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March 30, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260007-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibit of Florida Power & Light Company ("FPL") witness Richard L. Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Clause Final True-Up for the Period Ending December 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23609484

**CERTIFICATE OF SERVICE**  
**Docket No. 20260007-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 30th day of March 2026 to the following:

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By: s/ Maria Jose Moncada  
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1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF RICHARD L. HUME**

4                   **DOCKET NO. 20260007-EI**

5                   **MARCH 30, 2026**

6  
7   **Q.    Please state your name, business address, employer and position.**

8    A.    My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno  
9           Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL” or  
10          “the Company”) as Sr. Manager, Clause Accounting and Analysis, FPL Finance.

11   **Q.    Please describe your educational background and professional experience.**

12   A.    I graduated from the University of Florida in 1991 with a Bachelor of Science degree  
13          in Business Administration with a Finance Major and earned a Master of Business  
14          Administration degree with a Finance Concentration from the University of Florida in  
15          1995. I have over 25 years of utility industry experience. In 1998, I was employed by  
16          New-Energy Associates (which became a subsidiary of Siemens Power Generation),  
17          working in the areas of financial forecasting, budgeting, as well as cost of service and  
18          rate forecasting for both electric and gas utilities. In 2007, I joined Oglethorpe Power  
19          and after a year was promoted to the position of Director of Financial Forecasting. In  
20          that position I was primarily responsible for the long-range financial forecast and  
21          resource planning and new rate design. In 2012, I joined FPL managing a budgeting  
22          and data analytics team, where my responsibilities included conducting analysis related  
23          to customer rates and bill impacts. In 2019, I joined Gulf Power as the Regulatory

1 Issues Manager, where my responsibilities included oversight of Gulf Power’s Fuel  
2 and Purchased Power and Environmental Cost Recovery Clause (“ECRC”), including  
3 calculation of cost recovery factors and the related regulatory filings. I am currently  
4 employed by FPL as Sr. Manager, Clause Accounting and Analysis, where my  
5 responsibility includes support for FPL’s cost recovery clause filings.

6 **Q. What is the purpose of your testimony?**

7 A. The purpose of my testimony is to present for Florida Public Service Commission  
8 (“Commission”) review and approval FPL’s ECRC final net true-up amounts  
9 associated with environmental compliance activities for the period January 2025  
10 through December 2025.

11 **Q. Have you prepared or caused to be prepared under your direction, supervision or  
12 control an exhibit in this proceeding?**

13 A. Yes, I am sponsoring Exhibit RLH-1. The following forms are contained in Exhibit  
14 RLH-1:

- 15 - Form 42-1A reflects the final net true-up for the period January 2025 through  
16 December 2025.
- 17 - Form 42-2A provides the final true-up calculation for the period.
- 18 - Form 42-3A provides the calculation of the interest provision for the period.
- 19 - Form 42-4A provides the calculation of variances between actual and actual/  
20 estimated costs for O&M activities for the period.
- 21 - Form 42-5A provides a summary of actual monthly costs for O&M activities for  
22 the period.

- 1           - Form 42-6A provides the calculation of variances between actual and estimated  
2           revenue requirements for capital investment projects for the period.
- 3           - Form 42-7A provides a summary of actual monthly revenue requirements for  
4           the period for capital investment projects.
- 5           - Form 42-8A provides the calculation of depreciation and amortization expense  
6           and return on capital investment for each capital investment project. Exhibit  
7           RLH-1 provides the beginning of period and end of period depreciable base by  
8           production plant name, unit or plant account and applicable depreciation rate or  
9           amortization period for each capital investment project for the period.
- 10          - Form 42-9A presents the capital structures, components and cost rates relied  
11          upon to calculate the rate of return applied to capital investments and working  
12          capital amounts included for recovery through the ECRC for the period.

13   **Q.    What is the source of the data that you present by way of testimony or exhibits in**  
14   **this proceeding?**

15   A.    Unless otherwise indicated, the data presented in my testimony and supporting forms  
16   is taken from FPL’s books and records, which are kept in the regular course of FPL’s  
17   business in accordance with Generally Accepted Accounting Principles and with the  
18   provisions of the Uniform System of Accounts as prescribed by this Commission.

19  
20                                   **FPL 2025 FINAL TRUE-UP CALCULATION**

21   **Q.    Please explain the calculation of FPL’s final net true-up amount.**

22   A.    Form 42-1A shows the calculation of FPL’s final net true-up for the period January  
23   2025 through December 2025, a net final over-recovery (including interest) of

1 \$15,962,579, which FPL is requesting be included in the calculation of the ECRC  
2 Factors for the January 2027 through December 2027 period.

3

4 The actual end-of-period over-recovery for the period January 2025 through December  
5 2025 of \$13,142,515 (shown on Form 42-1A, Line 3) netted against the  
6 actual/estimated end-of-period under-recovery for the same period of \$2,820,065  
7 (shown on Form 42-1A, Line 6) results in the final net true-up over-recovery for the  
8 period January 2025 through December 2025 of \$15,962,579 (shown on Form 42-1A,  
9 Line 7).

10 **Q. Are all costs listed in Forms 42-4A through 42-9A attributable to environmental  
11 compliance projects approved by the Commission?**

12 A. Yes.

13

14

#### FPL VARIANCES

15 **Q. How did FPL's actual project O&M and capital revenue requirements for  
16 January 2025 through December 2025 compare with FPL's actual/estimated  
17 amounts presented in Docket No. 20250007-EI?**

18 A. Form 42-4A shows that the variance in total actual project O&M was \$10,268,574, or  
19 20.06%, lower than estimated. Form 42-6A shows a capital variance in total actual  
20 revenue requirements (depreciation, amortization, income taxes and return on capital  
21 investments) associated with the project capital investments of \$270,383, or 0.07%,  
22 lower than estimated. Individual project variances are provided on Forms 42-4A and  
23 42-6A. Actual revenue requirements for each capital project for the period January

1 2025 through December 2025 are provided on Form 42-8A. Explanations for  
2 significant variances not explained in my testimony are addressed by FPL witness  
3 Michael Sole.

4 **Q. Please explain the reasons for the variance in project capital revenue**  
5 **requirements associated with Project 416 – Daniel Ash Management Project.**

6 A. Project revenue requirements were \$202,735, or 21.36%, higher than estimated. This  
7 variance is primarily due to an increase in recoverable expenses driven by the payment  
8 made for the transfer of FPL’s 50% share ownership of Plant Daniel Units 1 and 2 to  
9 Mississippi Power Company, as approved in Order No. PSC-2025-0139-PAA-EI. As  
10 set forth in that Order, FPL recorded a regulatory asset for the portion of the payment  
11 that represents environmental costs in the amount of \$4,978,000 in July 2025. Further,  
12 FPL began amortization of this regulatory asset on January 1, 2026, with a 10-year  
13 recovery period.

14 **Q. Does this conclude your testimony?**

15 A. Yes.

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period

For the Period of: January 2025 Through December 2025

(1)

	2025
1. Over/(Under) Recovery for the Current Period	\$12,404,051
2. Interest Provision	<u>\$738,464</u>
3. Total	<u>\$13,142,515</u>
4. Actual/Estimated Over/(Under) Recovery for the Same Period (a)	(\$3,370,637)
5. Interest Provision	<u>\$550,572</u>
6. Total	<u>(\$2,820,065)</u>
7. Net True-Up for the period Over/(Under) Recovery	<u><u>\$15,962,579</u></u>

Notes:

(a) FPL's 2025 Actual/Estimated approved in Order No. PSC-2025-0437-FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	a-2025
1. Clause Revenues (net of Revenue Taxes)	\$29,883,372	\$30,726,884	\$27,206,054	\$30,891,473	\$35,783,885	\$41,293,780	\$41,784,068	\$45,019,651	\$41,392,071	\$38,311,603	\$30,726,075	\$28,992,159	\$422,011,074
2. True-Up Provision - Prior Period (a)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$879,453)	(\$10,553,431)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	29,003,920	29,847,432	26,326,602	30,012,020	34,904,432	40,414,327	40,904,615	44,140,198	40,512,619	37,432,150	29,846,623	28,112,707	411,457,643
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	\$1,314,026	\$2,382,614	\$2,348,686	\$1,810,139	\$3,082,552	\$4,936,370	\$2,347,278	\$4,479,418	\$3,633,643	\$3,756,950	\$3,699,716	\$5,378,442	\$39,169,832
b. Capital Projects (c)	\$30,261,666	\$30,219,681	\$30,167,338	\$30,133,853	\$30,094,468	\$30,025,527	\$29,975,850	\$29,930,920	\$29,864,378	\$29,800,604	\$29,735,400	\$29,674,074	\$359,883,760
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$31,575,692	\$32,602,295	\$32,516,024	\$31,943,992	\$33,177,020	\$34,961,897	\$32,323,128	\$34,410,338	\$33,498,021	\$33,557,553	\$33,435,116	\$35,052,515	\$399,053,592
5. Over/(Under) Recovery (Lines 3 - 4c)	(\$2,571,772)	(\$2,754,864)	(\$6,189,422)	(\$1,931,972)	\$1,727,412	\$5,452,430	\$8,581,487	\$9,729,860	\$7,014,597	\$3,874,597	(\$3,588,493)	(\$6,939,809)	\$12,404,051
6. Interest Provision (d)	\$33,461	\$27,077	\$14,103	\$2,640	\$5,454	\$21,619	\$50,016	\$85,781	\$115,829	\$133,236	\$133,868	\$115,379	\$738,464
7. Beginning Balance True-Up & Interest Provision	(\$10,553,431)	(\$12,212,290)	(\$14,060,624)	(\$19,356,490)	(\$20,406,369)	(\$17,794,051)	(\$11,440,549)	(\$1,929,594)	\$8,765,500	\$16,775,379	\$21,662,664	\$19,087,491	(\$10,553,431)
a. Deferred True-Up - Beginning of Period (e)	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$20,619,582	\$0
8. True-Up Collected/(Refunded) (see Line 2)	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$879,453	\$10,553,431
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	\$8,407,292	\$6,558,958	\$1,263,092	\$213,213	\$2,825,531	\$9,179,033	\$18,689,988	\$29,385,082	\$37,394,961	\$42,282,246	\$39,707,073	\$33,762,097	\$13,142,515
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$8,407,292	\$6,558,958	\$1,263,092	\$213,213	\$2,825,531	\$9,179,033	\$18,689,988	\$29,385,082	\$37,394,961	\$42,282,246	\$39,707,073	\$33,762,097	\$13,142,515

- Notes:
- (a) As approved in Order No. PSC-2024-0482-FOF-EI
  - (b) Form 42-5A-2, Line 7
  - (c) Form 42-7A-2, Line 7
  - (d) Form 3A, Line 10
  - (e) As approved in Order No. PSC-2025-0437-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
1. Beginning True-Up amount for Interest Provision (a)	\$10,066,151	\$8,407,292	\$6,558,958	\$1,263,092	\$213,213	\$2,825,531	\$9,179,033	\$18,689,988	\$29,385,082	\$37,394,961	\$42,282,246	\$39,707,073	
2. Ending True-Up amount for Interest Provision (b)	\$8,373,831	\$6,531,881	\$1,248,989	\$210,572	\$2,820,077	\$9,157,413	\$18,639,972	\$29,299,301	\$37,279,132	\$42,149,010	\$39,573,206	\$33,646,717	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$18,439,982	\$14,939,173	\$7,807,947	\$1,473,664	\$3,033,290	\$11,982,944	\$27,819,004	\$47,989,289	\$66,664,213	\$79,543,971	\$81,855,452	\$73,353,790	
4. Average True-Up Amount (Line 3 x 1/2)	\$9,219,991	\$7,469,586	\$3,903,974	\$736,832	\$1,516,645	\$5,991,472	\$13,909,502	\$23,994,644	\$33,332,107	\$39,771,985	\$40,927,726	\$36,676,895	
5. Interest Rate (First Day of Reporting Month) (c)	4.36000%	4.35000%	4.35000%	4.32000%	4.28000%	4.35000%	4.31000%	4.32000%	4.26000%	4.08000%	3.96000%	3.89000%	
6. Interest Rate (First Day of Subsequent Month) (c)	4.35000%	4.35000%	4.32000%	4.28000%	4.35000%	4.31000%	4.32000%	4.26000%	4.08000%	3.96000%	3.89000%	3.86000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71000%	8.70000%	8.67000%	8.60000%	8.63000%	8.66000%	8.63000%	8.58000%	8.34000%	8.04000%	7.85000%	7.55000%	
8. Average Interest Rate (Line 7 x 1/2)	4.35500%	4.35000%	4.33500%	4.30000%	4.31500%	4.33000%	4.31500%	4.29000%	4.17000%	4.02000%	3.92500%	3.77500%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.36292%	0.36250%	0.36125%	0.35833%	0.35958%	0.36083%	0.35958%	0.35750%	0.34750%	0.33500%	0.32708%	0.31458%	
10. Interest Provision for the Month (Lines 4 x 9)	\$33,461	\$27,077	\$14,103	\$2,640	\$5,454	\$21,619	\$50,016	\$85,781	\$115,829	\$133,236	\$133,868	\$115,379	\$738,464

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Variance Report of O&M Activities

Form 42-4A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
O&M Projects	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1 - Air Operating Permit Fees	\$62,532	\$58,373	\$4,158	7.12%
3 - Continuous Emission Monitoring Systems	\$715,432	\$855,859	(\$140,427)	(16.41%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$669,667	\$505,231	\$164,436	32.55%
8 - Oil Spill Cleanup/Response Equipment	\$341,043	\$315,679	\$25,364	8.03%
11 - Air Quality Compliance	\$6,921,960	\$7,570,875	(\$648,915)	(8.57%)
14 - NPDES Permit Fees	\$104,183	\$104,183	\$0	0%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$7,360,570	\$9,886,261	(\$2,525,691)	(25.55%)
16 - St. Lucie Turtle Nets	\$174,720	\$214,620	(\$39,900)	(18.59%)
22 - Pipeline Integrity Management	\$33,931	\$43,400	(\$9,470)	(21.82%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$1,050,342	\$1,170,241	(\$119,898)	(10.25%)
24 - Manatee Reburn	\$28,581	\$28,581	\$0	0%
27 - Lowest Quality Water Source	\$257,567	\$339,193	(\$81,626)	(24.06%)
28 - CWA 316(b) Phase II Rule	\$1,268,210	\$1,581,146	(\$312,936)	(19.79%)
37 - DeSoto Next Generation Solar Energy Center	\$660,628	\$813,881	(\$153,253)	(18.83%)
38 - Space Coast Next Generation Solar Energy Center	\$596,935	\$404,729	\$192,206	47.49%
41 - Manatee Temporary Heating System	\$85,858	\$71,656	\$14,202	19.82%
42 - Turkey Point Cooling Canal Monitoring Plan	\$6,357,048	\$8,356,788	(\$1,999,740)	(23.93%)
47 - NPDES Permit Renewal Requirements	\$218,927	\$162,748	\$56,179	34.52%
48 - Industrial Boiler MACT	\$9,465	\$8,862	\$603	6.81%
50 - Steam Electric Effluent Guidelines Revised Rules	\$7,389,378	\$10,844,150	(\$3,454,773)	(31.86%)
51 - Gopher Tortoise Relocations	\$44,282	\$98,351	(\$54,070)	(54.98%)
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	(\$875)	(\$875)	\$0	0%
54 - Coal Combustion Residuals	\$6,663,496	\$7,510,381	(\$846,885)	(11.28%)
55 - Solar Site Avian Monitoring and Reporting Project	\$27,483	\$7,500	\$19,983	266.44%
124 - FPL Miami-Dade Clean Water Recovery Center	(\$2,491,670)	(\$2,218,961)	(\$272,709)	12.29%
419 - GCEC FDEP Agreement for Ozone Attainment	\$2,307	\$2,307	\$0	0%
427 - General Water Quality	\$1,025,130	\$1,313,909	(\$288,779)	(21.98%)
428 - Asbestos Fees	\$600	\$1,000	(\$400)	(40.00%)
429 - Env Auditing/Assessment	\$11,033	\$9,745	\$1,288	13.22%
430 - General Solid & Hazardous Waste	\$1,180,992	\$977,837	\$203,155	20.78%
431 - Title V	\$5,777	\$7,820	(\$2,042)	(26.11%)
NA - Emissions Allowances	(\$79)	(\$13)	(\$66)	504.69%
125 - CT NESHAP	\$136,282	\$134,851	\$1,431	1.06%
<b>Total</b>	<b>\$40,911,735</b>	<b>\$51,180,308</b>	<b>(\$10,268,574)</b>	<b>(20.06%)</b>

Notes:

- (1) Twelve-month totals from Form 42-5A
- (2) As approved in Order No. PSC-2025-0437-FOF-EI
- (3) Column (1) - Column (2)
- (4) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 Variance Report of O&M Activities

Form 42-4A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Total Recoverable Costs for O&M Activities	\$40,911,735	\$51,180,308	(\$10,268,574)	(20.06%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$14,548,621	\$17,276,439	(\$2,727,817)	(15.79%)
b. Demand	\$26,363,114	\$33,903,870	(\$7,540,756)	(22.24%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$13,849,012	\$16,461,589	(\$2,612,577)	(15.87%)
b. 12 CP Demand	\$18,915,269	\$23,034,234	(\$4,118,965)	(17.88%)
c. GCP Demand	\$6,405,551	\$9,684,354	(\$3,278,803)	(33.86%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	\$39,169,832	\$49,180,177	(\$10,010,345)	(20.35%)

Notes:

- (1) Twelve-month totals from Form 42-5A
- (2) As approved in Order No. PSC-2025-0437-FOF-EI
- (3) Column (1) - Column (2)
- (4) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
O&M Activities

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
O&M Projects	Stratification													
1 - Air Operating Permit Fees	Base	\$4,458	\$4,458	\$14,695	\$4,458	\$4,458	(\$22,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$10,237
1 - Air Operating Permit Fees	Intermediate	\$6,772	\$6,897	\$28,091	\$6,772	\$6,772	(\$33,861)	\$0	\$0	\$0	\$28,272	\$0	\$0	\$49,715
1 - Air Operating Permit Fees	Peaking	\$712	\$712	\$3,292	\$712	\$712	(\$3,562)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,579
3 - Continuous Emission Monitoring Systems	Base	\$54,223	\$8,176	\$29,066	\$10,734	\$21,184	\$16,747	\$186	\$5,947	\$18,672	\$855	\$71,986	(\$1,491)	\$236,284
3 - Continuous Emission Monitoring Systems	Intermediate	\$98,618	\$18,477	\$21,116	\$62,493	\$21,021	\$23,421	\$14,610	\$25,203	\$29,758	\$28,312	\$16,735	\$7,406	\$367,170
3 - Continuous Emission Monitoring Systems	Peaking	\$19,449	\$1,000	\$3,231	\$1,747	\$34,022	\$17,487	\$46	\$21,218	\$3,186	\$9,447	\$13	\$1,131	\$111,978
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	(\$622)	(\$12,659)	\$9,373	\$0	\$260	\$164	\$3,090	\$0	\$0	\$2,801	\$291	\$0	\$2,698
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$0	\$0	\$8,016	\$4,879	\$2,576	\$5,937	\$2,576	\$2,837	\$3,996	\$2,576	\$10,687	\$2,576	\$46,655
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$12,082	(\$5,996)	(\$5,996)	\$2,713	\$1,495	\$6,317	\$136,636	\$533	\$12,645	\$710	\$0	\$452,545	\$614,622
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$6,298	(\$5,026)	\$1,895	\$0	\$48	\$30	\$1,789	\$0	\$43	\$598	\$0	\$15	\$5,691
8 - Oil Spill Cleanup/Response Equipment	Base	\$15,345	\$23,398	\$21,323	\$5,694	\$70,259	\$15,512	\$16,794	\$22,344	\$13,612	\$39,392	\$40,489	\$12,646	\$296,807
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$1,347	\$2,054	\$1,872	\$500	\$6,168	\$1,362	\$1,474	\$1,962	\$1,195	\$3,458	\$3,555	\$1,110	\$26,057
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$940	\$1,433	\$1,306	\$349	\$4,303	\$950	\$1,029	\$1,369	\$834	\$2,413	\$2,480	\$775	\$18,179
11 - Air Quality Compliance	Base	\$594,650	\$496,441	\$273,116	\$330,023	\$360,095	\$425,625	\$466,272	(\$147,784)	\$274,461	\$443,614	\$575,989	\$406,847	\$4,499,349
11 - Air Quality Compliance	Intermediate	\$158,773	\$142,964	\$193,876	\$136,191	\$78,831	\$94,251	\$175,407	\$174,367	\$235,111	\$307,604	\$368,605	\$111,875	\$2,177,855
11 - Air Quality Compliance	Peaking	\$14,322	\$58,127	\$26,262	\$16,856	\$27,971	\$13,712	\$19,210	\$14,705	\$8,890	\$12,500	\$13,089	\$19,112	\$244,756
14 - NPDES Permit Fees	Base	\$44,509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,509
14 - NPDES Permit Fees	Intermediate	\$34,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,728
14 - NPDES Permit Fees	Peaking	\$24,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,946
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$354,587	\$372,469	\$500,692	\$420,173	\$726,092	\$856,615	\$259,911	\$451,209	\$565,133	\$597,299	\$742,421	(\$622,763)	\$5,223,841
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	(\$446,346)	\$59,379	\$31,886	\$54,677	\$163,601	\$294,755	\$140,197	\$48,555	\$133,252	\$160,340	\$312,651	\$1,183,780	\$2,136,729
16 - St. Lucie Turtle Nets	Base	\$13,020	\$13,020	\$17,160	\$14,880	\$13,920	\$14,400	\$14,880	\$14,880	\$0	\$29,280	\$0	\$29,280	\$174,720
22 - Pipeline Integrity Management	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,033	\$0	\$0	\$593	\$0	\$18,625
22 - Pipeline Integrity Management	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,818	\$0	\$0	\$487	\$0	\$15,305
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$0	\$0	\$0	\$0	\$9,183	\$1,528	\$540	\$0	\$0	\$0	\$0	\$0	\$11,250
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$33,615	\$69,957	\$73,925	\$14,587	\$123,825	\$13,908	\$57,430	\$62,597	\$66,971	\$63,785	\$121,700	\$48,043	\$750,342
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$11,210	\$1,002	\$1,710	\$1,549	\$10,032	\$0	\$4,390	\$1,237	\$617	\$389	\$402	\$389	\$32,926
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$0	\$0	\$381	\$974	\$432	\$0	\$0	\$0	\$98,298	\$0	\$428	\$0	\$100,513
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$8,796	\$17,081	\$15,224	\$7,193	\$22,873	\$5,508	\$22,619	\$4,362	\$12,165	\$26,610	\$3,186	\$9,695	\$155,311
24 - Manatee Return	Base	\$1,049	\$27,532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,581
27 - Lowest Quality Water Source	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$895	\$0	\$37,490	\$14,689	\$25,986	\$2,192	\$81,251
27 - Lowest Quality Water Source	Intermediate	\$14,720	\$4,523	\$24,088	\$10,271	\$10,155	\$10,411	\$12,535	\$12,558	\$12,827	\$13,019	\$26,899	\$9,283	\$161,288
27 - Lowest Quality Water Source	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$166	\$0	\$6,934	\$2,717	\$4,806	\$405	\$15,028
28 - CWA 316(b) Phase II Rule	Base	\$4,825	\$4,191	\$4,401	\$4,244	\$4,240	\$7,910	\$6,340	\$5,066	\$4,410	\$5,442	\$4,635	\$6,348	\$62,052
28 - CWA 316(b) Phase II Rule	Intermediate	\$58,003	\$71,768	\$86,480	\$64,767	\$61,838	\$67,908	\$87,874	\$81,412	\$67,115	\$60,795	\$56,436	\$131,824	\$896,219
28 - CWA 316(b) Phase II Rule	Peaking	\$27,070	\$31,606	\$26,503	\$25,131	\$24,332	\$25,552	\$24,260	\$27,315	\$24,470	\$24,106	\$25,439	\$24,155	\$309,939
37 - DeSoto Next Generation Solar Energy Center	Solar	\$1,701	\$52,986	\$85,836	(\$175,712)	\$195,110	\$21,406	\$10,801	\$13,398	\$9,497	\$157,640	\$100,611	\$187,355	\$660,628
38 - Space Coast Next Generation Solar Energy Center	Solar	\$15,542	\$12,043	\$82,682	\$10,134	\$41,608	\$164,978	\$64,065	\$21,260	\$25,939	\$84,860	\$14,130	\$59,692	\$596,935
41 - Manatee Temporary Heating System	Intermediate	\$0	\$36,656	\$0	\$0	\$0	\$0	\$10,678	\$7,178	\$11,176	\$7,718	\$12,452	\$0	\$85,858
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$332,360	\$581,303	\$442,732	\$456,434	\$726,452	\$579,782	\$499,903	\$647,731	\$481,591	\$602,203	\$470,115	\$536,444	\$6,357,048
47 - NPDES Permit Renewal Requirements	Base	\$527	\$5,625	\$7,322	\$12,526	\$3,937	\$25,210	\$0	\$0	\$19,893	(\$230)	\$94,931	\$15,974	\$185,715
47 - NPDES Permit Renewal Requirements	Intermediate	\$0	\$0	\$0	\$0	\$7,975	\$0	\$5,760	\$0	\$8,850	\$7,500	\$0	\$0	\$30,085
47 - NPDES Permit Renewal Requirements	Peaking	\$98	\$0	\$0	\$164	\$82	\$807	\$0	\$0	\$0	\$0	\$1,415	\$561	\$3,127
48 - Industrial Boiler MACT	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,465	\$0	\$0	\$0	\$9,465
50 - Steam Electric Effluent Guidelines Revised Rules	Base	(\$49,078)	\$233,387	\$241,469	\$204,669	\$38,504	\$2,204,388	\$6,199	\$1,702,815	\$1,084,575	\$38,311	\$367,005	\$1,317,134	\$7,389,378
51 - Gopher Tortoise Relocations	Base	\$10,985	\$0	\$0	\$0	\$0	\$3,646	\$29,650	\$0	\$0	\$0	\$0	\$0	\$44,282
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	(\$875)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$875)
54 - Coal Combustion Residuals	Base	\$101,257	\$193,386	\$8,727	\$145,050	\$159,997	\$32,434	\$131,344	\$125,430	\$156,598	\$224,149	\$69,834	\$581,532	\$1,929,739
54 - Coal Combustion Residuals	Intermediate	\$33,608	\$138,962	\$168,707	\$130,886	\$74,200	\$93,382	\$118,318	\$1,209,913	\$332,846	\$902,389	\$283,886	\$1,133,781	\$4,620,878
54 - Coal Combustion Residuals	Peaking	\$15,629	\$11,185	\$8,786	\$16,197	\$13,420	\$626	\$4,920	\$7,436	\$9,946	\$5,408	\$7,245	\$12,081	\$112,879
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,483	\$0	\$0	\$0	\$0	\$27,483
124 - FPL Miami-Dade Clean Water Recovery Center	Base	(\$520,192)	(\$286,230)	(\$209,185)	(\$331,480)	(\$48,958)	(\$3,411)	(\$123,261)	(\$214,048)	(\$242,747)	(\$211,384)	(\$190,200)	(\$110,575)	(\$2,491,670)
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$0	\$0	\$0	\$1,947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,947
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	\$0	\$0	\$0	\$360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$360
427 - General Water Quality	Base	\$98,609	\$11,213	\$62,598	\$63,577	\$36,492	\$19,443	\$12,883	(\$853)	\$47,403	\$32,603	\$43,567	\$45,768	\$473,304
427 - General Water Quality	Intermediate	\$19,412	\$17,217	\$33,447	\$35,833	\$24,821	\$34,727	\$56,555	\$17,109	\$62,850	\$51,409	\$39,123	\$17,051	\$409,553
427 - General Water Quality	Peaking	\$11,815	\$646	\$4,785	\$7,886	\$2,837	\$1,745	\$445	\$1,895	\$1,724	\$83	\$2,086	\$3,672	\$39,619
427 - General Water Quality	Transmission	\$5,586	\$0	\$0	\$0	\$142	\$10,125	\$0	\$59,266	\$0	\$17,480	\$0	\$10,055	\$102,654
428 - Asbestos Fees	Base	\$0	\$0	\$422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84	\$506
428 - Asbestos Fees	Peaking	\$0	\$0	\$78	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16	\$94
429 - Env Auditing/Assessment	Base	\$144	\$2,714	\$3,256	\$0	\$0	\$0	\$0	\$1,089	\$2,108	\$0	\$0	\$0	\$9,311
429 - Env Auditing/Assessment	Peaking	\$27	\$502	\$602	\$0	\$0	\$0	\$0	\$201	\$390	\$0	\$0	\$0	\$1,722
430 - General Solid & Hazardous Waste	Base	\$36,238	(\$31,241)	\$12,428	(\$1,836)	\$1,117	\$2,205	\$3,029	\$9,840	\$2,572	\$3,311	\$28,715	\$8,884	\$75,260

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 O&M Activities

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
430 - General Solid & Hazardous Waste	Distribution	\$18,948	\$42,805	\$30,426	\$45,368	\$33,837	\$15,810	\$32,782	\$51,241	\$23,855	\$38,123	\$29,234	\$22,286	\$384,713
430 - General Solid & Hazardous Waste	Intermediate	\$39	\$62	\$61	\$57	\$40	\$34	\$58	\$143	\$58	\$3,439	\$178	\$418	\$4,589
430 - General Solid & Hazardous Waste	Peaking	\$6,526	(\$6,058)	\$2,022	(\$594)	\$28	\$254	\$298	\$1,176	\$215	\$141	\$4,509	(\$237)	\$8,281
430 - General Solid & Hazardous Waste	Transmission	\$20,968	\$49,393	\$37,060	\$59,328	\$79,623	\$72,157	\$32,935	\$120,121	\$56,928	\$75,324	\$48,405	\$55,908	\$708,149
431 - Title V	Base	\$0	\$542	\$212	\$0	\$0	\$0	\$0	\$0	\$0	\$1,808	\$1,426	\$1,459	\$5,448
431 - Title V	Intermediate	\$0	\$19	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$64	\$51	\$52	\$194
431 - Title V	Peaking	\$0	\$13	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$45	\$35	\$36	\$135
NA - Emissions Allowances	Base	\$0	\$0	(\$10)	\$0	\$0	(\$17)	\$0	\$0	(\$17)	\$0	\$0	(\$17)	(\$60)
NA - Emissions Allowances	Intermediate	\$0	\$0	(\$0)	\$0	\$0	(\$0)	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$2)
NA - Emissions Allowances	Peaking	\$0	\$0	(\$3)	\$0	\$0	(\$5)	\$0	\$0	(\$5)	\$0	\$0	(\$5)	(\$17)
125 - CT NESHAP	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$27,203	\$0	\$9,068	\$0	\$0	\$0	\$36,270
125 - CT NESHAP	Peaking	\$0	\$0	\$0	\$142	\$0	\$0	\$60,548	\$0	\$39,323	\$0	\$0	\$0	\$100,012
	Total	\$1,331,973	\$2,481,056	\$2,437,457	\$1,883,498	\$3,201,960	\$5,140,024	\$2,456,270	\$4,674,567	\$3,786,185	\$3,923,418	\$3,858,740	\$5,736,587	\$40,911,735

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 O&M Activities

Form 42-5A

For the Period of: January 2025 Through December 2025

O&M Projects	Strata	(1) (2) (3) (4) (5) (6)					
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$10,237	95.706242%	\$9,798	\$9,798	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$49,715	93.940532%	\$46,703	\$46,703	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$2,579	95.601963%	\$2,466	\$2,466	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$236,284	95.706242%	\$226,138	\$226,138	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$367,170	93.940532%	\$344,922	\$344,922	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$111,978	95.601963%	\$107,053	\$107,053	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$2,698	96.010976%	\$2,591	\$0	\$2,591	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$46,655	100.000000%	\$46,655	\$0	\$0	\$46,655
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$614,622	95.415719%	\$586,446	\$0	\$586,446	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$5,691	94.942846%	\$5,403	\$0	\$5,403	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$296,807	95.706242%	\$284,063	\$284,063	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$26,057	93.940532%	\$24,478	\$24,478	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$18,179	95.601963%	\$17,380	\$17,380	\$0	\$0
11 - Air Quality Compliance	Base	\$4,499,349	95.706242%	\$4,306,158	\$4,306,158	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$2,177,855	93.940532%	\$2,045,889	\$2,045,889	\$0	\$0
11 - Air Quality Compliance	Peaking	\$244,756	95.601963%	\$233,992	\$233,992	\$0	\$0
14 - NPDES Permit Fees	Base	\$44,509	96.010976%	\$42,734	\$0	\$42,734	\$0
14 - NPDES Permit Fees	Intermediate	\$34,728	95.415719%	\$33,136	\$0	\$33,136	\$0
14 - NPDES Permit Fees	Peaking	\$24,946	94.942846%	\$23,684	\$0	\$23,684	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$5,223,841	100.000000%	\$5,223,841	\$0	\$0	\$5,223,841
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$2,136,729	88.780684%	\$1,897,003	\$0	\$1,897,003	\$0
16 - St. Lucie Turtle Nets	Base	\$174,720	96.010976%	\$167,750	\$0	\$167,750	\$0
22 - Pipeline Integrity Management	Base	\$18,625	96.010976%	\$17,882	\$0	\$17,882	\$0
22 - Pipeline Integrity Management	Intermediate	\$15,305	95.415719%	\$14,603	\$0	\$14,603	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$11,250	96.010976%	\$10,802	\$0	\$10,802	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$750,342	100.000000%	\$750,342	\$0	\$0	\$750,342
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$32,926	95.415719%	\$31,416	\$0	\$31,416	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$100,513	94.942846%	\$95,430	\$0	\$95,430	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$155,311	88.780684%	\$137,886	\$0	\$137,886	\$0
24 - Manatee Reburn	Base	\$28,581	95.706242%	\$27,354	\$27,354	\$0	\$0
27 - Lowest Quality Water Source	Base	\$81,251	96.010976%	\$78,010	\$0	\$78,010	\$0
27 - Lowest Quality Water Source	Intermediate	\$161,288	95.415719%	\$153,894	\$0	\$153,894	\$0
27 - Lowest Quality Water Source	Peaking	\$15,028	94.942846%	\$14,268	\$0	\$14,268	\$0
28 - CWA 316(b) Phase II Rule	Base	\$62,052	96.010976%	\$59,577	\$0	\$59,577	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$896,219	95.415719%	\$855,134	\$0	\$855,134	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$309,939	94.942846%	\$294,265	\$0	\$294,265	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$660,628	96.010976%	\$634,276	\$0	\$634,276	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$596,935	96.010976%	\$573,123	\$0	\$573,123	\$0
41 - Manatee Temporary Heating System	Intermediate	\$85,858	93.940532%	\$80,655	\$80,655	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$6,357,048	95.706242%	\$6,084,092	\$6,084,092	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$185,715	96.010976%	\$178,306	\$0	\$178,306	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$30,085	95.415719%	\$28,706	\$0	\$28,706	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$3,127	94.942846%	\$2,969	\$0	\$2,969	\$0
48 - Industrial Boiler MACT	Intermediate	\$9,465	95.415719%	\$9,031	\$0	\$9,031	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$7,389,378	96.010976%	\$7,094,614	\$0	\$7,094,614	\$0
51 - Gopher Tortoise Relocations	Base	\$44,282	96.010976%	\$42,515	\$0	\$42,515	\$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	(\$875)	95.415719%	(\$834)	\$0	(\$834)	\$0
54 - Coal Combustion Residuals	Base	\$1,929,739	96.010976%	\$1,852,761	\$0	\$1,852,761	\$0
54 - Coal Combustion Residuals	Intermediate	\$4,620,878	95.415719%	\$4,409,044	\$0	\$4,409,044	\$0
54 - Coal Combustion Residuals	Peaking	\$112,879	94.942846%	\$107,171	\$0	\$107,171	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$27,483	95.706242%	\$26,303	\$0	\$26,303	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	(\$2,491,670)	96.010976%	(\$2,392,277)	\$0	(\$2,392,277)	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$1,947	95.706242%	\$1,863	\$1,863	\$0	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	\$360	95.601963%	\$344	\$0	\$344	\$0
427 - General Water Quality	Base	\$473,304	96.010976%	\$454,424	\$0	\$454,424	\$0
427 - General Water Quality	Intermediate	\$409,553	95.415719%	\$390,778	\$0	\$390,778	\$0
427 - General Water Quality	Peaking	\$39,619	94.942846%	\$37,616	\$0	\$37,616	\$0

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 O&M Activities

Form 42-5A

For the Period of: January 2025 Through December 2025

O&M Projects	Strata	(1) (2) (3) (4) (5) (6)					
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
427 - General Water Quality	Transmission	\$102,654	88.780684%	\$91,137	\$0	\$91,137	\$0
428 - Asbestos Fees	Base	\$506	95.706242%	\$485	\$485	\$0	\$0
428 - Asbestos Fees	Peaking	\$94	95.601963%	\$90	\$0	\$90	\$0
429 - Env Auditing/Assessment	Base	\$9,311	96.010976%	\$8,940	\$0	\$8,940	\$0
429 - Env Auditing/Assessment	Peaking	\$1,722	94.942846%	\$1,635	\$0	\$1,635	\$0
430 - General Solid & Hazardous Waste	Base	\$75,260	96.010976%	\$72,258	\$0	\$72,258	\$0
430 - General Solid & Hazardous Waste	Distribution	\$384,713	100.000000%	\$384,713	\$0	\$0	\$384,713
430 - General Solid & Hazardous Waste	Intermediate	\$4,589	95.415719%	\$4,378	\$0	\$4,378	\$0
430 - General Solid & Hazardous Waste	Peaking	\$8,281	94.942846%	\$7,862	\$0	\$7,862	\$0
430 - General Solid & Hazardous Waste	Transmission	\$708,149	88.780684%	\$628,700	\$0	\$628,700	\$0
431 - Title V	Base	\$5,448	95.706242%	\$5,214	\$5,214	\$0	\$0
431 - Title V	Intermediate	\$194	93.940532%	\$182	\$182	\$0	\$0
431 - Title V	Peaking	\$135	95.601963%	\$129	\$129	\$0	\$0
NA - Emissions Allowances	Base	(\$60)	96.010976%	(\$57)	\$0	(\$57)	\$0
NA - Emissions Allowances	Intermediate	(\$2)	95.415719%	(\$1)	\$0	(\$1)	\$0
NA - Emissions Allowances	Peaking	(\$17)	94.942846%	(\$16)	\$0	(\$16)	\$0
125 - CT NESHAP	Intermediate	\$36,270	95.415719%	\$34,607	\$0	\$34,607	\$0
125 - CT NESHAP	Peaking	\$100,012	94.942846%	\$94,954	\$0	\$94,954	\$0
	Total	\$40,911,735		\$39,169,832	\$13,849,012	\$18,915,269	\$6,405,551

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
O&M Activities

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>1. Total of O&amp;M Activities</b>	\$1,331,973	\$2,481,056	\$2,437,457	\$1,883,498	\$3,201,960	\$5,140,024	\$2,456,270	\$4,674,567	\$3,786,185	\$3,923,418	\$3,858,740	\$5,736,587	\$40,911,735
<b>2. Recoverable Costs Jurisdictionalized on Energy</b>													
Production - Base	\$1,002,085	\$1,141,850	\$781,566	\$809,290	\$1,182,447	\$1,015,375	\$983,156	\$528,237	\$788,336	\$1,087,872	\$1,160,005	\$955,989	\$11,436,207
Production - Intermediate	\$265,510	\$207,068	\$244,962	\$205,956	\$112,793	\$85,172	\$202,170	\$208,710	\$277,239	\$375,429	\$401,397	\$120,443	\$2,706,849
Production - Peaking	\$35,424	\$61,286	\$34,173	\$20,024	\$67,008	\$28,588	\$20,285	\$37,292	\$12,910	\$24,405	\$15,618	\$21,069	\$378,081
Production - Solar								27,483					27,483
<b>3. Recoverable Costs Jurisdictionalized on CP Demand</b>													
Production - Base	(\$259,777)	\$133,406	\$157,540	\$111,630	\$218,690	\$2,307,901	\$85,591	\$1,662,251	\$1,112,285	\$138,973	\$445,355	\$1,896,520	\$8,010,365
Production - Intermediate	\$182,927	\$228,477	\$308,497	\$246,075	\$190,556	\$212,778	\$449,329	\$1,337,722	\$516,339	\$1,039,649	\$407,411	\$1,745,291	\$6,865,051
Production - Peaking	\$92,408	\$32,855	\$44,971	\$49,899	\$41,180	\$29,010	\$92,424	\$38,024	\$181,339	\$33,054	\$45,928	\$40,648	\$721,740
Production - Solar	\$17,243	\$65,029	\$168,518	(\$165,579)	\$236,718	\$186,384	\$74,866	\$34,659	\$35,436	\$242,500	\$114,742	\$247,047	\$1,257,563
Transmission	(\$410,996)	\$125,853	\$84,170	\$121,197	\$266,238	\$382,546	\$195,751	\$232,305	\$202,346	\$279,755	\$364,242	\$1,259,438	\$3,102,843
Distribution	\$407,150	\$485,232	\$613,059	\$485,006	\$886,330	\$892,270	\$352,699	\$567,884	\$659,955	\$701,783	\$904,042	(\$549,858)	\$6,405,551
<b>4. Retail Energy Jurisdictional Factors</b>													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
Production - Intermediate	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%
Production - Peaking	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%
Production - Solar	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
Production - General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
<b>5. Retail Demand Jurisdictional Factors</b>													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
<b>6. Jurisdictional Recoverable Costs</b>													
Production - Base	\$709,643	\$1,220,906	\$899,263	\$881,718	\$1,341,642	\$3,187,615	\$1,023,118	\$2,101,500	\$1,822,402	\$1,174,591	\$1,537,787	\$2,735,809	\$18,635,994
Production - Intermediate	\$423,963	\$412,524	\$524,473	\$428,271	\$287,778	\$283,035	\$618,650	\$1,472,460	\$753,109	\$1,344,668	\$765,809	\$1,778,426	\$9,093,167
Production - Peaking	\$121,600	\$89,784	\$75,368	\$66,518	\$103,158	\$54,874	\$107,143	\$71,753	\$184,511	\$54,713	\$58,536	\$58,735	\$1,046,694
Production - Solar	\$16,555	\$62,435	\$161,796	(\$158,974)	\$227,276	\$178,949	\$71,880	\$59,579	\$34,022	\$232,827	\$110,165	\$237,192	\$1,233,702
Transmission	(\$364,885)	\$111,733	\$74,726	\$107,600	\$236,368	\$339,627	\$173,789	\$206,242	\$179,644	\$248,368	\$323,377	\$1,118,137	\$2,754,725
Distribution	\$407,150	\$485,232	\$613,059	\$485,006	\$886,330	\$892,270	\$352,699	\$567,884	\$659,955	\$701,783	\$904,042	(\$549,858)	\$6,405,551
<b>7. Total Jurisdictional Recoverable Costs for O&amp;M Activities</b>	\$1,314,026	\$2,382,614	\$2,348,686	\$1,810,139	\$3,082,552	\$4,936,370	\$2,347,278	\$4,479,418	\$3,633,643	\$3,756,950	\$3,699,716	\$5,378,442	\$39,169,832

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Variance Report of Capital Projects - Recoverable Costs

Form 42-6A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
Capital Projects	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
2 - Low NOX Burner Technology	\$2,046,745	\$2,046,549	\$196	0.01%
3 - Continuous Emission Monitoring Systems	\$1,092,130	\$1,090,904	\$1,226	0.11%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,748,027	\$1,747,825	\$202	0.01%
8 - Oil Spill Cleanup/Response Equipment	\$75,984	\$73,899	\$2,086	2.82%
10 - Relocate Storm Water Runoff	\$4,996	\$4,996	\$0	0.01%
11 - Air Quality Compliance	\$197,094,099	\$197,157,685	(\$63,586)	(0.03%)
12 - Scherer Discharge Pipeline	\$25,890	\$25,888	\$3	0.01%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$516,285	\$532,402	(\$16,117)	(3.03%)
20 - Wastewater Discharge Elimination & Reuse	\$65,548	\$65,542	\$6	0.01%
16 - St. Lucie Turtle Nets	\$705,331	\$705,237	\$94	0.01%
22 - Pipeline Integrity Management	\$249,419	\$249,389	\$29	0.01%
23 - SPCC - Spill Prevention, Control & Countermeasures	\$3,661,442	\$3,679,319	(\$17,877)	(0.49%)
24 - Manatee Reburn	\$1,773,044	\$1,772,845	\$199	0.01%
26 - UST Remove/Replacement	\$6,441	\$6,440	\$1	0.01%
27 - Lowest Quality Water Source	\$4,337,802	\$4,337,357	\$445	0.01%
28 - CWA 316(b) Phase II Rule	\$516,077	\$520,127	(\$4,050)	(0.78%)
34 - St Lucie Cooling Water System Inspection & Maintenance	\$912,098	\$935,969	(\$23,871)	(2.55%)
35 - Martin Plant Drinking Water System Compliance	\$21,820	\$21,818	\$2	0.01%
36 - Low-Level Radioactive Waste Storage	\$1,491,724	\$1,491,542	\$182	0.01%
37 - DeSoto Next Generation Solar Energy Center	\$10,324,477	\$10,345,509	(\$21,032)	(0.20%)
38 - Space Coast Next Generation Solar Energy Center	\$4,882,989	\$4,867,833	\$15,156	0.31%
39 - Martin Next Generation Solar Energy Center	\$33,336,097	\$33,363,645	(\$27,548)	(0.08%)
41 - Manatee Temporary Heating System	\$772,899	\$772,835	\$64	0.01%
42 - Turkey Point Cooling Canal Monitoring Plan	\$7,310,552	\$7,300,762	\$9,790	0.13%
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,337	\$13,335	\$2	0.01%
47 - NPDES Permit Renewal Requirements	\$2,174,184	\$2,173,976	\$208	0.01%
50 - Steam Electric Effluent Guidelines Revised Rules	\$861,781	\$895,561	(\$33,780)	(3.77%)
54 - Coal Combustion Residuals	\$43,757,427	\$43,842,094	(\$84,668)	(0.19%)
123 - The Protected Species Project	\$59,528	\$61,294	(\$1,766)	(2.88%)
124 - FPL Miami-Dade Clean Water Recovery Center	\$34,581,847	\$34,792,383	(\$210,537)	(0.61%)
401 - Air Quality Assurance Testing	\$13,236	\$13,236	\$0	0.00%
402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,225,692	\$4,225,302	\$390	0.01%
403 - GCEC 7 Flue Gas Conditioning	\$184,832	\$184,814	\$18	0.01%
408 - GCEC Cooling Tower Cell	\$65,574	\$65,568	\$6	0.01%
410 - GCEC Diesel Fuel Oil Remediation	\$985	\$985	(\$0)	(0.00%)
413 - Sodium Injection System	\$16,610	\$16,609	\$2	0.01%
414 - Smith Stormwater Collection System	\$77,326	\$77,325	\$1	0.00%
415 - Smith Waste Water Treatment Facility	\$77,307	\$77,297	\$10	0.01%
416 - Daniel Ash Management Project	\$1,151,693	\$948,959	\$202,735	21.36%
419 - GCEC FDEP Agreement for Ozone Attainment	\$9,754,761	\$9,753,870	\$891	0.01%
422 - Precipitator Upgrades for CAM Compliance	\$940,944	\$940,853	\$91	0.01%
427 - General Water Quality	\$2,415,302	\$2,415,050	\$253	0.01%
NA - Emissions Allowances	(\$20)	(\$22)	\$1	(6.07%)
Smith Units 1 & 2 Reg Asset	\$2,370,857	\$2,370,697	\$160	0.01%
<b>Total</b>	<b>\$375,715,122</b>	<b>\$375,985,505</b>	<b>(\$270,383)</b>	<b>(0.07%)</b>

Notes:

- (1) Twelve-month totals from Form 42-7A
- (2) As approved in Order No. PSC-2025-0437-FOF-EI
- (3) Column (1) - Column (2)
- (4) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 Variance Report of Capital Projects - Recoverable Costs

Form 42-6A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Total Recoverable Costs for Capital Projects	\$375,715,122	\$375,985,505	(\$270,383)	(0.07%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$0	\$0	\$0	0%
b. Demand	\$375,715,122	\$375,985,505	(\$270,383)	(0.07%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$29,170,994	\$29,172,616	(\$1,622)	(0.01%)
b. 12 CP Demand	\$330,003,303	\$330,240,533	(\$237,230)	(0.07%)
c. GCP Demand	\$709,463	\$730,286	(\$20,823)	(2.85%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	\$359,883,760	\$360,143,435	(\$259,675)	(0.07%)

Notes:

- (1) Twelve-month totals from Form 42-7A
- (2) As approved in Order No. PSC-2025-0437-FOF-EI
- (3) Column (1) - Column (2)
- (4) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
2 - Low NOX Burner Technology	Base	\$160,049	\$155,405	\$154,945	\$154,486	\$154,026	\$153,567	\$153,107	\$152,648	\$152,188	\$151,728	\$151,269	\$150,809	\$1,844,227
2 - Low NOX Burner Technology	Peaking	\$13,394	\$17,514	\$17,450	\$17,386	\$17,322	\$17,257	\$17,193	\$17,129	\$17,065	\$17,000	\$16,936	\$16,872	\$202,518
3 - Continuous Emission Monitoring Systems	Base	\$45,772	\$43,625	\$43,494	\$43,364	\$43,234	\$43,103	\$42,973	\$42,843	\$42,735	\$42,628	\$42,500	\$42,372	\$518,642
3 - Continuous Emission Monitoring Systems	Intermediate	\$31,347	\$31,262	\$31,178	\$31,093	\$31,008	\$30,924	\$30,839	\$30,755	\$30,759	\$30,763	\$30,679	\$30,530	\$371,138
3 - Continuous Emission Monitoring Systems	Peaking	\$15,281	\$17,250	\$17,201	\$17,152	\$17,104	\$17,055	\$17,006	\$16,958	\$16,909	\$16,860	\$16,812	\$16,763	\$202,350
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$4,678	\$6,156	\$6,133	\$6,111	\$6,088	\$6,065	\$6,042	\$6,020	\$5,997	\$5,974	\$5,951	\$5,929	\$71,144
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$63,517	\$63,441	\$63,365	\$63,289	\$63,213	\$63,137	\$63,060	\$62,984	\$62,908	\$62,832	\$62,756	\$62,680	\$757,182
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$34,260	\$34,177	\$34,095	\$34,012	\$33,930	\$33,848	\$33,765	\$33,683	\$33,601	\$33,518	\$33,436	\$33,354	\$405,679
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$45,461	\$43,733	\$43,506	\$43,280	\$43,053	\$42,826	\$42,599	\$42,372	\$42,145	\$41,919	\$41,682	\$41,446	\$514,022
8 - Oil Spill Cleanup/Response Equipment	Base	\$108	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$2,483
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$21	\$21	\$258
8 - Oil Spill Cleanup/Response Equipment	General	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$27	\$27	\$27	\$27	\$331
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$5,993	\$5,703	\$5,690	\$5,678	\$5,665	\$5,652	\$5,640	\$5,613	\$5,878	\$6,176	\$6,181	\$6,168	\$70,038
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$252	\$143	\$143	\$142	\$142	\$141	\$141	\$134	\$455	\$454	\$454	\$454	\$2,874
10 - Relocate Storm Water Runoff	Base	\$423	\$422	\$421	\$419	\$418	\$417	\$416	\$415	\$413	\$412	\$411	\$410	\$4,996
11 - Air Quality Compliance	Base	\$13,290,628	\$12,890,076	\$12,861,796	\$12,834,057	\$12,802,410	\$12,765,690	\$12,730,534	\$12,695,482	\$12,660,709	\$12,626,393	\$12,587,412	\$12,565,717	\$153,310,903
11 - Air Quality Compliance	General	\$55	\$55	\$55	\$55	\$55	\$55	\$54	\$54	\$54	\$54	\$54	\$53	\$652
11 - Air Quality Compliance	Intermediate	\$973,285	\$1,471,650	\$1,470,654	\$1,470,010	\$1,471,468	\$1,475,781	\$1,479,044	\$1,478,600	\$1,476,629	\$1,473,993	\$1,470,280	\$1,466,486	\$17,157,881
11 - Air Quality Compliance	Peaking	\$2,335,364	\$2,200,694	\$2,194,809	\$2,187,160	\$2,179,194	\$2,172,405	\$2,165,616	\$2,158,828	\$2,152,039	\$2,145,250	\$2,138,520	\$2,135,065	\$26,164,944
11 - Air Quality Compliance	Transmission	\$38,751	\$38,671	\$38,591	\$38,510	\$38,430	\$38,350	\$38,270	\$38,190	\$38,109	\$38,029	\$37,949	\$37,869	\$459,720
12 - Scherer Discharge Pipeline	Base	\$2,193	\$2,187	\$2,180	\$2,174	\$2,167	\$2,161	\$2,154	\$2,148	\$2,141	\$2,135	\$2,128	\$2,122	\$25,890
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$34,839	\$34,842	\$34,678	\$34,616	\$35,785	\$35,655	\$34,472	\$34,959	\$35,760	\$37,736	\$39,631	\$37,104	\$430,075
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,456	\$4,456
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$6,869	\$6,859	\$6,849	\$6,839	\$6,828	\$6,818	\$6,808	\$6,797	\$6,787	\$6,777	\$6,767	\$6,756	\$81,754
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$5,553	\$5,536	\$5,520	\$5,503	\$5,487	\$5,471	\$5,454	\$5,438	\$5,421	\$5,405	\$5,389	\$5,372	\$65,548
16 - St. Lucie Turtle Nets	Base	\$59,176	\$59,104	\$59,031	\$58,959	\$58,886	\$58,814	\$58,741	\$58,669	\$58,596	\$58,524	\$58,452	\$58,379	\$705,331
22 - Pipeline Integrity Management	Base	\$1,529	\$2,551	\$2,548	\$2,544	\$2,540	\$2,536	\$2,533	\$2,529	\$2,525	\$2,521	\$2,518	\$2,514	\$29,389
22 - Pipeline Integrity Management	Intermediate	\$18,472	\$18,421	\$18,383	\$18,345	\$18,307	\$18,269	\$18,231	\$18,193	\$18,155	\$18,117	\$18,080	\$18,042	\$219,016
22 - Pipeline Integrity Management	Peaking	\$1,014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,014
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$130,597	\$125,690	\$125,438	\$123,731	\$122,001	\$121,738	\$121,474	\$121,211	\$120,947	\$120,684	\$120,421	\$120,157	\$1,474,089
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,607	\$21,571	\$21,536	\$21,500	\$21,464	\$21,428	\$21,392	\$21,356	\$21,320	\$21,285	\$21,249	\$21,213	\$256,921
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$2,209	\$2,206	\$2,203	\$2,201	\$2,198	\$2,195	\$2,192	\$2,190	\$2,188	\$2,185	\$2,182	\$2,179	\$26,362
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$77,710	\$77,889	\$78,095	\$78,343	\$78,480	\$78,594	\$78,685	\$78,758	\$78,803	\$78,835	\$78,856	\$78,877	\$978,180
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$42,313	\$46,777	\$46,608	\$46,440	\$46,265	\$46,091	\$45,916	\$45,741	\$45,567	\$45,392	\$45,218	\$45,043	\$547,370
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$31,554	\$31,808	\$31,754	\$31,701	\$31,648	\$31,595	\$31,542	\$31,489	\$31,436	\$31,383	\$31,330	\$31,277	\$378,521
24 - Manatee Reburn	Base	\$97,282	\$149,257	\$148,923	\$148,589	\$148,255	\$147,921	\$147,587	\$147,252	\$146,918	\$146,584	\$146,250	\$145,916	\$1,720,735
24 - Manatee Reburn	Peaking	\$52,309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,309
24 - Manatee Reburn	General	\$543	\$542	\$540	\$539	\$538	\$537	\$536	\$535	\$534	\$533	\$532	\$531	\$6,441
27 - Lowest Quality Water Source	Base	\$120,454	\$113,596	\$113,219	\$112,842	\$112,465	\$112,088	\$111,712	\$111,335	\$110,958	\$110,581	\$110,204	\$109,827	\$1,349,281
27 - Lowest Quality Water Source	Intermediate	\$230,287	\$230,370	\$229,837	\$229,304	\$228,770	\$228,237	\$227,704	\$227,171	\$226,637	\$226,104	\$225,571	\$225,038	\$2,735,031
27 - Lowest Quality Water Source	Peaking	\$16,168	\$21,957	\$21,881	\$21,804	\$21,728	\$21,651	\$21,575	\$21,498	\$21,422	\$21,345	\$21,269	\$21,192	\$253,491
28 - CWA 316(b) Phase II Rule	Intermediate	\$43,469	\$43,370	\$43,271	\$43,172	\$43,073	\$42,974	\$42,875	\$42,776	\$42,677	\$42,578	\$42,479	\$42,380	\$516,077
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$61,290	\$63,884	\$66,356	\$69,538	\$71,981	\$73,757	\$75,303	\$76,712	\$80,812	\$87,397	\$91,633	\$93,435	\$912,098
35 - Martin Plant Drinking Water System Compliance	Peaking	\$1,848	\$1,843	\$1,837	\$1,832	\$1,827	\$1,821	\$1,816	\$1,810	\$1,805	\$1,799	\$1,794	\$1,788	\$21,820
36 - Low-Level Radioactive Waste Storage	Base	\$125,534	\$125,312	\$125,089	\$124,867	\$124,644	\$124,422	\$124,199	\$123,976	\$123,754	\$123,531	\$123,308	\$123,086	\$1,491,724
37 - DeSoto Next Generation Solar Energy Center	Solar	\$876,137	\$873,499	\$870,506	\$867,581	\$864,658	\$861,908	\$859,128	\$856,062	\$853,123	\$850,283	\$847,325	\$844,266	\$10,324,477
38 - Space Coast Next Generation Solar Energy Center	Solar	\$413,970	\$413,274	\$411,874	\$410,474	\$409,074	\$407,674	\$406,274	\$404,874	\$403,475	\$402,075	\$400,675	\$399,275	\$4,882,989
39 - Martin Next Generation Solar Energy Center	Intermediate	\$2,825,614	\$2,816,063	\$2,807,738	\$2,799,849	\$2,791,635	\$2,783,302	\$2,774,378	\$2,765,435	\$2,756,585	\$2,747,690	\$2,738,542	\$2,729,265	\$33,336,097
41 - Manatee Temporary Heating System	Distribution	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$20,225
41 - Manatee Temporary Heating System	Intermediate	\$64,040	\$63,801	\$63,561	\$63,322	\$63,082	\$62,843	\$62,603	\$62,363	\$62,124	\$61,884	\$61,645	\$61,405	\$752,674
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$610,290	\$610,571	\$611,844	\$612,065	\$611,940	\$612,237	\$614,494	\$614,868	\$608,117	\$602,468	\$601,375	\$600,282	\$7,310,552
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$1,122	\$1,120	\$1,118	\$1,116	\$1,114	\$1,112	\$1,110	\$1,108	\$1,106	\$1,104	\$1,102	\$1,100	\$13,337
47 - NPDES Permit Renewal Requirements	Base	\$121,676	\$112,485	\$112,175	\$111,866	\$111,556	\$111,246	\$110,937	\$110,627	\$110,317	\$110,008	\$109,698	\$109,388	\$1,341,979
47 - NPDES Permit Renewal Requirements	Intermediate	\$32,199	\$32,114	\$32,029	\$31,944	\$31,859	\$31,774	\$31,689	\$31,603	\$31,518	\$31,433	\$31,348	\$31,263	\$380,772
47 - NPDES Permit Renewal Requirements	Peaking	\$30,356	\$39,077	\$38,918	\$38,758	\$38,599	\$38,439	\$38,280	\$38,120	\$37,961	\$37,801	\$37,642	\$37,482	\$451,433
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$49,840	\$39,713	\$39,613	\$39,513	\$39,413	\$39,313	\$39,213	\$39,113	\$39,013	\$38,912	\$38,812	\$38,712	\$481,181
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	\$10,707	\$18,767	\$19,321	\$19,843	\$20,120	\$22,821	\$25,500	\$32,606	\$31,034	\$32,405	\$33,874	\$34,894	\$295,892
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	\$4,928	\$7,345	\$7,327	\$7,308	\$7,290	\$7,271	\$7,253	\$7,234	\$7,216	\$7,197	\$7,179	\$7,160	\$84,708
54 - Coal Combustion Residuals	Base	\$1,983,388	\$2,015,188	\$2,007,923	\$2,003,147	\$1,999,167	\$1,992,689	\$1,986,758	\$1,984,807	\$1,983,918	\$1,983,224	\$1,984,038	\$1,988,889	\$23,913,136

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

Capital Projects	Strata	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
54 - Coal Combustion Residuals	Distribution	\$167	\$167	\$166	\$166	\$166	\$165	\$165	\$165	\$165	\$164	\$164	\$164	\$1,984
54 - Coal Combustion Residuals	General	\$25,844	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,844
54 - Coal Combustion Residuals	Intermediate	\$1,659,310	\$1,666,593	\$1,670,507	\$1,673,703	\$1,673,716	\$1,671,213	\$1,668,317	\$1,667,840	\$1,666,999	\$1,665,652	\$1,665,812	\$1,667,625	\$20,017,287
54 - Coal Combustion Residuals	Peaking	(\$8,854)	(\$18,106)	(\$18,109)	(\$18,112)	(\$18,115)	(\$18,038)	(\$17,956)	(\$17,940)	(\$17,514)	(\$16,769)	(\$16,052)	(\$15,257)	(\$200,823)
123 - The Protected Species Project	Intermediate	\$5,122	\$5,120	\$5,117	\$4,977	\$4,840	\$4,848	\$4,861	\$4,877	\$4,906	\$4,930	\$4,957	\$4,976	\$59,528
124 - FPL Miami-Dade Clean Water Recovery Center	Base	\$1,743,596	\$2,860,443	\$2,863,072	\$2,885,736	\$2,907,258	\$2,901,526	\$2,896,744	\$2,892,551	\$2,886,465	\$2,881,886	\$2,877,240	\$2,872,595	\$33,469,110
124 - FPL Miami-Dade Clean Water Recovery Center	General	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$1,112,736	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,112,736
401 - Air Quality Assurance Testing	Base	\$977	\$959	\$953	\$946	\$940	\$934	\$928	\$921	\$915	\$909	\$903	\$897	\$11,182
401 - Air Quality Assurance Testing	Peaking	\$167	\$177	\$176	\$175	\$174	\$173	\$172	\$170	\$169	\$168	\$167	\$166	\$2,054
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$323,787	\$309,031	\$308,049	\$307,066	\$306,083	\$305,100	\$304,117	\$303,134	\$302,151	\$301,168	\$300,186	\$299,203	\$3,669,074
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	\$34,612	\$48,229	\$48,074	\$47,920	\$47,765	\$47,610	\$47,455	\$47,300	\$47,146	\$46,991	\$46,836	\$46,681	\$556,619
403 - GCEC 7 Flue Gas Conditioning	Base	\$13,949	\$13,174	\$13,135	\$13,096	\$13,057	\$13,018	\$12,979	\$12,940	\$12,901	\$12,862	\$12,823	\$12,784	\$156,718
403 - GCEC 7 Flue Gas Conditioning	Peaking	\$1,708	\$2,437	\$2,429	\$2,422	\$2,415	\$2,408	\$2,401	\$2,393	\$2,386	\$2,379	\$2,372	\$2,364	\$28,114
408 - GCEC Cooling Tower Cell	Base	\$4,949	\$4,674	\$4,660	\$4,646	\$4,632	\$4,619	\$4,605	\$4,591	\$4,577	\$4,563	\$4,549	\$4,535	\$55,600
408 - GCEC Cooling Tower Cell	Peaking	\$606	\$864	\$862	\$859	\$857	\$854	\$852	\$849	\$847	\$844	\$841	\$839	\$9,974
410 - GCEC Diesel Fuel Oil Remediation	Base	\$72	\$72	\$71	\$71	\$70	\$70	\$69	\$68	\$67	\$67	\$67	\$66	\$832
410 - GCEC Diesel Fuel Oil Remediation	Peaking	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$12	\$12	\$12	\$154
413 - Sodium Injection System	Base	\$1,254	\$1,184	\$1,180	\$1,177	\$1,173	\$1,170	\$1,166	\$1,163	\$1,159	\$1,156	\$1,152	\$1,149	\$14,084
413 - Sodium Injection System	Peaking	\$153	\$219	\$218	\$218	\$217	\$216	\$216	\$215	\$214	\$214	\$213	\$212	\$2,526
414 - Smith Stormwater Collection System	Intermediate	\$6,686	\$6,642	\$6,598	\$6,554	\$6,510	\$6,466	\$6,422	\$6,378	\$6,334	\$6,290	\$6,246	\$6,202	\$77,326
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$6,447	\$6,437	\$6,427	\$6,417	\$6,407	\$6,396	\$6,386	\$77,307
416 - Daniel Ash Management Project	Base	\$80,606	\$80,330	\$80,054	\$79,777	\$79,501	\$79,225	\$97,372	\$115,518	\$115,242	\$114,966	\$114,690	\$114,413	\$1,151,693
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$744,300	\$709,710	\$707,421	\$705,132	\$702,843	\$700,555	\$698,266	\$695,977	\$693,688	\$691,400	\$689,111	\$686,822	\$8,425,225
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	\$853	\$1,211	\$1,207	\$1,204	\$1,200	\$1,196	\$1,193	\$1,189	\$1,185	\$1,182	\$1,178	\$1,174	\$13,972
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	\$82,415	\$113,979	\$113,604	\$113,229	\$112,854	\$112,479	\$112,104	\$111,729	\$111,354	\$110,979	\$110,604	\$110,230	\$1,315,564
422 - Precipitator Upgrades for CAM Compliance	Base	\$71,013	\$67,067	\$66,868	\$66,670	\$66,471	\$66,272	\$66,074	\$65,875	\$65,676	\$65,477	\$65,279	\$65,080	\$797,822
422 - Precipitator Upgrades for CAM Compliance	Peaking	\$8,693	\$12,404	\$12,368	\$12,331	\$12,294	\$12,257	\$12,221	\$12,184	\$12,147	\$12,111	\$12,074	\$12,037	\$143,122
427 - General Water Quality	Base	\$179,775	\$169,237	\$168,787	\$168,336	\$167,885	\$167,435	\$166,984	\$166,532	\$166,081	\$165,630	\$165,179	\$164,728	\$2,016,589
427 - General Water Quality	Intermediate	\$17	\$26	\$26	\$25	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$302
427 - General Water Quality	Peaking	\$21,306	\$31,302	\$31,218	\$31,135	\$31,051	\$30,968	\$30,885	\$30,801	\$30,718	\$30,634	\$30,551	\$30,468	\$361,037
427 - General Water Quality	Transmission	\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$3,117	\$3,112	\$3,107	\$3,102	\$3,097	\$3,092	\$3,087	\$37,375
NA - Emissions Allowances	Base	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$20)
Smith Units 1 & 2 Reg Asset	Intermediate	\$202,399	\$201,521	\$200,643	\$199,766	\$198,888	\$198,010	\$197,133	\$196,255	\$195,377	\$194,500	\$193,622	\$192,744	\$2,370,857
<b>Total</b>		<b>\$31,597,310</b>	<b>\$31,548,823</b>	<b>\$31,494,179</b>	<b>\$31,459,153</b>	<b>\$31,417,917</b>	<b>\$31,345,981</b>	<b>\$31,294,141</b>	<b>\$31,247,180</b>	<b>\$31,177,702</b>	<b>\$31,111,034</b>	<b>\$31,042,878</b>	<b>\$30,978,825</b>	<b>\$375,715,122</b>

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

Capital Projects	Strata						
		(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data Twelve Month Total	Jurisdictionalization Jurisdictional Factor		Method of Classification Energy		
2 - Low NOX Burner Technology	Base	\$1,844,227	96.010976%	\$1,770,660	\$1,770,660	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$202,518	94.942846%	\$192,276	\$192,276	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$518,642	96.010976%	\$497,953	\$497,953	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$371,138	95.415719%	\$354,124	\$354,124	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$202,350	94.942846%	\$192,117	\$192,117	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$71,144	96.010976%	\$68,306	\$5,254	\$63,052	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$757,182	96.942531%	\$734,031	\$56,464	\$677,567	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$405,679	95.415719%	\$387,082	\$29,776	\$357,306	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$514,022	94.942846%	\$488,027	\$37,541	\$450,486	\$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$0	96.010976%	\$0	\$0	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$2,483	96.010976%	\$2,384	\$183	\$2,201	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$258	100.000000%	\$258	\$0	\$0	\$258
8 - Oil Spill Cleanup/Response Equipment	General	\$331	96.942531%	\$321	\$25	\$296	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$70,038	95.415719%	\$66,827	\$5,141	\$61,687	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$2,874	94.942846%	\$2,728	\$210	\$2,519	\$0
10 - Relocate Storm Water Runoff	Base	\$4,996	96.010976%	\$4,797	\$369	\$4,428	\$0
11 - Air Quality Compliance	Base	\$153,310,903	96.010976%	\$147,195,294	\$11,322,715	\$135,872,579	\$0
11 - Air Quality Compliance	General	\$652	96.942531%	\$632	\$632	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$17,157,881	95.415719%	\$16,371,315	\$1,259,332	\$15,111,983	\$0
11 - Air Quality Compliance	Peaking	\$26,164,944	94.942846%	\$24,841,742	\$1,910,903	\$22,930,839	\$0
11 - Air Quality Compliance	Transmission	\$459,720	88.780684%	\$408,142	\$0	\$408,142	\$0
12 - Scherer Discharge Pipeline	Base	\$25,890	96.010976%	\$24,858	\$1,912	\$22,945	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$430,075	100.000000%	\$430,075	\$0	\$0	\$430,075
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$4,456	96.942531%	\$4,320	\$0	\$4,320	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$81,754	88.780684%	\$72,582	\$0	\$72,582	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$65,548	94.942846%	\$62,233	\$4,787	\$57,446	\$0
16 - St. Lucie Turtle Nets	Base	\$705,331	96.010976%	\$677,195	\$52,092	\$625,103	\$0
22 - Pipeline Integrity Management	Base	\$29,389	96.010976%	\$28,216	\$2,170	\$26,046	\$0
22 - Pipeline Integrity Management	Intermediate	\$219,016	95.415719%	\$208,976	\$16,075	\$192,901	\$0
22 - Pipeline Integrity Management	Peaking	\$1,014	94.942846%	\$962	\$74	\$888	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$1,474,089	96.010976%	\$1,415,287	\$108,868	\$1,306,419	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$256,921	100.000000%	\$256,921	\$0	\$0	\$256,921
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$26,362	96.942531%	\$25,556	\$1,966	\$23,590	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$978,180	95.415719%	\$933,337	\$71,795	\$861,542	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$547,370	94.942846%	\$519,689	\$39,976	\$479,713	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$378,521	88.780684%	\$336,053	\$0	\$336,053	\$0
24 - Manatee Return	Base	\$1,720,735	96.010976%	\$1,652,094	\$1,652,094	\$0	\$0

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

Capital Projects	Strata	(1) (2) (3) (4) (5) (6)						
		Monthly Data		Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand	
24 - Manatee Reburn	Peaking	\$52,309	94.942846%	\$49,664	\$49,664	\$0	\$0	
26 - UST Remove/Replacement	General	\$6,441	96.942531%	\$6,244	\$480	\$5,764	\$0	
27 - Lowest Quality Water Source	Base	\$1,349,281	96.010976%	\$1,295,458	\$99,651	\$1,195,807	\$0	
27 - Lowest Quality Water Source	Intermediate	\$2,735,031	95.415719%	\$2,609,649	\$200,742	\$2,408,907	\$0	
27 - Lowest Quality Water Source	Peaking	\$253,491	94.942846%	\$240,672	\$0	\$240,672	\$0	
28 - CWA 316(b) Phase II Rule	Intermediate	\$516,077	95.415719%	\$492,419	\$37,878	\$454,540	\$0	
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$912,098	96.010976%	\$875,714	\$67,363	\$808,351	\$0	
35 - Martin Plant Drinking Water System Compliance	Peaking	\$21,820	94.942846%	\$20,717	\$1,594	\$19,123	\$0	
36 - Low-Level Radioactive Waste Storage	Base	\$1,491,724	96.010976%	\$1,432,219	\$110,171	\$1,322,048	\$0	
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,324,477	96.010976%	\$9,912,631	\$762,510	\$9,150,121	\$0	
38 - Space Coast Next Generation Solar Energy Center	Solar	\$4,882,989	96.010976%	\$4,688,205	\$360,631	\$4,327,574	\$0	
39 - Martin Next Generation Solar Energy Center	Intermediate	\$33,336,097	95.415719%	\$31,807,876	\$2,446,760	\$29,361,117	\$0	
41 - Manatee Temporary Heating System	Distribution	\$20,225	100.000000%	\$20,225	\$0	\$0	\$20,225	
41 - Manatee Temporary Heating System	Intermediate	\$752,674	95.415719%	\$718,169	\$55,244	\$662,925	\$0	
41 - Manatee Temporary Heating System	Transmission	\$0	88.780684%	\$0	\$0	\$0	\$0	
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,310,552	96.010976%	\$7,018,932	\$539,918	\$6,479,014	\$0	
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,337	95.415719%	\$12,725	\$0	\$12,725	\$0	
47 - NPDES Permit Renewal Requirements	Base	\$1,341,979	96.010976%	\$1,288,447	\$0	\$1,288,447	\$0	
47 - NPDES Permit Renewal Requirements	Intermediate	\$380,772	95.415719%	\$363,316	\$0	\$363,316	\$0	
47 - NPDES Permit Renewal Requirements	Peaking	\$451,433	94.942846%	\$428,603	\$0	\$428,603	\$0	
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$481,181	96.010976%	\$461,987	\$35,537	\$426,449	\$0	
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	\$295,892	95.415719%	\$282,327	\$21,717	\$260,610	\$0	
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	\$84,708	94.942846%	\$80,424	\$6,186	\$74,238	\$0	
54 - Coal Combustion Residuals	Base	\$23,913,136	96.010976%	\$22,959,235	\$1,766,095	\$21,193,140	\$0	
54 - Coal Combustion Residuals	Distribution	\$1,984	100.000000%	\$1,984	\$0	\$0	\$1,984	
54 - Coal Combustion Residuals	General	\$25,844	96.942531%	\$25,053	\$0	\$25,053	\$0	
54 - Coal Combustion Residuals	Intermediate	\$20,017,287	95.415719%	\$19,099,638	\$1,469,203	\$17,630,435	\$0	
54 - Coal Combustion Residuals	Peaking	(\$200,823)	94.942846%	(\$190,667)	(\$14,667)	(\$176,000)	\$0	
123 - The Protected Species Project	Intermediate	\$59,528	95.415719%	\$56,799	\$0	\$56,799	\$0	
124 - FPL Miami-Dade Clean Water Recovery Center	Base	\$33,469,110	96.010976%	\$32,134,019	\$0	\$32,134,019	\$0	
124 - FPL Miami-Dade Clean Water Recovery Center	General	(\$0)	96.942531%	(\$0)	\$0	(\$0)	\$0	
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$1,112,736	95.415719%	\$1,061,726	\$0	\$1,061,726	\$0	
401 - Air Quality Assurance Testing	Base	\$11,182	96.010976%	\$10,736	\$826	\$9,910	\$0	
401 - Air Quality Assurance Testing	Peaking	\$2,054	94.942846%	\$1,951	\$150	\$1,801	\$0	
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$3,669,074	96.010976%	\$3,522,713	\$270,978	\$3,251,735	\$0	
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	\$556,619	94.942846%	\$528,470	\$40,652	\$487,818	\$0	
403 - GCEC 7 Flue Gas Conditioning	Base	\$156,718	96.010976%	\$150,467	\$11,574	\$138,893	\$0	

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Calculation of the Final True-Up Amount for the Period  
Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

Capital Projects	Strata	(1) (2) (3) (4) (5) (6)					
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
403 - GCEC 7 Flue Gas Conditioning	Peaking	\$28,114	94.942846%	\$26,692	\$2,053	\$24,639	\$0
408 - GCEC Cooling Tower Cell	Base	\$55,600	96.010976%	\$53,382	\$4,106	\$49,276	\$0
408 - GCEC Cooling Tower Cell	Peaking	\$9,974	94.942846%	\$9,470	\$728	\$8,741	\$0
410 - GCEC Diesel Fuel Oil Remediation	Base	\$832	96.010976%	\$798	\$61	\$737	\$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	\$154	94.942846%	\$146	\$11	\$135	\$0
413 - Sodium Injection System	Base	\$14,084	96.010976%	\$13,522	\$1,040	\$12,482	\$0
413 - Sodium Injection System	Peaking	\$2,526	94.942846%	\$2,399	\$185	\$2,214	\$0
414 - Smith Stormwater Collection System	Intermediate	\$77,326	95.415719%	\$73,781	\$5,675	\$68,106	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$77,307	95.415719%	\$73,763	\$5,674	\$68,089	\$0
416 - Daniel Ash Management Project	Base	\$1,151,693	96.010976%	\$1,105,752	\$85,058	\$1,020,694	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$8,425,225	96.010976%	\$8,089,141	\$622,242	\$7,466,899	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	\$13,972	95.415719%	\$13,331	\$1,025	\$12,306	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	\$1,315,564	94.942846%	\$1,249,034	\$96,080	\$1,152,954	\$0
422 - Precipitator Upgrades for CAM Compliance	Base	\$797,822	96.010976%	\$765,997	\$58,923	\$707,074	\$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	\$143,122	94.942846%	\$135,884	\$10,453	\$125,431	\$0
427 - General Water Quality	Base	\$2,016,589	96.010976%	\$1,936,146	\$148,934	\$1,787,212	\$0
427 - General Water Quality	General	\$0	96.942531%	\$0	\$0	\$0	\$0
427 - General Water Quality	Intermediate	\$302	95.415719%	\$288	\$22	\$266	\$0
427 - General Water Quality	Peaking	\$361,037	94.942846%	\$342,779	\$26,368	\$316,411	\$0
427 - General Water Quality	Transmission	\$37,375	88.780684%	\$33,182	\$0	\$33,182	\$0
NA - Emissions Allowances	Base	(\$20)	96.010976%	(\$19)	\$0	(\$19)	\$0
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,370,857	95.415719%	\$2,262,171	\$174,013	\$2,088,158	\$0
	Total	\$375,715,122		\$359,883,760	\$29,170,994	\$330,003,303	\$709,463

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Final True-Up  
 Calculation of the Final True-Up Amount for the Period  
 Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
1. Total of Capital Projects	\$31,597,310	\$31,548,823	\$31,494,179	\$31,459,153	\$31,417,917	\$31,345,981	\$31,294,141	\$31,247,180	\$31,177,702	\$31,111,034	\$31,042,878	\$30,978,825	\$375,715,122
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	\$20,029,184	\$20,731,316	\$20,695,593	\$20,681,136	\$20,661,320	\$20,607,900	\$20,577,694	\$20,550,137	\$20,499,199	\$20,454,005	\$20,407,774	\$20,380,431	\$246,275,688
Production - Intermediate	\$7,342,126	\$6,732,310	\$6,725,547	\$6,718,727	\$6,710,149	\$6,704,342	\$6,696,496	\$6,689,567	\$6,682,499	\$6,670,883	\$6,659,154	\$6,629,327	\$80,961,126
Production - Peaking	\$2,705,060	\$2,593,390	\$2,586,055	\$2,576,957	\$2,567,534	\$2,559,370	\$2,551,210	\$2,542,977	\$2,535,310	\$2,527,978	\$2,520,512	\$2,516,388	\$30,782,742
Production - Solar	\$1,290,107	\$1,286,774	\$1,282,380	\$1,278,056	\$1,273,732	\$1,269,582	\$1,265,402	\$1,260,937	\$1,256,597	\$1,252,358	\$1,247,999	\$1,243,541	\$15,207,466
General	\$92,195	\$66,271	\$66,191	\$66,111	\$66,031	\$65,951	\$65,871	\$65,791	\$65,711	\$65,631	\$65,551	\$69,960	\$821,267
Transmission	\$80,317	\$80,474	\$80,326	\$80,178	\$80,029	\$79,881	\$79,732	\$79,584	\$79,435	\$79,287	\$79,138	\$78,990	\$957,370
Distribution	\$58,320	\$58,288	\$58,087	\$57,989	\$59,121	\$58,956	\$57,736	\$58,187	\$58,952	\$60,891	\$62,750	\$60,187	\$709,463
4. Retail Energy Jurisdictional Factors													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%
5. Retail Demand Jurisdictional Factors													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
6. Jurisdictional Recoverable Costs													
Production - Base	\$19,230,215	\$19,904,339	\$19,870,041	\$19,856,161	\$19,837,135	\$19,785,846	\$19,756,844	\$19,730,387	\$19,681,481	\$19,638,090	\$19,593,703	\$19,567,451	\$236,451,692
Production - Intermediate	\$7,005,542	\$6,423,682	\$6,417,229	\$6,410,722	\$6,402,537	\$6,396,996	\$6,389,510	\$6,382,898	\$6,376,154	\$6,365,071	\$6,353,879	\$6,325,420	\$77,249,641
Production - Peaking	\$2,568,261	\$2,462,238	\$2,455,275	\$2,446,636	\$2,437,690	\$2,429,938	\$2,422,192	\$2,414,375	\$2,407,095	\$2,400,135	\$2,393,046	\$2,389,131	\$29,226,012
Production - Solar	\$1,238,645	\$1,235,444	\$1,231,226	\$1,227,074	\$1,222,923	\$1,218,938	\$1,214,925	\$1,210,638	\$1,206,471	\$1,202,401	\$1,198,216	\$1,193,936	\$14,600,836
General	\$89,376	\$64,245	\$64,168	\$64,090	\$64,012	\$63,934	\$63,857	\$63,779	\$63,702	\$63,624	\$63,547	\$67,821	\$796,157
Transmission	\$71,306	\$71,446	\$71,314	\$71,182	\$71,050	\$70,919	\$70,787	\$70,655	\$70,523	\$70,391	\$70,259	\$70,128	\$849,959
Distribution	\$58,320	\$58,288	\$58,087	\$57,989	\$59,121	\$58,956	\$57,736	\$58,187	\$58,952	\$60,891	\$62,750	\$60,187	\$709,463
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$30,261,666	\$30,219,681	\$30,167,338	\$30,133,853	\$30,094,468	\$30,025,527	\$29,975,850	\$29,930,920	\$29,864,378	\$29,800,604	\$29,735,400	\$29,674,074	\$359,883,760

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>2 - Low NOX Burner Technology</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$20,476)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,476)
b. Additions to Plant		(\$20,476)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,476)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$1,110,314	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,110,314
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)														
	\$8,606,159	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683	\$8,585,683
3. Less: Accumulated Depreciation														
	\$1,920,985	\$1,948,337	\$1,980,859	\$2,013,380	\$2,045,901	\$2,078,423	\$2,110,944	\$2,143,466	\$2,175,987	\$2,208,508	\$2,241,030	\$2,273,551	\$2,306,073	\$2,306,073
a. Less: Capital Recovery Unamortized Balance														
	(\$7,146,526)	(\$6,001,479)	(\$5,971,915)	(\$5,942,351)	(\$5,912,787)	(\$5,883,223)	(\$5,853,659)	(\$5,824,095)	(\$5,794,531)	(\$5,764,968)	(\$5,735,404)	(\$5,705,840)	(\$5,676,276)	(\$5,676,276)
4. CWIP														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)														
	\$13,831,700	\$12,638,825	\$12,576,739	\$12,514,654	\$12,452,569	\$12,390,483	\$12,328,398	\$12,266,313	\$12,204,227	\$12,142,142	\$12,080,057	\$12,017,971	\$11,955,886	\$11,955,886
6. Average Net Investment														
		\$13,235,262	\$12,607,782	\$12,545,697	\$12,483,611	\$12,421,526	\$12,359,441	\$12,297,355	\$12,235,270	\$12,173,185	\$12,111,099	\$12,049,014	\$11,986,929	\$11,986,929
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)														
		\$80,468	\$76,653	\$76,276	\$75,898	\$75,521	\$75,143	\$74,766	\$74,388	\$74,011	\$73,633	\$73,256	\$72,879	\$902,893
b. Debt Component (Line 6 x debt rate) (c) (f)														
		\$17,496	\$16,666	\$16,584	\$16,502	\$16,420	\$16,338	\$16,256	\$16,174	\$16,092	\$16,010	\$15,928	\$15,846	\$196,310
8. Investment Expenses														
a. Depreciation (d)														
		\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$32,521	\$390,257
b. Amortization (e)														
		\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$29,564	\$354,767
c. Dismantlement														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$160,049	\$155,405	\$154,945	\$154,486	\$154,026	\$153,567	\$153,107	\$152,648	\$152,188	\$151,728	\$151,269	\$150,809	\$1,844,227

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>2 - Low NOX Burner Technology</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$20,476	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,476
b. Additions to Plant		\$20,476	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,476
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,110,314)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,110,314)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476	\$20,476
3. Less: Accumulated Depreciation	(\$0)	\$5,254	\$5,338	\$5,423	\$5,508	\$5,593	\$5,678	\$5,762	\$5,847	\$5,932	\$6,017	\$6,102	\$6,187	\$6,187
a. Less: Capital Recovery Unamortized Balance	(\$75,165)	(\$1,182,048)	(\$1,173,448)	(\$1,164,848)	(\$1,156,248)	(\$1,147,648)	(\$1,139,048)	(\$1,130,448)	(\$1,121,848)	(\$1,113,248)	(\$1,104,648)	(\$1,096,048)	(\$1,087,448)	(\$1,087,448)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$75,165	\$1,197,270	\$1,188,586	\$1,179,901	\$1,171,216	\$1,162,531	\$1,153,847	\$1,145,162	\$1,136,477	\$1,127,792	\$1,119,107	\$1,110,423	\$1,101,738	\$1,101,738
6. Average Net Investment		\$636,218	\$1,192,928	\$1,184,243	\$1,175,558	\$1,166,874	\$1,158,189	\$1,149,504	\$1,140,819	\$1,132,135	\$1,123,450	\$1,114,765	\$1,106,080	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,868	\$7,253	\$7,200	\$7,147	\$7,094	\$7,042	\$6,989	\$6,936	\$6,883	\$6,830	\$6,778	\$6,725	\$80,745
b. Debt Component (Line 6 x debt rate) (c) (f)		\$841	\$1,577	\$1,565	\$1,554	\$1,542	\$1,531	\$1,520	\$1,508	\$1,497	\$1,485	\$1,474	\$1,462	\$17,556
8. Investment Expenses														
a. Depreciation (d)		\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$1,018
b. Amortization (e)		\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$8,600	\$103,199
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,394	\$17,514	\$17,450	\$17,386	\$17,322	\$17,257	\$17,193	\$17,129	\$17,065	\$17,000	\$16,936	\$16,872	\$202,518

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>3 - Continuous Emission Monitoring Systems</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$461,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,128	\$0	\$0	\$0	\$464,878
b. Additions to Plant		\$461,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,128	\$0	\$464,878
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,128)	\$0	\$0	\$0	(\$3,128)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$1,006,733	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,006,733
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,977,650	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,439,400	\$4,442,528	\$4,442,528	
3. Less: Accumulated Depreciation	\$5,664	\$1,029,141	\$1,045,885	\$1,062,629	\$1,079,374	\$1,096,118	\$1,112,862	\$1,129,606	\$1,146,350	\$1,159,966	\$1,176,711	\$1,193,457	\$1,440,285	
a. Less: Capital Recovery Unamortized Balance	(\$114,188)	(\$113,323)	(\$112,458)	(\$111,593)	(\$110,728)	(\$109,863)	(\$108,998)	(\$108,133)	(\$107,268)	(\$106,403)	(\$105,538)	(\$104,673)	(\$333,887)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,128	\$3,128	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,086,174	\$3,523,582	\$3,505,973	\$3,488,364	\$3,470,755	\$3,453,146	\$3,435,537	\$3,417,928	\$3,400,318	\$3,388,965	\$3,371,356	\$3,353,745	\$3,336,131	
6. Average Net Investment		\$3,804,878	\$3,514,778	\$3,497,168	\$3,479,559	\$3,461,950	\$3,444,341	\$3,426,732	\$3,409,123	\$3,394,642	\$3,380,160	\$3,362,550	\$3,344,938	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$23,133	\$21,369	\$21,262	\$21,155	\$21,048	\$20,941	\$20,834	\$20,727	\$20,639	\$20,551	\$20,444	\$20,337	\$252,440
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,030	\$4,646	\$4,623	\$4,600	\$4,576	\$4,553	\$4,530	\$4,507	\$4,487	\$4,468	\$4,445	\$4,422	\$54,886
8. Investment Expenses														
a. Depreciation (d)		\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,744	\$16,746	\$16,749	\$200,936
b. Amortization (e)		\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$10,379
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$45,772	\$43,625	\$43,494	\$43,364	\$43,234	\$43,103	\$42,973	\$42,843	\$42,735	\$42,628	\$42,500	\$42,372	\$518,642

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>3 - Continuous Emission Monitoring Systems</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$22,751	\$0	\$0	\$0	\$22,751
b. Additions to Plant		\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,751	\$22,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$71,157)	(\$71,157)
d. Cost of Removal		\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,297)	\$0	\$0	\$0	(\$1,297)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,163,578	\$3,115,172	
3. Less: Accumulated Depreciation	\$680,448	\$688,769	\$697,089	\$705,410	\$713,731	\$722,051	\$730,372	\$738,693	\$747,013	\$754,038	\$762,358	\$770,679	\$777,779	
a. Less: Capital Recovery Unamortized Balance	(\$213,565)	(\$210,457)	(\$207,349)	(\$204,240)	(\$201,132)	(\$198,024)	(\$194,916)	(\$191,808)	(\$188,699)	(\$185,591)	(\$182,483)	(\$179,375)	(\$176,266)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,751	\$22,751	\$22,751	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,696,695	\$2,685,266	\$2,673,837	\$2,662,408	\$2,650,979	\$2,639,550	\$2,628,121	\$2,616,692	\$2,605,263	\$2,617,882	\$2,606,453	\$2,595,024	\$2,583,659	
6. Average Net Investment		\$2,690,980	\$2,679,551	\$2,668,122	\$2,656,694	\$2,645,265	\$2,633,836	\$2,622,407	\$2,610,978	\$2,611,573	\$2,612,167	\$2,600,738	\$2,589,342	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$16,361	\$16,291	\$16,222	\$16,152	\$16,083	\$16,013	\$15,944	\$15,874	\$15,878	\$15,882	\$15,812	\$15,743	\$192,254
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,557	\$3,542	\$3,527	\$3,512	\$3,497	\$3,482	\$3,467	\$3,451	\$3,452	\$3,453	\$3,438	\$3,423	\$41,801
8. Investment Expenses														
a. Depreciation (d)		\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,321	\$8,257	\$99,784
b. Amortization (e)		\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$37,299
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,347	\$31,262	\$31,178	\$31,093	\$31,008	\$30,924	\$30,839	\$30,755	\$30,759	\$30,763	\$30,679	\$30,530	\$371,138

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>3 - Continuous Emission Monitoring Systems</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$461,750)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$461,750)
b. Additions to Plant		(\$461,750)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$461,750)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,006,733)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,006,733)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,191,654	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904	\$729,904
3. Less: Accumulated Depreciation	\$709,368	(\$294,492)	(\$291,620)	(\$288,747)	(\$285,875)	(\$283,002)	(\$280,130)	(\$277,258)	(\$274,385)	(\$271,513)	(\$268,640)	(\$265,768)	(\$262,895)	(\$262,895)
a. Less: Capital Recovery Unamortized Balance	(\$424,695)	(\$420,992)	(\$417,289)	(\$413,585)	(\$409,882)	(\$406,179)	(\$402,476)	(\$398,773)	(\$395,070)	(\$391,366)	(\$387,663)	(\$383,960)	(\$380,257)	(\$380,257)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$906,980	\$1,445,388	\$1,438,812	\$1,432,236	\$1,425,661	\$1,419,085	\$1,412,510	\$1,405,934	\$1,399,358	\$1,392,783	\$1,386,207	\$1,379,632	\$1,373,056	\$1,373,056
6. Average Net Investment		\$1,176,184	\$1,442,100	\$1,435,524	\$1,428,949	\$1,422,373	\$1,415,797	\$1,409,222	\$1,402,646	\$1,396,071	\$1,389,495	\$1,382,919	\$1,376,344	\$1,376,344
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$7,151	\$8,768	\$8,728	\$8,688	\$8,648	\$8,608	\$8,568	\$8,528	\$8,488	\$8,448	\$8,408	\$8,368	\$101,397
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,555	\$1,906	\$1,898	\$1,889	\$1,880	\$1,872	\$1,863	\$1,854	\$1,845	\$1,837	\$1,828	\$1,819	\$22,046
8. Investment Expenses														
a. Depreciation (d)		\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$2,872	\$34,469
b. Amortization (e)		\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$3,703	\$44,438
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$15,281	\$17,250	\$17,201	\$17,152	\$17,104	\$17,055	\$17,006	\$16,958	\$16,909	\$16,860	\$16,812	\$16,763	\$202,350

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>5 - Maintenance of Stationary Above Ground Fuel Tanks</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$2,035,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,035,945
b. Additions to Plant		\$2,035,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,035,945
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$1,630,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,630,436
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945	\$2,035,945
3. Less: Accumulated Depreciation	\$0	\$1,633,320	\$1,636,204	\$1,639,089	\$1,641,973	\$1,644,857	\$1,647,741	\$1,650,626	\$1,653,510	\$1,656,394	\$1,659,278	\$1,662,163	\$1,665,047	\$1,665,047
a. Less: Capital Recovery Unamortized Balance	(\$15,771)	(\$15,583)	(\$15,395)	(\$15,207)	(\$15,020)	(\$14,832)	(\$14,644)	(\$14,457)	(\$14,269)	(\$14,081)	(\$13,893)	(\$13,706)	(\$13,518)	(\$13,518)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$15,771	\$418,207	\$415,135	\$412,063	\$408,991	\$405,919	\$402,847	\$399,775	\$396,704	\$393,632	\$390,560	\$387,488	\$384,416	\$384,416
6. Average Net Investment		\$216,989	\$416,671	\$413,599	\$410,527	\$407,455	\$404,383	\$401,311	\$398,240	\$395,168	\$392,096	\$389,024	\$385,952	\$385,952
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,319	\$2,533	\$2,515	\$2,496	\$2,477	\$2,459	\$2,440	\$2,421	\$2,403	\$2,384	\$2,365	\$2,347	\$28,158
b. Debt Component (Line 6 x debt rate) (c) (f)		\$287	\$551	\$547	\$543	\$539	\$535	\$530	\$526	\$522	\$518	\$514	\$510	\$6,122
8. Investment Expenses														
a. Depreciation (d)		\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$2,884	\$34,611
b. Amortization (e)		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$4,678	\$6,156	\$6,133	\$6,111	\$6,088	\$6,065	\$6,042	\$6,020	\$5,997	\$5,974	\$5,951	\$5,929	\$71,144

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>5 - Maintenance of Stationary Above Ground Fuel Tanks</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223
3. Less: Accumulated Depreciation	\$1,027,777	\$1,038,058	\$1,048,340	\$1,058,621	\$1,068,903	\$1,079,185	\$1,089,466	\$1,099,748	\$1,110,029	\$1,120,311	\$1,130,592	\$1,140,874	\$1,151,155	\$1,151,155
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$7,197,446	\$7,187,164	\$7,176,883	\$7,166,601	\$7,156,320	\$7,146,038	\$7,135,756	\$7,125,475	\$7,115,193	\$7,104,912	\$7,094,630	\$7,084,349	\$7,074,067	\$7,074,067
6. Average Net Investment		\$7,192,305	\$7,182,023	\$7,171,742	\$7,161,460	\$7,151,179	\$7,140,897	\$7,130,616	\$7,120,334	\$7,110,053	\$7,099,771	\$7,089,490	\$7,079,208	\$7,079,208
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$43,728	\$43,666	\$43,603	\$43,540	\$43,478	\$43,415	\$43,353	\$43,290	\$43,228	\$43,165	\$43,103	\$43,040	\$520,611
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,508	\$9,494	\$9,480	\$9,467	\$9,453	\$9,440	\$9,426	\$9,412	\$9,399	\$9,385	\$9,372	\$9,358	\$113,193
8. Investment Expenses														
a. Depreciation (d)		\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$123,378
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$63,517	\$63,441	\$63,365	\$63,289	\$63,213	\$63,137	\$63,060	\$62,984	\$62,908	\$62,832	\$62,756	\$62,680	\$757,182

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>5 - Maintenance of Stationary Above Ground Fuel Tanks</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716	\$4,267,716
3. Less: Accumulated Depreciation	\$1,211,141	\$1,219,165	\$1,227,190	\$1,235,215	\$1,243,240	\$1,251,265	\$1,259,290	\$1,267,315	\$1,275,340	\$1,283,365	\$1,291,390	\$1,299,415	\$1,307,439	\$1,315,464
a. Less: Capital Recovery Unamortized Balance	(\$74,424)	(\$71,323)	(\$68,222)	(\$65,121)	(\$62,020)	(\$58,919)	(\$55,818)	(\$52,717)	(\$49,616)	(\$46,515)	(\$43,414)	(\$40,313)	(\$37,212)	(\$34,111)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,130,999	\$3,119,874	\$3,108,748	\$3,097,622	\$3,086,496	\$3,075,370	\$3,064,244	\$3,053,118	\$3,041,992	\$3,030,866	\$3,019,741	\$3,008,615	\$2,997,489	\$2,986,363
6. Average Net Investment		\$3,125,437	\$3,114,311	\$3,103,185	\$3,092,059	\$3,080,933	\$3,069,807	\$3,058,681	\$3,047,555	\$3,036,429	\$3,025,303	\$3,014,178	\$3,003,052	\$2,991,926
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$19,002	\$18,934	\$18,867	\$18,799	\$18,732	\$18,664	\$18,596	\$18,529	\$18,461	\$18,393	\$18,326	\$18,258	\$18,191
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4,132	\$4,117	\$4,102	\$4,087	\$4,073	\$4,058	\$4,043	\$4,029	\$4,014	\$3,999	\$3,984	\$3,970	\$3,955
8. Investment Expenses														
a. Depreciation (d)		\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025	\$8,025
b. Amortization (e)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,260	\$34,177	\$34,095	\$34,012	\$33,930	\$33,848	\$33,765	\$33,683	\$33,601	\$33,518	\$33,436	\$33,354	\$33,271

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>5 - Maintenance of Stationary Above Ground Fuel Tanks</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$2,035,945)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,035,945)
b. Additions to Plant		(\$2,035,945)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,035,945)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,323)	\$0	(\$6,323)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,630,382)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,630,382)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,842,276	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$806,331	\$800,009	\$800,009	
3. Less: Accumulated Depreciation	\$2,255,723	\$627,508	\$629,676	\$631,843	\$634,011	\$636,178	\$638,346	\$640,513	\$642,680	\$644,848	\$647,015	\$642,850	\$644,998	
a. Less: Capital Recovery Unamortized Balance	(\$1,633,528)	(\$1,605,053)	(\$1,576,578)	(\$1,548,103)	(\$1,519,627)	(\$1,491,152)	(\$1,462,677)	(\$1,434,201)	(\$1,405,726)	(\$1,377,251)	(\$1,348,775)	(\$1,320,300)	(\$1,291,825)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,220,082	\$1,783,876	\$1,753,234	\$1,722,591	\$1,691,948	\$1,661,305	\$1,630,663	\$1,600,020	\$1,569,377	\$1,538,734	\$1,508,092	\$1,477,458	\$1,446,835	
6. Average Net Investment		\$2,001,979	\$1,768,555	\$1,737,912	\$1,707,269	\$1,676,627	\$1,645,984	\$1,615,341	\$1,584,698	\$1,554,056	\$1,523,413	\$1,492,775	\$1,462,147	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$12,172	\$10,753	\$10,566	\$10,380	\$10,194	\$10,007	\$9,821	\$9,635	\$9,448	\$9,262	\$9,076	\$8,890	\$120,203
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,646	\$2,338	\$2,297	\$2,257	\$2,216	\$2,176	\$2,135	\$2,095	\$2,054	\$2,014	\$1,973	\$1,933	\$26,135
8. Investment Expenses														
a. Depreciation (d)		\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,167	\$2,158	\$2,148	\$25,980
b. Amortization (e)		\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$28,475	\$341,704
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$45,461	\$43,733	\$43,506	\$43,280	\$43,053	\$42,826	\$42,599	\$42,372	\$42,145	\$41,919	\$41,682	\$41,446	\$514,022

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>7 - Relocate Turbine Lube Oil Underground Piping to Above Ground</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3. Less: Accumulated Depreciation	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>8 - Oil Spill Cleanup/Response Equipment</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$29,175	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,175
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
6. Average Net Investment		\$14,588	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$89	\$177	\$177	\$177	\$177	\$177	\$177	\$177	\$177	\$177	\$177	\$177	\$2,040
b. Debt Component (Line 6 x debt rate) (c) (f)		\$19	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$444
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$108	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$2,483

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>8 - Oil Spill Cleanup/Response Equipment</b>														
<b>Distribution</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3. Less: Accumulated Depreciation	\$672	\$676	\$681	\$685	\$690	\$695	\$699	\$704	\$708	\$713	\$717	\$722	\$726	\$726
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,323	\$2,319	\$2,314	\$2,310	\$2,305	\$2,301	\$2,296	\$2,292	\$2,287	\$2,283	\$2,278	\$2,273	\$2,269	\$2,269
6. Average Net Investment		\$2,321	\$2,317	\$2,312	\$2,308	\$2,303	\$2,298	\$2,294	\$2,289	\$2,285	\$2,280	\$2,276	\$2,271	\$2,271
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$168
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$36
8. Investment Expenses														
a. Depreciation (d)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$54
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$21	\$258

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>8 - Oil Spill Cleanup/Response Equipment</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3. Less: Accumulated Depreciation	\$1,401	\$1,406	\$1,412	\$1,417	\$1,423	\$1,428	\$1,434	\$1,439	\$1,445	\$1,450	\$1,456	\$1,461	\$1,467	\$1,467
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,012	\$3,007	\$3,001	\$2,996	\$2,990	\$2,985	\$2,979	\$2,974	\$2,968	\$2,963	\$2,957	\$2,951	\$2,946	\$2,946
6. Average Net Investment		\$3,009	\$3,004	\$2,998	\$2,993	\$2,987	\$2,982	\$2,976	\$2,971	\$2,965	\$2,960	\$2,954	\$2,949	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$217
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$47
8. Investment Expenses														
a. Depreciation (d)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$27	\$27	\$27	\$27	\$331

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>8 - Oil Spill Cleanup/Response Equipment</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,774	\$3,907	\$0	\$0	\$63,681
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,774	\$3,907	\$0	\$0	\$63,681
c. Retirements		(\$46,372)	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,815)	\$0	\$0	\$0	\$0	(\$59,187)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,773)	(\$116)	\$0	\$0	(\$1,889)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108	\$0	\$0	\$0	\$0	\$108
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$556,924	\$510,552	\$510,552	\$510,552	\$510,552	\$510,552	\$510,552	\$510,552	\$497,737	\$557,511	\$561,418	\$561,418	\$561,418	
3. Less: Accumulated Depreciation	\$154,372	\$105,174	\$106,889	\$108,604	\$110,319	\$112,033	\$113,748	\$115,463	\$104,457	\$104,436	\$106,140	\$107,964	\$109,788	
a. Less: Capital Recovery Unamortized Balance	(\$4,772)	\$42	\$40	\$39	\$37	\$35	\$33	\$31	\$29	\$28	\$26	\$24	\$22	
4. CWIP	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	
5. Net Investment (Lines 2 - 3 + 4)	\$541,941	\$539,952	\$538,239	\$536,526	\$534,813	\$533,100	\$531,387	\$529,674	\$527,867	\$587,664	\$589,869	\$588,047	\$586,225	
6. Average Net Investment		\$540,946	\$539,095	\$537,382	\$535,670	\$533,957	\$532,244	\$530,531	\$528,771	\$557,765	\$588,766	\$588,958	\$587,136	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,289	\$3,278	\$3,267	\$3,257	\$3,246	\$3,236	\$3,226	\$3,215	\$3,391	\$3,580	\$3,581	\$3,570	\$40,134
b. Debt Component (Line 6 x debt rate) (c) (f)		\$715	\$713	\$710	\$708	\$706	\$704	\$701	\$699	\$737	\$778	\$779	\$776	\$8,726
8. Investment Expenses														
a. Depreciation (d)		\$1,991	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,701	\$1,751	\$1,820	\$1,824	\$1,824	\$21,199
b. Amortization (e)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,993	\$5,703	\$5,690	\$5,678	\$5,665	\$5,652	\$5,640	\$5,613	\$5,878	\$6,176	\$6,181	\$6,168	\$70,038

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>8 - Oil Spill Cleanup/Response Equipment</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$29,175)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,726	\$2,074	\$0	\$0	\$4,624
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,726	\$2,074	\$0	\$0	\$33,800
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,693)	\$0	\$0	\$0	\$0	(\$6,693)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$941)	(\$61)	\$0	\$0	(\$1,002)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$108)	\$0	\$0	\$0	\$0	(\$108)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$0	\$31,726	\$33,800	\$33,800	\$33,800	
3. Less: Accumulated Depreciation	\$1,876	\$6,707	\$6,722	\$6,736	\$6,751	\$6,765	\$6,780	\$6,794	(\$0)	(\$907)	(\$898)	(\$826)	(\$753)	
a. Less: Capital Recovery Unamortized Balance	(\$5,723)	(\$10,488)	(\$10,437)	(\$10,385)	(\$10,333)	(\$10,282)	(\$10,230)	(\$10,178)	(\$10,127)	(\$10,075)	(\$10,023)	(\$9,972)	(\$9,920)	
4. CWIP	\$29,175	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$39,716	\$10,474	\$10,408	\$10,342	\$10,276	\$10,210	\$10,144	\$10,077	\$10,127	\$42,708	\$44,721	\$44,597	\$44,473	
6. Average Net Investment		\$25,095	\$10,441	\$10,375	\$10,309	\$10,243	\$10,177	\$10,110	\$10,102	\$26,417	\$43,714	\$44,659	\$44,535	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$153	\$63	\$63	\$63	\$62	\$62	\$61	\$61	\$161	\$266	\$272	\$271	\$1,558
b. Debt Component (Line 6 x debt rate) (c) (f)		\$33	\$14	\$14	\$14	\$14	\$13	\$13	\$13	\$35	\$58	\$59	\$59	\$339
8. Investment Expenses														
a. Depreciation (d)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$7	\$34	\$70	\$72	\$72	\$358
b. Amortization (e)		\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$52	\$620
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$252	\$143	\$143	\$142	\$142	\$141	\$141	\$134	\$281	\$445	\$455	\$454	\$2,874

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>10 - Relocate Storm Water Runoff</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3. Less: Accumulated Depreciation	\$83,086	\$83,253	\$83,420	\$83,587	\$83,754	\$83,921	\$84,087	\$84,254	\$84,421	\$84,588	\$84,755	\$84,922	\$85,089	\$85,089
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$34,708	\$34,541	\$34,374	\$34,207	\$34,040	\$33,873	\$33,706	\$33,540	\$33,373	\$33,206	\$33,039	\$32,872	\$32,705	\$32,705
6. Average Net Investment		\$34,624	\$34,457	\$34,290	\$34,124	\$33,957	\$33,790	\$33,623	\$33,456	\$33,289	\$33,122	\$32,955	\$32,789	\$32,789
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$211	\$209	\$208	\$207	\$206	\$205	\$204	\$203	\$202	\$201	\$200	\$199	\$2,459
b. Debt Component (Line 6 x debt rate) (c) (f)		\$46	\$46	\$45	\$45	\$45	\$45	\$44	\$44	\$44	\$44	\$44	\$43	\$535
8. Investment Expenses														
a. Depreciation (d)		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,002
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$423	\$422	\$421	\$419	\$418	\$417	\$416	\$415	\$413	\$412	\$411	\$410	\$4,996

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>11 - Air Quality Compliance</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$62,040,477)	\$835,357	\$614,643	\$1,013,227	(\$20,227)	\$104,183	\$117,496	\$140,120	\$169,745	\$225,367	\$103,907	\$2,680,136	(\$56,056,524)
b. Additions to Plant		(\$62,047,441)	\$6,955	(\$41,124)	\$2,733,912	(\$20,227)	\$104,183	\$117,496	\$140,120	\$169,745	\$225,367	\$16,779	\$2,603,010	(\$55,991,225)
c. Retirements		(\$10,486)	\$0	(\$104,647)	(\$1,891,561)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,487,437)	(\$85,933)	(\$7,580,064)
d. Cost of Removal		(\$345,922)	(\$648,820)	(\$453,764)	(\$262,937)	\$147,709	(\$114,400)	(\$77,774)	(\$91,645)	(\$79,342)	(\$93,785)	(\$9,423)	(\$93,837)	(\$2,123,940)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$38,016,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,251,664)	\$35,764,407
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$485,828,107	\$423,770,180	\$423,777,135	\$423,631,364	\$424,473,716	\$424,453,489	\$424,557,671	\$424,675,168	\$424,815,288	\$424,985,033	\$425,210,399	\$419,739,741	\$422,256,818	
3. Less: Accumulated Depreciation	(\$89,676,819)	(\$91,574,344)	(\$90,144,746)	(\$88,625,436)	(\$88,701,599)	(\$86,474,266)	(\$84,508,907)	(\$82,506,565)	(\$80,517,680)	(\$78,515,993)	(\$76,528,115)	(\$79,946,848)	\$186,621,359	
a. Less: Capital Recovery Unamortized Balance	(\$596,260,519)	(\$551,700,041)	(\$548,775,162)	(\$545,850,284)	(\$542,925,405)	(\$540,000,526)	(\$537,075,648)	(\$534,150,769)	(\$531,225,890)	(\$528,301,011)	(\$525,376,133)	(\$522,451,254)	(\$786,451,587)	
4. CWIP	\$239,467	\$246,431	\$1,074,833	\$1,730,600	\$9,914	\$9,914	\$9,914	\$9,914	\$9,914	\$9,914	\$9,914	\$9,914	\$97,042	\$174,168
5. Net Investment (Lines 2 - 3 + 4)	\$1,172,004,913	\$1,067,290,996	\$1,063,771,877	\$1,059,837,684	\$1,056,110,635	\$1,050,938,195	\$1,046,152,141	\$1,041,342,416	\$1,036,568,772	\$1,031,811,952	\$1,027,124,561	\$1,022,234,886	\$1,022,261,214	
6. Average Net Investment		\$1,119,647,954	\$1,065,531,436	\$1,061,804,780	\$1,057,974,159	\$1,053,524,415	\$1,048,545,168	\$1,043,747,278	\$1,038,955,594	\$1,034,190,362	\$1,029,468,257	\$1,024,679,724	\$1,022,248,050	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$6,807,274	\$6,478,254	\$6,455,597	\$6,432,307	\$6,405,253	\$6,374,980	\$6,345,810	\$6,316,677	\$6,287,706	\$6,258,996	\$6,229,883	\$6,215,098	\$76,607,836
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,480,063	\$1,408,526	\$1,403,600	\$1,398,536	\$1,392,654	\$1,386,072	\$1,379,730	\$1,373,395	\$1,367,096	\$1,360,854	\$1,354,524	\$1,351,310	\$16,656,359
8. Investment Expenses														
a. Depreciation (d)		\$2,078,413	\$2,078,417	\$2,077,721	\$2,078,335	\$2,079,624	\$2,079,759	\$2,080,116	\$2,080,530	\$2,081,028	\$2,081,664	\$2,078,127	\$2,074,430	\$24,948,164
b. Amortization (e)		\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$2,924,879	\$35,098,545
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,290,628	\$12,890,076	\$12,961,796	\$12,834,057	\$12,802,410	\$12,765,690	\$12,730,534	\$12,695,482	\$12,660,709	\$12,626,393	\$12,587,412	\$12,565,717	\$153,310,903

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>11 - Air Quality Compliance</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005
3. Less: Accumulated Depreciation	\$2,680	\$2,703	\$2,726	\$2,750	\$2,773	\$2,796	\$2,820	\$2,843	\$2,867	\$2,890	\$2,913	\$2,937	\$2,960	\$2,960
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,325	\$4,301	\$4,278	\$4,255	\$4,231	\$4,208	\$4,185	\$4,161	\$4,138	\$4,115	\$4,091	\$4,068	\$4,045	\$4,045
6. Average Net Investment		\$4,313	\$4,290	\$4,267	\$4,243	\$4,220	\$4,196	\$4,173	\$4,150	\$4,126	\$4,103	\$4,080	\$4,056	\$4,056
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$26	\$26	\$26	\$26	\$26	\$26	\$25	\$25	\$25	\$25	\$25	\$25	\$305
b. Debt Component (Line 6 x debt rate) (c) (f)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$5	\$5	\$5	\$5	\$5	\$66
8. Investment Expenses														
a. Depreciation (d)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$280
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$55	\$55	\$55	\$55	\$55	\$54	\$54	\$54	\$54	\$54	\$54	\$53	\$652

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>11 - Air Quality Compliance</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$185,544,336	\$280,713	\$251,138	\$511,743	\$501,595	\$1,250,781	\$538,476	\$130,028	\$126,795	\$105,399	(\$220,124)	(\$2,470,408)	\$186,550,472
b. Additions to Plant		\$185,177,494	\$395,397	\$297	\$0	\$1,012,914	\$0	(\$0)	\$2,291,106	\$0	\$0	\$90,046	(\$2,536,674)	\$186,430,579
c. Retirements		\$0	\$0	\$0	\$0	(\$61,688)	\$90,945	\$0	(\$1,777,320)	\$0	\$0	(\$750,131)	\$0	(\$2,498,193)
d. Cost of Removal		(\$76)	(\$695)	\$254	(\$64)	(\$1,997)	(\$1,109)	\$28	(\$1,601)	(\$17)	(\$12)	(\$273,752)	\$274,017	(\$5,023)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$50,362,823	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,668,124	\$53,030,947
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)														
	\$1,451,500	\$186,628,993	\$187,024,390	\$187,024,687	\$187,024,687	\$187,975,913	\$188,066,858	\$188,066,858	\$188,580,644	\$188,580,644	\$188,580,644	\$187,920,560	\$185,383,886	
3. Less: Accumulated Depreciation														
	\$506,897	\$51,868,889	\$52,333,809	\$52,800,181	\$53,266,237	\$53,669,846	\$54,228,275	\$54,697,021	\$53,387,385	\$53,857,222	\$54,327,064	\$53,772,228	\$56,680,237	
a. Less: Capital Recovery Unamortized Balance														
	\$0	(\$531,509)	(\$528,891)	(\$526,273)	(\$523,655)	(\$521,036)	(\$518,418)	(\$515,800)	(\$513,181)	(\$510,563)	(\$507,945)	(\$505,327)	\$0	
4. CWIP														
	\$0	\$366,843	\$252,159	\$503,000	\$1,014,743	\$503,424	\$1,754,205	\$2,292,682	\$131,603	\$258,399	\$363,798	\$53,627	\$119,893	
5. Net Investment (Lines 2 - 3 + 4)														
	\$944,603	\$135,658,457	\$135,471,631	\$135,253,779	\$135,296,847	\$135,330,527	\$136,111,206	\$136,178,318	\$135,838,044	\$135,492,385	\$135,125,323	\$134,707,285	\$128,823,542	
6. Average Net Investment														
		\$68,301,530	\$135,565,044	\$135,362,705	\$135,275,313	\$135,313,687	\$135,720,867	\$136,144,762	\$136,008,181	\$135,665,214	\$135,308,854	\$134,916,304	\$131,765,413	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)														
		\$415,262	\$824,213	\$822,983	\$822,451	\$822,685	\$825,160	\$827,738	\$826,907	\$824,822	\$822,655	\$820,269	\$801,112	\$9,456,257
b. Debt Component (Line 6 x debt rate) (c) (f)														
		\$90,288	\$179,203	\$178,936	\$178,820	\$178,871	\$179,409	\$179,970	\$179,789	\$179,336	\$178,865	\$178,346	\$174,181	\$2,056,014
8. Investment Expenses														
a. Depreciation (d)														
		\$465,117	\$465,616	\$466,118	\$466,120	\$467,294	\$468,593	\$468,718	\$469,285	\$469,853	\$469,855	\$469,047	\$468,576	\$5,614,190
b. Amortization (e)														
		\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$2,618	\$31,419
c. Dismantlement														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$973,285	\$1,471,650	\$1,470,654	\$1,470,010	\$1,471,468	\$1,475,781	\$1,479,044	\$1,478,600	\$1,476,629	\$1,473,993	\$1,470,280	\$1,446,486	\$17,157,881

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>11 - Air Quality Compliance</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$123,091,476)	\$158,643	\$113,682	(\$318,253)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,115	\$469,676	(\$122,651,613)
b. Additions to Plant		(\$123,130,401)	\$21	(\$7,606)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$455,411	(\$122,682,575)
c. Retirements		\$0	\$0	(\$19,355)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,894)	(\$35,249)
d. Cost of Removal		(\$0)	\$21	(\$7,606)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$326	\$0	(\$7,259)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$88,378,935)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$416,461)	(\$88,795,396)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,471,906	\$41,341,505	\$41,341,526	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,314,565	\$41,754,082	
3. Less: Accumulated Depreciation	\$67,048,442	\$19,937,549	\$20,104,141	\$20,243,620	\$20,409,929	\$20,576,238	\$20,742,547	\$20,908,855	\$21,075,164	\$21,241,473	\$21,407,782	\$21,574,417	\$21,386,834	
a. Less: Capital Recovery Unamortized Balance	(\$111,958,868)	(\$152,309,477)	(\$151,558,614)	(\$150,807,751)	(\$150,056,888)	(\$149,306,025)	(\$148,555,163)	(\$147,804,300)	(\$147,053,437)	(\$146,302,574)	(\$145,551,711)	(\$144,800,848)	(\$144,128,452)	
4. CWIP	\$0	\$38,925	\$197,546	\$318,835	\$583	\$583	\$583	\$583	\$583	\$583	\$583	\$583	\$16,697	\$30,962
5. Net Investment (Lines 2 - 3 + 4)	\$209,382,332	\$173,752,358	\$172,993,546	\$172,197,532	\$170,962,107	\$170,044,935	\$169,127,764	\$168,210,592	\$167,293,420	\$166,376,248	\$165,459,076	\$164,557,693	\$164,526,662	
6. Average Net Investment		\$191,567,345	\$173,372,952	\$172,595,539	\$171,579,820	\$170,503,521	\$169,586,350	\$168,669,178	\$167,752,006	\$166,834,834	\$165,917,662	\$165,008,385	\$164,542,177	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,164,698	\$1,054,079	\$1,049,352	\$1,043,177	\$1,036,633	\$1,031,057	\$1,025,481	\$1,019,904	\$1,014,328	\$1,008,752	\$1,003,224	\$1,000,389	\$12,451,073
b. Debt Component (Line 6 x debt rate) (c) (f)		\$253,233	\$229,182	\$228,154	\$226,811	\$225,389	\$224,176	\$222,964	\$221,751	\$220,539	\$219,327	\$218,125	\$217,508	\$2,707,158
8. Investment Expenses														
a. Depreciation (d)		\$166,571	\$166,571	\$166,440	\$166,309	\$166,309	\$166,309	\$166,309	\$166,309	\$166,309	\$166,309	\$166,309	\$166,305	\$1,996,358
b. Amortization (e)		\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$750,863	\$9,010,355
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,335,364	\$2,200,694	\$2,194,809	\$2,187,160	\$2,179,194	\$2,172,405	\$2,165,616	\$2,158,828	\$2,152,039	\$2,145,250	\$2,138,520	\$2,135,065	\$26,164,944

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>11 - Air Quality Compliance</b>														
<b>Transmission</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198	\$5,901,198
3. Less: Accumulated Depreciation	\$2,124,453	\$2,135,290	\$2,146,127	\$2,156,964	\$2,167,800	\$2,178,637	\$2,189,474	\$2,200,311	\$2,211,147	\$2,221,984	\$2,232,821	\$2,243,658	\$2,254,495	\$2,254,495
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,776,744	\$3,765,908	\$3,755,071	\$3,744,234	\$3,733,397	\$3,722,560	\$3,711,724	\$3,700,887	\$3,690,050	\$3,679,213	\$3,668,377	\$3,657,540	\$3,646,703	
6. Average Net Investment		\$3,771,326	\$3,760,489	\$3,749,652	\$3,738,816	\$3,727,979	\$3,717,142	\$3,706,305	\$3,695,469	\$3,684,632	\$3,673,795	\$3,662,958	\$3,652,121	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$22,929	\$22,863	\$22,797	\$22,731	\$22,665	\$22,600	\$22,534	\$22,468	\$22,402	\$22,336	\$22,270	\$22,204	\$270,800
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4,985	\$4,971	\$4,957	\$4,942	\$4,928	\$4,914	\$4,899	\$4,885	\$4,871	\$4,856	\$4,842	\$4,828	\$58,878
8. Investment Expenses														
a. Depreciation (d)		\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$10,837	\$130,041
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$38,751	\$38,671	\$38,591	\$38,510	\$38,430	\$38,350	\$38,270	\$38,190	\$38,109	\$38,029	\$37,949	\$37,869	\$459,720

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>12 - Scherer Discharge Pipeline</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$178,853)	(\$177,980)	(\$177,108)	(\$176,235)	(\$175,363)	(\$174,490)	(\$173,618)	(\$172,745)	(\$171,873)	(\$171,001)	(\$170,128)	(\$169,256)	(\$168,383)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$178,853	\$177,980	\$177,108	\$176,235	\$175,363	\$174,490	\$173,618	\$172,745	\$171,873	\$171,001	\$170,128	\$169,256	\$168,383	
6. Average Net Investment		\$178,416	\$177,544	\$176,671	\$175,799	\$174,927	\$174,054	\$173,182	\$172,309	\$171,437	\$170,564	\$169,692	\$168,819	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,085	\$1,079	\$1,074	\$1,069	\$1,064	\$1,058	\$1,053	\$1,048	\$1,042	\$1,037	\$1,032	\$1,026	\$12,667
b. Debt Component (Line 6 x debt rate) (c) (f)		\$236	\$235	\$234	\$232	\$231	\$230	\$229	\$228	\$227	\$225	\$224	\$223	\$2,754
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$10,469
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,193	\$2,187	\$2,180	\$2,174	\$2,167	\$2,161	\$2,154	\$2,148	\$2,141	\$2,135	\$2,128	\$2,122	\$25,890

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>19 - Oil-filled Equipment and Hazardous Substance Remediation</b>														
<b>Distribution</b>														
1. Investments														
a. Expenditures		\$1,441	\$9,669	(\$35,552)	\$32,219	\$234,569	(\$252,369)	\$3,169	\$114,104	\$72,049	\$372,305	\$54,874	(\$597,595)	\$8,881
b. Additions to Plant		\$1,441	\$9,669	(\$35,552)	\$32,219	\$234,569	(\$252,369)	\$3,169	\$114,104	\$72,049	\$372,305	\$54,874	(\$597,595)	\$8,881
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,799,639	\$3,801,080	\$3,810,749	\$3,775,197	\$3,807,416	\$4,041,985	\$3,789,616	\$3,792,784	\$3,906,888	\$3,978,936	\$4,351,241	\$4,406,115	\$3,808,520	
3. Less: Accumulated Depreciation	(\$55,981)	(\$49,663)	(\$43,335)	(\$37,030)	(\$30,727)	(\$24,195)	(\$17,679)	(\$11,376)	(\$4,973)	\$1,590	\$8,534	\$15,845	\$22,691	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,855,620	\$3,850,743	\$3,854,084	\$3,812,227	\$3,838,143	\$4,066,180	\$3,807,294	\$3,804,161	\$3,911,861	\$3,977,347	\$4,342,707	\$4,390,270	\$3,785,829	
6. Average Net Investment		\$3,853,182	\$3,852,414	\$3,833,155	\$3,825,185	\$3,952,161	\$3,936,737	\$3,805,727	\$3,858,011	\$3,944,604	\$4,160,027	\$4,366,488	\$4,088,049	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$23,427	\$23,422	\$23,305	\$23,256	\$24,028	\$23,935	\$23,138	\$23,456	\$23,983	\$25,292	\$26,548	\$24,855	\$288,645
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,094	\$5,093	\$5,067	\$5,057	\$5,224	\$5,204	\$5,031	\$5,100	\$5,214	\$5,499	\$5,772	\$5,404	\$62,758
8. Investment Expenses														
a. Depreciation (d)		\$6,318	\$6,328	\$6,306	\$6,303	\$6,532	\$6,516	\$6,303	\$6,403	\$6,563	\$6,944	\$7,311	\$6,845	\$78,672
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,839	\$34,842	\$34,678	\$34,616	\$35,785	\$35,655	\$34,472	\$34,959	\$35,760	\$37,736	\$39,631	\$37,104	\$430,075

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>19 - Oil-filled Equipment and Hazardous Substance Remediation</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,204,076
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,204,076
5. Net Investment (Lines 2 - 3 + 4)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,204,076</u>
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$602,038
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,660
b. Debt Component (Line 6 x debt rate) (c) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$796
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$4,456</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>19 - Oil-filled Equipment and Hazardous Substance Remediation</b>														
<b>Transmission</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456
3. Less: Accumulated Depreciation	\$87,356	\$88,745	\$90,135	\$91,524	\$92,913	\$94,302	\$95,691	\$97,080	\$98,469	\$99,858	\$101,247	\$102,636	\$104,026	\$104,026
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$741,100	\$739,711	\$738,322	\$736,933	\$735,544	\$734,155	\$732,765	\$731,376	\$729,987	\$728,598	\$727,209	\$725,820	\$724,431	
6. Average Net Investment		\$740,406	\$739,016	\$737,627	\$736,238	\$734,849	\$733,460	\$732,071	\$730,682	\$729,293	\$727,904	\$726,515	\$725,125	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$4,502	\$4,493	\$4,485	\$4,476	\$4,468	\$4,459	\$4,451	\$4,442	\$4,434	\$4,426	\$4,417	\$4,409	\$53,461
b. Debt Component (Line 6 x debt rate) (c) (f)		\$979	\$977	\$975	\$973	\$971	\$970	\$968	\$966	\$964	\$962	\$960	\$959	\$11,624
8. Investment Expenses														
a. Depreciation (d)		\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$16,669
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,869	\$6,859	\$6,849	\$6,839	\$6,828	\$6,818	\$6,808	\$6,797	\$6,787	\$6,777	\$6,767	\$6,756	\$81,754

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>20 - Wastewater Discharge Elimination &amp; Reuse</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$451,960)	(\$449,745)	(\$447,529)	(\$445,314)	(\$443,098)	(\$440,883)	(\$438,667)	(\$436,452)	(\$434,236)	(\$432,021)	(\$429,805)	(\$427,590)	(\$425,374)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$451,960	\$449,745	\$447,529	\$445,314	\$443,098	\$440,883	\$438,667	\$436,452	\$434,236	\$432,021	\$429,805	\$427,590	\$425,374	
6. Average Net Investment		\$450,852	\$448,637	\$446,421	\$444,206	\$441,990	\$439,775	\$437,560	\$435,344	\$433,129	\$430,913	\$428,698	\$426,482	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,741	\$2,728	\$2,714	\$2,701	\$2,687	\$2,674	\$2,660	\$2,647	\$2,633	\$2,620	\$2,606	\$2,593	\$32,004
b. Debt Component (Line 6 x debt rate) (c) (f)		\$596	\$593	\$590	\$587	\$584	\$581	\$578	\$575	\$573	\$570	\$567	\$564	\$6,958
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$26,586
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,553	\$5,536	\$5,520	\$5,503	\$5,487	\$5,471	\$5,454	\$5,438	\$5,421	\$5,405	\$5,389	\$5,372	\$65,548

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>16 - St. Lucie Turtle Nets</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3. Less: Accumulated Depreciation	\$232,241	\$242,030	\$251,819	\$261,607	\$271,396	\$281,184	\$290,973	\$300,761	\$310,550	\$320,338	\$330,127	\$339,915	\$349,704	\$349,704
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,677,317</u>	<u>\$6,667,529</u>	<u>\$6,657,740</u>	<u>\$6,647,951</u>	<u>\$6,638,163</u>	<u>\$6,628,374</u>	<u>\$6,618,586</u>	<u>\$6,608,797</u>	<u>\$6,599,009</u>	<u>\$6,589,220</u>	<u>\$6,579,432</u>	<u>\$6,569,643</u>	<u>\$6,559,855</u>	
6. Average Net Investment		\$6,672,423	\$6,662,634	\$6,652,846	\$6,643,057	\$6,633,269	\$6,623,480	\$6,613,692	\$6,603,903	\$6,594,115	\$6,584,326	\$6,574,537	\$6,564,749	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$40,567	\$40,508	\$40,448	\$40,389	\$40,329	\$40,270	\$40,210	\$40,151	\$40,091	\$40,032	\$39,972	\$39,913	\$482,879
b. Debt Component (Line 6 x debt rate) (c) (f)		\$8,820	\$8,807	\$8,794	\$8,781	\$8,769	\$8,756	\$8,743	\$8,730	\$8,717	\$8,704	\$8,691	\$8,678	\$104,989
8. Investment Expenses														
a. Depreciation (d)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$59,176</u>	<u>\$59,104</u>	<u>\$59,031</u>	<u>\$58,959</u>	<u>\$58,886</u>	<u>\$58,814</u>	<u>\$58,741</u>	<u>\$58,669</u>	<u>\$58,596</u>	<u>\$58,524</u>	<u>\$58,452</u>	<u>\$58,379</u>	<u>\$705,331</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>22 - Pipeline Integrity Management</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$368,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$368,888
b. Additions to Plant		\$368,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$368,888
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$91,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$91,586
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888	\$368,888
3. Less: Accumulated Depreciation	\$0	\$92,091	\$92,595	\$93,100	\$93,604	\$94,109	\$94,613	\$95,117	\$95,622	\$96,126	\$96,631	\$97,135	\$97,640	\$97,640
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$276,797	\$276,292	\$275,788	\$275,283	\$274,779	\$274,274	\$273,770	\$273,266	\$272,761	\$272,257	\$271,752	\$271,248	\$271,248
6. Average Net Investment		\$138,398	\$276,545	\$276,040	\$275,536	\$275,031	\$274,527	\$274,022	\$273,518	\$273,013	\$272,509	\$272,004	\$271,500	\$271,500
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$841	\$1,681	\$1,678	\$1,675	\$1,672	\$1,669	\$1,666	\$1,663	\$1,660	\$1,657	\$1,654	\$1,651	\$19,168
b. Debt Component (Line 6 x debt rate) (c) (f)		\$183	\$366	\$365	\$364	\$364	\$363	\$362	\$362	\$361	\$360	\$360	\$359	\$4,167
8. Investment Expenses														
a. Depreciation (d)		\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$504	\$6,054
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,529	\$2,551	\$2,548	\$2,544	\$2,540	\$2,536	\$2,533	\$2,529	\$2,525	\$2,521	\$2,518	\$2,514	\$29,389

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>22 - Pipeline Integrity Management</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$3,379	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,379
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386	\$2,551,386
3. Less: Accumulated Depreciation	\$744,375	\$752,882	\$758,010	\$763,138	\$768,266	\$773,394	\$778,522	\$783,650	\$788,778	\$793,906	\$799,034	\$804,162	\$809,290	\$809,290
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,807,012	\$1,798,505	\$1,793,377	\$1,788,249	\$1,783,121	\$1,777,993	\$1,772,864	\$1,767,736	\$1,762,608	\$1,757,480	\$1,752,352	\$1,747,224	\$1,742,096	\$1,742,096
6. Average Net Investment		\$1,802,758	\$1,795,941	\$1,790,813	\$1,785,685	\$1,780,557	\$1,775,429	\$1,770,300	\$1,765,172	\$1,760,044	\$1,754,916	\$1,749,788	\$1,744,660	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$10,960	\$10,919	\$10,888	\$10,857	\$10,825	\$10,794	\$10,763	\$10,732	\$10,701	\$10,670	\$10,638	\$10,607	\$129,355
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,383	\$2,374	\$2,367	\$2,360	\$2,354	\$2,347	\$2,340	\$2,333	\$2,327	\$2,320	\$2,313	\$2,306	\$28,125
8. Investment Expenses														
a. Depreciation (d)		\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$5,128	\$61,537
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,472	\$18,421	\$18,383	\$18,345	\$18,307	\$18,269	\$18,231	\$18,193	\$18,155	\$18,117	\$18,080	\$18,042	\$219,016

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>22 - Pipeline Integrity Management</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$368,888)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$368,888)
b. Additions to Plant		(\$368,888)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$368,888)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$94,965)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$94,965)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$368,888	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation	\$94,965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$273,922</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>
6. Average Net Investment		\$136,961	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$833	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$833
b. Debt Component (Line 6 x debt rate) (c) (f)		\$181	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$181
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$1,014</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>\$1,014</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$1,065,230)	(\$23)	\$6,407	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,058,846)
b. Additions to Plant		(\$1,065,230)	(\$23)	\$6,407	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,058,846)
c. Retirements		\$0	\$0	\$0	(\$245,362)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245,362)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$184,628	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$184,628
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$15,151,596	\$14,086,366	\$14,086,343	\$14,092,750	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388	\$13,847,388
3. Less: Accumulated Depreciation	\$2,068,517	\$2,286,562	\$2,325,055	\$2,363,558	\$2,155,248	\$2,190,838	\$2,226,429	\$2,262,020	\$2,297,611	\$2,333,202	\$2,368,793	\$2,404,383	\$2,439,974	\$2,439,974
a. Less: Capital Recovery Unamortized Balance	(\$5,073)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$13,088,152	\$11,799,804	\$11,761,288	\$11,729,192	\$11,692,140	\$11,656,550	\$11,620,959	\$11,585,368	\$11,549,777	\$11,514,186	\$11,478,595	\$11,443,005	\$11,407,414	
6. Average Net Investment		\$12,443,978	\$11,780,546	\$11,745,240	\$11,710,666	\$11,674,345	\$11,638,754	\$11,603,163	\$11,567,572	\$11,531,982	\$11,496,391	\$11,460,800	\$11,425,209	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$75,657	\$71,624	\$71,409	\$71,199	\$70,978	\$70,762	\$70,545	\$70,329	\$70,113	\$69,896	\$69,680	\$69,463	\$851,655
b. Debt Component (Line 6 x debt rate) (c) (f)		\$16,450	\$15,573	\$15,526	\$15,480	\$15,432	\$15,385	\$15,338	\$15,291	\$15,244	\$15,197	\$15,150	\$15,103	\$185,170
8. Investment Expenses														
a. Depreciation (d)		\$38,490	\$38,494	\$38,503	\$37,051	\$35,591	\$35,591	\$35,591	\$35,591	\$35,591	\$35,591	\$35,591	\$35,591	\$437,264
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$130,597	\$125,690	\$125,438	\$123,731	\$122,001	\$121,738	\$121,474	\$121,211	\$120,947	\$120,684	\$120,421	\$120,157	\$1,474,089

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Distribution</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344
3. Less: Accumulated Depreciation	\$1,269,095	\$1,273,939	\$1,278,782	\$1,283,626	\$1,288,469	\$1,293,313	\$1,298,156	\$1,303,000	\$1,307,844	\$1,312,687	\$1,317,531	\$1,322,374	\$1,327,218	\$1,327,218
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,267,249</u>	<u>\$2,262,406</u>	<u>\$2,257,562</u>	<u>\$2,252,719</u>	<u>\$2,247,875</u>	<u>\$2,243,031</u>	<u>\$2,238,188</u>	<u>\$2,233,344</u>	<u>\$2,228,501</u>	<u>\$2,223,657</u>	<u>\$2,218,814</u>	<u>\$2,213,970</u>	<u>\$2,209,126</u>	
6. Average Net Investment		\$2,264,828	\$2,259,984	\$2,255,140	\$2,250,297	\$2,245,453	\$2,240,610	\$2,235,766	\$2,230,923	\$2,226,079	\$2,221,235	\$2,216,392	\$2,211,548	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$13,770	\$13,740	\$13,711	\$13,681	\$13,652	\$13,623	\$13,593	\$13,564	\$13,534	\$13,505	\$13,475	\$13,446	\$163,294
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,994	\$2,987	\$2,981	\$2,975	\$2,968	\$2,962	\$2,955	\$2,949	\$2,943	\$2,936	\$2,930	\$2,923	\$35,504
8. Investment Expenses														
a. Depreciation (d)		\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$58,123
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$21,607</u>	<u>\$21,571</u>	<u>\$21,536</u>	<u>\$21,500</u>	<u>\$21,464</u>	<u>\$21,428</u>	<u>\$21,392</u>	<u>\$21,356</u>	<u>\$21,320</u>	<u>\$21,285</u>	<u>\$21,249</u>	<u>\$21,213</u>	<u>\$256,921</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108	\$0	\$0	\$0	\$9,084	\$9,191
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336
3. Less: Accumulated Depreciation	\$52,426	\$52,802	\$53,177	\$53,553	\$53,928	\$54,303	\$54,679	\$55,054	\$55,430	\$55,805	\$56,181	\$56,556	\$56,931	\$56,931
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108	\$108	\$108	\$108	\$9,191	\$9,191
5. Net Investment (Lines 2 - 3 + 4)	\$247,909	\$247,534	\$247,159	\$246,783	\$246,408	\$246,032	\$245,657	\$245,281	\$245,014	\$244,638	\$244,263	\$243,887	\$252,595	\$252,595
6. Average Net Investment		\$247,722	\$247,346	\$246,971	\$246,595	\$246,220	\$245,845	\$245,469	\$245,148	\$244,826	\$244,451	\$244,075	\$248,241	\$248,241
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,506	\$1,504	\$1,502	\$1,499	\$1,497	\$1,495	\$1,492	\$1,490	\$1,489	\$1,486	\$1,484	\$1,509	\$17,953
b. Debt Component (Line 6 x debt rate) (c) (f)		\$327	\$327	\$326	\$326	\$325	\$325	\$324	\$324	\$324	\$323	\$323	\$328	\$3,903
8. Investment Expenses														
a. Depreciation (d)		\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$4,505
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,209	\$2,206	\$2,203	\$2,201	\$2,198	\$2,195	\$2,192	\$2,190	\$2,188	\$2,185	\$2,182	\$2,213	\$26,362

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$50,563	\$37,032	\$56,881	\$41,284	\$32,049	\$36,765	\$26,870	\$662,721	\$20,395	\$371,736	\$239,119	\$146,047	\$1,721,462
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	(\$16,576)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,576)
d. Cost of Removal		(\$10,115)	(\$7,408)	(\$11,379)	(\$8,250)	(\$6,411)	(\$6,619)	(\$5,266)	(\$132,366)	(\$4,072)	(\$74,305)	(\$47,835)	(\$25,261)	(\$339,296)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,510,710	\$7,510,710	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134	\$7,494,134
3. Less: Accumulated Depreciation	\$2,229,151	\$2,233,934	\$2,224,826	\$2,228,301	\$2,234,897	\$2,243,340	\$2,251,576	\$2,261,164	\$2,143,653	\$2,154,435	\$2,094,985	\$2,062,004	\$2,051,598	
a. Less: Capital Recovery Unamortized Balance	(\$258,542)	(\$247,928)	(\$237,313)	(\$226,699)	(\$216,085)	(\$205,470)	(\$194,856)	(\$184,242)	(\$173,627)	(\$163,013)	(\$152,398)	(\$141,784)	(\$131,170)	
4. CWIP	\$1,494,405	\$1,544,968	\$1,582,000	\$1,638,881	\$1,680,166	\$1,712,215	\$1,748,980	\$1,775,849	\$2,438,570	\$2,458,964	\$2,830,701	\$3,069,820	\$3,215,867	
5. Net Investment (Lines 2 - 3 + 4)	\$7,034,506	\$7,069,672	\$7,088,622	\$7,131,413	\$7,155,487	\$7,168,479	\$7,186,393	\$7,193,060	\$7,962,678	\$7,961,676	\$8,382,249	\$8,643,734	\$8,789,573	
6. Average Net Investment		\$7,052,089	\$7,079,147	\$7,110,017	\$7,143,450	\$7,161,983	\$7,177,436	\$7,189,727	\$7,577,869	\$7,962,177	\$8,171,962	\$8,512,991	\$8,716,653	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$42,876	\$43,040	\$43,228	\$43,431	\$43,544	\$43,638	\$43,712	\$46,072	\$48,409	\$49,684	\$51,758	\$52,996	\$552,386
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,322	\$9,358	\$9,399	\$9,443	\$9,467	\$9,488	\$9,504	\$10,017	\$10,525	\$10,803	\$11,253	\$11,523	\$120,102
8. Investment Expenses														
a. Depreciation (d)		\$14,898	\$14,876	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$14,855	\$178,319
b. Amortization (e)		\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$127,372
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$77,710	\$77,889	\$78,095	\$78,343	\$78,480	\$78,594	\$78,685	\$81,558	\$84,403	\$85,956	\$88,480	\$89,987	\$978,180

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$1,068,503	(\$4)	\$1,185	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,069,684
b. Additions to Plant		\$1,068,503	(\$4)	\$1,185	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,069,684
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$184,628)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$184,628)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,948,984	\$3,017,487	\$3,017,482	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	\$3,018,667	
3. Less: Accumulated Depreciation	\$776,732	\$600,524	\$608,946	\$617,369	\$625,794	\$634,219	\$642,644	\$651,069	\$659,494	\$667,919	\$676,344	\$684,769	\$693,194	
a. Less: Capital Recovery Unamortized Balance	(\$743,511)	(\$728,349)	(\$713,188)	(\$698,026)	(\$682,864)	(\$667,703)	(\$652,541)	(\$637,379)	(\$622,218)	(\$607,056)	(\$591,894)	(\$576,733)	(\$561,571)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$1,915,763	\$3,145,312	\$3,121,724	\$3,099,324	\$3,075,738	\$3,052,151	\$3,028,564	\$3,004,978	\$2,981,391	\$2,957,804	\$2,934,218	\$2,910,631	\$2,887,044	
6. Average Net Investment		\$2,530,537	\$3,133,518	\$3,110,524	\$3,087,531	\$3,063,944	\$3,040,358	\$3,016,771	\$2,993,184	\$2,969,598	\$2,946,011	\$2,922,424	\$2,898,838	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$15,385	\$19,051	\$18,911	\$18,772	\$18,628	\$18,485	\$18,341	\$18,198	\$18,055	\$17,911	\$17,768	\$17,624	\$217,131
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,345	\$4,142	\$4,112	\$4,081	\$4,050	\$4,019	\$3,988	\$3,957	\$3,926	\$3,894	\$3,863	\$3,832	\$47,209
8. Investment Expenses														
a. Depreciation (d)		\$8,421	\$8,422	\$8,423	\$8,425	\$8,425	\$8,425	\$8,425	\$8,425	\$8,425	\$8,425	\$8,425	\$8,425	\$101,091
b. Amortization (e)		\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$15,162	\$181,940
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$42,313	\$46,777	\$46,608	\$46,440	\$46,265	\$46,091	\$45,916	\$45,741	\$45,567	\$45,392	\$45,218	\$45,043	\$547,370

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>23 - SPCC - Spill Prevention, Control &amp; Countermeasures</b>														
<b>Transmission</b>														
1. Investments														
a. Expenditures		\$82,709	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,709
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278
3. Less: Accumulated Depreciation	\$863,276	\$870,440	\$877,604	\$884,768	\$891,931	\$899,095	\$906,259	\$913,423	\$920,587	\$927,751	\$934,915	\$942,079	\$949,243	\$949,243
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$2,474	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182	\$85,182
5. Net Investment (Lines 2 - 3 + 4)	\$3,257,476	\$3,333,021	\$3,325,857	\$3,318,693	\$3,311,529	\$3,304,365	\$3,297,202	\$3,290,038	\$3,282,874	\$3,275,710	\$3,268,546	\$3,261,382	\$3,254,218	
6. Average Net Investment		\$3,295,249	\$3,329,439	\$3,322,275	\$3,315,111	\$3,307,947	\$3,300,783	\$3,293,620	\$3,286,456	\$3,279,292	\$3,272,128	\$3,264,964	\$3,257,800	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$20,035	\$20,242	\$20,199	\$20,155	\$20,112	\$20,068	\$20,025	\$19,981	\$19,938	\$19,894	\$19,850	\$19,807	\$240,306
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4,356	\$4,401	\$4,392	\$4,382	\$4,373	\$4,363	\$4,354	\$4,344	\$4,335	\$4,325	\$4,316	\$4,306	\$52,248
8. Investment Expenses														
a. Depreciation (d)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$85,967
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,554	\$31,808	\$31,754	\$31,701	\$31,648	\$31,595	\$31,542	\$31,489	\$31,436	\$31,383	\$31,330	\$31,277	\$378,521

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>24 - Manatee Reburn</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$31,863,719	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,863,719
b. Additions to Plant		\$31,863,719	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,863,719
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$17,729,449	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,729,449
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719
3. Less: Accumulated Depreciation	\$0	\$17,774,589	\$17,819,730	\$17,864,870	\$17,910,010	\$17,955,150	\$18,000,291	\$18,045,431	\$18,090,571	\$18,135,712	\$18,180,852	\$18,225,992	\$18,271,132	\$18,271,132
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$14,089,129	\$14,043,989	\$13,998,849	\$13,953,708	\$13,908,568	\$13,863,428	\$13,818,288	\$13,773,147	\$13,728,007	\$13,682,867	\$13,637,727	\$13,592,586	\$13,592,586
6. Average Net Investment		\$7,044,565	\$14,066,559	\$14,021,419	\$13,976,279	\$13,931,138	\$13,885,998	\$13,840,858	\$13,795,717	\$13,750,577	\$13,705,437	\$13,660,297	\$13,615,156	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$42,830	\$85,522	\$85,248	\$84,973	\$84,699	\$84,425	\$84,150	\$83,876	\$83,601	\$83,327	\$83,052	\$82,778	\$968,481
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,312	\$18,595	\$18,535	\$18,475	\$18,416	\$18,356	\$18,296	\$18,237	\$18,177	\$18,117	\$18,058	\$17,998	\$210,571
8. Investment Expenses														
a. Depreciation (d)		\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$541,683
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$97,282	\$149,257	\$148,923	\$148,589	\$148,255	\$147,921	\$147,587	\$147,252	\$146,918	\$146,584	\$146,250	\$145,916	\$1,720,735

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>24 - Manatee Reburn</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		(\$31,863,719)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,863,719)
b. Additions to Plant		(\$31,863,719)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,863,719)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$17,729,449)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,729,449)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,863,719	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$17,729,449	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$14,134,269	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$7,067,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$42,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,967
b. Debt Component (Line 6 x debt rate) (c) (f)		\$9,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,342
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$52,309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,309

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>26 - UST Remove/Replacement</b>														
<b>General</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3. Less: Accumulated Depreciation	\$61,562	\$61,706	\$61,850	\$61,994	\$62,139	\$62,283	\$62,427	\$62,572	\$62,716	\$62,860	\$63,005	\$63,149	\$63,293	\$63,293
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$53,885	\$53,741	\$53,597	\$53,452	\$53,308	\$53,164	\$53,019	\$52,875	\$52,731	\$52,586	\$52,442	\$52,298	\$52,153	
6. Average Net Investment		\$53,813	\$53,669	\$53,524	\$53,380	\$53,236	\$53,091	\$52,947	\$52,803	\$52,658	\$52,514	\$52,370	\$52,226	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$327	\$326	\$325	\$325	\$324	\$323	\$322	\$321	\$320	\$319	\$318	\$318	\$3,868
b. Debt Component (Line 6 x debt rate) (c) (f)		\$71	\$71	\$71	\$71	\$70	\$70	\$70	\$70	\$70	\$69	\$69	\$69	\$841
8. Investment Expenses														
a. Depreciation (d)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$543	\$542	\$540	\$539	\$538	\$537	\$536	\$535	\$534	\$533	\$532	\$531	\$6,441

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>27 - Lowest Quality Water Source</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$2,740,788)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,740,788)
b. Additions to Plant		(\$2,740,788)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,740,788)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$989,394)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$989,394)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$15,306,478	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	\$12,565,690	
3. Less: Accumulated Depreciation	\$7,852,422	\$6,458,422	\$6,497,570	\$6,536,717	\$6,575,864	\$6,615,012	\$6,654,159	\$6,693,306	\$6,732,453	\$6,771,601	\$6,810,748	\$6,849,895	\$6,889,043	
a. Less: Capital Recovery Unamortized Balance	(\$2,842,981)	(\$2,387,466)	(\$2,375,705)	(\$2,363,944)	(\$2,352,183)	(\$2,340,423)	(\$2,328,662)	(\$2,316,901)	(\$2,305,140)	(\$2,293,379)	(\$2,281,618)	(\$2,269,857)	(\$2,258,096)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$10,297,036	\$8,494,734	\$8,443,825	\$8,392,917	\$8,342,009	\$8,291,101	\$8,240,193	\$8,189,284	\$8,138,376	\$8,087,468	\$8,036,560	\$7,985,652	\$7,934,743	
6. Average Net Investment		\$9,395,885	\$8,469,280	\$8,418,371	\$8,367,463	\$8,316,555	\$8,265,647	\$8,214,738	\$8,163,830	\$8,112,922	\$8,062,014	\$8,011,106	\$7,960,197	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$57,125	\$51,492	\$51,182	\$50,873	\$50,563	\$50,254	\$49,944	\$49,635	\$49,325	\$49,016	\$48,706	\$48,397	\$606,512
b. Debt Component (Line 6 x debt rate) (c) (f)		\$12,420	\$11,196	\$11,128	\$11,061	\$10,994	\$10,926	\$10,859	\$10,792	\$10,724	\$10,657	\$10,590	\$10,523	\$131,870
8. Investment Expenses														
a. Depreciation (d)		\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$39,147	\$469,768
b. Amortization (e)		\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$11,761	\$141,131
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$120,454	\$113,596	\$113,219	\$112,842	\$112,465	\$112,088	\$111,712	\$111,335	\$110,958	\$110,581	\$110,204	\$109,827	\$1,349,281

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>27 - Lowest Quality Water Source</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$353,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$353,327
b. Additions to Plant		\$353,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$353,327
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$186,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$186,877
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$27,653,191	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518	\$28,006,518
3. Less: Accumulated Depreciation	\$6,320,724	\$6,579,641	\$6,651,682	\$6,723,722	\$6,795,763	\$6,867,804	\$6,939,844	\$7,011,885	\$7,083,925	\$7,155,966	\$7,228,007	\$7,300,047	\$7,372,088	\$7,372,088
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$21,332,467	\$21,426,877	\$21,354,836	\$21,282,796	\$21,210,755	\$21,138,714	\$21,066,674	\$20,994,633	\$20,922,592	\$20,850,552	\$20,778,511	\$20,706,470	\$20,634,430	\$20,634,430
6. Average Net Investment		\$21,379,672	\$21,390,856	\$21,318,816	\$21,246,775	\$21,174,735	\$21,102,694	\$21,030,653	\$20,958,613	\$20,886,572	\$20,814,531	\$20,742,491	\$20,670,450	\$20,670,450
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$129,985	\$130,053	\$129,615	\$129,177	\$128,739	\$128,301	\$127,863	\$127,425	\$126,987	\$126,549	\$126,111	\$125,673	\$1,536,477
b. Debt Component (Line 6 x debt rate) (c) (f)		\$28,262	\$28,277	\$28,181	\$28,086	\$27,991	\$27,896	\$27,800	\$27,705	\$27,610	\$27,515	\$27,419	\$27,324	\$334,066
8. Investment Expenses														
a. Depreciation (d)		\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$72,041	\$864,488
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$230,287	\$230,370	\$229,837	\$229,304	\$228,770	\$228,237	\$227,704	\$227,171	\$226,637	\$226,104	\$225,571	\$225,038	\$2,735,031

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>27 - Lowest Quality Water Source</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$2,387,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,387,461
b. Additions to Plant		\$2,387,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,387,461
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$802,517	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$802,517
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461	\$2,387,461
3. Less: Accumulated Depreciation	\$0	\$1,254,436	\$1,262,602	\$1,270,768	\$1,278,933	\$1,287,099	\$1,295,265	\$1,303,431	\$1,311,596	\$1,319,762	\$1,327,928	\$1,336,093	\$1,344,259	\$1,344,259
a. Less: Capital Recovery Unamortized Balance	\$0	(\$441,578)	(\$439,403)	(\$437,228)	(\$435,052)	(\$432,877)	(\$430,702)	(\$428,527)	(\$426,351)	(\$424,176)	(\$422,001)	(\$419,826)	(\$417,650)	(\$417,650)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,574,603	\$1,564,262	\$1,553,921	\$1,543,580	\$1,533,239	\$1,522,898	\$1,512,557	\$1,502,216	\$1,491,875	\$1,481,534	\$1,471,193	\$1,460,852	\$1,460,852
6. Average Net Investment		\$787,302	\$1,569,433	\$1,559,092	\$1,548,751	\$1,538,410	\$1,528,069	\$1,517,728	\$1,507,387	\$1,497,046	\$1,486,705	\$1,476,364	\$1,466,023	\$1,466,023
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$4,787	\$9,542	\$9,479	\$9,416	\$9,353	\$9,290	\$9,228	\$9,165	\$9,102	\$9,039	\$8,976	\$8,913	\$106,290
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,041	\$2,075	\$2,061	\$2,047	\$2,034	\$2,020	\$2,006	\$1,993	\$1,979	\$1,965	\$1,952	\$1,938	\$23,110
8. Investment Expenses														
a. Depreciation (d)		\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$8,166	\$97,988
b. Amortization (e)		\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$2,175	\$26,103
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$16,168	\$21,957	\$21,881	\$21,804	\$21,728	\$21,651	\$21,575	\$21,498	\$21,422	\$21,345	\$21,269	\$21,192	\$253,491

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>28 - CWA 316(b) Phase II Rule</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$996	\$9,752	\$7,931	\$2,347	\$5,056	\$7,006	\$9,345	\$42,434
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	(\$1)	(\$10)	(\$8)	(\$2)	(\$5)	(\$7)	(\$9)	(\$43)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866
3. Less: Accumulated Depreciation	\$610,607	\$623,969	\$637,331	\$650,693	\$664,055	\$677,417	\$690,778	\$704,130	\$717,484	\$730,843	\$744,200	\$757,555	\$770,907	\$770,907
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$996	\$10,748	\$18,679	\$21,026	\$26,082	\$33,089	\$42,434	\$42,434
5. Net Investment (Lines 2 - 3 + 4)	\$4,074,259	\$4,060,897	\$4,047,535	\$4,034,173	\$4,020,812	\$4,007,450	\$3,995,085	\$3,991,485	\$3,986,062	\$3,975,049	\$3,966,749	\$3,960,400	\$3,956,393	\$3,956,393
6. Average Net Investment		\$4,067,578	\$4,054,216	\$4,040,854	\$4,027,492	\$4,014,131	\$4,001,267	\$3,993,285	\$3,988,773	\$3,980,556	\$3,970,899	\$3,963,575	\$3,958,397	\$3,958,397
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$24,730	\$24,649	\$24,568	\$24,486	\$24,405	\$24,327	\$24,279	\$24,251	\$24,201	\$24,142	\$24,098	\$24,066	\$292,203
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,377	\$5,359	\$5,342	\$5,324	\$5,306	\$5,289	\$5,279	\$5,273	\$5,262	\$5,249	\$5,239	\$5,233	\$63,532
8. Investment Expenses														
a. Depreciation (d)		\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,342
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$43,469	\$43,370	\$43,271	\$43,172	\$43,073	\$42,978	\$42,919	\$42,866	\$42,825	\$42,753	\$42,699	\$42,661	\$516,077

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>34 - St Lucie Cooling Water System Inspection &amp; Maintenance</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$414,595	\$286,247	\$381,753	\$478,107	\$181,819	\$298,074	\$119,882	\$260,639	\$847,180	\$932,267	\$212,414	\$274,346	\$4,687,323
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$8,073,219	\$8,487,814	\$8,774,061	\$9,155,814	\$9,633,921	\$9,815,740	\$10,113,815	\$10,233,697	\$10,494,336	\$11,341,516	\$12,273,782	\$12,486,196	\$12,760,542	
5. Net Investment (Lines 2 - 3 + 4)	\$8,073,219	\$8,487,814	\$8,774,061	\$9,155,814	\$9,633,921	\$9,815,740	\$10,113,815	\$10,233,697	\$10,494,336	\$11,341,516	\$12,273,782	\$12,486,196	\$12,760,542	
6. Average Net Investment		\$8,280,517	\$8,630,937	\$8,964,937	\$9,394,868	\$9,724,831	\$9,964,778	\$10,173,756	\$10,364,016	\$10,917,926	\$11,807,649	\$12,379,989	\$12,623,369	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$50,344	\$52,475	\$54,505	\$57,119	\$59,125	\$60,584	\$61,855	\$63,011	\$66,379	\$71,789	\$75,268	\$76,748	\$749,203
b. Debt Component (Line 6 x debt rate) (c) (f)		\$10,946	\$11,409	\$11,851	\$12,419	\$12,855	\$13,172	\$13,449	\$13,700	\$14,432	\$15,609	\$16,365	\$16,687	\$162,895
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$61,290	\$63,884	\$66,356	\$69,538	\$71,981	\$73,757	\$75,303	\$76,712	\$80,812	\$87,397	\$91,633	\$93,435	\$912,098

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>35 - Martin Plant Drinking Water System Compliance</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	(\$150,451)	(\$149,714)	(\$148,976)	(\$148,239)	(\$147,501)	(\$146,764)	(\$146,026)	(\$145,289)	(\$144,551)	(\$143,814)	(\$143,076)	(\$142,339)	(\$141,601)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$150,451	\$149,714	\$148,976	\$148,239	\$147,501	\$146,764	\$146,026	\$145,289	\$144,551	\$143,814	\$143,076	\$142,339	\$141,601	
6. Average Net Investment		\$150,083	\$149,345	\$148,608	\$147,870	\$147,133	\$146,395	\$145,658	\$144,920	\$144,183	\$143,445	\$142,708	\$141,970	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$912	\$908	\$904	\$899	\$895	\$890	\$886	\$881	\$877	\$872	\$868	\$863	\$10,654
b. Debt Component (Line 6 x debt rate) (c) (f)		\$198	\$197	\$196	\$195	\$194	\$194	\$193	\$192	\$191	\$190	\$189	\$188	\$2,316
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,850
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,848	\$1,843	\$1,837	\$1,832	\$1,827	\$1,821	\$1,816	\$1,810	\$1,805	\$1,799	\$1,794	\$1,788	\$21,820

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>36 - Low-Level Radioactive Waste Storage</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3. Less: Accumulated Depreciation	\$4,544,036	\$4,574,105	\$4,604,174	\$4,634,243	\$4,664,312	\$4,694,380	\$4,724,449	\$4,754,518	\$4,784,587	\$4,814,656	\$4,844,725	\$4,874,793	\$4,904,862	\$4,904,862
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$12,912,767	\$12,882,698	\$12,852,630	\$12,822,561	\$12,792,492	\$12,762,423	\$12,732,354	\$12,702,286	\$12,672,217	\$12,642,148	\$12,612,079	\$12,582,010	\$12,551,941	
6. Average Net Investment		\$12,897,733	\$12,867,664	\$12,837,595	\$12,807,526	\$12,777,458	\$12,747,389	\$12,717,320	\$12,687,251	\$12,657,182	\$12,627,113	\$12,597,045	\$12,566,976	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$78,416	\$78,233	\$78,050	\$77,868	\$77,685	\$77,502	\$77,319	\$77,136	\$76,954	\$76,771	\$76,588	\$76,405	\$928,927
b. Debt Component (Line 6 x debt rate) (c) (f)		\$17,050	\$17,010	\$16,970	\$16,930	\$16,891	\$16,851	\$16,811	\$16,771	\$16,732	\$16,692	\$16,652	\$16,612	\$201,971
8. Investment Expenses														
a. Depreciation (d)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$360,826
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$125,534	\$125,312	\$125,089	\$124,867	\$124,644	\$124,422	\$124,199	\$123,976	\$123,754	\$123,531	\$123,309	\$123,086	\$1,491,724

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>37 - DeSoto Next Generation Solar Energy Center</b>														
<b>Solar</b>														
1. Investments														
a. Expenditures		\$0	\$2,369	\$0	\$49,391	\$239	\$0	\$0	\$0	\$20,095	\$25,054	\$0	\$0	\$97,148
b. Additions to Plant		\$103,255	\$2,369	\$0	\$1,779	\$0	\$47,851	\$0	\$0	\$0	\$0	\$0	\$0	\$155,255
c. Retirements		(\$74,319)	\$0	\$65	(\$9,909)	\$0	\$0	(\$28,686)	\$0	\$0	\$0	(\$3,335)	\$0	(\$116,183)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,698)	(\$1,926)	\$0	\$0	(\$8,625)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$153,578,017	\$153,606,953	\$153,609,323	\$153,609,388	\$153,601,258	\$153,601,258	\$153,649,109	\$153,620,423	\$153,620,423	\$153,620,423	\$153,620,423	\$153,617,088	\$153,617,088	
3. Less: Accumulated Depreciation	\$75,398,282	\$75,715,612	\$76,107,648	\$76,499,783	\$76,881,872	\$77,273,797	\$77,666,008	\$78,029,790	\$78,422,231	\$78,807,974	\$79,198,489	\$79,587,575	\$79,979,977	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$103,255	\$0	\$0	\$0	\$47,612	\$47,851	\$0	\$0	\$0	\$20,095	\$45,149	\$45,149	\$45,149	
5. Net Investment (Lines 2 - 3 + 4)	\$78,282,990	\$77,891,342	\$77,501,675	\$77,109,606	\$76,766,999	\$76,375,312	\$75,983,101	\$75,590,633	\$75,198,192	\$74,832,544	\$74,467,083	\$74,074,662	\$73,682,261	
6. Average Net Investment		\$78,087,166	\$77,696,508	\$77,305,640	\$76,938,302	\$76,571,156	\$76,179,207	\$75,786,867	\$75,394,413	\$75,015,368	\$74,649,814	\$74,270,873	\$73,878,461	
a. Average ITC Balance		\$22,642,434	\$22,547,097	\$22,451,760	\$22,356,423	\$22,261,086	\$22,165,749	\$22,070,412	\$21,975,075	\$21,879,738	\$21,784,401	\$21,689,064	\$21,593,727	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$502,342	\$499,850	\$497,358	\$495,008	\$492,660	\$490,161	\$487,659	\$485,157	\$482,736	\$480,398	\$477,978	\$475,476	\$5,866,783
b. Debt Component (Line 6 x debt rate) (c) (f)		\$107,419	\$106,885	\$106,351	\$105,847	\$105,344	\$104,809	\$104,272	\$103,736	\$103,217	\$102,716	\$102,198	\$101,661	\$1,254,456
8. Investment Expenses														
a. Depreciation (d)		\$382,565	\$382,952	\$382,986	\$382,914	\$382,842	\$383,127	\$383,385	\$383,357	\$383,357	\$383,357	\$383,338	\$383,318	\$4,597,497
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$109,005
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$876,137	\$873,499	\$870,506	\$867,581	\$864,658	\$861,908	\$859,128	\$856,062	\$853,123	\$850,283	\$847,325	\$844,266	\$10,324,477

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>38 - Space Coast Next Generation Solar Energy Center</b>														
<b>Solar</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$84,211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,211
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$70,520,378	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589	\$70,604,589
3. Less: Accumulated Depreciation	\$33,758,088	\$33,938,917	\$34,120,449	\$34,301,980	\$34,483,511	\$34,665,043	\$34,846,574	\$35,028,105	\$35,209,637	\$35,391,168	\$35,572,699	\$35,754,231	\$35,935,762	\$35,935,762
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$97,044	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833	\$12,833
5. Net Investment (Lines 2 - 3 + 4)	\$36,859,334	\$36,678,505	\$36,496,973	\$36,315,442	\$36,133,910	\$35,952,379	\$35,770,848	\$35,589,316	\$35,407,785	\$35,226,254	\$35,044,722	\$34,863,191	\$34,681,660	
6. Average Net Investment		\$36,768,919	\$36,587,739	\$36,406,208	\$36,224,676	\$36,043,145	\$35,861,613	\$35,680,082	\$35,498,551	\$35,317,019	\$35,135,488	\$34,953,957	\$34,772,425	
a. Average ITC Balance		\$9,771,181	\$9,731,053	\$9,690,925	\$9,650,797	\$9,610,669	\$9,570,541	\$9,530,413	\$9,490,285	\$9,450,157	\$9,410,029	\$9,369,901	\$9,329,773	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$235,453	\$234,302	\$233,150	\$231,997	\$230,845	\$229,692	\$228,540	\$227,387	\$226,234	\$225,082	\$223,929	\$222,777	\$2,749,388
b. Debt Component (Line 6 x debt rate) (c) (f)		\$50,415	\$50,168	\$49,921	\$49,674	\$49,426	\$49,179	\$48,931	\$48,684	\$48,437	\$48,189	\$47,942	\$47,694	\$588,662
8. Investment Expenses														
a. Depreciation (d)		\$178,736	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$179,438	\$2,152,549
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$413,970	\$413,274	\$411,874	\$410,474	\$409,074	\$407,674	\$406,274	\$404,874	\$403,475	\$402,075	\$400,675	\$399,275	\$4,882,989

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>39 - Martin Next Generation Solar Energy Center</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	(\$331,134)	(\$118,090)	(\$242,971)	(\$86,109)	(\$83,400)	(\$80,846)	(\$108,350)	(\$68,972)	(\$39,970)	(\$33,897)	(\$1,193,738)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$1,318,517)	(\$1,272,960)	(\$1,227,402)	(\$1,512,979)	(\$1,585,512)	(\$1,782,926)	(\$1,823,477)	(\$1,861,320)	(\$1,896,608)	(\$1,959,401)	(\$1,982,815)	(\$1,977,228)	(\$1,965,568)	
a. Less: Capital Recovery Unamortized Balance	(\$257,284,510)	(\$256,098,870)	(\$254,913,230)	(\$253,727,590)	(\$252,541,950)	(\$251,356,310)	(\$250,170,670)	(\$248,985,030)	(\$247,799,390)	(\$246,613,750)	(\$245,428,110)	(\$244,242,470)	(\$243,056,831)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$258,603,027</u>	<u>\$257,371,829</u>	<u>\$256,140,632</u>	<u>\$255,240,569</u>	<u>\$254,127,462</u>	<u>\$253,139,236</u>	<u>\$251,994,147</u>	<u>\$250,846,350</u>	<u>\$249,695,998</u>	<u>\$248,573,151</u>	<u>\$247,410,926</u>	<u>\$246,219,699</u>	<u>\$245,022,399</u>	
6. Average Net Investment		\$257,987,428	\$256,756,231	\$255,690,601	\$254,684,015	\$253,633,349	\$252,566,692	\$251,420,248	\$250,271,174	\$249,134,575	\$247,992,038	\$246,815,312	\$245,621,049	
a. Average ITC Balance		\$67,543,201	\$67,231,223	\$66,919,245	\$66,607,267	\$66,295,289	\$65,983,311	\$65,671,333	\$65,359,355	\$65,047,377	\$64,735,399	\$64,423,421	\$64,111,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,650,807	\$1,642,941	\$1,636,082	\$1,629,582	\$1,622,814	\$1,615,949	\$1,608,599	\$1,601,233	\$1,593,942	\$1,586,616	\$1,579,081	\$1,571,440	\$19,339,086
b. Debt Component (Line 6 x debt rate) (c) (f)		\$353,549	\$351,864	\$350,398	\$349,009	\$347,562	\$346,095	\$344,521	\$342,945	\$341,384	\$339,816	\$338,203	\$336,566	\$4,141,913
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,640	\$14,227,679
c. Dismantlement		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$546,687
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$2,825,614</u>	<u>\$2,816,063</u>	<u>\$2,807,738</u>	<u>\$2,799,849</u>	<u>\$2,791,635</u>	<u>\$2,783,302</u>	<u>\$2,774,378</u>	<u>\$2,765,435</u>	<u>\$2,756,585</u>	<u>\$2,747,690</u>	<u>\$2,738,542</u>	<u>\$2,729,265</u>	<u>\$33,336,097</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>41 - Manatee Temporary Heating System</b>														
<b>Distribution</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325
3. Less: Accumulated Depreciation	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$1,384	\$16,613
b. Debt Component (Line 6 x debt rate) (c) (f)		\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$3,612
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$1,685	\$20,225

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>41 - Manatee Temporary Heating System</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	\$17,580,808	
3. Less: Accumulated Depreciation	\$13,285,302	\$13,317,668	\$13,350,034	\$13,382,400	\$13,414,766	\$13,447,132	\$13,479,498	\$13,511,864	\$13,544,230	\$13,576,596	\$13,608,962	\$13,641,328	\$13,673,694	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,295,506	\$4,263,140	\$4,230,774	\$4,198,408	\$4,166,042	\$4,133,676	\$4,101,310	\$4,068,944	\$4,036,578	\$4,004,212	\$3,971,846	\$3,939,480	\$3,907,114	
6. Average Net Investment		\$4,279,323	\$4,246,957	\$4,214,591	\$4,182,225	\$4,149,859	\$4,117,493	\$4,085,127	\$4,052,761	\$4,020,395	\$3,988,029	\$3,955,663	\$3,923,297	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$26,018	\$25,821	\$25,624	\$25,427	\$25,230	\$25,034	\$24,837	\$24,640	\$24,443	\$24,247	\$24,050	\$23,853	\$299,223
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,657	\$5,614	\$5,571	\$5,528	\$5,486	\$5,443	\$5,400	\$5,357	\$5,315	\$5,272	\$5,229	\$5,186	\$65,058
8. Investment Expenses														
a. Depreciation (d)		\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$388,392
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$64,040	\$63,801	\$63,561	\$63,322	\$63,082	\$62,843	\$62,603	\$62,363	\$62,124	\$61,884	\$61,645	\$61,405	\$752,674

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>41 - Manatee Temporary Heating System</b>														
<b>Transmission</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>42 - Turkey Point Cooling Canal Monitoring Plan</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$393,247	\$268,516	\$108,551	\$175,308	\$222,474	\$704,968	(\$14,747)	\$163	\$0	\$0	\$0	\$1,858,479
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,858,316	\$163	\$0	\$0	\$0	\$1,858,479
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,889,118)	(\$544,822)	\$0	\$0	\$0	(\$3,433,940)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$72,367,977	\$72,367,977	\$72,367,977	\$72,367,977	\$72,367,977	\$72,367,977	\$72,367,977	\$72,367,977	\$71,337,175	\$70,792,516	\$70,792,516	\$70,792,516	\$70,792,516	
3. Less: Accumulated Depreciation	\$11,286,953	\$11,445,726	\$11,604,498	\$11,763,271	\$11,922,043	\$12,080,816	\$12,239,588	\$12,398,361	\$9,667,006	\$9,274,398	\$9,422,072	\$9,569,746	\$9,717,419	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$0)	(\$0)	\$393,247	\$661,763	\$770,314	\$945,622	\$1,168,095	\$1,873,064	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$61,081,024	\$60,922,251	\$61,156,726	\$61,266,469	\$61,216,248	\$61,232,783	\$61,296,484	\$61,842,680	\$61,670,169	\$61,518,118	\$61,370,444	\$61,222,770	\$61,075,097	
6. Average Net Investment		\$61,001,637	\$61,039,488	\$61,211,598	\$61,241,358	\$61,224,515	\$61,264,633	\$61,569,582	\$61,756,424	\$61,594,144	\$61,444,281	\$61,296,607	\$61,148,933	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$370,880	\$371,110	\$372,156	\$372,337	\$372,235	\$372,479	\$374,333	\$375,469	\$374,482	\$373,571	\$372,673	\$371,775	\$4,473,500
b. Debt Component (Line 6 x debt rate) (c) (f)		\$80,638	\$80,688	\$80,916	\$80,955	\$80,933	\$80,966	\$81,389	\$81,636	\$81,421	\$81,223	\$81,028	\$80,833	\$972,645
8. Investment Expenses														
a. Depreciation (d)		\$158,773	\$158,773	\$158,773	\$158,773	\$158,773	\$158,773	\$158,773	\$157,763	\$152,214	\$147,674	\$147,674	\$147,674	\$1,864,406
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$610,290	\$610,571	\$611,844	\$612,065	\$611,940	\$612,237	\$614,494	\$614,868	\$608,117	\$602,468	\$601,375	\$600,282	\$7,310,552

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>44 - Martin Plant Barley Barber Swamp Iron Mitigation</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
3. Less: Accumulated Depreciation	\$49,653	\$49,925	\$50,197	\$50,468	\$50,740	\$51,012	\$51,284	\$51,556	\$51,827	\$52,099	\$52,371	\$52,643	\$52,914	\$52,914
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$115,065	\$114,794	\$114,522	\$114,250	\$113,978	\$113,707	\$113,435	\$113,163	\$112,891	\$112,619	\$112,348	\$112,076	\$111,804	\$111,804
6. Average Net Investment		\$114,930	\$114,658	\$114,386	\$114,114	\$113,842	\$113,571	\$113,299	\$113,027	\$112,755	\$112,484	\$112,212	\$111,940	\$111,940
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$699	\$697	\$695	\$694	\$692	\$690	\$689	\$687	\$686	\$684	\$682	\$681	\$8,276
b. Debt Component (Line 6 x debt rate) (c) (f)		\$152	\$152	\$151	\$151	\$150	\$150	\$150	\$149	\$149	\$149	\$148	\$148	\$1,799
8. Investment Expenses														
a. Depreciation (d)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,122	\$1,120	\$1,118	\$1,116	\$1,114	\$1,112	\$1,110	\$1,108	\$1,106	\$1,104	\$1,102	\$1,100	\$13,337

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>47 - NPDES Permit Renewal Requirements</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$3,472,738)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,472,738)
b. Additions to Plant		(\$3,472,738)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,472,738)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,073,013)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,073,013)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,963,080	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342	\$14,490,342
3. Less: Accumulated Depreciation	\$5,955,728	\$4,924,551	\$4,966,387	\$5,008,224	\$5,050,060	\$5,091,896	\$5,133,733	\$5,175,569	\$5,217,406	\$5,259,242	\$5,301,078	\$5,342,915	\$5,384,751	\$5,384,751
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$12,007,352</u>	<u>\$9,565,791</u>	<u>\$9,523,955</u>	<u>\$9,482,119</u>	<u>\$9,440,282</u>	<u>\$9,398,446</u>	<u>\$9,356,609</u>	<u>\$9,314,773</u>	<u>\$9,272,937</u>	<u>\$9,231,100</u>	<u>\$9,189,264</u>	<u>\$9,147,428</u>	<u>\$9,105,591</u>	<u>\$9,105,591</u>
6. Average Net Investment		\$10,786,572	\$9,544,873	\$9,503,037	\$9,461,200	\$9,419,364	\$9,377,528	\$9,335,691	\$9,293,855	\$9,252,019	\$9,210,182	\$9,168,346	\$9,126,509	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$65,581	\$58,031	\$57,777	\$57,523	\$57,268	\$57,014	\$56,759	\$56,505	\$56,251	\$55,996	\$55,742	\$55,488	\$689,935
b. Debt Component (Line 6 x debt rate) (c) (f)		\$14,259	\$12,617	\$12,562	\$12,507	\$12,451	\$12,396	\$12,341	\$12,286	\$12,230	\$12,175	\$12,120	\$12,064	\$150,008
8. Investment Expenses														
a. Depreciation (d)		\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$41,836	\$502,036
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$121,876</u>	<u>\$112,485</u>	<u>\$112,175</u>	<u>\$111,866</u>	<u>\$111,556</u>	<u>\$111,246</u>	<u>\$110,937</u>	<u>\$110,627</u>	<u>\$110,317</u>	<u>\$110,008</u>	<u>\$109,698</u>	<u>\$109,388</u>	<u>\$1,341,979</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>47 - NPDES Permit Renewal Requirements</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266
3. Less: Accumulated Depreciation	\$994,665	\$1,006,155	\$1,017,645	\$1,029,135	\$1,040,624	\$1,052,114	\$1,063,604	\$1,075,094	\$1,086,584	\$1,098,073	\$1,109,563	\$1,121,053	\$1,132,543	\$1,132,543
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,803,601	\$2,792,111	\$2,780,621	\$2,769,132	\$2,757,642	\$2,746,152	\$2,734,662	\$2,723,172	\$2,711,683	\$2,700,193	\$2,688,703	\$2,677,213	\$2,665,724	\$2,665,724
6. Average Net Investment		\$2,797,856	\$2,786,366	\$2,774,876	\$2,763,387	\$2,751,897	\$2,740,407	\$2,728,917	\$2,717,428	\$2,705,938	\$2,694,448	\$2,682,958	\$2,671,469	\$2,671,469
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$17,010	\$16,941	\$16,871	\$16,801	\$16,731	\$16,661	\$16,591	\$16,522	\$16,452	\$16,382	\$16,312	\$16,242	\$199,516
b. Debt Component (Line 6 x debt rate) (c) (f)		\$3,698	\$3,683	\$3,668	\$3,653	\$3,638	\$3,623	\$3,607	\$3,592	\$3,577	\$3,562	\$3,547	\$3,531	\$43,379
8. Investment Expenses														
a. Depreciation (d)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$32,199	\$32,114	\$32,029	\$31,944	\$31,859	\$31,774	\$31,688	\$31,603	\$31,518	\$31,433	\$31,348	\$31,263	\$380,772

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>47 - NPDES Permit Renewal Requirements</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$3,472,738	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,472,738
b. Additions to Plant		\$3,472,738	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,472,738
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$1,073,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,073,013
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738	\$3,472,738
3. Less: Accumulated Depreciation	(\$0)	\$1,094,568	\$1,116,123	\$1,137,677	\$1,159,232	\$1,180,787	\$1,202,341	\$1,223,896	\$1,245,451	\$1,267,005	\$1,288,560	\$1,310,114	\$1,331,669	\$1,331,669
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$2,378,170	\$2,356,615	\$2,335,061	\$2,313,506	\$2,291,951	\$2,270,397	\$2,248,842	\$2,227,288	\$2,205,733	\$2,184,178	\$2,162,624	\$2,141,069	\$2,141,069
6. Average Net Investment		\$1,189,085	\$2,367,393	\$2,345,838	\$2,324,283	\$2,302,729	\$2,281,174	\$2,259,620	\$2,238,065	\$2,216,510	\$2,194,956	\$2,173,401	\$2,151,846	\$2,151,846
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$7,229	\$14,393	\$14,262	\$14,131	\$14,000	\$13,869	\$13,738	\$13,607	\$13,476	\$13,345	\$13,214	\$13,083	\$158,349
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,572	\$3,129	\$3,101	\$3,072	\$3,044	\$3,015	\$2,987	\$2,958	\$2,930	\$2,902	\$2,873	\$2,845	\$34,429
8. Investment Expenses														
a. Depreciation (d)		\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$21,555	\$258,656
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,356	\$39,077	\$38,918	\$38,758	\$38,599	\$38,439	\$38,280	\$38,120	\$37,961	\$37,801	\$37,642	\$37,482	\$451,433

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>50 - Steam Electric Effluent Guidelines Revised Rules</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$3,048,079)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,048,079)
b. Additions to Plant		(\$2,016,676)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,016,676)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$338,775)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$338,775)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,791,436	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761	\$4,774,761
3. Less: Accumulated Depreciation	\$1,555,559	\$1,230,313	\$1,243,842	\$1,257,370	\$1,270,899	\$1,284,427	\$1,297,956	\$1,311,484	\$1,325,012	\$1,338,541	\$1,352,069	\$1,365,598	\$1,379,126	\$1,379,126
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$1,031,403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$6,267,280	\$3,544,448	\$3,530,919	\$3,517,391	\$3,503,862	\$3,490,334	\$3,476,805	\$3,463,277	\$3,449,748	\$3,436,220	\$3,422,691	\$3,409,163	\$3,395,634	\$3,395,634
6. Average Net Investment		\$4,905,864	\$3,537,683	\$3,524,155	\$3,510,626	\$3,497,098	\$3,483,569	\$3,470,041	\$3,456,512	\$3,442,984	\$3,429,455	\$3,415,927	\$3,402,399	\$3,402,399
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$29,827	\$21,509	\$21,426	\$21,344	\$21,262	\$21,180	\$21,097	\$21,015	\$20,933	\$20,851	\$20,768	\$20,686	\$261,897
b. Debt Component (Line 6 x debt rate) (c) (f)		\$6,485	\$4,676	\$4,659	\$4,641	\$4,623	\$4,605	\$4,587	\$4,569	\$4,551	\$4,533	\$4,516	\$4,498	\$56,943
8. Investment Expenses														
a. Depreciation (d)		\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$13,528	\$162,342
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$49,840	\$39,713	\$39,613	\$39,513	\$39,413	\$39,313	\$39,213	\$39,113	\$39,013	\$38,912	\$38,812	\$38,712	\$481,181

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>50 - Steam Electric Effluent Guidelines Revised Rules</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$2,221,089	\$76,410	\$79,056	\$67,872	\$12,606	\$723,175	\$6,481	\$568,428	\$363,701	\$12,543	\$120,156	\$431,359	\$4,682,877
b. Additions to Plant		\$1,133,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,133,551
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$113,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$113,722
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551	\$1,133,551
3. Less: Accumulated Depreciation	\$0	\$116,641	\$119,560	\$122,479	\$125,398	\$128,317	\$131,235	\$134,154	\$137,073	\$139,992	\$142,911	\$145,830	\$148,749	\$148,749
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$1,087,538	\$1,163,948	\$1,243,005	\$1,310,876	\$1,323,483	\$2,046,657	\$2,053,139	\$2,621,567	\$2,985,268	\$2,997,811	\$3,117,967	\$3,549,326	\$3,549,326
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$2,104,448	\$2,177,939	\$2,254,077	\$2,319,030	\$2,328,717	\$3,048,973	\$3,052,535	\$3,618,044	\$3,978,827	\$3,988,451	\$4,105,688	\$4,534,128	\$4,534,128
6. Average Net Investment		\$1,052,224	\$2,141,194	\$2,216,008	\$2,286,553	\$2,323,873	\$2,688,845	\$3,050,754	\$3,335,290	\$3,798,436	\$3,983,639	\$4,047,069	\$4,319,908	\$4,319,908
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$6,397	\$13,018	\$13,473	\$13,902	\$14,129	\$16,348	\$18,548	\$20,278	\$23,094	\$24,220	\$24,606	\$26,264	\$214,276
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,391	\$2,830	\$2,929	\$3,023	\$3,072	\$3,554	\$4,033	\$4,409	\$5,021	\$5,266	\$5,350	\$5,710	\$46,589
8. Investment Expenses														
a. Depreciation (d)		\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$2,919	\$35,027
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$10,707	\$18,767	\$19,321	\$19,843	\$20,120	\$22,821	\$25,500	\$27,606	\$31,034	\$32,405	\$32,874	\$34,894	\$295,892

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>50 - Steam Electric Effluent Guidelines Revised Rules</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$883,125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$883,125
b. Additions to Plant		\$883,125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$883,125
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$225,053	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$225,053
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	\$883,125	
3. Less: Accumulated Depreciation	\$0	\$227,555	\$230,057	\$232,559	\$235,061	\$237,564	\$240,066	\$242,568	\$245,070	\$247,572	\$250,074	\$252,577	\$255,079	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$655,570	\$653,068	\$650,565	\$648,063	\$645,561	\$643,059	\$640,557	\$638,055	\$635,552	\$633,050	\$630,548	\$628,046	
6. Average Net Investment		\$327,785	\$654,319	\$651,817	\$649,314	\$646,812	\$644,310	\$641,808	\$639,306	\$636,803	\$634,301	\$631,799	\$629,297	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$1,993	\$3,978	\$3,963	\$3,948	\$3,933	\$3,917	\$3,902	\$3,887	\$3,872	\$3,856	\$3,841	\$3,826	\$44,916
b. Debt Component (Line 6 x debt rate) (c) (f)		\$433	\$865	\$862	\$858	\$855	\$852	\$848	\$845	\$842	\$838	\$835	\$832	\$9,766
8. Investment Expenses														
a. Depreciation (d)		\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$2,502	\$30,026
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$4,928	\$7,345	\$7,327	\$7,308	\$7,290	\$7,271	\$7,253	\$7,234	\$7,216	\$7,197	\$7,179	\$7,160	\$84,708

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>54 - Coal Combustion Residuals</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$3,058,510)	\$0	\$0	\$0	\$0	\$84,406	\$5,898	\$14,188	\$17,119	\$30,834	\$205,270	\$36,157	(\$32,664,638)
b. Additions to Plant		(\$32,847,909)	\$0	\$0	\$0	\$0	\$84,406	\$5,898	\$14,188	(\$13,793)	\$0	\$0	\$303,173	(\$32,454,037)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$1,880,432)	(\$312,990)	(\$327,959)	(\$986,215)	(\$529,754)	(\$194,328)	(\$669,816)	(\$1,367,058)	(\$953,102)	(\$1,408,603)	(\$1,166,938)	(\$2,378,572)	(\$12,175,766)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$42,032,334)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$42,032,334)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$5,782	\$7,285	(\$13,376)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$309)
2. Plant-In-Service/Depreciation Base (a)	\$33,521,022	\$673,113	\$673,113	\$673,113	\$673,113	\$673,113	\$757,519	\$763,416	\$777,605	\$763,812	\$763,812	\$763,812	\$1,066,984	
3. Less: Accumulated Depreciation	\$93,340,258	\$49,098,287	\$49,535,163	\$49,957,069	\$49,720,720	\$49,940,832	\$50,496,489	\$50,576,787	\$49,959,871	\$49,756,911	\$49,098,431	\$48,681,617	\$81,932,432	
a. Less: Capital Recovery Unamortized Balance	(\$147,743,955)	(\$146,124,895)	(\$145,586,396)	(\$145,027,260)	(\$144,481,500)	(\$143,935,741)	(\$143,389,981)	(\$142,844,222)	(\$142,298,462)	(\$141,752,702)	(\$141,206,943)	(\$140,661,183)	(\$174,994,259)	
4. CWIP	\$210,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,912	\$61,746	\$267,016	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$88,135,319	\$97,699,721	\$96,724,346	\$95,743,304	\$95,433,894	\$94,668,022	\$93,651,011	\$93,030,851	\$93,116,196	\$92,790,515	\$92,934,069	\$93,010,394	\$94,128,811	
6. Average Net Investment		\$92,917,520	\$97,212,033	\$96,233,825	\$95,588,599	\$95,050,958	\$94,159,516	\$93,340,931	\$93,073,523	\$92,953,355	\$92,862,292	\$92,972,231	\$93,569,603	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$564,923	\$591,033	\$585,086	\$581,163	\$577,894	\$572,474	\$567,497	\$565,872	\$565,141	\$564,587	\$565,256	\$568,888	\$6,869,813
b. Debt Component (Line 6 x debt rate) (c) (f)		\$122,828	\$128,505	\$127,211	\$126,359	\$125,648	\$124,469	\$123,387	\$123,034	\$122,875	\$122,755	\$122,900	\$123,690	\$1,493,660
8. Investment Expenses														
a. Depreciation (d)		\$99,803	\$99,803	\$99,803	\$99,803	\$99,803	\$99,923	\$100,051	\$100,079	\$100,080	\$100,060	\$100,060	\$100,490	\$1,199,759
b. Amortization (e)		\$545,771	\$545,785	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$545,760	\$6,549,152
c. Dismantlement		\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$650,063	\$7,800,751
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,983,388	\$2,015,188	\$2,007,923	\$2,003,147	\$1,999,167	\$1,992,689	\$1,986,758	\$1,984,807	\$1,983,918	\$1,983,224	\$1,984,038	\$1,988,889	\$23,913,136

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>54 - Coal Combustion Residuals</b>														
<b>Distribution</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836	\$16,836
3. Less: Accumulated Depreciation	\$205	\$249	\$293	\$338	\$382	\$426	\$470	\$514	\$559	\$603	\$647	\$691	\$735	\$735
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$16,631	\$16,587	\$16,542	\$16,498	\$16,454	\$16,410	\$16,366	\$16,321	\$16,277	\$16,233	\$16,189	\$16,145	\$16,100	\$16,100
6. Average Net Investment		\$16,609	\$16,564	\$16,520	\$16,476	\$16,432	\$16,388	\$16,343	\$16,299	\$16,255	\$16,211	\$16,167	\$16,122	\$16,122
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$101	\$101	\$100	\$100	\$100	\$100	\$99	\$99	\$99	\$99	\$98	\$98	\$1,194
b. Debt Component (Line 6 x debt rate) (c) (f)		\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$21	\$260
8. Investment Expenses														
a. Depreciation (d)		\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$530
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$167	\$167	\$166	\$166	\$166	\$165	\$165	\$165	\$165	\$164	\$164	\$164	\$1,984

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>54 - Coal Combustion Residuals</b>														
<b>General</b>														
1. Investments														
a. Expenditures		(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2)
b. Additions to Plant		(\$121,653)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$121,653)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$6,983,124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,983,124
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$121,653	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$6,983,124)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$121,651)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,983,125</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6. Average Net Investment		\$3,491,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$21,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,228
b. Debt Component (Line 6 x debt rate) (c) (f)		\$4,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,615
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$25,844</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$25,844</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>54 - Coal Combustion Residuals</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$32,962,945	\$6,334	\$29,128	\$23,356	\$8,852	\$15,333	\$39,385	\$378,651	\$44,679	\$274,138	\$103,668	\$331,033	\$34,217,502
b. Additions to Plant		\$32,845,065	\$18,748	\$0	\$0	\$170	\$0	\$0	\$15,444	\$0	\$0	\$0	\$0	\$32,879,426
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$567,418	\$0	\$0	\$567,418
d. Cost of Removal		(\$615,647)	(\$102,472)	(\$107,373)	(\$322,884)	(\$173,440)	(\$63,623)	(\$219,296)	(\$374,982)	(\$117,052)	(\$384,500)	(\$264,326)	(\$631,770)	(\$3,377,363)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$32,554,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,554,378
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$941,634	\$712,384	\$851,020	\$478,561	\$125,107	\$85,930	(\$8,821)	\$36,158	\$5,424	\$2,088	(\$2,578)	\$1,218	\$3,228,127
2. Plant-In-Service/Depreciation Base (a)														
	\$88,088,209	\$120,933,274	\$120,952,022	\$120,952,022	\$120,952,022	\$120,952,192	\$120,952,192	\$120,952,192	\$120,967,636	\$120,967,636	\$120,967,636	\$121,535,054	\$121,535,054	
3. Less: Accumulated Depreciation														
	\$1,111,085	\$33,534,784	\$33,917,305	\$34,294,952	\$34,457,087	\$34,768,667	\$35,190,064	\$35,455,789	\$35,565,847	\$35,933,858	\$36,034,420	\$36,823,360	\$36,678,222	
a. Less: Capital Recovery Unamortized Balance														
	(\$56,522,818)	(\$57,357,342)	(\$57,961,286)	(\$58,702,274)	(\$59,069,905)	(\$59,083,848)	(\$59,058,453)	(\$58,938,322)	(\$58,863,103)	(\$58,757,139)	(\$58,647,835)	(\$58,533,871)	(\$58,535,089)	
4. CWIP														
	\$0	\$117,880	\$105,466	\$134,594	\$157,950	\$166,633	\$181,965	\$221,350	\$584,558	\$629,236	\$903,375	\$1,007,043	\$1,338,076	
5. Net Investment (Lines 2 - 3 + 4)														
	\$143,499,942	\$144,873,712	\$145,101,468	\$145,493,938	\$145,722,790	\$145,434,006	\$145,002,546	\$144,656,076	\$144,849,449	\$144,420,153	\$144,484,425	\$144,252,606	\$144,729,996	
6. Average Net Investment														
		\$144,186,827	\$144,987,590	\$145,297,703	\$145,608,364	\$145,578,398	\$145,218,276	\$144,829,311	\$144,752,762	\$144,634,801	\$144,452,289	\$144,368,516	\$144,491,301	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)														
		\$876,632	\$881,500	\$883,386	\$885,275	\$885,092	\$882,903	\$880,538	\$880,073	\$879,356	\$878,246	\$877,737	\$878,483	\$10,569,221
b. Debt Component (Line 6 x debt rate) (c) (f)														
		\$190,601	\$191,659	\$192,069	\$192,480	\$192,440	\$191,964	\$191,450	\$191,349	\$191,193	\$190,951	\$190,841	\$191,003	\$2,297,999
8. Investment Expenses														
a. Depreciation (d)														
		\$272,139	\$272,165	\$272,191	\$272,191	\$272,191	\$272,191	\$272,191	\$272,213	\$272,234	\$272,234	\$273,019	\$273,804	\$3,268,765
b. Amortization (e)														
		\$107,110	\$108,440	\$110,032	\$110,929	\$111,164	\$111,326	\$111,309	\$111,378	\$111,388	\$111,392	\$111,387	\$111,507	\$1,327,363
c. Dismantlement														
		\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$212,828	\$2,553,939
d. Other														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$1,659,310	\$1,666,593	\$1,670,507	\$1,673,703	\$1,673,716	\$1,671,213	\$1,668,317	\$1,667,840	\$1,666,999	\$1,665,652	\$1,665,812	\$1,667,625	\$20,017,287

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>54 - Coal Combustion Residuals</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$124,497	\$0	\$0	\$0	\$0	\$15,611	\$1,091	\$2,624	\$3,166	\$5,703	\$37,966	\$6,687	\$197,346
b. Additions to Plant		\$124,497	\$0	\$0	\$0	\$0	\$15,611	\$1,091	\$2,624	(\$2,551)	\$0	\$0	\$56,074	\$197,346
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$110,156)	(\$84,322)	(\$66,507)	(\$83,026)	(\$344,011)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$2,623,645	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,623,645
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$124,497	\$124,497	\$124,497	\$124,497	\$124,497	\$140,108	\$141,199	\$143,823	\$141,272	\$141,272	\$141,272	\$197,346	
3. Less: Accumulated Depreciation	\$0	\$2,624,042	\$2,624,438	\$2,624,834	\$2,625,230	\$2,625,627	\$2,626,045	\$2,626,487	\$2,626,934	\$2,517,225	\$2,433,347	\$2,367,284	\$2,284,781	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,717	\$11,420	\$49,386	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	(\$2,499,545)	(\$2,499,941)	(\$2,500,337)	(\$2,500,733)	(\$2,501,130)	(\$2,485,937)	(\$2,485,288)	(\$2,483,111)	(\$2,370,236)	(\$2,280,655)	(\$2,176,625)	(\$2,087,435)	
6. Average Net Investment		(\$1,249,772)	(\$2,499,743)	(\$2,500,139)	(\$2,500,535)	(\$2,500,932)	(\$2,493,533)	(\$2,485,612)	(\$2,484,199)	(\$2,426,673)	(\$2,325,445)	(\$2,228,640)	(\$2,132,030)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		(\$7,598)	(\$15,198)	(\$15,200)	(\$15,203)	(\$15,205)	(\$15,160)	(\$15,112)	(\$15,104)	(\$14,754)	(\$14,138)	(\$13,550)	(\$12,962)	(\$169,185)
b. Debt Component (Line 6 x debt rate) (c) (f)		(\$1,652)	(\$3,304)	(\$3,305)	(\$3,305)	(\$3,306)	(\$3,296)	(\$3,286)	(\$3,284)	(\$3,208)	(\$3,074)	(\$2,946)	(\$2,818)	(\$36,785)
8. Investment Expenses														
a. Depreciation (d)		\$396	\$396	\$396	\$396	\$396	\$418	\$442	\$447	\$447	\$444	\$444	\$523	\$5,147
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		(\$8,854)	(\$18,106)	(\$18,109)	(\$18,112)	(\$18,115)	(\$18,038)	(\$17,956)	(\$17,940)	(\$17,514)	(\$16,769)	(\$16,052)	(\$15,257)	(\$200,823)

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>123 - The Protected Species Project</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$420	\$1,276	\$0	(\$35,812)	\$878	\$3,523	\$2,105	\$4,211	\$5,795	\$2,798	\$6,573	\$787	(\$7,447)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488
3. Less: Accumulated Depreciation	\$35,958	\$37,015	\$38,072	\$39,129	\$40,186	\$41,243	\$42,300	\$43,356	\$44,413	\$45,470	\$46,527	\$47,584	\$48,641	\$48,641
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$113,944	\$114,364	\$115,639	\$115,639	\$79,827	\$80,705	\$84,228	\$86,333	\$90,544	\$96,340	\$99,137	\$105,710	\$106,497	\$106,497
5. Net Investment (Lines 2 - 3 + 4)	\$549,474	\$548,837	\$549,056	\$547,999	\$511,130	\$510,950	\$513,417	\$514,465	\$517,619	\$522,357	\$524,098	\$529,614	\$529,344	\$529,344
6. Average Net Investment		\$549,155	\$548,946	\$548,527	\$529,564	\$511,040	\$512,183	\$513,941	\$516,042	\$519,988	\$523,228	\$526,856	\$529,479	\$529,479
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,339	\$3,338	\$3,335	\$3,220	\$3,107	\$3,114	\$3,125	\$3,137	\$3,161	\$3,181	\$3,203	\$3,219	\$38,479
b. Debt Component (Line 6 x debt rate) (c) (f)		\$726	\$726	\$725	\$700	\$676	\$677	\$679	\$682	\$687	\$692	\$696	\$700	\$8,366
8. Investment Expenses														
a. Depreciation (d)		\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$12,683
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,122	\$5,120	\$5,117	\$4,977	\$4,840	\$4,848	\$4,861	\$4,877	\$4,906	\$4,930	\$4,957	\$4,976	\$59,528

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>124 - FPL Miami-Dade Clean Water Recovery Center</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$301,749,483	\$1,084,911	\$456,247	\$5,311,586	\$224,804	(\$545,458)	\$545,458	(\$413,346)	\$26,722	\$16,150	\$12,856	\$16,384	\$308,485,797
b. Additions to Plant		\$301,749,483	\$1,084,911	\$456,247	\$5,311,586	\$224,804	\$0	\$0	(\$413,346)	\$26,722	\$16,150	\$12,856	\$16,384	\$308,485,797
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$314,779	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$314,779
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$301,749,483	\$302,834,394	\$303,290,641	\$308,602,227	\$308,827,031	\$308,827,031	\$308,827,031	\$308,413,685	\$308,440,407	\$308,456,557	\$308,469,413	\$308,485,797	
3. Less: Accumulated Depreciation	\$0	\$945,138	\$1,577,432	\$2,211,337	\$2,851,275	\$3,497,003	\$4,142,967	\$4,788,930	\$5,434,992	\$6,081,182	\$6,727,417	\$7,373,683	\$8,019,978	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	(\$545,458)	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$300,804,345	\$301,256,962	\$301,079,303	\$305,750,952	\$305,330,028	\$304,138,606	\$304,038,101	\$302,978,693	\$302,359,225	\$301,729,140	\$301,095,731	\$300,465,818	
6. Average Net Investment		\$150,402,173	\$301,030,654	\$301,168,133	\$303,415,127	\$305,540,490	\$304,734,317	\$304,088,354	\$303,508,397	\$302,668,959	\$302,044,182	\$301,412,435	\$300,780,775	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$914,420	\$1,830,216	\$1,831,052	\$1,844,714	\$1,857,635	\$1,852,734	\$1,848,807	\$1,845,281	\$1,840,177	\$1,836,378	\$1,832,538	\$1,828,697	\$21,162,649
b. Debt Component (Line 6 x debt rate) (c) (f)		\$198,817	\$397,932	\$398,114	\$401,084	\$403,894	\$402,828	\$401,974	\$401,208	\$400,098	\$399,272	\$398,437	\$397,602	\$4,601,262
8. Investment Expenses														
a. Depreciation (d)		\$630,359	\$632,294	\$633,906	\$639,938	\$645,728	\$645,963	\$645,963	\$646,063	\$646,190	\$646,235	\$646,265	\$646,296	\$7,705,199
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,743,596	\$2,860,443	\$2,863,072	\$2,885,736	\$2,907,258	\$2,901,526	\$2,896,744	\$2,892,551	\$2,886,465	\$2,881,886	\$2,877,240	\$2,872,595	\$33,469,110

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>124 - FPL Miami-Dade Clean Water Recovery Center</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		(\$300,983,915)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$300,983,915)
b. Additions to Plant		(\$300,983,915)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$300,983,915)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$314,779)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$314,779)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$300,983,915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$314,779	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$300,669,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$150,334,568	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$914,009	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$914,009
b. Debt Component (Line 6 x debt rate) (c) (f)		\$198,727	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198,727
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,112,736	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,112,736

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>401 - Air Quality Assurance Testing</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$13,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,104)
b. Additions to Plant		(\$13,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,104)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$9,984)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,984)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$83,954	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	\$70,850	
3. Less: Accumulated Depreciation	\$63,965	\$54,824	\$55,668	\$56,511	\$57,355	\$58,198	\$59,041	\$59,885	\$60,728	\$61,572	\$62,415	\$63,259	\$64,102	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$19,989	\$16,026	\$15,182	\$14,339	\$13,495	\$12,652	\$11,808	\$10,965	\$10,121	\$9,278	\$8,435	\$7,591	\$6,748	
6. Average Net Investment		\$18,007	\$15,604	\$14,760	\$13,917	\$13,074	\$12,230	\$11,387	\$10,543	\$9,700	\$8,856	\$8,013	\$7,169	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$109	\$95	\$90	\$85	\$79	\$74	\$69	\$64	\$59	\$54	\$49	\$44	\$871
b. Debt Component (Line 6 x debt rate) (c) (f)		\$24	\$21	\$20	\$18	\$17	\$16	\$15	\$14	\$13	\$12	\$11	\$9	\$189
8. Investment Expenses														
a. Depreciation (d)		\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$843	\$10,121
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$977	\$959	\$953	\$946	\$940	\$934	\$928	\$921	\$915	\$909	\$903	\$897	\$11,182

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>401 - Air Quality Assurance Testing</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$13,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,104
b. Additions to Plant		\$13,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,104
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$9,984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,984
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104	\$13,104
3. Less: Accumulated Depreciation	\$0	\$10,140	\$10,296	\$10,452	\$10,608	\$10,764	\$10,920	\$11,076	\$11,232	\$11,388	\$11,544	\$11,700	\$11,856	\$11,856
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$2,964	\$2,808	\$2,652	\$2,496	\$2,340	\$2,184	\$2,028	\$1,872	\$1,716	\$1,560	\$1,404	\$1,248	
6. Average Net Investment		\$1,482	\$2,886	\$2,730	\$2,574	\$2,418	\$2,262	\$2,106	\$1,950	\$1,794	\$1,638	\$1,482	\$1,326	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$9	\$18	\$17	\$16	\$15	\$14	\$13	\$12	\$11	\$10	\$9	\$8	\$150
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2	\$4	\$4	\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$33
8. Investment Expenses														
a. Depreciation (d)		\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$156	\$1,872
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$167	\$177	\$176	\$175	\$174	\$173	\$172	\$170	\$169	\$168	\$167	\$166	\$2,054

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>402 - GCEC 5, 6 &amp; 7 Precipitator Projects</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$498,504)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$498,504)
b. Additions to Plant		(\$498,504)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$498,504)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$3,222,854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,222,854
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,538,323	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819	\$8,039,819
3. Less: Accumulated Depreciation	\$5,182,944	\$4,365,306	\$4,398,575	\$4,431,844	\$4,465,114	\$4,498,383	\$4,531,652	\$4,564,922	\$4,598,191	\$4,631,460	\$4,664,730	\$4,697,999	\$4,731,268	\$4,731,268
a. Less: Capital Recovery Unamortized Balance	(\$24,375,986)	(\$20,202,704)	(\$20,103,183)	(\$20,003,663)	(\$19,904,142)	(\$19,804,621)	(\$19,705,101)	(\$19,605,580)	(\$19,506,059)	(\$19,406,538)	(\$19,307,018)	(\$19,207,497)	(\$19,107,976)	(\$19,107,976)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$27,731,365	\$23,877,218	\$23,744,428	\$23,611,638	\$23,478,848	\$23,346,058	\$23,213,268	\$23,080,478	\$22,947,688	\$22,814,898	\$22,682,108	\$22,549,318	\$22,416,528	\$22,416,528
6. Average Net Investment		\$25,804,292	\$23,810,823	\$23,678,033	\$23,545,243	\$23,412,453	\$23,279,663	\$23,146,873	\$23,014,083	\$22,881,293	\$22,748,503	\$22,615,713	\$22,482,923	\$22,482,923
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$156,886	\$144,766	\$143,959	\$143,151	\$142,344	\$141,536	\$140,729	\$139,922	\$139,114	\$138,307	\$137,500	\$136,692	\$1,704,906
b. Debt Component (Line 6 x debt rate) (c) (f)		\$34,111	\$31,476	\$31,300	\$31,124	\$30,949	\$30,773	\$30,598	\$30,422	\$30,247	\$30,071	\$29,896	\$29,720	\$370,687
8. Investment Expenses														
a. Depreciation (d)		\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$33,269	\$399,232
b. Amortization (e)		\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$99,521	\$1,194,249
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$323,787	\$309,031	\$308,049	\$307,066	\$306,083	\$305,100	\$304,117	\$303,134	\$302,151	\$301,168	\$300,186	\$299,203	\$3,669,074

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>402 - GCEC 5, 6 &amp; 7 Precipitator Projects</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$498,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$498,504
b. Additions to Plant		\$498,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$498,504
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$3,222,854)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,222,854)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504	\$498,504
3. Less: Accumulated Depreciation	\$0	\$534,692	\$537,202	\$539,712	\$542,222	\$544,732	\$547,241	\$549,751	\$552,261	\$554,771	\$557,281	\$559,791	\$562,301	\$562,301
a. Less: Capital Recovery Unamortized Balance	\$0	(\$3,736,628)	(\$3,718,221)	(\$3,699,814)	(\$3,681,407)	(\$3,663,000)	(\$3,644,593)	(\$3,626,186)	(\$3,607,779)	(\$3,589,372)	(\$3,570,965)	(\$3,552,558)	(\$3,534,151)	(\$3,534,151)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$3,700,441	\$3,679,524	\$3,658,607	\$3,637,690	\$3,616,773	\$3,595,856	\$3,574,939	\$3,554,022	\$3,533,105	\$3,512,188	\$3,491,271	\$3,470,354	\$3,470,354
6. Average Net Investment		\$1,850,220	\$3,689,982	\$3,669,065	\$3,648,148	\$3,627,231	\$3,606,314	\$3,585,397	\$3,564,480	\$3,543,563	\$3,522,646	\$3,501,729	\$3,480,812	\$3,480,812
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$11,249	\$22,434	\$22,307	\$22,180	\$22,053	\$21,926	\$21,799	\$21,671	\$21,544	\$21,417	\$21,290	\$21,163	\$251,034
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2,446	\$4,878	\$4,850	\$4,822	\$4,795	\$4,767	\$4,740	\$4,712	\$4,684	\$4,657	\$4,629	\$4,601	\$54,581
8. Investment Expenses														
a. Depreciation (d)		\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$2,510	\$30,120
b. Amortization (e)		\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18,407	\$220,884
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,612	\$48,229	\$48,074	\$47,920	\$47,765	\$47,610	\$47,455	\$47,300	\$47,146	\$46,991	\$46,836	\$46,681	\$556,619

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>403 - GCEC 7 Flue Gas Conditioning</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$198,922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198,922
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$1,274,424)	(\$1,070,230)	(\$1,064,958)	(\$1,059,686)	(\$1,054,414)	(\$1,049,142)	(\$1,043,870)	(\$1,038,598)	(\$1,033,326)	(\$1,028,054)	(\$1,022,781)	(\$1,017,509)	(\$1,012,237)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,274,424</u>	<u>\$1,070,230</u>	<u>\$1,064,958</u>	<u>\$1,059,686</u>	<u>\$1,054,414</u>	<u>\$1,049,142</u>	<u>\$1,043,870</u>	<u>\$1,038,598</u>	<u>\$1,033,326</u>	<u>\$1,028,054</u>	<u>\$1,022,781</u>	<u>\$1,017,509</u>	<u>\$1,012,237</u>	
6. Average Net Investment		\$1,172,327	\$1,067,594	\$1,062,322	\$1,057,050	\$1,051,778	\$1,046,506	\$1,041,234	\$1,035,962	\$1,030,690	\$1,025,418	\$1,020,145	\$1,014,873	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$7,128	\$6,491	\$6,459	\$6,427	\$6,395	\$6,363	\$6,331	\$6,298	\$6,266	\$6,234	\$6,202	\$6,170	\$76,763
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,550	\$1,411	\$1,404	\$1,397	\$1,390	\$1,383	\$1,376	\$1,369	\$1,362	\$1,355	\$1,349	\$1,342	\$16,690
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$63,265
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$13,949</u>	<u>\$13,174</u>	<u>\$13,135</u>	<u>\$13,096</u>	<u>\$13,057</u>	<u>\$13,018</u>	<u>\$12,979</u>	<u>\$12,940</u>	<u>\$12,901</u>	<u>\$12,862</u>	<u>\$12,823</u>	<u>\$12,784</u>	<u>\$156,718</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>403 - GCEC 7 Flue Gas Conditioning</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$198,922)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$198,922)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	(\$197,946)	(\$196,971)	(\$195,996)	(\$195,021)	(\$194,046)	(\$193,071)	(\$192,096)	(\$191,121)	(\$190,146)	(\$189,170)	(\$188,195)	(\$187,220)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$197,946	\$196,971	\$195,996	\$195,021	\$194,046	\$193,071	\$192,096	\$191,121	\$190,146	\$189,170	\$188,195	\$187,220	
6. Average Net Investment		\$98,973	\$197,459	\$196,484	\$195,509	\$194,534	\$193,558	\$192,583	\$191,608	\$190,633	\$189,658	\$188,683	\$187,708	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$602	\$1,201	\$1,195	\$1,189	\$1,183	\$1,177	\$1,171	\$1,165	\$1,159	\$1,153	\$1,147	\$1,141	\$13,481
b. Debt Component (Line 6 x debt rate) (c) (f)		\$131	\$261	\$260	\$258	\$257	\$256	\$255	\$253	\$252	\$251	\$249	\$248	\$2,931
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$975	\$11,701
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,708	\$2,437	\$2,429	\$2,422	\$2,415	\$2,408	\$2,401	\$2,393	\$2,386	\$2,379	\$2,372	\$2,364	\$28,114

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>408 - GCEC Cooling Tower Cell</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$70,573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,573
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$452,137)	(\$379,694)	(\$377,823)	(\$375,953)	(\$374,083)	(\$372,212)	(\$370,342)	(\$368,471)	(\$366,601)	(\$364,730)	(\$362,860)	(\$360,990)	(\$359,119)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$452,137	\$379,694	\$377,823	\$375,953	\$374,083	\$372,212	\$370,342	\$368,471	\$366,601	\$364,730	\$362,860	\$360,990	\$359,119	
6. Average Net Investment		\$415,915	\$378,759	\$376,888	\$375,018	\$373,147	\$371,277	\$369,406	\$367,536	\$365,666	\$363,795	\$361,925	\$360,054	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,529	\$2,303	\$2,291	\$2,280	\$2,269	\$2,257	\$2,246	\$2,235	\$2,223	\$2,212	\$2,200	\$2,189	\$27,234
b. Debt Component (Line 6 x debt rate) (c) (f)		\$550	\$501	\$498	\$496	\$493	\$491	\$488	\$486	\$483	\$481	\$478	\$476	\$5,921
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$22,445
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$4,949	\$4,674	\$4,660	\$4,646	\$4,632	\$4,619	\$4,605	\$4,591	\$4,577	\$4,563	\$4,549	\$4,535	\$55,600

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>408 - GCEC Cooling Tower Cell</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$70,573)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,573)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	(\$70,227)	(\$69,881)	(\$69,535)	(\$69,189)	(\$68,843)	(\$68,497)	(\$68,151)	(\$67,805)	(\$67,459)	(\$67,113)	(\$66,767)	(\$66,422)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$70,227	\$69,881	\$69,535	\$69,189	\$68,843	\$68,497	\$68,151	\$67,805	\$67,459	\$67,113	\$66,767	\$66,422	
6. Average Net Investment		\$35,113	\$70,054	\$69,708	\$69,362	\$69,016	\$68,670	\$88,324	\$67,978	\$67,632	\$67,286	\$66,940	\$66,595	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$213	\$426	\$424	\$422	\$420	\$418	\$415	\$413	\$411	\$409	\$407	\$405	\$4,783
b. Debt Component (Line 6 x debt rate) (c) (f)		\$46	\$93	\$92	\$92	\$91	\$91	\$90	\$90	\$89	\$89	\$88	\$88	\$1,040
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$4,151
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$606	\$664	\$662	\$659	\$657	\$654	\$652	\$649	\$647	\$644	\$641	\$639	\$9,974

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>410 - GCEC Diesel Fuel Oil Remediation</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$3,273)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,273)
b. Additions to Plant		(\$3,273)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,273)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$3,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,291)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$20,968	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695	\$17,695
3. Less: Accumulated Depreciation	\$21,084	\$17,866	\$17,939	\$18,013	\$18,086	\$18,159	\$18,233	\$18,306	\$18,379	\$18,452	\$18,526	\$18,599	\$18,672	\$18,672
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	(\$116)	(\$171)	(\$245)	(\$318)	(\$391)	(\$464)	(\$538)	(\$611)	(\$684)	(\$758)	(\$831)	(\$904)	(\$977)	
6. Average Net Investment		(\$144)	(\$208)	(\$281)	(\$355)	(\$428)	(\$501)	(\$574)	(\$648)	(\$721)	(\$794)	(\$868)	(\$941)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		(\$1)	(\$1)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$39)
b. Debt Component (Line 6 x debt rate) (c) (f)		(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$9)
8. Investment Expenses														
a. Depreciation (d)		\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$879
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$72	\$72	\$71	\$71	\$70	\$70	\$69	\$68	\$68	\$67	\$67	\$66	\$832

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>410 - GCEC Diesel Fuel Oil Remediation</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$3,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,273
b. Additions to Plant		\$3,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,273
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$3,291	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,291
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273	\$3,273
3. Less: Accumulated Depreciation	\$0	\$3,304	\$3,318	\$3,332	\$3,345	\$3,359	\$3,372	\$3,386	\$3,399	\$3,413	\$3,426	\$3,440	\$3,454	\$3,454
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	(\$32)	(\$45)	(\$59)	(\$72)	(\$86)	(\$99)	(\$113)	(\$127)	(\$140)	(\$154)	(\$167)	(\$181)	
6. Average Net Investment		(\$16)	(\$38)	(\$52)	(\$66)	(\$79)	(\$93)	(\$106)	(\$120)	(\$133)	(\$147)	(\$160)	(\$174)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$7)
b. Debt Component (Line 6 x debt rate) (c) (f)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
8. Investment Expenses														
a. Depreciation (d)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$163
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$12	\$12	\$12	\$154

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>413 - Sodium Injection System</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$17,876	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,876
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$114,527)	(\$96,177)	(\$95,704)	(\$95,230)	(\$94,756)	(\$94,282)	(\$93,808)	(\$93,335)	(\$92,861)	(\$92,387)	(\$91,913)	(\$91,440)	(\$90,966)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$114,527	\$96,177	\$95,704	\$95,230	\$94,756	\$94,282	\$93,808	\$93,335	\$92,861	\$92,387	\$91,913	\$91,440	\$90,966	
6. Average Net Investment		\$105,352	\$95,940	\$95,467	\$94,993	\$94,519	\$94,045	\$93,572	\$93,098	\$92,624	\$92,150	\$91,676	\$91,203	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$641	\$583	\$580	\$578	\$575	\$572	\$569	\$566	\$563	\$560	\$557	\$554	\$6,898
b. Debt Component (Line 6 x debt rate) (c) (f)		\$139	\$127	\$126	\$126	\$125	\$124	\$124	\$123	\$122	\$122	\$121	\$121	\$1,500
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$5,685
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,254	\$1,184	\$1,180	\$1,177	\$1,173	\$1,170	\$1,166	\$1,163	\$1,159	\$1,156	\$1,152	\$1,149	\$14,084

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>413 - Sodium Injection System</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$17,876)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,876)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	(\$17,789)	(\$17,701)	(\$17,613)	(\$17,526)	(\$17,438)	(\$17,351)	(\$17,263)	(\$17,175)	(\$17,088)	(\$17,000)	(\$16,912)	(\$16,825)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$17,789	\$17,701	\$17,613	\$17,526	\$17,438	\$17,351	\$17,263	\$17,175	\$17,088	\$17,000	\$16,912	\$16,825	
6. Average Net Investment		\$8,894	\$17,745	\$17,657	\$17,570	\$17,482	\$17,394	\$17,307	\$17,219	\$17,131	\$17,044	\$16,956	\$16,869	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$54	\$108	\$107	\$107	\$106	\$106	\$105	\$105	\$104	\$104	\$103	\$103	\$1,212
b. Debt Component (Line 6 x debt rate) (c) (f)		\$12	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$263
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$1,052
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$153	\$219	\$218	\$218	\$217	\$216	\$216	\$215	\$214	\$214	\$213	\$212	\$2,526

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>414 - Smith Stormwater Collection System</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379
3. Less: Accumulated Depreciation	\$2,660,417	\$2,666,355	\$2,672,293	\$2,678,232	\$2,684,170	\$2,690,108	\$2,696,046	\$2,701,984	\$2,707,922	\$2,713,860	\$2,719,798	\$2,725,736	\$2,731,674	\$2,731,674
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$103,961	\$98,023	\$92,085	\$86,147	\$80,209	\$74,271	\$68,333	\$62,395	\$56,457	\$50,519	\$44,581	\$38,643	\$32,705	\$32,705
6. Average Net Investment		\$100,992	\$95,054	\$89,116	\$83,178	\$77,240	\$71,302	\$65,364	\$59,426	\$53,488	\$47,550	\$41,612	\$35,674	\$35,674
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$614	\$578	\$542	\$506	\$470	\$434	\$397	\$361	\$325	\$289	\$253	\$217	\$4,985
b. Debt Component (Line 6 x debt rate) (c) (f)		\$134	\$126	\$118	\$110	\$102	\$94	\$86	\$79	\$71	\$63	\$55	\$47	\$1,084
8. Investment Expenses														
a. Depreciation (d)		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$71,257
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,686	\$6,642	\$6,598	\$6,554	\$6,510	\$6,466	\$6,422	\$6,378	\$6,334	\$6,290	\$6,246	\$6,202	\$77,326

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>415 - Smith Waste Water Treatment Facility</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620
3. Less: Accumulated Depreciation	(\$48,792)	(\$47,413)	(\$46,035)	(\$44,657)	(\$43,278)	(\$41,900)	(\$40,521)	(\$39,143)	(\$37,764)	(\$36,386)	(\$35,008)	(\$33,629)	(\$32,251)	(\$32,251)
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$692,411	\$691,033	\$689,655	\$688,276	\$686,898	\$685,519	\$684,141	\$682,762	\$681,384	\$680,006	\$678,627	\$677,249	\$675,870	\$675,870
6. Average Net Investment		\$691,722	\$690,344	\$688,965	\$687,587	\$686,209	\$684,830	\$683,452	\$682,073	\$680,695	\$679,316	\$677,938	\$676,560	\$676,560
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$4,206	\$4,197	\$4,189	\$4,180	\$4,172	\$4,164	\$4,155	\$4,147	\$4,139	\$4,130	\$4,122	\$4,113	\$49,914
b. Debt Component (Line 6 x debt rate) (c) (f)		\$914	\$913	\$911	\$909	\$907	\$905	\$903	\$902	\$900	\$898	\$896	\$894	\$10,852
8. Investment Expenses														
a. Depreciation (d)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$6,447	\$6,437	\$6,427	\$6,417	\$6,407	\$6,396	\$6,386	\$77,307

Notes:

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- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>416 - Daniel Ash Management Project</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$5,866,541)	(\$5,829,219)	(\$5,791,897)	(\$5,754,576)	(\$5,717,254)	(\$5,679,932)	(\$5,642,611)	(\$5,605,289)	(\$5,567,967)	(\$5,530,646)	(\$5,493,324)	(\$5,456,002)		\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,978,000)	(\$4,978,000)	(\$4,978,000)	(\$4,978,000)	(\$4,978,000)	(\$10,396,681)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$5,866,541</u>	<u>\$5,829,219</u>	<u>\$5,791,897</u>	<u>\$5,754,576</u>	<u>\$5,717,254</u>	<u>\$5,679,932</u>	<u>\$5,642,611</u>	<u>\$10,583,289</u>	<u>\$10,545,967</u>	<u>\$10,508,646</u>	<u>\$10,471,324</u>	<u>\$10,434,002</u>	<u>\$10,396,681</u>	
6. Average Net Investment		\$5,847,880	\$5,810,558	\$5,773,236	\$5,735,915	\$5,698,593	\$5,661,271	\$8,112,950	\$10,564,628	\$10,527,306	\$10,489,985	\$10,452,663	\$10,415,341	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$35,554	\$35,327	\$35,100	\$34,873	\$34,646	\$34,420	\$49,325	\$64,231	\$64,004	\$63,777	\$63,550	\$63,324	\$578,133
b. Debt Component (Line 6 x debt rate) (c) (f)		\$7,730	\$7,681	\$7,632	\$7,582	\$7,533	\$7,484	\$10,725	\$13,965	\$13,916	\$13,867	\$13,817	\$13,768	\$125,700
8. Investment Expenses														
a. Depreciation (d)		\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$447,860
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$80,606</u>	<u>\$80,330</u>	<u>\$80,054</u>	<u>\$79,777</u>	<u>\$79,501</u>	<u>\$79,225</u>	<u>\$97,372</u>	<u>\$115,518</u>	<u>\$115,242</u>	<u>\$114,966</u>	<u>\$114,690</u>	<u>\$114,413</u>	<u>\$1,151,693</u>

Notes:

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- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>419 - GCEC FDEP Agreement for Ozone Attainment</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$3,185,088)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,185,088)
b. Additions to Plant		(\$3,185,088)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,185,088)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$5,542,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,542,954
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$38,631,019	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	\$35,445,930	
3. Less: Accumulated Depreciation	\$18,750,683	\$17,846,109	\$17,775,715	\$17,905,321	\$18,034,927	\$18,164,533	\$18,294,139	\$18,423,744	\$18,553,350	\$18,682,956	\$18,812,562	\$18,942,168	\$19,071,774	
a. Less: Capital Recovery Unamortized Balance	(\$43,418,834)	(\$36,462,084)	(\$36,262,468)	(\$36,102,852)	(\$35,923,236)	(\$35,743,620)	(\$35,564,004)	(\$35,384,387)	(\$35,204,771)	(\$35,025,155)	(\$34,845,539)	(\$34,665,923)	(\$34,486,306)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$63,299,170	\$54,261,905	\$53,952,683	\$53,643,461	\$53,334,239	\$53,025,017	\$52,715,795	\$52,406,573	\$52,097,351	\$51,788,129	\$51,478,907	\$51,169,685	\$50,860,463	
6. Average Net Investment		\$58,780,537	\$54,107,294	\$53,798,072	\$53,488,850	\$53,179,628	\$52,870,406	\$52,561,184	\$52,251,962	\$51,942,740	\$51,633,518	\$51,324,296	\$51,015,074	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$357,376	\$328,963	\$327,083	\$325,203	\$323,323	\$321,443	\$319,563	\$317,683	\$315,803	\$313,923	\$312,043	\$310,163	\$3,872,572
b. Debt Component (Line 6 x debt rate) (c) (f)		\$77,702	\$71,524	\$71,116	\$70,707	\$70,298	\$69,889	\$69,481	\$69,072	\$68,663	\$68,254	\$67,846	\$67,437	\$841,989
8. Investment Expenses														
a. Depreciation (d)		\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$129,606	\$1,555,270
b. Amortization (e)		\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$179,616	\$2,155,394
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$744,300	\$709,710	\$707,421	\$705,132	\$702,843	\$700,555	\$698,266	\$695,977	\$693,688	\$691,400	\$689,111	\$686,822	\$8,425,225

Notes:

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- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>419 - GCEC FDEP Agreement for Ozone Attainment</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$143,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,514
b. Additions to Plant		\$143,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,514
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$45,751	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,751
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)														
	\$0	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514	\$143,514
3. Less: Accumulated Depreciation														
	\$0	\$46,243	\$46,736	\$47,229	\$47,722	\$48,214	\$48,707	\$49,200	\$49,693	\$50,185	\$50,678	\$51,171	\$51,663	\$51,663
a. Less: Capital Recovery Unamortized Balance														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP														
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)														
	\$0	\$97,271	\$96,778	\$96,285	\$95,793	\$95,300	\$94,807	\$94,314	\$93,822	\$93,329	\$92,836	\$92,344	\$91,851	\$91,851
6. Average Net Investment														
		\$48,635	\$97,024	\$96,532	\$96,039	\$95,546	\$95,054	\$94,561	\$94,068	\$93,575	\$93,083	\$92,590	\$92,097	\$92,097
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)														
		\$296	\$590	\$587	\$584	\$581	\$578	\$575	\$572	\$569	\$566	\$563	\$560	\$6,620
b. Debt Component (Line 6 x debt rate) (c) (f)														
		\$64	\$128	\$128	\$127	\$126	\$126	\$125	\$124	\$124	\$123	\$122	\$122	\$1,439
8. Investment Expenses														
a. Depreciation (d)														
		\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$5,913
b. Amortization (e)														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other														
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$853	\$1,211	\$1,207	\$1,204	\$1,200	\$1,196	\$1,193	\$1,189	\$1,185	\$1,182	\$1,178	\$1,174	\$13,972

Notes:

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- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>419 - GCEC FDEP Agreement for Ozone Attainment</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$3,041,574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,041,574
b. Additions to Plant		\$3,041,574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,041,574
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$5,588,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,588,705)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574	\$3,041,574
3. Less: Accumulated Depreciation	\$0	\$1,205,870	\$1,223,312	\$1,240,754	\$1,258,195	\$1,275,637	\$1,293,079	\$1,310,520	\$1,327,962	\$1,345,404	\$1,362,845	\$1,380,287	\$1,397,729	\$1,397,729
a. Less: Capital Recovery Unamortized Balance	\$0	(\$6,743,912)	(\$6,710,691)	(\$6,677,470)	(\$6,644,248)	(\$6,611,027)	(\$6,577,806)	(\$6,544,585)	(\$6,511,363)	(\$6,478,142)	(\$6,444,921)	(\$6,411,700)	(\$6,378,478)	(\$6,378,478)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$8,579,616	\$8,528,953	\$8,478,290	\$8,427,627	\$8,376,964	\$8,326,301	\$8,275,638	\$8,224,976	\$8,174,313	\$8,123,650	\$8,072,987	\$8,022,324	\$8,022,324
6. Average Net Investment		\$4,289,808	\$8,554,284	\$8,503,622	\$8,452,959	\$8,402,296	\$8,351,633	\$8,300,970	\$8,250,307	\$8,199,644	\$8,148,981	\$8,098,318	\$8,047,655	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$26,081	\$52,009	\$51,701	\$51,393	\$51,085	\$50,777	\$50,469	\$50,160	\$49,852	\$49,544	\$49,236	\$48,928	\$581,235
b. Debt Component (Line 6 x debt rate) (c) (f)		\$5,671	\$11,308	\$11,241	\$11,174	\$11,107	\$11,040	\$10,973	\$10,906	\$10,839	\$10,772	\$10,705	\$10,638	\$126,374
8. Investment Expenses														
a. Depreciation (d)		\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$17,442	\$209,300
b. Amortization (e)		\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$398,655
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$82,415	\$113,979	\$113,604	\$113,229	\$112,854	\$112,479	\$112,104	\$111,729	\$111,354	\$110,979	\$110,604	\$110,230	\$1,315,564

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>422 - Precipitator Upgrades for CAM Compliance</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$1,012,670	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,012,670
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$6,487,840)	(\$5,448,331)	(\$5,421,492)	(\$5,394,653)	(\$5,367,814)	(\$5,340,975)	(\$5,314,136)	(\$5,287,297)	(\$5,260,458)	(\$5,233,619)	(\$5,206,780)	(\$5,179,941)	(\$5,153,101)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$6,487,840</u>	<u>\$5,448,331</u>	<u>\$5,421,492</u>	<u>\$5,394,653</u>	<u>\$5,367,814</u>	<u>\$5,340,975</u>	<u>\$5,314,136</u>	<u>\$5,287,297</u>	<u>\$5,260,458</u>	<u>\$5,233,619</u>	<u>\$5,206,780</u>	<u>\$5,179,941</u>	<u>\$5,153,101</u>	
6. Average Net Investment		\$5,968,086	\$5,434,912	\$5,408,073	\$5,381,234	\$5,354,394	\$5,327,555	\$5,300,716	\$5,273,877	\$5,247,038	\$5,220,199	\$5,193,360	\$5,166,521	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$36,285	\$33,043	\$32,880	\$32,717	\$32,554	\$32,391	\$32,227	\$32,064	\$31,901	\$31,738	\$31,575	\$31,412	\$390,787
b. Debt Component (Line 6 x debt rate) (c) (f)		\$7,889	\$7,184	\$7,149	\$7,113	\$7,078	\$7,042	\$7,007	\$6,972	\$6,936	\$6,901	\$6,865	\$6,830	\$84,966
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$26,839	\$322,069
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$71,013</u>	<u>\$67,067</u>	<u>\$66,868</u>	<u>\$66,670</u>	<u>\$66,471</u>	<u>\$66,272</u>	<u>\$66,074</u>	<u>\$65,875</u>	<u>\$65,676</u>	<u>\$65,478</u>	<u>\$65,279</u>	<u>\$65,080</u>	<u>\$797,822</u>

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>422 - Precipitator Upgrades for CAM Compliance</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,012,670)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,012,670)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	(\$1,007,706)	(\$1,002,742)	(\$997,778)	(\$992,814)	(\$987,850)	(\$982,886)	(\$977,922)	(\$972,958)	(\$967,994)	(\$963,030)	(\$958,065)	(\$953,101)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,007,706	\$1,002,742	\$997,778	\$992,814	\$987,850	\$982,886	\$977,922	\$972,958	\$967,994	\$963,030	\$958,065	\$953,101	
6. Average Net Investment		\$503,853	\$1,005,224	\$1,000,260	\$995,296	\$990,332	\$985,368	\$980,404	\$975,440	\$970,476	\$965,512	\$960,547	\$955,583	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$3,063	\$6,112	\$6,081	\$6,051	\$6,021	\$5,991	\$5,961	\$5,931	\$5,900	\$5,870	\$5,840	\$5,810	\$68,631
b. Debt Component (Line 6 x debt rate) (c) (f)		\$666	\$1,329	\$1,322	\$1,316	\$1,309	\$1,303	\$1,296	\$1,289	\$1,283	\$1,276	\$1,270	\$1,263	\$14,922
8. Investment Expenses														
a. Depreciation (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (e)		\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$4,964	\$59,569
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$8,693	\$12,404	\$12,368	\$12,331	\$12,294	\$12,257	\$12,221	\$12,184	\$12,147	\$12,111	\$12,074	\$12,037	\$143,122

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>427 - General Water Quality</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		(\$158,209)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$158,209)
b. Additions to Plant		(\$158,306)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$158,306)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$2,567,824	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,567,824
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$171	\$0	\$0	\$0	\$175	(\$174)	\$0	\$0	\$0	\$0	\$0	\$171
2. Plant-In-Service/Depreciation Base (a)	\$999,490	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183	\$841,183
3. Less: Accumulated Depreciation	\$231,254	\$197,500	\$199,883	\$202,267	\$204,650	\$207,033	\$209,417	\$211,800	\$214,183	\$216,567	\$218,950	\$221,333	\$223,717	\$223,717
a. Less: Capital Recovery Unamortized Balance	(\$16,682,713)	(\$14,020,212)	(\$13,961,842)	(\$13,903,302)	(\$13,844,762)	(\$13,786,222)	(\$13,727,855)	(\$13,669,141)	(\$13,610,600)	(\$13,552,060)	(\$13,493,520)	(\$13,434,980)	(\$13,376,440)	(\$13,376,440)
4. CWIP	(\$97)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$17,450,851	\$14,663,895	\$14,603,142	\$14,542,219	\$14,481,295	\$14,420,372	\$14,359,622	\$14,298,524	\$14,237,600	\$14,176,677	\$14,115,753	\$14,054,830	\$13,993,906	\$13,993,906
6. Average Net Investment		\$16,057,373	\$14,633,519	\$14,572,681	\$14,511,757	\$14,450,833	\$14,389,997	\$14,329,073	\$14,268,062	\$14,207,139	\$14,146,215	\$14,085,291	\$14,024,368	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$97,626	\$88,969	\$88,599	\$88,229	\$87,859	\$87,489	\$87,118	\$86,747	\$86,377	\$86,007	\$85,636	\$85,266	\$1,055,923
b. Debt Component (Line 6 x debt rate) (c) (f)		\$21,226	\$19,344	\$19,264	\$19,183	\$19,103	\$19,022	\$18,942	\$18,861	\$18,780	\$18,700	\$18,619	\$18,539	\$229,583
8. Investment Expenses														
a. Depreciation (d)		\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$2,383	\$28,600
b. Amortization (e)		\$58,540	\$58,540	\$58,540	\$58,540	\$58,540	\$58,541	\$58,540	\$58,540	\$58,540	\$58,540	\$58,540	\$58,540	\$702,483
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$179,775	\$169,237	\$168,787	\$168,336	\$167,885	\$167,435	\$166,984	\$166,532	\$166,081	\$165,630	\$165,179	\$164,728	\$2,016,589

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>427 - General Water Quality</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$2,636	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$2,636
b. Additions to Plant		\$2,724	(\$88)	(\$501)	\$0	\$500	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$2,636
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$2,724	\$2,636	\$2,135	\$2,135	\$2,636	\$2,636	\$2,636	\$2,636	\$2,636	\$2,636	\$2,636	\$2,636	
3. Less: Accumulated Depreciation	\$0	\$57	\$64	\$71	\$76	\$83	\$90	\$98	\$105	\$112	\$119	\$127	\$134	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	(\$88)	\$0	\$501	\$501	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$2,580	\$2,572	\$2,566	\$2,560	\$2,553	\$2,546	\$2,539	\$2,531	\$2,524	\$2,517	\$2,510	\$2,502	
6. Average Net Investment		\$1,290	\$2,576	\$2,569	\$2,563	\$2,557	\$2,550	\$2,542	\$2,535	\$2,528	\$2,520	\$2,513	\$2,506	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$8	\$16	\$16	\$16	\$16	\$16	\$15	\$15	\$15	\$15	\$15	\$15	\$178
b. Debt Component (Line 6 x debt rate) (c) (f)		\$2	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$39
8. Investment Expenses														
a. Depreciation (d)		\$8	\$7	\$7	\$6	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$85
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$17	\$26	\$26	\$25	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$302

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>427 - General Water Quality</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		\$155,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,583
b. Additions to Plant		\$155,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,583
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$2,567,873)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,567,873)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$32	\$0	\$0	\$0	\$32	(\$32)	\$0	\$0	\$0	\$0	\$0	\$32
2. Plant-In-Service/Depreciation Base (a)	\$0	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583	\$155,583
3. Less: Accumulated Depreciation	\$0	\$36,529	\$36,970	\$37,411	\$37,851	\$38,292	\$38,733	\$39,174	\$39,615	\$40,056	\$40,496	\$40,937	\$41,378	\$41,378
a. Less: Capital Recovery Unamortized Balance	\$0	(\$2,593,134)	(\$2,582,338)	(\$2,571,511)	(\$2,560,683)	(\$2,549,856)	(\$2,539,061)	(\$2,528,201)	(\$2,517,374)	(\$2,506,546)	(\$2,495,719)	(\$2,484,891)	(\$2,474,064)	(\$2,474,064)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$2,712,188	\$2,700,951	\$2,689,683	\$2,678,415	\$2,667,146	\$2,655,910	\$2,644,610	\$2,633,342	\$2,622,073	\$2,610,805	\$2,599,537	\$2,588,269	
6. Average Net Investment		\$1,356,094	\$2,706,569	\$2,695,317	\$2,684,049	\$2,672,781	\$2,661,528	\$2,650,260	\$2,638,976	\$2,627,707	\$2,616,439	\$2,605,171	\$2,593,903	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$8,245	\$16,455	\$16,387	\$16,319	\$16,250	\$16,182	\$16,113	\$16,045	\$15,976	\$15,908	\$15,839	\$15,770	\$185,488
b. Debt Component (Line 6 x debt rate) (c) (f)		\$1,793	\$3,578	\$3,563	\$3,548	\$3,533	\$3,518	\$3,503	\$3,488	\$3,474	\$3,459	\$3,444	\$3,429	\$40,330
8. Investment Expenses														
a. Depreciation (d)		\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$441	\$5,290
b. Amortization (e)		\$10,827	\$10,827	\$10,827	\$10,827	\$10,827	\$10,828	\$10,827	\$10,827	\$10,827	\$10,827	\$10,827	\$10,827	\$129,929
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,306	\$31,302	\$31,218	\$31,135	\$31,051	\$30,968	\$30,885	\$30,801	\$30,718	\$30,634	\$30,551	\$30,468	\$361,037

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>427 - General Water Quality</b>														
<b>Transmission</b>														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690
3. Less: Accumulated Depreciation	\$8,359	\$9,029	\$9,699	\$10,369	\$11,038	\$11,708	\$12,378	\$13,047	\$13,717	\$14,387	\$15,057	\$15,726	\$16,396	\$16,396
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$334,331	\$333,661	\$332,991	\$332,321	\$331,652	\$330,982	\$330,312	\$329,642	\$328,973	\$328,303	\$327,633	\$326,963	\$326,294	\$326,294
6. Average Net Investment		\$333,996	\$333,326	\$332,656	\$331,987	\$331,317	\$330,647	\$329,977	\$329,308	\$328,638	\$327,968	\$327,298	\$326,629	\$326,629
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		\$2,031	\$2,027	\$2,022	\$2,018	\$2,014	\$2,010	\$2,006	\$2,002	\$1,998	\$1,994	\$1,990	\$1,986	\$24,099
b. Debt Component (Line 6 x debt rate) (c) (f)		\$442	\$441	\$440	\$439	\$438	\$437	\$436	\$435	\$434	\$434	\$433	\$432	\$5,240
8. Investment Expenses														
a. Depreciation (d)		\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$8,037
b. Amortization (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$3,117	\$3,112	\$3,107	\$3,102	\$3,097	\$3,092	\$3,087	\$37,375

Notes:

- (a) Applicable beginning of period & end of period depreciable base by product.
- (b) The Equity Component is based on the information reflected in Form 9A.
- (c) The Debt Component is based on the information reflected in Form 9A.
- (d) Applicable depreciation rate or rates.
- (e) Applicable amortization period(s).
- (f) For solar projects the return-on-investment calculation is comprised of two components:
  - (1) Return on the Average Net Investment (See footnotes (b) and (c));
  - (2) Return on the Average Unamortized ITC Balance reflected in Form 9A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return on Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
<b>1. Investments</b>														
a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Auction Proceeds/Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2. Working Capital - Dr (Cr)</b>														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182.300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254.900 Other Regulatory Liabilities - Gains	(\$122)	(\$131)	(\$225)	(\$212)	(\$263)	(\$269)	(\$248)	(\$254)	(\$254)	(\$232)	(\$239)	(\$239)	(\$217)	
<b>3. Total Working Capital</b>	<b>(\$122)</b>	<b>(\$131)</b>	<b>(\$225)</b>	<b>(\$212)</b>	<b>(\$263)</b>	<b>(\$269)</b>	<b>(\$248)</b>	<b>(\$254)</b>	<b>(\$254)</b>	<b>(\$232)</b>	<b>(\$239)</b>	<b>(\$239)</b>	<b>(\$217)</b>	
<b>4. Average Total Working Capital Balance</b>														
		(\$127)	(\$178)	(\$218)	(\$237)	(\$266)	(\$258)	(\$251)	(\$254)	(\$243)	(\$235)	(\$239)	(\$228)	
<b>5. Return on Average Total Working Capital Balance</b>														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	
b. Debt Component (Line 4 x debt rate) (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
<b>6. Total Return Component (c)</b>		<b>(\$1)</b>	<b>(\$1)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	
<b>7. O&amp;M Expenses</b>														
a. 411.800 Gains from Dispositions of Allowances		\$0	\$0	\$13	\$0	\$0	\$22	\$0	\$0	\$22	\$0	\$0	\$22	\$79
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>8. Net O&amp;M Expenses (Lines 7a + 7b + 7c) (d)</b>		<b>\$0</b>	<b>\$0</b>	<b>\$13</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$79</b>
<b>9. Total Capital System Recoverable Expenses (Line 6)</b>		<b>(\$1)</b>	<b>(\$1)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	<b>(\$2)</b>	

Notes:

- (a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (b) The Debt Component for the period is based on the information reflected in Form 9A.
- (c) Line 6 is reported on Form 7A.
- (d) Line 8 is reported on Form 5A.

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Final True-Up  
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	a-Aug - 2025	a-Sep - 2025	a-Oct - 2025	a-Nov - 2025	a-Dec - 2025	Total
1. Regulatory Asset Balance (a)	\$11,502,182	\$11,383,603	\$11,265,024	\$11,146,445	\$11,027,866	\$10,909,286	\$10,790,707	\$10,672,128	\$10,553,549	\$10,434,970	\$10,316,390	\$10,197,811	\$10,079,232	
2. Less: Amortization (b)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$11,383,603	\$11,265,024	\$11,146,445	\$11,027,866	\$10,909,286	\$10,790,707	\$10,672,128	\$10,553,549	\$10,434,970	\$10,316,390	\$10,197,811	\$10,079,232	\$9,960,653	
4. Average Net Regulatory Asset Balance	\$0	\$11,324,314	\$11,205,734	\$11,087,155	\$10,968,576	\$10,849,997	\$10,731,418	\$10,612,838	\$10,494,259	\$10,375,680	\$10,257,101	\$10,138,522	\$10,019,942	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)	\$0	\$68,850	\$68,129	\$67,408	\$66,687	\$65,966	\$65,245	\$64,524	\$63,803	\$63,082	\$62,361	\$61,641	\$60,920	\$778,617
b. Debt Component (Line 4 x debt rate)	\$0	\$14,970	\$14,813	\$14,656	\$14,499	\$14,343	\$14,186	\$14,029	\$13,872	\$13,716	\$13,559	\$13,402	\$13,245	\$169,290
6. Amortization Expense														
a. Recoverable Costs	\$0	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)	\$0	\$202,399	\$201,521	\$200,643	\$199,766	\$198,888	\$198,010	\$197,133	\$196,255	\$195,377	\$194,500	\$193,622	\$192,744	\$2,370,857

Notes:

- (a) Beginning of period Regulatory Asset Balance.
- (b) Regulatory Asset has a 15-year amortization period.
- (c) End of period Regulatory Asset Balance.
- (d) The Equity Component has been grossed up for taxes.

2025 Depreciation Schedule

Project	Function	Major Location	Plant	Rate	12/1/2024	12/1/2025
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	131,183	131,183
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	2,902,903	2,902,903
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	314000	4.550%	11,338	11,338
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	5,516,349	5,516,349
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	315000	3.540%	44,385	44,385
<b>002-LOW NOX BURNER TECHNOLOGY Total</b>					<b>8,606,159</b>	<b>8,606,159</b>
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	200,489	200,489
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	3,173,362	3,173,362
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	312000	7.690%	24,046	24,046
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	312000	6.310%	20,502	20,502
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	217,721	217,721
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	341,530	341,530
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	312000	1.700%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	311000	1.700%	47,335	47,335
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	312000	1.700%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	311000	1.700%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	312000	1.700%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	315000	1.700%	3,128	3,128
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FTLauderdale GTs	343000	6.560%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FTMyers U2	343000	3.150%	1,067,445	1,067,445
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FTMyers U3 SC Peaker	341000	3.530%	6,098	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FTMyers U3 SC Peaker	343000	3.150%	69,082	69,082
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FTMyers U3 SC Peaker	343000	3.590%	71,939	71,939
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	343000	2.900%	8,781	8,781
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	343000	3.180%	618,047	569,641
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	343000	3.250%	573,270	573,270
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	343000	2.930%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	343000	3.140%	448,543	448,543
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	343000	3.130%	405,602	405,602
<b>003-CONTINUOUS EMISSION MONITORING Total</b>					<b>8,332,882</b>	<b>8,287,603</b>
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	311000	1.700%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	312000	1.700%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	312000	1.700%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	312000	1.700%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	342000	2.490%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FTLauderdale GTs	342000	3.510%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FTMyers GTs	342000	3.690%	133,479	127,156
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FTMyers U3 SC Peaker	342000	3.090%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Manatee Comm	342000	2.490%	1,957,415	1,957,415
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	390000	1.500%	8,225,223	8,225,223
<b>005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total</b>					<b>15,335,214</b>	<b>15,328,892</b>
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	323000	0.000%	31,030	31,030
<b>007-RELOCATE TURBINE LUBE OIL PIPING Total</b>					<b>31,030</b>	<b>31,030</b>
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	316500	20.000%	48,444	48,444
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.370%	5,334	5,334
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	341000	2.350%	358,605	358,605
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FTMyers Comm	341000	2.570%	19,508	97,481
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	341000	2.310%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	346700	14.286%	46,372	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	341000	2.340%	22,550	22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	341000	2.490%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.820%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	390000	1.500%	4,413	4,413
<b>008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total</b>					<b>571,025</b>	<b>602,626</b>
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	321000	1.700%	117,794	117,794
<b>010-REROUTE STORMWATER RUNOFF Total</b>					<b>117,794</b>	<b>117,794</b>
011-Air Quality Compliance	02 - Steam Generation Plant	G:Crist Plant	316700	14.286%	282,714	158,712
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	66,477,816	66,536,525
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	29,011,785	28,909,964
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	314000	3.370%	257,354	257,354
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	315000	3.760%	69,085,540	69,085,540
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	316000	4.120%	2,810,691	2,810,691
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	312000	7.690%	4,816,359	4,816,359
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	315000	5.320%	2,015,231	2,015,231
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	312000	6.310%	6,103,811	6,103,811
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	315000	5.510%	2,230,365	2,230,365
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	48,206,973	48,206,973
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	315000	4.590%	25,061,479	25,061,479
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	16,792,649	16,810,298
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	314000	3.860%	28,181,627	30,063,088
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	315000	3.540%	2,126,229	2,126,229
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	311000	3.090%	798,405	788,673
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	312000	3.320%	8,829,193	8,829,193
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	315000	3.140%	854,675	854,675
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	316700	14.286%	20,761	20,761
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.090%	1,283,118	1,567,592
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.320%	13,102,404	13,237,782
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.140%	217,354	217,354
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.430%	557	557
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316700	14.286%	85,069	85,069
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.150%	4,240,434	4,440,334
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.960%	147,041,182	147,996,064
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	2.490%	5,888,098	5,888,098

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Project	Function	Major Location	Plant	Rate	12/1/2024	12/1/2025
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315017	14.286%		5,556
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316000	2.430%	679	679
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316700	14.286%	5,556	
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	311000	1.700%	102,052	102,052
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	312000	1.700%	153,660	153,660
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	312000	1.700%	64,532,396	61,682,322
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	314000	1.700%	7,240,124	7,240,124
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	315000	1.700%	4,524,074	4,524,074
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	316000	1.700%	1,021,918	1,021,918
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	312000	1.700%	72,740,586	70,147,522
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	314000	1.700%	7,905,907	7,905,907
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	315000	1.700%	4,791,298	4,791,298
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	316000	1.700%	1,171,953	1,161,467
011-Air Quality Compliance	05 - Other Generation Plant	FTLauderdale GTs	343000	6.560%	110,242	110,242
011-Air Quality Compliance	05 - Other Generation Plant	FTMyers GTs	343000	6.220%	57,855	57,855
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT Unit A	342000	4.970%	229,742	229,742
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	343000	2.900%	105,613	105,613
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	341000	1.970%	699,143	699,143
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	343000	2.920%	244,343	244,343
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	345000	2.540%	292,499	292,499
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:General Plant	351038	4.000%		7,005
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.640%	565,268	565,268
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.340%	507,969	507,969
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.420%	492,510	492,510
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.640%	229,996	229,996
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.270%	4,105,455	4,105,455
011-Air Quality Compliance	08 - General Plant	G:General Plant	397800	4.000%	7,005	
<b>011-Air Quality Compliance Total</b>					<b>657,659,715</b>	<b>655,302,988</b>
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	321000	1.700%	6,909,559	6,909,559
<b>016-ST.LUCIE TURTLE NETS Total</b>					<b>6,909,559</b>	<b>6,909,559</b>
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.640%	339,156	339,156
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.270%	489,301	489,301
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	361000	1.640%	587,654	587,654
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	362000	2.060%	3,211,985	3,220,866
<b>019 - Oil-filled Equipment Total</b>					<b>4,628,095</b>	<b>4,636,976</b>
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	311000	1.700%	648,700	648,700
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	342000	2.490%	2,271,574	2,271,574
<b>022-PIPELINE INTEGRITY MANAGEMENT Total</b>					<b>2,920,274</b>	<b>2,920,274</b>
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	11,906,161	11,916,999
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	311000	1.700%	1,228,785	1,228,785
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	312000	1.700%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	315000	1.700%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	312000	1.700%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	312000	1.700%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	323000	2.770%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	324000	2.060%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	323000	2.420%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.350%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	325700	14.286%	245,362	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	341000	2.350%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	342000	2.490%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTLauderdale GTs	342000	3.510%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers Comm	341000	2.570%	1,153,009	1,153,009
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers GTs	341000	4.790%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers GTs	342000	3.690%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers GTs	345000	6.380%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers U2	343000	3.150%	49,727	33,151
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FTMyers U3 SC Peaker	345000	3.240%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.570%	14,895	14,895
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	341000	2.310%	14,521	14,521
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	341000	1.980%	1,025,924	1,025,924
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	342000	2.490%	37,158	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	342000	2.550%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PEverglades Comm	342000	2.500%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PEverglades U5	342000	2.500%	286,434	286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	341000	2.490%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	352000	1.640%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.640%	1,142,640	1,142,640
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.270%	2,903,037	2,903,037
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	1.850%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.640%	3,465,845	3,465,845
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.820%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	390000	1.500%	300,336	300,336
<b>023-SPILL PREVENTION CLEAN-UP &amp; COUNTERMEASURES Total</b>					<b>32,566,247</b>	<b>32,315,148</b>
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	312000	1.700%	16,470,024	16,470,024
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	312000	1.700%	15,393,694	15,393,694
<b>024-GAS REBURN Total</b>					<b>31,863,719</b>	<b>31,863,719</b>
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	390000	1.500%	115,447	115,447
<b>026-UST REPLACEMENT/REMOVAL Total</b>					<b>115,447</b>	<b>115,447</b>
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	664,980	664,980
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	1,474,422	1,474,422
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	314000	3.370%	8,510,363	8,510,363
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	315000	3.760%	2,544,385	2,544,385
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	316000	4.120%	353,327	353,327

2025 Depreciation Schedule

Project	Function	Major Location	Plant	Rate	12/1/2024	12/1/2025
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	312000	7.690%	190,220	190,220
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	312000	6.310%	137,801	137,801
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	374,984	374,984
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	314000	4.550%	690,077	690,077
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	315000	4.590%	39,519	39,519
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	326,401	326,401
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.570%	669,502	669,502
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.700%	2,059,084	2,059,084
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.320%	18,853,016	18,853,016
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	345000	2.750%	10,183	10,183
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	341000	2.490%	6,061,406	6,061,406
<b>027 - Lowest Quality Water Source Total</b>					<b>42,959,669</b>	<b>42,959,669</b>
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm CC	341000	2.370%	771,310	771,310
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.630%	3,913,556	3,913,556
<b>028-CWA 316B PHASE II RULE Total</b>					<b>4,684,866</b>	<b>4,684,866</b>
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	321000	1.700%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.350%	9,855,399	9,855,399
<b>036-LOW LEV RADI WSTE-LLW Total</b>					<b>17,456,804</b>	<b>17,456,804</b>
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	340000	0.000%	255,507	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	341000	2.990%	5,263,916	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	343000	3.030%	113,909,697	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	345000	2.870%	28,140,884	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346500	20.000%	9,909	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346700	14.286%	256,072	-
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Trans_Generator_Leads	353000	2.270%	308,244	308,244
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	351033	2.270%	-	41,600
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.640%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.270%	684,357	614,071
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.630%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.340%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.420%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.640%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.060%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	392200	8.880%	28,426	28,426
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338010	0.000%	-	255,507
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338020	2.990%	5,263,916	-
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338040	3.030%	-	112,719,543
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338050	2.870%	-	8,379,671
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338051	3.030%	-	990,154
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338070	2.870%	-	13,225,699
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338080	2.870%	-	6,535,514
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338081	3.030%	-	200,000
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338093	33.333%	-	2,369
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338095	20.000%	-	76,498
037-DE SOTO SOLAR PROJECT	13 - Solar Production	Desoto Solar	338127	14.286%	-	254,871
<b>037-DE SOTO SOLAR PROJECT Total</b>					<b>153,578,017</b>	<b>153,617,088</b>
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	303000	0.000%	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	341000	2.860%	3,893,263	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	343000	3.030%	50,902,587	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	345000	2.860%	6,774,699	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Trans_Generator_Leads	351033	2.270%	-	11,377
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Trans_Generator_Leads	353000	2.270%	789,138	777,761
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.270%	103,560	103,560
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.630%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.640%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.060%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	392200	8.880%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338020	2.860%	-	3,893,263
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338040	3.030%	-	48,614,797
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338050	2.860%	-	3,502,365
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338051	3.030%	-	2,207,790
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338070	2.860%	-	1,682,360
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338080	2.860%	-	1,589,974
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338081	3.030%	-	80,000
038-SPACE COAST SOLAR PROJECT	13 - Solar Production	Space Coast Solar	338095	20.000%	-	84,211
<b>038-SPACE COAST SOLAR PROJECT Total</b>					<b>70,520,378</b>	<b>70,604,589</b>
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm CC	343000	0.000%	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach EC U7	343000	2.670%	7,930,373	7,930,373
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	343000	3.150%	5,607,977	5,607,977
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	0.000%	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	0.000%	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	0.000%	451,007	451,007
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	0.000%	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	0.000%	36,431	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	0.000%	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	0.000%	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	0.000%	168,841	168,841
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	0.000%	607	607
<b>041-PRV MANATEE HEATING SYSTEM Total</b>					<b>19,253,537</b>	<b>19,253,537</b>
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.350%	70,208,151	69,177,512
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325000	2.980%	1,037,522	1,037,522
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325500	20.000%	1,122,303	577,481
<b>042-PTN COOLING CANAL MONITORING SYS Total</b>					<b>72,367,977</b>	<b>70,792,516</b>
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	341000	1.980%	164,719	164,719

2025 Depreciation Schedule

Project	Function	Major Location	Plant	Rate	12/1/2024	12/1/2025
<b>044-Barley Barber Swamp Iron Mitiga Total</b>					<b>164,719</b>	<b>164,719</b>
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	461,053	461,053
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Common A	314000	3.370%	304,619	304,619
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	314000	7.540%	1,579,996	1,579,996
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	314000	7.640%	1,773,231	1,773,231
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	516,664	516,664
047-NPDES Permit Renewal Requirement	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	314000	4.550%	5,827,708	5,827,708
047-NPDES Permit Renewal Requirement	03 - Nuclear Generation Plant	STLucie Comm	323000	2.520%	7,499,810	7,499,810
047-NPDES Permit Renewal Requirement	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.630%	3,798,266	3,798,266
<b>047-NPDES Permit Renewal Requirement Total</b>					<b>21,761,347</b>	<b>21,761,347</b>
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	5,657,885	5,657,885
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.090%	1,133,551	1,133,551
<b>050-STEAM ELEC EFFLUENT GUIDELI REV Total</b>					<b>6,791,436</b>	<b>6,791,436</b>
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	675,957	1,142,678
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	310000	0.000%	773,371	773,371
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.090%	15,473,020	15,473,020
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.320%	9,608,340	10,210,120
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.150%	525,094	525,094
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.960%	6,465,240	6,465,240
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.570%	87,199,761	87,199,761
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.700%	692,244	692,244
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	346000	3.100%	155,569	155,569
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.320%	40,635	40,635
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	G:Distribution	364100	3.630%	5,904	5,904
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	G:Distribution	365000	2.910%	5,833	5,833
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	G:Distribution	368000	2.870%	5,098	5,098
054-Coal Combustion Residuals	08 - General Plant	General Plant	392300	6.150%	121,653	121,653
<b>054-Coal Combustion Residuals Total</b>					<b>121,747,720</b>	<b>122,816,220</b>
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.690%	471,488	471,488
<b>123-THE PROTECTED SPECIES PROJECT Total</b>					<b>471,488</b>	<b>471,488</b>
124-FPL Miami-Dade Clean Water Recovery Center	05 - Other Generation Plant	FPL Clean Water Center	341000	2.510%	300,983,915	270,884,954
124-FPL Miami-Dade Clean Water Recovery Center	05 - Other Generation Plant	FPL Clean Water Center	343000	2.910%		10,072,756
124-FPL Miami-Dade Clean Water Recovery Center	05 - Other Generation Plant	FPL Clean Water Center	345000	2.410%		27,528,087
<b>124-FPL Miami-Dade Clean Water Recovery Center Total</b>					<b>300,983,915</b>	<b>308,485,797</b>
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:Crist Plant	316700	14.286%	83,954	83,954
<b>401-Air Quality Assurance Testing Total</b>					<b>83,954</b>	<b>83,954</b>
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	314000	3.370%	291,139	291,139
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	312000	6.310%	453,061	453,061
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	7,646,441	7,646,441
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	147,682	147,682
<b>402-Crist 5, 6 &amp; 7 Precipitator Projects Total</b>					<b>8,538,323</b>	<b>8,538,323</b>
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	20,968	20,968
<b>410-Crist Diesel Fuel Oil Remediation Total</b>					<b>20,968</b>	<b>20,968</b>
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.570%	2,601,079	2,601,079
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.700%	163,300	163,300
<b>414-Smith Stormwater Collection System Total</b>					<b>2,764,379</b>	<b>2,764,379</b>
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.570%	643,620	643,620
<b>415-Smith Waste Water Treatment Facility Total</b>					<b>643,620</b>	<b>643,620</b>
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:Crist Plant	316700	14.286%	541,171	541,171
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	1,285,488	1,285,488
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	312000	4.970%	804,175	804,175
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	316000	4.120%	143,514	143,514
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	312000	7.690%	1,315,960	1,315,960
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	312000	6.310%	1,314,974	1,314,974
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	311000	3.400%	2	2
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	312000	5.030%	7,412,213	7,412,213
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	315000	4.590%	263,775	263,775
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	312000	4.290%	17,194,808	17,194,808
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	315000	3.540%	8,173,896	8,173,896
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	316000	4.120%	181,043	181,043
<b>419-Crist FDEP Agreement for Ozone Attainment Total</b>					<b>38,631,019</b>	<b>38,631,019</b>
427-General Water Quality	02 - Steam Generation Plant	G:CRIST PLANT - Common A	311000	3.400%	996,766	996,766
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.320%	2,724	2,636
427-General Water Quality	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.340%	320,359	320,359
427-General Water Quality	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.420%	22,331	22,331
<b>427-General Water Quality Total</b>					<b>1,342,180</b>	<b>1,342,091</b>
<b>Grand Total</b>					<b>1,654,423,473</b>	<b>1,658,922,642</b>

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES  
2025 FINAL TRUE UP FILING WACC @10.80%

Form 9A

CAPITAL STRUCTURE AND COST RATES <sup>(a)</sup>

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$22,907,234,278	32.436%	4.58%	1.4866%	1.49%
Short term debt	\$896,468,170	1.269%	4.86%	0.0617%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$583,061,522	0.826%	2.17%	0.0179%	0.02%
Common Equity <sup>(b)</sup>	\$35,140,912,233	49.759%	10.80%	5.3740%	7.20%
Deferred Income Tax	\$10,308,807,613	14.597%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$785,929,202	1.113%	8.35%	0.0929%	0.12%
<b>TOTAL</b>	<b>\$70,622,413,018</b>	<b>100.00%</b>		<b>7.0330%</b>	<b>8.88%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$22,907,234,278	39.46%	4.5832%	1.8086%	1.809%
Preferred Stock	\$0	0.00%	0.0000%	0.0000%	0.000%
Common Equity	\$35,140,912,233	60.54%	10.800%	6.5381%	8.758%
<b>TOTAL</b>	<b>\$58,048,146,511</b>	<b>100.00%</b>		<b>8.3467%</b>	<b>10.566%</b>

DEBT COMPONENTS

Long term debt	1.4866%
Short term debt	0.0617%
Customer Deposits	0.0179%
Tax credits weighted	0.0201%
<b>TOTAL DEBT</b>	<b>1.5863%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3740%
TAX CREDITS -WEIGHTED	0.0728%
<b>TOTAL EQUITY</b>	<b>5.4467%</b>
<b>TOTAL</b>	<b>7.0330%</b>
PRE-TAX EQUITY	7.2959%
PRE-TAX TOTAL	8.8822%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI, Docket No. 20210015-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).