP_kw_PRI	-

2026 Billing Determinants

BillDeter_SBD.TxOwn_SUPP_kw_SUB	-
	2026
BillDeter_SBD.Energy_SB	-
BillDeter_SBD.Energy_SB_SEC	-
BillDeter_SBD.Energy_SB_PRI	-
BillDeter_SBD.Energy_SB_SUB	-
BillDeter_SBD.SB_LFRC_kw	-
BillDeter_SBD.SB_LFRC_kw_SEC	-
BillDeter_SBD.SB_LFRC_kw_PRI	-
BillDeter_SBD.SB_LFRC_kw_SUB	-
BillDeter_SBD.SB_PSRC_kw	-
BillDeter_SBD.SB_PSRC_kw_SEC	-
BillDeter_SBD.SB_PSRC_kw_PRI	-
BillDeter_SBD.SB_PSRC_kw_SUB	-
BillDeter_SBD.SB_PSDC_kw	-
BillDeter_SBD.SB_PSDC_kw_SEC	-
BillDeter_SBD.SB_PSDC_kw_PRI	-
BillDeter_SBD.SB_PSDC_kw_SUB	-
BillDeter_SBD.TxOwn_SB_kw	-
BillDeter_SBD.TxOwn_SB_kw_PRI	-
BillDeter_SBD.TxOwn_SB_kw_SUB	-
	2026
Monthly_Customer_Forecast.SBDT	-
BillDeter_SBDT.Customer_SEC	-
BillDeter_SBDT.Customer_PRI	-
BillDeter_SBDT.Customer_SUB	-
Monthly_Sales_Forecast.SBDT	-
BillDeter_SBDT.EmergRelay	-
BillDeter_SBDT.EmergRelay_SEC	-
BillDeter_SBDT.EmergRelay_PRI	-
BillDeter_SBDT.EmergRelay_SUB	-
BillDeter_SBDT.MtrLvlDisc_PRI_BillDeter	-
BillDeter_SBDT.MtrLvlDisc_SUB_BillDeter	-
	2026
BillDeter_SBDT.Energy_Supp	-
BillDeter_SBDT.Energy_Supp_SEC	-
BillDeter_SBDT.Energy_Supp_PRI	-
BillDeter_SBDT.Energy_Supp_SUB	-
BillDeter_SBDT.Energy_SUPP_OnPk	-
BillDeter_SBDT.Energy_SUPP_On_SEC	-
BillDeter_SBDT.Energy_SUPP_On_PRI	-
BillDeter_SBDT.Energy_SUPP_On_SUB	-
BillDeter_SBDT.Energy_SUPP_OffPk	-

2026 Billing Determinants

BillDeter_SBDT.Energy_SUPP_Off_SEC	-
BillDeter_SBDT.Energy_SUPP_Off_PRI	-
BillDeter_SBDT.Energy_SUPP_Off_SUB	-
BillDeter_SBDT.SUPP_Billing_kw	-
BillDeter_SBDT.SUPP_Billing_kw_SEC	-
BillDeter_SBDT.SUPP_Billing_kw_PRI	-
BillDeter_SBDT.SUPP_Billing_kw_SUB	-
BillDeter_SBDT.SUPP_Peak_kw	-
BillDeter_SBDT.SUPP_Peak_kw_SEC	-
BillDeter_SBDT.SUPP_Peak_kw_PRI	-
BillDeter_SBDT.SUPP_Peak_kw_SUB	-
BillDeter_SBDT.TxOwn_SUPP_kw	-
BillDeter_SBDT.TxOwn_SUPP_kw_PRI	-
BillDeter_SBDT.TxOwn_SUPP_kw_SUB	-
	2026
BillDeter_SBDT.Energy_SB	-
BillDeter_SBDT.Energy_SB_SEC	-
BillDeter_SBDT.Energy_SB_PRI	-
BillDeter_SBDT.Energy_SB_SUB	-
BillDeter_SBDT.Energy_SB_OnPk	-
BillDeter_SBDT.Energy_SB_On_SEC	-
BillDeter_SBDT.Energy_SB_On_PRI	-
BillDeter_SBDT.Energy_SB_On_SUB	-
BillDeter_SBDT.Energy_SB_OffPk	-
BillDeter_SBDT.Energy_SB_Off_SEC	-
BillDeter_SBDT.Energy_SB_Off_PRI	-
BillDeter_SBDT.Energy_SB_Off_SUB	-
BillDeter_SBDT.SB_LFRC_kw	-
BillDeter_SBDT.SB_LFRC_kw_SEC	-
BillDeter_SBDT.SB_LFRC_kw_PRI	-
BillDeter_SBDT.SB_LFRC_kw_SUB	-
BillDeter_SBDT.SB_PSRC_kw	-
BillDeter_SBDT.SB_PSRC_kw_SEC	-
BillDeter_SBDT.SB_PSRC_kw_PRI	-
BillDeter_SBDT.SB_PSRC_kw_SUB	-
BillDeter_SBDT.SB_PSDC_kw	-
BillDeter_SBDT.SB_PSDC_kw_SEC	-
BillDeter_SBDT.SB_PSDC_kw_PRI	-
BillDeter_SBDT.SB_PSDC_kw_SUB	-
BillDeter_SBDT.TxOwn_SB_kw	-
BillDeter_SBDT.TxOwn_SB_kw_PRI	-
BillDeter_SBDT.TxOwn_SB_kw_SUB	-
	2026

2026 Billing Determinants

BillDeter_GSLD_PR.DailyCustomer	8,450
BillDeter_GSLD_PR.Energy	301,640,720
BillDeter_GSLD_PR.Billing_kW	746,954
BillDeter_GSLD_PR.EmergRelay	156,718
BillDeter_GSLD_PR.MtrLvlDisc	-
BillDeter_GSLD_PR.kVarh_Chg_kw	7,179,670
BillDeter_GSLD_PR.kVarh_Crd_kw	46,116,359
	2026
BillDeter_GSLD_SU.DailyCustomer	-
BillDeter_GSLD_SU.Energy	-
BillDeter_GSLD_SU.Billing_kw	-
BillDeter_GSLD_SU.EmergRelay	-
BillDeter_GSLD_SU.MtrLvlDisc	
BillDeter_GSLD_SU.kVarh_Chg_kw	-
BillDeter_GSLD_SU.kVarh_Crd_kw	-
	2026
BillDeter_GSLDT_PR.Daily Customer	14,058
BillDeter_GSLDT_PR.CustOwned	-
BillDeter_GSLDT_PR.Energy	1,048,680,730
BillDeter_GSLDT_PR.Energy_OnPk	277,564,871
BillDeter_GSLDT_PR.Energy_OffPk	771,115,859
BillDeter_GSLDT_PR.Billing_kW	1,945,207
BillDeter_GSLDT_PR.Peak_kw	1,878,502
BillDeter_GSLDT_PR.EmergRelay	995,882
BillDeter_GSLDT_PR.MtrLvlDisc	-
BillDeter_GSLDT_PR.kVarh_Chg_kw	25,768,359
BillDeter_GSLDT_PR.kVarh_Crd_kw	132,972,282
	2026
BillDeter_GSLDT_SU.DailyCustomer	1,459
BillDeter_GSLDT_SU.Energy	208,144,492
BillDeter_GSLDT_SU.Energy_OnPk	50,765,945
BillDeter_GSLDT_SU.Energy_OffPk	157,378,547
BillDeter_GSLDT_SU.Billing_kW	617,397
BillDeter_GSLDT_SU.Peak_kw	578,802
BillDeter_GSLDT_SU.EmergRelay	-
BillDeter_GSLDT_SU.MtrLvlDisc	-
BillDeter_GSLDT_SU.kVarh_Chg_kw	31,003,713
BillDeter_GSLDT_SU.kVarh_Crd_kw	1,978,925
	2026
Monthly_Customer_Forecast.SBLDPR	-
Monthly_Sales_Forecast.SBLDPR	-
BillDeter_SBLDPR.EmergRelay	-
BillDeter_SBLDPR.MtrLvlDisc_PRI_BillDeter	-

2026 Billing Determinants

BillDeter_SBLDPR.kVarh_Chg_kw	-
BillDeter_SBLDPR.kVarh_Crd_kw	-
BillDeter_SBLDPR.Energy_Supp	-
BillDeter_SBLDPR.SUPP_Billing_kw	-
BillDeter_SBLDPR.Energy_SB	-
BillDeter_SBLDPR.SB_LFRC_kw	-
BillDeter_SBLDPR.SB_PSRC_kw	-
BillDeter_SBLDPR.SB_PSDC_kw	-
	2026
Monthly_Customer_Forecast.SBLDSU	-
Monthly_Sales_Forecast.SBLDSU	-
BillDeter_SBLDSU.EmergRelay	-
BillDeter_SBLDSU.MtrLvlDisc_SUB BillDeter	-
BillDeter_SBLDSU.kVarh_Chg_kw	-
BillDeter_SBLDSU.kVarh_Crd_kw	-
BillDeter_SBLDSU.Energy_Supp	-
BillDeter_SBLDSU.SUPP_Billing_kw	-
BillDeter_SBLDSU.Energy_SB	-
BillDeter_SBLDSU.SB_LFRC_kw	-
BillDeter_SBLDSU.SB_PSRC_kw	-
BillDeter_SBLDSU.SB_PSDC_kw	-
	2026
Monthly_DailyCustomers_Forecast.SBLDT_PR	364
BillDeter_SBLDT_PR.Energy	10,613,474
BillDeter_SBLDT_PR.EmergRelay	-
BillDeter_SBLDT_PR.MtrLvlDisc	-
BillDeter_SBLDT_PR.kVarh_Chg_kw	6,057,777
BillDeter_SBLDT_PR.kVarh_Crd_kw	-
	2026
BillDeter_SBLDT_PR.Energy_Supp	4,515,274
BillDeter_SBLDT_PR.Energy_SUPP_OnPk	1,115,815
BillDeter_SBLDT_PR.Energy_SUPP_OffPk	3,399,458
BillDeter_SBLDT_PR.SUPP_Billing_kw	13,071
BillDeter_SBLDT_PR.SUPP_Peak_kw	11,566
	2026
BillDeter_SBLDT_PR.Energy_SB	6,098,203
BillDeter_SBLDT_PR.Energy_SB_OnPk	1,603,970
BillDeter_SBLDT_PR.Energy_SB_OffPk	4,494,229
BillDeter_SBLDT_PR.SB_LFRC_kw	91,677
BillDeter_SBLDT_PR.SB_PSRC_kw	41,874
BillDeter_SBLDT_PR.SB_PSDC_kw	194,334
	2026
Monthly_DailyCustomers_Forecast.SBLDT_SU	2,319

2026 Billing Determinants

BillDeter_SBLDT_SU.Energy	638,245,960
BillDeter_SBLDT_SU.EmergRelay	-
BillDeter_SBLDT_SU.MtrLvlDisc	-
BillDeter_SBLDT_SU.kVarh_Chg_kw	104,089,890
BillDeter_SBLDT_SU.kVarh_Crd_kw	14,189,156
	2026
BillDeter_SBLDT_SU.Energy_Supp	454,742,825
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	107,480,565
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	347,262,259
BillDeter_SBLDT_SU.SUPP_Billing_kw	745,246
BillDeter_SBLDT_SU.SUPP_Peak_kw	695,304
	2026
BillDeter_SBLDT_SU.Energy_SB	183,503,137
BillDeter_SBLDT_SU.Energy_SB_OnPk	45,981,137
BillDeter_SBLDT_SU.Energy_SB_OffPk	137,521,999
BillDeter_SBLDT_SU.SB_LFRC_kw	1,498,525
BillDeter_SBLDT_SU.SB_PSRC_kw	328,763
BillDeter_SBLDT_SU.SB_PSDC_kw	7,909,631
	2026
Monthly_DailyCustomers_Forecast.LS1	**0**
Monthly_DailyCustomers_Forecast.LS1Metered	98,860
Fcst_LS1_kwh.LS1_Energy	89,769,734
Fcst_LS1_Metered_kwh.LS1_Energy	16,774,477
Fcst_LS2_kwh.LS2_Energy	1,802,366
Fcst_LS2_Metered_kwh.LS2_Energy	2,400
	2026
SunSelect_kWh.RS_Tier1	8,394,322
SunSelect_kWh.GS	220,942
SunSelect_kWh.GSD_Secondary	1,018,512
	2026
GSDR_kW	-

	2026
BillDeter_SBD.kVarh_Chg_kw_SEC	-
BillDeter_SBD.kVarh_Chg_kw_PRI	-
BillDeter_SBD.kVarh_Chg_kw_SUB	-
BillDeter_SBDT.kVarh_Chg_kw_SEC	-
BillDeter_SBDT.kVarh_Chg_kw_PRI	-
BillDeter_SBDT.kVarh_Chg_kw_SUB	-
BillDeter_SBD.kVarh_Crd_kw_SEC	-
BillDeter_SBD.kVarh_Crd_kw_PRI	-
BillDeter_SBD.kVarh_Crd_kw_SUB	-
BillDeter_SBDT.kVarh_Crd_kw_SEC	-

2026 Billing Determinants

BillDeter_SBDT.kVarh_Crd_kw_PRI	-
BillDeter_SBDT.kVarh_Crd_kw_SUB	-

EXHIBIT 3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2026 Subsequent Year Adjustment	DOCKET NO. 2025____-EI FILED: September _, 2025

AFFIDAVIT OF JORDAN WILLIAMS

1. I, Jordan Williams, Director Pricing and Financial Analysis for Tampa Electric Company, have personal knowledge of the matters stated in this affidavit.

2. In my role as Director Pricing and Financial Analysis, I am responsible for, among other things, forecasting, regulatory oversight of retail rate design, and tariff administration.

3. In Tampa Electric's 2024 base rate case, the Commission approved a Subsequent Year Adjustment ("SYA") including the annualization of expense associated with certain projects that the company has placed in service or will place in service during calendar year 2025 or 2026.

4. In the Final Order issued in the company's 2024 base rate case, the Commission directed the company to develop its proposed 2026 SYA Rates by using the company's then-current billing determinants, to apply the total 2026 SYA amount pro rata to customer, energy, and demand charges for its non-lighting rate classes, and to not apply any rate increase to lighting classes to move those classes closer to parity.

5. Tampa Electric used the company's current billing determinants and followed this rate design methodology in preparing the proposed 2026 SYA Rates.

6. Under penalty of perjury, I declare that I have read the foregoing affidavit and that the facts stated in it are true to the best of information and belief.

Jordan Williams
Jordan Williams

9/3/2025
Date

STATE OF FLORIDA

COUNTY OF HILLSBOROUGH

Before me the undersigned authority personal appeared Jordan Williams who deposed and said that he is the Director Pricing and Financial Analysis for Tampa Electric and the facts stated above are true and correct to the best of his information and belief.

Dated at Tampa, Florida this 3 day of September 2025.

Jordan Williams

Jordan Williams

Sworn to and subscribed before me this 3rd day of September 2025.

Notary Public

Notary Public State of Florida
Brenda L Irizarry
My Commission
HH 270246
Exp. 6/1/2026

My Commission expires _____

Personally Known

EXHIBIT 4

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare base revenue under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO

Witness: J. M. Williams

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVP-1	1,030,418,692	1,086,946,100	56,527,407	5.4859%
2	GS, GST	92,222,342	97,281,519	5,059,177	5.4858%
3	CS	2,050,704	2,163,223	112,519	5.4868%
4	GSD,GSDT	359,824,813	379,566,318	19,741,505	5.4864%
5	GSD Optional	29,336,838	30,944,227	1,607,389	5.4791%
6	GSLDPR,GSLDTPR	51,867,283	54,711,209	2,843,926	5.4831%
7	GSLDSU,GSLDTSU	9,767,636	10,310,097	542,461	5.5537%
8	SBD,SBDT	-	-	-	0.0000%
9	SBLDPR,SBLDTPR	738,117	780,054	41,937	5.6816%
10	SBLDSU,SBLDTSU	22,933,412	24,184,887	1,251,475	5.4570%
11	LS-1,LS-2 (Energy Service)	3,602,367	3,602,367	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,298,675	82,298,675	-	0.0000%
13	Total	1,685,060,879	1,772,788,674	87,727,795	5.2062%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		$ 87,727,795		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,030,418,692	1,086,946,100	56,527,407	
33	GS	94,273,046	99,444,741	5,171,695	
34		1,124,691,738	1,186,390,841	61,699,103	5.4859%
35					
36	GSD	389,161,651	410,510,545	21,348,894	5.4859%
37					
38	GSLDPR	52,605,400	55,491,263	2,885,863	5.4859%
39	GSLDSU	32,701,048	34,494,984	1,793,936	5.4859%
40		85,306,448	89,986,247	4,679,799	
41					
42	LS Energy	3,602,367	3,602,367	-	0.0000%
43	LS Facilities	82,298,675	82,298,675	-	0.0000%
44					
45	TOTAL	1,685,060,879	1,772,788,674	87,727,795	5.2062%
46					
47					

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 1 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown.
Current Base Rates and Revenue
Proposed Base Rates and Revenue

Witness: J. M. Williams

Line No.	Page No	Rate Schedule
1		
2		
3		
4	Page No	Rate Schedule
5	2	RS, RSVP-1
6	3	GS, GST
7	4	CS
8	5	GSD,GSDT
9	7	GSD Optional
10	8	SBD/SBDT
11	12	GSLDPR, GSDLTPR
12	13	SBLDPR,SBLDTPR
13	15	GSLDSU, GSDLTSU
14	16	SBLDSU,SBLDTSU
15	18	LS-1,LS-2
16		
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 2 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule: RS, RSVP-1

Line No	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1											
2	Basic Service Charge										
3	Standard	283,991,391	Days	$ 0.43	122,116,298	283,991,391	Days	$ 0.45	127,796,126	5,679,828	4.6512%
4	RSVP-1	1,404,785	Days	$ 0.43	604,058	1,404,785	Days	$ 0.45	632,153	28,096	4.6512%
5	Total	285,396,176	Total Days		122,720,356	285,396,176	Total Days		128,428,279	5,707,924	4.6512%
6											
7											
8											
9	Energy Charge:										
10	Standard										
11	First 1,000 kWh	7,133,989,781	kWh	$ 0.08457	603,321,516	7,133,989,781	kWh	$ 0.08948	638,339,183	35,017,667	5.8041%
12	All additional kWh	3,146,207,265	kWh	$ 0.09457	297,536,821	3,146,207,265	kWh	$ 0.09948	312,980,190	15,443,369	5.1904%
13	RSVP-1	69,257,650	kWh	$ 0.08917	6,175,705	69,257,650	kWh	$ 0.09435	6,534,152	358,447	5.8041%
14	SSR-1 (Sun Select)**	8,394,322	kWh	$ 0.06300	528,842	8,394,322	kWh	$ 0.06300	528,842	-	0.0000%
15	Total	10,349,454,695	kWh		907,562,884	10,349,454,695	kWh		958,382,367	50,819,484	5.5996%
16											
17											
18											
19											
20	AMI Opt-Out	202,168	Days	$ 0.67	135,453	202,168	Days	$ 0.67	135,453	-	0.0000%
21	Total	202,168	Total Days		135,453		Total Days		135,453	-	0.0000%
22											
23	Total Base Revenue				$ 1,030,418,692				$ 1,086,946,100	56,527,407	5.4859%
24											
25											
26	**Sun Select kWh are excluded from total kWh										
27	Note: Basic Service Charge is rounded to two decimal places										
28											
29											
30											
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 3 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GS, GST

Line No.	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1											
2	Basic Service Charge:										
3	Standard Metered	24,995,198	Days	$ 0.63	15,746,975	24,995,198	Days	$ 0.66	16,610,983	864,008	5.4868%
4	Standard Unmetered	34,300	Days	$ 0.35	12,005	34,300	Days	$ 0.37	12,664	659	5.4868%
5	T-O-D	779,149	Days	$ 0.63	490,864	779,149	Days	$ 0.66	517,797	26,933	5.4868%
6	Total	25,808,647	Total Days		16,249,844	25,808,647	Total Days		17,141,444	891,600	5.4868%
7											
8	Energy Charge.										
9	Standard	901,287,118	kWh	$ 0.08217	74,058,762	901,287,118	kWh	$ 0.08668	78,122,236	4,063,473	5.4868%
10	Standard Unmetered	899,218	kWh	$ 0.08217	73,889	899,218	kWh	$ 0.08668	77,943	4,054	5.4868%
11	T-O-D On-Peak	5,659,952	kWh	$ 0.12873	728,606	5,659,952	kWh	$ 0.13579	768,583	39,977	5.4868%
12	T-O-D Off-Peak	16,526,788	kWh	$ 0.06617	1,093,578	16,526,788	kWh	$ 0.06980	1,153,580	60,003	5.4868%
14	SSR-1 (Sun Select)**	220,942	kWh	$ 0.06300	13,919	220,942	kWh	$ 0.06300	13,919	-	0.0000%
15	Total	924,373,076	kWh		75,968,754	924,373,076	kWh		80,136,261	4,167,507	5.4858%
16											
17	Emergency Relay Charge:										
18	Standard	533,693	kWh	$ 0.00243	1,297	533,693	kWh	$ 0.00256	1,366	69	5.3498%
19	T-O-D	-	kWh	$ 0.00243	-	-	kWh	$ 0.00256	-	-	0.0000%
20	Total	533,693	kWh		1,297	533,693	kWh		1,366	69	5.3498%
21											
22	AMI Opt-Out	3,653	Days	$ 0.67	2,447	3,653	Days	$ 0.67	2,447	-	0.0000%
23	Total	3,653	Total Days		2,447		Total Days		2,447	-	0.0000%
24											
25	Total Base Revenue				$ 92,222,342				$ 97,281,519	5,059,177	5.4858%
26											
27											
28	**Sun Select kWh are excluded from total kWh										
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 4 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule CS

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1									
2	Basic Service Charge:								
3		1,150,273 Days	$ 0.63	724,672	1,150,273 Days	$ 0.66	764,433	39,761	5.4868%
4	Total	1,150,273 Total Days		724,672	1,150,273 Total Days		764,433	39,761	5.4868%
5									
6	Energy Charge:								
7		16,137,668 kWh	$ 0.08217	1,326,032	16,137,668 kWh	$ 0.08668	1,398,789	72,757	5.4868%
8	Total	16,137,668 kWh		1,326,032	16,137,668 kWh		1,398,789	72,757	5.4868%
9									
10									
11									
12	Total Base Revenue			$ 2,050,704			$ 2,163,223	112,519	5.4868%
13									
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 5 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule: GSD,GSDT

Line No	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Basic Service Charge										
2	Standard - Secondary	5,710,672	Days	$ 1.06	6,053,312	5,710,672	Days	$ 1.12	6,395,952	342,640	5.6604%
3	Standard - Primary	21,204	Days	$ 11.54	244,691	21,204	Days	$ 12.17	258,049	13,358	5.4593%
4	Standard - Subtransmission	-	Days	$ 35.23	-	-	Days	$ 37.16	-	-	0.0000%
5	T-O-D - Secondary	633,613	Days	$ 1.06	671,629	633,613	Days	$ 1.12	709,646	38,017	5.6604%
6	T-O-D - Primary	12,800	Days	$ 11.54	148,863	12,800	Days	$ 12.17	156,990	8,127	5.4593%
7	T-O-D - Subtransmission	742	Days	$ 35.23	26,153	742	Days	$ 37.16	27,586	1,433	5.4783%
8	Total	6,379,130	Total Days		7,144,649	6,379,130	Total Days		7,548,224	403,575	5.6486%
9											
10	Energy Charge:										
11	Standard - Secondary	4,625,675,380	kWh	$ 0.00773	35,756,471	4,625,675,380	kWh	$ 0.00815	37,714,180	1,957,709	5.4751%
12	Standard - Primary	75,562,395	kWh	$ 0.00773	584,087	75,562,395	kWh	$ 0.00815	616,077	31,990	5.4751%
13	Standard - Subtransmission	-	kWh	$ 0.00773	-	-	kWh	$ 0.00815	-	-	0.0000%
14	T-O-D On-Peak - Secondary	501,510,761	kWh	$ 0.01253	6,283,930	501,510,761	kWh	$ 0.01322	6,627,982	344,053	5.4751%
15	T-O-D On-Peak - Primary	55,292,040	kWh	$ 0.01253	692,809	55,292,040	kWh	$ 0.01322	730,741	37,932	5.4751%
16	T-O-D On-Peak - Subtrans	421,224	kWh	$ 0.01253	5,278	421,224	kWh	$ 0.01322	5,567	289	5.4751%
17	T-O-D Off-Peak - Secondary	1,400,032,613	kWh	$ 0.00600	8,400,196	1,400,032,613	kWh	$ 0.00633	8,860,116	459,921	5.4751%
18	T-O-D Off-Peak - Primary	158,999,252	kWh	$ 0.00600	953,996	158,999,252	kWh	$ 0.00633	1,006,228	52,232	5.4751%
19	T-O-D Off-Peak - Subtrans	1,196,958	kWh	$ 0.00600	7,182	1,196,958	kWh	$ 0.00633	7,575	393	5.4751%
20	SSR-1 (Sun Select)**	1,018,512	kWh	$ 0.06300	64,166	1,018,512	kWh	$ 0.06300	64,166	-	0.0000%
21	Total	6,818,680,823	kWh		52,748,124	6,818,680,823	kWh		55,632,633	2,884,509	5.4685%
22											
23	Demand Charge										
24	Standard - Secondary	12,445,512	kW	$ 18.07	224,880,404	12,445,512	kW	$ 19.06	237,211,461	12,321,057	5.4787%
25	Standard - Primary	214,384	kW	$ 18.07	3,873,919	214,384	kW	$ 19.06	4,086,159	212,240	5.4787%
26	Standard - Subtransmission	-	kW	$ 18.07	-	-	kW	$ 19.06	-	-	0.0000%
27	T-O-D Billing - Secondary	3,579,329	kW	$ 6.38	22,836,119	3,579,329	kW	$ 6.73	24,088,884	1,252,765	5.4859%
28	T-O-D Billing - Primary	416,032	kW	$ 6.38	2,654,284	416,032	kW	$ 6.73	2,799,895	145,611	5.4859%
29	T-O-D Billing - Subtrans	4,502	kW	$ 6.38	28,723	4,502	kW	$ 6.73	30,298	1,576	5.4859%
30	T-O-D Peak - Secondary	3,452,574	kW (1)	$ 11.70	40,395,116	3,452,574	kW (1)	$ 12.34	42,604,763	2,209,647	5.4701%
31	T-O-D Peak - Primary	403,684	kW (1)	$ 11.70	4,723,103	403,684	kW (1)	$ 12.34	4,981,461	258,358	5.4701%
32	T-O-D Peak - Subtrans	4,346	kW (1)	$ 11.70	50,848	4,346	kW (1)	$ 12.34	53,630	2,781	5.4701%
33	Total	16,659,759	kW		299,452,516	16,659,759	kW		315,856,552	16,404,036	5.4780%
34											
35	Note: Basic Service Charge and Demand Chare are rounded to two decimal places										
36											

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
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FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSD,GSDT

Line No.	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 5										
2											
3	Delivery Voltage Credit:										
4	Standard Primary	145,639	kW	$ (1.35)	(196,683)	145,839	kW	$ (1.42)	(207,091)	(10,209)	5.1852%
5	Standard - Subtransmission	-	kW	$ (5.59)	-	-	kW	$ (5.90)	-	-	0.0000%
6	T-O-D Primary	66,654	kW	$ (1.35)	(89,983)	66,654	kW	$ (1.42)	(94,649)	(4,666)	5.1852%
7	T-O-D Subtransmission	2,372	kW	$ (5.59)	(13,259)	2,372	kW	$ (5.90)	(13,995)	(735)	5.5456%
8	Total	214,865	kW		(300,125)	214,865	kW		(315,736)	(15,610)	5.2011%
9											
10											
11	Emergency Relay Charge										
12	Standard Secondary	671,372	kW	$ 0.96	644,517	671,372	kW	$ 1.01	678,086	33,569	5.2083%
13	Standard Primary	31,939	kW	$ 0.96	30,661	31,939	kW	$ 1.01	32,258	1,597	5.2083%
14	Standard - Subtransmission	-	kW	$ 0.96	-	-	kW	$ 1.01	-	-	0.0000%
15	T-O-D Secondary	707,217	kW	$ 0.96	678,928	707,217	kW	$ 1.01	714,289	35,361	5.2083%
16	T-O-D Primary	36,467	kW	$ 0.96	35,008	36,467	kW	$ 1.01	36,832	1,823	5.2083%
17	T-O-D Subtransmission	-	kW	$ 0.96	-	-	kW	$ 1.01	-	-	0.0000%
18	Total	1,446,995	kW		1,389,115	1,446,995	kW		1,461,465	72,350	5.2083%
19											
20											
21	Metering Voltage Adjustment:										
22	Standard Primary	4,291,795	$	-1%	(42,918)	4,527,403	$	-1%	(45,274)	(2,356)	5.4897%
23	Standard - Subtransmission	-	$	-2%	-	-	$	-2%	-	-	0.0000%
24	T-O-D Primary	8,969,217	$	-1%	(89,692)	9,460,508	$	-1%	(94,605)	(4,913)	5.4775%
25	T-O-D Subtransmission	78,771	$	-2%	(1,575)	83,075	$	-2%	(1,662)	(86)	5.4639%
26	Total	13,339,783	$		(134,186)	14,070,987	$		(141,541)	(7,355)	5.4813%
27											
28											
29	AMI Opt-Out	1,073	Days	$ 0.67	719	1,073	Days	$ 0.67	719	-	0.0000%
30	Total	1,073	Total Days		719		Total Days		719	-	0.0000%
31											
32											
33	EDR/CISR Credit				(476,000)				(476,000)	-	0.0000%
34	Total				(476,000)				(476,000)	-	0.0000%
35											
36											
37	Total Base Revenue:				$ 359,824,813				$ 379,566,318	19,741,505	5.4864%
38											

39 Note: Basic Service Charge and Demand Charge are rounded to two decimal places

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 7 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSD Optional

Line No	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Basic Service Charge										
2	Optional - Secondary	618,370	Days	$ 1 06	655,472	618,370	Days	$ 1.12	692,574	37,102	5.6604%
3	Optional - Primary	7,142	Days	$ 11 54	82,424	7,142	Days	$ 12.17	86,924	4,500	5.4583%
4	Optional - Subtransmission	370	Days	$ 35 23	13,020	370	Days	$ 37.16	13,733	713	5 4783%
5	Total	625,882	Total Days		750,916	625,882	Total Days		793,231	42,315	5 6351%
6											
7	Energy Charge.										
8	Optional - Secondary	359,482,528	kWh	$ 0 07799	28,036,042	359,482,528	kWh	$ 0.08226	29,571,049	1,535,007	5.4751%
9	Optional - Primary	6,871,515	kWh	$ 0.07799	535,909	6,871,515	kWh	$ 0 08226	565,251	29,342	5.4751%
10	Optional - Subtransmission	-	kWh	$ 0.07799	-	-	kWh	$ 0 08226	-	-	0.0000%
11	Total	366,354,043	kWh		28,571,952	366,354,043	kWh		30,136,300	1,564,348	5.4751%
12											
13	Demand Charge'										
14	Optional - Secondary	2,011,349	kW	$ -	-	2,011,349	kW	$ -	-	-	0.0000%
15	Optional - Primary	58,710	kW	$ -	-	58,710	kW	$ -	-	-	0 0000%
16	Optional - Subtransmission	-	kW	$ -	-	-	kW	$ -	-	-	0.0000%
17	Total	2,070,059	kW		-	2,070,059			-	-	0.0000%
18											
19	Delivery Voltage Credit										
20	Optional - Primary	3,079,189	kWh	$ (0.00348)	(10,654)	3,079,189	kWh	$ (0.00365)	(11,239)	(585)	5.4913%
21	Optional - Subtransmission	-	kWh	$ (0.01431)	-	-	kWh	$ (0.01509)	-	-	0.0000%
22	Total	3,079,189	kWh		(10,654)	3,079,189	kWh		(11,239)	(585)	5.4913%
23											
24											
25	Emergency Relay										
26	Optional - Secondary	12,295,184	kWh	$ 0.00243	29,877	12,295,184	kWh	$ 0.00256	31,476	1,598	5.3498%
27	Optional - Primary	-	kWh	$ 0 00243	-	-	kWh	$ 0.00256	-	-	0.0000%
28	Optional - Subtransmission	-	kWh	$ 0.00243	-	-	kWh	$ 0.00256	-	-	0.0000%
29	Total	12,295,184	kWh		29,877	12,295,184	kWh		31,476	1,598	5.3498%
30											
31											
32	Meter Voltage Adjustment										
33	Optional - Primary	525,255	$	-1%	(5,253)	554,012	$	-1%	(5,540)	(288)	5 4748%
34	Optional - Subtransmission	-		-2%	-	-		-2%	-	-	0.0000%
35	Total	525,255	$		(5,253)	554,012	$		(5,540)	(288)	5 4748%
36											
37											
38	Total Base Revenue				$ 29,336,838				$ 30,944,227	1,607,389	5 4791%
39	Note: Basic Service Charge and Demand Charge are rounded to two decimal places										

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 8 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown.
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness. J. M. Williams

Rate Schedule SBD/SBDT

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1									
2	Basic Service Charge								
3	Standard Secondary	0 Days	$ 1.06	-	0 Days	$ 1.12	-	-	0.0000%
4	Standard Primary	0 Days	$ 11.54	-	0 Days	$ 12.17	-	-	0.0000%
5	Standard Subtransmission	0 Days	$ 35.23	-	0 Days	$ 37.16	-	-	0.0000%
6	T-O-D Secondary	0 Days	$ 1.06	-	0 Days	$ 1.12	-	-	0.0000%
7	T-O-D Primary	0 Days	$ 11.54	-	0 Days	$ 12.17	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	$ 35.23	-	0 Days	$ 37.16	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	$ 0.00773	-	0 kWh	$ 0.00815	-	-	0.0000%
13	Standard Primary	0 kWh	$ 0.00773	-	0 kWh	$ 0.00815	-	-	0.0000%
14	Standard Subtransmission	0 kWh	$ 0.00773	-	0 kWh	$ 0.00815	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	$ 0.01253	-	0 kWh	$ 0.01322	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	$ 0.01253	-	0 kWh	$ 0.01322	-	-	0.0000%
17	T-O-D On-Peak - Subtrans	0 kWh	$ 0.01253	-	0 kWh	$ 0.01322	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	$ 0.00600	-	0 kWh	$ 0.00633	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	$ 0.00600	-	0 kWh	$ 0.00633	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	$ 0.00600	-	0 kWh	$ 0.00633	-	-	0.0000%
21	Total	0		-	0		-	-	0.0000%
22									
23	Energy Charge - Standby								
24	Standard Secondary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
25	Standard Primary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
26	Standard Subtransmission	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
27	T-O-D On-Peak -Secondary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
28	T-O-D On-Peak - Primary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
29	T-O-D On-Peak - Subtrans	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
30	T-O-D Off-Peak -Secondary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
31	T-O-D Off-Peak - Primary	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
32	T-O-D Off-Peak - Subtrans	0 kWh	$ 0.00900	-	0 kWh	$ 0.00949	-	-	0.0000%
33	Total	0 kWh		-	0 kWh		-	-	0.0000%

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
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FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBD/SBDT

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	$ 18.07	-	0 kW	$ 19.06	-	-	0.0000%
5	Standard Primary	0 kW	$ 18.07	-	0 kW	$ 19.06	-	-	0.0000%
6	Standard Subtransmission	0 kW	$ 18.07	-	0 kW	$ 19.06	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	$ 6.36	-	0 kW	$ 6.73	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	$ 6.38	-	0 kW	$ 6.73	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	$ 6.36	-	0 kW	$ 6.73	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	$ 11.70	-	0 kW (1)	$ 12.34	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	$ 11.70	-	0 kW (1)	$ 12.34	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	$ 11.70	-	0 kW (1)	$ 12.34	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
15	Std. Facilities Reservation - Pri	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
16	Std. Facilities Reservation - Sub	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	$ 2.17 kW-mo.	-	0 kW (1)	$ 2.29 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri	0 kW (1)	$ 2.17 kW-mo.	-	0 kW (1)	$ 2.29 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	$ 2.17 kW-mo.	-	0 kW (1)	$ 2.29 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec	0 kW (1)	$ 0.86 kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri	0 kW (1)	$ 0.86 kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub	0 kW (1)	$ 0.86 kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	$ 3.81	-	0 kW	$ 4.02	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec	0 kW (1)	$ 2.17 / kW-mo	-	0 kW (1)	$ 2.29 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri	0 kW (1)	$ 2.17 / kW-mo	-	0 kW (1)	$ 2.29 kW-mo	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub	0 kW (1)	$ 2.17 / kW-mo.	-	0 kW (1)	$ 2.29 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec	0 kW (1)	$ 0.86 / kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri	0 kW (1)	$ 0.86 / kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	$ 0.86 / kW-day	-	0 kW (1)	$ 0.91 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%
33									
34									
35	(1) Not included in Total								
36	Note: Basic Service Charge and Demand Charge are rounded to two decimal places								
37									
38									
39									

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 10 OF 26
FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBD/SBDT

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby.								
4	Standard Secondary	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
5	Standard Primary	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
6	Standard Subtransmission	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
8	T-O-D Primary	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
10		0		-	0 kVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby.								
12	Standard Secondary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
13	Standard Primary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
18	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental.								
21	Standard Primary	0 kW	$ (1.35)	-	0 kW	$ (1.42)	-	-	0.0000%
22	Standard Subtransmission	0 kW	$ (5.59)	-	0 kW	$ (5.90)	-	-	0.0000%
23	T-O-D Primary	0 kW	$ (1.35)	-	0 kW	$ (1.42)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	$ (5.59)	-	0 kW	$ (5.90)	-	-	0.0000%
25									
26	Delivery Voltage Credit. - Standby..								
27	Std. Primary	0 kW	$ (3.42)	-	0 kW	$ (3.61)	-	-	0.0000%
28	Std. Subtransmission	0 kW	$ (4.54)	-	0 kW	$ (4.79)	-	-	0.0000%
29	T-O-D Primary	0 kW	$ (3.42)	-	0 kW	$ (3.61)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	$ (4.54)	-	0 kW	$ (4.79)	-	-	0.0000%
31	Total	0 kW		-	0 kW		-	-	0.0000%
32									
33									
34	Note: Basic Service Charge and Demand Charge are rounded to two decimal places								
35									
36									
37									
38									
39									

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
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FILED: SEPTEMBER 4, 2025

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBDS/SDT

Line No	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
5	Standard Primary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
6	Standard Subtransmission	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
7	T-O-D Secondary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
8	T-O-D Primary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby.:								
13	Standard Primary	- $	-1%	-	- $	-1%	-	-	0.0000%
14	Standard Subtransmission	- $	-2%	-	- $	-2%	-	-	0.0000%
15	T-O-D Primary	- $	-1%	-	- $	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- $	-2%	-	- $	-2%	-	-	0.0000%
17	Total	- $		-	- $		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue			$ -			$ -	-	0.0000%
22									
23									
24	Note: Basic Service Charge and Demand Charge are rounded to two decimal places								
25									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDPR, GSDLTPR

Line No.	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Basic Service Charge:										
2	Standard - Primary	8,450	Days	$ 20.89	176,521	8,450	Days	$ 22.03	186,154	9,633	5.4572%
3	T-O-D - Primary	14,058	Days	$ 20.89	293,677	14,058	Days	$ 22.03	309,704	16,026	5.4572%
4	Total	22,508	Total Days		470,199	22,508	Total Days		495,858	25,659	5.4572%
5											
6	Energy Charge										
7	Standard - Primary	301,640,720	kWh	$ 0.01105	3,333,130	301,640,720	kWh	$ 0.01166	3,515,657	182,527	5.4761%
8	T-O-D On-Peak - Primary	277,564,871	kWh	$ 0.01679	4,660,314	277,564,871	kWh	$ 0.01771	4,916,519	256,205	5.4761%
9	T-O-D Off-Peak - Primary	771,115,859	kWh	$ 0.00898	6,924,620	771,115,859	kWh	$ 0.00947	7,303,822	379,202	5.4761%
10	Total	1,350,321,450	kWh		14,918,065	1,350,321,450	kWh		15,734,998	816,934	5.4761%
11											
12	Demand Charge										
13	Standard - Primary	746,954	kW	$ 13.41	10,016,659	746,954	kW	$ 14.14	10,561,936	545,277	5.4437%
14	T-O-D Billing - Primary	1,945,207	kW	$ 3.93	7,644,663	1,945,207	kW	$ 4.15	8,072,608	427,946	5.5980%
15	T-O-D Peak - Primary	1,878,502	kW (1)	$ 9.49	17,826,987	1,878,502	kW (1)	$ 10.01	18,803,808	976,821	5.4795%
16	Total	2,692,161	kW		35,488,309	2,692,161	kW		37,438,352	1,950,043	5.4949%
17											
18	Emergency Relay Charge:										
19	Standard Primary	156,718	kW	$ 0.96	150,450	156,718	kW	$ 1.01	158,285	7,836	5.2083%
20	T-O-D Primary	995,882	kW	$ 0.96	956,047	995,882	kW	$ 1.01	1,005,841	49,794	5.2083%
21	Total	1,152,601	kW		1,106,497	1,152,601	kW		1,164,127	57,630	5.2083%
22											
23	Power Factor Charge:										
24	Standard Primary	7,179,670	kVARh	$ 0.00203	14,575	7,179,670	kVARh	$ 0.00214	15,373	798	5.4761%
25	T-O-D Primary	25,768,359	kVARh	$ 0.00203	52,310	25,768,359	kVARh	$ 0.00214	55,174	2,865	5.4761%
26		32,948,030	kVARh		66,884	32,948,030	kVARh		70,547	3,663	5.4761%
27	Power Factor Credit:										
28	Standard Primary	46,116,359	kVARh	$ (0.00102)	(47,039)	46,116,359	kVARh	$ (0.00108)	(49,615)	(2,576)	5.4761%
29	T-O-D Primary	132,972,282	kVARh	$ (0.00102)	(135,632)	132,972,282	kVARh	$ (0.00108)	(143,059)	(7,427)	5.4761%
30	Total	179,088,642			(182,670)	179,088,642			(192,674)	(10,003)	5.4761%
31											
32	Metering Voltage Adjustment:										
33	Standard Primary	0	$	-1%	-	0	$	-1%	-	-	0.0000%
34	T-O-D Primary	0	$	-1%	0	0	$	-1%	0	-	0.0000%
35	Total	0	$		-	0	$		-	-	0.0000%
36											
37	Total Base Revenue:				$ 51,867,283				$ 54,711,209	2,843,926	5.4831%
39	(1) Not included in Total										

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR,SBLDTPR

Line No	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	$ 21.71	-	0 Days	$ 22.90	-	-	0.0000%
4	T-O-D Primary	364 Days	$ 21.71	7,902	364 Days	$ 22.90	8,336	433	5.4813%
5	Total	364 Total Days		7,902	364 Total Days		8,336	433	5.4813%
6									
7	Energy Charge - Supplemental								
8	Standard Primary	0 kWh	$ 0.01105	-	0 kWh	$ 0.01166	-	-	0.0000%
9	T-O-D On-Peak - Primary	1,115,815 kWh	$ 0.01679	18,735	1,115,815 kWh	$ 0.01771	19,760	1,026	5.4761%
10	T-O-D Off-Peak - Primary	3,399,458 kWh	$ 0.00898	30,527	3,399,458 kWh	$ 0.00947	32,199	1,672	5.4761%
11	total	4,515,273		49,262	4,515,273		51,959	2,698	5.4761%
12									
13	Energy Charge - Standby								
14	Standard Primary	0 kWh	$ 0.00908	-	0 kWh	$ 0.00958	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,603,970 kWh	$ 0.00908	14,564	1,603,970 kWh	$ 0.00958	15,362	798	5.4761%
16	T-O-D Off-Peak - Primary	4,494,229 kWh	$ 0.00908	40,808	4,494,229 kWh	$ 0.00958	43,042	2,235	5.4761%
17	Total	6,098,199 kWh		55,372	6,098,199 kWh		58,404	3,032	5.4761%
18									
19	Demand Charge - Supplemental								
20	Standard Primary	0 kW	$ 13.41	-	0 kW	$ 14.14	-	-	0.0000%
21	T-O-D Billing - Primary	13,071 kW	$ 3.93	51,369	13,071 kW	$ 4.15	54,245	2,876	5.5980%
22	T-O-D Peak - Primary	11,566 kW (1)	$ 9.49	109,761	11,566 kW (1)	$ 10.01	115,776	6,014	5.4795%
23	Total	13,071		161,130	13,071		170,020	8,890	5.5172%
24									
25	Demand Charge - Standby								
26	Std. Facilities Reservation - Pri.	0 kW	$ 2.84	-	0 kW	$ 3.00	-	-	0.0000%
27	Std. Power Supply Res - Pri	0 kW (1)	$ 1.61 / kW-mo.	-	0 kW (1)	$ 1.70	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	$ 0.64 / kW-day	-	0 kW (1)	$ 0.68	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	91,677 kW	$ 2.84	260,363	91,677 kW	$ 3.00	275,031	14,668	5.6338%
30	T-O-D Power Supply Res. - Pri.	41,874 kW (1)	$ 1.61 / kW-mo.	67,417	41,874 kW (1)	$ 1.70 kW-mo	71,186	3,769	5.5901%
31	T-O-D Power Supply Dmd - Pri.	194,334 kW (1)	$ 0.64 / kW-day	124,374	194,334 kW (1)	$ 0.68 kW-day	132,147	7,773	6.2500%
32	Total	91,677 kW		452,154	91,677 kW		478,364	26,210	5.7968%
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 kVARh	$ 0.00203	-	0 kVARh	$ 0.00214	-	-	0.0000%
37	T-O-D Primary	6,057,777 kVARh	$ 0.00203	12,297	6,057,777 kVARh	$ 0.00214	12,971	673	5.4761%
38	Total	6,057,777		12,297	6,057,777		12,971	673	5.4761%

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 14 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown.
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLOPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
6	Total	0 kVARh		-	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby.								
9	Standard Primary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
10	T-O-D Primary	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment.								
15	Standard Primary	0 $	-1%	-	0 $	-1%	-	-	0.0000%
16	T-O-D Primary	0 $	-1%	0	0 $	-1%	0	-	0.0000%
17	Total	0 $		-	0 $		-	-	0.0000%
18									
19									
20	Total Base Revenue.			$ 738,117			$ 780,054	41,937	5.6818%
21									
22	Note: Basic Service Charge and Demand Charges are rounded to two decimal places								
23									
24									
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 15 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

Witness: J. M. Williams

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Basic Service Charge:										
2	Standard - Subtransmission	-	Days	$ 126.72	-	-	Days	$ 133.76	-	-	0.0000%
3	T-O-D - Subtransmission	1,459	Days	$ 126.72	184,858	1,459	Days	$ 133.76	195,128	10,270	5.5556%
4	Total	1,459	Total Days		184,858	1,459	Total Days		195,128	10,270	5.5556%
5											
6	Energy Charge:										
7	Standard - Subtransmission	-	kWh	$ 0.01163	-	-	kWh	$ 0.01228	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	50,765,945	kWh	$ 0.01400	710,723	50,765,945	kWh	$ 0.01478	750,194	39,471	5.5536%
9	T-O-D Off-Peak - Subtransmission	157,378,547	kWh	$ 0.01089	1,713,852	157,378,547	kWh	$ 0.01149	1,809,033	95,181	5.5536%
10	Total	208,144,492	kWh		2,424,576	208,144,492	kWh		2,559,227	134,652	5.5536%
11											
12	Demand Charge										
13	Standard - Subtransmission	-	kW	$ 12.16	-	-	kW	$ 12.84	-	-	0.0000%
14	T-O-D Billing - Subtransmission	617,397	kW	$ 1.53	944,617	617,397	kW	$ 1.61	997,077	52,460	5.5536%
15	T-O-D Peak - Subtransmission	578,802	kW (1)	$ 10.63	6,152,666	578,802	kW (1)	$ 11.22	6,494,362	341,696	5.5536%
16	Total	617,397	kW		7,097,283	617,397	kW		7,491,439	394,156	5.5536%
17											
18	Emergency Relay Charge:										
19	Standard Subtransmission	-	kW	$ 0.96	-	-	kW	$ 1.01	-	-	0.0000%
20	T-O-D Subtransmission	-	kW	$ 0.96	-	-	kW	$ 1.01	-	-	0.0000%
21	Total	-	kW		-	-	kW		-	-	0.0000%
22											
23	Power Factor Charge:										
24	Standard Subtransmission	-	kVARh	$ 0.00203	-	0	kVARh	$ 0.00214	-	-	0.0000%
25	T-O-D Subtransmission	31,003,713	kVARh	$ 0.00203	62,938	31,003,713	kVARh	$ 0.00214	66,433	3,495	5.5536%
26		31,003,713	kVARh		62,938	31,003,713	kVARh		66,433	3,495	5.5536%
27	Power Factor Credit:										
28	Standard Subtransmission	-	kVARh	$ (0.00102)	-	0	kVARh	$ (0.00108)	-	-	0.0000%
29	T-O-D Subtransmission	1,978,925	kVARh	$ (0.00102)	(2,019)	1,978,925	kVARh	$ (0.00108)	(2,131)	(112)	5.5536%
30	Total	1,978,925			(2,019)	1,978,925			(2,131)	(112)	5.5536%
31											
32											
33	Total Base Revenue:				$ 9,767,836				$ 10,310,097	542,461	5.5537%
34											
35											
36	(1) Not included in Total										
37	Note: Basic Service Charge is rounded to two decimal places										
39											

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 16 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation Units		Charge/Unit	$ Revenue	Proposed Revenue Calculation Units		Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1											
2	Basic Service Charge:										
3	Standard Subtransmission	0	Days	$ 127.55	-	0	Days	$ 134.63	-	-	0.0000%
4	T-O-D Subtransmission	2,319	Days	$ 127.55	295,788	2,319	Days	$ 134.63	312,207	16,419	5.5508%
5	Total	2,319	Total Days		295,788	2,319	Total Days		312,207	16,419	5.5508%
6											
7	Energy Charge - Supplemental:										
8	Standard Subtransmission	0	kWh	$ 0.01163	-	0	kWh	$ 0.01228	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	107,480,565	kWh	$ 0.01400	1,504,728	107,480,565	kWh	$ 0.01478	1,588,295	83,567	5.5536%
10	T-O-D Off-Peak - Subtransmission	347,262,259	kWh	$ 0.01089	3,781,686	347,262,259	kWh	$ 0.01149	3,991,706	210,020	5.5536%
11	Total	454,742,824			5,286,414	454,742,824			5,580,001	293,587	5.5536%
12											
13	Energy Charge - Standby:										
14	Standard Subtransmission	0	kWh	$ 0.00866	-	0	kWh	$ 0.00914	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	45,981,137	kWh	$ 0.00866	398,197	45,981,137	kWh	$ 0.00914	420,311	22,114	5.5536%
16	T-O-D Off-Peak - Subtransmission	137,521,999	kWh	$ 0.00866	1,190,941	137,521,999	kWh	$ 0.00914	1,257,081	66,140	5.5536%
17	Total	183,503,136	kWh		1,589,137	183,503,136	kWh		1,677,392	88,255	5.5536%
18											
19	Demand Charge - Supplemental:										
20	Standard Subtransmission	0	kW	$ 12.16	-	0	kW	$ 12.84	-	-	0.0000%
21	T-O-D Billing - Subtransmission	745,246	kW	$ 1.53	1,140,226	745,246	kW	$ 1.61	1,203,550	63,324	5.5536%
22	T-O-D Peak - Subtransmission	695,304	kW (1)	$ 10.63	7,391,082	695,304	kW (1)	$ 11.22	7,801,554	410,473	5.5536%
23	Total	745,246			8,531,308	745,246			9,005,104	473,796	5.5536%
24											
25	Demand Charge - Standby:										
26	Std. Facilities Reservation - Sub.	0	kW	$ 1.31	-	0	kW	$ 1.38	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0	kW (1)	$ 1.47 / kW-mo.	-	0	kW (1)	$ 1.55	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0	kW (1)	$ 0.58 / kW-day	-	0	kW (1)	$ 0.61	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,498,525	kW	$ 1.31	1,963,068	1,498,525	kW	$ 1.38	2,067,965	104,897	5.3435%
30	T-O-D Power Supply Res. - Sub.	328,763	kW (1)	$ 1.47 / kW-mo.	483,281	328,763	kW (1)	$ 1.55 kW-mo.	509,582	26,301	5.4422%
31	T-O-D Power Supply Dmd. - Sub.	7,909,631	kW (1)	$ 0.58 / kW-day	4,587,586	7,909,631	kW (1)	$ 0.61 kW-day	4,824,875	237,289	5.1724%
32	Total	1,498,525	kW		7,033,935	1,498,525	kW		7,402,422	368,487	5.2387%
34											
35	Power Factor Charge Supplemental & Standby:										
36	Standard Subtransmission	0	kVARh	$ 0.00203	-	0	kVARh	$ 0.00214	-	-	0.0000%
37	T-O-D Subtransmission	104,089,890	kVARh	$ 0.00203	211,302	104,089,890	kVARh	$ 0.00214	223,037	11,735	5.5536%
38	Total	104,089,890			211,302	104,089,890			223,037	11,735	5.5536%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDSU,SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	$ (0.00102)	-	0 kVARh	$ (0.00108)	-	-	0.0000%
5	T-O-D Subtransmission	14,189,156 kVARh	$ (0.00102)	(14,473)	14,189,156 kVARh	$ (0.00108)	(15,277)	(804)	5.5536%
6	Total	14,189,156 kVARh		(14,473)	14,189,156 kVARh		(15,277)	(804)	5.5536%
7									
8	Emergency Relay Charge - Supplemental and Standby.								
9	Standard Subtransmission	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	$ 0.96	-	0 kW	$ 1.01	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			$ 22,933,412			$ 24,184,887	1,251,475	5.4570%
15									
16									
17	Note: Basic Service Charge is rounded to two decimal places								
18									
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TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 18 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by rate schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation Units	Charge/Unit	$ Revenue	Proposed Revenue Calculation Units	Charge/Unit	$ Revenue	Revenue Difference	Revenue Percent Increase
1									
2	Basic Service Charge:	98,860 Days	$ 0.71	70,191	98,860 Days	$ 0.71	70,191	-	0.0000%
3									
4	Energy Charge	108,348,977 kWh	$ 0.03260	3,532,177	108,348,977 kWh	$ 0.03260	3,532,177	-	0.0000%
5									
6									
7	Total Base Revenue:			$ 3,602,367			$ 3,602,367	-	0.0000%
8									
9	Note: Basic Service Charge is rounded to two decimal places								
10									
11									
12									
13									
14									
15									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No	Type of Facility		Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	950	20	18,994	$ 4.54	$ 2.48	$ 7.02	$ 6,667	$ 4.54	$ 2.48	$ 7.02	$ 6,667	0.0000%
3	Cobra/Nema (closed) 802	70 W	1,626	29	47,140	$ 4.61	$ 2.11	$ 6.72	$ 10,924	$ 4.61	$ 2.11	$ 6.72	$ 10,924	0.0000%
4	Cobra/Nema (closed) 803	100 W	3,952	44	173,889	$ 5.22	$ 2.33	$ 7.55	$ 29,838	$ 5.22	$ 2.33	$ 7.55	$ 29,838	0.0000%
5	Cobra (closed) 804	150 W	1,767	66	116,617	$ 6.01	$ 2.02	$ 8.03	$ 14,188	$ 6.01	$ 2.02	$ 8.03	$ 14,188	0.0000%
6	Cobra (closed) 805	250 W	1,908	105	200,296	$ 7.01	$ 2.60	$ 9.61	$ 18,332	$ 7.01	$ 2.60	$ 9.61	$ 18,332	0.0000%
7	Cobra (closed) 806	400 W	1,379	163	224,854	$ 7.32	$ 2.99	$ 10.31	$ 14,222	$ 7.32	$ 2.99	$ 10.31	$ 14,222	0.0000%
8	Flood (closed) 468	250 W	227	105	23,870	$ 7.72	$ 2.60	$ 10.32	$ 2,346	$ 7.72	$ 2.60	$ 10.32	$ 2,346	0.0000%
9	Flood (closed) 478	400 W	513	163	83,639	$ 8.22	$ 3.00	$ 11.22	$ 5,757	$ 8.22	$ 3.00	$ 11.22	$ 5,757	0.0000%
10	Mongoose (closed) 809	400 W	51	163	8,238	$ 9.35	$ 3.02	$ 12.37	$ 625	$ 9.35	$ 3.02	$ 12.37	$ 625	0.0000%
11	Post Top (PT) (closed) 509	50 W	3	20	63	$ 4.43	$ 2.48	$ 6.91	$ 22	$ 4.43	$ 2.48	$ 6.91	$ 22	0.0000%
12	Classic (PT) (closed) 570	100 W	3,561	44	156,683	$ 17.05	$ 1.89	$ 18.94	$ 67,445	$ 17.05	$ 1.89	$ 18.94	$ 67,445	0.0000%
13	Coach (PT) (closed) 810	70 W	210	29	6,084	$ 6.78	$ 2.11	$ 8.89	$ 1,865	$ 6.78	$ 2.11	$ 8.89	$ 1,865	0.0000%
14	Colonial (PT) (closed) 572	100 W	1,375	44	60,517	$ 13.08	$ 1.89	$ 14.97	$ 20,589	$ 13.08	$ 1.89	$ 14.97	$ 20,589	0.0000%
15	Salem (PT) (closed) 573	100 W	6,849	44	301,341	$ 12.99	$ 1.89	$ 14.88	$ 101,908	$ 12.99	$ 1.89	$ 14.88	$ 101,908	0.0000%
16	Shoebox (closed) 550	100 W	38	44	1,668	$ 11.53	$ 1.89	$ 13.42	$ 509	$ 11.53	$ 1.89	$ 13.42	$ 509	0.0000%
17	Shoebox (closed) 566	250 W	13	106	1,339	$ 12.50	$ 3.18	$ 15.68	$ 198	$ 12.50	$ 3.18	$ 15.68	$ 198	0.0000%
18	Shoebox (closed) 552	400 W	54	163	8,754	$ 10.60	$ 2.44	$ 13.04	$ 700	$ 10.60	$ 2.44	$ 13.04	$ 700	0.0000%
19	Subtotal this section								$ 296,136				$ 296,136	0.0000%
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	3	138	436	$ 10.83	$ 4.99	$ 15.82	$ 49.97	$ 10.83	$ 4.99	$ 15.82	$ 50	0.0000%
24	Cobra (closed) 520	400 W	32	159	5,022	$ 8.67	$ 4.01	$ 12.68	$ 401	$ 8.67	$ 4.01	$ 12.68	$ 401	0.0000%
25	Flood (closed) 705	350 W	9	138	1,307	$ 12.30	$ 5.04	$ 17.34	$ 164	$ 12.30	$ 5.04	$ 17.34	$ 164	0.0000%
26	Flood (closed) 556	400 W	161	159	25,616	$ 12.04	$ 4.02	$ 16.06	$ 2,587	$ 12.04	$ 4.02	$ 16.06	$ 2,587	0.0000%
27	Flood (closed) 558	1000 W	167	383	64,123	$ 15.11	$ 8.17	$ 23.28	$ 3,898	$ 15.11	$ 8.17	$ 23.28	$ 3,898	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	$ 15.25	$ 3.92	$ 19.17	$ -	$ 15.25	$ 3.92	$ 19.17	$ -	0.0000%
29	General (PT) (closed) 574	175 W	177	74	13,080	$ 15.68	$ 3.73	$ 19.41	$ 3,431	$ 15.68	$ 3.73	$ 19.41	$ 3,431	0.0000%
30	Salem (PT) (closed) 700	150 W	32	67	2,116	$ 13.42	$ 3.92	$ 17.34	$ 548	$ 13.42	$ 3.92	$ 17.34	$ 548	0.0000%
31	Salem (PT) (closed) 575	175 W	224	74	16,588	$ 13.49	$ 3.74	$ 17.23	$ 3,862	$ 13.49	$ 3.74	$ 17.23	$ 3,862	0.0000%
32	Shoebox (closed) 702	150 W	-	67	0	$ 10.38	$ 3.92	$ 14.30	$ -	$ 10.38	$ 3.92	$ 14.30	$ -	0.0000%
33	Shoebox (closed) 564	175 W	-	74	0	$ 11.44	$ 3.70	$ 15.14	$ -	$ 11.44	$ 3.70	$ 15.14	$ -	0.0000%
34	Shoebox (closed) 703	350 W	16	138	2,177	$ 13.74	$ 4.93	$ 18.67	$ 294	$ 13.74	$ 4.93	$ 18.67	$ 294	0.0000%
35	Shoebox (closed) 554	400 W	145	159	23,104	$ 14.41	$ 3.97	$ 18.38	$ 2,671	$ 14.41	$ 3.97	$ 18.38	$ 2,671	0.0000%
36	Shoebox (closed) 576	1000 W	238	383	91,296	$ 23.74	$ 8.17	$ 31.91	$ 7,606.37	$ 23.74	$ 8.17	$ 31.91	$ 7,606	0.0000%
37	Subtotal this section								$ 25,512				$ 25,512	0.0000%
38														
39														
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Continued on Page 2

Recap Schedules. E-13a

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 20 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No	Type of Facility		Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	$ 4.54	$ 2.48	$ 7.02	$ -	$ 4.54	$ 2.48	$ 7.02	$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	$ 4.61	$ 2.11	$ 6.72	$ -	$ 4.61	$ 2.11	$ 6.72	$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	$ 5.22	$ 2.33	$ 7.55	$ -	$ 5.22	$ 2.33	$ 7.55	$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	$ 6.01	$ 2.02	$ 8.03	$ -	$ 6.01	$ 2.02	$ 8.03	$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	$ 7.01	$ 2.60	$ 9.61	$ -	$ 7.01	$ 2.60	$ 9.61	$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	$ 7.32	$ 2.99	$ 10.31	$ -	$ 7.32	$ 2.99	$ 10.31	$ -	0.0000%
9	Flood (closed) 454	250 W	-	52	0	$ 7.72	$ 2.60	$ 10.32	$ -	$ 7.72	$ 2.60	$ 10.32	$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	$ 8.22	$ 3.00	$ 11.22	$ -	$ 8.22	$ 3.00	$ 11.22	$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	$ 9.35	$ 3.02	$ 12.37	$ -	$ 9.35	$ 3.02	$ 12.37	$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	$ 4.43	$ 2.48	$ 6.91	$ -	$ 4.43	$ 2.48	$ 6.91	$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	$ 17.05	$ 1.89	$ 18.94	$ -	$ 17.05	$ 1.89	$ 18.94	$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	$ 6.78	$ 2.11	$ 8.89	$ -	$ 6.78	$ 2.11	$ 8.89	$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	$ 13.08	$ 1.89	$ 14.97	$ -	$ 13.08	$ 1.89	$ 14.97	$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	$ 12.99	$ 1.89	$ 14.88	$ -	$ 12.99	$ 1.89	$ 14.88	$ -	0.0000%
17	Shoebox (closed) 534	100 W	-	22	0	$ 11.53	$ 1.89	$ 13.42	$ -	$ 11.53	$ 1.89	$ 13.42	$ -	0.0000%
18	Shoebox (closed) 536	250 W	-	52	0	$ 12.50	$ 3.18	$ 15.68	$ -	$ 12.50	$ 3.18	$ 15.68	$ -	0.0000%
19	Shoebox (closed) 538	400 W	-	81	0	$ 10.60	$ 2.44	$ 13.04	$ -	$ 10.60	$ 2.44	$ 13.04	$ -	0.0000%
20	Subtotal this section								$ -				$ -	0.0000%
21														
22	Metal Halide - Timed Service													
23	Cobra (closed) 724	350 W	-	69	0	$ 10.83	$ 4.99	$ 15.82	$ -	$ 10.83	$ 4.99	$ 15.82	$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	$ 8.67	$ 4.01	$ 12.68	$ -	$ 8.67	$ 4.01	$ 12.68	$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	$ 12.30	$ 5.04	$ 17.34	$ -	$ 12.30	$ 5.04	$ 17.34	$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	$ 12.04	$ 4.02	$ 16.06	$ -	$ 12.04	$ 4.02	$ 16.06	$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	-	$ 15.11	$ 8.17	$ 23.28	$ -	$ 15.11	$ 8.17	$ 23.28	$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	$ 15.25	$ 3.92	$ 19.17	$ -	$ 15.25	$ 3.92	$ 19.17	$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	$ 15.68	$ 3.73	$ 19.41	$ -	$ 15.68	$ 3.73	$ 19.41	$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	$ 13.42	$ 3.92	$ 17.34	$ -	$ 13.42	$ 3.92	$ 17.34	$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	$ 13.49	$ 3.74	$ 17.23	$ -	$ 13.49	$ 3.74	$ 17.23	$ -	0.0000%
32	Shoebox (closed) 722	150 W	-	34	0	$ 10.38	$ 3.92	$ 14.30	$ -	$ 10.38	$ 3.92	$ 14.30	$ -	0.0000%
33	Shoebox (closed) 549	175 W	-	37	0	$ 11.44	$ 3.70	$ 15.14	$ -	$ 11.44	$ 3.70	$ 15.14	$ -	0.0000%
34	Shoebox (closed) 723	350 W	-	69	0	$ 13.74	$ 4.93	$ 18.67	$ -	$ 13.74	$ 4.93	$ 18.67	$ -	0.0000%
35	Shoebox (closed) 540	400 W	-	79	0	$ 14.41	$ 3.97	$ 18.38	$ -	$ 14.41	$ 3.97	$ 18.38	$ -	0.0000%
36	Shoebox (closed) 577	1000 W	24	191	4,586	$ 23.74	$ 8.17	$ 31.91	$ 766	$ 23.74	$ 8.17	$ 31.91	$ 766.22	0.0000%
37	Subtotal this section								766				766	0.0000%
38														
39														
40										-				

Continued on Page 3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 2													
2	Closed LED - Dusk-to-Dawn Service													
3	Roadway (closed) 828	56 W	17,666	20	353,320	$ 11.03	$ 1.74	$ 12.77	$ 225,595	$ 11.03	$ 1.74	$ 12.77	$ 225,595	0.0000%
4	Roadway (closed) 820	103 W	26,125	36	940,485	$ 16.59	$ 1.19	$ 17.78	$ 464,495	$ 16.59	$ 1.19	$ 17.78	$ 464,495	0.0000%
5	Roadway (closed) 821	106 W	262	37	9,686	$ 16.59	$ 1.20	$ 17.79	$ 4,657	$ 16.59	$ 1.20	$ 17.79	$ 4,657	0.0000%
6	Roadway (closed) 829	157 W	4,973	55	273,490	$ 16.53	$ 2.26	$ 18.79	$ 93,434	$ 16.53	$ 2.26	$ 18.79	$ 93,434	0.0000%
7	Roadway (closed) 822	196 W	381	69	26,279	$ 20.97	$ 1.26	$ 22.23	$ 8,466	$ 20.97	$ 1.26	$ 22.23	$ 8,466	0.0000%
8	Roadway (closed) 823	206 W	24,030	72	1,730,163	$ 24.17	$ 1.38	$ 25.55	$ 613,968	$ 24.17	$ 1.38	$ 25.55	$ 613,968	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,415	21	155,722	$ 23.77	$ 2.28	$ 26.05	$ 193,169	$ 23.77	$ 2.28	$ 26.05	$ 193,169	0.0000%
10	Post Top (PT) (closed) 824	67 W	37,365	24	896,753	$ 28.02	$ 1.54	$ 29.56	$ 1,104,501	$ 28.02	$ 1.54	$ 29.56	$ 1,104,501	0.0000%
11	Post Top (PT) (closed) 825	99 W	12,961	35	453,623	$ 29.51	$ 1.56	$ 31.07	$ 402,687	$ 29.51	$ 1.56	$ 31.07	$ 402,687	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,040	35	71,388	$ 24.02	$ 2.28	$ 26.30	$ 53,643	$ 24.02	$ 2.28	$ 26.30	$ 53,643	0.0000%
13	Area-Lighter (closed) 830	152 W	1,841	53	97,557	$ 21.37	$ 2.51	$ 23.88	$ 43,956	$ 21.37	$ 2.51	$ 23.88	$ 43,956	0.0000%
14	Area-Lighter (closed) 826	202 W	7,843	71	556,860	$ 27.49	$ 1.41	$ 28.90	$ 226,665	$ 27.49	$ 1.41	$ 28.90	$ 226,665	0.0000%
15	Area-Lighter (closed) 827	309 W	62,630	108	6,764,004	$ 29.65	$ 1.55	$ 31.20	$ 1,954,046	$ 29.65	$ 1.55	$ 31.20	$ 1,954,046	0.0000%
16	Flood (closed) 831	238 W	2,261	83	187,686	$ 22.88	$ 3.45	$ 26.33	$ 59,539	$ 22.88	$ 3.45	$ 26.33	$ 59,539	0.0000%
17	Flood (closed) 832	359 W	13,705	126	1,726,780	$ 27.56	$ 4.10	$ 31.66	$ 433,888	$ 27.56	$ 4.10	$ 31.66	$ 433,888	0.0000%
18	Mongoose (closed) 833	245 W	655	86	56,294	$ 21.16	$ 3.04	$ 24.20	$ 15,841	$ 21.16	$ 3.04	$ 24.20	$ 15,841	0.0000%
19	Mongoose (closed) 834	328 W	226	115	26,005	$ 23.47	$ 3.60	$ 27.07	$ 6,121	$ 23.47	$ 3.60	$ 27.07	$ 6,121	0.0000%
20	Subtotal this section								$ 5,904,672				$ 5,904,672	0.0000%
21	Closed LED - Timed Service													
22	Roadway (closed) 848	56 W	12	10	119	$ 11.03	$ 1.74	$ 12.77	$ 152	$ 11.03	$ 1.74	$ 12.77	$ 152	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	$ 16.59	$ 1.19	$ 17.78	$ -	$ 16.59	$ 1.19	$ 17.78	$ -	0.0000%
24	Roadway (closed) 841	106 W	48	19	905	$ 16.59	$ 1.20	$ 17.79	$ 847	$ 16.59	$ 1.20	$ 17.79	$ 847	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	$ 16.53	$ 2.26	$ 18.79	$ -	$ 16.53	$ 2.26	$ 18.79	$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	$ 20.97	$ 1.26	$ 22.23	$ -	$ 20.97	$ 1.26	$ 22.23	$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	$ 24.17	$ 1.38	$ 25.55	$ -	$ 24.17	$ 1.38	$ 25.55	$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	$ 23.77	$ 2.28	$ 26.05	$ -	$ 23.77	$ 2.28	$ 26.05	$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	48	12	571	$ 28.02	$ 1.54	$ 29.56	$ 1,407	$ 28.02	$ 1.54	$ 29.56	$ 1,407	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	$ 29.51	$ 1.56	$ 31.07	$ -	$ 29.51	$ 1.56	$ 31.07	$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	$ 24.02	$ 2.28	$ 26.30	$ -	$ 24.02	$ 2.28	$ 26.30	$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	$ 21.37	$ 2.51	$ 23.88	$ -	$ 21.37	$ 2.51	$ 23.88	$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	-	35	-	$ 27.49	$ 1.41	$ 28.90	$ -	$ 27.49	$ 1.41	$ 28.90	$ -	0.0000%
34	Area-Lighter (closed) 847	309 W	107	54	5,784	$ 29.65	$ 1.55	$ 31.20	$ 3,342	$ 29.65	$ 1.55	$ 31.20	$ 3,342	0.0000%
35	Flood (closed) 851	238 W	-	42	0	$ 22.88	$ 3.45	$ 26.33	$ -	$ 22.88	$ 3.45	$ 26.33	$ -	0.0000%
36	Flood (closed) 852	359 W	12	63	756	$ 27.56	$ 4.10	$ 31.66	$ 380	$ 27.56	$ 4.10	$ 31.66	$ 380	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	$ 21.16	$ 3.04	$ 24.20	$ -	$ 21.16	$ 3.04	$ 24.20	$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	$ 23.47	$ 3.60	$27.07	$ -	$ 23.47	$ 3.60	$ 27.07	$ -	0.0000%
39									$ 6,128				$ 6,128	0.0000%
40														

Continued on Page 4

Recap Schedules: E-13a

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No	Type of Facility		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 3													
2	Open LED - Dusk-to-Dawn Service													
3	Roadway 912	27 W	171,233	9	1,541,100	$ 7.72	$ 1.74	$ 9.46	$ 1,619,867	$ 7.72	$ 1.74	$ 9.46	$ 1,619,867	0.0000%
4	Roadway 914	47 W	1,127,824	16	18,045,189	$ 7.64	$ 1.74	$ 9.38	$ 10,578,992	$ 7.64	$ 1.74	$ 9.38	$ 10,578,992	0.0000%
5	Roadway/Area 921	88 W	25,535	31	791,597	$ 11.82	$ 1.74	$ 13.56	$ 346,260	$ 11.82	$ 1.74	$ 13.56	$ 346,260	0.0000%
6	Roadway 926	105 W	187,825	37	6,949,529	$ 10.85	$ 1.19	$ 12.04	$ 2,261,414	$ 10.85	$ 1.19	$ 12.04	$ 2,261,414	0.0000%
7	Roadway/Area 932	133 W	25,263	47	1,187,361	$ 20.41	$ 1.38	$ 21.79	$ 550,481	$ 20.41	$ 1.38	$ 21.79	$ 550,481	0.0000%
8	Area-Lighter 935	143 W	1,696	50	84,780	$ 15.21	$ 1.41	$ 16.62	$ 28,181	$ 15.21	$ 1.41	$ 16.62	$ 28,181	0.0000%
9	Roadway 937	145 W	215,770	51	11,004,270	$ 11.57	$ 2.26	$ 13.83	$ 2,984,099	$ 11.57	$ 2.26	$ 13.83	$ 2,984,099	0.0000%
10	Roadway 941	182 W	178,380	64	11,416,314	$ 14.74	$ 2.51	$ 17.25	$ 3,077,053	$ 14.74	$ 2.51	$ 17.25	$ 3,077,053	0.0000%
11	Area-Lighter 945	247 W	52,547	86	4,519,076	$ 21.20	$ 2.51	$ 23.71	$ 1,245,899	$ 21.20	$ 2.51	$ 23.71	$ 1,245,899	0.0000%
12	Area-Lighter 947	330 W	31,366	116	3,638,479	$ 26.60	$ 1.55	$ 28.15	$ 882,959	$ 26.60	$ 1.55	$ 28.15	$ 882,959	0.0000%
13	Flood 951	199 W	39,374	70	2,756,208	$ 16.51	$ 3.45	$ 19.96	$ 785,913	$ 16.51	$ 3.45	$ 19.96	$ 785,913	0.0000%
14	Flood 953	255 W	15,260	89	1,358,176	$ 27.78	$ 4.10	$ 31.88	$ 486,502	$ 27.78	$ 4.10	$ 31.88	$ 486,502	0.0000%
15	Mongoose 958	225 W	8,476	79	669,572	$ 17.77	$ 3.04	$ 20.81	$ 176,377	$ 17.77	$ 3.04	$ 20.81	$ 176,377	0.0000%
16	Mongoose 958	333 W	644	117	75,325	$ 22.22	$ 3.60	$ 25.82	$ 16,623	$ 22.22	$ 3.60	$ 25.82	$ 16,623	0.0000%
17	Granville (PT) 965	26 W	61,897	9	557,075	$ 8.47	$ 2.28	$ 10.75	$ 665,395	$ 8.47	$ 2.28	$ 10.75	$ 665,395	0.0000%
18	Granville (PT) 967	39 W	88,199	14	1,234,783	$ 18.50	$ 2.28	$ 20.78	$ 1,832,771	$ 18.50	$ 2.28	$ 20.78	$ 1,832,771	0.0000%
19	Granville (PT) Enh 967 ENH aka 968	39 W	23,693	14	331,695	$ 22.10	$ 2.28	$ 24.38	$ 577,623	$ 22.10	$ 2.28	$ 24.38	$ 577,623	0.0000%
20	Salem (PT) 971	55 W	308,037	19	5,852,699	$ 15.07	$ 1.54	$ 16.61	$ 5,116,491	$ 15.07	$ 1.54	$ 16.61	$ 5,116,491	0.0000%
21	Granville (PT) 972	60 W	7,721	21	162,149	$ 20.24	$ 2.28	$ 22.52	$ 173,886	$ 20.24	$ 2.28	$ 22.52	$ 173,886	0.0000%
22	Granville (PT) Enh 972 ENH aka 973	60 W	920	21	19,316	$ 23.76	$ 2.28	$ 26.04	$ 23,952	$ 23.76	$ 2.28	$ 26.04	$ 23,952	0.0000%
23	Salem (PT) 975	76 W	54,315	27	1,466,508	$ 19.57	$ 1.54	$ 21.11	$ 1,146,592	$ 19.57	$ 1.54	$ 21.11	$ 1,146,592	0.0000%
24	Subtotal this section								$ 34,577,329				$ 34,577,329	0.0000%
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Continued on Page 5

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No	Type of Facility		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Roadway 901	47 W	-	8	0	$ 7.64	$ 1.74	$ 9.38	$ -	$ 7.64	$ 1.74	$ 9.38	$ -	0.0000%
5	Roadway/Area 902	88 W	-	15	0	$ 11.82	$ 1.74	$ 13.56	$ -	$ 11.82	$ 1.74	$ 13.56	$ -	0.0000%
6	Roadway/Area 903	133 W	-	23	0	$ 20.41	$ 1.38	$ 21.79	$ -	$ 20.41	$ 1.38	$ 21.79	$ -	0.0000%
7	Area-Lighter 904	143 W	-	25	0	$ 15.21	$ 1.41	$ 16.62	$ -	$ 15.21	$ 1.41	$ 16.62	$ -	0.0000%
8	Roadway 905	145 W	-	26	0	$ 11.57	$ 2.26	$ 13.83	$ -	$ 11.57	$ 2.26	$ 13.83	$ -	0.0000%
9	Area-Lighter 906	247 W	36	43	1,548	$ 21.20	$ 2.51	$ 23.71	$ 854	$ 21.20	$ 2.51	$ 23.71	$ 854	0.0000%
10	Mongoose 907	333 W	-	58	0	$ 22.22	$ 3.60	$ 25.82	$ -	$ 22.22	$ 3.60	$ 25.82	$ -	0.0000%
11	Roadway 981	27 W	252	5	1,260	$ 7.72	$ 1.74	$ 9.46	$ 2,384	$ 7.72	$ 1.74	$ 9.46	$ 2,384	0.0000%
12	Roadway 982	105 W	312	18	5,616	$ 10.85	$ 1.19	$ 12.04	$ 3,756	$ 10.85	$ 1.19	$ 12.04	$ 3,756	0.0000%
13	Roadway 983	182 W	462	32	14,784	$ 14.74	$ 2.51	$ 17.25	$ 7,970	$ 14.74	$ 2.51	$ 17.25	$ 7,970	0.0000%
14	Area-Lighter 984	330 W	584	58	33,860	$ 26.60	$ 1.55	$ 28.15	$ 16,434	$ 26.60	$ 1.55	$ 28.15	$ 16,434	0.0000%
15	Flood 985	199 W	484	35	16,926	$ 16.51	$ 3.45	$ 19.96	$ 9,653	$ 16.51	$ 3.45	$ 19.96	$ 9,653	0.0000%
16	Flood 986	255 W	300	45	13,500	$ 27.78	$ 4.10	$ 31.88	$ 9,564	$ 27.78	$ 4.10	$ 31.88	$ 9,564	0.0000%
17	Mongoose 987	225 W	-	39	-	$ 17.77	$ 3.04	$ 20.81	$ -	$ 17.77	$ 3.04	$ 20.81	$ -	0.0000%
18	Granville (PT) 988	39 W	-	7	-	$ 18.50	$ 2.28	$ 20.78	$ -	$ 18.50	$ 2.28	$ 20.78	$ -	0.0000%
19	Granville (PT) Enh 988 ENH aka 989	39 W	-	7	-	$ 22.10	$ 2.28	$ 24.38	$ -	$ 22.10	$ 2.28	$ 24.38	$ -	0.0000%
20	Salem (PT) 990	76 W	252	13	3,276	$ 19.57	$ 1.54	$ 21.11	$ 5,320	$ 19.57	$ 1.54	$ 21.11	$ 5,320	0.0000%
21	Granville Post Top PT 991	26 W	-	4	0	$ 8.47	$ 2.28	$ 10.75	0	$ 8.47	$ 2.28	$ 10.75	0	0.0000%
22	Salem PT 992	55 W	12	9	108	$ 15.07	$ 1.54	$ 16.61	199	$ 15.07	$ 1.54	$ 16.61	199	0.0000%
23	Granville PT 993	60 W	-	10	0	$ 20.24	$ 2.28	$ 22.52	0	$ 20.24	$ 2.28	$ 22.52	0	0.0000%
24	Granville PT Enh 994	60 W	-	10	0	$ 23.76	$ 2.28	$ 26.04	0	$ 23.76	$ 2.28	$ 26.04	0	0.0000%
25	Subtotal this section								$ 56,133				$ 56,133	
26														
27	Total Fixtures and kWh		2,876,963		89,769,639				$ 40,866,677				$ 40,866,677	0.0000%
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Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 5													
2	Pole/Wire													
3	Wood - 30 ft. (inaccessible) (closed) 425	OH wire	239			$ 7.83	$ 0.17	$ 8.00	$ 1,912	$ 7.83	$ 0.17	$ 8.00	$ 1,912	0.0000%
4	Wood - 30 ft. 626	OH wire	187,389			$ 3.87	$ 0.17	$ 4.04	$ 757,053	$ 3.87	$ 0.17	$ 4.04	$ 757,053	0.0000%
5	Wood - 35 ft. 627	OH wire	226,846			$ 4.58	$ 0.17	$ 4.75	$ 1,077,519	$ 4.58	$ 0.17	$ 4.75	$ 1,077,519	0.0000%
6	Wood - up to 45 ft. 597	OH wire	18,991			$ 9.78	$ 0.31	$ 10.09	$ 191,621	$ 9.78	$ 0.31	$ 10.09	$ 191,621	0.0000%
7	Std. Concrete - 35 ft 637	OH wire	54,891			$ 8.19	$ 0.17	$ 8.36	$ 458,890	$ 8.19	$ 0.17	$ 8.36	$ 458,890	0.0000%
8	Std. Concrete - up to 45 ft. 594	OH wire	12,754			$ 15.68	$ 0.31	$ 15.99	$ 203,940	$ 15.68	$ 0.31	$ 15.99	$ 203,940	0.0000%
9	Std. Concrete - 16ft. 599	UG wire	596			$ 22.60	$ 0.14	$ 22.74	$ 13,548	$ 22.60	$ 0.14	$ 22.74	$ 13,548	0.0000%
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,675			$ 31.03	$ 0.14	$ 31.17	$ 145,726	$ 31.03	$ 0.14	$ 31.17	$ 145,726	0.0000%
11	Std. Concrete - 35 ft. 588	UG wire	178,570			$ 32.53	$ 0.34	$ 32.87	$ 5,869,611	$ 32.53	$ 0.34	$ 32.87	$ 5,869,611	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	359,662			$ 16.63	$ 0.34	$ 16.97	$ 6,103,472	$ 16.63	$ 0.34	$ 16.97	$ 6,103,472	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	46,638			$ 22.29	$ 0.34	$ 22.63	$ 1,055,414	$ 22.29	$ 0.34	$ 22.63	$ 1,055,414	0.0000%
14	Std. Concrete - 35 ft (250 W - 400 W or above 150 ft span) (closed) 614	UG wire	41,177			$ 33.64	$ 0.34	$ 33.98	$ 1,399,190	$ 33.64	$ 0.34	$ 33.98	$ 1,399,190	0.0000%
15	Std. Concrete - up to 45 ft 596	UG wire	19,042			$ 37.90	$ 0.14	$ 38.04	$ 724,342	$ 37.90	$ 0.14	$ 38.04	$ 724,342	0.0000%
16	Round Concrete - 23 ft 523	UG wire	1,403			$ 30.45	$ 0.14	$ 30.59	$ 42,902	$ 30.45	$ 0.14	$ 30.59	$ 42,902	0.0000%
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	18,473			$ 41.94	$ 0.14	$ 42.08	$ 777,335	$ 41.94	$ 0.14	$ 42.08	$ 777,335	0.0000%
18	Victorian (PT) (Concrete) 592	UG wire	13,144			$ 36.01	$ 0.14	$ 36.15	$ 475,163	$ 36.01	$ 0.14	$ 36.15	$ 475,163	0.0000%
19	Winston (PT) (Concrete) 593	UG wire	105,936			$ 20.26	$ 1.10	$ 21.36	$ 2,262,794	$ 20.26	$ 1.10	$ 21.36	$ 2,262,794	0.0000%
20	Waterford (PT) (Concrete) 583	UG wire	6,803			$ 30.44	$ 0.14	$ 30.58	$ 208,030	$ 30.44	$ 0.14	$ 30.58	$ 208,030	0.0000%
21	Aluminum - 10 ft (closed) 422	UG wire	839			$ 12.46	$ 1.30	$ 13.76	$ 11,538	$ 12.46	$ 1.30	$ 13.76	$ 11,538	0.0000%
22	Aluminum - 27 ft. 616	UG wire	8,537			$ 41.39	$ 0.34	$ 41.73	$ 356,266	$ 41.39	$ 0.34	$ 41.73	$ 356,266	0.0000%
23	Aluminum - 28 ft 615	UG wire	29,720			$ 17.78	$ 0.34	$ 18.12	$ 538,523	$ 17.78	$ 0.34	$ 18.12	$ 538,523	0.0000%
24	Aluminum - 37 ft. 622	UG wire	4,627			$ 56.67	$ 0.34	$ 57.01	$ 263,797	$ 56.67	$ 0.34	$ 57.01	$ 263,797	0.0000%
25	Waterside (Aluminum) 623	UG wire	3,101			$ 48.78	$ 3.85	$ 52.63	$ 163,227	$ 48.78	$ 3.85	$ 52.63	$ 163,227	0.0000%
26	Aluminum - (PT) (closed) 584	UG wire	1,317			$ 23.38	$ 1.10	$ 24.48	$ 32,240	$ 23.38	$ 1.10	$ 24.48	$ 32,240	0.0000%
27	Capitol (PT) (Aluminum) (closed) 581	UG wire	191			$ 35.69	$ 1.10	$ 36.79	$ 7,027	$ 35.69	$ 1.10	$ 36.79	$ 7,027	0.0000%
28	Charleston (PT) (Aluminum) 586	UG wire	243,552			$ 27.22	$ 1.10	$ 28.32	$ 6,897,378	$ 27.22	$ 1.10	$ 28.32	$ 6,897,378	0.0000%
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,748			$ 35.63	$ 1.10	$ 36.73	$ 64,197	$ 35.63	$ 1.10	$ 36.73	$ 64,197	0.0000%
30	Charleston HD (PT) (Aluminum) 590	UG wire	264			$ 30.80	$ 1.10	$ 31.90	$ 8,422	$ 30.80	$ 1.10	$ 31.90	$ 8,422	0.0000%
31	Heritage (PT)(Aluminum) (closed) 580	UG wire	1,451			$ 25.79	$ 1.10	$ 26.89	$ 39,006	$ 25.79	$ 1.10	$ 26.89	$ 39,006	0.0000%
32	Riviera (PT) (Aluminum) (closed)	UG wire	-			$ 27.23	$ 1.10	$ 28.33	$ -	$ 27.23	$ 1.10	$ 28.33	$ -	0.0000%
33	Steel - 30 ft. (closed) 589	UG wire	1,632			$ 51.02	$ 1.68	$ 52.70	$ 86,006	$ 51.02	$ 1.68	$ 52.70	$ 86,006	0.0000%
34	Fiberglass (PT) - 16 ft. (closed) 624	UG wire	46,672			$ 10.84	$ 1.30	$ 12.14	$ 566,593	$ 10.84	$ 1.30	$ 12.14	$ 566,593	0.0000%
35	Winston (closed)	UG wire	190,631			$ 19.72	$ 1.10	$ 20.82	$ 3,968,942	$ 19.72	$ 1.10	$ 20.82	$ 3,968,942	0.0000%
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Continued on Page 7

Recap Schedules: E-13a

TAMPA ELECTRIC COMPANY
2026 SUBSEQUENT YEAR ADJUSTMENT
EXHIBIT 4
PAGE 25 OF 26
FILED: SEPTEMBER 4, 2025

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Base rates and revenue by lighting schedule under present and proposed rates

Type of data shown:
Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

Line No	Type of Facility		Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates Monthly Facility Charge	Present Rates Monthly Maintenance Charge	Present Rates Combined Monthly Charge	Present Rates $ Total Revenue	Proposed Rates Monthly Facility Charge	Proposed Rates Monthly Maintenance Charge	Proposed Rates Combined Monthly Charge	Proposed Rates $ Total Revenue	Percent Increase
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire	43,893			$ 32.49	$ 1.10	$ 33.59	$ 1,474,376	$ 32.49	$ 1.10	$ 33.59	$ 1,474,376	0.0000%
4	Existing Pole 641	UG wire	324			$ 6.94	$ 0.34	$ 7.28	$ 2,359	$ 6.94	$ 0.34	$ 7.28	$ 2,359	0.0000%
5	Total Pole/Wire		1,875,728						$ 36,248,356				$ 36,248,356	0.0000%
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer		96			$ 8.39	$ 1.43	$ 9.82	$ 943	$ 8.39	$ 1.43	$ 9.82	$ 943	0.000%
10	Post Top Bracket (for additional post top fixtures)		3,264			$ 4.75	$ 0.06	$ 4.81	$ 15,700	$ 4.75	$ 0.06	$ 4.81	$ 15,700	0.000%
11														
12	Total Miscellaneous Lighting Facilities		3,360						$ 16,643				$ 16,643	0.000%
13														
14	LS-2 Lighting Facilities													
15	LS-2								$ 5,167,000				$ 5,167,000	0.000%
16	Total LS-2 Facilities								$ 5,167,000				$ 5,167,000	0.000%
17														
18	Total Base Revenue								$ 82,298,875				$ 82,298,875	0.000%
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Recap Schedules: E-13a

EXHIBIT 5

Tampa Electric Company

Approved Subsequent Year Adjustment (SYA) Projects

In-Service Date Summary

ORDER NO. PSC-2025-0038-FOF-EI Table 18 Description	Project Name	Actual/Projected In-Service Date
Polk 1 Flexibility	**Polk 1 Flexibility Project**	Jul-25
Energy Storage	**Energy Storage**	
	Wimauma	Apr-25
	Lake Mabel	Mar-25
	Bayside - Previously South Tampa	Dec-25
Corporate HQ	**Corporate Headquarters**	Jun-25
Bearss Operation Center	**Bearss Operations Center**	
	Building & Land	Jul-25
	Energy Management System Upgrade (EMS)	Nov-25
South Tampa Resilience	**South Tampa Resilience**	
	Generation (Recips 1&2)	Feb-25
	Generation (Recips 3&4)	Dec-25
Polk Fuel Diversity	**Polk Fuel Diversity Project**	
	Unit #5 Upgrade	Aug-26
	Unit #2 Upgrade	Dec-26
GRR	**Grid Reliability and Resilience - Grid Communication Network (PLTE Spectrum)**	
	Pasco Service Area	Aug-25
	Pinellas Service Area	Dec-25
	Hillsborough Service Area	Dec-25
	Polk Service Area	Dec-25
Solar	**Solar - Cottonmouth and Duette (Long Branch)**	
	Cottonmouth	Dec-25
	Duette (Long Branch)	Dec-25

EXHIBIT 6

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2026 Subsequent Year Adjustment	DOCKET NO. 2025____-EI FILED: September __, 2025

AFFIDAVIT OF CARLOS ALDAZABAL

1. I, Carlos Aldazabal, Vice President Energy Supply for Tampa Electric Company, have personal knowledge of the matters stated in this affidavit.

2. In my role as Vice President Energy Supply, I am responsible for Tampa Electric's electric generating and energy storage assets.

3. Tampa Electric placed the Bearss Operations Center in service in July of 2025. As of the date of this affidavit, the company expects that the associated energy management system will go in service in November 2025.

4. Tampa Electric placed the Polk 1 Flexibility Project in service in July of 2025.

5. Tampa Electric placed the Corporate Headquarters Project in service in June of 2025.

6. Tampa Electric placed the first two reciprocating engines for the South Tampa Resilience Project in service in February of 2025.

7. As of the date of this Affidavit, Tampa Electric expects that the second two reciprocating engines for the South Tampa Resilience Project will go in service in December of 2025.

8. As of the date of this Affidavit, Tampa Electric expects that the Unit 5 upgrade portion of the Polk Fuel Diversity Project will go in service in August of 2026, that the Unit 2 upgrade portion of that Project will go in service in December of 2026.

9. Under penalty of perjury, I declare that I have read the foregoing affidavit and that the facts stated in it are true to the best of my information and belief.

Carlos Aldazabal

9/4/25

Date

STATE OF FLORIDA

COUNTY OF HILLSBOROUGH

Before me the undersigned authority personal appeared Carlos Aldazabal who deposed and said that he is the Vice President Energy Supply for Tampa Electric Company and the facts stated above are true and correct to the best of his information and belief.

Dated at Tampa, Florida this 4th day of September 2025.

Carlos Aldazabal

Sworn to and subscribed before me this 4th day of September 2025.

Notary Public

Notary Public State of Florida
Brenda L Irizarry
My Commission
HH 270246
Exp. 6/1/2026

My Commission expires

Personally Known

EXHIBIT 7

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2026 Subsequent Year Adjustment	DOCKET NO. 2025____-EI FILED: September __, 2025

AFFIDAVIT OF KRIS STRYKER

1. I, Kris Stryker, Vice President of Clean Energy and Emerging Technology for Tampa Electric Company have personal knowledge of the matters stated in this affidavit.

2. In my role as Vice President of Clean Energy and Emerging Technology, I am responsible for the planning and implementation of Tampa Electric's utility scale solar projects and energy storage projects.

3. In Tampa Electric's 2024 base rate case, the Commission approved a Subsequent Year Adjustment ("SYA") including the annualization of expense associated with the company's Cottonmouth and Long Branch Solar Projects and the Wimauma, Lake Mabel, and Bayside Energy Storage Projects. The company expected to place each of these projects in service in 2025.

4. As of the date of this Affidavit, the Cottonmouth and Long Branch projects are on schedule to go in service by their originally planned in-service dates in December of 2025.

6. Tampa Electric placed the Wimauma Energy Storage Project in service in April of 2025.

7. Tampa Electric placed the Lake Mabel Energy Storage Project in service in March of 2025.

8. As of the date of this Affidavit, the Bayside Energy Storage Project is expected go in service in December of 2025.

9. Under penalty of perjury, I declare that I have read the foregoing affidavit and that the facts stated in it are true to the best of information and belief.

Kris Stryker

8/28/25

Date

STATE OF FLORIDA

COUNTY OF HILLSBOROUGH

Before me the undersigned authority personal appeared Kris Stryker who deposed and said that he is the Vice President of Clean Energy and Emerging Technology for Tampa Electric Company and the facts stated above are true and correct to the best of his information and belief.

Dated at Tampa, Florida this 28th day of August 2025.

Kris Stryker

Sworn to and subscribed before me this 28th day of August, 2025.

Rebecca Lynn Maier

Notary Public

My Commission expires 03/25/2027

Personally Known

REBECCA LYNN MAIER
MY COMMISSION # HH 350932
EXPIRES: March 25, 2027

EXHIBIT 8

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2026 Subsequent Year Adjustment	DOCKET NO. 2025____-EI FILED: September __, 2025

AFFIDAVIT OF DAVID LUKCIC

1. I, David Lukcic, Chief Technology Officer for Tampa Electric Company, have personal knowledge of the matters stated in this affidavit.

2. In my role as Chief Technology Officer, I am responsible for several areas of operations within the company, including Information Technology, Data Analytics, Application Solutions, and Cyber Security.

3. In Tampa Electric's 2024 base rate case, the Commission approved a Subsequent Year Adjustment ("SYA") including the annualization of expense associated with the company's Grid Communication Network Project, which the company expected to place in service in 2025.

4. As of the date of this Affidavit, Tampa Electric expects that the Grid Communication Network Project will be completely in service in December 2025.

5. Under penalty of perjury, I declare that I have read the foregoing affidavit and that the facts stated in it are true to the best of information and belief.

David Lukcic

9/2/25

Date

STATE OF FLORIDA

COUNTY OF HILLSBOROUGH

Before me the undersigned authority personal appeared David Lukcic who deposed and said that he is the Chief Technology Officer for Tampa Electric Company and the facts stated above are true and correct to the best of his information and belief.

Dated at Tampa, Florida this 2 day of September, 2025.

David Lukcic

Sworn to and subscribed before me this 2nd day of September, 2025.

Notary Public

My Commission expires _____

Personally Known

EXHIBIT 9

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:
$ 0.45 per day.

Energy and Demand Charge:

First 1,000 kWh	8.948 ¢ per kWh
All additional kWh	9.948 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	$0.66 per day
Un-metered accounts	$0.37 per day

Energy and Demand Charge:
8.668 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.256 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

Basic Service Charge:

Secondary Metering Voltage	$ 1.12 per day
Primary Metering Voltage	$12.17 per day
Subtrans. Metering Voltage	$37.16 per day

Demand Charge:
$19.06 per kW of billing demand

Energy Charge:
0.815 ¢ per kWh

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage	$ 1.12 per day
Primary Metering Voltage	$12.17 per day
Subtrans. Metering Voltage	$37.16 per day

Demand Charge:
$0.00 per kW of billing demand

Energy Charge:
8.226 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of $1.42 per kW of billing demand will apply. A discount of $5.90 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.365¢ per kWh will apply. A discount of 1.509¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of billing demand for customers taking service under the standard rate and 0.256¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

GENERAL SERVICE - LARGE DEMAND PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge:	$ 22.03 per day
Demand Charge:	$ 14.14 per kW of billing demand
Energy Charge:	1.166¢ per kWh

Continued to Sheet No. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge:	$ 133.76 a day
Demand Charge:	$ 12.84 per kW of billing demand
Energy Charge:	1.228¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:
Basic Service Charge: $0.66 per day

Energy and Demand Charge: 8.668¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
$0.66 per day

Energy and Demand Charge:
13.579¢ per kWh during peak hours
6.980¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.256 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	$ 1.12 per day
Primary Metering Voltage	$12.17 per day
Subtransmission Metering Voltage	$37.16 per day

Demand Charge:

$ 6.73 per kW of billing demand, plus
$12.34 per kW of peak billing demand

Energy Charge:

1.322¢ per kWh during peak hours
0.633¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of $1.42 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of $5.90 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: $22.03 a day

Demand Charge:
$4.15 per kW of billing demand, plus
$10.01 per kW of peak billing demand

Energy Charge:
1.771¢ per kWh during peak hours
0.947¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: $133.76 a day

Demand Charge:
$1.61 per kW of billing demand, plus
$11.22 per kW of peak billing demand

Energy Charge:
1.478¢ per kWh during peak hours
1.149¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.560

RATES:
Basic Service Charge: $0.45 per day

Energy and Demand Charges: 9.435¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570

STANDBY AND SUPPLEMENTAL SERVICE DEMAND

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	$ 1.12
Primary Metering Voltage	$ 12.17
Subtransmission Metering Voltage	$ 37.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$ 4.02 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

$ 2.29 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$ 0.91 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.949 ¢ per Standby kWh

Continued to Sheet No. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ 19.06 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
0.815¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

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Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of $1.42 per kW of Supplemental Demand and $3.61 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $5.90 per kW of Supplemental Demand and $4.79 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	$ 1.12
Primary Metering Voltage	$ 12.17
Subtransmission Metering Voltage	$ 37.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$4.02 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$2.29 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.91 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.949¢ per Standby kWh

Continued to Sheet No. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$6.73	per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
$12.34	per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.322¢	per Supplemental kWh during peak hours
0.633¢	per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of $1.42 per kW of Supplemental Demand and $3.61 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $5.90 per kW of Supplemental Demand and $4.79 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

STANDBY- LARGE - DEMAND
PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: $22.90 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$3.00 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
$1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.958¢ per Standby kWh

Continued to Sheet No. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ 14.14 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.166¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $134.63 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$1.38 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
$1.55 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.914¢ per Standby kWh

Continued to Sheet No. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ 12.84 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.228¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $22.90 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$3.00 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.958¢ per Standby kWh

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Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$ 4.15	per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
$ 10.01	per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.771¢	per Supplemental kWh during peak hours
0.947¢	per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $ 134.63 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$ 1.38 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

$ 1.55 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$ 0.61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.914¢ per Standby kWh

Continued to Sheet No. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$1.61	per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
$11.22	per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.478¢	per Supplemental kWh during peak hours
1.149¢	per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service Charge ($)	Rate Schedule	Basic Service Charge ($)
RS	0.45	GST	0.66
GS	0.66	GSDT (secondary)	1.12
GSD (secondary)	1.12	GSDT (primary)	12.17
GSD (primary)	12.17	GSDT (subtrans.)	37.16
GSD (subtrans.)	37.16	SBDT (secondary)	1.12
SBD (secondary)	1.12	SBDT (primary)	12.17
SBD (primary)	12.17	SBDT (subtrans.)	37.16
SBD (subtrans.)	37.16	GSLDTPR	22.03
GSLDPR	22.03	GSLDTSU	133.76
GSLDSU	133.76	SBLDTPR	22.90
SBLDPR	22.90	SBLDTSU	134.63
SBLDSU	134.63		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

   CEPs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

   Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service Charge ($)	Rate Schedule	Basic Service Charge ($)
RS	0.45	GST	0.66
GS	0.66	GSDT (secondary)	1.12
GSD (secondary)	1.12	GSDT (primary)	12.17
GSD (primary)	12.17	GSDT (subtrans.)	37.16
GSD (subtrans.)	37.16	SBDT (secondary)	1.12
SBD (secondary)	1.12	SBDT (primary)	12.17
SBD (primary)	12.17	SBDT (subtrans.)	37.16
SBD (subtrans.)	37.16	GSLDTPR	22.03
GSLDPR	22.03	GSLDTSU	133.76
GSLDSU	133.76	SBLDTPR	22.90
SBLDPR	22.90	SBLDTSU	134.63
SBLDSU	134.63		

Continued to Sheet No. 8.314

EXHIBIT 10

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:
$ 0.~~43~~ 45 per day.

Energy and Demand Charge:

First 1,000 kWh	8.~~457~~ 948 ¢ per kWh
All additional kWh	9.~~457~~ 948 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	$0.~~63~~66 per day
Un-metered accounts	$0.~~35~~37 per day

Energy and Demand Charge:

8.~~217~~668 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~243~~ 256 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD		OPTIONAL	
Basic Service Charge:		Basic Service Charge:	
Secondary Metering Voltage	$ 1.~~06~~12 per day	Secondary Metering Voltage	$ 1.~~06~~12 per day
Primary Metering Voltage	$~~11.54~~12.17 per day	Primary Metering Voltage	$~~11.54~~12.17 per day
Subtrans. Metering Voltage	$~~35.23~~37.16 per day	Subtrans. Metering Voltage	$~~35.23~~37.16 per day
Demand Charge:		Demand Charge:	
$~~18.07~~19.06 per kW of billing demand		$0.00 per kW of billing demand	
Energy Charge:		Energy Charge:	
0.~~773~~815 ¢ per kWh		~~7.799~~8.226 ¢ per kWh	

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of $1.~~35~~ 42 per kW of billing demand will apply. A discount of $5.~~59~~ 90 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.~~346~~365¢ per kWh will apply. A discount of 1.~~431~~509¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of billing demand for customers taking service under the standard rate and 0.~~243~~256¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

GENERAL SERVICE - LARGE DEMAND PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge:	$ ~~20.89~~22.03 per day
Demand Charge:	$ ~~13.41~~14.14 per kW of billing demand
Energy Charge:	1.1~~05~~66¢ per kWh

Continued to Sheet No. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge:	$ ~~126.72~~133.76 a day
Demand Charge:	$ 12.~~16~~ 84 per kW of billing demand
Energy Charge:	1.~~163~~228¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: $0.~~63~~ 66 per day

Energy and Demand Charge: 8.~~217~~668¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
$0.~~63~~ 66 per day

Energy and Demand Charge:
~~12.873~~13.579¢ per kWh during peak hours
6.~~617~~980¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~243~~ 256 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	$ 1.~~06~~ 12 per day
Primary Metering Voltage	$~~11.54~~12.17 per day
Subtransmission Metering Voltage	$~~35.23~~37.16 per day

Demand Charge:

$ 6.~~38~~ 73 per kW of billing demand, plus
$~~11.70~~12.34 per kW of peak billing demand

Energy Charge:

1.~~253~~322¢ per kWh during peak hours
0.~~600~~633¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of $1.~~35~~ 42 per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of $5.~~59~~ 90 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: $~~20.89~~22.03 a day

Demand Charge:
$~~3.93~~4.15 per kW of billing demand, plus
$~~9.49~~10.01 per kW of peak billing demand

Energy Charge:
1.~~679~~771¢ per kWh during peak hours
0.~~898~~947¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: $~~126.72~~133.76 a day

Demand Charge:
$1.~~53~~ 61 per kW of billing demand, plus
$~~10.63~~11.22 per kW of peak billing demand

Energy Charge:
1.~~400~~478¢ per kWh during peak hours
1.~~089~~149¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: $0.~~43~~ 45 per day

Energy and Demand Charges: ~~8.917~~9.435¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570

STANDBY AND SUPPLEMENTAL SERVICE DEMAND

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	$ 1.~~06~~12
Primary Metering Voltage	$ ~~11.54~~12.17
Subtransmission Metering Voltage	$ ~~35.23~~37.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$ ~~3.81~~4.02 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

$ 2.~~17~~29 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

$ 0.~~86~~91 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.~~900~~ 949 ¢ per Standby kWh

Continued to Sheet No. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ ~~18.07~~19.06 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
0.~~773~~815¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of $1.~~35~~ 42 per kW of Supplemental Demand and $3.~~42~~ 61 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $5.~~59~~ 90 per kW of Supplemental Demand and $4.~~54~~ 79 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	$	1.~~06~~12
Primary Metering Voltage	$	~~11.54~~12.17
Subtransmission Metering Voltage	$	~~35.23~~37.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$~~3.81~~4.02 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$2.~~17~~ 29 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.~~86~~91 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~900~~949¢ per Standby kWh

Continued to Sheet No. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$6.~~38~~ 73 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

$~~11.70~~12.34 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.~~253~~322¢ per Supplemental kWh during peak hours

0.~~600~~633¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of $1.~~35~~ 42 per kW of Supplemental Demand and $3.~~42~~ 61 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $5.~~59~~ 90 per kW of Supplemental Demand and $4.~~54~~ 79 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

STANDBY- LARGE - DEMAND PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: $~~21.71~~22.90 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$~~2.84~~3.00 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
$1.~~61~~ 70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$0.~~64~~ 68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~908~~958¢ per Standby kWh

Continued to Sheet No. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ ~~13.41~~14.14 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.~~105~~166¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96~~$1.01¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $~~127.55~~134.63 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

$1.~~31~~38 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

$1.~~47~~55 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$0.~~58~~61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~866~~914¢ per Standby kWh

Continued to Sheet No. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ 12.~~16~~84 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.~~163~~228¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $~~21.71~~22.90 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:
$~~2.84~~3.00 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$1.~~61~~70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.~~64~~68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:
0.~~908~~958¢ per Standby kWh

Continued to Sheet No. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$ ~~3.93~~4.15 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

$ ~~9.49~~10.01 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.~~679~~771¢ per Supplemental kWh during peak hours

0.~~898~~947¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC
AN EMERA COMPANY

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: $ ~~127.55~~134.63 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:
$ 1.~~31~~38 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$ 1.~~47~~55 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$ 0.~~58~~61 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:
0.~~866~~914¢ per Standby kWh

Continued to Sheet No. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

$1.~~53~~61 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

$~~10.63~~11.22 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.~~400~~478¢ per Supplemental kWh during peak hours

1.~~089~~149¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~96¢~~$1.01 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~203~~214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~102~~108¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service Charge ($)	Rate Schedule	Basic Service Charge ($)
RS	0.~~4345~~	GST	0.~~6366~~
GS	0.~~6366~~	GSDT (secondary)	1.~~0612~~
GSD (secondary)	1.~~0612~~	GSDT (primary)	~~11.54~~12.17
GSD (primary)	~~11.54~~12.17	GSDT (subtrans.)	~~35.23~~37.16
GSD (subtrans.)	~~35.23~~37.16	SBDT (secondary)	1.~~0612~~
SBD (secondary)	1.~~0612~~	SBDT (primary)	~~11.54~~12.17
SBD (primary)	~~11.54~~12.17	SBDT (subtrans.)	~~35.23~~37.16
SBD (subtrans.)	~~35.23~~37.16	GSLDTPR	~~20.89~~22.03
GSLDPR	~~20.89~~22.03	GSLDTSU	~~126.72~~133.76
GSLDSU	~~126.72~~133.76	SBLDTPR	~~21.71~~22.90
SBLDPR	~~21.71~~22.90	SBLDTSU	~~127~~134.~~55~~63
SBLDSU	~~127.55~~134.63		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

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Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

   CEPs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

   Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service Charge ($)	Rate Schedule	Basic Service Charge ($)
RS	0.~~4345~~	GST	0.~~6366~~
GS	0.~~6366~~	GSDT (secondary)	1.~~0612~~
GSD (secondary)	1.~~0612~~	GSDT (primary)	~~11.54~~12.17
GSD (primary)	~~11.54~~12.17	GSDT (subtrans.)	~~35.23~~37.16
GSD (subtrans.)	~~35.23~~37.16	SBDT (secondary)	1.~~0612~~
SBD (secondary)	1.~~0612~~	SBDT (primary)	~~11.54~~12.17
SBD (primary)	~~11.54~~12.17	SBDT (subtrans.)	~~35.23~~37.16
SBD (subtrans.)	~~35.23~~37.16	GSLDTPR	~~20.89~~22.03
GSLDPR	~~20.89~~22.03	GSLDTSU	~~126.72~~133.76
GSLDSU	~~126.72~~133.76	SBLDTPR	~~21.71~~22.90
SBLDPR	~~21.71~~22.90	SBLDTSU	~~127~~134.~~55~~63
SBLDSU	~~127~~134.~~55~~63		

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