



Clay Electric Cooperative, Inc.

December 1, 2025

Adam Teitzma
Florida Public Service Commission 2540
Shumard Oak Boulevard Tallahassee, FL
32399-0870

Dear Mr. Teitzma:

Enclosed for your review and approval is one (1) revised tariff sheet for Clay Electric Cooperative, Inc. (the "Cooperative") listed below.

Interruptible Service – INT-3

Revised Sheet No. 10.33

Tariff sheet 10.33 is revised in conjunction with rate changes to Seminole Electric Cooperative's (SECI) rate changes to their INT-3 rate for the 2026 calendar year. These changes are consistent with the revisions made in 2023 to coincide with SECI's 2025 rate schedule for their INT-3 rate.

The desired effective date for the tariff sheet revisions is January 1st, 2026. Should the staff have any questions, please do not hesitate to contact me, Chris Bryan, at Clay Electric Cooperative, Inc. via email: cbryan@clayelectric.com or phone at (352) 473- 8000, x 8428.

Sincerely,

Chris Bryan, P.E.
Chief Engineer
(352) 473-8000, Ext. 8428
cbryan@clayelectric.com

CB: Enclosures
cc: Steve Shurbutt, GDS Associates, Inc.

A Touchstone Energy® Cooperative

INTERRUPTIBLE SERVICE

RATE SCHEDULE - INT-3

Availability:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicable:

At the consumer's option where the consumer's non-coincident billing demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the consumer's non-coincident peak, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-3e or successor rate schedule.

Should the Cooperative determine the consumer's load fails to meet the average load factor requirement during any three (3) consecutive months, the Cooperative may, at its sole discretion, transfer the consumer to another of the Cooperative's applicable rate schedules at any time, but no earlier than the beginning of the next calendar month.

Character of Service:

Alternating current, single-phase or three-phase, 60 Hertz, at any available voltages, at a single point of delivery, and subject to immediate and total interruption pursuant to the written Agreement for Electric Service between the Cooperative and the consumer (the "Agreement").

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of the Cooperative's facilities to the consumer's facilities unless otherwise specified in the Agreement. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the Cooperative's established Rules and Regulations and the Agreement.

Rate (Monthly):

Facilities Charge	A Carrying Cost Charge times the Facilities Investment
Consumer Charge:	\$434.00
Interruptible Demand Credit	\$5.335.25 per kW of Billing Demand
Demand Charge	\$8.187.659 per kW of Billing Demand
Transmission Charge	\$4.965.1819 per kW of Billing Demand
Energy Charge	\$0.005240.005854 per kWh of Monthly Energy
Fuel Charge	As billed by SECI per kWh of Monthly Energy

(Continued on Sheet No. 10.34)

INTERRUPTIBLE SERVICE RATE SCHEDULE - INT-3

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Applicable:

At the consumer's option where the consumer's non-coincident billing demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the consumer's non-coincident peak, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-3e or successor rate schedule.

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4. Subject to the Cooperative's established Rules and Regulations and the Agreement.

Rate (Monthly):

Facilities Charge	A Carrying Cost Charge times the Facilities Investment
Consumer Charge:	\$434.00
Interruptible Demand Credit	\$5.25 per kW of Billing Demand
Demand Charge	\$7.659 per kW of Billing Demand
Transmission Charge	\$5.1819 per kW of Billing Demand
Energy Charge	\$0.005854 per kWh of Monthly Energy
Fuel Charge	As billed by SECI per kWh of Monthly Energy

(Continued on Sheet No. 10.34)