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March 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's ("FPL") GPIF Actual Unit Performance Data Schedules covering the month of February 2026. Also attached are revised GPIF Actual Unit Performance Data Schedules for year-end 2024 to reflect the correction described in the March 13, 2026 testimony of Charles R. Rote. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23551991

**CERTIFICATE OF SERVICE**  
**Docket 20260001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished  
by electronic delivery on this 20th day of March 2026 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	97.6	99.8	0	0	0	0	0	0	0	0	0	0	98.6
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	4.78	0	0	0	0	0	0	0	0	0	0	4.78
12	LRPF (MW)	0	340.05	0	0	0	0	0	0	0	0	0	0	340.05
13	PMOH	52.72	0	0	0	0	0	0	0	0	0	0	0	52.72
14	LRPM (MW)	420.03	0	0	0	0	0	0	0	0	0	0	0	420.03
15	NSC	1224	1224	0	0	0	0	0	0	0	0	0	0	1224
16	OPER BTU (MBTU)	4,900,392	5,066,430	0	0	0	0	0	0	0	0	0	0	9,966,822
17	OPER NET GEN (MWH)	725,757	754,001	0	0	0	0	0	0	0	0	0	0	1,479,758
18	ANOHR (BTU/KWH)	6,752	6,719	0	0	0	0	0	0	0	0	0	0	6,735
19	NOF (%)	79.7	91.7	0	0	0	0	0	0	0	0	0	0	85.4
20	NPC (MW)	1224	1224	0	0	0	0	0	0	0	0	0	0	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Lauderdale - DB7						PDB-07						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.8	100	0	0	0	0	0	0	0	0	0	0	99.9
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.62	0	0	0	0	0	0	0	0	0	0	0	2.62
12	LRPF (MW)	570.5	0	0	0	0	0	0	0	0	0	0	0	570.5
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1141	1141	0	0	0	0	0	0	0	0	0	0	1141
16	OPER BTU (MBTU)	4,046,530	3,862,116	0	0	0	0	0	0	0	0	0	0	7,908,646
17	OPER NET GEN (MWH)	613,034	596,544	0	0	0	0	0	0	0	0	0	0	1,209,578
18	ANOHR (BTU/KWH)	6,601	6,474	0	0	0	0	0	0	0	0	0	0	6,538
19	NOF (%)	72.2	77.8	0	0	0	0	0	0	0	0	0	0	74.9
20	NPC (MW)	1141	1141	0	0	0	0	0	0	0	0	0	0	1141

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.9	45.2	0	0	0	0	0	0	0	0	0	0	72.4
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	406.58	0	0	0	0	0	0	0	0	0	0	1150.58
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.25	15.65	0	0	0	0	0	0	0	0	0	0	20.9
12	LRPF (MW)	202.68	269.11	0	0	0	0	0	0	0	0	0	0	252.43
13	PMOH	133.97	311	0	0	0	0	0	0	0	0	0	0	444.97
14	LRPM (MW)	282.86	546.04	0	0	0	0	0	0	0	0	0	0	466.8
15	NSC	1696	1696	0	0	0	0	0	0	0	0	0	0	1696
16	OPER BTU (MBTU)	5,245,889	2,757,609	0	0	0	0	0	0	0	0	0	0	8,003,498
17	OPER NET GEN (MWH)	700,687	364,644	0	0	0	0	0	0	0	0	0	0	1,065,331
18	ANOHR (BTU/KWH)	7,487	7,562	0	0	0	0	0	0	0	0	0	0	7,513
19	NOF (%)	55.5	52.9	0	0	0	0	0	0	0	0	0	0	54.6
20	NPC (MW)	1696	1696	0	0	0	0	0	0	0	0	0	0	1696

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.6	99.5	0	0	0	0	0	0	0	0	0	0	99.6
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	742.37	672	0	0	0	0	0	0	0	0	0	0	1414.37
4	RSH	1.63	0	0	0	0	0	0	0	0	0	0	0	1.63
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	8.07	12.35	0	0	0	0	0	0	0	0	0	0	20.42
12	LRPF (MW)	441.53	306.5	0	0	0	0	0	0	0	0	0	0	359.85
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1229	1229	0	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,816,639	4,225,661	0	0	0	0	0	0	0	0	0	0	8,042,300
17	OPER NET GEN (MWH)	545,303	603,869	0	0	0	0	0	0	0	0	0	0	1,149,172
18	ANOHR (BTU/KWH)	6,999	6,998	0	0	0	0	0	0	0	0	0	0	6,998
19	NOF (%)	59.8	73.1	0	0	0	0	0	0	0	0	0	0	66.1
20	NPC (MW)	1229	1229	0	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	71.1	0	0	0	0	0	0	0	0	0	0	83
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	169.98	410.68	0	0	0	0	0	0	0	0	0	0	580.67
4	RSH	574.02	261.32	0	0	0	0	0	0	0	0	0	0	835.33
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	76.35	0	0	0	0	0	0	0	0	0	0	76.35
12	LRPF (MW)	0	295.18	0	0	0	0	0	0	0	0	0	0	295.18
13	PMOH	144	316.8	0	0	0	0	0	0	0	0	0	0	460.8
14	LRPM (MW)	398.5	674.4	0	0	0	0	0	0	0	0	0	0	588.18
15	NSC	1216	1216	0	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	508,757	1,779,261	0	0	0	0	0	0	0	0	0	0	2,288,018
17	OPER NET GEN (MWH)	59,060	229,730	0	0	0	0	0	0	0	0	0	0	288,790
18	ANOHR (BTU/KWH)	8,614	7,745	0	0	0	0	0	0	0	0	0	0	7,923
19	NOF (%)	28.6	46.0	0	0	0	0	0	0	0	0	0	0	40.9
20	NPC (MW)	1216	1216	0	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	99.1	51.9	0	0	0	0	0	0	0	0	0	0	76.7	
2	744	672	0	0	0	0	0	0	0	0	0	0	1416	
3	744	359.6	0	0	0	0	0	0	0	0	0	0	1103.6	
4	0	0.42	0	0	0	0	0	0	0	0	0	0	0.42	
5	0	311.98	0	0	0	0	0	0	0	0	0	0	311.98	
6	0	311.98	0	0	0	0	0	0	0	0	0	0	311.98	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	24	0	0	0	0	0	0	0	0	0	0	24	
10	0	513.32	0	0	0	0	0	0	0	0	0	0	513.32	
11	0.1	8.7	0	0	0	0	0	0	0	0	0	0	8.8	
12	439.58	527.41	0	0	0	0	0	0	0	0	0	0	526.41	
13	20.73	0	0	0	0	0	0	0	0	0	0	0	20.73	
14	513.32	0	0	0	0	0	0	0	0	0	0	0	513.32	
15	1540	1540	0	0	0	0	0	0	0	0	0	0	1540	
16	6,697,507	2,488,203	0	0	0	0	0	0	0	0	0	0	9,185,710	
17	1,055,157	375,512	0	0	0	0	0	0	0	0	0	0	1,430,669	
18	6,347	6,626	0	0	0	0	0	0	0	0	0	0	6,421	
19	92.1	67.8	0	0	0	0	0	0	0	0	0	0	84.2	
20	1540	1540	0	0	0	0	0	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Port Everglades - PPE												PPE-05
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	80.7	99.3	0	0	0	0	0	0	0	0	0	0	89.5
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	227.78	0	0	0	0	0	0	0	0	0	0	0	227.78
10	LRPP (MW)	362.87	0	0	0	0	0	0	0	0	0	0	0	362.87
11	PFOH	86.88	13.6	0	0	0	0	0	0	0	0	0	0	100.48
12	LRPF (MW)	388.27	386.15	0	0	0	0	0	0	0	0	0	0	387.98
13	PMOH	111.55	0	0	0	0	0	0	0	0	0	0	0	111.55
14	LRPM (MW)	442.16	0	0	0	0	0	0	0	0	0	0	0	442.16
15	NSC	1154	1154	0	0	0	0	0	0	0	0	0	0	1154
16	OPER BTU (MBTU)	2,785,996	3,672,891	0	0	0	0	0	0	0	0	0	0	6,458,887
17	OPER NET GEN (MWH)	397,999	546,206	0	0	0	0	0	0	0	0	0	0	944,206
18	ANOHR (BTU/KWH)	7,000	6,724	0	0	0	0	0	0	0	0	0	0	6,841
19	NOF (%)	46.4	70.4	0	0	0	0	0	0	0	0	0	0	57.8
20	NPC (MW)	1154	1154	0	0	0	0	0	0	0	0	0	0	1154

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.9	91.5	0	0	0	0	0	0	0	0	0	0	90.7
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	691.28	672	0	0	0	0	0	0	0	0	0	0	1363.28
4	RSH	4.72	0	0	0	0	0	0	0	0	0	0	0	4.72
5	UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.32	26.03	0	0	0	0	0	0	0	0	0	0	28.35
12	LRPF (MW)	429.36	429.33	0	0	0	0	0	0	0	0	0	0	429.33
13	PMOH	78.22	145.75	0	0	0	0	0	0	0	0	0	0	223.97
14	LRPM (MW)	429.32	429.32	0	0	0	0	0	0	0	0	0	0	429.32
15	NSC	1288	1288	0	0	0	0	0	0	0	0	0	0	1288
16	OPER BTU (MBTU)	2,314,325	3,280,616	0	0	0	0	0	0	0	0	0	0	5,594,941
17	OPER NET GEN (MWH)	346,595	503,749	0	0	0	0	0	0	0	0	0	0	850,344
18	ANOHR (BTU/KWH)	6,677	6,512	0	0	0	0	0	0	0	0	0	0	6,580
19	NOF (%)	38.9	58.2	0	0	0	0	0	0	0	0	0	0	48.4
20	NPC (MW)	1288	1288	0	0	0	0	0	0	0	0	0	0	1288

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	0	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,662,986	6,920,047	0	0	0	0	0	0	0	0	0	0	14,583,033
17	OPER NET GEN (MWH)	748,942	677,125	0	0	0	0	0	0	0	0	0	0	1,426,067
18	ANOHR (BTU/KWH)	10,232	10,220	0	0	0	0	0	0	0	0	0	0	10,226
19	NOF (%)	102.6	102.7	0	0	0	0	0	0	0	0	0	0	102.7
20	NPC (MW)	981	981	0	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	0	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,537	6,919,033	0	0	0	0	0	0	0	0	0	0	14,579,570
17	OPER NET GEN (MWH)	756,664	684,220	0	0	0	0	0	0	0	0	0	0	1,440,884
18	ANOHR (BTU/KWH)	10,124	10,112	0	0	0	0	0	0	0	0	0	0	10,118
19	NOF (%)	103.1	103.3	0	0	0	0	0	0	0	0	0	0	103.2
20	NPC (MW)	986	986	0	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	59.7	86.2	0	0	0	0	0	0	0	0	0	0	72.3
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	409.67	467.97	0	0	0	0	0	0	0	0	0	0	877.63
4	RSH	85.95	117.67	0	0	0	0	0	0	0	0	0	0	203.62
5	UH	248.38	86.36	0	0	0	0	0	0	0	0	0	0	334.75
6	POH	248.38	0	0	0	0	0	0	0	0	0	0	0	248.38
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	86.37	0	0	0	0	0	0	0	0	0	0	86.37
9	PPOH	30.63	0	0	0	0	0	0	0	0	0	0	0	30.63
10	LRPP (MW)	752.65	0	0	0	0	0	0	0	0	0	0	0	752.65
11	PFOH	22.83	0	0	0	0	0	0	0	0	0	0	0	22.83
12	LRPF (MW)	278.41	0	0	0	0	0	0	0	0	0	0	0	278.41
13	PMOH	112.3	25.57	0	0	0	0	0	0	0	0	0	0	137.87
14	LRPM (MW)	252	286.58	0	0	0	0	0	0	0	0	0	0	258.41
15	NSC	1129	1129	0	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,550,064	2,187,039	0	0	0	0	0	0	0	0	0	0	3,737,103
17	OPER NET GEN (MWH)	213,299	301,449	0	0	0	0	0	0	0	0	0	0	514,748
18	ANOHR (BTU/KWH)	7,267	7,255	0	0	0	0	0	0	0	0	0	0	7,260
19	NOF (%)	46.1	57.1	0	0	0	0	0	0	0	0	0	0	52.0
20	NPC (MW)	1129	1129	0	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	100	8.5	0	0	0	0	0	0	0	0	0	0	56.6	
2	744	672	0	0	0	0	0	0	0	0	0	0	1416	
3	744	72.02	0	0	0	0	0	0	0	0	0	0	816.02	
4	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	599.98	0	0	0	0	0	0	0	0	0	0	599.98	
6	0	599.98	0	0	0	0	0	0	0	0	0	0	599.98	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	28.02	0	0	0	0	0	0	0	0	0	0	28.02	
10	0	436.84	0	0	0	0	0	0	0	0	0	0	436.84	
11	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	837	837	0	0	0	0	0	0	0	0	0	0	837	
16	6,705,995	519,716	0	0	0	0	0	0	0	0	0	0	7,225,711	
17	636,676	48,538	0	0	0	0	0	0	0	0	0	0	685,214	
18	10,533	10,707	0	0	0	0	0	0	0	0	0	0	10,545	
19	102.2	80.5	0	0	0	0	0	0	0	0	0	0	100.3	
20	837	837	0	0	0	0	0	0	0	0	0	0	837	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.1	100	0	0	0	0	0	0	0	0	0	0	99.5
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	38	0	0	0	0	0	0	0	0	0	0	0	38
12	LRPF (MW)	151.17	0	0	0	0	0	0	0	0	0	0	0	151.17
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	0	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,657,677	6,057,958	0	0	0	0	0	0	0	0	0	0	12,715,636
17	OPER NET GEN (MWH)	644,188	592,025	0	0	0	0	0	0	0	0	0	0	1,236,213
18	ANOHR (BTU/KWH)	10,335	10,233	0	0	0	0	0	0	0	0	0	0	10,286
19	NOF (%)	102.6	104.4	0	0	0	0	0	0	0	0	0	0	103.4
20	NPC (MW)	844	844	0	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.4	100	0	0	0	0	0	0	0	0	0	97.6	
2	PH	744	672	0	0	0	0	0	0	0	0	0	1416	
3	SH	744	672	0	0	0	0	0	0	0	0	0	1416	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	2.52	0	0	0	0	0	0	0	0	0	0	2.52	
12	LRPF (MW)	403.7	0	0	0	0	0	0	0	0	0	0	403.7	
13	PMOH	98.83	0	0	0	0	0	0	0	0	0	0	98.83	
14	LRPM (MW)	412.37	0	0	0	0	0	0	0	0	0	0	412.37	
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,006,984	3,626,544	0	0	0	0	0	0	0	0	0	6,633,528	
17	OPER NET GEN (MWH)	406,519	505,140	0	0	0	0	0	0	0	0	0	911,659	
18	ANOHR (BTU/KWH)	7,397	7,179	0	0	0	0	0	0	0	0	0	7,276	
19	NOF (%)	45.1	62.1	0	0	0	0	0	0	0	0	0	53.2	
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC													
PWC-02													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	86.8	75.8	0	0	0	0	0	0	0	0	0	81.6
2	PH	744	672	0	0	0	0	0	0	0	0	0	1416
3	SH	497.4	672	0	0	0	0	0	0	0	0	0	1169.4
4	RSH	168.6	0	0	0	0	0	0	0	0	0	0	168.6
5	UH	78	0	0	0	0	0	0	0	0	0	0	78
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	78	0	0	0	0	0	0	0	0	0	0	78
9	PPOH	0	333.9	0	0	0	0	0	0	0	0	0	333.9
10	LRPP (MW)	0	403.65	0	0	0	0	0	0	0	0	0	403.65
11	PFOH	9.23	6.45	0	0	0	0	0	0	0	0	0	15.68
12	LRPF (MW)	1208	319.17	0	0	0	0	0	0	0	0	0	842.46
13	PMOH	32	248.57	0	0	0	0	0	0	0	0	0	280.57
14	LRPM (MW)	403.65	241	0	0	0	0	0	0	0	0	0	259.55
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	1,641,445	2,884,940	0	0	0	0	0	0	0	0	0	4,526,385
17	OPER NET GEN (MWH)	220,225	407,709	0	0	0	0	0	0	0	0	0	627,934
18	ANOHR (BTU/KWH)	7,453	7,076	0	0	0	0	0	0	0	0	0	7,208
19	NOF (%)	36.6	50.1	0	0	0	0	0	0	0	0	0	44.3
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	97.6	48.1	0	0	0	0	0	0	0	0	0	74.1	
2	PH	744	672	0	0	0	0	0	0	0	0	0	1416	
3	SH	744	338.83	0	0	0	0	0	0	0	0	0	1082.83	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	333.17	0	0	0	0	0	0	0	0	0	333.17	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	333.17	0	0	0	0	0	0	0	0	0	333.17	
9	PPOH	0	18.72	0	0	0	0	0	0	0	0	0	18.72	
10	LRPP (MW)	0	241	0	0	0	0	0	0	0	0	0	241	
11	PFOH	0.77	0.63	0	0	0	0	0	0	0	0	0	1.4	
12	LRPF (MW)	403.65	1208	0	0	0	0	0	0	0	0	0	767.52	
13	PMOH	75	27.6	0	0	0	0	0	0	0	0	0	102.6	
14	LRPM (MW)	288.71	507.78	0	0	0	0	0	0	0	0	0	347.64	
15	NSC	1211	1211	0	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	2,688,370	1,456,975	0	0	0	0	0	0	0	0	0	4,145,345	
17	OPER NET GEN (MWH)	366,386	195,666	0	0	0	0	0	0	0	0	0	562,052	
18	ANOHR (BTU/KWH)	7,338	7,446	0	0	0	0	0	0	0	0	0	7,375	
19	NOF (%)	40.7	47.7	0	0	0	0	0	0	0	0	0	42.9	
20	NPC (MW)	1211	1211	0	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.7	89.1	0	0	0	0	0	0	0	0	0	0	89.4
2	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3	SH	742.45	594.03	0	0	0	0	0	0	0	0	0	0	1336.48
4	RSH	1.55	6.83	0	0	0	0	0	0	0	0	0	0	8.38
5	UH	0	71.14	0	0	0	0	0	0	0	0	0	0	71.14
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	71.13	0	0	0	0	0	0	0	0	0	0	71.13
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	28.95	1.8	0	0	0	0	0	0	0	0	0	0	30.75
12	LRPF (MW)	284.6	563	0	0	0	0	0	0	0	0	0	0	300.9
13	PMOH	148.18	1.75	0	0	0	0	0	0	0	0	0	0	149.93
14	LRPM (MW)	597.86	789.86	0	0	0	0	0	0	0	0	0	0	600.11
15	NSC	1266	1266	0	0	0	0	0	0	0	0	0	0	1266
16	OPER BTU (MBTU)	3,243,710	3,274,779	0	0	0	0	0	0	0	0	0	0	6,518,489
17	OPER NET GEN (MWH)	452,398	463,347	0	0	0	0	0	0	0	0	0	0	915,746
18	ANOHR (BTU/KWH)	7,170	7,068	0	0	0	0	0	0	0	0	0	0	7,118
19	NOF (%)	48.1	61.6	0	0	0	0	0	0	0	0	0	0	54.1
20	NPC (MW)	1266	1266	0	0	0	0	0	0	0	0	0	0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-23	PMO	52.7	272.00	33 IP economizer tube leak repairs
2026-01-23	PMO	52.7	148.02	33 IP economizer tube leak repairs
2026-02-03	PFO	3.6	254.00	31 Loss of BFP running feedback to dcs
2026-02-03	PFO	3.6	147.99	31 Loss of BFP running feedback to dcs
2026-02-21	PFO	1.1	52.37	32 Auto Unload Flashback Thermocouple B Element Failure High
2026-02-21	PFO	1.1	92.00	32 Auto Unload Flashback Thermocouple B Element Failure High

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Lauderdale - DB7		PDB-07		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PFO	2.6	391.00	BFP trip during 7-1 CT startup
2026-01-01	PFO	2.6	179.50	BFP trip during 7-1 CT startup

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-18	PFO	0.7	190.00	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	22.54	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	70.31	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-24	PMO	133.9	190.00	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	22.54	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	70.31	PFM 2A - MO Annual Maintenance Outage
2026-01-27	PFO	4.5	190.00	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	22.54	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	70.31	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-02-01	PFO	4.8	190.00	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	22.54	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	70.31	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-03	PFO	0.4	190.00	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	22.54	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	70.31	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-04	PFO	8.0	190.00	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	22.54	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	70.31	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PMO	6.0	190.00	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	22.54	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	70.31	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	41.2	190.00	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	38.7	22.54	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	40.0	70.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	3.2	190.00	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	22.54	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	70.31	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	2.4	135.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-06	PMO	245.4	22.54	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	1.2	421.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	111.45	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	244.2	70.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	0.7	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues

2026-02-06	PMO		0.4	190.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		306.0	22.54	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	70.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		0.2	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	FMO		186.6	1696.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-14	FMO		56.4	1696.00	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	61.25	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-16	FMO		22.3	1696.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	22.54	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	70.31	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		0.5	190.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		40.1	190.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		2.2	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		3.4	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		7.9	421.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		13.4	135.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-17	PMO		263.7	190.00	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		41.7	38.70	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		32.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		255.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-18	PMO		36.2	135.00	PFM ST 1 Maintenance Outage Extension
2026-02-18	PMO		20.0	190.00	ST 1 MOE
2026-02-18	PMO		20.0	22.54	ST 1 MOE
2026-02-18	PMO		20.0	70.31	ST 1 MOE
2026-02-19	PMO		214.0	38.70	PFM 2C Maintenance Annual Outage
2026-02-19	PFO		2.3	190.00	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	22.54	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	70.31	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-20	PMO		125.7	190.00	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	22.54	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	70.31	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	22.54	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	70.31	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-27	PFO	3.5	193.00	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-27	PFO	3.5	113.50	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-28	PFO	1.6	193.00	3D trip due to high spread temp
2026-01-28	PFO	1.6	113.50	3D trip due to high spread temp
2026-01-30	PFO	1.7	196.00	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	193.00	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	0.0	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	113.50	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	2.9	454.00	PMT ST block Trip from gas yard loss
2026-01-30	PFO	1.7	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-02-10	PFO	2.7	193.00	3C MW tracking down to out of compliance and subsequent SD
2026-02-10	PFO	2.7	113.50	3C MW tracking down to out of compliance and subsequent SD
2026-02-20	PFO	9.5	193.00	3D Trip due to BFP Recirc valve Diaphragm Failure
2026-02-20	PFO	9.5	113.50	3D Trip due to BFP Recirc valve Diaphragm Failure

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	72.0	189.00	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	189.00	MO: PMR 8B HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8B HRSG Tube leaks
2026-01-12	PMO	72.0	192.00	MO: 8D LO HX leak repairs
2026-01-12	PMO	72.0	113.50	MO: 8D LO HX leak repairs
2026-02-01	PFO	13.2	192.00	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-01	PFO	13.2	113.50	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-02	PFO	7.1	192.00	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-02	PFO	7.1	113.50	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-03	PFO	3.6	192.00	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PFO	3.6	113.50	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PMO	134.3	192.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PMO	134.3	453.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PFO	4.9	189.00	U1: PMR 8B Exciter trip
2026-02-03	PFO	4.9	113.50	U1: PMR 8B Exciter trip
2026-02-04	PFO	0.5	192.00	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-04	PFO	0.5	113.50	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-06	PMO	48.5	192.00	MO: 8C HRH Sky vent flange gasket
2026-02-09	PMO	182.4	192.00	ME: PMR 8D GTE CT Replacements
2026-02-09	PMO	182.4	453.00	ME: PMR 8D GTE CT Replacements
2026-02-13	PFO	0.1	169.00	D1: PMR 8A Runback On High RH3 Temps
2026-02-13	PFO	0.1	100.69	D1: PMR 8A Runback On High RH3 Temps
2026-02-20	PFO	46.5	189.00	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-20	PFO	46.5	113.50	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-22	PFO	0.1	165.00	D1: PMR 8C high SH temps
2026-02-22	PFO	0.1	185.89	D1: PMR 8C high SH temps

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-14	PMO	20.7	348.00	1-2 SNOW BFP
2026-01-14	PMO	20.7	165.32	1-2 SNOW BFP
2026-01-29	PFO	0.1	141.57	POK 11 Runback from 382 MW to 50MW
2026-01-29	PFO	0.1	298.00	POK 11 Runback from 382 MW to 50MW
2026-02-01	PFO	4.7	348.00	POK 12 Forced
2026-02-01	PFO	4.7	165.32	POK 12 Forced
2026-02-01	PFO	0.3	93.12	POK 11 Runback
2026-02-01	PFO	0.3	294.00	POK 11 Runback
2026-02-01	PFO	3.9	348.00	POK 12 Forced FG
2026-02-01	PFO	3.9	165.32	POK 12 Forced FG
2026-02-15	PPO	24.0	348.00	POK 12 PO Major
2026-02-15	PPO	24.0	165.32	POK 12 PO Major
2026-02-16	PO	311.9	1540.00	POK 10 PO
2026-02-16	PPO	311.9	165.32	POK 11 PO
2026-02-16	PPO	311.9	165.32	POK 13 PO
2026-02-16	PPO	311.9	165.32	POK 12 PO Major

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PPO	0.0	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	0.0	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-09	PPO	0.8	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PPO	12.3	72.60	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	47.5	248.00	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	11.5	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	5.5	393.00	PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration
2026-01-09	PPO	5.5	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	0.8	265.00	PPE 53 HRSG Protection Trip
2026-01-09	PFO	0.8	130.99	PPE 53 HRSG Protection Trip
2026-01-09	PPO	5.9	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	35.9	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-12	PPO	8.9	97.29	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-12	PPO	8.9	188.39	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-13	PFO	0.2	248.00	PPE 51 FL Transfer Failure
2026-01-13	PFO	0.2	130.99	PPE 51 FL Transfer Failure
2026-01-13	PMO	7.2	166.76	PPE 51 LF Tuning Maintenance Derate
2026-01-13	PMO	7.2	103.88	PPE 51 LF Tuning Maintenance Derate
2026-01-23	PPO	3.3	185.77	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PPO	3.3	159.10	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PFO	38.3	248.00	EFOR- PPE 52 Thermal Event
2026-01-23	PFO	38.3	130.99	EFOR- PPE 52 Thermal Event
2026-01-27	PMO	64.6	248.00	PPE 52 LF capability SNOW
2026-01-27	PMO	64.6	131.02	PPE 52 LF capability SNOW
2026-01-28	PMO	63.5	265.00	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-28	PMO	29.7	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PMO	33.8	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PFO	0.8	248.00	PPE 52 LF pump recirc valve Trip
2026-01-30	PFO	0.8	130.99	PPE 52 LF pump recirc valve Trip
2026-01-30	PMO	7.3	26.16	PPE 52 Post Outage LF Tuning
2026-01-30	PMO	7.3	76.02	PPE 52 Post Outage LF Tuning
2026-01-31	PMO	5.8	32.54	PPE 53 Post Outage Tuning
2026-01-31	PMO	0.0	111.53	PPE 53 Post Outage Tuning
2026-01-31	PMO	5.8	111.53	PPE 53 Post Outage Tuning
2026-02-01	PFO	1.6	248.00	PPE 51 BFP suction strainer valve failure
2026-02-01	PFO	1.6	130.99	PPE 51 BFP suction strainer valve failure
2026-02-09	PFO	0.3	265.00	PPE 53 Inadvertent Valve Closure
2026-02-09	PFO	0.3	131.02	PPE 53 Inadvertent Valve Closure
2026-02-16	PFO	6.2	248.00	PPE 51 Flame scanner Intensity Low SUF
2026-02-16	PFO	6.2	130.99	PPE 51 Flame scanner Intensity Low SUF
2026-02-23	PFO	5.3	265.00	PPE 53 TOT failure
2026-02-23	PFO	5.3	131.02	PPE 53 TOT failure

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-09	PMO	78.2	272.00	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-09	PMO	78.2	157.32	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-22	FMO	48.0	1288.00	PRV 5ST - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 51 - Block SNOW - MSV Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 52 - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	0.04	PRV 53 - Block SNOW - Trip Coil Replacement
2026-01-31	PFO	2.3	272.00	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-01-31	PFO	2.3	157.36	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-02-15	PFO	5.7	272.00	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-15	PFO	5.7	157.36	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-20	PFO	20.2	272.00	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-20	PFO	20.2	157.32	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-22	PMO	145.7	272.00	PRV 52 - Maintenance Outage - Modified CI
2026-02-22	PMO	145.7	157.32	PRV 52 - Maintenance Outage - Modified CI

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PO	0.0	1129.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5D PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5A PLANNED OUTAGE
2026-01-01	PO	248.3	1129.00	PSR 5ST PLANNED OUTAGE
2026-01-01	PPO	248.3	63.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	255.3	63.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	189.00	PSR 5B PLANNED OUTAGE
2026-01-11	PPO	29.6	189.00	PSR 5C PLANNED OUTAGE
2026-01-11	PPO	7.0	189.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	373.00	PSR 5ST PLANNED OUTAGE
2026-01-12	PPO	1.5	63.00	PSR 5C PLANNED OUTAGE
2026-01-12	PPO	1.0	189.00	PSR 5C TRIP DUE TO TESTING
2026-01-12	PPO	1.0	63.00	PSR 5C TRIP DUE TO TESTING
2026-01-13	PFO	3.3	189.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-13	PFO	3.3	63.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-14	PFO	0.5	373.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-15	PFO	4.4	373.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-16	PFO	5.0	189.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-16	PFO	5.0	63.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-19	PFO	9.5	189.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-19	PFO	9.5	63.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-20	PMO	86.4	189.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-20	PMO	86.4	63.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-28	PMO	11.9	189.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-28	PMO	11.9	63.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-29	PMO	13.9	189.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-01-29	PMO	13.9	63.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-02-16	PMO	2.5	189.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	2.1	63.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	1.9	189.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	73.1	63.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	0.4	373.00	PST 5ST EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.7	63.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK

2026-02-16	PMO	0.0	189.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.2	63.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	FMO	71.2	1129.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.2	63.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-20	PMO	20.6	189.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-20	PMO	20.6	63.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-27	PMO	2.3	189.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-27	PMO	2.2	63.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	PMO	1.7	189.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO	16.8	63.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO	0.1	373.00	PSR 5ST EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.2	63.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	FMO	15.1	1129.00	PSR 5D EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.1	63.00	PSR 5A EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.1	63.00	PSR 5D EVENT MOF - DCS ISSUES

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-02-02	PPO	28.0	436.84	PTN3 Planned Shutdown for Refueling
2026-02-04	PO	599.9	837.00	PTN3 Planned Refueling Outage

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-15	PFO	38.0	151.16	Unplanned Downpower for Heater Drain Tank Level Control

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	88.6	241.00	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-07	PMO	88.6	162.70	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-18	PFO	2.5	241.00	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-18	PFO	2.5	162.70	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-28	PMO	10.1	488.00	PWC 1ST - GSU Oil Refill

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-02	PFO	9.2	488.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-07	PMO	32.0	241.00	PWC 2A - SNOW - BFP Recirc Valve
2026-01-07	PMO	32.0	162.64	PWC 2A - SNOW - BFP Recirc Valve
2026-01-21	FMO	78.0	1211.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2A - Block SNOW - TOI TMOD Reductions
2026-01-21	PMO	78.0	487.00	PWC 2B - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2C - Block SNOW - TOI TMOD Reduction
2026-02-01	PFO	3.1	241.00	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-01	PFO	3.1	162.64	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-05	PMO	240.0	241.00	PWC 2A - Maintenance Outage - TCA Outlet Overhaul
2026-02-15	PMO	8.5	241.00	PWC 2A - Maintenance Outage Extension - Leak and Testing
2026-02-15	PPO	333.9	241.00	PWC 2C - Planned Outage - HGP
2026-02-15	PPO	333.9	162.64	PWC 2C - Planned Outage - HGP
2026-02-19	PFO	3.3	241.00	PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-02-19	PFO	3.3	162.64	PWC 2B - Startup Failure - High Vibration on Bearing No. 2

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-05	PFO	0.7	241.00	PWC 3A - Startup Failure - BFP Low Flow
2026-01-05	PFO	0.7	162.64	PWC 3A - Startup Failure - BFP Low Flow
2026-01-06	PMO	22.0	241.00	PWC 3A - SNOW - BFP Recirc Valve
2026-01-06	PMO	22.0	162.64	PWC 3A - SNOW - BFP Recirc Valve
2026-01-28	PMO	53.0	241.00	PWC 3B - Event MOF - Fuel Gas Strainer Cleanings
2026-02-07	PFO	0.6	488.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-13	PMO	22.8	241.00	PWC 3B - Maintenance Outage - Block Outage
2026-02-13	PMO	22.5	162.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	PPO	13.9	241.00	PWC 3C - Maintenance Outage - HGP
2026-02-14	PPO	351.8	162.64	PWC 3C - Maintenance Outage - HGP
2026-02-14	PMO	0.2	488.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	0.2	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	338.2	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	162.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	FMO	333.1	1211.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-14	PMO	337.9	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	337.9	162.64	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PMO	4.8	241.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PPO	4.8	241.00	PWC 3C - Maintenance Outage - HGP
2026-02-28	PMO	4.8	488.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-28	PMO	4.8	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	26.0	192.00	5D SNOW
2026-01-07	PMO	26.0	371.00	5D SNOW
2026-01-07	PMO	25.0	192.00	5C SNOW
2026-01-07	PMO	25.0	371.00	5C SNOW
2026-01-11	PMO	122.1	192.00	5A SNOW
2026-01-11	PMO	122.1	374.00	5A SNOW
2026-01-14	PFO	25.0	192.00	5C EFOR
2026-01-14	PFO	25.0	374.00	5C EFOR
2026-01-23	PFO	0.2	68.00	5C RUNBACK
2026-01-23	PFO	0.2	44.08	5C RUNBACK
2026-01-24	PFO	3.7	498.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.7	68.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.2	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	192.00	5D EFOR
2026-01-24	PFO	2.9	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	374.00	5D EFOR
2026-01-24	PFO	1.5	192.00	5B EFOR
2026-01-24	PFO	1.5	68.00	5ST EFOR 3
2026-01-24	PFO	1.5	374.00	5B EFOR
2026-01-24	PFO	1.4	68.00	5ST EFOR 3
2026-01-24	PFO	0.5	68.00	5ST EFOR 3
2026-02-10	PMO	1.7	192.00	5C SNOW
2026-02-10	PMO	1.0	371.00	5C SNOW
2026-02-10	PMO	0.8	192.00	5D SNOW
2026-02-10	PMO	72.0	371.00	5D SNOW
2026-02-11	PMO	0.6	498.00	5ST SNOW
2026-02-11	PMO	0.6	65.00	5ST SNOW
2026-02-11	PMO	0.2	65.00	5ST SNOW
2026-02-11	PMO	71.8	65.00	5ST SNOW
2026-02-11	PMO	71.8	64.00	5ST SNOW
2026-02-11	PMO	71.8	371.00	5C SNOW
2026-02-11	PMO	0.4	192.00	5B SNOW
2026-02-11	PMO	71.6	65.00	5ST SNOW
2026-02-11	PMO	71.6	371.00	5B SNOW
2026-02-11	FMO	71.1	1266.00	5A SNOW
2026-02-11	PMO	71.1	65.00	5ST SNOW
2026-02-11	PMO	71.1	371.00	5A SNOW
2026-02-28	PFO	1.8	192.00	5D EFOR
2026-02-28	PFO	1.8	371.00	5D EFOR

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.9	97.8	95.5	23.3	51.2	99.2	99.5	91.2	98.7	97.2	84.7	95.7	85.6
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	696	743	121.3	398.92	720	744	737.53	720	744	641.45	744	7754.2
4	RSH	0	0	0	46.7	0	0	0	1.3	0	0	0	0	48
5	UH	0	0	0	552	345.08	0	0	5.17	0	0	79.55	0	981.8
6	POH	0	0	0	552	345.08	0	0	0	0	0	0	0	897.08
7	FOH	0	0	0	0	0	0	0	5.17	0	0	0	0	5.17
8	MOH	0	0	0	0	0	0	0	0	0	0	79.55	0	79.55
9	PPOH	0	0	0	0	11.4	0	0	0	0	0	0	0	11.4
10	LRPP (MW)	0	0	0	0	731.04	0	0	0	0	0	0	0	731.04
11	PFOH	5.7	0.47	3.95	0	7.73	1.22	10.25	124.75	0	0.48	14.15	2.38	171.08
12	LRPF (MW)	341	426	426	0	423.25	310	459.02	447.69	0	408	366.5	398.63	434.66
13	PMOH	155.73	45.8	96.42	0	25.95	25.35	0	47.32	26.85	61.32	83.25	96.22	664.2
14	LRPM (MW)	416.06	426	424.76	0	426	259.63	0	426	426	426	399.19	408	411.17
15	NSC	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260
16	OPER BTU (MBTU)	3,917,684	3,311,532	3,973,781	614,295	2,242,384	4,531,632	4,780,351	4,533,595	4,726,684	4,205,318	3,308,674	3,553,317	43,699,246
17	OPER NET GEN (MWH)	589,378	489,081	586,071	90,681	336,168	679,985	715,482	682,074	712,860	631,055	491,590	528,279	6,532,704
18	ANOHR (BTU/KWH)	6,647	6,771	6,780	6,774	6,670	6,664	6,681	6,647	6,631	6,664	6,731	6,726	6,689
19	NOF (%)	62.9	55.8	62.6	59.3	66.9	75.0	76.3	73.4	78.6	67.3	60.8	56.4	66.9
20	NPC (MW)	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	98.3	60.6	27.1	83.5	93	95.5	95.7	96.6	96	91.4	97.6	86.3
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	696	592.18	506.22	744	720	744	744	720	744	721	744	8419.4
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
6	POH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	218.2	506.22	226.42	63	5.1	0	0	0	308.53	36	1363.47
10	LRPP (MW)	0	0	1090.4	999.1	813.17	280.17	205.21	0	0	0	337.09	280.35	777.87
11	PFOH	1.85	16.85	5.35	93.92	56.6	100.85	108.07	24.37	7.25	94.8	3.3	14.62	527.82
12	LRPF (MW)	281.8	150.46	278.08	188	395.24	263.48	234.34	188	280.35	215.83	218.8	280.35	243.19
13	PMOH	27.33	60.18	0	0	0	119.28	105.37	142.58	138.57	105.97	0	56.98	756.27
14	LRPM (MW)	284.8	281.5	0	0	0	335.27	280.2	349.68	280.35	280.35	0	280.35	302.32
15	NSC	1683	1683	1683	1682	1681	1681	1681	1681	1681	1681	1681	1681	1682
16	OPER BTU (MBTU)	5,953,407	5,613,259	4,023,993	2,051,456	5,465,079	5,703,929	6,543,332	6,715,775	6,446,140	6,534,570	6,289,556	5,545,641	66,886,137
17	OPER NET GEN (MWH)	812,042	773,113	523,262	175,919	771,161	776,282	915,709	931,177	887,866	896,636	858,235	751,222	9,072,624
18	ANOHR (BTU/KWH)	7,331	7,261	7,690	11,661	7,087	7,348	7,146	7,212	7,260	7,288	7,328	7,382	7,372
19	NOF (%)	64.9	66.0	52.5	20.7	61.7	64.1	73.2	74.5	73.4	71.7	70.8	60.1	64.1
20	NPC (MW)	1683	1683	1683	1682	1681	1681	1681	1681	1681	1681	1681	1681	1682

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Manatee - PM3														PM3-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	92.8	84	99.1	99.6	99.8	96	97.2	71.4	100	28.3	31.9	65.1	80.4
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	692.73	622.68	743	720	744	720	744	708.85	720	241.05	376.15	440.9	7473.37
4	RSH	40.62	0	0	0	0	0	0	0	0	0	0	303.1	343.72
5	UH	10.65	73.32	0	0	0	0	0	35.15	0	502.95	344.85	0	966.91
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	10.65	0	0	0	0	0	0	35.15	0	502.95	344.85	0	893.6
8	MOH	0	73.32	0	0	0	0	0	0	0	0	0	0	73.32
9	PPOH	46.35	0	0	0	0	0	0	0	0	0	0	0	46.35
10	LRPP (MW)	778.4	0	0	0	0	0	0	0	0	0	0	0	778.4
11	PFOH	40.87	0.82	4.52	11.23	7	14.87	7.58	395.58	0	41.53	376.15	686.02	1586.17
12	LRPF (MW)	315.88	296.55	309.7	306.5	298.67	306.11	306.76	552.31	0	910.08	478.19	465.15	493.15
13	PMOH	12.68	141.92	21.97	0	0	101.57	76.27	0	0	0	0	0	354.4
14	LRPM (MW)	308	326.81	311	0	0	306.5	308.86	0	0	0	0	0	315.48
15	NSC	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229
16	OPER BTU (MBTU)	3,972,335	3,340,392	5,410,544	5,078,251	5,416,597	4,586,022	4,846,092	4,063,029	5,294,596	1,458,797	1,750,879	1,955,151	47,172,685
17	OPER NET GEN (MWH)	576,836	494,601	800,514	751,131	799,468	673,955	711,866	476,334	781,819	207,087	132,941	163,192	6,569,744
18	ANOHR (BTU/KWH)	6,886	6,754	6,759	6,761	6,775	6,805	6,808	8,530	6,772	7,044	13,170	11,981	7,180
19	NOF (%)	67.8	64.6	87.7	84.9	87.4	76.2	77.9	54.7	88.4	69.9	28.8	30.1	71.5
20	NPC (MW)	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.7	61.2	32.3	98.6	70.5	56.9	62.4	93.2	90.4	96.6	95.2	72	77.1
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	117.22	172.78	282.97	653.75	610.52	666.35	744	744	711.38	719.28	621.33	353.68	6397.27
4	RSH	626.78	283.22	0	66.25	0	53.65	0	0	8.62	24.72	85.7	390.32	1539.25
5	UH	0	240	460.03	0	133.48	0	0	0	0	0	13.97	0	847.48
6	POH	0	0	20.08	0	0	0	0	0	0	0	0	0	20.08
7	FOH	0	0	0	0	133.48	0	0	0	0	0	13.97	0	147.45
8	MOH	0	240	439.95	0	0	0	0	0	0	0	0	0	679.95
9	PPOH	0	96	128.23	0	0	0	0	0	0	0	0	0	224.23
10	LRPP (MW)	0	376.5	345.25	0	0	0	0	0	0	0	0	0	358.63
11	PFOH	11.92	1.42	22.28	17.58	244.72	720	744	149.12	46.9	0.77	3.3	23.45	1985.45
12	LRPF (MW)	331.58	464	227.87	303.11	344.83	450.02	428	307.34	207.78	305	301.84	197.47	404.58
13	PMOH	92.6	0	13.45	24	72	214.97	117.2	50.37	257.57	99.98	80.6	312	1334.73
14	LRPM (MW)	283.65	0	238.26	305	285	248.85	189	303.96	287.76	303.96	304.74	797.38	394.18
15	NSC	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216
16	OPER BTU (MBTU)	313,539	511,922	1,179,893	3,000,437	3,133,811	2,965,561	3,395,818	4,344,670	4,097,919	3,694,366	3,355,427	1,095,904	31,089,267
17	OPER NET GEN (MWH)	41,496	60,876	169,052	421,809	465,816	424,344	496,223	626,900	593,906	531,168	473,938	134,297	4,439,825
18	ANOHR (BTU/KWH)	7,556	8,409	6,979	7,113	6,728	6,989	6,843	6,930	6,900	6,955	7,080	8,160	7,002
19	NOF (%)	29.1	29.0	49.1	53.1	62.7	52.4	54.8	69.3	68.7	60.7	62.7	31.2	57.1
20	NPC (MW)	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	86.3	57.6	87.6	77.6	92	67.7	77.9	99.3	97.5	86.3	99.9	85.8
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	621.17	435.82	673.93	744	720	744	744	720	707.8	707.12	744	8305.83
4	RSH	0	0	0	0	0	0	0	0	0	36.2	13.88	0	50.08
5	UH	0	74.83	307.18	46.07	0	0	0	0	0	0	0	0	428.09
6	POH	0	0	307.18	36	0	0	0	0	0	0	0	0	343.18
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	74.83	0	10.07	0	0	0	0	0	0	0	0	84.9
9	PPOH	0	0	6.52	5.88	0	121.6	744	372.4	0	0	0	0	1250.4
10	LRPP (MW)	0	0	652.87	645.76	0	498	498.24	501	0	0	0	0	500.54
11	PFOH	0	15.3	15.88	0	78.37	0	0	133.7	11.57	55.25	40.83	4.87	355.77
12	LRPF (MW)	0	481.13	488.24	0	513	0	0	501	544.35	514	476.23	136	497.81
13	PMOH	0	35.45	0	180.57	428.78	55.67	0	0	2.38	0	259.55	0	962.4
14	LRPM (MW)	0	671.57	0	347.44	504	504	0	0	513.32	0	513.34	0	483.34
15	NSC	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540
16	OPER BTU (MBTU)	7,018,139	5,449,566	3,641,804	5,910,268	5,619,499	6,479,286	4,890,340	5,629,845	6,888,148	6,683,519	5,497,169	6,182,649	69,890,232
17	OPER NET GEN (MWH)	1,113,748	858,566	573,311	934,931	889,779	1,029,322	772,487	891,383	1,095,725	1,063,308	862,955	983,899	11,069,413
18	ANOHR (BTU/KWH)	6,301	6,347	6,352	6,322	6,316	6,295	6,331	6,316	6,286	6,286	6,370	6,284	6,314
19	NOF (%)	97.2	89.8	85.4	90.1	77.7	92.8	67.4	77.8	98.8	97.6	79.2	85.9	86.5
20	NPC (MW)	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Port Everglades - PPE														PPE-05
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	76.7	99.3	77	92.1	99.9	77.2	97.7	96.6	96.2	96.8	94	99.5	91.9
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	228.65	696	578.37	720	744	429.12	744	744	720	744	721	744	7813.13
4	RSH	515.35	0	0	0	0	290.88	0	0	0	0	0	0	806.23
5	UH	0	0	164.63	0	0	0	0	0	0	0	0	0	164.64
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	164.63	0	0	0	0	0	0	0	0	0	164.63
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	535.37	13.75	4.37	0.42	3.5	18.72	5.32	0.2	0.63	16.93	0.72	11.78	611.7
12	LRPF (MW)	360.39	395.49	356.68	338	151.29	297.57	373.91	243.12	364.99	359.2	364.99	364.99	358.17
13	PMOH	0	0	9.33	182.9	0	306.87	45.65	72.8	79.28	50.38	128.3	0	875.52
14	LRPM (MW)	0	0	545.24	347.06	0	576.79	372.77	382.02	382.02	399.84	371.7	0	443.76
15	NSC	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112
16	OPER BTU (MBTU)	935,863	3,072,773	2,399,123	3,230,915	4,372,156	2,790,721	4,357,615	4,419,606	4,198,627	4,009,832	3,278,025	3,369,212	40,434,468
17	OPER NET GEN (MWH)	130,660	434,803	339,252	459,421	636,184	405,860	628,432	640,190	610,629	568,848	468,353	476,335	5,798,967
18	ANOHR (BTU/KWH)	7,163	7,067	7,072	7,033	6,872	6,876	6,934	6,904	6,876	7,049	6,999	7,073	6,973
19	NOF (%)	51.4	56.2	52.7	57.4	76.9	85.1	76.0	77.4	76.3	68.8	58.4	57.6	66.7
20	NPC (MW)	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Riviera - PRV PRV-05														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	93	87.3	91	98.8	91.6	97.8	98.4	96	96.6	88.8	50.8	94.1	90.4
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	696	743	720	690.53	720	744	744	720	744	471.67	744	8481.2
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	53.47	0	0	0	0	0	249.33	0	302.8
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	53.47	0	0	0	0	0	249.33	0	302.8
9	PPOH	0	0	0	0	0	0	0	0	0	161	314.55	0	475.55
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	412.98	410.48	0	411.33
11	PFOH	7.93	1.72	4.1	0	8.58	0	2.15	0.67	5.1	0.9	0	5.53	36.68
12	LRPF (MW)	431	378.23	412.36	0	421.56	0	431	431.03	412.98	412.98	0	431.65	421.39
13	PMOH	146.55	240.88	195.9	26.03	10.38	48.72	33.88	87.78	69.77	90.73	9.82	125.98	1086.43
14	LRPM (MW)	431	466.72	426.12	431	723.03	413	413	431.03	422.74	431.03	642.91	431.65	440.93
15	NSC	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1285	1295	1285
16	OPER BTU (MBTU)	3,515,920	3,095,082	3,487,426	3,982,866	4,662,351	4,756,075	5,114,457	4,880,022	4,570,001	4,336,339	2,109,412	3,175,725	47,685,675
17	OPER NET GEN (MWH)	525,987	467,558	523,658	602,662	710,490	722,962	777,950	744,263	692,461	666,516	317,254	476,381	7,228,142
18	ANOHR (BTU/KWH)	6,684	6,620	6,660	6,609	6,562	6,579	6,574	6,557	6,600	6,506	6,649	6,666	6,597
19	NOF (%)	55.4	52.7	55.3	65.6	80.7	78.8	82.0	78.5	75.4	70.3	52.4	49.4	66.7
20	NPC (MW)	1275	1275	1275	1275	1275	1275	1275	1275	1275	1275	1285	1295	1285

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	24.9	54.3	100	100	89.4	88.3	100	100	91.7	100	87.3
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	696	192.02	430.27	744	720	666.62	666.17	720	744	667.02	744	7734.08
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	550.98	289.73	0	0	77.38	77.83	0	0	53.98	0	1049.92
6	POH	0	0	550.98	289.73	0	0	0	0	0	0	0	0	840.72
7	FOH	0	0	0	0	0	0	77.38	77.83	0	0	53.98	0	209.2
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	25.78	87.43	0	0	26	0	0	0	0	0	139.22
10	LRPP (MW)	0	0	258.25	420.16	0	0	63.01	0	0	0	0	0	323.47
11	PFOH	0	0	0	45.58	0	0	0	21.42	0	0	12.67	0	79.67
12	LRPF (MW)	0	0	0	38.96	0	0	0	431.42	0	0	436.69	0	207.7
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	981	981	981	981	981	981	981
16	OPER BTU (MBTU)	7,614,550	7,120,766	1,830,644	4,027,995	7,660,314	7,413,954	6,848,086	6,764,028	7,414,523	7,661,081	6,821,895	7,658,212	78,836,049
17	OPER NET GEN (MWH)	744,410	697,835	175,705	384,763	743,376	717,971	661,333	651,049	712,117	740,879	656,787	746,201	7,632,426
18	ANOHR (BTU/KWH)	10,229	10,204	10,419	10,469	10,305	10,326	10,355	10,389	10,412	10,341	10,387	10,263	10,329
19	NOF (%)	102.0	102.2	93.3	91.2	101.9	101.6	101.1	99.6	100.8	101.5	100.4	102.2	100.6
20	NPC (MW)	981	981	981	981	981	981	981	981	981	981	981	981	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	73.5	100	100	100	98.3	65.1	100	95.4	0	25.8	99	100	79.8
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	553.47	696	743	720	744	507.97	744	720	0	411.3	721	744	7304.73
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	190.53	0	0	0	0	212.03	0	24	720	332.7	0	0	1479.27
6	POH	190.53	0	0	0	0	0	0	24	720	120	0	0	1054.53
7	FOH	0	0	0	0	0	212.03	0	0	0	212.7	0	0	424.73
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	17.3	0	0	0	0	0	0	72.07	0	81.05	0	0	170.42
10	LRPP (MW)	373.84	0	0	0	0	0	0	136.23	0	382.72	0	0	277.58
11	PFOH	0	0	0	0	191.47	248.6	0	0	0	330.25	454.73	0	1225.05
12	LRPF (MW)	0	0	0	0	66.43	155.49	0	0	0	560.42	15.49	0	198.77
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	986	986	986	986	986	986	986
16	OPER BTU (MBTU)	5,634,913	7,166,308	7,650,018	7,413,064	7,525,396	4,842,375	7,660,413	7,311,715	0	2,001,381	7,350,361	7,658,608	72,214,553
17	OPER NET GEN (MWH)	554,915	709,302	755,401	730,499	727,570	458,478	742,628	704,496	0	163,105	714,956	755,956	7,017,306
18	ANOHR (BTU/KWH)	10,155	10,103	10,127	10,148	10,343	10,562	10,315	10,379	0	12,271	10,281	10,131	10,291
19	NOF (%)	101.7	103.4	103.1	102.9	99.2	91.5	101.2	99.2	0	40.2	100.6	103.0	97.4
20	NPC (MW)	986	986	986	986	986	986	986	986	986	986	986	986	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92	87.6	82.4	82.5	99.6	91.9	96	98	98.9	86	91	67.8	89.5
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	316.33	219.17	576.78	521.83	732.02	712.12	744	730.83	692.2	629.57	603.4	396.22	6874.47
4	RSH	427.67	476.83	114.42	81.75	11.98	7.88	0	13.17	27.8	26.03	117.6	347.78	1652.92
5	UH	0	0	51.8	116.42	0	0	0	0	0	88.4	0	0	256.61
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	51.8	116.42	0	0	0	0	0	88.4	0	0	256.62
9	PPOH	0	288	146.8	0	0	0	0	0	0	0	0	0	434.8
10	LRPP (MW)	0	281	565.83	0	0	0	0	0	0	0	0	0	377.17
11	PFOH	9.83	5.82	0	0.45	2.77	2.08	1.73	0	0	1.05	3.12	10.95	37.8
12	LRPF (MW)	284	202.83	0	280	61.98	258	258	0	0	258	217.94	204.67	223.44
13	PMOH	133.73	79	20.67	37.8	13.75	128.58	129.98	64.93	33.33	68.65	251.25	409.73	1371.42
14	LRPM (MW)	479.9	187	297.35	281.22	256	509.89	258	258	258	259.89	287.71	653.97	424.22
15	NSC	1126	1126	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127
16	OPER BTU (MBTU)	1,108,863	774,024	2,422,169	2,381,142	3,886,103	3,670,789	3,935,419	3,819,788	3,774,032	3,156,692	2,813,758	1,288,972	33,031,751
17	OPER NET GEN (MWH)	150,613	103,237	334,345	318,753	541,908	510,569	550,307	532,393	527,078	444,503	385,842	171,234	4,570,783
18	ANOHR (BTU/KWH)	7,362	7,498	7,245	7,470	7,171	7,190	7,151	7,175	7,160	7,102	7,293	7,528	7,227
19	NOF (%)	42.3	41.8	51.5	54.2	65.7	63.6	65.6	64.6	67.6	62.6	56.7	38.3	59.0
20	NPC (MW)	1126	1126	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	100	100	100	100	100	100	36.2	43.4	90.7	89.2
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	696	743	720	744	720	744	744	720	270.3	360.13	692.97	7898.4
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	473.7	360.87	51.03	885.6
6	POH	0	0	0	0	0	0	0	0	0	312	360.87	0	672.87
7	FOH	0	0	0	0	0	0	0	0	0	161.7	0	51.03	212.73
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	76.22	0	0	0	0	123.63	0	199.85
10	LRPP (MW)	0	0	0	0	0	0.78	0	0	0	0	318.96	0	197.62
11	PFOH	0	0	0	0	0	0	0	0	0	1.67	0	63.18	64.85
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	660.61	0	239.84	250.65
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	837	837	837	837	837	837	837	837	837	837
16	OPER BTU (MBTU)	6,707,251	6,271,502	6,697,153	6,490,329	6,707,490	6,469,213	6,707,749	6,703,591	6,488,705	2,419,471	2,843,006	6,082,128	70,587,589
17	OPER NET GEN (MWH)	652,867	610,834	646,073	626,440	639,013	616,722	633,429	636,606	616,386	231,016	269,883	588,800	6,768,068
18	ANOHR (BTU/KWH)	10,274	10,267	10,366	10,361	10,497	10,490	10,590	10,530	10,527	10,473	10,534	10,330	10,430
19	NOF (%)	104.8	104.9	103.9	103.9	102.6	102.3	101.7	102.2	102.3	102.1	89.5	101.5	102.4
20	NPC (MW)	837	837	837	837	837	837	837	837	837	837	837	837	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-04
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	100	100	100	100	100	100	99.9	100	100	100	100	100	100	
2	744	696	743	720	744	720	744	744	720	744	721	744	8784	
3	744	696	743	720	744	720	744	744	720	744	721	744	8784	
4	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	70	0	7.57	0	0	0	77.57	
10	0	0	0	0	0	0	8.09	0	4.56	0	0	0	7.75	
11	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	844	844	844	844	844	844	844	844	844	844	844	844	844	
16	6,706,602	6,273,819	6,697,996	6,492,062	6,707,728	6,491,109	6,688,799	6,708,139	6,489,788	6,708,248	6,500,234	6,706,537	79,171,060	
17	654,315	613,809	650,810	631,662	645,845	625,659	639,895	644,135	623,463	651,527	634,481	655,987	7,671,589	
18	10,250	10,221	10,292	10,278	10,386	10,375	10,453	10,414	10,409	10,296	10,245	10,224	10,320	
19	104.2	104.5	103.8	103.9	102.9	103.0	101.9	102.6	102.6	103.8	104.3	104.5	103.5	
20	844	844	844	844	844	844	844	844	844	844	844	844	844	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.3	64.3	93.8	90.2	94	98.3	99.5	94.3	99.8	98.7	72.1	35.2	86.4
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	665.25	174.83	743	720	744	720	744	744	720	744	483.38	276.78	7479.25
4	RSH	78.75	374.83	0	0	0	0	0	0	0	0	45.62	0	499.2
5	UH	0	146.34	0	0	0	0	0	0	0	0	192	467.22	805.55
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	146.33	0	0	0	0	0	0	0	0	192	467.22	805.55
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.12	55.62	3.62	11.17	3.05	38.45	11.68	77.2	4.1	24.4	3.7	0.33	234.43
12	LRPF (MW)	402	567.67	404	404.32	404	384.46	404	403.69	403.65	468.66	413.85	403.65	446.41
13	PMOH	96.92	188.72	135.52	200.85	131.35	0	0	51.05	0	0	38.42	48.02	890.83
14	LRPM (MW)	435.31	486.28	402.4	404	404	0	0	403.65	0	0	242	377.66	416.17
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	3,231,330	722,842	4,046,948	3,499,494	4,428,930	4,848,924	5,432,474	4,981,716	5,018,210	4,427,315	3,151,241	1,134,995	44,924,420
17	OPER NET GEN (MWH)	452,711	91,105	571,403	485,444	616,297	686,446	770,723	709,505	715,794	620,945	442,243	142,087	6,304,703
18	ANOHR (BTU/KWH)	7,138	7,934	7,082	7,209	7,186	7,064	7,049	7,021	7,011	7,130	7,126	7,988	7,126
19	NOF (%)	56.2	43.0	63.5	55.7	68.4	78.7	85.5	78.7	82.1	68.9	75.5	42.4	69.6
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	83.8	96.9	96.2	92	93	100	98.3	100	99.9	95.9	99.9	94.4	95.8
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	662.43	458.27	722.32	687.32	666.95	720	744	744	720	744	721	744	8334.28
4	RSH	23.32	237.73	9.23	32.68	48	0	0	0	0	0	0	0	350.97
5	UH	58.25	0	11.45	0	29.05	0	0	0	0	0	0	0	98.75
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	11.45	0	0	0	0	0	0	0	0	0	11.45
8	MOH	58.25	0	0	0	29.05	0	0	0	0	0	0	0	87.3
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	2.7	0.47	13.88	20.12	0	3.07	0.5	1.5	4.5	4.98	11.13	62.85
12	LRPF (MW)	0	404	519.04	48.74	404	0	404	403.7	403.65	403.7	242	403.65	313.44
13	PMOH	181.15	63.42	49.35	170.7	59.42	0	34.57	0	0	87.15	0	113	758.75
14	LRPM (MW)	417.78	402	404	406.45	339.12	0	404	0	0	403.65	0	403.7	402.51
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	3,289,289	2,358,273	4,045,368	3,264,902	4,225,020	4,828,166	5,273,434	5,177,735	4,890,058	4,389,666	4,314,202	3,122,171	49,178,284
17	OPER NET GEN (MWH)	463,854	336,952	581,527	459,469	604,235	698,129	773,590	751,850	707,629	632,190	621,850	443,149	7,074,424
18	ANOHR (BTU/KWH)	7,091	6,999	6,956	7,106	6,992	6,916	6,817	6,887	6,910	6,944	6,938	7,045	6,952
19	NOF (%)	57.8	60.7	66.5	55.2	74.8	80.1	85.9	83.4	81.2	70.2	71.2	49.2	70.1
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	98.4	76.6	94.9	97	99.9	76.8	100	100	93.9	99.9	71.4	75.1	90.5
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	744	640.12	743	720	744	713.2	744	744	720	744	721	744	8721.32
4	RSH	0	9.6	0	0	0	0	0	0	0	0	0	0	9.6
5	UH	0	46.28	0	0	0	6.8	0	0	0	0	0	0	53.08
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	6.8	0	0	0	0	0	0	6.8
8	MOH	0	46.28	0	0	0	0	0	0	0	0	0	0	46.28
9	PPOH	0	0	0	0	0	0	0	0	0	0	506.43	488.85	995.28
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	403.7	403.69	403.69
11	PFOH	0	120.37	6.9	2.27	1.88	241.55	0	0	0	2.25	0.88	20.6	396.7
12	LRPF (MW)	0	240.98	305.03	404	404	445.08	0	0	0	403.7	328.33	261.49	370.26
13	PMOH	34.65	197.23	109.93	63.4	0	156.23	0	0	132.68	0	186.38	89.53	970.05
14	LRPM (MW)	405	570.52	402.05	404	0	553.01	0	0	403.65	0	242	242.04	415.55
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	3,641,994	2,953,769	3,932,026	3,595,407	4,475,426	3,502,620	4,937,769	4,861,080	4,351,442	3,981,120	3,085,250	2,506,972	45,824,875
17	OPER NET GEN (MWH)	505,855	412,222	556,575	507,286	642,044	488,309	706,801	696,295	620,328	554,649	427,174	340,009	6,457,547
18	ANOHR (BTU/KWH)	7,200	7,165	7,065	7,088	6,971	7,173	6,986	6,981	7,015	7,178	7,222	7,373	7,096
19	NOF (%)	56.1	53.2	61.9	58.2	71.3	56.5	78.4	77.3	71.1	61.6	48.9	37.7	61.1
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	66.5	88.1	85.6	99.7	99.3	96.2	98.6	95.5	93.7	86.3	99.9	92.2
2	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3	SH	726.25	361.47	661.1	631.05	744	720	744	744	720	696.02	625.43	744	8117.32
4	RSH	17.75	190.52	81.88	3.4	0	0	0	0	0	12.57	7.15	0	313.27
5	UH	0	144.01	0.02	85.55	0	0	0	0	0	35.41	88.42	0	353.41
6	POH	0	144.02	0.02	0	0	0	0	0	0	0	0	0	144.03
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	85.55	0	0	0	0	0	35.42	88.42	0	209.38
9	PPOH	0	190.95	291.87	0	0	0	0	0	0	0	0	0	482.82
10	LRPP (MW)	0	511	363.33	0	0	0	0	0	0	0	0	0	421.73
11	PFOH	2.8	0.12	11.15	21	6.2	1.95	161.5	5.78	4.13	0	2.35	3	219.98
12	LRPF (MW)	315	314.05	498.7	345.85	315	315	156.19	314.69	164.73	0	315.75	458.97	209.8
13	PMOH	128.85	47.75	0	23.87	2.42	18	33.35	36.92	115.37	16.92	13.85	0	437.28
14	LRPM (MW)	315	313	0	669.02	315	315	315	315.75	345.41	883.19	925.06	0	383.49
15	NSC	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261
16	OPER BTU (MBTU)	3,830,031	1,663,394	3,143,285	3,462,055	4,892,276	4,674,780	5,035,016	5,008,266	4,712,118	4,649,151	3,688,937	3,611,567	48,370,876
17	OPER NET GEN (MWH)	543,793	228,360	439,358	488,678	706,804	675,026	731,239	725,466	675,032	672,584	525,822	509,491	6,921,652
18	ANOHR (BTU/KWH)	7,043	7,284	7,154	7,085	6,922	6,925	6,886	6,904	6,981	6,912	7,016	7,089	6,988
19	NOF (%)	59.4	50.1	52.7	61.4	75.3	74.3	77.9	77.3	74.3	76.6	66.7	54.3	67.6
20	NPC (MW)	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	74.1	251.00	PCC32- SNOW- Cond Tube Leak
2024-01-02	PMO	74.1	155.00	PCC32- SNOW- Cond Tube Leak
2024-01-20	PFO	5.7	140.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	45.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-21	PMO	77.9	269.00	PCC31- SNOW
2024-01-21	PMO	77.9	157.00	PCC31- SNOW
2024-01-25	PMO	3.7	251.00	PCC32- SNOW- Logic Upgrades
2024-01-25	PMO	3.7	157.00	PCC32- SNOW- Logic Upgrades
2024-02-18	PFO	0.4	269.00	PCC33- SU Fail- Gas vent valve
2024-02-18	PFO	0.4	157.00	PCC33- SU Fail- Gas vent valve
2024-02-20	PMO	45.8	269.00	PCC31- SNOW- HRH Sky Vent
2024-02-20	PMO	45.8	157.00	PCC31- SNOW- HRH Sky Vent
2024-03-01	PMO	10.5	269.00	PCC32- SNOW- CT
2024-03-01	PMO	10.5	157.00	PCC32- SNOW- CT
2024-03-05	PFO	3.9	269.00	PCC32-SU Fail- Gas Vent Valve
2024-03-05	PFO	3.9	157.00	PCC32-SU Fail- Gas Vent Valve
2024-03-10	PMO	31.0	269.00	PCC33- SNOW- LF Pump Testing
2024-03-10	PMO	31.0	153.15	PCC33- SNOW- LF Pump Testing
2024-03-14	PMO	47.5	269.00	PCC33- SNOW- FW valve overhaul
2024-03-14	PMO	47.5	157.00	PCC33- SNOW- FW valve overhaul
2024-03-21	PMO	7.2	269.00	PCC33- SNOW- Replace TOT
2024-03-21	PMO	7.2	157.00	PCC33- SNOW- Replace TOT
2024-04-08	PO	552.0	1260.00	PCC33- PO- Spring Outage: April
2024-05-01	PO	240.0	1260.00	PCC33- PO- Spring Outage: May
2024-05-11	PO	58.5	1260.00	PCC33- PE- BOP
2024-05-13	PPO	1.5	471.00	PCC30- PE- BOP
2024-05-13	PPO	1.5	269.00	PCC31- PE- BOP
2024-05-13	PPO	1.5	269.00	PCC33- PE- BOP
2024-05-13	PO	46.5	1260.00	PCC32- PE- BOP
2024-05-15	PPO	6.6	471.00	PCC30- PE- BOP
2024-05-15	PPO	4.3	269.00	PCC31- PE- BOP
2024-05-15	PPO	9.8	251.00	PCC32- PE- BOP
2024-05-22	PFO	1.1	251.00	PCC32- EFOR- HRH Bypass Pos Indicator
2024-05-22	PFO	1.1	157.00	PCC32- EFOR- HRH Bypass Pos Indicator
2024-05-29	PFO	6.5	269.00	PCC31- SU Fail- LP PH Tube Leak
2024-05-29	PFO	6.5	157.00	PCC31- SU Fail- LP PH Tube Leak
2024-05-30	PMO	27.2	269.00	PCC31- SNOW- LP PH Leak
2024-05-30	PMO	27.2	157.00	PCC31- SNOW- LP PH Leak
2024-06-27	PFO	1.2	137.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	68.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	40.00	PCC30- Derate- ST GSU
2024-06-27	PFO	1.2	65.00	PCC30- Derate- ST GSU
2024-06-28	PMO	24.1	251.00	PCC32- SNOW- Turbine Exhaust TC
2024-07-03	PFO	5.3	269.00	PCC33- Trip- Exciter fuse
2024-07-03	PFO	5.3	157.00	PCC33- Trip- Exciter fuse
2024-07-20	PFO	3.8	219.00	PCC30- Derate- Aux CW
2024-07-20	PFO	3.8	104.00	PCC30- Derate- Aux CW
2024-07-20	PFO	3.8	88.00	PCC30- Derate- Aux CW
2024-07-20	PFO	3.8	104.00	PCC30- Derate- Aux CW
2024-07-23	PFO	0.2	251.00	PCC32- SU Fail- SFC malfunct
2024-07-23	PFO	0.2	157.00	PCC32- SU Fail- SFC malfunct
2024-07-26	PFO	0.8	269.00	PCC31- SU Fail- Exc Bkr
2024-07-26	PFO	0.8	157.00	PCC31- SU Fail- Exc Bkr
2024-08-06	PFO	0.0	269.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-06	PFO	0.0	157.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-06	FFO	4.5	1260.00	PCC30- Trip- 31 Switchyard Breaker
2024-08-06	PFO	9.2	157.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-06	PFO	10.9	157.00	PCC32- Trip- 31 Switchyard Breaker
2024-08-06	PFO	4.5	157.00	PCC33- Trip- 31 Switchyard Breaker
2024-08-06	PFO	0.1	269.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-06	PFO	0.1	251.00	PCC32- Trip- 31 Switchyard Breaker
2024-08-06	PFO	0.1	471.00	PCC30- Trip- 31 Switchyard Breaker
2024-08-06	FFO	0.5	1260.00	PCC33- SU Fail
2024-08-06	PFO	0.5	157.00	PCC33- SU Fail

2024-08-06	PFO	124.6	269.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-06	PFO	5.6	251.00	PCC32- Trip- 31 Switchyard Breaker
2024-08-06	PFO	3.9	471.00	PCC30- Trip- 31 Switchyard Breaker
2024-08-06	PFO	120.7	157.00	PCC31- SU Fail- 31 Switchyard Breaker
2024-08-23	PMO	47.3	269.00	PCC33- SNOW- Overspeed Probe
2024-08-23	PMO	47.3	157.00	PCC33- SNOW- Overspeed Probe
2024-09-27	PMO	26.8	269.00	PCC3- SNOW- HP FW Valve
2024-09-27	PMO	26.8	157.00	PCC3- SNOW- HP FW Valve
2024-10-14	PFO	0.4	251.00	PCC32- SU Fail- VGV1 Pos Mismatch
2024-10-14	PFO	0.4	157.00	PCC32- SU Fail- VGV1 Pos Mismatch
2024-10-15	PMO	19.1	269.00	PCC31- SNOW- HRH Bypass Cal
2024-10-15	PMO	19.1	157.00	PCC31- SNOW- HRH Bypass Cal
2024-10-16	PMO	42.2	269.00	PCC33-SNOW-Speed Probe
2024-10-16	PMO	42.2	157.00	PCC33-SNOW-Speed Probe
2024-11-14	PMO	41.5	269.00	PCC33- SNOW- Sky Vent
2024-11-17	PFO	1.0	269.00	PCC31- SU Fail- Failed TOT
2024-11-17	PFO	1.0	157.00	PCC31- SU Fail- Failed TOT
2024-11-20	PMO	2.9	269.00	PCC31- SNOW- Grounding Ropes
2024-11-20	PMO	2.5	157.00	PCC31- SNOW- Grounding Ropes
2024-11-20	PMO	1.8	269.00	PCC33- SNOW- Grounding Ropes
2024-11-20	PMO	87.7	157.00	PCC33- SNOW- Grounding Ropes
2024-11-21	PMO	0.3	471.00	PCC30- SNOW- Grounding Ropes
2024-11-21	PMO	79.8	157.00	PCC31- SNOW- Grounding Ropes
2024-11-21	PMO	86.2	0.00	PCC30- SNOW- Grounding Ropes
2024-11-21	PMO	86.2	0.00	PCC30- SNOW- Grounding Ropes
2024-11-21	PMO	86.2	0.00	PCC30- SNOW- Grounding Ropes
2024-11-21	FMO	79.5	1260.00	PCC32- SNOW- Grounding Ropes
2024-11-21	PMO	86.3	157.00	PCC32- SNOW- Grounding Ropes
2024-11-24	PMO	38.7	269.00	PCC33- SNOW- Grounding Ropes
2024-11-24	PMO	6.3	471.00	PCC30- SNOW- Grounding Ropes
2024-11-24	PMO	6.7	251.00	PCC32- SNOW- Grounding Ropes
2024-11-24	PMO	32.3	157.00	PCC33- SNOW- Grounding Ropes
2024-11-24	PFO	1.2	265.00	PCC30- Derate- 31 HRH Bypass
2024-11-24	PFO	1.2	0.00	PCC30- Derate- 31 HRH Bypass
2024-11-24	PFO	1.2	0.00	PCC30- Derate- 31 HRH Bypass
2024-11-24	PFO	1.2	0.00	PCC30- Derate- 31 HRH Bypass
2024-11-25	PFO	2.7	251.00	PCC32- SU Fail- Haz Gas Sensor
2024-11-25	PFO	2.7	157.00	PCC32- SU Fail- Haz Gas Sensor
2024-11-26	PFO	9.1	251.00	PCC32- Unavail- Oil Leak
2024-11-26	PFO	9.1	157.00	PCC32- Unavail- Oil Leak
2024-12-09	PFO	2.0	269.00	PCC31- SU Fail- Exc Bkr
2024-12-09	PFO	2.0	157.00	PCC31- SU Fail- Exc Bkr
2024-12-13	PFO	0.3	220.00	PCC30- Derate- 31 HRH Permissive
2024-12-13	PFO	0.3	0.00	PCC30- Derate- 31 HRH Permissive
2024-12-13	PFO	0.3	0.00	PCC30- Derate- 31 HRH Permissive
2024-12-13	PFO	0.3	0.00	PCC30- Derate- 31 HRH Permissive
2024-12-13	PMO	96.2	251.00	PCC32- SNOW- FG Leak
2024-12-13	PMO	96.2	157.00	PCC32- SNOW- FG Leak

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-12	PFO	1.8	185.00	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	22.79	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	74.00	PFM - 2F SF Due To IGV-VSV
2024-01-27	PMO	27.3	188.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	22.79	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	74.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-02-01	PMO	60.1	188.00	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	21.20	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	72.30	PFM - 2D MO for IP Tube Leak
2024-02-19	PFO	1.6	28.00	PFM - 2D Derating
2024-02-19	PFO	1.6	3.15	PFM - 2D Derating
2024-02-19	PFO	1.6	10.76	PFM - 2D Derating
2024-02-19	PFO	8.3	43.00	PFM - 2D Derating
2024-02-19	PFO	8.3	4.87	PFM - 2D Derating
2024-02-19	PFO	8.3	16.62	PFM - 2D Derating
2024-02-23	PFO	6.8	188.00	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	21.17	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	72.32	2A Runback due to Failed Exhaust framer blower
2024-03-04	PFO	4.6	188.00	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	21.17	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	72.32	PFM - FO due to Leak on the HP SH Attemperator
2024-03-06	PFO	0.3	188.00	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	21.17	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	72.32	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-07	PFO	0.3	155.00	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	17.87	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	61.12	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-12	PFO	0.1	166.00	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	18.79	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	64.20	PFM - 2D Derating due to SH Thermocouple
2024-03-16	PPO	62.1	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-16	PPO	55.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-18	PPO	7.6	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	2.2	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	0.2	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PO	150.8	1683.00	PFM - ST2 steamer Valve Outage
2024-03-25	PPO	156.0	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	51.3	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	127.00	PFM - ST1 Steamer Valve Outage
2024-03-25	PPO	156.0	434.00	PFM - ST2 steamer Valve Outage
2024-04-01	PPO	45.7	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements

2024-04-01	PPO	45.7	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-01	PPO	45.7	127.00	PFM - ST1 Steamer Valve Outage
2024-04-01	PPO	45.7	434.00	PFM - ST2 steamer Valve Outage
2024-04-02	PPO	0.1	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-02	PO	213.7	1683.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	17.3	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	127.00	PFM - ST1 Steamer Valve Outage
2024-04-11	PPO	76.4	434.00	PFM - ST2 steamer Valve Outage
2024-04-11	PPO	0.0	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-15	PPO	384.0	188.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	124.00	PFM - ST1 Steamer Valve Outage
2024-04-15	PPO	384.0	429.00	PFM - ST2 Steamer Valve Outage
2024-04-18	PFO	9.8	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-18	PFO	3.9	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-25	PFO	80.1	188.00	PFM - 2F EFOR due to grounded GSU
2024-05-01	PPO	140.7	124.00	PFM - ST1 Steamer Valve Outage
2024-05-01	PPO	136.5	429.00	PFM - ST2 Steamer Valve Outage
2024-05-01	PPO	130.6	188.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-05-01	PPO	130.9	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-05-01	PPO	129.4	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-04	PPO	56.2	188.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	20.67	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	0.0	71.50	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	20.67	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-06	PPO	57.7	71.50	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-12	PFO	8.3	124.00	PFM - ST1 EFOR due to 2F trip
2024-05-12	PFO	6.9	429.00	PFM - ST2 EFOR due to 2F trip
2024-05-12	PFO	22.4	188.00	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	8.3	20.67	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	6.9	71.50	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	3.3	188.00	PFM - 2A EFOR due to runback
2024-05-12	PFO	3.3	20.67	PFM - 2A EFOR due to runback
2024-05-12	PFO	3.3	71.50	PFM - 2A EFOR due to runback
2024-05-12	PFO	15.5	71.50	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-12	PFO	14.1	20.67	PFM - 2F EFOR due to Hi Hi Pressure transmitter
2024-05-14	PFO	7.5	188.00	PFM - 2B EFOR due to Aux Gas Stop Valve
2024-05-14	PFO	7.5	20.67	PFM - 2B EFOR due to Aux Gas Stop Valve
2024-05-14	PFO	7.5	71.50	PFM - 2B EFOR due to Aux Gas Stop Valve

2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	13.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	49.00	PFM - ST2 Condenser Tube Leak
2024-05-20	PFO	21.6	204.00	PFM - ST2 Condenser Tube Leak
2024-05-21	PFO	14.2	188.00	PFM - 2D CT has GCV 2 Stuck Open
2024-05-21	PFO	14.2	12.50	PFM - 2D CT has GCV 2 Stuck Open
2024-05-21	PFO	14.2	37.50	PFM - 2D CT has GCV 2 Stuck Open
2024-05-30	PPO	0.0	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	0.0	20.67	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	0.0	71.50	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	20.67	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-05-30	PPO	90.8	71.50	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-06-01	PMO	82.4	28.33	PFM - Steamer De-rate for Tube Leak Repair
2024-06-01	PMO	82.4	132.50	PFM - Steamer De-rate for Tube Leak Repair
2024-06-02	PMO	56.8	188.00	PFM - 2C Water Wash
2024-06-02	PMO	56.8	20.67	PFM - 2C Water Wash
2024-06-02	PMO	56.8	71.50	PFM - 2C Water Wash
2024-06-03	PFO	0.7	188.00	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	0.7	20.67	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	0.7	71.50	PFM - 2B Missed RFC due to Exciter Cable
2024-06-03	PFO	22.9	188.00	PFM - 2B EFOR due to Steam Leak
2024-06-03	PFO	18.3	20.67	PFM - 2B EFOR due to Steam Leak
2024-06-03	PFO	18.3	71.50	PFM - 2B EFOR due to Steam Leak
2024-06-04	PFO	4.6	20.67	PFM - 2B EFOR due to Steam Leak
2024-06-04	PFO	4.6	71.50	PFM - 2B EFOR due to Steam Leak
2024-06-07	PFO	7.0	188.00	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-07	PFO	7.0	20.67	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-07	PFO	7.0	71.50	PFM - 2F Late RFC Due To Cold Start - Exciter Issues
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	23.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	38.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	17.00	Unit 2 de-rated due to water chemistry issues.
2024-06-08	PFO	15.2	82.00	Unit 2 de-rated due to water chemistry issues.
2024-06-09	PFO	48.1	59.00	PFM ST1-2 De-Rate
2024-06-09	PFO	48.1	214.00	PFM ST1-2 De-Rate
2024-06-10	PFO	3.0	188.00	PFM - 2E EFOR
2024-06-11	PFO	6.8	188.00	PFM - 2E EFOR
2024-06-13	PMO	36.8	188.00	PFM 2D MOF
2024-06-14	PMO	28.8	113.00	PFM - Steamer De-rate for Tube Leak Repair
2024-06-14	PMO	28.8	204.00	PFM - Steamer De-rate for Tube Leak Repair
2024-07-04	PFO	1.2	188.00	PFM 2F EFOR due to AC Unit Failure
2024-07-04	PFO	1.2	20.67	PFM 2F EFOR due to AC Unit Failure
2024-07-04	PFO	1.2	71.50	PFM 2F EFOR due to AC Unit Failure
2024-07-05	PFO	53.1	188.00	PFM 2B EFOR due to PM2 Valve
2024-07-05	PFO	53.1	20.67	PFM 2B EFOR due to PM2 Valve
2024-07-05	PFO	53.1	71.50	PFM 2B EFOR due to PM2 Valve
2024-07-18	PMO	105.3	188.00	2E SNOW for Maintenance Work
2024-07-18	PMO	105.3	20.70	2E SNOW for Maintenance Work
2024-07-18	PMO	105.3	71.50	2E SNOW for Maintenance Work
2024-07-19	PPO	5.1	38.00	Derate For ST 1-2 RSD
2024-07-19	PPO	5.1	38.00	Derate for ST 1-2 RSD

2024-07-19	PPO	5.1	38.00	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	38.00	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	38.00	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	38.00	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate For ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	4.18	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	14.44	Derate For ST 1-2 RSD
2024-07-19	PPO	5.1	14.95	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	15.20	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	86.70	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	86.70	Derate for ST 1-2 RSD
2024-07-19	PPO	5.1	86.70	Derate for ST 1-2 RSD
2024-07-20	PFO	53.7	188.00	PFM 2F EFOR due to Seal Oil System Issues
2024-07-20	PFO	53.7	20.70	PFM 2F EFOR due to Seal Oil System Issues
2024-07-20	PFO	53.7	71.50	PFM 2F EFOR due to Seal Oil System Issues
2024-08-19	PMO	106.1	188.00	PFM MOF - 2D Tube Leak Repair
2024-08-19	PMO	106.1	20.70	PFM MOF - 2D Tube Leak Repair
2024-08-19	PMO	106.1	71.63	PFM MOF - 2D Tube Leak Repair
2024-08-20	PFO	16.7	188.00	PFM 2F - EFOR due to GCV1 Position Error
2024-08-20	PFO	16.7	20.70	PFM 2F - EFOR due to GCV1 Position Error
2024-08-20	PFO	16.7	71.63	PFM 2F - EFOR due to GCV1 Position Error
2024-08-21	PMO	89.0	188.00	PFM 2F SNOW - HP Attemperator and Economizer Drain Repair
2024-08-21	PMO	52.5	20.70	PFM 2F SNOW - HP Attemperator and Economizer Drain Repair
2024-08-21	PMO	52.5	71.63	PFM 2F SNOW - HP Attemperator and Economizer Drain Repair
2024-08-21	PFO	7.4	188.00	PFM 2C - EFOR due to GCV4 Tracking Fault
2024-08-21	PFO	7.4	20.70	PFM 2C - EFOR due to GCV4 Tracking Fault
2024-08-21	PFO	7.4	71.63	PFM 2C - EFOR due to GCV4 Tracking Fault
2024-08-23	PMO	36.4	20.70	PFM 2F SNOW - HP Attemperator and Economizer Drain Repair
2024-08-23	PMO	36.4	71.63	PFM 2F SNOW - HP Attemperator and Economizer Drain Repair
2024-08-24	PFO	0.2	188.00	PFM 2D Runback - Exhaust Frame Blower Didnt Swap
2024-08-24	PFO	0.2	20.70	PFM 2D Runback - Exhaust Frame Blower Didnt Swap
2024-08-24	PFO	0.2	71.63	PFM 2D Runback - Exhaust Frame Blower Didnt Swap
2024-09-05	PMO	58.0	188.00	2C SNOW
2024-09-05	PMO	58.0	20.70	2C SNOW
2024-09-05	PMO	58.0	71.63	2C SNOW
2024-09-11	PFO	1.6	188.00	PFM - 2A SF due to ATGK-VS4-1
2024-09-11	PFO	1.6	20.70	PFM - 2A SF due to ATGK-VS4-1
2024-09-11	PFO	1.6	71.63	PFM - 2A SF due to ATGK-VS4-1
2024-09-19	PMO	80.4	188.00	PFM - 2E Outage
2024-09-19	PMO	80.4	20.70	PFM - 2E Outage
2024-09-19	PMO	80.4	71.63	PFM - 2E Outage
2024-09-26	PFO	4.8	188.00	PFM 2C - EFOR due to SRV Failed Closed
2024-09-26	PFO	4.8	20.70	PFM 2C - EFOR due to SRV Failed Closed
2024-09-26	PFO	4.8	71.63	PFM 2C - EFOR due to SRV Failed Closed
2024-09-26	PFO	0.8	188.00	PFM 2C - EFOR due to Faulted FG Performance Heater
2024-09-26	PFO	0.8	20.70	PFM 2C - EFOR due to Faulted FG Performance Heater
2024-09-26	PFO	0.8	71.63	PFM 2C - EFOR due to Faulted FG Performance Heater
2024-10-04	PFO	2.3	188.00	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-10-04	PFO	2.3	20.70	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-10-04	PFO	2.3	71.63	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-10-14	PFO	6.1	188.00	PFM 2F - EFOR due to failed breaker for GCV4
2024-10-14	PFO	6.1	20.70	PFM 2F - EFOR due to failed breaker for GCV4
2024-10-14	PFO	6.1	71.63	PFM 2F - EFOR due to failed breaker for GCV4
2024-10-17	PMO	86.6	188.00	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair
2024-10-17	PMO	86.6	20.70	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair

2024-10-17	PMO	86.6	71.63	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair
2024-10-21	PMO	19.2	188.00	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair
2024-10-21	PMO	19.2	20.70	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair
2024-10-21	PMO	19.2	71.63	PFM 2C - MO for IP Economizer Tube Leak and Hydraulic System Repair
2024-10-23	PFO	24.0	13.00	PFM 2F - De-Rating due to GCV 4 Issues
2024-10-23	PFO	24.0	2.84	PFM 2F - De-Rating due to GCV 4 Issues
2024-10-23	PFO	24.0	9.82	PFM 2F - De-Rating due to GCV 4 Issues
2024-10-24	PFO	27.6	188.00	PFM 2F - EFOR due to GCV 4 Issues
2024-10-24	PFO	27.6	20.70	PFM 2F - EFOR due to GCV 4 Issues
2024-10-24	PFO	27.6	71.63	PFM 2F - EFOR due to GCV 4 Issues
2024-10-26	PFO	34.6	188.00	PFM 2F - EFOR due to Failed HP Drum Level Control Valve
2024-10-26	PFO	34.6	20.70	PFM 2F - EFOR due to Failed HP Drum Level Control Valve
2024-10-26	PFO	34.6	71.63	PFM 2F - EFOR due to Failed HP Drum Level Control Valve
2024-11-04	PFO	0.8	124.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-04	PFO	0.8	0.00	PFM ST1 - EFOR due to PM ACV-10 Sticking Closed
2024-11-13	PFO	1.6	188.00	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-11-13	PFO	1.6	20.70	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-11-13	PFO	1.6	71.63	PFM 2B - EFOR due to faulty compressor discharge pressure sensors
2024-11-15	PPO	60.5	188.00	PFM 2E - SNOW for ST 1 Condenser Cleaning
2024-11-15	PPO	4.2	20.70	PFM 2E - SNOW for ST 1 Condenser Cleaning
2024-11-15	PPO	60.5	71.63	PFM 2E - SNOW for ST 1 Condenser Cleaning
2024-11-16	PPO	66.3	188.00	PFM 2B - SNOW for ST 1 Condenser Cleaning
2024-11-16	PPO	65.3	20.70	PFM 2B - SNOW for ST 1 Condenser Cleaning
2024-11-16	PPO	58.2	71.63	PFM 2B - SNOW for ST 1 Condenser Cleaning
2024-11-16	PPO	63.4	124.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-16	PPO	56.3	20.70	PFM 2E - SNOW for ST 1 Condenser Cleaning
2024-11-16	PPO	63.4	0.00	PFM ST 1 SNOW
2024-11-18	PPO	8.0	71.63	PFM 2B - SNOW for ST 1 Condenser Cleaning
2024-11-18	PPO	0.9	20.70	PFM 2B - SNOW for ST 1 Condenser Cleaning
2024-11-21	PPO	275.9	188.00	PFM 2F - PO for H2 Seals
2024-11-21	PPO	275.9	20.70	PFM 2F - PO for H2 Seals
2024-11-21	PPO	275.9	71.63	PFM 2F - PO for H2 Seals
2024-11-25	PFO	0.8	188.00	PFM 2E - EFOR due to Logic Issues
2024-11-25	PFO	0.8	20.70	PFM 2E - EFOR due to Logic Issues
2024-11-25	PFO	0.8	71.63	PFM 2E - EFOR due to Logic Issues
2024-12-04	PFO	1.8	188.00	PFM 2D - EFOR due to VSV Issues
2024-12-04	PFO	1.8	20.70	PFM 2D - EFOR due to VSV Issues
2024-12-04	PFO	1.8	71.63	PFM 2D - EFOR due to VSV Issues
2024-12-07	PFO	12.7	188.00	PFM 2E - EFOR due to exhaust temp spread trip
2024-12-07	PFO	12.7	20.70	PFM 2E - EFOR due to exhaust temp spread trip
2024-12-07	PFO	12.7	71.63	PFM 2E - EFOR due to exhaust temp spread trip

2024-12-08	PMO	39.1	188.00	PFM 2F - MOF for ACV-10
2024-12-08	PMO	39.1	20.70	PFM 2F - MOF for ACV-10
2024-12-08	PMO	39.1	71.63	PFM 2F - MOF for ACV-10
2024-12-10	PMO	17.8	188.00	MO Extension
2024-12-10	PMO	17.8	20.70	MO Extension
2024-12-10	PMO	17.8	71.63	MO Extension

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	0.0	466.00	PMT 3ST - POE
2024-01-01	PPO	30.3	466.00	PMT 3ST - POE
2024-01-01	PPO	3.4	193.00	PMT 3B - POE
2024-01-01	PPO	0.6	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	38.8	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	18.0	193.00	PMT 3B - POE
2024-01-02	PPO	0.0	466.00	PMT 3ST - POE
2024-01-02	PPO	0.0	193.00	PMT 3B - POE
2024-01-02	PPO	15.4	466.00	PMT 3ST - POE
2024-01-02	PPO	15.7	193.00	PMT 3B - POE
2024-01-05	PFO	26.0	190.00	3D - MS to CRH Valve Failure
2024-01-05	PFO	26.0	118.00	3D - MS to CRH Valve Failure
2024-01-07	PFO	1.4	190.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	1.3	193.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.9	465.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	466.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	192.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.2	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.6	190.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	465.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	FFO	10.6	1229.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	465.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-13	PFO	4.0	193.00	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-13	PFO	4.0	89.27	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	190.00	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	47.91	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-17	PFO	1.9	193.00	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-17	PFO	1.9	47.91	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-19	PFO	0.0	177.41	3C - Runback due to IBH Positioner Failure
2024-01-19	PFO	0.0	111.20	3C - Runback due to IBH Positioner Failure
2024-01-27	PFO	0.1	89.31	3A - Runback due to High SH Outlet Temperature
2024-01-27	PFO	0.1	74.00	3A - Runback due to High SH Outlet Temperature
2024-01-31	PMO	12.6	190.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-01-31	PMO	12.6	118.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-02-01	PMO	60.9	190.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-01	PMO	60.9	118.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-04	PFO	0.0	74.00	PMT 3D - Runback due to High SH Temperature
2024-02-04	PFO	0.0	47.02	PMT 3D - Runback due to High SH Temperature
2024-02-06	PFO	0.7	190.00	PMT 3A - Late RFC due to Operator Error
2024-02-06	PFO	0.7	118.00	PMT 3A - Late RFC due to Operator Error
2024-02-07	PMO	62.7	190.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-07	PMO	62.7	118.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-24	PMO	1.7	190.00	PMT 3C - Underground blowdown piping repair
2024-02-24	PMO	1.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-24	PMO	0.2	466.00	PMT 3ST - Underground blowdown piping repair
2024-02-24	PMO	0.1	190.00	PMT 3D - Underground blowdown piping repair

2024-02-24	FMO		73.3	1229.00	PMT 3A- Underground Blowdown piping repair
2024-02-27	PMO		14.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-27	PMO		0.4	190.00	PMT 3C - Underground blowdown piping repair
2024-02-27	PMO		16.4	190.00	PMT 3D - Underground blowdown piping repair
2024-02-27	PMO		3.5	466.00	PMT 3ST - Underground blowdown piping repair
2024-03-01	PFO		2.5	193.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-01	PFO		2.5	118.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-05	PFO		0.6	190.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-05	PFO		0.6	118.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-11	PFO		1.2	190.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-11	PFO		1.2	118.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-14	PMO		21.9	193.00	3B - MO due to BFP Mechanical Seal Failure
2024-03-14	PMO		21.9	118.00	3B - MO due to BFP Mechanical Seal Failure
2024-04-21	PFO		5.8	190.00	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-21	PFO		5.8	116.50	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-24	PFO		5.3	190.00	PMT 3C - Late RFC due to High Haz Gas
2024-04-24	PFO		5.3	116.50	PMT 3C - Late RFC due to High Haz Gas
2024-05-12	PFO		6.4	190.00	PMT 3C - EFOR due to OBB valve Deviation
2024-05-12	PFO		6.4	116.50	PMT 3C - EFOR due to OBB valve Deviation
2024-05-31	PFO		0.5	190.00	PMT 3A - Late RFC due to Haz Gas Sensor
2024-05-31	PFO		0.5	19.75	PMT 3A - Late RFC due to Haz Gas Sensor
2024-06-01	PMO		65.7	190.00	PMT 3D - SNOW for 89ND Switch
2024-06-01	PMO		65.7	116.50	PMT 3D - SNOW for 89ND Switch
2024-06-12	PFO		11.8	116.50	PMT 3A - EFOR due to GCV-2 Sheared Stem
2024-06-12	PFO		11.8	189.00	PMT 3A - EFOR due to GCV-2 Sheared Stem
2024-06-23	PFO		3.0	192.00	PMT 3B - EFOR Due To Failed 16 Thermocouple
2024-06-23	PFO		3.0	116.50	PMT 3B - EFOR Due To Failed 16 Thermocouple
2024-06-28	PMO		35.8	190.00	PMT 3D - SNOW Lift Oil Low Pressure Switch Repair
2024-06-28	PMO		35.8	116.50	PMT 3D - SNOW Lift Oil Low Pressure Switch Repair
2024-07-01	PFO		4.0	190.00	PMT 3D - EFOR due to Lube Oil Pump Motor Failure
2024-07-01	PFO		4.0	116.50	PMT 3D - EFOR due to Lube Oil Pump Motor Failure
2024-07-12	PFO		2.5	190.00	PMT 3A - Late RFC due to Haz Gas Sensor Failure
2024-07-12	PFO		2.5	116.50	PMT 3A - Late RFC due to Haz Gas Sensor Failure
2024-07-12	PFO		0.2	189.00	PMT 3D - Runback due to Low IP Drum Lvl
2024-07-12	PFO		0.2	116.50	PMT 3D - Runback due to Low IP Drum Lvl
2024-07-20	PFO		0.7	193.00	PMT 3B - EFOR due to IGV and VSV Fault
2024-07-20	PFO		0.7	116.50	PMT 3B - EFOR due to IGV and VSV Fault
2024-07-22	PMO		16.2	190.00	PMT 3C - SNOW OBB Valve Replacement
2024-07-22	PMO		16.2	116.50	PMT 3C - SNOW OBB Valve Replacement
2024-07-27	PMO		60.0	193.00	PMT 3B - SNOW For 15 Exhaust TC
2024-07-27	PMO		60.0	116.50	PMT 3B - SNOW For 15 Exhaust TC
2024-08-13	PFO		1.3	190.00	PMT 3D - EFOR due to PMT3STG Trip
2024-08-13	PFO		1.3	0.00	PMT 3D - EFOR due to PMT3STG Trip
2024-08-13	PFO		178.4	466.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-13	PFO		427.0	0.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-13	PFO		427.0	0.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-13	PFO		427.0	0.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-13	PFO		427.0	0.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-17	PFO		42.1	190.00	PMT 3D- EFOR due to MS to CRH Bypass failure
2024-08-17	PFO		42.1	0.00	PMT 3D- EFOR due to MS to CRH Bypass failure
2024-08-19	PFO		32.6	190.00	PMT 3A - EFOR due to MS to CRH Bypass Valve Failure
2024-08-19	PFO		32.6	0.00	PMT 3A - EFOR due to MS to CRH Bypass Valve Failure

2024-08-20	PFO	0.8	190.00	PMT 3D - EFOR due to MS to CRH Bypass Valve Failure
2024-08-20	PFO	67.2	465.00	PMT 3D - EFOR due to MS to CRH Bypass Valve Failure
2024-08-20	PFO	0.6	190.00	PMT 3C - EFOR due to MS to CRH Bypass Valve Failure
2024-08-20	PFO	65.5	465.00	PMT 3C - EFOR due to MS to CRH Bypass Valve Failure
2024-08-20	PFO	0.3	190.00	PMT 3A - EFOR due to Fuel Gas Heater Leak
2024-08-20	PFO	35.4	0.00	PMT 3A - EFOR due to Fuel Gas Heater Leak
2024-08-20	FFO	35.1	1229.00	PMT 3B- EFOR due to MS to CRH Bypass failure
2024-08-20	PFO	36.9	0.00	PMT 3B- EFOR due to MS to CRH Bypass failure
2024-08-22	PFO	213.3	466.00	PMT 3ST - EFOR due to Isophase Failure
2024-08-22	PFO	1.8	193.00	PMT 3B- EFOR due to MS to CRH Bypass failure
2024-08-22	PFO	29.8	190.00	PMT 3C - EFOR due to MS to CRH Bypass Valve Failure
2024-08-22	PFO	31.2	190.00	PMT 3D - EFOR due to MS to CRH Bypass Valve Failure
2024-08-25	PFO	40.4	190.00	PMT 3A- EFOR due to MS to CRH Bypass failure
2024-08-25	PFO	40.4	0.00	PMT 3A- EFOR due to MS to CRH Bypass failure
2024-08-31	PFO	1.2	466.00	PMT 3ST - EFOR due to Isophase Explosion Startup
2024-08-31	PFO	1.2	0.00	PMT 3ST - EFOR due to Isophase Explosion Startup
2024-08-31	PFO	1.2	0.00	PMT 3ST - EFOR due to Isophase Explosion Startup
2024-08-31	PFO	1.2	0.00	PMT 3ST - EFOR due to Isophase Explosion Startup
2024-08-31	PFO	1.2	0.00	PMT 3ST - EFOR due to Isophase Explosion Startup
2024-08-31	PFO	2.5	193.00	PMT 3B - EFOR due to U3ST SF
2024-08-31	PFO	1.9	190.00	PMT 3D - EFOR due to U3 ST SF
2024-08-31	PFO	2.5	0.00	PMT 3B - EFOR due to U3ST SF
2024-10-09	PFO	2.5	193.00	PMT 3B - EFOR due to Hurricane Milton
2024-10-09	PFO	2.5	190.00	PMT 3D - EFOR due to Hurricane Milton
2024-10-09	PFO	2.1	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-09	PFO	0.4	466.00	PMT 3ST - EFOR due to Hurricane Milton
2024-10-09	FFO	124.5	1229.00	PMT 3C - EFOR due to Hurricane Milton
2024-10-14	PFO	5.3	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-14	PFO	5.3	466.00	PMT 3ST - EFOR due to Hurricane Milton
2024-10-14	PFO	5.3	193.00	PMT 3B - EFOR due to Hurricane Milton
2024-10-14	PFO	0.5	190.00	PMT 3D - EFOR due to Hurricane Milton
2024-10-14	PFO	4.1	80.00	PMT 3C - Derate due to Sky Vent Operation
2024-10-14	PFO	4.8	80.00	PMT 3C - Derate due to Hurricane Milton
2024-10-14	PFO	1.2	190.00	PMT 3C - EFOR due to Hurricane Milton
2024-10-14	FFO	41.9	1229.00	PMT 3D - EFOR due to Hurricane Milton
2024-10-16	PFO	4.2	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-16	PFO	4.2	466.00	PMT 3ST - EFOR due to Hurricane Milton
2024-10-16	PFO	4.2	193.00	PMT 3B - EFOR due to Hurricane Milton
2024-10-16	PFO	4.2	190.00	PMT 3C - EFOR due to Hurricane Milton
2024-10-16	PFO	4.2	80.00	PMT 3D - Derate due to Hurricane Milton
2024-10-16	FFO	45.4	1229.00	PMT 3D - EFOR due to Hurricane Milton
2024-10-18	PFO	4.5	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-18	PFO	4.5	466.00	PMT 3ST - EFOR due to Hurricane Milton
2024-10-18	PFO	4.5	193.00	PMT 3B - EFOR due to Hurricane Milton
2024-10-18	PFO	0.6	190.00	PMT 3D - EFOR due to Hurricane Milton
2024-10-18	PFO	4.5	80.00	PMT 3C - Derate due to Hurricane Milton
2024-10-18	PFO	3.7	80.00	PMT 3D- Derate due to hurricane Milton
2024-10-18	PFO	0.1	190.00	PMT 3D- EFOR due to Hurricane Milton
2024-10-18	FFO	151.5	1229.00	PMT 3C - EFOR due to Hurricane Milton
2024-10-25	PFO	20.5	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-25	PFO	7.2	466.00	PMT 3ST - EFOR due to Hurricane Milton
2024-10-25	PFO	20.5	193.00	PMT 3B - EFOR due to Hurricane Milton

2024-10-25	PFO		4.1	190.00	PMT 3C - EFOR due to Hurricane Milton
2024-10-25	PFO		11.6	466.00	PMT 3ST - EFOR due to Rotor Long Condition
2024-10-26	PFO		0.1	190.00	PMT 3C - EFOR due to Rotor Long Condition
2024-10-26	FFO		19.6	1229.00	PMT 3D - EFOR due to 3ST Rotor Long Condition
2024-10-26	PFO		4.3	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-10-26	PFO		4.3	466.00	PMT 3ST - EFOR due to Rotor Long Condition
2024-10-26	PFO		4.3	193.00	PMT 3B - EFOR due to Hurricane Milton
2024-10-26	PFO		0.4	190.00	PMT 3C - EFOR due to Rotor Long Condition
2024-10-27	FFO		71.8	1229.00	PMT 3C - EFOR due to Rotor Long Condition
2024-10-30	FFO		48.0	1229.00	PMT 3D - EFOR due to Hurricane Milton
2024-11-01	FFO		241.0	1229.00	PMT 3D - EFOR due to Hurricane Milton-
2024-11-11	FFO		103.8	1229.00	PMT 3A - EFOR due to Hurricane Milton
2024-11-15	PFO		376.1	466.00	PMT 3ST - EFOR due to Rotor Long Condition
2024-11-15	PFO		9.9	190.00	PMT 3A - EFOR due to Hurricane Milton
2024-11-15	PFO		2.9	190.00	PMT 3C - EFOR due to Hurricane Milton
2024-11-15	PFO		7.6	190.00	PMT 3D - EFOR due to Hurricane Milton-
2024-11-27	PFO		3.6	190.00	PMT 3D - EFOR due to GCV-3 Deviation
2024-11-27	PFO		3.6	116.50	PMT 3D - EFOR due to GCV-3 Deviation
2024-12-01	PFO		663.0	466.00	PMT 3ST - EFOR due to Rotor Long Condition
2024-12-28	PFO		19.2	466.00	PMT 3ST - EFOR due to Rotor Long Condition
2024-12-31	PFO		3.7	193.00	PMT 3B _ EFOR due to VSV Connector
2024-12-31	PFO		3.7	116.50	PMT 3B _ EFOR due to VSV Connector

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PMO	71.5	189.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	5.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PFO	0.8	464.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PMO	0.8	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	65.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-10	PMO	21.1	187.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-10	PMO	21.1	96.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-11	PFO	11.0	187.00	EFOR: PMR 8B Suction strainer high dP
2024-01-11	PFO	11.0	96.00	EFOR: PMR 8B Suction strainer high dP
2024-02-09	PFO	0.7	464.00	EFOR SU Failure: PMR 8ST Condenser vacuum
2024-02-14	PFO	0.7	464.00	EFOR: PMR 8ST Trip
2024-02-16	PPO	96.0	187.00	PO: PMR 8A HGP
2024-02-16	PPO	96.0	96.00	PO: PMR 8A HGP
2024-02-18	PPO	48.0	187.00	PO: PMR 8B HGP
2024-02-18	PPO	288.0	96.00	PO: PMR 8B HGP
2024-02-20	FMO	240.0	1216.00	MO: PMR 8D Reliability
2024-02-20	PPO	240.0	96.00	PO: PMR 8A HGP
2024-03-01	FMO	431.0	1216.00	MO: PMR 8D
2024-03-19	FMO	8.9	1216.00	MOE: PMR 8D
2024-03-19	PPO	40.3	96.00	POE: PMR 8A Atomizing Air
2024-03-19	PPO	0.7	464.00	POE: PMR 8ST Temperature matching
2024-03-19	PPO	0.7	187.00	POE: PMR 8A Atomizing Air
2024-03-19	PMO	0.7	189.00	MOE: PMR 8C
2024-03-19	PMO	0.7	189.00	MOE: PMR 8D
2024-03-19	PO	0.0	1216.00	POE: PMR 8B Drum doors
2024-03-19	PO	20.0	1216.00	POE: PMR 8B drum door
2024-03-20	PPO	10.6	464.00	POE: PMR 8ST Temperature matching
2024-03-20	PPO	78.8	187.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	4.9	189.00	MOE: PMR 8D
2024-03-20	PPO	27.7	187.00	POE: PMR 8B drum door
2024-03-20	PMO	10.5	149.00	MO Derate: PMR 8C
2024-03-20	PMO	10.5	88.02	MO Derate: PMR 8C
2024-03-20	PMO	0.6	126.00	MO Derating: PMR 8C
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.3	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.3	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.0	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PPO	3.4	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	3.3	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PMO	1.6	189.00	MOE: PMR 8C
2024-03-20	PPO	64.4	96.00	POE: PMR 8A Atomizing Air
2024-03-21	PFO	8.3	189.00	EFOR: PMR 8D High exhaust pressure
2024-03-21	PFO	8.3	96.00	EFOR: PMR 8D High exhaust pressure
2024-03-22	PFO	6.4	189.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-22	PFO	6.4	96.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-23	PPO	0.0	187.00	POE: PMR 8A
2024-03-23	PPO	30.1	187.00	POE: PMR 8A
2024-03-24	PFO	7.4	189.00	EFOR: PMR 8C Trip
2024-03-24	PFO	7.4	116.00	EFOR: PMR 8C Trip
2024-03-24	PPO	0.0	187.00	POE: PMR 8A
2024-03-24	PPO	0.0	110.44	POE: PMR 8A
2024-03-24	PPO	18.5	187.00	POE: PMR 8A
2024-03-24	PPO	18.5	110.44	POE: PMR 8A
2024-04-05	PFO	0.3	189.00	EFOR: PMR 8D BFP Low Flow
2024-04-05	PFO	0.3	116.00	EFOR: PMR 8D BFP Low Flow
2024-04-11	PFO	16.6	187.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-11	PFO	16.6	116.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-13	PMO	24.0	189.00	MO: PMR 8D High exhaust pressure investigation

2024-04-13	PMO	24.0	116.00	MO: PMR 8D High exhaust pressure investigation
2024-04-27	PFO	0.6	189.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve
2024-04-27	PFO	0.6	116.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve
2024-05-04	PMO	72.0	189.00	MO: PMR 8C Exhaust HRSG
2024-05-04	PMO	72.0	96.00	MO: PMR 8C Exhaust HRSG
2024-05-07	PFO	3.2	187.00	EFOR: PMR 8A Gas Control Valve High Position Deviation
2024-05-07	PFO	3.2	96.00	EFOR: PMR 8A Gas Control Valve High Position Deviation
2024-05-09	PFO	9.3	189.00	EFOR: PMR 8C BFP
2024-05-09	PFO	9.3	116.00	EFOR: PMR 8C BFP
2024-05-16	PFO	1.3	189.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO	1.3	96.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO	0.0	189.00	EFOR: PMR 8D. IMPACT 8D
2024-05-16	PFO	191.2	96.00	EFOR: PMR 8D. IMPACT 8D
2024-05-16	FFO	133.4	1216.00	EFOR: PMR 8ST. IMPACT due to 8C fire
2024-05-16	PFO	138.7	96.00	EFOR: PMR 8C CT Fire
2024-05-16	PFO	134.9	96.00	EFOR: PMR 8A .IMPACT 8C
2024-05-16	PFO	133.4	96.00	EFOR: PMR 8B. IMPACT 8C
2024-05-22	PFO	230.7	189.00	EFOR: PMR 8C CT Fire
2024-05-22	PFO	1.4	187.00	EFOR: PMR 8A .IMPACT 8C
2024-05-22	PFO	57.7	189.00	EFOR: PMR 8D. IMPACT 8D
2024-05-22	PFO	5.2	464.00	EFOR: PMR 8ST. IMPACT due to 8C fire
2024-05-22	PFO	225.5	96.00	EFOR: PMR 8C CT Fire
2024-05-29	PFO	7.1	187.00	EFOR: PMR 8A WI flex hose
2024-05-29	PFO	7.1	96.00	EFOR: PMR 8A WI flex hose
2024-06-01	PFO	1464.0	189.00	EFOR: PMR 8C Restoration
2024-06-01	PFO	312.0	239.00	EFOR: PMR 8C Restoration
2024-06-14	PMO	48.0	464.00	MO: PMR 8 Block. Blowdown line repair
2024-06-14	PFO	48.0	239.00	EFOR: PMR 8C Restoration
2024-06-16	PFO	1104.0	239.00	EFOR: PMR 8C Restoration
2024-06-16	PFO	1.7	139.00	EFOR Derating: 8B LCI 89SS
2024-06-16	PFO	1.7	94.69	EFOR Derating: 8B LCI 89SS
2024-06-20	PFO	19.6	94.31	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO	120.8	100.32	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO	120.8	101.35	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO	120.8	101.35	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-20	PFO	120.8	234.00	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-21	PMO	166.9	187.00	MO: PMR 8A Low vacuum lube oil reservoir
2024-06-21	PFO	101.1	94.31	EFOR Derating: 8 Block. 8A Circ Pump
2024-06-21	PMO	166.9	96.00	MO: PMR 8A Low vacuum lube oil reservoir
2024-06-29	PFO	3.7	187.00	EFOR: PMR 8B CBV FTC
2024-06-29	PFO	3.7	96.00	EFOR: PMR 8B CBV FTC
2024-07-10	PMO	80.0	189.00	MO: PMR 8D SUS Tie in for 8C
2024-07-10	PMO	80.0	116.00	MO: PMR 8D SUS Tie in for 8C
2024-07-22	PMO	37.1	189.00	MO: PMR 8D BFP shim pack replacement
2024-08-01	PFO	133.3	189.00	EFOR: PMR 8C Lube oil fuel gas skid restoration
2024-08-01	PFO	133.3	116.00	EFOR: PMR 8C Lube oil fuel gas skid restoration
2024-08-04	PFO	2.0	187.00	EFOR: PMR 8B IP Feedwater valve
2024-08-04	PFO	2.0	116.00	EFOR: PMR 8B IP Feedwater valve
2024-08-06	PFO	15.1	187.00	EFOR: PMR 8B Megawatt transducer trip
2024-08-06	PFO	15.1	116.00	EFOR: PMR 8B Megawatt transducer trip
2024-08-07	PFO	0.1	172.00	EFOR: PMR 8B Runback MW transducer
2024-08-07	PFO	0.1	256.99	EFOR: PMR 8B Runback MW transducer
2024-08-16	PMO	24.2	189.00	MO: PMR 8C Hydraulic pumps
2024-08-16	PMO	24.2	116.00	MO: PMR 8C Hydraulic pumps
2024-08-25	PFO	0.3	173.00	EFOR Derate: PMR 8B Runback MW sensors
2024-08-25	PFO	0.3	106.74	EFOR Derate: PMR 8B Runback MW sensors
2024-08-29	PFO	0.1	172.00	EFOR Derate: PMR 8B DWATT sensor
2024-08-29	PFO	0.1	106.13	EFOR Derate: PMR 8B DWATT sensor
2024-08-30	PMO	61.2	187.00	SNO: PMR 8B DWATT Troubleshoot
2024-08-30	PMO	61.2	116.00	SNO: PMR 8B DWATT Troubleshoot

2024-09-03	PFO		0.3	172.00	EFOR Derate: PMR 8B DWATT sensors
2024-09-03	PFO		0.3	106.13	EFOR Derate: PMR 8B DWATT sensors
2024-09-08	PFO		0.2	172.00	EFOR Derate: PMR 8B Dwatt
2024-09-08	PFO		0.2	106.13	EFOR Derate: PMR 8B Dwatt
2024-09-10	PMO		79.7	187.00	MO: PMR 8B Atomizing Air Heat exchanger
2024-09-10	PMO		79.7	116.00	MO: PMR 8B Atomizing Air Heat exchanger
2024-09-14	PMO		57.5	189.00	MO: PMR 8C VT fuses
2024-09-14	PMO		57.5	116.00	MO: PMR 8C VT fuses
2024-09-15	PFO		12.0	187.00	EFOR: PMR 8B Generator breaker protection panel
2024-09-15	PFO		12.0	116.00	EFOR: PMR 8B Generator breaker protection panel
2024-09-15	PFO		1.7	189.00	EFOR: PMR 8D False fire drain valve
2024-09-15	PFO		1.7	116.00	EFOR: PMR 8D False fire drain valve
2024-09-15	PFO		4.8	189.00	EFOR: PMR 8D BFP recirc valve
2024-09-15	PFO		4.8	116.00	EFOR: PMR 8D BFP recirc valve
2024-09-15	PFO		12.0	187.00	EFOR: PMR 8B generator breaker protection panel
2024-09-17	PMO		35.6	187.00	MO: PMR 8B Generator Breaker
2024-09-19	PFO		7.6	86.00	EFOR Derate: PMR 8C Peak to base
2024-09-19	PFO		7.6	154.87	EFOR Derate: PMR 8C Peak to base
2024-09-19	PMO		49.4	189.00	MO: PMR 8D AA Heat exchanger and MS-CRH Bypass
2024-09-19	PMO		49.4	116.00	MO: PMR 8D AA Heat exchanger and MS-CRH Bypass
2024-09-21	PFO		1.3	187.00	EFOR: PMR 8B HP bypass MS CRH
2024-09-21	PFO		1.3	116.00	EFOR: PMR 8B HP bypass MS CRH
2024-09-23	PFO		9.2	189.00	EFOR: PMR 8D generator protection relay
2024-10-16	PMO		51.9	187.00	MO: PMR 8A FW Regulator
2024-10-16	PMO		51.9	116.00	MO: PMR 8A FW Regulator
2024-10-24	PFO		0.7	189.00	EFOR SU Fail: PMR 8C Exciter Issues
2024-10-24	PFO		0.7	116.00	EFOR SU Fail: PMR 8C Exciter Issues
2024-10-30	PMO		48.0	189.00	MO: 8D Lube oil pump replacement
2024-10-30	PMO		48.0	116.00	MO: 8D Lube oil pump replacement
2024-11-01	PMO		24.0	189.00	MO: 8D Lube oil pump replacement
2024-11-01	PMO		24.0	116.00	MO: 8D Lube oil pump replacement
2024-11-04	PMO		10.6	187.00	MO: 8A CT Flex hose outage
2024-11-04	PMO		10.6	116.00	MO: 8A CT Flex hose outage
2024-11-06	PFO		3.2	189.00	EFOR: 8D CT compartment - Lube oil
2024-11-06	PFO		3.2	116.00	EFOR: 8D CT compartment - Lube oil
2024-11-09	PMO		22.0	189.00	MO: 8D Lube oil pump 1
2024-11-09	PMO		22.0	116.00	MO: 8D Lube oil pump 1
2024-11-24	FFO		13.9	1216.00	EFOR OMC: 8D Unavailable
2024-11-24	PFO		13.9	116.00	EFOR OMC: 8A Unavailable
2024-11-24	PFO		13.9	116.00	EFOR OMC: 8B Unavailable
2024-11-24	PFO		13.9	116.00	EFOR OMC: 8C Unavailable
2024-11-24	PFO		13.9	116.00	EFOR OMC: 8D Unavailable
2024-11-26	PFO		0.0	44.00	EFOR Derate: 8A Exhaust Thermocouple
2024-11-26	PFO		0.0	52.70	EFOR Derate: 8A Exhaust Thermocouple
2024-11-30	PMO		24.0	189.00	MO: 8D Generator Bearing Upgrade to Tilt Pad
2024-11-30	PMO		24.0	116.00	MO: 8D Generator Bearing Upgrade to Tilt Pad
2024-12-01	PMO		312.0	189.00	MO: PMR 8D T3 bearing
2024-12-01	PMO		312.0	463.00	MO: PMR 8D T3 bearing
2024-12-02	PMO		240.0	189.00	MO: PMR 8C 4160 Switchgear
2024-12-02	PMO		240.0	463.00	MO: PMR 8C 4160 Switchgear
2024-12-12	PFO		3.5	187.00	EFOR: PMR 8A MS - CRH valve
2024-12-12	PFO		3.5	116.00	EFOR: PMR 8A MS - CRH valve
2024-12-13	PFO		0.0	159.00	EFOR Derate: PMR 8C ELC
2024-12-13	PFO		0.0	96.87	EFOR Derate: PMR 8C ELC
2024-12-14	PFO		1.7	189.00	EFOR: PMR 8D LF testing
2024-12-14	PFO		1.7	116.00	EFOR: PMR 8D LF testing
2024-12-16	PFO		0.3	189.00	EFOR: PMR 8D LF Testing
2024-12-16	PFO		0.3	116.00	EFOR: PMR 8D LF Testing
2024-12-27	PFO		17.7	187.00	EFOR: PMR 8A Pressure Differential

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-02-19	PMO	27.7	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	24.0	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	3.9	342.00	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	78.8	169.62	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	PMO	3.6	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-20	PMO	84.3	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	FMO	74.8	1540.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	5.8	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	3.0	342.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	7.7	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-23	PFO	15.3	342.00	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	2.7	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	12.5	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-03-07	PFO	12.4	342.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-07	PFO	12.4	165.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-08	PFO	2.3	342.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	2.3	165.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	1.1	185.07	Unit 1-3 Runback from 355MW to 283MW.
2024-03-08	PFO	1.1	59.00	Unit 1-3 Runback from 355MW to 283MW.
2024-03-18	PPO	6.5	342.00	Unit 1-1 Planned Outage
2024-03-18	PPO	5.1	164.00	Unit 1-1 Planned Outage
2024-03-19	PPO	1.4	342.00	Unit 1-2 Planned Outage
2024-03-19	PPO	1.3	514.00	Steam Turbine Planned Outage
2024-03-19	PPO	354.6	164.00	Unit 1-1 Planned Outage
2024-03-19	PO	343.1	1540.00	Unit 1-3 Planned Outage
2024-03-19	PPO	355.5	164.00	Unit 1-3 Planned Outage
2024-04-02	FMO	10.0	1540.00	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PMO	15.9	5.62	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PPO	2.2	342.00	Unit 1-3 Planned Outage
2024-04-02	PPO	5.8	514.00	Steam Turbine Planned Outage
2024-04-02	PMO	180.5	342.00	Unit 1-2 SNOW Air Nozzles.
2024-04-03	PMO	174.6	5.62	Unit 1-2 SNOW Air Nozzles.
2024-05-10	PFO	78.3	342.00	EFOR Unit 1-3 Trip Loss of communication with GE Mark VI S Controller.
2024-05-10	PFO	78.3	171.00	EFOR Unit 1-3 Trip Loss of communication with GE Mark VI S Controller.
2024-05-14	PMO	484.4	342.00	SNOW Unit 1-1 Evap cooler filter media and S1 buckets replacement.
2024-05-14	PMO	484.4	162.00	SNOW Unit 1-1 Evap cooler filter media and S1 buckets replacement.
2024-06-25	PPO	805.6	342.00	POK 1-3 Planned Outage CT HGP FGPH Replacement.
2024-06-25	PPO	805.6	156.00	POK 1-3 Planned Outage CT HGP FGPH Replacement.
2024-07-29	PPO	432.4	342.00	POK 1-3 Planned Outage Extension.
2024-07-29	PPO	432.4	159.00	POK 1-3 Planned Outage Extension.
2024-08-21	PFO	11.8	342.00	EFOR - POK 1-3 Generator hydrogen leak.
2024-08-21	PFO	11.8	159.00	EFOR - POK 1-3 Generator hydrogen leak.
2024-08-22	PFO	121.8	342.00	EFOR - POK 13 IBH Flex Hose Rupture.
2024-08-22	PFO	121.8	159.00	EFOR - POK 13 IBH Flex Hose Rupture.
2024-09-07	PFO	6.6	81.16	POK 11 - Load Reduction due to low ammonia supply.
2024-09-07	PFO	6.6	81.16	POK 12 - Load Reduction due to low ammonia supply.
2024-09-07	PFO	6.6	81.16	POK 13 - Load Reduction due to low ammonia supply.

2024-09-07	PFO		6.6	162.00	POK 11 - Load Reduction due to low ammonia supply.
2024-09-07	PFO		6.6	162.00	POK 12 - Load Reduction due to low ammonia supply.
2024-09-07	PFO		6.6	162.00	POK 13 - Load Reduction due to low ammonia supply.
2024-09-25	PFO		4.9	342.00	POK 1-3 main steam cold re-heat bypass valve.
2024-09-25	PFO		4.9	171.32	POK 1-3 main steam cold re-heat bypass valve.
2024-09-26	PMO		2.3	342.00	POK 1-3 MOF Main Steam CRH bypass valve.
2024-09-26	PMO		2.3	171.32	POK 1-3 MOF Main Steam CRH bypass valve.
2024-10-09	PFO		55.2	514.00	OMC Event Hurricane Milton EFOR STG Trip Generator Unit Protection.
2024-10-09	PFO		55.2	0.00	OMC Event Hurricane Milton EFOR STG Trip Generator Unit Protection.
2024-10-09	PFO		55.2	0.00	OMC Event Hurricane Milton EFOR STG Trip Generator Unit Protection.
2024-10-09	PFO		55.2	0.00	OMC Event Hurricane Milton EFOR STG Trip Generator Unit Protection.
2024-11-02	PMO		108.6	342.00	SNOW - POK 13 IBH blanking plate installation per GE TIL 2299-R4
2024-11-02	PMO		108.6	171.32	SNOW - POK 13 IBH blanking plate installation per GE TIL 2299-R4
2024-11-04	PFO		9.9	342.00	EFOR - POK 11 Trip high exhaust differential pressure.
2024-11-04	PFO		9.9	171.32	EFOR - POK 11 Trip high exhaust differential pressure.
2024-11-07	PMO		39.3	342.00	SNOW - POK 12 IBH blanking plate installation per GE TIL 2299-R4.
2024-11-07	PMO		39.3	171.32	SNOW - POK 12 IBH blanking plate installation per GE TIL 2299-R4.
2024-11-08	PMO		19.6	342.00	SNOW POK 13 IBH Valve COMM Fault. IP Steam Out Pressure Control Valve.
2024-11-08	PMO		19.6	171.32	SNOW POK 13 IBH Valve COMM Fault. IP Steam Out Pressure Control Valve.
2024-11-09	PMO		85.1	342.00	SNOW - POK 11 IBH blanking plate installation per GE TIL 2299-R4.
2024-11-09	PMO		85.1	171.32	SNOW - POK 11 IBH blanking plate installation per GE TIL 2299-R4.
2024-11-19	PMO		6.8	514.00	SNOW - ST control fluid pump skid block valve replacement.
2024-11-19	PMO		6.8	0.00	SNOW - ST control fluid pump skid block valve replacement.
2024-11-19	PMO		6.8	0.00	SNOW - ST control fluid pump skid block valve replacement.
2024-11-19	PMO		6.8	0.00	SNOW - ST control fluid pump skid block valve replacement.
2024-11-19	PFO		27.6	514.00	EFOR - ST Trip due to condenser protection scheme.
2024-11-19	PFO		27.6	2.00	EFOR - ST Trip due to condenser protection scheme.
2024-11-19	PFO		27.6	2.00	EFOR - ST Trip due to condenser protection scheme.
2024-11-19	PFO		27.6	2.00	EFOR - ST Trip due to condenser protection scheme.
2024-11-27	PFO		3.3	342.00	EFOR POK 11 Main Steam to CRH Bypass Valve.
2024-11-27	PFO		3.3	171.32	EFOR POK 11 Main Steam to CRH Bypass Valve.
2024-12-11	PFO		4.8	34.00	POK 10 Derate CCCW Pump 4 DE Bearing RTD.
2024-12-11	PFO		4.8	18.00	POK 10 Derate CCCW Pump 4 DE Bearing RTD.
2024-12-11	PFO		4.8	42.00	POK 10 Derate CCCW Pump 4 DE Bearing RTD.
2024-12-11	PFO		4.8	42.00	POK 10 Derate CCCW Pump 4 DE Bearing RTD.

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PFO	519.0	360.00	PPE 50 ST - L-0 Blade Root Crack
2024-01-22	PFO	0.7	245.00	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	0.7	94.68	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	1.5	360.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-22	PFO	1.5	111.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-23	PFO	4.8	360.00	PPE 50 - HP CV1 Servo failure
2024-01-23	PFO	4.8	31.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	360.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	42.00	PPE 50 - HP CV1 Servo failure
2024-01-27	PFO	4.9	245.00	PPE 52 - FG Assist Testing Trip
2024-01-27	PFO	4.9	94.68	PPE 52 - FG Assist Testing Trip
2024-01-30	PFO	1.2	262.00	PPE 53 SUF - FG ESV Solenoid Loose
2024-02-01	PFO	12.5	245.00	PPE 51 - PT Fuse Blown
2024-02-01	PFO	12.5	120.00	PPE 51 - PT Fuse Blown
2024-02-02	PFO	1.6	262.00	PPE 53 SUF - FG ESV Stuck
2024-02-02	PFO	1.6	120.00	PPE 53 SUF - FG ESV Stuck
2024-02-05	PFO	0.7	262.00	PPE 53 - FG ESV Stuck
2024-02-05	PFO	0.7	120.00	PPE 53 - FG ESV Stuck
2024-02-07	PFO	0.1	245.00	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-07	PFO	0.1	94.68	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-24	PFO	0.3	245.00	PPE 51 SUF - FG ESV Stuck
2024-02-24	PFO	0.3	94.68	PPE 51 SUF - FG ESV Stuck
2024-03-05	PMO	0.8	262.00	PPE 53 - Block SNOW
2024-03-05	PMO	0.8	245.00	PPE 51 - Block SNOW
2024-03-05	PMO	0.3	360.00	PPE 50 ST - Block SNOW
2024-03-05	FMO	164.6	1112.00	PPE 52 - Block SNOW
2024-03-12	PMO	8.4	262.00	PPE 53 - Block SNOW
2024-03-12	PMO	5.3	360.00	PPE 50 ST - Block SNOW
2024-03-12	PMO	1.4	245.00	PPE 52 - Block SNOW
2024-03-27	PFO	4.3	262.00	PPE 53 - TOT Failure
2024-03-27	PFO	4.3	94.68	PPE 53 - TOT Failure
2024-04-04	PMO	97.4	262.00	PPE 53 SNOW - Tube Leak Repair
2024-04-04	PMO	97.4	93.00	PPE 53 SNOW - Tube Leak Repair
2024-04-12	PMO	59.2	245.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-12	PMO	59.2	93.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-17	PFO	0.4	245.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-17	PFO	0.4	93.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-22	PMO	26.1	245.00	PPE 52 SNOW - BFP Recirc and DC LO Pump
2024-04-22	PMO	26.1	93.00	PPE 52 SNOW - BFP Recirc and DC LO Pump
2024-05-03	PFO	0.1	262.00	PPE 53 - LF Transfer Trip
2024-05-03	PFO	0.1	93.00	PPE 53 - LF Transfer Trip
2024-05-04	PFO	0.1	35.89	PPE 51 - VGV1 Runback
2024-05-04	PFO	0.1	75.00	PPE 51 - VGV1 Runback
2024-05-26	PFO	3.1	40.69	PPE 53 Runback - GV1 Cooling Air Pressure Txr BQ
2024-05-26	PFO	3.1	102.00	PPE 53 Runback - GV1 Cooling Air Pressure Txr BQ
2024-06-07	PMO	306.8	360.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	105.8	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	109.8	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-07	PMO	306.8	62.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-12	PMO	26.4	245.00	PPE 51 SNOW - Gas Leak
2024-06-12	PMO	26.4	120.00	PPE 51 SNOW - Gas Leak
2024-06-12	PMO	26.4	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-12	PMO	75.3	245.00	PPE 52 SNOW - Borescope and Main LO Pump
2024-06-12	PMO	75.3	120.00	PPE 52 SNOW - Borescope and Main LO Pump
2024-06-12	PMO	75.3	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-13	PMO	152.6	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-15	PMO	121.6	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-19	PFO	0.5	245.00	PPE 51 Trip - HRH Sky Vent Valve Closed
2024-06-19	PFO	0.5	120.00	PPE 51 Trip - HRH Sky Vent Valve Closed
2024-06-19	PMO	0.5	45.00	PPE 50 SNOW - MAD11 Bearing Repair

2024-06-19	PMO		11.3	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-20	PFO		15.6	245.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-20	PFO		10.0	120.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-20	PMO		10.0	45.00	PPE 50 SNOW - MAD11 Bearing Repair
2024-06-20	PFO		5.6	120.00	PPE 51 - FG Pilot Line Gas Leak
2024-06-25	PFO		2.5	245.00	PPE 51 Trip - BFP Lo Lo Drum Level
2024-06-25	PFO		2.5	120.00	PPE 51 Trip - BFP Lo Lo Drum Level
2024-07-02	PMO		20.8	262.00	PPE 53 SNOW - IGV Calibration and Fix
2024-07-02	PMO		20.8	120.00	PPE 53 SNOW - IGV Calibration and Fix
2024-07-14	PFO		0.2	245.00	PPE 51 - HRH Sky Vent valve failed CLOSED
2024-07-14	PFO		0.2	120.00	PPE 51 - HRH Sky Vent valve failed CLOSED
2024-07-21	PMO		24.7	245.00	PPE 52 SNOW - DC LO Pump Troubleshoot
2024-07-21	PMO		24.7	120.00	PPE 52 SNOW - DC LO Pump Troubleshoot
2024-07-23	PFO		2.3	245.00	PPE 52 SUF - Low FG Pressure
2024-07-23	PFO		2.3	120.00	PPE 52 SUF - Low FG Pressure
2024-07-30	PFO		2.7	262.00	PPE 53 Trip - Gen Bearing Casing EE Seismic Vibration
2024-07-30	PFO		2.7	120.02	PPE 53 Trip - Gen Bearing Casing EE Seismic Vibration
2024-08-20	PFO		0.2	31.12	PPE Site Derate - CWP 2 and 4 trip
2024-08-20	PFO		0.2	31.12	PPE Site Derate - CWP 2 and 4 trip
2024-08-20	PFO		0.2	31.12	PPE Site Derate - CWP 2 and 4 trip
2024-08-20	PFO		0.2	65.00	PPE Site Derate - CWP 2 and 4 trip
2024-08-20	PFO		0.2	65.00	PPE Site Derate - CWP 2 and 4 trip
2024-08-20	PFO		0.2	82.00	PPE Site Derate - CWP 2 and 4 trip
2024-08-28	PMO		124.3	262.00	PPE 53 SNOW - HRSG Economizer Leak
2024-08-28	PMO		124.3	120.02	PPE 53 SNOW - HRSG Economizer Leak
2024-09-08	PFO		0.6	245.00	PPE 52 Trip - Low HP Drum Level
2024-09-08	PFO		0.6	119.99	PPE 52 Trip - Low HP Drum Level
2024-09-20	PMO		27.7	262.00	PPE 53 SNOW - FG FO Orifice Inspection
2024-09-20	PMO		27.7	120.02	PPE 53 SNOW - FG FO Orifice Inspection
2024-10-05	PFO		0.9	245.00	PPE 51 SUF - GV3 Valve Not Open
2024-10-05	PFO		0.9	119.99	PPE 51 SUF - GV3 Valve Not Open
2024-10-16	PFO		0.5	245.00	PPE 51 Trip - HRH SKy Vent failed to OPEN
2024-10-16	PFO		0.5	119.99	PPE 51 Trip - HRH SKy Vent failed to OPEN
2024-10-16	PMO		31.6	245.00	PPE 51 - FG and FO Orifice Inspections
2024-10-16	PMO		31.6	119.99	PPE 51 - FG and FO Orifice Inspections
2024-10-17	PMO		25.8	245.00	PPE 52 SNOW - FO and FG Orifice Inspection
2024-10-17	PMO		7.1	119.99	PPE 52 SNOW - FO and FG Orifice Inspection
2024-10-18	PFO		9.9	245.00	PPE 51 SUF - GV3 Valve Failed to Open
2024-10-18	PFO		9.9	119.99	PPE 51 SUF - GV3 Valve Failed to Open
2024-10-18	PMO		18.7	119.99	PPE 52 SNOW - FO and FG Orifice Inspection
2024-10-25	PFO		5.5	245.00	PPE 52 Trip - Loss of BFP
2024-10-25	PFO		5.5	120.02	PPE 52 Trip - Loss of BFP
2024-10-25	PFO		4.1	262.00	PPE 53 Trip - Blown Fuse on BUS 0211 undervoltage relay
2024-10-25	PFO		4.1	120.02	PPE 53 Trip - Blown Fuse on BUS 0211 undervoltage relay
2024-11-08	PMO		77.7	245.00	PPE 52 SNOW - Borescope and LO DC Check Valve Replacement
2024-11-08	PMO		77.7	119.99	PPE 52 SNOW - Borescope and LO DC Check Valve Replacement
2024-11-13	PMO		50.5	262.00	PPE 53 SNOW - Ammonia Blower Replacement
2024-11-13	PMO		50.5	120.02	PPE 53 SNOW - Ammonia Blower Replacement
2024-11-23	PFO		0.7	245.00	PPE 52 Trip - HP FW Block Valve failed to open
2024-11-23	PFO		0.7	119.99	PPE 52 Trip - HP FW Block Valve failed to open
2024-12-01	PFO		5.8	245.00	PPE 51 SUF - GV3 Failed to Open
2024-12-01	PFO		5.8	119.99	PPE 51 SUF - GV3 Failed to Open
2024-12-06	PFO		5.9	245.00	PPE 52 SUF - PT Fuse Failure
2024-12-06	PFO		5.9	119.99	PPE 52 SUF - PT Fuse Failure

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PFO	0.7	269.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-04	PFO	0.7	162.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-10	PMO	50.7	269.00	PRV-52-Event MOF-FG filter replacement
2024-01-10	PMO	50.7	162.00	PRV-52-Event MOF-FG filter replacement
2024-01-14	PFO	3.7	269.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-14	PFO	3.7	162.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-23	PMO	95.8	269.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-23	PMO	95.8	162.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-29	PFO	2.5	269.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-29	PFO	2.5	162.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-31	PFO	0.8	269.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-01-31	PFO	0.8	162.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-02-01	PMO	114.0	251.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-01	PMO	114.0	162.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-11	PMO	75.9	251.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-11	PMO	75.9	162.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-12	PMO	27.9	269.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-12	PMO	27.9	162.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-25	PFO	0.4	80.69	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-25	PFO	0.4	149.00	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-26	PFO	1.2	269.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-26	PFO	1.2	162.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-27	PMO	50.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-02-27	PMO	50.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-07	PFO	0.9	251.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-07	PFO	0.9	162.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-20	PMO	33.9	269.00	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PMO	33.9	160.38	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PPO	33.9	-56.63	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-22	PFO	2.4	269.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-22	PFO	2.4	162.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-26	PFO	0.7	133.05	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-26	PFO	0.7	216.00	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-27	PMO	50.1	251.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-03-27	PMO	50.1	162.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-04-22	PMO	26.0	269.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled

2024-04-22	PMO	26.0	162.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled
2024-05-04	PFO	0.5	269.00	PRV-52-Startup Failure-Compressor Blow off valve failed to close
2024-05-05	PFO	8.0	269.00	PRV-52-Startup Failure-Tripped due to faulty igniter
2024-05-05	PFO	8.0	162.00	PRV-52-Startup Failure-Tripped due to faulty igniter
2024-05-23	PMO	2.9	269.00	PRV-53-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-23	PMO	2.4	486.00	PRV-50-Event MOF-53 HP Blending Valve Repack
2024-05-23	PMO	2.2	269.00	PRV-52-Event MOF-HP Blending Valve Repack-MS-CRH Block Valve Repack
2024-05-24	FMO	53.4	1275.00	PRV-51-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-26	PMO	7.4	269.00	PRV-53-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-05-26	PMO	4.0	486.00	PRV-50-Event MOF-53 HP Blending Valve Repack
2024-05-26	PMO	4.0	251.00	PRV-51-Event MOF-HP Blending Valve- MS-CRH Block Valve Repack
2024-06-28	PMO	48.7	251.00	PRV-51-MOF Event-CT Row 2 Vane Borescope
2024-06-28	PMO	48.7	162.00	PRV-51-MOF Event-CT Row 2 Vane Borescope
2024-07-01	PMO	33.8	251.00	PRV-51-MOF Event-CT Row 2 Vane Borescope
2024-07-01	PMO	33.8	162.00	PRV-51-MOF Event-CT Row 2 Vane Borescope
2024-07-14	PFO	2.1	269.00	PRV-53-Start Up Failure-Reverse Shaft Position Fault
2024-07-14	PFO	2.1	162.00	PRV-53-Start Up Failure-Reverse Shaft Position Fault
2024-08-05	PFO	0.6	269.00	PRV-53-Stratup Failure-BAB36 Control Circuit Failure
2024-08-05	PFO	0.6	162.02	PRV-53-Stratup Failure-BAB36 Control Circuit Failure
2024-08-22	PMO	87.7	269.00	PRV 53 - Event MOF - HRSG Tube leak.
2024-08-22	PMO	87.7	162.02	PRV 53 - Event MOF - HRSG Tube leak.
2024-09-06	PMO	31.9	251.00	PRV 51 - Event MOF -CT Generator Shaft High Voltage Readings
2024-09-06	PMO	31.9	161.98	PRV 51 - Event MOF -CT Generator Shaft High Voltage Readings
2024-09-08	PFO	5.1	251.00	PRV-51-Start Up Failure-Reverse Shaft Position Fault
2024-09-08	PFO	5.1	161.98	PRV-51-Start Up Failure-Reverse Shaft Position Fault
2024-09-19	PMO	37.8	269.00	PRV-52-MOF-Generator Shaft Grounding Rope Replacement
2024-09-19	PMO	37.8	161.98	PRV-52-MOF-Generator Shaft Grounding Rope Replacement
2024-10-15	PFO	0.9	251.00	PRV-51-Start Up Failure-Reverse Shaft Position Fault
2024-10-15	PFO	0.9	161.98	PRV-51-Start Up Failure-Reverse Shaft Position Fault
2024-10-15	PMO	90.7	269.00	PRV 53 - Event MOF - HRSG Tube leak.
2024-10-15	PMO	90.7	162.02	PRV 53 - Event MOF - HRSG Tube leak.
2024-10-25	PPO	450.4	251.00	PRV-51-Planned Outage-Hot Gas Path Outage
2024-10-25	PPO	449.8	161.98	PRV-51-Planned Outage-Hot Gas Path Outage
2024-11-12	PMO	2.1	269.00	PRV-52-Annual Maintenance Outage
2024-11-12	PMO	2.1	161.98	PRV-52-Annual Maintenance Outage
2024-11-12	PMO	0.5	269.00	PRV-52-Annual Maintenance Outage
2024-11-12	PMO	0.5	486.00	PRV-50-Annual Maintenance Outage
2024-11-12	PPO	216.1	161.98	PRV-51-Planned Outage-Hot Gas Path Outage
2024-11-12	PMO	216.1	0.00	PRV-52-Annual Maintenance Outage
2024-11-12	PMO	216.1	0.00	PRV-50-Annual Maintenance Outage
2024-11-12	PMO	216.1	0.00	PRV-50-Annual Maintenance Outage
2024-11-12	PMO	216.1	0.00	PRV-50-Annual Maintenance Outage
2024-11-13	FMO	215.6	1275.00	PRV-53-Annual Maintenance Outage
2024-11-13	PMO	215.6	0.00	PRV-53-Annual Maintenance Outage
2024-11-22	FMO	33.7	1295.00	PRV-53-Annual Maintenance Outage
2024-11-22	PPO	40.9	162.64	PRV-51-Planned Outage-Hot Gas Path Outage
2024-11-22	PMO	40.5	0.00	PRV-52-Annual Maintenance Outage
2024-11-22	PMO	33.7	0.00	PRV-53-Annual Maintenance Outage
2024-11-22	PMO	40.9	0.00	PRV-50-Annual Maintenance Outage

2024-11-22	PMO	40.9	0.00	PRV-50-Annual Maintenance Outage
2024-11-22	PMO	40.9	0.00	PRV-50-Annual Maintenance Outage
2024-11-23	PPO	25.1	269.00	PRV-51-Planned Outage-Hot Gas Path Outage
2024-11-23	PMO	7.1	488.00	PRV-50-Annual Maintenance Outage
2024-11-23	PMO	6.8	269.00	PRV-52-Annual Maintenance Outage
2024-11-23	PPO	17.9	162.64	PRV-51-Planned Outage-Hot Gas Path Outage
2024-12-02	PMO	39.0	269.00	PRV 51 - Event MOF - Fuel Gas Filter Replacement
2024-12-02	PMO	39.0	162.64	PRV 51 - Event MOF - Fuel Gas Filter Replacement
2024-12-05	PFO	0.9	269.00	PRV-51-Force Outage-Low FO Supply Pressure
2024-12-05	PFO	0.9	162.64	PRV-51-Force Outage-Low FO Supply Pressure
2024-12-05	PFO	3.8	269.00	PRV-51-Force Outage-Turbine outlet high temperature average
2024-12-05	PFO	3.8	162.64	PRV-51-Force Outage-Turbine outlet high temperature average
2024-12-11	PMO	23.5	269.00	PRV-52-Event MOF-FG Filter Replacement
2024-12-11	PMO	23.5	162.64	PRV-52-Event MOF-FG Filter Replacement
2024-12-14	PFO	0.8	269.00	PRV-51 Startup failure-SFC Breaker Failure.
2024-12-14	PFO	0.8	162.64	PRV-51 Startup failure-SFC Breaker Failure.
2024-12-17	PMO	63.4	269.00	PRV-51-Event MOF-SFC Thyristor Fault
2024-12-17	PMO	63.4	162.64	PRV-51-Event MOF-SFC Thyristor Fault

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-03-07	PPO	5.6	159.40	U1 PEL DN PWR to 76% - MSSV Testing
2024-03-08	PPO	16.1	236.00	U1 PEL MSSV Testing
2024-03-08	PPO	4.0	485.62	U1 PEL Down Power to BO Start SL1-32
2024-03-09	PO	550.9	981.00	U1 PEL SL1-32 March
2024-04-01	PO	289.7	981.00	U1 PEL SL1-32 Apr
2024-04-13	PPO	87.4	420.15	U1 PEL SL1-32 Up Power
2024-04-20	PFO	45.5	38.96	U1 UEL 1A1 Traveling Screen
2024-07-16	PPO	26.0	63.00	U1 PEL DFS Repair 071624
2024-07-28	FFO	77.3	981.00	U1 UEL SL1-32 MSIV Outage Jul 072824
2024-08-01	FFO	77.8	981.00	U1 UEL SL-1 MSIV Outage Aug 080424
2024-08-04	PFO	21.4	431.41	U1 UEL MSIV Up Power
2024-11-15	FFO	53.9	981.00	U1 UEL SL1-32 CEA Drawer Repair Outage
2024-11-17	PFO	12.6	436.69	U1 UEL SL1-32 CEA Drawer Repair Up Power

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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PPO	3.6	353.45	SL2-27 HP Pipe Repair Down Power
2024-01-03	PO	190.5	986.00	SL2-27 HP Pipe Repair Outage
2024-01-11	PPO	13.6	379.23	PEL SL2-27 HP Pipe Repair Ascension
2024-05-21	PFO	191.4	66.42	UEL SL2-27 2A2 Water Box Repair
2024-06-04	PFO	3.2	63.16	UEL SL2-27 2A2 Water Box Repair
2024-06-04	PFO	0.3	185.73	UEL SL2-27 2B2 CW Pump Repair Down Power
2024-06-04	FFO	47.6	986.00	UEL SL2-27 2B2 CW Pump Repair Outage
2024-06-06	PFO	21.5	427.10	UEL SL2-27 2B2 CW Pump Repair Up Power
2024-06-07	PFO	162.4	76.70	UEL SL2-27 2A1 Water Box Repair
2024-06-17	PFO	9.8	285.58	UEL SL2-27 DEH Leak
2024-06-18	PFO	1.7	531.76	UEL SL2-27 2A1 Water Box 061824
2024-06-18	FFO	164.3	986.00	UEL SL2-27 2A1 Water Box Repair Outage
2024-06-24	PFO	49.3	262.51	UEL SL2-27 2A1 Water Box Ascension
2024-08-27	PPO	49.0	90.51	PEL SL2-27 EOC Downpower for Waterbox Repair
2024-08-30	PPO	3.0	140.47	PEL SL2 DP to 80% for MSSV TST 083024
2024-08-30	PPO	16.0	191.47	PEL SL2 MSSV TST 083024
2024-08-30	PPO	4.0	472.76	PEL SL2 DP to BO Start SL2-28 083124
2024-08-31	PO	24.0	986.00	PEL SL2-28 Aug 083124
2024-09-01	PO	720.0	986.00	PEL SL2-28 Sept 24
2024-10-01	PO	120.0	986.00	PEL SL2-28 Oct 24
2024-10-06	FFO	128.0	986.00	SL2_28 OMC Hurricane Milton Outage
2024-10-11	FFO	84.7	986.00	UEL SL2-28 Outage Extension
2024-10-14	PPO	8.3	687.05	PE SL2-28 Up Power Part 1
2024-10-15	PFO	7.1	750.93	UEL SL2-28 Letdown Valve V2515 Repair
2024-10-15	PPO	22.3	706.39	PEL SL2-28 Up Power Part 2
2024-10-16	PFO	288.5	609.94	UEL SL2-28 Vanadium Incore Validation
2024-10-28	PPO	50.3	188.55	PEL SL2-28 Up Power Part 3
2024-10-30	PFO	12.5	184.55	UEL SL2-28 Lowered Condenser Vacuum
2024-10-31	PFO	22.0	62.25	UEL SL2-28 2B2 Water Box Repair
2024-11-01	PFO	97.5	56.24	UEL SL2-28 2B2 Water Box Repair
2024-11-05	PFO	70.1	8.71	UEL SL2-28 Ch A TMLP
2024-11-08	PFO	287.0	3.29	UEL SL2-28 LEFM Repair

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	51.8	382.00	PSR 5ST EVENT MOF - COLLECTOR MAINTENANCE
2024-01-04	PMO	21.3	187.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-04	PMO	21.3	97.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-11	PMO	21.5	187.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-11	PMO	21.5	97.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-15	PFO	9.8	187.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-15	PFO	9.8	97.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-16	PMO	60.2	187.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-01-16	PMO	60.2	381.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-02-13	PFO	0.5	382.00	PSR 5ST EFOR - ROTOR LENGTH ISSUE
2024-02-18	PPO	288.0	185.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-18	PPO	288.0	96.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-20	PFO	2.7	185.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.7	96.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.6	187.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-20	PFO	2.6	96.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-23	PMO	36.7	187.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-23	PMO	36.7	96.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-26	PMO	42.3	187.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-02-26	PMO	42.3	96.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-03-01	PPO	120.5	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-01	PPO	120.4	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	PMO	0.5	187.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.6	96.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	0.0	382.00	PSR 5ST EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PPO	43.1	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	FMO	43.1	1126.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5A EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-07	PPO	26.2	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-07	PPO	26.2	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-22	PMO	18.0	187.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-22	PMO	18.0	95.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-27	PMO	2.1	187.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.8	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.4	187.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-27	PMO	10.1	95.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	0.2	381.00	PSR 5ST EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.9	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-28	FMO	8.7	1127.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.7	95.00	PSR 5A EVENT MOF - CONDENSER TUBE LEAK

2024-03-28	PMO	8.7	95.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-04-05	PFO	0.4	185.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-05	PFO	0.4	95.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-06	PMO	23.5	185.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-06	PMO	23.5	95.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-17	PMO	0.0	381.00	PSR 5ST EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	FMO	116.4	1127.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-28	PMO	14.2	187.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE
2024-04-28	PMO	14.2	95.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE
2024-05-12	PMO	13.7	185.00	PSR 5C EVENT MOF - UNIT OFF FOR STEAM VALVE REPAIR
2024-05-12	PMO	13.7	71.00	PSR 5C EVENT MOF - UNIT OFF FOR STEAM VALVE REPAIR
2024-05-23	PFO	2.7	30.00	PSR 5C PARTIAL EFOR - NOX LIMITED
2024-05-23	PFO	2.7	31.98	PSR 5C PARTIAL EFOR - NOX LIMITED
2024-06-01	PMO	104.8	187.00	PSR 5A EVENT MOF - REPAIR TUBE LEAK IN HRSG
2024-06-01	PMO	104.8	380.00	PSR 5A EVENT MOF - REPAIR TUBE LEAK IN HRSG
2024-06-06	PFO	0.9	187.00	PSR 5A EFOR - TRIPPED - EXCITER ISSUE
2024-06-06	PFO	0.9	71.00	PSR 5A EFOR - TRIPPED - EXCITER ISSUE
2024-06-07	PFO	0.6	187.00	PSR 5A EFOR - BREAKER OPEN
2024-06-07	PFO	0.6	71.00	PSR 5A EFOR - BREAKER OPEN
2024-06-11	PFO	0.2	187.00	PSR 5A EFOR - BREAKER OPEN
2024-06-11	PFO	0.2	71.00	PSR 5A EFOR - BREAKER OPEN
2024-06-12	PMO	23.7	187.00	PSR 5A EVENT MOF - REPAIR HRSG TUBE LEAK
2024-06-12	PMO	23.7	71.00	PSR 5A EVENT MOF - REPAIR HRSG TUBE LEAK
2024-06-30	PFO	0.3	187.00	PSR 5B EFOR - UNIT TRIPPED DUE TO FIRE PANEL ISSUE
2024-06-30	PFO	0.3	71.00	PSR 5B EFOR - UNIT TRIPPED DUE TO FIRE PANEL ISSUE
2024-07-01	PFO	1.2	187.00	PSR 5A efor - unit trip due to LP drum level
2024-07-01	PFO	1.2	71.00	PSR 5A efor - unit trip due to LP drum level
2024-07-07	PMO	11.4	187.00	PSR 5D EVENT MOF - GAS VALVE REPLACEMENT
2024-07-07	PMO	11.4	71.00	PSR 5D EVENT MOF - GAS VALVE REPLACEMENT
2024-07-07	PFO	0.4	187.00	PSR 5B EFOR - TRIP DUE TO EXCITATION ISSUE
2024-07-07	PFO	0.4	71.00	PSR 5B EFOR - TRIP DUE TO EXCITATION ISSUE
2024-07-11	PMO	0.2	187.00	PSR 5B EVENT MOF - EXCITER TESTING
2024-07-11	PMO	0.2	71.00	PSR 5B EVENT MOF - EXCITER TESTING
2024-07-11	PMO	30.7	187.00	PSR 5B EVENT MOF - EXCITER TESTING
2024-07-11	PMO	30.7	71.00	PSR 5B EVENT MOF - EXCITER TESTING
2024-07-13	PMO	40.0	187.00	PSR 5D EVENT MOF - REPAIR HRSG TUBE LEAK
2024-07-13	PMO	40.0	71.00	PSR 5D EVENT MOF - REPAIR HRSG TUBE LEAK
2024-07-25	PMO	47.5	187.00	PSR EVENT MOF - TUBE LEAK REPAIR
2024-07-25	PMO	47.5	71.00	PSR EVENT MOF - TUBE LEAK REPAIR
2024-08-21	PMO	41.5	187.00	PSR 5A EVENT MOF - THERMOCOUPLE REPAIR
2024-08-21	PMO	41.5	71.00	PSR 5A EVENT MOF - THERMOCOUPLE REPAIR

2024-08-31	PMO	23.3	187.00	PSR 5D EVENT MOF - HP FEED VALVE ACTUATOR WORK
2024-08-31	PMO	23.3	71.00	PSR 5D EVENT MOF - HP FEED VALVE ACTUATOR WORK
2024-09-01	PMO	23.5	187.00	PSR 5D EVENT MOF - HP FEED VALVE ACTUATOR WORK
2024-09-01	PMO	23.5	71.00	PSR 5D EVENT MOF - HP FEED VALVE ACTUATOR WORK
2024-09-20	PMO	9.8	187.00	PSR 5D EVENT MOF - CT COMPARTMENT FAN ISSUE
2024-09-20	PMO	9.8	71.00	PSR 5D EVENT MOF - CT COMPARTMENT FAN ISSUE
2024-10-04	PMO	39.5	187.00	PSR 5D EVENT MOF - GAS VALVE ISSUE
2024-10-04	PMO	39.5	71.00	PSR 5D EVENT MOF - GAS VALVE ISSUE
2024-10-11	PFO	1.0	187.00	PSR 5B EFOR - EXHAUST THERMOCOUPLE ISSUE
2024-10-11	PFO	1.0	71.00	PSR 5B EFOR - EXHAUST THERMOCOUPLE ISSUE
2024-10-15	PMO	0.1	381.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.1	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.0	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.1	184.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.0	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.1	187.00	PSR 5B EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.1	187.00	PSR 5D EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.5	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.5	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.5	71.00	PSR 5B EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.5	71.00	PSR 5D EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	0.0	187.00	PSR 5A EVEN MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.4	186.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.4	71.00	PSR 5A EVEN MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	FMO	88.4	1127.00	PSR 5C EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.4	184.00	PSR 5ST EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-15	PMO	88.4	71.00	PSR 5C EVENT MOF - SUPPORT CONDENSER MAINTENANCE
2024-10-20	PMO	17.9	187.00	PSR 5B EVENT MOF - REPAIR TUBE LEAK
2024-10-20	PMO	17.9	71.00	PSR 5B EVENT MOF - REPAIR TUBE LEAK
2024-10-24	PMO	11.0	187.00	PSR 5D EVENT MOF - FIELD FLASHING ISSUE
2024-10-24	PMO	11.0	71.00	PSR 5D EVENT MOF - FIELD FLASHING ISSUE
2024-11-07	PMO	13.6	185.00	PSR 5C EVENT MOF - EXHAUST BLOWER REPAIR
2024-11-07	PMO	13.6	71.00	PSR 5C EVENT MOF - EXHAUST BLOWER REPAIR
2024-11-09	PFO	0.1	187.00	PSR 5B EFOR - TRIP - EXCITER ISSUE
2024-11-09	PFO	0.1	71.00	PSR 5B EFOR - TRIP - EXCITER ISSUE
2024-11-09	PMO	7.5	187.00	PSR 5B EVENT MOF - TROUBLESHOOT EXCITER ISSUE
2024-11-09	PMO	7.5	71.00	PSR 5B EVENT MOF - TROUBLESHOOT EXCITER ISSUE
2024-11-11	PFO	1.0	187.00	PSR 5B EFOR - TRIPPED EXCITER ISSUE
2024-11-11	PFO	1.0	70.25	PSR 5B EFOR - TRIPPED EXCITER ISSUE
2024-11-11	PFO	0.2	187.00	PSR 5B EFOR - TRIPPED DUE TO EXCITER ISSUE
2024-11-11	PFO	0.2	71.00	PSR 5B EFOR - TRIPPED DUE TO EXCITER ISSUE
2024-11-13	PMO	14.1	187.00	PSR 5B EVENT MOF - EXCITER ISSUE
2024-11-13	PMO	14.1	71.00	PSR 5B EVENT MOF - EXCITER ISSUE
2024-11-22	PMO	216.0	187.00	PSR 5D EVENT MOF - CT ROOF FAN CHANGEOUT
2024-11-22	PMO	216.0	71.00	PSR 5D EVENT MOF - CT ROOF FAN CHANGEOUT
2024-11-24	PMO	22.3	187.00	PSR 5A EVENT MOF - LUBE OIL PUMP ISSUE
2024-11-24	PMO	22.3	71.00	PSR 5A EVENT MOF - LUBE OIL PUMP ISSUE

2024-11-25	PMO		17.2	187.00	PSR 5A EVENT MOF - EXHAUST TC ISSUE
2024-11-25	PMO		17.2	71.00	PSR 5A EVENT MOF - EXHAUST TC ISSUE
2024-11-30	PFO		1.7	185.00	PSR 5C EFOR - 4KV BUS FAILURE
2024-11-30	PFO		1.7	71.00	PSR 5C EFOR - 4KV BUS FAILURE
2024-11-30	PMO		0.5	185.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV BUS
2024-11-30	PMO		0.5	71.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV BUS
2024-12-01	PMO		346.3	187.00	PSR 5D EVENT MOF- CT ROOF FAN CHANGEOUT
2024-12-01	PMO		60.9	185.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV BUS
2024-12-01	PMO		346.3	380.00	PSR 5D EVENT MOF- CT ROOF FAN CHANGEOUT
2024-12-01	PMO		60.9	71.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV BUS
2024-12-01	PMO		37.7	187.00	PSR 5A EVENT MOF - TROUBLESHOOT LCI
2024-12-01	PMO		37.7	187.00	PSR 5B EVENT MOF - TROUBLESHOOT LCI
2024-12-01	PMO		37.7	71.00	PSR 5A EVENT MOF - TROUBLESHOOT LCI
2024-12-01	PMO		37.7	71.00	PSR 5B EVENT MOF - TROUBLESHOOT LCI
2024-12-04	PFO		8.0	185.00	PSR 5C EFOR - UNIT NOT AVAILABLE DUE TO 4KV BUS ISSUE
2024-12-04	PFO		8.0	71.00	PSR 5C EFOR - UNIT NOT AVAILABLE DUE TO 4KV BUS ISSUE
2024-12-04	PMO		46.8	185.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV ISSUE
2024-12-04	PMO		46.8	71.00	PSR 5C EVENT MOF - TROUBLESHOOT 4KV ISSUE
2024-12-11	PMO		23.0	185.00	PSR 5C EVENT MOF - UNIT OFF FOR BUS GROUNDING
2024-12-11	PMO		23.0	71.00	PSR 5C EVENT MOF - UNIT OFF FOR BUS GROUNDING
2024-12-13	PMO		20.1	187.00	PSR 5B EVENT MOF - TROUBLESHOOT VIBRATION SYSTEM
2024-12-13	PMO		20.1	71.00	PSR 5B EVENT MOF - TROUBLESHOOT VIBRATION SYSTEM
2024-12-19	PFO		2.9	187.00	PSR 5D EFOR - STARTUP FAILURE VSV ISSUE
2024-12-19	PFO		2.9	71.00	PSR 5D EFOR - STARTUP FAILURE VSV ISSUE
2024-12-20	PMO		13.3	187.00	PSR 5D EVENT MOF - FUEL GAS LEAK REPAIR
2024-12-20	PMO		13.3	71.00	PSR 5D EVENT MOF - FUEL GAS LEAK REPAIR
2024-12-26	PMO		7.5	185.00	PSR 5C EVENT MOF - LP FEEDWATER VALVE ISSUE
2024-12-26	PMO		7.5	71.00	PSR 5C EVENT MOF - LP FEEDWATER VALVE ISSUE
2024-12-29	PMO		42.5	187.00	PSR 5D EVENT MOF - LIFT OIL ISSUE
2024-12-29	PMO		42.5	380.00	PSR 5D EVENT MOF - LIFT OIL ISSUE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-06-19	PPO	76.2	0.77	PTN3 Planned Derate for LEFM Upgrade
2024-10-12	PFO	1.6	660.61	PTN3 Shutdown For Condenser Tube Leak
2024-10-12	FFO	161.7	837.00	PTN3 Forced Outage for Condenser Tube Leak
2024-10-19	PO	312.0	837.00	PTN3 Refueling Outage
2024-11-01	PO	360.8	837.00	PTN3 Planned RFO PT3-34 November
2024-11-15	PPO	123.6	318.96	PTN3 Planned Power Ascension following RFO PT3-34
2024-12-04	FFO	51.0	837.00	PTN3 FO RPS Shutdown
2024-12-06	PFO	14.7	359.49	PTN3 RPS Shutdown Power Ascension
2024-12-12	PFO	48.4	203.39	PTN3 Unplanned Derate for EHC

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-07-17	PPO	70.0	8.09	PTN4 Planned Derate for LEFM Upgrade
2024-09-26	PPO	7.5	4.55	PTN4 Derate for Turbine Vibration Investigation

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC				PWC-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-14	PFO	1.1	242.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-14	PFO	1.1	160.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-24	PMO	58.0	242.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-24	PMO	58.0	160.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-30	PMO	38.9	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-01	PMO	186.7	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-10	PMO	2.0	242.00	PWC 1A - Event MOF - Main Steam side leak repairs
2024-02-10	PMO	1.0	242.00	PWC 1B - Event MOF - Main steam side leak repairs
2024-02-10	PMO	1.0	485.00	PWC 1ST - Event MOF - Main steam side leak repairs
2024-02-10	FMO	146.3	1211.00	PWC 1C - Event MOF - Main Steam Side Leak Repairs
2024-02-23	PFO	43.8	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-23	PFO	43.8	162.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	161.00	PWC-1A-Force Outage-Blade Path Spread High
2024-03-02	PFO	0.5	242.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-02	PFO	0.5	162.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-06	PFO	1.2	242.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-06	PFO	1.2	162.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	242.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	162.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-10	PMO	111.0	242.00	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-10	PMO	111.0	160.05	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-28	PMO	24.4	242.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-03-28	PMO	24.4	162.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-04-03	PMO	93.3	242.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-03	PMO	93.3	162.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-16	PFO	0.4	173.00	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PFO	0.4	238.97	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PMO	107.5	242.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-16	PMO	107.5	162.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-21	PFO	0.9	242.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	0.9	162.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	9.8	242.00	PWC-1C-Force Outage-OST Solenoid Burn Wires
2024-04-21	PFO	9.8	162.00	PWC-1C-Force Outage-OST Solenoid Burn Wires
2024-05-03	PMO	131.3	242.00	PWC-1A-Event MOF-HRSG Tube leaks
2024-05-03	PMO	131.3	162.00	PWC-1A-Event MOF-HRSG Tube leaks
2024-05-09	PFO	1.3	242.00	PWC-1A-Startup Failure-Fuel Ga Pilot Pressure Control Valve Deviation
2024-05-09	PFO	1.3	162.00	PWC-1A-Startup Failure-Fuel Ga Pilot Pressure Control Valve Deviation
2024-05-25	PFO	1.7	242.00	PWC-1C-Startup Failure-Combustor 10 -Igniter Failure
2024-05-25	PFO	1.7	162.00	PWC-1C-Startup Failure-Combustor 10 -Igniter Failure
2024-06-11	PFO	1.5	32.00	PWC-1C-Force Derating-CPFM Sensor fault
2024-06-11	PFO	1.5	21.37	PWC-1C-Force Derating-CPFM Sensor fault

2024-06-16	PFO		0.9	119.00	PWC-1B-Force Derating-CPFM Sensor fault
2024-06-16	PFO		0.9	79.50	PWC-1B-Force Derating-CPFM Sensor fault
2024-06-26	PFO		35.9	242.00	PWC 1A-Start up Failure-IP cooling steam valve failure.
2024-06-26	PFO		35.9	162.00	PWC 1A-Start up Failure-IP cooling steam valve failure.
2024-07-13	PFO		11.6	242.00	PWC-1C-Force Outage-IGV Actuator Control Oil Leak
2024-07-13	PFO		11.6	162.00	PWC-1C-Force Outage-IGV Actuator Control Oil Leak
2024-08-16	PFO		1.6	242.00	PWC-1A-Startup Failure-Faulty DC Converter-Generator Control Panel
2024-08-16	PFO		1.6	161.64	PWC-1A-Startup Failure-Faulty DC Converter-Generator Control Panel
2024-08-16	PMO		51.0	242.00	PWC-1A-Event MOF-Evap Drain Valves Leak-by-High water consumption
2024-08-16	PMO		51.0	161.64	PWC-1A-Event MOF-Evap Drain Valves Leak-by-High water consumption
2024-08-19	PFO		6.7	242.00	PWC-1A-Startup Failure-Igniter Transformer Failure
2024-08-19	PFO		6.7	161.64	PWC-1A-Startup Failure-Igniter Transformer Failure
2024-08-27	PFO		68.7	242.00	PWC-1C-Force Outage-CT Compartment Control Oil Leak resulting in a Fire
2024-08-27	PFO		68.7	161.70	PWC-1C-Force Outage-CT Compartment Control Oil Leak resulting in a Fire
2024-09-12	PFO		4.1	242.00	PWC-1B-Force Outage-Fuel Gas Tophat control valve Deviation
2024-09-12	PFO		4.1	161.64	PWC-1B-Force Outage-Fuel Gas Tophat control valve Deviation
2024-10-10	PFO		0.3	242.00	PWC-1A-Startup Failure-IP Steam to Trsn Cooler Isolation Valve breaker T
2024-10-10	PFO		0.3	161.64	PWC-1A-Startup Failure-IP Steam to Trsn Cooler Isolation Valve breaker T
2024-10-14	PFO		19.5	485.00	PWC-1ST-Force Outage-Collector Yard Breaker Tripped
2024-10-14	PFO		19.5	0.00	PWC-1ST-Force Outage-Collector Yard Breaker Tripped
2024-10-14	PFO		19.5	0.00	PWC-1ST-Force Outage-Collector Yard Breaker Tripped
2024-10-14	PFO		19.5	0.00	PWC-1ST-Force Outage-Collector Yard Breaker Tripped
2024-10-29	PFO		4.5	242.00	PWC-1A-Startup Failure-Faulty CT Ambient Temperature Probes
2024-10-29	PFO		4.5	161.64	PWC-1A-Startup Failure-Faulty CT Ambient Temperature Probes
2024-11-01	PMO		38.4	242.00	PWC 1B - Event MOF - HP Drum Level Control Valve Repair
2024-11-08	PFO		1.0	242.00	PWC-1C-Force Outage-Unit unavailable-HP drum vent and FW-BV repair
2024-11-20	PFO		2.6	485.00	PWC-1ST-Force Outage-HRH Bypass line relief valve failure
2024-11-20	PFO		2.6	0.00	PWC-1ST-Force Outage-HRH Bypass line relief valve failure
2024-11-20	PFO		2.6	0.00	PWC-1ST-Force Outage-HRH Bypass line relief valve failure
2024-11-20	PFO		2.6	0.00	PWC-1ST-Force Outage-HRH Bypass line relief valve failure
2024-11-23	FMO		336.0	1211.00	PWC-1ST-Annual Maintenance Outage
2024-12-07	FMO		323.2	1211.00	PWC-1ST-Annual Maintenance Outage Extension
2024-12-20	PMO		26.9	242.00	PWC-1B-Annual Maintenance Outage Extension
2024-12-20	PMO		48.0	242.00	PWC-1C-Annual Maintenance Outage Extension
2024-12-29	PFO		0.3	242.00	PWC-1B-Startup Failure-IP cooling steam transition delays
2024-12-29	PFO		0.3	161.64	PWC-1B-Startup Failure-IP cooling steam transition delays

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC				
			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-05	PMO	2.3	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	2.3	160.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	1.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	1.1	163.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	0.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	FMO	58.2	1211.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	5.5	242.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	101.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	101.1	160.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-28	PMO	74.4	242.00	PWC-2B-Event MOF-Borescope inspection
2024-01-28	PMO	74.4	160.00	PWC-2B-Event MOF-Borescope inspection
2024-02-01	PMO	63.4	242.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-01	PMO	63.4	160.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-12	PFO	1.5	242.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.5	162.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.2	242.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-02-12	PFO	1.2	162.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-03-19	PFO	0.4	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.2	485.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.1	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	FFO	11.4	1211.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-22	PMO	49.3	242.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-03-22	PMO	49.3	162.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-04-23	PMO	111.6	242.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-23	PMO	111.6	162.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-26	PFO	0.8	62.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	0.8	27.57	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	39.58	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	12.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PMO	39.6	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-27	PMO	39.6	161.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-29	PMO	58.2	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-05-02	PMO	24.0	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-05-03	FMO	14.0	1211.00	PWC-2A-Event MOF-Fiber optical cable repaired by PC
2024-05-03	FMO	15.0	1211.00	PWC-2B-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	6.6	485.00	PWC-2ST-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	10.5	242.00	PWC-2B-Event MOF-Fiber optical cable repaired by PC
2024-05-04	PMO	11.4	242.00	PWC-2A-Event MOF-Fiber optical cable repaired by PC

2024-05-04	PFO	4.2	242.00	PWC-2B-Force Outage-Blade Path Temperature Spread
2024-05-04	PFO	4.2	162.00	PWC-2B-Force Outage-Blade Path Temperature Spread
2024-05-10	PFO	10.7	242.00	PWC-2A-Force Outage-CT Combustor Bypass Valve BQ
2024-05-10	PFO	10.7	162.00	PWC-2A-Force Outage-CT Combustor Bypass Valve BQ
2024-05-29	PFO	5.1	242.00	PWC-2C-Force Outage-Fuel Gas Main B Pressure Control Valve Pos. Div.
2024-05-29	PFO	5.1	162.00	PWC-2C-Force Outage-Fuel Gas Main B Pressure Control Valve Pos. Div.
2024-07-11	PFO	3.0	242.00	PWC-2C-Tripped due to low level in LP drum
2024-07-11	PFO	3.0	162.00	PWC-2C-Tripped due to low level in LP drum
2024-07-12	PMO	34.5	242.00	PWC-2A- Event MOF - IP Feedwater Performance Heater drain line leak .
2024-07-12	PMO	34.5	162.00	PWC-2A- Event MOF - IP Feedwater Performance Heater drain line leak .
2024-08-24	PFO	0.5	242.00	PWC-2C-Start Up Failure-Loss communication between Ovation and Diasys
2024-08-24	PFO	0.5	161.70	PWC-2C-Start Up Failure-Loss communication between Ovation and Diasys
2024-09-08	PFO	1.5	242.00	PWC-2A-Force Outage-Failed Liquid Fuel Test-Fuel Oil Flow Control Valve
2024-09-08	PFO	1.5	161.64	PWC-2A-Force Outage-Failed Liquid Fuel Test-Fuel Oil Flow Control Valve
2024-10-10	PFO	1.4	242.00	PWC-2C-Startup Failure-Unable to maintain HP Drum Level
2024-10-10	PFO	1.4	161.70	PWC-2C-Startup Failure-Unable to maintain HP Drum Level
2024-10-15	PMO	87.1	242.00	PWC-2B-Event MOF-LP preheater drain Line
2024-10-15	PMO	87.1	161.64	PWC-2B-Event MOF-LP preheater drain Line
2024-10-24	PFO	3.0	242.00	PWC-2C-Forcce Outage-Unable to maintain HP Drum Level
2024-10-24	PFO	3.0	161.70	PWC-2C-Forcce Outage-Unable to maintain HP Drum Level
2024-11-03	PFO	4.9	242.00	PWC-2B-Force Outage-Low SF6 Gas on collector bus breaker
2024-12-03	PMO	113.0	242.00	PWC-2C-Event MOF-SCR Cleaning
2024-12-03	PMO	113.0	161.70	PWC-2C-Event MOF-SCR Cleaning
2024-12-25	PFO	0.7	242.00	PWC-2A-Force Outage-Blade Path Spread Combustor 10
2024-12-25	PFO	0.7	161.64	PWC-2A-Force Outage-Blade Path Spread Combustor 10
2024-12-31	PFO	10.4	242.00	PWC-2A-Force Outage-BFP Recirculation Valve deviation
2024-12-31	PFO	10.4	161.64	PWC-2A-Force Outage-BFP Recirculation Valve deviation

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PMO	34.6	242.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-01-04	PMO	34.6	163.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-02-12	PMO	3.2	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-12	PMO	3.2	162.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.8	242.00	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	47.1	160.05	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-13	FMO	46.2	1211.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-13	PMO	55.8	160.05	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	9.6	242.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	12.2	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-19	PFO	0.9	65.00	PWC-3B-Derating Event-Blade Path Spread High
2024-02-19	PFO	0.9	43.42	PWC-3B-Derating Event-Blade Path Spread High
2024-02-20	PMO	181.5	242.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-20	PMO	181.5	323.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-22	PFO	104.3	242.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-22	PFO	104.3	323.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-26	PFO	15.1	242.00	PWC-3C-Force Outage-GSU Relay Settings
2024-02-26	PFO	15.1	323.00	PWC-3C-Force Outage-GSU Relay Settings
2024-03-05	PFO	1.7	242.00	PWC-3C-Tripped due to condenser protection system
2024-03-05	PFO	1.7	162.00	PWC-3C-Tripped due to condenser protection system
2024-03-21	PMO	109.9	242.00	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-21	PMO	109.9	160.05	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-24	PFO	4.2	242.00	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-24	PFO	4.2	1.94	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-30	PFO	0.8	242.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-03-30	PFO	0.8	162.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-04-04	PMO	63.4	242.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-04	PMO	63.4	162.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-08	PFO	2.2	242.00	PWC-3A-Force Outage-Condenser Protection
2024-04-08	PFO	2.2	162.00	PWC-3A-Force Outage-Condenser Protection
2024-05-06	PFO	1.8	242.00	PWC-3A-Force Outage-TCA to condenser block valve failed to open
2024-05-06	PFO	1.8	162.00	PWC-3A-Force Outage-TCA to condenser block valve failed to open
2024-06-11	PMO	23.1	242.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-11	PMO	23.1	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-11	PMO	22.3	242.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-11	PMO	103.8	162.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-12	FFO	6.8	1211.00	PWC-3A-Force Outage-Condensate Pump Motor Tripped
2024-06-12	PMO	8.0	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair

2024-06-12	PMO	133.0	242.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-12	PMO	74.6	242.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-12	PFO	1.2	485.00	PWC-3ST-Force Outage-Condensate Pump Motor Tripped
2024-06-12	PMO	73.4	162.00	PWC 3B - Event MOF - TCA Cooler Bypass Control Valve Leak Repair
2024-06-16	PMO	58.4	162.00	PWC-3C-Event MOF-SCR Cleaning
2024-06-18	PFO	232.6	242.00	PWC-3C-Force Outage-Blade Path Spread high.
2024-06-18	PFO	232.6	162.00	PWC-3C-Force Outage-Blade Path Spread high.
2024-06-24	PFO	9.7	242.00	PWC 3B-Force Outage-Fuel Gas Top-hat Flow Control Valve Deviation
2024-06-24	PFO	9.7	161.00	PWC 3B-Force Outage-Fuel Gas Top-hat Flow Control Valve Deviation
2024-06-27	PFO	14.6	242.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-27	PFO	14.6	161.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-28	PFO	7.7	242.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-06-28	PFO	7.7	162.00	PWC-3A-Force Outage-EJ EE00 Failure
2024-09-18	PMO	132.6	242.00	WC 3A- Event MOF - SCR System Cleaning
2024-09-18	PMO	132.6	161.64	WC 3A- Event MOF - SCR System Cleaning
2024-10-09	PFO	1.3	242.00	PWC-3C-Force Outage-TCA feedwater flow transmitter BQ-Lightning
2024-10-09	PFO	1.3	161.70	PWC-3C-Force Outage-TCA feedwater flow transmitter BQ-Lightning
2024-10-23	PFO	0.9	242.00	PWC-3C-Force Outage-TCA dump to condenser valve failure to open
2024-10-23	PFO	0.9	161.70	PWC-3C-Force Outage-TCA dump to condenser valve failure to open
2024-11-02	PFO	0.5	485.00	PWC-3ST-Force Outage-EHC Oil System loss pressure
2024-11-02	PFO	0.5	0.00	PWC-3ST-Force Outage-EHC Oil System loss pressure
2024-11-02	PFO	0.5	0.00	PWC-3ST-Force Outage-EHC Oil System loss pressure
2024-11-02	PFO	0.5	0.00	PWC-3ST-Force Outage-EHC Oil System loss pressure
2024-11-03	PFO	0.1	33.00	PWC-3A-Force Derating-Hp Desuperheater shut off valve failed to open
2024-11-03	PFO	0.1	22.05	PWC-3A-Force Derating-Hp Desuperheater shut off valve failed to open
2024-11-06	PFO	0.2	62.00	PWC-3A-Force Derating-Hp Desuperheater shut off valve failed to open
2024-11-06	PFO	0.2	41.42	PWC-3A-Force Derating-Hp Desuperheater shut off valve failed to open
2024-11-09	PPO	866.4	242.00	PWC-3B-Planned Outage-Hot Gas Path Outage
2024-11-09	PPO	866.4	161.70	PWC-3B-Planned Outage-Hot Gas Path Outage
2024-11-15	PMO	186.3	242.00	PWC-3C-Annual Maintenance Outage
2024-11-15	PMO	186.3	161.70	PWC-3C-Annual Maintenance Outage
2024-12-03	PFO	4.0	242.00	PWC-3C-Startup Failure-Defective 41E Breaker
2024-12-03	PFO	4.0	161.70	PWC-3C-Startup Failure-Defective 41E Breaker
2024-12-03	PFO	2.1	242.00	PWC-3C-Startup failure-High HP Drum Level
2024-12-03	PFO	2.1	161.70	PWC-3C-Startup failure-High HP Drum Level
2024-12-04	PFO	4.8	242.00	PWC-3C-Startup Failure-Defective 41E Breaker
2024-12-04	PFO	4.8	161.70	PWC-3C-Startup Failure-Defective 41E Breaker
2024-12-13	PMO	23.1	242.00	PWC-3C-Event MOF-Fuel Oil Main B PCV Repairs.
2024-12-13	PMO	23.1	161.70	PWC-3C-Event MOF-Fuel Oil Main B PCV Repairs.
2024-12-15	PFO	7.1	242.00	PWC-3C-Force Outage-FG Tophat Flow Control Valve deviation.
2024-12-15	PFO	7.1	161.70	PWC-3C-Force Outage-FG Tophat Flow Control Valve deviation.
2024-12-16	PPO	128.8	242.00	PWC-3B-Planned Outage-Hot Gas Path Outage Extension
2024-12-16	PPO	128.8	161.64	PWC-3B-Planned Outage-Hot Gas Path Outage Extension
2024-12-16	PMO	66.4	242.00	PWC-3C-Event MOF-TCA Cooler To Condenser Control Valve Packing Leak
2024-12-16	PMO	66.4	0.05	PWC-3C-Event MOF-TCA Cooler To Condenser Control Valve Packing Leak
2024-12-31	PFO	2.4	242.00	PWC-3B-Force Outage-CT Auxiliary Cooling Steam Control Valve

2024-12-31	PFO	2.4	161.64	PWC-3B-Force Outage- CT Auxiliary Cooling Steam Control Valve
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- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2024 TO: Dec-2024**

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-06	PMO	33.9	188.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-06	PMO	33.9	127.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	188.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	127.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-18	PMO	47.6	188.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-18	PMO	47.6	127.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-22	PMO	47.3	188.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-22	PMO	47.3	127.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-27	PFO	0.7	188.00	PTF 5B EFOR Event - Trip during LF transfer
2024-01-27	PFO	0.7	127.00	PTF 5B EFOR Event - Trip during LF transfer
2024-02-01	PMO	47.7	186.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-01	PMO	47.7	127.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-09	PFO	0.1	188.00	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-09	PFO	0.1	126.05	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-16	PPO	190.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-02-23	PO	144.0	1261.00	5D Planned Outage Block
2024-03-01	PPO	71.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-03-04	PFO	0.7	188.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	0.7	127.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	10.4	511.00	PTF 5ST EFOR - High HP Differential Expansion
2024-03-07	PPO	219.9	188.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-03-07	PPO	219.9	127.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-04-07	PFO	16.9	188.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	16.9	127.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	2.4	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	2.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	1.5	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	1.1	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	0.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-11	PMO	10.8	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-11	PMO	10.3	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	9.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	8.5	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.1	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.3	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	90.8	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	90.8	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection

2024-04-12	FMO	85.5	1261.00	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	85.5	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	85.5	510.90	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	4.9	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	7.0	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	1.5	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	13.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	4.9	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	3.4	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	0.9	511.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.6	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	2.9	186.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PFO	0.2	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	2.9	127.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PMO	0.1	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	6.2	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-05-19	PFO	6.2	188.00	PTF 5C BFP Recirc Valve positioner failure
2024-05-19	PFO	6.2	127.00	PTF 5C BFP Recirc Valve positioner failure
2024-05-31	PMO	20.4	188.00	PTF MO - 5B BFP recirc valve packing leak FWA-ACV-2021
2024-05-31	PMO	20.4	127.00	PTF MO - 5B BFP recirc valve packing leak FWA-ACV-2021
2024-06-30	PFO	1.9	188.00	PTF 5D Start-Up failure - Turbine Compartment Ventilation shutdown alarm
2024-06-30	PFO	1.9	127.00	PTF 5D Start-Up failure - Turbine Compartment Ventilation shutdown alarm
2024-07-05	PFO	156.7	22.19	PTF5 ST Partial EFOR - GSU Cooling Capacity reduced
2024-07-05	PFO	156.7	23.43	PTF5 ST Partial EFOR - GSU Cooling Capacity reduced
2024-07-05	PFO	156.7	23.43	PTF5 ST Partial EFOR - GSU Cooling Capacity reduced
2024-07-05	PFO	156.7	22.43	PTF5 ST Partial EFOR - GSU Cooling Capacity reduced
2024-07-05	PFO	156.7	61.00	PTF5 ST Partial EFOR - GSU Cooling Capacity reduced
2024-07-12	PFO	1.4	188.00	5D Trip
2024-07-19	PMO	33.3	188.00	PTF 5C MO Event - Mist Eliminator Filter replacement
2024-07-19	PMO	33.3	127.00	PTF 5C MO Event - Mist Eliminator Filter replacement
2024-07-21	PFO	3.3	188.00	PTF 5C EFOR Event - Compressor water wash drain valve actuator failure
2024-07-21	PFO	3.3	127.00	PTF 5C EFOR Event - Compressor water wash drain valve actuator failure
2024-08-10	PFO	2.7	188.00	PTF 5D EFOR HPSH interstage attemperator failed to open
2024-08-10	PFO	2.7	127.75	PTF 5D EFOR HPSH interstage attemperator failed to open
2024-08-16	PMO	36.9	188.00	5D Snow
2024-08-16	PMO	36.9	127.75	5D Snow
2024-08-19	PFO	3.0	186.00	PTF EFOR 5A CT failed to sync. 89SS limit switch failed to open

2024-08-19	PFO	3.0	127.75	PTF EFOR 5A CT failed to sync. 89SS limit switch failed to open
2024-09-05	PMO	96.8	186.00	PTF 5A MO HRSG Inspection
2024-09-05	PMO	96.8	127.75	PTF 5A MO HRSG Inspection
2024-09-08	PFO	0.5	188.00	PTF 5D SU Failure - FSD valve sticking
2024-09-08	PFO	0.5	127.75	PTF 5D SU Failure - FSD valve sticking
2024-09-13	PMO	18.5	511.00	PTF 5ST MO replace EHC pump
2024-09-13	PMO	18.5	0.00	PTF 5ST MO replace EHC pump
2024-09-13	PMO	18.5	0.00	PTF 5ST MO replace EHC pump
2024-09-13	PMO	18.5	0.00	PTF 5ST MO replace EHC pump
2024-09-13	PMO	18.5	0.00	PTF 5ST MO replace EHC pump
2024-09-29	PFO	3.6	96.00	PTF 5A Partial GSU Transformer loss of cooling
2024-09-29	PFO	3.6	65.41	PTF 5A Partial GSU Transformer loss of cooling
2024-10-05	PMO	3.1	186.00	5A Block SNOW
2024-10-05	PMO	2.2	510.90	5A Block SNOW
2024-10-05	PMO	2.2	188.00	5D Block SNOW
2024-10-05	PMO	37.6	510.90	5D Block SNOW
2024-10-05	PMO	0.9	511.00	5ST Block SNOW
2024-10-05	PMO	36.3	185.90	5ST Block SNOW
2024-10-05	PMO	0.9	187.90	5ST Block SNOW
2024-10-05	PMO	0.1	187.90	5ST Block SNOW
2024-10-05	PMO	36.3	187.90	5ST Block SNOW
2024-10-05	PMO	36.3	510.90	5A Block SNOW
2024-10-05	PMO	0.7	188.00	5C Block SNOW
2024-10-05	PMO	36.1	187.90	5ST Block SNOW
2024-10-05	PMO	36.1	510.90	5C Block SNOW
2024-10-06	FMO	35.4	1261.00	5B Block SNOW
2024-10-06	PMO	35.4	187.90	5ST Block SNOW
2024-10-06	PMO	47.9	510.90	5B Block SNOW
2024-10-07	PMO	12.5	188.00	5B Block SNOW
2024-10-07	PMO	13.7	188.00	5C Block SNOW
2024-10-07	PMO	13.7	510.90	5C Block SNOW
2024-11-09	PFO	2.3	188.00	PTF EFOR 5B Failed to start due to FG stop valve failed to open
2024-11-09	PFO	2.3	127.75	PTF EFOR 5B Failed to start due to FG stop valve failed to open
2024-11-18	PMO	2.6	186.00	PTF5A Block MO to repair CWRC WW valve
2024-11-18	PMO	2.0	383.50	PTF5A Block MO to repair CWRC WW valve
2024-11-18	PMO	1.7	188.00	PTF5D Block MO to repair CWRC WW valve
2024-11-18	PMO	90.1	383.50	PTF5D Block MO to repair CWRC WW valve
2024-11-18	PMO	0.6	511.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-18	PMO	94.9	185.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-18	PMO	0.6	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-18	PMO	0.1	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-18	PMO	89.0	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-18	PMO	94.9	383.50	PTF5A Block MO to repair CWRC WW valve
2024-11-19	PMO	0.4	188.00	PTF5C Block MO to repair CWRC WW valve
2024-11-19	PMO	94.7	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-19	PMO	95.9	383.50	PTF5C Block MO to repair CWRC WW valve
2024-11-19	FMO	88.4	1261.00	PTF5B Block MO to repair CWRC WW valve
2024-11-19	PMO	90.0	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-19	PMO	90.0	383.50	PTF5B Block MO to repair CWRC WW valve
2024-11-22	PMO	11.1	186.00	PTF5A Block MO to repair CWRC WW valve
2024-11-22	PMO	1.5	188.00	PTF5B Block MO to repair CWRC WW valve
2024-11-22	PMO	7.1	188.00	PTF5C Block MO to repair CWRC WW valve
2024-11-22	PMO	5.9	511.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-22	PMO	5.9	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-22	PMO	4.3	187.00	PTF5ST Block MO to repair CWRC WW valve
2024-11-22	PMO	5.2	383.50	PTF5A Block MO to repair CWRC WW valve
2024-12-14	PFO	1.3	186.00	PTF 5A EFOR Compressor Bleed Vlv. failed to close
2024-12-14	PFO	1.3	384.00	PTF 5A EFOR Compressor Bleed Vlv. failed to close
2024-12-29	PFO	1.6	186.00	PTF 5A Start-Up failure - Turbine Compartment Ventilation shutdown alarm
2024-12-29	PFO	1.6	127.75	PTF 5A Start-Up failure - Turbine Compartment Ventilation shutdown alarm
2024-12-29	PFO	0.5	188.00	PTF 5D Start-Up failure - Turbine Compartment Ventilation shutdown alarm

2024-12-29	PFO	0.5	127.75	PTF 5D Start-Up failure - Turbine Compartment Ventilation shutdown alarm
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- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
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