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FPL

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September 4, 2025

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Amin Mohomed. This testimony is submitted in support of FPL's Petition for Approval of its Levelized Fuel Cost Recovery Factors and Capacity Cost Recovery Factors for January 2026 through December 2026. Contemporaneously with this filing, FPL will be filing a Request for Confidential Classification for confidential portions of an exhibit to FPL witness Mohomed's testimony.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ David M. Lee
David M. Lee

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 4th day of September 2025 to the following:

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s/ David M. Lee
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF AMIN MOHOMED

DOCKET NO. 20250001-EI

SEPTEMBER 4, 2025

Q. Please state your name, business address, employer and position.

A. My name is Amin Mohomed. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "Company") as Assistant Controller.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- The Fuel Cost Recovery ("FCR") Clause factors for the period January 2026 through December 2026;
- The calculation of the jurisdictional amount of FPL's portion of the 2024 asset optimization gains to be recovered through the 2026 FCR factors;
- The Capacity Cost Recovery ("CCR") Clause factors for the period January 2026 through December 2026; and
- FPL's proposed cogeneration as-available energy ("COG-1") tariff sheets, which reflect updated variable operation and maintenance expense and loss factors for the company.

Q. Have you prepared or caused to be prepared under your direction, supervision, or control any exhibits in this proceeding?

A. Yes. They are as follows:

Exhibit AM-5

- Schedules E1, E1-A, E1-C, E1-D, E1-E, E2, the RS-1 Inverted Rate Calculation, and page 4, Asset Optimization Gains, which support the calculation of FCR factors for January 2026 through December 2026.
- Schedule E10 presents the typical 1,000 kWh residential bill comparisons.
- Schedule H1 presents the historical generating system data by fuel type.
- Pages 10 through 13, which provide the 2026 Projected Energy Losses by Rate Class.
- Pages 173 through 176, which provide updated COG-1 tariff sheets.

Exhibit AM-6

- Pages 1 through 4 provide the calculation of 2026 CCR factors.
- Pages 5 through 10 provide the calculation of depreciation and return on incremental power plant security and incremental Nuclear Regulatory Commission ("NRC") compliance capital investments.
- Page 11 provides the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the CCR clause for the period January 2026 through December 2026.
- Pages 14 through 25 provide the calculations of stratified separation factors.

Q. Do the 2026 FCR and CCR factors reflect the adjustments requested by FPL in its Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration?

A. Yes, the calculation of the amounts in the 2026 FCR and CCR factors included in FPL's 2026 projections reflect the adjustments proposed in Docket No. 20250011-EI as follows:

- FCR
  - Annual Net Metering payments made to customers for unused energy credits are moved from base to the FCR Clause
  - The customer portion of the asset optimization gains are now recognized in base rates instead of the FCR Clause
- CCR
  - Production Cost Allocation – Production costs are allocated to rate classes using a 4 Coincident Peak ("4CP") and 12% methodology.
  - Updated depreciation rates are applied to the 2026 projected CCR capital investments
  - The before-tax Weighted Average Cost of Capital ("WACC") to be applied to the 2026 projected CCR capital investments is based on a midpoint ROE of 10.95%

FUEL COST RECOVERY CLAUSE

Q. What adjustments are included in the calculation of the 2026 FCR factors shown on Schedule E1?

A. The 2026 FCR factors include the following adjustments: (i) an estimated net true-up, (ii) a consolidated Generating Performance Incentive Factor ("GPIF"), (iii) the jurisdictional amount associated with FPL's share of the 2024 asset optimization gains and (iv) the cost associated with the projected 2026 Subscription Credit for the FPL SolarTogether Program.

The total net true-up amount to be included in the 2026 FCR factors is a $137,257,698 under-recovery. This amount is reflected on line 37 of Schedule E1. The $137,257,698 under-recovery, divided by the projected retail sales of 128,430,086 MWh for January 2026 through December 2026, results in a charge of 0.1069 cents per kWh.

The testimony of FPL witness Rote filed on March 14, 2025, presents a GPIF penalty of $3,499,890 for the period ending December 2024. This amount is reflected on line 39 of Schedule E1. This $3,499,890 penalty, divided by the projected retail sales of 128,430,086 MWh for January 2026 through December 2026, results in a credit of 0.0027 cents per kWh.

FPL is including $44,853,434 for the jurisdictional amount associated with its share of 2024 asset optimization gains in the calculation of its 2026 FCR factors, as shown on line 40 of Schedule E1. As presented and explained in the direct testimony and exhibits of FPL witness Cashman, filed on April 2, 2025, in this docket, FPL's activities under the asset optimization program in 2024 delivered $125,038,686 in total gains. Of these total gains, FPL is allowed to retain $47,019,343 (system amount) per Order No. PSC-13-0023-S-EI dated January 14, 2013, approved for continuation, with certain modifications, by Order No. PSC-16-0560-AS-EI dated December 15, 2016, and approved as an ongoing program, with further modifications, by Order No. PSC-2021-0446-S-EI, dated December 2, 2021. The system amount of total gains of $47,019,343 has been allocated to the retail jurisdiction based on its load ratio share of system sales for 2024. The resulting jurisdictional amount to be recovered is $44,853,434 which is calculated and shown on page 4 of Exhibit AM-5. FPL will reflect recovery of one-twelfth of the approved jurisdictional amount in each month's Schedule A2 for the period January 2026 through December 2026 as a reduction to jurisdictional fuel revenues applicable to each period. This $44,853,434, divided by the projected retail sales of 128,430,086 MWh for January 2026 through December 2026, results in a charge of 0.0349 cents per kWh.

FPL has included $260,786,194 associated with the projected 2026 Subscription Credit for the FPL SolarTogether Program, as shown on line 41 of Schedule E1. The subscription credit is based on the program's solar power plants' forecasted generation and the Subscription Credit rate as reflected in the SolarTogether tariff. This $260,786,194 divided by the projected retail sales of 128,430,086 MWh for January 2026 through December 2026, results in a charge of 0.2031 cents per kWh.

Schedule E2 provides the monthly FCR factors for 2026. Schedule E-1E provides the calculation of the January 2026 through December 2026 FCR factors by rate group.

Q. Please explain the fuel cost of stratified sales amount reflected on line 3 of Schedule E1.

A. FPL has included a projected credit of $99,549,735 associated with stratified wholesale power sales contracts in effect in 2026. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel cost of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation. This adjustment was performed in the same manner that off-system sales are removed from the calculation, consistent with Order No. PSC-97-0262-FOF-EI.

Q. Please explain how FPL is addressing the amended estimated 2025 under-recovery amount of $137,257,698.

A. FPL's amended Actual/Estimated testimony, filed in conjunction with the 2026 projection filing on September 4, 2025, was updated to reflect the 2025 forecasted fuel curve as of August 1, 2025 as discussed in FPL witness Cashman's testimony.

FPL estimated a 2025 year-end under-recovery of $137,257,698 due to the increase in fuel prices since the 2025 projection filing filed on September 5, 2024. FPL proposes to include the estimated 2025 under-recovery of $137,257,698 in the 2026 FCR factors.

CAPACITY COST RECOVERY CLAUSE

Q. Have you prepared a summary of the requested CCR costs for the projected period of January 2026 through December 2026?

A. Yes. Pages 1 and 2 of Exhibit AM-6 provide this summary. Total recoverable capacity costs for the period January 2026 through December 2026 are $60,446,078 (page 2, line 32). This includes $68,163,396 of 2026 projected jurisdictional capacity costs (page 2, line 27) and the net true-up over-recovery for 2024 and 2025 of $7,717,318 (page 2, line 30 plus line 31).

Q. What adjustments are included in the calculation of the 2026 CCR factors included in Exhibit AM-6?

A. The total net true-up to be included in the 2026 CCR factors is an over-recovery of $7,717,318, as shown on page 2, line 30 plus line 31. This over-recovery is comprised of FPL's 2024 final net true-up over-recovery of $11,087,053, which was filed on April 2, 2025, and FPL's 2025 actual/estimated true-up under-recovery of $3,369,735 filed on July 25, 2025 and refiled on September 4, 2025.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 3 of Exhibit AM-6 provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. Has FPL accounted for stratified wholesale power sales contracts in the jurisdictional separation of the capacity costs?

A. Yes. The separation factors used in the calculation are consistent with the FPL Ten Year Power Plant Site Plan 2025-2034 filed April 1, 2025. FPL has separated the production-related capacity costs based on stratified separation factors that better reflect the types of generation required to serve load under stratified wholesale power sales contracts. The use of stratified separation factors thus results in a more accurate separation of capacity costs between the retail and wholesale jurisdictions. The calculations of the stratified separation factors are provided in Exhibit AM-5 pages 14-25.

Q. Has FPL calculated the WACC in accordance with Commission Order No. PSC-2020-0165-PAA-EU?

A. Yes. The resulting before-tax WACC to be applied to the 2026 projected CCR capital investments is based on a midpoint ROE of 10.95%, which is the ROE reflected in the proposed Settlement Agreement currently under consideration in Docket No. 20250011-EI. The calculation of the WACC for 2026 is provided in Form 8P included in Exhibit AM-6.

EFFECTIVE DATES

Q. What are the effective dates that FPL is requesting for the new FCR factors and CCR factors for 2026?

A. FPL is requesting that the FCR and CCR factors for the period January 2026 through December 2026 become effective January 1, 2026.

Q. Does this conclude your testimony?

A. Yes.

EXHIBIT AM-5
FUEL COST RECOVERY
2026 E-SCHEDULES
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.	E1	(1) 2026 Dollars	(2) 2026 MWh	(3) 2026 Cents/kWh
1	**Total Cost of Generated Power**			
2	Net Cost of System Net Generation (Sch. 3)	3,981,836,039	145,169,600	2.7429
3	Fuel Cost of Stratified Sales (Sch. 2)	(99,549,735)	(2,608,343)	3.8166
4	Lease Costs (Sch. 2)	600,000	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	1,342,891	N/A	N/A
6		3,884,229,195	142,561,257	2.7246
7	**Total Cost of Purchased Power**			
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	104,999,888	2,596,431	4.0440
9	Energy Payments to Qualifying Facilities (Sch. 8)	29,363,628	568,031	5.1694
10	Energy Cost of Economy Purchases (Sch. 9)	7,925,470	137,820	5.7506
11		142,288,986	3,302,281	4.3088
12	**TOTAL AVAILABLE**	4,026,518,181	145,863,538	2.7605
13				
14	**Total Fuel Cost and Gains of Power Sales**			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(93,820,551)	(2,859,837)	3.2806
16	Gains from Off-System Sales (Sch. 6)	(30,340,852)	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,588,921)	(629,806)	0.5698
18		(127,750,324)	(3,489,643)	3.6608
19	**Total Incremental Optimization Costs**			
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,354,000	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,372,722	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(66,154)	N/A	N/A
23	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(79,995,520)	N/A	N/A
24	Asset Optimization - Customer Portion (Sch. 2)	71,806,866	N/A	N/A
25		(4,528,086)	N/A	N/A
26	Total Fuel Costs & Net Power Transactions	3,894,239,772	142,373,895	2.7352
27				
28	**Average Factor Calculation**			
29	Net Unbilled Sales	(38,581,134)	(1,410,585)	(0.0198)
30	T & D Losses	178,846,856	6,538,717	0.1221
31	Company Use	3,894,240	142,374	0.0028
32	System Sales	3,894,239,772	137,103,389	2.8404
33	Wholesale Sales (excluding Stratified Sales)	246,429,747	8,673,303	2.8412
34	Jurisdictional Sales	3,647,810,024	128,430,086	2.8403
35	Jurisdictional Line Loss Multiplier			1.0024
36	Jurisdictional Sales Adjusted for Line Losses	3,656,663,150	128,430,086	2.8472
37	True-Up	137,257,698	128,430,086	0.1069
38	TOTAL JURISDICTIONAL FUEL COST	3,793,920,848	128,430,086	2.9541
39	GPIF	(3,499,890)	128,430,086	(0.0027)
40	Asset Optimization - Company Portion	44,853,434	128,430,086	0.0349
41	SolarTogether (ST) Credit	260,786,194	128,430,086	0.2031
42	Fuel Factor after adjustments	4,096,060,586	128,430,086	3.1893
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.189
44				
45	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.	E1-A	(1) 2026
1	Actual/Estimated (Over)/Under Recovery [(1)]	260,204,595
2	Final (Over)/Under Recovery	(122,946,897)
3	Total (Over)/Under Recovery to be included in Projected Period [(2)]	137,257,698
4		
5	Total Jurisdictional Sales (MWh)	8,673,303
6		
7	True-Up Factor (cents/kWh)	1.5825
8		
9		
10	[(1)] FPL's 2025 Actual/Estimated Over Recovery	
11	[(2)] Projected Period January 2026 - December 2026 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	2026
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	$137,257,698
B. Generating Performance Incentive - Reward/(Penalty)	($3,499,890)
C. Asset Optimization - Company Portion	$44,853,434
D. SolarTogether Credit	$260,786,194
	$439,397,436
2. Total Jurisdictional Sales (MWh)	128,430,086
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.1069
B. Generating Performance Incentive Factor	(0.0027)
C. Asset Optimization - Company Portion	0.0349
D. SolarTogether Credit	0.2031
	0.3421

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2026
1	Asset Optimization Gains [1]	$47,019,343
2		
3	Actuals Year	**2024**
4	Actual Retail kWh sales [2]	129,374,541,186
5	Actual Total System kWh sales [2]	135,621,854,937
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.39358%
7		
8	Jurisdictionalized Asset Optimization Gains	$44,853,434
9		
10	Projected Year	**2026**
11	Projected kWh Sales	128,430,086,092
12		
13	Asset Optimization Factor (cents/kWh)	0.0349
14		
15		
16	[1] Reflected on Exhibit MVC-1, filed on April 2, 2025	
17	[2] Reflected on Schedule E1-B, filed on April 2, 2025	
18		
19		
20		
21		

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	On Peak Period													
2	System MWH Requirements	2,664,425	2,556,003	2,756,459	3,892,635	3,850,040	4,689,791	5,143,820	4,760,099	4,561,128	4,284,485	2,623,620	2,762,136	44,544,640
3	Marginal Cost	118,833,341	91,556,025	96,531,211	107,903,835	116,232,714	156,920,409	212,748,382	183,692,222	174,554,354	167,137,742	86,684,394	101,149,424	1,613,944,052
4	Average Marginal Cost (¢/kWh)	4.460	3.582	3.502	2.772	3.019	3.346	4.136	3.859	3.827	3.901	3.304	3.662	3.623
5														
6	Off Peak Period													
7	System MWH Requirements	8,084,001	7,526,801	8,155,322	7,503,697	9,060,700	9,027,631	9,543,069	10,005,171	9,116,672	8,396,441	8,245,484	8,328,041	102,993,031
8	Marginal Cost	284,556,850	257,868,205	261,378,074	196,671,888	260,676,330	291,953,593	340,019,557	358,485,289	309,328,692	272,044,680	258,166,101	287,567,259	3,378,716,517
9	Average Marginal Cost (¢/kWh)	3.520	3.426	3.205	2.621	2.877	3.234	3.563	3.583	3.393	3.240	3.131	3.453	3.281
10														
11	Total Period													
12	System MWH Requirements	10,748,426	10,082,804	10,911,782	11,396,331	12,910,740	13,717,422	14,686,889	14,765,270	13,677,800	12,680,925	10,869,104	11,090,177	147,537,670
13	Marginal Cost	403,390,191	349,424,231	357,909,286	304,575,723	376,909,044	448,874,002	552,767,938	542,177,511	483,883,045	439,182,421	344,850,494	388,716,683	4,992,660,569
14	Average Marginal Cost (¢/kWh)	3.753	3.466	3.280	2.673	2.919	3.272	3.764	3.672	3.538	3.463	3.173	3.505	3.384
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.071
18	Off-Peak Period													0.969
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)
Line No.		Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	2026
1	On Peak Period					
2	System MWH Requirements	1,626,666	1,783,152	1,646,133	1,587,954	6,643,905
3	Marginal Cost	54,607,187	73,002,241	64,297,939	65,566,633	257,474,000
4	Average Marginal Cost (¢/kWh)	3.357	4.094	3.906	4.129	3.875
5						
6	Off Peak Period					
7	System MWH Requirements	12,090,756	12,903,737	13,119,138	12,089,846	50,203,476
8	Marginal Cost	393,554,107	475,373,669	476,224,702	416,736,979	1,761,889,456
9	Average Marginal Cost (¢/kWh)	3.255	3.684	3.630	3.447	3.509
10						
11	Total Period					
12	System MWH Requirements	13,717,422	14,686,889	14,765,270	13,677,800	56,847,381
13	Marginal Cost	448,161,294	548,375,910	540,522,640	482,303,612	2,019,363,456
14	Average Marginal Cost (¢/kWh)	3.267	3.734	3.661	3.526	3.552
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.091
18	Off-Peak Period					0.988
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.189	1.00393	2.893
2	A	RS-1 all additional kWh	3.189	1.00393	3.893
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.189	1.00393	3.202
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II (1)	3.143	1.00393	3.156
7					
8	B	GSD-1, GSD-1EV	3.189	1.00384	3.201
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.189	1.00272	3.198
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	3.189	0.99238	3.165
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	3.189	0.96412	3.075
15					
16	A	GST-1 On-Peak	3.414	1.00393	3.428
17	A	GST-1 Off-Peak	3.092	1.00393	3.104
18					
19	A	RTR-1 On-Peak			0.226
20	A	RTR-1 Off-Peak			(0.098)
21					
22	A	RS2-EV On-Peak	3.414	1.00393	3.428
23	A	RS2-EV Off-Peak	3.092	1.00393	3.104
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.414	1.00384	3.428
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.092	1.00384	3.103
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.414	1.00272	3.424
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.092	1.00272	3.100
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.414	0.99273	3.390
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.092	0.99273	3.069
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.414	0.96412	3.292
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.092	0.96412	2.981
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	3.414	0.99141	3.385
38	F	CILC-1(D), ISST-1(D) Off-Peak	3.092	0.99141	3.065
39					
40	(1) Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.479	1.00384	3.492
2	B	GSD(T)-1 Off-Peak	3.151	1.00384	3.163
3					
4	C	GSLD(T)-1 On-Peak	3.479	1.00272	3.489
5	C	GSLD(T)-1 Off-Peak	3.151	1.00272	3.159
6					
7	D	GSLD(T)-2 On-Peak	3.479	0.99273	3.454
8	D	GSLD(T)-2 Off-Peak	3.151	0.99273	3.128

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	48,384,690,796	0.02893	$1,399,847,063	2.893
2	All Additional kWh	21,574,270,165	0.03893	$839,921,098	3.893
3	Total kWh	69,958,960,961		$2,239,768,161	
4	Avg Fuel Factor	3.189			
5	RS-1 Loss Multiplier	1.00393			
6	Average Fuel Factor	3.202			
7	Target Fuel Revenues	$2,239,768,161			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	69,972,703	1.05915	74,111,819	0.94415	4,139,115	
3	TOTAL	69,972,703	1.05915	74,111,819	0.94415	4,139,115	1.00393
4							
5	CILC-1D						
6	Primary	1,099,847	1.02948	1,132,272	0.97136	32,424	
7	Secondary	1,369,669	1.05915	1,450,690	0.94415	81,020	
8	TOTAL	2,469,517	1.04594	2,582,962	0.95608	113,445	0.99141
9							
10	CILC-1G						
11	Primary	2,077	1.02948	2,138	0.97136	61	
12	Secondary	96,446	1.05915	102,151	0.94415	5,705	
13	TOTAL	98,523	1.05853	104,289	0.94471	5,766	1.00334
14							
15	CILC-1T						
16	Transmission	1,459,316	1.01715	1,484,348	0.98314	25,032	
17	TOTAL	1,459,316	1.01715	1,484,348	0.98314	25,032	0.96412
18							
19	GS(T)-1						
20	Secondary	8,435,671	1.05915	8,934,669	0.94415	498,998	
21	TOTAL	8,435,671	1.05915	8,934,669	0.94415	498,998	1.00393
22							
23	GSCU-1						
24	Secondary	31,641	1.05915	33,513	0.94415	1,872	
25	TOTAL	31,641	1.05915	33,513	0.94415	1,872	1.00393
26							
27	GSD(T)-1						
28	Primary	94,686	1.02948	97,477	0.97136	2,791	
29	Secondary	29,139,057	1.05915	30,862,728	0.94415	1,723,671	
30	TOTAL	29,233,743	1.05906	30,960,205	0.94424	1,726,462	1.00384
31							
32	GSLD(T)-1						
33	Primary	465,213	1.02948	478,928	0.97136	13,715	
34	Secondary	10,316,992	1.05915	10,927,276	0.94415	610,284	
35	TOTAL	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
36							
37	GSLD(T)-2						
38	Primary	1,578,577	1.02948	1,625,115	0.97136	46,538	
39	Secondary	2,383,066	1.05915	2,524,032	0.94415	140,966	
40	TOTAL	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
41							
42	GSLD(T)-3						
43	Transmission	936,738	1.01715	952,806	0.98314	16,068	
44	TOTAL	936,738	1.01715	952,806	0.98314	16,068	0.96412
45							
46	MET						
47	Primary	68,073	1.02948	70,080	0.97136	2,007	
48	TOTAL	68,073	1.02948	70,080	0.97136	2,007	0.97581
49							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
50	OL-1						
51	Secondary	19,264	1.05915	20,404	0.94415	1,140	
52	TOTAL	19,264	1.05915	20,404	0.94415	1,140	1.00393
53							
54	OS-2						
55	Primary	14,501	1.02948	14,929	0.97136	428	
56	TOTAL	14,501	1.02948	14,929	0.97136	428	0.97581
57							
58	SL/OL-1						
59	Secondary	443,541	1.05915	469,778	0.94415	26,237	
60	TOTAL	443,541	1.05915	469,778	0.94415	26,237	1.00393
61							
62	SL-2						
63	Secondary	30,853	1.05915	32,678	0.94415	1,825	
64	TOTAL	30,853	1.05915	32,678	0.94415	1,825	1.00393
65							
66	SL-1M						
67	Secondary	37,279	1.05915	39,484	0.94415	2,205	
68	TOTAL	37,279	1.05915	39,484	0.94415	2,205	1.00393
69							
70	SL-2M						
71	Secondary	6,382	1.05915	6,760	0.94415	378	
72	TOTAL	6,382	1.05915	6,760	0.94415	378	1.00393
73							
74	SST-DST						
75	Primary	72	1.02948	75	0.97136	2	
76	TOTAL	72	1.02948	75	0.97136	2	0.97581
77							
78	SST-TST						
79	Transmission	106,049	1.01715	107,868	0.98314	1,819	
80	TOTAL	106,049	1.01715	107,868	0.98314	1,819	0.96412
81							
82	TOTAL FPSC						
83	TOTAL	128,107,717	1.05756	135,482,017	0.94557	7,374,300	1.00243
84							
85	BLOUNTSTOWN						
86	Transmission	33,625	1.01715	34,202	0.98314	577	
87	TOTAL	33,625	1.01715	34,202	0.98314	577	0.96412
88							
89	FKEC						
90	Transmission	818,020	1.01715	832,052	0.98314	14,032	
91	TOTAL	818,020	1.01715	832,052	0.98314	14,032	0.96412
92							
93	FPUC (INT)						
94	Transmission	357,365	1.01715	363,495	0.98314	6,130	
95	TOTAL	357,365	1.01715	363,495	0.98314	6,130	0.96412
96							
97	FPUC (PEAK)						
98	Transmission	143,326	1.01715	145,784	0.98314	2,458	
99	TOTAL	143,326	1.01715	145,784	0.98314	2,458	0.96412
100							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
101	**HOMESTEAD**						
102	Transmission	115,363	1.01715	117,342	0.98314	1,979	
103	TOTAL	115,363	1.01715	117,342	0.98314	1,979	0.96412
104							
105	**LCEC**						
106	Transmission	4,648,596	1.01715	4,728,334	0.98314	79,738	
107	TOTAL	4,648,596	1.01715	4,728,334	0.98314	79,738	0.96412
108							
109	**MOORE HAVEN**						
110	Transmission	1,060	1.01715	1,079	0.98314	18	
111	TOTAL	1,060	1.01715	1,079	0.98314	18	0.96412
112							
113	**NEW SMYRNA BCH**						
114	Transmission	383,153	1.01715	389,725	0.98314	6,572	
115	TOTAL	383,153	1.01715	389,725	0.98314	6,572	0.96412
116							
117	**HOMESTEAD (INT)**						
118	Transmission	180,664	1.01715	183,763	0.98314	3,099	
119	TOTAL	180,664	1.01715	183,763	0.98314	3,099	0.96412
120							
121	**TOTAL FERC**						
122	TOTAL	8,666,229	1.01715	8,814,882	0.98314	148,653	0.96412
123							
124	**TOTAL COMPANY**						
125	TOTAL	136,773,946	1.05500	144,296,899	0.94786	7,522,953	1.00000
126							
127	**COMPANY USE**						
128	Secondary	159,155	1.05915	168,570	0.94415	9,415	
129							
130	**TOTAL FPL**						
131	TOTAL	136,933,101	1.05501	144,465,468	0.94786	7,532,367	1.00000
132							
133	**JEA (INT)**						
134	Transmission	1,405,602	1.01715	1,429,713	0.98314	24,110	
135	TOTAL	1,405,602	1.01715	1,429,713	0.98314	24,110	0.96412
136							
137	**WAUCHULA (INT)**						
138	Transmission	65,233	1.01715	66,352	0.98314	1,119	
139	TOTAL	65,233	1.01715	66,352	0.98314	1,119	0.96412
140							
141	**BARTOW (INT)**						
142	Transmission	319,942	1.01715	325,430	0.98314	5,488	
143	TOTAL	319,942	1.01715	325,430	0.98314	5,488	0.96412
144							
145	**QUINCY (INT)**						
146	Transmission	91,961	1.01715	93,539	0.98314	1,577	
147	TOTAL	91,961	1.01715	93,539	0.98314	1,577	0.96412
148							
149	**ALACHUA (INT)**						
150	Transmission	102,318	1.01715	104,073	0.98314	1,755	
151	TOTAL	102,318	1.01715	104,073	0.98314	1,755	0.96412
152							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	29,332,266	1.05906	31,064,495	0.94424	1,732,229	1.00384
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
4	GSLD3/GSLDT3/CS3/CST3	936,738	1.01715	952,806	0.98314	16,068	0.96412
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	4,044,218	1.04697	4,234,156	0.95514	189,938	0.99238
6	OL1/SL1/SL1M/PL1/OSI/II	500,085	1.05915	529,667	0.94415	29,582	1.00393

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE E2

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	**Fuel Costs & Net Power Transactions**													
2	Fuel Cost of System Net Generation (Sch 3)	321,727,869	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	406,197,706	366,141,513	336,511,696	301,603,465	336,054,119	3,981,836,039
3	Lease Costs	200,000	200,000	200,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	600,000
4	Fuel Cost of Stratified Sales	(8,267,402)	(7,916,943)	(6,325,400)	(6,675,928)	(7,092,239)	(8,828,037)	(9,996,917)	(9,951,078)	(9,897,609)	(8,646,084)	(7,599,044)	(8,353,055)	(99,549,735)
5	Fuel Cost of Power Sold (Sch 6)	(14,969,100)	(9,845,852)	(7,193,822)	(6,678,608)	(5,718,247)	(6,152,143)	(6,613,379)	(5,827,443)	(7,459,169)	(8,229,853)	(8,247,050)	(10,474,805)	(97,409,472)
6	Gains from Off-System Sales (Sch 6)	(5,626,920)	(3,856,029)	(1,719,490)	(1,987,892)	(1,882,120)	(1,854,568)	(1,651,656)	(1,427,811)	(2,167,407)	(2,301,394)	(2,408,348)	(3,457,218)	(30,340,852)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch 7)	11,772,771	10,582,091	9,673,707	9,069,918	5,643,757	8,975,708	8,148,063	8,144,362	8,044,287	8,148,931	8,682,708	8,113,586	104,999,888
8	Energy Payments to Qualifying Facilities (Sch 8)	2,500,201	2,238,230	2,808,672	2,433,076	2,727,941	2,613,112	2,570,298	2,640,238	2,249,575	2,632,276	2,017,452	1,932,558	29,363,628
9	Energy Cost to Economy Purchases (Sch 9)	0	0	843,200	540,000	1,191,330	1,092,000	1,287,740	1,246,200	1,353,000	372,000	0	0	7,925,470
10		307,337,419	292,558,754	276,658,001	270,170,065	314,860,615	343,162,243	387,039,566	401,022,174	358,264,191	328,487,571	294,049,183	323,815,184	3,897,424,966
11	**Optimization Activities**													
12	Incremental Personnel, Software, and Hardware Costs	184,330	183,890	201,690	265,759	193,888	189,959	196,672	182,970	189,294	188,951	181,722	194,876	2,354,000
13	Variable O&M Costs Attributable to Off-System Sales (Sch 6)	198,350	138,253	104,606	113,904	86,750	86,976	84,965	74,251	101,808	113,832	125,136	143,890	1,372,722
14	Variable O&M Costs Avoided due to Economy Purchases (Sch 9)	0	0	(10,118)	(4,320)	(9,077)	(8,064)	(9,226)	(9,970)	(11,808)	(3,571)	0	0	(66,154)
15	Optimization Credits (Gains from Natural Gas and RECs)	(8,196,392)	(8,599,676)	(11,288,457)	(5,799,915)	(4,420,061)	(4,804,729)	(5,099,240)	(4,258,570)	(5,758,618)	(5,760,803)	(8,465,132)	(7,543,926)	(79,995,520)
16	Asset Optimization - Customer Portion [1]	13,823,312	12,455,705	13,575,641	4,737,473	2,632,880	2,728,787	2,796,908	2,410,789	3,381,585	3,252,564	4,510,650	5,500,572	71,806,866
17		6,009,600	4,178,171	2,583,362	(687,100)	(1,515,619)	(1,807,072)	(2,029,920)	(1,600,530)	(2,097,739)	(2,209,027)	(3,647,624)	(1,704,588)	(4,528,086)
18	**Adjustments to Fuel Cost**													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Net Metering Payments	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	722,000
21	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other O&M Expense	50,343	50,343	50,343	51,274	55,618	51,853	51,853	51,853	51,853	51,853	51,853	51,853	620,891
23		110,509	110,509	110,509	111,441	115,784	112,020	112,020	112,020	112,020	112,020	112,020	112,020	1,342,891
24	**Adjusted Total Fuel Costs & Net Power Transactions**	313,457,529	296,847,435	279,351,872	269,594,406	313,460,780	341,467,191	385,121,665	399,533,664	356,278,471	326,390,564	290,513,579	322,222,615	3,894,239,772
25														
26	System MWH Sales (Excluding Stratified Sales)	10,589,465	9,623,128	9,573,069	10,201,837	11,041,215	12,533,207	13,430,855	13,542,397	13,537,037	12,176,269	10,664,360	10,190,548	137,103,389
27														
28	**Recovery Factors**													
29	Cost per kWh	2 9601	3 0847	2 9181	2 6426	2 8390	2 7245	2 8674	2 9502	2 6319	2 6805	2 7242	3 1620	2 8404
30	Jurisdictional Loss Multiplier	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024	1 0024
31	Jurisdictional Cost	2 9673	3 0922	2 9252	2 6490	2 8459	2 7311	2 8744	2 9574	2 6383	2 6871	2 7308	3 1696	2 8473
32	Net True-up (¢/kWh)	1 3813	1 5297	1 5336	1 4374	1 3251	1 1677	1 0882	1 0801	1 0813	1 2052	1 3768	1 4395	0 1069
33	Total (¢/kWh)	4 3486	4 6219	4 4587	4 0864	4 1710	3 8988	3 9626	4 0376	3 7195	3 8922	4 1076	4 6092	2 9541
34	GPIF (¢/kWh)	(0 0029)	(0 0033)	(0 0033)	(0 0031)	(0 0028)	(0 0025)	(0 0023)	(0 0023)	(0 0023)	(0 0026)	(0 0029)	(0 0031)	(0 0027)
35	Asset Optimization - Company Portion (¢/kWh)	0 0376	0 0417	0 0418	0 0391	0 0361	0 0318	0 0296	0 0294	0 0294	0 0328	0 0375	0 0392	0 0349
36	SolarTogether (ST) Credit (¢/kWh)	0 1490	0 1870	0 1928	0 2479	0 2452	0 2340	0 1929	0 1981	0 1914	0 1934	0 2172	0 1877	0 2031
37	Recovery Factor	4 5322	4 8473	4 6900	4 3704	4 4494	4 1622	4 1828	4 2627	3 9381	4 1159	4 3593	4 8330	3 1894
38														
39	Recovery Factor Rounded to 001 (¢/kWh)	4 532	4 847	4 690	4 370	4 449	4 162	4 183	4 263	3 938	4 116	4 359	4 833	3 189
40														
41	[1] Optimization Credits (Gains from Natural Gas and RECs)													
42														
43	Note Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**Fuel Cost of System Net Generation ($)**													
2	Light Oil	19,639	214,842	0	19,639	0	0	5,172	0	0	144,363	66,567	0	470,223
3	Coal	2,095,721	1,187,142	2,591,069	0	0	0	3,021,389	3,167,766	1,417,201	821,654	0	1,852,247	16,154,190
4	Gas	305,622,721	290,094,250	265,083,933	262,186,823	307,605,799	332,617,183	375,079,900	387,840,985	350,025,323	320,356,723	286,836,163	319,011,114	3,802,360,914
5	Nuclear	13,989,788	9,661,023	10,696,132	11,263,037	12,384,395	14,698,989	15,188,956	15,188,956	14,698,989	15,188,956	14,700,735	15,190,758	162,850,713
6		321,727,869	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	406,197,706	366,141,513	336,511,696	301,603,465	336,054,119	3,981,836,039
7	**System Net Generation (MWh)**													
8	Light Oil	64	977	0	64	0	0	19	0	0	537	224	0	1,885
9	Coal	59,345	33,549	74,667	0	0	0	87,056	92,228	40,664	22,619	0	52,146	462,274
10	Gas	6,589,919	6,656,305	6,917,239	7,468,451	8,808,323	9,227,748	9,981,544	10,119,934	9,335,080	8,340,367	6,823,421	7,053,844	97,322,175
11	Nuclear	2,582,661	1,788,066	1,979,643	1,909,057	1,971,328	2,458,369	2,540,315	2,540,315	2,458,369	2,540,315	2,518,803	2,602,762	27,890,004
12	Solar	1,237,073	1,333,108	1,704,158	1,831,526	2,022,961	1,823,832	1,890,556	1,820,150	1,658,991	1,590,663	1,357,573	1,222,671	19,493,262
13		10,469,062	9,812,005	10,675,707	11,209,098	12,802,612	13,509,949	14,499,490	14,572,627	13,493,104	12,494,501	10,700,021	10,931,423	145,169,600
14	**Units of Fuel Burned (Unit)** (1)													
15	Light Oil	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122
16	Coal	38,697	21,942	47,935	0	0	0	56,147	58,876	26,344	15,268	0	34,401	299,611
17	Gas	43,781,394	44,298,297	46,051,935	49,105,530	57,813,350	60,398,527	65,163,990	66,099,384	61,033,667	55,194,888	44,924,852	46,171,351	640,037,167
18	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
19		70,658,827	62,822,089	66,581,843	69,419,655	78,888,078	86,572,704	92,266,823	93,204,910	87,234,188	82,257,966	71,103,293	73,256,205	934,266,580
20	**BTU Burned (MMBTU)**													
21	Light Oil	985	11,685	0	985	0	0	210	0	0	6,760	3,406	0	24,031
22	Coal	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384
23	Gas	44,862,794	45,392,465	47,189,418	50,318,437	59,241,340	61,890,371	66,773,541	67,732,039	62,541,199	56,558,202	46,034,496	47,311,783	655,846,085
24	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
25		72,360,201	64,277,004	68,486,284	70,633,378	80,316,068	88,064,547	94,774,901	95,779,583	89,163,224	83,871,172	72,215,759	74,947,061	954,889,180
26	**Generation Mix %**													
27	Light Oil	0.00%	0.01%	0%	0.00%	0%	0%	0.00%	0%	0%	0.00%	0.00%	0%	0.00%
28	Coal	0.57%	0.34%	0.70%	0%	0%	0%	0.60%	0.63%	0.30%	0.18%	0%	0.48%	0.32%
29	Gas	62.95%	67.84%	64.79%	66.63%	68.80%	68.30%	68.84%	69.44%	69.18%	66.75%	63.77%	64.53%	67.04%
30	Nuclear	24.67%	18.22%	18.54%	17.03%	15.40%	18.20%	17.52%	17.43%	18.22%	20.33%	23.54%	23.81%	19.21%
31	Solar	11.82%	13.59%	15.96%	16.34%	15.80%	13.50%	13.04%	12.49%	12.30%	12.73%	12.69%	11.18%	13.43%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	**Fuel Cost per Unit ($/Unit)**													
34	Light Oil	116.2426	107.1918	0	116.2426	0	0	143.5944	0	0	124.5024	113.9411	0	114.0780
35	Coal	54.1567	54.1045	54.0539	0	0	0	53.8121	53.8039	53.7959	53.8146	0	53.8421	53.9172
36	Gas	6.9807	6.5487	5.7562	5.3393	5.3207	5.5070	5.7559	5.8675	5.7350	5.8041	6.3848	6.9093	5.9408
37	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
38		4.5533	4.7938	4.1809	3.9394	4.0563	4.0118	4.2626	4.3581	4.1972	4.0909	4.2418	4.5874	4.2620
39	**Fuel Cost per MMBTU ($/MMBTU)**													
40	Light Oil	19.9383	18.3862	0	19.9383	0	0	24.6299	0	0	21.3555	19.5439	0	19.5673
41	Coal	3.1857	3.1826	3.1796	0	0	0	3.1654	3.1649	3.1645	3.1656	0	3.1672	3.1716
42	Gas	6.8124	6.3908	5.6174	5.2106	5.1924	5.3743	5.6172	5.7261	5.5967	5.6642	6.2309	6.7427	5.7976
43	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
44		4.4462	4.6853	4.0646	3.8717	3.9841	3.9439	4.1498	4.2410	4.1064	4.0122	4.1764	4.4839	4.1699
45	**BTU Burned per KWH (BTU/KWH)**													
46	Light Oil	15,391	11,964	0	15,391	0	0	10,886	0	0	12,592	15,205	0	12,749
47	Coal	11,085	11,118	10,914	0	0	0	10,964	10,852	11,013	11,475	0	11,215	11,018
48	Gas	6,808	6,819	6,822	6,737	6,726	6,707	6,690	6,693	6,700	6,781	6,747	6,707	6,739
49	Nuclear	10,392	10,346	10,346	10,641	10,691	10,647	10,647	10,647	10,647	10,647	10,393	10,393	10,539
50		6,912	6,551	6,415	6,301	6,273	6,518	6,536	6,573	6,608	6,713	6,749	6,856	6,578

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
51	**Generated Fuel Cost per KWH**													
52	Light Oil	30.6862	21.9963	0	30.6862	0	0	26.8132	0	0	26.8908	29.7173	0	24.9474
53	Coal	3.5314	3.5385	3.4702	0	0	0	3.4706	3.4347	3.4852	3.6326	0	3.5520	3.4945
54	Gas	4.6377	4.3582	3.8322	3.5106	3.4922	3.6045	3.7577	3.8324	3.7496	3.8410	4.2037	4.5225	3.9070
55	Nuclear	0.5417	0.5403	0.5403	0.5900	0.6282	0.5979	0.5979	0.5979	0.5979	0.5979	0.5836	0.5836	0.5839
56		3.0731	3.0693	2.6075	2.4397	2.4994	2.5708	2.7125	2.7874	2.7135	2.6933	2.8187	3.0742	2.7429

57

58 (1) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

59

60 Note: Totals may not add due to rounding

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Jan - 2026**												
2	Anhinga PV Solar												
3	Solar		8,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,147	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	21.8%	N/A	21.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,003	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,960	18.0%	N/A	18.0%	N/A						
23	Big Water PV Solar												
24	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,468	22.5%	N/A	22.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,732	19.4%	N/A	19.4%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,299					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,299	33.0%	N/A	33.0%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,870	21.4%	N/A	21.4%	N/A						
10	Canoe PV Solar												
11	Solar		9,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,970	18.0%	N/A	18.0%	N/A						
13	Cape Canaveral 3												
14	Gas		432,286					2,839,477	1,024,700	2,909,612	19,475,703	4.51	6.86
15	Plant Unit Info	1,255.0	432,286	46.3%	93.6%	49.5%	6,731			2,909,612	19,475,703	4.51	
16	Cattle Ranch PV Solar												
17	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
19	Cavendish PV Solar												
20	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,221	18.4%	N/A	18.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
28	Chipola River PV Solar												
29	Solar		9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,312	16.8%	N/A	16.8%	N/A						
31	Citrus PV Solar												
32	Solar		11,830					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,830	21.3%	N/A	21.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,067	23.6%	N/A	23.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
40	Cypress Pond PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
3	Dania Beach 7												
4	Gas		626,119					3,909,178	1,024,700	4,005,735	24,116,706	3.85	6.17
5	Plant Unit Info	1,179.0	626,119	71.4%	88.8%	80.4%	6,398			4,005,735	24,116,706	3.85	
6	Desoto PV Solar												
7	Solar		3,057					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,057	5.5%	N/A	5.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
12	Echo River PV Solar												
13	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
15	Egret PV Solar												
16	Solar		9,139					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,139	16.5%	N/A	16.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,145	20.1%	N/A	20.1%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
24	Everglades PV Solar												
25	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
27	Fawn PV Solar												
28	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,407	18.8%	N/A	18.8%	N/A						
39	Fort Myers 2												
40	Gas		34,813					279,143	1,024,700	286,038	2,004,094	5.76	7.18

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,762.0	34,813	2.7%	94.2%	2.8%	8,216			286,038	2,004,094	5.76	
2	Fort Myers 3A												
3	Gas		1,583					18,978	1,024,700	19,447	136,582	8.63	7.20
4	Plant Unit Info	193.0	1,583	1.1%	96.7%	1.1%	12,285			19,447	136,582	8.63	
5	Fort Myers 3B												
6	Gas		552					6,922	1,024,699	7,093	51,142	9.26	7.39
7	Plant Unit Info	193.0	552	0.4%	96.7%	0.4%	12,850			7,093	51,142	9.26	
8	Fort Myers 3C												
9	Gas		600					7,515	1,024,700	7,701	55,545	9.26	7.39
10	Plant Unit Info	218.0	600	0.4%	96.7%	0.4%	12,835			7,701	55,545	9.26	
11	Fort Myers 3D												
12	Gas		1,020					11,978	1,024,700	12,274	87,169	8.55	7.28
13	Plant Unit Info	218.0	1,020	0.6%	96.7%	0.7%	12,033			12,274	87,169	8.55	
14	Fourmile Creek PV Solar												
15	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
17	Fox Trail PV Solar												
18	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
20	GCEC 4												
21	Gas		1,429					22,198	1,024,700	22,746	152,869	10.70	6.89
22	Plant Unit Info	72.0	1,429	2.7%	100.0%	2.7%	15,918			22,746	152,869	10.70	
23	GCEC 5												
24	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
25	GCEC 6												
26	Gas		8,908					114,906	1,024,700	117,744	883,989	9.92	7.69
27	Plant Unit Info	312.0	8,908	3.8%	91.2%	4.2%	13,218			117,744	883,989	9.92	
28	GCEC 7												
29	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
30	GCEC 8A												
31	Gas		12,381					129,815	1,024,700	133,021	998,682	8.07	7.69
32	Plant Unit Info	224.0	12,381	7.4%	98.2%	7.6%	10,744			133,021	998,682	8.07	
33	GCEC 8B												
34	Gas		12,036					125,638	1,024,700	128,741	966,549	8.03	7.69
35	Plant Unit Info	224.0	12,036	7.2%	98.2%	7.4%	10,696			128,741	966,549	8.03	
36	GCEC 8C												
37	Gas		434					4,675	1,024,700	4,790	35,961	8.29	7.69
38	Plant Unit Info	221.0	434	0.3%	98.2%	0.3%	11,037			4,790	35,961	8.29	
39	GCEC 8D												
40	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Georges Lake PV Solar												
2	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,959	19.8%	N/A	19.8%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		10,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,993	19.8%	N/A	19.8%	N/A						
7	Green Pasture PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Grove PV Solar												
11	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
13	Hammock PV Solar												
14	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
19	Hendry Isles PV Solar												
20	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
22	Hibiscus PV Solar												
23	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
25	Hog Bay PV Solar												
26	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
28	Holopaw PV Solar												
29	Solar		12,133					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,133	21.9%	N/A	21.9%	N/A						
31	Honeybell PV Solar												
32	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,217	22.0%	N/A	22.0%	N/A						
34	Horizon PV Solar												
35	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
37	Ibis PV Solar												
38	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
40	Immokalee PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,482	20.7%	N/A	20.7%	N/A						
3	Indian River PV Solar												
4	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
6	Interstate PV Solar												
7	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
9	Kayak PV Solar												
10	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
12	Lakeside PV Solar												
13	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
28	Long Creek PV Solar												
29	Solar		19,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,077	34.4%	N/A	34.4%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,706					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,706	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		660,222					4,409,869	1,024,700	4,518,793	31,942,758	4.84	7.24
36	Plant Unit Info	1,272.0	660,222	69.8%	94.4%	73.9%	6,844			4,518,793	31,942,758	4.84	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		6,331					60,268	1,024,700	61,757	444,210	7.02	7.37
2	Plant Unit Info	487.0	6,331	1.8%	94.4%	1.9%	9,755			61,757	444,210	7.02	
3	Martin 4												
4	Gas		1,926					21,642	1,024,700	22,177	159,656	8.29	7.38
5	Plant Unit Info	482.0	1,926	0.5%	93.2%	0.6%	11,515			22,177	159,656	8.29	
6	Martin 8												
7	Gas		654,844					4,387,257	1,024,700	4,495,622	31,802,899	4.86	7.25
8	Plant Unit Info	1,270.0	654,844	69.3%	94.0%	73.7%	6,865			4,495,622	31,802,899	4.86	
9	Miami-Dade PV Solar												
10	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Monarch PV Solar												
16	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
18	Nassau PV Solar												
19	Solar		8,795					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,795	15.9%	N/A	15.9%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,507					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,507	20.8%	N/A	20.8%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,875					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,875	32.3%	N/A	32.3%	N/A						
30	Okeechobee 1												
31	Gas		366,142					2,398,443	1,024,700	2,457,685	18,741,645	5.12	7.81
32	Plant Unit Info	1,595.0	366,142	30.9%	92.3%	33.4%	6,712			2,457,685	18,741,645	5.12	
33	Okeechobee PV Solar												
34	Solar		12,682					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,682	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
39	Orchard PV												
40	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,577	19.1%	N/A	19.1%	N/A						
8	Pelican PV Solar												
9	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	117,647	6.20	6.42
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,647	6.20	
14	Pineapple PV Solar												
15	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,296	20.4%	N/A	20.4%	N/A						
23	Port Everglades 5												
24	Gas		772,134					4,823,245	1,024,700	4,942,379	29,760,980	3.85	6.17
25	Plant Unit Info	1,195.0	772,134	86.9%	94.3%	92.1%	6,401			4,942,379	29,760,980	3.85	
26	Prairie Creek PV Solar												
27	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,611	22.8%	N/A	22.8%	N/A						
29	Redlands PV Solar												
30	Solar		19,617					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,617	35.4%	N/A	35.4%	N/A						
32	Riviera 5												
33	Gas		475,480					3,139,002	1,024,700	3,216,535	21,970,074	4.62	7.00
34	Plant Unit Info	1,319.0	475,480	48.5%	94.6%	51.2%	6,765			3,216,535	21,970,074	4.62	
35	Rodeo PV Solar												
36	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						

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1	Sambucus PV Solar												
2	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,789	21.3%	N/A	21.3%	N/A						
4	Sanford 4												
5	Gas		401,098					2,746,983	1,024,700	2,814,833	19,470,308	4.85	7.09
6	Plant Unit Info	1,201.0	401,098	44.9%	95.4%	47.0%	7,018			2,814,833	19,470,308	4.85	
7	Sanford 5												
8	Gas		373,995					2,557,932	1,024,700	2,621,113	18,131,309	4.85	7.09
9	Plant Unit Info	1,201.0	373,995	41.9%	96.1%	43.6%	7,008			2,621,113	18,131,309	4.85	
10	Saw Palmetto PV Solar												
11	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
16	Scherer 3												
17	Coal		59,345				11,085	38,697	17,000,001	657,855	2,095,721	3.53	54.16
18	Plant Unit Info	215.0	59,345	37.1%	97.3%	38.1%	11,085			657,855	2,095,721	3.53	
19	Shirer Branch PV Solar												
20	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
25	Smith 3												
26	Gas		347,223					2,398,301	1,024,700	2,457,539	16,991,141	4.89	7.08
27	Plant Unit Info	621.0	347,223	75.2%	94.2%	79.8%	7,078			2,457,539	16,991,141	4.89	
28	Smith A												
29	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
30	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
31	Southfork PV Solar												
32	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
34	Space Coast PV Solar												
35	Solar		1,259					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,259	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		9,861					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,861	17.8%	N/A	17.8%	N/A						
40	Speckled Perch PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,234					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,234	32.9%	N/A	32.9%	N/A						
3	St. Lucie 1												
4	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
5	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
6	St. Lucie 2												
7	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
8	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
9	Sundew PV Solar												
10	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
18	Sweetbay PV Solar												
19	Solar		10,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,180	18.4%	N/A	18.4%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		18,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		18,439	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,673					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,673	52.5%	N/A	52.5%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,480	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,496	39.6%	N/A	39.6%	N/A						
33	Trailside PV Solar												
34	Solar		9,464					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	94.3%	94.3%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
2	Turkey Point 5												
3	Gas		76,324					569,349	1,024,700	583,412	3,485,597	4.57	6.12
4	Plant Unit Info	1,317.0	76,324	7.8%	94.3%	8.3%	7,644			583,412	3,485,597	4.57	
5	Turnpike PV Solar												
6	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,208	22.0%	N/A	22.0%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,010	18.1%	N/A	18.1%	N/A						
11	Union Springs PV Solar												
12	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
14	West County 1												
15	Gas		446,542					2,985,336	1,024,700	3,059,074	21,637,708	4.85	7.25
16	Plant Unit Info	1,242.0	446,542	48.3%	94.4%	51.2%	6,851			3,059,074	21,637,708	4.85	
17	West County 2												
18	Gas		394,701					2,632,816	1,024,700	2,697,847	19,081,515	4.83	7.25
19	Plant Unit Info	1,242.0	394,701	42.7%	95.3%	44.8%	6,835			2,697,847	19,081,515	4.83	
20	West County 3												
21	Gas		478,899					3,162,198	1,024,700	3,240,304	22,920,283	4.79	7.25
22	Plant Unit Info	1,242.0	478,899	51.8%	94.0%	55.1%	6,766			3,240,304	22,920,283	4.79	
23	White Tail PV Solar												
24	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
29	Wild Quail PV Solar												
30	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
32	Wildflower PV Solar												
33	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
35	Willow PV Solar												
36	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
38	Woodyard PV Solar												
39	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
41													
42	_System Totals												
43	Plant Unit Info	35,400.0	10,469,062	N/A	N/A	N/A	6,912			72,360,201	321,727,869	3.07	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Feb - 2026**												
2	Anhinga PV Solar												
3	Solar		8,504					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,504	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,579	19.1%	N/A	19.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,522	25.0%	N/A	25.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,228	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,068	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,132					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,132	26.2%	N/A	26.2%	N/A						
20	Big Brook PV Solar												
21	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,367	26.7%	N/A	26.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,158	20.3%	N/A	20.3%	N/A						
26	Big Water PV Solar												
27	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,355					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,355	18.7%	N/A	18.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,721	23.4%	N/A	23.4%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,418	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,696					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		9,285					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,285	18.6%	N/A	18.6%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,502	27.0%	N/A	27.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,212	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,785					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,785	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		10,203					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,203	20.4%	N/A	20.4%	N/A						
19	Cape Canaveral 3												
20	Gas		393,208					2,571,638	1,024,700	2,635,157	16,906,759	4.30	6.57
21	Plant Unit Info	1,255.0	393,208	46.6%	93.6%	49.8%	6,702			2,635,157	16,906,759	4.30	
22	Cattle Ranch PV Solar												
23	Solar		11,446					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,446	22.9%	N/A	22.9%	N/A						
25	Cavendish PV Solar												
26	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
34	Chipola River PV Solar												
35	Solar		9,682					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,682	19.3%	N/A	19.3%	N/A						
37	Citrus PV Solar												
38	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,908	23.8%	N/A	23.8%	N/A						
40	Coral Farms PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,704	19.4%	N/A	19.4%	N/A						
6	Cypress Pond PV Solar												
7	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
9	Dania Beach 7												
10	Gas		495,356					3,121,188	1,024,700	3,198,281	17,822,364	3.60	5.71
11	Plant Unit Info	1,179.0	495,356	62.5%	88.8%	70.4%	6,457			3,198,281	17,822,364	3.60	
12	Desoto PV Solar												
13	Solar		3,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,147	6.3%	N/A	6.3%	N/A						
15	Discovery PV Solar												
16	Solar		9,789					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,789	19.6%	N/A	19.6%	N/A						
18	Echo River PV Solar												
19	Solar		10,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,886	21.7%	N/A	21.7%	N/A						
21	Egret PV Solar												
22	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,391	18.8%	N/A	18.8%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
27	Etonia Creek PV Solar												
28	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,007	22.0%	N/A	22.0%	N/A						
30	Everglades PV Solar												
31	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,472	22.9%	N/A	22.9%	N/A						
33	Fawn PV Solar												
34	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
36	First City PV Solar												
37	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,136	18.3%	N/A	18.3%	N/A						
39	Flatford PV Solar												
40	Solar		10,553					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,553	21.1%	N/A	21.1%	N/A						
2	Flowers Creek PV Solar												
3	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,052	18.1%	N/A	18.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
8	Fort Myers 2												
9	Gas		207,293					1,449,086	1,024,700	1,484,878	9,958,369	4.80	6.87
10	Plant Unit Info	1,762.0	207,293	17.5%	94.2%	18.6%	7,163			1,484,878	9,958,369	4.80	
11	Fort Myers 3A												
12	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
13	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
14	Fort Myers 3B												
15	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
16	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
17	Fort Myers 3C												
18	Gas		5,340					55,843	1,024,700	57,222	376,970	7.06	6.75
19	Plant Unit Info	218.0	5,340	3.7%	96.7%	3.8%	10,716			57,222	376,970	7.06	
20	Fort Myers 3D												
21	Gas		5,130					53,464	1,024,700	54,785	361,157	7.04	6.76
22	Plant Unit Info	218.0	5,130	3.5%	96.7%	3.6%	10,679			54,785	361,157	7.04	
23	Fourmile Creek PV Solar												
24	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
26	Fox Trail PV Solar												
27	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,866	25.7%	N/A	25.7%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,398					60,319	1,024,700	61,809	432,051	8.00	7.16
39	Plant Unit Info	224.0	5,398	3.6%	98.2%	3.7%	11,450			61,809	432,051	8.00	
40	GCEC 8B												

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2026 FCR Projections
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Gas		4,601					55,072	1,024,700	56,432	394,469	8.57	7.16
2	Plant Unit Info	224.0	4,601	3.1%	98.2%	3.1%	12,265			56,432	394,469	8.57	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
7	Georges Lake PV Solar												
8	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,281	22.5%	N/A	22.5%	N/A						
13	Goldenrod PV Solar												
14	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,905	27.8%	N/A	27.8%	N/A						
16	Green Pasture PV Solar												
17	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,294	30.6%	N/A	30.6%	N/A						
19	Grove PV Solar												
20	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,940	21.9%	N/A	21.9%	N/A						
22	Hammock PV Solar												
23	Solar		11,872					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,872	23.7%	N/A	23.7%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
28	Hendry Isles PV Solar												
29	Solar		12,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,569	25.1%	N/A	25.1%	N/A						
31	Hibiscus PV Solar												
32	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
34	Hog Bay PV Solar												
35	Solar		13,096					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,096	26.2%	N/A	26.2%	N/A						
37	Holopaw PV Solar												
38	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,124	26.2%	N/A	26.2%	N/A						
40	Honeybell PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		12,925					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,925	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,337	22.7%	N/A	22.7%	N/A						
6	Ibis PV Solar												
7	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		11,704					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,704	23.4%	N/A	23.4%	N/A						
12	Indian River PV Solar												
13	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,796	23.6%	N/A	23.6%	N/A						
15	Interstate PV Solar												
16	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,399	22.8%	N/A	22.8%	N/A						
18	Kayak PV Solar												
19	Solar		14,577					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,577	29.1%	N/A	29.1%	N/A						
21	Lakeside PV Solar												
22	Solar		11,427					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,427	22.8%	N/A	22.8%	N/A						
24	Lauderdale 6A												
25	Light Oil		172					340	5,830,045	1,980	36,405	21.20	107.19
26	Gas		1,220					13,728	1,024,700	14,067	78,343	6.42	5.71
27	Plant Unit Info	216.0	1,392	1.0%	96.7%	1.0%	11,529			16,047	114,748	8.24	
28	Lauderdale 6B												
29	Light Oil		327					669	5,830,019	3,899	71,688	21.92	107.19
30	Gas		1,186					13,797	1,024,700	14,138	78,737	6.64	5.71
31	Plant Unit Info	216.0	1,513	1.0%	96.7%	1.1%	11,921			18,037	150,424	9.94	
32	Lauderdale 6C												
33	Gas		1,016					11,658	1,024,700	11,946	66,530	6.55	5.71
34	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,758			11,946	66,530	6.55	
35	Lauderdale 6D												
36	Light Oil		146					315	5,830,052	1,836	33,757	23.20	107.19
37	Gas		751					9,253	1,024,700	9,482	52,809	7.03	5.71
38	Plant Unit Info	216.0	897	0.6%	96.7%	0.6%	12,618			11,318	86,566	9.65	
39	Lauderdale 6E												
40	Light Oil		332					681	5,830,005	3,970	72,993	21.96	107.19

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		684					7,968	1,024,699	8,165	45,472	6.65	5.71
2	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,944			12,135	118,465	11.66	
3	Loggerhead PV Solar												
4	Solar		12,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,247	24.5%	N/A	24.5%	N/A						
6	Long Creek PV Solar												
7	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,047	30.1%	N/A	30.1%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,957	19.9%	N/A	19.9%	N/A						
12	Mallard PV Solar												
13	Solar		13,031					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,031	26.0%	N/A	26.0%	N/A						
15	Manatee 3												
16	Gas		676,902					4,483,028	1,024,700	4,593,759	30,301,818	4.48	6.76
17	Plant Unit Info	1,272.0	676,902	79.2%	94.4%	83.9%	6,786			4,593,759	30,301,818	4.48	
18	Manatee PV Solar												
19	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
21	Mare Branch PV Solar												
22	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,171	26.3%	N/A	26.3%	N/A						
24	Martin 3												
25	Gas		117,672					877,835	1,024,700	899,518	5,927,229	5.04	6.75
26	Plant Unit Info	487.0	117,672	36.0%	94.4%	38.1%	7,644			899,518	5,927,229	5.04	
27	Martin 4												
28	Gas		56,337					420,874	1,024,700	431,270	2,845,075	5.05	6.76
29	Plant Unit Info	482.0	56,337	17.4%	93.2%	18.7%	7,655			431,270	2,845,075	5.05	
30	Martin 8												
31	Gas		700,955					4,650,560	1,024,700	4,765,429	31,433,966	4.48	6.76
32	Plant Unit Info	1,270.0	700,955	82.1%	94.0%	87.4%	6,798			4,765,429	31,433,966	4.48	
33	Miami-Dade PV Solar												
34	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,805	23.6%	N/A	23.6%	N/A						
36	Mitchell Creek PV Solar												
37	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,885	29.7%	N/A	29.7%	N/A						
39	Monarch PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,962	21.9%	N/A	21.9%	N/A						
2	Nassau PV Solar												
3	Solar		9,131					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,131	18.2%	N/A	18.2%	N/A						
5	Nature Trail PV Solar												
6	Solar		11,645					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,645	23.3%	N/A	23.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,344					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,344	18.7%	N/A	18.7%	N/A						
11	Norton Creek PV Solar												
12	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,899	29.8%	N/A	29.8%	N/A						
14	Okeechobee 1												
15	Gas		319,883					2,021,806	1,024,700	2,071,745	14,773,970	4.62	7.31
16	Plant Unit Info	1,595.0	319,883	29.8%	44.6%	66.8%	6,477			2,071,745	14,773,970	4.62	
17	Okeechobee PV Solar												
18	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,729	25.4%	N/A	25.4%	N/A						
20	Orange Blossom PV Solar												
21	Solar		11,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,152	22.3%	N/A	22.3%	N/A						
23	Orchard PV												
24	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
29	Pecan Tree PV Solar												
30	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,833	21.6%	N/A	21.6%	N/A						
32	Pelican PV Solar												
33	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
35	Perdido												
36	Gas		1,714					16,556	1,024,700	16,965	102,655	5.99	6.20
37	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	102,655	5.99	
38	Pineapple PV Solar												
39	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pink Trail PV Solar												
2	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,965	21.9%	N/A	21.9%	N/A						
7	Port Everglades 5												
8	Gas		589,406					3,733,911	1,024,700	3,826,139	21,326,192	3.62	5.71
9	Plant Unit Info	1,195.0	589,406	73.4%	94.3%	77.8%	6,492			3,826,139	21,326,192	3.62	
10	Prairie Creek PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	26.7%	N/A	26.7%	N/A						
13	Price Creek PV Solar												
14	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
16	Redlands PV Solar												
17	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,016	32.0%	N/A	32.0%	N/A						
19	Riviera 5												
20	Gas		412,246					2,717,288	1,024,700	2,784,405	17,848,013	4.33	6.57
21	Plant Unit Info	1,319.0	412,246	46.5%	94.6%	49.2%	6,754			2,784,405	17,848,013	4.33	
22	Rodeo PV Solar												
23	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
25	Sabal Palm PV Solar												
26	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
28	Sambucus PV Solar												
29	Solar		12,356					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,356	24.7%	N/A	24.7%	N/A						
31	Sanford 4												
32	Gas		370,036					2,527,490	1,024,700	2,589,919	16,975,143	4.59	6.72
33	Plant Unit Info	1,201.0	370,036	45.9%	95.4%	48.0%	6,999			2,589,919	16,975,143	4.59	
34	Sanford 5												
35	Gas		410,422					2,787,206	1,024,700	2,856,050	18,701,751	4.56	6.71
36	Plant Unit Info	1,201.0	410,422	50.9%	96.1%	52.9%	6,959			2,856,050	18,701,751	4.56	
37	Saw Palmetto PV Solar												
38	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
40	Sawgrass PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,175	22.3%	N/A	22.3%	N/A						
3	Scherer 3												
4	Coal		33,549				11,118	21,942	16,999,998	373,008	1,187,142	3.54	54.10
5	Plant Unit Info	215.0	33,549	23.2%	97.3%	23.9%	11,118			373,008	1,187,142	3.54	
6	Shirer Branch PV Solar												
7	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,334	22.6%	N/A	22.6%	N/A						
9	Silver Palm PV Solar												
10	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,836	23.6%	N/A	23.6%	N/A						
12	Smith 3												
13	Gas		311,874					2,152,737	1,024,700	2,205,910	14,496,498	4.65	6.73
14	Plant Unit Info	621.0	311,874	74.7%	94.2%	79.3%	7,073			2,205,910	14,496,498	4.65	
15	Smith A												
16	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	24.6%	N/A	24.6%	N/A						
20	Space Coast PV Solar												
21	Solar		1,252					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,252	2.5%	N/A	2.5%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,041	20.1%	N/A	20.1%	N/A						
26	Speckled Perch PV Solar												
27	Solar		14,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,860	29.7%	N/A	29.7%	N/A						
29	St. Lucie 1												
30	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,696,704	0.56	0.54
31	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,696,704	0.56	
32	St. Lucie 2												
33	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,668,444	0.47	0.46
34	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,668,444	0.47	
35	Sundew PV Solar												
36	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,307					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,307	20.6%	N/A	20.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Swallowtail PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,270	20.5%	N/A	20.5%	N/A						
7	Sweetbay PV Solar												
8	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
10	Tenmile Creek PV Solar												
11	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		8,834	N/A	N/A	N/A	N/A						
13	Terrill Creek PV Solar												
14	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	10,884	39.4%	N/A	39.4%	N/A						
16	Thomas Creek PV Solar												
17	Solar		9,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		9,719	N/A	N/A	N/A	N/A						
19	Three Creeks PV Solar												
20	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	13,048	45.5%	N/A	45.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,761					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,761	19.5%	N/A	19.5%	N/A						
25	Turkey Point 3												
26	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
27	Turkey Point 4												
28	Nuclear		567,403					5,932,825	1,000,000	5,932,825	3,295,874	0.58	0.56
29	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	3,295,874	0.58	
30	Turkey Point 5												
31	Gas		286,540					1,996,660	1,024,700	2,045,978	11,394,649	3.98	5.71
32	Plant Unit Info	1,317.0	286,540	32.4%	94.3%	34.3%	7,140			2,045,978	11,394,649	3.98	
33	Turnpike PV Solar												
34	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,978	25.9%	N/A	25.9%	N/A						
36	Twin Lakes PV Solar												
37	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,256	20.5%	N/A	20.5%	N/A						
39	Union Springs PV Solar												
40	Solar		9,568					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,568	19.1%	N/A	19.1%	N/A						
2	West County 1												
3	Gas		469,245					3,119,217	1,024,700	3,196,262	21,084,541	4.49	6.76
4	Plant Unit Info	1,242.0	469,245	56.2%	94.4%	59.5%	6,811			3,196,262	21,084,541	4.49	
5	West County 2												
6	Gas		403,508					2,679,446	1,024,700	2,745,628	18,112,893	4.49	6.76
7	Plant Unit Info	1,242.0	403,508	48.4%	78.6%	61.5%	6,804			2,745,628	18,112,893	4.49	
8	West County 3												
9	Gas		405,406					2,659,633	1,024,700	2,725,326	17,985,338	4.44	6.76
10	Plant Unit Info	1,242.0	405,406	48.6%	63.1%	77.0%	6,722			2,725,326	17,985,338	4.44	
11	White Tail PV Solar												
12	Solar		13,115					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,115	26.2%	N/A	26.2%	N/A						
14	Wild Azalea PV Solar												
15	Solar		11,236					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,236	22.4%	N/A	22.4%	N/A						
17	Wild Quail PV Solar												
18	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
20	Wildflower PV Solar												
21	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,794	23.6%	N/A	23.6%	N/A						
23	Willow PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
26	Woodyard PV Solar												
27	Solar		12,779					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,779	25.5%	N/A	25.5%	N/A						
29	_System Totals												
30	Plant Unit Info	35,996.0	9,812,005	N/A	N/A	N/A	6,551			64,277,004	301,157,257	3.07	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Mar - 2026**												
2	Anhinga PV Solar												
3	Solar		12,859					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,859	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,573					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,573	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,159	31.0%	N/A	31.0%	N/A						
20	Big Brook PV Solar												
21	Solar		17,481					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,481	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,032	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		16,681					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,943					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,943	23.4%	N/A	23.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,276					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,276	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,062					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,062	25.4%	N/A	25.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,907	25.1%	N/A	25.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
16	Canoe PV Solar												
17	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		439,825					2,873,718	1,024,700	2,944,699	16,410,740	3.73	5.71
21	Plant Unit Info	1,255.0	439,825	47.1%	93.6%	50.3%	6,695			2,944,699	16,410,740	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,649	28.2%	N/A	28.2%	N/A						
34	Chipola River PV Solar												
35	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,762	26.6%	N/A	26.6%	N/A						
40	Coral Farms PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		17,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,720	32.0%	N/A	32.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
9	Dania Beach 7												
10	Gas		554,890					3,488,193	1,024,700	3,574,351	14,461,899	2.61	4.15
11	Plant Unit Info	1,179.0	554,890	63.3%	88.8%	71.2%	6,442			3,574,351	14,461,899	2.61	
12	Desoto PV Solar												
13	Solar		4,325					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,325	7.8%	N/A	7.8%	N/A						
15	Discovery PV Solar												
16	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
18	Echo River PV Solar												
19	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
21	Egret PV Solar												
22	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
27	Etonia Creek PV Solar												
28	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
30	Everglades PV Solar												
31	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
33	Fawn PV Solar												
34	Solar		16,951					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,951	30.6%	N/A	30.6%	N/A						
36	First City PV Solar												
37	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,651	22.8%	N/A	22.8%	N/A						
39	Flatford PV Solar												
40	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
2	Flowers Creek PV Solar												
3	Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
8	Fort Myers 2												
9	Gas		429,788					2,988,974	1,024,700	3,062,802	18,642,738	4.34	6.24
10	Plant Unit Info	1,762.0	429,788	32.8%	94.2%	34.8%	7,126			3,062,802	18,642,738	4.34	
11	Fort Myers 3A												
12	Gas		372					4,026	1,024,700	4,125	24,851	6.68	6.17
13	Plant Unit Info	193.0	372	0.3%	96.7%	0.3%	11,089			4,125	24,851	6.68	
14	Fort Myers 3B												
15	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3C												
17	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
18	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
19	Fort Myers 3D												
20	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
21	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
22	Fourmile Creek PV Solar												
23	Solar		16,198					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,198	29.2%	N/A	29.2%	N/A						
25	Fox Trail PV Solar												
26	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Gas		3,308					41,528	1,024,700	42,554	273,600	8.27	6.59
34	Plant Unit Info	312.0	3,308	1.4%	87.9%	1.6%	12,864			42,554	273,600	8.27	
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		25,755					268,257	1,024,700	274,883	1,767,352	6.86	6.59
39	Plant Unit Info	224.0	25,755	15.5%	98.2%	15.7%	10,673			274,883	1,767,352	6.86	
40	GCEC 8B												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		19,391					200,948	1,024,700	205,911	1,323,900	6.83	6.59
2	Plant Unit Info	224.0	19,391	11.6%	98.2%	11.9%	10,619			205,911	1,323,900	6.83	
3	GCEC 8C												
4	Gas		1,302					13,438	1,024,700	13,770	88,533	6.80	6.59
5	Plant Unit Info	221.0	1,302	0.8%	98.2%	0.8%	10,576			13,770	88,533	6.80	
6	GCEC 8D												
7	Gas		1,846					19,461	1,024,700	19,942	128,215	6.95	6.59
8	Plant Unit Info	221.0	1,846	1.1%	98.2%	1.1%	10,803			19,942	128,215	6.95	
9	Georges Lake PV Solar												
10	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
12	Ghost Orchid PV Solar												
13	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
15	Goldenrod PV Solar												
16	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
18	Green Pasture PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
21	Grove PV Solar												
22	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
24	Hammock PV Solar												
25	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
27	Hawthorne Creek PV Solar												
28	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
30	Hendry Isles PV Solar												
31	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
33	Hibiscus PV Solar												
34	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
36	Hog Bay PV Solar												
37	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
39	Holopaw PV Solar												
40	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
2	Honeybell PV Solar												
3	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
5	Horizon PV Solar												
6	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
8	Ibis PV Solar												
9	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
11	Immokalee PV Solar												
12	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,511	26.2%	N/A	26.2%	N/A						
14	Indian River PV Solar												
15	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
17	Interstate PV Solar												
18	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
20	Kayak PV Solar												
21	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						
23	Lakeside PV Solar												
24	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
26	Lauderdale 6A												
27	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6B												
29	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6C												
31	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6D												
33	Gas		487					6,560	1,024,700	6,722	27,091	5.56	4.13
34	Plant Unit Info	216.0	487	0.3%	22.5%	1.3%	13,803			6,722	27,091	5.56	
35	Lauderdale 6E												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,224	27.5%	N/A	27.5%	N/A						
40	Long Creek PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,874	26.8%	N/A	26.8%	N/A						
6	Mallard PV Solar												
7	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
9	Manatee 3												
10	Gas		814,407					5,360,184	1,024,700	5,492,581	33,255,814	4.08	6.20
11	Plant Unit Info	1,272.0	814,407	86.1%	94.4%	91.2%	6,744			5,492,581	33,255,814	4.08	
12	Manatee PV Solar												
13	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,125	27.3%	N/A	27.3%	N/A						
15	Mare Branch PV Solar												
16	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,202	31.0%	N/A	31.0%	N/A						
18	Martin 3												
19	Gas		117,319					862,903	1,024,700	884,217	5,354,374	4.56	6.21
20	Plant Unit Info	487.0	117,319	32.4%	94.4%	34.3%	7,537			884,217	5,354,374	4.56	
21	Martin 4												
22	Gas		57,604					443,146	1,024,700	454,092	2,747,482	4.77	6.20
23	Plant Unit Info	482.0	57,604	16.1%	93.2%	17.2%	7,883			454,092	2,747,482	4.77	
24	Martin 8												
25	Gas		805,890					5,325,866	1,024,700	5,457,415	33,046,775	4.10	6.20
26	Plant Unit Info	1,270.0	805,890	85.3%	94.0%	90.7%	6,772			5,457,415	33,046,775	4.10	
27	Miami-Dade PV Solar												
28	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
33	Monarch PV Solar												
34	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
36	Nassau PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Nature Trail PV Solar												
40	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,343	29.5%	N/A	29.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
5	Norton Creek PV Solar												
6	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
8	Okeechobee 1												
9	Gas		156,556					995,655	1,024,700	1,020,248	6,485,540	4.14	6.51
10	Plant Unit Info	1,595.0	156,556	11.6%	11.6%	100.0%	6,517			1,020,248	6,485,540	4.14	
11	Okeechobee PV Solar												
12	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A						
14	Orange Blossom PV Solar												
15	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
17	Orchard PV												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
23	Pecan Tree PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
26	Pelican PV Solar												
27	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,628	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,628	6.10	
32	Pineapple PV Solar												
33	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
35	Pink Trail PV Solar												
36	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Port Everglades 5												
2	Gas		626,788					3,975,515	1,024,700	4,073,710	16,457,579	2.63	4.14
3	Plant Unit Info	1,195.0	626,788	70.5%	94.3%	74.8%	6,499			4,073,710	16,457,579	2.63	
4	Prairie Creek PV Solar												
5	Solar		17,363					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A						
7	Price Creek PV Solar												
8	Solar		16,216					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,216	29.3%	N/A	29.3%	N/A						
10	Redlands PV Solar												
11	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
13	Riviera 5												
14	Gas		497,236					3,257,808	1,024,700	3,338,276	20,329,801	4.09	6.24
15	Plant Unit Info	1,319.0	497,236	50.7%	94.6%	53.6%	6,714			3,338,276	20,329,801	4.09	
16	Rodeo PV Solar												
17	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
22	Sambucus PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Sanford 4												
26	Gas		450,701					3,049,031	1,024,700	3,124,342	18,921,437	4.20	6.21
27	Plant Unit Info	1,201.0	450,701	50.4%	95.4%	52.9%	6,932			3,124,342	18,921,437	4.20	
28	Sanford 5												
29	Gas		417,154					2,843,716	1,024,700	2,913,956	17,652,649	4.23	6.21
30	Plant Unit Info	1,201.0	417,154	46.7%	96.1%	48.6%	6,985			2,913,956	17,652,649	4.23	
31	Saw Palmetto PV Solar												
32	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
34	Sawgrass PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
37	Scherer 3												
38	Coal		74,667				10,914	47,935	17,000,001	814,893	2,591,069	3.47	54.05
39	Plant Unit Info	215.0	74,667	46.7%	97.3%	48.0%	10,914			814,893	2,591,069	3.47	
40	Shirer Branch PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
3	Silver Palm PV Solar												
4	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
6	Smith 3												
7	Gas		62,674					447,428	1,024,700	458,479	2,809,557	4.48	6.28
8	Plant Unit Info	621.0	62,674	13.6%	16.8%	80.8%	7,315			458,479	2,809,557	4.48	
9	Smith A												
10	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
14	Space Coast PV Solar												
15	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,600	2.9%	N/A	2.9%	N/A						
17	Sparkleberry PV Solar												
18	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
20	Speckled Perch PV Solar												
21	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
23	St. Lucie 1												
24	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
25	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
26	St. Lucie 2												
27	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
28	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
29	Sundew PV Solar												
30	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
35	Swallowtail PV Solar												
36	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,950	28.8%	N/A	28.8%	N/A						
38	Swamp Cabbage PV Solar												
39	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Sweetbay PV Solar												
2	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
4	Tenmile Creek PV Solar												
5	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info		11,300	N/A	N/A	N/A	N/A						
7	Terrill Creek PV Solar												
8	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	149.0	15,652	48.6%	N/A	48.6%	N/A						
10	Thomas Creek PV Solar												
11	Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		14,257	N/A	N/A	N/A	N/A						
13	Three Creeks PV Solar												
14	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	17,304	56.9%	N/A	56.9%	N/A						
16	Trailside PV Solar												
17	Solar		14,651					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A						
19	Turkey Point 3												
20	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
21	Turkey Point 4												
22	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
23	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
24	Turkey Point 5												
25	Gas		323,129					2,241,414	1,024,700	2,296,777	9,302,014	2.88	4.15
26	Plant Unit Info	1,317.0	323,129	33.0%	94.3%	35.0%	7,108			2,296,777	9,302,014	2.88	
27	Turnpike PV Solar												
28	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,935	30.6%	N/A	30.6%	N/A						
30	Twin Lakes PV Solar												
31	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
33	Union Springs PV Solar												
34	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
36	West County 1												
37	Gas		385,648					2,558,722	1,024,700	2,621,922	15,878,964	4.12	6.21
38	Plant Unit Info	1,242.0	385,648	41.7%	65.4%	63.8%	6,799			2,621,922	15,878,964	4.12	
39	West County 2												
40	Gas		385,231					2,551,124	1,024,700	2,614,137	15,827,401	4.11	6.20

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,242.0	385,231	41.7%	62.0%	67.3%	6,786			2,614,137	15,827,401	4.11	
2	West County 3												
3	Gas		336,781					2,202,895	1,024,700	2,257,307	13,669,162	4.06	6.21
4	Plant Unit Info	1,242.0	336,781	36.5%	37.0%	98.4%	6,703			2,257,307	13,669,162	4.06	
5	White Tail PV Solar												
6	Solar		17,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,066	30.8%	N/A	30.8%	N/A						
8	Wild Azalea PV Solar												
9	Solar		16,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,030	28.9%	N/A	28.9%	N/A						
11	Wild Quail PV Solar												
12	Solar		15,943					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,943	28.8%	N/A	28.8%	N/A						
14	Wildflower PV Solar												
15	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,564	26.3%	N/A	26.3%	N/A						
17	Willow PV Solar												
18	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
20	Woodyard PV Solar												
21	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
23	_System Totals												
24	Plant Unit Info	35,996.0	10,675,707	N/A	N/A	N/A	6,415			68,486,284	278,371,134	2.61	
25													
26													
27													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Apr - 2026**												
2	Anhinga PV Solar												
3	Solar		14,214					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,214	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		16,368					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,368	30.5%	N/A	30.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,453					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,453	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,006					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,006	33.6%	N/A	33.6%	N/A						
20	Big Brook PV Solar												
21	Solar		18,534					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,534	34.6%	N/A	34.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,491					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,491	30.7%	N/A	30.7%	N/A						
26	Big Water PV Solar												
27	Solar		17,631					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,631	32.9%	N/A	32.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,665	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,396					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,396	34.3%	N/A	34.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,733					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,733	33.1%	N/A	33.1%	N/A						
16	Canoe PV Solar												
17	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,584	30.9%	N/A	30.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,191					2,720,560	1,024,700	2,787,758	14,662,321	3.54	5.39
21	Plant Unit Info	1,265.0	414,191	45.5%	93.6%	48.6%	6,731			2,787,758	14,662,321	3.54	
22	Cattle Ranch PV Solar												
23	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
25	Cavendish PV Solar												
26	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,343	32.3%	N/A	32.3%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
34	Chipola River PV Solar												
35	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
37	Citrus PV Solar												
38	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
40	Coral Farms PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		18,624					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,624	34.7%	N/A	34.7%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,031					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,031	31.8%	N/A	31.8%	N/A						
9	Dania Beach 7												
10	Gas		501,035					3,160,484	1,024,700	3,238,548	11,504,341	2.30	3.64
11	Plant Unit Info	1,181.0	501,035	58.9%	88.8%	66.3%	6,464			3,238,548	11,504,341	2.30	
12	Desoto PV Solar												
13	Solar		4,776					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,776	8.9%	N/A	8.9%	N/A						
15	Discovery PV Solar												
16	Solar		13,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,803	25.7%	N/A	25.7%	N/A						
18	Echo River PV Solar												
19	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
21	Egret PV Solar												
22	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,559					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,559	32.7%	N/A	32.7%	N/A						
27	Etonia Creek PV Solar												
28	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,145	32.0%	N/A	32.0%	N/A						
30	Everglades PV Solar												
31	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,445	26.9%	N/A	26.9%	N/A						
33	Fawn PV Solar												
34	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
36	First City PV Solar												
37	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
39	Flatford PV Solar												
40	Solar		16,869					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,869	31.5%	N/A	31.5%	N/A						
2	Flowers Creek PV Solar												
3	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,534	29.0%	N/A	29.0%	N/A						
5	Fort Drum PV Solar												
6	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,046	26.2%	N/A	26.2%	N/A						
8	Fort Myers 2												
9	Gas		280,814					1,954,921	1,024,700	2,003,208	11,679,195	4.16	5.97
10	Plant Unit Info	1,739.0	280,814	22.4%	94.2%	23.8%	7,134			2,003,208	11,679,195	4.16	
11	Fort Myers 3A												
12	Gas		1,176					13,085	1,024,700	13,408	77,221	6.57	5.90
13	Plant Unit Info	188.0	1,176	0.9%	96.7%	0.9%	11,401			13,408	77,221	6.57	
14	Fort Myers 3B												
15	Gas		362					3,934	1,024,701	4,031	23,216	6.41	5.90
16	Plant Unit Info	188.0	362	0.3%	96.7%	0.3%	11,135			4,031	23,216	6.41	
17	Fort Myers 3C												
18	Gas		1,055					10,696	1,024,700	10,960	63,120	5.98	5.90
19	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	63,120	5.98	
20	Fort Myers 3D												
21	Gas		934					10,268	1,024,700	10,522	60,600	6.49	5.90
22	Plant Unit Info	219.0	934	0.6%	96.7%	0.6%	11,266			10,522	60,600	6.49	
23	Fourmile Creek PV Solar												
24	Solar		17,592					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,592	32.8%	N/A	32.8%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,018	33.6%	N/A	33.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	N/A	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		543					6,050	1,024,699	6,199	39,810	7.33	6.58
39	Plant Unit Info	235.0	543	0.3%	98.2%	0.3%	11,416			6,199	39,810	7.33	
40	GCEC 8B												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0		N/A	98.2%	N/A	N/A						
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Gas		304					3,670	1,024,701	3,761	24,151	7.94	6.58
6	Plant Unit Info	233.0	304	0.2%	98.2%	0.2%	12,372			3,761	24,151	7.94	
7	Georges Lake PV Solar												
8	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,388	32.4%	N/A	32.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
13	Goldenrod PV Solar												
14	Solar		18,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,717	34.9%	N/A	34.9%	N/A						
16	Green Pasture PV Solar												
17	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
19	Grove PV Solar												
20	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
22	Hammock PV Solar												
23	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		18,150					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,150	33.8%	N/A	33.8%	N/A						
28	Hendry Isles PV Solar												
29	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,508	32.6%	N/A	32.6%	N/A						
31	Hibiscus PV Solar												
32	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,604	27.2%	N/A	27.2%	N/A						
34	Hog Bay PV Solar												
35	Solar		18,063					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,063	33.7%	N/A	33.7%	N/A						
37	Holopaw PV Solar												
38	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,027	33.6%	N/A	33.6%	N/A						
40	Honeybell PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
6	Ibis PV Solar												
7	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,841	33.3%	N/A	33.3%	N/A						
9	Immokalee PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
12	Indian River PV Solar												
13	Solar		14,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,739	27.5%	N/A	27.5%	N/A						
15	Interstate PV Solar												
16	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
18	Kayak PV Solar												
19	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
21	Lakeside PV Solar												
22	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,691	27.4%	N/A	27.4%	N/A						
24	Lauderdale 6A												
25	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
26	Lauderdale 6B												
27	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6C												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,543	29.0%	N/A	29.0%	N/A						
37	Long Creek PV Solar												
38	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,157	26.4%	N/A	26.4%	N/A						
40	Magnolia Springs PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
3	Mallard PV Solar												
4	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,973	33.5%	N/A	33.5%	N/A						
6	Manatee 3												
7	Gas		852,874					5,579,656	1,024,700	5,717,473	30,981,488	3.63	5.55
8	Plant Unit Info	1,257.0	852,874	94.2%	94.4%	99.8%	6,704			5,717,473	30,981,488	3.63	
9	Manatee PV Solar												
10	Solar		15,495					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,495	28.9%	N/A	28.9%	N/A						
12	Mare Branch PV Solar												
13	Solar		18,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,126	33.8%	N/A	33.8%	N/A						
15	Martin 3												
16	Gas		75,097					563,101	1,024,700	577,010	3,154,194	4.20	5.60
17	Plant Unit Info	474.0	75,097	22.0%	94.4%	23.3%	7,684			577,010	3,154,194	4.20	
18	Martin 4												
19	Gas		41,307					310,544	1,024,700	318,214	1,764,562	4.27	5.68
20	Plant Unit Info	469.0	41,307	12.2%	93.2%	13.1%	7,704			318,214	1,764,562	4.27	
21	Martin 8												
22	Gas		841,823					5,534,427	1,024,700	5,671,127	30,950,710	3.68	5.59
23	Plant Unit Info	1,246.0	841,823	93.8%	94.0%	99.8%	6,737			5,671,127	30,950,710	3.68	
24	Miami-Dade PV Solar												
25	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,757	27.5%	N/A	27.5%	N/A						
27	Mitchell Creek PV Solar												
28	Solar		11,106					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,106	20.7%	N/A	20.7%	N/A						
30	Monarch PV Solar												
31	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,918	29.7%	N/A	29.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,087	28.1%	N/A	28.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		17,982					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,982	33.5%	N/A	33.5%	N/A						
39	Northern Preserve PV Solar												
40	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,588	23.5%	N/A	23.5%	N/A						
2	Norton Creek PV Solar												
3	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
5	Okeechobee 1												
6	Gas		743,267					4,614,234	1,024,700	4,728,206	28,645,653	3.85	6.21
7	Plant Unit Info	1,616.0	743,267	63.9%	84.5%	75.6%	6,361			4,728,206	28,645,653	3.85	
8	Okeechobee PV Solar												
9	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,425	30.6%	N/A	30.6%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
14	Orchard PV												
15	Solar		18,348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,348	34.2%	N/A	34.2%	N/A						
17	Palm Bay PV Solar												
18	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,121	31.9%	N/A	31.9%	N/A						
23	Pelican PV Solar												
24	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,916	27.8%	N/A	27.8%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	109,933	5.99	6.20
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	109,933	5.99	
29	Pineapple PV Solar												
30	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
32	Pink Trail PV Solar												
33	Solar		13,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,986	26.1%	N/A	26.1%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,787	27.6%	N/A	27.6%	N/A						
38	Port Everglades 5												
39	Gas		602,268					3,827,768	1,024,700	3,922,314	13,937,294	2.31	3.64
40	Plant Unit Info	1,199.0	602,268	69.8%	94.3%	74.0%	6,513			3,922,314	13,937,294	2.31	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Prairie Creek PV Solar												
2	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,282	34.1%	N/A	34.1%	N/A						
4	Price Creek PV Solar												
5	Solar		17,940					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,940	33.5%	N/A	33.5%	N/A						
7	Redlands PV Solar												
8	Solar		14,931					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,931	27.8%	N/A	27.8%	N/A						
10	Riviera 5												
11	Gas		483,886					3,155,628	1,024,700	3,233,572	18,499,322	3.82	5.86
12	Plant Unit Info	1,329.0	483,886	50.6%	94.6%	53.5%	6,683			3,233,572	18,499,322	3.82	
13	Rodeo PV Solar												
14	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
16	Sabal Palm PV Solar												
17	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
19	Sambucus PV Solar												
20	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
22	Sanford 4												
23	Gas		353,251					2,427,603	1,024,700	2,487,565	14,411,359	4.08	5.94
24	Plant Unit Info	1,172.0	353,251	41.9%	95.4%	43.9%	7,042			2,487,565	14,411,359	4.08	
25	Sanford 5												
26	Gas		425,262					2,910,200	1,024,700	2,982,082	17,258,376	4.06	5.93
27	Plant Unit Info	1,172.0	425,262	50.4%	96.1%	52.5%	7,012			2,982,082	17,258,376	4.06	
28	Saw Palmetto PV Solar												
29	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
31	Sawgrass PV Solar												
32	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
34	Scherer 3												
35	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
36	Shirer Branch PV Solar												
37	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
39	Silver Palm PV Solar												
40	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,638	31.0%	N/A	31.0%	N/A						
2	Smith 3												
3	Gas		216,240					1,574,723	1,024,700	1,613,619	9,338,560	4.32	5.93
4	Plant Unit Info	640.0	216,240	46.9%	94.2%	49.8%	7,462			1,613,619	9,338,560	4.32	
5	Smith A												
6	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
7	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
8	Southfork PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Space Coast PV Solar												
12	Solar		1,653					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,653	3.1%	N/A	3.1%	N/A						
14	Sparkleberry PV Solar												
15	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,422	30.6%	N/A	30.6%	N/A						
17	Speckled Perch PV Solar												
18	Solar		13,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,842	25.8%	N/A	25.8%	N/A						
20	St. Lucie 1												
21	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
22	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
23	St. Lucie 2												
24	Nuclear		334,149					3,507,119	1,000,000	3,507,119	1,619,237	0.48	0.46
25	Plant Unit Info	840.0	334,149	54.2%	54.2%	100.0%	10,496			3,507,119	1,619,237	0.48	
26	Sundew PV Solar												
27	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Swallowtail PV Solar												
33	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
35	Swamp Cabbage PV Solar												
36	Solar		16,416					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,416	30.6%	N/A	30.6%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Tenmile Creek PV Solar												
2	Solar		17,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		17,358	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar												
5	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	17,130	64.3%	N/A	64.3%	N/A						
7	Thomas Creek PV Solar												
8	Solar		15,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info		15,906	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar												
11	Solar		18,417					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	18,417	64.0%	N/A	64.0%	N/A						
13	Trailside PV Solar												
14	Solar		16,155					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A						
16	Turkey Point 3												
17	Nuclear		293,787					3,178,305	1,000,000	3,178,305	2,151,913	0.73	0.68
18	Plant Unit Info	837.0	293,787	47.5%	47.5%	100.0%	10,818			3,178,305	2,151,913	0.73	
19	Turkey Point 4												
20	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
21	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
22	Turkey Point 5												
23	Gas		334,645					2,319,007	1,024,700	2,376,286	8,446,569	2.52	3.64
24	Plant Unit Info	1,294.0	334,645	35.9%	94.3%	38.1%	7,101			2,376,286	8,446,569	2.52	
25	Turnpike PV Solar												
26	Solar		17,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,799	33.2%	N/A	33.2%	N/A						
28	Twin Lakes PV Solar												
29	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,461	30.7%	N/A	30.7%	N/A						
31	Union Springs PV Solar												
32	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
34	West County 1												
35	Plant Unit Info	1,253.0		N/A	N/A	N/A	N/A						
36	West County 2												
37	Gas		533,483					3,478,998	1,024,700	3,564,929	19,315,185	3.62	5.55
38	Plant Unit Info	1,253.0	533,483	59.1%	69.7%	84.8%	6,682			3,564,929	19,315,185	3.62	
39	West County 3												
40	Gas		762,798					4,908,236	1,024,700	5,029,469	27,239,642	3.57	5.55

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,253.0	762,798	84.6%	91.8%	92.1%	6,593			5,029,469	27,239,642	3.57	
2	White Tail PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A						
5	Wild Azalea PV Solar												
6	Solar		17,586					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,586	32.8%	N/A	32.8%	N/A						
8	Wild Quail PV Solar												
9	Solar		17,457					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,457	32.5%	N/A	32.5%	N/A						
11	Wildflower PV Solar												
12	Solar		14,877					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,877	27.7%	N/A	27.7%	N/A						
14	Willow PV Solar												
15	Solar		16,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,095	30.0%	N/A	30.0%	N/A						
17	Woodyard PV Solar												
18	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,595	32.8%	N/A	32.8%	N/A						
20	_System Totals												
21	Plant Unit Info	35,881.0	11,209,098	N/A	N/A	N/A	6,301			70,633,378	273,469,499	2.44	
22													
23													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**May - 2026**												
2	Anhinga PV Solar												
3	Solar		15,413					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,413	27.8%	N/A	27.8%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,012					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,046					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,046	34.4%	N/A	34.4%	N/A						
20	Big Brook PV Solar												
21	Solar		20,054					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	20,054	36.2%	N/A	36.2%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		18,529					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,529	33.4%	N/A	33.4%	N/A						
26	Big Water PV Solar												
27	Solar		19,015					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,015	34.3%	N/A	34.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		15,354					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,354	27.7%	N/A	27.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,537	28.0%	N/A	28.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		18,873					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,873	34.1%	N/A	34.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,121					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,121	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,741	35.6%	N/A	35.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
16	Canoe PV Solar												
17	Solar		18,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,550	33.5%	N/A	33.5%	N/A						
19	Cape Canaveral 3												
20	Gas		482,560					3,156,082	1,024,700	3,234,037	12,798,474	2.65	4.06
21	Plant Unit Info	1,265.0	482,560	51.3%	93.6%	54.8%	6,702			3,234,037	12,798,474	2.65	
22	Cattle Ranch PV Solar												
23	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
25	Cavendish PV Solar												
26	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		19,143					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,143	34.5%	N/A	34.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		19,214					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,214	34.7%	N/A	34.7%	N/A						
34	Chipola River PV Solar												
35	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
37	Citrus PV Solar												
38	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,911					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,911	35.9%	N/A	35.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		15,193					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
9	Cypress Pond PV Solar												
10	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
12	Dania Beach 7												
13	Gas		185,366					1,167,494	1,024,700	1,196,331	4,628,397	2.50	3.96
14	Plant Unit Info	1,181.0	185,366	21.1%	22.7%	93.0%	6,454			1,196,331	4,628,397	2.50	
15	Desoto PV Solar												
16	Solar		4,932					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,932	8.9%	N/A	8.9%	N/A						
18	Discovery PV Solar												
19	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
21	Echo River PV Solar												
22	Solar		19,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,453	35.1%	N/A	35.1%	N/A						
24	Egret PV Solar												
25	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,963	34.2%	N/A	34.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		18,736					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,736	33.8%	N/A	33.8%	N/A						
33	Everglades PV Solar												
34	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
36	Fawn PV Solar												
37	Solar		18,969					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,969	34.2%	N/A	34.2%	N/A						
39	First City PV Solar												
40	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,455	26.1%	N/A	26.1%	N/A						
2	Flatford PV Solar												
3	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
11	Fort Myers 2												
12	Gas		788,720					5,393,356	1,024,700	5,526,572	31,790,245	4.03	5.89
13	Plant Unit Info	1,739.0	788,720	61.0%	94.2%	64.7%	7,007			5,526,572	31,790,245	4.03	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
22	Fourmile Creek PV Solar												
23	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
25	Fox Trail PV Solar												
26	Solar		19,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,480	35.2%	N/A	35.2%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Plant Unit Info	312.0		N/A	7.3%	N/A	N/A						
34	GCEC 7												
35	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
36	GCEC 8A												
37	Gas		768					9,824	1,024,700	10,067	63,340	8.25	6.45
38	Plant Unit Info	235.0	768	0.4%	98.2%	0.5%	13,108			10,067	63,340	8.25	
39	GCEC 8B												
40	Gas		496					6,426	1,024,700	6,585	41,432	8.35	6.45

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	496	0.3%	98.2%	0.3%	13,276			6,585	41,432	8.35	
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
6	Georges Lake PV Solar												
7	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
12	Goldenrod PV Solar												
13	Solar		19,874					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,874	35.9%	N/A	35.9%	N/A						
15	Green Pasture PV Solar												
16	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
18	Grove PV Solar												
19	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,424	26.0%	N/A	26.0%	N/A						
21	Hammock PV Solar												
22	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,522	28.0%	N/A	28.0%	N/A						
24	Hawthorne Creek PV Solar												
25	Solar		19,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,549	35.3%	N/A	35.3%	N/A						
27	Hendry Isles PV Solar												
28	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
30	Hibiscus PV Solar												
31	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
33	Hog Bay PV Solar												
34	Solar		19,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,440	35.1%	N/A	35.1%	N/A						
36	Holopaw PV Solar												
37	Solar		19,102					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,102	34.5%	N/A	34.5%	N/A						
39	Honeybell PV Solar												
40	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
2	Horizon PV Solar												
3	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
5	Ibis PV Solar												
6	Solar		19,267					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,267	34.8%	N/A	34.8%	N/A						
8	Immokalee PV Solar												
9	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
11	Indian River PV Solar												
12	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,432	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
17	Kayak PV Solar												
18	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
20	Lakeside PV Solar												
21	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
23	Lauderdale 6A												
24	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
25	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
26	Lauderdale 6B												
27	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
28	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
29	Lauderdale 6C												
30	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
31	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
32	Lauderdale 6D												
33	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
34	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
35	Lauderdale 6E												
36	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
37	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
38	Loggerhead PV Solar												
39	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Long Creek PV Solar												
2	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		17,602					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,602	31.8%	N/A	31.8%	N/A						
7	Mallard PV Solar												
8	Solar		19,518					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,518	35.2%	N/A	35.2%	N/A						
10	Manatee 3												
11	Gas		876,531					5,736,858	1,024,700	5,878,558	30,976,722	3.53	5.40
12	Plant Unit Info	1,257.0	876,531	93.7%	94.4%	99.3%	6,707			5,878,558	30,976,722	3.53	
13	Manatee PV Solar												
14	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,863	28.6%	N/A	28.6%	N/A						
16	Mare Branch PV Solar												
17	Solar		19,660					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,660	35.5%	N/A	35.5%	N/A						
19	Martin 3												
20	Gas		10,784					92,366	1,024,700	94,647	503,733	4.67	5.45
21	Plant Unit Info	474.0	10,784	3.1%	26.7%	11.5%	8,777			94,647	503,733	4.67	
22	Martin 4												
23	Gas		54,134					418,633	1,024,700	428,973	2,374,491	4.39	5.67
24	Plant Unit Info	469.0	54,134	15.5%	93.2%	16.6%	7,924			428,973	2,374,491	4.39	
25	Martin 8												
26	Gas		854,134					5,623,443	1,024,700	5,762,342	31,199,264	3.65	5.55
27	Plant Unit Info	1,246.0	854,134	92.1%	94.0%	98.0%	6,746			5,762,342	31,199,264	3.65	
28	Miami-Dade PV Solar												
29	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
31	Mitchell Creek PV Solar												
32	Solar		10,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,174	18.4%	N/A	18.4%	N/A						
34	Monarch PV Solar												
35	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,072	30.8%	N/A	30.8%	N/A						
37	Nassau PV Solar												
38	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,452	29.7%	N/A	29.7%	N/A						
40	Nature Trail PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		19,865					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,865	35.8%	N/A	35.8%	N/A						
3	North Orange PV Solar												
4	Solar		19,589					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,589	35.3%	N/A	35.3%	N/A						
6	Northern Preserve PV Solar												
7	Solar		13,532					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,532	24.4%	N/A	24.4%	N/A						
9	Norton Creek PV Solar												
10	Solar		10,658					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,658	19.2%	N/A	19.2%	N/A						
12	Okeechobee 1												
13	Gas		1,048,039					6,422,174	1,024,700	6,580,802	39,805,825	3.80	6.20
14	Plant Unit Info	1,616.0	1,048,039	87.2%	92.3%	94.5%	6,279			6,580,802	39,805,825	3.80	
15	Okeechobee PV Solar												
16	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
18	Orange Blossom PV Solar												
19	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
21	Orchard PV												
22	Solar		19,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,880	35.9%	N/A	35.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
27	Pecan Tree PV Solar												
28	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
30	Pelican PV Solar												
31	Solar		15,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,326	27.7%	N/A	27.7%	N/A						
33	Perdido												
34	Gas		1,897					18,329	1,024,700	18,782	109,224	5.76	5.96
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,224	5.76	
36	Pineapple PV Solar												
37	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,485	33.4%	N/A	33.4%	N/A						
39	Pink Trail PV Solar												
40	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,235	25.7%	N/A	25.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,103	27.3%	N/A	27.3%	N/A						
5	Port Everglades 5												
6	Gas		794,457					4,943,705	1,024,700	5,065,814	19,648,883	2.47	3.97
7	Plant Unit Info	1,199.0	794,457	89.1%	94.3%	94.4%	6,376			5,065,814	19,648,883	2.47	
8	Prairie Creek PV Solar												
9	Solar		19,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,725	35.6%	N/A	35.6%	N/A						
11	Price Creek PV Solar												
12	Solar		19,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,846	35.8%	N/A	35.8%	N/A						
14	Redlands PV Solar												
15	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
17	Riviera 5												
18	Gas		558,630					3,631,382	1,024,700	3,721,077	21,081,893	3.77	5.81
19	Plant Unit Info	1,329.0	558,630	56.5%	94.6%	59.7%	6,661			3,721,077	21,081,893	3.77	
20	Rodeo PV Solar												
21	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
23	Sabal Palm PV Solar												
24	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
26	Sambucus PV Solar												
27	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
29	Sand Pine PV Solar												
30	Solar		19,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,670	35.5%	N/A	35.5%	N/A						
32	Sanford 4												
33	Gas		367,700					2,520,807	1,024,700	2,583,071	14,880,563	4.05	5.90
34	Plant Unit Info	1,172.0	367,700	42.2%	95.4%	44.2%	7,025			2,583,071	14,880,563	4.05	
35	Sanford 5												
36	Gas		456,434					3,110,615	1,024,700	3,187,447	18,306,254	4.01	5.89
37	Plant Unit Info	1,172.0	456,434	52.4%	96.1%	54.5%	6,983			3,187,447	18,306,254	4.01	
38	Saw Palmetto PV Solar												
39	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Sawgrass PV Solar												
2	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
6	Sea Grape PV Solar												
7	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
9	Shirer Branch PV Solar												
10	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
12	Silver Palm PV Solar												
13	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
15	Smith 3												
16	Gas		201,850					1,478,223	1,024,700	1,514,735	8,713,398	4.32	5.89
17	Plant Unit Info	640.0	201,850	42.4%	94.2%	45.0%	7,504			1,514,735	8,713,398	4.32	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		19,285					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,285	34.8%	N/A	34.8%	N/A						
23	Space Coast PV Solar												
24	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,662	3.0%	N/A	3.0%	N/A						
26	Sparkleberry PV Solar												
27	Solar		18,445					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,445	33.3%	N/A	33.3%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,944					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,944	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		40,342					423,413	1,000,000	423,413	195,490	0.48	0.46
37	Plant Unit Info	840.0	40,342	6.5%	6.5%	100.0%	10,496			423,413	195,490	0.48	
38	Sundew PV Solar												
39	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						

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1	Sunshine Gateway PV Solar												
2	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
4	Swallowtail PV Solar												
5	Solar		19,552					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,552	35.3%	N/A	35.3%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,349	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		18,761					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	18,761	63.4%	N/A	63.4%	N/A						
19	Thomas Creek PV Solar												
20	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		17,310	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		19,914					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	19,914	67.2%	N/A	67.2%	N/A						
25	Trailside PV Solar												
26	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		552,013					3,725,423	1,024,700	3,817,441	14,827,313	2.69	3.98
36	Plant Unit Info	1,294.0	552,013	57.3%	94.3%	60.8%	6,915			3,817,441	14,827,313	2.69	
37	Turnpike PV Solar												
38	Solar		19,335					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	19,335	34.9%	N/A	34.9%	N/A						
40	Twin Lakes PV Solar												

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1	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
3	Union Springs PV Solar												
4	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
6	West County 1												
7	Gas		307,199					2,056,287	1,024,700	2,107,077	11,105,330	3.62	5.40
8	Plant Unit Info	1,253.0	307,199	33.0%	62.2%	53.0%	6,859			2,107,077	11,105,330	3.62	
9	West County 2												
10	Gas		645,267					4,215,425	1,024,700	4,319,546	22,761,506	3.53	5.40
11	Plant Unit Info	1,253.0	645,267	69.2%	95.3%	72.6%	6,694			4,319,546	22,761,506	3.53	
12	West County 3												
13	Gas		616,094					4,033,191	1,024,700	4,132,811	21,777,348	3.53	5.40
14	Plant Unit Info	1,253.0	616,094	66.1%	94.0%	70.3%	6,708			4,132,811	21,777,348	3.53	
15	White Tail PV Solar												
16	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
18	Wild Azalea PV Solar												
19	Solar		19,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,679	35.5%	N/A	35.5%	N/A						
21	Wild Quail PV Solar												
22	Solar		19,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,651	35.5%	N/A	35.5%	N/A						
24	Wildflower PV Solar												
25	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
27	Willow PV Solar												
28	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A						
30	Woodyard PV Solar												
31	Solar		18,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,622	33.6%	N/A	33.6%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	12,802,612	N/A	N/A	N/A	6,273			80,316,068	319,990,193	2.50	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Jun - 2026**												
2	Anhinga PV Solar												
3	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,116	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,905	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,068					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,068	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,325	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,275	30.3%	N/A	30.3%	N/A						
20	Big Brook PV Solar												
21	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,635	31.0%	N/A	31.0%	N/A						
26	Big Water PV Solar												
27	Solar		16,458					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,596					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,596	25.4%	N/A	25.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,980	31.7%	N/A	31.7%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,163					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,163	32.0%	N/A	32.0%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	30.0%	N/A	30.0%	N/A						
16	Canoe PV Solar												
17	Solar		16,836					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,836	31.4%	N/A	31.4%	N/A						
19	Cape Canaveral 3												
20	Gas		506,298					3,297,528	1,024,700	3,378,977	16,213,170	3.20	4.92
21	Plant Unit Info	1,265.0	506,298	55.6%	93.6%	59.4%	6,674			3,378,977	16,213,170	3.20	
22	Cattle Ranch PV Solar												
23	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		14,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,991	28.0%	N/A	28.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,935	31.6%	N/A	31.6%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
34	Chipola River PV Solar												
35	Solar		15,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,771	29.4%	N/A	29.4%	N/A						
37	Citrus PV Solar												
38	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,224					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,224	35.8%	N/A	35.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,734	25.6%	N/A	25.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
12	Dania Beach 7												
13	Gas		358,925					2,248,569	1,024,700	2,304,109	9,541,315	2.66	4.24
14	Plant Unit Info	1,181.0	358,925	42.2%	48.8%	86.5%	6,419			2,304,109	9,541,315	2.66	
15	Desoto PV Solar												
16	Solar		4,224					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,224	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,168	22.7%	N/A	22.7%	N/A						
21	Echo River PV Solar												
22	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
24	Egret PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,569	30.9%	N/A	30.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
36	Fawn PV Solar												
37	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,506	30.8%	N/A	30.8%	N/A						
39	First City PV Solar												
40	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
2	Flatford PV Solar												
3	Solar		18,723					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,723	34.9%	N/A	34.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,294	28.5%	N/A	28.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	23.4%	N/A	23.4%	N/A						
11	Fort Myers 2												
12	Gas		814,573					5,523,159	1,024,700	5,659,581	33,603,553	4.13	6.08
13	Plant Unit Info	1,739.0	814,573	65.1%	94.2%	69.0%	6,948			5,659,581	33,603,553	4.13	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Gas		905					9,396	1,024,700	9,628	54,869	6.06	5.84
18	Plant Unit Info	188.0	905	0.7%	96.7%	0.7%	10,639			9,628	54,869	6.06	
19	Fort Myers 3C												
20	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
21	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
22	Fort Myers 3D												
23	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
24	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
25	Fourmile Creek PV Solar												
26	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,616	32.8%	N/A	32.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,007					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,007	31.7%	N/A	31.7%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Gas		2,197					30,941	1,024,700	31,705	201,882	9.19	6.52
37	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	201,882	9.19	
38	GCEC 7												
39	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
40	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Gas		2,022					22,236	1,024,700	22,785	145,084	7.18	6.52
2	Plant Unit Info	235.0	2,022	1.2%	98.2%	1.2%	11,269			22,785	145,084	7.18	
3	GCEC 8B												
4	Gas		1,254					13,912	1,024,700	14,256	90,777	7.24	6.52
5	Plant Unit Info	235.0	1,254	0.7%	98.2%	0.8%	11,368			14,256	90,777	7.24	
6	GCEC 8C												
7	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
8	GCEC 8D												
9	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
10	Georges Lake PV Solar												
11	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,162					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,162	22.7%	N/A	22.7%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,070	31.8%	N/A	31.8%	N/A						
19	Green Pasture PV Solar												
20	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
22	Grove PV Solar												
23	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,471	23.3%	N/A	23.3%	N/A						
25	Hammock PV Solar												
26	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,914	25.9%	N/A	25.9%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		16,662					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,662	31.1%	N/A	31.1%	N/A						
31	Hendry Isles PV Solar												
32	Solar		15,831					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,831	29.5%	N/A	29.5%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,449	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
40	Holopaw PV Solar												

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SCHEDULE: E4

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		16,644					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,644	31.0%	N/A	31.0%	N/A						
3	Honeybell PV Solar												
4	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
9	Ibis PV Solar												
10	Solar		16,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,764	31.3%	N/A	31.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,525	23.4%	N/A	23.4%	N/A						
15	Indian River PV Solar												
16	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
18	Interstate PV Solar												
19	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
21	Kayak PV Solar												
22	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
24	Lakeside PV Solar												
25	Solar		13,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,233	24.7%	N/A	24.7%	N/A						
27	Lauderdale 6A												
28	Gas		1,050					10,662	1,024,700	10,925	45,240	4.31	4.24
29	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	45,240	4.31	
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
34	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
35	Lauderdale 6D												
36	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
37	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
38	Lauderdale 6E												
39	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
40	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Loggerhead PV Solar												
2	Solar		13,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,554	25.3%	N/A	25.3%	N/A						
4	Long Creek PV Solar												
5	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,108	28.2%	N/A	28.2%	N/A						
10	Mallard PV Solar												
11	Solar		16,953					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,953	31.6%	N/A	31.6%	N/A						
13	Manatee 3												
14	Gas		854,640					5,589,867	1,024,700	5,727,937	30,353,025	3.55	5.43
15	Plant Unit Info	1,257.0	854,640	94.4%	94.4%	100.0%	6,702			5,727,937	30,353,025	3.55	
16	Manatee PV Solar												
17	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,647	25.4%	N/A	25.4%	N/A						
19	Mare Branch PV Solar												
20	Solar		17,058					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,058	31.8%	N/A	31.8%	N/A						
22	Martin 3												
23	Gas		34,727					262,073	1,024,700	268,546	1,577,460	4.54	6.02
24	Plant Unit Info	474.0	34,727	10.2%	37.7%	27.0%	7,733			268,546	1,577,460	4.54	
25	Martin 4												
26	Gas		30,889					250,519	1,024,700	256,707	1,520,195	4.92	6.07
27	Plant Unit Info	469.0	30,889	9.2%	93.2%	9.8%	8,311			256,707	1,520,195	4.92	
28	Martin 8												
29	Gas		814,616					5,367,751	1,024,700	5,500,334	31,215,951	3.83	5.82
30	Plant Unit Info	1,246.0	814,616	90.8%	94.0%	96.6%	6,752			5,500,334	31,215,951	3.83	
31	Miami-Dade PV Solar												
32	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
34	Mitchell Creek PV Solar												
35	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
37	Monarch PV Solar												
38	Solar		14,622					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,622	27.3%	N/A	27.3%	N/A						
40	Nassau PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,346	26.7%	N/A	26.7%	N/A						
3	Nature Trail PV Solar												
4	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
6	North Orange PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
9	Northern Preserve PV Solar												
10	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
12	Norton Creek PV Solar												
13	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
15	Okeechobee 1												
16	Gas		1,006,623					6,166,904	1,024,700	6,319,227	39,109,347	3.89	6.34
17	Plant Unit Info	1,616.0	1,006,623	86.5%	92.3%	93.8%	6,278			6,319,227	39,109,347	3.89	
18	Okeechobee PV Solar												
19	Solar		14,802					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,374					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
24	Orchard PV												
25	Solar		17,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,322	32.3%	N/A	32.3%	N/A						
27	Palm Bay PV Solar												
28	Solar		13,560					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,560	25.3%	N/A	25.3%	N/A						
30	Pecan Tree PV Solar												
31	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
33	Pelican PV Solar												
34	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
36	Perdido												
37	Gas		1,836					17,738	1,024,700	18,176	103,330	5.63	5.83
38	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,330	5.63	
39	Pineapple PV Solar												
40	Solar		16,062					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,062	29.9%	N/A	29.9%	N/A						
2	Pink Trail PV Solar												
3	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		12,933					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,933	24.1%	N/A	24.1%	N/A						
8	Port Everglades 5												
9	Gas		810,922					5,022,413	1,024,700	5,146,467	21,283,820	2.62	4.24
10	Plant Unit Info	1,199.0	810,922	93.9%	94.3%	99.6%	6,346			5,146,467	21,283,820	2.62	
11	Prairie Creek PV Solar												
12	Solar		16,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,800	31.3%	N/A	31.3%	N/A						
14	Price Creek PV Solar												
15	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,568	32.8%	N/A	32.8%	N/A						
17	Redlands PV Solar												
18	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
20	Riviera 5												
21	Gas		575,899					3,737,414	1,024,700	3,829,728	22,745,992	3.95	6.09
22	Plant Unit Info	1,329.0	575,899	60.2%	94.6%	63.6%	6,650			3,829,728	22,745,992	3.95	
23	Rodeo PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Sabal Palm PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Sambucus PV Solar												
30	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
32	Sand Pine PV Solar												
33	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
35	Sanford 4												
36	Gas		418,911					2,849,339	1,024,700	2,919,718	17,319,806	4.13	6.08
37	Plant Unit Info	1,172.0	418,911	49.6%	95.4%	52.0%	6,970			2,919,718	17,319,806	4.13	
38	Sanford 5												
39	Gas		420,599					2,865,626	1,024,700	2,936,407	17,402,795	4.14	6.07
40	Plant Unit Info	1,172.0	420,599	49.8%	96.1%	51.9%	6,981			2,936,407	17,402,795	4.14	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Saw Palmetto PV Solar												
2	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
9	Sea Grape PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
12	Shirer Branch PV Solar												
13	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
15	Silver Palm PV Solar												
16	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
18	Smith 3												
19	Gas		297,047					2,102,905	1,024,700	2,154,847	12,746,999	4.29	6.06
20	Plant Unit Info	640.0	297,047	64.5%	94.2%	68.4%	7,254			2,154,847	12,746,999	4.29	
21	Smith A												
22	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
26	Space Coast PV Solar												
27	Solar		1,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,428	2.7%	N/A	2.7%	N/A						
29	Sparkleberry PV Solar												
30	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
32	Speckled Perch PV Solar												
33	Solar		16,809					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,809	31.3%	N/A	31.3%	N/A						
35	St. Lucie 1												
36	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
37	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
38	St. Lucie 2												
39	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
40	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Sundew PV Solar												
2	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,203	24.6%	N/A	24.6%	N/A						
7	Swallowtail PV Solar												
8	Solar		17,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,934	33.4%	N/A	33.4%	N/A						
10	Swamp Cabbage PV Solar												
11	Solar		18,492					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,492	34.5%	N/A	34.5%	N/A						
13	Sweetbay PV Solar												
14	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
16	Tenmile Creek PV Solar												
17	Solar		12,099					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,099	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	16,467	53.3%	N/A	53.3%	N/A						
22	Thomas Creek PV Solar												
23	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,162	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		16,974					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	16,974	59.9%	N/A	59.9%	N/A						
28	Trailside PV Solar												
29	Solar		15,075					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,075	28.1%	N/A	28.1%	N/A						
31	Turkey Point 3												
32	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
33	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
34	Turkey Point 4												
35	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
36	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
37	Turkey Point 5												
38	Gas		515,198					3,464,042	1,024,700	3,549,604	14,677,413	2.85	4.24
39	Plant Unit Info	1,294.0	515,198	55.3%	94.3%	58.6%	6,890			3,549,604	14,677,413	2.85	
40	Turnpike PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		16,848					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,848	31.4%	N/A	31.4%	N/A						
3	Twin Lakes PV Solar												
4	Solar		15,471					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,471	28.8%	N/A	28.8%	N/A						
6	Union Springs PV Solar												
7	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
9	West County 1												
10	Gas		509,015					3,371,331	1,024,700	3,454,603	18,303,796	3.60	5.43
11	Plant Unit Info	1,253.0	509,015	56.4%	94.4%	59.8%	6,787			3,454,603	18,303,796	3.60	
12	West County 2												
13	Gas		642,302					4,189,018	1,024,700	4,292,487	22,740,220	3.54	5.43
14	Plant Unit Info	1,253.0	642,302	71.2%	95.3%	74.7%	6,683			4,292,487	22,740,220	3.54	
15	West County 3												
16	Gas		605,196					3,962,954	1,024,700	4,060,839	21,512,604	3.55	5.43
17	Plant Unit Info	1,253.0	605,196	67.1%	94.0%	71.3%	6,710			4,060,839	21,512,604	3.55	
18	White Tail PV Solar												
19	Solar		16,641					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,641	31.0%	N/A	31.0%	N/A						
21	Wild Azalea PV Solar												
22	Solar		17,796					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,796	33.2%	N/A	33.2%	N/A						
24	Wild Quail PV Solar												
25	Solar		18,081					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,081	33.7%	N/A	33.7%	N/A						
27	Wildflower PV Solar												
28	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,497	25.2%	N/A	25.2%	N/A						
30	Willow PV Solar												
31	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
33	Woodyard PV Solar												
34	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,825	29.5%	N/A	29.5%	N/A						
36	_System Totals												
37	Plant Unit Info	36,179.0	13,509,949	N/A	N/A	N/A	6,518			88,064,547	347,316,172	2.57	
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Jul - 2026												
2	Anhinga PV Solar												
3	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,386					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,386	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		17,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,974	32.4%	N/A	32.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A						
26	Big Water PV Solar												
27	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		15,509					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,509	28.0%	N/A	28.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,268	33.0%	N/A	33.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,295	31.2%	N/A	31.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
16	Canoe PV Solar												
17	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
19	Cape Canaveral 3												
20	Gas		532,270					3,466,099	1,024,700	3,551,712	19,831,142	3.73	5.72
21	Plant Unit Info	1,265.0	532,270	56.6%	93.6%	60.4%	6,673			3,551,712	19,831,142	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,726	32.0%	N/A	32.0%	N/A						
34	Chipola River PV Solar												
35	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
37	Citrus PV Solar												
38	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,479					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,479	33.3%	N/A	33.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
12	Dania Beach 7												
13	Gas		672,404					4,167,948	1,024,700	4,270,896	19,067,740	2.84	4.57
14	Plant Unit Info	1,181.0	672,404	76.5%	88.8%	86.2%	6,352			4,270,896	19,067,740	2.84	
15	Desoto PV Solar												
16	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,393	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
21	Echo River PV Solar												
22	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
24	Egret PV Solar												
25	Solar		15,457					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,457	27.9%	N/A	27.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,177	31.0%	N/A	31.0%	N/A						
33	Everglades PV Solar												
34	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
36	Fawn PV Solar												
37	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
39	First City PV Solar												
40	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,370	24.1%	N/A	24.1%	N/A						
2	Flatford PV Solar												
3	Solar		18,563					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,563	33.5%	N/A	33.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
11	Fort Myers 2												
12	Gas		765,689					5,192,507	1,024,700	5,320,762	32,789,717	4.28	6.31
13	Plant Unit Info	1,739.0	765,689	59.2%	94.2%	62.8%	6,949			5,320,762	32,789,717	4.28	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Gas		633					6,535	1,024,699	6,696	39,058	6.17	5.98
22	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,058	6.17	
23	Fourmile Creek PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,058	32.6%	N/A	32.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,795					60,883	1,024,700	62,387	410,794	7.09	6.75
39	Plant Unit Info	235.0	5,795	3.3%	98.2%	3.4%	10,766			62,387	410,794	7.09	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Light Oil		19					36	5,830,094	210	5,172	26.81	143.59
2	Gas		5,807					61,682	1,024,700	63,206	416,187	7.17	6.75
3	Plant Unit Info	235.0	5,826	3.3%	98.2%	3.4%	10,885			63,416	421,360	7.23	
4	GCEC 8C												
5	Gas		2,062					21,901	1,024,700	22,442	147,772	7.17	6.75
6	Plant Unit Info	233.0	2,062	1.2%	98.2%	1.2%	10,884			22,442	147,772	7.17	
7	GCEC 8D												
8	Gas		2,453					27,487	1,024,700	28,166	185,461	7.56	6.75
9	Plant Unit Info	233.0	2,453	1.4%	98.2%	1.5%	11,482			28,166	185,461	7.56	
10	Georges Lake PV Solar												
11	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,565	31.7%	N/A	31.7%	N/A						
19	Green Pasture PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Grove PV Solar												
23	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
25	Hammock PV Solar												
26	Solar		14,722					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,722	26.6%	N/A	26.6%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
31	Hendry Isles PV Solar												
32	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,227	31.1%	N/A	31.1%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,698					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,698	31.9%	N/A	31.9%	N/A						
3	Honeybell PV Solar												
4	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
9	Ibis PV Solar												
10	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
12	Immokalee PV Solar												
13	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
15	Indian River PV Solar												
16	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
18	Interstate PV Solar												
19	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,367	24.1%	N/A	24.1%	N/A						
21	Kayak PV Solar												
22	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
24	Lakeside PV Solar												
25	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,885	25.1%	N/A	25.1%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
40	Long Creek PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,807	28.5%	N/A	28.5%	N/A						
6	Mallard PV Solar												
7	Solar		18,014					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,014	32.5%	N/A	32.5%	N/A						
9	Manatee 3												
10	Gas		870,455					5,699,258	1,024,700	5,840,030	31,491,982	3.62	5.53
11	Plant Unit Info	1,257.0	870,455	93.1%	94.4%	98.6%	6,709			5,840,030	31,491,982	3.62	
12	Manatee PV Solar												
13	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,745	24.8%	N/A	24.8%	N/A						
15	Mare Branch PV Solar												
16	Solar		18,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,110	32.7%	N/A	32.7%	N/A						
18	Martin 3												
19	Gas		45,369					339,193	1,024,700	347,571	2,118,691	4.67	6.25
20	Plant Unit Info	474.0	45,369	12.9%	94.4%	13.6%	7,661			347,571	2,118,691	4.67	
21	Martin 4												
22	Gas		32,106					244,351	1,024,700	250,386	1,562,582	4.87	6.39
23	Plant Unit Info	469.0	32,106	9.2%	93.2%	9.9%	7,799			250,386	1,562,582	4.87	
24	Martin 8												
25	Gas		824,704					5,442,732	1,024,700	5,577,167	33,128,608	4.02	6.09
26	Plant Unit Info	1,246.0	824,704	89.0%	94.0%	94.6%	6,763			5,577,167	33,128,608	4.02	
27	Miami-Dade PV Solar												
28	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
33	Monarch PV Solar												
34	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
36	Nassau PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Nature Trail PV Solar												
40	Solar		18,541					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	18,541	33.5%	N/A	33.5%	N/A						
2	North Orange PV Solar												
3	Solar		18,209					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,209	32.9%	N/A	32.9%	N/A						
5	Northern Preserve PV Solar												
6	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,168	22.0%	N/A	22.0%	N/A						
8	Norton Creek PV Solar												
9	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
11	Okeechobee 1												
12	Gas		1,089,960					6,667,432	1,024,700	6,832,118	44,286,587	4.06	6.64
13	Plant Unit Info	1,616.0	1,089,960	90.7%	92.3%	98.3%	6,268			6,832,118	44,286,587	4.06	
14	Okeechobee PV Solar												
15	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,953	25.2%	N/A	25.2%	N/A						
20	Orchard PV												
21	Solar		18,426					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,426	33.2%	N/A	33.2%	N/A						
23	Palm Bay PV Solar												
24	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
26	Pecan Tree PV Solar												
27	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
29	Pelican PV Solar												
30	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	104,882	5.53	5.72
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,882	5.53	
35	Pineapple PV Solar												
36	Solar		17,025					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A						
38	Pink Trail PV Solar												
39	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pioneer Trail PV Solar												
2	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
4	Port Everglades 5												
5	Gas		834,989					5,173,396	1,024,700	5,301,179	23,672,087	2.84	4.58
6	Plant Unit Info	1,199.0	834,989	93.6%	94.3%	99.3%	6,349			5,301,179	23,672,087	2.84	
7	Prairie Creek PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Price Creek PV Solar												
11	Solar		18,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,451	33.3%	N/A	33.3%	N/A						
13	Redlands PV Solar												
14	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
16	Riviera 5												
17	Gas		633,698					4,107,407	1,024,700	4,208,860	27,108,208	4.28	6.60
18	Plant Unit Info	1,329.0	633,698	64.1%	94.6%	67.7%	6,642			4,208,860	27,108,208	4.28	
19	Rodeo PV Solar												
20	Solar		15,023					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,023	27.1%	N/A	27.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
25	Sambucus PV Solar												
26	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
28	Sand Pine PV Solar												
29	Solar		17,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,651	31.9%	N/A	31.9%	N/A						
31	Sanford 4												
32	Gas		467,860					3,173,575	1,024,700	3,251,962	19,882,868	4.25	6.27
33	Plant Unit Info	1,172.0	467,860	53.7%	95.4%	56.2%	6,951			3,251,962	19,882,868	4.25	
34	Sanford 5												
35	Gas		514,743					3,480,790	1,024,700	3,566,766	21,752,715	4.23	6.25
36	Plant Unit Info	1,172.0	514,743	59.0%	96.1%	61.5%	6,929			3,566,766	21,752,715	4.23	
37	Saw Palmetto PV Solar												
38	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
40	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
3	Scherer 3												
4	Coal		87,056				10,964	56,147	17,000,000	954,500	3,021,389	3.47	53.81
5	Plant Unit Info	215.0	87,056	54.4%	97.3%	55.9%	10,964			954,500	3,021,389	3.47	
6	Sea Grape PV Solar												
7	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
12	Silver Palm PV Solar												
13	Solar		16,086					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,086	29.0%	N/A	29.0%	N/A						
15	Smith 3												
16	Gas		306,426					2,164,396	1,024,700	2,217,857	13,602,780	4.44	6.28
17	Plant Unit Info	640.0	306,426	64.4%	94.2%	68.3%	7,238			2,217,857	13,602,780	4.44	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
23	Space Coast PV Solar												
24	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,531	2.8%	N/A	2.8%	N/A						
26	Sparkleberry PV Solar												
27	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,635	30.0%	N/A	30.0%	N/A						
29	Speckled Perch PV Solar												
30	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,886	30.5%	N/A	30.5%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
37	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
38	Sundew PV Solar												
39	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
4	Swallowtail PV Solar												
5	Solar		18,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,008	32.5%	N/A	32.5%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,182	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		17,115					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	17,115	60.1%	N/A	60.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		15,990	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	16,858	59.3%	N/A	59.3%	N/A						
25	Trailside PV Solar												
26	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,788	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		465,339					3,157,277	1,024,700	3,235,262	14,451,056	3.11	4.58
36	Plant Unit Info	1,294.0	465,339	48.3%	94.3%	51.3%	6,952			3,235,262	14,451,056	3.11	
37	Turnpike PV Solar												
38	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
40	Twin Lakes PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
6	West County 1												
7	Gas		578,592					3,815,247	1,024,700	3,909,484	21,087,076	3.64	5.53
8	Plant Unit Info	1,253.0	578,592	62.1%	94.4%	65.7%	6,757			3,909,484	21,087,076	3.64	
9	West County 2												
10	Gas		672,631					4,390,260	1,024,700	4,498,699	24,261,066	3.61	5.53
11	Plant Unit Info	1,253.0	672,631	72.2%	95.3%	75.7%	6,688			4,498,699	24,261,066	3.61	
12	West County 3												
13	Gas		655,662					4,285,304	1,024,700	4,391,151	23,680,841	3.61	5.53
14	Plant Unit Info	1,253.0	655,662	70.3%	94.0%	74.8%	6,697			4,391,151	23,680,841	3.61	
15	White Tail PV Solar												
16	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,754	32.0%	N/A	32.0%	N/A						
18	Wild Azalea PV Solar												
19	Solar		18,380					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,380	33.2%	N/A	33.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,163					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,163	32.8%	N/A	32.8%	N/A						
24	Wildflower PV Solar												
25	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		16,619					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,619	30.0%	N/A	30.0%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	14,499,490	N/A	N/A	N/A	6,536			94,774,901	393,295,416	2.71	
35													
36													
37													
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Aug - 2026**												
2	Anhinga PV Solar												
3	Solar		13,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,695					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,695	28.3%	N/A	28.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
20	Big Brook PV Solar												
21	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
26	Big Water PV Solar												
27	Solar		16,532					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,839					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,839	30.4%	N/A	30.4%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,735					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,735	23.0%	N/A	23.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,444					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,444	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,824	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
16	Canoe PV Solar												
17	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
19	Cape Canaveral 3												
20	Gas		529,321					3,446,479	1,024,700	3,531,607	20,616,927	3.89	5.98
21	Plant Unit Info	1,265.0	529,321	56.2%	93.6%	60.1%	6,672			3,531,607	20,616,927	3.89	
22	Cattle Ranch PV Solar												
23	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
25	Cavendish PV Solar												
26	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,122					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,122	27.3%	N/A	27.3%	N/A						
37	Citrus PV Solar												
38	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,240	32.9%	N/A	32.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
12	Dania Beach 7												
13	Gas		713,831					4,408,274	1,024,700	4,517,158	21,171,980	2.97	4.80
14	Plant Unit Info	1,181.0	713,831	81.2%	88.8%	91.5%	6,328			4,517,158	21,171,980	2.97	
15	Desoto PV Solar												
16	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
18	Discovery PV Solar												
19	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
21	Echo River PV Solar												
22	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
24	Egret PV Solar												
25	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
33	Everglades PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
36	Fawn PV Solar												
37	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
39	First City PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Flatford PV Solar												
3	Solar		17,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,921	32.3%	N/A	32.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
11	Fort Myers 2												
12	Gas		799,276					5,437,443	1,024,700	5,571,748	34,772,247	4.35	6.39
13	Plant Unit Info	1,739.0	799,276	61.8%	94.2%	65.6%	6,971			5,571,748	34,772,247	4.35	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,937	6.43	6.07
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,937	6.43	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,055					10,696	1,024,700	10,960	68,074	6.45	6.36
21	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	68,074	6.45	
22	Fort Myers 3D												
23	Gas		1,688					17,230	1,024,700	17,656	107,744	6.38	6.25
24	Plant Unit Info	219.0	1,688	1.0%	96.7%	1.1%	10,460			17,656	107,744	6.38	
25	Fourmile Creek PV Solar												
26	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,199	31.0%	N/A	31.0%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		5,764					63,683	1,024,700	65,256	431,688	7.49	6.78

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	5,764	3.3%	98.2%	3.4%	11,321			65,256	431,688	7.49	
2	GCEC 8B												
3	Gas		4,971					52,281	1,024,700	53,572	354,395	7.13	6.78
4	Plant Unit Info	235.0	4,971	2.8%	98.2%	2.9%	10,777			53,572	354,395	7.13	
5	GCEC 8C												
6	Gas		1,270					14,552	1,024,700	14,911	98,643	7.77	6.78
7	Plant Unit Info	233.0	1,270	0.7%	98.2%	0.7%	11,741			14,911	98,643	7.77	
8	GCEC 8D												
9	Gas		303					3,663	1,024,699	3,753	24,827	8.19	6.78
10	Plant Unit Info	233.0	303	0.2%	98.2%	0.2%	12,386			3,753	24,827	8.19	
11	Georges Lake PV Solar												
12	Solar		16,421					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,421	29.6%	N/A	29.6%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
26	Hammock PV Solar												
27	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		16,604					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,604	30.0%	N/A	30.0%	N/A						
32	Hendry Isles PV Solar												
33	Solar		15,804					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,804	28.5%	N/A	28.5%	N/A						
35	Hibiscus PV Solar												
36	Solar		13,594					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,594	24.5%	N/A	24.5%	N/A						
38	Hog Bay PV Solar												
39	Solar		16,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,501	29.8%	N/A	29.8%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Holopaw PV Solar												
2	Solar		16,805					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A						
4	Honeybell PV Solar												
5	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
7	Horizon PV Solar												
8	Solar		14,065					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,065	25.4%	N/A	25.4%	N/A						
10	Ibis PV Solar												
11	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
13	Immokalee PV Solar												
14	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
16	Indian River PV Solar												
17	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
19	Interstate PV Solar												
20	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A						
22	Kayak PV Solar												
23	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
25	Lakeside PV Solar												
26	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Lauderdale 6D												
35	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
36	Lauderdale 6E												
37	Gas		420					4,440	1,024,701	4,550	21,334	5.08	4.80
38	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	21,334	5.08	
39	Loggerhead PV Solar												
40	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
2	Long Creek PV Solar												
3	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,920	26.9%	N/A	26.9%	N/A						
8	Mallard PV Solar												
9	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,149	30.9%	N/A	30.9%	N/A						
11	Manatee 3												
12	Gas		881,546					5,767,058	1,024,700	5,909,504	32,319,460	3.67	5.60
13	Plant Unit Info	1,257.0	881,546	94.3%	94.4%	99.9%	6,704			5,909,504	32,319,460	3.67	
14	Manatee PV Solar												
15	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
17	Mare Branch PV Solar												
18	Solar		17,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,314	31.2%	N/A	31.2%	N/A						
20	Martin 3												
21	Gas		77,931					578,525	1,024,700	592,815	3,702,245	4.75	6.40
22	Plant Unit Info	474.0	77,931	22.1%	94.4%	23.4%	7,607			592,815	3,702,245	4.75	
23	Martin 4												
24	Gas		91,328					682,855	1,024,700	699,722	4,371,817	4.79	6.40
25	Plant Unit Info	469.0	91,328	26.2%	93.2%	28.1%	7,662			699,722	4,371,817	4.79	
26	Martin 8												
27	Gas		852,506					5,612,190	1,024,700	5,750,811	34,896,172	4.09	6.22
28	Plant Unit Info	1,246.0	852,506	92.0%	94.0%	97.8%	6,746			5,750,811	34,896,172	4.09	
29	Miami-Dade PV Solar												
30	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		14,998					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,998	27.1%	N/A	27.1%	N/A						
35	Monarch PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Nassau PV Solar												
39	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Nature Trail PV Solar												
2	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
4	North Orange PV Solar												
5	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
7	Northern Preserve PV Solar												
8	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
10	Norton Creek PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Okeechobee 1												
14	Gas		1,086,949					6,650,111	1,024,700	6,814,369	44,437,560	4.09	6.68
15	Plant Unit Info	1,616.0	1,086,949	90.4%	92.3%	98.0%	6,269			6,814,369	44,437,560	4.09	
16	Okeechobee PV Solar												
17	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
19	Orange Blossom PV Solar												
20	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						
22	Orchard PV												
23	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
25	Palm Bay PV Solar												
26	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
28	Pecan Tree PV Solar												
29	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
31	Pelican PV Solar												
32	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,829	25.0%	N/A	25.0%	N/A						
34	Perdido												
35	Gas		1,897					18,329	1,024,700	18,782	104,514	5.51	5.70
36	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,514	5.51	
37	Pineapple PV Solar												
38	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,157	29.2%	N/A	29.2%	N/A						
40	Pink Trail PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,209	23.8%	N/A	23.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
6	Port Everglades 5												
7	Gas		834,028					5,168,044	1,024,700	5,295,695	24,814,084	2.98	4.80
8	Plant Unit Info	1,199.0	834,028	93.5%	94.3%	99.1%	6,350			5,295,695	24,814,084	2.98	
9	Prairie Creek PV Solar												
10	Solar		16,849					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A						
12	Price Creek PV Solar												
13	Solar		17,264					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,264	31.2%	N/A	31.2%	N/A						
15	Redlands PV Solar												
16	Solar		18,157					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,157	32.8%	N/A	32.8%	N/A						
18	Riviera 5												
19	Gas		629,327					4,079,234	1,024,700	4,179,991	27,053,499	4.30	6.63
20	Plant Unit Info	1,329.0	629,327	63.7%	94.6%	67.3%	6,642			4,179,991	27,053,499	4.30	
21	Rodeo PV Solar												
22	Solar		14,486					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,486	26.1%	N/A	26.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,510	24.4%	N/A	24.4%	N/A						
27	Sambucus PV Solar												
28	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
30	Sand Pine PV Solar												
31	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
33	Sanford 4												
34	Gas		460,097					3,122,429	1,024,700	3,199,553	19,857,482	4.32	6.36
35	Plant Unit Info	1,172.0	460,097	52.8%	95.4%	55.3%	6,954			3,199,553	19,857,482	4.32	
36	Sanford 5												
37	Gas		441,380					2,995,654	1,024,700	3,069,647	18,980,106	4.30	6.34
38	Plant Unit Info	1,172.0	441,380	50.6%	96.1%	52.7%	6,955			3,069,647	18,980,106	4.30	
39	Saw Palmetto PV Solar												
40	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
5	Scherer 3												
6	Coal		92,228				10,852	58,876	16,999,999	1,000,894	3,167,766	3.43	53.80
7	Plant Unit Info	215.0	92,228	57.7%	97.3%	59.2%	10,852			1,000,894	3,167,766	3.43	
8	Sea Grape PV Solar												
9	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
11	Shirer Branch PV Solar												
12	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
14	Silver Palm PV Solar												
15	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
17	Smith 3												
18	Gas		298,747					2,115,482	1,024,700	2,167,734	13,419,185	4.49	6.34
19	Plant Unit Info	640.0	298,747	62.7%	94.2%	66.6%	7,256			2,167,734	13,419,185	4.49	
20	Smith A												
21	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
40	Sundew PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,107	23.7%	N/A	23.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		13,156					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,156	23.7%	N/A	23.7%	N/A						
6	Swallowtail PV Solar												
7	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		17,766					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,766	32.1%	N/A	32.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		17,186					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		17,186	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,126	60.1%	N/A	60.1%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,908					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,908	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	16,343	56.4%	N/A	56.4%	N/A						
27	Trailside PV Solar												
28	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
30	Turkey Point 3												
31	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
32	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
36	Turkey Point 5												
37	Gas		473,443					3,207,973	1,024,700	3,287,210	15,403,546	3.25	4.80
38	Plant Unit Info	1,294.0	473,443	49.2%	94.3%	52.1%	6,943			3,287,210	15,403,546	3.25	
39	Turnpike PV Solar												
40	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
5	Union Springs PV Solar												
6	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
8	West County 1												
9	Gas		590,878					3,892,399	1,024,700	3,988,541	21,801,624	3.69	5.60
10	Plant Unit Info	1,253.0	590,878	63.4%	94.4%	67.1%	6,750			3,988,541	21,801,624	3.69	
11	West County 2												
12	Gas		693,708					4,517,928	1,024,700	4,629,521	25,303,430	3.65	5.60
13	Plant Unit Info	1,253.0	693,708	74.4%	95.3%	78.1%	6,674			4,629,521	25,303,430	3.65	
14	West County 3												
15	Gas		647,727					4,226,677	1,024,700	4,331,076	23,673,463	3.65	5.60
16	Plant Unit Info	1,253.0	647,727	69.5%	94.0%	73.9%	6,687			4,331,076	23,673,463	3.65	
17	White Tail PV Solar												
18	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
20	Wild Azalea PV Solar												
21	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
23	Wild Quail PV Solar												
24	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
26	Wildflower PV Solar												
27	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,584	24.5%	N/A	24.5%	N/A						
29	Willow PV Solar												
30	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
32	Woodyard PV Solar												
33	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
35	_System Totals												
36	Plant Unit Info	36,179.0	14,572,627	N/A	N/A	N/A	6,573			95,779,583	406,197,706	2.79	
37													
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Sep - 2026**												
2	Anhinga PV Solar												
3	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,334	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,651	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A						
20	Big Brook PV Solar												
21	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,334					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,334	26.7%	N/A	26.7%	N/A						
26	Big Water PV Solar												
27	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,535	27.1%	N/A	27.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,363	23.1%	N/A	23.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,859					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,859	27.7%	N/A	27.7%	N/A						

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,164	24.5%	N/A	24.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,435	28.8%	N/A	28.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		18,612					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,612	34.7%	N/A	34.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,565	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		287,996					1,881,985	1,024,700	1,928,470	10,094,196	3.50	5.36
21	Plant Unit Info	1,265.0	287,996	31.6%	58.1%	54.5%	6,696			1,928,470	10,094,196	3.50	
22	Cattle Ranch PV Solar												
23	Solar		13,437					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,437	25.1%	N/A	25.1%	N/A						
25	Cavendish PV Solar												
26	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
40	Clover PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,017	24.3%	N/A	24.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		15,039					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,039	28.0%	N/A	28.0%	N/A						
12	Dania Beach 7												
13	Gas		591,023					3,682,399	1,024,700	3,773,354	17,356,327	2.94	4.71
14	Plant Unit Info	1,181.0	591,023	69.5%	88.8%	78.3%	6,384			3,773,354	17,356,327	2.94	
15	Desoto PV Solar												
16	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
18	Discovery PV Solar												
19	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,491	25.2%	N/A	25.2%	N/A						
24	Egret PV Solar												
25	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	26.5%	N/A	26.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,013	26.1%	N/A	26.1%	N/A						
33	Everglades PV Solar												
34	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,694	27.4%	N/A	27.4%	N/A						
39	First City PV Solar												
40	Solar		12,561					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,561	23.4%	N/A	23.4%	N/A						
2	Flatford PV Solar												
3	Solar		16,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,233	30.3%	N/A	30.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,299	24.8%	N/A	24.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
11	Fort Myers 2												
12	Gas		819,533					5,569,599	1,024,700	5,707,168	34,759,069	4.24	6.24
13	Plant Unit Info	1,739.0	819,533	65.5%	94.2%	69.5%	6,964			5,707,168	34,759,069	4.24	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,689	6.39	6.03
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,689	6.39	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
21	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
22	Fort Myers 3D												
23	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
24	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
25	Fourmile Creek PV Solar												
26	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
28	Fox Trail PV Solar												
29	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		4,390					47,429	1,024,700	48,601	319,524	7.28	6.74

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	235.0	4,390	2.6%	98.2%	2.6%	11,071			48,601	319,524	7.28	
2	GCEC 8B												
3	Gas		3,699					40,310	1,024,700	41,306	271,567	7.34	6.74
4	Plant Unit Info	235.0	3,699	2.2%	98.2%	2.2%	11,167			41,306	271,567	7.34	
5	GCEC 8C												
6	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
7	GCEC 8D												
8	Gas		1,017					11,584	1,024,700	11,870	78,038	7.67	6.74
9	Plant Unit Info	233.0	1,017	0.6%	98.2%	0.6%	11,672			11,870	78,038	7.67	
10	Georges Lake PV Solar												
11	Solar		14,052					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,052	26.2%	N/A	26.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,913	22.2%	N/A	22.2%	N/A						
16	Goldenrod PV Solar												
17	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
19	Green Pasture PV Solar												
20	Solar		19,146					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,146	35.7%	N/A	35.7%	N/A						
22	Grove PV Solar												
23	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
25	Hammock PV Solar												
26	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,883	27.8%	N/A	27.8%	N/A						
31	Hendry Isles PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hibiscus PV Solar												
35	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
37	Hog Bay PV Solar												
38	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,727	27.5%	N/A	27.5%	N/A						
3	Honeybell PV Solar												
4	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
6	Horizon PV Solar												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
9	Ibis PV Solar												
10	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,282	22.9%	N/A	22.9%	N/A						
15	Indian River PV Solar												
16	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
18	Interstate PV Solar												
19	Solar		12,156					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,156	22.7%	N/A	22.7%	N/A						
21	Kayak PV Solar												
22	Solar		18,324					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,324	34.2%	N/A	34.2%	N/A						
24	Lakeside PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,152	24.5%	N/A	24.5%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		19,380					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,380	36.1%	N/A	36.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
6	Mallard PV Solar												
7	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
9	Manatee 3												
10	Gas		853,263					5,581,935	1,024,700	5,719,809	30,945,284	3.63	5.54
11	Plant Unit Info	1,257.0	853,263	94.3%	94.4%	99.9%	6,703			5,719,809	30,945,284	3.63	
12	Manatee PV Solar												
13	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
15	Mare Branch PV Solar												
16	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,171	28.3%	N/A	28.3%	N/A						
18	Martin 3												
19	Gas		141,901					1,035,549	1,024,700	1,061,127	6,275,783	4.42	6.06
20	Plant Unit Info	474.0	141,901	41.6%	94.4%	44.0%	7,478			1,061,127	6,275,783	4.42	
21	Martin 4												
22	Gas		4,039					36,050	1,024,700	36,940	223,368	5.53	6.20
23	Plant Unit Info	469.0	4,039	1.2%	39.9%	3.0%	9,146			36,940	223,368	5.53	
24	Martin 8												
25	Gas		829,708					5,460,157	1,024,700	5,595,023	33,390,373	4.02	6.12
26	Plant Unit Info	1,246.0	829,708	92.5%	94.0%	98.4%	6,743			5,595,023	33,390,373	4.02	
27	Miami-Dade PV Solar												
28	Solar		11,799					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,799	22.0%	N/A	22.0%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		18,123					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,123	33.8%	N/A	33.8%	N/A						
33	Monarch PV Solar												
34	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
36	Nassau PV Solar												
37	Solar		11,817					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,817	22.0%	N/A	22.0%	N/A						
39	Nature Trail PV Solar												
40	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	14,913	27.8%	N/A	27.8%	N/A						
2	North Orange PV Solar												
3	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
5	Northern Preserve PV Solar												
6	Solar		10,857					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						
8	Norton Creek PV Solar												
9	Solar		18,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,864	35.2%	N/A	35.2%	N/A						
11	Okeechobee 1												
12	Gas		1,049,834					6,423,298	1,024,700	6,581,953	41,775,291	3.98	6.50
13	Plant Unit Info	1,616.0	1,049,834	90.2%	92.3%	97.8%	6,270			6,581,953	41,775,291	3.98	
14	Okeechobee PV Solar												
15	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,953	26.0%	N/A	26.0%	N/A						
17	Orange Blossom PV Solar												
18	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
20	Orchard PV												
21	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
23	Palm Bay PV Solar												
24	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,456	23.2%	N/A	23.2%	N/A						
26	Pecan Tree PV Solar												
27	Solar		15,348					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,348	28.6%	N/A	28.6%	N/A						
29	Pelican PV Solar												
30	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,777	23.8%	N/A	23.8%	N/A						
32	Perdido												
33	Gas		1,836					17,738	1,024,700	18,176	102,612	5.59	5.78
34	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,612	5.59	
35	Pineapple PV Solar												
36	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,040	26.2%	N/A	26.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		12,153					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,153	22.7%	N/A	22.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
4	Port Everglades 5												
5	Gas		809,271					5,013,250	1,024,700	5,137,077	23,633,814	2.92	4.71
6	Plant Unit Info	1,199.0	809,271	93.7%	94.3%	99.4%	6,348			5,137,077	23,633,814	2.92	
7	Prairie Creek PV Solar												
8	Solar		14,955					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,955	27.9%	N/A	27.9%	N/A						
10	Price Creek PV Solar												
11	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
13	Redlands PV Solar												
14	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,984	35.4%	N/A	35.4%	N/A						
16	Riviera 5												
17	Gas		535,410					3,474,895	1,024,700	3,560,725	22,213,862	4.15	6.39
18	Plant Unit Info	1,329.0	535,410	56.0%	88.0%	63.6%	6,650			3,560,725	22,213,862	4.15	
19	Rodeo PV Solar												
20	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,372	23.1%	N/A	23.1%	N/A						
25	Sambucus PV Solar												
26	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,423	28.8%	N/A	28.8%	N/A						
31	Sanford 4												
32	Gas		343,302					2,352,778	1,024,700	2,410,892	14,733,070	4.29	6.26
33	Plant Unit Info	1,172.0	343,302	40.7%	95.4%	42.6%	7,023			2,410,892	14,733,070	4.29	
34	Sanford 5												
35	Gas		477,380					3,234,660	1,024,700	3,314,556	20,111,670	4.21	6.22
36	Plant Unit Info	1,172.0	477,380	56.6%	96.1%	58.9%	6,943			3,314,556	20,111,670	4.21	
37	Saw Palmetto PV Solar												
38	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
3	Scherer 3												
4	Coal		40,664				11,013	26,344	16,999,999	447,849	1,417,201	3.49	53.80
5	Plant Unit Info	215.0	40,664	26.3%	97.3%	27.0%	11,013			447,849	1,417,201	3.49	
6	Sea Grape PV Solar												
7	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
9	Shirer Branch PV Solar												
10	Solar		15,564					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,564	29.0%	N/A	29.0%	N/A						
12	Silver Palm PV Solar												
13	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
15	Smith 3												
16	Gas		256,269					1,834,049	1,024,700	1,879,350	11,425,641	4.46	6.23
17	Plant Unit Info	640.0	256,269	55.6%	94.2%	59.0%	7,334			1,879,350	11,425,641	4.46	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		14,439					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,439	26.9%	N/A	26.9%	N/A						
23	Space Coast PV Solar												
24	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
26	Sparkleberry PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
29	Speckled Perch PV Solar												
30	Solar		18,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,363	34.2%	N/A	34.2%	N/A						
32	St. Lucie 1												
33	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
34	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
35	St. Lucie 2												
36	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
37	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	
38	Sundew PV Solar												
39	Solar		12,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,036	22.4%	N/A	22.4%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
4	Swallowtail PV Solar												
5	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,627	29.1%	N/A	29.1%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		15,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,933	29.7%	N/A	29.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,228	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	13,770	48.5%	N/A	48.5%	N/A						
19	Thomas Creek PV Solar												
20	Solar		12,597					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,597	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	14,868	51.2%	N/A	51.2%	N/A						
25	Trailside PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	23.4%	N/A	23.4%	N/A						
28	Turkey Point 3												
29	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
30	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
31	Turkey Point 4												
32	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
33	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
34	Turkey Point 5												
35	Gas		479,550					3,255,666	1,024,700	3,336,081	15,345,951	3.20	4.71
36	Plant Unit Info	1,294.0	479,550	51.5%	94.3%	54.6%	6,957			3,336,081	15,345,951	3.20	
37	Turnpike PV Solar												
38	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
40	Twin Lakes PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,056	24.3%	N/A	24.3%	N/A						
3	Union Springs PV Solar												
4	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
6	West County 1												
7	Gas		525,865					3,482,597	1,024,700	3,568,617	19,302,361	3.67	5.54
8	Plant Unit Info	1,253.0	525,865	58.3%	94.4%	61.7%	6,786			3,568,617	19,302,361	3.67	
9	West County 2												
10	Gas		669,880					4,357,632	1,024,700	4,465,266	24,154,818	3.61	5.54
11	Plant Unit Info	1,253.0	669,880	74.3%	95.3%	77.9%	6,666			4,465,266	24,154,818	3.61	
12	West County 3												
13	Gas		648,105					4,221,283	1,024,700	4,325,549	23,399,236	3.61	5.54
14	Plant Unit Info	1,253.0	648,105	71.8%	94.0%	76.4%	6,674			4,325,549	23,399,236	3.61	
15	White Tail PV Solar												
16	Solar		14,667					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,667	27.3%	N/A	27.3%	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,666					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,666	29.2%	N/A	29.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	29.3%	N/A	29.3%	N/A						
24	Wildflower PV Solar												
25	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
27	Willow PV Solar												
28	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
30	Woodyard PV Solar												
31	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	13,493,104	N/A	N/A	N/A	6,608			89,163,224	366,141,513	2.71	
35													
36													
37													
38													
39													
40													

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	**Oct - 2026**												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,339	27.7%	N/A	27.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
26	Big Water PV Solar												
27	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,512	22.6%	N/A	22.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19	Cape Canaveral 3												
20	Gas		280,477					1,847,971	1,024,700	1,893,616	9,436,454	3.36	5.11
21	Plant Unit Info	1,265.0	280,477	26.9%	26.9%	100.0%	6,751			1,893,616	9,436,454	3.36	
22	Cattle Ranch PV Solar												
23	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
25	Cavendish PV Solar												
26	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
34	Chipola River PV Solar												
35	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
37	Citrus PV Solar												
38	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,398	24.2%	N/A	24.2%	N/A						
40	Clover PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,567	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		16,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,284	29.4%	N/A	29.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	26.4%	N/A	26.4%	N/A						
12	Dania Beach 7												
13	Gas		579,409					3,623,128	1,024,700	3,712,619	17,606,895	3.04	4.86
14	Plant Unit Info	1,181.0	579,409	65.9%	88.8%	74.2%	6,408			3,712,619	17,606,895	3.04	
15	Desoto PV Solar												
16	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
18	Discovery PV Solar												
19	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,290	20.4%	N/A	20.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
24	Egret PV Solar												
25	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
33	Everglades PV Solar												
34	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,344	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
39	First City PV Solar												
40	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,425	22.4%	N/A	22.4%	N/A						
2	Flatford PV Solar												
3	Solar		15,441					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,441	27.9%	N/A	27.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,375	22.3%	N/A	22.3%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,783					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A						
11	Fort Myers 2												
12	Gas		612,197					4,199,312	1,024,700	4,303,035	27,221,315	4.45	6.48
13	Plant Unit Info	1,739.0	612,197	47.3%	94.2%	50.2%	7,029			4,303,035	27,221,315	4.45	
14	Fort Myers 3A												
15	Gas		3,439					36,056	1,024,700	36,947	229,350	6.67	6.36
16	Plant Unit Info	188.0	3,439	2.5%	87.0%	2.8%	10,744			36,947	229,350	6.67	
17	Fort Myers 3B												
18	Gas		3,620					38,170	1,024,700	39,113	241,290	6.67	6.32
19	Plant Unit Info	188.0	3,620	2.6%	96.7%	2.7%	10,805			39,113	241,290	6.67	
20	Fort Myers 3C												
21	Gas		5,064					51,691	1,024,700	52,968	329,455	6.51	6.37
22	Plant Unit Info	219.0	5,064	3.1%	96.7%	3.2%	10,460			52,968	329,455	6.51	
23	Fort Myers 3D												
24	Gas		6,119					62,387	1,024,700	63,928	396,535	6.48	6.36
25	Plant Unit Info	219.0	6,119	3.8%	96.7%	3.9%	10,447			63,928	396,535	6.48	
26	Fourmile Creek PV Solar												
27	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,162	27.4%	N/A	27.4%	N/A						
29	Fox Trail PV Solar												
30	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
34	GCEC 5												
35	Gas		2,602					35,571	1,024,700	36,450	201,046	7.73	5.65
36	Plant Unit Info	72.0	2,602	4.9%	68.2%	7.1%	14,008			36,450	201,046	7.73	
37	GCEC 6												
38	Gas		8,213					104,154	1,024,700	106,727	707,370	8.61	6.79
39	Plant Unit Info	312.0	8,213	3.5%	91.2%	3.9%	12,995			106,727	707,370	8.61	
40	GCEC 7												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Gas		15,298					178,666	1,024,700	183,079	1,213,416	7.93	6.79
2	Plant Unit Info	496.0	15,298	4.2%	84.8%	4.9%	11,968			183,079	1,213,416	7.93	
3	GCEC 8A												
4	Light Oil		223					439	5,829,954	2,559	63,028	28.31	143.59
5	Gas		5,669					63,584	1,024,700	65,155	431,839	7.62	6.79
6	Plant Unit Info	235.0	5,892	3.4%	98.2%	3.4%	11,493			67,714	494,866	8.40	
7	GCEC 8B												
8	Gas		8,008					94,071	1,024,700	96,395	638,887	7.98	6.79
9	Plant Unit Info	235.0	8,008	4.6%	98.2%	4.7%	12,037			96,395	638,887	7.98	
10	GCEC 8C												
11	Gas		330					4,338	1,024,701	4,445	29,462	8.93	6.79
12	Plant Unit Info	233.0	330	0.2%	98.2%	0.2%	13,470			4,445	29,462	8.93	
13	GCEC 8D												
14	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		13,649					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,649	24.6%	N/A	24.6%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,305	27.6%	N/A	27.6%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,085					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,085	23.6%	N/A	23.6%	N/A						
27	Grove PV Solar												
28	Solar		11,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,876	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
2	Hog Bay PV Solar												
3	Solar		14,623					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
5	Holopaw PV Solar												
6	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
8	Honeybell PV Solar												
9	Solar		14,285					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,285	25.8%	N/A	25.8%	N/A						
11	Horizon PV Solar												
12	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
14	Ibis PV Solar												
15	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
17	Immokalee PV Solar												
18	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
20	Indian River PV Solar												
21	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
23	Interstate PV Solar												
24	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
26	Kayak PV Solar												
27	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
29	Lakeside PV Solar												
30	Solar		12,341					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,341	22.3%	N/A	22.3%	N/A						
32	Lauderdale 6A												
33	Gas		1,260					13,028	1,024,700	13,350	63,304	5.02	4.86
34	Plant Unit Info	217.0	1,260	0.8%	22.5%	3.5%	10,595			13,350	63,304	5.02	
35	Lauderdale 6B												
36	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
37	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
38	Lauderdale 6C												
39	Light Oil		122					228	5,830,009	1,330	24,454	20.01	107.19
40	Gas		1,667					17,707	1,024,700	18,144	86,040	5.16	4.86

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	217.0	1,789	1.1%	96.7%	1.2%	10,885			19,474	110,493	6.18	
2	Lauderdale 6D												
3	Gas		1,579					16,576	1,024,700	16,985	80,544	5.10	4.86
4	Plant Unit Info	217.0	1,579	1.0%	96.7%	1.0%	10,757			16,985	80,544	5.10	
5	Lauderdale 6E												
6	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
7	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Mallard PV Solar												
18	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
20	Manatee 3												
21	Gas		879,693					5,756,332	1,024,700	5,898,513	33,302,347	3.79	5.79
22	Plant Unit Info	1,257.0	879,693	94.1%	94.4%	99.7%	6,705			5,898,513	33,302,347	3.79	
23	Manatee PV Solar												
24	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
29	Martin 3												
30	Gas		159,158					1,163,528	1,024,700	1,192,267	7,045,569	4.43	6.06
31	Plant Unit Info	474.0	159,158	45.1%	94.4%	47.8%	7,491			1,192,267	7,045,569	4.43	
32	Martin 4												
33	Gas		29,114					216,886	1,024,700	222,243	1,306,613	4.49	6.02
34	Plant Unit Info	469.0	29,114	8.3%	22.2%	37.5%	7,634			222,243	1,306,613	4.49	
35	Martin 8												
36	Gas		837,961					5,522,581	1,024,700	5,658,989	33,323,882	3.98	6.03
37	Plant Unit Info	1,246.0	837,961	90.4%	94.0%	96.2%	6,753			5,658,989	33,323,882	3.98	
38	Miami-Dade PV Solar												
39	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,459	22.5%	N/A	22.5%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Mitchell Creek PV Solar												
2	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
4	Monarch PV Solar												
5	Solar		12,109					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,109	21.9%	N/A	21.9%	N/A						
7	Nassau PV Solar												
8	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
10	Nature Trail PV Solar												
11	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
13	North Orange PV Solar												
14	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
16	Northern Preserve PV Solar												
17	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,986	19.8%	N/A	19.8%	N/A						
19	Norton Creek PV Solar												
20	Solar		11,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,579	20.9%	N/A	20.9%	N/A						
22	Okeechobee 1												
23	Gas		930,111					5,719,272	1,024,700	5,860,538	36,826,524	3.96	6.44
24	Plant Unit Info	1,616.0	930,111	77.4%	84.7%	91.3%	6,301			5,860,538	36,826,524	3.96	
25	Okeechobee PV Solar												
26	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
31	Orchard PV												
32	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
34	Palm Bay PV Solar												
35	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
37	Pecan Tree PV Solar												
38	Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,688	26.5%	N/A	26.5%	N/A						
40	Pelican PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
3	Perdido												
4	Gas		1,897					18,329	1,024,700	18,782	109,794	5.79	5.99
5	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,794	5.79	
6	Pineapple PV Solar												
7	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,401	24.2%	N/A	24.2%	N/A						
9	Pink Trail PV Solar												
10	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,013	21.7%	N/A	21.7%	N/A						
12	Pioneer Trail PV Solar												
13	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
15	Port Everglades 5												
16	Gas		730,975					4,587,208	1,024,700	4,700,512	22,293,891	3.05	4.86
17	Plant Unit Info	1,199.0	730,975	81.9%	94.3%	86.9%	6,430			4,700,512	22,293,891	3.05	
18	Prairie Creek PV Solar												
19	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
21	Price Creek PV Solar												
22	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
24	Redlands PV Solar												
25	Solar		13,705					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,705	24.7%	N/A	24.7%	N/A						
27	Riviera 5												
28	Plant Unit Info	1,329.0		N/A	N/A	N/A	N/A						
29	Rodeo PV Solar												
30	Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,685	22.9%	N/A	22.9%	N/A						
32	Sabal Palm PV Solar												
33	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
35	Sambucus PV Solar												
36	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
38	Sand Pine PV Solar												
39	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Sanford 4												
2	Gas		358,311					2,464,285	1,024,700	2,525,153	15,890,678	4.43	6.45
3	Plant Unit Info	1,172.0	358,311	41.1%	95.4%	43.1%	7,047			2,525,153	15,890,678	4.43	
4	Sanford 5												
5	Gas		412,415					2,821,334	1,024,700	2,891,021	18,157,839	4.40	6.44
6	Plant Unit Info	1,172.0	412,415	47.3%	96.1%	49.2%	7,010			2,891,021	18,157,839	4.40	
7	Saw Palmetto PV Solar												
8	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
13	Scherer 3												
14	Coal		22,619				11,475	15,268	16,999,995	259,560	821,654	3.63	53.81
15	Plant Unit Info	215.0	22,619	14.1%	97.3%	14.5%	11,475			259,560	821,654	3.63	
16	Sea Grape PV Solar												
17	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
19	Shirer Branch PV Solar												
20	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,905	23.3%	N/A	23.3%	N/A						
25	Smith 3												
26	Gas		235,397					1,694,510	1,024,700	1,736,364	10,898,299	4.63	6.43
27	Plant Unit Info	640.0	235,397	49.4%	78.1%	63.3%	7,376			1,736,364	10,898,299	4.63	
28	Smith A												
29	Light Oil		192					492	5,830,034	2,871	56,882	29.63	115.51
30	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	56,882	29.63	
31	Southfork PV Solar												
32	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
40	Speckled Perch PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
9	Sundew PV Solar												
10	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,901	21.5%	N/A	21.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
21	Sweetbay PV Solar												
22	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
24	Tenmile Creek PV Solar												
25	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		18,507	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	13,429	57.6%	N/A	57.6%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,121	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,020	49.0%	N/A	49.0%	N/A						
36	Trailside PV Solar												
37	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
39	Turkey Point 3												
40	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
5	Turkey Point 5												
6	Gas		559,543					3,776,052	1,024,700	3,869,320	18,350,274	3.28	4.86
7	Plant Unit Info	1,294.0	559,543	58.1%	94.3%	61.6%	6,915			3,869,320	18,350,274	3.28	
8	Turnpike PV Solar												
9	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,947					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,947	21.6%	N/A	21.6%	N/A						
17	West County 1												
18	Gas		507,876					3,383,214	1,024,700	3,466,779	19,557,964	3.85	5.78
19	Plant Unit Info	1,253.0	507,876	54.5%	94.4%	57.7%	6,826			3,466,779	19,557,964	3.85	
20	West County 2												
21	Gas		602,729					3,965,468	1,024,700	4,063,415	22,923,212	3.80	5.78
22	Plant Unit Info	1,253.0	602,729	64.7%	95.3%	67.9%	6,742			4,063,415	22,923,212	3.80	
23	West County 3												
24	Gas		555,616					3,672,101	1,024,700	3,762,802	21,226,419	3.82	5.78
25	Plant Unit Info	1,253.0	555,616	59.6%	94.0%	63.4%	6,772			3,762,802	21,226,419	3.82	
26	White Tail PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,923					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,923	26.9%	N/A	26.9%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,156					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,156	27.3%	N/A	27.3%	N/A						
35	Wildflower PV Solar												
36	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
38	Willow PV Solar												
39	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
41	Woodyard PV Solar												
42	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
44													
45	_System Totals												
46	Plant Unit Info	36,179.0	12,494,501	N/A	N/A	N/A	6,713			83,871,172	336,511,696	2.69	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2026**												
2	Anhinga PV Solar												
3	Solar		8,295					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,295	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
20	Big Brook PV Solar												
21	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,779	20.1%	N/A	20.1%	N/A						
26	Big Water PV Solar												
27	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,428	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,178					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,178	20.8%	N/A	20.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Blue Springs PV Solar												
2	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,676	18.0%	N/A	18.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,863	20.3%	N/A	20.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,522	23.3%	N/A	23.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
19	Cape Canaveral 3												
20	Gas		145,222					950,786	1,024,700	974,270	6,225,299	4.29	6.55
21	Plant Unit Info	1,255.0	145,222	16.1%	38.1%	42.2%	6,709			974,270	6,225,299	4.29	
22	Cattle Ranch PV Solar												
23	Solar		10,935					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,935	20.4%	N/A	20.4%	N/A						
25	Cavendish PV Solar												
26	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,332	19.3%	N/A	19.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,322	21.1%	N/A	21.1%	N/A						
34	Chipola River PV Solar												
35	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,961	22.3%	N/A	22.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		590,505					3,674,715	1,024,700	3,765,480	20,979,710	3.55	5.71
14	Plant Unit Info	1,179.0	590,505	69.6%	88.8%	78.3%	6,377			3,765,480	20,979,710	3.55	
15	Desoto PV Solar												
16	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
18	Discovery PV Solar												
19	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,468	17.7%	N/A	17.7%	N/A						
21	Echo River PV Solar												
22	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
24	Egret PV Solar												
25	Solar		9,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,174	17.1%	N/A	17.1%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
33	Everglades PV Solar												
34	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
36	Fawn PV Solar												
37	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,185					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,185	19.0%	N/A	19.0%	N/A						
2	Flatford PV Solar												
3	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,604	21.6%	N/A	21.6%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,483	17.7%	N/A	17.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,143	18.9%	N/A	18.9%	N/A						
11	Fort Myers 2												
12	Gas		626,739					4,326,356	1,024,700	4,433,217	28,800,038	4.60	6.66
13	Plant Unit Info	1,762.0	626,739	49.4%	94.2%	52.4%	7,073			4,433,217	28,800,038	4.60	
14	Fort Myers 3A												
15	Gas		1,116					11,784	1,024,700	12,075	77,629	6.96	6.59
16	Plant Unit Info	193.0	1,116	0.8%	30.0%	2.7%	10,820			12,075	77,629	6.96	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	63.3%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,260					13,095	1,024,700	13,418	86,260	6.85	6.59
21	Plant Unit Info	218.0	1,260	0.8%	96.7%	0.8%	10,649			13,418	86,260	6.85	
22	Fort Myers 3D												
23	Gas		630					6,547	1,024,700	6,709	43,130	6.85	6.59
24	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	43,130	6.85	
25	Fourmile Creek PV Solar												
26	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	10.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		1,630					19,766	1,024,700	20,254	136,586	8.38	6.91

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	224.0	1,630	1.0%	98.2%	1.0%	12,426			20,254	136,586	8.38	
2	GCEC 8B												
3	Gas		1,679					20,151	1,024,700	20,649	139,248	8.29	6.91
4	Plant Unit Info	224.0	1,679	1.0%	98.2%	1.1%	12,298			20,649	139,248	8.29	
5	GCEC 8C												
6	Gas		330					4,339	1,024,700	4,446	29,982	9.09	6.91
7	Plant Unit Info	221.0	330	0.2%	98.2%	0.2%	13,473			4,446	29,982	9.09	
8	GCEC 8D												
9	Gas		437					5,181	1,024,700	5,309	35,801	8.19	6.91
10	Plant Unit Info	221.0	437	0.3%	98.2%	0.3%	12,149			5,309	35,801	8.19	
11	Georges Lake PV Solar												
12	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Goldenrod PV Solar												
18	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
23	Grove PV Solar												
24	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
32	Hendry Isles PV Solar												
33	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
35	Hibiscus PV Solar												
36	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
38	Hog Bay PV Solar												
39	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Holopaw PV Solar												
2	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,096	22.6%	N/A	22.6%	N/A						
4	Honeybell PV Solar												
5	Solar		11,871					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A						
7	Horizon PV Solar												
8	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
10	Ibis PV Solar												
11	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
13	Immokalee PV Solar												
14	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
16	Indian River PV Solar												
17	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,136	20.8%	N/A	20.8%	N/A						
19	Interstate PV Solar												
20	Solar		10,692					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,692	19.9%	N/A	19.9%	N/A						
22	Kayak PV Solar												
23	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
25	Lakeside PV Solar												
26	Solar		10,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	216.0		N/A	93.4%	N/A	N/A						
30	Lauderdale 6B												
31	Gas		627					6,527	1,024,700	6,688	37,296	5.95	5.71
32	Plant Unit Info	216.0	627	0.4%	96.7%	0.4%	10,667			6,688	37,296	5.95	
33	Lauderdale 6C												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6D												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Lauderdale 6E												
38	Gas		418					4,449	1,024,699	4,559	25,422	6.08	5.71
39	Plant Unit Info	216.0	418	0.3%	96.7%	0.3%	10,907			4,559	25,422	6.08	
40	Loggerhead PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
3	Long Creek PV Solar												
4	Solar		14,673					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,673	27.4%	N/A	27.4%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		9,645					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,645	18.0%	N/A	18.0%	N/A						
9	Mallard PV Solar												
10	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
12	Manatee 3												
13	Gas		766,096					5,040,665	1,024,700	5,165,169	32,653,135	4.26	6.48
14	Plant Unit Info	1,272.0	766,096	83.7%	94.4%	88.6%	6,742			5,165,169	32,653,135	4.26	
15	Manatee PV Solar												
16	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
18	Mare Branch PV Solar												
19	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,165	22.7%	N/A	22.7%	N/A						
21	Martin 3												
22	Gas		33,742					242,218	1,024,700	248,201	1,619,285	4.80	6.69
23	Plant Unit Info	487.0	33,742	9.6%	94.4%	10.2%	7,356			248,201	1,619,285	4.80	
24	Martin 4												
25	Gas		29,926					215,188	1,024,700	220,503	1,433,870	4.79	6.66
26	Plant Unit Info	482.0	29,926	8.6%	93.2%	9.3%	7,368			220,503	1,433,870	4.79	
27	Martin 8												
28	Gas		835,803					5,488,306	1,024,700	5,623,867	35,852,299	4.29	6.53
29	Plant Unit Info	1,270.0	835,803	91.4%	94.0%	97.2%	6,729			5,623,867	35,852,299	4.29	
30	Miami-Dade PV Solar												
31	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
33	Mitchell Creek PV Solar												
34	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
36	Monarch PV Solar												
37	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
39	Nassau PV Solar												
40	Solar		8,940					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,940	16.7%	N/A	16.7%	N/A						
2	Nature Trail PV Solar												
3	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
5	North Orange PV Solar												
6	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,663	18.0%	N/A	18.0%	N/A						
11	Norton Creek PV Solar												
12	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
14	Okeechobee 1												
15	Gas		550,828					3,448,850	1,024,700	3,534,037	23,649,566	4.29	6.86
16	Plant Unit Info	1,595.0	550,828	48.0%	58.9%	81.4%	6,416			3,534,037	23,649,566	4.29	
17	Okeechobee PV Solar												
18	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
20	Orange Blossom PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Orchard PV												
24	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		10,485					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,485	19.6%	N/A	19.6%	N/A						
29	Pecan Tree PV Solar												
30	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
32	Pelican PV Solar												
33	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,151	20.8%	N/A	20.8%	N/A						
35	Perdido												
36	Gas		1,836					17,738	1,024,700	18,176	110,622	6.03	6.24
37	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,622	6.03	
38	Pineapple PV Solar												
39	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,037	20.6%	N/A	20.6%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Pink Trail PV Solar												
2	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,578	19.7%	N/A	19.7%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
7	Port Everglades 5												
8	Gas		718,816					4,497,345	1,024,700	4,608,429	25,656,980	3.57	5.70
9	Plant Unit Info	1,195.0	718,816	83.5%	94.3%	88.6%	6,411			4,608,429	25,656,980	3.57	
10	Prairie Creek PV Solar												
11	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
13	Price Creek PV Solar												
14	Solar		11,688					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,688	21.8%	N/A	21.8%	N/A						
16	Redlands PV Solar												
17	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Riviera 5												
20	Plant Unit Info	1,319.0		N/A	N/A	N/A	N/A						
21	Rodeo PV Solar												
22	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
27	Sambucus PV Solar												
28	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
30	Sand Pine PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Sanford 4												
34	Gas		133,816					903,808	1,024,700	926,132	6,059,173	4.53	6.70
35	Plant Unit Info	1,201.0	133,816	15.5%	25.4%	60.9%	6,921			926,132	6,059,173	4.53	
36	Sanford 5												
37	Gas		449,762					3,041,794	1,024,700	3,116,926	20,199,067	4.49	6.64
38	Plant Unit Info	1,201.0	449,762	52.0%	96.1%	54.1%	6,930			3,116,926	20,199,067	4.49	
39	Saw Palmetto PV Solar												
40	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
10	Shirer Branch PV Solar												
11	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,994	22.4%	N/A	22.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,782	20.1%	N/A	20.1%	N/A						
16	Smith 3												
17	Gas		259,579					1,814,757	1,024,700	1,859,581	12,048,321	4.64	6.64
18	Plant Unit Info	621.0	259,579	58.1%	94.2%	61.6%	7,164			1,859,581	12,048,321	4.64	
19	Smith A												
20	Light Oil		224					584	5,829,996	3,406	66,567	29.72	113.94
21	Plant Unit Info	36.0	224	0.9%	97.7%	0.9%	15,205			3,406	66,567	29.72	
22	Southfork PV Solar												
23	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
25	Space Coast PV Solar												
26	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
28	Sparkleberry PV Solar												
29	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,758	20.1%	N/A	20.1%	N/A						
31	Speckled Perch PV Solar												
32	Solar		13,563					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,563	25.3%	N/A	25.3%	N/A						
34	St. Lucie 1												
35	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
36	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
37	St. Lucie 2												
38	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,904,872	0.48	0.47
39	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,904,872	0.48	
40	Sundew PV Solar												

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,503					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,503	19.6%	N/A	19.6%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,896	20.3%	N/A	20.3%	N/A						
6	Swallowtail PV Solar												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,328	21.1%	N/A	21.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,960	18.6%	N/A	18.6%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		19,278					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		19,278	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	10,446	55.4%	N/A	55.4%	N/A						
21	Thomas Creek PV Solar												
22	Solar		9,498					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		9,498	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	12,528	41.1%	N/A	41.1%	N/A						
27	Trailside PV Solar												
28	Solar		9,321					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,321	17.4%	N/A	17.4%	N/A						
30	Turkey Point 3												
31	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,303,815	0.71	0.68
32	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,303,815	0.71	
33	Turkey Point 4												
34	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
35	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
36	Turkey Point 5												
37	Gas		267,988					1,862,723	1,024,700	1,908,732	10,624,589	3.96	5.70
38	Plant Unit Info	1,317.0	267,988	28.3%	94.3%	30.0%	7,122			1,908,732	10,624,589	3.96	
39	Turnpike PV Solar												
40	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
2	Twin Lakes PV Solar												
3	Solar		9,999					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,999	18.6%	N/A	18.6%	N/A						
5	Union Springs PV Solar												
6	Solar		9,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,465	17.7%	N/A	17.7%	N/A						
8	West County 1												
9	Gas		468,289					3,102,000	1,024,700	3,178,619	20,105,068	4.29	6.48
10	Plant Unit Info	1,242.0	468,289	52.4%	94.4%	55.5%	6,788			3,178,619	20,105,068	4.29	
11	West County 2												
12	Gas		434,736					2,897,362	1,024,700	2,968,927	18,774,862	4.32	6.48
13	Plant Unit Info	1,242.0	434,736	48.6%	95.3%	51.0%	6,829			2,968,927	18,774,862	4.32	
14	West County 3												
15	Gas		501,611					3,308,405	1,024,700	3,390,123	21,432,926	4.27	6.48
16	Plant Unit Info	1,242.0	501,611	56.1%	94.0%	59.7%	6,758			3,390,123	21,432,926	4.27	
17	White Tail PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
20	Wild Azalea PV Solar												
21	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
23	Wild Quail PV Solar												
24	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,715	21.8%	N/A	21.8%	N/A						
26	Wildflower PV Solar												
27	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
29	Willow PV Solar												
30	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,512	19.6%	N/A	19.6%	N/A						
32	Woodyard PV Solar												
33	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
35	_System Totals												
36	Plant Unit Info	36,294.0	10,700,021	N/A	N/A	N/A	6,749			72,215,759	301,603,465	2.82	
37													
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	**Dec - 2026**												
2	Anhinga PV Solar												
3	Solar		7,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,059	12.7%	N/A	12.7%	N/A						
5	Apalachee PV Solar												
6	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,802	21.3%	N/A	21.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,293	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
20	Big Brook PV Solar												
21	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,578					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,578	15.5%	N/A	15.5%	N/A						
26	Big Water PV Solar												
27	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,512	19.0%	N/A	19.0%	N/A						
29	Blackwater River PV Solar												
30	Solar		8,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,457	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,701	19.3%	N/A	19.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,858	21.4%	N/A	21.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,922	16.1%	N/A	16.1%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

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1	Blue Springs PV Solar												
2	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,402					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,402	20.6%	N/A	20.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,723	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
19	Cape Canaveral 3												
20	Gas		435,802					2,837,190	1,024,700	2,907,269	19,428,002	4.46	6.85
21	Plant Unit Info	1,255.0	435,802	46.7%	93.6%	49.9%	6,671			2,907,269	19,428,002	4.46	
22	Cattle Ranch PV Solar												
23	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,595	17.3%	N/A	17.3%	N/A						
25	Cavendish PV Solar												
26	Solar		9,080					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,080	16.4%	N/A	16.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
34	Chipola River PV Solar												
35	Solar		8,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,069	14.6%	N/A	14.6%	N/A						
37	Citrus PV Solar												
38	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		10,921					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,921	19.7%	N/A	19.7%	N/A						
3	Coral Farms PV Solar												
4	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,841	16.0%	N/A	16.0%	N/A						
9	Cypress Pond PV Solar												
10	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
12	Dania Beach 7												
13	Gas		413,629					2,580,911	1,024,700	2,644,659	16,710,698	4.04	6.47
14	Plant Unit Info	1,179.0	413,629	47.2%	53.3%	88.4%	6,394			2,644,659	16,710,698	4.04	
15	Desoto PV Solar												
16	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		8,590					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,590	15.5%	N/A	15.5%	N/A						
21	Echo River PV Solar												
22	Solar		9,068					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,068	16.4%	N/A	16.4%	N/A						
24	Egret PV Solar												
25	Solar		7,713					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,713	13.9%	N/A	13.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,914					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,914	17.9%	N/A	17.9%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,303					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,303	16.8%	N/A	16.8%	N/A						
33	Everglades PV Solar												
34	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
36	Fawn PV Solar												
37	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
2	Flatford PV Solar												
3	Solar		9,626					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,626	17.4%	N/A	17.4%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,493	13.5%	N/A	13.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
11	Fort Myers 2												
12	Gas		283,076					1,963,559	1,024,700	2,012,059	13,959,661	4.93	7.11
13	Plant Unit Info	1,762.0	283,076	21.6%	94.2%	22.9%	7,108			2,012,059	13,959,661	4.93	
14	Fort Myers 3A												
15	Gas		558					5,892	1,024,699	6,038	41,375	7.41	7.02
16	Plant Unit Info	193.0	558	0.4%	96.7%	0.4%	10,821			6,038	41,375	7.41	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	54.7%	N/A	N/A						
19	Fort Myers 3C												
20	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
21	Fort Myers 3D												
22	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
23	Fourmile Creek PV Solar												
24	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,675	17.5%	N/A	17.5%	N/A						
26	Fox Trail PV Solar												
27	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		1,559					17,017	1,024,700	17,437	124,520	7.99	7.32
39	Plant Unit Info	224.0	1,559	0.9%	98.2%	1.0%	11,185			17,437	124,520	7.99	
40	GCEC 8B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Gas		2,305					27,956	1,024,700	28,646	204,566	8.87	7.32
2	Plant Unit Info	224.0	2,305	1.4%	98.2%	1.4%	12,428			28,646	204,566	8.87	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Gas		440					5,688	1,024,700	5,828	41,619	9.46	7.32
7	Plant Unit Info	221.0	440	0.3%	98.2%	0.3%	13,245			5,828	41,619	9.46	
8	Georges Lake PV Solar												
9	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
11	Ghost Orchid PV Solar												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	Goldenrod PV Solar												
15	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
17	Green Pasture PV Solar												
18	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,534	28.0%	N/A	28.0%	N/A						
20	Grove PV Solar												
21	Solar		9,691					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,691	17.5%	N/A	17.5%	N/A						
23	Hammock PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
26	Hawthorne Creek PV Solar												
27	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
29	Hendry Isles PV Solar												
30	Solar		10,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,537	19.0%	N/A	19.0%	N/A						
32	Hibiscus PV Solar												
33	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
35	Hog Bay PV Solar												
36	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A						
38	Holopaw PV Solar												
39	Solar		10,999					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,999	19.8%	N/A	19.8%	N/A						

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Honeybell PV Solar												
2	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
4	Horizon PV Solar												
5	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
7	Ibis PV Solar												
8	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,397	18.8%	N/A	18.8%	N/A						
10	Immokalee PV Solar												
11	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
13	Indian River PV Solar												
14	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
16	Interstate PV Solar												
17	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,270	18.5%	N/A	18.5%	N/A						
19	Kayak PV Solar												
20	Solar		15,528					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,528	28.0%	N/A	28.0%	N/A						
22	Lakeside PV Solar												
23	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,066	18.2%	N/A	18.2%	N/A						
25	Lauderdale 6A												
26	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
27	Lauderdale 6B												
28	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6C												
30	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6D												
32	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6E												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Loggerhead PV Solar												
36	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
38	Long Creek PV Solar												
39	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Magnolia Springs PV Solar												
2	Solar		8,311					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,311	15.0%	N/A	15.0%	N/A						
4	Mallard PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Manatee 3												
8	Gas		824,624					5,410,212	1,024,700	5,543,844	37,609,177	4.56	6.95
9	Plant Unit Info	1,272.0	824,624	87.1%	94.4%	92.3%	6,723			5,543,844	37,609,177	4.56	
10	Manatee PV Solar												
11	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
13	Mare Branch PV Solar												
14	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
16	Martin 3												
17	Gas		15,886					121,552	1,024,700	124,554	857,284	5.40	7.05
18	Plant Unit Info	487.0	15,886	4.4%	94.4%	4.6%	7,841			124,554	857,284	5.40	
19	Martin 4												
20	Gas		21,335					161,295	1,024,700	165,279	1,132,584	5.31	7.02
21	Plant Unit Info	482.0	21,335	6.0%	93.2%	6.4%	7,747			165,279	1,132,584	5.31	
22	Martin 8												
23	Gas		839,141					5,519,286	1,024,700	5,655,612	38,440,212	4.58	6.96
24	Plant Unit Info	1,270.0	839,141	88.8%	94.0%	94.5%	6,740			5,655,612	38,440,212	4.58	
25	Miami-Dade PV Solar												
26	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		15,621					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,621	28.2%	N/A	28.2%	N/A						
31	Monarch PV Solar												
32	Solar		8,894					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,894	16.1%	N/A	16.1%	N/A						
34	Nassau PV Solar												
35	Solar		7,381					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,381	13.3%	N/A	13.3%	N/A						
37	Nature Trail PV Solar												
38	Solar		9,759					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,759	17.6%	N/A	17.6%	N/A						
40	North Orange PV Solar												

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Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
3	Northern Preserve PV Solar												
4	Solar		8,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,407	15.2%	N/A	15.2%	N/A						
6	Norton Creek PV Solar												
7	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
9	Okeechobee 1												
10	Gas		669,632					4,175,941	1,024,700	4,279,087	30,767,997	4.59	7.37
11	Plant Unit Info	1,595.0	669,632	56.4%	76.1%	74.1%	6,390			4,279,087	30,767,997	4.59	
12	Okeechobee PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.2%	N/A	21.2%	N/A						
15	Orange Blossom PV Solar												
16	Solar		9,864					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,864	17.8%	N/A	17.8%	N/A						
18	Orchard PV												
19	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
21	Palm Bay PV Solar												
22	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
24	Pecan Tree PV Solar												
25	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,102	16.4%	N/A	16.4%	N/A						
27	Pelican PV Solar												
28	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,518	19.0%	N/A	19.0%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	114,242	6.02	6.23
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,242	6.02	
33	Pineapple PV Solar												
34	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
36	Pink Trail PV Solar												
37	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	10,097	18.2%	N/A	18.2%	N/A						
2	Port Everglades 5												
3	Gas		823,491					5,111,857	1,024,700	5,238,120	33,044,713	4.01	6.46
4	Plant Unit Info	1,195.0	823,491	92.6%	94.3%	98.2%	6,361			5,238,120	33,044,713	4.01	
5	Prairie Creek PV Solar												
6	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
8	Price Creek PV Solar												
9	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
11	Redlands PV Solar												
12	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
14	Riviera 5												
15	Gas		253,137					1,657,190	1,024,700	1,698,123	11,783,991	4.66	7.11
16	Plant Unit Info	1,319.0	253,137	25.8%	52.7%	49.0%	6,708			1,698,123	11,783,991	4.66	
17	Rodeo PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,247	16.7%	N/A	16.7%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
23	Sambucus PV Solar												
24	Solar		10,363					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,363	18.7%	N/A	18.7%	N/A						
26	Sand Pine PV Solar												
27	Solar		9,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,650	17.4%	N/A	17.4%	N/A						
29	Sanford 4												
30	Gas		64,632					451,387	1,024,700	462,536	3,176,909	4.92	7.04
31	Plant Unit Info	1,201.0	64,632	7.2%	50.3%	14.4%	7,156			462,536	3,176,909	4.92	
32	Sanford 5												
33	Gas		412,114					2,789,835	1,024,700	2,858,744	19,666,570	4.77	7.05
34	Plant Unit Info	1,201.0	412,114	46.1%	96.1%	48.0%	6,937			2,858,744	19,666,570	4.77	
35	Saw Palmetto PV Solar												
36	Solar		9,728					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,728	17.6%	N/A	17.6%	N/A						
38	Sawgrass PV Solar												
39	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Scherer 3												
2	Coal		52,146				11,215	34,401	17,000,000	584,825	1,852,247	3.55	53.84
3	Plant Unit Info	215.0	52,146	32.6%	97.3%	33.5%	11,215			584,825	1,852,247	3.55	
4	Sea Grape PV Solar												
5	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
7	Shirer Branch PV Solar												
8	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
10	Silver Palm PV Solar												
11	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
13	Smith 3												
14	Gas		316,880					2,182,913	1,024,700	2,236,831	15,398,424	4.86	7.05
15	Plant Unit Info	621.0	316,880	68.6%	94.2%	72.8%	7,059			2,236,831	15,398,424	4.86	
16	Smith A												
17	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
18	Southfork PV Solar												
19	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
21	Space Coast PV Solar												
22	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,423					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,423	15.2%	N/A	15.2%	N/A						
27	Speckled Perch PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,001,700	0.48	0.47
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,001,700	0.48	
36	Sundew PV Solar												
37	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		9,297					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Plant Unit Info	74.5	9,297	16.8%	N/A	16.8%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,477					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,477	17.1%	N/A	17.1%	N/A						
11	Tenmile Creek PV Solar												
12	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info		15,308	N/A	N/A	N/A	N/A						
14	Terrill Creek PV Solar												
15	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	149.0	9,108	44.1%	N/A	44.1%	N/A						
17	Thomas Creek PV Solar												
18	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		7,983	N/A	N/A	N/A	N/A						
20	Three Creeks PV Solar												
21	Solar		11,061					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	11,061	34.4%	N/A	34.4%	N/A						
23	Trailside PV Solar												
24	Solar		8,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,113	14.6%	N/A	14.6%	N/A						
26	Turkey Point 3												
27	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,447,275	0.71	0.68
28	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,447,275	0.71	
29	Turkey Point 4												
30	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
31	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
32	Turkey Point 5												
33	Gas		271,167					1,848,957	1,024,700	1,894,626	11,939,850	4.40	6.46
34	Plant Unit Info	1,317.0	271,167	27.7%	94.3%	29.3%	6,987			1,894,626	11,939,850	4.40	
35	Turnpike PV Solar												
36	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
38	Twin Lakes PV Solar												
39	Solar		8,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,677	15.7%	N/A	15.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Net Capability (MW)	(2) Net Generation (MWH)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Avg Net Heat Rate (BTU/KWH)	(7) Fuel Burned (Units)	(8) Fuel Heat Value (BTU/Unit)	(9) Fuel Burned (MMBTU)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost per KWH (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Union Springs PV Solar												
2	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
4	West County 1												
5	Gas		456,399					3,031,420	1,024,700	3,106,296	21,081,985	4.62	6.95
6	Plant Unit Info	1,242.0	456,399	49.4%	94.4%	52.3%	6,806			3,106,296	21,081,985	4.62	
7	West County 2												
8	Gas		437,174					2,904,625	1,024,700	2,976,369	20,199,536	4.62	6.95
9	Plant Unit Info	1,242.0	437,174	47.3%	95.3%	49.7%	6,808			2,976,369	20,199,536	4.62	
10	West County 3												
11	Gas		508,966					3,348,340	1,024,700	3,431,044	23,287,198	4.58	6.95
12	Plant Unit Info	1,242.0	508,966	55.1%	94.0%	58.6%	6,741			3,431,044	23,287,198	4.58	
13	White Tail PV Solar												
14	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
16	Wild Azalea PV Solar												
17	Solar		9,529					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,529	17.2%	N/A	17.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
22	Wildflower PV Solar												
23	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
25	Willow PV Solar												
26	Solar		9,095					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,095	16.4%	N/A	16.4%	N/A						
28	Woodyard PV Solar												
29	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
31	_System Totals												
32	Plant Unit Info	36,294.0	10,931,423	N/A	N/A	N/A	6,856			74,947,061	336,054,119	3.07	
33													
34	Note: Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**#2 Light Oil (BBLS)**													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	257	584	0	841
4	Unit Cost	0	0	0	0	0	0	0	0	0	100 5692	100 5436	0	201 1128
5	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$25,849	$58,740	$0	$84,589
6														
7	Burned													
8	Units	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122
9	Unit Cost	116 2426	107 1918	0	116 2426	0	0	143 5944	0	0	124 5024	113 9411	0	721 7149
10	Amount	$19,639	$214,842	$0	$19,639	$0	$0	$5,172	$0	$0	$144,363	$66,567	$0	$470,223
11														
12	Ending Inventory													
13	Units	1,555,493	1,553,489	1,553,489	1,553,320	1,553,320	1,553,320	1,553,284	1,553,284	1,553,284	1,552,381	1,552,381	1,552,381	1,552,381
14	Unit Cost	109 6858	109 6890	109 6890	109 6883	109 6883	109 6883	109 6875	109 6875	109 6875	109 6749	109 6699	109 6699	109 6699
15	Amount	$170,615,461	$170,400,618	$170,400,618	$170,380,979	$170,380,979	$170,380,979	$170,375,807	$170,375,807	$170,375,807	$170,257,293	$170,249,466	$170,249,466	$170,249,466
16														
17	**#6 Heavy Oil (BBLS)**													
18	Purchases													
19	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22														
23	Burned													
24	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27														
28	Ending Inventory													
29	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
30	Unit Cost	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088	75 0088
31	Amount	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354	$37,523,354
32														
33	**Coal**													
34	Purchases													
35	Units	243,320	243,320	243,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	5,439,840
36	Unit Cost	3 1380	3 1380	3 1380	3 1411	3 1411	3 1411	3 1613	3 1613	3 1613	3 1731	3 1731	3 1731	3 1557
37	Amount	$763,538	$763,538	$763,538	$1,643,800	$1,643,800	$1,643,800	$1,654,372	$1,654,372	$1,654,372	$1,660,547	$1,660,547	$1,660,547	$17,166,771
38														
39	Burned													
40	Units	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384
41	Unit Cost	3 1857	3 1826	3 1796	0	0	0	3 1654	3 1649	3 1645	3 1656	0	3 1672	3 1716
42	Amount	$2,095,721	$1,187,142	$2,591,069	$0	$0	$0	$3,021,389	$3,167,766	$1,417,201	$821,654	$0	$1,852,247	$16,154,190
43														
44	Ending Inventory													
45	Units	3,867,305	3,737,617	3,166,044	3,689,364	4,212,684	4,736,004	4,304,824	3,827,250	3,902,721	4,166,481	4,689,801	4,628,296	4,628,296
46	Unit Cost	3 1792	3 1762	3 1723	3 1679	3 1646	3 1620	3 1611	3 1602	3 1598	3 1611	3 1625	3 1631	3 1631
47	Amount	$12,294,923	$11,871,319	$10,043,788	$11,687,588	$13,331,388	$14,975,188	$13,608,171	$12,094,777	$12,331,948	$13,170,840	$14,831,387	$14,639,687	$14,639,687
48														
49	**Gas (MCF)**													
50	Burned													
51	Units	43,781,394	44,298,297	46,051,935	49,105,530	57,813,350	60,398,527	65,163,990	66,099,384	61,033,667	55,194,888	44,924,852	46,171,351	640,037,167
52	Unit Cost	6 9807	6 5487	5 7562	5 3393	5 3207	5 5070	5 7559	5 8675	5 7350	5 8041	6 3848	6 9093	5 9408
53	Amount	$305,622,721	$290,094,250	$265,083,933	$262,186,823	$307,605,799	$332,617,183	$375,079,900	$387,840,985	$350,025,323	$320,356,723	$286,836,163	$319,011,114	$3,802,360,914
54														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
55	**Nuclear (Other)**													
56	Burned													
57	Units	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
58	Unit Cost	0 5213	0 5222	0 5222	0 5544	0 5876	0 5616	0 5616	0 5616	0 5616	0 5616	0 5616	0 5616	0 5541
59	Amount	$13,989,788	$9,661,023	$10,696,132	$11,263,037	$12,384,395	$14,698,989	$15,188,956	$15,188,956	$14,698,989	$15,188,956	$14,700,735	$15,190,758	$162,850,713
60														
61														
62	Note Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		Type & Schedule	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Jan - 2026								
2	Off System	OS	413,230	413,230	3.549	5.235	14,664,280	21,630,740	5,626,920
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
4	Subtotal Jan - 2026		467,420	467,420	3.202	4.693	14,969,100	21,935,561	5,626,920
5	Feb - 2026								
6	Off System	OS	288,027	288,027	3.323	4.974	9,570,531	14,326,560	3,856,029
7	St Lucie Reliability Sales	St. L.	48,946	48,946	0.563	0.563	275,322	275,322	
8	Subtotal Feb - 2026		336,973	336,973	2.922	4.333	9,845,852	14,601,881	3,856,029
9	Mar - 2026								
10	Off System	OS	217,930	217,930	3.161	4.226	6,889,002	9,209,483	1,719,490
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
12	Subtotal Mar - 2026		272,120	272,120	2.644	3.496	7,193,822	9,514,303	1,719,490
13	Apr - 2026								
14	Off System	OS	237,300	237,300	2.690	3.806	6,383,634	9,031,466	1,987,892
15	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
16	Subtotal Apr - 2026		288,587	288,587	2.314	3.232	6,678,608	9,326,440	1,987,892
17	May - 2026								
18	Off System	OS	180,730	180,730	2.995	4.130	5,413,440	7,463,774	1,882,120
19	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
20	Subtotal May - 2026		233,727	233,727	2.447	3.324	5,718,247	7,768,580	1,882,120
21	Jun - 2026								
22	Off System	OS	181,200	181,200	3.232	4.345	5,857,169	7,873,542	1,854,568
23	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
24	Subtotal Jun - 2026		232,487	232,487	2.646	3.514	6,152,143	8,168,516	1,854,568
25	Jul - 2026								
26	Off System	OS	177,010	177,010	3.564	4.650	6,308,572	8,230,610	1,651,656
27	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
28	Subtotal Jul - 2026		230,007	230,007	2.875	3.711	6,613,379	8,535,417	1,651,656

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
29	Aug - 2026								
30	Off System	OS	154,690	154,690	3.570	4.641	5,522,636	7,178,731	1,427,811
31	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
32	Subtotal Aug - 2026		207,687	207,687	2.806	3.603	5,827,443	7,483,538	1,427,811
33	Sep - 2026								
34	Off System	OS	212,100	212,100	3.378	4.565	7,164,194	9,682,481	2,167,407
35	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
36	Subtotal Sep - 2026		263,387	263,387	2.832	3.788	7,459,169	9,977,456	2,167,407
37	Oct - 2026								
38	Off System	OS	237,150	237,150	3.342	4.439	7,925,047	10,527,854	2,301,394
39	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
40	Subtotal Oct - 2026		290,147	290,147	2.836	3.734	8,229,853	10,832,660	2,301,394
41	Nov - 2026								
42	Off System	OS	260,700	260,700	3.050	4.186	7,952,063	10,912,650	2,408,348
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
44	Subtotal Nov - 2026		313,142	313,142	2.634	3.579	8,247,050	11,207,637	2,408,348
45	Dec - 2026								
46	Off System	OS	299,770	299,770	3.393	4.791	10,169,985	14,363,429	3,457,218
47	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
48	Subtotal Dec - 2026		353,960	353,960	2.959	4.144	10,474,805	14,668,249	3,457,218
49	2026								
50	Off System	OS	2,859,837	2,859,837	3.281	4.561	93,820,551	130,431,318	30,340,852
51	St Lucie Reliability Sales	St. L.	629,806	629,806	0.570	0.570	3,588,921	3,588,921	
52	Subtotal 2026		3,489,643	3,489,643	2.791	3.841	97,409,472	134,020,239	30,340,852
53									
54	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Jan - 2026				
2	Chelco	80	80	10.845	8,676
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	71,424	71,424	5.487	3,919,380
5	Santa Rosa PPA	85,406	85,406	4.348	3,713,738
6	Solid Waste Authority 40MW	28,272	28,272	3.653	1,032,883
7	Solid Waste Authority 70MW	49,811	49,811	5.625	2,801,687
8	St Lucie Reliability Purchases	54,566	54,566	0.474	258,407
9	Subtotal Jan - 2026	291,047	291,047	4.045	11,772,771
10	Feb - 2026				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	49,700	49,700	5.387	2,677,191
14	Santa Rosa PPA	107,697	107,697	3.897	4,196,461
15	Solid Waste Authority 40MW	23,641	23,641	3.207	758,144
16	Solid Waste Authority 70MW	49,641	49,641	5.379	2,670,219
17	St Lucie Reliability Purchases	49,286	49,286	0.474	233,400
18	Subtotal Feb - 2026	281,532	281,532	3.759	10,582,091
19	Mar - 2026				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	104,284	104,284	5.562	5,800,156
23	Solid Waste Authority 40MW	22,216	22,216	3.103	689,246
24	Solid Waste Authority 70MW	54,104	54,104	5.322	2,879,222
25	St Lucie Reliability Purchases	54,566	54,566	0.474	258,407
26	Subtotal Mar - 2026	236,690	236,690	4.087	9,673,707
27	Apr - 2026				
28	Chelco	84	84	10.845	9,110
29	Georgia Power Company	1,488	1,488	2.554	38,000
30	King Fisher	112,230	112,230	5.575	6,256,454
31	Solid Waste Authority 40MW	31,421	31,421	2.570	807,433
32	Solid Waste Authority 70MW	37,390	37,390	5.029	1,880,195
33	St Lucie Reliability Purchases	16,246	16,246	0.485	78,726
34	Subtotal Apr - 2026	198,858	198,858	4.561	9,069,918
35	May - 2026				
36	Chelco	84	84	10.845	9,110
37	Georgia Power Company	1,440	1,440	2.639	38,000
38	King Fisher	79,205	79,205	5.510	4,364,183
39	Solid Waste Authority 40MW	29,239	29,239	2.891	845,252
40	Solid Waste Authority 70MW	7,418	7,418	5.205	386,109
41	St Lucie Reliability Purchases	228	228	0.485	1,103
42	Subtotal May - 2026	117,614	117,614	4.799	5,643,757

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
43	Jun - 2026				
44	Chelco	84	84	10.845	9,110
45	Georgia Power Company	1,488	1,488	2.554	38,000
46	King Fisher	97,800	97,800	5.553	5,430,916
47	Solid Waste Authority 40MW	23,695	23,695	3.120	739,315
48	Solid Waste Authority 70MW	46,973	46,973	5.331	2,504,288
49	St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
50	Subtotal Jun - 2026	221,644	221,644	4.050	8,975,708
51	Jul - 2026				
52	Chelco	84	84	10.845	9,110
53	Georgia Power Company	1,488	1,488	2.554	38,000
54	King Fisher	75,206	75,206	5.502	4,137,530
55	Solid Waste Authority 40MW	27,796	27,796	3.668	1,019,600
56	Solid Waste Authority 70MW	47,601	47,601	5.633	2,681,274
57	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
58	Subtotal Jul - 2026	205,499	205,499	3.965	8,148,063
59	Aug - 2026				
60	Chelco	84	84	10.845	9,110
61	Georgia Power Company	1,488	1,488	2.554	38,000
62	King Fisher	79,422	79,422	5.515	4,380,392
63	Solid Waste Authority 40MW	30,437	30,437	3.559	1,083,191
64	Solid Waste Authority 70MW	42,549	42,549	5.573	2,371,121
65	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
66	Subtotal Aug - 2026	207,304	207,304	3.929	8,144,362
67	Sep - 2026				
68	Chelco	80	80	10.845	8,676
69	Georgia Power Company	1,440	1,440	2.639	38,000
70	King Fisher	85,680	85,680	5.528	4,736,294
71	Solid Waste Authority 40MW	15,638	15,638	3.305	516,903
72	Solid Waste Authority 70MW	45,835	45,835	5.433	2,490,335
73	St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
74	Subtotal Sep - 2026	200,277	200,277	4.017	8,044,287
75	Oct - 2026				
76	Chelco	80	80	10.845	8,676
77	Georgia Power Company	1,488	1,488	2.554	38,000
78	King Fisher	89,621	89,621	5.539	4,964,203
79	Solid Waste Authority 40MW	26,724	26,724	3.097	827,691
80	Solid Waste Authority 70MW	38,502	38,502	5.319	2,047,813
81	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
82	Subtotal Oct - 2026	209,739	209,739	3.885	8,148,931

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
83	Nov - 2026				
84	Chelco	80	80	10.845	8,676
85	Georgia Power Company	1,440	1,440	2.639	38,000
86	King Fisher	111,750	111,750	5.575	6,230,138
87	Solid Waste Authority 40MW	29,650	29,650	3.081	913,512
88	Solid Waste Authority 70MW	23,321	23,321	5.310	1,238,303
89	St Lucie Reliability Purchases	52,806	52,806	0.481	254,080
90	Subtotal Nov - 2026	219,046	219,046	3.964	8,682,708
91	Dec - 2026				
92	Chelco	80	80	10.845	8,676
93	Georgia Power Company	1,488	1,488	2.554	38,000
94	King Fisher	74,958	74,958	5.498	4,121,143
95	Solid Waste Authority 40MW	28,592	28,592	3.593	1,027,381
96	Solid Waste Authority 70MW	47,497	47,497	5.592	2,655,836
97	St Lucie Reliability Purchases	54,566	54,566	0.481	262,549
98	Subtotal Dec - 2026	207,181	207,181	3.916	8,113,586
99	2026				
100	Chelco	980	980	10.845	106,281
101	Georgia Power Company	17,664	17,664	2.582	456,000
102	King Fisher	1,031,280	1,031,280	5.529	57,017,979
103	Santa Rosa PPA	193,103	193,103	4.096	7,910,200
104	Solid Waste Authority 40MW	317,321	317,321	3.233	10,260,551
105	Solid Waste Authority 70MW	490,641	490,641	5.423	26,606,403
106	St Lucie Reliability Purchases	545,442	545,442	0.484	2,642,475
107	Subtotal 2026	2,596,431	2,596,431	4.044	104,999,888
108					
109	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Jan - 2026				
2	Qualifying Facilities	51,285	51,285	4.875	2,500,201
3	Subtotal Jan - 2026	51,285	51,285	4.875	2,500,201
4	Feb - 2026				
5	Qualifying Facilities	45,465	45,465	4.923	2,238,230
6	Subtotal Feb - 2026	45,465	45,465	4.923	2,238,230
7	Mar - 2026				
8	Qualifying Facilities	55,325	55,325	5.077	2,808,672
9	Subtotal Mar - 2026	55,325	55,325	5.077	2,808,672
10	Apr - 2026				
11	Qualifying Facilities	48,911	48,911	4.975	2,433,076
12	Subtotal Apr - 2026	48,911	48,911	4.975	2,433,076
13	May - 2026				
14	Qualifying Facilities	50,591	50,591	5.392	2,727,941
15	Subtotal May - 2026	50,591	50,591	5.392	2,727,941
16	Jun - 2026				
17	Qualifying Facilities	49,822	49,822	5.245	2,613,112
18	Subtotal Jun - 2026	49,822	49,822	5.245	2,613,112
19	Jul - 2026				
20	Qualifying Facilities	46,090	46,090	5.577	2,570,298
21	Subtotal Jul - 2026	46,090	46,090	5.577	2,570,298

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
22	Aug - 2026				
23	Qualifying Facilities	48,858	48,858	5.404	2,640,238
24	Subtotal Aug - 2026	48,858	48,858	5.404	2,640,238
25	Sep - 2026				
26	Qualifying Facilities	41,722	41,722	5.392	2,249,575
27	Subtotal Sep - 2026	41,722	41,722	5.392	2,249,575
28	Oct - 2026				
29	Qualifying Facilities	54,374	54,374	4.841	2,632,276
30	Subtotal Oct - 2026	54,374	54,374	4.841	2,632,276
31	Nov - 2026				
32	Qualifying Facilities	38,661	38,661	5.218	2,017,452
33	Subtotal Nov - 2026	38,661	38,661	5.218	2,017,452
34	Dec - 2026				
35	Qualifying Facilities	36,927	36,927	5.234	1,932,558
36	Subtotal Dec - 2026	36,927	36,927	5.234	1,932,558
37	2026				
38	Qualifying Facilities	568,031	568,031	5.169	29,363,628
39	Subtotal 2026	568,031	568,031	5.169	29,363,628
40					
41	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		Type	(1) Total KWH Purchased (000)	(2) Transaction Cost (cents/kWh)	(3) Total $ for Fuel Adj	(4) Cost if Generated (cents/kWh)	(5) Cost if Generated ($)	(6) Fuel Savings ($)
1	Mar - 2026							
2	Economy	OS	21,080	4.000	843,200	6.693	1,410,894	567,694
3	Subtotal Mar - 2026		21,080	4.000	843,200	6.693	1,410,894	567,694
4	Apr - 2026							
5	Economy	OS	9,000	6.000	540,000	6.976	627,861	87,861
6	Subtotal Apr - 2026		9,000	6.000	540,000	6.976	627,861	87,861
7	May - 2026							
8	Economy	OS	18,910	6.300	1,191,330	7.781	1,471,350	280,020
9	Subtotal May - 2026		18,910	6.300	1,191,330	7.781	1,471,350	280,020
10	Jun - 2026							
11	Economy	OS	16,800	6.500	1,092,000	7.468	1,254,669	162,669
12	Subtotal Jun - 2026		16,800	6.500	1,092,000	7.468	1,254,669	162,669
13	Jul - 2026							
14	Economy	OS	19,220	6.700	1,287,740	7.956	1,529,115	241,375
15	Subtotal Jul - 2026		19,220	6.700	1,287,740	7.956	1,529,115	241,375
16	Aug - 2026							
17	Economy	OS	20,770	6.000	1,246,200	7.640	1,586,791	340,591
18	Subtotal Aug - 2026		20,770	6.000	1,246,200	7.640	1,586,791	340,591
19	Sep - 2026							
20	Economy	OS	24,600	5.500	1,353,000	7.646	1,880,937	527,937
21	Subtotal Sep - 2026		24,600	5.500	1,353,000	7.646	1,880,937	527,937
22	Oct - 2026							
23	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214
24	Subtotal Oct - 2026		7,440	5.000	372,000	5.930	441,214	69,214
25	2026							
26	Economy	OS	137,820	5.751	7,925,470	7.403	10,202,830	2,277,360
27	Subtotal 2026		137,820	5.751	7,925,470	7.403	10,202,830	2,277,360
28								
29	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		2023	2024	2025	2026	% Diff 2024 vs 2023	% Diff 2025 vs 2024	% Diff 2026 vs 2025
1	**Fuel Cost of System Net Generation ($)**							
2	Heavy Oil	90	0	150,770	0	(100.0%)	N/A	(100.0%)
3	Light Oil	9,840,941	13,839,692	6,913,016	470,223	40.6%	(50.0%)	(93.2%)
4	Coal	11,190,024	17,770,574	26,989,711	16,154,190	58.8%	51.9%	(40.1%)
5	Gas	3,055,487,382	2,895,109,962	3,581,548,288	3,802,360,914	(5.2%)	23.7%	6.2%
6	Nuclear	143,739,823	144,365,476	157,617,630	162,850,713	0.4%	9.2%	3.3%
7	Subtotal Fuel Cost of System Net Generation ($)	3,220,258,260	3,071,085,703	3,773,219,417	3,981,836,039	(4.6%)	22.9%	5.5%
8								
9	**System Net Generation (MWh)**							
10	Heavy Oil	(9,866)	(20,101)	(9,458)	0	103.7%	(52.9%)	(100.0%)
11	Light Oil	64,591	103,022	41,543	1,885	59.5%	(59.7%)	(95.5%)
12	Coal	247,884	412,000	508,367	462,274	66.2%	23.4%	(9.1%)
13	Gas	100,845,740	100,506,816	99,803,567	97,322,175	(0.3%)	(0.7%)	(2.5%)
14	Nuclear	28,743,423	28,109,260	29,345,960	27,890,004	(2.2%)	4.4%	(5.0%)
15	Solar	9,658,453	13,212,536	16,769,044	19,493,262	36.8%	26.9%	16.2%
16	Hydrogen	0	2,138	29,456	0	N/A	1,277.5%	(100.0%)
17	Subtotal System Net Generation (MWh)	139,550,225	142,325,672	146,488,478	145,169,600	2.0%	2.9%	(0.9%)
18								
19	**Units of Fuel Burned (Unit)**							
20	Heavy Oil	1	0	2,009	0	(100.0%)	N/A	(100.0%)
21	Light Oil	94,718	122,097	63,497	4,122	28.9%	(48.0%)	(93.5%)
22	Coal	185,018	301,826	518,144	299,611	63.1%	71.7%	(42.2%)
23	Gas	682,074,123	685,809,819	679,554,230	640,037,167	0.5%	(0.9%)	(5.8%)
24	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2.1%)	4.7%	(6.2%)
25	Hydrogen	0	13,976	186,819	0			
26								
27								
28	**BTU Burned (MMBTU)**							
29	Heavy Oil	6	0	12,715	0	(100.0%)	N/A	(100.0%)
30	Light Oil	547,986	704,833	366,847	24,031	28.6%	(48.0%)	(93.4%)
31	Coal	3,383,502	5,103,453	8,170,904	5,093,384	50.8%	60.1%	(37.7%)
32	Gas	698,524,014	703,079,884	696,420,531	655,846,085	0.7%	(0.9%)	(5.8%)
33	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2.1%)	4.7%	(6.2%)
34	Hydrogen	0	13,976	186,819	0			
35	Subtotal BTU Burned (MMBTU)	1,008,209,316	1,008,188,337	1,018,362,035	954,889,180	(0.0%)	1.0%	(6.2%)
36								
37	**Generation Mix (%)**							
38	Heavy Oil	(0.01%)	(0.01%)	(0.01%)	0.00%			
39	Light Oil	0.05%	0.07%	0.03%	0.00%			
40	Coal	0.18%	0.29%	0.35%	0.32%			
41	Gas	72.26%	70.62%	68.13%	67.04%			
42	Nuclear	20.60%	19.75%	20.03%	19.21%			
43	Solar	6.92%	9.28%	11.45%	13.43%			
44		0.00%	0.00%	0.02%	0.00%			
45	Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
46								
47	**Fuel Cost per Unit ($/Unit)**							
48	Heavy Oil	90.2000	-	75.05	-	(100.0%)	N/A	(100.0%)
49	Light Oil	103.8972	113.3496	108.8710	114.0780	9.1%	(4.0%)	4.8%
50	Coal	60.4807	58.8770	52.0892	53.9172	(2.7%)	(11.5%)	3.5%
51	Gas	4.4797	4.2214	5.2704	5.9408	(5.8%)	24.8%	12.7%
52	Nuclear	0.4701	0.4824	0.5032	0.5541	2.6%	4.3%	10.1%
53								
54	**Fuel Cost per MMBTU ($/MMBTU)**							
55	Heavy Oil	14.2519	-	11.86	-	(100.0%)	N/A	(100.0%)
56	Light Oil	17.9584	19.6354	18.8444	19.5673	9.3%	(4.0%)	3.8%
57	Coal	3.3072	3.4821	3.3031	3.1716	5.3%	(5.1%)	(4.0%)
58	Gas	4.3742	4.1178	5.1428	5.7976	(5.9%)	24.9%	12.7%
59	Nuclear	0.4701	0.4824	0.5032	0.5541	2.6%	4.3%	10.1%
60	Subtotal Fuel Cost per MMBTU ($/MMBTU)	3.1940	3.0461	3.7052	4.1699	(4.6%)	21.6%	12.5%
61								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		2023	2024	2025	2026	% Diff 2024 vs 2023	% Diff 2025 vs 2024	% Diff 2026 vs 2025
62	**BTU Burned per KWH (BTU/KWH)**							
63	Heavy Oil	(1)	-	(1,344.30)	-	(100.0%)	N/A	(100.0%)
64	Light Oil	8,484	6,842	8,831	12,749	(19.4%)	29.1%	44.4%
65	Coal	13,650	12,387	16,073	11,018	(9.2%)	29.8%	(31.4%)
66	Gas	6,927	6,995	6,978	6,739	1.0%	(0.2%)	(3.4%)
67	Nuclear	10,637	10,647	10,673	10,539	0.1%	0.2%	(1.3%)
68	Subtotal BTU Burned per KWH (BTU/KWH)	7,225	7,084	6,952	6,578	(2.0%)	(1.9%)	(5.4%)
69								
70	**Generated Fuel Cost per KWH (cents/KWH)**							
71	Heavy Oil	(0.0009)	-	(1.59)	-	(100.0%)	N/A	(100.0%)
72	Light Oil	15.2358	13.4337	16.6407	24.9474	(11.8%)	23.9%	49.9%
73	Coal	4.5142	4.3132	5.3091	3.4945	(4.5%)	23.1%	(34.2%)
74	Gas	3.0299	2.8805	3.5886	3.9070	(4.9%)	24.6%	8.9%
75	Nuclear	0.5001	0.5136	0.5371	0.5839	2.7%	4.6%	8.7%
76	Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.3076	2.1578	2.5758	2.7429	(6.5%)	19.4%	6.5%
77								
78	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

FPL	**CURRENT 2025**	**JAN 2026**	**DIFFERENCE JAN 2026**	**DIFFERENCE % CURRENT 2025**
BASE	$81.25	$89.17	$7.92	9.7%
FUEL COST RECOVERY	$24.08	$28.93	$4.85	20.1%
ENERGY CONSERVATION COST RECOVERY	$1.38	$1.42	$0.04	2.7%
CAPACITY COST RECOVERY	$1.03	$0.52	($0.51)	-49.7%
ENVIRONMENTAL COST RECOVERY	$3.61	$3.45	($0.16)	-4.4%
STORM PROTECTION PLAN COST RECOVERY	$8.10	$10.10	$2.00	24.7%
STORM RESTORATION RECOVERY SURCHARGE	$12.02	$0.00	($12.02)	-100.0%
TRANSITION RIDER CREDIT	($0.79)	($0.40)	$0.39	-49.4%
SUBTOTAL	$130.68	$133.19	$2.51	1.9%
GROSS RECEIPTS TAX/RAF	$3.46	$3.54	$0.08	2.3%
TOTAL	**$134.14**	**$136.73**	**$2.59**	**1.9%**

NWFL	**CURRENT 2025**	**JAN 2026**	**DIFFERENCE JAN 2026**	**DIFFERENCE % CURRENT 2025**
BASE	$81.25	$89.17	$7.92	9.7%
FUEL COST RECOVERY	$24.08	$28.93	$4.85	20.1%
ENERGY CONSERVATION COST RECOVERY	$1.38	$1.42	$0.04	2.7%
CAPACITY COST RECOVERY	$1.03	$0.52	($0.51)	-49.7%
ENVIRONMENTAL COST RECOVERY	$3.61	$3.45	($0.16)	-4.4%
STORM PROTECTION PLAN COST RECOVERY	$8.10	$10.10	$2.00	24.7%
STORM RESTORATION RECOVERY SURCHARGE	$12.02	$0.00	($12.02)	-100.0%
TRANSITION RIDER	$8.42	$4.21	($4.21)	-50.0%
SUBTOTAL	$139.89	$137.80	($2.09)	-1.5%
GROSS RECEIPTS TAX/RAF	$3.71	$3.66	($0.05)	-1.3%
TOTAL	**$143.60**	**$141.46**	**($2.14)**	**-1.5%**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.01407~~0.01540¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	~~1.0108~~1.0121
Secondary Voltage Delivery	~~1.0307~~1.0413

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL' s projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL' s Ten Year Site Plan.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01540¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0121
Secondary Voltage Delivery	1.0413

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL' s projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL' s Ten Year Site Plan.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	
Metering Equipment	~~0.038~~0.000%
Distribution Equipment	0.086%
Transmission Equipment	~~0.045~~0.039%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	
Metering Equipment	0.000%
Distribution Equipment	0.086%
Transmission Equipment	0.039%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

EXHIBIT AM-6
CAPACITY COST RECOVERY
2026 FACTORS
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**Base**													
2	Payments to Non-cogenerators	$3,160,200	$3,160,200	$1,564,000	$1,564,000	$1,564,000	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$1,618,400	$22,341,200
3	Payments to Co-generators	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$140,665	$1,687,980
4	Transmission of Electricity by Others	$350,617	$243,872	$175,548	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$25,300	$257,075	$1,229,511
5	Transmission Revenues from Capacity Sales	($1,339,541)	($900,001)	($600,991)	($659,940)	($168,214)	($161,805)	($270,382)	($228,284)	($350,880)	($301,413)	($552,240)	($736,225)	($6,269,915)
6	Incremental Plant Security Costs O&M	$2,295,376	$2,250,362	$3,041,726	$2,495,496	$2,308,588	$2,555,277	$2,567,363	$2,472,987	$2,709,070	$2,609,147	$2,962,812	$3,234,327	$31,502,531
7	Incremental Plant Security Costs Capital	$447,273	$446,746	$446,292	$446,605	$447,565	$449,458	$451,441	$453,511	$455,334	$455,409	$455,297	$456,181	$5,411,112
8	Incremental Nuclear NRC Compliance Costs O&M	$68,767	$68,767	$188,767	$68,767	$68,767	$68,767	$68,767	$68,767	$68,767	$68,767	$68,767	$68,767	$945,203
9	Incremental Nuclear NRC Compliance Costs Capital	$843,552	$841,276	$839,006	$836,741	$834,480	$832,225	$829,975	$827,730	$825,490	$823,255	$821,025	$818,801	$9,973,556
10	Subtotal Base	$5,966,909	$6,251,887	$5,795,013	$4,917,634	$5,221,152	$5,528,288	$5,431,530	$5,379,076	$5,492,145	$5,439,530	$5,540,026	$5,857,990	$66,821,178
11														
12	**General**													
13	Incremental Plant Security Costs Capital	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Subtotal General	-	-	-	-	-	-	-	-	-	-	-	-	-
15														
16	**Intermediate**													
17	Incremental Plant Security Costs O&M	$244,224	$120,855	$299,292	$121,776	$288,770	$378,115	$277,713	$107,428	$131,506	$123,147	$96,967	$129,794	$2,319,588
18	Incremental Plant Security Costs Capital	$108,881	$115,372	$120,028	$120,321	$120,549	$120,695	$120,728	$120,675	$120,561	$120,426	$120,269	$120,163	$1,428,668
19	Subtotal Intermediate	$353,105	$236,226	$419,319	$242,098	$409,319	$498,810	$398,442	$228,103	$252,068	$243,573	$217,237	$249,957	$3,748,256
20														
21	**Peaking**													
22	Incremental Plant Security Costs O&M	$9,460	$6,202	$4,381	$16,512	$4,155	$4,355	$4,549	$4,153	$4,336	$4,326	$4,117	$4,506	$71,052
23	Incremental Plant Security Costs Capital	$14,843	$12,784	$12,763	$12,741	$12,720	$12,698	$12,677	$12,656	$12,634	$12,613	$12,592	$12,571	$154,292
24	Subtotal Peaking	$24,303	$18,986	$17,144	$29,253	$16,875	$17,053	$17,226	$16,809	$16,970	$16,939	$16,709	$17,077	$225,344
25														
26	**Solar**													
27	Incremental Plant Security Costs O&M	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$19,710	$236,523
28	Incremental Plant Security Costs Capital	$4,556	$4,526	$4,497	$4,467	$4,437	$4,408	$4,378	$4,348	$4,319	$4,289	$4,259	$4,230	$52,714
29	Subtotal Solar	$24,266	$24,237	$24,207	$24,177	$24,148	$24,118	$24,088	$24,059	$24,029	$23,999	$23,970	$23,940	$289,237
30														
31	Total	$6,368,583	$6,531,336	$6,255,683	$5,213,162	$5,671,494	$6,068,269	$5,871,285	$5,648,046	$5,785,212	$5,724,041	$5,797,941	$6,148,963	$71,084,015
32														
33	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Total Capacity Costs	$6,368,583	$6,531,336	$6,255,683	$5,213,162	$5,671,494	$6,068,269	$5,871,285	$5,648,046	$5,785,212	$5,724,041	$5,797,941	$6,148,963	$71,084,015
2														
3	Total Base Capacity Costs	$5,966,909	$6,251,887	$5,795,013	$4,917,634	$5,221,152	$5,528,288	$5,431,530	$5,379,076	$5,492,145	$5,439,530	$5,540,026	$5,857,990	$66,821,178
4	Base Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
5	Total Base Jurisdictionalized Capacity Costs	$5,723,817	$5,997,185	$5,558,924	$4,717,289	$5,008,442	$5,303,065	$5,210,249	$5,159,932	$5,268,395	$5,217,923	$5,314,325	$5,619,335	$64,098,880
6														
7	Total General Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	General Jurisdictional Factor	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%
9	Total General Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10														
11	Total Intermediate Capacity Costs	$353,105	$236,226	$419,319	$242,098	$409,319	$498,810	$398,442	$228,103	$252,068	$243,573	$217,237	$249,957	$3,748,256
12	Intermediate Jurisdictional Factor	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%
13	Total Intermediate Jurisdictionalized Capacity Costs	$336,697	$225,249	$399,834	$230,847	$390,298	$475,630	$379,926	$217,503	$240,354	$232,254	$207,142	$238,341	$3,574,075
14														
15	Total Peaking Capacity Costs	$24,303	$18,986	$17,144	$29,253	$16,875	$17,053	$17,226	$16,809	$16,970	$16,939	$16,709	$17,077	$225,344
16	Peaking Jurisdictional Factor	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%
17	Total Peaking Jurisdictionalized Capacity Costs	$22,970	$17,945	$16,203	$27,649	$15,950	$16,118	$16,281	$15,887	$16,040	$16,010	$15,793	$16,140	$212,988
18														
19	Total Solar Capacity Costs	$24,266	$24,237	$24,207	$24,177	$24,148	$24,118	$24,088	$24,059	$24,029	$23,999	$23,970	$23,940	$289,237
20	Solar Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
21	Total Solar Jurisdictionalized Capacity Costs	$23,278	$23,249	$23,221	$23,192	$23,164	$23,135	$23,107	$23,078	$23,050	$23,021	$22,993	$22,965	$277,453
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	$6,106,761	$6,263,628	$5,998,181	$4,998,978	$5,437,854	$5,817,949	$5,629,563	$5,416,400	$5,547,839	$5,489,209	$5,560,252	$5,896,781	$68,163,396
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													($11,087,053)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													$3,369,735
32	Total Recoverable Capacity Costs													$60,446,078
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Class Summary - Non-Fuel	Avg 4 CP Load Factor at Meter (%) (1)	Projected Sales at Meter (kWh) (2)	Projected Avg 4 CP at Meter (kW) (3)	Demand Loss Expansion Factor (4)	Energy Loss Expansion Factor (5)	Projected Sales at Generation (kWh) (6)	Projected Avg 4 CP at Generation (kW) (7)	Percentage of Sales at Generation (%) (8)	Percentage of Demand at Generation (%) (9)
1	RS1/RTR1/RS-2EV	53.39%	70,148,782,113	14,999,209	1.083765	1.059153	74,298,313,004	16,255,624	54.70233%	60.89631%
2	GS1/GST1	55.82%	8,456,898,435	1,729,419	1.083765	1.059153	8,957,151,756	1,874,284	6.59473%	7.02138%
3	GSD1/GSDT1/HLFT1/GSD1-EV	66.18%	29,307,306,672	5,055,120	1.083633	1.059057	31,038,113,500	5,477,897	22.85189%	20.52112%
4	OS2	137.29%	14,537,556	1,209	1.041018	1.029481	14,966,134	1,258	0.01102%	0.00471%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.39%	10,809,337,393	1,636,764	1.081850	1.057873	11,434,906,389	1,770,733	8.41898%	6.63346%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.81%	3,971,612,528	568,095	1.066347	1.047330	4,159,588,144	605,786	3.06251%	2.26938%
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.57%	939,095,087	126,759	1.023406	1.017153	955,203,475	129,726	0.70327%	0.48598%
8	SST1T	78.03%	106,315,864	15,555	1.023406	1.017153	108,139,510	15,919	0.07962%	0.05963%
9	SST1D1/SST1D2/SST1D3	100.82%	72,549	8	1.041018	1.029481	74,688	9	0.00005%	0.00003%
10	CILC D/CILC G	86.71%	2,574,501,950	338,924	1.065562	1.046421	2,694,012,987	361,144	1.98347%	1.35291%
11	CILC T	94.61%	1,462,988,221	176,527	1.023406	1.017153	1,488,082,998	180,659	1.09561%	0.67678%
12	MET	70.94%	68,244,559	10,981	1.041018	1.029481	70,256,457	11,432	0.05173%	0.04283%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	6,476.69%	501,343,320	884	1.083765	1.059153	530,999,424	958	0.39095%	0.00359%
14	SL2/SL2M/GSCU1	100.37%	69,049,844	7,853	1.083765	1.059153	73,134,369	8,511	0.05385%	0.03188%
15	Total		128,430,086,092	24,667,308			135,822,942,837	26,693,940	100.00000%	100.00000%

16

17 (1) Calculated: Col(4)/8760 hours / Col(5)

18 (2) Projected kwh sales for the period January 2026 through December 2026.

19 (3) AVG 4 CP load factor based on 2022 load research data and 2025 projections.

20 (4) Based on 2025 demand losses.

21 (5) Based on 2025 energy losses.

22 (6) Col(4) * Col(7)

23 (7) Col(5) * Col(6)

24 (8) Col(8) / Total for Col(8)

25 (9) Col(9) / Total for Col(9)

26

27 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	DDC ($/KW)
1	RS1/RTR1/RS-2EV	54.702329%	60.896309%	3,967,849	32,392,299	36,360,148	70,148,782,113				0.00052		
2	GS1/GST1	6.594727%	7.021385%	478,350	3,734,853	4,213,204	8,456,898,435				0.00050		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.851893%	20.521125%	1,657,569	10,915,709	12,573,278	29,307,306,672	52.445462%	76,549,989	0.16			
4	OS2	0.011019%	0.004714%	799	2,508	3,307	14,537,556				0.00023		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.418980%	6.633465%	610,673	3,528,509	4,139,182	10,809,337,393	62.852212%	23,558,934	0.18			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.062508%	2.269377%	222,140	1,207,139	1,429,279	3,971,612,528	66.476696%	8,184,169	0.17			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.703271%	0.485977%	51,012	258,503	309,515	939,095,087	70.307799%	1,829,714	0.17			
8	SST1T	0.079618%	0.059634%	5,775	31,721	37,496	106,315,864	17.096792%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.000055%	0.000032%	4	17	21	72,549	6.694356%	1,485			0.02	0.01
10	CILC D/CILC G	1.983474%	1.352907%	143,872	719,646	863,518	2,574,501,950	71.595705%	4,925,875	0.18			
11	CILC T	1.095605%	0.676779%	79,470	359,996	439,466	1,462,988,221	76.055275%	2,635,049	0.17			
12	MET	0.051727%	0.042825%	3,752	22,780	26,532	68,244,559	51.675160%	180,910	0.15			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.390950%	0.003588%	28,358	1,908	30,266	501,343,320				0.00006		
14	SL2/SL2M/GSCU1	0.053845%	0.031884%	3,906	16,960	20,866	69,049,844				0.00030		
15	Total			7,253,529	53,192,548	60,446,078	128,430,086,092						

16

17 (1) Obtained from Page 3, Col(10)

18 (2) Obtained from Page 3, Col(11)

19 (3) (Total Capacity Costs/13) * Col(3)

20 (4) (Total Capacity Costs/13 * 12) * Col(4)

21 (5) Col(5) + Col(6)

22 (6) Projected kwh sales for the period January 2026 through December 2026.

23 (7) (kWh sales / 8760 hours)/(avg customer NCP)

24 (8) Col(8) / (Col(9) *730)

25 (9) Col(7) / Col(10)

26 (10) Col(7) / Col(8)

27 (11) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months

28 (12) SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**202-INCREMENTAL SECURITY**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		$7,474	$9,587	$15,364	$183,687	$171,650	$420,340	$208,237	$464,039	$118,551	$10,309	$46,390	$244,372	$1,900,000
5	b. Additions to Plants		$52,372	$55,212	$97,548	$132,770	$124,377	$128,548	$67,903	$36,961	$184,440	$100,225	$295,458	$167,376	$1,443,191
6	c. Retirements		($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($1,374)	($16,491)
7	d. Cost of Removal		($393)	($505)	($809)	($9,668)	($9,034)	($22,123)	($10,960)	($24,423)	($6,240)	($543)	($2,442)	($12,862)	($100,000)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$50,850,924	$50,901,921	$50,955,759	$51,051,933	$51,183,329	$51,306,332	$51,433,505	$51,500,034	$51,535,621	$51,718,686	$51,817,537	$52,111,621	$52,277,623	
12	3. Less: Accumulated Depreciation	$5,119,553	$5,209,585	$5,299,605	$5,389,464	$5,470,681	$5,552,777	$5,622,020	$5,702,609	$5,769,832	$5,855,446	$5,947,025	$6,037,077	$6,117,146	
13	4. CWIP - Non Interest Bearing	$1,305,837	$1,260,939	$1,215,313	$1,133,130	$1,184,046	$1,231,319	$1,523,111	$1,663,446	$2,090,524	$2,024,635	$1,934,719	$1,685,650	$1,762,646	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$47,037,208	$46,953,275	$46,871,467	$46,795,599	$46,896,694	$46,984,874	$47,334,597	$47,460,870	$47,856,313	$47,887,875	$47,805,231	$47,760,194	$47,923,123	
16															
17	6. Average Net Investment		$46,995,241	$46,912,371	$46,833,533	$46,846,146	$46,940,784	$47,159,736	$47,397,734	$47,658,592	$47,872,094	$47,846,553	$47,782,713	$47,841,659	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes(1)		$291,118	$290,605	$290,116	$290,194	$290,781	$292,137	$293,611	$295,227	$296,550	$296,392	$295,996	$296,361	$3,519,089
21	b. Debt Component (Line 6 x debt rate)(2)		$64,355	$64,242	$64,134	$64,151	$64,281	$64,581	$64,906	$65,264	$65,556	$65,521	$65,434	$65,514	$777,939
22															
23	8. Investment Expenses														
24	a. Depreciation		$91,800	$91,899	$92,041	$92,260	$92,504	$92,741	$92,924	$93,020	$93,228	$93,496	$93,868	$94,305	$1,114,085
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$447,273	$446,746	$446,292	$446,605	$447,565	$449,458	$451,441	$453,511	$455,334	$455,409	$455,297	$456,181	$5,411,112
30															
31	(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	(2) The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.	Line	(1) Beginning of Period	(2) Jan - 2026	(3) Feb - 2026	(4) Mar - 2026	(5) Apr - 2026	(6) May - 2026	(7) Jun - 2026	(8) Jul - 2026	(9) Aug - 2026	(10) Sep - 2026	(11) Oct - 2026	(12) Nov - 2026	(13) Dec - 2026	(14) Total
1	**202-INCREMENTAL SECURITY**														
2	**General**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	3. Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	
16															
17	6. Average Net Investment		-	-	-	-	-	-	-	-	-	-	-	-	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes(1)		-	-	-	-	-	-	-	-	-	-	-	-	-
21	b. Debt Component (Line 6 x debt rate)(2)		-	-	-	-	-	-	-	-	-	-	-	-	-
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		-	-	-	-	-	-	-	-	-	-	-	-	-
30															

31 (1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 (2) The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**202-INCREMENTAL SECURITY**														
2	**Intermediate**														
3	1. Investments														
4	a. Expenditures		$538,648	$1,052,560	-	-	-	-	-	-	-	-	-	$1	$1,591,209
5	b. Additions to Plants		$113,238	$211,915	$282,141	$226,722	$225,549	$154,671	$125,760	$76,601	$72,857	$57,202	$54,214	$104,008	$1,704,877
6	c. Retirements		($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($6,326)	($75,910)
7	d. Cost of Removal		-	($104,099)	-	-	-	-	-	-	-	-	-	($0)	($104,099)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$10,842,882	$10,949,795	$11,155,384	$11,431,199	$11,651,595	$11,870,818	$12,019,163	$12,138,597	$12,208,872	$12,275,403	$12,326,278	$12,374,167	$12,471,850	
12	3. Less: Accumulated Depreciation	$1,220,306	$1,245,624	$1,167,161	$1,193,323	$1,220,027	$1,247,210	$1,274,794	$1,302,669	$1,330,750	$1,358,978	$1,387,333	$1,415,794	$1,444,411	
13	4. CWIP - Non Interest Bearing	$335,108	$760,518	$1,601,163	$1,319,022	$1,092,300	$866,752	$712,081	$586,321	$509,720	$436,864	$379,662	$325,447	$221,440	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$9,957,684	$10,464,689	$11,589,386	$11,556,898	$11,523,868	$11,490,359	$11,456,449	$11,422,249	$11,387,842	$11,353,288	$11,318,607	$11,283,821	$11,248,878	
16															
17	6. Average Net Investment		$10,211,186	$11,027,037	$11,573,142	$11,540,383	$11,507,114	$11,473,404	$11,439,349	$11,405,045	$11,370,565	$11,335,948	$11,301,214	$11,266,350	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[(1)]		$63,255	$68,308	$71,691	$71,488	$71,282	$71,073	$70,863	$70,650	$70,436	$70,222	$70,007	$69,791	$839,067
21	b. Debt Component (Line 6 x debt rate)[(2)]		$13,983	$15,100	$15,848	$15,803	$15,758	$15,712	$15,665	$15,618	$15,571	$15,523	$15,476	$15,428	$185,486
22															
23	8. Investment Expenses														
24	a. Depreciation		$31,643	$31,963	$32,488	$33,030	$33,509	$33,910	$34,201	$34,406	$34,554	$34,681	$34,786	$34,944	$404,115
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$108,881	$115,372	$120,028	$120,321	$120,549	$120,695	$120,728	$120,675	$120,561	$120,426	$120,269	$120,163	$1,428,668

30

31 [(1)] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [(2)] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	**202-INCREMENTAL SECURITY**														
2	**Peaking**														
3	1. Investments														
4	a. Expenditures		($538,648)	-	-	-	-	-	-	-	-	-	-	-	($538,648)
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($1,244)	($14,926)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$1,488,038	$1,486,794	$1,485,550	$1,484,306	$1,483,062	$1,481,819	$1,480,575	$1,479,331	$1,478,087	$1,476,843	$1,475,599	$1,474,356	$1,473,112	
12	3. Less: Accumulated Depreciation	$101,415	$102,498	$103,576	$104,650	$105,721	$106,787	$107,850	$108,908	$109,963	$111,014	$112,060	$113,103	$114,142	
13	4. CWIP - Non Interest Bearing	$538,648	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$1,925,271	$1,384,296	$1,381,974	$1,379,656	$1,377,342	$1,375,031	$1,372,725	$1,370,423	$1,368,124	$1,365,830	$1,363,539	$1,361,253	$1,358,970	
16															
17	6. Average Net Investment		$1,654,784	$1,383,135	$1,380,815	$1,378,499	$1,376,186	$1,373,878	$1,371,574	$1,369,273	$1,366,977	$1,364,684	$1,362,396	$1,360,111	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$10,251	$8,568	$8,554	$8,539	$8,525	$8,511	$8,496	$8,482	$8,468	$8,454	$8,440	$8,425	$103,712
21	b. Debt Component (Line 6 x debt rate)[2]		$2,266	$1,894	$1,891	$1,888	$1,885	$1,881	$1,878	$1,875	$1,872	$1,869	$1,866	$1,863	$22,927
22															
23	8. Investment Expenses														
24	a. Depreciation		$2,326	$2,322	$2,318	$2,314	$2,310	$2,306	$2,302	$2,298	$2,294	$2,291	$2,287	$2,283	$27,652
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$14,843	$12,784	$12,763	$12,741	$12,720	$12,698	$12,677	$12,656	$12,634	$12,613	$12,592	$12,571	$154,292

30

31 [1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

32 [2] The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**203-INCREMENTAL SECURITY - SOLAR**														
2	**Solar**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	$329,524	
12	3. Less: Accumulated Depreciation	$243,857	$247,780	$251,703	$255,626	$259,549	$263,472	$267,395	$271,317	$275,240	$279,163	$283,086	$287,009	$290,932	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$85,667	$81,744	$77,821	$73,898	$69,975	$66,053	$62,130	$58,207	$54,284	$50,361	$46,438	$42,515	$38,592	
16															
17	6. Average Net Investment		$83,706	$79,783	$75,860	$71,937	$68,014	$64,091	$60,168	$56,245	$52,322	$48,400	$44,477	$40,554	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[1]		$519	$494	$470	$446	$421	$397	$373	$348	$324	$300	$276	$251	$4,618
21	b. Debt Component (Line 6 x debt rate)[2]		$115	$109	$104	$99	$93	$88	$82	$77	$72	$66	$61	$56	$1,021
22															
23	8. Investment Expenses														
24	a. Depreciation		$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$3,923	$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$4,556	$4,526	$4,497	$4,467	$4,437	$4,408	$4,378	$4,348	$4,319	$4,289	$4,259	$4,230	$52,714
30															
31	[1] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	[2] The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	**201-FUKUSHIMA**														
2	**Base**														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($280,406)	($3,364,867)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	$95,251,532	$94,971,127	$94,690,721	$94,410,316	$94,129,910	$93,849,504	$93,569,099	$93,288,693	$93,008,288	$92,727,882	$92,447,477	$92,167,071	$91,886,665	
12	3. Less: Accumulated Depreciation	$11,692,793	$11,624,702	$11,555,938	$11,486,503	$11,416,395	$11,345,615	$11,274,163	$11,202,039	$11,129,243	$11,055,774	$10,981,634	$10,906,821	$10,831,336	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	$83,558,739	$83,346,425	$83,134,783	$82,923,813	$82,713,515	$82,503,889	$82,294,936	$82,086,654	$81,879,045	$81,672,108	$81,465,843	$81,260,250	$81,055,329	
16															
17	6. Average Net Investment		$83,452,582	$83,240,604	$83,029,298	$82,818,664	$82,608,702	$82,399,412	$82,190,795	$81,982,850	$81,775,576	$81,568,975	$81,363,047	$81,157,790	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes[(1)]		$516,958	$515,645	$514,336	$513,031	$511,730	$510,434	$509,141	$507,853	$506,569	$505,290	$504,014	$502,742	$6,117,743
21	b. Debt Component (Line 6 x debt rate)[(2)]		$114,280	$113,990	$113,700	$113,412	$113,124	$112,838	$112,552	$112,267	$111,983	$111,701	$111,419	$111,137	$1,352,403
22															
23	8. Investment Expenses														
24	a. Depreciation		$212,314	$211,642	$210,970	$210,298	$209,626	$208,954	$208,281	$207,609	$206,937	$206,265	$205,593	$204,921	$2,503,410
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		$843,552	$841,276	$839,006	$836,741	$834,480	$832,225	$829,975	$827,730	$825,490	$823,255	$821,025	$818,801	$9,973,556
30															
31	[(1)] The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	[(2)] The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

Form 8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.95%

CAPITAL STRUCTURE AND COST RATES [(a)]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,443,008,160	32.423%	4.76%	1.5440%	1.54%
Short term debt	$1,147,323,143	1.522%	4.14%	0.0631%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$614,846,064	0.816%	2.15%	0.0176%	0.02%
Common Equity [(b)]	$37,751,361,414	50.076%	10.95%	5.4833%	7.34%
Deferred Income Tax	$10,681,237,432	14.168%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$750,785,443	0.996%	8.52%	0.0848%	0.11%
TOTAL	$75,388,561,657	100.00%		7.1927%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,443,008,160	39.30%	4.7620%	1.8715%	1.872%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,751,361,414	60.70%	10.950%	6.6465%	8.903%
TOTAL	$62,194,369,575	100.00%		8.518%	10.775%

DEBT COMPONENTS	
Long term debt	1.5440%
Short term debt	0.0631%
Customer Deposits	0.0176%
Tax credits weighted	0.0186%
TOTAL DEBT	**1.6432%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4833%
TAX CREDITS -WEIGHTED	0.0662%
TOTAL EQUITY	**5.5495%**
TOTAL	7.1927%
PRE-TAX EQUITY	7.4335%
PRE-TAX TOTAL	9.0767%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to FPL's Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2025 Actual Estimated

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2025 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91							$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$819,630
Total							$136,605	$136,605	$136,605	$136,605	$136,605	$136,605	$819,630

Florida Power & Light Company
Schedule E12 - Capacity Costs

2025 Actual Estimated

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	March 31, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services - Santa Rosa	Other Entity	June 1, 2024	February 28, 2026
4	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

2025 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1							40	40	40	40	40	40
2							70	70	70	70	70	70
3							215	215	215	215	230	230
4												
5												
6												
Total							325	325	325	325	340	340

2025 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	[redacted]											
2												
3												
4												
5												
6												
Total	-	-	-	-	-	-	3,056,100	3,056,100	3,056,100	3,056,100	3,160,200	3,160,200

Total Capacity Payments to Non-Cogenerators for 2025 (1)	18,544,800

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969171

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.2326%	1.3930%
CILC-1G	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0528%	0.0597%
CILC-1T	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.6718%	0.7592%
GS(T)-1	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	5.8999%	6.6680%
GSCU-1	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0152%	0.0172%
GSD(T)-1	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	18.2157%	20.5870%
GSLD(T)-1	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.0662%	6.8560%
GSLD(T)-2	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.0962%	2.3691%
GSLD(T)-3	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4490%	0.5074%
MET	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0410%	0.0463%
OS-2	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0041%	0.0047%
RS(T)-1	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	53.6661%	60.6525%
SL/OL-1	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0029%	0.0033%
SL-2	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0147%	0.0167%
SL-2M	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0022%	0.0025%
SST-DST	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0509%	0.0576%
TOTAL RETAIL	21,852,220							311,341	460,481	22,738,855	23,510,678	88.4813%	
ALACHUA (INT)	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	0.0112%	
BARTOW (INT)	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	0.0312%	
BLOUNTSTOWN	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0043%	
FKEC	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.4969%	
FPUC (INT)	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	0.1665%	
FPUC (PEAK)	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	0.1525%	
HOMESTEAD	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0125%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	0.0320%	
JEA (INT)	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	0.1254%	
LCEC	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.2017%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0423%	
QUINCY (INT)	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	0.0107%	
WAUCHULA (INT)	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	0.0067%	
TRANS-SERV	1,879,041	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,919,705	0	0	1,919,705	7.2247%	
TOTAL WHOLESALE	2,995,839							3,060,671	0	0	3,060,671	11.5187%	
TOTAL FPL	24,848,059							3,372,012	460,481	22,738,855	26,571,349	100.0000%	
JURIS SEPARATION FACTOR												0.884813	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.3363%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0572%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.7283%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	6.3964%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0165%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	19.7483%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.5767%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.2725%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4868%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0444%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0045%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	58.1815%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0160%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0552%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	95.9260%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.5387%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0136%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.4711%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0459%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(139,443)	977,355							998,505	0	0	998,505	4.0740%	
TOTAL FPL	22,969,018	(139,443)	22,829,575							1,309,847	460,481	22,738,855	24,509,183	100.0000%	
JURIS SEPARATION FACTOR														0.959260	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3283%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0569%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7240%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3581%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0164%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.6303%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.5374%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2590%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4839%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0441%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.8339%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0159%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0549%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	95.3530%	100.0000%
ALACHUA (INT)	2,918	0	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	**4,308**	0.0175%	
BARTOW (INT)	8,108	0	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	**11,968**	0.0485%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5355%	
FPUC (INT)	43,302	0	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	**63,915**	0.2592%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0135%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	**12,280**	0.0498%	
JEA (INT)	32,627	0	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	**48,158**	0.1953%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4504%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0456%	
QUINCY (INT)	2,773	0	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	**4,093**	0.0166%	
WAUCHULA (INT)	1,730	0	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	**2,554**	0.0104%	
TOTAL WHOLESALE	1,116,798	(39,664)	1,077,134							1,100,444	0	0	1,100,444	1,145,781	4.6470%	
TOTAL FPL	22,969,018	(39,664)	22,929,354							1,411,785	460,481	22,738,855	24,611,122	24,656,459	100.0000%	
JURIS SEPARATION FACTOR															**0.953530**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

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2026 CCR Projections
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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	ource/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	.F * Load Factor	2,982	8,284	44,240	8,500	33,333	2,833	1,768
2) Intermediate System Capacity Net of Reserve Margin	2								
Intermediate Summer Capacity	3	023-2032 TYSP	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000175	0.000485	0.002592	0.000498	0.001953	0.000166	0.000104
3) Contract Adjusted 12CP @ Generation	7								
Total System 12CP Excluding All Stratified Contracts	8		24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,308	11,968	63,915	12,280	48,158	4,093	2,554

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3166%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0564%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7176%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3024%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0162%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.4582%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.4800%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2392%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4796%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0437%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.3267%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0158%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0544%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	94.5168%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5308%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	0	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	**365,428**	1.4691%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0134%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4201%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0452%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(99,780)	1,017,018							1,039,027	0	0	1,039,027	1,363,934	5.4832%	
TOTAL FPL	22,969,018	(99,780)	22,869,239							1,350,369	460,481	22,738,855	24,549,705	24,874,611	100.0000%	
JURIS SEPARATION FACTOR															0.945168	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	40,522
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2023-2022 TYSP	3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.014691
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		24,509,183
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.985309
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,874,611
Contract Adjusted 12CP @ Generation	11	L6 * L11	365,428

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003	(143,322)	8,522,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.956020	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2026 - FORECAST (SEPTEMBER 2024 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.955215	400,040	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.957239	2,046,737	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.957133	1,262,162	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	6,363,039	0.954991	6,076,645	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	567,101	0.956397	542,374	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	38,912,597	0.959260	37,327,296	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,327,032	0.959260	3,191,488	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	39,574,013	0.959260	37,961,766	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	19,183,463	0.959260	18,401,928	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	10,113	0.959260	9,701	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.953056	5,273,372	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	5,652,305	0.953496	5,389,451	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.952787	17,117,861	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.953433	5,177,761	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.952940	902,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.952940	3,412,986	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.884813	7,302,664	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.884813	3,493,380	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.884813	301,752	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.884813	3,054,309	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.884813	1,279,463	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.884813	853,361	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.884813	108,059	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.884813	129,308	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.884813	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total I900-LABOR-EXC-A&G		391,339,188		379,274,727	**0.969171**