FILED 9/4/2025
DOCUMENT NO. 09126-2025
FPSC - COMMISSION CLERK

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September 4, 2025

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the revised prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Amin Mohomed. This revised testimony replaces the prepared testimony and exhibits of FPL witness Amin Mohomed that was filed on July 25, 2025 in support of FPL's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery and Capacity Cost Recovery 2025 Actual/Estimated True-Up that was also filed on July 25, 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ David M. Lee
David M. Lee

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 4th day of September 2025 to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF AMIN MOHOMED

DOCKET NO. 20250001-EI

SEPTEMBER 4, 2025

Q. Please state your name, business address, employer and position.

A. My name is Amin Mohomed. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "Company") as Assistant Controller.

Q. Have you previously testified in this docket?

A. Yes. On April 2, 2025, I submitted direct testimony in this docket, together with Exhibit AM-1 and AM-2, in support of the Fuel Cost Recovery ("FCR") Clause and Capacity Cost Recovery ("CCR") final true-up for the period January 1, 2024 through December 31, 2024. On July 25, 2025, I submitted direct testimony in this docket, together with Exhibits AM-3 and AM-4, in support of FPL's Actual/Estimated 2025 FCR and CCR True-Up.

Q. Have you included updates in the amended FCR actual/estimated amounts?

A. Yes. The changes reflected in the amended FCR actual/estimated amounts include an additional month of actual data through July 2025 and updated fuel estimates for the period August 2025 through December 2025 utilizing the August 1, 2025 fuel curve. These updates reduced FPL's 2025 estimated under-recovery to $137.26 million from $216.24 million initially filed on July 25, 2025. The $137.26 million under-recovery

will be recovered from customers January 2026 through December 2026.

Q. Are there updates in the amended CCR actual estimated amounts?

A. No. For convenience, the CCR actual/estimated amounts have been refiled with no updates along with the updated FCR schedules.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for the Florida Public Service Commission ("Commission") review and approval the calculation of FPL's amended actual/estimated true-up amounts for the FCR Clause as presented in Exhibit AM-3 and the CCR Clause for the period January 2025 through December 2025 as presented in Exhibit AM-4.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits with your testimony?

A. Yes, I am sponsoring Exhibits AM-3 and AM-4. Exhibit AM-3 contains the FCR schedules. These include Schedules E3 through E9 that provide revised estimates for the period August 2025 through December 2025. FCR Schedules A1 through A9 provide actual data for the period January 2025 through July 2025. The actual data was derived from the FCR A-Schedules A1 through A9 that are filed monthly with the Commission and served on all parties, which are incorporated herein by reference. The FCR schedules contained in Exhibit AM-3 also provide the calculation of the actual/estimated true-up amount and actual/estimated variances for the period January 2025 through December 2025.

Exhibit AM-4 contains the CCR schedules, which provide the calculation of FPL's actual/estimated true-up amount and actual/estimated variances for the period January 2025 through December 2025.

Q. What is the source of the actual data that you present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the accounting books and records of FPL. The books and records are kept in the regular course of the Company's business in accordance with Generally Accepted Accounting Principles, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Please describe the data that FPL has used as a comparison when calculating the FCR and CCR actual/estimated true-up amounts presented in your testimony.

A. The FCR actual/estimated true-up calculation compares actuals for January 2025 through July 2025 and revised estimates for August 2025 through December 2025 to the data reflected in FPL's 2025 FCR projection approved by Order No. PSC-2024-0481-FOF-EI on November 22, 2024.

The CCR actual/estimated true-up calculation compares actuals for January 2025 through June 2025 and revised estimates for July 2025 through December 2025 to the data reflected in FPL's 2025 CCR projection for the period January 2025 through December 2025, which was filed on September 5, 2024, and approved by Order No. PSC-2024-0481-FOF-EI, issued on November 22, 2024.

Q. Please explain the calculation of the interest provision that is applicable to the FCR and CCR true-up amounts.

A. The calculation of the interest provision follows the methodology used in calculating the interest provision for all cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount for the twelve-month period by the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the AA financial 30-day rates as published on the Federal Reserve website on the first business day of the current month and the subsequent month divided by two. The average interest rate for the projected months is the actual rate published on the first business day in August 2025 for FCR and July 2025 for CCR, which reflects the interest rate from the last business day in July and June 2025 respectively.

FUEL COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the FCR 2025 actual/estimated true-up by month?

A. Yes. Exhibit AM-3, page 1 shows the calculation of the FCR actual/estimated true-up by month for the period January 2025 through December 2025.

Q. Please explain the calculation of the 2025 FCR end-of-period net true-up and actual/estimated true-up amounts you are requesting this Commission to approve.

A. Exhibit AM-3, page 1 shows the calculation of the FCR end-of-period net true-up and actual/estimated true-up amounts. The 2025 end-of-period net true-up amount is an

under-recovery, including interest, of $137.26 million, (Exhibit AM-3, page 1, line 46, column 13).

Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this docket?

A. Yes.

Q. Have you provided a schedule showing the variances between the actual/estimated amounts and the projection amounts for 2025?

A. Yes. Exhibit AM-3, page 2 provides a variance calculation that compares the 2025 actual/estimated period data by component to the same components from the 2025 projection filing.

Q. Please summarize the variance schedule in Exhibit AM-3.

A. FPL's projection filing projected jurisdictional total fuel costs and net power transactions to be $3.11 billion (Exhibit AM-3, page 2, line 40, column 2) for 2025. The actual/estimated jurisdictional total fuel costs and net power transactions are now projected to be $3.45 billion for that period (Exhibit AM-3, page 2, line 40, column 1). The resulting estimated under-recovery is due to higher than projected fuel costs offset by higher than projected sales and revenues. Jurisdictional total fuel costs and net power transactions are estimated to be $333.17 million, or 10.71%, higher than the projected estimates (Exhibit AM-3, page 2, line 40, column 3), jurisdictional fuel revenues applicable to the period are projected to be $75.29 million, or 2.42%, higher than the projected estimates (Exhibit AM-3, page 2, line 36, column 3), and the interest expense is projected to be $2.32 million (Exhibit AM-3, page 2, line 42, column 3). The net impact of increased jurisdictional fuel costs and revenues for the period,

including interest and net of the 2024 final true-up over-recovery, results in an under-recovery of $137.26 million. (Exhibit AM-3, page 2, line 46, column 3).

Q. Please explain the variances in total fuel costs and net power transactions.

A. Below are the primary reasons for the $313.16 million increase in total fuel costs:

Fuel Cost of System Net Generation: $367.71 million increase (Exhibit AM-3, page 2, line 2, column 3)

The table below provides the detail of this increase

Fuel Variance	2025 Actual/Estimated	2025 Projections	Difference
Heavy Oil			
Total Dollar	$150,770	$0	$150,770
Units (MMBTU)	12,715	0	12,715
$ per Unit	11.8577	0.0000	11.8577
Variance Due to Consumption			$0
Variance Due to Cost			$150,770
Total Variance			$150,770
Light Oil			
Total Dollar	$6,913,016	$411,583	$6,501,433
Units (MMBTU)	366,847	22,042	344,805
$ per Unit	18.8444	18.6727	0.1717
Variance Due to Consumption			$6,438,436
Variance Due to Cost			$62,997
Total Variance			$6,501,433

Fuel Variance	2025 Actual/Estimated	2025 Projections	Difference
Coal			
Total Dollar	$26,989,711	$16,711,284	$10,278,427
Units (MMBTU)	8,170,904	5,080,270	3,090,634
$ per Unit	3.3031	3.2894	0.0137
Variance Due to Consumption			$10,166,480
Variance Due to Cost			$111,947
Total Variance			$10,278,427
Gas			
Total Dollar	$3,581,548,288	$3,245,433,561	$336,114,728
Units (MMBTU)	696,420,531	650,322,415	46,098,116
$ per Unit	5.1428	4.9905	0.1523
Variance Due to Consumption			$230,052,616
Variance Due to Cost			$106,062,112
Total Variance			$336,114,728
Nuclear			
Total Dollar	$157,617,630	$142,957,680	$14,659,950
Units (MMBTU)	313,204,219	301,570,988	11,633,232
$ per Unit	0.5032	0.4740	0.0292
Variance Due to Consumption			$5,514,655
Variance Due to Cost			$9,145,296
Total Variance			$14,659,950
Total			
Total Dollar	$3,773,219,417	$3,405,514,108	$367,705,308
Units (MMBTU)	1,018,175,216	956,995,715	61,179,502
$ per Unit	3.7059	3.5585	0.1473
Variance Due to Consumption			$252,172,187
Variance Due to Cost			$115,533,121
Total Variance	$3,773,219,417	$3,405,514,108	$367,705,308

Fuel Cost of Power Sold: $30.49 million increase (Exhibit AM-3, page 2, line 5, column 3)

The increase in Fuel Cost of Power Sold is primarily attributable to higher than projected fuel costs on economy power sales. The average unit fuel cost on economy power sales is now projected to be $6.82/MWh higher than projected resulting in an increase of $22.62 million. Additionally, this increase is also due to higher than projected economy power sales. FPL estimates selling approximately 332,000 MWh more of economy power through 2025, resulting in an increase of $7.72 million. The combination of higher fuel costs associated with economy power sales and projected higher volumes of economy power sales result in a net increase of $30.34 million. The remainder of the increase is due to higher MWh sales and higher than projected fuel costs under the St. Lucie Reliability Exchange.

Gains from Off-System Sales: $27.80 million increase (Exhibit AM-3, page 2, line 6, column 3)

The increase in Gains from Off-System Sales is primarily attributable to higher than projected margins on power sales. FPL estimates selling approximately 332,000 MWh more of economy power, resulting in an increase of $3.23 million. Additionally, FPL now estimates that margins on economy power sales will be $7.41/MWh higher, resulting in an increase of $24.57 million. The combination of the higher volume and margins results in a total increase for Gains from Off-System Sales of $27.80 million.

Fuel Cost of Purchased Power: $23.13 million increase (Exhibit AM-3, page 2, line 7, column 3)

The increase for the Fuel Cost of Purchased Power is primarily attributable to the Santa Rosa Purchased Power Agreement ("PPA") and Southern Company PPA. In April 2025, FPL extended the agreement with Southern Company through February 2026, to purchase power from the Santa Rosa power plant, located in FPL's Northwest region. This purchase will continue to provide economic and reliability benefits for FPL customers. Additionally, due to severe weather in the Florida Panhandle in January 2025, FPL exercised a call option, previously entered in Q4 2024, delivering over 100,000 MWh to ensure regional reliability during this unprecedented weather event. The remainder of the increase is due to higher MWh purchases and higher than projected fuel costs under the St. Lucie Reliability Exchange and Solid Waste Authority purchases.

Energy Cost of Economy Purchases: $14.51 million increase (Exhibit AM-3, page 2, line 9, column 3)

The increase for the Energy Cost of Economy Purchases is primarily attributable to higher than projected economy power purchases and higher unit costs for economy power purchases. FPL now estimates to purchase approximately 84,000 MWh more of economy power than projected, resulting in an increase in Energy Costs of Economy Purchases of $3.70 million. Additionally, FPL now estimates that the unit cost of economy purchases will be $46.62/MWh higher, resulting in an increase of $10.81

million. The combination of higher economy purchases and higher unit costs for economy power purchases results in an increase of $14.51 million.

Variable O&M Costs Attributable to Off-System Sales: $143,250 increase (Exhibit AM-3, page 2, line 13, column 3)

The increase is attributable to higher than projected economy power sales.

Variable Power Plant O&M Costs Avoided due to Economy Purchases: $40,277 increase (Exhibit AM-3, page 2, line 14, column 3)

The increase is attributable to higher than projected economy power purchases.

Optimization Credits: $15.87 million increase (Exhibit AM-3, page 2, line 15, column 3)

The increase for Optimization Credits is attributable to higher than projected gains from activities associated with natural gas and renewable energy credit optimization activities.

Lease Costs: $2.84 million increase (Exhibit AM-3, page 2, line 3, column 3)

The increase in Lease Costs is primarily due to higher than projected costs resulting from rail car repairs and rail car returns associated with the expiration of the current lease agreement ending December 31, 2025.

Incremental Personnel, Software, and Hardware Costs: $747,845 increase (Exhibit AM-3, page 2, line 12, column 3)

The increase in Incremental Personnel, Software, and Hardware Costs is primarily attributable to incremental personnel hired to support asset optimization functions. These personnel costs represent staffing additions to effectively manage and optimize the Company's asset portfolio.

CAPACITY COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the CCR 2025 actual/estimated true-up by month?

A. Yes. Exhibit AM-4, page 1 provides the calculation of the CCR actual/estimated true-up by month for the period January 2025 through December 2025.

Q. Please explain the calculation of the CCR 2025 actual/estimated true-up and the end-of-period net true-up amounts you are requesting this Commission to approve.

A. Exhibit AM-4, page 1 shows the actual/estimated capacity costs and applicable revenues compared to the 2025 CCR projection filing for the January 2025 through December 2025 period. Jurisdictional total capacity costs are estimated to be $8.88 million higher than the projection filing (Exhibit AM-4, page 5, line 23, column 3), jurisdictional CCR revenues are projected to be $5.15 million higher than the projection filing (Exhibit AM-4, page 5, line 28, column 3), partially offset by $0.36 million interest owed to customers (Exhibit AM-4, page 5, line 31, column 3),

plus a true-up adjustment of $0.12 million (Exhibit AM-4, page 5, line 35 plus line 36). The Actual Estimated true-up under-recovery is $3.25 million to be included in 2026 projections (Exhibit AM-4, page 5, lines 30 plus 31, 35 and 36, column 3).

Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this docket?

A. Yes.

Q. Please explain the variances related to capacity costs.

A.## As shown in Exhibit AM-4, page 4, line 13, total system capacity costs are estimated to be $9.25 million or 7.3% higher than projected. The increase related to the jurisdictional portion of these costs is $8.88 million or a 7.3% increase from the projection (page 5, line 23, column 4). Below are the primary reasons for the estimated $9.25 million increase in total system capacity costs:

<u>Payments to Non-Cogenerators: $13.02 million increase (Exhibit AM-4, page 4, line 1, column 3)</u>

The total increase for Payments to Non-Cogenerators is primarily attributable to higher than projected costs of $12.15 million associated with the extension of the Santa Rosa agreement for the balance of the year. An increase of $0.99 million is due to capacity costs related to Macquarie Energy and Rainbow Energy Marketing transactions executed for January and February which were not included in the projections. The increase was partially offset by $115 thousand of lower costs associated with capacity shortfalls at the SWA unit during the first half of the year.

Transmission of Electricity by Others: $3.69 million increase (Exhibit AM-4, page 4, line 3, column 3)

An increase of $3.43 million is due to incremental transmission service purchased to move energy into FPL's service area during the weather event in Q1 2025. The balance of the increase, $255 thousand, is due to higher than projected purchases of third-party transmission service used to facilitate higher than projected economy power sales during the first half of the year.

Transmission Revenues from Capacity Sales: $7.21 million increase (Exhibit AM-4, page 4, line 4, column 3)

The increase is primarily attributable to revenues from capacity premiums associated with power capacity sales during the first half of the year. Higher than projected revenues from capacity premiums resulted in an increase of $5.08 million. Higher than projected transmission revenues from economy sales resulted in an increase of $2.13 million. Higher revenues from capacity premiums, combined with higher transmission revenues from economy sales resulted in a total increase of $7.21 million.

Q. Does this conclude your testimony?

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE E1-B

ESTIMATED FOR THE PERIOD OF JANUARY 2025 THROUGH DECEMBER 2025

Line No		(1) a-Jan - 2025	(2) a-Feb - 2025	(3) a-Mar - 2025	(4) a-Apr - 2025	(5) a-May - 2025	(6) a-Jun - 2025	(7) a-Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) 2025
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch 3)	323,413,624	265,236,459	295,688,507	294,444,499	320,690,140	355,603,042	394,730,487	335,450,068	310,037,960	300,378,924	265,676,584	311,869,122	3,773,219,417
3	Lease Costs	84,946	88,623	100,079	117,526	82,822	117,535	101,909	1,024,487	1,820,071	1,820,687	1,820,071	2,744,687	9,923,443
4	Fuel Cost of Stratified Sales	(10,773,971)	(7,502,064)	(6,721,826)	(7,375,219)	(7,247,783)	(7,540,208)	(9,305,070)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(85,728,098)
5	Fuel Cost of Power Sold (Sch 6)	(12,346,574)	(8,003,702)	(9,545,337)	(8,249,821)	(7,418,298)	(9,478,939)	(9,152,474)	(5,696,719)	(7,539,842)	(6,834,160)	(8,261,826)	(10,279,867)	(102,807,558)
6	Gains from Off-System Sales (Sch 6)	(17,144,424)	(4,223,517)	(4,373,298)	(5,075,792)	(3,446,828)	(4,386,723)	(6,701,004)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,599)	(3,576,205)	(56,802,176)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch 7)	19,690,110	6,952,951	10,054,951	11,457,377	9,050,932	10,042,608	7,853,212	11,355,315	11,081,651	9,543,118	9,199,801	10,630,321	126,912,347
8	Energy Payments to Qualifying Facilities (Sch 8)	2,085,631	1,829,778	2,330,950	2,249,327	2,262,404	2,222,912	2,174,097	2,375,389	2,046,082	2,418,913	1,880,755	1,870,361	25,746,581
9	Energy Cost to Economy Purchases (Sch 9)	7,781,896	1,607,895	1,447,839	33,416	1,432,859	1,912,624	4,232,604	1,165,600	1,026,000	396,800	0	0	21,037,534
10		312,791,239	255,986,424	288,981,865	287,601,316	315,406,249	348,492,852	383,933,760	337,456,769	310,059,842	300,633,783	262,465,129	307,692,262	3,711,501,490
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	108,747	118,652	119,805	195,480	138,910	13,532	128,055	154,212	158,347	162,574	148,942	161,989	1,609,246
13	Variable O&M Costs Attributable to Off-System Sales (Sch 6)	209,210	110,396	141,709	147,472	113,365	123,373	124,482	79,162	119,088	111,154	146,592	150,288	1,576,290
14	Variable O&M Costs Avoided due to Economy Purchases (Sch 9)	(22,276)	(12,600)	(17,428)	(214)	(8,631)	(7,209)	(15,388)	(11,904)	(10,944)	(4,762)	0	0	(111,356)
15	Optimization Credits	(12,237,373)	(6,318,583)	(6,863,212)	(7,409,643)	(6,658,472)	(6,113,424)	(5,908,535)	(4,871,256)	(5,206,208)	(4,870,433)	(10,019,696)	(8,585,972)	(85,062,806)
16		(11,941,692)	(6,102,135)	(6,619,126)	(7,066,905)	(6,414,827)	(5,983,728)	(5,671,386)	(4,649,786)	(4,939,717)	(4,601,467)	(9,724,162)	(8,273,694)	(81,968,626)
17	**Adjustments to Fuel Cost**													
18	Energy Imbalance Fuel Revenues	(230,796)	(199,036)	(132,499)	(100,022)	(25,251)	(202,287)	(228,215)	0	0	0	0	0	(1,118,105)
19	Inventory Adjustments	(101,389)	5,451	57,236	66,910	86,753	38,077	340,727	0	0	0	0	0	493,763
20	Other O&M Expense	48,762	48,762	48,762	49,384	78,017	50,343	54,560	54,560	50,343	50,343	50,343	50,343	634,520
21		(283,424)	(144,824)	(26,501)	16,271	139,519	(113,867)	167,073	54,560	50,343	50,343	50,343	50,343	10,178
22	**Adjusted Total Fuel Costs & Net Power Transactions**	300,566,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	378,429,447	332,861,542	305,170,467	296,082,658	252,791,310	299,468,911	3,629,523,042
23														
24	**kWh Sales**													
25	Retail kWH Sales	9,214,644,079	9,469,369,774	8,434,998,882	9,533,768,059	10,964,555,797	12,584,911,952	12,726,292,365	12,933,991,147	12,698,936,250	11,767,095,832	9,692,897,824	9,103,526,443	129,124,988,404
26	Sale for Resale	420,793,800	457,973,180	414,481,500	455,256,420	506,919,030	609,547,470	588,746,990	825,524,092	820,101,110	769,357,860	738,696,699	619,735,684	7,227,135,835
27		9,635,437,879	9,927,342,954	8,849,480,382	9,989,024,479	11,471,474,827	13,194,459,422	13,315,039,355	13,759,515,239	13,519,037,360	12,536,453,692	10,431,596,523	9,723,262,127	136,352,124,239
28	**Retail % of Total kWh Sales**	95 63285%	95 38675%	95 31632%	95 44243%	95 58105%	95 38028%	95 57833%	94 00034%	93 93373%	93 86303%	92 91864%	93 62626%	
29														
30	**Revenues Applicable to Period**													
31	Jurisdictional Fuel Revenues	250,515,608	253,738,649	223,560,357	255,571,738	298,244,616	346,950,070	351,229,367	350,511,160	344,141,172	318,888,297	262,677,531	246,705,567	3,502,734,133
32	Prior Period True-Up (Collected)/Refunded This Period [1]	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(19,030,441)
33	GPIF [1]	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(11,145,919)
34	Asset Optimization [1]	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(43,950,552)
35	SolarTogether (ST) Credit	(13,625,139)	(14,038,479)	(15,646,698)	(21,697,247)	(24,091,535)	(24,455,529)	(22,852,303)	(23,809,012)	(22,979,154)	(20,828,561)	(20,471,719)	(16,937,925)	(241,233,301)
36		230,713,226	233,522,928	201,736,417	227,697,249	267,975,839	316,317,299	322,399,821	320,524,905	314,984,775	291,882,494	236,026,570	223,590,399	3,187,373,920
37	**True-Up Calculation**													
38	Adjusted Total Fuel Costs & Net Power Transactions	300,566,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	378,429,447	332,861,542	305,170,467	296,082,658	252,791,310	299,468,911	3,629,523,042
39	Jurisdictional Sales % of Total kWh Sales	95 63285%	95 38675%	95 31632%	95 44243%	95 58105%	95 38028%	95 57833%	94 00034%	93 93373%	93 86303%	92 91864%	93 62626%	
40	Retail Total Fuel Costs & Net Power Transactions	287,961,998	238,651,012	269,601,274	268,250,702	296,007,232	327,170,685	362,353,459	313,459,255	287,178,632	278,416,900	235,316,857	280,890,771	3,445,258,777
41	True-Up Provision for the Month-Over/(Under) Recovery	(57,248,771)	(5,128,084)	(67,864,858)	(40,553,453)	(28,031,394)	(10,853,387)	(39,953,638)	7,065,650	27,806,143	13,465,594	711,713	(57,300,373)	(257,884,857)
42	Interest Provision for the Month	276,125	169,500	274,233	(144,521)	(263,153)	(329,449)	(415,137)	(470,602)	(403,817)	(325,273)	(295,216)	(392,429)	(2,319,738)
43	True-Up & Interest Prov Beg of Period - Over/(Under) Recovery	(19,030,441)	(74,417,217)	(77,789,931)	(143,794,685)	(182,906,790)	(209,615,466)	(219,212,432)	(257,995,336)	(249,814,418)	(220,826,223)	(206,100,032)	(204,097,664)	(19,030,441)
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	19,030,441
46	End of Period Net True-Up Amount Over/(Under) Recovery	48,529,680	45,156,966	(20,847,788)	(59,959,893)	(86,668,569)	(96,265,535)	(135,048,439)	(126,867,521)	(97,879,325)	(83,153,134)	(81,150,767)	(137,257,698)	(137,257,698)
47														
48	[1] Per Order No PSC-2024-0481-FOF-EI													
49														
50	Note Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Actual/Estimated	(2) Projection	(3) Difference	(4) % Difference
1	**Fuel Costs & Net Power Transactions**				
2	Fuel Cost of System Net Generation (Sch. 3)	3,773,219,417	3,405,514,108	367,705,308	10.80%
3	Lease Costs	9,923,443	7,080,783	2,842,660	40.15%
4	Fuel Cost of Stratified Sales	(85,728,098)	(64,834,124)	(20,893,974)	32.23%
5	Fuel Cost of Power Sold (Sch. 6)	(102,807,558)	(72,314,597)	(30,492,961)	42.17%
6	Gains from Off-System Sales (Sch. 6)	(56,802,176)	(29,001,741)	(27,800,434)	95.86%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	126,912,347	103,784,372	23,127,974	22.28%
8	Energy Payments to Qualifying Facilities (Sch. 8)	25,746,581	25,972,806	(226,225)	(0.87%)
9	Energy Cost to Economy Purchases (Sch. 9)	21,037,534	6,524,090	14,513,444	222.46%
10		3,711,501,490	3,382,725,698	328,775,791	9.72%
11	**Optimization Activities**				
12	Incremental Personnel, Software, and Hardware Costs	1,609,246	861,401	747,845	86.82%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,576,290	1,433,040	143,250	10.00%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(111,356)	(71,078)	(40,277)	56.67%
15	Optimization Credits	(85,062,806)	(69,194,349)	(15,868,457)	22.93%
16		(81,988,626)	(66,970,987)	(15,017,640)	22.42%
17	**Adjustments to Fuel Cost**				
18	Energy Imbalance Fuel Revenues	(1,118,105)	0	(1,118,105)	0%
19	Inventory Adjustments	493,763	0	493,763	0%
20	Other O&M Expense	634,520	609,022	25,498	4.19%
21		10,178	609,022	(598,844)	(98.33%)
22	**Adjusted Total Fuel Costs & Net Power Transactions**	3,629,523,042	3,316,363,734	313,159,308	9.44%
23					
24	**kWh Sales**				
25	Retail kWH Sales	129,124,988,404	126,505,752,094	2,619,236,310	2.07%
26	Sale for Resale	7,227,135,835	8,549,244,108	(1,322,108,273)	(15.46%)
27		136,352,124,239	135,054,996,202	1,297,128,037	0.96%
28	**Retail % of Total kWh Sales**	94.69965%	93.66981%	1.02985%	1.10%
29					
30	**Revenues Applicable to Period**				
31	Jurisdictional Fuel Revenues	3,502,734,133	3,431,589,874	71,144,260	2.07%
32	Prior Period True-Up (Collected)/Refunded This Period [1]	(19,030,441)	(19,030,441)	0	0%
33	GPIF [1]	(11,145,919)	(11,145,919)	0	0%
34	Asset Optimization [1]	(43,950,552)	(43,950,552)	0	0%
35	SolarTogether (ST) Credit	(241,233,301)	(245,377,980)	4,144,679	(1.69%)
36		3,187,373,920	3,112,084,981	75,288,939	2.42%
37	**True-Up Calculation**				
38	Adjusted Total Fuel Costs & Net Power Transactions	3,629,523,042	3,316,363,734	313,159,308	9.44%
39	Jurisdictional Sales % of Total kWh Sales	94.69965%	93.66981%	1.02984%	1.10%
40	Retail Total Fuel Costs & Net Power Transactions	3,445,258,777	3,112,084,981	333,173,796	10.71%
41	True-Up Provision for the Month-Over/(Under) Recovery	(257,884,857)	0	(257,884,857)	0%
42	Interest Provision for the Month	(2,319,738)	0	(2,319,738)	0%
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(19,030,441)	(19,030,441)	0	0%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%
45	Prior Period True-Up Collected/(Refunded) This Period	19,030,441	19,030,441	0	0%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(137,257,698)	0	(137,257,698)	0%
47					
48					
49	[1] Per Order No. PSC-2024-0481-FOF-EI				
50					
51	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	E3	(1) a-Jan - 2025	(2) a-Feb - 2025	(3) a-Mar - 2025	(4) a-Apr - 2025	(5) a-May - 2025	(6) a-Jun - 2025	(7) a-Jul - 2025	(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025	(13) Total
1	**Fuel Cost of System Net Generation ($)**													
2	Heavy Oil	150,770	0	0	0	0	0	0	0	0	0	0	0	150,770
3	Light Oil	972,251	345,525	713,806	239,764	562,092	1,079,188	2,649,266	224,982	24,039	82,464	0	19,639	6,913,016
4	Coal	3,410,766	(415,290)	2,427,243	658,759	0	3,554,382	11,832,750	1,845,626	839,678	1,015,671	215,271	1,604,855	26,989,711
5	Gas	303,201,213	252,924,757	282,060,083	280,688,960	306,099,676	337,845,361	366,076,025	319,674,240	297,192,983	287,823,377	251,816,562	296,145,051	3,581,548,288
6	Nuclear	15,678,624	12,381,467	10,487,375	12,857,016	14,028,371	13,124,111	14,121,776	13,755,889	11,981,260	11,457,412	13,644,751	14,099,577	157,617,630
7		323,413,624	265,236,459	295,688,507	294,444,499	320,690,140	355,603,042	394,679,817	335,500,737	310,037,960	300,378,924	265,676,584	311,869,122	3,773,219,417
8	**System Net Generation (MWh)**													
9	Heavy Oil	620	(1,793)	(1,900)	(1,780)	(1,572)	(1,464)	(1,469)	0	0	0	0	0	(9,458)
10	Light Oil	6,482	2,369	5,375	1,353	3,754	7,710	13,041	1,032	84	280	0	64	41,543
11	Coal	92,875	32,752	65,876	0	0	86,959	82,178	49,038	22,139	25,718	5,294	45,537	508,367
12	Gas	6,910,892	6,031,306	6,713,364	7,359,206	9,424,350	9,831,557	10,697,240	10,248,334	9,652,914	8,953,694	6,929,866	7,050,845	99,803,567
13	Nuclear	2,704,613	2,410,271	2,033,890	2,456,249	2,667,827	2,474,126	2,650,007	2,540,315	2,205,870	2,081,226	2,518,803	2,602,762	29,345,960
14	Solar	962,259	1,128,055	1,523,241	1,696,568	1,633,860	1,475,972	1,524,778	1,617,227	1,479,276	1,413,532	1,216,032	1,098,244	16,769,044
15	Hydrogen	4,257	4,123	3,267	5,512	4,363	4,550	3,383	0	0	0	0	0	29,456
16		10,681,998	9,607,083	10,343,114	11,517,108	13,732,482	13,879,409	14,969,159	14,455,946	13,360,283	12,474,450	10,669,995	10,797,452	146,488,478
17	**Units of Fuel Burned (Unit)** [1]													
18	Heavy Oil	2,009	0	0	0	0	0	0	0	0	0	0	0	2,009
19	Light Oil	8,768	2,774	6,437	1,997	4,980	10,792	24,797	1,948	167	668	0	169	63,497
20	Coal	61,780	22,599	44,396	7,856	0	64,594	215,824	33,689	15,382	18,654	3,963	29,606	518,144
21	Gas	48,571,957	41,883,007	47,075,137	51,122,648	64,450,011	67,975,981	74,207,281	67,799,162	63,670,591	60,063,966	46,050,594	46,683,893	679,554,230
22	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	28,734,689	27,046,650	23,507,811	22,198,712	26,177,857	27,050,453	313,204,219
23	Hydrogen	27,119	26,119	21,103	34,786	27,523	28,847	21,322	0	0	0	0	0	186,819
24		77,398,585	67,736,724	69,145,671	77,627,092	93,216,546	94,846,451	103,203,914	94,881,448	87,193,952	82,282,001	72,232,414	73,764,121	993,528,919
25	**BTU Burned (MMBTU)**													
26	Heavy Oil	12,715	0	0	0	0	0	0	0	0	0	0	0	12,715
27	Light Oil	50,430	16,237	37,191	11,618	28,749	62,377	143,033	11,356	976	3,895	0	985	366,847
28	Coal	1,025,059	(172,382)	736,167	199,757	0	1,076,560	3,583,728	572,717	261,494	317,124	67,374	503,306	8,170,904
29	Gas	49,932,146	42,960,865	48,107,464	52,211,192	66,099,552	69,400,514	75,819,167	69,473,801	65,243,255	61,547,546	47,188,044	47,836,985	696,420,531
30	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	28,734,689	27,046,650	23,507,811	22,198,712	26,177,857	27,050,453	313,204,219
31		79,747,302	68,606,945	70,879,420	78,882,571	95,462,333	97,305,688	108,280,617	97,104,524	89,013,536	84,067,277	73,433,275	75,391,729	1,018,175,216
32	**Generation Mix %**													
33	Heavy Oil	0.01%	(0.02%)	(0.02%)	(0.02%)	(0.01%)	(0.01%)	(0.01%)	0%	0%	0%	0%	0%	(0.01%)
34	Light Oil	0.06%	0.02%	0.05%	0.01%	0.03%	0.06%	0.09%	0.01%	0.00%	0.00%	0%	0.00%	0.03%
35	Coal	0.87%	0.34%	0.64%	0%	0%	0.63%	0.55%	0.34%	0.17%	0.21%	0.05%	0.42%	0.35%
36	Gas	64.70%	62.78%	64.91%	63.90%	68.63%	70.84%	71.46%	70.89%	72.25%	71.78%	64.95%	65.30%	68.13%
37	Nuclear	25.32%	25.09%	19.66%	21.33%	19.43%	17.83%	17.70%	17.57%	16.51%	16.68%	23.61%	24.11%	20.03%
38	Solar	9.01%	11.74%	14.73%	14.73%	11.90%	10.63%	10.19%	11.19%	11.07%	11.33%	11.40%	10.17%	11.45%
39	Hydrogen	0.04%	0.04%	0.03%	0.05%	0.03%	0.03%	0.02%	0%	0%	0%	0%	0%	0.02%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	**Fuel Cost per Unit ($/Unit)**													
42	Heavy Oil	75.0474	0	0	0	0	0	0	0	0	0	0	0	75.0474
43	Light Oil	110.8863	124.5583	110.8911	120.0622	112.8699	99.9989	106.8381	115.5029	143.5921	123.4320	0	116.2426	108.8710
44	Coal	55.2083	(18.3764)	54.6731	86.0415	0	55.0268	54.8259	54.7838	54.5884	54.4469	54.3178	54.2066	52.0892
45	Gas	6.2423	6.0388	5.9917	5.4905	4.7494	4.9701	4.9332	4.7150	4.6677	4.7919	5.4683	6.3436	5.2704
46	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.4915	0.5086	0.5097	0.5161	0.5212	0.5212	0.5032
47		4.1785	3.9157	4.2763	3.7931	3.4403	3.7492	3.8243	3.5360	3.5557	3.6506	3.6781	4.2279	3.7978
48	**Fuel Cost per MMBTU ($/MMBTU)**													
49	Heavy Oil	11.8577	0	0	0	0	0	0	0	0	0	0	0	11.8577
50	Light Oil	19.2794	21.2801	19.1931	20.6366	19.5517	17.3009	18.5221	19.8118	24.6299	21.1717	0	19.9383	18.8444
51	Coal	3.3274	2.4091	3.2971	3.2978	0	3.3016	3.3018	3.2226	3.2111	3.2028	3.1952	3.1886	3.3031
52	Gas	6.0723	5.8873	5.8631	5.3760	4.5892	4.8681	4.8283	4.6014	4.5552	4.6764	5.3364	6.1907	5.1428
53	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.4915	0.5086	0.5097	0.5161	0.5212	0.5212	0.5032
54		4.0555	3.8660	4.1717	3.7327	3.3593	3.6545	3.6450	3.4550	3.4830	3.5731	3.6179	4.1366	3.7059
55	**BTU Burned per KWH (BTU/KWH)**													
56	Heavy Oil	20,523	0	0	0	0	0	0	0	0	0	0	0	(1,344)
57	Light Oil	7,780	6,854	6,919	8,587	7,658	8,091	10,968	11,006	11,594	13,896	0	15,391	8,831
58	Coal	11,037	(5,263)	11,175	0	0	12,380	43,609	11,679	11,811	12,331	12,726	11,053	16,073
59	Gas	7,225	7,123	7,166	7,095	7,077	7,059	7,088	6,779	6,759	6,874	6,809	6,785	6,978
60	Nuclear	10,621	10,705	10,816	10,773	10,771	10,818	10,843	10,647	10,857	10,656	10,393	10,393	10,673
61		7,466	7,141	6,853	6,849	6,952	7,011	7,234	6,717	6,663	6,739	6,882	6,982	6,951
62	**Generated Fuel Cost per KWH**													
63	Heavy Oil	24.3354	0	0	0	0	0	0	0	0	0	0	0	(1.5940)
64	Light Oil	15.0003	14.5849	13.2804	17.7215	14.9731	13.9981	20.3155	21.8044	28.5564	29.4208	0	30.6862	16.6407
65	Coal	3.6724	(1.2680)	3.6845	0	0	4.0874	14.3989	3.7637	3.7928	3.9493	4.0663	3.5243	5.3091
66	Gas	4.3873	4.1935	4.2015	3.8141	3.2480	3.4363	3.4222	3.1193	3.0788	3.2146	3.6338	4.2001	3.5886
67	Nuclear	0.5797	0.5137	0.5156	0.5234	0.5258	0.5305	0.5329	0.5415	0.5432	0.5505	0.5417	0.5417	0.5371
68		3.0277	2.7608	2.8588	2.5566	2.3353	2.5621	2.6366	2.3208	2.3206	2.4080	2.4899	2.8884	2.5758
69														
70	[1] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU													
71														
72	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2025**												
2	Anhinga PV Solar												
3	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,745					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,745	28.4%	N/A	28.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,173					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,173	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,545					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,545	29.9%	N/A	29.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
23	Big Water PV Solar												
24	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,789	24.9%	N/A	24.9%	N/A						
35	Blue Indigo PV Solar												
36	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
38	Blue Springs PV Solar												
39	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,775					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,775	23.1%	N/A	23.1%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,151	29.1%	N/A	29.1%	N/A						
10	Canoe PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Cape Canaveral 3												
14	Gas		491,279					3,213,793	1,024,700	3,293,174	15,322,462	3.12	4.77
15	Plant Unit Info	1,265.0	491,279	52.2%	93.6%	55.8%	6,703			3,293,174	15,322,462	3.12	
16	Cattle Ranch PV Solar												
17	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A						
19	Cavendish PV Solar												
20	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
22	Cedar Trail PV Solar												
23	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,663	30.1%	N/A	30.1%	N/A						
25	Chautauqua PV Solar												
26	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,963	30.6%	N/A	30.6%	N/A						
28	Chipola River PV Solar												
29	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
31	Citrus PV Solar												
32	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
34	Coral Farms PV Solar												
35	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,646					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,646	24.6%	N/A	24.6%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
3	Dania Beach 7												
4	Gas		650,440					4,057,007	1,024,700	4,157,215	14,674,779	2.26	3.62
5	Plant Unit Info	1,181.0	650,440	74.0%	88.8%	83.4%	6,391			4,157,215	14,674,779	2.26	
6	Desoto PV Solar												
7	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
9	Discovery PV Solar												
10	Solar		12,763					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,763	23.0%	N/A	23.0%	N/A						
12	Echo River PV Solar												
13	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
15	Egret PV Solar												
16	Solar		14,418					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,418	26.0%	N/A	26.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,881	28.7%	N/A	28.7%	N/A						
21	Etonia Creek PV Solar												
22	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
24	Everglades PV Solar												
25	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
27	Fawn PV Solar												
28	Solar		16,960					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,960	30.6%	N/A	30.6%	N/A						
30	First City PV Solar												
31	Solar		13,327					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,327	24.0%	N/A	24.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,892					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,892	26.9%	N/A	26.9%	N/A						
36	Fort Drum PV Solar												
37	Solar		12,902					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,902	23.3%	N/A	23.3%	N/A						
39	Fort Myers 2												
40	Gas		847,774					5,772,441	1,024,700	5,915,020	29,981,351	3.54	5.19

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,739.0	847,774	65.5%	94.2%	69.5%	6,977			5,915,020	29,981,351	3.54	
2	Fort Myers 3A												
3	Gas		4,525					46,981	1,024,700	48,141	242,795	5.37	5.17
4	Plant Unit Info	188.0	4,525	3.2%	96.7%	3.4%	10,639			48,141	242,795	5.37	
5	Fort Myers 3B												
6	Gas		4,887					50,623	1,024,700	51,873	262,966	5.38	5.19
7	Plant Unit Info	188.0	4,887	3.5%	96.7%	3.6%	10,614			51,873	262,966	5.38	
8	Fort Myers 3C												
9	Gas		11,605					117,067	1,024,700	119,959	602,325	5.19	5.15
10	Plant Unit Info	219.0	11,605	7.1%	96.7%	7.4%	10,337			119,959	602,325	5.19	
11	Fort Myers 3D												
12	Gas		14,348					145,286	1,024,700	148,875	745,087	5.19	5.13
13	Plant Unit Info	219.0	14,348	8.8%	96.7%	9.1%	10,376			148,875	745,087	5.19	
14	Fourmile Creek PV Solar												
15	Solar		16,867					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,867	30.4%	N/A	30.4%	N/A						
17	Fox Trail PV Solar												
18	Solar		17,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,255	31.1%	N/A	31.1%	N/A						
20	GCEC 4												
21	Gas		1,583					21,481	1,024,700	22,012	95,828	6.05	4.46
22	Plant Unit Info	72.0	1,583	3.0%	91.6%	3.2%	13,906			22,012	95,828	6.05	
23	GCEC 5												
24	Gas		2,262					31,116	1,024,700	31,885	138,817	6.14	4.46
25	Plant Unit Info	72.0	2,262	4.2%	90.8%	4.7%	14,096			31,885	138,817	6.14	
26	GCEC 6												
27	Gas		2,514					33,959	1,024,700	34,798	185,711	7.39	5.47
28	Plant Unit Info	312.0	2,514	1.1%	91.2%	1.2%	13,842			34,798	185,711	7.39	
29	GCEC 7												
30	Gas		14,449					170,848	1,024,700	175,068	934,312	6.47	5.47
31	Plant Unit Info	496.0	14,449	3.9%	84.8%	4.6%	12,116			175,068	934,312	6.47	
32	GCEC 8A												
33	Light Oil		209					403	5,830,064	2,348	57,831	27.70	143.59
34	Gas		18,334					201,198	1,024,700	206,168	1,100,290	6.00	5.47
35	Plant Unit Info	235.0	18,543	10.6%	98.2%	10.8%	11,245			208,516	1,158,121	6.25	
36	GCEC 8B												
37	Gas		17,100					188,787	1,024,700	193,450	1,032,414	6.04	5.47
38	Plant Unit Info	235.0	17,100	9.8%	98.2%	10.0%	11,313			193,450	1,032,414	6.04	
39	GCEC 8C												
40	Gas		10,306					115,802	1,024,700	118,662	633,281	6.14	5.47

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	233.0	10,306	6.0%	98.2%	6.1%	11,514			118,662	633,281	6.14	
2	GCEC 8D												
3	Gas		7,984					93,133	1,024,700	95,433	509,313	6.38	5.47
4	Plant Unit Info	233.0	7,984	4.6%	98.2%	4.7%	11,953			95,433	509,313	6.38	
5	Georges Lake PV Solar												
6	Solar		16,473					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,473	29.7%	N/A	29.7%	N/A						
8	Ghost Orchid PV Solar												
9	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,843	23.2%	N/A	23.2%	N/A						
11	Green Pasture PV Solar												
12	Solar		17,478					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,478	31.5%	N/A	31.5%	N/A						
14	Grove PV Solar												
15	Solar		13,119					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,119	23.7%	N/A	23.7%	N/A						
17	Hammock PV Solar												
18	Solar		14,316					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,316	25.8%	N/A	25.8%	N/A						
20	Hawthorne Creek PV Solar												
21	Solar		16,659					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,659	30.1%	N/A	30.1%	N/A						
23	Hendry Isles PV Solar												
24	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A						
26	Hibiscus PV Solar												
27	Solar		13,634					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,634	24.6%	N/A	24.6%	N/A						
29	Hog Bay PV Solar												
30	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,557	29.9%	N/A	29.9%	N/A						
32	Holopaw PV Solar												
33	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,858	30.4%	N/A	30.4%	N/A						
35	Honeybell PV Solar												
36	Solar		16,979					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,979	30.6%	N/A	30.6%	N/A						
38	Horizon PV Solar												
39	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Ibis PV Solar												
2	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,004	30.7%	N/A	30.7%	N/A						
4	Immokalee PV Solar												
5	Solar		13,287					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,287	24.0%	N/A	24.0%	N/A						
7	Indian River PV Solar												
8	Solar		14,207					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,207	25.6%	N/A	25.6%	N/A						
10	Interstate PV Solar												
11	Solar		13,280					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,280	24.0%	N/A	24.0%	N/A						
13	Kayak PV Solar												
14	Solar		15,404					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,404	27.8%	N/A	27.8%	N/A						
16	Lakeside PV Solar												
17	Solar		13,488					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,488	24.3%	N/A	24.3%	N/A						
19	Lauderdale 6A												
20	Gas		1,680					17,175	1,024,700	17,599	62,124	3.70	3.62
21	Plant Unit Info	217.0	1,680	1.0%	96.7%	1.1%	10,476			17,599	62,124	3.70	
22	Lauderdale 6B												
23	Light Oil		388					702	5,829,973	4,092	75,236	19.40	107.19
24	Gas		2,700					27,811	1,024,700	28,498	100,596	3.73	3.62
25	Plant Unit Info	217.0	3,088	1.9%	96.7%	2.0%	10,554			32,590	175,833	5.69	
26	Lauderdale 6C												
27	Light Oil		279					507	5,830,030	2,956	54,350	19.51	107.19
28	Gas		4,641					48,066	1,024,700	49,253	173,860	3.75	3.62
29	Plant Unit Info	217.0	4,920	3.1%	96.7%	3.2%	10,612			52,209	228,210	4.64	
30	Lauderdale 6D												
31	Light Oil		93					167	5,829,945	975	17,927	19.33	107.19
32	Gas		3,057					31,370	1,024,700	32,145	113,470	3.71	3.62
33	Plant Unit Info	217.0	3,150	2.0%	96.7%	2.0%	10,514			33,120	131,397	4.17	
34	Lauderdale 6E												
35	Gas		2,617					27,168	1,024,700	27,839	98,271	3.76	3.62
36	Plant Unit Info	217.0	2,617	1.6%	96.7%	1.7%	10,638			27,839	98,271	3.76	
37	Loggerhead PV Solar												
38	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
40	Long Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,967					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,967	27.0%	N/A	27.0%	N/A						
6	Manatee 3												
7	Gas		826,511					5,431,627	1,024,700	5,565,788	24,732,124	2.99	4.55
8	Plant Unit Info	1,257.0	826,511	88.4%	94.4%	93.6%	6,734			5,565,788	24,732,124	2.99	
9	Manatee PV Solar												
10	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		161,385					1,171,478	1,024,700	1,200,413	5,906,700	3.66	5.04
14	Plant Unit Info	474.0	161,385	45.8%	94.4%	48.5%	7,438			1,200,413	5,906,700	3.66	
15	Martin 4												
16	Gas		138,915					1,020,021	1,024,700	1,045,215	5,153,145	3.71	5.05
17	Plant Unit Info	469.0	138,915	39.8%	93.2%	42.7%	7,524			1,045,215	5,153,145	3.71	
18	Martin 8												
19	Gas		749,912					4,986,623	1,024,700	5,109,793	24,982,281	3.33	5.01
20	Plant Unit Info	1,246.0	749,912	80.9%	94.0%	86.0%	6,814			5,109,793	24,982,281	3.33	
21	Miami-Dade PV Solar												
22	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,017	23.5%	N/A	23.5%	N/A						
24	Mitchell Creek PV Solar												
25	Solar		15,044					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,044	27.1%	N/A	27.1%	N/A						
27	Monarch PV Solar												
28	Solar		14,772					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,772	26.7%	N/A	26.7%	N/A						
30	Nassau PV Solar												
31	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
33	Nature Trail PV Solar												
34	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,456	31.5%	N/A	31.5%	N/A						
36	Northern Preserve PV Solar												
37	Solar		11,743					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,743	21.2%	N/A	21.2%	N/A						
39	Norton Creek PV Solar												
40	Solar		15,736					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,736	28.4%	N/A	28.4%	N/A						
2	Okeechobee 1												
3	Gas		1,093,446					6,684,189	1,024,700	6,849,288	35,904,168	3.28	5.37
4	Plant Unit Info	1,616.0	1,093,446	91.0%	92.3%	98.6%	6,264			6,849,288	35,904,168	3.28	
5	Okeechobee PV Solar												
6	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
8	Orange Blossom PV Solar												
9	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
11	Orchard PV												
12	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,658	31.9%	N/A	31.9%	N/A						
14	Palm Bay PV Solar												
15	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
17	Pecan Tree PV Solar												
18	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,963	30.6%	N/A	30.6%	N/A						
20	Pelican PV Solar												
21	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
23	Perdido												
24	Gas		1,897					18,329	1,024,700	18,782	101,884	5.37	5.56
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,884	5.37	
26	Pineapple PV Solar												
27	Solar		16,210					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,210	29.2%	N/A	29.2%	N/A						
29	Pink Trail PV Solar												
30	Solar		13,249					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,249	23.9%	N/A	23.9%	N/A						
32	Pioneer Trail PV Solar												
33	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,850	23.2%	N/A	23.2%	N/A						
35	Port Everglades 5												
36	Gas		756,442					4,725,446	1,024,700	4,842,165	17,092,620	2.26	3.62
37	Plant Unit Info	1,154.0	756,442	88.1%	94.3%	93.4%	6,401			4,842,165	17,092,620	2.26	
38	Prairie Creek PV Solar												
39	Solar		16,904					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,904	30.5%	N/A	30.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Redlands PV Solar												
2	Solar		18,213					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,213	32.9%	N/A	32.9%	N/A						
4	Riviera 5												
5	Gas		655,685					4,264,622	1,024,700	4,369,958	22,823,195	3.48	5.35
6	Plant Unit Info	1,329.0	655,685	66.3%	94.6%	70.1%	6,665			4,369,958	22,823,195	3.48	
7	Rodeo PV Solar												
8	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
10	Sabal Palm PV Solar												
11	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,550	24.5%	N/A	24.5%	N/A						
13	Sambucus PV Solar												
14	Solar		15,866					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,866	28.6%	N/A	28.6%	N/A						
16	Sanford 4												
17	Gas		458,951					3,121,210	1,024,700	3,198,304	16,189,819	3.53	5.19
18	Plant Unit Info	1,172.0	458,951	52.6%	95.4%	55.1%	6,969			3,198,304	16,189,819	3.53	
19	Sanford 5												
20	Gas		514,374					3,489,113	1,024,700	3,575,294	18,028,184	3.50	5.17
21	Plant Unit Info	1,172.0	514,374	59.0%	96.1%	61.4%	6,951			3,575,294	18,028,184	3.50	
22	Saw Palmetto PV Solar												
23	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
25	Sawgrass PV Solar												
26	Solar		12,713					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,713	22.9%	N/A	22.9%	N/A						
28	Scherer 3												
29	Coal		49,038				11,679	33,689	16,999,998	572,717	1,845,626	3.76	54.78
30	Plant Unit Info	215.0	49,038	30.7%	97.3%	31.5%	11,679			572,717	1,845,626	3.76	
31	Shirer Branch PV Solar												
32	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
34	Silver Palm PV Solar												
35	Solar		15,342					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,342	27.7%	N/A	27.7%	N/A						
37	Smith 3												
38	Gas		281,498					2,005,960	1,024,700	2,055,507	10,377,349	3.69	5.17
39	Plant Unit Info	640.0	281,498	59.1%	94.2%	62.8%	7,302			2,055,507	10,377,349	3.69	
40	Smith A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
2	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
3	Southfork PV Solar												
4	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
6	Space Coast PV Solar												
7	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
9	Sparkleberry PV Solar												
10	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,126	29.1%	N/A	29.1%	N/A						
12	Speckled Perch PV Solar												
13	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
15	St. Lucie 1												
16	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,750,689	0.53	0.50
17	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,750,689	0.53	
18	St. Lucie 2												
19	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,952,726	0.48	0.46
20	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,952,726	0.48	
21	Sundew PV Solar												
22	Solar		13,147					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,147	23.7%	N/A	23.7%	N/A						
24	Sunshine Gateway PV Solar												
25	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
27	Swallowtail PV Solar												
28	Solar		17,233					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,233	31.1%	N/A	31.1%	N/A						
30	Sweetbay PV Solar												
31	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
33	Tenmile Creek PV Solar												
34	Solar		17,239					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		17,239	N/A	N/A	N/A	N/A						
36	Terrill Creek PV Solar												
37	Solar		16,176					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	16,176	60.3%	N/A	60.3%	N/A						
39	Thomas Creek PV Solar												
40	Solar		14,954					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info		14,954	N/A	N/A	N/A	N/A						
2	Three Creeks PV Solar												
3	Solar		16,396					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	149.0	16,396	56.6%	N/A	56.6%	N/A						
5	Trailside PV Solar												
6	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
8	Turkey Point 3												
9	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
10	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
11	Turkey Point 4												
12	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
13	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
14	Turkey Point 5												
15	Gas		573,457					3,864,993	1,024,700	3,960,458	13,980,236	2.44	3.62
16	Plant Unit Info	1,294.0	573,457	59.6%	94.3%	63.2%	6,906			3,960,458	13,980,236	2.44	
17	Turnpike PV Solar												
18	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
20	Twin Lakes PV Solar												
21	Solar		15,094					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,094	27.2%	N/A	27.2%	N/A						
23	Union Springs PV Solar												
24	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,520	26.2%	N/A	26.2%	N/A						
26	West County 1												
27	Gas		565,602					3,747,083	1,024,700	3,839,636	17,061,798	3.02	4.55
28	Plant Unit Info	1,253.0	565,602	60.7%	94.4%	64.3%	6,789			3,839,636	17,061,798	3.02	
29	West County 2												
30	Gas		713,928					4,648,427	1,024,700	4,763,243	21,165,938	2.96	4.55
31	Plant Unit Info	1,253.0	713,928	76.6%	95.3%	80.4%	6,672			4,763,243	21,165,938	2.96	
32	West County 3												
33	Gas		642,245					4,208,929	1,024,700	4,312,890	19,164,748	2.98	4.55
34	Plant Unit Info	1,253.0	642,245	68.9%	94.0%	73.3%	6,715			4,312,890	19,164,748	2.98	
35	White Tail PV Solar												
36	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,004	30.7%	N/A	30.7%	N/A						
38	Wild Azalea PV Solar												
39	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Wild Quail PV Solar												
2	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
4	Wildflower PV Solar												
5	Solar		13,625					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,625	24.6%	N/A	24.6%	N/A						
7	Willow PV Solar												
8	Solar		14,145					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,145	25.5%	N/A	25.5%	N/A						
10	Woodyard PV Solar												
11	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
13	_System Totals												
14	Plant Unit Info	35,239.9	14,455,946	N/A	N/A	N/A	6,717			97,104,524	335,500,737	2.32	
15													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2025**												
2	Anhinga PV Solar												
3	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,364	21.2%	N/A	21.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,993	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,562					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,562	27.2%	N/A	27.2%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		14,379					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,379	26.8%	N/A	26.8%	N/A						
23	Big Water PV Solar												
24	Solar		14,583					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,583	27.2%	N/A	27.2%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,402	23.1%	N/A	23.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,753					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,753	23.8%	N/A	23.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,543	23.4%	N/A	23.4%	N/A						
35	Blue Indigo PV Solar												
36	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,672					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,672	34.8%	N/A	34.8%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
10	Canoe PV Solar												
11	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
13	Cape Canaveral 3												
14	Gas		454,351					2,976,571	1,024,700	3,050,092	13,862,813	3.05	4.66
15	Plant Unit Info	1,265.0	454,351	49.9%	93.6%	53.3%	6,713			3,050,092	13,862,813	3.05	
16	Cattle Ranch PV Solar												
17	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,476	25.1%	N/A	25.1%	N/A						
19	Cavendish PV Solar												
20	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,407	25.0%	N/A	25.0%	N/A						
22	Cedar Trail PV Solar												
23	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A						
25	Chautauqua PV Solar												
26	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
28	Chipola River PV Solar												
29	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,779	25.7%	N/A	25.7%	N/A						
31	Citrus PV Solar												
32	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
34	Coral Farms PV Solar												
35	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,059					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,059	24.4%	N/A	24.4%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
3	Dania Beach 7												
4	Gas		644,578					4,013,608	1,024,700	4,112,744	14,101,550	2.19	3.51
5	Plant Unit Info	1,181.0	644,578	75.8%	88.8%	85.3%	6,381			4,112,744	14,101,550	2.19	
6	Desoto PV Solar												
7	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
9	Discovery PV Solar												
10	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,530	25.2%	N/A	25.2%	N/A						
15	Egret PV Solar												
16	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
18	Elder Branch PV Solar												
19	Solar		14,274					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,274	26.6%	N/A	26.6%	N/A						
21	Etonia Creek PV Solar												
22	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
24	Everglades PV Solar												
25	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,009	22.4%	N/A	22.4%	N/A						
27	Fawn PV Solar												
28	Solar		14,742					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,742	27.5%	N/A	27.5%	N/A						
30	First City PV Solar												
31	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
33	Flowers Creek PV Solar												
34	Solar		13,332					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,332	24.9%	N/A	24.9%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
39	Fort Myers 2												
40	Gas		820,656					5,594,260	1,024,700	5,732,438	28,874,882	3.52	5.16

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,739.0	820,656	65.5%	94.2%	69.6%	6,985			5,732,438	28,874,882	3.52	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		6,310					64,641	1,024,700	66,238	322,877	5.12	4.99
8	Plant Unit Info	219.0	6,310	4.0%	96.7%	4.1%	10,497			66,238	322,877	5.12	
9	Fort Myers 3D												
10	Gas		3,587					36,834	1,024,700	37,744	184,320	5.14	5.00
11	Plant Unit Info	219.0	3,587	2.3%	96.7%	2.4%	10,522			37,744	184,320	5.14	
12	Fourmile Creek PV Solar												
13	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,420	28.8%	N/A	28.8%	N/A						
15	Fox Trail PV Solar												
16	Solar		14,958					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,958	27.9%	N/A	27.9%	N/A						
18	GCEC 4												
19	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
20	GCEC 5												
21	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
22	GCEC 6												
23	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
24	GCEC 7												
25	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
26	GCEC 8A												
27	Light Oil		45					89	5,830,151	519	12,783	28.53	143.60
28	Gas		17,494					197,737	1,024,700	202,621	1,056,881	6.04	5.34
29	Plant Unit Info	235.0	17,539	10.4%	98.2%	10.6%	11,582			203,140	1,069,664	6.10	
30	GCEC 8B												
31	Light Oil		39					78	5,829,825	457	11,256	28.59	143.59
32	Gas		12,833					145,377	1,024,700	148,968	777,025	6.06	5.34
33	Plant Unit Info	235.0	12,872	7.6%	98.2%	7.8%	11,609			149,425	788,280	6.12	
34	GCEC 8C												
35	Gas		4,634					53,662	1,024,700	54,987	286,817	6.19	5.34
36	Plant Unit Info	233.0	4,634	2.8%	98.2%	2.8%	11,866			54,987	286,817	6.19	
37	GCEC 8D												
38	Gas		7,080					83,802	1,024,700	85,872	447,913	6.33	5.34
39	Plant Unit Info	233.0	7,080	4.2%	98.2%	4.3%	12,129			85,872	447,913	6.33	
40	Georges Lake PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
3	Ghost Orchid PV Solar												
4	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
6	Green Pasture PV Solar												
7	Solar		19,203					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,203	35.8%	N/A	35.8%	N/A						
9	Grove PV Solar												
10	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
12	Hammock PV Solar												
13	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
15	Hawthorne Creek PV Solar												
16	Solar		14,928					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,928	27.8%	N/A	27.8%	N/A						
18	Hendry Isles PV Solar												
19	Solar		13,995					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,995	26.1%	N/A	26.1%	N/A						
21	Hibiscus PV Solar												
22	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,327	23.0%	N/A	23.0%	N/A						
24	Hog Bay PV Solar												
25	Solar		14,823					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,823	27.6%	N/A	27.6%	N/A						
27	Holopaw PV Solar												
28	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,775	27.5%	N/A	27.5%	N/A						
30	Honeybell PV Solar												
31	Solar		14,886					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,886	27.8%	N/A	27.8%	N/A						
33	Horizon PV Solar												
34	Solar		12,891					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,891	24.0%	N/A	24.0%	N/A						
36	Ibis PV Solar												
37	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,706	27.4%	N/A	27.4%	N/A						
39	Immokalee PV Solar												
40	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
2	Indian River PV Solar												
3	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,756	23.8%	N/A	23.8%	N/A						
5	Interstate PV Solar												
6	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
8	Kayak PV Solar												
9	Solar		18,384					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,384	34.3%	N/A	34.3%	N/A						
11	Lakeside PV Solar												
12	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
14	Lauderdale 6A												
15	Gas		1,260					13,028	1,024,700	13,350	45,751	3.63	3.51
16	Plant Unit Info	217.0	1,260	0.8%	96.7%	0.8%	10,595			13,350	45,751	3.63	
17	Lauderdale 6B												
18	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Gas		1,050					10,662	1,024,700	10,925	37,440	3.57	3.51
23	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	37,440	3.57	
24	Lauderdale 6E												
25	Gas		630					6,514	1,024,700	6,675	22,875	3.63	3.51
26	Plant Unit Info	217.0	630	0.4%	96.7%	0.4%	10,595			6,675	22,875	3.63	
27	Loggerhead PV Solar												
28	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
30	Long Creek PV Solar												
31	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,437	36.2%	N/A	36.2%	N/A						
33	Magnolia Springs PV Solar												
34	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,834	23.9%	N/A	23.9%	N/A						
36	Manatee 3												
37	Gas		781,932					5,148,158	1,024,700	5,275,318	23,833,943	3.05	4.63
38	Plant Unit Info	1,257.0	781,932	86.4%	94.4%	91.5%	6,747			5,275,318	23,833,943	3.05	
39	Manatee PV Solar												
40	Solar		13,263					N/A	N/A	N/A	N/A	N/A	N/A

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FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,263	24.7%	N/A	24.7%	N/A						
2	Martin 3												
3	Gas		145,759					1,061,316	1,024,700	1,087,530	5,194,804	3.56	4.89
4	Plant Unit Info	474.0	145,759	42.7%	94.4%	45.2%	7,461			1,087,530	5,194,804	3.56	
5	Martin 4												
6	Gas		158,784					1,152,424	1,024,700	1,180,889	5,609,127	3.53	4.87
7	Plant Unit Info	469.0	158,784	47.0%	93.2%	50.5%	7,437			1,180,889	5,609,127	3.53	
8	Martin 8												
9	Gas		723,873					4,815,086	1,024,700	4,934,019	23,543,951	3.25	4.89
10	Plant Unit Info	1,246.0	723,873	80.7%	94.0%	85.8%	6,816			4,934,019	23,543,951	3.25	
11	Miami-Dade PV Solar												
12	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,835	22.1%	N/A	22.1%	N/A						
14	Mitchell Creek PV Solar												
15	Solar		18,180					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,180	33.9%	N/A	33.9%	N/A						
17	Monarch PV Solar												
18	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,747	23.8%	N/A	23.8%	N/A						
20	Nassau PV Solar												
21	Solar		11,847					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,847	22.1%	N/A	22.1%	N/A						
23	Nature Trail PV Solar												
24	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,961	27.9%	N/A	27.9%	N/A						
26	Northern Preserve PV Solar												
27	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,884	20.3%	N/A	20.3%	N/A						
29	Norton Creek PV Solar												
30	Solar		18,921					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,921	35.3%	N/A	35.3%	N/A						
32	Okeechobee 1												
33	Gas		1,072,811					6,553,257	1,024,700	6,715,122	34,453,259	3.21	5.26
34	Plant Unit Info	1,616.0	1,072,811	92.2%	92.3%	99.9%	6,259			6,715,122	34,453,259	3.21	
35	Okeechobee PV Solar												
36	Solar		13,998					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,998	26.1%	N/A	26.1%	N/A						
38	Orange Blossom PV Solar												
39	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Orchard PV												
2	Solar		15,417					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,417	28.7%	N/A	28.7%	N/A						
4	Palm Bay PV Solar												
5	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,495	23.3%	N/A	23.3%	N/A						
7	Pecan Tree PV Solar												
8	Solar		15,399					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,399	28.7%	N/A	28.7%	N/A						
10	Pelican PV Solar												
11	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,816	23.9%	N/A	23.9%	N/A						
13	Perdido												
14	Gas		1,836					17,738	1,024,700	18,176	99,564	5.42	5.61
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	99,564	5.42	
16	Pineapple PV Solar												
17	Solar		14,085					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,085	26.3%	N/A	26.3%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,192					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,192	22.7%	N/A	22.7%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,637	21.7%	N/A	21.7%	N/A						
25	Port Everglades 5												
26	Gas		734,886					4,590,906	1,024,700	4,704,301	16,129,022	2.19	3.51
27	Plant Unit Info	1,154.0	734,886	88.5%	94.3%	93.8%	6,401			4,704,301	16,129,022	2.19	
28	Prairie Creek PV Solar												
29	Solar		15,003					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,003	28.0%	N/A	28.0%	N/A						
31	Redlands PV Solar												
32	Solar		19,041					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,041	35.5%	N/A	35.5%	N/A						
34	Riviera 5												
35	Gas		650,024					4,225,744	1,024,700	4,330,120	22,216,533	3.42	5.26
36	Plant Unit Info	1,329.0	650,024	67.9%	94.6%	71.8%	6,661			4,330,120	22,216,533	3.42	
37	Rodeo PV Solar												
38	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
40	Sabal Palm PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A						
3	Sambucus PV Solar												
4	Solar		14,292					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,292	26.6%	N/A	26.6%	N/A						
6	Sanford 4												
7	Gas		470,068					3,188,673	1,024,700	3,267,433	16,386,587	3.49	5.14
8	Plant Unit Info	1,172.0	470,068	55.7%	95.4%	58.4%	6,951			3,267,433	16,386,587	3.49	
9	Sanford 5												
10	Gas		477,866					3,243,774	1,024,700	3,323,895	16,655,821	3.49	5.13
11	Plant Unit Info	1,172.0	477,866	56.6%	96.1%	59.0%	6,956			3,323,895	16,655,821	3.49	
12	Saw Palmetto PV Solar												
13	Solar		15,681					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,681	29.2%	N/A	29.2%	N/A						
15	Sawgrass PV Solar												
16	Solar		11,823					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,823	22.0%	N/A	22.0%	N/A						
18	Scherer 3												
19	Coal		22,139				11,811	15,382	17,000,000	261,494	839,678	3.79	54.59
20	Plant Unit Info	215.0	22,139	14.3%	97.3%	14.7%	11,811			261,494	839,678	3.79	
21	Shirer Branch PV Solar												
22	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,615	29.1%	N/A	29.1%	N/A						
24	Silver Palm PV Solar												
25	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
27	Smith 3												
28	Gas		249,619					1,798,037	1,024,700	1,842,449	9,255,633	3.71	5.15
29	Plant Unit Info	640.0	249,619	54.2%	94.2%	57.5%	7,381			1,842,449	9,255,633	3.71	
30	Smith A												
31	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
32	Southfork PV Solar												
33	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
35	Space Coast PV Solar												
36	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
38	Sparkleberry PV Solar												
39	Solar		14,829					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,829	27.7%	N/A	27.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Speckled Perch PV Solar												
2	Solar		18,420					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,420	34.3%	N/A	34.3%	N/A						
4	St. Lucie 1												
5	Nuclear		436,135					4,605,540	1,000,000	4,605,540	2,298,810	0.53	0.50
6	Plant Unit Info	981.0	436,135	60.8%	60.8%	101.5%	10,560			4,605,540	2,298,810	0.53	
7	St. Lucie 2												
8	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,857,476	0.48	0.46
9	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,857,476	0.48	
10	Sundew PV Solar												
11	Solar		12,075					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,075	22.5%	N/A	22.5%	N/A						
13	Sunshine Gateway PV Solar												
14	Solar		12,318					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,318	23.0%	N/A	23.0%	N/A						
16	Swallowtail PV Solar												
17	Solar		15,678					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,678	29.2%	N/A	29.2%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,343					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,343	21.2%	N/A	21.2%	N/A						
22	Tenmile Creek PV Solar												
23	Solar		12,258					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		12,258	N/A	N/A	N/A	N/A						
25	Terrill Creek PV Solar												
26	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	13,812	48.6%	N/A	48.6%	N/A						
28	Thomas Creek PV Solar												
29	Solar		12,627					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info		12,627	N/A	N/A	N/A	N/A						
31	Three Creeks PV Solar												
32	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	149.0	14,916	51.4%	N/A	51.4%	N/A						
34	Trailside PV Solar												
35	Solar		12,576					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,576	23.5%	N/A	23.5%	N/A						
37	Turkey Point 3												
38	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,293,665	0.56	0.52
39	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,293,665	0.56	
40	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
2	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
3	Turkey Point 5												
4	Gas		552,858					3,729,523	1,024,700	3,821,642	13,102,247	2.37	3.51
5	Plant Unit Info	1,294.0	552,858	59.3%	94.3%	62.9%	6,913			3,821,642	13,102,247	2.37	
6	Turnpike PV Solar												
7	Solar		14,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,811	27.6%	N/A	27.6%	N/A						
9	Twin Lakes PV Solar												
10	Solar		13,086					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,086	24.4%	N/A	24.4%	N/A						
12	Union Springs PV Solar												
13	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A						
15	West County 1												
16	Gas		518,484					3,444,005	1,024,700	3,529,072	15,944,708	3.08	4.63
17	Plant Unit Info	1,253.0	518,484	57.5%	94.4%	60.9%	6,807			3,529,072	15,944,708	3.08	
18	West County 2												
19	Gas		615,278					4,032,749	1,024,700	4,132,358	18,669,979	3.03	4.63
20	Plant Unit Info	1,253.0	615,278	68.2%	95.3%	71.6%	6,716			4,132,358	18,669,979	3.03	
21	West County 3												
22	Gas		524,373					3,472,506	1,024,700	3,558,277	16,076,662	3.07	4.63
23	Plant Unit Info	1,253.0	524,373	58.1%	94.0%	61.8%	6,786			3,558,277	16,076,662	3.07	
24	White Tail PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Wild Azalea PV Solar												
28	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,717	29.3%	N/A	29.3%	N/A						
30	Wild Quail PV Solar												
31	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						
33	Wildflower PV Solar												
34	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
36	Willow PV Solar												
37	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
39	Woodyard PV Solar												
40	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						
2	_System Totals												
3	Plant Unit Info	35,239.9	13,360,283	N/A	N/A	N/A	6,663			89,013,536	310,037,960	2.32	
4													
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6													
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2025**												
2	Anhinga PV Solar												
3	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,215	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,674					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,674	24.7%	N/A	24.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
23	Big Water PV Solar												
24	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,552					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,552	22.7%	N/A	22.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,212	23.8%	N/A	23.8%	N/A						
35	Blue Indigo PV Solar												
36	Solar		13,775					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,775	24.9%	N/A	24.9%	N/A						
38	Blue Springs PV Solar												
39	Solar		11,840					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,840	21.4%	N/A	21.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
4	Buttonwood PV Solar												
5	Solar		12,158					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,158	21.9%	N/A	21.9%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
10	Canoe PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cape Canaveral 3												
14	Gas		532,795					3,478,673	1,024,700	3,564,596	12,966,644	2.43	3.73
15	Plant Unit Info	1,265.0	532,795	56.6%	93.6%	60.5%	6,690			3,564,596	12,966,644	2.43	
16	Cattle Ranch PV Solar												
17	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
19	Cavendish PV Solar												
20	Solar		12,620					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,620	22.8%	N/A	22.8%	N/A						
22	Cedar Trail PV Solar												
23	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
25	Chautauqua PV Solar												
26	Solar		14,765					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,765	26.6%	N/A	26.6%	N/A						
28	Chipola River PV Solar												
29	Solar		13,262					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,262	23.9%	N/A	23.9%	N/A						
31	Citrus PV Solar												
32	Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		16,334					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,334	29.5%	N/A	29.5%	N/A						
37	Cotton Creek PV Solar												
38	Solar		11,974					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,974	21.6%	N/A	21.6%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
3	Dania Beach 7												
4	Gas		641,077					3,970,466	1,024,700	4,068,537	14,462,011	2.26	3.64
5	Plant Unit Info	1,181.0	641,077	73.0%	74.3%	98.2%	6,346			4,068,537	14,462,011	2.26	
6	Desoto PV Solar												
7	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
9	Discovery PV Solar												
10	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,426					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,426	24.2%	N/A	24.2%	N/A						
15	Egret PV Solar												
16	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
18	Elder Branch PV Solar												
19	Solar		13,978					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,978	25.2%	N/A	25.2%	N/A						
21	Etonia Creek PV Solar												
22	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,466	24.3%	N/A	24.3%	N/A						
24	Everglades PV Solar												
25	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,381	22.3%	N/A	22.3%	N/A						
27	Fawn PV Solar												
28	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
30	First City PV Solar												
31	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
33	Flowers Creek PV Solar												
34	Solar		12,403					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,403	22.4%	N/A	22.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,820	21.3%	N/A	21.3%	N/A						
39	Fort Myers 2												
40	Gas		762,992					5,260,297	1,024,700	5,390,226	28,176,606	3.69	5.36

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,739.0	762,992	59.0%	94.2%	62.6%	7,065			5,390,226	28,176,606	3.69	
2	Fort Myers 3A												
3	Gas		1,991					20,906	1,024,700	21,422	109,324	5.49	5.23
4	Plant Unit Info	188.0	1,991	1.4%	96.7%	1.5%	10,759			21,422	109,324	5.49	
5	Fort Myers 3B												
6	Gas		2,443					26,123	1,024,700	26,768	137,253	5.62	5.25
7	Plant Unit Info	188.0	2,443	1.8%	96.7%	1.8%	10,957			26,768	137,253	5.62	
8	Fort Myers 3C												
9	Gas		6,330					64,760	1,024,700	66,360	341,399	5.39	5.27
10	Plant Unit Info	219.0	6,330	3.9%	54.7%	7.1%	10,483			66,360	341,399	5.39	
11	Fort Myers 3D												
12	Gas		7,742					79,814	1,024,700	81,785	419,597	5.42	5.26
13	Plant Unit Info	219.0	7,742	4.8%	96.7%	4.9%	10,564			81,785	419,597	5.42	
14	Fourmile Creek PV Solar												
15	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,212	27.4%	N/A	27.4%	N/A						
17	Fox Trail PV Solar												
18	Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,359	25.9%	N/A	25.9%	N/A						
20	GCEC 4												
21	Gas		2,193					31,248	1,024,700	32,020	148,326	6.76	4.75
22	Plant Unit Info	72.0	2,193	4.1%	91.6%	4.5%	14,601			32,020	148,326	6.76	
23	GCEC 5												
24	Gas		4,587					62,854	1,024,700	64,406	298,350	6.50	4.75
25	Plant Unit Info	72.0	4,587	8.6%	90.8%	9.4%	14,041			64,406	298,350	6.50	
26	GCEC 6												
27	Gas		7,649					98,806	1,024,700	101,246	541,205	7.08	5.48
28	Plant Unit Info	312.0	7,649	3.3%	91.2%	3.6%	13,237			101,246	541,205	7.08	
29	GCEC 7												
30	Gas		49,902					589,574	1,024,700	604,136	3,229,380	6.47	5.48
31	Plant Unit Info	496.0	49,902	13.5%	84.8%	16.0%	12,106			604,136	3,229,380	6.47	
32	GCEC 8A												
33	Light Oil		79					157	5,829,996	917	22,586	28.54	143.59
34	Gas		17,251					195,040	1,024,700	199,857	1,068,326	6.19	5.48
35	Plant Unit Info	235.0	17,330	9.9%	98.2%	10.1%	11,585			200,774	1,090,911	6.29	
36	GCEC 8B												
37	Light Oil		9					18	5,831,063	107	2,635	28.83	143.62
38	Gas		13,686					156,275	1,024,700	160,135	855,993	6.25	5.48
39	Plant Unit Info	235.0	13,695	7.8%	82.1%	9.5%	11,701			160,242	858,629	6.27	
40	GCEC 8C												

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		1,999					24,530	1,024,700	25,136	134,363	6.72	5.48
2	Plant Unit Info	233.0	1,999	1.2%	98.2%	1.2%	12,574			25,136	134,363	6.72	
3	GCEC 8D												
4	Gas		1,739					20,769	1,024,700	21,282	113,760	6.54	5.48
5	Plant Unit Info	233.0	1,739	1.0%	98.2%	1.0%	12,238			21,282	113,760	6.54	
6	Georges Lake PV Solar												
7	Solar		13,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,690	24.7%	N/A	24.7%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
12	Green Pasture PV Solar												
13	Solar		13,122					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,122	23.7%	N/A	23.7%	N/A						
15	Grove PV Solar												
16	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
18	Hammock PV Solar												
19	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
21	Hawthorne Creek PV Solar												
22	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,775	26.7%	N/A	26.7%	N/A						
24	Hendry Isles PV Solar												
25	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
27	Hibiscus PV Solar												
28	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
30	Hog Bay PV Solar												
31	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
33	Holopaw PV Solar												
34	Solar		14,452					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,452	26.1%	N/A	26.1%	N/A						
36	Honeybell PV Solar												
37	Solar		14,331					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,331	25.9%	N/A	25.9%	N/A						
39	Horizon PV Solar												
40	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
2	Ibis PV Solar												
3	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,086	25.4%	N/A	25.4%	N/A						
5	Immokalee PV Solar												
6	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
8	Indian River PV Solar												
9	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
11	Interstate PV Solar												
12	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
14	Kayak PV Solar												
15	Solar		11,541					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,541	20.8%	N/A	20.8%	N/A						
17	Lakeside PV Solar												
18	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,381	22.3%	N/A	22.3%	N/A						
20	Lauderdale 6A												
21	Gas		5,670					58,039	1,024,700	59,473	211,407	3.73	3.64
22	Plant Unit Info	217.0	5,670	3.5%	96.7%	3.6%	10,489			59,473	211,407	3.73	
23	Lauderdale 6B												
24	Gas		10,140					104,474	1,024,700	107,055	380,546	3.75	3.64
25	Plant Unit Info	217.0	10,140	6.3%	96.7%	6.5%	10,558			107,055	380,546	3.75	
26	Lauderdale 6C												
27	Gas		11,748					120,153	1,024,700	123,121	437,655	3.73	3.64
28	Plant Unit Info	217.0	11,748	7.3%	96.7%	7.5%	10,480			123,121	437,655	3.73	
29	Lauderdale 6D												
30	Gas		10,710					109,565	1,024,700	112,271	399,087	3.73	3.64
31	Plant Unit Info	217.0	10,710	6.6%	96.7%	6.9%	10,483			112,271	399,087	3.73	
32	Lauderdale 6E												
33	Gas		12,390					126,740	1,024,700	129,870	461,647	3.73	3.64
34	Plant Unit Info	217.0	12,390	7.7%	96.7%	7.9%	10,482			129,870	461,647	3.73	
35	Loggerhead PV Solar												
36	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,535	24.4%	N/A	24.4%	N/A						
38	Long Creek PV Solar												
39	Solar		13,178					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,178	23.8%	N/A	23.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.2%	N/A	22.2%	N/A						
4	Manatee 3												
5	Gas		805,664					5,308,846	1,024,700	5,439,974	25,641,395	3.18	4.83
6	Plant Unit Info	1,257.0	805,664	86.2%	94.4%	91.3%	6,752			5,439,974	25,641,395	3.18	
7	Manatee PV Solar												
8	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
10	Martin 3												
11	Gas		164,332					1,199,686	1,024,700	1,229,318	6,009,385	3.66	5.01
12	Plant Unit Info	474.0	164,332	46.6%	94.4%	49.4%	7,481			1,229,318	6,009,385	3.66	
13	Martin 4												
14	Gas		144,829					1,070,297	1,024,700	1,096,733	5,385,876	3.72	5.03
15	Plant Unit Info	469.0	144,829	41.5%	93.2%	44.5%	7,573			1,096,733	5,385,876	3.72	
16	Martin 8												
17	Gas		734,824					4,896,544	1,024,700	5,017,489	24,495,720	3.33	5.00
18	Plant Unit Info	1,246.0	734,824	79.3%	94.0%	84.3%	6,828			5,017,489	24,495,720	3.33	
19	Miami-Dade PV Solar												
20	Solar		12,499					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,499	22.6%	N/A	22.6%	N/A						
22	Mitchell Creek PV Solar												
23	Solar		11,362					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,362	20.5%	N/A	20.5%	N/A						
25	Monarch PV Solar												
26	Solar		12,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,140	21.9%	N/A	21.9%	N/A						
28	Nassau PV Solar												
29	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
31	Nature Trail PV Solar												
32	Solar		14,629					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,629	26.4%	N/A	26.4%	N/A						
34	Northern Preserve PV Solar												
35	Solar		11,014					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,014	19.9%	N/A	19.9%	N/A						
37	Norton Creek PV Solar												
38	Solar		11,606					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,606	20.9%	N/A	20.9%	N/A						
40	Okeechobee 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		950,818					5,856,407	1,024,700	6,001,060	31,612,115	3.32	5.40
2	Plant Unit Info	1,616.0	950,818	79.1%	92.3%	85.7%	6,311			6,001,060	31,612,115	3.32	
3	Okeechobee PV Solar												
4	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,325	25.8%	N/A	25.8%	N/A						
6	Orange Blossom PV Solar												
7	Solar		12,316					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,316	22.2%	N/A	22.2%	N/A						
9	Orchard PV												
10	Solar		14,967					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,967	27.0%	N/A	27.0%	N/A						
12	Palm Bay PV Solar												
13	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
15	Pecan Tree PV Solar												
16	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
18	Pelican PV Solar												
19	Solar		12,828					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,828	23.1%	N/A	23.1%	N/A						
21	Perdido												
22	Gas		1,897					18,329	1,024,700	18,782	105,168	5.54	5.74
23	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,168	5.54	
24	Pineapple PV Solar												
25	Solar		13,439					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,439	24.2%	N/A	24.2%	N/A						
27	Pink Trail PV Solar												
28	Solar		12,047					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,047	21.7%	N/A	21.7%	N/A						
30	Pioneer Trail PV Solar												
31	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,034	21.7%	N/A	21.7%	N/A						
33	Port Everglades 5												
34	Plant Unit Info	1,154.0		N/A	N/A	N/A	N/A						
35	Prairie Creek PV Solar												
36	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
38	Redlands PV Solar												
39	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Riviera 5												
2	Gas		641,061					4,179,041	1,024,700	4,282,263	19,821,815	3.09	4.74
3	Plant Unit Info	1,329.0	641,061	64.8%	94.6%	68.5%	6,680			4,282,263	19,821,815	3.09	
4	Rodeo PV Solar												
5	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
7	Sabal Palm PV Solar												
8	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
10	Sambucus PV Solar												
11	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
13	Sanford 4												
14	Gas		476,017					3,245,105	1,024,700	3,325,259	17,322,900	3.64	5.34
15	Plant Unit Info	1,172.0	476,017	54.6%	95.4%	57.2%	6,986			3,325,259	17,322,900	3.64	
16	Sanford 5												
17	Gas		409,188					2,800,177	1,024,700	2,869,341	14,979,599	3.66	5.35
18	Plant Unit Info	1,172.0	409,188	46.9%	88.0%	53.3%	7,012			2,869,341	14,979,599	3.66	
19	Saw Palmetto PV Solar												
20	Solar		15,206					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,206	27.4%	N/A	27.4%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,025					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,025	21.7%	N/A	21.7%	N/A						
25	Scherer 3												
26	Coal		25,718				12,331	18,654	17,000,003	317,124	1,015,671	3.95	54.45
27	Plant Unit Info	215.0	25,718	16.1%	97.3%	16.5%	12,331			317,124	1,015,671	3.95	
28	Shirer Branch PV Solar												
29	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
31	Silver Palm PV Solar												
32	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,936	23.3%	N/A	23.3%	N/A						
34	Smith 3												
35	Gas		268,917					1,932,534	1,024,700	1,980,268	10,344,831	3.85	5.35
36	Plant Unit Info	640.0	268,917	56.5%	94.2%	60.0%	7,364			1,980,268	10,344,831	3.85	
37	Smith A												
38	Light Oil		192					492	5,830,034	2,871	57,243	29.81	116.24
39	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	57,243	29.81	
40	Southfork PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,592					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A						
3	Space Coast PV Solar												
4	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
6	Sparkleberry PV Solar												
7	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
9	Speckled Perch PV Solar												
10	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
12	St. Lucie 1												
13	Nuclear		252,500					2,666,365	1,000,000	2,666,365	1,452,212	0.58	0.54
14	Plant Unit Info	981.0	252,500	33.0%	33.0%	104.9%	10,560			2,666,365	1,452,212	0.58	
15	St. Lucie 2												
16	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,952,726	0.48	0.46
17	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,952,726	0.48	
18	Sundew PV Solar												
19	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
24	Swallowtail PV Solar												
25	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
27	Sweetbay PV Solar												
28	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
30	Tenmile Creek PV Solar												
31	Solar		18,566					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		18,566	N/A	N/A	N/A	N/A						
33	Terrill Creek PV Solar												
34	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	13,466	57.8%	N/A	57.8%	N/A						
36	Thomas Creek PV Solar												
37	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		12,152	N/A	N/A	N/A	N/A						
39	Three Creeks PV Solar												
40	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	149.0	15,069	49.1%	N/A	49.1%	N/A						
2	Trailside PV Solar												
3	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
5	Turkey Point 3												
6	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
7	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
8	Turkey Point 4												
9	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
11	Turkey Point 5												
12	Gas		632,522					4,233,993	1,024,700	4,338,573	15,422,015	2.44	3.64
13	Plant Unit Info	1,294.0	632,522	65.7%	94.3%	69.7%	6,859			4,338,573	15,422,015	2.44	
14	Turnpike PV Solar												
15	Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,359	25.9%	N/A	25.9%	N/A						
17	Twin Lakes PV Solar												
18	Solar		12,571					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,571	22.7%	N/A	22.7%	N/A						
20	Union Springs PV Solar												
21	Solar		11,975					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,975	21.6%	N/A	21.6%	N/A						
23	West County 1												
24	Gas		502,464					3,347,902	1,024,700	3,430,595	16,169,873	3.22	4.83
25	Plant Unit Info	1,253.0	502,464	53.9%	94.4%	57.1%	6,828			3,430,595	16,169,873	3.22	
26	West County 2												
27	Gas		601,357					3,954,504	1,024,700	4,052,180	19,096,301	3.18	4.83
28	Plant Unit Info	1,253.0	601,357	64.5%	95.3%	67.7%	6,738			4,052,180	19,096,301	3.18	
29	West County 3												
30	Gas		514,770					3,421,498	1,024,700	3,506,009	16,523,505	3.21	4.83
31	Plant Unit Info	1,253.0	514,770	55.2%	94.0%	58.7%	6,811			3,506,009	16,523,505	3.21	
32	White Tail PV Solar												
33	Solar		14,245					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,245	25.7%	N/A	25.7%	N/A						
35	Wild Azalea PV Solar												
36	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,970	27.0%	N/A	27.0%	N/A						
38	Wild Quail PV Solar												
39	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,202	27.4%	N/A	27.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Wildflower PV Solar												
2	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
4	Willow PV Solar												
5	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
7	Woodyard PV Solar												
8	Solar		13,997					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,997	25.3%	N/A	25.3%	N/A						
10	_System Totals												
11	Plant Unit Info	35,239.9	12,474,450	N/A	N/A	N/A	6,739			84,067,277	300,378,924	2.41	
12													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2025**												
2	Anhinga PV Solar												
3	Solar		8,319					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,319	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,197					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,197	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,021					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,021	22.4%	N/A	22.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,718	21.9%	N/A	21.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,213	22.8%	N/A	22.8%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
23	Big Water PV Solar												
24	Solar		11,607					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,607	21.6%	N/A	21.6%	N/A						
26	Blackwater River PV Solar												
27	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,464	19.5%	N/A	19.5%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,214					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,214	20.9%	N/A	20.9%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,378	23.1%	N/A	23.1%	N/A						
35	Blue Indigo PV Solar												
36	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,705					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,705	18.1%	N/A	18.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,893					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,893	20.3%	N/A	20.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,812	25.8%	N/A	25.8%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,012	22.4%	N/A	22.4%	N/A						
10	Canoe PV Solar												
11	Solar		10,845					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,845	20.2%	N/A	20.2%	N/A						
13	Cape Canaveral 3												
14	Gas		452,466					2,943,959	1,024,700	3,016,675	12,927,681	2.86	4.39
15	Plant Unit Info	1,255.0	452,466	50.1%	93.6%	53.5%	6,667			3,016,675	12,927,681	2.86	
16	Cattle Ranch PV Solar												
17	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,962	20.4%	N/A	20.4%	N/A						
19	Cavendish PV Solar												
20	Solar		10,359					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,359	19.3%	N/A	19.3%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,833	20.2%	N/A	20.2%	N/A						
25	Chautauqua PV Solar												
26	Solar		11,349					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,349	21.2%	N/A	21.2%	N/A						
28	Chipola River PV Solar												
29	Solar		10,299					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,299	19.2%	N/A	19.2%	N/A						
31	Citrus PV Solar												
32	Solar		11,874					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,874	22.1%	N/A	22.1%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,839	20.2%	N/A	20.2%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,265	21.0%	N/A	21.0%	N/A						
3	Dania Beach 7												
4	Gas		401,764					2,539,651	1,024,700	2,602,380	10,171,340	2.53	4.01
5	Plant Unit Info	1,179.0	401,764	47.2%	47.2%	100.4%	6,477			2,602,380	10,171,340	2.53	
6	Desoto PV Solar												
7	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
9	Discovery PV Solar												
10	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,492	17.7%	N/A	17.7%	N/A						
12	Echo River PV Solar												
13	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
15	Egret PV Solar												
16	Solar		9,201					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,201	17.2%	N/A	17.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,685					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,685	21.8%	N/A	21.8%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
24	Everglades PV Solar												
25	Solar		11,244					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,244	21.0%	N/A	21.0%	N/A						
27	Fawn PV Solar												
28	Solar		11,868					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,868	22.1%	N/A	22.1%	N/A						
30	First City PV Solar												
31	Solar		10,212					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,212	19.0%	N/A	19.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
39	Fort Myers 2												
40	Gas		785,237					5,340,038	1,024,700	5,471,937	31,085,766	3.96	5.82

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,762.0	785,237	61.9%	94.2%	65.7%	6,969			5,471,937	31,085,766	3.96	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		630					6,547	1,024,700	6,709	38,127	6.05	5.82
8	Plant Unit Info	218.0	630	0.4%	50.0%	0.8%	10,649			6,709	38,127	6.05	
9	Fort Myers 3D												
10	Gas		3,150					32,736	1,024,700	33,545	190,637	6.05	5.82
11	Plant Unit Info	218.0	3,150	2.0%	96.7%	2.1%	10,649			33,545	190,637	6.05	
12	Fourmile Creek PV Solar												
13	Solar		11,982					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,982	22.3%	N/A	22.3%	N/A						
15	Fox Trail PV Solar												
16	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,718	21.9%	N/A	21.9%	N/A						
18	GCEC 4												
19	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
20	GCEC 5												
21	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
22	GCEC 6												
23	Gas		2,197					30,941	1,024,700	31,705	195,346	8.89	6.31
24	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	195,346	8.89	
25	GCEC 7												
26	Gas		11,607					145,513	1,024,700	149,107	918,706	7.92	6.31
27	Plant Unit Info	496.0	11,607	3.3%	84.8%	3.8%	12,846			149,107	918,706	7.92	
28	GCEC 8A												
29	Gas		1,721					20,488	1,024,700	20,994	129,352	7.52	6.31
30	Plant Unit Info	224.0	1,721	1.1%	98.2%	1.1%	12,199			20,994	129,352	7.52	
31	GCEC 8B												
32	Gas		388					4,785	1,024,699	4,903	30,208	7.79	6.31
33	Plant Unit Info	224.0	388	0.2%	74.9%	0.3%	12,637			4,903	30,208	7.79	
34	GCEC 8C												
35	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
36	GCEC 8D												
37	Gas		544					6,023	1,024,699	6,172	38,028	6.99	6.31
38	Plant Unit Info	221.0	544	0.3%	58.2%	0.6%	11,346			6,172	38,028	6.99	
39	Georges Lake PV Solar												
40	Solar		10,749					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,749	20.0%	N/A	20.0%	N/A						
2	Ghost Orchid PV Solar												
3	Solar		11,013					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,013	20.5%	N/A	20.5%	N/A						
5	Green Pasture PV Solar												
6	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
8	Grove PV Solar												
9	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
11	Hammock PV Solar												
12	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
14	Hawthorne Creek PV Solar												
15	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
17	Hendry Isles PV Solar												
18	Solar		11,781					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,781	22.0%	N/A	22.0%	N/A						
20	Hibiscus PV Solar												
21	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
23	Hog Bay PV Solar												
24	Solar		12,342					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,342	23.0%	N/A	23.0%	N/A						
26	Holopaw PV Solar												
27	Solar		12,123					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,123	22.6%	N/A	22.6%	N/A						
29	Honeybell PV Solar												
30	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,898	22.2%	N/A	22.2%	N/A						
32	Horizon PV Solar												
33	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
35	Ibis PV Solar												
36	Solar		11,478					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,478	21.4%	N/A	21.4%	N/A						
38	Immokalee PV Solar												
39	Solar		11,586					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,586	21.6%	N/A	21.6%	N/A						

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Indian River PV Solar												
2	Solar		11,172					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,172	20.8%	N/A	20.8%	N/A						
4	Interstate PV Solar												
5	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
7	Kayak PV Solar												
8	Solar		14,082					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,082	26.3%	N/A	26.3%	N/A						
10	Lakeside PV Solar												
11	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
13	Lauderdale 6A												
14	Gas		1,881					19,580	1,024,700	20,064	78,413	4.17	4.00
15	Plant Unit Info	216.0	1,881	1.2%	96.7%	1.3%	10,667			20,064	78,413	4.17	
16	Lauderdale 6B												
17	Gas		2,508					26,107	1,024,700	26,752	104,551	4.17	4.00
18	Plant Unit Info	216.0	2,508	1.6%	96.7%	1.7%	10,667			26,752	104,551	4.17	
19	Lauderdale 6C												
20	Gas		3,135					32,634	1,024,700	33,440	130,688	4.17	4.00
21	Plant Unit Info	216.0	3,135	2.0%	96.7%	2.1%	10,667			33,440	130,688	4.17	
22	Lauderdale 6D												
23	Gas		3,135					32,634	1,024,700	33,440	130,688	4.17	4.00
24	Plant Unit Info	216.0	3,135	2.0%	96.7%	2.1%	10,667			33,440	130,688	4.17	
25	Lauderdale 6E												
26	Gas		2,508					26,107	1,024,700	26,752	104,551	4.17	4.00
27	Plant Unit Info	216.0	2,508	1.6%	96.7%	1.7%	10,667			26,752	104,551	4.17	
28	Loggerhead PV Solar												
29	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,892	22.2%	N/A	22.2%	N/A						
31	Long Creek PV Solar												
32	Solar		14,721					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,721	27.4%	N/A	27.4%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,672	18.0%	N/A	18.0%	N/A						
37	Manatee 3												
38	Gas		568,627					3,773,314	1,024,700	3,866,515	21,978,606	3.87	5.82
39	Plant Unit Info	1,272.0	568,627	62.1%	66.1%	94.0%	6,800			3,866,515	21,978,606	3.87	
40	Manatee PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
3	Martin 3												
4	Gas		51,748					379,164	1,024,700	388,529	2,225,101	4.30	5.87
5	Plant Unit Info	487.0	51,748	14.8%	94.4%	15.6%	7,508			388,529	2,225,101	4.30	
6	Martin 4												
7	Gas		34,041					251,840	1,024,700	258,060	1,482,350	4.35	5.89
8	Plant Unit Info	482.0	34,041	9.8%	69.9%	14.0%	7,581			258,060	1,482,350	4.35	
9	Martin 8												
10	Gas		708,436					4,712,549	1,024,700	4,828,949	27,550,518	3.89	5.85
11	Plant Unit Info	1,270.0	708,436	77.5%	94.0%	82.4%	6,816			4,828,949	27,550,518	3.89	
12	Miami-Dade PV Solar												
13	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,433	21.3%	N/A	21.3%	N/A						
15	Mitchell Creek PV Solar												
16	Solar		14,022					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,022	26.1%	N/A	26.1%	N/A						
18	Monarch PV Solar												
19	Solar		9,837					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,837	18.3%	N/A	18.3%	N/A						
21	Nassau PV Solar												
22	Solar		8,964					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,964	16.7%	N/A	16.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		11,562					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,562	21.6%	N/A	21.6%	N/A						
27	Northern Preserve PV Solar												
28	Solar		9,690					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,690	18.1%	N/A	18.1%	N/A						
30	Norton Creek PV Solar												
31	Solar		13,791					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,791	25.7%	N/A	25.7%	N/A						
33	Okeechobee 1												
34	Gas		670,271					4,201,470	1,024,700	4,305,246	26,190,755	3.91	6.23
35	Plant Unit Info	1,595.0	670,271	58.4%	92.3%	63.3%	6,423			4,305,246	26,190,755	3.91	
36	Okeechobee PV Solar												
37	Solar		12,516					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,516	23.3%	N/A	23.3%	N/A						
39	Orange Blossom PV Solar												
40	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
2	Orchard PV												
3	Solar		12,336					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,336	23.0%	N/A	23.0%	N/A						
5	Palm Bay PV Solar												
6	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
8	Pecan Tree PV Solar												
9	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
11	Pelican PV Solar												
12	Solar		11,184					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,184	20.9%	N/A	20.9%	N/A						
14	Perdido												
15	Gas		1,836					17,738	1,024,700	18,176	108,692	5.92	6.13
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	108,692	5.92	
17	Pineapple PV Solar												
18	Solar		11,064					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,064	20.6%	N/A	20.6%	N/A						
20	Pink Trail PV Solar												
21	Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,608	19.8%	N/A	19.8%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		10,593					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,593	19.8%	N/A	19.8%	N/A						
26	Port Everglades 5												
27	Plant Unit Info	1,195.0		N/A	N/A	N/A	N/A						
28	Prairie Creek PV Solar												
29	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,606	23.5%	N/A	23.5%	N/A						
31	Redlands PV Solar												
32	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,868	27.7%	N/A	27.7%	N/A						
34	Riviera 5												
35	Gas		540,572					3,523,700	1,024,700	3,610,735	17,334,616	3.21	4.92
36	Plant Unit Info	1,319.0	540,572	56.9%	94.6%	60.2%	6,679			3,610,735	17,334,616	3.21	
37	Rodeo PV Solar												
38	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,545	19.7%	N/A	19.7%	N/A						
40	Sabal Palm PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,923	20.4%	N/A	20.4%	N/A						
3	Sambucus PV Solar												
4	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
6	Sanford 4												
7	Gas		450,402					3,049,072	1,024,700	3,124,384	17,750,589	3.94	5.82
8	Plant Unit Info	1,201.0	450,402	52.1%	95.4%	54.6%	6,937			3,124,384	17,750,589	3.94	
9	Sanford 5												
10	Plant Unit Info	1,201.0		N/A	N/A	N/A	N/A						
11	Saw Palmetto PV Solar												
12	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
14	Sawgrass PV Solar												
15	Solar		10,902					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,902	20.3%	N/A	20.3%	N/A						
17	Scherer 3												
18	Coal		5,294				12,726	3,963	16,999,985	67,374	215,271	4.07	54.32
19	Plant Unit Info	215.0	5,294	3.4%	97.3%	3.5%	12,726			67,374	215,271	4.07	
20	Shirer Branch PV Solar												
21	Solar		12,024					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,024	22.4%	N/A	22.4%	N/A						
23	Silver Palm PV Solar												
24	Solar		10,809					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,809	20.2%	N/A	20.2%	N/A						
26	Smith 3												
27	Gas		302,178					2,088,981	1,024,700	2,140,579	12,161,476	4.02	5.82
28	Plant Unit Info	621.0	302,178	67.6%	94.2%	71.7%	7,084			2,140,579	12,161,476	4.02	
29	Smith A												
30	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		12,114					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,114	22.6%	N/A	22.6%	N/A						
34	Space Coast PV Solar												
35	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,785	20.1%	N/A	20.1%	N/A						
40	Speckled Perch PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,608					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,608	25.4%	N/A	25.4%	N/A						
3	St. Lucie 1												
4	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
5	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
6	St. Lucie 2												
7	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,859,047	0.47	0.46
8	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,859,047	0.47	
9	Sundew PV Solar												
10	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
15	Swallowtail PV Solar												
16	Solar		11,733					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,733	21.9%	N/A	21.9%	N/A						
18	Sweetbay PV Solar												
19	Solar		9,984					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,984	18.6%	N/A	18.6%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		19,341	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,473	55.6%	N/A	55.6%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,525					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,525	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,558	41.2%	N/A	41.2%	N/A						
33	Trailside PV Solar												
34	Solar		9,345					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,345	17.4%	N/A	17.4%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
2	Turkey Point 5												
3	Gas		496,291					3,355,844	1,024,700	3,438,733	13,440,134	2.71	4.00
4	Plant Unit Info	1,317.0	496,291	52.3%	94.3%	55.5%	6,929			3,438,733	13,440,134	2.71	
5	Turnpike PV Solar												
6	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,889	22.2%	N/A	22.2%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,026					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,026	18.7%	N/A	18.7%	N/A						
11	Union Springs PV Solar												
12	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,492	17.7%	N/A	17.7%	N/A						
14	West County 1												
15	Gas		430,803					2,872,482	1,024,700	2,943,432	16,745,218	3.89	5.83
16	Plant Unit Info	1,242.0	430,803	48.2%	94.4%	51.0%	6,832			2,943,432	16,745,218	3.89	
17	West County 2												
18	Gas		437,445					2,914,146	1,024,700	2,986,125	16,988,274	3.88	5.83
19	Plant Unit Info	1,242.0	437,445	48.9%	95.3%	51.3%	6,826			2,986,125	16,988,274	3.88	
20	West County 3												
21	Gas		564,345					3,702,553	1,024,700	3,794,006	21,586,150	3.82	5.83
22	Plant Unit Info	1,242.0	564,345	63.1%	94.0%	67.1%	6,723			3,794,006	21,586,150	3.82	
23	White Tail PV Solar												
24	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,892	22.2%	N/A	22.2%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
29	Wild Quail PV Solar												
30	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,742	21.9%	N/A	21.9%	N/A						
32	Wildflower PV Solar												
33	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
35	Willow PV Solar												
36	Solar		10,539					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,539	19.7%	N/A	19.7%	N/A						
38	Woodyard PV Solar												
39	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	_System Totals												
2	Plant Unit Info	35,400.0	10,669,995	N/A	N/A	N/A	6,882			73,433,275	265,676,584	2.49	
3													
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2025**												
2	Anhinga PV Solar												
3	Solar		7,084					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,084	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,983	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,839					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,839	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,327					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,327	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,086					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,086	20.0%	N/A	20.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		8,603					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,603	15.5%	N/A	15.5%	N/A						
23	Big Water PV Solar												
24	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
26	Blackwater River PV Solar												
27	Solar		8,479					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,479	15.3%	N/A	15.3%	N/A						
29	Blue Cypress PV Solar												
30	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
32	Blue Heron PV Solar												
33	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,943					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,943	16.1%	N/A	16.1%	N/A						
38	Blue Springs PV Solar												
39	Solar		7,766					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,766	14.0%	N/A	14.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		15,215					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,215	27.5%	N/A	27.5%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
10	Canoe PV Solar												
11	Solar		8,637					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	8,637	15.6%	N/A	15.6%	N/A						
13	Cape Canaveral 3												
14	Gas		424,863					2,778,713	1,024,700	2,847,347	16,140,230	3.80	5.81
15	Plant Unit Info	1,255.0	424,863	45.5%	93.6%	48.6%	6,702			2,847,347	16,140,230	3.80	
16	Cattle Ranch PV Solar												
17	Solar		9,622					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,622	17.4%	N/A	17.4%	N/A						
19	Cavendish PV Solar												
20	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,108	16.4%	N/A	16.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,151	16.5%	N/A	16.5%	N/A						
25	Chautauqua PV Solar												
26	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
28	Chipola River PV Solar												
29	Solar		8,094					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,094	14.6%	N/A	14.6%	N/A						
31	Citrus PV Solar												
32	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,977	19.8%	N/A	19.8%	N/A						
34	Coral Farms PV Solar												
35	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		8,823					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,823	15.9%	N/A	15.9%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,990	16.2%	N/A	16.2%	N/A						
3	Dania Beach 7												
4	Gas		639,053					3,978,758	1,024,700	4,077,033	20,383,323	3.19	5.12
5	Plant Unit Info	1,179.0	639,053	72.9%	88.8%	82.0%	6,380			4,077,033	20,383,323	3.19	
6	Desoto PV Solar												
7	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
9	Discovery PV Solar												
10	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
12	Echo River PV Solar												
13	Solar		9,089					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,089	16.4%	N/A	16.4%	N/A						
15	Egret PV Solar												
16	Solar		7,738					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,738	14.0%	N/A	14.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		9,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,942	17.9%	N/A	17.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
24	Everglades PV Solar												
25	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
27	Fawn PV Solar												
28	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,884	19.6%	N/A	19.6%	N/A						
30	First City PV Solar												
31	Solar		8,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,274	14.9%	N/A	14.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		7,518					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,518	13.6%	N/A	13.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
39	Fort Myers 2												
40	Gas		317,970					2,186,015	1,024,700	2,240,010	14,389,664	4.53	6.58

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,762.0	317,970	24.3%	94.2%	25.8%	7,045			2,240,010	14,389,664	4.53	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
8	Fort Myers 3D												
9	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
10	Fourmile Creek PV Solar												
11	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
13	Fox Trail PV Solar												
14	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
16	GCEC 4												
17	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
18	GCEC 5												
19	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
20	GCEC 6												
21	Gas		2,197					30,941	1,024,700	31,705	219,031	9.97	7.08
22	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.0%	14,431			31,705	219,031	9.97	
23	GCEC 7												
24	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
25	GCEC 8A												
26	Gas		1,844					20,691	1,024,700	21,202	146,473	7.94	7.08
27	Plant Unit Info	224.0	1,844	1.1%	98.2%	1.1%	11,498			21,202	146,473	7.94	
28	GCEC 8B												
29	Gas		1,585					19,590	1,024,700	20,074	138,681	8.75	7.08
30	Plant Unit Info	224.0	1,585	1.0%	98.2%	1.0%	12,665			20,074	138,681	8.75	
31	GCEC 8C												
32	Gas		413					4,510	1,024,701	4,621	31,922	7.73	7.08
33	Plant Unit Info	221.0	413	0.3%	98.2%	0.3%	11,189			4,621	31,922	7.73	
34	GCEC 8D												
35	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
36	Georges Lake PV Solar												
37	Solar		9,387					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,387	16.9%	N/A	16.9%	N/A						
39	Ghost Orchid PV Solar												
40	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
2	Green Pasture PV Solar												
3	Solar		15,584					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,584	28.1%	N/A	28.1%	N/A						
5	Grove PV Solar												
6	Solar		9,715					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,715	17.5%	N/A	17.5%	N/A						
8	Hammock PV Solar												
9	Solar		11,231					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,231	20.3%	N/A	20.3%	N/A						
11	Hawthorne Creek PV Solar												
12	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
14	Hendry Isles PV Solar												
15	Solar		10,565					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,565	19.1%	N/A	19.1%	N/A						
17	Hibiscus PV Solar												
18	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
20	Hog Bay PV Solar												
21	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,983	19.8%	N/A	19.8%	N/A						
23	Holopaw PV Solar												
24	Solar		11,027					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,027	19.9%	N/A	19.9%	N/A						
26	Honeybell PV Solar												
27	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
29	Horizon PV Solar												
30	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
32	Ibis PV Solar												
33	Solar		10,425					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,425	18.8%	N/A	18.8%	N/A						
35	Immokalee PV Solar												
36	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,667	19.2%	N/A	19.2%	N/A						
38	Indian River PV Solar												
39	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		10,301					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,301	18.6%	N/A	18.6%	N/A						
4	Kayak PV Solar												
5	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,581	28.1%	N/A	28.1%	N/A						
7	Lakeside PV Solar												
8	Solar		10,091					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,091	18.2%	N/A	18.2%	N/A						
10	Lauderdale 6A												
11	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
12	Lauderdale 6B												
13	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
14	Lauderdale 6C												
15	Gas		1,569					16,608	1,024,700	17,018	85,278	5.44	5.13
16	Plant Unit Info	216.0	1,569	1.0%	96.7%	1.0%	10,846			17,018	85,278	5.44	
17	Lauderdale 6D												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6E												
20	Gas		1,672					17,210	1,024,700	17,635	88,367	5.29	5.13
21	Plant Unit Info	216.0	1,672	1.0%	96.7%	1.1%	10,547			17,635	88,367	5.29	
22	Loggerhead PV Solar												
23	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,262	20.3%	N/A	20.3%	N/A						
25	Long Creek PV Solar												
26	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		8,336					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,336	15.0%	N/A	15.0%	N/A						
31	Manatee 3												
32	Gas		592,564					3,940,834	1,024,700	4,038,173	26,303,037	4.44	6.67
33	Plant Unit Info	1,272.0	592,564	62.6%	73.4%	85.3%	6,815			4,038,173	26,303,037	4.44	
34	Manatee PV Solar												
35	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
37	Martin 3												
38	Gas		34,377					269,537	1,024,700	276,195	1,810,306	5.27	6.72
39	Plant Unit Info	487.0	34,377	9.5%	94.4%	10.1%	8,034			276,195	1,810,306	5.27	
40	Martin 4												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		7,633					61,552	1,024,700	63,072	415,399	5.44	6.75
2	Plant Unit Info	482.0	7,633	2.1%	25.4%	8.4%	8,263			63,072	415,399	5.44	
3	Martin 8												
4	Gas		733,775					4,874,952	1,024,700	4,995,363	32,527,242	4.43	6.67
5	Plant Unit Info	1,270.0	733,775	77.7%	94.0%	82.6%	6,808			4,995,363	32,527,242	4.43	
6	Miami-Dade PV Solar												
7	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A						
9	Mitchell Creek PV Solar												
10	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,674	28.3%	N/A	28.3%	N/A						
12	Monarch PV Solar												
13	Solar		8,919					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,919	16.1%	N/A	16.1%	N/A						
15	Nassau PV Solar												
16	Solar		7,406					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,406	13.4%	N/A	13.4%	N/A						
18	Nature Trail PV Solar												
19	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A						
21	Northern Preserve PV Solar												
22	Solar		8,429					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,429	15.2%	N/A	15.2%	N/A						
24	Norton Creek PV Solar												
25	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						
27	Okeechobee 1												
28	Gas		613,231					3,881,366	1,024,700	3,977,236	27,699,886	4.52	7.14
29	Plant Unit Info	1,595.0	613,231	51.7%	92.3%	56.0%	6,486			3,977,236	27,699,886	4.52	
30	Okeechobee PV Solar												
31	Solar		11,768					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,768	21.2%	N/A	21.2%	N/A						
33	Orange Blossom PV Solar												
34	Solar		9,886					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,886	17.8%	N/A	17.8%	N/A						
36	Orchard PV												
37	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,300	20.4%	N/A	20.4%	N/A						
39	Palm Bay PV Solar												
40	Solar		9,824					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,824	17.7%	N/A	17.7%	N/A						
2	Pecan Tree PV Solar												
3	Solar		9,126					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,126	16.5%	N/A	16.5%	N/A						
5	Pelican PV Solar												
6	Solar		10,552					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,552	19.0%	N/A	19.0%	N/A						
8	Perdido												
9	Gas		1,897					18,329	1,024,700	18,782	112,791	5.95	6.15
10	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	112,791	5.95	
11	Pineapple PV Solar												
12	Solar		10,069					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,069	18.2%	N/A	18.2%	N/A						
14	Pink Trail PV Solar												
15	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,957	18.0%	N/A	18.0%	N/A						
17	Pioneer Trail PV Solar												
18	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
20	Port Everglades 5												
21	Gas		237,996					1,516,309	1,024,700	1,553,762	7,785,864	3.27	5.13
22	Plant Unit Info	1,195.0	237,996	26.8%	41.6%	64.3%	6,529			1,553,762	7,785,864	3.27	
23	Prairie Creek PV Solar												
24	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
26	Redlands PV Solar												
27	Solar		15,829					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,829	28.6%	N/A	28.6%	N/A						
29	Riviera 5												
30	Gas		461,229					3,032,110	1,024,700	3,107,003	18,860,039	4.09	6.22
31	Plant Unit Info	1,319.0	461,229	47.0%	94.6%	49.7%	6,736			3,107,003	18,860,039	4.09	
32	Rodeo PV Solar												
33	Solar		9,275					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,275	16.7%	N/A	16.7%	N/A						
35	Sabal Palm PV Solar												
36	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,153	18.3%	N/A	18.3%	N/A						
38	Sambucus PV Solar												
39	Solar		10,391					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,391	18.8%	N/A	18.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sanford 4												
2	Gas		432,860					2,939,197	1,024,700	3,011,795	19,326,416	4.46	6.58
3	Plant Unit Info	1,201.0	432,860	48.4%	95.4%	50.8%	6,958			3,011,795	19,326,416	4.46	
4	Sanford 5												
5	Gas		359,333					2,464,137	1,024,700	2,525,001	16,224,238	4.52	6.58
6	Plant Unit Info	1,201.0	359,333	40.2%	86.4%	46.6%	7,027			2,525,001	16,224,238	4.52	
7	Saw Palmetto PV Solar												
8	Solar		9,756					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,756	17.6%	N/A	17.6%	N/A						
10	Sawgrass PV Solar												
11	Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A						
13	Scherer 3												
14	Coal		45,537				11,053	29,606	16,999,997	503,306	1,604,855	3.52	54.21
15	Plant Unit Info	215.0	45,537	28.5%	97.3%	29.3%	11,053			503,306	1,604,855	3.52	
16	Shirer Branch PV Solar												
17	Solar		9,731					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,731	17.6%	N/A	17.6%	N/A						
19	Silver Palm PV Solar												
20	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,753	17.6%	N/A	17.6%	N/A						
22	Smith 3												
23	Gas		352,981					2,423,841	1,024,700	2,483,710	15,930,925	4.51	6.57
24	Plant Unit Info	621.0	352,981	76.4%	94.2%	81.1%	7,036			2,483,710	15,930,925	4.51	
25	Smith A												
26	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
27	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
28	Southfork PV Solar												
29	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
31	Space Coast PV Solar												
32	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
34	Sparkleberry PV Solar												
35	Solar		8,448					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,448	15.2%	N/A	15.2%	N/A						
37	Speckled Perch PV Solar												
38	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
2	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
3	St. Lucie 2												
4	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
5	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
6	Sundew PV Solar												
7	Solar		9,874					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,874	17.8%	N/A	17.8%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		9,319					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,319	16.8%	N/A	16.8%	N/A						
12	Swallowtail PV Solar												
13	Solar		9,378					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,378	16.9%	N/A	16.9%	N/A						
15	Sweetbay PV Solar												
16	Solar		9,502					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,502	17.1%	N/A	17.1%	N/A						
18	Tenmile Creek PV Solar												
19	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info		15,357	N/A	N/A	N/A	N/A						
21	Terrill Creek PV Solar												
22	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	149.0	9,133	44.2%	N/A	44.2%	N/A						
24	Thomas Creek PV Solar												
25	Solar		8,007					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		8,007	N/A	N/A	N/A	N/A						
27	Three Creeks PV Solar												
28	Solar		11,089					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	11,089	34.5%	N/A	34.5%	N/A						
30	Trailside PV Solar												
31	Solar		8,138					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,138	14.7%	N/A	14.7%	N/A						
33	Turkey Point 3												
34	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,403,445	0.55	0.52
35	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,403,445	0.55	
36	Turkey Point 4												
37	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
38	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
39	Turkey Point 5												
40	Gas		370,357					2,539,539	1,024,700	2,602,266	13,007,688	3.51	5.12

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,317.0	370,357	37.8%	94.3%	40.1%	7,026			2,602,266	13,007,688	3.51	
2	Turnpike PV Solar												
3	Solar		10,828					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,828	19.5%	N/A	19.5%	N/A						
5	Twin Lakes PV Solar												
6	Solar		8,702					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,702	15.7%	N/A	15.7%	N/A						
8	Union Springs PV Solar												
9	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,983	14.4%	N/A	14.4%	N/A						
11	West County 1												
12	Gas		448,492					2,989,567	1,024,700	3,063,409	19,953,485	4.45	6.67
13	Plant Unit Info	1,242.0	448,492	48.5%	94.4%	51.4%	6,830			3,063,409	19,953,485	4.45	
14	West County 2												
15	Gas		456,776					3,033,638	1,024,700	3,108,569	20,236,840	4.43	6.67
16	Plant Unit Info	1,242.0	456,776	49.4%	95.3%	51.9%	6,805			3,108,569	20,236,840	4.43	
17	West County 3												
18	Gas		556,178					3,645,949	1,024,700	3,736,004	24,327,927	4.37	6.67
19	Plant Unit Info	1,242.0	556,178	60.2%	94.0%	64.0%	6,717			3,736,004	24,327,927	4.37	
20	White Tail PV Solar												
21	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,748	19.4%	N/A	19.4%	N/A						
23	Wild Azalea PV Solar												
24	Solar		9,557					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,557	17.2%	N/A	17.2%	N/A						
26	Wild Quail PV Solar												
27	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
29	Wildflower PV Solar												
30	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
32	Willow PV Solar												
33	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
35	Woodyard PV Solar												
36	Solar		10,714					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,714	19.3%	N/A	19.3%	N/A						
38	_System Totals												
39	Plant Unit Info	35,400.0	10,797,452	N/A	N/A	N/A	6,982			75,391,729	311,869,122	2.89	
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2026**												
2	Anhinga PV Solar												
3	Solar		8,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,147	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	21.8%	N/A	21.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,003	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,960	18.0%	N/A	18.0%	N/A						
23	Big Water PV Solar												
24	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,468	22.5%	N/A	22.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,732	19.4%	N/A	19.4%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,299					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,299	33.0%	N/A	33.0%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,870	21.4%	N/A	21.4%	N/A						
10	Canoe PV Solar												
11	Solar		9,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,970	18.0%	N/A	18.0%	N/A						
13	Cape Canaveral 3												
14	Gas		432,286					2,839,477	1,024,700	2,909,612	19,475,703	4.51	6.86
15	Plant Unit Info	1,255.0	432,286	46.3%	93.6%	49.5%	6,731			2,909,612	19,475,703	4.51	
16	Cattle Ranch PV Solar												
17	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
19	Cavendish PV Solar												
20	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,221	18.4%	N/A	18.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
28	Chipola River PV Solar												
29	Solar		9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,312	16.8%	N/A	16.8%	N/A						
31	Citrus PV Solar												
32	Solar		11,830					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,830	21.3%	N/A	21.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,067	23.6%	N/A	23.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
3	Dania Beach 7												
4	Gas		626,119					3,909,178	1,024,700	4,005,735	24,116,706	3.85	6.17
5	Plant Unit Info	1,179.0	626,119	71.4%	88.8%	80.4%	6,398			4,005,735	24,116,706	3.85	
6	Desoto PV Solar												
7	Solar		3,057					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,057	5.5%	N/A	5.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
12	Echo River PV Solar												
13	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
15	Egret PV Solar												
16	Solar		9,139					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,139	16.5%	N/A	16.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,145	20.1%	N/A	20.1%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
24	Everglades PV Solar												
25	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
27	Fawn PV Solar												
28	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,407	18.8%	N/A	18.8%	N/A						
39	Fort Myers 2												
40	Gas		34,813					279,143	1,024,700	286,038	2,004,094	5.76	7.18

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,762.0	34,813	2.7%	94.2%	2.8%	8,216			286,038	2,004,094	5.76	
2	Fort Myers 3A												
3	Gas		1,583					18,978	1,024,700	19,447	136,582	8.63	7.20
4	Plant Unit Info	193.0	1,583	1.1%	96.7%	1.1%	12,285			19,447	136,582	8.63	
5	Fort Myers 3B												
6	Gas		552					6,922	1,024,699	7,093	51,142	9.26	7.39
7	Plant Unit Info	193.0	552	0.4%	96.7%	0.4%	12,850			7,093	51,142	9.26	
8	Fort Myers 3C												
9	Gas		600					7,515	1,024,700	7,701	55,545	9.26	7.39
10	Plant Unit Info	218.0	600	0.4%	96.7%	0.4%	12,835			7,701	55,545	9.26	
11	Fort Myers 3D												
12	Gas		1,020					11,978	1,024,700	12,274	87,169	8.55	7.28
13	Plant Unit Info	218.0	1,020	0.6%	96.7%	0.7%	12,033			12,274	87,169	8.55	
14	Fourmile Creek PV Solar												
15	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
17	Fox Trail PV Solar												
18	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
20	GCEC 4												
21	Gas		1,429					22,198	1,024,700	22,746	152,869	10.70	6.89
22	Plant Unit Info	72.0	1,429	2.7%	100.0%	2.7%	15,918			22,746	152,869	10.70	
23	GCEC 5												
24	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
25	GCEC 6												
26	Gas		8,908					114,906	1,024,700	117,744	883,989	9.92	7.69
27	Plant Unit Info	312.0	8,908	3.8%	91.2%	4.2%	13,218			117,744	883,989	9.92	
28	GCEC 7												
29	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
30	GCEC 8A												
31	Gas		12,381					129,815	1,024,700	133,021	998,682	8.07	7.69
32	Plant Unit Info	224.0	12,381	7.4%	98.2%	7.6%	10,744			133,021	998,682	8.07	
33	GCEC 8B												
34	Gas		12,036					125,638	1,024,700	128,741	966,549	8.03	7.69
35	Plant Unit Info	224.0	12,036	7.2%	98.2%	7.4%	10,696			128,741	966,549	8.03	
36	GCEC 8C												
37	Gas		434					4,675	1,024,700	4,790	35,961	8.29	7.69
38	Plant Unit Info	221.0	434	0.3%	98.2%	0.3%	11,037			4,790	35,961	8.29	
39	GCEC 8D												
40	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Georges Lake PV Solar												
2	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,959	19.8%	N/A	19.8%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		10,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,993	19.8%	N/A	19.8%	N/A						
7	Green Pasture PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Grove PV Solar												
11	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
13	Hammock PV Solar												
14	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
19	Hendry Isles PV Solar												
20	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
22	Hibiscus PV Solar												
23	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
25	Hog Bay PV Solar												
26	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
28	Holopaw PV Solar												
29	Solar		12,133					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,133	21.9%	N/A	21.9%	N/A						
31	Honeybell PV Solar												
32	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,217	22.0%	N/A	22.0%	N/A						
34	Horizon PV Solar												
35	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
37	Ibis PV Solar												
38	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
40	Immokalee PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,482	20.7%	N/A	20.7%	N/A						
3	Indian River PV Solar												
4	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
6	Interstate PV Solar												
7	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
9	Kayak PV Solar												
10	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
12	Lakeside PV Solar												
13	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
28	Long Creek PV Solar												
29	Solar		19,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,077	34.4%	N/A	34.4%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,706					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,706	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		660,222					4,409,869	1,024,700	4,518,793	31,942,758	4.84	7.24
36	Plant Unit Info	1,272.0	660,222	69.8%	94.4%	73.9%	6,844			4,518,793	31,942,758	4.84	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		6,331					60,268	1,024,700	61,757	444,210	7.02	7.37
2	Plant Unit Info	487.0	6,331	1.8%	94.4%	1.9%	9,755			61,757	444,210	7.02	
3	Martin 4												
4	Gas		1,926					21,642	1,024,700	22,177	159,656	8.29	7.38
5	Plant Unit Info	482.0	1,926	0.5%	93.2%	0.6%	11,515			22,177	159,656	8.29	
6	Martin 8												
7	Gas		654,844					4,387,257	1,024,700	4,495,622	31,802,899	4.86	7.25
8	Plant Unit Info	1,270.0	654,844	69.3%	94.0%	73.7%	6,865			4,495,622	31,802,899	4.86	
9	Miami-Dade PV Solar												
10	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Monarch PV Solar												
16	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
18	Nassau PV Solar												
19	Solar		8,795					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,795	15.9%	N/A	15.9%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,507					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,507	20.8%	N/A	20.8%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,875					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,875	32.3%	N/A	32.3%	N/A						
30	Okeechobee 1												
31	Gas		366,142					2,398,443	1,024,700	2,457,685	18,741,645	5.12	7.81
32	Plant Unit Info	1,595.0	366,142	30.9%	92.3%	33.4%	6,712			2,457,685	18,741,645	5.12	
33	Okeechobee PV Solar												
34	Solar		12,682					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,682	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
39	Orchard PV												
40	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,577	19.1%	N/A	19.1%	N/A						
8	Pelican PV Solar												
9	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	117,647	6.20	6.42
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,647	6.20	
14	Pineapple PV Solar												
15	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,296	20.4%	N/A	20.4%	N/A						
23	Port Everglades 5												
24	Gas		772,134					4,823,245	1,024,700	4,942,379	29,760,980	3.85	6.17
25	Plant Unit Info	1,195.0	772,134	86.9%	94.3%	92.1%	6,401			4,942,379	29,760,980	3.85	
26	Prairie Creek PV Solar												
27	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,611	22.8%	N/A	22.8%	N/A						
29	Redlands PV Solar												
30	Solar		19,617					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,617	35.4%	N/A	35.4%	N/A						
32	Riviera 5												
33	Gas		475,480					3,139,002	1,024,700	3,216,535	21,970,074	4.62	7.00
34	Plant Unit Info	1,319.0	475,480	48.5%	94.6%	51.2%	6,765			3,216,535	21,970,074	4.62	
35	Rodeo PV Solar												
36	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sambucus PV Solar												
2	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,789	21.3%	N/A	21.3%	N/A						
4	Sanford 4												
5	Gas		401,098					2,746,983	1,024,700	2,814,833	19,470,308	4.85	7.09
6	Plant Unit Info	1,201.0	401,098	44.9%	95.4%	47.0%	7,018			2,814,833	19,470,308	4.85	
7	Sanford 5												
8	Gas		373,995					2,557,932	1,024,700	2,621,113	18,131,309	4.85	7.09
9	Plant Unit Info	1,201.0	373,995	41.9%	96.1%	43.6%	7,008			2,621,113	18,131,309	4.85	
10	Saw Palmetto PV Solar												
11	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
16	Scherer 3												
17	Coal		59,345				11,085	38,697	17,000,001	657,855	2,095,721	3.53	54.16
18	Plant Unit Info	215.0	59,345	37.1%	97.3%	38.1%	11,085			657,855	2,095,721	3.53	
19	Shirer Branch PV Solar												
20	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
25	Smith 3												
26	Gas		347,223					2,398,301	1,024,700	2,457,539	16,991,141	4.89	7.08
27	Plant Unit Info	621.0	347,223	75.2%	94.2%	79.8%	7,078			2,457,539	16,991,141	4.89	
28	Smith A												
29	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
30	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
31	Southfork PV Solar												
32	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
34	Space Coast PV Solar												
35	Solar		1,259					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,259	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		9,861					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,861	17.8%	N/A	17.8%	N/A						
40	Speckled Perch PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,234					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,234	32.9%	N/A	32.9%	N/A						
3	St. Lucie 1												
4	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
5	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
6	St. Lucie 2												
7	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
8	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
9	Sundew PV Solar												
10	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
18	Sweetbay PV Solar												
19	Solar		10,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,180	18.4%	N/A	18.4%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		18,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		18,439	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,673					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,673	52.5%	N/A	52.5%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,480	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,496	39.6%	N/A	39.6%	N/A						
33	Trailside PV Solar												
34	Solar		9,464					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	94.3%	94.3%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
2	Turkey Point 5												
3	Gas		76,324					569,349	1,024,700	583,412	3,485,597	4.57	6.12
4	Plant Unit Info	1,317.0	76,324	7.8%	94.3%	8.3%	7,644			583,412	3,485,597	4.57	
5	Turnpike PV Solar												
6	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,208	22.0%	N/A	22.0%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,010	18.1%	N/A	18.1%	N/A						
11	Union Springs PV Solar												
12	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
14	West County 1												
15	Gas		446,542					2,985,336	1,024,700	3,059,074	21,637,708	4.85	7.25
16	Plant Unit Info	1,242.0	446,542	48.3%	94.4%	51.2%	6,851			3,059,074	21,637,708	4.85	
17	West County 2												
18	Gas		394,701					2,632,816	1,024,700	2,697,847	19,081,515	4.83	7.25
19	Plant Unit Info	1,242.0	394,701	42.7%	95.3%	44.8%	6,835			2,697,847	19,081,515	4.83	
20	West County 3												
21	Gas		478,899					3,162,198	1,024,700	3,240,304	22,920,283	4.79	7.25
22	Plant Unit Info	1,242.0	478,899	51.8%	94.0%	55.1%	6,766			3,240,304	22,920,283	4.79	
23	White Tail PV Solar												
24	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
29	Wild Quail PV Solar												
30	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
32	Wildflower PV Solar												
33	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
35	Willow PV Solar												
36	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
38	Woodyard PV Solar												
39	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	_System Totals												
2	Plant Unit Info	35,400.0	10,469,062	N/A	N/A	N/A	6,912			72,360,201	321,727,869	3.07	
3													
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5													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2026**												
2	Anhinga PV Solar												
3	Solar		8,504					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,504	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,579	19.1%	N/A	19.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,522	25.0%	N/A	25.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,228	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,068	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,132					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,132	26.2%	N/A	26.2%	N/A						
20	Big Brook PV Solar												
21	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,367	26.7%	N/A	26.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,158	20.3%	N/A	20.3%	N/A						
26	Big Water PV Solar												
27	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,355					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,355	18.7%	N/A	18.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,721	23.4%	N/A	23.4%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,418	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,696					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		9,285					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,285	18.6%	N/A	18.6%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,502	27.0%	N/A	27.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,212	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,785					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,785	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		10,203					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,203	20.4%	N/A	20.4%	N/A						
19	Cape Canaveral 3												
20	Gas		393,208					2,571,638	1,024,700	2,635,157	16,906,759	4.30	6.57
21	Plant Unit Info	1,255.0	393,208	46.6%	93.6%	49.8%	6,702			2,635,157	16,906,759	4.30	
22	Cattle Ranch PV Solar												
23	Solar		11,446					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,446	22.9%	N/A	22.9%	N/A						
25	Cavendish PV Solar												
26	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
34	Chipola River PV Solar												
35	Solar		9,682					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,682	19.3%	N/A	19.3%	N/A						
37	Citrus PV Solar												
38	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,908	23.8%	N/A	23.8%	N/A						
40	Coral Farms PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,704	19.4%	N/A	19.4%	N/A						
6	Cypress Pond PV Solar												
7	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
9	Dania Beach 7												
10	Gas		495,356					3,121,188	1,024,700	3,198,281	17,822,364	3.60	5.71
11	Plant Unit Info	1,179.0	495,356	62.5%	88.8%	70.4%	6,457			3,198,281	17,822,364	3.60	
12	Desoto PV Solar												
13	Solar		3,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,147	6.3%	N/A	6.3%	N/A						
15	Discovery PV Solar												
16	Solar		9,789					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,789	19.6%	N/A	19.6%	N/A						
18	Echo River PV Solar												
19	Solar		10,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,886	21.7%	N/A	21.7%	N/A						
21	Egret PV Solar												
22	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,391	18.8%	N/A	18.8%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
27	Etonia Creek PV Solar												
28	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,007	22.0%	N/A	22.0%	N/A						
30	Everglades PV Solar												
31	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,472	22.9%	N/A	22.9%	N/A						
33	Fawn PV Solar												
34	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
36	First City PV Solar												
37	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,136	18.3%	N/A	18.3%	N/A						
39	Flatford PV Solar												
40	Solar		10,553					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,553	21.1%	N/A	21.1%	N/A						
2	Flowers Creek PV Solar												
3	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,052	18.1%	N/A	18.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
8	Fort Myers 2												
9	Gas		207,293					1,449,086	1,024,700	1,484,878	9,958,369	4.80	6.87
10	Plant Unit Info	1,762.0	207,293	17.5%	94.2%	18.6%	7,163			1,484,878	9,958,369	4.80	
11	Fort Myers 3A												
12	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
13	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
14	Fort Myers 3B												
15	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
16	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
17	Fort Myers 3C												
18	Gas		5,340					55,843	1,024,700	57,222	376,970	7.06	6.75
19	Plant Unit Info	218.0	5,340	3.7%	96.7%	3.8%	10,716			57,222	376,970	7.06	
20	Fort Myers 3D												
21	Gas		5,130					53,464	1,024,700	54,785	361,157	7.04	6.76
22	Plant Unit Info	218.0	5,130	3.5%	96.7%	3.6%	10,679			54,785	361,157	7.04	
23	Fourmile Creek PV Solar												
24	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
26	Fox Trail PV Solar												
27	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,866	25.7%	N/A	25.7%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,398					60,319	1,024,700	61,809	432,051	8.00	7.16
39	Plant Unit Info	224.0	5,398	3.6%	98.2%	3.7%	11,450			61,809	432,051	8.00	
40	GCEC 8B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		4,601					55,072	1,024,700	56,432	394,469	8.57	7.16
2	Plant Unit Info	224.0	4,601	3.1%	98.2%	3.1%	12,265			56,432	394,469	8.57	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
7	Georges Lake PV Solar												
8	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,281	22.5%	N/A	22.5%	N/A						
13	Goldenrod PV Solar												
14	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,905	27.8%	N/A	27.8%	N/A						
16	Green Pasture PV Solar												
17	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,294	30.6%	N/A	30.6%	N/A						
19	Grove PV Solar												
20	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,940	21.9%	N/A	21.9%	N/A						
22	Hammock PV Solar												
23	Solar		11,872					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,872	23.7%	N/A	23.7%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
28	Hendry Isles PV Solar												
29	Solar		12,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,569	25.1%	N/A	25.1%	N/A						
31	Hibiscus PV Solar												
32	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
34	Hog Bay PV Solar												
35	Solar		13,096					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,096	26.2%	N/A	26.2%	N/A						
37	Holopaw PV Solar												
38	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,124	26.2%	N/A	26.2%	N/A						
40	Honeybell PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,925					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,925	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,337	22.7%	N/A	22.7%	N/A						
6	Ibis PV Solar												
7	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		11,704					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,704	23.4%	N/A	23.4%	N/A						
12	Indian River PV Solar												
13	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,796	23.6%	N/A	23.6%	N/A						
15	Interstate PV Solar												
16	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,399	22.8%	N/A	22.8%	N/A						
18	Kayak PV Solar												
19	Solar		14,577					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,577	29.1%	N/A	29.1%	N/A						
21	Lakeside PV Solar												
22	Solar		11,427					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,427	22.8%	N/A	22.8%	N/A						
24	Lauderdale 6A												
25	Light Oil		172					340	5,830,045	1,980	36,405	21.20	107.19
26	Gas		1,220					13,728	1,024,700	14,067	78,343	6.42	5.71
27	Plant Unit Info	216.0	1,392	1.0%	96.7%	1.0%	11,529			16,047	114,748	8.24	
28	Lauderdale 6B												
29	Light Oil		327					669	5,830,019	3,899	71,688	21.92	107.19
30	Gas		1,186					13,797	1,024,700	14,138	78,737	6.64	5.71
31	Plant Unit Info	216.0	1,513	1.0%	96.7%	1.1%	11,921			18,037	150,424	9.94	
32	Lauderdale 6C												
33	Gas		1,016					11,658	1,024,700	11,946	66,530	6.55	5.71
34	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,758			11,946	66,530	6.55	
35	Lauderdale 6D												
36	Light Oil		146					315	5,830,052	1,836	33,757	23.20	107.19
37	Gas		751					9,253	1,024,700	9,482	52,809	7.03	5.71
38	Plant Unit Info	216.0	897	0.6%	96.7%	0.6%	12,618			11,318	86,566	9.65	
39	Lauderdale 6E												
40	Light Oil		332					681	5,830,005	3,970	72,993	21.96	107.19

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		684					7,968	1,024,699	8,165	45,472	6.65	5.71
2	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,944			12,135	118,465	11.66	
3	Loggerhead PV Solar												
4	Solar		12,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,247	24.5%	N/A	24.5%	N/A						
6	Long Creek PV Solar												
7	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,047	30.1%	N/A	30.1%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,957	19.9%	N/A	19.9%	N/A						
12	Mallard PV Solar												
13	Solar		13,031					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,031	26.0%	N/A	26.0%	N/A						
15	Manatee 3												
16	Gas		676,902					4,483,028	1,024,700	4,593,759	30,301,818	4.48	6.76
17	Plant Unit Info	1,272.0	676,902	79.2%	94.4%	83.9%	6,786			4,593,759	30,301,818	4.48	
18	Manatee PV Solar												
19	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
21	Mare Branch PV Solar												
22	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,171	26.3%	N/A	26.3%	N/A						
24	Martin 3												
25	Gas		117,672					877,835	1,024,700	899,518	5,927,229	5.04	6.75
26	Plant Unit Info	487.0	117,672	36.0%	94.4%	38.1%	7,644			899,518	5,927,229	5.04	
27	Martin 4												
28	Gas		56,337					420,874	1,024,700	431,270	2,845,075	5.05	6.76
29	Plant Unit Info	482.0	56,337	17.4%	93.2%	18.7%	7,655			431,270	2,845,075	5.05	
30	Martin 8												
31	Gas		700,955					4,650,560	1,024,700	4,765,429	31,433,966	4.48	6.76
32	Plant Unit Info	1,270.0	700,955	82.1%	94.0%	87.4%	6,798			4,765,429	31,433,966	4.48	
33	Miami-Dade PV Solar												
34	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,805	23.6%	N/A	23.6%	N/A						
36	Mitchell Creek PV Solar												
37	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,885	29.7%	N/A	29.7%	N/A						
39	Monarch PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,962	21.9%	N/A	21.9%	N/A						
2	Nassau PV Solar												
3	Solar		9,131					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,131	18.2%	N/A	18.2%	N/A						
5	Nature Trail PV Solar												
6	Solar		11,645					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,645	23.3%	N/A	23.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,344					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,344	18.7%	N/A	18.7%	N/A						
11	Norton Creek PV Solar												
12	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,899	29.8%	N/A	29.8%	N/A						
14	Okeechobee 1												
15	Gas		319,883					2,021,806	1,024,700	2,071,745	14,773,970	4.62	7.31
16	Plant Unit Info	1,595.0	319,883	29.8%	44.6%	66.8%	6,477			2,071,745	14,773,970	4.62	
17	Okeechobee PV Solar												
18	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,729	25.4%	N/A	25.4%	N/A						
20	Orange Blossom PV Solar												
21	Solar		11,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,152	22.3%	N/A	22.3%	N/A						
23	Orchard PV												
24	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
29	Pecan Tree PV Solar												
30	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,833	21.6%	N/A	21.6%	N/A						
32	Pelican PV Solar												
33	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
35	Perdido												
36	Gas		1,714					16,556	1,024,700	16,965	102,655	5.99	6.20
37	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	102,655	5.99	
38	Pineapple PV Solar												
39	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pink Trail PV Solar												
2	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,965	21.9%	N/A	21.9%	N/A						
7	Port Everglades 5												
8	Gas		589,406					3,733,911	1,024,700	3,826,139	21,326,192	3.62	5.71
9	Plant Unit Info	1,195.0	589,406	73.4%	94.3%	77.8%	6,492			3,826,139	21,326,192	3.62	
10	Prairie Creek PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	26.7%	N/A	26.7%	N/A						
13	Price Creek PV Solar												
14	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
16	Redlands PV Solar												
17	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,016	32.0%	N/A	32.0%	N/A						
19	Riviera 5												
20	Gas		412,246					2,717,288	1,024,700	2,784,405	17,848,013	4.33	6.57
21	Plant Unit Info	1,319.0	412,246	46.5%	94.6%	49.2%	6,754			2,784,405	17,848,013	4.33	
22	Rodeo PV Solar												
23	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
25	Sabal Palm PV Solar												
26	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
28	Sambucus PV Solar												
29	Solar		12,356					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,356	24.7%	N/A	24.7%	N/A						
31	Sanford 4												
32	Gas		370,036					2,527,490	1,024,700	2,589,919	16,975,143	4.59	6.72
33	Plant Unit Info	1,201.0	370,036	45.9%	95.4%	48.0%	6,999			2,589,919	16,975,143	4.59	
34	Sanford 5												
35	Gas		410,422					2,787,206	1,024,700	2,856,050	18,701,751	4.56	6.71
36	Plant Unit Info	1,201.0	410,422	50.9%	96.1%	52.9%	6,959			2,856,050	18,701,751	4.56	
37	Saw Palmetto PV Solar												
38	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
40	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,175	22.3%	N/A	22.3%	N/A						
3	Scherer 3												
4	Coal		33,549				11,118	21,942	16,999,998	373,008	1,187,142	3.54	54.10
5	Plant Unit Info	215.0	33,549	23.2%	97.3%	23.9%	11,118			373,008	1,187,142	3.54	
6	Shirer Branch PV Solar												
7	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,334	22.6%	N/A	22.6%	N/A						
9	Silver Palm PV Solar												
10	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,836	23.6%	N/A	23.6%	N/A						
12	Smith 3												
13	Gas		311,874					2,152,737	1,024,700	2,205,910	14,496,498	4.65	6.73
14	Plant Unit Info	621.0	311,874	74.7%	94.2%	79.3%	7,073			2,205,910	14,496,498	4.65	
15	Smith A												
16	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	24.6%	N/A	24.6%	N/A						
20	Space Coast PV Solar												
21	Solar		1,252					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,252	2.5%	N/A	2.5%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,041	20.1%	N/A	20.1%	N/A						
26	Speckled Perch PV Solar												
27	Solar		14,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,860	29.7%	N/A	29.7%	N/A						
29	St. Lucie 1												
30	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,696,704	0.56	0.54
31	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,696,704	0.56	
32	St. Lucie 2												
33	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,668,444	0.47	0.46
34	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,668,444	0.47	
35	Sundew PV Solar												
36	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,307					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,307	20.6%	N/A	20.6%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Swallowtail PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,270	20.5%	N/A	20.5%	N/A						
7	Sweetbay PV Solar												
8	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
10	Tenmile Creek PV Solar												
11	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		8,834	N/A	N/A	N/A	N/A						
13	Terrill Creek PV Solar												
14	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	10,884	39.4%	N/A	39.4%	N/A						
16	Thomas Creek PV Solar												
17	Solar		9,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		9,719	N/A	N/A	N/A	N/A						
19	Three Creeks PV Solar												
20	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	13,048	45.5%	N/A	45.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,761					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,761	19.5%	N/A	19.5%	N/A						
25	Turkey Point 3												
26	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
27	Turkey Point 4												
28	Nuclear		567,403					5,932,825	1,000,000	5,932,825	3,295,874	0.58	0.56
29	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	3,295,874	0.58	
30	Turkey Point 5												
31	Gas		286,540					1,996,660	1,024,700	2,045,978	11,394,649	3.98	5.71
32	Plant Unit Info	1,317.0	286,540	32.4%	94.3%	34.3%	7,140			2,045,978	11,394,649	3.98	
33	Turnpike PV Solar												
34	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,978	25.9%	N/A	25.9%	N/A						
36	Twin Lakes PV Solar												
37	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,256	20.5%	N/A	20.5%	N/A						
39	Union Springs PV Solar												
40	Solar		9,568					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,568	19.1%	N/A	19.1%	N/A						
2	West County 1												
3	Gas		469,245					3,119,217	1,024,700	3,196,262	21,084,541	4.49	6.76
4	Plant Unit Info	1,242.0	469,245	56.2%	94.4%	59.5%	6,811			3,196,262	21,084,541	4.49	
5	West County 2												
6	Gas		403,508					2,679,446	1,024,700	2,745,628	18,112,893	4.49	6.76
7	Plant Unit Info	1,242.0	403,508	48.4%	78.6%	61.5%	6,804			2,745,628	18,112,893	4.49	
8	West County 3												
9	Gas		405,406					2,659,633	1,024,700	2,725,326	17,985,338	4.44	6.76
10	Plant Unit Info	1,242.0	405,406	48.6%	63.1%	77.0%	6,722			2,725,326	17,985,338	4.44	
11	White Tail PV Solar												
12	Solar		13,115					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,115	26.2%	N/A	26.2%	N/A						
14	Wild Azalea PV Solar												
15	Solar		11,236					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,236	22.4%	N/A	22.4%	N/A						
17	Wild Quail PV Solar												
18	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
20	Wildflower PV Solar												
21	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,794	23.6%	N/A	23.6%	N/A						
23	Willow PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
26	Woodyard PV Solar												
27	Solar		12,779					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,779	25.5%	N/A	25.5%	N/A						
29	_System Totals												
30	Plant Unit Info	35,996.0	9,812,005	N/A	N/A	N/A	6,551			64,277,004	301,157,257	3.07	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2026**												
2	Anhinga PV Solar												
3	Solar		12,859					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,859	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,573					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,573	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,159	31.0%	N/A	31.0%	N/A						
20	Big Brook PV Solar												
21	Solar		17,481					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,481	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,032	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		16,681					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,943					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,943	23.4%	N/A	23.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,276					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,276	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,062					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,062	25.4%	N/A	25.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,907	25.1%	N/A	25.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
16	Canoe PV Solar												
17	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		439,825					2,873,718	1,024,700	2,944,699	16,410,740	3.73	5.71
21	Plant Unit Info	1,255.0	439,825	47.1%	93.6%	50.3%	6,695			2,944,699	16,410,740	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,649	28.2%	N/A	28.2%	N/A						
34	Chipola River PV Solar												
35	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,762	26.6%	N/A	26.6%	N/A						
40	Coral Farms PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,720	32.0%	N/A	32.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
9	Dania Beach 7												
10	Gas		554,890					3,488,193	1,024,700	3,574,351	14,461,899	2.61	4.15
11	Plant Unit Info	1,179.0	554,890	63.3%	88.8%	71.2%	6,442			3,574,351	14,461,899	2.61	
12	Desoto PV Solar												
13	Solar		4,325					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,325	7.8%	N/A	7.8%	N/A						
15	Discovery PV Solar												
16	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
18	Echo River PV Solar												
19	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
21	Egret PV Solar												
22	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
27	Etonia Creek PV Solar												
28	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
30	Everglades PV Solar												
31	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
33	Fawn PV Solar												
34	Solar		16,951					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,951	30.6%	N/A	30.6%	N/A						
36	First City PV Solar												
37	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,651	22.8%	N/A	22.8%	N/A						
39	Flatford PV Solar												
40	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
2	Flowers Creek PV Solar												
3	Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
8	Fort Myers 2												
9	Gas		429,788					2,988,974	1,024,700	3,062,802	18,642,738	4.34	6.24
10	Plant Unit Info	1,762.0	429,788	32.8%	94.2%	34.8%	7,126			3,062,802	18,642,738	4.34	
11	Fort Myers 3A												
12	Gas		372					4,026	1,024,700	4,125	24,851	6.68	6.17
13	Plant Unit Info	193.0	372	0.3%	96.7%	0.3%	11,089			4,125	24,851	6.68	
14	Fort Myers 3B												
15	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3C												
17	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
18	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
19	Fort Myers 3D												
20	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
21	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
22	Fourmile Creek PV Solar												
23	Solar		16,198					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,198	29.2%	N/A	29.2%	N/A						
25	Fox Trail PV Solar												
26	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Gas		3,308					41,528	1,024,700	42,554	273,600	8.27	6.59
34	Plant Unit Info	312.0	3,308	1.4%	87.9%	1.6%	12,864			42,554	273,600	8.27	
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		25,755					268,257	1,024,700	274,883	1,767,352	6.86	6.59
39	Plant Unit Info	224.0	25,755	15.5%	98.2%	15.7%	10,673			274,883	1,767,352	6.86	
40	GCEC 8B												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		19,391					200,948	1,024,700	205,911	1,323,900	6.83	6.59
2	Plant Unit Info	224.0	19,391	11.6%	98.2%	11.9%	10,619			205,911	1,323,900	6.83	
3	GCEC 8C												
4	Gas		1,302					13,438	1,024,700	13,770	88,533	6.80	6.59
5	Plant Unit Info	221.0	1,302	0.8%	98.2%	0.8%	10,576			13,770	88,533	6.80	
6	GCEC 8D												
7	Gas		1,846					19,461	1,024,700	19,942	128,215	6.95	6.59
8	Plant Unit Info	221.0	1,846	1.1%	98.2%	1.1%	10,803			19,942	128,215	6.95	
9	Georges Lake PV Solar												
10	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
12	Ghost Orchid PV Solar												
13	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
15	Goldenrod PV Solar												
16	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
18	Green Pasture PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
21	Grove PV Solar												
22	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
24	Hammock PV Solar												
25	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
27	Hawthorne Creek PV Solar												
28	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
30	Hendry Isles PV Solar												
31	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
33	Hibiscus PV Solar												
34	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
36	Hog Bay PV Solar												
37	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
39	Holopaw PV Solar												
40	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
2	Honeybell PV Solar												
3	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
5	Horizon PV Solar												
6	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
8	Ibis PV Solar												
9	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
11	Immokalee PV Solar												
12	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,511	26.2%	N/A	26.2%	N/A						
14	Indian River PV Solar												
15	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
17	Interstate PV Solar												
18	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
20	Kayak PV Solar												
21	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						
23	Lakeside PV Solar												
24	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
26	Lauderdale 6A												
27	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6B												
29	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6C												
31	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6D												
33	Gas		487					6,560	1,024,700	6,722	27,091	5.56	4.13
34	Plant Unit Info	216.0	487	0.3%	22.5%	1.3%	13,803			6,722	27,091	5.56	
35	Lauderdale 6E												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,224	27.5%	N/A	27.5%	N/A						
40	Long Creek PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,874	26.8%	N/A	26.8%	N/A						
6	Mallard PV Solar												
7	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
9	Manatee 3												
10	Gas		814,407					5,360,184	1,024,700	5,492,581	33,255,814	4.08	6.20
11	Plant Unit Info	1,272.0	814,407	86.1%	94.4%	91.2%	6,744			5,492,581	33,255,814	4.08	
12	Manatee PV Solar												
13	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,125	27.3%	N/A	27.3%	N/A						
15	Mare Branch PV Solar												
16	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,202	31.0%	N/A	31.0%	N/A						
18	Martin 3												
19	Gas		117,319					862,903	1,024,700	884,217	5,354,374	4.56	6.21
20	Plant Unit Info	487.0	117,319	32.4%	94.4%	34.3%	7,537			884,217	5,354,374	4.56	
21	Martin 4												
22	Gas		57,604					443,146	1,024,700	454,092	2,747,482	4.77	6.20
23	Plant Unit Info	482.0	57,604	16.1%	93.2%	17.2%	7,883			454,092	2,747,482	4.77	
24	Martin 8												
25	Gas		805,890					5,325,866	1,024,700	5,457,415	33,046,775	4.10	6.20
26	Plant Unit Info	1,270.0	805,890	85.3%	94.0%	90.7%	6,772			5,457,415	33,046,775	4.10	
27	Miami-Dade PV Solar												
28	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
33	Monarch PV Solar												
34	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
36	Nassau PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Nature Trail PV Solar												
40	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,343	29.5%	N/A	29.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
5	Norton Creek PV Solar												
6	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
8	Okeechobee 1												
9	Gas		156,556					995,655	1,024,700	1,020,248	6,485,540	4.14	6.51
10	Plant Unit Info	1,595.0	156,556	11.6%	11.6%	100.0%	6,517			1,020,248	6,485,540	4.14	
11	Okeechobee PV Solar												
12	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A						
14	Orange Blossom PV Solar												
15	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
17	Orchard PV												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
23	Pecan Tree PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
26	Pelican PV Solar												
27	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,628	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,628	6.10	
32	Pineapple PV Solar												
33	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
35	Pink Trail PV Solar												
36	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Port Everglades 5												
2	Gas		626,788					3,975,515	1,024,700	4,073,710	16,457,579	2.63	4.14
3	Plant Unit Info	1,195.0	626,788	70.5%	94.3%	74.8%	6,499			4,073,710	16,457,579	2.63	
4	Prairie Creek PV Solar												
5	Solar		17,363					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A						
7	Price Creek PV Solar												
8	Solar		16,216					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,216	29.3%	N/A	29.3%	N/A						
10	Redlands PV Solar												
11	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
13	Riviera 5												
14	Gas		497,236					3,257,808	1,024,700	3,338,276	20,329,801	4.09	6.24
15	Plant Unit Info	1,319.0	497,236	50.7%	94.6%	53.6%	6,714			3,338,276	20,329,801	4.09	
16	Rodeo PV Solar												
17	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
22	Sambucus PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Sanford 4												
26	Gas		450,701					3,049,031	1,024,700	3,124,342	18,921,437	4.20	6.21
27	Plant Unit Info	1,201.0	450,701	50.4%	95.4%	52.9%	6,932			3,124,342	18,921,437	4.20	
28	Sanford 5												
29	Gas		417,154					2,843,716	1,024,700	2,913,956	17,652,649	4.23	6.21
30	Plant Unit Info	1,201.0	417,154	46.7%	96.1%	48.6%	6,985			2,913,956	17,652,649	4.23	
31	Saw Palmetto PV Solar												
32	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
34	Sawgrass PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
37	Scherer 3												
38	Coal		74,667				10,914	47,935	17,000,001	814,893	2,591,069	3.47	54.05
39	Plant Unit Info	215.0	74,667	46.7%	97.3%	48.0%	10,914			814,893	2,591,069	3.47	
40	Shirer Branch PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
3	Silver Palm PV Solar												
4	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
6	Smith 3												
7	Gas		62,674					447,428	1,024,700	458,479	2,809,557	4.48	6.28
8	Plant Unit Info	621.0	62,674	13.6%	16.8%	80.8%	7,315			458,479	2,809,557	4.48	
9	Smith A												
10	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
14	Space Coast PV Solar												
15	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,600	2.9%	N/A	2.9%	N/A						
17	Sparkleberry PV Solar												
18	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
20	Speckled Perch PV Solar												
21	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
23	St. Lucie 1												
24	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
25	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
26	St. Lucie 2												
27	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
28	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
29	Sundew PV Solar												
30	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
35	Swallowtail PV Solar												
36	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,950	28.8%	N/A	28.8%	N/A						
38	Swamp Cabbage PV Solar												
39	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sweetbay PV Solar												
2	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
4	Tenmile Creek PV Solar												
5	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info		11,300	N/A	N/A	N/A	N/A						
7	Terrill Creek PV Solar												
8	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	149.0	15,652	48.6%	N/A	48.6%	N/A						
10	Thomas Creek PV Solar												
11	Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		14,257	N/A	N/A	N/A	N/A						
13	Three Creeks PV Solar												
14	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	17,304	56.9%	N/A	56.9%	N/A						
16	Trailside PV Solar												
17	Solar		14,651					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A						
19	Turkey Point 3												
20	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
21	Turkey Point 4												
22	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
23	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
24	Turkey Point 5												
25	Gas		323,129					2,241,414	1,024,700	2,296,777	9,302,014	2.88	4.15
26	Plant Unit Info	1,317.0	323,129	33.0%	94.3%	35.0%	7,108			2,296,777	9,302,014	2.88	
27	Turnpike PV Solar												
28	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,935	30.6%	N/A	30.6%	N/A						
30	Twin Lakes PV Solar												
31	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
33	Union Springs PV Solar												
34	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
36	West County 1												
37	Gas		385,648					2,558,722	1,024,700	2,621,922	15,878,964	4.12	6.21
38	Plant Unit Info	1,242.0	385,648	41.7%	65.4%	63.8%	6,799			2,621,922	15,878,964	4.12	
39	West County 2												
40	Gas		385,231					2,551,124	1,024,700	2,614,137	15,827,401	4.11	6.20

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,242.0	385,231	41.7%	62.0%	67.3%	6,786			2,614,137	15,827,401	4.11	
2	West County 3												
3	Gas		336,781					2,202,895	1,024,700	2,257,307	13,669,162	4.06	6.21
4	Plant Unit Info	1,242.0	336,781	36.5%	37.0%	98.4%	6,703			2,257,307	13,669,162	4.06	
5	White Tail PV Solar												
6	Solar		17,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,066	30.8%	N/A	30.8%	N/A						
8	Wild Azalea PV Solar												
9	Solar		16,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,030	28.9%	N/A	28.9%	N/A						
11	Wild Quail PV Solar												
12	Solar		15,943					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,943	28.8%	N/A	28.8%	N/A						
14	Wildflower PV Solar												
15	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,564	26.3%	N/A	26.3%	N/A						
17	Willow PV Solar												
18	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
20	Woodyard PV Solar												
21	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
23	_System Totals												
24	Plant Unit Info	35,996.0	10,675,707	N/A	N/A	N/A	6,415			68,486,284	278,371,134	2.61	
25													
26													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2026**												
2	Anhinga PV Solar												
3	Solar		14,214					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,214	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		16,368					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,368	30.5%	N/A	30.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,453					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,453	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,006					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,006	33.6%	N/A	33.6%	N/A						
20	Big Brook PV Solar												
21	Solar		18,534					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,534	34.6%	N/A	34.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,491					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,491	30.7%	N/A	30.7%	N/A						
26	Big Water PV Solar												
27	Solar		17,631					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,631	32.9%	N/A	32.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,665	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,396					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,396	34.3%	N/A	34.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,733					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,733	33.1%	N/A	33.1%	N/A						
16	Canoe PV Solar												
17	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,584	30.9%	N/A	30.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,191					2,720,560	1,024,700	2,787,758	14,662,321	3.54	5.39
21	Plant Unit Info	1,265.0	414,191	45.5%	93.6%	48.6%	6,731			2,787,758	14,662,321	3.54	
22	Cattle Ranch PV Solar												
23	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
25	Cavendish PV Solar												
26	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,343	32.3%	N/A	32.3%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
34	Chipola River PV Solar												
35	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
37	Citrus PV Solar												
38	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
40	Coral Farms PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,624					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,624	34.7%	N/A	34.7%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,031					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,031	31.8%	N/A	31.8%	N/A						
9	Dania Beach 7												
10	Gas		501,035					3,160,484	1,024,700	3,238,548	11,504,341	2.30	3.64
11	Plant Unit Info	1,181.0	501,035	58.9%	88.8%	66.3%	6,464			3,238,548	11,504,341	2.30	
12	Desoto PV Solar												
13	Solar		4,776					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,776	8.9%	N/A	8.9%	N/A						
15	Discovery PV Solar												
16	Solar		13,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,803	25.7%	N/A	25.7%	N/A						
18	Echo River PV Solar												
19	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
21	Egret PV Solar												
22	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,559					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,559	32.7%	N/A	32.7%	N/A						
27	Etonia Creek PV Solar												
28	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,145	32.0%	N/A	32.0%	N/A						
30	Everglades PV Solar												
31	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,445	26.9%	N/A	26.9%	N/A						
33	Fawn PV Solar												
34	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
36	First City PV Solar												
37	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
39	Flatford PV Solar												
40	Solar		16,869					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,869	31.5%	N/A	31.5%	N/A						
2	Flowers Creek PV Solar												
3	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,534	29.0%	N/A	29.0%	N/A						
5	Fort Drum PV Solar												
6	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,046	26.2%	N/A	26.2%	N/A						
8	Fort Myers 2												
9	Gas		280,814					1,954,921	1,024,700	2,003,208	11,679,195	4.16	5.97
10	Plant Unit Info	1,739.0	280,814	22.4%	94.2%	23.8%	7,134			2,003,208	11,679,195	4.16	
11	Fort Myers 3A												
12	Gas		1,176					13,085	1,024,700	13,408	77,221	6.57	5.90
13	Plant Unit Info	188.0	1,176	0.9%	96.7%	0.9%	11,401			13,408	77,221	6.57	
14	Fort Myers 3B												
15	Gas		362					3,934	1,024,701	4,031	23,216	6.41	5.90
16	Plant Unit Info	188.0	362	0.3%	96.7%	0.3%	11,135			4,031	23,216	6.41	
17	Fort Myers 3C												
18	Gas		1,055					10,696	1,024,700	10,960	63,120	5.98	5.90
19	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	63,120	5.98	
20	Fort Myers 3D												
21	Gas		934					10,268	1,024,700	10,522	60,600	6.49	5.90
22	Plant Unit Info	219.0	934	0.6%	96.7%	0.6%	11,266			10,522	60,600	6.49	
23	Fourmile Creek PV Solar												
24	Solar		17,592					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,592	32.8%	N/A	32.8%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,018	33.6%	N/A	33.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	N/A	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		543					6,050	1,024,699	6,199	39,810	7.33	6.58
39	Plant Unit Info	235.0	543	0.3%	98.2%	0.3%	11,416			6,199	39,810	7.33	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0		N/A	98.2%	N/A	N/A						
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Gas		304					3,670	1,024,701	3,761	24,151	7.94	6.58
6	Plant Unit Info	233.0	304	0.2%	98.2%	0.2%	12,372			3,761	24,151	7.94	
7	Georges Lake PV Solar												
8	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,388	32.4%	N/A	32.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
13	Goldenrod PV Solar												
14	Solar		18,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,717	34.9%	N/A	34.9%	N/A						
16	Green Pasture PV Solar												
17	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
19	Grove PV Solar												
20	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
22	Hammock PV Solar												
23	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		18,150					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,150	33.8%	N/A	33.8%	N/A						
28	Hendry Isles PV Solar												
29	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,508	32.6%	N/A	32.6%	N/A						
31	Hibiscus PV Solar												
32	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,604	27.2%	N/A	27.2%	N/A						
34	Hog Bay PV Solar												
35	Solar		18,063					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,063	33.7%	N/A	33.7%	N/A						
37	Holopaw PV Solar												
38	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,027	33.6%	N/A	33.6%	N/A						
40	Honeybell PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
6	Ibis PV Solar												
7	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,841	33.3%	N/A	33.3%	N/A						
9	Immokalee PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
12	Indian River PV Solar												
13	Solar		14,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,739	27.5%	N/A	27.5%	N/A						
15	Interstate PV Solar												
16	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
18	Kayak PV Solar												
19	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
21	Lakeside PV Solar												
22	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,691	27.4%	N/A	27.4%	N/A						
24	Lauderdale 6A												
25	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
26	Lauderdale 6B												
27	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6C												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,543	29.0%	N/A	29.0%	N/A						
37	Long Creek PV Solar												
38	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,157	26.4%	N/A	26.4%	N/A						
40	Magnolia Springs PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
3	Mallard PV Solar												
4	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,973	33.5%	N/A	33.5%	N/A						
6	Manatee 3												
7	Gas		852,874					5,579,656	1,024,700	5,717,473	30,981,488	3.63	5.55
8	Plant Unit Info	1,257.0	852,874	94.2%	94.4%	99.8%	6,704			5,717,473	30,981,488	3.63	
9	Manatee PV Solar												
10	Solar		15,495					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,495	28.9%	N/A	28.9%	N/A						
12	Mare Branch PV Solar												
13	Solar		18,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,126	33.8%	N/A	33.8%	N/A						
15	Martin 3												
16	Gas		75,097					563,101	1,024,700	577,010	3,154,194	4.20	5.60
17	Plant Unit Info	474.0	75,097	22.0%	94.4%	23.3%	7,684			577,010	3,154,194	4.20	
18	Martin 4												
19	Gas		41,307					310,544	1,024,700	318,214	1,764,562	4.27	5.68
20	Plant Unit Info	469.0	41,307	12.2%	93.2%	13.1%	7,704			318,214	1,764,562	4.27	
21	Martin 8												
22	Gas		841,823					5,534,427	1,024,700	5,671,127	30,950,710	3.68	5.59
23	Plant Unit Info	1,246.0	841,823	93.8%	94.0%	99.8%	6,737			5,671,127	30,950,710	3.68	
24	Miami-Dade PV Solar												
25	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,757	27.5%	N/A	27.5%	N/A						
27	Mitchell Creek PV Solar												
28	Solar		11,106					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,106	20.7%	N/A	20.7%	N/A						
30	Monarch PV Solar												
31	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,918	29.7%	N/A	29.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,087	28.1%	N/A	28.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		17,982					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,982	33.5%	N/A	33.5%	N/A						
39	Northern Preserve PV Solar												
40	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,588	23.5%	N/A	23.5%	N/A						
2	Norton Creek PV Solar												
3	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
5	Okeechobee 1												
6	Gas		743,267					4,614,234	1,024,700	4,728,206	28,645,653	3.85	6.21
7	Plant Unit Info	1,616.0	743,267	63.9%	84.5%	75.6%	6,361			4,728,206	28,645,653	3.85	
8	Okeechobee PV Solar												
9	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,425	30.6%	N/A	30.6%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
14	Orchard PV												
15	Solar		18,348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,348	34.2%	N/A	34.2%	N/A						
17	Palm Bay PV Solar												
18	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,121	31.9%	N/A	31.9%	N/A						
23	Pelican PV Solar												
24	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,916	27.8%	N/A	27.8%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	109,933	5.99	6.20
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	109,933	5.99	
29	Pineapple PV Solar												
30	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
32	Pink Trail PV Solar												
33	Solar		13,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,986	26.1%	N/A	26.1%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,787	27.6%	N/A	27.6%	N/A						
38	Port Everglades 5												
39	Gas		602,268					3,827,768	1,024,700	3,922,314	13,937,294	2.31	3.64
40	Plant Unit Info	1,199.0	602,268	69.8%	94.3%	74.0%	6,513			3,922,314	13,937,294	2.31	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Prairie Creek PV Solar												
2	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,282	34.1%	N/A	34.1%	N/A						
4	Price Creek PV Solar												
5	Solar		17,940					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,940	33.5%	N/A	33.5%	N/A						
7	Redlands PV Solar												
8	Solar		14,931					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,931	27.8%	N/A	27.8%	N/A						
10	Riviera 5												
11	Gas		483,886					3,155,628	1,024,700	3,233,572	18,499,322	3.82	5.86
12	Plant Unit Info	1,329.0	483,886	50.6%	94.6%	53.5%	6,683			3,233,572	18,499,322	3.82	
13	Rodeo PV Solar												
14	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
16	Sabal Palm PV Solar												
17	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
19	Sambucus PV Solar												
20	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
22	Sanford 4												
23	Gas		353,251					2,427,603	1,024,700	2,487,565	14,411,359	4.08	5.94
24	Plant Unit Info	1,172.0	353,251	41.9%	95.4%	43.9%	7,042			2,487,565	14,411,359	4.08	
25	Sanford 5												
26	Gas		425,262					2,910,200	1,024,700	2,982,082	17,258,376	4.06	5.93
27	Plant Unit Info	1,172.0	425,262	50.4%	96.1%	52.5%	7,012			2,982,082	17,258,376	4.06	
28	Saw Palmetto PV Solar												
29	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
31	Sawgrass PV Solar												
32	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
34	Scherer 3												
35	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
36	Shirer Branch PV Solar												
37	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
39	Silver Palm PV Solar												
40	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,638	31.0%	N/A	31.0%	N/A						
2	Smith 3												
3	Gas		216,240					1,574,723	1,024,700	1,613,619	9,338,560	4.32	5.93
4	Plant Unit Info	640.0	216,240	46.9%	94.2%	49.8%	7,462			1,613,619	9,338,560	4.32	
5	Smith A												
6	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
7	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
8	Southfork PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Space Coast PV Solar												
12	Solar		1,653					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,653	3.1%	N/A	3.1%	N/A						
14	Sparkleberry PV Solar												
15	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,422	30.6%	N/A	30.6%	N/A						
17	Speckled Perch PV Solar												
18	Solar		13,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,842	25.8%	N/A	25.8%	N/A						
20	St. Lucie 1												
21	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
22	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
23	St. Lucie 2												
24	Nuclear		334,149					3,507,119	1,000,000	3,507,119	1,619,237	0.48	0.46
25	Plant Unit Info	840.0	334,149	54.2%	54.2%	100.0%	10,496			3,507,119	1,619,237	0.48	
26	Sundew PV Solar												
27	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Swallowtail PV Solar												
33	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
35	Swamp Cabbage PV Solar												
36	Solar		16,416					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,416	30.6%	N/A	30.6%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Tenmile Creek PV Solar												
2	Solar		17,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		17,358	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar												
5	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	17,130	64.3%	N/A	64.3%	N/A						
7	Thomas Creek PV Solar												
8	Solar		15,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info		15,906	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar												
11	Solar		18,417					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	18,417	64.0%	N/A	64.0%	N/A						
13	Trailside PV Solar												
14	Solar		16,155					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A						
16	Turkey Point 3												
17	Nuclear		293,787					3,178,305	1,000,000	3,178,305	2,151,913	0.73	0.68
18	Plant Unit Info	837.0	293,787	47.5%	47.5%	100.0%	10,818			3,178,305	2,151,913	0.73	
19	Turkey Point 4												
20	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
21	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
22	Turkey Point 5												
23	Gas		334,645					2,319,007	1,024,700	2,376,286	8,446,569	2.52	3.64
24	Plant Unit Info	1,294.0	334,645	35.9%	94.3%	38.1%	7,101			2,376,286	8,446,569	2.52	
25	Turnpike PV Solar												
26	Solar		17,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,799	33.2%	N/A	33.2%	N/A						
28	Twin Lakes PV Solar												
29	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,461	30.7%	N/A	30.7%	N/A						
31	Union Springs PV Solar												
32	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
34	West County 1												
35	Plant Unit Info	1,253.0		N/A	N/A	N/A	N/A						
36	West County 2												
37	Gas		533,483					3,478,998	1,024,700	3,564,929	19,315,185	3.62	5.55
38	Plant Unit Info	1,253.0	533,483	59.1%	69.7%	84.8%	6,682			3,564,929	19,315,185	3.62	
39	West County 3												
40	Gas		762,798					4,908,236	1,024,700	5,029,469	27,239,642	3.57	5.55

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,253.0	762,798	84.6%	91.8%	92.1%	6,593			5,029,469	27,239,642	3.57	
2	White Tail PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A						
5	Wild Azalea PV Solar												
6	Solar		17,586					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,586	32.8%	N/A	32.8%	N/A						
8	Wild Quail PV Solar												
9	Solar		17,457					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,457	32.5%	N/A	32.5%	N/A						
11	Wildflower PV Solar												
12	Solar		14,877					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,877	27.7%	N/A	27.7%	N/A						
14	Willow PV Solar												
15	Solar		16,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,095	30.0%	N/A	30.0%	N/A						
17	Woodyard PV Solar												
18	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,595	32.8%	N/A	32.8%	N/A						
20	_System Totals												
21	Plant Unit Info	35,881.0	11,209,098	N/A	N/A	N/A	6,301			70,633,378	273,469,499	2.44	
22													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2026**												
2	Anhinga PV Solar												
3	Solar		15,413					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,413	27.8%	N/A	27.8%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,012					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,046					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,046	34.4%	N/A	34.4%	N/A						
20	Big Brook PV Solar												
21	Solar		20,054					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	20,054	36.2%	N/A	36.2%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		18,529					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,529	33.4%	N/A	33.4%	N/A						
26	Big Water PV Solar												
27	Solar		19,015					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,015	34.3%	N/A	34.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		15,354					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,354	27.7%	N/A	27.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,537	28.0%	N/A	28.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		18,873					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,873	34.1%	N/A	34.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,121					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,121	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,741	35.6%	N/A	35.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
16	Canoe PV Solar												
17	Solar		18,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,550	33.5%	N/A	33.5%	N/A						
19	Cape Canaveral 3												
20	Gas		482,560					3,156,082	1,024,700	3,234,037	12,798,474	2.65	4.06
21	Plant Unit Info	1,265.0	482,560	51.3%	93.6%	54.8%	6,702			3,234,037	12,798,474	2.65	
22	Cattle Ranch PV Solar												
23	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
25	Cavendish PV Solar												
26	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		19,143					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,143	34.5%	N/A	34.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		19,214					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,214	34.7%	N/A	34.7%	N/A						
34	Chipola River PV Solar												
35	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
37	Citrus PV Solar												
38	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,911					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,911	35.9%	N/A	35.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		15,193					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
9	Cypress Pond PV Solar												
10	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
12	Dania Beach 7												
13	Gas		185,366					1,167,494	1,024,700	1,196,331	4,628,397	2.50	3.96
14	Plant Unit Info	1,181.0	185,366	21.1%	22.7%	93.0%	6,454			1,196,331	4,628,397	2.50	
15	Desoto PV Solar												
16	Solar		4,932					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,932	8.9%	N/A	8.9%	N/A						
18	Discovery PV Solar												
19	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
21	Echo River PV Solar												
22	Solar		19,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,453	35.1%	N/A	35.1%	N/A						
24	Egret PV Solar												
25	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,963	34.2%	N/A	34.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		18,736					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,736	33.8%	N/A	33.8%	N/A						
33	Everglades PV Solar												
34	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
36	Fawn PV Solar												
37	Solar		18,969					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,969	34.2%	N/A	34.2%	N/A						
39	First City PV Solar												
40	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,455	26.1%	N/A	26.1%	N/A						
2	Flatford PV Solar												
3	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
11	Fort Myers 2												
12	Gas		788,720					5,393,356	1,024,700	5,526,572	31,790,245	4.03	5.89
13	Plant Unit Info	1,739.0	788,720	61.0%	94.2%	64.7%	7,007			5,526,572	31,790,245	4.03	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
22	Fourmile Creek PV Solar												
23	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
25	Fox Trail PV Solar												
26	Solar		19,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,480	35.2%	N/A	35.2%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Plant Unit Info	312.0		N/A	7.3%	N/A	N/A						
34	GCEC 7												
35	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
36	GCEC 8A												
37	Gas		768					9,824	1,024,700	10,067	63,340	8.25	6.45
38	Plant Unit Info	235.0	768	0.4%	98.2%	0.5%	13,108			10,067	63,340	8.25	
39	GCEC 8B												
40	Gas		496					6,426	1,024,700	6,585	41,432	8.35	6.45

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	496	0.3%	98.2%	0.3%	13,276			6,585	41,432	8.35	
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
6	Georges Lake PV Solar												
7	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
12	Goldenrod PV Solar												
13	Solar		19,874					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,874	35.9%	N/A	35.9%	N/A						
15	Green Pasture PV Solar												
16	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
18	Grove PV Solar												
19	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,424	26.0%	N/A	26.0%	N/A						
21	Hammock PV Solar												
22	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,522	28.0%	N/A	28.0%	N/A						
24	Hawthorne Creek PV Solar												
25	Solar		19,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,549	35.3%	N/A	35.3%	N/A						
27	Hendry Isles PV Solar												
28	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
30	Hibiscus PV Solar												
31	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
33	Hog Bay PV Solar												
34	Solar		19,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,440	35.1%	N/A	35.1%	N/A						
36	Holopaw PV Solar												
37	Solar		19,102					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,102	34.5%	N/A	34.5%	N/A						
39	Honeybell PV Solar												
40	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
2	Horizon PV Solar												
3	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
5	Ibis PV Solar												
6	Solar		19,267					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,267	34.8%	N/A	34.8%	N/A						
8	Immokalee PV Solar												
9	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
11	Indian River PV Solar												
12	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,432	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
17	Kayak PV Solar												
18	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
20	Lakeside PV Solar												
21	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
23	Lauderdale 6A												
24	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
25	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
26	Lauderdale 6B												
27	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
28	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
29	Lauderdale 6C												
30	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
31	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
32	Lauderdale 6D												
33	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
34	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
35	Lauderdale 6E												
36	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
37	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
38	Loggerhead PV Solar												
39	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Long Creek PV Solar												
2	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		17,602					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,602	31.8%	N/A	31.8%	N/A						
7	Mallard PV Solar												
8	Solar		19,518					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,518	35.2%	N/A	35.2%	N/A						
10	Manatee 3												
11	Gas		876,531					5,736,858	1,024,700	5,878,558	30,976,722	3.53	5.40
12	Plant Unit Info	1,257.0	876,531	93.7%	94.4%	99.3%	6,707			5,878,558	30,976,722	3.53	
13	Manatee PV Solar												
14	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,863	28.6%	N/A	28.6%	N/A						
16	Mare Branch PV Solar												
17	Solar		19,660					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,660	35.5%	N/A	35.5%	N/A						
19	Martin 3												
20	Gas		10,784					92,366	1,024,700	94,647	503,733	4.67	5.45
21	Plant Unit Info	474.0	10,784	3.1%	26.7%	11.5%	8,777			94,647	503,733	4.67	
22	Martin 4												
23	Gas		54,134					418,633	1,024,700	428,973	2,374,491	4.39	5.67
24	Plant Unit Info	469.0	54,134	15.5%	93.2%	16.6%	7,924			428,973	2,374,491	4.39	
25	Martin 8												
26	Gas		854,134					5,623,443	1,024,700	5,762,342	31,199,264	3.65	5.55
27	Plant Unit Info	1,246.0	854,134	92.1%	94.0%	98.0%	6,746			5,762,342	31,199,264	3.65	
28	Miami-Dade PV Solar												
29	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
31	Mitchell Creek PV Solar												
32	Solar		10,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,174	18.4%	N/A	18.4%	N/A						
34	Monarch PV Solar												
35	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,072	30.8%	N/A	30.8%	N/A						
37	Nassau PV Solar												
38	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,452	29.7%	N/A	29.7%	N/A						
40	Nature Trail PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		19,865					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,865	35.8%	N/A	35.8%	N/A						
3	North Orange PV Solar												
4	Solar		19,589					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,589	35.3%	N/A	35.3%	N/A						
6	Northern Preserve PV Solar												
7	Solar		13,532					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,532	24.4%	N/A	24.4%	N/A						
9	Norton Creek PV Solar												
10	Solar		10,658					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,658	19.2%	N/A	19.2%	N/A						
12	Okeechobee 1												
13	Gas		1,048,039					6,422,174	1,024,700	6,580,802	39,805,825	3.80	6.20
14	Plant Unit Info	1,616.0	1,048,039	87.2%	92.3%	94.5%	6,279			6,580,802	39,805,825	3.80	
15	Okeechobee PV Solar												
16	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
18	Orange Blossom PV Solar												
19	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
21	Orchard PV												
22	Solar		19,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,880	35.9%	N/A	35.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
27	Pecan Tree PV Solar												
28	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
30	Pelican PV Solar												
31	Solar		15,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,326	27.7%	N/A	27.7%	N/A						
33	Perdido												
34	Gas		1,897					18,329	1,024,700	18,782	109,224	5.76	5.96
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,224	5.76	
36	Pineapple PV Solar												
37	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,485	33.4%	N/A	33.4%	N/A						
39	Pink Trail PV Solar												
40	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,235	25.7%	N/A	25.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,103	27.3%	N/A	27.3%	N/A						
5	Port Everglades 5												
6	Gas		794,457					4,943,705	1,024,700	5,065,814	19,648,883	2.47	3.97
7	Plant Unit Info	1,199.0	794,457	89.1%	94.3%	94.4%	6,376			5,065,814	19,648,883	2.47	
8	Prairie Creek PV Solar												
9	Solar		19,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,725	35.6%	N/A	35.6%	N/A						
11	Price Creek PV Solar												
12	Solar		19,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,846	35.8%	N/A	35.8%	N/A						
14	Redlands PV Solar												
15	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
17	Riviera 5												
18	Gas		558,630					3,631,382	1,024,700	3,721,077	21,081,893	3.77	5.81
19	Plant Unit Info	1,329.0	558,630	56.5%	94.6%	59.7%	6,661			3,721,077	21,081,893	3.77	
20	Rodeo PV Solar												
21	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
23	Sabal Palm PV Solar												
24	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
26	Sambucus PV Solar												
27	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
29	Sand Pine PV Solar												
30	Solar		19,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,670	35.5%	N/A	35.5%	N/A						
32	Sanford 4												
33	Gas		367,700					2,520,807	1,024,700	2,583,071	14,880,563	4.05	5.90
34	Plant Unit Info	1,172.0	367,700	42.2%	95.4%	44.2%	7,025			2,583,071	14,880,563	4.05	
35	Sanford 5												
36	Gas		456,434					3,110,615	1,024,700	3,187,447	18,306,254	4.01	5.89
37	Plant Unit Info	1,172.0	456,434	52.4%	96.1%	54.5%	6,983			3,187,447	18,306,254	4.01	
38	Saw Palmetto PV Solar												
39	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sawgrass PV Solar												
2	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
6	Sea Grape PV Solar												
7	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
9	Shirer Branch PV Solar												
10	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
12	Silver Palm PV Solar												
13	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
15	Smith 3												
16	Gas		201,850					1,478,223	1,024,700	1,514,735	8,713,398	4.32	5.89
17	Plant Unit Info	640.0	201,850	42.4%	94.2%	45.0%	7,504			1,514,735	8,713,398	4.32	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		19,285					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,285	34.8%	N/A	34.8%	N/A						
23	Space Coast PV Solar												
24	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,662	3.0%	N/A	3.0%	N/A						
26	Sparkleberry PV Solar												
27	Solar		18,445					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,445	33.3%	N/A	33.3%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,944					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,944	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		40,342					423,413	1,000,000	423,413	195,490	0.48	0.46
37	Plant Unit Info	840.0	40,342	6.5%	6.5%	100.0%	10,496			423,413	195,490	0.48	
38	Sundew PV Solar												
39	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
4	Swallowtail PV Solar												
5	Solar		19,552					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,552	35.3%	N/A	35.3%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,349	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		18,761					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	18,761	63.4%	N/A	63.4%	N/A						
19	Thomas Creek PV Solar												
20	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		17,310	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		19,914					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	19,914	67.2%	N/A	67.2%	N/A						
25	Trailside PV Solar												
26	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		552,013					3,725,423	1,024,700	3,817,441	14,827,313	2.69	3.98
36	Plant Unit Info	1,294.0	552,013	57.3%	94.3%	60.8%	6,915			3,817,441	14,827,313	2.69	
37	Turnpike PV Solar												
38	Solar		19,335					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	19,335	34.9%	N/A	34.9%	N/A						
40	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
3	Union Springs PV Solar												
4	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
6	West County 1												
7	Gas		307,199					2,056,287	1,024,700	2,107,077	11,105,330	3.62	5.40
8	Plant Unit Info	1,253.0	307,199	33.0%	62.2%	53.0%	6,859			2,107,077	11,105,330	3.62	
9	West County 2												
10	Gas		645,267					4,215,425	1,024,700	4,319,546	22,761,506	3.53	5.40
11	Plant Unit Info	1,253.0	645,267	69.2%	95.3%	72.6%	6,694			4,319,546	22,761,506	3.53	
12	West County 3												
13	Gas		616,094					4,033,191	1,024,700	4,132,811	21,777,348	3.53	5.40
14	Plant Unit Info	1,253.0	616,094	66.1%	94.0%	70.3%	6,708			4,132,811	21,777,348	3.53	
15	White Tail PV Solar												
16	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
18	Wild Azalea PV Solar												
19	Solar		19,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,679	35.5%	N/A	35.5%	N/A						
21	Wild Quail PV Solar												
22	Solar		19,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,651	35.5%	N/A	35.5%	N/A						
24	Wildflower PV Solar												
25	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
27	Willow PV Solar												
28	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A						
30	Woodyard PV Solar												
31	Solar		18,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,622	33.6%	N/A	33.6%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	12,802,612	N/A	N/A	N/A	6,273			80,316,068	319,990,193	2.50	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2026**												
2	Anhinga PV Solar												
3	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,116	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,905	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,068					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,068	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,325	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,275	30.3%	N/A	30.3%	N/A						
20	Big Brook PV Solar												
21	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,635	31.0%	N/A	31.0%	N/A						
26	Big Water PV Solar												
27	Solar		16,458					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,596					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,596	25.4%	N/A	25.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,980	31.7%	N/A	31.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,163					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,163	32.0%	N/A	32.0%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	30.0%	N/A	30.0%	N/A						
16	Canoe PV Solar												
17	Solar		16,836					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,836	31.4%	N/A	31.4%	N/A						
19	Cape Canaveral 3												
20	Gas		506,298					3,297,528	1,024,700	3,378,977	16,213,170	3.20	4.92
21	Plant Unit Info	1,265.0	506,298	55.6%	93.6%	59.4%	6,674			3,378,977	16,213,170	3.20	
22	Cattle Ranch PV Solar												
23	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		14,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,991	28.0%	N/A	28.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,935	31.6%	N/A	31.6%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
34	Chipola River PV Solar												
35	Solar		15,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,771	29.4%	N/A	29.4%	N/A						
37	Citrus PV Solar												
38	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,224					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,224	35.8%	N/A	35.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,734	25.6%	N/A	25.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
12	Dania Beach 7												
13	Gas		358,925					2,248,569	1,024,700	2,304,109	9,541,315	2.66	4.24
14	Plant Unit Info	1,181.0	358,925	42.2%	48.8%	86.5%	6,419			2,304,109	9,541,315	2.66	
15	Desoto PV Solar												
16	Solar		4,224					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,224	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,168	22.7%	N/A	22.7%	N/A						
21	Echo River PV Solar												
22	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
24	Egret PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,569	30.9%	N/A	30.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
36	Fawn PV Solar												
37	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,506	30.8%	N/A	30.8%	N/A						
39	First City PV Solar												
40	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
2	Flatford PV Solar												
3	Solar		18,723					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,723	34.9%	N/A	34.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,294	28.5%	N/A	28.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	23.4%	N/A	23.4%	N/A						
11	Fort Myers 2												
12	Gas		814,573					5,523,159	1,024,700	5,659,581	33,603,553	4.13	6.08
13	Plant Unit Info	1,739.0	814,573	65.1%	94.2%	69.0%	6,948			5,659,581	33,603,553	4.13	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Gas		905					9,396	1,024,700	9,628	54,869	6.06	5.84
18	Plant Unit Info	188.0	905	0.7%	96.7%	0.7%	10,639			9,628	54,869	6.06	
19	Fort Myers 3C												
20	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
21	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
22	Fort Myers 3D												
23	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
24	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
25	Fourmile Creek PV Solar												
26	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,616	32.8%	N/A	32.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,007					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,007	31.7%	N/A	31.7%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Gas		2,197					30,941	1,024,700	31,705	201,882	9.19	6.52
37	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	201,882	9.19	
38	GCEC 7												
39	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
40	GCEC 8A												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		2,022					22,236	1,024,700	22,785	145,084	7.18	6.52
2	Plant Unit Info	235.0	2,022	1.2%	98.2%	1.2%	11,269			22,785	145,084	7.18	
3	GCEC 8B												
4	Gas		1,254					13,912	1,024,700	14,256	90,777	7.24	6.52
5	Plant Unit Info	235.0	1,254	0.7%	98.2%	0.8%	11,368			14,256	90,777	7.24	
6	GCEC 8C												
7	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
8	GCEC 8D												
9	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
10	Georges Lake PV Solar												
11	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,162					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,162	22.7%	N/A	22.7%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,070	31.8%	N/A	31.8%	N/A						
19	Green Pasture PV Solar												
20	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
22	Grove PV Solar												
23	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,471	23.3%	N/A	23.3%	N/A						
25	Hammock PV Solar												
26	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,914	25.9%	N/A	25.9%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		16,662					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,662	31.1%	N/A	31.1%	N/A						
31	Hendry Isles PV Solar												
32	Solar		15,831					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,831	29.5%	N/A	29.5%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,449	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
40	Holopaw PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,644					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,644	31.0%	N/A	31.0%	N/A						
3	Honeybell PV Solar												
4	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
9	Ibis PV Solar												
10	Solar		16,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,764	31.3%	N/A	31.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,525	23.4%	N/A	23.4%	N/A						
15	Indian River PV Solar												
16	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
18	Interstate PV Solar												
19	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
21	Kayak PV Solar												
22	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
24	Lakeside PV Solar												
25	Solar		13,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,233	24.7%	N/A	24.7%	N/A						
27	Lauderdale 6A												
28	Gas		1,050					10,662	1,024,700	10,925	45,240	4.31	4.24
29	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	45,240	4.31	
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
34	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
35	Lauderdale 6D												
36	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
37	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
38	Lauderdale 6E												
39	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
40	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Loggerhead PV Solar												
2	Solar		13,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,554	25.3%	N/A	25.3%	N/A						
4	Long Creek PV Solar												
5	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,108	28.2%	N/A	28.2%	N/A						
10	Mallard PV Solar												
11	Solar		16,953					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,953	31.6%	N/A	31.6%	N/A						
13	Manatee 3												
14	Gas		854,640					5,589,867	1,024,700	5,727,937	30,353,025	3.55	5.43
15	Plant Unit Info	1,257.0	854,640	94.4%	94.4%	100.0%	6,702			5,727,937	30,353,025	3.55	
16	Manatee PV Solar												
17	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,647	25.4%	N/A	25.4%	N/A						
19	Mare Branch PV Solar												
20	Solar		17,058					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,058	31.8%	N/A	31.8%	N/A						
22	Martin 3												
23	Gas		34,727					262,073	1,024,700	268,546	1,577,460	4.54	6.02
24	Plant Unit Info	474.0	34,727	10.2%	37.7%	27.0%	7,733			268,546	1,577,460	4.54	
25	Martin 4												
26	Gas		30,889					250,519	1,024,700	256,707	1,520,195	4.92	6.07
27	Plant Unit Info	469.0	30,889	9.2%	93.2%	9.8%	8,311			256,707	1,520,195	4.92	
28	Martin 8												
29	Gas		814,616					5,367,751	1,024,700	5,500,334	31,215,951	3.83	5.82
30	Plant Unit Info	1,246.0	814,616	90.8%	94.0%	96.6%	6,752			5,500,334	31,215,951	3.83	
31	Miami-Dade PV Solar												
32	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
34	Mitchell Creek PV Solar												
35	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
37	Monarch PV Solar												
38	Solar		14,622					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,622	27.3%	N/A	27.3%	N/A						
40	Nassau PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,346	26.7%	N/A	26.7%	N/A						
3	Nature Trail PV Solar												
4	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
6	North Orange PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
9	Northern Preserve PV Solar												
10	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
12	Norton Creek PV Solar												
13	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
15	Okeechobee 1												
16	Gas		1,006,623					6,166,904	1,024,700	6,319,227	39,109,347	3.89	6.34
17	Plant Unit Info	1,616.0	1,006,623	86.5%	92.3%	93.8%	6,278			6,319,227	39,109,347	3.89	
18	Okeechobee PV Solar												
19	Solar		14,802					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,374					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
24	Orchard PV												
25	Solar		17,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,322	32.3%	N/A	32.3%	N/A						
27	Palm Bay PV Solar												
28	Solar		13,560					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,560	25.3%	N/A	25.3%	N/A						
30	Pecan Tree PV Solar												
31	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
33	Pelican PV Solar												
34	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
36	Perdido												
37	Gas		1,836					17,738	1,024,700	18,176	103,330	5.63	5.83
38	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,330	5.63	
39	Pineapple PV Solar												
40	Solar		16,062					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,062	29.9%	N/A	29.9%	N/A						
2	Pink Trail PV Solar												
3	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		12,933					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,933	24.1%	N/A	24.1%	N/A						
8	Port Everglades 5												
9	Gas		810,922					5,022,413	1,024,700	5,146,467	21,283,820	2.62	4.24
10	Plant Unit Info	1,199.0	810,922	93.9%	94.3%	99.6%	6,346			5,146,467	21,283,820	2.62	
11	Prairie Creek PV Solar												
12	Solar		16,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,800	31.3%	N/A	31.3%	N/A						
14	Price Creek PV Solar												
15	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,568	32.8%	N/A	32.8%	N/A						
17	Redlands PV Solar												
18	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
20	Riviera 5												
21	Gas		575,899					3,737,414	1,024,700	3,829,728	22,745,992	3.95	6.09
22	Plant Unit Info	1,329.0	575,899	60.2%	94.6%	63.6%	6,650			3,829,728	22,745,992	3.95	
23	Rodeo PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Sabal Palm PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Sambucus PV Solar												
30	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
32	Sand Pine PV Solar												
33	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
35	Sanford 4												
36	Gas		418,911					2,849,339	1,024,700	2,919,718	17,319,806	4.13	6.08
37	Plant Unit Info	1,172.0	418,911	49.6%	95.4%	52.0%	6,970			2,919,718	17,319,806	4.13	
38	Sanford 5												
39	Gas		420,599					2,865,626	1,024,700	2,936,407	17,402,795	4.14	6.07
40	Plant Unit Info	1,172.0	420,599	49.8%	96.1%	51.9%	6,981			2,936,407	17,402,795	4.14	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Saw Palmetto PV Solar												
2	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
9	Sea Grape PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
12	Shirer Branch PV Solar												
13	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
15	Silver Palm PV Solar												
16	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
18	Smith 3												
19	Gas		297,047					2,102,905	1,024,700	2,154,847	12,746,999	4.29	6.06
20	Plant Unit Info	640.0	297,047	64.5%	94.2%	68.4%	7,254			2,154,847	12,746,999	4.29	
21	Smith A												
22	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
26	Space Coast PV Solar												
27	Solar		1,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,428	2.7%	N/A	2.7%	N/A						
29	Sparkleberry PV Solar												
30	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
32	Speckled Perch PV Solar												
33	Solar		16,809					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,809	31.3%	N/A	31.3%	N/A						
35	St. Lucie 1												
36	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
37	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
38	St. Lucie 2												
39	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
40	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sundew PV Solar												
2	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,203	24.6%	N/A	24.6%	N/A						
7	Swallowtail PV Solar												
8	Solar		17,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,934	33.4%	N/A	33.4%	N/A						
10	Swamp Cabbage PV Solar												
11	Solar		18,492					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,492	34.5%	N/A	34.5%	N/A						
13	Sweetbay PV Solar												
14	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
16	Tenmile Creek PV Solar												
17	Solar		12,099					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,099	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	16,467	53.3%	N/A	53.3%	N/A						
22	Thomas Creek PV Solar												
23	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,162	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		16,974					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	16,974	59.9%	N/A	59.9%	N/A						
28	Trailside PV Solar												
29	Solar		15,075					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,075	28.1%	N/A	28.1%	N/A						
31	Turkey Point 3												
32	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
33	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
34	Turkey Point 4												
35	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
36	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
37	Turkey Point 5												
38	Gas		515,198					3,464,042	1,024,700	3,549,604	14,677,413	2.85	4.24
39	Plant Unit Info	1,294.0	515,198	55.3%	94.3%	58.6%	6,890			3,549,604	14,677,413	2.85	
40	Turnpike PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,848					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,848	31.4%	N/A	31.4%	N/A						
3	Twin Lakes PV Solar												
4	Solar		15,471					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,471	28.8%	N/A	28.8%	N/A						
6	Union Springs PV Solar												
7	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
9	West County 1												
10	Gas		509,015					3,371,331	1,024,700	3,454,603	18,303,796	3.60	5.43
11	Plant Unit Info	1,253.0	509,015	56.4%	94.4%	59.8%	6,787			3,454,603	18,303,796	3.60	
12	West County 2												
13	Gas		642,302					4,189,018	1,024,700	4,292,487	22,740,220	3.54	5.43
14	Plant Unit Info	1,253.0	642,302	71.2%	95.3%	74.7%	6,683			4,292,487	22,740,220	3.54	
15	West County 3												
16	Gas		605,196					3,962,954	1,024,700	4,060,839	21,512,604	3.55	5.43
17	Plant Unit Info	1,253.0	605,196	67.1%	94.0%	71.3%	6,710			4,060,839	21,512,604	3.55	
18	White Tail PV Solar												
19	Solar		16,641					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,641	31.0%	N/A	31.0%	N/A						
21	Wild Azalea PV Solar												
22	Solar		17,796					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,796	33.2%	N/A	33.2%	N/A						
24	Wild Quail PV Solar												
25	Solar		18,081					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,081	33.7%	N/A	33.7%	N/A						
27	Wildflower PV Solar												
28	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,497	25.2%	N/A	25.2%	N/A						
30	Willow PV Solar												
31	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
33	Woodyard PV Solar												
34	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,825	29.5%	N/A	29.5%	N/A						
36	_System Totals												
37	Plant Unit Info	36,179.0	13,509,949	N/A	N/A	N/A	6,518			88,064,547	347,316,172	2.57	
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2026**												
2	Anhinga PV Solar												
3	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,386					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,386	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		17,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,974	32.4%	N/A	32.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A						
26	Big Water PV Solar												
27	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,509					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,509	28.0%	N/A	28.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,268	33.0%	N/A	33.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,295	31.2%	N/A	31.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
16	Canoe PV Solar												
17	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
19	Cape Canaveral 3												
20	Gas		532,270					3,466,099	1,024,700	3,551,712	19,831,142	3.73	5.72
21	Plant Unit Info	1,265.0	532,270	56.6%	93.6%	60.4%	6,673			3,551,712	19,831,142	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,726	32.0%	N/A	32.0%	N/A						
34	Chipola River PV Solar												
35	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
37	Citrus PV Solar												
38	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,479					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,479	33.3%	N/A	33.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
12	Dania Beach 7												
13	Gas		672,404					4,167,948	1,024,700	4,270,896	19,067,740	2.84	4.57
14	Plant Unit Info	1,181.0	672,404	76.5%	88.8%	86.2%	6,352			4,270,896	19,067,740	2.84	
15	Desoto PV Solar												
16	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,393	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
21	Echo River PV Solar												
22	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
24	Egret PV Solar												
25	Solar		15,457					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,457	27.9%	N/A	27.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,177	31.0%	N/A	31.0%	N/A						
33	Everglades PV Solar												
34	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
36	Fawn PV Solar												
37	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
39	First City PV Solar												
40	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,370	24.1%	N/A	24.1%	N/A						
2	Flatford PV Solar												
3	Solar		18,563					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,563	33.5%	N/A	33.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
11	Fort Myers 2												
12	Gas		765,689					5,192,507	1,024,700	5,320,762	32,789,717	4.28	6.31
13	Plant Unit Info	1,739.0	765,689	59.2%	94.2%	62.8%	6,949			5,320,762	32,789,717	4.28	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Gas		633					6,535	1,024,699	6,696	39,058	6.17	5.98
22	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,058	6.17	
23	Fourmile Creek PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,058	32.6%	N/A	32.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,795					60,883	1,024,700	62,387	410,794	7.09	6.75
39	Plant Unit Info	235.0	5,795	3.3%	98.2%	3.4%	10,766			62,387	410,794	7.09	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		19					36	5,830,094	210	5,172	26.81	143.59
2	Gas		5,807					61,682	1,024,700	63,206	416,187	7.17	6.75
3	Plant Unit Info	235.0	5,826	3.3%	98.2%	3.4%	10,885			63,416	421,360	7.23	
4	GCEC 8C												
5	Gas		2,062					21,901	1,024,700	22,442	147,772	7.17	6.75
6	Plant Unit Info	233.0	2,062	1.2%	98.2%	1.2%	10,884			22,442	147,772	7.17	
7	GCEC 8D												
8	Gas		2,453					27,487	1,024,700	28,166	185,461	7.56	6.75
9	Plant Unit Info	233.0	2,453	1.4%	98.2%	1.5%	11,482			28,166	185,461	7.56	
10	Georges Lake PV Solar												
11	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,565	31.7%	N/A	31.7%	N/A						
19	Green Pasture PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Grove PV Solar												
23	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
25	Hammock PV Solar												
26	Solar		14,722					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,722	26.6%	N/A	26.6%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
31	Hendry Isles PV Solar												
32	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,227	31.1%	N/A	31.1%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,698					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,698	31.9%	N/A	31.9%	N/A						
3	Honeybell PV Solar												
4	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
9	Ibis PV Solar												
10	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
12	Immokalee PV Solar												
13	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
15	Indian River PV Solar												
16	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
18	Interstate PV Solar												
19	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,367	24.1%	N/A	24.1%	N/A						
21	Kayak PV Solar												
22	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
24	Lakeside PV Solar												
25	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,885	25.1%	N/A	25.1%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,807	28.5%	N/A	28.5%	N/A						
6	Mallard PV Solar												
7	Solar		18,014					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,014	32.5%	N/A	32.5%	N/A						
9	Manatee 3												
10	Gas		870,455					5,699,258	1,024,700	5,840,030	31,491,982	3.62	5.53
11	Plant Unit Info	1,257.0	870,455	93.1%	94.4%	98.6%	6,709			5,840,030	31,491,982	3.62	
12	Manatee PV Solar												
13	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,745	24.8%	N/A	24.8%	N/A						
15	Mare Branch PV Solar												
16	Solar		18,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,110	32.7%	N/A	32.7%	N/A						
18	Martin 3												
19	Gas		45,369					339,193	1,024,700	347,571	2,118,691	4.67	6.25
20	Plant Unit Info	474.0	45,369	12.9%	94.4%	13.6%	7,661			347,571	2,118,691	4.67	
21	Martin 4												
22	Gas		32,106					244,351	1,024,700	250,386	1,562,582	4.87	6.39
23	Plant Unit Info	469.0	32,106	9.2%	93.2%	9.9%	7,799			250,386	1,562,582	4.87	
24	Martin 8												
25	Gas		824,704					5,442,732	1,024,700	5,577,167	33,128,608	4.02	6.09
26	Plant Unit Info	1,246.0	824,704	89.0%	94.0%	94.6%	6,763			5,577,167	33,128,608	4.02	
27	Miami-Dade PV Solar												
28	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
33	Monarch PV Solar												
34	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
36	Nassau PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Nature Trail PV Solar												
40	Solar		18,541					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	18,541	33.5%	N/A	33.5%	N/A						
2	North Orange PV Solar												
3	Solar		18,209					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,209	32.9%	N/A	32.9%	N/A						
5	Northern Preserve PV Solar												
6	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,168	22.0%	N/A	22.0%	N/A						
8	Norton Creek PV Solar												
9	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
11	Okeechobee 1												
12	Gas		1,089,960					6,667,432	1,024,700	6,832,118	44,286,587	4.06	6.64
13	Plant Unit Info	1,616.0	1,089,960	90.7%	92.3%	98.3%	6,268			6,832,118	44,286,587	4.06	
14	Okeechobee PV Solar												
15	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,953	25.2%	N/A	25.2%	N/A						
20	Orchard PV												
21	Solar		18,426					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,426	33.2%	N/A	33.2%	N/A						
23	Palm Bay PV Solar												
24	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
26	Pecan Tree PV Solar												
27	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
29	Pelican PV Solar												
30	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	104,882	5.53	5.72
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,882	5.53	
35	Pineapple PV Solar												
36	Solar		17,025					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A						
38	Pink Trail PV Solar												
39	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pioneer Trail PV Solar												
2	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
4	Port Everglades 5												
5	Gas		834,989					5,173,396	1,024,700	5,301,179	23,672,087	2.84	4.58
6	Plant Unit Info	1,199.0	834,989	93.6%	94.3%	99.3%	6,349			5,301,179	23,672,087	2.84	
7	Prairie Creek PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Price Creek PV Solar												
11	Solar		18,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,451	33.3%	N/A	33.3%	N/A						
13	Redlands PV Solar												
14	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
16	Riviera 5												
17	Gas		633,698					4,107,407	1,024,700	4,208,860	27,108,208	4.28	6.60
18	Plant Unit Info	1,329.0	633,698	64.1%	94.6%	67.7%	6,642			4,208,860	27,108,208	4.28	
19	Rodeo PV Solar												
20	Solar		15,023					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,023	27.1%	N/A	27.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
25	Sambucus PV Solar												
26	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
28	Sand Pine PV Solar												
29	Solar		17,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,651	31.9%	N/A	31.9%	N/A						
31	Sanford 4												
32	Gas		467,860					3,173,575	1,024,700	3,251,962	19,882,868	4.25	6.27
33	Plant Unit Info	1,172.0	467,860	53.7%	95.4%	56.2%	6,951			3,251,962	19,882,868	4.25	
34	Sanford 5												
35	Gas		514,743					3,480,790	1,024,700	3,566,766	21,752,715	4.23	6.25
36	Plant Unit Info	1,172.0	514,743	59.0%	96.1%	61.5%	6,929			3,566,766	21,752,715	4.23	
37	Saw Palmetto PV Solar												
38	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
40	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
3	Scherer 3												
4	Coal		87,056				10,964	56,147	17,000,000	954,500	3,021,389	3.47	53.81
5	Plant Unit Info	215.0	87,056	54.4%	97.3%	55.9%	10,964			954,500	3,021,389	3.47	
6	Sea Grape PV Solar												
7	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
12	Silver Palm PV Solar												
13	Solar		16,086					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,086	29.0%	N/A	29.0%	N/A						
15	Smith 3												
16	Gas		306,426					2,164,396	1,024,700	2,217,857	13,602,780	4.44	6.28
17	Plant Unit Info	640.0	306,426	64.4%	94.2%	68.3%	7,238			2,217,857	13,602,780	4.44	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
23	Space Coast PV Solar												
24	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,531	2.8%	N/A	2.8%	N/A						
26	Sparkleberry PV Solar												
27	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,635	30.0%	N/A	30.0%	N/A						
29	Speckled Perch PV Solar												
30	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,886	30.5%	N/A	30.5%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
37	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
38	Sundew PV Solar												
39	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
4	Swallowtail PV Solar												
5	Solar		18,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,008	32.5%	N/A	32.5%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,182	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		17,115					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	17,115	60.1%	N/A	60.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		15,990	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	16,858	59.3%	N/A	59.3%	N/A						
25	Trailside PV Solar												
26	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,788	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		465,339					3,157,277	1,024,700	3,235,262	14,451,056	3.11	4.58
36	Plant Unit Info	1,294.0	465,339	48.3%	94.3%	51.3%	6,952			3,235,262	14,451,056	3.11	
37	Turnpike PV Solar												
38	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
40	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
6	West County 1												
7	Gas		578,592					3,815,247	1,024,700	3,909,484	21,087,076	3.64	5.53
8	Plant Unit Info	1,253.0	578,592	62.1%	94.4%	65.7%	6,757			3,909,484	21,087,076	3.64	
9	West County 2												
10	Gas		672,631					4,390,260	1,024,700	4,498,699	24,261,066	3.61	5.53
11	Plant Unit Info	1,253.0	672,631	72.2%	95.3%	75.7%	6,688			4,498,699	24,261,066	3.61	
12	West County 3												
13	Gas		655,662					4,285,304	1,024,700	4,391,151	23,680,841	3.61	5.53
14	Plant Unit Info	1,253.0	655,662	70.3%	94.0%	74.8%	6,697			4,391,151	23,680,841	3.61	
15	White Tail PV Solar												
16	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,754	32.0%	N/A	32.0%	N/A						
18	Wild Azalea PV Solar												
19	Solar		18,380					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,380	33.2%	N/A	33.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,163					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,163	32.8%	N/A	32.8%	N/A						
24	Wildflower PV Solar												
25	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		16,619					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,619	30.0%	N/A	30.0%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	14,499,490	N/A	N/A	N/A	6,536			94,774,901	393,295,416	2.71	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2026**												
2	Anhinga PV Solar												
3	Solar		13,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,695					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,695	28.3%	N/A	28.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
20	Big Brook PV Solar												
21	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
26	Big Water PV Solar												
27	Solar		16,532					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,839					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,839	30.4%	N/A	30.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,735					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,735	23.0%	N/A	23.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,444					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,444	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,824	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
16	Canoe PV Solar												
17	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
19	Cape Canaveral 3												
20	Gas		529,321					3,446,479	1,024,700	3,531,607	20,616,927	3.89	5.98
21	Plant Unit Info	1,265.0	529,321	56.2%	93.6%	60.1%	6,672			3,531,607	20,616,927	3.89	
22	Cattle Ranch PV Solar												
23	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
25	Cavendish PV Solar												
26	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,122					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,122	27.3%	N/A	27.3%	N/A						
37	Citrus PV Solar												
38	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,240	32.9%	N/A	32.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
12	Dania Beach 7												
13	Gas		713,831					4,408,274	1,024,700	4,517,158	21,171,980	2.97	4.80
14	Plant Unit Info	1,181.0	713,831	81.2%	88.8%	91.5%	6,328			4,517,158	21,171,980	2.97	
15	Desoto PV Solar												
16	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
18	Discovery PV Solar												
19	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
21	Echo River PV Solar												
22	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
24	Egret PV Solar												
25	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
33	Everglades PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
36	Fawn PV Solar												
37	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
39	First City PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Flatford PV Solar												
3	Solar		17,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,921	32.3%	N/A	32.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
11	Fort Myers 2												
12	Gas		799,276					5,437,443	1,024,700	5,571,748	34,772,247	4.35	6.39
13	Plant Unit Info	1,739.0	799,276	61.8%	94.2%	65.6%	6,971			5,571,748	34,772,247	4.35	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,937	6.43	6.07
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,937	6.43	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,055					10,696	1,024,700	10,960	68,074	6.45	6.36
21	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	68,074	6.45	
22	Fort Myers 3D												
23	Gas		1,688					17,230	1,024,700	17,656	107,744	6.38	6.25
24	Plant Unit Info	219.0	1,688	1.0%	96.7%	1.1%	10,460			17,656	107,744	6.38	
25	Fourmile Creek PV Solar												
26	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,199	31.0%	N/A	31.0%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		5,764					63,683	1,024,700	65,256	431,688	7.49	6.78

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	5,764	3.3%	98.2%	3.4%	11,321			65,256	431,688	7.49	
2	GCEC 8B												
3	Gas		4,971					52,281	1,024,700	53,572	354,395	7.13	6.78
4	Plant Unit Info	235.0	4,971	2.8%	98.2%	2.9%	10,777			53,572	354,395	7.13	
5	GCEC 8C												
6	Gas		1,270					14,552	1,024,700	14,911	98,643	7.77	6.78
7	Plant Unit Info	233.0	1,270	0.7%	98.2%	0.7%	11,741			14,911	98,643	7.77	
8	GCEC 8D												
9	Gas		303					3,663	1,024,699	3,753	24,827	8.19	6.78
10	Plant Unit Info	233.0	303	0.2%	98.2%	0.2%	12,386			3,753	24,827	8.19	
11	Georges Lake PV Solar												
12	Solar		16,421					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,421	29.6%	N/A	29.6%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
26	Hammock PV Solar												
27	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		16,604					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,604	30.0%	N/A	30.0%	N/A						
32	Hendry Isles PV Solar												
33	Solar		15,804					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,804	28.5%	N/A	28.5%	N/A						
35	Hibiscus PV Solar												
36	Solar		13,594					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,594	24.5%	N/A	24.5%	N/A						
38	Hog Bay PV Solar												
39	Solar		16,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,501	29.8%	N/A	29.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Holopaw PV Solar												
2	Solar		16,805					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A						
4	Honeybell PV Solar												
5	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
7	Horizon PV Solar												
8	Solar		14,065					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,065	25.4%	N/A	25.4%	N/A						
10	Ibis PV Solar												
11	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
13	Immokalee PV Solar												
14	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
16	Indian River PV Solar												
17	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
19	Interstate PV Solar												
20	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A						
22	Kayak PV Solar												
23	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
25	Lakeside PV Solar												
26	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Lauderdale 6D												
35	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
36	Lauderdale 6E												
37	Gas		420					4,440	1,024,701	4,550	21,334	5.08	4.80
38	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	21,334	5.08	
39	Loggerhead PV Solar												
40	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A

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FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
2	Long Creek PV Solar												
3	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,920	26.9%	N/A	26.9%	N/A						
8	Mallard PV Solar												
9	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,149	30.9%	N/A	30.9%	N/A						
11	Manatee 3												
12	Gas		881,546					5,767,058	1,024,700	5,909,504	32,319,460	3.67	5.60
13	Plant Unit Info	1,257.0	881,546	94.3%	94.4%	99.9%	6,704			5,909,504	32,319,460	3.67	
14	Manatee PV Solar												
15	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
17	Mare Branch PV Solar												
18	Solar		17,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,314	31.2%	N/A	31.2%	N/A						
20	Martin 3												
21	Gas		77,931					578,525	1,024,700	592,815	3,702,245	4.75	6.40
22	Plant Unit Info	474.0	77,931	22.1%	94.4%	23.4%	7,607			592,815	3,702,245	4.75	
23	Martin 4												
24	Gas		91,328					682,855	1,024,700	699,722	4,371,817	4.79	6.40
25	Plant Unit Info	469.0	91,328	26.2%	93.2%	28.1%	7,662			699,722	4,371,817	4.79	
26	Martin 8												
27	Gas		852,506					5,612,190	1,024,700	5,750,811	34,896,172	4.09	6.22
28	Plant Unit Info	1,246.0	852,506	92.0%	94.0%	97.8%	6,746			5,750,811	34,896,172	4.09	
29	Miami-Dade PV Solar												
30	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		14,998					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,998	27.1%	N/A	27.1%	N/A						
35	Monarch PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Nassau PV Solar												
39	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nature Trail PV Solar												
2	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
4	North Orange PV Solar												
5	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
7	Northern Preserve PV Solar												
8	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
10	Norton Creek PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Okeechobee 1												
14	Gas		1,086,949					6,650,111	1,024,700	6,814,369	44,437,560	4.09	6.68
15	Plant Unit Info	1,616.0	1,086,949	90.4%	92.3%	98.0%	6,269			6,814,369	44,437,560	4.09	
16	Okeechobee PV Solar												
17	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
19	Orange Blossom PV Solar												
20	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						
22	Orchard PV												
23	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
25	Palm Bay PV Solar												
26	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
28	Pecan Tree PV Solar												
29	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
31	Pelican PV Solar												
32	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,829	25.0%	N/A	25.0%	N/A						
34	Perdido												
35	Gas		1,897					18,329	1,024,700	18,782	104,514	5.51	5.70
36	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,514	5.51	
37	Pineapple PV Solar												
38	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,157	29.2%	N/A	29.2%	N/A						
40	Pink Trail PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,209	23.8%	N/A	23.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
6	Port Everglades 5												
7	Gas		834,028					5,168,044	1,024,700	5,295,695	24,814,084	2.98	4.80
8	Plant Unit Info	1,199.0	834,028	93.5%	94.3%	99.1%	6,350			5,295,695	24,814,084	2.98	
9	Prairie Creek PV Solar												
10	Solar		16,849					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A						
12	Price Creek PV Solar												
13	Solar		17,264					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,264	31.2%	N/A	31.2%	N/A						
15	Redlands PV Solar												
16	Solar		18,157					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,157	32.8%	N/A	32.8%	N/A						
18	Riviera 5												
19	Gas		629,327					4,079,234	1,024,700	4,179,991	27,053,499	4.30	6.63
20	Plant Unit Info	1,329.0	629,327	63.7%	94.6%	67.3%	6,642			4,179,991	27,053,499	4.30	
21	Rodeo PV Solar												
22	Solar		14,486					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,486	26.1%	N/A	26.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,510	24.4%	N/A	24.4%	N/A						
27	Sambucus PV Solar												
28	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
30	Sand Pine PV Solar												
31	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
33	Sanford 4												
34	Gas		460,097					3,122,429	1,024,700	3,199,553	19,857,482	4.32	6.36
35	Plant Unit Info	1,172.0	460,097	52.8%	95.4%	55.3%	6,954			3,199,553	19,857,482	4.32	
36	Sanford 5												
37	Gas		441,380					2,995,654	1,024,700	3,069,647	18,980,106	4.30	6.34
38	Plant Unit Info	1,172.0	441,380	50.6%	96.1%	52.7%	6,955			3,069,647	18,980,106	4.30	
39	Saw Palmetto PV Solar												
40	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
5	Scherer 3												
6	Coal		92,228				10,852	58,876	16,999,999	1,000,894	3,167,766	3.43	53.80
7	Plant Unit Info	215.0	92,228	57.7%	97.3%	59.2%	10,852			1,000,894	3,167,766	3.43	
8	Sea Grape PV Solar												
9	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
11	Shirer Branch PV Solar												
12	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
14	Silver Palm PV Solar												
15	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
17	Smith 3												
18	Gas		298,747					2,115,482	1,024,700	2,167,734	13,419,185	4.49	6.34
19	Plant Unit Info	640.0	298,747	62.7%	94.2%	66.6%	7,256			2,167,734	13,419,185	4.49	
20	Smith A												
21	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
40	Sundew PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,107	23.7%	N/A	23.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		13,156					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,156	23.7%	N/A	23.7%	N/A						
6	Swallowtail PV Solar												
7	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		17,766					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,766	32.1%	N/A	32.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		17,186					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		17,186	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,126	60.1%	N/A	60.1%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,908					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,908	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	16,343	56.4%	N/A	56.4%	N/A						
27	Trailside PV Solar												
28	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
30	Turkey Point 3												
31	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
32	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
36	Turkey Point 5												
37	Gas		473,443					3,207,973	1,024,700	3,287,210	15,403,546	3.25	4.80
38	Plant Unit Info	1,294.0	473,443	49.2%	94.3%	52.1%	6,943			3,287,210	15,403,546	3.25	
39	Turnpike PV Solar												
40	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
5	Union Springs PV Solar												
6	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
8	West County 1												
9	Gas		590,878					3,892,399	1,024,700	3,988,541	21,801,624	3.69	5.60
10	Plant Unit Info	1,253.0	590,878	63.4%	94.4%	67.1%	6,750			3,988,541	21,801,624	3.69	
11	West County 2												
12	Gas		693,708					4,517,928	1,024,700	4,629,521	25,303,430	3.65	5.60
13	Plant Unit Info	1,253.0	693,708	74.4%	95.3%	78.1%	6,674			4,629,521	25,303,430	3.65	
14	West County 3												
15	Gas		647,727					4,226,677	1,024,700	4,331,076	23,673,463	3.65	5.60
16	Plant Unit Info	1,253.0	647,727	69.5%	94.0%	73.9%	6,687			4,331,076	23,673,463	3.65	
17	White Tail PV Solar												
18	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
20	Wild Azalea PV Solar												
21	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
23	Wild Quail PV Solar												
24	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
26	Wildflower PV Solar												
27	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,584	24.5%	N/A	24.5%	N/A						
29	Willow PV Solar												
30	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
32	Woodyard PV Solar												
33	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
35	_System Totals												
36	Plant Unit Info	36,179.0	14,572,627	N/A	N/A	N/A	6,573			95,779,583	406,197,706	2.79	
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2026**												
2	Anhinga PV Solar												
3	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,334	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,651	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A						
20	Big Brook PV Solar												
21	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,334					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,334	26.7%	N/A	26.7%	N/A						
26	Big Water PV Solar												
27	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,535	27.1%	N/A	27.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,363	23.1%	N/A	23.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,859					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,859	27.7%	N/A	27.7%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,164	24.5%	N/A	24.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,435	28.8%	N/A	28.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		18,612					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,612	34.7%	N/A	34.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,565	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		287,996					1,881,985	1,024,700	1,928,470	10,094,196	3.50	5.36
21	Plant Unit Info	1,265.0	287,996	31.6%	58.1%	54.5%	6,696			1,928,470	10,094,196	3.50	
22	Cattle Ranch PV Solar												
23	Solar		13,437					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,437	25.1%	N/A	25.1%	N/A						
25	Cavendish PV Solar												
26	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,017	24.3%	N/A	24.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		15,039					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,039	28.0%	N/A	28.0%	N/A						
12	Dania Beach 7												
13	Gas		591,023					3,682,399	1,024,700	3,773,354	17,356,327	2.94	4.71
14	Plant Unit Info	1,181.0	591,023	69.5%	88.8%	78.3%	6,384			3,773,354	17,356,327	2.94	
15	Desoto PV Solar												
16	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
18	Discovery PV Solar												
19	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,491	25.2%	N/A	25.2%	N/A						
24	Egret PV Solar												
25	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	26.5%	N/A	26.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,013	26.1%	N/A	26.1%	N/A						
33	Everglades PV Solar												
34	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,694	27.4%	N/A	27.4%	N/A						
39	First City PV Solar												
40	Solar		12,561					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,561	23.4%	N/A	23.4%	N/A						
2	Flatford PV Solar												
3	Solar		16,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,233	30.3%	N/A	30.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,299	24.8%	N/A	24.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
11	Fort Myers 2												
12	Gas		819,533					5,569,599	1,024,700	5,707,168	34,759,069	4.24	6.24
13	Plant Unit Info	1,739.0	819,533	65.5%	94.2%	69.5%	6,964			5,707,168	34,759,069	4.24	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,689	6.39	6.03
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,689	6.39	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
21	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
22	Fort Myers 3D												
23	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
24	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
25	Fourmile Creek PV Solar												
26	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
28	Fox Trail PV Solar												
29	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		4,390					47,429	1,024,700	48,601	319,524	7.28	6.74

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	4,390	2.6%	98.2%	2.6%	11,071			48,601	319,524	7.28	
2	GCEC 8B												
3	Gas		3,699					40,310	1,024,700	41,306	271,567	7.34	6.74
4	Plant Unit Info	235.0	3,699	2.2%	98.2%	2.2%	11,167			41,306	271,567	7.34	
5	GCEC 8C												
6	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
7	GCEC 8D												
8	Gas		1,017					11,584	1,024,700	11,870	78,038	7.67	6.74
9	Plant Unit Info	233.0	1,017	0.6%	98.2%	0.6%	11,672			11,870	78,038	7.67	
10	Georges Lake PV Solar												
11	Solar		14,052					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,052	26.2%	N/A	26.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,913	22.2%	N/A	22.2%	N/A						
16	Goldenrod PV Solar												
17	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
19	Green Pasture PV Solar												
20	Solar		19,146					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,146	35.7%	N/A	35.7%	N/A						
22	Grove PV Solar												
23	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
25	Hammock PV Solar												
26	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,883	27.8%	N/A	27.8%	N/A						
31	Hendry Isles PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hibiscus PV Solar												
35	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
37	Hog Bay PV Solar												
38	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
40	Holopaw PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,727	27.5%	N/A	27.5%	N/A						
3	Honeybell PV Solar												
4	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
6	Horizon PV Solar												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
9	Ibis PV Solar												
10	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,282	22.9%	N/A	22.9%	N/A						
15	Indian River PV Solar												
16	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
18	Interstate PV Solar												
19	Solar		12,156					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,156	22.7%	N/A	22.7%	N/A						
21	Kayak PV Solar												
22	Solar		18,324					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,324	34.2%	N/A	34.2%	N/A						
24	Lakeside PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,152	24.5%	N/A	24.5%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		19,380					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,380	36.1%	N/A	36.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
6	Mallard PV Solar												
7	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
9	Manatee 3												
10	Gas		853,263					5,581,935	1,024,700	5,719,809	30,945,284	3.63	5.54
11	Plant Unit Info	1,257.0	853,263	94.3%	94.4%	99.9%	6,703			5,719,809	30,945,284	3.63	
12	Manatee PV Solar												
13	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
15	Mare Branch PV Solar												
16	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,171	28.3%	N/A	28.3%	N/A						
18	Martin 3												
19	Gas		141,901					1,035,549	1,024,700	1,061,127	6,275,783	4.42	6.06
20	Plant Unit Info	474.0	141,901	41.6%	94.4%	44.0%	7,478			1,061,127	6,275,783	4.42	
21	Martin 4												
22	Gas		4,039					36,050	1,024,700	36,940	223,368	5.53	6.20
23	Plant Unit Info	469.0	4,039	1.2%	39.9%	3.0%	9,146			36,940	223,368	5.53	
24	Martin 8												
25	Gas		829,708					5,460,157	1,024,700	5,595,023	33,390,373	4.02	6.12
26	Plant Unit Info	1,246.0	829,708	92.5%	94.0%	98.4%	6,743			5,595,023	33,390,373	4.02	
27	Miami-Dade PV Solar												
28	Solar		11,799					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,799	22.0%	N/A	22.0%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		18,123					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,123	33.8%	N/A	33.8%	N/A						
33	Monarch PV Solar												
34	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
36	Nassau PV Solar												
37	Solar		11,817					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,817	22.0%	N/A	22.0%	N/A						
39	Nature Trail PV Solar												
40	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,913	27.8%	N/A	27.8%	N/A						
2	North Orange PV Solar												
3	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
5	Northern Preserve PV Solar												
6	Solar		10,857					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						
8	Norton Creek PV Solar												
9	Solar		18,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,864	35.2%	N/A	35.2%	N/A						
11	Okeechobee 1												
12	Gas		1,049,834					6,423,298	1,024,700	6,581,953	41,775,291	3.98	6.50
13	Plant Unit Info	1,616.0	1,049,834	90.2%	92.3%	97.8%	6,270			6,581,953	41,775,291	3.98	
14	Okeechobee PV Solar												
15	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,953	26.0%	N/A	26.0%	N/A						
17	Orange Blossom PV Solar												
18	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
20	Orchard PV												
21	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
23	Palm Bay PV Solar												
24	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,456	23.2%	N/A	23.2%	N/A						
26	Pecan Tree PV Solar												
27	Solar		15,348					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,348	28.6%	N/A	28.6%	N/A						
29	Pelican PV Solar												
30	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,777	23.8%	N/A	23.8%	N/A						
32	Perdido												
33	Gas		1,836					17,738	1,024,700	18,176	102,612	5.59	5.78
34	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,612	5.59	
35	Pineapple PV Solar												
36	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,040	26.2%	N/A	26.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		12,153					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,153	22.7%	N/A	22.7%	N/A						

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
4	Port Everglades 5												
5	Gas		809,271					5,013,250	1,024,700	5,137,077	23,633,814	2.92	4.71
6	Plant Unit Info	1,199.0	809,271	93.7%	94.3%	99.4%	6,348			5,137,077	23,633,814	2.92	
7	Prairie Creek PV Solar												
8	Solar		14,955					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,955	27.9%	N/A	27.9%	N/A						
10	Price Creek PV Solar												
11	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
13	Redlands PV Solar												
14	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,984	35.4%	N/A	35.4%	N/A						
16	Riviera 5												
17	Gas		535,410					3,474,895	1,024,700	3,560,725	22,213,862	4.15	6.39
18	Plant Unit Info	1,329.0	535,410	56.0%	88.0%	63.6%	6,650			3,560,725	22,213,862	4.15	
19	Rodeo PV Solar												
20	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,372	23.1%	N/A	23.1%	N/A						
25	Sambucus PV Solar												
26	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,423	28.8%	N/A	28.8%	N/A						
31	Sanford 4												
32	Gas		343,302					2,352,778	1,024,700	2,410,892	14,733,070	4.29	6.26
33	Plant Unit Info	1,172.0	343,302	40.7%	95.4%	42.6%	7,023			2,410,892	14,733,070	4.29	
34	Sanford 5												
35	Gas		477,380					3,234,660	1,024,700	3,314,556	20,111,670	4.21	6.22
36	Plant Unit Info	1,172.0	477,380	56.6%	96.1%	58.9%	6,943			3,314,556	20,111,670	4.21	
37	Saw Palmetto PV Solar												
38	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
3	Scherer 3												
4	Coal		40,664				11,013	26,344	16,999,999	447,849	1,417,201	3.49	53.80
5	Plant Unit Info	215.0	40,664	26.3%	97.3%	27.0%	11,013			447,849	1,417,201	3.49	
6	Sea Grape PV Solar												
7	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
9	Shirer Branch PV Solar												
10	Solar		15,564					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,564	29.0%	N/A	29.0%	N/A						
12	Silver Palm PV Solar												
13	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
15	Smith 3												
16	Gas		256,269					1,834,049	1,024,700	1,879,350	11,425,641	4.46	6.23
17	Plant Unit Info	640.0	256,269	55.6%	94.2%	59.0%	7,334			1,879,350	11,425,641	4.46	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		14,439					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,439	26.9%	N/A	26.9%	N/A						
23	Space Coast PV Solar												
24	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
26	Sparkleberry PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
29	Speckled Perch PV Solar												
30	Solar		18,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,363	34.2%	N/A	34.2%	N/A						
32	St. Lucie 1												
33	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
34	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
35	St. Lucie 2												
36	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
37	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	
38	Sundew PV Solar												
39	Solar		12,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,036	22.4%	N/A	22.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
4	Swallowtail PV Solar												
5	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,627	29.1%	N/A	29.1%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		15,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,933	29.7%	N/A	29.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,228	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	13,770	48.5%	N/A	48.5%	N/A						
19	Thomas Creek PV Solar												
20	Solar		12,597					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,597	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	14,868	51.2%	N/A	51.2%	N/A						
25	Trailside PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	23.4%	N/A	23.4%	N/A						
28	Turkey Point 3												
29	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
30	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
31	Turkey Point 4												
32	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
33	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
34	Turkey Point 5												
35	Gas		479,550					3,255,666	1,024,700	3,336,081	15,345,951	3.20	4.71
36	Plant Unit Info	1,294.0	479,550	51.5%	94.3%	54.6%	6,957			3,336,081	15,345,951	3.20	
37	Turnpike PV Solar												
38	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
40	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,056	24.3%	N/A	24.3%	N/A						
3	Union Springs PV Solar												
4	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
6	West County 1												
7	Gas		525,865					3,482,597	1,024,700	3,568,617	19,302,361	3.67	5.54
8	Plant Unit Info	1,253.0	525,865	58.3%	94.4%	61.7%	6,786			3,568,617	19,302,361	3.67	
9	West County 2												
10	Gas		669,880					4,357,632	1,024,700	4,465,266	24,154,818	3.61	5.54
11	Plant Unit Info	1,253.0	669,880	74.3%	95.3%	77.9%	6,666			4,465,266	24,154,818	3.61	
12	West County 3												
13	Gas		648,105					4,221,283	1,024,700	4,325,549	23,399,236	3.61	5.54
14	Plant Unit Info	1,253.0	648,105	71.8%	94.0%	76.4%	6,674			4,325,549	23,399,236	3.61	
15	White Tail PV Solar												
16	Solar		14,667					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,667	27.3%	N/A	27.3%	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,666					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,666	29.2%	N/A	29.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	29.3%	N/A	29.3%	N/A						
24	Wildflower PV Solar												
25	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
27	Willow PV Solar												
28	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
30	Woodyard PV Solar												
31	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	13,493,104	N/A	N/A	N/A	6,608			89,163,224	366,141,513	2.71	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2026**												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,339	27.7%	N/A	27.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
26	Big Water PV Solar												
27	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,512	22.6%	N/A	22.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19	Cape Canaveral 3												
20	Gas		280,477					1,847,971	1,024,700	1,893,616	9,436,454	3.36	5.11
21	Plant Unit Info	1,265.0	280,477	26.9%	26.9%	100.0%	6,751			1,893,616	9,436,454	3.36	
22	Cattle Ranch PV Solar												
23	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
25	Cavendish PV Solar												
26	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
34	Chipola River PV Solar												
35	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
37	Citrus PV Solar												
38	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,398	24.2%	N/A	24.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,567	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		16,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,284	29.4%	N/A	29.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	26.4%	N/A	26.4%	N/A						
12	Dania Beach 7												
13	Gas		579,409					3,623,128	1,024,700	3,712,619	17,606,895	3.04	4.86
14	Plant Unit Info	1,181.0	579,409	65.9%	88.8%	74.2%	6,408			3,712,619	17,606,895	3.04	
15	Desoto PV Solar												
16	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
18	Discovery PV Solar												
19	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,290	20.4%	N/A	20.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
24	Egret PV Solar												
25	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
33	Everglades PV Solar												
34	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,344	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
39	First City PV Solar												
40	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,425	22.4%	N/A	22.4%	N/A						
2	Flatford PV Solar												
3	Solar		15,441					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,441	27.9%	N/A	27.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,375	22.3%	N/A	22.3%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,783					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A						
11	Fort Myers 2												
12	Gas		612,197					4,199,312	1,024,700	4,303,035	27,221,315	4.45	6.48
13	Plant Unit Info	1,739.0	612,197	47.3%	94.2%	50.2%	7,029			4,303,035	27,221,315	4.45	
14	Fort Myers 3A												
15	Gas		3,439					36,056	1,024,700	36,947	229,350	6.67	6.36
16	Plant Unit Info	188.0	3,439	2.5%	87.0%	2.8%	10,744			36,947	229,350	6.67	
17	Fort Myers 3B												
18	Gas		3,620					38,170	1,024,700	39,113	241,290	6.67	6.32
19	Plant Unit Info	188.0	3,620	2.6%	96.7%	2.7%	10,805			39,113	241,290	6.67	
20	Fort Myers 3C												
21	Gas		5,064					51,691	1,024,700	52,968	329,455	6.51	6.37
22	Plant Unit Info	219.0	5,064	3.1%	96.7%	3.2%	10,460			52,968	329,455	6.51	
23	Fort Myers 3D												
24	Gas		6,119					62,387	1,024,700	63,928	396,535	6.48	6.36
25	Plant Unit Info	219.0	6,119	3.8%	96.7%	3.9%	10,447			63,928	396,535	6.48	
26	Fourmile Creek PV Solar												
27	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,162	27.4%	N/A	27.4%	N/A						
29	Fox Trail PV Solar												
30	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
34	GCEC 5												
35	Gas		2,602					35,571	1,024,700	36,450	201,046	7.73	5.65
36	Plant Unit Info	72.0	2,602	4.9%	68.2%	7.1%	14,008			36,450	201,046	7.73	
37	GCEC 6												
38	Gas		8,213					104,154	1,024,700	106,727	707,370	8.61	6.79
39	Plant Unit Info	312.0	8,213	3.5%	91.2%	3.9%	12,995			106,727	707,370	8.61	
40	GCEC 7												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		15,298					178,666	1,024,700	183,079	1,213,416	7.93	6.79
2	Plant Unit Info	496.0	15,298	4.2%	84.8%	4.9%	11,968			183,079	1,213,416	7.93	
3	GCEC 8A												
4	Light Oil		223					439	5,829,954	2,559	63,028	28.31	143.59
5	Gas		5,669					63,584	1,024,700	65,155	431,839	7.62	6.79
6	Plant Unit Info	235.0	5,892	3.4%	98.2%	3.4%	11,493			67,714	494,866	8.40	
7	GCEC 8B												
8	Gas		8,008					94,071	1,024,700	96,395	638,887	7.98	6.79
9	Plant Unit Info	235.0	8,008	4.6%	98.2%	4.7%	12,037			96,395	638,887	7.98	
10	GCEC 8C												
11	Gas		330					4,338	1,024,701	4,445	29,462	8.93	6.79
12	Plant Unit Info	233.0	330	0.2%	98.2%	0.2%	13,470			4,445	29,462	8.93	
13	GCEC 8D												
14	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		13,649					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,649	24.6%	N/A	24.6%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,305	27.6%	N/A	27.6%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,085					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,085	23.6%	N/A	23.6%	N/A						
27	Grove PV Solar												
28	Solar		11,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,876	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
2	Hog Bay PV Solar												
3	Solar		14,623					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
5	Holopaw PV Solar												
6	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
8	Honeybell PV Solar												
9	Solar		14,285					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,285	25.8%	N/A	25.8%	N/A						
11	Horizon PV Solar												
12	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
14	Ibis PV Solar												
15	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
17	Immokalee PV Solar												
18	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
20	Indian River PV Solar												
21	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
23	Interstate PV Solar												
24	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
26	Kayak PV Solar												
27	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
29	Lakeside PV Solar												
30	Solar		12,341					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,341	22.3%	N/A	22.3%	N/A						
32	Lauderdale 6A												
33	Gas		1,260					13,028	1,024,700	13,350	63,304	5.02	4.86
34	Plant Unit Info	217.0	1,260	0.8%	22.5%	3.5%	10,595			13,350	63,304	5.02	
35	Lauderdale 6B												
36	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
37	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
38	Lauderdale 6C												
39	Light Oil		122					228	5,830,009	1,330	24,454	20.01	107.19
40	Gas		1,667					17,707	1,024,700	18,144	86,040	5.16	4.86

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	217.0	1,789	1.1%	96.7%	1.2%	10,885			19,474	110,493	6.18	
2	Lauderdale 6D												
3	Gas		1,579					16,576	1,024,700	16,985	80,544	5.10	4.86
4	Plant Unit Info	217.0	1,579	1.0%	96.7%	1.0%	10,757			16,985	80,544	5.10	
5	Lauderdale 6E												
6	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
7	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Mallard PV Solar												
18	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
20	Manatee 3												
21	Gas		879,693					5,756,332	1,024,700	5,898,513	33,302,347	3.79	5.79
22	Plant Unit Info	1,257.0	879,693	94.1%	94.4%	99.7%	6,705			5,898,513	33,302,347	3.79	
23	Manatee PV Solar												
24	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
29	Martin 3												
30	Gas		159,158					1,163,528	1,024,700	1,192,267	7,045,569	4.43	6.06
31	Plant Unit Info	474.0	159,158	45.1%	94.4%	47.8%	7,491			1,192,267	7,045,569	4.43	
32	Martin 4												
33	Gas		29,114					216,886	1,024,700	222,243	1,306,613	4.49	6.02
34	Plant Unit Info	469.0	29,114	8.3%	22.2%	37.5%	7,634			222,243	1,306,613	4.49	
35	Martin 8												
36	Gas		837,961					5,522,581	1,024,700	5,658,989	33,323,882	3.98	6.03
37	Plant Unit Info	1,246.0	837,961	90.4%	94.0%	96.2%	6,753			5,658,989	33,323,882	3.98	
38	Miami-Dade PV Solar												
39	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,459	22.5%	N/A	22.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Mitchell Creek PV Solar												
2	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
4	Monarch PV Solar												
5	Solar		12,109					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,109	21.9%	N/A	21.9%	N/A						
7	Nassau PV Solar												
8	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
10	Nature Trail PV Solar												
11	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
13	North Orange PV Solar												
14	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
16	Northern Preserve PV Solar												
17	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,986	19.8%	N/A	19.8%	N/A						
19	Norton Creek PV Solar												
20	Solar		11,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,579	20.9%	N/A	20.9%	N/A						
22	Okeechobee 1												
23	Gas		930,111					5,719,272	1,024,700	5,860,538	36,826,524	3.96	6.44
24	Plant Unit Info	1,616.0	930,111	77.4%	84.7%	91.3%	6,301			5,860,538	36,826,524	3.96	
25	Okeechobee PV Solar												
26	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
31	Orchard PV												
32	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
34	Palm Bay PV Solar												
35	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
37	Pecan Tree PV Solar												
38	Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,688	26.5%	N/A	26.5%	N/A						
40	Pelican PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
3	Perdido												
4	Gas		1,897					18,329	1,024,700	18,782	109,794	5.79	5.99
5	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,794	5.79	
6	Pineapple PV Solar												
7	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,401	24.2%	N/A	24.2%	N/A						
9	Pink Trail PV Solar												
10	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,013	21.7%	N/A	21.7%	N/A						
12	Pioneer Trail PV Solar												
13	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
15	Port Everglades 5												
16	Gas		730,975					4,587,208	1,024,700	4,700,512	22,293,891	3.05	4.86
17	Plant Unit Info	1,199.0	730,975	81.9%	94.3%	86.9%	6,430			4,700,512	22,293,891	3.05	
18	Prairie Creek PV Solar												
19	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
21	Price Creek PV Solar												
22	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
24	Redlands PV Solar												
25	Solar		13,705					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,705	24.7%	N/A	24.7%	N/A						
27	Riviera 5												
28	Plant Unit Info	1,329.0		N/A	N/A	N/A	N/A						
29	Rodeo PV Solar												
30	Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,685	22.9%	N/A	22.9%	N/A						
32	Sabal Palm PV Solar												
33	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
35	Sambucus PV Solar												
36	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
38	Sand Pine PV Solar												
39	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sanford 4												
2	Gas		358,311					2,464,265	1,024,700	2,525,153	15,890,678	4.43	6.45
3	Plant Unit Info	1,172.0	358,311	41.1%	95.4%	43.1%	7,047			2,525,153	15,890,678	4.43	
4	Sanford 5												
5	Gas		412,415					2,821,334	1,024,700	2,891,021	18,157,839	4.40	6.44
6	Plant Unit Info	1,172.0	412,415	47.3%	96.1%	49.2%	7,010			2,891,021	18,157,839	4.40	
7	Saw Palmetto PV Solar												
8	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
13	Scherer 3												
14	Coal		22,619				11,475	15,268	16,999,995	259,560	821,654	3.63	53.81
15	Plant Unit Info	215.0	22,619	14.1%	97.3%	14.5%	11,475			259,560	821,654	3.63	
16	Sea Grape PV Solar												
17	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
19	Shirer Branch PV Solar												
20	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,905	23.3%	N/A	23.3%	N/A						
25	Smith 3												
26	Gas		235,397					1,694,510	1,024,700	1,736,364	10,898,299	4.63	6.43
27	Plant Unit Info	640.0	235,397	49.4%	78.1%	63.3%	7,376			1,736,364	10,898,299	4.63	
28	Smith A												
29	Light Oil		192					492	5,830,034	2,871	56,882	29.63	115.51
30	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	56,882	29.63	
31	Southfork PV Solar												
32	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
40	Speckled Perch PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
9	Sundew PV Solar												
10	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,901	21.5%	N/A	21.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
21	Sweetbay PV Solar												
22	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
24	Tenmile Creek PV Solar												
25	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		18,507	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	13,429	57.6%	N/A	57.6%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,121	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,020	49.0%	N/A	49.0%	N/A						
36	Trailside PV Solar												
37	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
39	Turkey Point 3												
40	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
5	Turkey Point 5												
6	Gas		559,543					3,776,052	1,024,700	3,869,320	18,350,274	3.28	4.86
7	Plant Unit Info	1,294.0	559,543	58.1%	94.3%	61.6%	6,915			3,869,320	18,350,274	3.28	
8	Turnpike PV Solar												
9	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,947					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,947	21.6%	N/A	21.6%	N/A						
17	West County 1												
18	Gas		507,876					3,383,214	1,024,700	3,466,779	19,557,964	3.85	5.78
19	Plant Unit Info	1,253.0	507,876	54.5%	94.4%	57.7%	6,826			3,466,779	19,557,964	3.85	
20	West County 2												
21	Gas		602,729					3,965,468	1,024,700	4,063,415	22,923,212	3.80	5.78
22	Plant Unit Info	1,253.0	602,729	64.7%	95.3%	67.9%	6,742			4,063,415	22,923,212	3.80	
23	West County 3												
24	Gas		555,616					3,672,101	1,024,700	3,762,802	21,226,419	3.82	5.78
25	Plant Unit Info	1,253.0	555,616	59.6%	94.0%	63.4%	6,772			3,762,802	21,226,419	3.82	
26	White Tail PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,923					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,923	26.9%	N/A	26.9%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,156					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,156	27.3%	N/A	27.3%	N/A						
35	Wildflower PV Solar												
36	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
38	Willow PV Solar												
39	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Woodyard PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	_System Totals												
5	Plant Unit Info	36,179.0	12,494,501	N/A	N/A	N/A	6,713			83,871,172	336,511,696	2.69	
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2026**												
2	Anhinga PV Solar												
3	Solar		8,295					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,295	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
20	Big Brook PV Solar												
21	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,779	20.1%	N/A	20.1%	N/A						
26	Big Water PV Solar												
27	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,428	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,178					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,178	20.8%	N/A	20.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,676	18.0%	N/A	18.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,863	20.3%	N/A	20.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,522	23.3%	N/A	23.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
19	Cape Canaveral 3												
20	Gas		145,222					950,786	1,024,700	974,270	6,225,299	4.29	6.55
21	Plant Unit Info	1,255.0	145,222	16.1%	38.1%	42.2%	6,709			974,270	6,225,299	4.29	
22	Cattle Ranch PV Solar												
23	Solar		10,935					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,935	20.4%	N/A	20.4%	N/A						
25	Cavendish PV Solar												
26	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,332	19.3%	N/A	19.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,322	21.1%	N/A	21.1%	N/A						
34	Chipola River PV Solar												
35	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,961	22.3%	N/A	22.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		590,505					3,674,715	1,024,700	3,765,480	20,979,710	3.55	5.71
14	Plant Unit Info	1,179.0	590,505	69.6%	88.8%	78.3%	6,377			3,765,480	20,979,710	3.55	
15	Desoto PV Solar												
16	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
18	Discovery PV Solar												
19	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,468	17.7%	N/A	17.7%	N/A						
21	Echo River PV Solar												
22	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
24	Egret PV Solar												
25	Solar		9,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,174	17.1%	N/A	17.1%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
33	Everglades PV Solar												
34	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
36	Fawn PV Solar												
37	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,185					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,185	19.0%	N/A	19.0%	N/A						
2	Flatford PV Solar												
3	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,604	21.6%	N/A	21.6%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,483	17.7%	N/A	17.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,143	18.9%	N/A	18.9%	N/A						
11	Fort Myers 2												
12	Gas		626,739					4,326,356	1,024,700	4,433,217	28,800,038	4.60	6.66
13	Plant Unit Info	1,762.0	626,739	49.4%	94.2%	52.4%	7,073			4,433,217	28,800,038	4.60	
14	Fort Myers 3A												
15	Gas		1,116					11,784	1,024,700	12,075	77,629	6.96	6.59
16	Plant Unit Info	193.0	1,116	0.8%	30.0%	2.7%	10,820			12,075	77,629	6.96	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	63.3%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,260					13,095	1,024,700	13,418	86,260	6.85	6.59
21	Plant Unit Info	218.0	1,260	0.8%	96.7%	0.8%	10,649			13,418	86,260	6.85	
22	Fort Myers 3D												
23	Gas		630					6,547	1,024,700	6,709	43,130	6.85	6.59
24	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	43,130	6.85	
25	Fourmile Creek PV Solar												
26	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	10.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		1,630					19,766	1,024,700	20,254	136,586	8.38	6.91

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	224.0	1,630	1.0%	98.2%	1.0%	12,426			20,254	136,586	8.38	
2	GCEC 8B												
3	Gas		1,679					20,151	1,024,700	20,649	139,248	8.29	6.91
4	Plant Unit Info	224.0	1,679	1.0%	98.2%	1.1%	12,298			20,649	139,248	8.29	
5	GCEC 8C												
6	Gas		330					4,339	1,024,700	4,446	29,982	9.09	6.91
7	Plant Unit Info	221.0	330	0.2%	98.2%	0.2%	13,473			4,446	29,982	9.09	
8	GCEC 8D												
9	Gas		437					5,181	1,024,700	5,309	35,801	8.19	6.91
10	Plant Unit Info	221.0	437	0.3%	98.2%	0.3%	12,149			5,309	35,801	8.19	
11	Georges Lake PV Solar												
12	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Goldenrod PV Solar												
18	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
23	Grove PV Solar												
24	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
32	Hendry Isles PV Solar												
33	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
35	Hibiscus PV Solar												
36	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
38	Hog Bay PV Solar												
39	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Holopaw PV Solar												
2	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,096	22.6%	N/A	22.6%	N/A						
4	Honeybell PV Solar												
5	Solar		11,871					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A						
7	Horizon PV Solar												
8	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
10	Ibis PV Solar												
11	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
13	Immokalee PV Solar												
14	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
16	Indian River PV Solar												
17	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,136	20.8%	N/A	20.8%	N/A						
19	Interstate PV Solar												
20	Solar		10,692					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,692	19.9%	N/A	19.9%	N/A						
22	Kayak PV Solar												
23	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
25	Lakeside PV Solar												
26	Solar		10,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	216.0		N/A	93.4%	N/A	N/A						
30	Lauderdale 6B												
31	Gas		627					6,527	1,024,700	6,688	37,296	5.95	5.71
32	Plant Unit Info	216.0	627	0.4%	96.7%	0.4%	10,667			6,688	37,296	5.95	
33	Lauderdale 6C												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6D												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Lauderdale 6E												
38	Gas		418					4,449	1,024,699	4,559	25,422	6.08	5.71
39	Plant Unit Info	216.0	418	0.3%	96.7%	0.3%	10,907			4,559	25,422	6.08	
40	Loggerhead PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
3	Long Creek PV Solar												
4	Solar		14,673					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,673	27.4%	N/A	27.4%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		9,645					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,645	18.0%	N/A	18.0%	N/A						
9	Mallard PV Solar												
10	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
12	Manatee 3												
13	Gas		766,096					5,040,665	1,024,700	5,165,169	32,653,135	4.26	6.48
14	Plant Unit Info	1,272.0	766,096	83.7%	94.4%	88.6%	6,742			5,165,169	32,653,135	4.26	
15	Manatee PV Solar												
16	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
18	Mare Branch PV Solar												
19	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,165	22.7%	N/A	22.7%	N/A						
21	Martin 3												
22	Gas		33,742					242,218	1,024,700	248,201	1,619,285	4.80	6.69
23	Plant Unit Info	487.0	33,742	9.6%	94.4%	10.2%	7,356			248,201	1,619,285	4.80	
24	Martin 4												
25	Gas		29,926					215,188	1,024,700	220,503	1,433,870	4.79	6.66
26	Plant Unit Info	482.0	29,926	8.6%	93.2%	9.3%	7,368			220,503	1,433,870	4.79	
27	Martin 8												
28	Gas		835,803					5,488,306	1,024,700	5,623,867	35,852,299	4.29	6.53
29	Plant Unit Info	1,270.0	835,803	91.4%	94.0%	97.2%	6,729			5,623,867	35,852,299	4.29	
30	Miami-Dade PV Solar												
31	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
33	Mitchell Creek PV Solar												
34	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
36	Monarch PV Solar												
37	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
39	Nassau PV Solar												
40	Solar		8,940					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,940	16.7%	N/A	16.7%	N/A						
2	Nature Trail PV Solar												
3	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
5	North Orange PV Solar												
6	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,663	18.0%	N/A	18.0%	N/A						
11	Norton Creek PV Solar												
12	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
14	Okeechobee 1												
15	Gas		550,828					3,448,850	1,024,700	3,534,037	23,649,566	4.29	6.86
16	Plant Unit Info	1,595.0	550,828	48.0%	58.9%	81.4%	6,416			3,534,037	23,649,566	4.29	
17	Okeechobee PV Solar												
18	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
20	Orange Blossom PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Orchard PV												
24	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		10,485					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,485	19.6%	N/A	19.6%	N/A						
29	Pecan Tree PV Solar												
30	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
32	Pelican PV Solar												
33	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,151	20.8%	N/A	20.8%	N/A						
35	Perdido												
36	Gas		1,836					17,738	1,024,700	18,176	110,622	6.03	6.24
37	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,622	6.03	
38	Pineapple PV Solar												
39	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,037	20.6%	N/A	20.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pink Trail PV Solar												
2	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,578	19.7%	N/A	19.7%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
7	Port Everglades 5												
8	Gas		718,816					4,497,345	1,024,700	4,608,429	25,656,980	3.57	5.70
9	Plant Unit Info	1,195.0	718,816	83.5%	94.3%	88.6%	6,411			4,608,429	25,656,980	3.57	
10	Prairie Creek PV Solar												
11	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
13	Price Creek PV Solar												
14	Solar		11,688					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,688	21.8%	N/A	21.8%	N/A						
16	Redlands PV Solar												
17	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Riviera 5												
20	Plant Unit Info	1,319.0		N/A	N/A	N/A	N/A						
21	Rodeo PV Solar												
22	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
27	Sambucus PV Solar												
28	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
30	Sand Pine PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Sanford 4												
34	Gas		133,816					903,808	1,024,700	926,132	6,059,173	4.53	6.70
35	Plant Unit Info	1,201.0	133,816	15.5%	25.4%	60.9%	6,921			926,132	6,059,173	4.53	
36	Sanford 5												
37	Gas		449,762					3,041,794	1,024,700	3,116,926	20,199,067	4.49	6.64
38	Plant Unit Info	1,201.0	449,762	52.0%	96.1%	54.1%	6,930			3,116,926	20,199,067	4.49	
39	Saw Palmetto PV Solar												
40	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
10	Shirer Branch PV Solar												
11	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,994	22.4%	N/A	22.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,782	20.1%	N/A	20.1%	N/A						
16	Smith 3												
17	Gas		259,579					1,814,757	1,024,700	1,859,581	12,048,321	4.64	6.64
18	Plant Unit Info	621.0	259,579	58.1%	94.2%	61.6%	7,164			1,859,581	12,048,321	4.64	
19	Smith A												
20	Light Oil		224					584	5,829,996	3,406	66,567	29.72	113.94
21	Plant Unit Info	36.0	224	0.9%	97.7%	0.9%	15,205			3,406	66,567	29.72	
22	Southfork PV Solar												
23	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
25	Space Coast PV Solar												
26	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
28	Sparkleberry PV Solar												
29	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,758	20.1%	N/A	20.1%	N/A						
31	Speckled Perch PV Solar												
32	Solar		13,563					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,563	25.3%	N/A	25.3%	N/A						
34	St. Lucie 1												
35	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
36	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
37	St. Lucie 2												
38	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,904,872	0.48	0.47
39	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,904,872	0.48	
40	Sundew PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,503					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,503	19.6%	N/A	19.6%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,896	20.3%	N/A	20.3%	N/A						
6	Swallowtail PV Solar												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,328	21.1%	N/A	21.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,960	18.6%	N/A	18.6%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		19,278					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		19,278	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	10,446	55.4%	N/A	55.4%	N/A						
21	Thomas Creek PV Solar												
22	Solar		9,498					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		9,498	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	12,528	41.1%	N/A	41.1%	N/A						
27	Trailside PV Solar												
28	Solar		9,321					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,321	17.4%	N/A	17.4%	N/A						
30	Turkey Point 3												
31	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,303,815	0.71	0.68
32	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,303,815	0.71	
33	Turkey Point 4												
34	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
35	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
36	Turkey Point 5												
37	Gas		267,988					1,862,723	1,024,700	1,908,732	10,624,589	3.96	5.70
38	Plant Unit Info	1,317.0	267,988	28.3%	94.3%	30.0%	7,122			1,908,732	10,624,589	3.96	
39	Turnpike PV Solar												
40	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
2	Twin Lakes PV Solar												
3	Solar		9,999					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,999	18.6%	N/A	18.6%	N/A						
5	Union Springs PV Solar												
6	Solar		9,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,465	17.7%	N/A	17.7%	N/A						
8	West County 1												
9	Gas		468,289					3,102,000	1,024,700	3,178,619	20,105,068	4.29	6.48
10	Plant Unit Info	1,242.0	468,289	52.4%	94.4%	55.5%	6,788			3,178,619	20,105,068	4.29	
11	West County 2												
12	Gas		434,736					2,897,362	1,024,700	2,968,927	18,774,862	4.32	6.48
13	Plant Unit Info	1,242.0	434,736	48.6%	95.3%	51.0%	6,829			2,968,927	18,774,862	4.32	
14	West County 3												
15	Gas		501,611					3,308,405	1,024,700	3,390,123	21,432,926	4.27	6.48
16	Plant Unit Info	1,242.0	501,611	56.1%	94.0%	59.7%	6,758			3,390,123	21,432,926	4.27	
17	White Tail PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
20	Wild Azalea PV Solar												
21	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
23	Wild Quail PV Solar												
24	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,715	21.8%	N/A	21.8%	N/A						
26	Wildflower PV Solar												
27	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
29	Willow PV Solar												
30	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,512	19.6%	N/A	19.6%	N/A						
32	Woodyard PV Solar												
33	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
35	_System Totals												
36	Plant Unit Info	36,294.0	10,700,021	N/A	N/A	N/A	6,749			72,215,759	301,603,465	2.82	
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2026**												
2	Anhinga PV Solar												
3	Solar		7,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,059	12.7%	N/A	12.7%	N/A						
5	Apalachee PV Solar												
6	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,802	21.3%	N/A	21.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,293	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
20	Big Brook PV Solar												
21	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,578					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,578	15.5%	N/A	15.5%	N/A						
26	Big Water PV Solar												
27	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,512	19.0%	N/A	19.0%	N/A						
29	Blackwater River PV Solar												
30	Solar		8,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,457	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,701	19.3%	N/A	19.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,858	21.4%	N/A	21.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,922	16.1%	N/A	16.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,402					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,402	20.6%	N/A	20.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,723	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
19	Cape Canaveral 3												
20	Gas		435,802					2,837,190	1,024,700	2,907,269	19,428,002	4.46	6.85
21	Plant Unit Info	1,255.0	435,802	46.7%	93.6%	49.9%	6,671			2,907,269	19,428,002	4.46	
22	Cattle Ranch PV Solar												
23	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,595	17.3%	N/A	17.3%	N/A						
25	Cavendish PV Solar												
26	Solar		9,080					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,080	16.4%	N/A	16.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
34	Chipola River PV Solar												
35	Solar		8,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,069	14.6%	N/A	14.6%	N/A						
37	Citrus PV Solar												
38	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,921					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,921	19.7%	N/A	19.7%	N/A						
3	Coral Farms PV Solar												
4	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,841	16.0%	N/A	16.0%	N/A						
9	Cypress Pond PV Solar												
10	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
12	Dania Beach 7												
13	Gas		413,629					2,580,911	1,024,700	2,644,659	16,710,698	4.04	6.47
14	Plant Unit Info	1,179.0	413,629	47.2%	53.3%	88.4%	6,394			2,644,659	16,710,698	4.04	
15	Desoto PV Solar												
16	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		8,590					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,590	15.5%	N/A	15.5%	N/A						
21	Echo River PV Solar												
22	Solar		9,068					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,068	16.4%	N/A	16.4%	N/A						
24	Egret PV Solar												
25	Solar		7,713					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,713	13.9%	N/A	13.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,914					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,914	17.9%	N/A	17.9%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,303					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,303	16.8%	N/A	16.8%	N/A						
33	Everglades PV Solar												
34	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
36	Fawn PV Solar												
37	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
2	Flatford PV Solar												
3	Solar		9,626					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,626	17.4%	N/A	17.4%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,493	13.5%	N/A	13.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
11	Fort Myers 2												
12	Gas		283,076					1,963,559	1,024,700	2,012,059	13,959,661	4.93	7.11
13	Plant Unit Info	1,762.0	283,076	21.6%	94.2%	22.9%	7,108			2,012,059	13,959,661	4.93	
14	Fort Myers 3A												
15	Gas		558					5,892	1,024,699	6,038	41,375	7.41	7.02
16	Plant Unit Info	193.0	558	0.4%	96.7%	0.4%	10,821			6,038	41,375	7.41	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	54.7%	N/A	N/A						
19	Fort Myers 3C												
20	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
21	Fort Myers 3D												
22	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
23	Fourmile Creek PV Solar												
24	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,675	17.5%	N/A	17.5%	N/A						
26	Fox Trail PV Solar												
27	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		1,559					17,017	1,024,700	17,437	124,520	7.99	7.32
39	Plant Unit Info	224.0	1,559	0.9%	98.2%	1.0%	11,185			17,437	124,520	7.99	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		2,305					27,956	1,024,700	28,646	204,566	8.87	7.32
2	Plant Unit Info	224.0	2,305	1.4%	98.2%	1.4%	12,428			28,646	204,566	8.87	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Gas		440					5,688	1,024,700	5,828	41,619	9.46	7.32
7	Plant Unit Info	221.0	440	0.3%	98.2%	0.3%	13,245			5,828	41,619	9.46	
8	Georges Lake PV Solar												
9	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
11	Ghost Orchid PV Solar												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	Goldenrod PV Solar												
15	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
17	Green Pasture PV Solar												
18	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,534	28.0%	N/A	28.0%	N/A						
20	Grove PV Solar												
21	Solar		9,691					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,691	17.5%	N/A	17.5%	N/A						
23	Hammock PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
26	Hawthorne Creek PV Solar												
27	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
29	Hendry Isles PV Solar												
30	Solar		10,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,537	19.0%	N/A	19.0%	N/A						
32	Hibiscus PV Solar												
33	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
35	Hog Bay PV Solar												
36	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A						
38	Holopaw PV Solar												
39	Solar		10,999					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,999	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Honeybell PV Solar												
2	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
4	Horizon PV Solar												
5	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
7	Ibis PV Solar												
8	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,397	18.8%	N/A	18.8%	N/A						
10	Immokalee PV Solar												
11	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
13	Indian River PV Solar												
14	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
16	Interstate PV Solar												
17	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,270	18.5%	N/A	18.5%	N/A						
19	Kayak PV Solar												
20	Solar		15,528					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,528	28.0%	N/A	28.0%	N/A						
22	Lakeside PV Solar												
23	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,066	18.2%	N/A	18.2%	N/A						
25	Lauderdale 6A												
26	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
27	Lauderdale 6B												
28	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6C												
30	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6D												
32	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6E												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Loggerhead PV Solar												
36	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
38	Long Creek PV Solar												
39	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		8,311					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,311	15.0%	N/A	15.0%	N/A						
4	Mallard PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Manatee 3												
8	Gas		824,624					5,410,212	1,024,700	5,543,844	37,609,177	4.56	6.95
9	Plant Unit Info	1,272.0	824,624	87.1%	94.4%	92.3%	6,723			5,543,844	37,609,177	4.56	
10	Manatee PV Solar												
11	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
13	Mare Branch PV Solar												
14	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
16	Martin 3												
17	Gas		15,886					121,552	1,024,700	124,554	857,284	5.40	7.05
18	Plant Unit Info	487.0	15,886	4.4%	94.4%	4.6%	7,841			124,554	857,284	5.40	
19	Martin 4												
20	Gas		21,335					161,295	1,024,700	165,279	1,132,584	5.31	7.02
21	Plant Unit Info	482.0	21,335	6.0%	93.2%	6.4%	7,747			165,279	1,132,584	5.31	
22	Martin 8												
23	Gas		839,141					5,519,286	1,024,700	5,655,612	38,440,212	4.58	6.96
24	Plant Unit Info	1,270.0	839,141	88.8%	94.0%	94.5%	6,740			5,655,612	38,440,212	4.58	
25	Miami-Dade PV Solar												
26	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		15,621					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,621	28.2%	N/A	28.2%	N/A						
31	Monarch PV Solar												
32	Solar		8,894					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,894	16.1%	N/A	16.1%	N/A						
34	Nassau PV Solar												
35	Solar		7,381					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,381	13.3%	N/A	13.3%	N/A						
37	Nature Trail PV Solar												
38	Solar		9,759					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,759	17.6%	N/A	17.6%	N/A						
40	North Orange PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
3	Northern Preserve PV Solar												
4	Solar		8,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,407	15.2%	N/A	15.2%	N/A						
6	Norton Creek PV Solar												
7	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
9	Okeechobee 1												
10	Gas		669,632					4,175,941	1,024,700	4,279,087	30,767,997	4.59	7.37
11	Plant Unit Info	1,595.0	669,632	56.4%	76.1%	74.1%	6,390			4,279,087	30,767,997	4.59	
12	Okeechobee PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.2%	N/A	21.2%	N/A						
15	Orange Blossom PV Solar												
16	Solar		9,864					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,864	17.8%	N/A	17.8%	N/A						
18	Orchard PV												
19	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
21	Palm Bay PV Solar												
22	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
24	Pecan Tree PV Solar												
25	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,102	16.4%	N/A	16.4%	N/A						
27	Pelican PV Solar												
28	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,518	19.0%	N/A	19.0%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	114,242	6.02	6.23
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,242	6.02	
33	Pineapple PV Solar												
34	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
36	Pink Trail PV Solar												
37	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,097	18.2%	N/A	18.2%	N/A						
2	Port Everglades 5												
3	Gas		823,491					5,111,857	1,024,700	5,238,120	33,044,713	4.01	6.46
4	Plant Unit Info	1,195.0	823,491	92.6%	94.3%	98.2%	6,361			5,238,120	33,044,713	4.01	
5	Prairie Creek PV Solar												
6	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
8	Price Creek PV Solar												
9	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
11	Redlands PV Solar												
12	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
14	Riviera 5												
15	Gas		253,137					1,657,190	1,024,700	1,698,123	11,783,991	4.66	7.11
16	Plant Unit Info	1,319.0	253,137	25.8%	52.7%	49.0%	6,708			1,698,123	11,783,991	4.66	
17	Rodeo PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,247	16.7%	N/A	16.7%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
23	Sambucus PV Solar												
24	Solar		10,363					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,363	18.7%	N/A	18.7%	N/A						
26	Sand Pine PV Solar												
27	Solar		9,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,650	17.4%	N/A	17.4%	N/A						
29	Sanford 4												
30	Gas		64,632					451,387	1,024,700	462,536	3,176,909	4.92	7.04
31	Plant Unit Info	1,201.0	64,632	7.2%	50.3%	14.4%	7,156			462,536	3,176,909	4.92	
32	Sanford 5												
33	Gas		412,114					2,789,835	1,024,700	2,858,744	19,666,570	4.77	7.05
34	Plant Unit Info	1,201.0	412,114	46.1%	96.1%	48.0%	6,937			2,858,744	19,666,570	4.77	
35	Saw Palmetto PV Solar												
36	Solar		9,728					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,728	17.6%	N/A	17.6%	N/A						
38	Sawgrass PV Solar												
39	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Scherer 3												
2	Coal		52,146				11,215	34,401	17,000,000	584,825	1,852,247	3.55	53.84
3	Plant Unit Info	215.0	52,146	32.6%	97.3%	33.5%	11,215			584,825	1,852,247	3.55	
4	Sea Grape PV Solar												
5	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
7	Shirer Branch PV Solar												
8	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
10	Silver Palm PV Solar												
11	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
13	Smith 3												
14	Gas		316,880					2,182,913	1,024,700	2,236,831	15,398,424	4.86	7.05
15	Plant Unit Info	621.0	316,880	68.6%	94.2%	72.8%	7,059			2,236,831	15,398,424	4.86	
16	Smith A												
17	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
18	Southfork PV Solar												
19	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
21	Space Coast PV Solar												
22	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,423					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,423	15.2%	N/A	15.2%	N/A						
27	Speckled Perch PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,001,700	0.48	0.47
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,001,700	0.48	
36	Sundew PV Solar												
37	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		9,297					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,297	16.8%	N/A	16.8%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,477					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,477	17.1%	N/A	17.1%	N/A						
11	Tenmile Creek PV Solar												
12	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info		15,308	N/A	N/A	N/A	N/A						
14	Terrill Creek PV Solar												
15	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	149.0	9,108	44.1%	N/A	44.1%	N/A						
17	Thomas Creek PV Solar												
18	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		7,983	N/A	N/A	N/A	N/A						
20	Three Creeks PV Solar												
21	Solar		11,061					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	11,061	34.4%	N/A	34.4%	N/A						
23	Trailside PV Solar												
24	Solar		8,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,113	14.6%	N/A	14.6%	N/A						
26	Turkey Point 3												
27	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,447,275	0.71	0.68
28	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,447,275	0.71	
29	Turkey Point 4												
30	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
31	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
32	Turkey Point 5												
33	Gas		271,167					1,848,957	1,024,700	1,894,626	11,939,850	4.40	6.46
34	Plant Unit Info	1,317.0	271,167	27.7%	94.3%	29.3%	6,987			1,894,626	11,939,850	4.40	
35	Turnpike PV Solar												
36	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
38	Twin Lakes PV Solar												
39	Solar		8,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,677	15.7%	N/A	15.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Union Springs PV Solar												
2	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
4	West County 1												
5	Gas		456,399					3,031,420	1,024,700	3,106,296	21,081,985	4.62	6.95
6	Plant Unit Info	1,242.0	456,399	49.4%	94.4%	52.3%	6,806			3,106,296	21,081,985	4.62	
7	West County 2												
8	Gas		437,174					2,904,625	1,024,700	2,976,369	20,199,536	4.62	6.95
9	Plant Unit Info	1,242.0	437,174	47.3%	95.3%	49.7%	6,808			2,976,369	20,199,536	4.62	
10	West County 3												
11	Gas		508,966					3,348,340	1,024,700	3,431,044	23,287,198	4.58	6.95
12	Plant Unit Info	1,242.0	508,966	55.1%	94.0%	58.6%	6,741			3,431,044	23,287,198	4.58	
13	White Tail PV Solar												
14	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
16	Wild Azalea PV Solar												
17	Solar		9,529					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,529	17.2%	N/A	17.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
22	Wildflower PV Solar												
23	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
25	Willow PV Solar												
26	Solar		9,095					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,095	16.4%	N/A	16.4%	N/A						
28	Woodyard PV Solar												
29	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
31	_System Totals												
32	Plant Unit Info	36,294.0	10,931,423	N/A	N/A	N/A	6,856			74,947,061	336,054,119	3.07	
33													
34	Note: Totals may not add due to rounding												
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

Line No.		(8) Aug - 2025	(9) Sep - 2025	(10) Oct - 2025	(11) Nov - 2025	(12) Dec - 2025
1	**#2 Light Oil (BBLS)**					
2	Purchases					
3	Units	55,486	0	0	0	0
4	Unit Cost	109.2833	0	0	0	0
5	Amount	$6,063,691	$0	$0	$0	$0
6						
7	Burned					
8	Units	1,948	167	668	0	169
9	Unit Cost	115.5029	143.5921	123.4320	0	116.2426
10	Amount	$224,982	$24,039	$82,464	$0	$19,639
11						
12	Ending Inventory					
13	Units	1,556,667	1,556,499	1,555,831	1,555,831	1,555,662
14	Unit Cost	113.4475	113.4442	113.4400	113.4400	113.4397
15	Amount	$176,599,950	$176,575,911	$176,493,448	$176,493,448	$176,473,809
16						
17	**#6 Heavy Oil (BBLS)**					
18	Purchases					
19	Units	0	0	0	0	0
20	Unit Cost	0	0	0	0	0
21	Amount	$0	$0	$0	$0	$0
22						
23	Burned					
24	Units	0	0	0	0	0
25	Unit Cost	0	0	0	0	0
26	Amount	$0	$0	$0	$0	$0
27						
28	Ending Inventory					
29	Units	500,253	500,253	500,253	500,253	500,253
30	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088
31	Amount	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354
32						
33	**Coal**					
34	Purchases					
35	Units	341,985	341,985	341,985	341,985	341,985
36	Unit Cost	3.0856	3.0856	3.1100	3.1100	3.1100
37	Amount	$1,055,229	$1,055,229	$1,063,573	$1,063,573	$1,063,573
38						
39	Burned					
40	Units	572,717	261,494	317,124	67,374	503,306
41	Unit Cost	3.2226	3.2111	3.2028	3.1952	3.1886
42	Amount	$1,845,626	$839,678	$1,015,671	$215,271	$1,604,855
43						
44	Ending Inventory					
45	Units	3,731,459	3,811,950	3,836,811	4,111,422	3,950,101
46	Unit Cost	3.2226	3.2111	3.2028	3.1952	3.1886
47	Amount	$12,024,923	$12,240,474	$12,288,376	$13,136,678	$12,595,397
48						
49	**Gas (MCF)**					
50	Burned					
51	Units	67,799,162	63,670,591	60,063,966	46,050,594	46,683,893
52	Unit Cost	4.7150	4.6677	4.7919	5.4683	6.3436
53	Amount	$319,674,240	$297,192,983	$287,823,377	$251,816,562	$296,145,051
54						
55	**Nuclear (Other)**					
56	Burned					
57	Units	27,046,650	23,507,811	22,198,712	26,177,857	27,050,453
58	Unit Cost	0.5086	0.5097	0.5161	0.5212	0.5212
59	Amount	$13,755,889	$11,981,260	$11,457,412	$13,644,751	$14,099,577
60						
61						
62	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

Line No.		Type & Schedule	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Aug - 2025								
2	Off System	OS	164,920	164,920	3.285	4.268	5,417,377	7,038,910	1,373,099
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.527	0.527	279,342	279,342	
4	Subtotal Aug - 2025		217,917	217,917	2.614	3.358	5,696,719	7,318,252	1,373,099
5	Sep - 2025								
6	Off System	OS	248,100	248,100	2.970	4.026	7,368,632	9,988,900	2,197,808
7	St Lucie Reliability Sales	St. L.	32,482	32,482	0.527	0.527	171,210	171,210	
8	Subtotal Sep - 2025		280,582	280,582	2.687	3.621	7,539,842	10,160,110	2,197,808
9	Oct - 2025								
10	Off System	OS	231,570	231,570	2.905	3.795	6,726,003	8,787,462	1,768,880
11	St Lucie Reliability Sales	St. L.	18,805	18,805	0.575	0.575	108,157	108,157	
12	Subtotal Oct - 2025		250,375	250,375	2.730	3.553	6,834,160	8,895,619	1,768,880
13	Nov - 2025								
14	Off System	OS	305,400	305,400	2.609	3.654	7,966,839	11,160,238	2,534,599
15	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
16	Subtotal Nov - 2025		357,842	357,842	2.309	3.201	8,261,826	11,455,225	2,534,599
17	Dec - 2025								
18	Off System	OS	313,100	313,100	3.186	4.574	9,975,047	14,322,715	3,576,205
19	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
20	Subtotal Dec - 2025		367,290	367,290	2.799	3.983	10,279,867	14,627,535	3,576,205
21	2025								
22	Off System	OS	1,263,090	1,263,090	2.965	4.061	37,453,898	51,298,225	11,450,591
23	St Lucie Reliability Sales	St. L.	210,916	210,916	0.549	0.549	1,158,516	1,158,516	
24	Subtotal 2025		1,474,006	1,474,006	2.620	3.559	38,612,414	52,456,741	11,450,591
25									
26	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES) SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Aug - 2025				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	79,422	79,422	5.254	4,172,680
5	Santa Rosa PPA	132,509	132,509	2.885	3,822,405
6	Solid Waste Authority 40MW	30,437	30,437	2.877	875,812
7	Solid Waste Authority 70MW	42,572	42,572	5.118	2,178,733
8	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
9	Subtotal Aug - 2025	339,835	339,835	3.341	11,355,315
10	Sep - 2025				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,440	1,440	2.639	38,000
13	King Fisher	85,680	85,680	5.266	4,512,313
14	Santa Rosa PPA	121,640	121,640	2.915	3,546,010
15	Solid Waste Authority 40MW	15,811	15,811	2.703	427,438
16	Solid Waste Authority 70MW	45,778	45,778	5.022	2,298,980
17	St Lucie Reliability Purchases	51,604	51,604	0.485	250,234
18	Subtotal Sep - 2025	322,032	322,032	3.441	11,081,651
19	Oct - 2025				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,488	1,488	2.554	38,000
22	King Fisher	89,621	89,621	5.278	4,729,828
23	Santa Rosa PPA	59,745	59,745	3.108	1,856,911
24	Solid Waste Authority 40MW	26,613	26,613	2.686	714,852
25	Solid Waste Authority 70MW	38,628	38,628	5.013	1,936,276
26	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
27	Subtotal Oct - 2025	269,499	269,499	3.541	9,543,118
28	Nov - 2025				
29	Chelco	80	80	10.845	8,676
30	Georgia Power Company	1,440	1,440	2.639	38,000
31	King Fisher	111,750	111,750	5.313	5,937,830
32	Santa Rosa PPA	27,233	27,233	3.611	983,387
33	Solid Waste Authority 40MW	29,642	29,642	2.712	803,939
34	Solid Waste Authority 70MW	23,429	23,429	5.027	1,177,735
35	St Lucie Reliability Purchases	52,806	52,806	0.474	250,234
36	Subtotal Nov - 2025	246,380	246,380	3.734	9,199,801
37	Dec - 2025				
38	Chelco	80	80	10.845	8,676
39	Georgia Power Company	1,488	1,488	2.554	38,000
40	King Fisher	74,958	74,958	5.237	3,925,244
41	Santa Rosa PPA	64,692	64,692	4.308	2,786,803
42	Solid Waste Authority 40MW	28,622	28,622	3.530	1,010,231
43	Solid Waste Authority 70MW	47,527	47,527	5.476	2,602,792
44	St Lucie Reliability Purchases	54,566	54,566	0.474	258,575
45	Subtotal Dec - 2025	271,933	271,933	3.909	10,630,321
46	2025				
47	Chelco	404	404	10.845	43,814
48	Georgia Power Company	7,344	7,344	2.587	190,000
49	King Fisher	441,431	441,431	5.273	23,277,895
50	Santa Rosa PPA	405,819	405,819	3.202	12,995,517
51	Solid Waste Authority 40MW	131,125	131,125	2.923	3,832,272
52	Solid Waste Authority 70MW	197,933	197,933	5.150	10,194,516
53	St Lucie Reliability Purchases	265,623	265,623	0.480	1,276,192
54	Subtotal 2025	1,449,680	1,449,680	3.574	51,810,205
55					
56	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

Line No.		(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Aug - 2025				
2	Qualifying Facilities	48,907	48,907	4.857	2,375,369
3	Subtotal Aug - 2025	48,907	48,907	4.857	2,375,369
4	Sep - 2025				
5	Qualifying Facilities	41,801	41,801	4.895	2,046,082
6	Subtotal Sep - 2025	41,801	41,801	4.895	2,046,082
7	Oct - 2025				
8	Qualifying Facilities	54,412	54,412	4.446	2,418,913
9	Subtotal Oct - 2025	54,412	54,412	4.446	2,418,913
10	Nov - 2025				
11	Qualifying Facilities	38,858	38,858	4.840	1,880,755
12	Subtotal Nov - 2025	38,858	38,858	4.840	1,880,755
13	Dec - 2025				
14	Qualifying Facilities	37,066	37,066	5.046	1,870,361
15	Subtotal Dec - 2025	37,066	37,066	5.046	1,870,361
16	2025				
17	Qualifying Facilities	221,045	221,045	4.792	10,591,481
18	Subtotal 2025	221,045	221,045	4.792	10,591,481
19					
20	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total $ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated ($)	Fuel Savings ($)
1	Aug - 2025							
2	Economy	OS	24,800	4.700	1,165,600	8.166	2,025,236	859,636
3	Subtotal Aug - 2025		24,800	4.700	1,165,600	8.166	2,025,236	859,636
4	Sep - 2025							
5	Economy	OS	22,800	4.500	1,026,000	7.248	1,652,598	626,598
6	Subtotal Sep - 2025		22,800	4.500	1,026,000	7.248	1,652,598	626,598
7	Oct - 2025							
8	Economy	OS	9,920	4.000	396,800	5.737	569,129	172,329
9	Subtotal Oct - 2025		9,920	4.000	396,800	5.737	569,129	172,329
10	2025							
11	Economy	OS	57,520	4.500	2,588,400	7.383	4,246,963	1,658,563
12	Subtotal 2025		57,520	4.500	2,588,400	7.383	4,246,963	1,658,563
13								
14	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	**Base**													
2	Payments to Non-cogenerators	$4,267,528	$4,216,680	$2,897,373	$3,261,814	$3,037,906	$3,034,429	$3,056,100	$3,056,100	$3,056,100	$3,056,100	$3,160,200	$3,160,200	$39,260,531
3	Payments to Co-generators	$132,755	$140,455	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$1,639,260
4	Transmission of Electricity by Others	$2,164,258	$2,547,508	$86,343	$32,554	$25,958	$288,563	$243,118	$243,118	$243,118	$243,118	$25,300	$268,168	$6,411,124
5	Transmission Revenues from Capacity Sales	($4,086,080)	($2,083,983)	($1,450,554)	($1,773,247)	($1,286,054)	($459,970)	($267,034)	($248,434)	($422,460)	($292,578)	($658,800)	($771,463)	($13,800,657)
6	Incremental Plant Security Costs O&M	$2,421,657	$1,904,408	$2,492,685	$2,302,508	$1,853,100	$2,558,359	$2,895,956	$2,531,365	$2,682,210	$2,565,427	$2,731,106	$3,011,414	$29,950,195
7	Incremental Plant Security Costs Capital	$430,030	$427,841	$424,319	$420,820	$419,820	$418,824	$418,187	$421,475	$426,237	$428,209	$428,999	$429,746	$5,094,507
8	Incremental Nuclear NRC Compliance Costs O&M	$41,887	$29,684	$16,426	$96,869	$67,800	$26,768	$118,667	$118,667	$118,667	$140,306	$118,667	$118,667	$1,013,075
9	Incremental Nuclear NRC Compliance Costs Capital	$835,086	$833,611	$832,135	$829,926	$827,722	$826,257	$823,897	$821,823	$819,753	$817,688	$815,627	$813,571	$9,897,096
10	Indiantown Transaction - Regulatory Asset - Amortization and Return	$4,536,780	$4,505,804	$4,474,828	$4,443,852	$4,412,876	$4,381,900	$4,350,764	$4,319,817	$4,288,870	$4,257,923	$4,226,976	$4,196,028	$52,396,417
11	Subtotal Base	$10,743,901	$12,522,008	$9,910,161	$9,751,700	$9,495,734	$11,211,735	$11,776,260	$11,400,535	$11,349,100	$11,352,798	$10,984,681	$11,362,936	$131,861,549
12														
13	**General**													
14	Incremental Plant Security Costs Capital	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	Subtotal General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
16														
17	**Intermediate**													
18	Incremental Plant Security Costs O&M	$221,487	$134,760	$250,279	$203,652	$397,132	$129,609	$228,905	$282,157	$154,413	$136,885	$120,451	$260,274	$2,520,004
19	Incremental Plant Security Costs Capital	$80,339	$82,306	$84,568	$85,983	$86,429	$88,634	$91,959	$92,984	$93,300	$93,549	$94,936	$97,157	$1,072,144
20	Subtotal Intermediate	$301,826	$217,066	$334,847	$289,634	$483,561	$218,243	$320,863	$375,141	$247,713	$230,434	$215,387	$357,431	$3,592,148
21														
22	**Peaking**													
23	Incremental Plant Security Costs O&M	$9,694	$8,398	$11,309	$10,608	$42,573	$8,855	$4,354	$3,975	$4,149	$4,328	$3,752	$4,304	$116,299
24	Incremental Plant Security Costs Capital	$8,477	$8,654	$8,653	$8,651	$12,375	$16,269	$16,418	$16,399	$16,381	$16,363	$16,345	$16,327	$161,314
25	Subtotal Peaking	$18,171	$17,052	$19,962	$19,260	$54,948	$25,124	$20,771	$20,374	$20,531	$20,691	$20,098	$20,631	$277,613
26														
27	**Solar**													
28	Incremental Plant Security Costs O&M	$848	$194,202	$17,745	$8,495	$19,831	$2,191	$6,024	$6,024	$6,024	$6,024	$6,024	$6,024	$279,456
29	Incremental Plant Security Costs Capital	$4,892	$4,863	$4,834	$4,805	$4,776	$4,747	$4,717	$4,688	$4,659	$4,630	$4,601	$4,572	$56,781
30	Subtotal Solar	$5,740	$199,065	$22,578	$13,300	$24,606	$6,937	$10,741	$10,712	$10,683	$10,654	$10,625	$10,596	$336,237
31														
32	Total	$11,069,636	$12,955,191	$10,287,549	$10,073,894	$10,058,849	$11,462,040	$12,128,636	$11,806,763	$11,628,027	$11,614,578	$11,230,790	$11,751,594	$136,067,548
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Total Capacity Costs	$11,069,636	$12,955,191	$10,287,549	$10,073,894	$10,058,849	$11,462,040	$12,128,636	$11,806,763	$11,628,027	$11,614,578	$11,230,790	$11,751,594	$136,067,548
2														
3	Total Base Capacity Costs	$10,743,901	$12,522,008	$9,910,161	$9,751,700	$9,495,734	$11,211,735	$11,776,260	$11,400,535	$11,349,100	$11,352,798	$10,984,681	$11,362,936	$131,861,549
4	Base Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
5	Total Base Jurisdictionalized Capacity Costs	$10,315,324	$12,022,502	$9,514,843	$9,362,702	$9,116,947	$10,764,497	$11,306,502	$10,945,765	$10,896,382	$10,899,932	$10,546,499	$10,909,666	$126,601,561
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$301,826	$217,066	$334,847	$289,634	$483,561	$218,243	$320,863	$375,141	$247,713	$230,434	$215,387	$357,431	$3,592,148
12	Intermediate Jurisdictional Factor	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%
13	Total Intermediate Jurisdictionalized Capacity Costs	$287,989	$207,115	$319,497	$276,357	$461,393	$208,238	$306,154	$357,944	$236,357	$219,871	$205,513	$341,046	$3,427,474
14														
15	Total Peaking Capacity Costs	$18,171	$17,052	$19,962	$19,260	$54,948	$25,124	$20,771	$20,374	$20,531	$20,691	$20,098	$20,631	$277,613
16	Peaking Jurisdictional Factor	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%
17	Total Peaking Jurisdictionalized Capacity Costs	$17,252	$16,190	$18,953	$18,286	$52,169	$23,854	$19,721	$19,344	$19,493	$19,645	$19,081	$19,588	$263,574
18														
19	Total Solar Capacity Costs	$5,740	$199,065	$22,578	$13,300	$24,606	$6,937	$10,741	$10,712	$10,683	$10,654	$10,625	$10,596	$336,237
20	Solar Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
21	Total Solar Jurisdictionalized Capacity Costs	$5,511	$191,124	$21,678	$12,769	$23,625	$6,660	$10,313	$10,285	$10,257	$10,229	$10,201	$10,173	$322,824
22														
23	Total Transmission Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	Transmission Jurisdictional Factor	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%
25	Total Transmission Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26														
27	Jurisdictionalized Capacity Costs	$10,626,075	$12,436,931	$9,874,970	$9,670,114	$9,654,134	$11,003,249	$11,642,690	$11,333,338	$11,162,489	$11,149,677	$10,781,294	$11,280,472	$130,615,433
28														
29														
30	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Net Jurisdictional CCR Costs (Page 3, Line 28)	$10,626,075	$12,436,931	$9,874,970	$9,670,114	$9,654,134	$11,003,249	$11,642,690	$11,333,338	$11,162,489	$11,149,677	$10,781,294	$11,280,472	$130,615,433
2														
3	CCR Revenues (Net of Revenue Taxes)	$8,825,024	$8,990,733	$8,135,066	$9,048,450	$10,222,695	$11,588,032	$11,839,661	$12,287,292	$12,063,989	$11,178,741	$9,208,253	$8,648,350	$122,036,287
4	Prior Period True-Up Provision	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$78,278	$939,335
5	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IRA Refund	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$3,911,284
8	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$9,229,243	$9,394,951	$8,539,284	$9,452,668	$10,626,913	$11,992,250	$12,243,880	$12,691,510	$12,468,208	$11,582,959	$9,612,471	$9,052,568	$126,886,906
9														
10	True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	($1,396,833)	($3,041,981)	($1,335,686)	($217,446)	$972,779	$989,001	$601,190	$1,358,172	$1,305,719	$433,283	($1,168,823)	($2,227,904)	($3,728,527)
11	Interest Provision	$33,280	$30,941	$21,579	$17,251	$23,554	$26,978	$28,635	$31,672	$36,288	$39,260	$37,799	$31,554	$358,792
12	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	$939,335	($828,435)	($4,243,693)	($5,962,018)	($6,566,431)	($4,228,777)	($3,291,076)	($2,739,528)	($1,427,962)	($164,233)	$230,032	($979,270)	$939,335
13	Deferred True-Up - Over/(Under) Recovery	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053	$11,087,053
14	Prior Period True-Up Provision - Collected/(Refunded)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($78,278)	($939,335)
15	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRA Refund	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($325,940)	($3,911,284)
18	Adjustments to Period Total Net True-Up	-	-	-	-	$1,745,539	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$325,940	$4,027,121
19	End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	$10,258,618	$6,843,360	$5,125,035	$4,520,622	$6,858,276	$7,795,977	$8,347,525	$9,659,091	$10,922,820	$11,317,085	$10,107,783	$7,833,156	$7,833,156
20														
21	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Program	(1) Actual/Estimated True-Up	(2) Projection	(3) $ Difference	(4) % Difference
1	Payments to Non-cogenerators	$39,260,531	$26,238,800	$13,021,731	49.6%
2	Payments to Co-generators	$1,639,260	$1,639,260	-	N/A
3	Transmission of Electricity by Others	$6,411,124	$2,721,376	$3,689,748	135.6%
4	Transmission Revenues from Capacity Sales	($13,800,657)	($6,586,990)	($7,213,666)	109.5%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	$32,865,955	$33,540,671	($674,716)	(2.0%)
7	Incremental Plant Security Costs Capital	$6,384,745	$6,167,833	$216,912	3.5%
8	Incremental Nuclear NRC Compliance Costs O&M	$1,013,075	$944,003	$69,072	7.3%
9	Incremental Nuclear NRC Compliance Costs Capital	$9,897,096	$9,773,334	$123,762	1.3%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	-	-	-	N/A
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	-	-	-	N/A
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	$52,396,417	$52,378,509	$17,908	0.0%
13	Total	$136,067,548	$126,816,796	$9,250,751	7.3%
14					
15	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Actual/Estimated True-Up	(2) Projection	(3) $ Difference	(4) % Difference
1	Total Capacity Costs	$136,067,548	$126,816,796	$9,250,751	7.3%
2					
3	Total Base Capacity Costs	$131,861,549	$123,091,998	$8,769,551	7.1%
4	Base Jurisdictional Factor	96.01098%	96.01098%		
5	Total Base Jurisdictionalized Capacity Costs	$126,601,561	$118,181,829	$8,419,732	7.1%
6					
7	Total General Capacity Costs	$0	$0	$0	0.8%
8	General Jurisdictional Factor	96.94253%	96.94253%		
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	0.8%
10					
11	Total Intermediate Capacity Costs	$3,592,148	$3,083,525	$508,623	16.5%
12	Intermediate Jurisdictional Factor	95.41572%	95.41572%		
13	Total Intermediate Jurisdictionalized Capacity Costs	$3,427,474	$2,942,168	$485,306	16.5%
14					
15	Total Peaking Capacity Costs	$277,613	$307,568	($29,955)	(9.7%)
16	Peaking Jurisdictional Factor	94.94285%	94.94285%		
17	Total Peaking Jurisdictionalized Capacity Costs	$263,574	$292,014	($28,441)	(9.7%)
18					
19	Total Solar Capacity Costs	$336,237	$333,705	$2,532	0.8%
20	Solar Jurisdictional Factor	96.01098%	96.01098%		
21	Total Solar Jurisdictionalized Capacity Costs	$322,824	$320,393	$2,431	0.8%
22					
23	Jurisdictional Capacity Charges	$130,615,433	$121,736,404	$8,879,029	7.3%
24					
25	CCR Revenues (Net of Revenue Taxes)	$122,036,287	$120,797,068	$1,239,218	1.0%
26	Prior Period True-up Provision	$939,335	$939,335	-	N/A
27	IRA Refund	$3,911,284	-	$3,911,284	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$126,886,906	$121,736,404	$5,150,502	4.2%
29					
30	True-up Provision for Month - Over/(Under) Recovery	($3,728,527)	-	($3,728,527)	N/A
31	Interest Provision for the Month	$358,792	-	$358,792	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$939,335	$939,335	-	N/A
33	Deferred True-up - Over/(Under) Recovery	$11,087,053	-	$11,087,053	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	($939,335)	($939,335)	-	N/A
35	IRA Refund	($3,911,284)	-	($3,911,284)	N/A
36	Adjustments to Period Total Net True-Up	$4,027,121	-	$4,027,121	N/A
37	End of Period True-up - Over/(Under) Recovery	$7,833,156	-	$7,833,156	N/A
38					
39					
40	Note: Jurisdictional separation factors approved in Order no. PSC-2024-0481-FOF-EI				
41	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.		(1) Beginning of Period	(2) a-Jan - 2025	(3) a-Feb - 2025	(4) a-Mar - 2025	(5) a-Apr - 2025	(6) a-May - 2025	(7) a-Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		($10,103)	-	($141,129)	-	-	-	$71,589	$921,868	$423,762	$193,397	$98,040	$172,285	$1,729,707
5	b. Additions to Plants		-	-	($141,129)	-	-	-	$3,167	$17,140	$115,899	$72,049	$221,897	$124,744	$413,767
6	c. Retirements		($251,495)	-	($333,923)	-	($375,826)	-	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($969,491)
7	d. Cost of Removal		-	-	($141,129)	-	-	-	($3,768)	($48,519)	($22,303)	($10,179)	($5,160)	($9,068)	($240,126)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$51,406,647	$51,155,152	$51,155,152	$50,680,099	$50,680,099	$50,304,273	$50,304,273	$50,306,066	$50,321,832	$50,436,357	$50,507,032	$50,727,554	$50,850,924	
12	3. Less: Accumulated Depreciation	$5,335,186	$5,172,795	$5,260,401	$4,870,072	$4,951,913	$4,657,533	$4,738,584	$4,814,496	$4,845,673	$4,903,187	$4,972,994	$5,048,078	$5,119,553	
13	4. CWIP - Non Interest Bearing	($10,103)	($20,206)	($20,206)	($20,206)	($20,206)	($20,206)	($20,206)	$48,216	$952,943	$1,260,805	$1,382,152	$1,258,296	$1,305,837	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$46,061,357	$45,962,151	$45,874,545	$45,789,821	$45,707,980	$45,626,534	$45,545,482	$45,539,785	$46,429,101	$46,793,975	$46,916,190	$46,937,772	$47,037,208	
16															
17	6. Average Net Investment		$46,011,754	$45,918,348	$45,832,183	$45,748,901	$45,667,257	$45,586,008	$45,542,634	$45,984,443	$46,611,538	$46,855,082	$46,926,981	$46,987,490	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes [1]		$279,584	$279,016	$278,492	$277,986	$277,490	$276,997	$276,794	$279,479	$283,291	$284,771	$285,208	$285,575	$3,364,683
21	b. Debt Component (Line 6 x debt rate) [2]		$61,343	$61,218	$61,103	$60,992	$60,884	$60,775	$60,339	$60,925	$61,756	$62,078	$62,174	$62,254	$735,841
22															
23	8. Investment Expenses														
24	a. Depreciation		$89,103	$87,606	$84,724	$81,841	$81,446	$81,052	$81,054	$81,071	$81,191	$81,360	$81,618	$81,916	$993,983
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$430,030	$427,841	$424,319	$420,820	$419,820	$418,824	$418,187	$421,475	$426,237	$428,209	$428,999	$429,746	$5,094,507
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2025	(3) a-Feb - 2025	(4) a-Mar - 2025	(5) a-Apr - 2025	(6) a-May - 2025	(7) a-Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**Intermediate**														
3	1. Investments														
4	a. Expenditures		$111,427	$454,133	$191,170	$225,130	($521,596)	$611,613	$130,560	-	-	-	$282,887	$130,560	$1,615,885
5	b. Additions to Plants		-	-	-	-	$1,442,924	$68,969	$398,385	$242,657	$230,797	$181,205	$215,704	$459,907	$3,240,547
6	c. Retirements		-	-	-	-	-	-	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($37,955)
7	d. Cost of Removal		-	-	-	-	-	($70,278)	($12,913)	-	-	-	($27,978)	($12,913)	($124,081)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$7,640,291	$7,640,291	$7,640,291	$7,640,291	$7,640,291	$9,083,214	$9,152,183	$9,544,242	$9,780,574	$10,005,045	$10,179,923	$10,389,302	$10,842,882	
12	3. Less: Accumulated Depreciation	$1,138,210	$1,155,501	$1,172,792	$1,190,084	$1,207,375	$1,226,346	$1,176,796	$1,178,776	$1,194,321	$1,210,347	$1,226,788	$1,215,657	$1,220,306	
13	4. CWIP - Non Interest Bearing	$1,959,770	$2,071,197	$2,525,330	$2,716,499	$2,941,629	$977,110	$1,519,754	$1,251,929	$1,009,272	$778,475	$597,271	$664,454	$335,108	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$8,461,851	$8,555,986	$8,992,828	$9,166,706	$9,374,545	$8,833,978	$9,495,141	$9,617,396	$9,595,525	$9,573,173	$9,550,406	$9,838,098	$9,957,684	
16															
17	6. Average Net Investment		$8,508,919	$8,774,407	$9,079,767	$9,270,626	$9,104,262	$9,164,560	$9,556,268	$9,606,460	$9,584,349	$9,561,790	$9,694,252	$9,897,891	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$51,703	$53,316	$55,172	$56,332	$55,321	$55,687	$58,080	$58,385	$58,251	$58,114	$58,919	$60,156	$679,435
21	b. Debt Component (Line 6 x debt rate)[2]		$11,344	$11,698	$12,105	$12,360	$12,138	$12,218	$12,661	$12,728	$12,698	$12,668	$12,844	$13,114	$148,576
22															
23	8. Investment Expenses														
24	a. Depreciation		$17,291	$17,291	$17,291	$17,291	$18,970	$20,729	$21,217	$21,872	$22,351	$22,767	$23,173	$23,887	$244,133
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$80,339	$82,306	$84,568	$85,983	$86,429	$88,634	$91,959	$92,984	$93,300	$93,549	$94,936	$97,157	$1,072,144
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2025	(3) a-Feb - 2025	(4) a-Mar - 2025	(5) a-Apr - 2025	(6) a-May - 2025	(7) a-Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) 2025
1	**202-INCREMENTAL SECURITY**														
2	**Peaking**														
3	1. Investments														
4	a. Expenditures		$48,418	-	-	-	$765,853	$36,606	-	-	-	-	-	-	$850,878
5	b. Additions to Plants		-	-	-	-	$765,853	$36,606	-	-	-	-	-	-	$802,460
6	c. Retirements		-	-	-	-	-	-	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($7,463)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$693,041	$693,041	$693,041	$693,041	$693,041	$1,458,895	$1,495,501	$1,494,257	$1,493,013	$1,491,769	$1,490,525	$1,489,282	$1,488,038	
12	3. Less: Accumulated Depreciation	$92,424	$92,640	$92,855	$93,070	$93,285	$94,392	$96,432	$97,269	$98,103	$98,935	$99,765	$100,591	$101,415	
13	4. CWIP - Non Interest Bearing	$490,230	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	$538,648	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$1,090,847	$1,139,050	$1,138,835	$1,138,619	$1,138,404	$1,903,151	$1,937,718	$1,935,637	$1,933,558	$1,931,482	$1,929,409	$1,927,339	$1,925,271	
16															
17	6. Average Net Investment		$1,114,948	$1,138,942	$1,138,727	$1,138,512	$1,520,778	$1,920,435	$1,936,677	$1,934,597	$1,932,520	$1,930,446	$1,928,374	$1,926,305	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$6,775	$6,921	$6,919	$6,918	$9,241	$11,669	$11,771	$11,758	$11,745	$11,733	$11,720	$11,707	$118,877
21	b. Debt Component (Line 6 x debt rate)[2]		$1,486	$1,518	$1,518	$1,518	$2,028	$2,560	$2,566	$2,563	$2,560	$2,558	$2,555	$2,552	$25,983
22															
23	8. Investment Expenses														
24	a. Depreciation		$215	$215	$215	$215	$1,106	$2,040	$2,081	$2,078	$2,076	$2,073	$2,070	$2,068	$16,454
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$8,477	$8,654	$8,653	$8,651	$12,375	$16,269	$16,418	$16,399	$16,381	$16,363	$16,345	$16,327	$161,314
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2025	(3) a-Feb - 2025	(4) a-Mar - 2025	(5) a-Apr - 2025	(6) a-May - 2025	(7) a-Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**203-INCREMENTAL SECURITY - SOLAR**														
2	**Solar**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
12	3. Less: Accumulated Depreciation	$196,782	$200,705	$204,628	$208,551	$212,474	$216,397	$220,320	$224,243	$228,166	$232,088	$236,011	$239,934	$243,857	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$132,742	$128,819	$124,896	$120,973	$117,050	$113,127	$109,205	$105,282	$101,359	$97,436	$93,513	$89,590	$85,667	
16															
17	6. Average Net Investment		$130,780	$126,858	$122,935	$119,012	$115,089	$111,166	$107,243	$103,320	$99,397	$95,474	$91,551	$87,629	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$795	$771	$747	$723	$699	$675	$652	$628	$604	$580	$556	$533	$7,964
21	b. Debt Component (Line 6 x debt rate)[2]		$174	$169	$164	$159	$153	$148	$142	$137	$132	$126	$121	$116	$1,742
22															
23	8. Investment Expenses														
24	a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$4,892	$4,863	$4,834	$4,805	$4,776	$4,747	$4,717	$4,688	$4,659	$4,630	$4,601	$4,572	$56,781
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2025	(3) a-Feb - 2025	(4) a-Mar - 2025	(5) a-Apr - 2025	(6) a-May - 2025	(7) a-Jun - 2025	(8) Jul - 2025	(9) Aug - 2025	(10) Sep - 2025	(11) Oct - 2025	(12) Nov - 2025	(13) Dec - 2025	(14) Total
1	**201-FUKUSHIMA**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	($669,390)	-	-	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($2,351,823)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$97,603,355	$97,603,355	$97,603,355	$97,603,355	$96,933,966	$96,933,966	$96,933,966	$96,653,560	$96,373,155	$96,092,749	$95,812,343	$95,531,938	$95,251,532	
12	3. Less: Accumulated Depreciation	$11,678,312	$11,877,470	$12,076,628	$12,275,787	$11,804,819	$12,002,505	$12,200,190	$12,117,163	$12,033,520	$11,949,261	$11,864,387	$11,778,898	$11,692,793	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$85,925,044	$85,725,885	$85,526,727	$85,327,569	$85,129,147	$84,931,461	$84,733,775	$84,536,397	$84,339,635	$84,143,488	$83,947,956	$83,753,040	$83,558,739	
16															
17	6. Average Net Investment		$85,825,465	$85,626,306	$85,427,148	$85,228,358	$85,030,304	$84,832,618	$84,635,086	$84,438,016	$84,241,561	$84,045,722	$83,850,498	$83,655,889	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$521,506	$520,296	$519,085	$517,877	$516,674	$515,473	$514,386	$513,188	$511,994	$510,804	$509,617	$508,435	$6,179,335
21	b. Debt Component (Line 6 x debt rate)[2]		$114,423	$114,157	$113,891	$113,626	$113,362	$113,099	$112,133	$111,872	$111,612	$111,352	$111,094	$110,836	$1,351,457
22															
23	8. Investment Expenses														
24	a. Depreciation		$199,158	$199,158	$199,158	$198,422	$197,686	$197,686	$197,378	$196,763	$196,147	$195,532	$194,916	$194,301	$2,366,305
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$835,086	$833,611	$832,135	$829,926	$827,722	$826,257	$823,897	$821,823	$819,753	$817,688	$815,627	$813,571	$9,897,096
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Regulatory Asset Loss of PPA[1]		$50,166,666	$45,986,111	$41,805,555	$37,624,999	$33,444,444	$29,263,888	$25,083,333	$20,902,777	$16,722,222	$12,541,666	$8,361,111	$4,180,555	
2															
3	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,555	$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	$50,166,666	$45,986,111	$41,805,555	$37,624,999	$33,444,444	$29,263,888	$25,083,333	$20,902,777	$16,722,222	$12,541,666	$8,361,111	$4,180,555	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		$48,076,388	$43,895,833	$39,715,277	$35,534,722	$31,354,166	$27,173,611	$22,993,055	$18,812,499	$14,631,944	$10,451,388	$6,270,833	$2,090,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		$218,089	$199,125	$180,160	$161,196	$142,232	$123,268	$104,326	$85,358	$66,390	$47,421	$28,453	$9,484	$1,365,502
11															
12	Equity Comp. grossed up for taxes[2]		$292,129	$266,726	$241,324	$215,921	$190,519	$165,116	$139,745	$114,337	$88,928	$63,520	$38,112	$12,704	$1,829,082
13															
14	Debt Component[3]		$64,095	$58,522	$52,948	$47,375	$41,801	$36,228	$30,463	$24,925	$19,386	$13,847	$8,308	$2,769	$400,669
15															
16	Total Return Requirements (Line 12 + 14)		$356,224	$325,248	$294,272	$263,296	$232,320	$201,344	$170,208	$139,261	$108,314	$77,367	$46,420	$15,473	$2,229,751
17	Total Recoverable Costs (Line 3 + 16)		$4,536,780	$4,505,804	$4,474,828	$4,443,852	$4,412,876	$4,381,900	$4,350,764	$4,319,817	$4,288,870	$4,257,923	$4,226,976	$4,196,028	$52,396,417
18															
19															

20 [1] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

21 (2) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

22 (3) The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - June)

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,984,860,762	32.50%	4.617%	1.5006%	1.501%
Short term debt	$861,938,499	1.22%	5.011%	0.0611%	0.061%
Preferred stock	$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	$585,224,445	0.83%	2.159%	0.0179%	0.018%
Common Equity [b]	$35,169,337,620	49.73%	10.800%	5.3710%	7.194%
Deferred Income Tax	$10,331,591,112	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	$785,912,801	1.11%	8.356%	0.0929%	0.118%
TOTAL	$70,718,865,238	100.00%		7.0433%	8.891%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,984,860,762	39.52%	4.617%	1.8248%	1.825%
Preferred Stock	$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	$35,169,337,620	60.48%	10.800%	6.5314%	8.749%
TOTAL	$58,154,198,382	100.00%		8.3562%	10.574%

DEBT COMPONENTS	
Long term debt	1.5006%
Short term debt	0.0611%
Customer Deposits	0.0179%
Tax credits weighted	0.0203%
TOTAL DEBT	**1.5998%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3710%
TAX CREDITS -WEIGHTED	0.0726%
TOTAL EQUITY	**5.4436%**
TOTAL	7.0433%
PRE-TAX EQUITY	7.2916%
PRE-TAX TOTAL	8.8914%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (July - December)

CAPITAL STRUCTURE AND COST RATES[a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,705,909,888	32.06%	4.607%	1.4767%	1.477%
Short term debt	$1,167,139,128	1.65%	4.562%	0.0752%	0.075%
Preferred stock	$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	$590,180,933	0.83%	2.155%	0.0180%	0.018%
Common Equity [b]	$35,231,389,590	49.74%	10.800%	5.3719%	7.196%
Deferred Income Tax	$10,350,687,963	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	$786,395,967	1.11%	8.373%	0.0930%	0.118%
TOTAL	$70,831,703,468	100.00%		7.0347%	8.883%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)[c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,705,909,888	39.19%	4.607%	1.8054%	1.805%
Preferred Stock	$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	$35,231,389,590	60.81%	10.800%	6.5674%	8.797%
TOTAL	$57,937,299,477	100.00%		8.3728%	10.602%

DEBT COMPONENTS	
Long term debt	1.4767%
Short term debt	0.0752%
Customer Deposits	0.0180%
Tax credits weighted	0.0200%
TOTAL DEBT	**1.5899%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3719%
TAX CREDITS -WEIGHTED	0.0729%
TOTAL EQUITY	**5.4448%**
TOTAL	7.0347%
PRE-TAX EQUITY	7.2933%
PRE-TAX TOTAL	8.8831%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)