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March 31, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260011-GU, Natural Gas Facilities Relocation Cost Recovery Clause.

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System's Direct Testimony of Kristopher Kelley and Exhibit No. KJK-1.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'V. Ponder'.

Virginia L. Ponder

VLP/dk
Attachment

cc: All parties of record (w/attachment)



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20260011-GU

IN RE: NATURAL GAS FACILITIES RELOCATION
COST RECOVERY CLAUSE (NGFRCRC)
TRUE-UP BY PEOPLES GAS SYSTEM, INC.

TESTIMONY AND EXHIBIT
OF
KRISTOPHER J. KELLEY

FILED: MARCH 31, 2026

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KRISTOPHER KELLEY**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is Kristopher Kelley. My business address is
9 Midtown East Tower, 3600 Midtown Drive, Tampa, Florida
10 33607. I am employed by Peoples Gas System, Inc.
11 ("Peoples" or the "company") as Senior Director of Design,
12 Construction, and Pipeline Performance. I have held that
13 position since 2024.

14
15 **Q.** Please describe your duties and responsibilities in that
16 position.

17
18 **A.** In my role, I am responsible for the safe and efficient
19 design and construction of the Peoples' distribution
20 system. In addition, I lead the Gas Control and the
21 Measurement and Regulation teams.

22
23 **Q.** Please provide a brief outline of your educational
24 background and business experience.

25

1 **A.** I graduated from Virginia Polytechnic Institute and State
2 University with a bachelor's degree in engineering in
3 2005, a master's degree in engineering in 2013, and a
4 master's in business administration from George Mason
5 University in 2020. I have 20 years of experience in the
6 natural gas industry across engineering, operations,
7 construction, and safety. Since 2016, I have held several
8 director-level positions, including Director of
9 Construction and Director of Safety, Pipeline Safety
10 Management Systems, Quality, and Compliance at Washington
11 Gas Light, and Director of Pipeline Safety at Peoples
12 Gas. I also possess a 1st Class Maryland Stationary
13 Engineers License and am a licensed Project Management
14 Professional.

15
16 **Q.** Are you familiar with Section 366.99, Florida Statutes,
17 Natural Gas Facilities Relocation Costs, and Rule 25-
18 7.150, Florida Administrative Code, and the Natural Gas
19 Facilities Relocation Cost Recovery Clause ("NGFRCRC")?
20

21 **A.** Yes. I understand Section 366.99 was enacted by the
22 Legislature in 2024 to allow investor-owned gas utilities
23 to seek approval from the Commission to recover natural
24 gas facilities relocation costs. Rule 25-7.150 implements
25 the statute and sets forth the process and requirements

1 for a utility to file its petition for recovery of natural
2 gas facilities relocation costs through the annual
3 NGFRCRC.

4
5 Under the rule, a utility must provide details of the
6 facilities for relocation activities and associated
7 costs. Additionally, the rule specifies that a utility
8 must include the following information in support of its
9 filing seeking determination that the natural gas
10 facilities relocation costs are eligible for recovery
11 through the NGFRCRC: (1) the notification by the authority
12 requiring facilities relocation, (2) a description of the
13 scope of the facilities relocation, and (3) an estimate
14 of costs associated with the relocation of the natural
15 gas facilities.

16
17 **Q.** Is this the company's first filing pursuant to Section
18 366.99 and Rule 25-7.150?

19
20 **A.** Yes.

21
22 **Q.** What are the purposes of your prepared direct testimony
23 in this proceeding?

24
25 **A.** My testimony supports the company's recovery of natural

1 gas facilities relocation project costs associated with
2 47 projects for the period July 1, 2024, to December 31,
3 2025. Specifically, I identify each of the company's
4 facilities relocation projects ("Projects") and provide
5 the information required by Rule 25-7.150(2) for each of
6 those Projects, including the notification by the
7 authority requiring the relocation, a description of the
8 scope of work, and the actual costs associated with each
9 Project.

10

11 **Q.** Did you prepare any exhibits to accompany your prepared
12 direct testimony?

13

14 **A.** Yes. Composite Exhibit No. KJK-1, entitled "Proposed
15 Natural Gas Facilities Relocation Projects", was prepared
16 under my direction and supervision. The contents of my
17 exhibit were derived from the business records of the
18 company and are true and correct to the best of my
19 information and belief. My exhibit consists of two
20 documents:

21

- 22 Document No. 1 Project Listing & Summary (Form 1X)
- 23 Document No. 2 Project Eligibility and Description
24 (Forms 1Y-1 through 1Y-47 with
25 supporting detail)

1 Q. Will any other witnesses testify in support of the
2 company's true-up filing?

3

4 A. Yes. Matthew E. Elliott is providing testimony addressing
5 the company's total natural gas facilities relocation
6 costs and revenue requirements.

7

8 **I. PEOPLES' INTERNAL PROCESS FOR THE PROPOSED RELOCATION**
9 **PROJECTS**

10 Q. Please briefly explain the company's process in
11 determining whether each of the 47 proposed Projects was
12 necessary.

13

14 A. Each of the proposed Projects were the result of the
15 company's determination, following initial contact by an
16 authority, that a conflict existed between the location
17 of the company's facilities and the construction work
18 planned by the authority. After reviewing the Project
19 plans submitted by the authority, the company assessed
20 the Project, its impacts, and developed cost estimates
21 based on the type of natural gas facilities that need to
22 be reconstructed or relocated. Each of the proposed
23 Projects was also reviewed to determine whether it was
24 eligible for reimbursement by the mandating authority or
25 another authority before including it in this NGFRCRC

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filing.

Q. What steps does Peoples take to ensure that it completes all relocation projects prudently?

A. Peoples ensures it completes all relocation projects (whether a proposed project for recovery under the clause or a project that falls outside clause recovery requirements) prudently by following a structured and disciplined approach to capital project planning, budgeting, and execution.

Relocation projects are subject to internal approval based on their estimated cost before being released for construction. The company hires experienced national contractors to deliver safe and cost-effective construction of small and large-scale projects. The company uses construction project managers (both internal and external), job-site inspectors and system-wide project management to monitor compliance with construction standards and contractual provisions.

We also have a robust construction quality assurance program and a contract business partner safety program to ensure pipelines are constructed safely and to our

1 quality standards. The company uses a third-party
2 software system to track and review contractor
3 documentation and verify operator qualifications.
4 Completed projects are placed into service under the care
5 of the company's Operations team.
6

7 **II. PROPOSED FACILITIES RELOCATION PROJECTS**

8 **Q.** Did the company incur costs associated with natural gas
9 facilities relocation projects for which it seeks
10 recovery via the NGFRCRC, between July 1, 2024, and
11 December 31, 2025?
12

13 **A.** Yes. Peoples incurred costs associated with 47 proposed
14 Projects between July 1, 2024, and December 31, 2025, for
15 which we propose and seek recovery in this docket. As
16 reflected on Document No. 1 to my exhibit, the total costs
17 incurred for the 47 proposed Projects was \$33,840,873.
18

19 Document No. 1 of my exhibit includes a description of
20 the scope of each of the 47 proposed Projects including:
21 (1) the Project name; (2) the applicable authority; (3)
22 the location of the Project; (4) the notification from
23 the applicable authority; (5) the approximate start date
24 Peoples began work on the Project; (6) the approximate
25 completion date for the Project; (7) the scope of the

1 Project (pipe size and units); and (8) the associated
2 costs. The information in my exhibit reflects the status
3 and plans for the proposed Projects. The costs for the
4 proposed Projects shown in my exhibit are recoverable
5 under Rule 25-7.150.
6

7 **Q.** Please briefly describe the project identified as Project
8 No. 40, US 98 (Polk Co Line to US 301) ("Project No. 40")
9 and why it accounts for approximately 63 percent of the
10 actual total relocation costs incurred.
11

12 **A.** As identified on Document No. 1 to my exhibit, Project
13 No. 40 consisted of relocating 12 miles of 12-inch steel
14 gas main along U.S. Route 98 ("U.S. 98") in Pasco County.
15 The Florida Department of Transportation mandated the
16 relocation in conjunction with the widening of US 98 from
17 the Polk County line to north of Townsend Road, and a
18 realignment of US 98 from north of Townsend Road to US
19 301. The magnitude of costs associated with this project
20 is due to the significant amount of large diameter steel
21 pipe and the installation of such pipe.
22

23 **Q.** How does the company estimate the start date of a
24 relocation project?
25

1 **A.** The company estimates the start date based on the
2 preliminary construction schedule and requirements
3 provided by the authority. These inputs are evaluated
4 alongside factors that may affect timing such as
5 permitting, material procurement, changes in the
6 authority's schedule, contractor availability, and
7 coordination with other utilities affected by the
8 project.

9
10 **Q.** How does the company estimate the completion date of a
11 relocation project?

12
13 **A.** The company estimates the completion date of a project by
14 incorporating requirements provided by the authority and
15 factoring in (1) the size and type of work involved, (2)
16 the production of the contractor, (3) coordination with
17 other utilities, (4) design, (5) permitting, and (6)
18 Subsurface Utility Engineering practices.

19
20 **Q.** How many of the Company's 47 proposed Projects for which
21 it seeks a determination of eligibility are completed and
22 what are the associated costs for these Projects?

23
24 **A.** The company completed 33 of the 47 proposed Projects as
25 of this filing. The actual costs associated with these

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completed Projects is \$30,195,313.

Q. How many of the 47 proposed Projects are incomplete?

A. Fourteen Projects remain incomplete. The actual costs related to the incomplete Projects is \$3,645,560.

Q. Does this conclude your prepared direct testimony?

A. Yes.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260011-GU
WITNESS: KELLEY

EXHIBIT

OF

KRISTOPHER J. KELLEY

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DOCUMENT NO.	TITLE	PAGE
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2	Project Eligibility and Description (Forms 1Y- Projects 1 through 47)	14

PEOPLES GAS SYSTEM, INC.
 Natural Gas Facility Relocation Cost Recovery Clause
 Project Listing & Summary

Project No.	Project Name	Requesting Authority's ID	Requesting Authority	Notification Date	Total Cost*	Construction Start Date	Construction End Date	Current Status
1	10 Ave Bridge (83rd to 84th St)	EDP MT 20190196	Miami-Dade County	04/18/2025	\$ 130,163	01/09/2025	02/06/2025	Complete
2	50th St (USF Holly Dr & CR582A)	69679013	Hillsborough County	10/29/2025	8,359	12/05/2025	02/04/2026	Complete
3	SR 582 (51st St to Riverhills Dr)	446270-1-52-01	FDOT	02/05/2024	22,092	03/13/2025	07/13/2025	Complete
4	CR 54 Wesley Chapel Blvd	C-995600	Pasco County	02/22/2024	718,069	06/04/2025	09/01/2025	Complete
5	Progress Village Drainage	46185000	Hillsborough County	08/23/2024	113,865	12/03/2024	02/07/2025	Complete
6	W Columbus Dr (Dale Mabry to Armenia)	69631105	Hillsborough County	08/07/2024	357,965	09/12/2024	07/13/2025	Complete
7	US 98 (7th St S to 7th St N)	256423-3-52-01	FDOT	12/21/2023	406,609	07/15/2024	03/01/2025	Complete
8	SR 43 & Ambleside Blvd	254677-1-52-34 (46)	FDOT	10/31/2023	35,251	08/19/2024	08/19/2024	Complete
9	CR 581 (SR 56 to SR 54)	449170-1-52-01	FDOT	11/05/2025	592	12/15/2025	(est) 11/10/26	Construction In progress
10	L-275 (93rd Ave to 4th St)	449109-1-52-01	FDOT	12/17/2024	99,108	07/09/2025	(est) 10/11/26	Construction In progress
11	46th Ave N (Sidewalk Improvements)	002131A	Pinellas County	05/30/2024	85,781	10/29/2024	11/06/2024	Complete
12	Pinellas Trail (126th Ave to Ulmerton)	003883A	Pinellas County	07/11/2024	289,173	11/07/2024	01/10/2025	Complete
13	Venetian Blvd Bridge	20092-24	City of St. Pete	07/28/2025	162,398	02/24/2025	10/15/2025	Complete
14	SR 417 at Aloma Ave	417545-3-52-01	FDOT	11/07/2025	230,522	08/24/2024	(est) 6/11/26	Construction In progress
15	SR 91 (Turnpike) & Sandlake Rd	433663-1-52-01	FDOT	12/15/2023	749,810	03/24/2025	10/01/2025	Complete
16	Bush Rd (Indiantown Rd to Rosie Rd)	S2314	City of Jupiter	11/04/2024	286,299	04/30/2025	07/10/2025	Complete
17	SR 416 (SR 438 to SR 500)	448801-1	FDOT	04/05/2024	2,289	07/01/2024	07/31/2024	Complete
18	CR 584 at Florida Mining Blvd	69600318	Hillsborough County	10/09/2025	3,616	12/09/2025	01/26/2026	Complete
19	Sand Lake Rd & SR 434	178547	FDOT	11/05/2024	9,563	11/13/2024	12/23/2024	Complete
20	SR 400 (I-4) & Sand Lake Rd	444315-1-52-01	FDOT	01/03/2025	454,726	03/18/2025	06/25/2025	Complete
21	Cyril Dr (Narcoossee Rd & Absher Rd)	SDP20-0136	Osceola County	07/27/2023	695,777	08/15/2024	07/10/2025	Complete
22	Williamson Blvd (CR 4009)	P-5805	Volkusia County	05/06/2024	738,770	05/23/2025	06/09/2025	Complete
23	Dora St & Park St	7100	City of Jacksonville	10/04/2024	218,306	01/10/2025	02/08/2025	Complete
24	New Berlin Rd & Cedar Point Rd	1022	City of Jacksonville	05/30/2024	117,542	10/07/2024	10/18/2024	Complete
25	POW-MIA Memorial Pkwy & Waterworks St	Unknown	City of Jacksonville	01/30/2025	3,995	02/20/2025	02/20/2025	Complete
26	SR A1A (Franklin St to Walnut St)	448576-1-52-01	FDOT	05/30/2024	10,100	06/10/2025	12/15/2025	Complete
27	SR 21 (Wells Rd to Omega River)	448608-2-52-01	FDOT	07/29/2024	55,814	02/07/2025	07/29/2025	Complete
28	SR A1A at Van Buren St	448577-1-52-01	FDOT	02/14/2024	184,074	06/10/2025	(est) 6/11/26	Construction In progress
29	SR 72 (Honore Ave to Gantt Rd)	446289-1-52-01	FDOT	08/14/2024	5,762	(est) 6/11/26	(est) 6/11/26	Awaiting storm pipe construction
30	Cherry St Drainage Improvements	Unknown	City of Callaway	11/04/2025	106,101	12/09/2025	(est) 6/11/26	Construction In progress
31	SR 60 & SR 93 and Kennedy & Obrien	447107-2	FDOT	09/25/2024	263,003	11/26/2025	(est) 8/1/26	Construction In progress
32	6th Ave (Stormwater Drainage Improvements)	00012383-00	City of Zephyrhills	07/28/2025	45,971	07/31/2025	08/20/2025	Complete
33	CR 390 over Mill Bayou Bridge	440487-1-52-01	FDOT	06/21/2023	176,925	06/06/2025	08/08/2025	Complete
34	SW 40th & 49th Ave (SW 66th St to 43rd St Rd)	Unknown	Marion County	09/09/2025	107,334	10/09/2025	10/20/2025	Complete
35	US 301 at CR 462 & CR 472	153-344-541-6357 & 6384	Sumter County	5/15 & 11/14/25	49,369	(est) 4/01/26	(est) 4/15/26	Awaiting county project to begin
36	SR 93 & Pine Ridge Rd	446296-1-52-01	FDOT	08/01/2024	156,370	09/29/2025	(est) 8/7/26	Construction In progress
37	SR 93 at Daniels Pkwy	446296-2-56-01	FDOT	02/11/2025	15,612	(est) 6/11/26	(est) 9/30/26	Awaiting FDOT construction start
38	Vanderbilt Beach Rd Extension	60168	Collier County	08/17/2022	612,851	07/10/2024	12/15/2024	Complete
39	SR 82 (Hendry Co Line to Gator Slough Ln)	430848-1-52-01	FDOT	10/03/2022	60,339	(est) 6/1/26	(est) 9/30/26	Awaiting relevant FDOT proj. phase
40	US 98 (Pdk Co Line to US 301)	256423-3, 436673-1-52-012, 443366-3-52-01	FDOT	4/10, 6/13 & 6/12/2024	21,452,182	07/01/2024	01/30/2025	Complete
41	SR 23 (CR 2209 to CR 16A)	422938-8-52-01	FDOT	02/14/2024	616,951	08/05/2024	03/01/2025	Complete
42	Clarence St	PCB25-121	City of Panama City Beach	01/30/2025	59,269	11/06/2025	(est) 6/15/26	Construction In progress
43	SR 50 & Mercy Dr	445964-1-52-01	FDOT	06/19/2023	199,296	06/19/2025	08/28/2025	Complete
44	SR 35 (Withlacoochee)	447536-3-52-01	FDOT	04/17/2025	2,365,446	10/16/2025	(est) 4/1/26	Construction In progress
45	Big Bend Rd (Simmons Loop to US 301)	448985-1 & 443428-1	FDOT	11/14/2025	49,992	03/23/2026	(est) 6/23/26	Construction In progress
46	SR A1A (Sherman St to Sheridan St)	448574-1-52-01	FDOT	05/30/2024	1,096,381	06/10/2025	10/01/2025	Complete
47	SR 972 (SW 12th Ave to Brickell Ave)	445998-1-52-01	FDOT	02/26/2024	211,090	11/10/2025	12/03/2025	Complete

* Total Cost includes actual costs incurred between July 1, 2024 and December 31, 2025.

\$ 33,840,873
 Spend for Projects Still in Progress \$ 3,645,560
 Spend for Projects Completed \$ 30,195,313

14 Projects
 33 Projects

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 1

Project Title: *10 Ave Bridge (83rd to 84th St)*
Project Number: *EDP MT 20190196*

Requesting Authority: *Miami-Dade County*
Notification Date: *4/18/2025*

Description:

Location: *10 Ave Bridge between 83rd and 84th St in Miami*
Pipe Diameter: *4 in.*
Retirement Length: *350 ft.*
Additions Length: *400 ft.*

Project Expenditures: \$ *130,162.62* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *1/9/2025 Construction Start*
2/6/2025 Construction End

Rule 14-46.001 F.A.C.
Page 1 of 3

Miami Dade Co. Dept. of Transportation and Public Works
UTILITY WORK SCHEDULE

December 14, 2016

MD-DTPW

Pursuant to Section 337.403 F.S., the UAO and MD-DTPW agree to the UAO's need for relocation or adjustment to its utilities and ~~FDOT's~~ need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on MD-DTPW plans dated in the project information box below. Any deviation by MD-DTPW or its contractor from these plans, may void this utility work schedule. Upon notification by MD-DTPW of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify MD-DTPW and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

MD-DTPW PROJECT INFORMATION

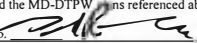
Financial Project ID: EDP MT 20190196	Federal Project ID: N/A
State Road Number: N/A	County: Miami Dade
MD-DTPW Plans Dated: 2/4/2025	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas		
UAO Project Rep: David Rivera	Phone: 354-433-0754	E-mail: DRRivera@tecoenergy.com
UAO Field Rep: Gerardo Mendez	Phone: 786.718.5780	E-mail: gerardo.mendez@mears.net

UTILITY SIGNATURE

I have reviewed the MD-DTPW plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date: 4/16/2025

Name: David Rivera
Title: Supervisor Gas Design

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the MD-DTPW plans referenced above.

EOR:  Date: 4/17/2025

Name: Carlos M. Rodriguez PE
Title: Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to MD-DTPW.

FDOT Rep:  Date: 4/18/2025

Name: Jacqueline Alcina, P.E.
Title: Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to MD-DTPW project construction: 30 Days during MD-DTPW project construction: _____

Rule 1448.001 F.A.C.
Page 3 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2010

Financial Project ID: Entered on page 1 SDP MT 20100190
Utility Company: : Entered on page 1 TECO Peoples Gas
FDOT Plans Dated: Entered on page 1 2/28/2014

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Work pending any associated permits either from the County or City of Miami (if needed).

Rule 14-60.001 F.A.C.
 Page 5 of 13

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

October 14, 2011

Financial Project ID: 649201.01 EOP MT 20110126
 Utility Company: Peoples Gas TEGO Peoples Gas
 FDOT Plans Date: Retired on page 1 2/24/2014

SECTION C: UAO'S WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	4" Gas main	591+50 RT	525+00 RT	Ratocata	None	None	30	

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 2

Project Title: 50th St (USF Holly Dr & CR582A)
Project Number: 69679013

Requesting Authority: Hillsborough County
Notification Date: 10/29/2025

Description:

Location: *Intersection of N 50th St at Fletcher Dr (CR582A) in Tampa*
Pipe Diameter: 4 in.
Retirement Length: 209 ft.
Additions Length: 219 ft.

Project Expenditures: \$ 8,359.16 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Complete*

Project Schedule: 12/5/2025 *Construction Start*
2/4/2026 *Construction End*

Hillsborough County	County Road: CR 582A / E FLETCHER AVE	Plans Dated: 5/22/2025
CIP Number: 69679013	Project Name: INTERSECTION IMPROVEMENT N 50 TH ST AT USF HOLLY DR AND	
Utility Agency/Owner (UAO):	PEOPLES GAS SYSTEM	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	_____	Prior to County Project Construction	_____ 45
Total Material Procurement	_____ 45	During County Project Construction	_____ 22
Total Right-of-Way Acquisition	_____	As-Built Information	_____
Total Other	_____	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

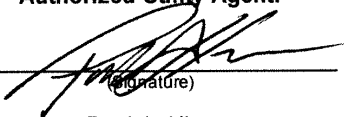

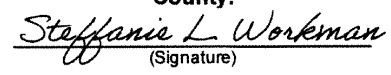
During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: Sunshine 811
Telephone Number: 1-800-432-4770

UAO Project Representative: Patrick Allen Telephone Number: 813-460-0454
UAO Field Representative: Javier Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

No changes to forms document.
 Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.

Authorized Utility Agent:	**Engineer of Record (EOR):	Acceptance by Hillsborough County:
 _____ (Signature)	 _____ (Signature)	 _____ (Signature)
<u>Patrick Allen</u> (Printed Name)	<u>Lynn M. Decker</u> (Printed Name)	<u>Steffanie L. Workman, P.E.</u> (Printed Name)
<u>Gas Design Project Manager</u> (Title)	<u>Engineer of Record</u> (Title)	<u>Project Manager</u> (Title)
<u>6/13/2025</u> (Date)	<u>10/17/2025</u> (Date)	<u>10/27/25</u> (Date)

Final Approval by Hillsborough County:

_____	Digitally signed by Sandra C. Gonzalez Reason: I have reviewed this document. Date: 2025.10.29 15:39:54-0400'	_____
(Signature)		(Date)
<u>Sandra Gonzalez, P.E.</u> (Printed Name)		Section Manager (Title)

(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

Hillsborough County	County Road: CR 582A / E FLETCHER AVE	Plans Dated: 5/22/2025
CIP Number: 69679013	Project Name: INTERSECTION IMPROVEMENT N 50 TH ST AT USF HOLLY DR AND	
Utility Agency/Owner (UAO): PEOPLES GAS SYSTEM		

C. Disposition of Facilities (List All Existing & Proposed) on Project					
TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS	
				Prior	During
GAS MAIN / 4" / COATED STEEL STA. 172+00, 45.0' RT TO STA. 174+05, 31.0' RT	INSTALL NEW 4" COATED STEEL GAS MAIN ±2' N OF S ROW	STAKING OF ROW AND PROPOSED PIPE/STRUCTURES	II	0	19
GAS MAIN / 4" / COATED STEEL STA. 172.05, 45.0' RT TO STA. 174+00, 31.0' RT	REMOVE / RETIRE EXISTING 4" COATED STEEL GAS MAIN.	INSTALLATION OF NEW 4" COATED STEEL GAS MAIN AND TESTING/ACTIVATION OF THE NEW MAIN.	II	0	3

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 3

Project Title: SR 582 (51st St to Riverhills Dr)
Project Number: 446270-1-52-01

Requesting Authority: FDOT
Notification Date: 2/5/2024

Description:

Location: SR 582 (E Fowler Ave) from W of of N 51st St to W of Riverhills Dr in Tampa
Pipe Diameter: 6 in.
Retirement Length: N/A ft.
Additions Length: N/A ft.
Other: Project during road construction (i.e., construction watch)

Project Expenditures: \$ 22,091.75 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 3/13/2025 Construction Start
7/13/2025 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

11201 N. McKinley Drive
Tampa, FL 33612-6456

JARED W. PERDUE, P.E.
SECRETARY

February 5, 2024

Notice to Perform Utility Work

ATTN: TECO Peoples Gas
Patrick Allen, & Javier Vazquez, UAO Reps

RE: FPID 446270-1-52-01 /// SR 582/E FOWLER AVE FROM W OF N 51ST ST TO W OF RIVERHILLS DR// Executed Utility Work Schedule and Notice to Perform Utility Work Letter

Pursuant to §337.403, F.S., your utility agency is hereby notified that you must perform the utility adjustment work specified in your executed Utility Work Schedule for this project to alleviate unreasonable interference with the referenced project.

You are further notified that failure to perform the specified utility work as scheduled may result in the Florida Department of Transportation taking action, at your utility agency's cost, to alleviate the unreasonable interference with our construction project.

Sincerely,

**Sally A.
Prescott**

Digitally signed by Sally A. Prescott
DN: CN = Sally A. Prescott, email =
Sally.Prescott@dot.state.fl.us, C =
US, O = FDOT GEC-Admin OU = D7
Utilities
Date: 2024.02.05 13:39:44 -0500

Sally A. Prescott
FDOT Utility Project Manager
Office: (813) 975-6784
Email: sally.prescott@dot.state.fl.us

cc: Kevin Lee, FDOT Project Manager
Pia Cormier, District Utilities Administrator
Brian Brantley, Engineer of Record, Scalar
Heather Dean, Utility Construction Coordinator

DocuSign Envelope ID: 7EC95F08-74A0-4BB9-91BD-A0A5A2BD6FFD

Rule 14-46.001 F.A.C.
 Page 1 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 446270-1-52-01	Federal Project ID: NA
State Road Number: 582	County: Hillsborough
FDOT Plans Dated: 11/16/2023	District Document No.: NA

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	Phone: 8132753770	E-mail: pallen2@ecoenergy.com
UAO Project Rep: Patrick Allen	Phone: 8132753726	E-mail: jvazquez@ecoenergy.com
UAO Field Rep: Javier Vasquez		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. _____ Date 1 / 19 / 2024
 Name **Patrick** Digitally signed
 Title **Gas Design Project Manager** by Patrick Allen
 Date: 2024.01.19
Allen 12:23:58 -0500

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR Brian R Brantley 2024.01.25 10:47:16-0500 Date / /
 Name **Brian Brantley, P.E.**
 Title **Engineer of Record**

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and ready to be signed to FDOT.

FDOT Rep. _____ Date / /
 Name **Pia Cormier**
 Title **District Utilities Administrator**

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
 Days during FDOT project construction: 2

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Rule 14-46.001 FAC
Page 2 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446270-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 11/16/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 4 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, MARTIN LUTHER KING JR. DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.

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Rule 14-60.001 FAC
 Page 3 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446270-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 11/16/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset	To Station/ Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	EXISTING 6" CS GM	STA. 172+63, 47' LT	STA. 172+63, 47' LT	TO REMAIN	PROVIDE CONSTRUCTION WATCH DURING THE INSTALLATION OF THE DRILLED SHAFT	PH I	0	1
2	EXISTING 6" CS GM	STA. 179+04, 49' LT	STA. 179+04, 49' LT	TO REMAIN	PROVIDE CONSTRUCTION WATCH DURING THE INSTALLATION OF THE DRILLED SHAFT	PH I	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 4

Project Title: CR 54 Wesley Chapel Blvd
Project Number: C-9956.00

Requesting Authority: Pasco County
Notification Date: 2/22/2022

Description:

Location: CR 54 (Wesley Chapel Blvd) in Lutz (Pasco Co portion)
Pipe Diameter: 2 & 4 in.
Retirement Length: 3,926 ft.
Additions Length: 3,218 ft.




Project Expenditures: \$ 718,069.33 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 6/4/2025 Construction Start
9/1/2025 Construction End

UTILITY WORK SCHEDULE

Financial Project ID: C-8958.00	Federal Project ID: N/A	
County: Pasco	State Road No.: CR 54 Wesley Chapel Blvd	
Document No:		
Utility Agency/Owner (UAO): Peoples Gas-Distribution Engineering		
A. Summary of Utility Work And Execution		
	Estimated Time (calendar days)	
Total Time Prior To Project Construction	<u>0</u>	
Total Time During Project Construction	<u>87</u>	
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Pasco County, the roadway contractor and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this Pasco County project. The following data is based on construction plans dated 8/31/2020. Any deviation by Pasco County or its Contractor from the plans, as provided, may render this work schedule null and void. Upon notification by Pasco County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Pasco County in writing prior to starting, stopping, resuming, or completing work.</p>		
UAO Project Representative: James Hamilton	Telephone Number: 813-275-3732	
UAO Field Representative: Mark Byrd	Telephone Number: 813-275-3788	
<p>This document is a printout of a Pasco County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document".</p>		
You MUST signify by selecting or checking which of the following applies:		
<input type="checkbox"/> No changes to forms document. <input type="checkbox"/> Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.		
 Digitally signed by James Hamilton Date: 2022.02.04 10:42:47 -0500 _____ (Signature) James Hamilton (Printed Name)	**Engineer of Record (EOR):  _____ (Signature) Michael J Campo, PE (Printed Name)	Acceptance by Pasco County:  _____ (Signature) Panos Kontses, P.E. (Printed Name)
Gas Design Supervisor (Title) 02/04/2022 (Date)	Engineer of Record (Title) 01/14/2022 (Date)	Assistant Director of Engineering (Title) 2/22/22 (Date)
<p>(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)</p>		

UTILITY WORK SCHEDULE

Financial Project ID: C-0886.00	Federal Project ID: N/A
County: Pasco	State Road No.: CR 64 Wesley Chapel Blvd
Document No:	
Utility Agency/Owner (UAC): Peoples Gas-Distribution Engineering	
B.	Special Conditions / Constraints
<p>1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).</p> <p>2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.</p> <p>3. TECO PEOPLES GAS SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 48 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.</p> <p>4. EXISTING GAS MAINS AND SERVICES CANNOT BE TAKEN OUT OF SERVICE UNTIL REPLACEMENT MAINS ARE INSPECTED, PRESSURE TESTED, AND IN SERVICE.</p> <p>5. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.</p> <p>6. TECO/PEOPLES GAS MAY GROUT FILL AND TAKE OUT OF SERVICE GAS MAINS THAT ARE UNDER PAVED SURFACES AS AN ALTERNATIVE TO REMOVING THEM. TECO PEOPLES GAS WILL MAINTAIN OWNERSHIP OF SAID OUT OF SERVICE FACILITIES.</p>	

UTILITY WORK SCHEDULE

Financial Project ID: C-0926.00		Federal Project ID: N/A		
County: Pasco		State Road No.: CR 64 Wesley Chapel Blvd		
Document No:				
Utility Agency/Owner (UAO): Peoples Gas-Distribution Engineering				
C. Disposition of Facilities (List All Existing & Proposed) on Project:				
UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
PROPOSED 4" COATED STEEL GAS MAIN STA 688+00, 119' LT, STA 688+00, 67' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		3
PROPOSED 4" COATED STEEL GAS MAIN STA 687+94 67' RT STA 702+15 84' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		15
PROPOSED 4" COATED STEEL GAS MAIN STA 702+15 84' RT STA 702+15 78' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		1
PROPOSED 4" COATED STEEL GAS MAIN STA 713+50, 77' RT STA 713+50 82' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		1
PROPOSED 4" COATED STEEL GAS MAIN STA 713+50, 82' RT, STA 728+43, 65' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		15
PROPOSED 4" COATED STEEL GAS MAIN STA 728+43 65' RT STA 728+53 75' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		2
PROPOSED 4" COATED STEEL GAS MAIN STA 728+53 75' RT STA 729+00 76' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		2
PROPOSED 4" COATED STEEL GAS MAIN STA 729+00 76' RT STA 729+00 71' RT	TO INSTALL	CLEARING, GRUBBING, DEMUCKING, & GRADING STAKING OF R/W AND PROPOSED STRUCTURES		1
PROPOSED 1-1/4" COATED STEEL GAS S/L STA 718+95 66' RT STA 718+95 90' RT+	TO INSTALL	N/A		2
EXISTING 4" COATED STEEL GAS MAIN STA 684+52 19' RT STA 702+10 78' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 4" COATED STEEL GAS MAIN		10
EXISTING 4" COATED STEEL GAS MAIN STA 688+02 118' LT STA 688+84 19' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 4" COATED STEEL GAS MAIN		1
EXISTING 3/4" COATED STEEL GAS S/L STA 695+40 53' RT STA 695+40 90' RT+	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 4" COATED STEEL GAS MAIN		1
EXISTING 4" COATED STEEL GAS MAIN STA 713+54, 77' RT, STA 728+95, 69' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 4" COATED STEEL GAS MAIN		10
EXISTING 2" POLYETHYLENE GAS MAIN STA 718+87 57' RT, STA 722+32 53' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 4" COATED STEEL GAS MAIN		2
EXISTING 1-1/4" POLYETHYLENE GAS S/L STA 718+87 57' RT STA 718+87 100' RT+	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF PROPOSED 3/4" COATED STEEL GAS S/L		1

CONTINUED ON NEXT PAGE

UTILITY WORK SCHEDULE

Financial Project ID: C-0066.00		Federal Project ID: N/A		
County: Pasco		State Road No.: CR 54 Wesley Chapel Blvd		
Document No:				
Utility Agency/Owner (UAC): Peoples Gas-Distribution Engineering				
EXISTING 4" COATED STEEL GAS MAIN STA 702+12, 78' RT, STA 713+53, 77' RT	TO REMAIN	N/A	N/A	N/A
EXISTING 4" COATED STEEL GAS MAIN STA 728+98, 71' RT, STA 734+00, 64' RT	TO REMAIN	N/A	N/A	N/A

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 5

Project Title: *Progress Village Drainage*
Project Number: *46185000*

Requesting Authority: *Hillsborough County*
Notification Date: *8/23/2024*

Description:

Location: *Progress Blvd from 78th St to 85th St in Palm River*
Pipe Diameter: *4 in.*
Retirement Length: *171 ft.*
Additions Length: *181 ft.*

Project Expenditures: \$ *113,865.33* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *12/3/2024 Construction Start*
2/7/2025 Construction End



**Hillsborough
County Florida**

PUBLIC WORKS

PO Box 1110 Tampa, FL 33601-1110
(813) 272-5912 | Fax: (813) 272-5811

August 23, 2024

TECO Peoples Gas
8416 Palm River Rd
Tampa, FL 33619

Attention: Patrick Allen

RE: Notice of Approval of Utility Relocation Schedule
CIP 46185000

Dear Mr. Allen:

The Progress Village Drainage project is scheduled for construction with an anticipated construction start date of November 2024 and a contract time of approximately 1 year.

Your company has submitted a utility relocation schedule of **7 days prior** and **2 days during** construction. This is your notification to begin relocation work in advance of the construction project.

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right of way use permits and maintenance of traffic submittal requirements.

Sincerely,

Sandra C. González
Sandra C. González (Aug 27, 2024 08:11 EDT)

Sandra Gonzalez, P.E.
Hillsborough County Public Works

cc: Peter deGolian, Hillsborough County, Project Manager
Pierre Valles, Hillsborough County, Construction Project Manager
Tristan Hine, PCS Civil, Construction Project Manager
Doug Stoker, P.E., Stantec, Design Project Manager
Azalea Aoki, ECHO UES, Utility Coordinator

HCFLGOV.NET

Hillsborough County URS	County Road: Progress Village RCP	Plans Dated: May 2024
CIP Number: 46185000	Project Name: Progress Village Drainage - RCP Design Build	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

NON-CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS	CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS
Total Preliminary	45	Prior to County Project Construction	7
Total Material Procurement	30	During County Project Construction	2
Total Right-of-Way Acquisition		As-Built Information	
Total Non-Construction Items		Total Construction Items	

* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM. During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative.

UAO Eng/Project Representative: Patrick Allen Telephone Number: 8 1 3 - 4 6 0 - 0 4 5 4

UAO Field Representative: Javier Vazquez Telephone Number: 8 1 3 - 4 2 6 - 6 1 1 5

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

- No changes to forms document.
- Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.

Authorized Utility Agent:	**Engineer of Record (EOR):	Acceptance by Hillsborough PM:
<u>Patrick Allen</u> (Signature)	<u>Douglas Stoker, PE</u> <small>Douglas Stoker, PE (Aug 27, 2024 09:01 EDT)</small> (Signature)	<u>Peter deGolian</u> <small>Peter deGolian (Aug 27, 2024 08:07 EDT)</small> (Signature)
Patrick Allen (Printed Name)	Douglas Stoker (Printed Name)	Peter deGolian (Printed Name)
Gas Design Project Manager (Title)	Project Manager (Title)	Project Manager (Title)
Aug 26, 2024 (Date)	Aug 27, 2024 (Date)	Aug 27, 2024 (Date)
Final Approval by Hillsborough County: <u>Sandra C. González</u> <small>Sandra C. González (Aug 27, 2024 08:11 EDT)</small> (Signature)		Aug 27, 2024 (Date)
		Section Manager (Title)

(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

Hillsborough County URS	County Road: Progress Village RCP	Plans Dated: Feb 2024
CIP Number: 46185000	Project Name: Progress Village Drainage - RCP Design Build	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

Special Conditions and Constraints

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877-TECO-PGS (1-877-832-6747)
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, MLK JR DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM HILLSBOROUGH COUNTY, THEIR CONTRACTORS OR SUBCONTRACTORS OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 48 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEDEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. TECO PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS ALTERNATIVE TO REMOVING THEM.

Hillsborough County URS	County Road: Progress Village RCP	Plans Dated: Feb 2024
CIP Number: 46185000	Project Name: Progress Village Drainage - RCP Design Build	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

C.						Disposition of Facilities (List All Existing & Proposed) on Project						
TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS								
				Prior	During							
4" PE GAS MAIN STA. 29.05, 90' LT TO STA. 29.04, 90' RT	INSTALL NEW 4" PE GAS MAIN TO A DEPTH OF ±15' BELOW EXISTING GRADE AT THE CENTER LINE OF 83 RD STREET	APPROVED ROW USE PERMIT AND AQUIRED MATERIALS		6	0							
4" PE GAS MAIN STA. 29.05, 85' LT TO STA. 29.04, 85' RT	REMOVE RETIRED 4" PE GAS MAIN	INSTALLATION OF NEW 4" PE GAS MAIN		1	0							
4" PE GAS MAIN STA. 29.05	PROVIDE CONSTRUCTION WATCH DURING EXCAVATION FOR NEW STORM STRUCTURES AND REMOVAL OF EXISTING STORM STRUCTURES	CONTRACTOR EXCAVATION NEAR OR OVER 4" PE GAS MAIN	2	0	2							

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 6

Project Title: *W Columbus Dr (Dale Mabry to Armenia)*
Project Number: *69631105*

Requesting Authority: *Hillsborough County*
Notification Date: *8/7/2024*

Description:

Location: *W Columbus Dr from N Dale Mabry Hwy to W of N Nebraska Ave in Tampa*
Pipe Diameter: *8 in.*
Retirement Length: *99 ft.*
Additions Length: *102 ft.*

Project Expenditures: *\$ 357,964.74 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *9/12/2024 Construction Start*
7/13/2025 Construction End



**Hillsborough
County Florida**

CAPITAL PROGRAMS

PO Box 1110, Tampa, FL 33601-1110
813-307-1827

August 07, 2024

Tampa Electric - Peoples Gas
Attn: Patrick Allen
8416 Palm River Road
Tampa, FL 33619

**BOARD OF COUNTY
COMMISSIONERS**
Donna Cameron Cepeda
Harry Cohen
Ken Hagan
Pat Kemp
Christine Miller
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Joshua Wostal
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Bonnie M. Wise
COUNTY ATTORNEY
Christine M. Beck
COUNTY INTERNAL AUDITOR
Peggy Caskey

ASSISTANT COUNTY ADMINISTRATOR
Kimberly A. Byer

Subject: Notice to Relocate and Approval of Utility Relocation Schedules
69631105 – W. Columbus Dr. from N. Dale Mabry Hwy. to West of N. Nebraska Ave.

Dear Mr. Allen,

The West Columbus Drive from North Dale Mabry Highway to West of North Nebraska Avenue resurfacing project is scheduled for construction and by issuance of this letter, the County is requesting your company to relocate any existing facilities within the County's Right of Way (ROW) that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedule. This is your notification to begin relocation. **Please provide a schedule of relocation activities within 10 business days of issuance of this letter.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right of way use permits and maintenance of traffic submittal requirements.

Sincerely,

Steffanie L. Workman

Steffanie Workman, P.E.
Design Project Manager
Hillsborough County Capital Programs Department

cc: James Hudock, P.E., Director, Capital Programs Department
Leland Dicus, P.E., Division Director, Public Works – Technical Services Division
Sandra Gonzalez, P.E., Section Manager Design Services
Amanda Sotomayor, P.E., Team Leader Design Project Management
Anjana Swann, P.E., Interim Construction Manager
Michael Hall, P.E., Construction Project Manager
Rob Swain, Field Inspections Manager Construction Services
Mark Winter, Utility Coordinator
Lisa Strout, TTC (Temporary Traffic Control) Permit Manager
Lynn Decker, P.E., Element Engineering Group, Engineer of Record

HCFL.GOV

Hillsborough County	County Road:	Plans Dated: 12/14/2023
CIP Number: 69631105	Project Name: W. Columbus Dr from N. Dale Mabry Hwy to N. Armenia Ave	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED</u> <u>*CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED</u> <u>*CALENDAR DAYS</u>
Total Preliminary	<u>30</u>	Prior to County Project Construction	<u>13</u>
Total Material Procurement	<u>180</u>	During County Project Construction	<u>2</u>
Total Right-of-Way Acquisition	<u>0</u>	As-Built Information	
Total Other		* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

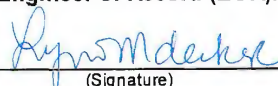
During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: Javier Vazquez
 Telephone Number: 813-426-6115

UAO Project Representative: Patrick Allen Telephone Number: 813-460-0454
 UAO Field Representative: Javier Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

No changes to forms document.
 Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.

<p>Authorized Utility Agent: <u>Patrick Allen</u> <small>Digitally signed by Patrick Allen Date: 2024.06.26 08:26:20 -04'00'</small> _____ Patrick Allen (Printed Name)</p> <p>Gas Design Project Manager (Title) _____ 6/26/2024 (Date)</p>	<p>**Engineer of Record (EOR):  _____ Lynn Decker (Printed Name)</p> <p>Engineer of Record (Title) _____ 6/28/2024 (Date)</p>	<p>Acceptance by Hillsborough County: Digitally signed by Steffanie L. Workman Steffanie L. Workman <small>Workman Date: 2024.07.02 16:31:16 -04'00'</small> _____ Steffanie Workman, P.E. (Printed Name)</p> <p>CIP Design Project Manager (Title) _____ 07/02/24 (Date)</p>
<p>Final Approval by Hillsborough County:</p>		
	<p><u>Sandra González</u> <small>Digitally signed by Sandra González Date: 2024.07.03 16:31:47 -04'00'</small> _____ Sandra Gonzalez, P.E. (Printed Name)</p>	<p>_____ <u>07/03/24</u> (Date) _____ Section Manager (Title)</p>

(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

Hillsborough County	County Road:	Plans Dated: 12/14/2023
CIP Number: 69631105	Project Name: W. Columbus Dr from N. Dale Mabry Hwy to N. Armenia Ave	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

C.		Disposition of Facilities (List All Existing & Proposed) on Project			
TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS	
				Prior	During
8" Coated Steel Gas Main / Sta. 70+44, 37' RT to 71+31, 42' RT	Install new 8" Coated Steel Gas Main Offset to Avoid Conflict with Structure S-1 and 15" Storm Pipe	Staking of Storm Pipe and Structure S-1	N/A	10	0
8" Coated Steel Gas Main / Sta. 70+44, 39' RT to Sta. 71+30, 42' RT	Remove Retired section of 8" Coated Steel Gas Main	Installation of new 8" Coated Steel Gas Main	N/A	3	0
Existing Gas Valve Ring and Cover Sta. ±87+22, 25' RT	Adjust Existing Gas Valve Ring and Cover to Grade	New Grade Set During Milling and Resurfacing of Roadway	II	0	1
Existing Gas Valve Ring and Cover Sta. ±92+18.5, 10' LT	Adjust Existing Gas Valve Ring and Cover to Grade	New Grade Set During Milling and Resurfacing of Roadway	II	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 7

Project Title: *US 98 (7th St S to 7th St N)*
Project Number: *256423-3-52-01*

Requesting Authority: *FDOT*
Notification Date: *12/21/2023*

Description:

Location: *US 98 from 7th St S to 7th St N in Dade City*
Pipe Diameter: *2 in.*
Retirement Length: *2,068 ft.*
Additions Length: *1,112 ft.*

Project Expenditures: \$ *406,608.90* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *7/15/2024 Construction Start*
3/1/2025 Construction End



December 21, 2023

**DESIGN BUILD PROJECT
NOTICE TO PROCEED WITH UTILITY WORK**

TECO Peoples Gas – Distribution
James Hamilton - jkhamilton@tecoenergy.com
Jenna Jackson - jxjackson@tecoenergy.com
Patrick Allen - pallen2@tecoenergy.com

RE: 256423-3 US 98 / US 301 Dade City Bypass

Attached is a fully executed copy of your Utility Work Schedule. TECO Peoples Gas Distribution is hereby notified to immediately submit the any required permits and to begin the utility work specified in this Utility Work Schedule to alleviate unreasonable interference with this project. You are further notified that failure to perform the specified utility work as scheduled may result in the Design Build firm taking action to alleviate the unreasonable interference.

If you have any questions regarding your utility work, please feel free to reach out to me or someone from the Design Build team copied below.

Sincerely,

Azalea Aoki
Utility Coordinator
Direct: (813) 508-2237
Azalea.Aoki@echoues.com

cc: [Nate Willbur](#), P.E., Michael Baker International, Engineer of Record
[Eric Boor](#), Cone & Graham Construction
Emilio Dominguez, FDOT Utility Project Manager

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

The UAO and the Design Build team agree to the UAO's need for relocation or adjustment to its utilities and the Design Build team's need for a utility work schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on project plans dated in the project information box below. Any deviation by the Design Build team from these plans, may void this utility work schedule. Upon notification by the Design Build team of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify the Design Build team in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

PROJECT INFORMATION

FDOT Project #: E7R32 256423-3	Federal Project ID: N/A
State Road Number: US 98/ US 301	County: Pasco
Project Plans Date: October 2023	Design Build Utility Coordinator: Azalea Aoki, ECHO UES Inc.

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas
UAO Project Rep: Patrick Allen Phone: 813-275-3770 E-mail: patrick2@tecoenergy.com
UAO Field Rep: Javier Vazquez Phone: 813-275-3726 E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Patrick Allen Date Dec 21, 2023
Patrick Allen
 Name: Patrick Allen Date 12/08/2023
 Title: Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build project plans referenced above.

EOR. Nathaniel Willbur Date Dec 21, 2023
 Name: Nate Willbur, PE
 Title: Engineer of Record, Michael Baker International

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

DB Team Rep.: Rusty Birchall Date Dec 21, 2023
Rusty Birchall
 Name: Rusty Birchall
 Title: Project Coordinator, Cone and Graham

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project construction: 0 Days during project construction: 81

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

FDOT Project #: E7R32 256423-3 / US 98 Dade City Bypass

Utility Company:

Project Plans Date: October 2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747)
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M. EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES HAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.
6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLES GAS MAINS / FACILITIES.

DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE

FDOT Project #: E7R32.256423-3 / US 98 Dade City Bypass
 Utility Company:
 Project Plans Date: October 2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	2" PE GAS MAIN	STA. 759+40, 32.00 RT	STA. 766+80, 25.00' RT	INSTALL. MAINTAIN 36" CLEARANCE BELOW PROPOSED STRUCTURES	CLEARING/GRUBBING AND STAKING OF PROPOSED DRAINAGE STRUCTURES AND ROW WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE		0	8
2	2" PE GAS MAIN	STA. 128+15, 21.00 RT	STA. 128+02, 168.00' LT	INSTALL. MAINTAIN 36" CLEARANCE BELOW PROPOSED STRUCTURES	CLEARING/GRUBBING AND STAKING OF PROPOSED DRAINAGE STRUCTURES AND ROW WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE		0	8
3	2" COATED STEEL GAS MAIN	STA. 831+80, 51.00 LT	STA. 831+82, 100.00+' RT	INSTALL. MAINTAIN 36" CLEARANCE BELOW PROPOSED STRUCTURES	CLEARING/GRUBBING AND STAKING OF PROPOSED DRAINAGE STRUCTURES AND ROW WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE		0	8
4	2" COATED STEEL GAS MAIN	STA. 36+20, 34.00' RT	STA. 127+20, 20.00' RT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	Act. NO. 2 AND WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE		0	30

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

5	2" COATED STEEL GAS MAIN	STA. 127+27, STA. 127+46, 21.00 RT 83.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	Act. NO. 2 AND WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	0	4
6	2" PE GAS MAIN	STA. 759+40, STA. 766+08, 32.00 RT 25.00' RT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	Act. NO. 1 AND WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	0	5
7	1 1/4" PE SERVICE	STA. 46+89, STA. 47+60, 38.00 RT 180.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	NEW 2" GAS MAIN TO BE PERMITTED THROUGH CODC OUTSIDE OF PROJECT LIMITS	0	3
8	2" COATED STEEL GAS MAIN	STA. 831+66, STA. 831+80, 36.00 RT 51.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	Act. NO. 3 AND WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	0	3
9	2" COATED STEEL GAS MAIN	STA. 48+72, STA. 49+08, 40.00 RT 41.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	None	0	3
10	2" COATED STEEL GAS MAIN	STA. 49+00, STA. 49+05, 40.00 RT 17.00' RT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	None	0	3
11	1/4" COATED STEEL GAS SERVICE	STA. 49+23, STA. 49+54, 42.00 RT 42.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	None	0	3
12	2" COATED STEEL GAS MAIN	STA. 54+72, STA. 54+95, 41.00 RT 36.00' LT	RETIRE GROUT/REMOVE AS FDOT CONTRACTOR WORK PERMITS	None	0	3



US 98 (Dade City Bypass) Widening from 7th St. S. to 7th St. N. 256423-3-52-01

Project Details	
Work Type	Widening
Phase	Construction
Limits	from 7th St. South to 7th St. North
Project Start	March 8, 2023
Length	1.6 miles
City	Dade City
County	Pasco
Road	US 98
Construction Cost	\$43.9 million
Estimated Completion	Summer 2026
Contractor	Cone & Graham, Inc.



About

This design-build project is widening US 98, also known as the Dade City Bypass, from two lanes to a four lane highway between 7th St. S and 7th St. N.

Two roundabouts have been built with the project: One is at 7th Street S and one has been constructed and all movements are open at Old Lakeland Highway.

New traffic signals have been added at the Meridian Avenue, 7th Street N, and River Road intersections. The existing signal at Martin Luther King Jr. Boulevard will be improved. Sidewalks will be built on both sides of the highway.

With a design-build project, the contractor is responsible for finalizing the design plans and building the improvements. The design portion of the contract began in March 2023. Construction work began in late January 2024.

Contact Information

Project Information

John McShaffrey
 813-975-6930
 john.mcshaffrey@dot.state.fl.us

Media Contact

Kris Carson
 813-975-6060
 Kristen.Carson@dot.state.fl.us

For more information on this project, or to sign-up to receive construction updates and traffic alerts, please visit [FDOTtampabay.com](https://www.fdot.com/tampabay) (Project Number: 256423-3-52-01)

Last Updated: 02/18/2026

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 8

Project Title: *SR 43 & Ambleside Blvd*
Project Number: *254677-1-52-34 (46)*

Requesting Authority: *FDOT*
Notification Date: *10/31/2023*

Description:

Location: *SR 43 and Ambleside Blvd in Riverview*
Pipe Diameter: *4 in.*
Retirement Length: *36 ft.*
Additions Length: *41 ft.*

Project Expenditures: \$ *35,251.33* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *8/14/2024 Construction Start*
8/19/2024 Construction End



US 301 New Traffic Signal at Ambleside Boulevard in Hillsborough County

254677-5-46

Project Details

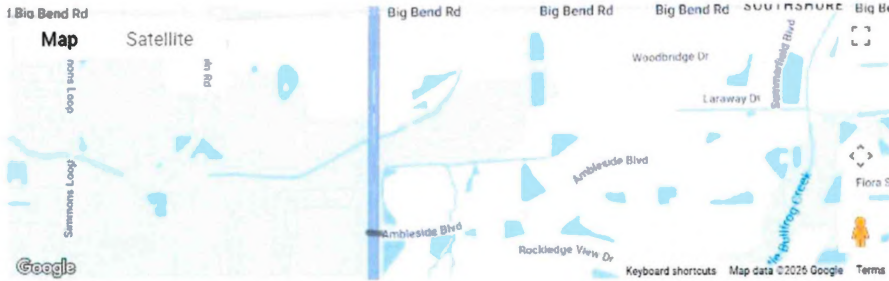
Work Type Safety Improvements
Phase Completed
Limits at Ambleside Boulevard
City Riverview
County Hillsborough
Road US 301

[View Factsheet](#)

Contact Information

Media Contact
Kris Carson
813-975-6060
Kristen.Carson@dot.state.fl.us

This project has been completed. The information on this webpage is archived for reference and research purposes.



About

As of July 24, 2025, all construction activities associated with this project have been completed.

This project addressed safety improvements with the construction of a new traffic signal on US 301 at Ambleside Boulevard in Hillsborough County

Elements of work included

- installing new traffic signal
- resurfacing a section of roadway
- adding sidewalk and pedestrian features

Construction activities were completed in summer 2025.

What is design-build? Design-build is a method of project delivery in which one entity - the design-build team - works under a single contract with the FDOT (or any owner) to fully design and construct a project. **The contract work covers from initial design through construction completion.** This contract type typically allows for faster construction of a project as design and construction can be on-going simultaneously.

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-66.001 F.A.C.
 Page 1 of 3


Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

Financial Project ID: 254677-1-52-34 TWC 46/47	Federal Project ID:
State Road Number: 43	County: HILLSBOROUGH
FDOT Plans Dated: 08/10/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)	
Utility Company: TECO Peoples Gas	
UAO Project Rep: James Hamilton	Phone: 813-275-3732
UAO Field Rep: Javier Vazquez	Phone: 813-275-3726
	E-mail: jkhamilton@tecoenergy.com
	E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  **TECO** Member of THE PEOPLES GAS COMPANY
 Digitally signed by James Hamilton
 Date 2 / 28 / 2023

Name James Hamilton
 Title Gas Design Supervisor

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above

Wright, Carey (USCW702235)
Digitally signed by Wright, Carey
 Date: 2023.10.31 14:13:02-0400

Name Carey Wright, P.E.
 Title Senior Project Engineer

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ___ / ___ / ____

Name N/A
 Title N/A

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days during FDOT project construction: 10

Days prior to FDOT project construction: 0

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
Page 2 of 3

Financial Project ID: 254677-1-52-34 TWO 46/47
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 08/10/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).

2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.

3. TECO PEOPLES GAS SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 4 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, MARTIN LUTHER KING JR. DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.⁸

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
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Financial Project ID: 234677-1-52-34 TWO 46/47
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 08/10/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	PROPOSED 4" PE GM & 4" PE VALVE	STA. 19+92, 96.5' RT	STA. 20+13, 116.5' RT	TO INSTALL	STAKING OF PROPOSED STRAIN POLE FOUNDATION AND LIGHT POLE	PH III	0	8
2	EXISTING 4" PE GM & 4" PE VALVE	STA. 19+94, 96.5' RT	STA. 20+13, 113.8' RT	TO REMOVE	INSTALLATION OF PROPOSED FACILITIES	PH III	0	2

RE: 254677-1-52-34 TWO 46/47 - copy of email with signed UWS as NTP

Copy to ▾ Reply ↶ Reply all ↷ Forward ▾ Chat · Zoom Share to Teams Print Quick steps ▾

RE: 254677-1-52-34 TWO 46/47 - copy of email with signed UWS as NTP Confidential/Partner and Customer

B Baucorn, Maria <BaucornM@AyresAssociates.com>
T To: Jackson, Jenna C.
C Cc: Daniel.Carmley <daniel.carmley@wsp.com>

● You replied on Mon 3/9/2026 1:34 PM

● Retention: Default 1 yr retention (1 year) Expires: Wed 3/10/2027 12:33 PM

📧 Email: Signed UWS - NTP-11-32-2... ▾ TECO PGS 25467715234_TWC46-...
FILE

📎 Attachments - 1 file. Save as OneDrive - TECO Energy | Save All Attachments

↶ Reply ↷ Reply all ↷ Forward ↷

Mon 3/9/2026 1:32 PM

View conversation

*****Exercise Caution - This is an external email.
Beware of links or attachments from external sources. If you are unsure, click
"forward to phishing" to submit for review.*****

Jenna

Per our discussion this morning, attached is the email I sent to TECO-PGS with the signed UWS and the NTP notification. As I mentioned, the DBPB project Task Work Orders allow for the Utility Certification to be done with the UAO and the EOR, as the Contractor is already on board. Once the UWS is signed by the EOR, it is sent to the UAOs as their NTP.

Let me know if you have any other questions.

Thank you

Maria Baucorn Utility Coordination Manager / Senior Designer

Office 813 978 8688 Direct 813-558-3365
Ayres Associates Inc. | www.AyresAssociates.com
Integrity, Integrity, and Intelligance.

Baucom, Maria

From: Baucom, Maria
Sent: Wednesday, November 22, 2023 7:17 AM
To: Hamilton, James K.
Subject: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - Signed UWS and NTP
Attachments: TECO PGS 25467715234_TWO46-47-SR_43_at_Ambleside_Bldv_90UWS SIGNED.pdf

Good morning,

Please find attached your signed UWS and serves as your Notice to Proceed with the procurement of your work per the UWS.

Thank you for your time and attention to this project. If you have questions, please reach out to the EOR, Carey Wright, 813-361-4940 or me at 813-558-3365.



Maria Baucom | Designer/Utility Coordinator
Office: 813.978.8688 | Direct: 813.558.3365
8875 Hidden River Parkway, Suite 200 | Tampa, FL 33637-1035
Ayres Associates Inc | www.AyresAssociates.com
Ingenuity, Integrity, and Intelligence.

Maria Baucom | Designer

Office: 813.978.8688 | Direct: 813.558.3365
Ayres Associates Inc | www.AyresAssociates.com
Ingenuity, Integrity, and Intelligence.

Baucom, Maria

From: Baucom, Maria
Sent: Wednesday, July 17, 2024 10:25 AM
To: Hamilton, James K.
Cc: Andrew Bujanos; Carnley, Danny; Jackson, Jenna C.
Subject: RE: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS -Signal Construction To Begin
Attachments: TECO PGS 25467715234_TWO46-47-SR_43_at_Ambleside_Bldv_90UWS SIGNED.pdf

James,

Nice catching up with you this morning! Please find attached your signed UWS. I appreciate your patience as I realized I did not send it to you back in October when it was signed by the EOR.

As I mentioned, the mast arm activity will begin first week of August 2024. I spoke with Andrew Bujanos with Highway Safety Devices this morning and the poles have staked. If you have questions or need additional information, please let us know.

Thank you,

Maria Baucom | [Designer/Utility Coordinator](#)

Office: 813.978.8688 | Direct: 813.558.3365

[Ayres Associates Inc.](#) | www.AyresAssociates.com

Ingenuity, Integrity, and Intelligence.

From: Hamilton, James K. <JKHamilton@tecoenergy.com>
Sent: Thursday, October 26, 2023 8:04 AM
To: Baucom, Maria <BaucomM@AyresAssociates.com>
Subject: RE: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS - UAO's Relocating

Good morning Maria,

I think we're still good.

Thank you,

James K. Hamilton
Gas Design Supervisor | Distribution Design and Construction
Peoples Gas System Inc. | Central Territory
(o) 813-275-3732 | (c) 813-309-8531
8416 Palm River Road, Tampa, FL 33619



From: Baucom, Maria <BaucomM@AyresAssociates.com>
Sent: Wednesday, October 25, 2023 4:03 PM
To: Hamilton, James K. <JKHamilton@tecoenergy.com>

Subject: RE: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS - UAO's Relocating

Hey James – here is a copy of the 100% plans submitted to FDOT on 10/10/23. We anticipate your UWS to remain as written, however, upon review of the plans, if you find this is not the case, please let me know as soon as possible and a revised UWS will need to be completed using the 100% plan date of 10/10/23.

I did make a revision to your signed UWS with regard to the EOR, that changed during the course of the project (Carey Wright vs. Danny Carnley). Just wanted to make you aware. Once the EOR signs the UWS, I will send you a copy so your records are equal to what is on file.

Let me know if you are good with the plans and existing UWS as soon as possible.

Thank you,

Maria Baucom | Designer

Office: 813.978.8688 | Direct: 813.558.3365

Ayres Associates Inc | www.AyresAssociates.com

Ingenuity, Integrity, and Intelligence.

From: Hamilton, James K. <JKHamilton@tecoenergy.com>

Sent: Thursday, September 28, 2023 3:40 PM

To: Baucom, Maria <BaucomM@AyresAssociates.com>

Subject: RE: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS - UAO's Relocating

Good afternoon Maria,

Please see the attached RGB marked plans and signed UWS.

Let me know if you have any questions.

Thank you,

James K. Hamilton

Gas Design Supervisor | Distribution Design and Construction

Peoples Gas System Inc. | Central Territory

(o) 813-275-3732 | (c) 813-309-8531

8416 Palm River Road, Tampa, FL 33619



From: Baucom, Maria <BaucomM@AyresAssociates.com>

Sent: Thursday, September 28, 2023 8:23 AM

To: Hamilton, James K. <JKHamilton@tecoenergy.com>

Subject: RE: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS - UAO's Relocating

CAUTION - External Email

**** Don't be quick to click! We're counting on you! This email is from an external sender! Don't click links or open attachments from unknown sources. To report a suspicious email, click the Forward to Phishing button within Outlook for analysis by our cyber security team. If the button is unavailable, forward the email as an attachment to phishing@tecoenergy.com ****

Good morning James,

Just wanted to check on the RGBs and UWS. The submittal is ready to go, the EOR is waiting on the Utilities and UWS before submitting 100% plans tomorrow. Let me know if you need anything from me.

Thank you!



Maria Baucom | Designer/Utility Coordinator

Office: 813.978.8688 | Direct: 813.558.3365

8875 Hidden River Parkway, Suite 200 | Tampa, FL 33637-1035

Ayres Associates Inc | www.AyresAssociates.com

Ingenuity, Integrity, and Intelligence.

From: Baucom, Maria

Sent: Tuesday, September 26, 2023 11:33 AM

To: James, Randall d <randall.james@ftr.com>; 'csadmin@tecoenergy.com' <csadmin@tecoenergy.com>; Goskie, Arielle L. <algoskie@tecoenergy.com>; Robbie Nieman <rnieman@lineworkseng.com>; Payne, Jason T. <JPayne@tecoenergy.com>; Gaines Utsey <gutsey@lineworkseng.com>; Terry Young <Terry.Young@uniti.com>; Florida Relocations <ZAYOFLRELOCATIONS@ZAYO.COM>; Miguel Lopez <Miguel.Lopez@cobbfendley.com>; Thai Braschi <Thai.Braschi@cobbfendley.com>; kate.peters@cobbfendley.com

Cc: Wright, Carey <Carey.Wright@wsp.com>; Dan D'Antonio <ddantonio@d2icorp.com>; Joe Bugel <jbugel@d2icorp.com>; Carnley, Danny <Daniel.Carnley@wsp.com>

Subject: FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - RGBs and UWS - UAO's Relocating
Importance: High

Good morning UAOs – all of you have indicated that you will be relocating for the proposed signal poles on the northside of the project. Zayo and TECO are planning on 77.5' LT (Zayo) and TECO (70'-72' LT). Frontier and Uniti, please keep this in mind when you are planning your relocation offsets. Once all UWS are in, we will review for no additional conflicts. The 100% plans are due this Friday, so this information is necessary for the design team to review and make any adjustments to the plans prior to the submittal deadline.

A reminder that Construction on this project is expected to begin Late November/Early December, once the RFC plans are approved. As mentioned in the 90% Design Meeting, this project is part of a Design Build Push Button contract and has a 365 day schedule from NTP to Construction Completion. Please ensure your UWS shows preconstruction and during construction days with regard to the Construction Schedule.

If you have questions or need additional information, please let me know.

Thank you,



Maria Baucom | Designer/Utility Coordinator

Office: 813.978.8688 | Direct: 813.558.3365

8875 Hidden River Parkway, Suite 200 | Tampa, FL 33637-1035

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MEETING MINUTES

Meeting Location: TEAMS Virtual Meeting

Project No.: 67-0281.00

Date/Time: Tuesday, September 12, 2023 / 2:00-3:00 pm

Re: FPID 254677-1-52-34 Design-Build Pushbutton Contract V, SR 43 (US 301) at Ambleside Blvd Signal, Hillsborough County-90% Utility Design Meeting Notes

Notes By: Maria Baucom – Ayres – Util Coord.

Attendees: See attached TEAMS Attendees List

Maria asked all attendees to introduce themselves by name and agency they represent and requested Carey Wright, EOR-WSP, take the lead in discussing the project and schedule.

Carey described the project as part of the Design-Build Push-Button project with FDOT to include safety features such as signalization improvements and pedestrian safety work. It will also include milling and resurfacing and small drainage improvements. Utility conflicts from grading and the mast arm and lighting installation have been reviewed and identified in the plans provided.

60% Plans were submitted last month. 90% Plans are due end of September. This project has a 60%/90%/100% plan submittal schedule.

Utility Agency Owner Discussion-Conflict/Resolution

Lumen – Not in Attendance

CenturyLink – No Involvement

Level3

- Greenlines received -BFOC – no conflict response which agrees with the Utility Adjustment sheet notes per the SUE/field findings.

Frontier – Randy James

His team is out performing locates currently and should have information back in a few days.

- 2-4" conduits on the eastside running north and south.
- 1-conduit crosses US 301 -west to east
- North/south on the westside - small cable in conduit-not sure if it is active. 1-4" w/24 pair copper cable.
- Fiber north and south on the east side and a couple handholes

He is planning to meet this Friday's deadline.

Action Items

Randy getting locates and provide RGBs and draft UWS.

Hillsborough County Utilities – Water/Sewer – Warren Gilbreath

No conflicts are anticipated. Valves adjusted to finished pavement grade. Concern is when directional drilling/boring for signal conduits are cautious near water and sewer lines.

- FM valves on the northeast corner within the milling/resurfacing limits.
- 36" prestressed cylindrical concrete pipe under the road.
- 20" DIP FM under the road.
- 16" DIP WM along and under the sidewalk.
- verify that the dual-post Guidesign – Sta. 9+60 – is not in conflict with the proposed sign.
- ped poles near the water line and force main.

Carey stated the ped poles can avoid the utilities.

Action Items

WSP to verify the proposed Guidesign at Sta. 9+60 is not in conflict with the 16" WM along and under the sidewalk.

MCI – Not in Attendance

-nothing received at this time.

Spectrum – Paul Bustamante

- Eastside running north/south UG Coax line and 2-fiber lines in 2" conduit.
- Awaiting field locates from his staff.
- Signal conflicts – they can adjust as needed.
- nothing on the Westside.

Action Items

Paul getting locates and provide RGBs and draft UWS.

TECO – Distribution and Transmission – Not in Attendance

Distribution

Received RGBs for overhead electric conflict with signal poles. Showing going underground.

Transmission

No conflict. Need to maintain clearance requirements during construction.

TECO – Peoples Gas – James Hamilton

- coated steel high pressure main runs along the turn-lane and outside the curb on the east side of US 301 and have no conflicts with this line.
- They provide service to the neighborhood on the south side of Ambleside Dr. Reg station just outside the R/W that drops the high pressure down to intermediate pressure and converts to 4" PE line.
- Gas valve and 4" near the strain pole and they can clear with 1 day during construction.
- Light pole/base is in conflict and asked if that can be adjusted to the West some. - 5'-6' deep most likely.

Dan D'Antonio – need to verify why the SUE team didn't pick up this conflict.

James requested his team and the project SUE team to coordinate in the field to assist in locating.

Action Items

WSP Team – get with SUE team and verify Gas designating/locating in the southeast corner light pole. Coordinate with TECO Peoples Gas in the field to verify.

TECO PGS – provide marked plans and UWS once field work is completed.

Uniti – Terry Young

- Provided RGBs and As-built records. South – 16'- 18' deep – North is 5'-6' deep near Handhole.
- Will need to field verify to see if they need to bore the relocation on the south conflict. The north conflict should be no problem. Asked for field staking of the pole locations or measurements from the plans to give him a way to know where the poles will be placed.
- Clearance requirement is 2'.
- As built plans show 179" – 224" (15' – 19') deep within the South pole location limits.

Dan stated the signal poles will be steel and have been set to the clear zone requirements and have no room to be adjusted and closer to the roadway and clearing Transmission overhead lines. Depth of the poles will be 17'.

Action Items

Terry, Uniti – to field locate based on information received from WSP showing dimensions from known above ground elements to stake the poles on the west side, to the north and south.

WSP – provide sketch showing measurements for Uniti to field stake to perform their locates.

Zayo – Kate Peters

- Reviewing plans currently. Possible conflict with buried fiber near ped poles on the west side, running north/south. Asked how deep the foundations are. They may be 9'-10' deep. Will have their locator to field verify.
- Planning to have marked plans in by Friday or next Monday.

Dan stated ped pole foundations are 3' deep.

General Discussion Items

The directional bore from Signal Pole No. 4 to the ped pole in the southeast corner will be longer than shown in the 90% plans. The pull boxes will move to the north of the existing sidewalk which will extend the bore and go around the existing fire hydrant. The Contractor will work around the utilities.

Maria mentioned the following items to recap the meeting:

- WSP will provide sketch with offsets for Uniti to stake the signal pole;
- All marked plans are due Friday, Sept. 15, this Friday, however those doing locates and additional field work, please try to get information by the following week;
- 100% Plan submittal is due the end of September and would like all utility conflict resolutions in those plans, if you need CADD files, please ask.

Meeting ended at approximately 2:53 pm.

1. Summary
Meeting title

FPID 25467715234-TWO 46/47- SR 43 (US 301) at Ambleside Blvd. Signal - 90% Utility Design Meeting (Virtual)

2. Participants

Name	Email	Company
Maria Baucom	BaucomM@AyresAssociates.com	Ayres
Joe Bugel	jbugel@d2icorp.com	D Squared Infrastructure, Inc.
Paul Bustamante	paul.bustamante@charter.com	Spectrum
Dan D'Antonio	ddantonio@d2icorp.com	D Squared Infrastructure, Inc.
Warren Gilbreath	GilbreathW@HillsboroughCounty.ORG	Hillsborough County Utilities
James K. Hamilton	JKHamilton@tecoenergy.com	Teco-Peoples Gas
Randall D. James	randall.james@ftr.com	Frontier
Kate Peters	Kate.Peters@Cobbendley.com	Zayo
Carey Wright	Carey.Wright@wsp.com	WSP
Terry Young	Terry.Young@uniti.com	Uniti

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 9

Project Title: CR 581 (SR 56 to SR 54)
Project Number: 449170-1-52-01

Requesting Authority: FDOT
Notification Date: 11/5/2025

Description:

Location: CR 581 from SR 56 to SR 54 in Wesley Chapel
Pipe Diameter: 4 & 6 in.
Retirement Length: 130 ft.
Additions Length: 80 ft.

Project Expenditures: \$ 592.19 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: 12/15/2025 *Construction Start*
(est) 11/10/26 *Construction End*

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Florida Department of Transportation

RON DESANTIS
GOVERNOR

11201 N. McKinley Drive
Tampa, FL 33612-6456

JARED W. PERDUE, P.E.
SECRETARY

November 5, 2025

Notice to Perform Utility Work

ATTN: Peoples Gas System
Patrick Allen
8416 Palm River Rd, Tampa, FL 33619


RE: CR581/BRUCE B DOWNS BLVD FROM SR56 TO SR54
Executed Utility Work Schedule and Notice to Proceed Letter

Pursuant to §337.403, F.S., Peoples Gas System is hereby notified that it must perform the utility adjustment work specified in the executed Utility Work Schedule for this project to alleviate unreasonable interference with the referenced project.

A permit for the utility work specified in the executed Utility Work Schedule must be submitted by **1/26/2026** to avoid delays to the Contractor.

Peoples Gas System is further notified that failure to perform the specified utility work as scheduled may result in the Florida Department of Transportation taking action, at Peoples Gas System's cost, to alleviate the unreasonable interference with the referenced project.

Sincerely,

DocuSigned by:

788703DC42C34D2...
Pia Cormier
District Utility Administrator
Office: (813) 975-6152
Email: pia.cormier@dot.state.fl.us

cc: Anh-Thu Nguyen, FDOT Project Manager
Sally Prescott, FDOT Utility Project Manager
Logan Barile P.E., Engineer of Record WGI Inc.
Samuel Gonzalez, Utility Coordinator WGI Inc.
Joe Goddard, Utility Construction Coordinator

Docusign Envr ID: 62C688AA-4975-41D0-8D2F-310C897FBCA1

Rule 14-46.001 F.A.C
 Page 1 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 449170-1-52-01	Federal Project ID:
State Road Number: 581 (Bruce B. Downs Blvd.)	County: Pasco
FDOT Plans Dated: July 2025	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: Peoples Gas System
UAO Project Rep: Patrick Allen Phone: 813-460-0454 E-mail: pallen2@ecoenenergy.com
UAO Field Rep: Javier Vazquez Phone: 813-426-6115 E-mail: jvazquez@ecoenenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule

UAO Rep.  Date 11 / 3 / 2025
 Name Patrick Allen
 Title Gas Design Project Manager


ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR.  Date 11 / 3 / 2025
 Name Logan Barile, P.E.
 Title Design Project Manager / Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep.  Date 11/04/2025 | 3:05 PM EST
 Name Emilio Dominguez
 Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 145 Days during FDOT project construction: 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 449170-1-52-01
Utility Company: Peoples Gas System
FDOT Plans Dated: July 2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. EXISTING GAS MAINS CANNOT BE RETIRED AND TAKEN OUT OF SERVICE UNTIL ALL PROPOSED GAS MAINS ARE INSPECTED, PRESSURE TESTED, AND IN SERVICE.
6. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM
7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO/PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY THE FIELD REPRESENTATIVE(S) OF TECO/PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON A CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF ITS RESPONSIBILITIES AS WRITTEN IN STATUTE 556 AND CONTRACT DOCUMENTS.
8. UTILITY PERMIT TO BE SUBMITTED TO FDOT ONE STOP PERMITTING FOR REVIEW AND APPROVAL ON OR BEFORE 1/26/2026 FOR UTILITY WORK PRIOR TO CONSTRUCTION LETTING.

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Rule 14-46.001 F.A.C.
 Page 3 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 449170-1-52-01
 Utility Company: Peoples Gas System
 FDOT Plans Dated: July 2025

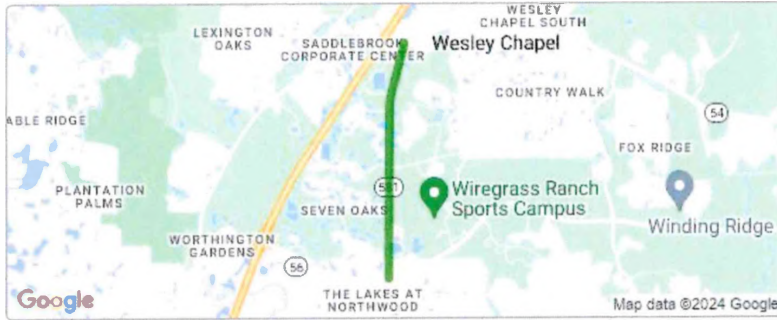
SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	PERMITTING	N/A	N/A	ACQUIRE REQUIRED PERMITS FOR PROPOSED WORK	EXECUTED UWS	N/A	30	0
2	PROCUREMENT	N/A	N/A	ACQUIRE MATERIALS FOR PROPOSED WORK	NOTICE TO PROCEED	N/A	60	0
3	6" HIGH PROFILE COATED STEEL GAS MAIN. EXISTING	STA. 813+60, 72' RT	STA. 813+60, 72' RT	PROTECT EXISTING 6" HIGH PROFILE COATED STEEL GAS MAIN DURING CONSTRUCTION OF SIGN FOUNDATION	ACT. I AND II	PH I	0	3
4	6" HIGH PROFILE COATED STEEL GAS MAIN. PROPOSED	STA. 822+27, 88' RT	STA. 822+67, 88' RT	INSTALL ±40' 6" COATED STEEL GAS MAIN OFFSET	ACT. I AND II	N/A	21	0
5	6" COATED STEEL GAS MAIN	STA. 822+32, 88' RT	STA. 822+62, 88' RT	REMOVE RETIRED 6" COATED STEEL GAS MAIN	ACT. V	N/A	3	0
6	6" HIGH PROFILE COATED STEEL GAS MAIN. PROPOSED	STA. 879+18, 95' RT	STA. 879+58, 95' RT	INSTALL ±40' 6" COATED STEEL GAS MAIN OFFSET	ACT. I AND II	N/A	21	0
7	6" COATED STEEL GAS MAIN	STA. 879+23, 95' RT	STA. 879+53, 95' RT	REMOVE RETIRED 6" COATED STEEL GAS MAIN	ACT. VII	N/A	3	0
8	4" PE GAS MAIN	STA. 880+89, 130' RT	STA. 880+89, 200' RT	CUT AND CAP EXISTING 4" PE GAS MAIN AND REMOVE RETIRED SECTION	ACT. I AND II	N/A	7	0



SR 581 (Bruce B. Downs Blvd.) Resurfacing From SR 56 to SR 54 449170-1-52-01

Project Details	
Work Type	Resurfacing , Restoration and Rehabilitation (RRR)
Phase	Design
Limits	SR 581 (Bruce B. Downs Blvd.) from SR 56 to SR 54
Length	3.5 Miles
City	Wesley Chapel
County	Pasco
Road	Bruce B Downs SR 581



About

This project includes milling and resurfacing of the existing six lane SR 581 (Bruce B. Downs) corridor from SR 56 to SR 54 in Pasco County. Additional improvements include safety enhancements, minor drainage modifications, signal upgrades, signage and pavement markings, and overhead lighting.

The project is currently in the design phase. Construction is anticipated to begin in 2026.

Contact Information

Design Manager
 Ana Zea
 813-975-6057
 Ana.Zea@dot.state.fl.us

Media Contact
 Kris Carson
 813-975-6060
 Kristen.Carson@dot.state.fl.us

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 10

Project Title: *I-275 (38th Ave to 4th St)*
Project Number: *449109-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *12/17/2024*

Description:

Location: *SR 93 (I-275) from N of 38th Ave N to N of 4th St N in St Petersburg*
Pipe Diameter: *3, 4, 6, 8, & 12 in.*
Retirement Length: *1,213 ft.*
Additions Length: *1,246 ft.*

Project Expenditures: \$ *99,107.57* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *7/9/2025 Construction Start*
(est) 10/1/26 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

11201 N. McKinley Drive
Tampa, FL 33612-6456

JARED W. PERDUE, P.E.
SECRETARY

December 17, 2024

Notice to Perform Utility Work

ATTN: TECO Peoples Gas
Patrick Allen

RE: FPID 449109-1-52-01 /// I-275 (SR 93) FROM N OF 38TH AVE N TO N OF 4TH ST N // Executed Utility Work Schedule and Notice to Proceed Letter

Pursuant to §337.403, F.S., your utility agency is hereby notified that you must perform the utility adjustment work specified in your executed Utility Work Schedule for this project to alleviate unreasonable interference with the referenced project.

A permit for the utility work specified in the executed Utility Work Schedule must be submitted by February 25, 2024 to avoid delays to the Contractor.

You are further notified that failure to perform the specified utility work as scheduled may result in the Florida Department of Transportation taking action, at your utility agency's cost, to alleviate the unreasonable interference with our construction project.

Sincerely,

David Price
FDOT Utility Project Manager
Office: (813) 975-6069
david.price@dot.state.fl.us

cc: Helena Ly E.I., FDOT Project Manager
Pia Cormier, District Utilities Administrator
Daniel Holden P.E., Engineer of Record
Jeyson Arroyave, FDOT Utility Construction Coordinator
Doug Driggers, FDOT Utility Construction Liaison

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Docusign Envelope ID: CB680CC2-A7C8-46E8-9AFF-1E81C699C5E0

Rule 14-46.001 F.A.C.
 Page 1 of 5

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 449109-1-52-01	Federal Project ID: N/A
State Road Number: 93	County: Pinellas
FDOT Plans Dated: 10/23/2024	District Document No.: NA

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	
UAO Project Rep: Patrick Allen	
UAO Field Rep: Javier Vazquez	
Phone: 813-460-0454	E-mail: pallen2@tecoenergy.com
Phone: 813-426-6115	E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

Digitally signed by
 UAO Rep: Patrick Allen Date 12 / 14 / 2024
 Name Patrick Allen Date: 2024.12.14 09:05:42
 Title Gas Design Project Manager -05'00"

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

Digitally signed by
 EOR: Daniel Holden Date / /
 Name Daniel Holden, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

Digitally signed by
 FDOT Rep: Pia Cormier Date 12/17/2024 | 8:41 AM EST
 Name Pia Cormier
 Title District Utilities Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 120
 Days during FDOT project construction: 117

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 449109-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 10/23/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

The utility permit is to be submitted to FDOT One Stop Permitting for review and approval on or before 01/30/2025 for utility work prior to construction letting.

1. The TECO Peoples Gas (TPG) 24-Hour Emergency Number 1-877-TECO PGS (1-877-832-6747).
2. TPG Employees and subcontractors normal work schedules include Monday through Friday from 8 am to 5 pm, excluding TPG observed holidays (New Years, Good Friday, Memorial Day, 4th of July, Labor Day, Thanksgiving Day, The Friday after Thanksgiving, Christmas Eve, and Christmas Day). Any TPG assistance required from FDOT, their contractor or subcontractor outside of these normal working hours must be scheduled 72 hours in advance. TPG requires verification that crews are still needed on the actual workday (Monday through Friday) that had previously been requested or the last business day before the requested weekend or Holiday.
3. Existing gas mains cannot be retired and taken out of service until all proposed gas mains are inspected, pressure tested, and are in service.
4. TPG may grout fill and retire gas mains that are under paved roadways and driveways as an alternative to removing them.
5. A TPG representative must be present when construction is being done within 5 feet of its facilities.
6. The term "Protect" may include the use of sheeting, shoring, and bracing of TPG facilities and should be decided upon by the field representative(s) of TPG in coordination with the departments contractor on a case-by-case basis. This by no means relieves the contractor of their responsibilities as written in the Statute 556, and in the contract documents.
7. During the Pre-Construction Meeting, TPG will discuss items such as "Monitor" and or "Adjust", and the means and methods that will be used by the contractor near Act #'s listed in Section C. Time is included in the work schedule to perform work with the contractor for these methods.
8. Utility permit to be submitted to FDOT One Stop Permitting for review and approval on or before 1/30/2025 FOR UTILITY WORK PRIOR TO CONSTRUCTION LETTING

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Rule 14-46.001 F.A.C.
 Page 3 of 5

Financial Project ID: 449109-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 10/23/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1				Engineering (Design) Permitting			30	0
2				Materials Procurement			30	0
3				8" Coated Steel Gas Main To Remain at CS-18-3A Per EOR stated Vertical Clearance of 3'			60	0
4	8" Coated Steel Gas Main	Sta. 102+50, 95' RT	Sta. 104+50, 95' RT		See Section B #7.	N/A	0	2
5	Existing- 12" Coated Steel Gas Main In ±18" Steel Casing	Sta. 1549+23, 200' RT SR 93	Sta. 1549+23, 200' LT SR 93	Depth between 3' to 5'. To be adjusted during the construction of storm structure/pipe and noise wall. Keep 3' clearance with utilities and drainage please see note number 8 in section B.	Construction of Sound Wall and Proposed Storm Structures/Pipe by the FDOT contractor	PH III	0	50
6	Existing 16" Casing Vent	Sta. 1549+40, 175' RT SR 93	Sta. 1594+40, 175' LT SR 93	Relocate ± 5' east aligned with the fence to avoid conflict with proposed FDOT maintenance access on the East side of I-275. Orient the "candy cane" to point either north or south to a void catching on passing mowing and maintenance vehicles	Construction of proposed FDOT maintenance access on east side of I-275	PH I/II	0	5

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

DocuSign Envelope ID: CB680CC2-A7C8-46E8-9AFF-1E81C699C5E0
 Page 4 of 5

Financial Project ID: 449109-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 10/23/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.	Consecutive Calendar Days During Const.
7	Proposed 4" Coated Steel Gas Main	Sta. 00+62, ±60' RT 50th Ave N	Sta. 04+05, ±28' RT 50th Ave. N	Install New 4" Coated Steel Gas Main to Avoid Conflicts. Keep 3' clearance with utilities, bridge pier footing, temp sheet pile wall & prop. Guardrail posts	Permitting and Material Procurement	PH III	0	10
9	Existing 4" Coated Steel Gas Main	Sta. 00+67, ±59' RT 50TH AVE. N	Sta. 04+05, ±35' RT 50TH AVE. N	Remove Existing 4" Coated Steel Gas Main	Act. No. 10	PH III	0	5
10	Existing 6" Coated Steel Gas Main	Sta. 01+75, 35' LT 62ND AVE N	Sta. 02+35, 35' LT 62ND AVE N	To be placed OOS and remove to avoid conflict with prop. Bridge pier footing & temp sheet pile wall; prop. Pier protection barrier footer	New gas line in place and active	PH III	0	5
11	Proposed 6" Coated Steel Gas Main	Sta. 01+75, 35' LT 62ND AVE N	Sta. 02+35, 35' LT 62ND AVE N	To be installed. keep 3' clearance to Pier Protection Barrier Footer Construction and Temporary Sheet Pile Wall Construction.	Staking/Construction of Pier Protection Barrier Footer by the FDOT contractor	PH III	0	10
12	Proposed 3" Coated Steel High Profile Gas Main	Sta. 00+00, 25' RT 62ND AVE N	Sta. 03+80, ±60' RT 62ND AVE N	Install New 3" Coated Steel High Profile Gas Main	Staking/Construction of Pier Protection Barrier Footer by the FDOT contractor	PH III	0	10
13	Proposed 3" Coated Steel High Profile Gas Main	Sta. 00+00, 35' RT 62ND AVE N	Sta. 03+70, ±60' RT 62ND AVE N	Remove Existing 3" Coated Steel Gas Main	New gas line in place and active	PH III	0	5

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

DocuSign Envelope ID: CB680CC2-A7C8-46E8-9AFF-1E81C699C5E0
FILED IN PUBLIC RECORDS
 Page 5 of 5

Financial Project ID: 449109-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 10/23/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
14	Existing 8" Coated Steel High Pressure Gas Main	Sta. 99+10, 100' LT SR 694	Sta. 101-96, 90, LT SR 694	Install New 8" Coated Steel High Profile Gas Main	Staking/Construction of Pier Protection Barrier Footer by the FDOT contractor	PH II	0	10
15	Proposed 8" Coated Steel High Pressure Gas Main	Sta. 99+10, 100' LT SR 694	Sta. 101-96, 90, LT SR 694	Remove Existing 8" Coated Steel Gas Main	New gas line in place and active	PH II	0	5

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 11

Project Title: 46th Ave N (Sidewalk Improvements)
Project Number: 002131A

Requesting Authority: Pinellas County
Notification Date: 5/30/2024

Description:

Location: 46th Ave N in St Petersburg
Pipe Diameter: 2 in.
Retirement Length: 806 ft.
Additions Length: 581 ft.

Project Expenditures: \$ 85,781.47 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 10/25/2024 Construction Start
11/6/2024 Construction End

PINELLAS COUNTY
UTILITY WORK SCHEDULE

07/20/2022

COUNTY PROJECT #: PID 002131A PROJECT TITLE: 46TH AVENUE NORTH SIDEWALK IMPROVEMENTS
UTILITY AGENCY/OWNER (UAO): TECO PEOPLES GAS (PGS)

A. Summary of Utility Work and Execution

NON-CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS	CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS
Total Preliminary	0	Prior to Pinellas County Project Construction	45
Total Material Procurement	30	During Pinellas County Project Construction	0
Total Right-of-Way Permitting	30		
Total NON-Construction Time	60		

* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Pinellas County, the roadway contractor and other right-of-way users, the location, relocation, adjustment, installation and/or protection of their facilities on this Pinellas County project. The following data is based on Pinellas County final design phase construction plans dated 5/9/2024. Any deviation by Pinellas County or its contractor from the plans, as provided, may require assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond their control and that could not be reasonably anticipated and avoided with the exercise of due diligence. The UAO agrees to notify Pinellas County in writing prior to starting, stopping, resuming or completing work.

UAO Project Representative: Patrick Allen Telephone Number: 813-460-0454
UAO Field Representative: Javier Vazquez Telephone Number: 813-426-6115

- No changes to forms document.
- Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.

Authorized Utility Agent:

Patrick Allen Digitally signed by Patrick Allen
Date: 2024.05.30 09:59:06 -04'00'
Patrick Allen (Printed Name)
Gas Design Project Manager (Title)
3/11/2024 (Date)

Engineer of Record:

Jason W Dunn Digitally signed by Jason W Dunn
Date: 2024.05.30 17:30:37 -04'00'
Jason W. Dunn (Printed Name)
Senior Engineer (Title)
5/30/2024 (Date)

Acceptance by Pinellas County:

Scott Baird Digitally signed by Scott Baird
Date: 2024.05.30 17:30:37 -04'00'
Scott Baird (Printed Name)
(Title)
(Date)

PINELLAS COUNTY
UTILITY WORK SCHEDULE

07/20/2022

COUNTY PROJECT #: PID 002131A	PROJECT TITLE: 46TH AVENUE NORTH SIDEWALK IMPROVEMENTS
UTILITY AGENCY/OWNER (UAO): TECO PEOPLES GAS (PGS)	

B.	<p>Special Conditions / Constraints</p> <ol style="list-style-type: none"> 1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747). 2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY. 3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY. 4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL. 5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM. 6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS / FACILITIES. 7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO/PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY THE FIELD REPRESENTATIVE(S) OF TECO/PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON A CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF ITS RESPONSIBILITIES AS WRITTEN IN STATUTE 556 AND CONTRACT DOCUMENTS.
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07/20/2022

PINELLAS COUNTY
 UTILITY WORK SCHEDULE

COUNTY PROJECT #: PID 002131A	PROJECT TITLE: 46TH AVENUE NORTH SIDEWALK IMPROVEMENTS
UTILITY AGENCY/OWNER (UAO): TECO PEOPLES GAS (PGS)	

SECTION C: UAO's WORK ACTIVITIES

Action #	Utility Facility (Type, Size, Material, Status)	From Station/Offset	To Station/Offset	Utility Work Description	Dependent Activity	TCP Phase	Consecutive Days	
							Prior To	During
1	2" PE Gas Main	Sta 301+70, 14.00' LT	Sta 306+60, 35.00' LT	Install New 2" PE Gas Main	Approved Permit	N/A	21	0
2	2" Coated Steel Gas Main	Sta 301+80, 14.00' LT	Sta 308+75, 15.00' LT	Retire and Remove Existing 2" Coated Steel Gas Main	ACT I	N/A	10	0
3	2" PE Gas Main	Sta 302+18, 35.00' LT	Sta 302+7, 24.00' RT	Install New 2" PE Gas Main	Approved Permit	N/A	5	0
4	2" Coated Steel Gas Main	Sta 302+7, 14.00' LT	Sta 302+7, 24.00' RT	Retire and Remove Existing 2"	ACT I	N/A	5	0
5	1/2" PE Gas Service	Sta 303+80, 14.00' LT	Sta 303+80, 35.00' LT	Tie Existing Service to New 2" PE Gas Main and Retire/Remove Out of Service Portion of Service.	ACT I	N/A	1	0
6	1/2" PE Gas Service	Sta 303+95, 14.00' LT	Sta 303+95, 35.00' LT	Tie Existing Service to New 2" PE Gas Main and Retire/Remove Out of Service Portion of Service.	ACT I	N/A	1	0
7	1/2" PE Gas Service	Sta 305+48, 14.00' LT	Sta 305+48, 35.00' LT	Tie Existing Service to New 2" PE Gas Main and Retire/Remove Out of Service Portion of Service.	ACT I	N/A	1	0
8	1/2" PE Gas Service	Sta 306+25, 15.00' LT	Sta 306+25, 35.00' LT	Tie Existing Service to New 2" PE Gas Main and Retire/Remove Out of Service Portion of Service.	ACT I	N/A	1	0

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 12

Project Title: *Pinellas Trail (126th Ave to Ulmerton)*

Project Number: *003883A*

Requesting Authority: *Pinellas County*

Notification Date: *7/11/2024*

Description:

Location: *Pinellas Trail from 126th Ave N to Ulmerton Rd in Largo*

Pipe Diameter: *6 in.*

Retirement Length: *319 ft.*

Additions Length: *396 ft.*

Project Expenditures: *\$289,172.64 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*


Project Schedule: *11/7/2024 Construction Start*

1/10/2025 Construction End

 Outlook

FW: 003883A Pinellas trail

From Crittenden, Adam C <acrittenden@pinellas.gov>
Date Wed 3/4/2026 1:58 PM
To Allen, Patrick <PAllen2@tecoenergy.com>
Cc Joseph, Eliode <ejoseph@pinellas.gov>

 1 attachment (346 KB)
003883A TECO GAS.pdf;

***Exercise Caution - This is an external email
Beware of links or attachments from external sources. If you are unsure, click
"Forward to Phishing" to submit for review.***

Patrick please see my notice to begin construction email below.

Adam Crittenden
Utility Coordinator
Capital Improvements Division of Pinellas County Public Works
14 S. Ft. Harrison Ave., 5th Floor
Clearwater, FL 33756
Office (727) 464-8847
Cell (727) 906-7347

From: Crittenden, Adam C
Sent: Thursday, July 11, 2024 8:06 AM
To: Allen, Patrick <PAllen2@tecoenergy.com>
Cc: Antonacci, Jeff <jantonacci@pinellas.gov>
Subject: 003883A Pinellas trail

Patrick,
please receive this email as official notice to begin your construction activities to ensure no delay to our contractor regarding the subject project.
Work by our contractor could start as early as November 2024

Adam Crittenden
Utility Coordinator
Capital Improvements Division of Pinellas County Public Works
14 S. Ft. Harrison Ave., 5th Floor
Clearwater, FL 33756
Office (727) 464-8847
Cell (727) 906-7347

07/20/2022

PINELLAS COUNTY
 UTILITY WORK SCHEDULE

Page 1 of 3

COUNTY PROJECT #: PID 003883A PROJECT TITLE: Pinellas Trail South Gap Phase I
 UTILITY AGENCY/OWNER (UAO): TECO Peoples Gas (PGS)

A. Summary of Utility Work and Execution

NON-CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS	CONSTRUCTION ITEMS	ESTIMATED *CALENDAR DAYS
Total Preliminary	14	Prior to Pinellas County Project Construction	21
Total Material Procurement	60	During Pinellas County Project Construction	12
Total Right-of-Way Permitting	30		
Total NON-Construction Time	104		

* Calendar Days = UAO Work Days x 715 and takes into consideration simultaneous activities listed on Part "C" of this Schedule

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Pinellas County, the roadway contractor and other right-of-way users, the location, relocation, adjustment, installation and/or protection of their facilities on this Pinellas County project. The following data is based on Pinellas County final design phase construction plans dated 1/9/2024. Any deviation by Pinellas County or its contractor from the plans, as provided, may require assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond their control and that could not be reasonably anticipated and avoided with the exercise of due diligence. The UAO agrees to notify Pinellas County in writing prior to starting, stopping, resuming or completing work.

UAO Project Representative: Patrick Allen Telephone Number: 813-460-0454
 UAO Field Representative: Ray Zwissler Telephone Number: 727-423-7124

No changes to forms document.
 Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.

Authorized Utility Agent: Patrick Allen (Signature) 2024.06.10 10:22:07 -04'00'
 Digitally signed by Patrick Allen
 (Printed Name)

Engineer of Record: Matthew J Fabrizio (Signature) 2024.07.03 10:13:24 -04'00'
 (Printed Name)

Acceptance by Pinellas County: Adam Crittenden (Signature)
Adam Crittenden (Printed Name)
Utility coordinator (Title)
07/03/2024 (Date)

Gas Design Project Manager: Patrick Allen (Signature)
Patrick Allen (Printed Name)
Gas Design Project Manager (Title)
6/10/2024 (Date)

UTILITY WORK SCHEDULE

COUNTY PROJECT #: PID 003883A	PROJECT TITLE: Pinellas Trail South Gap Phase I
UTILITY AGENCY/OWNER (UAO): TECO Peoples Gas (PGS)	

B.

Special Conditions / Constraints

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.
6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS / FACILITIES.
7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO/PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY THE FIELD REPRESENTATIVE(S) OF TECO/PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON A CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF ITS RESPONSIBILITIES AS WRITTEN IN STATUTE 556 AND CONTRACT DOCUMENTS.

PINELLAS COUNTY
UTILITY WORK SCHEDULE

07/20/2022

COUNTY PROJECT #: PID 003883A	PROJECT TITLE: Pinellas Trail South Gap Phase I
UTILITY AGENCY/OWNER (UAO): TECO Peoples Gas (PGS)	

SECTION C: UAO's WORK ACTIVITIES

Action #	Utility Facility (Type, Size, Material, Status)	From Station/Offset	To Station/Offset	Utility Work Description	Dependent Activity	TCP Phase	Consecutive Days	
							Prior To	During
1	6" Coated Steel Gas Main	Sta. 41+44, 3.8' RT	Sta. 45+20, 13.9' RT	INSTALL NEW 6" COATED STEEL GAS MAIN	APPROVED PERMIT	N/A	15	0
2	6" Coated Steel Gas Main	Sta. 41+50, 10' RT	Sta. 41+50, 10' RT	CUT AND CAP EXISTING 6" COATED STEEL GAS MAIN	ACT. 1	N/A	3	0
3	6" Coated Steel Gas Main	Sta. 43+15, 13.9' RT	Sta. 45+15, 13.9' RT	CUT AND CAP EXISTING 6" COATED STEEL GAS MAIN	ACT. 1	N/A	3	0
4	6" Coated Steel Gas Main	Sta. 41+50, 10' RT	Sta. 45+15, 13.9' RT	REMOVE EXISTING OUT OF SERVICE 6" COATED STEEL GAS MAIN AS NEEDED AND CONSTRUCTION ACTIVITIES ALLOW.	ACT. 1, 2, AND 3	PH I	0	10
5	6" Coated Steel Gas Main	Sta. 43+12, 19' RT	Sta. 43+12, 19' RT	PROTECT 6" COATED STEEL GAS MAIN DURING REMOVAL OF LIGHT POST FOUNDATION	REMOVAL OF LIGHT POST FOUNDATION	PH II	0	1
6	6" Coated Steel Gas Main	Sta. 45+2, 18' RT	Sta. 45+2, 18' RT	PROTECT 6" COATED STEEL GAS MAIN DURING REMOVAL OF LIGHT POST FOUNDATION	REMOVAL OF LIGHT POST FOUNDATION	PH II	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 13

Project Title: *Venetian Blvd Bridge*
Project Number: *20092-24*

Requesting Authority: *City of St. Pete*
Notification Date: *7/28/2025*

Description:

Location: *Venetian Blvd Bridge in St. Petersburg*
Pipe Diameter: *2 & 4 in.*
Retirement Length: *200 ft.*
Additions Length: *505 ft.*

Project Expenditures: *\$162,398.32 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *2/24/2025 Construction Start*
10/15/2025 Construction End



CITY PROJECT #: 20092-24		PROJECT TITLE #:	
UTILITY AGENCY/OWNER (UAO): TECO Peoples Gas			
A. Summary of Utility Work and Execution			
NON-CONSTRUCTION ITEMS		ESTIMATED *CALENDAR DAYS	ESTIMATED *CALENDAR DAYS
CONSTRUCTION ITEMS			
Total Preliminary	0	Prior to City Project Construction	20
Total Material Procurement	120	During City Project Construction	30
Total Right-of-Way Permitting	30		
Total NON-Construction Time	150	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to the City of St. Petersburg, the roadway contractor and other right-of-way users, the location, relocation, adjustment, installation and/or protection of their facilities on this City project.</p> <p>The following data is based on City final design phase construction plans dated <u>06/2024</u>. Any deviation by the City or its contractor from the plans, as provided, may require assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond their control and that could not be reasonably anticipated and avoided with the exercise of due diligence. The UAO agrees to notify the City in writing prior to starting, stopping, resuming or completing work.</p>			
UAO Project Representative:	Patrick Allen	Telephone Number:	813-460-0454
UAO Field Representative:	Ray Zwissler	Telephone Number:	727-423-7124
Authorized Utility Agent:		Engineer of Record:	
Digitally signed by Patrick Allen Date: 2024.10.16 15:44:04-0400		Digitally signed by Vincent Shine Date: 2024.10.17 13:04:07	
Patrick Allen (Printed Name)		Vincent Shine (Printed Name)	
Gas Design Project Manager (Title)		Roadway Engineer of Record (Title)	
10/16/2024 (Date)		10/17/24 (Date)	
		Acceptance by City of St. Petersburg:	
		Digitally signed by Evan Birk Date: 2024.07.28 14:44:44-0400	
		Evan Birk (Signature)	
		Evan Birk, PE (Printed Name)	
		Design Manager (Title)	
		7/28/2025 (Date)	



Engineering & Capital Improvements Department
Utility Work Schedule

ECID_FORM_DESIGN_013 – Utility Work Schedule

B. Special Conditions / Constraints

1. The TECO Peoples Gas (TPG) 24-Hour Emergency Number 1-877 TECO PGS (1-877-832-6747).
2. The TPG crew availability may be affected or limited due to our required response to emergency conditions elsewhere. This limitation will be dependent upon the severity and location of the emergency.
3. TPG Employees and subcontractors normal work schedules include Monday through Friday from 8 am to 5 pm, excluding TPG observed holidays (New Years, Good Friday, Memorial Day, 4th of July, Labor Day, Thanksgiving Day, The Friday after Thanksgiving, Christmas Eve, and Christmas Day). Any TPG assistance required from FDOT, their contractor or subcontractor outside of these normal working hours must be scheduled 72 hours in advance. TPG requires verification that crews are still needed on the actual workday (Monday through Friday) that had previously been requested or the last business day before the requested weekend or Holiday.
4. Existing gas mains cannot be retired and taken out of service until all proposed gas mains are inspected, pressure tested and are in service.
5. TPG may grout fill and retire gas mains that are under paved roadways and driveways as an alternative to removing them.
6. A TPG representative must be present when construction is being done within 5 feet of its facilities.



Engineering & Capital Improvements Department
Utility Work Schedule

ECID_FORM_DESIGN_013 -- Utility Work Schedule

C.		UAO's Work Activities						
Action #	Utility Facility (Type, Size, Material, Status)	From Station/Offset	To Station/Offset	Utility Work Description	Dependent Activity	TCP Phase	Consecutive Days Prior To	Consecutive Days During
1	Gas Main 4" Coated Steel Active	Sta. 101+00, 20' LT	Sta. 101+00, 20' LT	Cut and Cap Existing 4" Coated Steel Gas Main	NTP, Approved Permit, Clearing of Debris, and Installation of new Back-feed (Act. 3).	N/A	5	0
2	Gas Main 4" Coated Steel Active	Sta. 103+00, 20' LT	Sta. 103+00, 20' LT	Cut and Cap Existing 4" Coated Steel Gas Main	NTP, Approved Permit, Clearing of Debris, and Installation of new Back-feed (Act. 3).	N/A	5	0
3	Gas Main 2" PE Proposed	N/A	N/A	Install new 2" PE Gas Main ±305' on Dover St NE	NTP, Approved Permit, and Clearing of Debris.	N/A	10	0
4	Gas Main 4" Coated Steel Proposed	Sta. 101+00, 20' LT	Sta. 103+00, 20' LT	Install New 4" Coated Steel Gas Main	NTP, Approved Permits, and Act. 1-3	1 and 2	0	30

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 14

Project Title: *SR 417 at Aloma Ave*
Project Number: *417545-3-52-01*

Requesting Authority: *FDOT*
Notification Date: *11/7/2025*

Description:

Location: *SR 417 and Aloma Ave in Oviedo*
Pipe Diameter: *2 in.*
Retirement Length: *1,220 ft.*
Additions Length: *1,322 ft.*

Project Expenditures: *\$ 230,522.20 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *8/24/2024 Construction Start*
(est) 6/1/26 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 417545-3-52-01	Federal Project ID:
State Road Number: SR 417	County: Seminole County
FDOT Plans Dated: 1-10-2022	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	Phone: 407-420-6663	E-mail: swinsor@tecoenergy.com
UAO Project Rep: Shawn Winsor	Phone: 407-466-7154	E-mail: blrobinson@tecoenergy.com
UAO Field Rep: Bobby Robinson		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 3 and agree to be bound by the terms of this utility work schedule.

UAO Rep. *Shawn Winsor* Date 10 / 10 / 2025
 Name Shawn Winsor
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. *T.J. Lallathin* Date 10 / 14 / 2025
 Name T.J. Lallathin, PE, DBIA
 Title Senior Vice President

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date ___ / ___ / ___
 Name _____
 Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 00 Days during FDOT project construction: 104

Approved
 2025-H-853-00102
 Wilfredo Acevedo
 11/7/2025

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 417545-3-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 1-10-2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
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5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.
6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS / FACILITIES.
7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY THE FIELD REPRESENTATIVE(S) OF TECO PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF IT'S RESPONSIBILITIES AS WRITTEN IN STATUE 556 AND CONTRACT DOCUMENTS.

Approved
2025-H-853-00102
Wilfredo Acevedo
11/17/2025

Jessica Cruz

From: Mathiasmeier, Kurt W. <kwmathiasmeier@laneconstruct.com>
Sent: Friday, October 17, 2025 8:18 AM
To: tlallathin@drmp.com; Jessica Cruz
Cc: Melonie Schwartz; farditi@consoreng.com; gsawaya@gftinc.com; rafulton@gftinc.com; Amit Lalchan; trkessling@laneconstruct.com; dmoschionifilho@laneconstruct.com; eadasilva@laneconstruct.com; ulombardo@laneconstruct.com; pgbblue@laneconstruct.com
Subject: RE: 417545-1 SR 417 DB | TECO Peoples Gas | Areas 3 - Signatures



Jessica,

We have reviewed the utility work schedule and RGBs for TECO Peoples Gas in Area 3 and find them acceptable, contingent upon TECO completing the relocation work no later than November 7, 2025.

The relocation of TECO facilities is critical at Bridge 6 (SR 417 bridges over Red Bug Lake Road) in order for our temporary wall work to begin on November 10, 2025. Timely completion of this relocation is necessary to maintain the project schedule.

Thank you,

Kurt

Kurt Mathiasmeier | Project Manager
The Lane Construction Corporation

T 407-331-3100 M 407-908-3229



From: TJ Lallathin <tlallathin@drmp.com>
Sent: Tuesday, October 14, 2025 5:35 PM
To: Jessica Cruz <jcruz@bentleygroupinc.com>
Cc: mschwartz <mschwartz@bentleygroupinc.com>; farditi <farditi@consoreng.com>; gsawaya <gsawaya@gftinc.com>; rafulton <rafulton@gftinc.com>; Amit Lalchan <alalchan@drmp.com>; Kessling, Timothy R. <TRKessling@laneconstruct.com>; Mathiasmeier, Kurt W. <kwmathiasmeier@laneconstruct.com>; Moschioni Filho, Darcy <DMoschioniFilho@laneconstruct.com>; Da Silva Junior, Eudier A. <EADaSilva@laneconstruct.com>; Lombardo, Uriel <ULombardo@laneconstruct.com>; Blue, Patrick G. <PGBlue@laneconstruct.com>
Subject: RE: 417545-1 SR 417 DB | TECO Peoples Gas | Areas 3 - Signatures

This Message Is From an External Sender

This message came from outside your organization.

If you do not know this sender or are not familiar with why this sender is contacting you please contact the Lane Helpdesk

See attached for the signed UWS.

TJ Lallathin, PE, DBIA
Senior Vice President of Alternative Delivery
Main: 407.896.0594 | Direct: 407.362.1321 | Cell: 407.923.8585
tlallathin@drmp.com



941 Lake Baldwin Lane, Orlando, FL 32814



From: Jessica Cruz <jcruz@bentleygroupinc.com>
Sent: Tuesday, October 14, 2025 5:01 PM
To: TJ Lallathin <tlallathin@drmp.com>; Kessling, Timothy R. <trkessling@laneconstruct.com>; Mathiasmeier, Kurt W. <kwmathiasmeier@laneconstruct.com>; Moschioni Filho, Darcy <dmoschionifilho@laneconstruct.com>; Da Silva Junior, Eudier A. <eadasilva@laneconstruct.com>; Lombardo, Uriel <ULombardo@laneconstruct.com>; Blue, Patrick G. <PGBLue@laneconstruct.com>
Cc: mschwartz <mschwartz@bentleygroupinc.com>; farditi <farditi@consoreng.com>; gsawaya <gsawaya@gtinc.com>; rafulton <rafulton@gtinc.com>; Amit Lalchan <alalchan@drmp.com>
Subject: 417545-1 SR 417 DB | TECO Peoples Gas | Areas 3 - Signatures

This Message is from an external sender.

Good afternoon,

Attached are the revised RGBs and UWS from TECO Peoples Gas (Area 3).

DRMP: Please review the updated UWS and provide your signature on the EOR signature line.

Lane Construction: Please review the updated UWS and provide an email that advises that the document has been reviewed, and you concur with the utility work schedule as provided, with no additional comments or changes.

Please return the above-referenced document by **EOD, Friday, October 17th, 2025**, so it can be returned to the UAO for them to submit for permitting.

Thank you,

JESSICA CRUZ
UTILITY COORDINATOR



BENTLEY GROUP, INC.

651 W. Warren Avenue, Suite 200 | Longwood, FL 32750
jcruz@BentleyGroupInc.com | 407.331.6116 ext.132

Connect with us! [Website](#) | [LinkedIn](#) | [Instagram](#)

Bentley is an FDOT firm prequalified in 3.1, 3.2, 3.3, 4.1.1, 4.1.2, 5.4, 7.1, 13.6, and 14.0

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Turnpike District Statewide Maintenance Contacts

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TURNPIKE ENTERPRISE HEADQUARTERS

Physical Address: Mile-Post 263 - Turkey Lake Service Plaza, Bldg., 5315, Ocoee, Florida 34761
 Mailing Address: P. O. Box 613069, Ocoee, Florida 34761
 PHONE: 800-749-7453, (407) 532-3999
 FAX: (407) 532-3157

Name	Title/Responsibilities	Phone Number
Nicola Liguori	Executive Director/Chief Executive Officer	(407) 264-3100
Erin Katzman	Chief Financial Officer	(407) 264-3010
Alison Stettner	Director of Transportation Development	(407) 264-3603
Milissa Burger	Director of Business Dev. and Concession	(407) 264-3322
Ivette Ruiz-Paz	Director of Communications-Marketing	(954) 934-1289

Turnpike Enterprise Headquarters Contacts

POMPAÑO TURNPIKE ENTERPRISE MAINTENANCE OFFICE

Physical Address: Mile Post 65 - Pompano Beach Service Plaza, Pompano Beach, FL 33069
 Mailing Address: Post Office Box 9828, Ft. Lauderdale, FL 33310-9828
 PHONE: (954) 975-4855
 FAX: (954) 934-1354 (Roadway Maintenance Office)

Name	Title/Responsibilities	Phone Number
Albert Salas	Director of Transportation Operations	(954) 934-1250
Debbie Meyer	District Maintenance Engineer	(954) 934-1228
Santiago Alvarez	Facilities Telecommunications Administrator	(954) 934-1261
Dallia Burgett	Asset Maintenance Program Manager	(954) 934-1226
John Easterling	District Traffic Operations Engineer	(954) 934-1620

<u>Aran Lessard</u>	Structures Maintenance Engineer	(954) 934-1234
<u>David Soto</u>	Roadway Maintenance Manager, Zone I	(954) 934-1241
<u>Jeff Shweky</u>	Project Administrator	(954) 934-1203
<u>Kim Gutierrez</u>	Deputy District Maintenance Engineer	(954) 934-1209
<u>Wilfredo Acevedo</u>	Deputy District Maintenance Administrator	(954) 934-1215
<u>Trevor Colley</u>	Deputy Program Manager	(954) 934-1217
<u>Yveins Jean-Pierre</u>	Turnpike District Construction Engineer	(954) 934-1115
<u>Karen Akers</u>	Turnpike Materials & Research Engineer	(954) 934-1178
<u>Dan Ekback</u>	Permits Engineer	(954) 934-1205
<u>Andrea Bellamy</u>	Fleet Manager/Tandem Permit Coordinator	(954) 934-1243
<u>Javier Miranda</u>	Roadway Maintenance, Zone II	(772) 873-6535

Pompano Turnpike Enterprise Maintenance Office Contacts

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FT. PIERCE TURNPIKE MAINTENANCE OFFICE

Physical Address: Mile Post 145 - Ft. Pierce Service Plaza, Port St. Lucie FL 34984
Mailing Address: Post Office Box 12639, Ft. Pierce, FL 34979
Phone: (772) 871-7632
FAX: (772) 871-7634

Name	Title/Responsibilities	Phone Number
<u>Javier Miranda</u>	Roadway Manager, Zone II	(772) 873-6535

Ft. Pierce Turnpike Maintenance Office Contacts

[Go To Top](#)

ORLANDO TURNPIKE MAINTENANCE OFFICE

Physical Address: Turnpike Mile-Post 263, Bldg., 5315, Ocoee, Florida 34761
Mailing Address: P. O. Box 613069, Ocoee, Florida 34761
PHONE: 800-749-7453, (407) 532-3999
FAX: (407) 822-4962

Name	Title/Responsibilities	Phone Number
-------------	-------------------------------	---------------------



Lane Construction Wins \$299 Million Contract for Seminole Expressway/SR 417 Widening Project in Florida



FOR IMMEDIATE RELEASE:
March 5, 2024

MEDIA CONTACT:
Lauralee Heckman
203-439-2153

CHESHIRE, CT – The Lane Construction Corporation, the U.S. subsidiary of Webuild Group, has won a \$299 million contract to widen the Seminole Expressway/SR 417 in Seminole County, FL.

The Seminole Expressway/SR 417 is a hurricane evacuation route, and a major portion of the eastern beltway around Orlando. This critical corridor provides an alternative to busy Interstate 4 for both commercial and private transportation. The project's capacity improvements will help drivers move through the corridor more efficiently, providing reliable travel times and enhancing safety.

The project, commissioned by Florida's Turnpike Enterprise (a district within the Florida Department of Transportation), widens six miles of the Seminole Expressway/SR 417 from four lanes to eight travel lanes – adding two new lanes in each direction – from the Orange County line to north of SR 434. It also includes improvements to the interchange and existing ramp terminal intersections at Aloma/SR 426, Red Bug Lake, and SR 434. Work is expected to begin later this fall and complete by spring of 2029.

The project adds to Lane's portfolio in Florida, a key market for the company. Just last month Lane opened all high-speed system-to-system movements and access ramps on Section 8 of the Wekiva Parkway, also in Seminole County, accomplishing the much-needed final link that completes the beltway around Central Florida. Other active projects in the state include a \$218 million contract to increase capacity, mobility, and safety at the interchange of Interstate 4 (I-4) and Sand Lake Road (State Road 482) in Orange County; a \$233 million contract to increase capacity, mobility, and connectivity on Florida's Turnpike Enterprise in Lake County; and along with its joint-

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 15

Project Title: SR 91 (Turnpike) & Sandlake Rd
Project Number: 433663-1-52-01

Requesting Authority: FDOT
Notification Date: 12/15/2023

Description:

Location: SR 91 (Turnpike) & Sandlake Rd in Orlando
Pipe Diameter: 4 & 8 in.
Retirement Length: 3,650 ft.
Additions Length: 1,465 ft.

Project Expenditures: \$ 749,809.56 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 3/24/2025 Construction Start
10/1/2025 Construction End

DocuSign Envelope ID: D8D6140F-CC79-4E4B-B0AB-70EFE405C944



Florida Department of Transportation

RON DESANTIS
GOVERNOR

Florida's Turnpike Enterprise
P.O. Box 613069, Ocoee, FL 34761
407-532-3999

JARED W. PERDUE, P.E.
SECRETARY

December 15, 2023
Shawn Winsor
TECO Peoples Gas
Swinsor@tecoenergy.com
407-420-6663

Notice to Proceed

RE: Turnpike Mainline (SR 91) Mile Post 257 at Sandlake Road New Interchange
FPID 433663-1-52-01 County/Section No.: 75-470
County: Orange Federal Project ID: N/A

Dear Shawn Winsor:

The FDOT-Turnpike has approved the enclosed executed "non-reimbursable" Utility Work Schedule (UWS) for the above referenced project. The project letting is scheduled for March 12, 2024. The FDOT-Turnpike final Plans and Specifications will be sent to you in a separate email and will be available in FDOT Project Suite Utilities Module.

You must be ready to commence work as stipulated on your attached UWS and must be performed in accordance with FDOT regulations. You will be notified of the Pre-Construction Conference by the Project Engineer for coordination purposes. Please be prepared to discuss your UWS at this meeting.

If you have any questions, please feel free to contact me at 407-264-3007 or Deanna Campbell at 407-264-3420.

Sincerely,

DocuSigned by:

Joe Bitar

C9A40A95E9C3469...

Joe Bitar, FCCM
Turnpike Utility and Rail Administrator

Cc: Daniel Ekback, (GEC) Turnpike Permitting Engineer
Johnny Blakeney, (GEC) Turnpike Construction Utility Coordinator
William Deal, T2UE Utility Coordinator
Ramon Breton, KHA, Engineer of Record
Sameer Ambare, (GEC) Turnpike Design PM

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 433663-1-52-01	Federal Project ID: N/A
State Road Number: SR 91	County: Orange
FDOT Plans Dated: 08/29/2019	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	Phone: 407-420-6663	E-mail: swinsor@tecoenergy.com
UAO Project Rep: Shawn Winsor	Phone: 407-466-7154	E-mail: brobinson@tecoenergy.com
UAO Field Rep: Bobby Robinson		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 12/8/23
 Name Shawn Winsor
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR.  Date 12/12/23
 Name Ramon Breton
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.
 Designated by:  Date 01/03/2024 4:44 PM EST
 Name DeAnna Campbell
 Title HNTB GEC Turnpike Utilities

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 30
 Days during FDOT project construction: 107

DocuSign Envelope ID: D8D6140F-CC79-4E4B-B0AB-70EFE40C944

Rule 14-6.001 F.A.C.
Page 2 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 433663-1-32-01
Utility Company: : JECO Peoples Gas
FDOT Plans Dated: 08/29/2019

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

- 1) Any damage to coating of gas pipe must be reported to UAO representative within 4 hours of damage.
- 2) There is to be no mixing over any active gas main left under asphalt unless visually verified depth confirms the gas main is 1.5 feet below bottom of mixing depth. Definitions:

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Rule 14-46.001 F.A.C.
 Page 3 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 433663-1-52-01
 Utility Company: JECO Peoples Gas
 FDOT Plans Dated: 08/29/2019

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	ICP Phase	Consecutive Calendar Days During Const.	
1	8" Coated Steel (GM) Active	NA	NA	Permitting	Upon Receipt of Executed of UWS	NA	30	0
2	8" Coated Steel (GM) Active	276+75 172ft RT	289+60 112ft RT	To Install	Stake R/W, Inverts of RCP, Structures, Bridge Piling & Clearing & Grubbing	1	0	45
3	8" Coated Steel (GM) Active	276+75 172ft RT	276-75 172ft RT	Install 8" Bottom Out	Act 1 finished	1	0	7
4	8" Coated Steel (GM) Active	289+60 112ft RT	289-60 112ft RT	Install 8" Bottom Out, pigged & tested	Act 2 finished	1	0	7
5	4" Coated Steel (GM) Active	271+95 11ft RT	271-95 131ft RT	To Install	Stake R/W, Act 3 finished	1	0	14
6	4" Coated Steel (GM) Active	271+95 11ft RT	271+95 11ft RT	Install 4" Bottom Out	Act 4 finished	1	0	3
7	4" Coated Steel (GM) Active	271+95 131ft RT	271-95 131ft RT	Install 4" Bottom Out, pigged & tested	Act 5 finished	1	0	3
8	8" Coated Steel (GM)	276+75 1720ft RT	289-60 112ft RT	To be returned out of position and GI	Active New Gas Main (Act 3)	1	0	14
9	4" Coated Steel (Gwi)	272+00 11ft RT	294+30 86ft RT	To be returned out of position and GI	Active New Gas Main (Act 6)	1	0	14

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 16

Project Title: *Bush Rd (Indiantown Rd to Rosie Rd)*
Project Number: *S2314*

Requesting Authority: *City of Jupiter*
Notification Date: *11/4/2024*

Description:

Location: *Bush Rd from Indiantown Rd to Rosie Rd in Jupiter*
Pipe Diameter: *4 in.*
Retirement Length: *240 ft.*
Additions Length: *240 ft.*

Project Expenditures: *\$286,299.44 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *4/30/2025 Construction Start*
7/10/2025 Construction End

Chamorro, Max J.

From: Steven Montemayor <StevenM@jupiter.fl.us>
Sent: Monday, November 4, 2024 4:31 PM
To: Chamorro, Max J.
Cc: Rebecca Wilder; David Bennett (dbennett@hazenandsawyer.com)
Subject: Teco Gas Line in Conflict with Future Drainage Project
Attachments: Pages from WS2303 & S2314 Drawings 09052024.pdf

***** CAUTION! EXTERNAL SENDER *** STOP. EXAMINE. VERIFY!!** Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? To report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Max,

It was nice speaking with you, as discussed there is a gas main in conflict with a future drainage project. The Project has been awarded and our contractor, Johnson Davis, plans on starting in the spring of 2025. We will be performing utility excavations in the next few weeks in preparation for ordering materials, your gas main appears to be under the asphalt so we probably will not physically locate it.

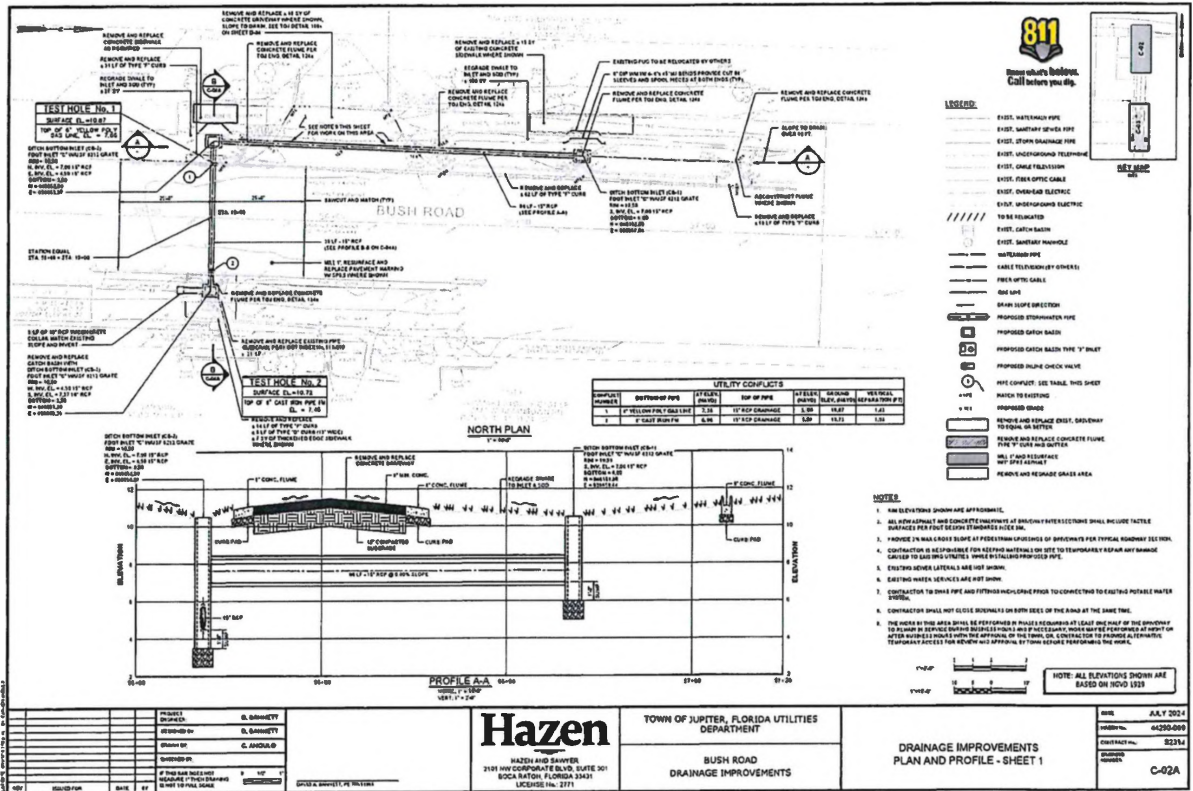
Let us know your plans and schedule for relocation when it becomes available.

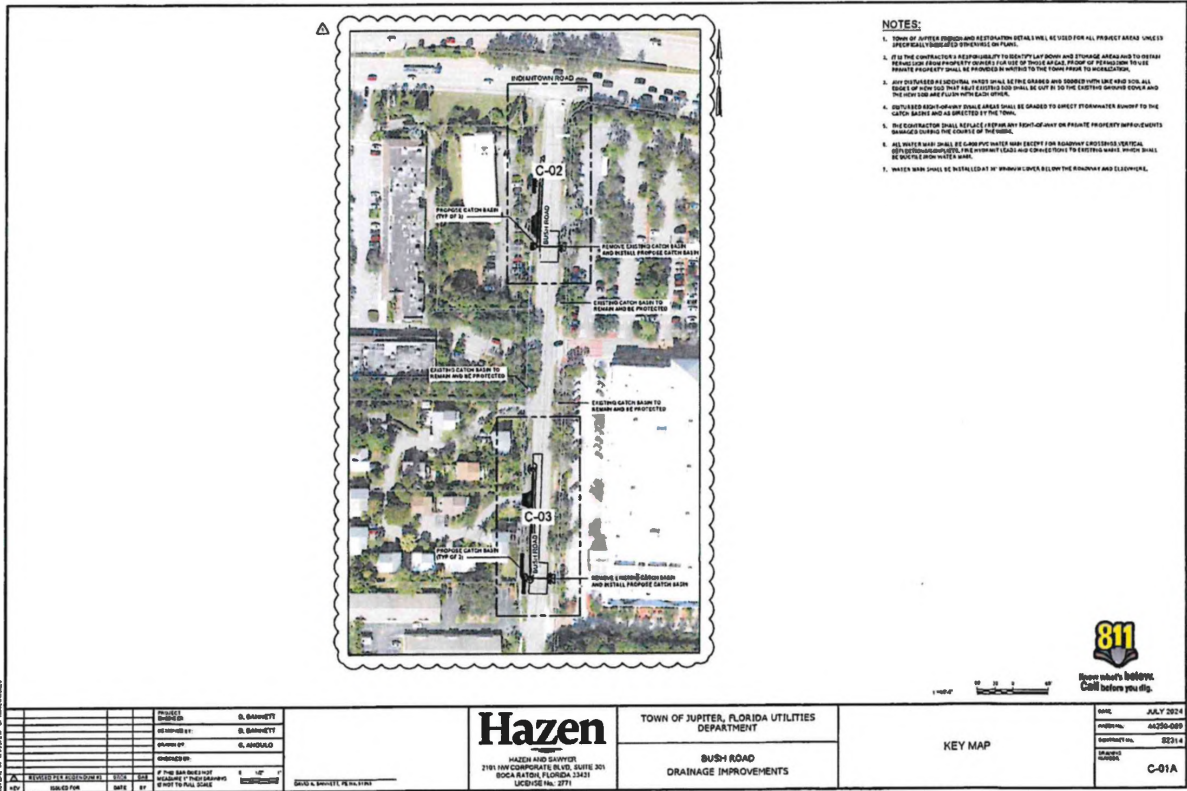
Thanks,



Steven F. Montemayor, P.E.
Senior Utilities Engineer
Office 561-741-2710

PLEASE NOTE: Florida has a very broad public records law. Most written communications to or from the Town of Jupiter officials and employees regarding public business are public records available to the public and media upon request. Your e-mail communications may be subject to public disclosure. Under Florida law, e-mail addresses are public records. If you do not want your e-mail address released in response to a public records request, do not send electronic mail to this entity. Instead, contact this office by phone or in writing.





- NOTES:**
1. IDEAS OF ARTIST CONCEPT AND RESTORATION DETAILS WILL BE USED FOR ALL PROJECT AREAS UNLESS OTHERWISE INDICATED OTHERWISE ON PLANS.
 2. IF IN THE CONTRACTOR'S REASONABLE JUDGMENT AND STORAGE AREAS AND TO REMAIN EXISTING LOW VOLTAGE PROPERTY SHOWN FOR USE BY PUBLIC AGENCY, STORAGE OF PROPERTY TO THE PRIVATE PROPERTY SHALL BE PROVIDED IN WRITING TO THE TOWN PRIOR TO INSTALLATION.
 3. ANY PROPOSED OR EXISTING WATER SHALL BE THE OWNER'S RESPONSIBILITY AND SHALL BE THE OWNER'S RESPONSIBILITY AND THE OWNER SHALL BE RESPONSIBLE FOR THE COST OF THE EXISTING WATER OWNER AND THE OWNER SHALL BE RESPONSIBLE FOR THE COST.
 4. EXISTING EQUIPMENT SHALL BE GRABBED TO DIRECT FROM OWNER RUNOFF TO THE CATCH BASIN AND AS DIRECTED BY THE OWNER.
 5. THE CONTRACTOR SHALL RELEASE ALL RIGHTS OF ANY PRIVATE PROPERTY IMPROVEMENTS REMOVED DURING THE COURSE OF THE WORK.
 6. ALL WATER SHALL BE GRABBED WITHIN THE EXCEPT FOR REMOVED EXISTING VERTICAL EXISTING EQUIPMENT, THE EXCEPT LEAD AND CHASE TO THE EXISTING WATER OWNER SHALL BE RESPONSIBLE FOR THE WORK.
 7. WATER MAIN SHALL BE INSTALLED IN 18\"/>



FOR BIDDING PURPOSES

DESIGNED BY	S. BARNETT
CHECKED BY	S. BARNETT
APPROVED BY	S. BARNETT
DATE	06/02/24
SCALE	AS SHOWN

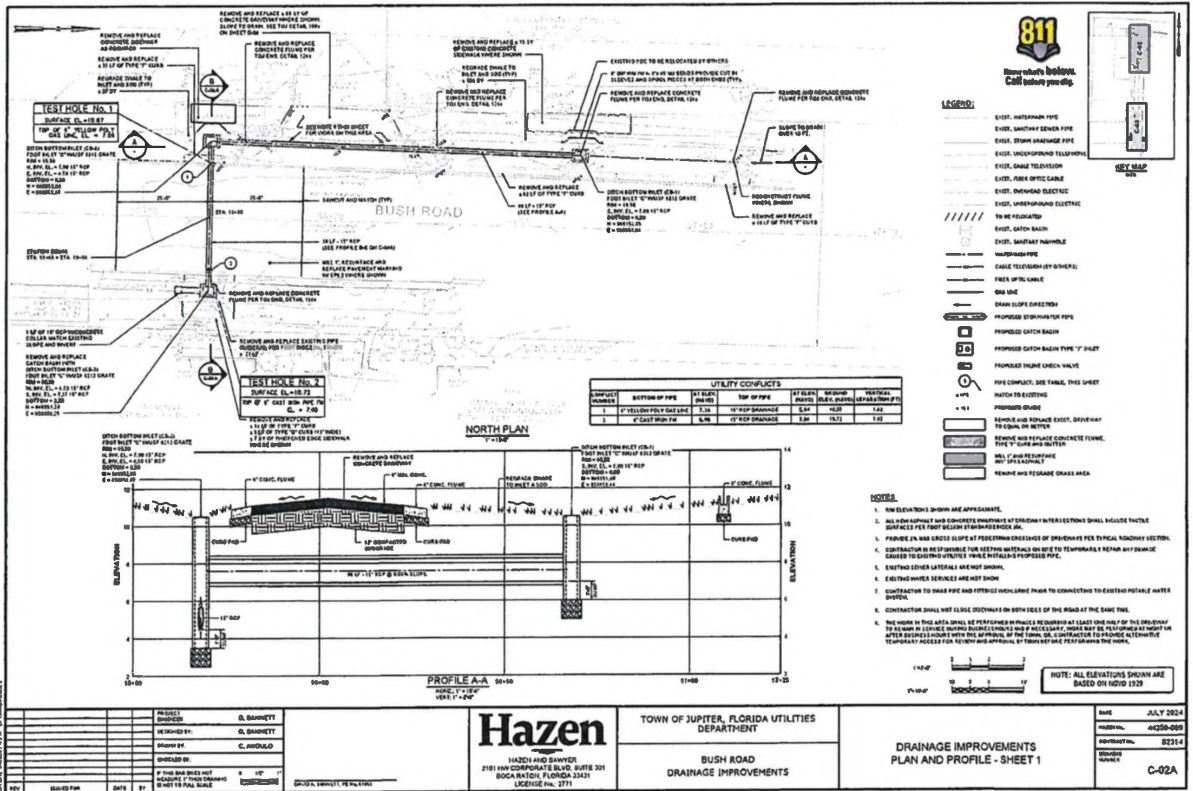
PROJECT NO.	24-001
DATE	06/02/24
SCALE	AS SHOWN

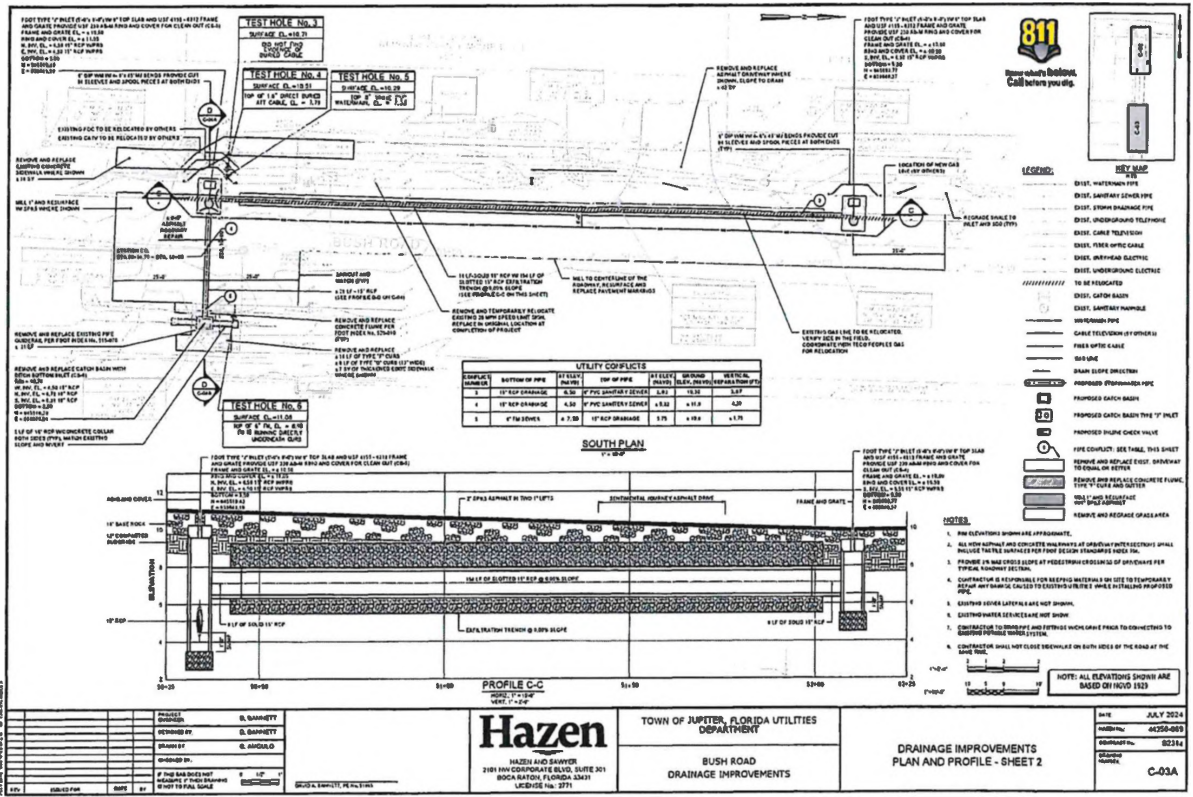
Hazen
 HAZEN AND SAVITZ
 2780 HWY 190, SUITE 201
 BOCA RATON, FLORIDA 33431
 LICENSE NO. 2711

TOWN OF JUPITER, FLORIDA UTILITIES DEPARTMENT
BUSH ROAD
 DRAINAGE IMPROVEMENTS

KEY MAP

DATE	JULY 2024
PROJECT NO.	24-001
SYSTEM NO.	001
SECTION	C-01A





PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 17

Project Title: SR 416 (SR 438 to SR 500)
Project Number: 448801-1

Requesting Authority: FDOT
Notification Date: 4/5/2024

Description:

Location: SR 416 from SR 438 to SR 500 in Orlando
Pipe Diameter: N/A in.
Retirement Length: N/A ft.
Additions Length: N/A ft.
Other: Adjust 3 valves on gas main to finished grade

Project Expenditures: \$ 2,289.21 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 7/1/2024 Construction Start
7/31/2024 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

719 S. Woodland Boulevard
DeLand, Florida 32720-6834

JARED W. PERDUE, P.E.
SECRETARY

April 5, 2024

Shawn Winsor
TECO Peoples Gas

ADJUSTMENTS OF UTILITIES - STATE STATUTES CHAPTER 337.401 through 337.403

Financial Project ID#: 448801 1
County: Orange
State Road: 416
Document: 1
Federal Aid Project Number: N/A
Limits: SR 438 (Princeton St.) to SR 500/US 441

Dear Mr. Winsor:

The Department has approved the enclosed Utility Work Schedule as submitted for the above referenced project. If your schedule has work "prior to" construction, this work must be completed prior to 8/6/2024.

In an effort to see that all work is performed on time, your agency is hereby notified to obtain any and all necessary materials required to complete your utility relocation work as stipulated on your schedule.

Your company is required to give written notice to the Resident/Project Engineer, which should be received in his office 48 hours prior to beginning work on the referenced project. You will be notified of the Pre-Construction Conference by the Project Engineer for coordinating your utility facilities with that of the project's construction.

Should you have any questions concerning this matter, I can be reached at (386) 943- 5548 or by email at Jodi.rano@dot.state.fl.us

Sincerely,

A handwritten signature in black ink that reads "Jodi Rano". The signature is written in a cursive, flowing style.

Jodi Rano
D5 Utility Project Manager

jr

Attachments: Utility Work Schedule

D5 Construction Scheduling
D5 Orlando Utility Group
Roman Blanco, PE, Arcadis
Merissa Erickson, GPI

www.fdot.gov

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 1 of 3

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448801-1-52-01	Federal Project ID: N/A
State Road Number: SR 416	County: Orange
FDOT Plans Dated: 9/15/2023	District Document No.: 01

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	Phone: 4074206663	E-mail: swinsor@tecoenergy.com
UAO Project Rep: Shawn Winsor	Phone: 4074667154	E-mail: Birobinson@tecoenergy.com
UAO Field Rep: Bobby Robinson		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. *Shawn Winsor* Date 2 / 21 / 2024
 Name Shawn Winsor
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. *Clara Blanco* Date 03 / 27 / 24
 Name Roman Blanco, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. *Staci Nester* Date 4 / 02 / 2024
 Name Staci Nester
 Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 30 Days during FDOT project construction: 2

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448801-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 9/15/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Permit to be submitted on or before 7/5/2024.

Definitions:

Adjust: Shall include permittee's use of an onsite representative during active construction operations. Representative may adjust the location of existing facilities horizontally and/or vertically to address conflicts with proposed improvements.

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 3 of 3

Financial Project ID: 448801-L-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 9/15/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Dependet Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	Permitting	n/a	n/a	permitting	permitting	n/a	30	0
2	Existing GM Valve	1196+55 LT 22'	1196+5 LT 22'	Adjust to finished Grade	FDOT contractor to stake to final grade	III	0	1
3	Existing GM Valve	1202+50 LT 22'	1202+50 LT 22'	Adjust to finished Grade	FDOT contractor to stake to final grade	III	0	1
4	Existing GM Valve	184+38 LT39'	184+38 LT39'	Adjust to finished Grade	FDOT contractor to stake to final grade	III	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 18

Project Title: *CR 584 at Florida Mining Blvd*
Project Number: *69600318*

Requesting Authority: *Hillsborough County*
Notification Date: *10/9/2025*

Description:

Location: *CR 584 (Waters Ave) and Florida Mining Blvd in Town 'N' County*
Pipe Diameter: *6 in.*
Retirement Length: *37 ft.*
Additions Length: *53 ft.*
Other: *Lower in place 20 ft of main and adjust valve to grade*

Project Expenditures: \$ *3,615.62* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *12/9/2025 Construction Start*
1/26/2026 Construction End

Hillsborough County	County Road: CR 584	Plans Dated: 5/2/25
CIP Number: 69600318	Project Name: CR 584 (Waters Ave) at Florida Mining Blvd	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	_____	Prior to County Project Construction	<u>15</u>
Total Material Procurement	<u>90</u>	During County Project Construction	<u>5</u>
Total Right-of-Way Acquisition	_____	As-Built Information	_____
Total Other	<u>30</u>	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.


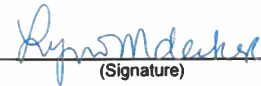
The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: Javy Vazquez
Telephone Number: 813-426-6115

UAO Project Representative: Jenna Jackson Telephone Number: 813-917-9446
UAO Field Representative: Javy Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:
 No changes to forms document.
 Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.

Authorized Utility Agent:	**Engineer of Record (EOR):	Acceptance by Hillsborough County:
 (Signature)	 (Signature)	Manuel Santos <small>Digitally signed by Manuel Santos Date: 2025.10.09 07:42:54 -0400</small> (Signature)
Jenna Jackson (Printed Name)	Lynn M. Decker (Printed Name)	Manny Santos (Printed Name)
Gas Design Project Manager (Title)	Project Manager (Title)	Utility Coordinator (Title)
5/13/25 (Date)	8/28/2025 (Date)	10/09/2025 (Date)
Final Approval by Hillsborough County:	Sandra González <small>Digitally signed by Sandra González Date: 2025.10.09 08:43:03 -0400</small> (Signature)	10/09/2025 (Date)
	Sandra Gonzalez, P.E. (Printed Name)	Section Manager (Title)

(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

Hillsborough County	County Road: CR 584	Plans Dated: 5/2/25
CIP Number: 69600318	Project Name: CR 584 (Waters Ave) at Florida Mining Blvd	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

C. Disposition of Facilities (List All Existing & Proposed) on Project					
TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS	
				Prior	During
6" CS GM from 190+01.00, 53.5' RT to 190+21.00, 53.5' RT	Lower in place, 24" below proposed spread footer foundation	Permitting, staking	Phase I	15	
4" CS GM from 11+19.00, 33.6' LT	To remain, provide construction watch during the installation of proposed S-5	Construction of S-5	Phase II		3
4" CS gas valve from 189+24.00, 51.5' RT	To adjust, final sidewalk grade established by roadway contractor	Construction of sidewalk	Phase II		2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 19

Project Title: *Sand Lake Rd & SR 434*
Project Number: *178547*

Requesting Authority: *FDOT*
Notification Date: *11/5/2024*

Description:

Location: *Sand Lake Rd and SR 434 in Altamonte Springs*
Pipe Diameter: *2 in.*
Retirement Length: *189 ft.*
Additions Length: *189 ft.*

Project Expenditures: *\$ 9,562.91 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *11/13/2024 Construction Start*
12/23/2024 Construction End

SEMINOLE COUNTY, ENGINEERING DIVISION CONSTRUCTION APPLICATION / PERMIT	
DIRECTIONS: Legibly complete the permit application as required. Submit this application with 1 set of detailed construction plans, MOT index(es), proof of liability insurance, and an aerial view of the site. Keep the CONDITIONS page attached to the application. If you need assistance, please call Seminole County Engineering 407-665-5674.	
Section I APPLICANT INFORMATION	
Applicant's Name: <u>Shawn Winsor</u>	Firm/Utility Name: <u>TECO Peoples Gas</u>
Address: <u>600 W. Robinson St Orlando, Fl. 32801</u>	Phone Number: <u>47-420-6663</u>
	24/7 Emergency Number: <u>1-877-832-6747</u>
Email Address: <u>swinsor@tecoenergy.com</u>	
Section II PROJECT INFORMATION	
RIGHT-OF-WAY CONSTRUCTION — <input checked="" type="checkbox"/> ^{NEW*} PROOF OF LIABILITY INSURANCE — <input type="checkbox"/>	
<small>(All construction activity within Seminole County Public Rights-of-Way that require an M.O.T., excavation, restoration or system upgrade/repair).</small>	
LOCATION OF PROPOSED CONSTRUCTION: <u>Sand Lake Rd & SR 434 / 452189-1</u>	
Section <u>2</u>	Township <u>21S</u> Range <u>29E</u>
DESCRIPTION OF PROPOSED CONSTRUCTION:	
<i>Bore — County Paved / Stabilized Roadway</i>	
Bore & Jack _____ Total No.	Open Cut — County Paved / Stabilized Roadway
Directional Bore <u>1</u> Total No.	Paved _____ Total No.
	Stabilized _____ Total No.
New Pole Installations _____ Total No.	Remove Poles/Used/Upgraded _____ Total No.
	Emergency Repairs — <input type="checkbox"/>
Trench _____ L.F. Width _____ Ft.	Road/Lane/Sidewalk Closure — <input type="checkbox"/>
	Landscaping / Irrigation — <input type="checkbox"/>
Block/Impede Pedestrian Traffic <small>Note: If pedestrian traffic is affected within a 2 mile radius of a school, applicant agrees to coordinate with school officials — <input type="checkbox"/></small>	
DESCRIBE CONSTRUCTION: <u>Resurface 1891 oil 2" Coated Steel (GM) for Seminole County / FDOT road project</u>	
CIP # <u>0178547</u>	
Section III LOCATION OF EXISTING UTILITIES	
<small>Call Sunshine State one call of Florida 800-432-4770 prior to construction.</small>	
<small>Applicant agrees all existing utilities/facilities shall be located and verified. — <input type="checkbox"/></small>	
Section IV MAINTENANCE OF TRAFFIC	
<small>This permit does NOT include M.O.T. approval. Contact Traffic Engineering for permit at 407-665-5699.</small>	
Section V NOTICE OF CONSTRUCTION	
<small>THE SEMINOLE COUNTY ENGINEER MUST BE CONTACTED A MINIMUM OF 24 HOURS AND A MAXIMUM OF 48 HOURS PRIOR TO BEGINNING ANY CONSTRUCTION. CALL 407-665-5719.</small>	
Section VI ENGINEERING/CONTRACTOR AND/OR OWNER AUTHORIZED AGENT SIGNATURES	
<small>If We Represent That The Above Statements And The Information, Statements And Presentations On Materials Submitted Herewith Is True. If We Are Providing These Matters To Induce Seminole County To Issue A Construction Permit. If We Agree With All Conditions Imposed By Seminole County.</small>	
TITLE <u>Gas Design Project Manager</u> Date: <u>10</u> / <u>31</u> / <u>2024</u>	Signature _____ ENGINEER/CONTRACTOR
TITLE _____ Date: _____ / _____ / _____	Signature _____ OWNER/AUTHORIZED AGENT
SECTION VII PERMIT ACTION	
APPROVED — <input checked="" type="checkbox"/> APPROVED WITH SPECIFIC CONDITIONS — <input type="checkbox"/> DENIED — <input type="checkbox"/>	
No Attachments - <input type="checkbox"/>	
PERMIT NUMBER: <u>TR00038454</u>	FEE: <u>99.00</u>
APPROVAL DATE: <u>11/5/24</u>	EXPIRATION DATE: <u>2/5/25</u>
APPLICATION APPROVED BY: <u>[Signature]</u>	(For the County Engineer)
Section VIII INSPECTION RECORD	
CONSTRUCTION START DATE: _____ / _____ / _____	INSPECTOR: _____
CONSTRUCTION COMPLETION DATE: _____ / _____ / _____	PHONE: _____
COMMENTS: _____	

https://www.seminolecountyfl.gov/docs/default-source/pdf/cip-document-8-15-25.pdf?sfvrsn=8d817040_1

ALL COUNTYWIDE PROJECTS BY FUND								
FUND - PROJECT TYPE - PROGRAM - PROJECT NAME	LTD ACTUALS	FY25 BUDGET	FY26 FORECAST	FY27 FORECAST	FY28 FORECAST	FY29 FORECAST	TOTAL PROJECT COST	
01785140 SR436 MULTIMODAL IMP - CASS	339,772	1,502,074	-	-	-	-	1,841,845	
01785142 RINEHART RD INTER IMP	1,625,695	1,024,305	-	-	-	-	2,650,000	
01785145 SR434 Safety Improv/SR417-Arte	289,277	1,076,523	-	-	-	-	1,365,800	
01785146 SLAVIA RD CAPACITY IMP 11560	1,232,677	616,451	-	-	-	-	1,849,128	
01785147 SR434/SAND LK RD INT IMP	1,450,351	1,359,291	-	-	-	-	2,809,642	
01785149 ALTAMONTE SUNRAIL BIKE/PED IMP	6,820,191	944,620	-	-	-	-	7,764,810	
01785150 SR434 @ CR427 INTERSECTION IMP	90,025	165,193	-	-	-	-	255,218	
01785176 PARENT-ARTERIAL RESURFACING	385,329	-	4,225,000	-	-	-	4,610,329	
01785216 LOCAL ROAD RESURFACING	26,762,605	6,252,647	5,250,000	-	-	-	38,265,252	
01785222 ROADWAY PAVEMENT TESTING	1,510,705	524,819	225,000	-	-	-	2,260,524	
01785224 ROAD INSPECTIONS & ASSET MGT	1,435,135	344,211	225,000	-	-	-	2,004,346	
01785240 PIPE LINING & INSPECT-DRAINAGE	13,292,994	2,060,433	1,750,000	-	-	-	17,103,428	
01785248 OLD LK MARY RD SIDEWALKS	169,236	134,336	-	1,245,105	-	-	1,548,677	
01785258 HILLVIEW DR SIDEWALK-DRAINAGE	912,008	819,102	-	-	-	-	1,731,110	
01785272 RIVERVIEW AVE SIDEWALK	321,362	950,592	-	-	-	-	1,271,955	
01785303 ORANGE BLVD (CR431) SAFETY	13,505,839	21,560,887	-	-	-	-	35,066,726	
01785315 COUNTY TRAILS IMPROVEMENTS	40,983	61,017	-	-	-	-	102,000	
01785335 ECON BASIN DRAINAGE EVAL	1,266,981	157,713	-	-	-	-	1,424,693	
01785340 ECON LAKE CRESCENT DRAINING EVAL	764,320	75,548	-	-	-	-	839,868	
01785350 CELERY/MELLONVILLE TRAIL LOOP	2,800,662	3,792,709	-	-	-	-	6,593,371	
01785374 SIDEWALK REHAB PARENT	838,947	-	1,000,000	-	-	-	1,838,947	
01785376 WEKIVA BASIN TMDL	1,056,167	20,043	-	-	-	-	1,076,210	
01785408 SR426 & CR419 WIDEN-PH3	-	319,668	-	-	-	-	319,668	
01785444 ROADWAY ADA IMPROVEMENTS	3,297,233	889,178	500,000	-	-	-	4,686,411	
01785447 BRIDGE & TUNNEL IMPROVEMENTS	7,262,107	1,366,214	750,000	-	-	-	9,378,321	
01785450 AIRPORT BLVD & 17-92 INTERSECT	16,017	8,000	-	-	-	-	24,017	
01785466 NEW COUNTYWIDE TRAFFIC SIGNALS	-	-	1,500,000	-	-	-	1,500,000	
01785479 STORMWATER SIDEWALK REPAIRS	9,726,891	1,185,709	1,700,000	-	-	-	12,612,600	
01785486 PROJECT MANAGEMENT (GEC)	2,742,127	498,341	800,000	-	-	-	4,040,468	
01785488 CRANE STRAND CANAL CULVERT REP	2,412,949	7,743	-	-	-	-	2,420,692	
01785489 ENGINEERING CAPITALIZATION	-	4,370,037	7,166,070	6,775,058	6,978,310	7,187,659	32,477,133	
01785562 BRIDGE INSPECTIONS	488,615	229,659	150,000	-	-	-	868,274	
01785572 MINOR ROADWAY PROJECTS	2,929,654	792,174	-	-	-	-	3,721,828	
01785582 MOBILITY FEE STUDY	264,167	253,935	-	-	-	-	518,103	
01907068 RETREAT RD DRAINAGE IMP	1,178,435	323,528	-	-	-	-	1,501,963	
01907077 MIDWAY DRAINAGE IMPROVEMENTS	23,951	11,979,479	-	-	-	-	12,003,431	
01907084 NORTH ST CORRIDOR IMP	1,821,981	10,918,294	-	-	-	-	12,740,274	
02007013 CROSS SEM TRAIL NORTH CONNECT	94,008	2,337,743	-	-	-	-	2,431,751	
02007015 SWT Tunnels SR434 & SR436	879,316	2,529,475	-	-	-	-	3,408,791	
02007020 ROLLING HILLS MULTIPURPOSE TRL	1,044,651	3,071,382	-	-	-	-	4,116,033	
02007027 WEKIVA SPRNG RD INTERSECT IMPS	392,298	3,366,628	-	-	-	-	3,758,926	
02007092 HILLVIEW DR DRAINAGE RSF	1,665,123	2,682,340	-	-	-	-	4,347,462	
02007101 MILLER RD CULVT DRAINAGE HMGP	1,519,576	58,628	-	-	-	-	1,578,204	
02007102 NEBRASKA AVE BRIDGE DRAIN HMGP	174,772	2,702,500	-	-	-	-	2,877,272	
02007104 NOLAN RD CHANNEL DRAINAGE HMGP	1,008,387	22,720	-	-	-	-	1,031,107	
02007111 SMITH CANAL/MONROE BASIN STUDY	734,896	121,669	-	-	-	-	856,565	
02007124 WILLOW AVE-ALHAMBRA DRAIN HMGP	173,882	2,655,169	-	-	-	-	2,829,052	
02107078 S SANFORD AVE INTERMODAL IMP	76,199	1,917,388	-	-	-	-	1,993,587	
02107094 OXFORD RD DRAINAGE & SIDEWALK	226,078	4,773,860	-	-	-	-	4,999,938	
02107103 RED BUG LK @ MIKLER RD SAFETY	19,534	500,826	-	-	-	-	520,360	
02207078 TRANSPORTATION MASTER PLAN UPD	717,133	135,907	-	-	-	-	853,040	
02207081 ORANOLE/LINNEAL BEACH SIDEWALK	23,538	547,900	-	-	-	-	571,438	
02207083 FIRE STATION 39 ACCESS ROAD	55,517	3,698,303	-	-	-	-	3,753,820	
02207084 SLAVIA RD EXTENSON SR426-SR434	374,164	41,574	-	-	-	-	415,737	
02207094 COUNTY LAKE BASIN STUDIES EAST	3,210,000	1,452,043	-	-	-	-	4,662,043	
02207095 USGS GEO SURVEY RAIN MONITORNG	261,520	98,140	101,980	-	-	-	461,640	
02207097 WOODLAND PH2 SUBDV OUTFALL REP	6,416	957,531	-	-	-	-	963,947	

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 20

Project Title: SR 400 (I - 4) & Sand Lake Rd
Project Number: 444315-1-52-01

Requesting Authority: FDOT
Notification Date: 1/3/2025

Description:

Location: SR 400 (I-4) and Sand Lake Rd in Orlando
Pipe Diameter: 2 & 4 in.
Retirement Length: 1,410 ft.
Additions Length: 1,531 ft.

Project Expenditures: \$ 454,726.02 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 3/18/2025 Construction Start
6/25/2025 Construction End

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-60.001 F.A.C.
 Page 1 of 5

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:	444315-1-52-01	Federal Project ID:	D521-023-B & D521-100-B
State Road Number:	400	County:	Orange
FDOT Plans Dated:	9/2023	District Document No.:	1

UTILITY AGENCY/OWNER (UAO)

Utility Company:	TECO Peoples Gas
UAO Project Rep.:	Shawn Winsor Phone: 407-420-6663 E-mail: swinsor@tecoenergy.com
UAO Field Rep.:	Bobby Robinson Phone: 407-466-7154 E-mail: bbrobinson@tecoenergy.com

UTILITY SIGNATURE

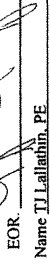
I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 11 / 15 / 2024

Name Shawn Winsor
Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR.  Date 01/02 / 2025

Name TJ Lallithin, PE
Title DRMP Design Build Manager

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.
Digitally signed by Brendan Pridmore
 Date: 2025.03.06 09:43:05-0500

FDOT Rep. **Brendan Pridmore** Date __ / __ / __

Name Brendan Pridmore
Title Lane Design Build Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days during FDOT project construction: 190

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 444315-1-52-01
Utility Company: : TECO Peoples
Gas FDOT Plans Dated: 9/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

If a permit is required, the permit must be submitted on or before _____

The TECO Peoples Gas 24-Hour emergency number 1-877-832-6747.

2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.

3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.

4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.

5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.

6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS I FACILITIES.

7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY TE FIELD REPRESENTATIVE(S) OF TECO PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF IT'S RESPONSIBILITIES AS WRITTEN IN STATUE 556 AND CONTRACT DOCUMENTS.

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 3 of 5

Financial Project ID: 444315-1-52-01
 Utility Company: : TECO Peoples Gas
 FDOT Plans Dated: January 12, 2021

A SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	2" & 4" Coated Steel Proposed	N/A	N/A	Material Acquisition	Approved Permit / UWS	PH II	0	90
2	Gas, 2" Coated Steel, Proposed	5636+80 32' LT	5636+80 50' RT	Install 2" Coated Steel (GM)	Stake R/W	Ph II	0	8
3	Gas, 2" Coated Steel, Proposed	5636+80 50' RT	5637+00 50' RT	Install 2" Coated Steel (GM)	Stake R/W	Ph II	0	2
4	Gas, 2" Coated Steel, Active	5636+80 32' LT	5637+00 50' RT	Active new 2" Coated Steel (GM)	Finish Act 2 & 3	Ph II	0	2
5	Gas, 2" Coated Steel (GM) Retire	5637+00 32' LT	5637+00 50' RT	Retire existing 2" Coated Steel (GM)	Finish Act 4	Ph II	0	2
6	Gas, 2" Coated Steel, Active	5637+37 52' RT	NA	Protect & Monitor 2" Coated Steel (GM)	Stake Signal Pole #12	Ph II	0	2
7	Gas, 2" Coated Steel, Active	5638+76 50' RT	NA	Protect & Monitor 2" Coated Steel (GM)	Stake Signal Pole #11	Ph II	0	2
8	Gas, 4" Coated Steel, Active	99+60 60' RT	99+85 60' RT	Protect & Monitor 4" Coated Steel (GM)	Stake S-500 & R/W	Ph II	0	2
9	Gas, 4" Coated Steel, Proposed	99+50 58' LT	99+50 41' LT	Install 4" Coated Steel (GM)	Stake Pole #7 & R/W	Ph II	0	4
10	Gas, 4" Coated Steel, Proposed	99+50 41' LT	100+20 41' LT	Install 4" Coated Steel (GM)	Finish Act 9	Ph II	0	8
11	Gas, 4" Coated Steel, Proposed	100+20 41' LT	100+20 72' LT	Install 4" Coated Steel (GM)	Finish Act 9& 10	Ph II	0	4
12	Gas, 4" Coated Steel, Active	99+50 58' LT	100+20 72' LT	Active new 4" Coated Steel (GM)	Finish Act 9-11	Ph II	0	2
13	Gas, 4" Coated Steel, Retire	99+50 58' LT	100+20 72' LT	Retire existing 4" Coated Steel (GM)	Finish Act 12	Ph II	0	2
14	Gas, 4" Coated Steel, Proposed	101+20 58' RT	101+20 53' RT	Install 4" Coated Steel (GM)	Stake S-506, Pole #9 & R/W	Ph II	0	4

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-48.001 F.A.C.
Page 4 of 5

Financial Project ID: 444315-1-52-01
Utility Company: : TECO Peoples Gas
FDOT Plans Dated: 9/2023

A SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
15	Gas, 4" Coated Steel, Proposed	101+20 53' RT	101+65 53' RT	Install 4" Coated Steel (GM)	Finish Act 14	Ph II	0	6
16	Gas, 4" Coated Steel, Proposed	101+65 53' RT	101+65 58' RT	Install 4" Coated Steel (GM)	Finish Act 15	Ph II	0	2
17	Gas, 4" Coated Steel, Active	101+20 58' RT	101+65 58' RT	Active new 4" Coated Steel (GM)	Finish Act 16	Ph II	0	2
18	Gas, 4" Coated Steel, Retire	101+20 58' RT	101+65 58' RT	Retire existing 4" Coated Steel (GM)	Finish Act 17	Ph II	0	2
19	Gas, 4" Coated Steel, Proposed	106+15 86' RT	106+15 84' RT	Install 4" Coated Steel (GM)	Stake R/W	Ph II	0	2
20	Gas, 4" Coated Steel, Proposed	106+15 84' RT	116+70 115' RT	Install 4" Duel Coated Steel (GM)	Finish Act 19	Ph II	0	20
21	Gas, 4" Coated Steel, Proposed	116+70 115' RT	116+70 115' RT	Install 4" Coated Steel (GM)	Finish Act 20	Ph II	0	2
22	Gas, 4" Coated Steel, Active	106+15 86' RT	116+70 115' RT	Active new 4" Coated Steel (GM)	Finish Act 21	Ph II	0	6
23	Gas, 4" Coated Steel, Retire	106+15 86' RT	116+70 115' RT	Retire existing 4" Coated Steel (GM)	Finish Act 22	Ph II	0	4
24	Gas, 6" Coated Steel, Active	118+50 10' LT	NA	Protect & Monitor 6" Coated Steel (GM)	Stake FM with Elve.	Ph II	0	2
25	Gas, 6" Coated Steel, Active	121+87 10' LT	NA	Protect & Monitor 6" Coated Steel (GM)	Stake FM with Elve.	Ph II	0	2
26	Gas, 4" Coated Steel, Proposed	119+85 120' RT	119+85 120' RT	Install new 1 1/4CS Service Line	Stake Proposed WM	Ph II	0	4
27	Gas, 4" Coated Steel, Proposed	119+90 120' RT	121+87 120' RT	Retire 4" Coated Steel (GM)	Finish Act 26	PH II	0	2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 21

Project Title: *Cyrils Dr (Narcoosee Rd & Absher Rd)*
Project Number: *SDP20-0136*

Requesting Authority: *Osceola County*
Notification Date: *7/27/2023*

Description:

Location: *Cyrils Rd at Narcoosee Rd & Absher Rd in St Cloud*
Pipe Diameter: *6 in.*
Retirement Length: *71 ft.*
Additions Length: *71 ft.*

Project Expenditures: \$ *695,777.32* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *8/15/2024 Construction Start*
7/10/2025 Construction End



1 Courthouse Square, Suite 3100
Kissimmee, FL 34741
osceola.org

TRANSPORTATION AND
TRANSIT DEPARTMENT

O: 407.742.0565
F: 407.742.0560

March 6, 2026

Mr. Shawn Winsor
TECO Peoples Gas
600 W Robinson St
Orlando, Florida 32801

Subject: NOTICE TO PROCEED

Project: SDP20-0136

Christina N. Colón, PE
Executive Director
Transportation & Transit

Anthony Nelson, PE, CFM
Assistant Director Transportation
& Transit

Richard Nasrawy, PE, Esq.
Director of Construction

Jennifer A Stults, AICP CTP, CPM
Director of Transportation
Planning

Gary Yeager
Traffic Operations Director

Dear Mr. Winsor,

This correspondence serves as the formal Notice to Proceed for Osceola County Project SDP20-0136. You are hereby authorized to commence all work associated with this project in accordance with the approved plans, specifications, and all applicable County requirements.

All work shall be performed in compliance with the established scope and within the timelines and standards set forth by Osceola County. Please ensure that all project documentation, coordination, and reporting reflect this authorization.

We look forward to working with your firm and successfully completing this project. If you should have any questions, please feel free to contact our office at (407) 742-0552.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Victor A. Aponte Ramirez'.

Date: 3/6/2026

Victor A. Aponte Ramirez
Project Manager
Osceola County Transportation & Transit Department

cc. Project File.

be first to what's next. ▶



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Security Notice

For your protection, Osceola County will never request credit card numbers, banking details, or other payment information by phone or from unverified sources. Always verify the sender before responding to any payment-related communication.

Osceola County does not typically accept wire transfers without prior official notification, communication, and multi-tiered approval. If you receive a call, email, or message requesting payment that you were not expecting, do not provide any information. Instead, contact the Community Development Department directly by calling your designated Project Manager or (407) 742-0200 or send an email to permitting@osceola.org

Effective January 1, 2026, the Community Development Office will no longer accept cash payments. For in-person transactions, the office will accept Visa, Mastercard, Apple Pay, Google Pay, money orders, and cashier or personal checks.

SDP20-0136



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Record SDP20-0136:

Site Development Plan

Record Status: Awaiting Customer Reply

[Record Info ▼](#)

[Payments ▼](#)

Record Details

Project Description:

Cyrils Drive and Narcoossee Intersection
The Narcoossee Road and Cyrils Drive Intersection project proposes the addition of a left turn lane on southbound Narcoossee Road, the widening of Cyrils Drive to provide westbound left/ thru lane, dual right turn lanes, and includes a signal at the intersection. This project also proposes the Project is located within existing County Right-of-Way and County owned pond tracts. Narcoossee and Cyrils Drive Intersection Cyrils Drive & Narcoossee Road expansion of the existing county owned wet detention pond to account for the additional impervious area

- › More Details
- ▣ Application Information
- ▣ Parcel Information

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Call 307-742-0200 (Monday - Friday 8AM-5PM)

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CONSTRUCTION PLANS
 PROPOSED 71 FT OF 6" COATED STEEL
 GAS MAIN ALONG CYRILS DR.,
 IN ST. CLOUD, FLORIDA

GENERAL NOTES

1. THE LOCATIONS AND SIZE OF EXISTING UTILITIES AS SHOWN ON THE PLANS ARE APPROXIMATE ONLY. THE CONTRACTOR SHALL VERIFY THE LOCATION, DEPTH, AND CHARACTER OF ALL EXISTING UTILITIES. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES.
2. THE CONTRACTOR SHALL NOTIFY ALL UTILITY COMPANIES AT LEAST 48 HOURS BEFORE BEGINNING CONSTRUCTION.
3. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES.
4. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES.
5. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM ALL AFFECTED AGENCIES AND UTILITIES.



LOCATION MAP

FOR
TECO-Peoples Gas System, Inc.
 600 W ROBINSON STREET
 ORLANDO, FL 32801



COVER

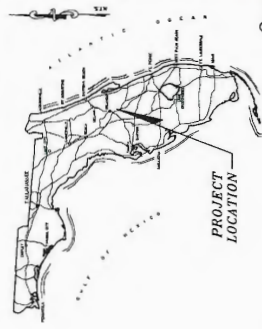
GAS PIPELINE REPLACEMENT
 ALONG CYRILS DR.
 ST. CLOUD, FLORIDA

TECO - PEOPLES GAS SYSTEM, INC.
 600 W ROBINSON STREET
 ORLANDO, FL 32801

DATE: 03/31/2026
 DRAWN BY: [Name]
 CHECKED BY: [Name]
 PROJECT NO.: [Number]

UNIVERSAL ENGINEERING SERVICES, INC.
 2810 US 1 SOUTH SUITE 110
 ST. AUGUSTINE, FL 32086
 PHONE: (904) 784-1700
 FAX: (904) 784-1788
 quoc@universaleng.com

Quoc H. Mai, P.E. 61000578
 State of Florida
 15249.22-24700
 Date: 2023.07.06



SHEET INDEX:

- 1 COVER
- 2-3 GENERAL NOTES
- 4 GENERAL AND PROFILE
- D1 GENERAL DETAILS
- D2 EROSION CONTROL DETAILS
- D3 FRAC-OUT CONTINGENCY PLAN
- D4-D6 MOT PLAN

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 22

Project Title: *Williamson Blvd (CR 4009)*
Project Number: *P-5805*

Requesting Authority: *Volusia County*
Notification Date: *5/6/2024*

Description:

Location: *Williamson Blvd from Memorial Medical Pkwy to Hand Ave in Ormond Beach*
Pipe Diameter: *4 in.*
Retirement Length: *2,200 ft.*
Additions Length: *2,200 ft.*

Project Expenditures: *\$ 738,769.72 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *5/23/2025 Construction Start*
6/9/2025 Construction End

From: [Melissa Malek](#)
To: [Carter, Jerrod](#)
Cc: [Spohn, Donna S.](#); [Amir Malek](#); [Wayne Jackson](#)
Subject: Re: Williamson Boulevard Utility Coordination Meeting (Minutes and CAD files)
Date: Tuesday, June 17, 2025 7:35:18 AM

***** CAUTION! EXTERNAL SENDER *** STOP. EXAMINE. VERIFY!!**
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forward the email to phishing@tecoenergy.com. Do not click
links, open attachments, or enter your ID or password.

Good morning, Jerrod,

What we have is a signed UWS by the utility agency indicating their adjustments matching their RGB's and our utility adjustment sheets. The EOR signature was not requested at the time of the utility coordination process however the letting of the project can be considered the EOR and County acceptance of the UWS.

Best,

Melissa

Get [Outlook for iOS](#)

From: Carter, Jerrod <JRCarter@tecoenergy.com>
Sent: Thursday, June 5, 2025 3:35 PM
To: Melissa Malek <mmalek@metaworldengineering.com>
Cc: Spohn, Donna S. <DSSpohn@tecoenergy.com>
Subject: RE: Williamson Boulevard Utility Coordination Meeting (Minutes and CAD files)

Per our conversation if you could please send me and executed UWS for this project for our records. I appreciate all your help on this.

Thanks,

Jerrod Carter

From: Melissa Malek <mmalek@metaworldengineering.com>
Sent: Monday, October 16, 2023 1:06 PM
To: Melissa Malek <mmalek@metaworldengineering.com>

Subject: Williamson Boulevard Utility Coordination Meeting (Minutes and CAD files)

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Please see the attached meeting minutes.

The link below contains the most recent CAD files for those who haven't received the files in a separate email.

<https://www.dropbox.com/scl/fo/hy9237uqf1efsp8o9a1xw/h?rlkey=4apmvwcejof2rcmbstwbk4a5&dl=0>

Please contact me with questions or concerns.

Melissa
(O) 386.944.9737
mmalek@metaworldengineering.com
metaworldengineering.com

MetaWorld Civil Consulting, LLC
3930 S. Nova Rd., Suite 104
Port Orange, FL 32127



Confidential Communication: This communication/transmission is intended only for the use of the addressee/addressees named above and only for the project/projects or subject associated. Access to this e-mail, or sharing or use of the information contained within this e-mail and any attachments, by or to anyone else is unauthorized. You are hereby notified that any dissemination, distribution, use or copying of this communication for purposes other than the associated project/projects or subject, or to anybody not associated with the associated project/projects or subject, is strictly prohibited. If you received this transmission in error, please immediately alert the sender by reply e-mail and delete this message and any attachments. Nothing contained in this message (including any attachments) shall constitute a contract or electronic signature under the Electronic Signatures in Global or National Commerce Act, any version of the



"Letting"

USE PERMIT

Permit Number: 2024-P-USE-0435

Issued: May 6, 2024

Expiration: May 6, 2025

Project Name: TECO Peoples Gas - Y24-1317, N Williamson Blvd, Daytona Beach

Applicant

Mr. Michael J Yuro
Yuro & Associates, LLC
145 Hilden Rd Unit 108
Ponte Vedra, FL 32081

Location: Williamson Blvd from Memorial Medical Pkwy to Hand Ave.

Scope of Work

Install approx. 2200 LF of 4" steel gas main via HDD along Williamson Blvd.

Required Inspections

Directional Bore
Directional Bore Final
Utility
Utility Final
Right-of-way Final

****Specific Conditions and Stipulations****

None

Fees:

Use Permit Application Fee	\$166.00	April 24, 2024
----------------------------	----------	----------------

Total	\$166.00	
--------------	-----------------	--

2/5/26, 4:16 PM

RE: Williamson widening - Collier, Erica G. - Outlook

 Outlook

RE: Williamson widening

From Travis Terpstra <TTerpstra@volusia.org>

Date Thu 12/7/2023 2:55 PM

To Stout, Bruce A. <bstout@tecoenergy.com>; Melissa Malek <mmalek@metaworldengineering.com>; Amir Malek <amalek@metaworldengineering.com>

CAUTION - External Email

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Don't click links or open attachments from unknown sources. To report a suspicious email, click the
Forward to Phishing button within Outlook for analysis by our cyber security team. If the button is
unavailable, forward the email as an attachment to phishing@tecoenergy.com *****

Bruce,

Thank you for reaching out. This project is moving forward. We are planning to advertise for construction bids in February. We currently anticipate construction starting in May 2024.

Thank you,

Travis Terpstra
Volusia County - Engineering & Construction
Office: (386) 736-5967
Cell: (386) 943-0682

From: Stout, Bruce A. <bstout@tecoenergy.com>
Sent: Thursday, December 7, 2023 1:43 PM
To: Melissa Malek <mmalek@metaworldengineering.com>; Amir Malek <amalek@metaworldengineering.com>;
Travis Terpstra <TTerpstra@volusia.org>
Subject: [EX] Williamson widening

CAUTION. This email originated from outside Volusia County's email system. DO NOT CLICK links or attachments unless you recognize the sender and/or know the content is safe.

Good afternoon,
My company is preparing budgets for next year. Can you tell me if this project is a go for next year and if yes what estimated month.
Thanks
BS

TECO Peoples Gas
Bruce A. Stout



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Utility Coordination Meeting Outline

Williamson Blvd. Widening – Strickland Range Rd. to Hand Ave.

Volusia County Project #P-5805

2022.09.08, 9:00 AM

Purpose:

- To coordinate utility relocation for the above referenced project.

Parties RSVPed:

- Volusia County (Tadd Kasbeer, P.E. – County Engineer; Travis Terpstra, P.E. – Project Manager)
- Teco Gas (Bruce Stout)
- FPL (Chris Buonanni)
- Uniti Fiber (James Mosley)
- City of Ormond Beach (Robert Preis)

Other Parties Invited:

- ATT (Kirby Spencer)
- Charter Communications (Jake Newnham)
- City of Daytona Beach (James Pekala)
- Crown Castle (Venesia Horne)

Project History:

- Agencies digitally sent Initial Notification Packet with 30% Plans in March 2021.
- Some agencies coordinated updated plans in August 2021.
- Agencies digitally sent Follow-Up Notification Packet with 60% Plans in August 2022.
- Coordination Meeting with Cities of Ormond Beach and Daytona Beach held in September 2022.
- RGBs & UWSs or No Conflict/Facility Letters were provided by several agencies – some must be revised.

Key Discussion Items:

- Relocation will go per Volusia County Utility Policy.
- A 20' easement is anticipated on the east side (30' existing easement between STA. 239+00 and STA 267+00) and will be partially available for relocation.

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- It is likely that by the time this project is set for construction, the sidewalk on the east side may have already been constructed by private developers → relocations need to not impact or plan to replace if relocating to that area.
- FPL will utilize the 5' between the space between the sidewalk and the edge of the proposed easement.
- Volusia County will utilize the space between the sidewalk and 3'-4' west of the sidewalk for ITS lines.
- From Station 273+30 on, the Cities will utilize the 6'-7' of the remaining easement and whatever space within the R/W they need for the interconnect location.

Conflicts & RGB/UWS Status:

- AT&T
 - RGBs show existing and proposed lines on the west not east → this needs to be corrected.
 - After verification of RGB location, will AT&T still plan on removing the aerial lines and replacing them with buried lines?
 - Need updated RGBs & UWS.
- Charter Communications & Crown Castle
 - Dependent on FPL
 - Need updated RGB & UWS
- Cities of Daytona Beach & Ormond Beach
 - Existing Water Main, Force Main and Interconnect Vault to be relocated.
 - Anticipated relocation area known.
 - Need updated RGB & UWS.
- FPL
 - RGBs received with proposed relocation area known.
 - RGBs indicated the need for guys not shown → please update RGBs to include proposed approach to achieving the necessary relocation.
 - Need updated RGBs & UWS.
- TECO Gas
 - RGBs received → needs to be adjusted to not be under sidewalk.
 - Existing lines that are being replaced must either be filled with grout or removed.
 - Need updated RGBs and UWS.
- Uniti Fiber
 - Current RGBs/UWS are out of date due to work at intersection.
 - Old RGBs indicate hand holes, UWS does not indicate need to adjust hand-holes → New UWS will need to address these.
 - Need Updated RGBs & UWS.



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Open Discussion:

- Opportunity for Agencies to bring up their conflicts and/or concerns.

Moving Forward:

- Updated UWS and RGBs will be required from all Agencies as soon as possible.
- MetaWorld will include utility adjustment sheets in the 90% plans that will be re-distributed, at which time any required changes to the RGBs or UWSs will be requested.
- Utility Certification will be submitted with the 100% Plans.

Close Meeting:

- Thanks for attending.

VOLUSIA COUNTY COUNCIL ACTION LIST
MEETING DATE: March 2, 2021

Consent Items 01

Item #	Description	Action	Motion/Vote
Item A	Agreement with Statewide Guardian Ad Litem office for reimbursement of senior secretary services position. Expenditure: \$44,178	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item B	Community Development Block Grant consolidated plan amendment. Expenditure: \$32,199 [CDBG Funds]	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item C	Master agreement with Kanopy Inc. for video streaming database products. Estimated annual expenditure: \$35,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item D	Agreement with NewsBank Inc. to complete the digitization of local newspaper Daytona Beach News-Journal for use by public library patrons. Estimated expenditure: \$193,042	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item E	Public Assistance funding agreement for Hurricane Isaias recovery, FEMA-EM-3533-DR-FL.	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item F	Donation of \$19,000 from the Friends of the Marine Science Center. Donation amount: \$19,000	APPROVED and ADOPTED Budget Resolution 2021-21.	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item G	United States Fish and Wildlife Service grant for Cardinal Drive off-beach parking lighting improvements. Revenue: \$16,312 [United States Fish and Wildlife Service grant]	APPROVED and ADOPTED Budget Resolution 2021-22.	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item H	Proclamations to be presented outside county council chambers. <ul style="list-style-type: none"> • Frank Garaitonandia Day - February 16, 2021. • World Speech Day - March 15, 2021. • Hands Up, Guns Down Day - March 21, 2021. • Healthcare Decisions Month - April 2021. 	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item I	Amended and restated participation agreement between County of Volusia and Volusia Sheriff's office for ALS (Advanced Life Support) emergency air transport.	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item J	Renewal of agreement with Prime Actuarial Consulting LLC, dba Bickmore Actuarial for actuarial services for workers' compensation and liability insurance, 17-SQ-49BB. Expenditure: \$24,500	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.

<https://www.volusia.org/core/fileparse.php/5903/urtt/03-02-2021-Action-List-ADA.pdf>

Item #	Description	Action	Motion/Vote
Item K	Contract change order to Simplified Living, LLC d/b/a Heartland Construction for the Ocean Center Arena Low Roof Repair and Replacement, 20-B-84SR, C1726, CO1. Expenditure: \$598,500	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item L	Amendment No. 4 to Food and Beverage Agreement for the Ocean Center with Ovations Food Services, LP dba Spectra Food Services & Hospitality. Annual Expenditure: \$36,000 [reduction of \$54,000 from current]	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item M	Renewal of contracts with Butler Animal Health Supply, LLC and Patterson Veterinary Supply for veterinary supplies, ITB 17-B-23AK. Estimated annual expenditure: \$150,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item N	Renewal of agreement with Airgas, LLC for medical, industrial and welding gases, ITB 18-B-06AK. Estimated annual expenditure: \$110,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item O	Approval of assignment and assumption of agreement and renewal for cleaning, repair, and inspection of personal protective equipment to Fire-Dex, LLC, ITB 18-B-09AK. Estimated annual expenditure: \$50,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item P	Agreement renewal for interactive water feature maintenance with Blue Tiger Pools, Inc., d/b/a Blue Ribbon Pools, 18-B-04VB. Estimated annual expenditure: \$25,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item Q	Supplemental State Funded Grant Agreement with FDOT for Spring to Spring Trail Phase 2B.	APPROVED and ADOPTED Resolution 2024-23.	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item R	Contract task assignment amendment to Metaworld Civil Consulting for the Williamson and Strickland Range Intersection Improvements, 17-SQ-151JD, PC2751, TA31, Amd. 1. Expenditure: \$65,110	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item S	Renewal of agreements with Grant Americas, Osburn Associates; Traffic Supplies and Distribution; and Universal Signs and Accessories for traffic sign sheeting, 17-B-63KT. Estimated expenditure: \$95,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item T	Renewal of agreements with Granite Inliner LLC f/k/a Layne Inline; LMR Construction; and Hinterland Group for pipe lining, 17-B-56KT. Estimated annual expenditure: \$345,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.
Item U	Renewal of agreements with Belcorp; Lake Jem Farms; and Tuff Turf, New Smyrna Beach, for sod, 17-B-59KT. Estimated annual expenditure: \$250,000	APPROVED	Motion by Wheeler; seconded by Lowry; carried 7 to 0.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 23

Project Title: *Dora St & Park St*
Project Number: *7100*

Requesting Authority: *City of Jacksonville*
Notification Date: *10/4/2024*

Description:

Location: *Dora St and Park St in Jacksonville*
Pipe Diameter: *4 in.*
Retirement Length: *401 ft.*
Additions Length: *408 ft.*

Project Expenditures: *\$ 218,305.92 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *1/10/2025 Construction Start*
2/8/2025 Construction End

Competitive Sealed Proposal Evaluation Committee (CSPEC) Meeting
Thursday, May 9, 2024, 1:00 p.m.

Ed Ball Building, 214 North Hogan Street, 8th Floor, Room 851, Board Room "A"

For Teams link, please visit [COJ.net/departments/finance/procurement](https://www.coj.net/departments/finance/procurement)

CSPEC Agenda

The Chief of the Procurement Division offers the following items for the CSPEC Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. *The posting of this agenda serves as an official notice of the City's intended decision for all recommended actions above the formal threshold. Please refer to 126.106(e), if you wish to protest any of these items.*

Item	Contract / Solicitation #	Title	Using Agency	Supplier/s	Contract Amount Increase/Decrease (New NTE)	CO/AM	Period of Performance (Renewals/Extensions)	Action
1	ESC-0334-24	Primary Care and Wrap Around Services	Mayor's Office	Overflow Health Alliance	\$70,000.00		1 year from date of executed contract with 2 1 year renewal options	
2	ESC-0335-24	Telehealth Safety Net Clinic	Mayor's Office	Telescope Health	\$2,185,000.00		1 year from date of executed contract with 2 1 year renewal options	
3	ESC-0336-24	Infant Mortality Community Health Workers	Mayor's Office	Northeast Florida Healthy Start Coalition, Inc.	\$200,000.00		1 year from date of executed contract with 2 1 year renewal options	
4	ESC-0337-24	Community Health Worker's Training	Mayor's Office	Managed Access to Child Health, Inc. dba Partnership for Child Health	\$200,000.00		1 year from date of executed contract with 2 1 year renewal options	
5	ESC-0351-23	Services for Children, Youth, and Their Families	Kids Hope Alliance	Various Providers	\$10,356,501.00 Increase, New NTE \$19,113,732.00		1st of 3 renewal options, June 1, 2024 - May 31, 2025	
6	CDB-0132-21	RFQ for Design-Build Services for Horizontal / Civil (Horizontal) Design Build Projects, Park Street Road Diet	Public Works	J.B. Coxwell Contracting, Inc.	\$6,519,159.86 Increase, New NTE \$9,517,470.70	AM 18B	Completion within 365 days from Notice to Proceed	
7	RFP	Parking Fees and Fines Debt Collection Services	Public Parking					

<https://www.jacksonville.gov/getattachment/11cee1db-5001-4aa0-a01b-f4f47285a9c1/attachment.aspx>

8	RFP	Local Stack Funding for Attainable Housing for Community Partners through the City of Jacksonville	Neighborhoods					
9	CDB-0142-24	Design Build Services for Federally Funded Horizontal / Civil Design Build Projects	Public Works Engineering - Construction Management	J.B. Coxwell Contracting, Inc. (1:20 p.m. - 1:40 p.m.), J.D. Hinson Company (1:50 p.m. - 2:10 p.m.), Acon Construction Company (2:20 p.m. - 2:40 p.m.)				

CSPEC Agenda Moved By: _____ Seconded By: _____

Upon request, a copy of the minutes, as well as an audio recording of this meeting, is available to all interested persons.

cc: Corporation Secretary
 Council Auditor
 Council Secretary
 Office of Inspector General

Collier, Erica G.

From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Thursday, January 9, 2025 8:08 AM
To: Josh Sowards
Cc: Bryan Doyle; Rodney Harrelson; Jarred Williford; Heric, Aaron; Spann, Chris; Sullivan, Jeff; Carter, Jerrod
Subject: [External] RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

External Sender: Please use caution with links and attachments.

Good morning Josh, I talked to TECO's contractor and they had a scheduling issue with the crew tapping the new main but assured me they will be back on Monday 13th and complete the tie-in and gas up. Sorry for the confusion on that.

Director of Design Build Services for JB Coxwell Contracting
(Contractor for City of Jacksonville) (see second page of email string
for Mr. Sowards full email signature line)

From: Josh Sowards
Sent: Wednesday, January 8, 2025 5:25 PM
To: Peak, Matthew M.
Cc: Bryan Doyle ; Rodney Harrelson ; Jarred Williford ; Heric, Aaron ; Spann, Chris ; Sullivan, Jeff ; Carter, Jerrod
Subject: RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

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forward the email to phishing@tecoenergy.com. Do not click
links, open attachments, or enter your ID or password.

Matt,

Crews are out there today installing the directional drills under Park Street and Dora Street. I was informed that the onsite foreman stated they were going to get the bore done, leave for awhile and come back later to do the tie ins and remove the old pipe.

Is there anything that can be done to expedite the completion of the new gas line? It is holding up the timely completion of the project. I understand everyone is busy, but from our original discussions of relocating this pipe back in October the gas line installation has been delayed multiple times. Anything you can do is and will be greatly appreciated.

Thank you in advance,

Josh Sowards

Director of Design Build Services
J. B. Coxwell Contracting, Inc.
6741 Lloyd Road West
Jacksonville, FL 32254
904-495-3903 (Cell)
904-421-4535 (Office)
904-783-2970 (Fax)
josh@jbcxwell.com



From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Tuesday, December 3, 2024 3:08 PM
To: Josh Sowards <josh@jbcxwell.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcxwell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <Chris.Spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Josh,

TECO's contractor is planning on being there on Monday the 9th they've been working through some scheduling issues. Thanks

From: Josh Sowards <josh@jbcxwell.com>
Sent: Tuesday, December 3, 2024 9:29 AM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcxwell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <Chris.Spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: Re: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

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report a suspicious email, use the Forward to Phishing button or

forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Any luck on the relocation of the gas lines? This is impacting our schedule now. Any help would be greatly appreciated.

Thanks,
Josh Sowards
J. B. Coxwell Contracting, Inc.
6741 Lloyd Road
Jacksonville, FL 32254
904-495-3903
904-421-4535 (Direct Dial)
904-783-2970 (Fax)
josh@jbcowell.com

From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Friday, November 22, 2024 6:29:55 AM
To: Josh Sowards <josh@jbcowell.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcowell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <chris.spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Josh, I have a meeting with our contractor this morning and will get back to you with an update.
Thanks

From: Josh Sowards <josh@jbcowell.com>
Sent: Thursday, November 21, 2024 5:37 PM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcowell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <chris.spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

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report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Matt,

What is the status of the TECO work at Park Street and Dora now that it has to be reinstalled?

Thanks,

Josh Sowards
Director of Design Build Services
J. B. Coxwell Contracting, Inc.
6741 Lloyd Road West
Jacksonville, FL 32254
904-495-3903 (Cell)
904-421-4535 (Office)
904-783-2970 (Fax)
joshs@jbcowell.com



From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Friday, October 4, 2024 2:26 PM
To: Josh Sowards <joshs@JBCoxwell.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcowell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <chris.spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: RE: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thanks for your patience in this matter Josh. Appreciate the information provided and I believe we can make this work. I will investigate the availability of materials in case there are some kind of issues and the 4" steel needs to be vertically off-set. Please reach out if there is anything else you need, I'll be in contact with you on Monday.

Matthew Peak
Gas Design Project Manager
TECO Peoples Gas, Jacksonville FL
Cell: 813-951-7784

Office: 904-732-2548



From: Josh Sowards <joshs@JBCoxwell.com>
Sent: Friday, October 4, 2024 1:51 PM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Bryan Doyle <BryanD@JBCoxwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>; Jarred Williford <jarredw@jbcowwell.com>; Heric, Aaron <AHeric@coj.net>; Spann, Chris <chris.spann@rsandh.com>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Subject: COJ DB - Park Street Road Diet - Dora St & Park St Proposed TECO Adjustment

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Does the content make sense? Can you verify the sender? To report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Matt,

Thank you for meeting with us today on such short notice at Park Street and Dora Street.

Since a full relocation under all proposed utilities most likely would take 2 months, this is not an option at this time with the proposed schedule. What we would like for TECO to perform is a Locate, Protect and Adjust during the storm drainage installation on the attached plans. The attached plan sheet shows the revised storm drainage sketched in due to other conflicts that cannot be adjusted. Based on the elevations of the proposed storm drainage, the TECO gas mains should not need to be relocated greater than 12" in any direction.

We are requesting TECO to adjust the eastern most line during the storm box installation to just barely fit between the manhole and inlet. Through the intersection, both mains should not need to be lowered more than 12" based on the proposed grades to get out of the pavement. JBCCI crews will remove additional pavement north and south to facilitate the adjustments as needed. Worst case scenario it would be two days in my opinion.

Finish pavement grades are around a 15.08 to a 15.31, the top of storm drainage is around a 13.50. The TECO mains will need to be just above the drainage to avoid a conflict but as low as possible to stay out of the pavement and base through the intersection. There really isn't much room to work with!

Let me know if this is acceptable and how soon TECO could have a crew out there to assist during the storm installation with a minor adjustment. We can shift crews to this work when you are available to knock this work out as quickly as possible.

Once again, thank you for all of your help in this matter.

Thanks,

Josh Sowards
Director of Design Build Services
J. B. Coxwell Contracting, Inc.
6741 Lloyd Road West
Jacksonville, FL 32254
904-495-3903 (Cell)
904-421-4535 (Office)
904-783-2970 (Fax)
josh@jbcxwell.com



From: Carter, Jerrod <JRCarter@tecoenergy.com>
Sent: Thursday, October 3, 2024 9:21 PM
To: Josh Sowards <josh@JBCoxwell.com>; Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Rodney Harrelson <RodneyH@JBCoxwell.com>; Bryan Doyle <BryanD@JBCoxwell.com>; Spann, Chris <chris.spann@rsandh.com>; Heric, Aaron <AHeric@coj.net>; Sullivan, Jeff <Jeff.Sullivan@rsandh.com>
Subject: Re: Dora St & Park St COJ Project

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Matt,

Reach out to Josh and as something up to meet him on-site tomorrow to see what we need to do here. I'll be available by phone until about 10am tomorrow if you need anything from me.

Thanks,

Jerrod Carter
Gas Design Supervisor

From: Josh Sowards <josh@JBCoxwell.com>
Sent: Thursday, October 3, 2024 6:21:56 PM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>; Carter, Jerrod <JRCarter@tecoenergy.com>
Cc: Rodney Harrelson <RodneyH@JBCoxwell.com>; Bryan Doyle <BryanD@JBCoxwell.com>; Spann, Chris <chris.spann@rsandh.com>; Heric, Aaron <AHeric@coj.net>; Sullivan, Jeff

<Jeff.Sullivan@sandh.com>

Subject: Re: Dora St & Park St COJ Project

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links, open attachments, or enter your ID or password.

Matt,

The gas lines that cross Park St need to be lowered for the construction of Park St. The pipes were less than 12" deep from top of existing roadway. The pavement was removed (approx. 3" of asphalt and and 8-12 of concrete) and the gas lines were exposed on top of the ground. We have temporarily bridged them so they are not exposed. We are going through the intersection along Park St with JEA primary electric (42" min cover), JEA lighting, JTA fiber, water main, storm drainage and irrigation. This work is scheduled in the near future (less than 30 days).

The gas lines need to be relocated down across Park St for adequate cover and deep enough so the proposed lines can go over the top without conflict.

I am willing to meet on-site when you are available if you would like to have a site visit. I have met one of your field guys onsite previously and he gave us your contact information.

Thank you in advance for your help in this matter.

Thanks,
Josh Sowards
J. B. Coxwell Contracting, Inc.
6741 Lloyd Road
Jacksonville, FL 32254
904-495-3903
904-421-4535 (Direct Dial)
904-783-2970 (Fax)
josh@sbcowwell.com

From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Thursday, October 3, 2024 6:07:56 PM
To: Carter, Jerrod <JRCarter@tecoenergy.com>
Cc: Josh Sowards <josh@sbcowwell.com>; Rodney Harrelson <RodneyH@JBCoxwell.com>
Subject: Re: Dora St & Park St COJ Project

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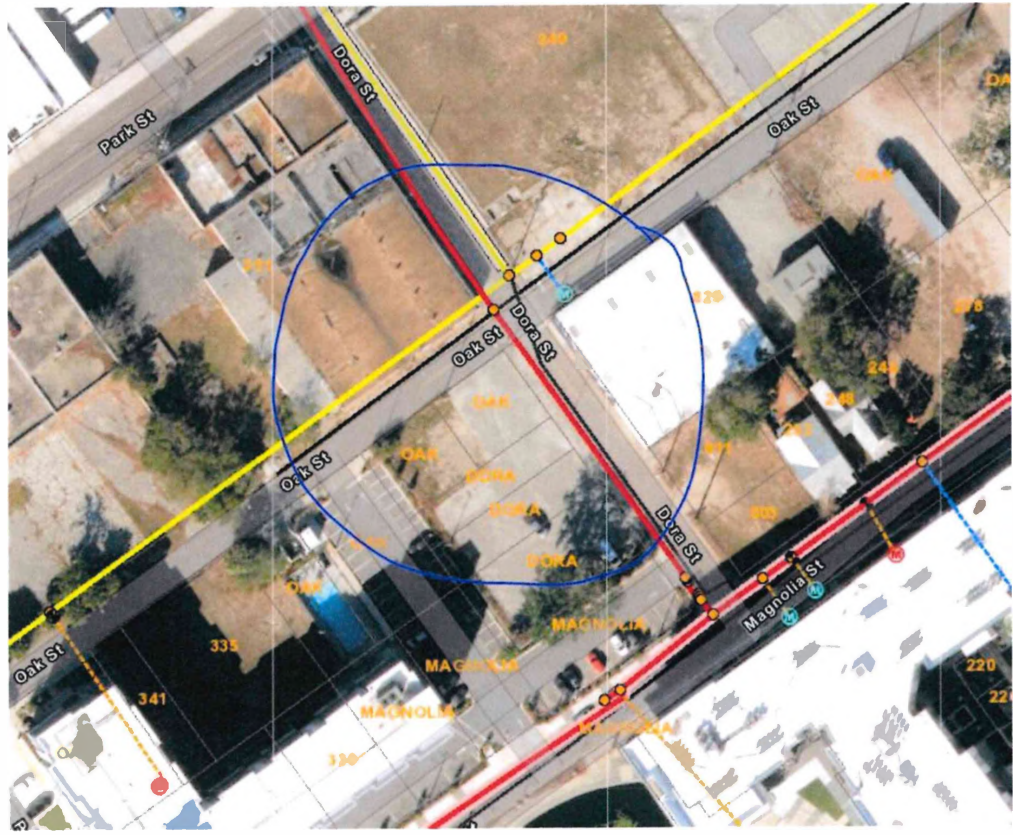
I haven't, what's needed?

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From: Carter, Jerrod <JRCarter@tecoenergy.com>
Sent: Thursday, October 3, 2024 4:22:02 PM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Josh Sowards <josh@s@jbcowxwell.com>; rodneyh@jbcowxwell.com <rodneyh@jbcowxwell.com>
Subject: Dora St & Park St COJ Project

Matt,

Have you been coordinating with anyone from JB Coxwell on lowering gas lines in this area? Josh reached out and our lines are possibly in the subbase of the new roadway.



Have a Great Day,

Jerrod Carter | North Territory Engineering Supervisor

Direct: 904.443.7355 | Mobile: 904.237.0487
4040 Philips Hwy | Jacksonville, FL 32207
jrcarter@tecoenergy.com



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PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 24

Project Title: *New Berlin Rd & Cedar Point Rd*
Project Number: *1022*

Requesting Authority: *City of Jacksonville*
Notification Date: *5/30/2024*

Description:

Location: *New Berlin Rd and Cedar Point Rd in Jacksonville*
Pipe Diameter: *4 in.*
Retirement Length: *60 ft.*
Additions Length: *67 ft.*

Project Expenditures: *\$ 117,541.93 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *10/7/2024 Construction Start*
10/18/2024 Construction End



City of Jacksonville, FL
Building Inspection Division

W-24-168802.000
Right Of Way Permit

Issued: 6/13/24 Permit Fee: \$191.00
Company: Peoples Gas Systems Inc.
Contractor Lic#: Project Contact: Matthew Peak
At Address: 3713 CEDAR POINT RD Inspector:
Subdivision: PT SW1/4 OF SW1/4 OF NW1/4 Lot: O/R 8209-20
RECD

Description: COJ requests gas main to be moved to mitigate conflict with drainage structure. 4" plastic gas main, vertical

Required Inspections: Final, Construction

GENERAL CONDITIONS

The receiver of this permit expressly agrees to do all work subject to approval of the Department of Public Works, in accordance with City Standards and in accordance with conditions and regulations hereon. **When accompanied by plat, blue print or acceptable sketch, the same is to be strictly adhered to and subject to endorsements contained therein.** Any unapproved deviation from the approved drawings or standards will be sufficient cause to have work stopped or reconstructed at the expense of the party or parties to whom the permit is issued. A copy of the permit is required on the job site at all times. Plans must be filed in this office showing existing and proposed locations (dimensions) and elevations of ALL drainage structures, pipes, and ditches; utility mains, lines, structures, valves and appurtenances; pavement; and curb and gutter in the vicinity of and affecting issuance of this permit. Upon completion of work, "As Built" Drawings must be filed with construction inspector showing whatever changes were made from original plan. All excavations remaining open after sundown must be marked with lights, and a list showing location and number sent to the inspector **before 8:30 a.m. the following day.** All extra or surplus material and earth must be removed from the street within 24 hours after completion of work. Any violation of these conditions will be deemed sufficient cause to refuse further permits to party or parties violating same, and all repairs deemed necessary will be made by the City. The costs of the repairs will be charged to the party or parties to whom the permit was issued, and all further applications for permits will be refused until payment of these charges is received.

IN PAVEMENT OR SIDEWALK: One half of the roadway must be kept open to traffic at all times and under all conditions unless otherwise approved by the City Traffic Engineer. Any pavement removed will be temporarily restored immediately, in accordance with standard paving repair detail, and permanently repaved within ten (10) days by the person, or persons making the opening. All repairs are subject to approval of the Engineering Division.

SHEET PILING: When required, sheet piling shall be used where excavations exceed three feet in depth in public space. Before said sheet piling is removed, backfill is to be thoroughly wet down and tamped to within 6" of surface.

IN PARKING: All grass, lawns and shrubbery must be carefully removed and upon completion of work shall be replaced to the satisfaction of the Department of Public Works.

EMERGENCY: In case of emergency where opening must be made, due discretion must be exercised. Application for a permit must be obtained at the earliest possible time after such opening is made.

WARRANTY OF WORKMANSHIP AND MATERIALS: The Permit holder shall be responsible for any failure(s) of workmanship and/or materials for a period of one (1) year from the date of completion of all work performed under this permit.

LOCATE REQUIREMENTS: In order to reduce the disruption and cost of utility damages occurring in the City's right of way and easements, the permit holder shall prevent damages to existing utilities caused by his work through field verification of the existing utilities. In the case of open excavation, verification may be performed during the permit holder's work. **In the case of directional drilling, verification shall take place prior to mobilization of the drilling equipment.**

The permit holder shall verify the location of existing utilities as needed to avoid conflict. Existing utilities shall be exposed using detection equipment or other acceptable means. Such methods may include but shall not be limited to "soft dig" equipment and ground penetrating radar (GPR). **The excavator shall be held liable for damages caused to the City's infrastructure and the existing facilities of other utility companies.**

UTILITY RELOCATION: In the event that a utility relocation is required as contemplated in Ch. 337 F.S., or should the City, including its departments and agencies, hereinafter the "CITY", require relocation to accommodate any improvements or construction in or involving the right of way, the permit holder and the utility owner shall indemnify and hold harmless the CITY from any claim, expense or damage of any kind, including delay damages, that arises from the non-removal, placement, identification, or misidentification of utility lines, connections, etc., which are placed in the right of way pursuant to this permit. The permit holder and utility owner shall cooperate fully with the CITY in an relocation notice by the CITY and shall provide all information and perform all relocation in an expeditious manner so as to avoid any delay to the CITY or the project impacted by the permit holder's utility placement.

2/20/26, 1:18 PM

RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc. - Collier, Erica G. - Outlook

 Outlook

RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

From Adam Wilford <adam.wilford@t2ue.com>

Date Thu 5/30/2024 9:32 AM

To Peak, Matthew M. </o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=0357381f3ff24aa291e3991a32c53b7f-f792c138-d7>

Cc Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>

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Matt,

As you have seen in Jonny's email, they are planning to place the S-4 structure in 4-5 weeks. Seems Jonny is thinking that lowering the gas line is also the way to alleviate the conflict, as we discussed last week. To achieve 1' of separation the gas main will need to be lowered 1.5'.

S-4

Top EL. 18.17

Bottom EL. 13.12

Top Gas Main EL. 13.62

To achieve 1' separation. Top of gas main lowered to EL. 12.12



Adam Wilford
Project Manager
T2 Utility Engineers

4257 Eldridge Loop | Orange Park, FL 32073
Direct: 904 602 8806
Adam.Wilford@T2ue.com | T2ue.com | [LinkedIn](#)

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2/20/26, 1:18 PM

RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc. - Collier, Erica G. - Outlook

From: Jonny Barton <jbarton@cgccivil.com>
Sent: Wednesday, May 29, 2024 3:17 PM
To: Adam Wilford <adam.wilford@t2ue.com>
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; Mark Barton <mbarton@cgccivil.com>
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

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Adam,

We were able to get the pipe near the structure installed in this phase but have left S-4 out for now which has bought us some time to lower the line. I believe we will be ready to install S-4 in about 4-5 weeks.

S-4 is located at STA 14+80.00, 20.17 LT.

Thank you,

Jonny Barton
Project Manager

CGC, Inc.
(904) 783-4119 (Office)
(904) 697-9112 (Cell)
(904) 783-3401 (Fax)
jbarton@cgccivil.com

From: Adam Wilford <adam.wilford@t2ue.com>
Sent: Tuesday, May 28, 2024 8:46 AM
To: Jonny Barton <jbarton@cgccivil.com>; jmoye@wmice.com
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; Mark Barton <mbarton@cgccivil.com>
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

Jonny,
Following up....Is there a construction schedule available for the placement of the drainage? TECO will need this before initiating any relocation/adjustment with their contractor. Also, can stationing and offset be provided for the utilities shown on the field exploration sheet?
Thanks,



Adam Wilford
Project Manager
T2 Utility Engineers

4257 Eldridge Loop | Orange Park, FL 32073
Direct: 904 602 8806
Adam.Wilford@T2ue.com | T2ue.com | [LinkedIn](#)

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2/20/26, 1:18 PM RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc. - Collier, Erica G. - Outlook

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From: Adam Wilford
Sent: Tuesday, May 21, 2024 1:46 PM
To: Jonny Barton <jbarton@cgccivil.com>; jmoye@wmice.com
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; Mark Barton <mbarton@cgccivil.com>
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

Jonny,
Can the SUE data be provided for TECO's gas main that was collected at S-4?
Thanks,



Adam Wilford
Project Manager
T2 Utility Engineers

4257 Eldridge Loop | Orange Park, FL 32073
Direct: 904 602 8806
Adam.Wilford@T2ue.com | T2ue.com | [LinkedIn](#)



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From: Adam Wilford
Sent: Tuesday, May 21, 2024 1:20 PM
To: Jonny Barton <jbarton@cgccivil.com>; jmoye@wmice.com
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; Mark Barton <mbarton@cgccivil.com>
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

Plans received. Thanks Jonny.
Is there a construction schedule that can be provided?
Also, without TECO's facilities shown in the plans will the City's Contractor rely solely on Sunshine 811 locates to know where TECO's gas main is within the project? Is this the final plan set for construction?



Adam Wilford
Project Manager
T2 Utility Engineers

4257 Eldridge Loop | Orange Park, FL 32073
Direct: 904 602 8806
Adam.Wilford@T2ue.com | T2ue.com | [LinkedIn](#)

2/20/26, 1:18 PM

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From: Jonny Barton <jbarton@cgccivil.com>
Sent: Tuesday, May 21, 2024 12:32 PM
To: Adam Wilford <adam.wilford@t2ue.com>; jmoye@wmice.com
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; Mark Barton <mbarton@cgccivil.com>
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

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Adam,

I spoke with Matt about the issue yesterday, I am assuming he is the one who reached out to you about this?

Please see attached the full plan set for the project. At structure S-4 we shot the top of Gas Line at 13.62. The invert for the 103 LF run of 18" RCP at S-4 is a 14.37 (does not account for thickness of the RCP). The invert at S-4A is a 14.20 (also not accounting for RCP thickness) so the top of gas line will be close to the bottom of the RCP run. The RCP run comes off at a skew compared to the gas line so hopefully their paths diverge fairly early on in the footprint of the pipe.

Thank you,

Jonny Barton
Project Manager

CGC, Inc.
(904) 783-4119 (Office)
(904) 697-9112 (Cell)
(904) 783-3401 (Fax)
jbarton@cgccivil.com

From: Adam Wilford <adam.wilford@t2ue.com>
Sent: Tuesday, May 21, 2024 10:51 AM
To: jbarton@cgccivil.com; jmoye@wmice.com
Cc: Peak, Matthew M. <MMPeak@tecoenergy.com>; Terry Crews <Terry.Crews@t2ue.com>; Joseph DePasquale <joseph.depasquale@t2ue.com>; mbarton@cgccivil.com
Subject: RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

Jonny,
TECO has asked T2 to assist with this project. Previously, has there been a point of contact with TECO for coordination?

Jonny/John,
T2 would like to request the full plan set please. Is this project under active construction or can a construction schedule be provided? Are there other known conflicts besides the mentioned conflict with S-4? Also, is there potential conflict with the 18" pipe run from S-4 to S-4A?

2/20/26, 1:18 PM

RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc. - Collier, Erica G. - Outlook

Thanks,



Adam Wilford
Project Manager
T2 Utility Engineers

4257 Eldridge Loop | Orange Park, FL 32073
Direct: 904 602 8806
Adam.Wilford@T2ue.com | T2ue.com | [LinkedIn](#)



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From: Peak, Matthew M. <MMPeak@tecoenergy.com>
Sent: Tuesday, May 21, 2024 7:58 AM
To: Joseph DePasquale <joseph.depasquale@t2ue.com>; Adam Wilford <adam.wilford@t2ue.com>
Cc: Terry Crews <Terry.Crews@t2ue.com>
Subject: FW: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

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Good morning, this is COJ project that they say didn't show a gas main on their plans but they found 4" plastic main where structure is going.

From: Jonny Barton <jbarton@cgcivil.com>
Sent: Tuesday, May 21, 2024 7:38 AM
To: Peak, Matthew M. <MMPeak@tecoenergy.com>
Cc: Mark Barton <mbarton@cgcivil.com>
Subject: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc.

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Matt,

As discussed, please see attached the plan sheet where I have circled the conflicting structure and structure information which shows inverts, as well as a submittal sheet for the structure itself. I have also

2/20/26, 1:18 PM RE: City of Jacksonville. - New Berlin Road and Cedar Point Road Intersection Improvements - CGC, Inc. - Collier, Erica G. - Outlook
attached a sketch from the field which is a plan view of the structure. The 4" Gas line runs directly
beneath the structure.

Jonny Barton
Project Manager

CGC, Inc.
(904) 783-4119 (Office)
(904) 697-9112 (Cell)
(904) 783-3401 (Fax)
jbarton@cgcivil.com

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PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 25

Project Title: *POW-MIA Memorial Pkwy & Waterworks St*
Project Number: *Unknown*

Requesting Authority: *City of Jacksonville*
Notification Date: *1/30/2025*

Description:

Location: *POW-MIA Memorial Pkwy and Waterworks St in Jacksonville*
Pipe Diameter: *6 in.*
Retirement Length: *N/A ft.*
Additions Length: *N/A ft.*
Other: *Raise valve to final grade*

Project Expenditures: *\$ 3,994.80 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *2/20/2025 Construction Start*
2/20/2025 Construction End

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook

 Outlook

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD

From Carter, Jerrod <JRCarter@tecoenergy.com>

Date Thu 1/30/2025 5:17 PM

To Peak, Matthew M. </o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=0357381f3ff24aa291e3991a32c53b7f-f792c138-d7>

 1 attachment (1 MB)

POW-MIA Memorial Pkwy at Waterworks St_Traffic Engineering_Turning Radius Improvement.pdf

Get with me on this tomorrow so I can show you what we need to get done here for COJ.

Thanks,

Jerrod Carter

From: Bocchieri, Teresa - PWGM <TOtto@coj.net>

Sent: Thursday, January 30, 2025 9:57 AM

To: Carter, Jerrod <JRCarter@tecoenergy.com>; Sellers, Joseph B. <JBSellers@tecoenergy.com>

Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>

Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

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Good Morning Jerrod,

Please find the attached Traffic Engineering plan to move the curb back 16' into the right of way.

JEA has already moved the light pole.

Our contractors called in locates in December 2024. We had to stop the project to wait for TECO to move the gas line valve.

Public Works Right of Way & Stormwater projects do not need you to pull a separate permit. **Please proceed with the move ASAP.**

Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov



"A NEW DAY"

From: Bocchieri, Teresa - PWGM

Sent: Thursday, January 30, 2025 8:47 AM

To: Carter, Jerrod <JRCarter@tecoenergy.com>; Sellers, Joseph B. <JBSellers@tecoenergy.com>

Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>

Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook

Good Morning Jerrod,

Please find the attached plan for the intersection improvement at POW-MIA Memorial Pkwy & Waterworks Street. The curb line is moving back into the right of way 16', which requires the Gas line valve cover to move.



Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov



"A NEW DAY"

From: Carter, Jerrod <JRCarter@tecoenergy.com>
Sent: Wednesday, January 29, 2025 4:20 PM
To: Sellers, Joseph B. <JBSellers@tecoenergy.com>; Bocchieri, Teresa - PWGM <TOtto@coj.net>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook

EXTERNAL EMAIL: This email originated from a non-COJ email address. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Teresa,

I left you a voice mail again but wanted to follow up with an email as well. Can you send me the plans for this intersection to review? Based on the conversation Joey and I had today I think it may be best to extend the existing line out of the way of the proposed turn lane so we can access the line for any future needs and there will be no need to leave the existing valve in place.

Have a Great Day,

Jerrod Carter | North Territory Engineering Supervisor
Direct: 904.443.7355 | Mobile: 904.237.0487
4040 Philips Hwy | Jacksonville , FL 32207
jrcarter@tecoenergy.com



From: Sellers, Joseph B. <JBSellers@tecoenergy.com>
Sent: Wednesday, January 29, 2025 2:38 PM
To: Bocchieri, Teresa - PWGM <TOtto@coj.net>; Carter, Jerrod <JRCarter@tecoenergy.com>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

Mrs. Teresa,

I apologize for not getting back with you. I spoke with our engineering department and gave them your information. You should have been contacted by them. I am copying their supervisor to get this resolved.

Jerrod,

Please see below.

From: Bocchieri, Teresa - PWGM <TOtto@coj.net>
Sent: Wednesday, January 29, 2025 9:42 AM
To: Sellers, Joseph B. <JBSellers@tecoenergy.com>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

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Do not click links open attachments or enter your ID or password

Good Morning Joseph,

Here we are again with no communication? Why is no one trying to at least let us know you have an order to move this valve cover? When can we expect a schedule to move the valve cover on the gas line at POW-MIA Pkwy BLVD. This intersection is under a major heavy traffic duress from Trucks on this corner.

Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook



"A NEW DAY"

From: Bocchieri, Teresa - PWGM
Sent: Tuesday, January 7, 2025 11:39 AM
To: Sellers, Joseph B. <JSellers@tecoenergy.com>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

Good Morning Joe,

I haven't heard anything about relocating the gas utility at POW- MIA Memorial Pkwy.
Please provide a schedule or status for moving the Valve jacket back 10' in the Right of way from existing location.

Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov



"A NEW DAY"

From: Sellers, Joseph B. <JSellers@tecoenergy.com>
Sent: Tuesday, December 17, 2024 10:44 AM
To: Bocchieri, Teresa - PWGM <TOtto@coj.net>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

EXTERNAL EMAIL: This email originated from a non-COJ email address. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Mrs. Teresa,

I am forwarding this email to our Engineering department to help you with an estimated completion date.

From: Bocchieri, Teresa - PWGM <TOtto@coj.net>
Sent: Tuesday, December 17, 2024 9:46 AM
To: Sellers, Joseph B. <JSellers@tecoenergy.com>
Cc: Weintraub, Ruth E. <REWeintraub@tecoenergy.com>; Lang, Robert - PWGM <RLang@coj.net>; Young, Robert - PWGM <RYoung@coj.net>; Shane Dixon <sdixon@jaxum.com>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD

*** CAUTION! EXTERNAL SENDER *** STOP EXAMINE VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? To report a suspicious email use the Forward to Phishing button or forward the email to phishing@tecoenergy.com.
Do not click links open attachments or enter your ID or password

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook

Good Morning Joey,

Here is the information for the valve which needs to be moved on POW-MIA Memorial Pkwy.
Please provide an estimate completion schedule.

Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov



"A NEW DAY"

From: Bocchieri, Teresa - PWGM
Sent: Tuesday, December 10, 2024 8:31 AM
To: reweintraub@tecoenergy.com
Cc: Lang, Robert - PWGM <RLang@coj.net>; Shane Dixon <sdixon@jaxum.com>; Young, Robert - PWGM <RYoung@coj.net>; Carroll, James - PWGM <JCarroll@coj.net>
Subject: RE: Moving Teco gas line valve on POW-MIA Pkwy BLVD

Good Morning Ruth,

We met at the pipeline safety meeting on December 2, 2024. I am following up with my original request.
You offered to assist with a request to move a TECO Gas Line valve.
COJ is planning a Road lane change at this location of POW-MIA Mem Pkwy & Waterworks. Turning radius improvement plan attached.
All utilities should be moved back 20' if possible.
The photo attached shows the conditions on site where tractor trailer trucks cannot make the turn and are driving over the utilities.
Please provide a contact or schedule when this can be achieved.

Thank you.

Teresa Otto Bocchieri, MBA, PMP
Engineering Tech Principal
Public Works Right of Way & Stormwater Maintenance
609 St Johns Bluff Road
Jacksonville, FL 32225
904-255-4281
www.Jacksonville.gov



"A NEW DAY"

From: Bocchieri, Teresa - PWGM
Sent: Monday, December 2, 2024 9:45 AM
To: reweintraub@tecoenergy.com
Cc: Lang, Robert - PWGM <RLang@coj.net>; Shane Dixon <sdixon@jaxum.com>
Subject: Moving Teco gas line valve on POW-MIA Pkwy BLVD

Good Morning Ruth,

Please assist us with moving a gas valve in the corner of POW-MIA & Waterworks.
Photo attached.

Thank you.

Teresa O. Bocchieri

2/20/26, 1:19 PM

FW: Moving Teco gas line valve on POW-MIA Pkwy BLVD - Collier, Erica G. - Outlook

COJ- Public Works
904-237-1349

Sent from my Verizon, Samsung Galaxy smartphone
Get [Outlook for Android](#)

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PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 26

Project Title: SR A1A (Franklin St to Walnut St)
Project Number: 448576-1-52-01

Requesting Authority: FDOT
Notification Date: 5/30/2024

Description:

Location: SR A1A (Jimmy Buffett Memorial Hwy) from Franklin St to Walnut St in Hollywood
Pipe Diameter: 6 in.
Retirement Length: 180 ft.
Additions Length: 180 ft.

Project Expenditures: \$ 10,099.85 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 6/10/2025 Construction Start
12/15/2025 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448576-1-52-01	Federal Project ID: D424-034-B
State Road Number: SR A1A from Franklin St. to Walnut St.	County: Broward
FDOT Plans Dated: 12/01/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO PEOPLE GAS
UAO Project Rep: DIEGO UZCATEGUI Phone: 786-575-0261 E-mail: DAUZCATEGUI@TECOENERGY.COM
UAO Field Rep: GUILLERMO GOMEZ Phone: 305-970-1783 E-mail: GRGOMEZ@TECOENERGY.COM

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. _____ Date 12 / 1 / 2023
Name DIEGO UZCATEGUI
Title GAS DESIGN

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB _____ Date 02/28/2024
Name Jinussv Koren, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date 5 / 30 / 2024
Name L. Juliet Ashbourne
Title Utility Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 60 Days during FDOT project construction: 8

Rule 14-46.001 F.A.C.
Page 2 of 3

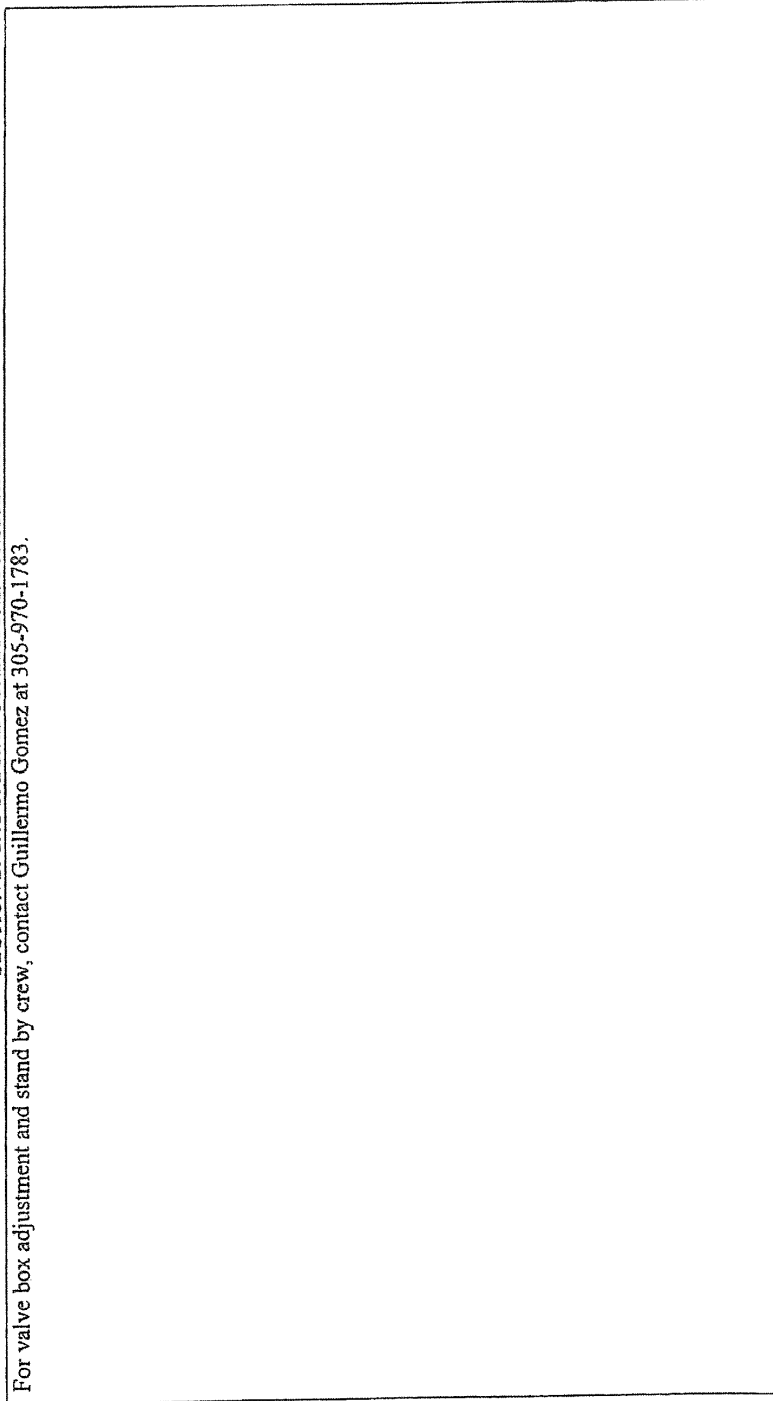
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448576-1-52-01
Utility Company: TECO PEOPLE GAS
FDOT Plans Dated: 12/01/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

For valve box adjustment and stand by crew, contact Guillermo Gomez at 305-970-1783.



Rule 14-48.001 F.A.C.
 Page 3 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448576-1-52-01
 Utility Company: TECO PEOPLE GAS
 FDOT Plans Dated: 12/01/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
1	6" Steel GM	-	-	Permitting	N/A	N/A	30
2	Off-Set 6" Steel Main	230+00 LT	231+30 LT	Off-Set	Permitting	N/A	15
3	Off-Set 6" Steel Main	236+90 LT	237+40 LT	Off-Set	Permitting	N/A	15
4	Adjust Valve	233+10 LT	233+10 LT	Adjustment	Milling and Resurfacing	N/A	2
5	Adjust Valve	237+10 LT	237+10 LT	Adjustment	Milling and Resurfacing	N/A	2
6	Adjust Valve	237+95 LT	237+95 LT	Adjustment	Milling and Resurfacing	N/A	2
7	Adjust Valve	238+95 LT	238+95 LT	Adjustment	Milling and Resurfacing	N/A	2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 27

Project Title: *SR 21 (Wells Rd to Ortega River)*
Project Number: *446808-2-52-01*

Requesting Authority: *FDOT*
Notification Date: *7/29/2024*

Description:

Location: *SR 21 from Wells Rd to the Ortega River in Orange Park*
Pipe Diameter: *4 in.*
Retirement Length: *301 ft.*
Additions Length: *301 ft.*
Other: *Additionally, lower 98 ft of 4 in main*

Project Expenditures: *\$ 55,814.19 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *2/7/2025 Construction Start*
7/29/2025 Construction End

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Florida Department of Transportation

RON DESANTIS
GOVERNOR

1109 S. Marion Avenue
Lake City, FL 32025

JARED W. PERDUE, P.E.
SECRETARY

7/29/2024

Notice to Perform Utility Work

Mr. Matthew Peak, Gas Design & Project Engineer
TECO
4040 Philips Hwy
Jacksonville, FL 32207

Re: 446808-2-52-01
Intersection Improvement, SR21 (Blanding), Clay County
From South of Wells Road to Ortega River

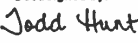
Mr. Peak,

Pursuant to s. 337.403, F.S., **TECO** is hereby notified that you must perform the utility work specified in the attached Utility Work Schedule as scheduled to alleviate unreasonable interference with the referenced project. All prior to construction utility work must be completed by the project Let Date of **1/29/2025**.

In accordance with this approved Utility Work Schedule, your Utility Permit will need to be submitted no later than **Tuesday, October 29, 2024** to complete "Prior to Construction" utility work before the scheduled project Let Date.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at **TECO's** cost, to alleviate the unreasonable interference.

Sincerely,

DocuSigned by:

689D6834951247F...

Todd Hunt
District 2 Utilities Administrator

cc: Project File

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Rule 14-46.001 F.A.C.
 Page 1 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 446808-2-52-01	Federal Project ID: D224-062-B
State Road Number: 21 (Blanding Blvd)	County: Clay
FDOT Plans Dated: 4/17/24 (90%)	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO	Phone: 813-951-7784	E-mail: mmppeak@tecoenergy.com
UAO Project Rep: Matthew Peak	Phone:	E-mail:
UAO Field Rep:		

Digitally signed by Matthew UAO
 Digitally signed by Matthew UAO

I have read and agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. I agree to be bound by the terms of this utility work schedule.

UAO Rep: Matthew Peak Date: 2024.06.18 08:14:05 -04'00'

Name: Matthew Peak Date: __/__/__

Title: Gas Design & Project Engineer

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EO: Marc R. Erwin, PE Date: 07/23/2024

Name: Marc R. Erwin, PE

Title: Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep: Rebecca Hunt Date: 7/29/2024

Name: Rebecca Hunt

Title: D2 Utilities Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 30

Days during FDOT project construction: 60

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446808-2-52-01
Utility Company: TECO
FDOT Plans Dated: 4/17/24 (90%)

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request the FDOT Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after Utility Preconstruction meeting. TECO also request the FDOT Contractor use excavatable flowable fill in areas of gas facilities. If the FDOT Contractor utilizes the non-excavatable option, TECO request the Contractor contact TECO prior to starting work allowing TECO enough time to make the proper adjustment of it's gas facilities.
 2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request that the Project Administrator coordinate with the FDOT Contractor and be prepared to conduct a field review with Teco Peoples Gas field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be designated by TECO Peoples Gas. This field review shall be conducted within 30 days of the pre-construction/pre-utility conference.
 3. **DURING CONSTRUCTION:** The Contractor shall contact TECO Peoples Gas Representative Matthew Peak at phone number (s) and/or email identified in Section "A" of this UWS to schedule field meetings, relocations, and/or the protection and physical exposure (locate) of TECO Peoples Gas facilities. TECO Peoples Gas Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 8AM to 5PM.
- Definitions:**
Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.
Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.
Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

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Rule 14-46.001 F.A.C
 Page 3 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446808-2-52-01
 Utility Company: TECO
 FDOT Plans Dated: 4/17/24 (90%)

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1				ENGINEERING (DESIGN)				
2				PERMITTING			30	
3				MATERIAL PROCUREMENT				
4	Existing 4" PE Plastic Gas	SR 21 STA 345+70+/- 49' +/-, RT	SR 21 STA 347+80+/- 150' +/-, RT	TECO to place out of service and remove any section of gas main that is deemed in direct conflict with proposed drainage structures and connecting drainage pipes.	FDOT Contractor stake areas of proposed drainage structures and connecting drainage pipes, **See Part B for Advance Notification needed from FDOT Contractor	Phase IA&B		5
5	Proposed 4" PE Plastic Gas	SR 21 STA 345+70+/- 49' +/-, RT	SR 21 STA 347+80+/- 150' +/-, RT	TECO to offset 4" PE plastic gas line closer to East RW to avoid conflicts with proposed drainage S-1, S-2, S-3, S-4, S-5 and connecting drainage pipes.	FDOT Contractor stake areas of proposed drainage structures and connecting drainage pipes, light pole, and signal pole installations. **See Part B for Advance Notification needed from FDOT Contractor	Phase IA&B		45

December 14, 2016

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 FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Financial Project ID: 446808-2-52-01
 Utility Company: TECO
 FDOT Plans Dated: 4/17/24 (90%)

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
6	Existing 4" PE Plastic Gas	SR 21 STA 348+70+/- 105' +/-, RT	SR 21 STA 349+20+/- 57' +/-, RT	TECO to lower 4" PE plastic gas line in place to maintain a minimum depth of 2ft below proposed road widening.	FDOT Contractor stake areas of proposed road widening, drainage structures and connecting drainage pipes. **See Part B for Advance Notification needed from FDOT Contractor	Phase 2B	5
7	Existing 4" PE Plastic Gas	SR 21 STA 349+07 73.00' RT		TECO to offset 4" PE plastic gas line to avoid conflict with proposed 18" drainage pipe connecting S-9 and S-10.	FDOT Contractor stake areas of proposed drainage structures and connecting drainage pipes. **See Part B for Advance Notification needed from FDOT Contractor	Phase 2B	5
				---End of Schedule---			

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 28

Project Title: *SR A1A at Van Buren St*

Project Number: *448577-1-52-01*

Requesting Authority: *FDOT*

Notification Date: *2/14/2024*

Description:

Location: *SR A1A at Van Buren St in Hollywood*

Pipe Diameter: *6 in.*

Retirement Length: *300 ft.*

Additions Length: *300 ft.*

Project Expenditures: *\$ 184,074.00 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *6/10/2025 Construction Start*
(est) 6/1/26 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any revision by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448577-1-52-01	Federal Project ID: N/A
State Road Number: A1A	County: Broward
FDOT Plans Dated: 11/14/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO PEOPLES GAS	Phone: 786-575-0261	E-mail: DAUZCATEGUI@TECOENERGY.COM
UAO Project Rep: DIEGO UZCATEGUI	Phone: 305-970-1783	E-mail: GRGomez@tecoenergy.com
UAO Field Rep: GUILLERMO GOMEZ		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. [Signature]
 Name DIEGO UZCATEGUI
 Title GAS DESIGN

Date 12/11/2023

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EAOR: 2023.12.20 14:30:14 -05'00"
 Name Shawn P. Connor
 Title Engineer of Record

Date 12/20/2023

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. [Signature]
 Name L. Juliet Ashbourne
 Title Utility Project Manager

Date 2/14/2024

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 30
 Days during FDOT project construction: 7

Rule 14-66.001 F.A.C.
Page 2 of 3

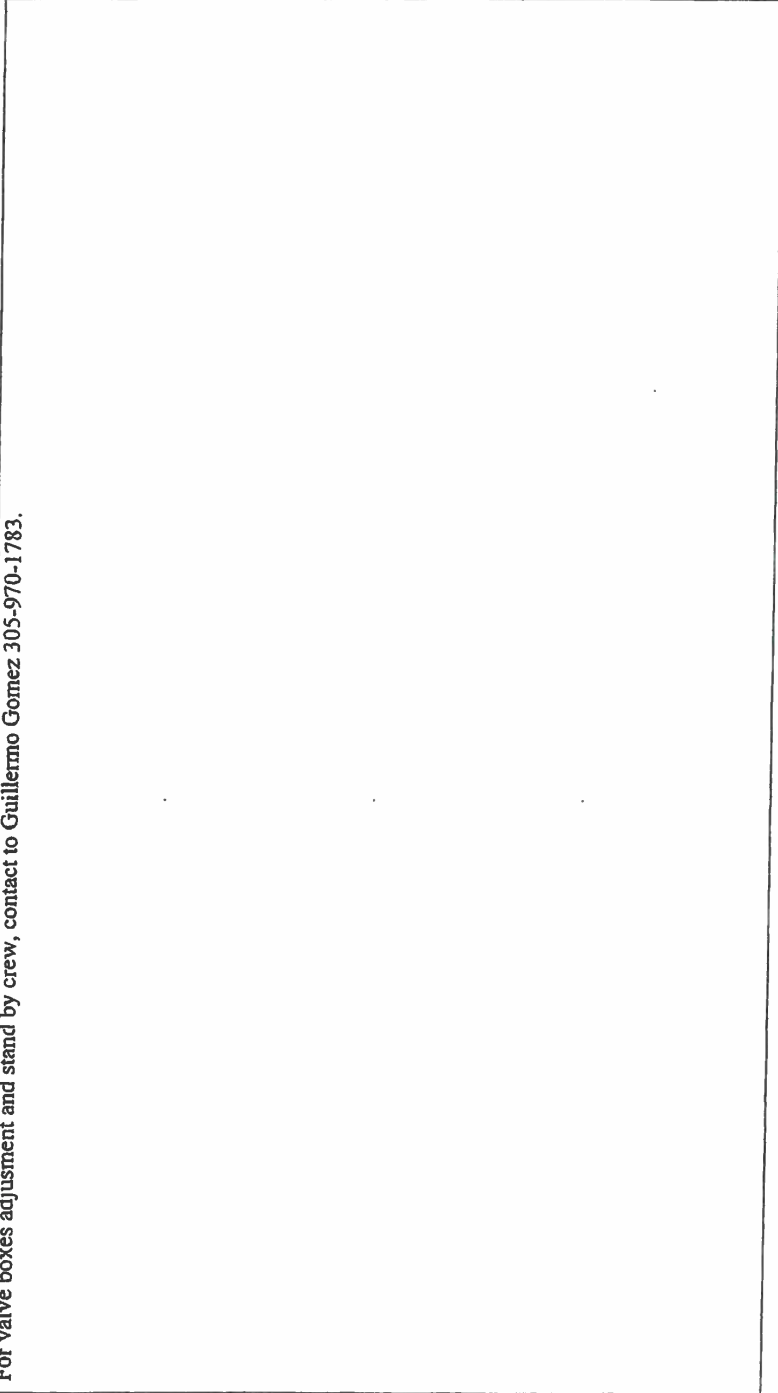
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448577-1-52-01
Utility Company: TECO PEOPLES GAS
FDOT Plans Dated: 11/14/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

For valve boxes adjustment and stand by crew, contact to Guillermo Gomez 305-970-1783.



FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Rule 14-46.001 F.A.C.
 Page 3 of 3

Financial Project ID: 448577-1-52-01
 Utility Company: IECO PEOPLES GAS
 FDOT Plans Dated: 11/14/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	6" Steel GM	137+00 / 46.17' LT (B/L SR-A1A)	140+00 / 45.55' LT (B/L SR-A1A)	Permitting	N/A	N/A	30	
2	6" Steel GM	137+00 / 46.17' LT (B/L SR-A1A)	140+00 / 45.55' LT (B/L SR-A1A)	Off-Set Existing 6" Steel GM to Avoid Conflict w/ Pump Station Construction	Permits (See Act. No. 1 above)	Phase 4 (Van Buren System TCP)		7

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 29

Project Title: SR 72 (Honore Ave to Gantt Rd)
Project Number: 446289-1-52-01

Requesting Authority: FDOT
Notification Date: 8/14/2024

Description:

Location: SR 72 from Honore Ave to Gantt Rd in Sarasota
Pipe Diameter: 4 & 8 in.
Retirement Length: TBD ft.
Additions Length: TBD ft.
Other: Adjusting 56 ft of 8 in main and 300 ft of 4 in main to avoid storm pipe installation

Project Expenditures: \$ 5,762.43 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Awaiting storm pipe construction*

Project Schedule: (est) 6/1/26 Construction Start
(est) 6/15/26 Construction End

Docusign Envelope ID: A19A8326-E1A8-4B9E-81DC-CD07745AED5A

Rule 14-46.001 F.A.C.
 Page 1 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

Financial Project ID: 446289-1-52-01	Federal Project ID: N/A
State Road Number: 72	County: Sarasota
FDOT Plans Dated: 5/01/2024	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas
UAO Project Rep: Alex McFarlane Phone: 813-557-6134
UAO Field Rep: Jeff Nicholson Phone: 941-702-3017
E-mail: amcfarlane@tecoenergy.com
E-mail: JRNicholson@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date 7/1/2024
 Name Alex McFarlane
 Title Project Manager


ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR: Riley T Parks 2024.07.29 13:56:13-0400 Date __/__/____
 Name Riley Thomas Parks, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

Disapproved by: 
 FDOT Rep: M. Wayne Shelton Date 08/14/2024 | 4:30 PM EDT
 Name M. Wayne Shelton
 Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
 Days during FDOT project construction: 30

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446289-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 5/01/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System request that the contractor to contact/notify Alex Mcfarlane @ 813-275-3762 30 Days prior to the start of construction.
2. TECO Peoples Gas System request a 48 hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. TECO PEOPLES GAS EMPLOYEE/REPRESENTATIVE MUST BE PRESENT WHEN WORKING WITHIN 3' OF OUR FACILITY. ADJUSTMENT WILL BE MADE BY TECO PEOPLES GAS MASTER CONTRACTOR.
4. TECO Peoples Gas System requests a copy of the FDOT Contractor's approved construction schedule upon approval.
5. TECO Peoples Gas System requests for the Road Contractor to provide Staking prior to activities as listed in Section C.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 30

Project Title: *Cherry St Drainage Improvements*
Project Number: *Unknown*

Requesting Authority: *City of Callaway*
Notification Date: *11/4/2025*

Description:

Location: *Cherry St from Star Ave to S Charlene Dr in Callaway*
Pipe Diameter: *2, 3 & 4 in.*
Retirement Length: *1,323 ft.*
Additions Length: *1,415 ft.*

Project Expenditures: \$ *106,101.22 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *12/9/2025 Construction Start*
(est) 6/1/26 Construction End

UTILITY WORK SCHEDULE

Pursuant to Section 337.403 F.S., the UAO and the City of Callaway agree to the UAO's need for relocation or adjustment to its utilities and the City of Callaway's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on production and/or construction plans dated in the project information box below. Any deviation by the City of Callaway or its Contractor from these plans may void this utility work schedule. Upon notification by the City of Callaway of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify the City of Callaway and the Contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit from the City of Callaway and comply with requirements of the FDOT Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

CITY OF CALLAWAY PROJECT INFORMATION

Project Name: Cherry Street Drainage Improvements
Location: City of Callaway
Plans Dated: 1/16/2024
Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas
UAO Project Rep: Adam Johnson
UAO Field Rep:
Phone: 850-257-4796
E-mail: ajohnson2@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: Adam Johnson Date: 12/2/2025
 Name: Adam Johnson
 Title: Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the plans referenced above.

EOR: [Signature] Date: 1/31/2025
 Name: JEFFREY S. DETERMAN P.E.
 Title: VP/REG. MARKET DIRECTOR

ACCEPTANCE BY DESIGN BUILD CONTRACTOR

This utility work schedule is complete and acceptable to the Design Build Contractor Authorized Representative.

Rep: [Signature] Date: 11/4/2025
 Name: KEITH E. COOK
 Title: CITY MANAGER

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the Panama City Beach project and the dependence

Days prior to project construction: 0 Days during project construction: 29

UTILITY WORK SCHEDULE

Project Name: Cherry Street Drainage Improvements (Star Ave-S Charlene Dr)
 Utility Company: TECO
 Plans Dated: 11/26/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **PRIOR TO AND DURING CONSTRUCTION:** TECO Peoples Gas (TECO) Representatives request a copy of the Roadway Contractors Construction Schedule as proposed on and/or before TECO commencing relocations outlined in Part C of this UWS. If in the event the Critical Path schedule gets updated and work areas, priorities change, TECO request and updated copy of the schedule be emailed to Jerrod Carter - JKCarter@tecoenergy.com, Mark Nobles - mnobles@tecoenergy.com, and Adam Johnson - ajohnson2@tecoenergy.com
2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request to be invited to all City/Contractor hosted construction progress meetings as necessary to facilitate close coordination and understanding of construction activities up to Final Acceptance of the project.
2. **DURING CONSTRUCTION:** TECO Representatives request the Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after TECO receiving the Executed Utility Work Schedule.
3. **DURING CONSTRUCTION:** TECO Representatives request that the Project Administrator coordinate with the Contractor and be prepared to conduct a field review with TECO field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be designated and protected by TECO Peoples Gas. This field review shall be conducted within 30 days after the Contractor has been given notice to mobilize.
4. **DURING CONSTRUCTION:** The Contractor shall contact TECO Representative Adam Johnson at phone number (s) and/or email (Preferred Method by Email) identified in Section "A" of this UWS to schedule designates, field meetings, and/or the protection and physical exposure (locate) of TECO facilities. TECO Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 7AM to 4PM.
5. **IMPORTANT NOTE - DURING CONSTRUCTION:** Due to the absence of a Utility Coordination process/procedure being followed during design, it shall be known and acknowledged by all that TECO's one (1) time relocation plan will be to remedy the conflicts with the necessary relocations and protection measures outlined in "Part C" of this UWS. Without TECO having an understanding up front of all UAO relocations slated to take place, to include the City of Callaway's Water and Sewer (Gravity and Forcemain) facilities which are to be handled by the Roadway Contractor as the conflicts are found during construction, TECO's relocation will be based off the proposed path given and agreed upon by the City of Callaway's Engineer of Record and the preferred running line they've provided. Upon TECO's completion of said relocations, if any additional conflicts are found or created by the UAO's and/or the City of Callaway's proposed relocation activities (This includes raising or lowering in place of any existing facility), TECO will "NOT" relocate a second time without having the appropriate reimbursable agreement executed, to include confirmation of funds being received from the City of Callaway to TECO, and an official "Notice to Proceed" given by the City of Callaway for TECO's commencing of any additional relocations.

Definitions:
Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.

Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.

Hold/Guard/Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the facilities, and/or cover aerial facilities as deemed necessary to aid construction.

UTILITY WORK SCHEDULE

Project Name: Cherry Street Drainage Improvements (Star Ave.- S Charlene Dr)
 Utility Company: TECO
 Plans Dated: 11/26/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	-	-	-	ENGINEERING (DESIGN)	-	-	14	
2	-	-	-	PERMITTING	-	-	0	
3	-	-	-	MATERIAL PROCUREMENT	-	-	21	
4	Existing 3" CS Steel Gas Main	STA +/- 39+10 22' LT	STA +/- 43+43 22' LT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Contractor Stake areas of proposed structures S-19, S-20, S-21, S-23, S-25 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases		1
5	Existing 2" CS Steel Gas Main	STA +/- 42+27 23' LT	STA +/- 42+27 42' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Contractor Stake areas of proposed structures S-19, S-20, S-21, S-23, S-25 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases		2
6	Existing 4" PE Plastic Gas Main	STA +/- 43+00 22' LT	STA +/- 47+15 18' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Contractor Stake areas of proposed structures S-19, S-20, S-21, S-23, S-25 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases		2

UTILITY WORK SCHEDULE

Page 4 of 3

7	Proposed 4" PE Plastic Gas Main	STA +/- 39+80 22' LT	STA +/- 39+80 33' RT	TECO to relocate gas main towards RT ROW to avoid conflicts with proposed structures S-19, S-21, S-23, S-25, S-92, and associated drainpipes	Contractor Stake areas of proposed structures S-19, S-21, S-23, S-25, S-92 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	1
8	Proposed 4" PE Plastic Gas Main	STA +/- 39+10 33' RT	STA +/- 47+15 40' RT	TECO to relocate gas main towards RT ROW to avoid conflicts with proposed structures S-19, S-21, S-23, S-25, S-92, and associated drainpipes TECO to place coordinate sequence with contractor. 4" PE main may need to be relocated after contractor has placed S-23, S-92, and double 42" storm pipe as discussed in utility coordination meeting	Contractor Stake areas of proposed structures S-19, S-21, S-23, S-25, S-92 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	4
9	Proposed 2" PE Plastic Gas Main	STA +/- 40+53 60' LT	STA +/- 40+53 33' RT	TECO to relocate gas main towards RT ROW to avoid conflicts with S-56 and proposed drainage pipes	Contractor Stake areas of proposed structure S-56 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	1
10	Proposed 2" PE Plastic Gas Main	STA +/- 43+32 45' LT	STA +/- 43+32 43' RT	TECO to relocate gas main towards RT ROW to avoid conflicts with S-40 and proposed drainage pipes	Contractor Stake areas of proposed structure S-40 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	1

UTILITY WORK SCHEDULE

11	Existing 4" PE Plastic Gas Main	STA +/- 49+78.5 22' RT	TECO to offset existing main RT to avoid conflict with proposed inlet S-29 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-29 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2
12	Existing 4" PE Plastic Gas Main	STA +/- 51+89.98 22' RT	TECO to offset existing main RT to avoid conflict with proposed inlet S-36 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-36 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2
13	Existing 4" PE Plastic Gas Main	STA +/- 54+94.97 22' RT	TECO to offset existing main RT to avoid conflict with proposed inlet S-81 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-81 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2
14	Existing 4" PE Plastic Gas Main	STA +/- 56+48.32 22' RT	TECO to offset existing main below proposed inlet S-82 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-82 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2

UTILITY WORK SCHEDULE

15	Existing 4" PE Plastic Gas Main	STA +/- 58+14.7 22' RT		TECO to offset existing main below proposed inlet S-50 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-50 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2
16	Existing 4" PE Plastic Gas Main	STA +/- 59+30.17 22' RT		TECO to offset existing main below proposed inlet S-61 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-61 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	2
17	Existing 4" PE Plastic Gas Main	STA +/- 61+25 22' RT	STA +/- 63+90.0 22' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill.	Contractor Stake areas of proposed structures S-62, S-85, and associated drainage and proposed 18" ADS drainpipe **See Part B for Advance Notification needed from Contractor	All Phases	1
18	Proposed 4" PE Plastic Gas Main	STA +/- 61+25 22' RT	STA +/- 63+90.0 30' RT	TECO to relocate gas main towards RT ROW to avoid conflicts with proposed structures S-62, S-85, and associated drainage and proposed 18" ADS drainpipe at STA 63+52, 22' LT	Contractor Stake areas of proposed structures S-62, S-85, and associated drainage and proposed 18" ADS drainpipe **See Part B for Advance Notification needed from Contractor	All Phases	3

UTILITY WORK SCHEDULE

19	Existing 4" PE Plastic Gas Main	STA +/- 68+10.0 22' RT		TECO to designate and protect during proposed installation of drainage inlet S-95 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-95 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	I
20	Existing 4" PE Plastic Gas Main	STA +/- 70+14.34 22' RT		TECO to designate and protect during proposed installation of drainage inlet S-38 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-38 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	I
21	Existing 4" PE Plastic Gas Main	STA +/- 73+55.22 22' RT		TECO to designate and protect during proposed installation of drainage inlet S-47 and associated drainpipes	Contractor Stake areas of proposed drainage inlet S-47 and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	I
22	Existing 4" PE Plastic Gas Main	STA +/- 78+70.0 20' RT		TECO to strip back and raise in place to allow 12" clearance above proposed 18" ADS drainpipe between S-39 and S-87	Contractor Stake areas of proposed 18" ADS drainage between S-39 and S-87 **See Part B for Advance Notification needed from Contractor	All Phases	I

UTILITY WORK SCHEDULE

23	Existing 4" PE Plastic Gas Main	STA +/- 83+68.0 20' RT		TECO to designate and protect during installation of proposed 18" ADS drainpipe between S-43 and S-42	Contractor Stake areas of proposed 18" ADS drainage between S-43 and S-42 **See Part B for Advance Notification needed from Contractor	All Phases	I
24	Existing 4" PE Plastic Gas Main	STA +/- 84+28.0 30' LT		TECO to designate and protect during installation of proposed 42" ADS drainpipe between S-52 and S-97	Contractor Stake areas of proposed 42" ADS drainage between S-52 and S-97 **See Part B for Advance Notification needed from Contractor	All Phases	I
25	Existing 4" PE Plastic Gas Main	STA +/- 87+49.0 30' LT		TECO to strip back and lower in place to allow 12" clearance below proposed 18" ADS drainpipe between S-88 and S-89	Contractor Stake areas of proposed 18" ADS drainage between S-88 and S-89 **See Part B for Advance Notification needed from Contractor	All Phases	I
26	Existing 4" PE Plastic Gas Main	STA +/- 89+77.0 60' LT	STA +/- 89+77.0 45' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Contractor Stake areas of proposed structures S-75, S-51, manhole junction at STA 89+79, 48' LT and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	I

UTILITY WORK SCHEDULE

27	Proposed 4" PE Plastic Gas Main	STA +/- 89+70.0 49' LT	STA +/- 89+77.0 45' RT	TECO to relocate gas main WEST to avoid conflicts with proposed structures S-51, manhole junction at STA 89+79, 48' LT and associated drainpipes. TECO to extend the relocation SOUTH due to size of S-75.	Contractor Stake areas of proposed structures S-75, S-51, manhole junction at STA 89+79, 48' LT and associated drainpipes **See Part B for Advance Notification needed from Contractor	All Phases	7
				---End of Schedule---			44

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 31

Project Title: SR 60 & SR 93 and Kennedy & Obrien
Project Number: 447107-2

Requesting Authority: FDOT
Notification Date: 9/25/2024

Description:

Location: SR 60 & SR 93 (I-275) and W Kennedy Blvd & N Obrien St in Tampa
Pipe Diameter: 4 in.
Retirement Length: 781 ft.
Additions Length: 791 ft.
Other: Additionally, install 2 new valves

Project Expenditures: \$ 263,002.98 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: 11/26/2025 *Construction Start*
(est) 8/1/26 *Construction End*

**DESIGN BUILD JOINT VENTURE
UTILITY WORK SCHEDULE**

This document outlines the agreement between the Utility Agency/Owner and the Design Build Joint Venture (JV) for the UAO to submit the location, adjustment, installation, and/or protection of their facilities on this Design Build project and the corresponding schedule for those activities. The following data is based on DESIGNBUILD Phased Construction Plans dated as below. Any deviation by the DESIGNBUILD JV from the plans as provided may render this work schedule null and void. Upon notification of the change, it is noted that this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of occurrence. This UAO agrees to notify DESIGNBUILD JV in writing prior to starting, stopping, or completing work.

FDOT PROJECT INFORMATION	
Financial Project ID: 447107-2	Federal Project ID: IPEX275A
State Road Number: SR400 & SR60	County: Hillsborough
FDOT Plans Dated: 7-23-2024	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)	
Utility Company: TECO PGS	Phone: 813-460-0454
UAO Project Rep: Patrick Allen	E-mail: p.allen2@tecoenergy.com
UAO Field Rep: Javier Vazquez	E-mail: jvazquez@tecoenergy.com

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. **Patrick** Digitally signed by Patrick Allen Date 9/24/2024
 Name **Patrick Allen** DN: cn=20240924
 Title **Gas Design Project Manager** o=925216-0400

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

EOR 2024.09.25 Date / /
 Name **Cuthbert Gibson, PE** 06:37:59-0400
 Title **Engineer of Record**

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

Contractor Rep. **Ryan C Hamrick** Digitally signed by Ryan C Hamrick Date / /
 Name **Ryan Hamrick** DN: cn=20240924
 Title **Project Director**

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total number of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon completion of other activities by the UAO or other is shown in Section C.

Days prior to FDOT project construction: 38 Days during FDOT project construction: 9

DESIGN BUILD JOINT VENTURE
UTILITY WORK SCHEDULE

Financial Project ID: 447107-2
Utility Company: TECO PGS
FDOT Plans Dated: 7-23-2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAYS (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.
6. AN 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS / FACILITIES.
7. HOLD/GUARD/PROTECT MAY INCLUDE THE USE OF SHEETING, SHORING AND BRACING OF TECO/PEOPLES GAS FACILITIES AND SHOULD BE DECIDED UPON BY THE FIELD REPRESENTATIVE(S) OF TECO/PEOPLES GAS IN COORDINATION WITH THE DEPARTMENT'S CONTRACTOR ON A CASE-BY-CASE BASIS. THIS BY NO MEANS RELIEVES THE CONTRACTOR OF ITS RESPONSIBILITIES AS WRITTEN IN STATUTE 556 AND CONTRACT DOCUMENTS.

DESIGN BUILD JOINT VENTURE
UTILITY WORK SCHEDULE

Financial Project ID: 447107-2
 Utility Company: TECO PGS
 FDOT Plans Dated: 7-23-2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days During Const.	
							Prior to Const.	During Const.
EARLY WORKS PACKAGE 1								
1	PERMITTING	N/A	N/A	SECURE PERMITTING	NTP	N/A	45	0
2	4" PE GAS MAIN PROPOSED	STA. 1602+60, 36' LT	STA. 1610+50, 35' LT	INSTALL NEW 4" PE GAS MAIN AT ±15' BELOW EXISTING GRADE	STAKING OF STORM STRUCTURES	N/A	20	0
3	GAS VALVE PROPOSED	STA. 1602+63, 39' LT	STA. 1602+63, 39' LT	INSTALL NEW GAS VALVE	STAKING OF STORM STRUCTURES	N/A	3	0
4	GAS VALVE PROPOSED	STA. 1610+45, 39' LT	STA. 1610+45, 39' LT	INSTALL NEW GAS VALVE	STAKING OF STORM STRUCTURES	N/A	3	0
5	4" PE GAS MAIN EXISTING/RETIRED	STA. 1602+65, 36' LT	STA. 1610+45, 35' LT	RETIRE AND REMOVE 4" PE GAS MAIN	ACT 4, 5, AND 6	N/A	6	0
6	4" PE GAS MAIN EXISTING	STA. 1602+63, 36' LT	STA. 1602+63, 36' LT	CUT AND CAP EXISTING 4" PE GAS MAIN	ACT 4, 5, AND 6	N/A	3	0
7	4" PE GAS MAIN EXISTING	STA. 1610+47, 35' LT	STA. 1610+47, 35' LT	CUT AND CAP EXISTING 4" PE GAS MAIN	ACT 4, 5, AND 6	N/A	3	0

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 32

Project Title: *6th Ave (Stormwater Drainage Improvements)*
Project Number: *00012383-00*

Requesting Authority: *City of Zephyrhills*
Notification Date: *7/28/2025*

Description:

Location: *6th Ave in Zephyrhills*
Pipe Diameter: *4 in.*
Retirement Length: *482 ft.*
Additions Length: *482 ft.*

Project Expenditures: *\$ 45,971.04 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *7/31/2025 Construction Start*
8/20/2025 Construction End

 Outlook

Notice to Proceed

From Shane LeBlanc <sleblanc@ci.zephyrhills.fl.us>
Date Mon 7/28/2025 10:52 AM
To Allen, Patrick <PAllen2@tecoenergy.com>
Cc Philip Chang <pchang@bgeinc.com>; Gilliam <gcgilliamconstruction@yahoo.com>; Rob Funnell <RFunnell@ci.zephyrhills.fl.us>

 1 attachment (2 MB)
6th Ave Gas Line Conflict_PGS_Markup_7-17-2025 (1).pdf;

*** CAUTION! EXTERNAL SENDER *** STOP. EXAMINE. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? To report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Patrick,

This email serves as an official notice to proceed from the City of Zephyrhills to relocate the Teco gas line indicated on the attached exhibit.

This relocation is necessary to complete the construction of stormwater improvements along 6th Avenue.

Should you have any questions, please feel free to reach out.

Thank you,



Shane LeBlanc
Public Works Director
City of Zephyrhills
5335 8th Street
Zephyrhills, FL, 33542
PH: 813-780-0000 Ext. 3561

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 33

Project Title: *CR 390 over Mill Bayou Bridge*
Project Number: *440487-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *6/21/2023*

Description:

Location: *CR 390 over Mill Bayou Bridge in Lynn Haven*
Pipe Diameter: *4 in.*
Retirement Length: *1,300 ft.*
Additions Length: *1,300 ft.*

Project Expenditures: *\$ 176,924.78 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *6/6/2025 Construction Start*
8/8/2025 Construction End

DocuSign Envelope ID: 8176EB30-A5E8-47DB-A0DC-460917B45540

Rule 14-46.001 F.A.C.
 Page 1 of 3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 440487-1-52-01	Federal Project ID:
State Road Number: SR390	County: BAY
FDOT Plans Dated: 3/7/2022	District Document No.:

UTILITY AGENCY/OWNER (UAO)	
Utility Company: TECO	
UAO Project Rep: Mark Noble	Phone: 850-258-5035
UAO Field Rep: Paul Daniels	Phone: 850-914-6125
	E-mail: mmoble@tecoenergy.com
	E-mail: pdaniels@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

DocuSigned by:
Mark Noble
 UAO Rep: 8071566002476...
 Name Mark Noble
 Title Gas Design Tech
 Date 06/14/2023 | 4:09 PM EDT

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

DocuSigned by:
Boon Chong PE
 EOR: 818916200178487...
 Name Boon K Chong, PE
 Title Engineer of Record
 Date 06/14/2023 | 9:46 PM EDT

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

DocuSigned by:
Matt King
 FDOT Rep: 7282700554449E...
 Name Matt King
 Title Utility Project Manager
 Date 06/15/2023 | 8:15 AM EDT

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: _____
 Days during FDOT project construction: 30

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 440487-1-52-01
Utility Company: TECO
FDOT Plans Dated: 3/7/2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Please notify TECO 4 weeks in advance to mobilize for the conflicts listed in Section C.

- 1) **DURING CONSTRUCTION:** UAO requests the FDOT Project Engineer coordinate with FDOT Contractor to conduct review with UAO's field representatives at each location determined to have facilities that need to be located and protected.
- 2) **DURING CONSTRUCTION:** UAO Representatives request a (72) hour advance notice of needing Teco People Gas facilities located and protected. UAO Representatives request this advance notice per occurrence/location. The contractor shall contact TECO Peoples Gas representative Nobby Noble at phone number +1(850)258-5035 or email MNoble@tecoenergy.com to schedule field meetings and/or physical exposure (locate) of TECO Peoples Gas facilities. Request must be made to TECO Peoples Gas during normal business hours which are defined as Monday through Friday from 8 am to 5 pm.
- 3) **DURING CONSTRUCTION:** Locate and Protect shall be for the life of the FDOT Contract.
- 4) **In the event damage occurs to TECO Peoples Gas facilities:**
 - a) Call TECO Peoples Gas Emergency Number: 877-832-6747.
 - b) Notify UAO Project Representative
 - c) Issue Cut/Damage Report to FDOT

Definitions:

Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.

Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.

Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

Financial Project ID: 440487-1-52-01
Utility Company: TECO
FDOT Plans Dated: 3/7/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
	4" Gas Main	1407+65 (LT)	1410+00 (LT)	Expose/Protect	Section B		
	4" Gas Main	1410+00 (LT)	1423+00 (LT)	Relocate	Staking of ROW		30

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 34

Project Title: SW 40th & 49th Ave (SW 66th St to 43rd St Rd)
Project Number: Unknown

Requesting Authority: Marion County
Notification Date: 9/9/2025

Description:

Location: SW 40th Ave and 49th Ave from SW 66th St to 43rd St Rd in Ocala
Pipe Diameter: 2 in.
Retirement Length: 870 ft.
Additions Length: 650 ft.

Project Expenditures: \$ 107,333.81 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 10/9/2025 Construction Start
10/20/2025 Construction End

MARION COUNTY
UTILITY WORK SCHEDULE

Marion County					
		County Road No.:	SW 40th Ave		
CIP Number:					
Utility Agency/Owner (UAO):		TECO Peoples Gas			
A. Summary of Utility Work and Execution					
<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>		
Total Preliminary	_____	.Prior to Marion County Project Construction	<u>0</u>		
Total Material Procurement	_____	.During Marion County Project Construction	<u>20</u>		
Total Right-of-Way Acquisition	_____				
Total Other	_____				
* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule					
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to MARION COUNTY, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this MARION COUNTY project. The following data is based on MARION COUNTY final design phase construction plans dated <u>20</u>. Any deviation by MARION COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by MARION COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify MARION COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>					
UAO Project Representative: <u>Landon Meahl</u>		Telephone Number: <u>407-408-5566</u>			
UAO Field Representative: <u>David Richards</u>		Telephone Number: <u>352-400-2138</u>			
<p>This document is a printout of a MARION COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".</p>					
<p>You MUST signify by selecting or checking which of the following applies:</p> <p><input checked="" type="checkbox"/> No changes to forms document.</p> <p><input type="checkbox"/> Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.</p>					
<p>Authorized Utility Agent:</p> <p><u><i>Landon Meahl</i></u> (Signature)</p> <p>_____ Landon Meahl (Printed Name)</p> <p>_____ Gas Design Technician (Title)</p> <p>_____ 8/12/2025 (Date)</p>		<p>Engineer of Record:</p> <p><u><i>Marty Morlan</i></u> (Signature)</p> <p>_____ Marty Morlan, PE (Printed Name)</p> <p>_____ EOR/PM (Title)</p> <p>_____ 9/9/2025 (Date)</p>		<p>Contractor:</p> <p>_____ (Signature)</p> <p>_____ (Printed Name)</p> <p>_____ (Title)</p> <p>_____ (Date)</p>	

MARION COUNTY
 UTILITY WORK SCHEDULE

Marion County			
		County Road No.:	
CIP Number:			
Utility Agency/Owner (UAO):			
B.	Special Conditions / Constraints		
<p>1. DURING CONSTRUCTION: TECO gas facilities designated and marked with paint and/or flags by TECO locating service throughout the duration of the project in accordance with the State Law.</p> <p>2. DURING CONSTRUCTION: Contractor shall contact TECO field representative to schedule a field meeting and/or the protection and designation of TECO facilities. TECO representative requests (72) hours notice be provided during regular business hours which are Monday thru Friday, 8:00 AM to 5:00 PM.</p> <p>3. No mixing is allowed above active gas main. Hand dig above active gas main whenever practical.</p> <p>4. Definitions:</p> <p>Designate: Utilizing electromagnetic, magnetic, sonic and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.</p> <p>Protect: Shall include, and be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to observe physical exposure of underground facilities and provide any information as deemed necessary to aid construction.</p>			

MARION COUNTY
 UTILITY WORK SCHEDULE

Marion County				
		County Road No.:		
CIP Number:				
Utility Agency/Owner (UAO):				
C.	Disposition of Facilities (List All Existing & Proposed) on Project			
UTILITY FACILITIES by STATUS/ TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
2" PE Gas Main From STA 250+60+/-43'LT to STA 257+00+/-44'LT	Install apx 650' 2" PE Gas Main	Contractor to Notify TECO 20 days prior to construction	1	15
2" PE Gas Main From STA 247+10+/-43'LT to STA 257+00+/-44'LT	Retire apx 870' 2" PE Gas Main	2" PE Gas Main Installation	1	5



 > Marty Morlan Pe

Unverified



Marty Morlan Pe

Vice President Florida Roadway Design

<https://theorg.com/org/infrastructureresulting-engineering/org-chart/marty-morlan-pe>

Contact



Marty Morlan PE is a seasoned civil engineer with extensive experience in roadway and drainage engineering. Currently serving as a Senior Roadway Engineer and Project Manager at [Infrastructure Consulting & Engineering, PLLC](#) since September 2021, Marty's previous roles include Chief Engineer at AIM Engineering & Surveying, Inc., and Senior Engineer/Senior Project Manager at Atkins, where contributions to the Transportation/Drainage group were notable. Marty's earlier experience includes leadership positions such as Senior Project Manager and Office Lead at Littlejohn, Principal/Senior Project Manager at American Consulting Professionals, LLC, and Public Works Engineering Supervisor at Pinellas County Public Works Department. Marty holds an Associate of Arts in Pre-Engineering from Hillsborough Community College and a Bachelor of Science in Civil Engineering from the University of Florida.

Location

Tampa, United States

Links



Previous companies



Org chart

[View org chart](#)

This person is not in the org chart

Teams

[View all teams](#)



 > Marty Morlan Pe

Unverified



Marty Morlan Pe

Vice President Florida Roadway Design

Contact



Marty Morlan PE is a seasoned civil engineer with extensive experience in roadway and drainage engineering. Currently serving as a Senior Roadway Engineer and Project Manager at Infrastructure Consulting & Engineering, PLLC since September 2021, Marty's previous roles include Chief Engineer at AIM Engineering & Surveying, Inc., and Senior Engineer/Senior Project Manager at Atkins, where contributions to the Transportation/Drainage group were notable. Marty's earlier experience includes leadership positions such as Senior Project Manager and Office Lead at Littlejohn, Principal/Senior Project Manager at American Consulting Professionals, LLC, and Public Works Engineering Supervisor at Pinellas County Public Works Department. Marty holds an Associate of Arts in Pre-Engineering from Hillsborough Community College and a Bachelor of Science in Civil Engineering from the University of Florida.

Location

Tampa, United States

Links



Previous companies



Org chart

[View org chart](#)

This person is not in the org chart

Teams

[View all teams](#)



Art Walker Construction, Inc.

P.O. Box 267 • Lowell, FL 32663
Phone: 352-629-1466
Email: office@artwalkerconstruction.com

RECEIVED

By Bonnie Gundrum at 8:40 am, Nov 06, 2025

DESIGN-BUILD SCOPE OF WORK AND FEES – Additional Services – CO #4

Project Name: SW 40th Ave/SW 49th Ave Phase 1 Project (from SW 66th St. to SW 43rd St. Rd.)

Task A – SW 43rd St/49th Ave Intersection – Extend WB Left-Turn Lane

BACKGROUND

Marion County (COUNTY) has contracted with Art Walker Construction, Inc. (AWCI) who is teamed with Infrastructure Consulting & Engineer, LLC (ICE) (DESIGN subconsultant) as the DESIGN-BUILD FIRM to provide engineering, permitting and construction services for improvements to SW 40th Avenue/49th Avenue from SW 66th Street to SW 43rd Street. These services were solicited in the solicitation titled RFQ#: 25Q-002.

Task A Background - During the project, an accident along I-75 has damaged the bridge at SW 66th St and will require repairs and a complete closure of SW 66th Street. Marion County is requesting that the existing single westbound left-turn lane along SW 43rd St at the intersection with SW 40th Ave be extended by approximately 376 feet to better accommodate anticipated diverted traffic. Task A identified below indicates the scope of work to be added to the existing contract for the design, permitting and construction of the extended turn lane to be included in the overall project.

PURPOSE

The purpose of this document is to describe the scope of work and the responsibilities of the DESIGN-BUILD FIRM for the performance of Additional Services further described below:

Task A – SW 43rd St/49th Ave Intersection – Extend WB Left-Turn Lane

- 1. Design and Permitting – Engineering Design and Permitting by ICE**
 - a. Prepare design and construction plan sheets (typical section, roadway plan, signing & pavement marking plan, traffic control plan) to extend the left-turn lane by approximately 376 feet per Marion County's concept plan.
 - b. Obtain a permit modification from SWFWMD (if required) to extend the turn lane. Included are preparation of drainage calculations (stormsewer tabulations, spread and pond) to determine the impacts of the additional runoff. It is not anticipated that any new drainage structures, piping or pond expansion will be required.
 - c. The plans preparation will include a draft submittal for COUNTY and City of Ocala review, address any review comments and then provide final plans for construction.

- 2. Construction of Extended Left-Turn Lane along SW 43rd St at SW 40th Ave. Intersection**
 - a. AWCI will construct the turn lane (12 ft. width) extension improvements. It is anticipated that the existing pavement would be widened and new curbing, pavement markings and signage (per the Marion County concept plan) will be constructed.

Construction Schedule –The design revisions and permitting of the changes will require an additional 60 calendar days. The construction of the items in this change order will require an additional sixty (60) days be added to the construction schedule due to the additional work.



Art Walker Construction, Inc.

P.O. Box 267 • Lowell, FL 32663
Phone: 352-629-1466
Email: office@artwalkerconstruction.com

PROVISIONS FOR WORK

- A. **Governing Documents:** the following documents (latest version) will be utilized in the development of the proposed roadway design plans:
See the manuals and guidelines included in section 6.1 of the RFQ # 25Q-002.

FEE

The DESIGN-BUILD FIRM will perform the services described above as follows (Lump Sum):

Task A, 1. Design and Permitting – ICE	=	<u>\$ 51,960.00</u>	LUMP SUM
Task A, 2. Construction – AWC	=	<u>\$ 206,022.00</u>	LUMP SUM
Additional Services #4 Grand Total	=	<u>\$ 257,982.00</u>	LUMP SUM

Services provided under this Additional Services will be invoiced monthly based upon the percentage of services performed or actual services performed. All invoices will include a description of the services provided.

ART WALKER CONSTRUCTION, INC.

BY: Tarah Walker
Tarah Walker

TITLE: Vice President

DATE: November 5, 2025

CONSTRUCTION

ITEM #	DESCRIPTION	TOTAL BID
TURN LANE		
1	MOBILIZATION	\$ 4,325.00
2	BOND	\$ 2,875.00
3	MAINTENANCE OF TRAFFIC	\$ 21,000.00
4	CONSTRUCTION SURVEY	\$ 6,900.00
5	AS-BUILT PLANS	\$ 4,150.00
6	GEO-TESTING	\$ 3,450.00
7	INLET PROTECTION	\$ 360.00
8	DEMOLITION	\$ 5,950.00
9	EXCAVATION	\$ 13,260.00
10	TYPE B STABILIZATION	\$ 8,712.00
11	OPTIONAL BASE, BASE GROUP 09	\$ 15,794.00
12	SUPERPAVE ASPHALTIC CONCRETE, TRAFFIC C, SP 12.5, 2"	\$ 13,708.00
13	ASPHALTIC CONCRETE FRICTION COURSE, TRAFFIC C, FC 9.5, 1"	\$ 9,983.00
14	CONCRETE CURB & GUTTER, TYPE E	\$ 19,805.00
15	TRAFFIC SEPERATOR CONCRETE,- TYPE IV, 4' WIDE	\$ 27,600.00
16	TRAFFIC SEPERATOR CONCRETE, SPECIAL- VARIABLE WIDTH	\$ 6,750.00
17	SIGN BEACON, F&I GROUND MOUNT- SOLAR POWERED, ONE BEACON	\$ 28,750.00
18	REMOVE EXISTING STRIPING	\$ 3,450.00
19	PAINTED PAVEMENT MARKINGS, FINAL SURFACE	\$ 3,450.00
20	THERMO PAVEMENT MARKINGS, FINAL SURFACE	\$ 5,750.00
		\$ 206,022.00

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 35

Project Title: *US 301 at CR 462 & CR 472*
Project Number: *153-344-541-6357 & 6384*

Requesting Authority: *Sumter County*
Notification Date: *5/15 & 11/14/25*

Description:

Location: *US 301 at CR 462 and CR 472 in Wildwood*
Pipe Diameter: *4 & 8 in.*
Retirement Length: *120 ft.*
Additions Length: *170 ft.*
Other: *Additionally, retire 30 ft of 3/4 in service, install 50 ft of 3/4 in service, adjust valve to grade, and adjust elevation of 2 in main*

Project Expenditures: \$ *49,368.69 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Awaiting county project to begin*

Project Schedule: (est) *4/1/26 Construction Start*
(est) *4/15/26 Construction End*

SUMTER COUNTY
UTILITY WORK SCHEDULE

Sumter County			
State Road No.:	US 301	County Road No.:	CR 462
CIP Number:			
Utility Agency/Owner (UAO):	TECO Peoples Gas		
A.	Summary of Utility Work and Execution		
<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	<u>90</u>	Prior to Sumter County Project Construction	<u>110</u>
Total Material Procurement	<u>90</u>	During Sumter County Project Construction	<u>108</u>
Total Right-of-Way Acquisition	<u>0</u>		
Total Other	<u>0</u>		
* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule			
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to SUMTER COUNTY, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this SUMTER COUNTY project. The following data is based on SUMTER COUNTY 60%/90% design phase construction plans dated November 2024. Any significant deviation by SUMTER COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by SUMTER COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify SUMTER COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative: <u>Landon Meahl</u>		Telephone Number: <u>904-443-7308</u>	
UAO Field Representative: <u>David Richards</u>		Telephone Number: <u>352-400-2138</u>	
<p>This document is a printout of a SUMTER COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".</p>			
You MUST signify by selecting or checking which of the following applies:			
<input checked="" type="checkbox"/> No changes to forms document.			
<input type="checkbox"/> Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.			
Authorized Utility Agent:	Engineer of Record:	Owner:	
<u><i>Landon Meahl</i></u> (Signature)	<u><i>MA</i></u> (Signature)	<u><i>Matthew Tadlock</i></u> (Signature)	
<u>Landon Meahl</u> (Printed Name)	<u>Mohammad A. Ansari</u> (Printed Name)	<u>Matthew Tadlock</u> (Printed Name)	
<u>Gas Design Technician</u> (Title)	<u>Engineer of Record</u> (Title)	<u>County Design Project Manager</u> (Title)	
<u>3/31/2025</u> (Date)	<u>5/13/2025</u> (Date)	<u>5/15/2025</u> (Date)	

SUMTER COUNTY
 UTILITY WORK SCHEDULE

Sumter County			
State Road No.:	US 301	County Road No.:	CR 462
CIP Number:			
Utility Agency/Owner (UAO):	TECO Peoples Gas		
B.	.Special Conditions / Constraints		
<p>1. DURING CONSTRUCTION: TECO gas facilities desingated and marked with paint and/or flags by TECO locating service throughout the duration of the project in accordance with the State Law.</p> <p>2. DURING CONSTRUCTION: Contractor shall contact TECO field representative to schedule a field meeting and/or the protection and designation of TECO facilities. TECO representative requests (72) hours notice be provided during regular business hours which are Monday thru Friday, 8:00 AM to 5:00 PM.</p> <p>3. No mixing is allowed above active gas main. Hand dig above active gas main whenever practical.</p> <p>4. Definitions:</p> <p>Designate: Utilitizing electromagnetic, magnetic, sonic and other energy fields for determining the existence and approximate horizontal location of underground utility facilties. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.</p> <p>Protect: Shall include, and be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to observe physical exposure of underground facilities, and provide any information as deemed necessary to aid construction.</p>			

SUMTER COUNTY
UTILITY WORK SCHEDULE

Sumter County				
State Road No.:	US 301	County Road No.:	CR 462	
CIP Number:				
Utility Agency/Owner (UAO):	TECO Peoples Gas			
C.	Disposition of Facilities (List All Existing & Proposed) on Project			
UTILITY FACILITIES by STATUS/ TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
8" Steel Gas Main From STA 461+50+/-40'RT to STA 473+10+/-40'RT	Designate and Protect	Contractor to Notify TECO 72 hours prior to construction	1	90
8" Steel Gas Main From STA 295+75+/-52'LT	Designate and Protect	Contractor to Notify TECO 72 hours prior to Structure install	1	5
8" Steel Gas Valve STA 300+70 +/-50' RT	Adjust Valve to Grade	Contractor to Notify TECO 72 hours prior to construction	1	3
8" Steel Gas Main From STA 301+85 87'LT to STA 302+45 123'LT	Design and Permitting And Material Procurement	N/A	0	90
8" Steel Gas Main From STA 301+85 87'LT to STA 302+45 123'LT	Install apx 90' 8" Steel Offset	Permit approval and material delivery	0	15
3/4" Steel Gas Service From STA301+85 105'LT to STA 302+44 105'LT	Install apx 50' of 3/4" Steel	Installation of 8" Steel Offset	0	5
8" Steel Gas Main From STA 301+89+/-62'LT to STA 302+44+/-119'LT	Remove apx 40' of 8" Steel	Installation of 8" Steel Offset	1	5
3/4" Steel Gas Service From STA 302+44 105'LT to STA 302+44 133'LT	Remove apx 30' of 3/4" Steel	Installation of 3/4" Steel Service	1	5

SUMTER COUNTY
 UTILITY WORK SCHEDULE

Sumter County			
State Road No.:	US 301	County Road No.:	CR 472
CIP Number:			
Utility Agency/Owner (UAO):	TECO Peoples Gas		

A. Summary of Utility Work and Execution

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	<u>0</u>	Prior to Sumter County Project Construction	<u>0</u>
Total Material Procurement	<u>0</u>	During Sumter County Project Construction	<u>36</u>
Total Right-of-Way Acquisition	<u>0</u>		
Total Other	<u>0</u>		

* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to SUMTER COUNTY, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this SUMTER COUNTY project. The following data is based on SUMTER COUNTY 60%/90% design phase construction plans dated **December 2024**. Any significant deviation by SUMTER COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by SUMTER COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify SUMTER COUNTY in writing prior to starting, stopping, resuming, or completing work.

UAO Project Representative: Landon Meahl Telephone Number: 904-443-7308
 UAO Field Representative: David Richards Telephone Number: 352-400-2138

This document is a printout of a SUMTER COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

- You MUST signify by selecting or checking which of the following applies:
- No changes to forms document.
 Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.

<p>Authorized Utility Agent:</p> <p><u><i>Landon Meahl</i></u> (Signature)</p> <p><u>Landon Meahl</u> (Printed Name)</p> <p><u>Gas Design Technician</u> (Title)</p> <p><u>4/29/2025</u> (Date)</p>	<p>Engineer of Record:</p> <p><u><i>MA</i></u> (Signature)</p> <p><u>Mohammad Ansari</u> (Printed Name)</p> <p><u>Engineer of Record</u> (Title)</p> <p><u>11/14/2025</u> (Date)</p>	<p>Owner:</p> <p><u><i>Matthew Tadlock</i></u> (Signature)</p> <p><u>Matthew Tadlock</u> (Printed Name)</p> <p><u>Assistant Public Works Director</u> (Title)</p> <p><u>11/14/2025</u> (Date)</p>
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SUMTER COUNTY
UTILITY WORK SCHEDULE

.Sumter County			
State Road No.:	US 301	County Road No.:	CR 472
CIP Number:			
Utility Agency/Owner (UAO):		TECO Peoples Gas	
B.	.Special Conditions / Constraints		
<p>1. DURING CONSTRUCTION: TECO gas facilities desingated and marked with paint and/or flags by TECO locating service throughout the duration of the project in accordance with the State Law.</p> <p>2. DURING CONSTRUCTION: Contractor shall contact TECO field representative to schedule a field meeting and/or the protection and designation of TECO facilities. TECO representative requests (72) hours notice be provided during regular business hours which are Monday thru Friday, 8:00 AM to 5:00 PM.</p> <p>3. No mixing is allowed above active gas main. Hand dig above active gas main whenever practical.</p> <p>4. Definitions:</p> <p>Designate: Utilizing electromagnetic, magnetic, sonic and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.</p> <p>Protect: Shall include, and be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to observe physical exposure of underground facilities, and provide any information as deemed necessary to aid construction.</p>			

SUMTER COUNTY
UTILITY WORK SCHEDULE

.Sumter County				
State Road No.:	US 301	County Road No.:	CR 472	
CIP Number:				
Utility Agency/Owner (UAO):	TECO Peoples Gas			
C.	Disposition of Facilities (List All Existing & Proposed) on Project			
UTILITY FACILITIES by STATUS/ TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
4" Steel Gas Main From STA 472+97+/-36'LT to STA 473+35+/-36'RT	Install apx 80' 4" steel offset to retire apx 80' 4" steel line	Contractor to Notify TECO 30 days prior to installation and Provide MOT	1	5
2" PE Gas Main STA 473+40+/-32' RT	Adjust 2" PE gas main elevation as needed	Contractor to Notify TECO 72 hours prior and Fully excavate site	1	1
4" PE Gas Main From STA 473+50+/-34'LT to STA 480+00+/-30'RT	Designate and Protect	Contractor to Notify TECO 72 hours prior to construction	1	30

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 36

Project Title: *SR 93 & Pine Ridge Rd*
Project Number: *445296-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *8/1/2024*

Description:

Location: *SR 93 (I-75) & Pine Ridge Rd in Naples*
Pipe Diameter: *8 in.*
Retirement Length: *1,550 ft.*
Additions Length: *1,700 ft.*

Project Expenditures: *\$ 156,370.03 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *9/29/2025 Construction Start*
(est) 8/7/26 Construction End

Docusign Envelope ID: 13EC4635-B72D-48C6-A24F-3EE35FCFFDAF

Rule 14-46.001 F.A.C
 Page 1 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION


Financial Project ID: 445296-152-01	Federal Project ID: N/A
State Road Number SR 93	County: Collier
FDOT Plans Dated: 04/2/2024	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	Phone: 813-557-6134	E-mail: amcfarlane@tecoenergy.com
UAO Project Rep: Alex McFarlane	Phone: 239-898-9230	E-mail: nffoster@tecoenergy.com
UAO Field Rep: Nick Foster		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date 6/14/2024
 Name Alex McFarlane
 Title Engineering Project Manager


ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EO:  Date 1/7/31/2024
 Name Brian Zimmerman
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep:  Date 1/08/01/2024 | 8:26 PM EDT
 Name M. Wayne Shelton
 Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
 Days during FDOT project construction: 3

Financial Project ID:	445296-L-52-01
Utility Company:	TECO Peoples Gas
FDOT Plans Dated:	4/2/2024

SECTION B: U/AO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System requests that the contractor to contact/notify Nick Foster @ 239-898-9230 or Brock H. Daniels, P.E. @ 239-628-2375 with any questions or concerns during construction.
2. TECO Peoples Gas System requests a 48-hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. TECO Peoples Gas System requests a copy of the FDOT Contractor's approved construction schedule upon approval.
4. TECO Peoples Gas System requests to have access throughout the duration of the project to monitor and maintain its facilities for the ability to provide service and will coordinate with the Road Contractor.
5. Protect - included but not limited to : sheeting, strapping, supporting, bracing with or without mechanized equipment.

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 445296-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 04/2/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
	Existing Facilities along SR 951 (Collier Blvd.)							
1.	4" STEEL GM	120+00, 109' RT	150+00, 124' RT	To Remain	N/A	N/A	N/A	N/A
2.	4" STEEL GM	131+21, 82' RT	131+21, 82' RT	To Be Protected	Pole #3 Drill Shaft / Sec B Note 5	1	0	1
3.	4" STEEL GM	134+54, 77' RT	134+54, 77' RT	To Be Protected	Sign Pole Foundation (I-75 North and CR 896 East) / Sec B Note 5	1	0	1
4.	4" STEEL GM	142+54, 84.5' RT	142+54, 84.5' RT	To Be Protected	Pole #7 Drill Shaft / Sec B Note 5	1	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 37

Project Title: *SR 93 at Daniels Pkwy*
Project Number: *446296-2-56-01*

Requesting Authority: *FDOT*
Notification Date: *2/11/2025*

Description:

Location: *SR 93 (I-75) at Daniels Pkwy in Ft Myers*
Pipe Diameter: *4 in.*
Retirement Length: *222 ft.*
Additions Length: *222 ft.*

Project Expenditures: \$ *15,612.34* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Awaiting FDOT construction start*

Project Schedule: (est) *6/1/26* *Construction Start*
(est) *9/30/26* *Construction End*



Florida Department of Transportation

RON DESANTIS
GOVERNOR

801 N. Broadway Avenue
Bartow, Fl. 33830-3809

JARED W. PERDUE, P.E.
SECRETARY

February 11, 2025

Approved Utility Work Schedule Notice

Peoples Gas System, Inc.
Gas Design Project Manager, Alex McFarlane
8416 Palm River Rd,
Tampa, Florida 33619

RE: FPID : 446296-2
 County : Lee
 SR : I-75 (SR 93)
 Description : I-75 (SR 93) at CR 876/Daniels Parkway

Dear Mr. McFarlane:

The enclosed utility work schedule has been approved by the Department. This project is scheduled to be let to construction on **May 28, 2025**. You are advised to proceed with your utility work as depicted in the approved Utility Work Schedule.

All permits required for your agency to perform the relocation work included in your agency's approved UWS shall be obtained 30-days prior to your agency beginning the relocation work. All utility work listed as "prior to construction" on Section A and Section C of the approved Utility Work Schedule must be completed no later than **July 28, 2025**, subject to the events beyond the control of the UAO as stated in Section A of this Utility Work Schedule.

Your agency relocation work must be coordinated under the direction of the local operation center engineer and must be performed in accordance with Department procedures. Any changes, revisions, deletions, or additions to the approved utility work schedule must be documented and approved by the Department.

If I can be of further assistance, please contact me at 813-559-2285 or by email samuel.gonzalez@wginc.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Samuel Gonzalez", is written over a horizontal line.

By: Samuel Gonzalez
Senior Utility Coordinator

District One Utilities Office

For M. Wayne Shelton
 District Utility Administrator

Improve Safety, Enhance Mobility, Inspire Innovation
www.fdot.gov

Enclosures on PSEE

Statutory Notice To Proceed Letter
Approved Utility Work Schedule

cc: Kimberly Abate, Design Project Manager
Burt Baldo, P.E., Engineer of Record
Jessica White, P.E., Operations Construction Engineer
Jason Mobsby, Operations Utility Construction Coordinator
Jeanna Dean, Utility Project Manager
Project File

Approved UWS package letter
Revised: 7/14/2023



Florida Department of Transportation

RON DESANTIS
GOVERNOR

801 N. Broadway Avenue
Bartow, Fl. 33830-3809

JARED W. PERDUE, P.E.
SECRETARY

February 11, 2025

Notice To Perform Utility Work

Peoples Gas System, Inc.
Gas Design Project Manager, Alex McFarlane
8416 Palm River Rd,
Tampa, Florida 33619

RE: FPID : 446296-2
 County : Lee
 SR : I-75 (SR 93)
 Description : I-75 (SR 93) at CR 876/Daniels Parkway

Dear Mr. McFarlane:

Pursuant to s 337.403, F.S, Peoples Gas System, Inc. is hereby notified that you must perform the utility work specified in the attached Utility Work schedule as scheduled to alleviate unreasonable interference with the referenced project.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at Peoples Gas System, Inc.'s cost, to alleviate the unreasonable interference.

Sincerely,

District One Utility Office

A handwritten signature in blue ink, appearing to read "Samuel Gonzalez", is written over a horizontal line.

By: Samuel Gonzalez
Senior Utility Coordinator

For: M. Wayne Shelton
 District Utility Administrator

Cc: District Utilities Office

Docusign Envelope ID: 21CFA5BD-051C-40EF-9672-7B3C2D4C2C46

Rule 14-46.001 F.A.C.
 Page 1 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:	446296-2-52-01	Federal Project ID:	N/A
State Road Number:	I-75 (SR 93)	County:	Lee
FDOT Plans Dated:	10/29/2024	District Document No.:	1

UTILITY AGENCY/OWNER (UAO)

Utility Company:	Peoples Gas System, Inc.		
UAO Project Rep:	Alex McFarlane	Phone:	813-275-3762
UAO Field Rep:	Nick Foster	Phone:	239-898-9230
		E-mail:	amcfarlane@tecoenergy.com
		E-mail:	NFoster@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. *AF* Date 1/30/25
 Name Alex McFarlane
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. *Burt Baldo* Date 02/03/2025
 Name Burt L. Baldo, PE
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

Developed by: *M. Wayne Sutton* Date 02/07/2025 | 11:43 AM EST
 Name M. Wayne Sutton
 Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 105
 Days during FDOT project construction: 12

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446296-2-52-01
Utility Company: Peoples Gas System, Inc.
FDOT Plans Dated: 10/29/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System request that the contractor to contact/notify Alex Mcfarlane @ (813)-275-3762 seven Days prior to the start of construction.
2. TECO Peoples Gas System request a 48 hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. TECO Peoples Gas System requests a copy of the FDOT Contractor's approved construction schedule upon approval.
4. TECO Peoples Gas System requests for the Road Contractor to provide Staking prior to activities as listed in Section C.

Docusign Envelope ID: 21CFA5BD-051C-40EF-9672-7B3C2D4C2C46

Rule 14-46.001 F.A.C
 Page 3 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 446296-2-52-01
 Utility Company: Peoples Gas System, Inc.
 FDOT Plans Dated: 10/29/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1.				ENGINEERING (DESIGN)			30	0
2.				PERMITTING			30	0
3.				MATERIAL PROCUREMENT			45	0
	Existing Facilities							
4.	4" PE GM	17+87, 90' RT	18+07, 90' RT	To Be Removed	Installation & Activation of Proposed Facilities	Phase 5	0	1
5.	4" PE GM	20+41, 98' RT	20+61, 100' RT	To Be Removed	Installation & Activation of Proposed Facilities	Phase 5	0	1
6.	4" PE GM	21+40, 106' RT	22+92, 134' RT	To Be Removed	Installation & Activation of Proposed Facilities	Phase 5	0	2
7.	UG Marker	22+61, 121' RT	22+65, 125' RT	To Be Relocated	Installation & Activation of Proposed Facilities	Phase 5	0	1
8.	UG Marker	44+79, 117' RT	44+79, 123' RT	To Be Relocated	Staking of ROW and Proposed Sidewalk	Phase 5	0	1
9.	UG Marker	1214+30, 156' RT	1214+30, 156' RT	To Be Removed	Construction of Pond 2	Phase 4	0	1
	Proposed Facilities							
10.	4" PE GM	17+87, 95' RT	18+07, 95' RT	Place GM by Open Trench @ 54" Min Depth of Cover along with associated fittings and fixtures	Staking of R/W	Phase 5	0	4

Financial Project ID: 446296-2-52-01
 Utility Company: Peoples Gas System, Inc.
 FDOT Plans Dated: 10/29/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
11.	4" PE GM	20+41, 105' RT	20+61, 107' RT	Place GM by Open Trench @ 55" Min Depth of Cover along with associated fittings and fixtures	Staking of R/W	Phase 5	0	4
12.	4" PE GM	21+40, 106' RT	22+92, 134' RT	Place GM by Open Trench @ 48" Min Depth of Cover along with associated fittings and fixtures	Staking of R/W and Proposed Gravity Wall	Phase 5	0	4

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 38

Project Title: *Vanderbilt Beach Rd Extension*
Project Number: *60168*

Requesting Authority: *Collier County*
Notification Date: *8/17/2022*

Description:

Location: *Vanderbilt Beach Rd Extension from Collier Blvd to 16th St NE in Naples*
Pipe Diameter: *8 in.*
Retirement Length: *90 ft.*
Additions Length: *115 ft.*
Other: *Two offsets required at Wilson Ave during construction*

Project Expenditures: \$ *612,851.09* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *7/10/2024 Construction Start*
12/15/2024 Construction End

Notice to Relocate Utilities, consisting of (TECO – People Gas)
(Refer to attached Comcast UWS and RGBs)

Name of Facility:

Vanderbilt Beach Rd. Extension, from Collier Blvd. to 16th Street NE.
Collier County, Florida,
Project No. 60168

Attention: TECO – People Gas
Attn: Alex McFarlane
8261 Vico Ct
Sarasota, FL 34240
AMcFarlane@tecoenergy.com

Please accept this letter as Collier County's written notification of the need to relocate the above-referenced utilities lines which, as currently located, unreasonably interfere with anticipated road improvements to commence on September 12th of 2022. (See also, Attachment "A," more specifically identifying the location of the obstructing overhead transmission utility lines)

The County is providing this early notification with the intent that you will immediately commence review of this matter and coordinate the relocation of the affected utilities with the County to avoid any potential delay or interference in the progress of the road construction. In the event that it appears that efforts are not made to relocate the utilities in a manner compatible with the County's construction schedule, the County will request the Board of County Commissioners to issue a Resolution directing the issuance of an order for the removal or relocation of the utilities.

Florida Statutes, § 337.403(1) requires the removal of utilities that unreasonably interfere with the maintenance or improvement of public roads, as follows:

(1) If a utility that is placed upon, under, over, or within the right-of-way limits of any public road or publicly owned rail corridor is found by the authority to be unreasonably interfering in any way with the convenient, safe, or continuous use, or the maintenance, improvement, extension, or expansion, of such public road or publicly owned rail corridor, the utility owner shall, upon 30 days' written notice to the utility or its agent by the authority, initiate the work necessary to alleviate the interference at its own expense except as provided in paragraphs (a)-(j). The work must be completed within such reasonable time as stated in the notice or such time as agreed to by the authority and the utility owner.

In the event that the owner of the utility fails to remove or relocate the utility, the statute further provides:

“(3) Whenever a notice from the authority requires such utility work and the owner thereof fails to perform the work at his or her own expense within the time stated in the notice or such other time as agreed to by the authority and the utility owner, the authority shall proceed to cause the utility work to be performed. The expense thereby incurred shall be paid out of any money available therefore, and such expense shall, except as provided in subsection (1), be charged against the owner and levied and collected and paid into the fund from which the expense of such relocation was paid.”

Please be advised that if the above utilities are not relocated within 30 days and/or the County incurs additional expense related to having to unilaterally relocate those utilities, the County will expect reimbursement from you as owner of the utilities. You may direct your communication regarding the relocation of the utilities to:

Jay Ahmad, P.E.
Director, Transportation Engineering
Transportation Engineering and Construction Management Dept.
Growth Management Division

2885 S. Horseshoe Drive
Naples, Florida 34104
Tel: (239) 213-5876
Fax: (239) 530-6649

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 60168	Federal Project ID: n/a
State Road Number: n/a	County: 862
FDOT Plans Dated: _____ District/Document No.: _____	
UTILITY AGENCY/OWNER (UAO)	
Utility Company: TECO Peoples Gas	
UAO Project Rsp: Tim Fournier	Phone: 256-612-2730
UAO Field Rsp: Ken Smith	Phone: 239-313-8554
	E-mail: tfournier@tecoenergy.com
	E-mail: kesmith@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: _____ Date 2/1/2022

Name Tim Fournier
Title Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB: B. Daniels Date 2/16/2022

Name Brock H. Daniels, P.E.
Title Engineer of Record

Name William Digitally signed by William Gramer
Title Gramer Date: 2022.08-17 17:08:40 -04'00'

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep: _____ Date _____
Name _____
Title _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 0

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001, F.A.C.
Page 2 of 3

Financial Project ID: 60168
Utility Company: TECO Peoples Gas
FDOT Plans Dated:

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System request that the contractor to contact/notify Tim Fournier @ 256-612-2730 seven Days prior to the start of construction,
2. TECO Peoples Gas System request a 48 hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. Protect & Monitor In-Place (A TECO Peoples Gas employee or Representative will be present). Protect (By means of a shielding barrier) activities to be provided by TECO Peoples Gas master contractor.
4. TECO Peoples Gas System requests a copy of the Collier County DOT Contractor's approved construction schedule upon approval.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 39

Project Title: SR 82 (Hendry Co Line to Gator Slough Ln)
Project Number: 430848-1-52-01

Requesting Authority: FDOT
Notification Date: 10/3/2022

Description:

Location: SR 82 from Hendry Co Line to Gator Slough Ln in Corkscrew
Pipe Diameter: 8 in.
Retirement Length: 364 ft.
Additions Length: 392 ft.

Project Expenditures: \$ 60,339.39 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Awaiting relevant FDOT proj. phase*

Project Schedule: (est) 6/1/26 Construction Start
(est) 9/30/26 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

801 N. Broadway Avenue
Bartow, Fl. 33830-3809

JARED W. PERDUE, P.E.
SECRETARY

October 3, 2022

Notice To Perform Utility Work

TECO Peoples Gas
Mr. Alex McFarlane
8261 Vico Ct
Sarasota, FL 34240

RE: FPID : 430848-1-52-01
 County : Collier
 SR : 82
 Description : SR 82 From Hendry County Line to Gator Slough Lane

Dear Mr. McFarlane:

Pursuant to s. 337.403, F.S., TECO Peoples Gas is hereby notified that you must perform the utility work specified in the attached Utility Work schedule as scheduled to alleviate unreasonable interference with the referenced project.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at TECO Peoples Gas's cost, to alleviate the unreasonable interference.

Sincerely,

A handwritten signature in blue ink, appearing to read "M. Wayne Shelton".

District One Utility Office

For: M. Wayne Shelton
 District Utility Administrator

By: Mike Clark
 Utility Coordinator

Cc: District Utilities Office

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Rule 14-46.001 F.A.C.
 Page 1 of 6

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

Financial Project ID: 430848-1-52-01	Federal Project ID: N/A
State Road Number: 82	County: Collier
FDOT Plans Dated: 01/25/2022	District Document No.: 1

FDOT PROJECT INFORMATION

Utility Company: TECO Peoples Gas	E-mail: amcfarlane@tccoenergy.com
UAO Project Rep: Alex McFarlane	E-mail: bjkearns@tccoenergy.com
UAO Field Rep: Bob Kearns	
Phone: 813-275-3762	
Phone: 239-707-8667	

UTILITY AGENCY/OWNER (UAO)

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule

UAO Rep:  Date 8/3/2022
 Name Alex McFarlane
 Title Gas Design Technician

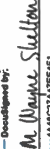
ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB Kellie F Spurgeon 2022.09.16 09:12:30 -04'00'
 Name Kellie Spurgeon, P. E.
 Title Engineer of Record
 Date / /

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep: 
 Name M. Wayne Shelton, CPM
 Title District Utility Administrator
 Date 9/22/2022 | 4:27 PM EDT
 Date / /

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
 Days during FDOT project construction: 45

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID:	430848-1-52-01
Utility Company:	TECO Peoples Gas
FDOT Plans Dated:	01/25/2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System request that the contractor to contact/notify Alex Mcfarlane @ 813-275-3762 seven Days prior to the start of construction.
2. TECO Peoples Gas System request a 48 hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. Monitor in Place (A TECO Peoples Gas employee or Representative will be present), Protect (By means of supporting, shielding barrier, plywood or Adjust as required by the FDOT Contractor) activities to be provided by TECO Peoples Gas master contractor.
4. TECO Peoples Gas System requests a copy of the FDOT Contractor's approved construction schedule upon approval.
5. TECO Peoples Gas System requests for the Road Contractor to provide Staking prior to activities as listed in Section C.

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Rule 14-46.001 F.A.C
 Page 3 of 6

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 430848-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 01/25/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.	
							Const.	Const.
1.	UG-Marker	1308+63, 85.5' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
2.	UG-Marker	1316+80, 85' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
3.	8" CS GM	1361+83, 82' LT	1363+74, 84' LT	To be Removed	Installation and Activation of Proposed GM.	Phase I	0	3
4.	8" CS GM	1361+83, 82' to 91.5' LT	1363+74, 94' to 84' LT	Install 8" CS GM along with associated fittings and fixtures	Clearing and Staking of the R/W and the proposed 42" RCP with invert elevation staked	Phase I	0	5
5.	8" CS GM	1367+43, 84' LT		Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-208 (See Drainage Sheet #147 for detail)	Phase I	0	2
6.	UG-Marker	1367+63, 85' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Page 4 of 6

Financial Project ID: 430848-1-52-01
Utility Company: IECO Peoples Gas
FDOT Plans Dated: 01/25/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
7.	8" CS GM	1368+41, 86' LT		Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of 42" RCP from S-210 to MES at Pond 2. GM is above the proposed RCP (See Drainage Sheet #148 for detail)	Phase I	0	3
8.	8" CS GM	1371+75, 84' LT	1372+22, 84' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-212. (See Drainage Sheet #149 for detail)	Phase I	0	1
9.	8" CS GM	1375+74, 81' LT	1376+22, 82' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-213. (See Drainage Sheet #149 for detail)	Phase I	0	1
10.	UG-Marker	1391+06, 86' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
11.	8" CS GM	1396+18, 95' LT	1397+88, 94' LT	To Be Removed	Installation and Activation of Proposed GM.	Phase I	0	3
12.	8" CS GM	1396+18, 95' to 99' LT	1397+88, 99' to 94' LT	Install 8" CS GM along with associated fittings and fixtures	Clearing and Staking of the R/W and the location of the proposed Strain Pole Foundations	Phase I	0	5

Financial Project ID: 430848-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 01/25/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
13.	8" CS GM	1400+76, 85' LT	1401+37, 85' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-306. (See Drainage Sheet #152 for detail)	Phase I	0	1
14.	UG-Marker	1403+40, 84' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
15.	8" CS GM	1404+73, 85' LT	1405+35, 85' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-308. (See Drainage Sheet #152 for detail)	Phase I	0	1
16.	8" CS GM	1422+50, 95' LT	1423+20, 95' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of 66" RCP from S-401 to S-434. GM is above the proposed RCP (See Drainage Sheet #155 for Detail)	Phase I	0	4
17.	8" CS GM	1431+70, 86' LT	1432+37, 85' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-407. (See Drainage Sheet #157 for detail)	Phase I	0	1
18.	UG-Marker	1446+60, 84' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1

Financial Project ID: 430848-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 01/25/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.	Consecutive Calendar Days During Const.
19.	8" CS GM	1451+65, 80' LT	1452+37, 80' LT	Monitor, Protect or Adjust laterally as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-421 (See Drainage Sheet #160 for Detail)	Phase I	0	3
20.	UG-Marker	1462+43, 82.5' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
21.	UG-Marker	1472+36, 83' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
22.	8" CS GM	1483+75, 83' LT	1484+35, 84' LT	Monitor, Protect or Adjust as required by FDOT Roadway Contractor as defined in Note #3 of Section B	Staking and Construction of S-432 (See Drainage Sheet #164 for Detail)	Phase I	0	1
23.	UG-Marker	1482+74, 82' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
24.	UG-Marker	1487+15, 82' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1
25.	UG-Marker	1509+31, 77' LT		Adjust to Final Grade	Staking of Final Grade Elevation	Phase I	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 40

Project Title: *US 98 (Polk Co Line to US 301)*
Project Numbers: *256423-3, 436673-1-52-012, 443368-3-52-01*

Requesting Authority: *FDOT*
Notification Date: *4/10, 6/13 & 6/21/2024*

Description:

Location: *US 98 from Polk Co Line to US 301 in Dade City*
Pipe Diameter: *12 in.*
Retirement Length: *63,000 ft.*
Additions Length: *63,000 ft.*

Project Expenditures: *\$ 21,452,182.36 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *7/1/2024 Construction Start*
1/30/2025 Construction End

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

The UAO and the Design Build team agree to the UAO's need for relocation or adjustment to its utilities and the Design Build team's need for a utility work schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on project plans dated in the project information box below. Any deviation by the Design Build team from these plans, may void this utility work schedule. Upon notification by the Design Build team of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify the Design Build team in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

PROJECT INFORMATION

FDOT Project #: ETR32 256423-3	Federal Project ID: N/A
State Road Number: US 98/ US 301	County: Pasco
Project Plans Date: October 2023	Design Build Utility Coordinator: Azalea Aoki, ECHO UES Inc.

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas System (PGS)	
UAO Project Rep: Tyler Moll	Phone: 813-564-7697 E-mail: TMMoll@tecoenergy.com
UAO Field Rep: Alonzo Breaux	Phone: 256-778-2655 E-mail: Alonzo.Breaux@magnolia-river.com

UTILITY SIGNATURE

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Tyler Moll Date Apr 10, 2024
Printed Name of UAO Rep.
 Name: Tyler Moll
 Title: Engineer

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build project plans referenced above.

EOR: Nathaniel Willbur Date Apr 10, 2024
 Name: Nate Willbur, PE
 Title: Engineer of Record, Michael Baker International

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

DB Team Rep.: Arthur Birchall Date Apr 10, 2024
Printed Name of Design Build Project Manager
 Name: Rusty Birchall
 Title: Project Coordinator, Cone and Graham

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project construction: _____ Days during project construction: 250

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

FDOT Project #: E7R32.256423-3 / US 98 Dade City Bypass

Utility Company:

Project Plans Date: October 2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

TECO PGS 24-Hour Emergency Contact – (877) 832-6747

Please contact TECO PGS Supervisor of Field Damage Prevention Dakota Hammock (Phone: 813-599-3135) a minimum of 3 working days prior to any construction start for schedule coordination.

12" Transmission Mainline to be located and protected before any construction activities within 15' of feet of the gas main.

Locate: 811 locates should be called in for the area before construction activities will be taking place.

Protect: Shall include, but not limited to, permittee's use of an onsite TECO PGS representative during active construction operations, within 15' of the gas pipeline, including clearing and grubbing. During clearing or excavation operations, it may be required to physically expose the underground facilities to verify the depth of cover before equipment operations commence within 15' of work over the gas pipeline.

*Locate and Protect shall be for the duration of the FDOT Design Build Contract E7R32.

For installation of signalization and light poles - If a protective sleeve can be installed, then the minimum required separation from the gas main to the edge of the protective sleeve would be 18". If a protective sleeve is not installed, then we would need separation of at least 3' from the gas main to the outside edge of the auger if our main is spotted during construction, or 5' of separation if our main is not spotted.

*Relocations of PGS 12" Gas Main is based off of 90% Conceptual Roadway plans dated October 2023.

*The dates provided below in Section C are derived from a comprehensive desktop review with consideration of optimal working conditions. TECO PGS acknowledges that unanticipated circumstances may occur prior or during construction, which could potentially prolong the duration of construction activities and is not responsible for these unforeseen events. The UWS has been adjusted to align with the designated timeframe as requested by Cone & Graham Inc.

DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE

FDOT Project #: E7R32.256423-3 / US 98 Dade City Bypass
Utility Company:
Project Plans Date: October 2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1				IFC Design Drawings & Permit (ROW)	100% Utility Plans	1	0	25
2				Procurement of TECO PGS Construction and Material Vendor		1	0	30
3				Material Procurement	Construction and Material Vendor Procurement	1	0	30
4	12" Steel Gas Main	Throughout	Limits	811 Utility Locates and PGS Survey Staking	Material Procurement	1A	0	3
5	12" Steel Gas Main (Old Lakeland Hwy)	47+00, 22' RT	51+50, 22' RT	Relocate via HDD	Drainage Structure	1A	0	20
6	12" Steel Gas Main	52+50, 30' RT	53+30, 30' RT	Relocate via Open Cut	Signal Pole	1A	0	21
7	12" Steel Gas Main (US 98)	54+80, 31' RT	65+50, 45' RT	Relocate via HDD	Drainage Structure (S-115 & S-119), Drainage Ditch Cut	1A	0	40
8	12" Steel Gas Main (US 98)	67+40, 40' RT	89+00, 120' RT	Relocate via HDD	Road Cut / Drainage Ditch Cut / Drainage Structures (S-148, S-146, S-150, G-1, S-152, S-159, S-161, CR-G,)	1A	0	55
9	12" Steel Gas Main			Removal of Portions Existing 12" Steel Gas Main	Installation and completion of Proposed 12" Steel Gas Main	1A	0	20
10	12" Steel Gas Main	53+20, 43' RT	53+20, 43' RT	Locate and protect in place with temporary shoring	Installation of Signal and Light Pole		0	3

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

11	12" Steel Gas Main	69+20, 43' R.T	69+20, 43' R.T	Locate and protect in place with temporary shoring	Installation of Signal and Light Pole	0	3
Totals						0	250

FW: TECO PGS UWS

Copy to Reply Reply all Forward Chat Zoom Quick steps

FW: TECO PGS UWS

Garth Thompson <gthompson@mgvera.com>
To: Del Vecchio, Laura S.; Jared Wilingham; Hernandez, Hector
Cc: Ross Ladach <rladach@princecontracting.com>; Robert Manzanero <rmanzanero@princecontracting.com>; Gregory Ellett <gelett@princecontracting.com>; +3 others
Thu 6/13/2024 4:34 PM

Retention: Default 1 yr retention (1 year) Expires: Sat 6/14/2025 4:34 PM

TECO gas signed utility work sche...
103 KB

***** CAUTION! EXTERNAL SENDER *** STOP. EXAMINE. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? To report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.**

Good Afternoon Laura and Jared,

Please see the attached executed UWS for your records. Please consider this email as Notice to Proceed and let me know if you have any questions or concerns. Thank you!

Sincerely,

Garth Thompson
Sr. Utilities Coordinator
c: 352-988-0436
o: 561-203-2704
f: 305.221.1295



1414 Lexington Green
Ln
Sanford, FL 32771
www.mgvera.com

Surveyors | Mappers | Subsurface Utilities | Utility Coordination

From: Ross Ladach <rladach@princecontracting.com>
Sent: Thursday, June 13, 2024 4:16 PM
To: Garth Thompson <gthompson@mgvera.com>
Cc: Robert Manzanero <rmanzanero@princecontracting.com>; Steven Bronzell <Steven.Bronzell@burgessniple.com>
Subject: TECO PGS UWS

Good afternoon Garth,

Please see attached signed TECO gas utility work schedule.

Thanks,

Ross Ladach
Project Engineer



PRINCE

9807 Janmar Rd
Dade City, FL 33525
MI (863)370 2179

rladach@princecontracting.com



The email signature with image content is not supported in this email client. To view the original email, please click on the image link below. Thank you.

Reply Reply all Forward

DESIGN-BUILD PROJECT
UTILITY WORK SCHEDULE

The Utility Agency Owner (UAO) and the Design-Build team agrees to the UAO's need for relocation and/or adjustments of its utilities and the Design-Build team's need for a Utility Work Schedule for the relocation and/or adjustments. This Utility Work Schedule is based on the Design-Build plans dated in the information box below. Any deviation by the Design-Build team from these plans, may void this Utility Work Schedule. The UAO agrees to notify the Design-Build team in writing prior to starting, resuming, and completing work in accordance with this Utility Work Schedule. The UAO shall obtain a utility permit and comply with the requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this Utility Work Schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 436673152012	Federal Project ID: ARPA
State Road Number: 35	County: Polk
FDOT Plans Dated: 2/20/2024	District Document No.: 01

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas System (PGS)	Phone: (813) 404-3927	E-mail: L.DelVecchio@tecoenergy.com
UAO Project Rep: Laura Del Vecchio (TECO PGS)	Phone: (256) 778-2655	E-mail: Alonzo.Breaux@magnolia-river.com
UAO Field Rep: Alonzo Breaux (Magnolia River Services)	Utility Signature	

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep Laura S Del Vecchio Date 6/11/2024

Name Laura Del Vecchio
 Title Project Manager (PGS)

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build Project plans referenced above.

EOR Steven Bronzell Date 6/12/24

Name Steven Bronzell
 Title Engineer of Record

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

DB Team Rep. Gregory Ellett Date 6/13/2024

Name Gregory Ellett
 Title Prince Contracting

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C or this utility work schedule. The breakdown of how these days are to be incorporated into the project and th dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project: 0
 Days during to project construction: 276

DESIGN-BUILD PROJECT
UTILITY WORK SCHEDULE

Financial Project ID: 436673152012
 Utility Company: TECO Peoples Gas System (PGS)
 FDOT Plans Dated: 2/20/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1				IFC Design Drawings & Permit (ROW)	100% Utility Plans	1	0	10
2				Procurement of TECO PGS Construction and Material Vendor	IFC Design Plans	1	0	30
3				Material Procurement	Construction and Material Vendor Procurement	1	0	30
4	12" Steel Gas Main	Throughout	Limits	811 Utility Locates and PGS Survey Staking	Material Procurement	1	0	3
5	12" Steel Gas Main	587+00 74' LT	933+00 74' LT	Relocate to West side of U.S. 98	Material Procurement and Permitting	1	0	170
6	12" Steel Gas Main	587+20 74' LT	587+40 74' LT	Locate and protect in place with temporary shoring	Installation of Signal and Light Pole	1	0	3
7	12" Steel Gas Main	587+00 74' LT	933+00 74' LT	Removal of Existing 12" Steel Gas Main	Installation and completion of Proposed 12" Steel Gas Main	1	0	30

DESIGN-BUILD PROJECT
UTILITY WORK SCHEDULE

The Utility Agency Owner (UAO) and the Design-Build team agrees to the UAO's need for relocation and/or adjustments of its utilities and the Design-Build team's need for a Utility Work Schedule for the relocation and/or adjustments. This Utility Work Schedule is based on the Design-Build plans dated in the information box below. Any deviation by the Design-Build team from these plans, may void this Utility Work Schedule. The UAO agrees to notify the Design-Build team in writing prior to starting, stopping, resuming, and completing work in accordance with this Utility Work Schedule. The UAO shall obtain a utility permit and comply with the requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this Utility Work Schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:443368-3-52-01	Federal Project ID:
State Road Number:SR 35/700 (US 98)	County:Pasco
FDOT Plans Dated:April 15, 2024	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas System (PGS)	Phone:(813) 404-3927	E-mail:LSDelvecchio@tecoenergy.com
UAO Project Rep:Laura Del Vecchio (TECO PGS)	Phone:(256) 778-2655	E-mail:Alonzo.Breaux@magnolia-river.com
UAO Field Rep:Alonzo Breaux (Magnolia River Services)		

Utility Signature

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep Laura S Del Vecchio Date 6/21/2024
 Name Laura Del Vecchio
 Title Project Manager (PGS)

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build Project plans referenced above.

EOR: Steven Bronzell Date 6/21/24
 Name Steven C. Bronzell, P.E.
 Title Engineer of Record

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

DB Team Rep: Gregory Ellett Date 6/21/2024
 Name Gregory Ellett
 Title Prince Contracting

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C or this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project: 0 Days during to project construction: 283

DESIGN-BUILD PROJECT
UTILITY WORK SCHEDULE

Financial Project ID: 443368-3-52-01
Utility Company: TECO Peoples Gas System (PGS)
FDOT Plans Dated: April 15, 2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

TECO PGS 24-Hour Emergency Contact – (877) 832-6747

Please contact TECO PGS Supervisor of Field Damage Prevention Dakota Hammock (Phone: 813-599-3135) a minimum of 3 working days prior to any construction start for schedule coordination.

12" Transmission Mainline to be located and protected before any construction activities within 15' of feet of the gas main.

Locate: 811 locates should be called in for the area before construction activities will be taking place.

Protect: Shall include, but not limited to, permittee's use of an onsite TECO PGS representative during active construction operations, within 15' of the gas pipeline, including clearing and grubbing. During clearing or excavation operations, it may be required to physically expose the underground facilities to verify the depth of cover before equipment operations commence within 15' of work over the gas pipeline.

*Locate and Protect shall be for the duration of the FDOT Design Build Contract 443368-3-52-01.

For installation of signalization and light poles - if a protective sleeve can be installed, then the minimum required separation from the gas main to the edge of the protective sleeve would be 18". If a protective sleeve is not installed, then we would need separation of at least 3' from the gas main to the outside edge of the auger if our main is spotted during construction, or 5' of separation if our main is not spotted.

*Relocations of PGS 12" Gas Main is based off of 90% Conceptual Roadway plans dated April 15, 2024.

*The dates provided below in Section C are derived from a comprehensive desktop review with consideration of optimal working conditions. The proposed schedule reflects beginning construction in July 2024 and ending construction activities by the end of March 2025. TECO PGS acknowledges that unanticipated circumstances may occur that could potentially prolong the duration of construction activities. In these instances, the duration extension shall be in accordance with the FDOT Standard Specifications for Construction.

DESIGN-BUILD PROJECT
UTILITY WORK SCHEDULE

Financial Project ID: 443368-3-52-01
Utility Company: TECO Peoples Gas System (PGS)
FDOT Plans Dated: April 15, 2024

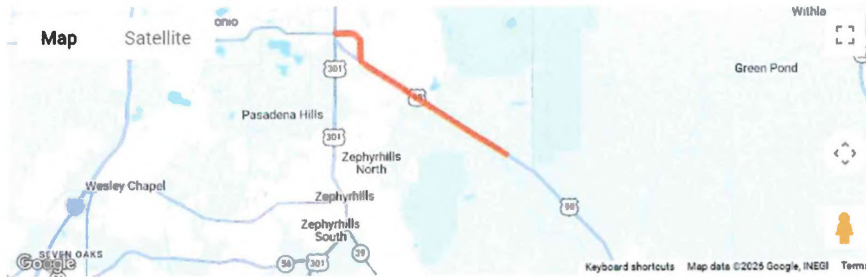
SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1				IFC Design Drawings & Permit (ROW)	100% Utility Plans	1	0	10
2				Procurement of TECO PGS Construction and Material Vendor	IFC Design Plans	1	0	30
3				Material Procurement	Construction and Material Vendor Procurement	1	0	30
4	12" Steel Gas Main	Through out	Limits	811 Utility Locates and PGS Survey Staking	Material Procurement	1	0	3
5	12" Steel Gas Main	930+00 66' LT	1202+00 74' RT	Relocate to West side of U.S. 98	Material Procurement and Permitting	1	0	180
6	12" Steel Gas Main	930+00 59' RT	1202+00 78' RT	Removal of Existing 12" Steel Gas Main	Installation and completion of Proposed 12" Steel Gas Main	1	0	30



Tampa Bay Home Closures Projects Jobs Links Videos Contact

US 98 Widening and Realignment from the Polk County line to US 301 443388-3-52-01



Sign-up to receive email alerts for this project

About

This design-build project will widen US 98 creating a 4-lane divided roadway from the Polk County line to north of Townsend Road and realign US 98 from north of Townsend Road to US 301.

The realignment allows US 98 to align with Clinton Avenue, which became the new SR 52 at the intersection of US 301 in February 2023.

Four new roundabouts will be built, including one at the new intersection of US 98 and Clinton Avenue east of US 301. There will also be 3 new signalized intersections.

The existing bridge over CSX Railroad and old Lakeland Highway will be replaced with twin bridges.

There will be a 6-foot sidewalk on the east side of the road and a 10-foot wide shared use path on the west side of the road that will connect to the Withlacoochee State Trail on US 301.

The contractor is responsible for finalizing the design plans and building the improvements. Construction officially began with clearing activities on February 12, 2024.

Traffic Advisory

Recent traffic shifts have moved traffic in several areas toward the west side of the US 98 corridor in northern Polk County and southern Pasco County. Drivers are asked to be especially alert on eastbound CR 54 approaching US 98, as traffic on US 98 has been shifted closer to CR 54 at the intersection. Use caution driving through the area and be alert to workers, equipment, traffic control devices, and periodic flagging operations. Speed limits are reduced in the construction zones in both counties (45 MPH south of CR 54 in Polk County and 50 MPH north of CR 54, then reduced to 45 MPH at Janmar Road in Pasco County).

Widening of US 98 is underway in Polk County adjacent to this Pasco County project. [Click here](#) for information on the US 98 project in Polk County.

Project Details

Work Type	Widening and Realignment
Phase	Construction
Limits	from the Polk County line to US 301 at Clinton Avenue
Project Start	August 8, 2023
Length	8.7 miles
City	Dade City
County	Pasco
Road	US 98
Construction Cost	\$146.7 million
Estimated Completion	Fall 2028
Contractor	Prince-Ajax US 98 Constructors

View Factsheet

Contact Information

Project Information
 John McShaffrey
 813-975-6930
john.mcshaffrey@dot.state.fl.us

Media Contact
 Kris Carson
 813-975-6060
Kristen.Carson@dot.state.fl.us

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 41

Project Title: SR 23 (CR 2209 to CR 16A)
Project Number: 422938-8-52-01

Requesting Authority: FDOT
Notification Date: 2/14/2024

Description:

Location: SR 23 (First Coast Expwy) from E of CR 2209 (St John Pkwy) to E of CR 16A in St Augustine
Pipe Diameter: 6 in.
Retirement Length: 1,030 ft.
Additions Length: 1,030 ft.

Project Expenditures: \$ 616,950.97 Cost through 12/31/2025

Accomplishments:

Progress Summary: *Complete*

Project Schedule: 8/5/2024 *Construction Start*
3/1/2025 *Construction End*

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Florida Department of Transportation

RON DESANTIS
GOVERNOR

1109 S. Marion Avenue
Lake City, FL 32025

JARED W. PERDUE, P.E.
SECRETARY

2/14/2024

Notice to Perform Utility Work

Mr. Matthew Peak, Design Project Manager
Teco Peoples Gas
4040 Philips Hwy
Jacksonville, FL 32207

Re: 422938-8-52-01
New Road Construction, SR23 (First Coast Expressway)
From East of CR2209 to East of CR16A Spur

Mr. Peak,

Pursuant to s. 337.403, F.S., **Teco Peoples Gas** is hereby notified that you must perform the utility work specified in the attached Utility Work Schedule as scheduled to alleviate unreasonable interference with the referenced project. All prior to construction utility work must be completed by the project Let Date of 8/28/2024.

In accordance with this approved Utility Work Schedule, your Utility Permit will need to be submitted no later than **Tuesday, May 28, 2024**, to complete "Prior to Construction" utility work before the scheduled project Let Date.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at **Teco Peoples Gas'** cost, to alleviate the unreasonable interference.

Sincerely,

DocuSigned by:
A handwritten signature in black ink that reads "Todd Hunt". The signature is enclosed in a thin black rectangular box.

689D6634951247F...
Todd Hunt

District 2 Utilities Administrator

cc: Project File

Improve Safety, Enhance Mobility, Inspire Innovation
www.fdot.gov

DocuSign Envelope ID: C01C2AE0-A388-4D7D-B19F-20807F046ECC

Rule 14-46.001F.A.C.
 Page 1 of 5

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 422938-8-52-01	Federal Project ID: D218-124-B
State Road Number: 23	County: St. Johns
FDOT Plans Dated: 12/14/2023 (100% Final)	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO	Phone: 813-951-7784	E-mail: mmpeak@tecoenergy.com
UAO Project Rep: Matt Peak	Phone:	E-mail:
UAO Field Rep:		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above: ~~and I agree to the relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment.~~ in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: **Matthew Peak** Peak Date: 2024.02.06.07:37:05 Date ___ / ___ / ___
 Name _____ Title _____
 -05'00'

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EAOR: Scott Kroper Date: 02/08/2024
 Name: **Scott Kroper**
 Title: **Engineer**

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep: **Jedd Hunt** Date: 2/14/2024
 Name: Jedd Hunt
 Title: **D2 Utilities Administrator**

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 130 Days during FDOT project construction: 105

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 422938-8-52-01
Utility Company: TECO
FDOT Plans Dated: 12/14/2023 (100% Final)

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **PRIOR TO CONSTRUCTION:** TECO Peoples Gas Representatives request a copy of the Roadway Contractors construction schedule as proposed on or before the pre-construction conference.
 2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request the Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after Utility Preconstruction meeting.
 3. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request that the Project Administrator coordinate with the Contractor and be prepared to conduct a field review with Teco Peoples Gas field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be located and protected by TECO Peoples Gas. This field review shall be conducted within 30 days of the pre-construction/pre-utility conference.
 4. **DURING CONSTRUCTION:** The Contractor shall contact TECO Peoples Gas Representative Matt Peak at phone number (s) and/or email identified in Section "A" of this UWS to schedule designates, field meetings, and/or the protection and physical exposure (locate) of TECO Peoples Gas facilities. TECO Peoples Gas Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 8AM to 5PM.
- Definitions:**
Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.
Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.
Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

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Rule 14-46.001 F.A.C
 Page 3 of 5

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 422938-8-52-01

Utility Company: TECO

FDOT Plans Dated: 12/14/2023 (100% Final)

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1				ENGINEERING (DESIGN)			45	
2				PERMITTING			45	
3				MATERIAL PROCUREMENT			240	
4	All TECO facilities including 6" Steel and 6" Plastic PE Gas Mains	Begin Project STA	End Project STA	Designate as needed during proposed road construction, drainage installation, lighting, and signalization activities.	Contractor Stake areas of proposed road construction, drainage installation, lighting, and signalization activities. **See Part B for Advance Notification needed from Contractor	All Phases	N/A	N/A
5	Existing 6" Steel gas Main	CR2209 501+00+/- 90'+/-RT	CR 2209 503+20+/- 90'+/-RT	TECO to place out of service and remove any section of gas main that is in conflict with proposed MSE Wall #1B	Approved FDOT Permit Package	2		15
6	Proposed 6" Steel Gas Main	CR2209 501+00+/- 75'+/-RT	CR2209 503+20 75'+/-RT	TECO to place steel gas main to avoid conflicts with proposed MSE Wall #1B	Approved FDOT Permit Package	2		30

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Rule 14-46.001 F.A.C.
Page 4 of 5

Financial Project ID: 422938-8-52-01
Utility Company: TECO
FDOT Plans Dated: 12/14/2023 (100% Final)

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
7	Existing 6" Steel Gas Main	CR2209 504+34.06 88.05'RT		TECO to designate and protect during installation of proposed drainage P-215	Contractor Stake areas of proposed drainage P-215 **See Part B for Advance Notification needed from Contractor	1	5
8	Existing 6" Steel Gas Main	CR2209 505+18+/- 88'+/-RT		TECO to designate and protect during installation of proposed drainage P-207	Contractor Stake areas of proposed drainage P-207 **See Part B for Advance Notification needed from Contractor	2	5
9	Existing 6" Steel Gas Main	SR23 1286+40+/- 215'+/-LT	SR23 1291+00+/- 135'+/-RT	TECO to place out of service and remove any section of gas main that is in conflict with proposed drainage	Approved FDOT Permit Package	1	15
10	Proposed 6" Steel Gas Main	SR23 1286+40+/- 215'+/-LT	SR23 1291+00+/- 135'+/-RT	TECO to place steel gas main to avoid conflicts with proposed drainage and proposed surcharge embankment.	Approved FDOT Permit Package	2	30

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 422938-8-52-01
 Utility Company: TECO
 FDOT Plans Dated: 12/14/2023 (100% Final)

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Off set	To Station/Off set	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
11	Existing 6" Steel Gas Main	SR23 1368+00+/- 248'+/-RT		TECO to designate and protect during installation of proposed drainage P-1078	Contractor Stake areas of proposed drainage P-1078 **See Part B for Advance Notification needed from Contractor	All Phases	5
				---End of Schedule---			

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 42

Project Title: *Clarence St*
Project Number: *PCB25-121*
Requesting Authority: *City of Panama City Beach*
Notification Date: *1/30/2025*

Description:

Location: *Clarence St in Panama City Beach*
Pipe Diameter: *6 in.*
Retirement Length: *2,330 ft.*
Additions Length: *2,490 ft.*
Other: *Perform construction watch during road construction, lower 6" main in multiple locations to clear new stormwater drain, and relocate where conflicts identified during construction*

Project Expenditures: \$ *59,268.53* *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *11/6/2025 Construction Start*
(est) 6/15/26 Construction End

UTILITY WORK SCHEDULE

Pursuant to Section 337.403 F.S., the UAO and Panama City Beach agree to the UAO's need for relocation or adjustment to its utilities and Panama City Beach's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on production and/or construction plans dated in the project information box below. Any deviation by the Panama City Beach or its Contractor from these plans, may void this utility work schedule. Upon notification by Panama City Beach of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify Panama City Beach and the Contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit from Panama City Beach and comply with requirements of the FDOT Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

CITY OF PANAMA CITY BEACH PROJECT INFORMATION


Project Name: Clarence Street Corridor Safety Improvements
Location: Panama City Beach
Plans Dated: 10/04/2024
Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO	
UAO Project Rep: Mark Nobles	Phone: 820-258-5035
UAO Field Rep:	E-mail: mnobles@tecoenergy.com
	E-mail:

UTILITY SIGNATURE


I have reviewed the plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date: 10/25

Name: Mark Noble
 Title: Gas Design Technician

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the plans referenced above.

EOR:  Date: 10/25

Name: Blake Furbee
 Title: Project Manager

With Gortemoller Engineering (Providing construction mgmt services for City of Panama City Beach)

ACCEPTANCE BY DESIGN BUILD CONTRACTOR

This utility work schedule is complete and acceptable to the Design Build Contractor Authorized Representative.

Rep: _____ Date: / / _____

Name: _____

Title: _____

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the Panama City Beach project and the dependence:

Days prior to project construction: 0

Days during project construction: 63

UTILITY WORK SCHEDULE

Project Name: Clarence Street Corridor Safety Improvements
Utility Company: TECO
Plans Dated: 10/04/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **PRIOR TO CONSTRUCTION:** TECO Peoples Gas Representatives request a copy of the Roadway Contractors construction schedule as proposed on or before the pre-construction conference.
 2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request the Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after Utility Preconstruction meeting.
 3. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request that the Project Administrator coordinate with the Contractor and be prepared to conduct a field review with Teco Peoples Gas field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be located and protected by TECO Peoples Gas. This field review shall be conducted within 30 days of the pre-construction/pre-utility conference.
 4. **DURING CONSTRUCTION:** The Contractor shall contact TECO Peoples Gas Representative Mark Noble at phone number (s) and/or email identified in Section "A" of this UWS to schedule designates, field meetings, and/or the protection and physical exposure (locate) of TECO Peoples Gas facilities. TECO Peoples Gas Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 8AM to 5PM.
- Definitions:**
Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.
Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.
Hold/Guard/Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

UTILITY WORK SCHEDULE

Project Name: Clarence Street Corridor Safety Improvements
 Utility Company: TECO
 Plans Dated: 10/04/2024

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	-	-	-	ENGINEERING (DESIGN)		-		
2	-	-	-	PERMITTING		-		
3	-	-	-	MATERIAL PROCUREMENT		-		
4	All TECO facilities including 6" PE Plastic, and 2" PE Plastic Gas Mains	Begin Project STA 51.80.04 LT & RT	End Project STA 85+10.28 LT & RT	Designate during proposed, roadway construction, pavement widening, sidewalk construction and drainage installation activities	Contractor Stake areas of proposed roadway construction, pavement widening, sidewalk construction and drainage installation locations **See Part B for Advance Notification needed from Contractor	All Phases	N/A	N/A
5	Existing 2" PE Plastic Gas Main	STA 55+13.93 14.93, LT	STA 55+20.78 13.33RT	TECO to locate and protect during proposed roadway construction	Contractor Stake areas of proposed roadway construction **See Part B for Advance Notification needed from Contractor	All Phases		3

UTILITY WORK SCHEDULE

6	Existing 6" PE Plastic Gas Main	STA 66+24.08 20.73RT	STA 66+60.28 20.08RT	TECO to locate and protect during proposed roadway turnout construction	Contractor Stake areas of proposed roadway turnout construction **See Part B for Advance Notification needed from Contractor	All Phases	3
7	Existing 6" PE Plastic Gas Main	STA 73+35+/- 19+/-, RT	STA 77+00+/- 21+/-, RT	TECO to locate, protect and adjust if in conflict during proposed ditch regrade and 14"x23" ERCP construction	Contractor Stake areas of proposed ditch regrade and drainage **See Part B for Advance Notification needed from Contractor	All Phases	5
8	Existing 6" PE Plastic Gas Main	STA 76+60+/- 25+/-, RT		TECO to locate, protect and adjust if in conflict at S-2B and associated MES	Contractor Stake areas of proposed drainage **See Part B for Advance Notification needed from Contractor	All Phases	5
9	Existing 6" PE Plastic Gas Main	STA 76+85+/- 25+/-, RT		TECO to locate, protect and adjust if in conflict at S-3A and associated MES	Contractor Stake areas of proposed drainage **See Part B for Advance Notification needed from Contractor	All Phases	5

UTILITY WORK SCHEDULE

10	Existing 6" PE Plastic Gas Main	STA 76+98.97 21.11, RT	STA 77+31.62 16.82, RT	TECO to locate and protect during proposed roadway turnout construction	Contractor Stake areas of roadway turnout construction **See Part B for Advance Notification needed from Contractor	All Phases	3
11	Existing 6" PE Plastic Gas Main	STA 77+60+/- 12+/-, RT	STA 84+90+/- 22+/-, RT	TECO to locate, protect and lower if in conflict below roadway and roadway shoulder construction	Contractor Stake areas of proposed roadway and shoulder construction **See Part B for Advance Notification needed from Contractor	All Phases	20
5	Existing 2" PE Plastic Gas Main	STA 81+37.39 8.97, RT	STA 81+42.29 30.33, LT	TECO to locate and protect during proposed roadway and 19"x30" ERCP stormwater drainage construction	Contractor Stake areas of proposed roadway and drainage construction **See Part B for Advance Notification needed from Contractor	All Phases	5
12	Existing 6" PE Plastic Gas Main	STA 84+88.11 18.09, RT		TECO to lower gas line below proposed 24" RCP stormwater drainage	Contractor Stake areas of proposed drainage **See Part B for Advance Notification needed from Contractor	All Phases	7

UTILITY WORK SCHEDULE

13	Existing 6" PE Plastic Gas Main	STA 84+89.34 13.29, RT	TECO to lower gas line below proposed 24" RCP stormwater drainage	Contractor Stake areas of proposed drainage **See Part B for Advance Notification needed from Contractor	All Phases	7
			---End of Schedule---			

RESOLUTION NO. 25-121

A RESOLUTION OF THE CITY OF PANAMA CITY BEACH, FLORIDA, APPROVING A COMBINED TASK ORDER AND NOTICE TO PROCEED WITH **GORTEMOLLER ENGINEERING, INC. TO PERFORM CONSTRUCTION ENGINEERING AND INSPECTION SERVICES ASSOCIATED WITH THE CLARENCE STREET CORRIDOR RECONSTRUCTION PROJECT** IN AN AMOUNT NOT TO EXCEED \$232,120.00 AND DESIGNATING USE OF THE HALF-CENT INFRASTRUCTURE SALES TAX FOR THE PROJECT.

BE IT RESOLVED by the City Council of the City of Panama City Beach that:

- 1 The appropriate officers of the City are authorized to execute and deliver on behalf of the City that certain Task Order No. 2025-PW-R-6-01 to the Master Services Agreement between the City and Gortemoller Engineering, Inc., dated December 28, 2021, relating to Construction Engineering and Inspection Services associated with the Clarence Street Corridor Reconstruction Project in an amount not to exceed Two Hundred Thirty-Two Thousand One Hundred Twenty Dollars and No Cents (\$232,120.00), in substantially the form **attached** as Exhibit A and presented to the Council today, with such changes, insertions, or omissions as may be approved by the City Manager.
- 2 The City Council finds and determines that the Clarence Street Corridor Reconstruction Project for which these Construction Engineering and Inspection Services are necessary will improve traffic flow and safety, and hereby directs that the proceeds received by the City from the local government infrastructure surtax levied pursuant to Bay County Ordinance 16-21 be used to fund the Construction Engineering and Inspection Services contemplated herein for the Clarence Street Corridor Reconstruction Project.

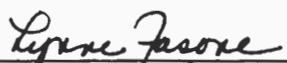
THIS RESOLUTION shall be effective immediately upon passage.

PASSED in special session this 12th day of June 2025.

CITY OF PANAMA CITY BEACH

By: 
Stuart Tettermer, Mayor

ATTEST:


Lynne Fasone, MMC, City Clerk

COMBINED TASK ORDER AND
NOTICE TO PROCEED

TASK ORDER NO. 2025-PW-R-G-01 DATE. 5/27/2025

Reference is made to that certain MASTER SERVICES AGREEMENT BETWEEN CITY OF PANAMA CITY BEACH AND GORTEMOLLER ENGINEERING, INC. RELATING TO PROFESSIONAL ENGINEERING SERVICES FOR MINOR ROADWAY, SIDEWALKS, AND TRAILS, dated December 28, 2021, (the "Agreement"), the terms, conditions and definitions of which are incorporated herein as if set forth in full. Neither party is in breach of the Agreement.

Pursuant to the Agreement, Engineer agrees to perform the specific tasks set forth upon incorporated Attachment A, Clarence Street Corridor Reconstruction Construction Oversight and Certification Scope of Services, relating to Clarence Street Corridor Reconstruction.

Engineer's compensation shall be paid in monthly Installments as specified in the Agreement. Architect's total compensation for the services to be provide under this Task Order shall be determined as follows:

Engineer's total compensation shall be (check one):
 a stipulated sum of \$ _____; or
 a stipulated sum of \$ _____ plus one or more specified allowances listed below which may be authorized in writing by the City Manager or his designee,
Allowance of \$ _____ for _____, and
Allowance of \$ _____ for _____; or
 a fee determined on a time-involved basis with a maximum cost of \$232,120.00;

as set forth upon incorporated Attachment B, Fee Breakdown, and shall be paid in monthly installments as specified in the Agreement.

Work shall begin on June 16, 2025, and shall be completed within 540 calendar days. The date of completion of all work is therefore December 8, 2026. Liquidated delay damages, if any, are set at the rate of \$ 0.00 per day. There are no additional rights and obligations related to this Task Order other than as specified in the Agreement.

Upon execution of this task order by both Engineer and City, Engineer is directed to proceed.

IN WITNESS WHEREOF the parties have caused these presents to be executed in their names on the date shown.

Witness:
mr z

GORTEMOLLER ENGINEERING, INC.
By: [Signature] Date: 5/27/2025

ATTEST:
[Signature]
City Clerk

CITY OF PANAMA CITY BEACH, FLA.
By: [Signature] Date: 6-16-25
City Manager



**City of Panama City Beach
Clarence Street Corridor Reconstruction
Construction Oversight and Certification
Scope of Services**

The general project scope is for GE (Consultant) to provide construction management services and limited inspection support during the construction and certification phase of the project. Consultant will provide monitoring and inspection services and up to weekly meetings for the first four (4) weeks and then bi-weekly for the remainder of the construction. City shall provide an inspector to assist with the inspection and monitoring of the construction as necessary. City shall provide verification sampling and testing for the project and submit test results to Consultant.

Task 1 – Construction Administration

The Consultant will provide the City with construction management services and construction inspection support. The Consultant will keep City's Construction Project Manager (City PM) informed of all significant activities, decisions, correspondence, reports, and other communications related to its responsibilities, and seek input from the City PM in order for the City PM to oversee the Consultant's performance.

The Consultant will review claims for damages, extra payment, time/weather days and provide results of such review to City staff. Consultant will coordinate with City regarding any claims for damages, extra payment, time/weather days for time when City inspector is providing inspection services. Consultant's administrative duties relating to Invoice Approval Requests, Personnel Approval Requests, Time Extension Requests, and Supplemental Amendment Requests shall be reviewed and approved by the City PM.

Engineering Services:

Services include interpreting plans, specifications, and special provisions for the Construction Contract, maintaining complete, accurate records of activities and events relating to the project, and properly documenting significant project changes. The Consultant will perform the following services:

1. Schedule and attend a Pre-Construction meeting for the project. The Consultant shall provide appropriate staff to attend and participate in the Pre-Construction meeting.
2. The Consultant will schedule and conduct Weekly Project Progress meetings with the Contractor, the City, affected Utilities, and all interested parties. The purpose of the meetings is to review the progress of the construction and to discuss any pending issues with the Project.
3. Analyze problems that arise on a project and proposals submitted by the Contractor, work to resolve such issues, and process the necessary paperwork.
4. The Consultant will provide responses to Requests for Information (RFI's).



5. The Consultant will provide the interpretation of construction plans and documents during the course of the project construction.
6. The Consultant will provide Engineered solutions to changed conditions encountered in the field.
7. The Consultant will provide revised plan sheets reflecting relevant changes made during the Construction Phase of the Project, as requested by the City.
8. Review draft invoices and approve final invoices as to quantities and percentages for the City to make timely payment to the Contractor.
9. Prepare and submit to the City PM, monthly, a Construction Status Report that includes a copy of all daily inspection reports, test results for that period and a list of approved weather days. The report should also include any Contractor submittals, submittal reviews, the results (i.e. approved, approved with comments, resubmit, etc.), and any Requests for Information (RFI). City inspector shall provide daily inspection reports to Consultant for review and inclusion into the monthly Construction Status Report.
10. Review and sign off on shop drawings prior to the Contractor submitting them to the appropriate vendor.
11. Video and photograph the pre-construction conditions throughout the project limits. Provide a digital photo log, with heavy emphasis on potential claim items/issues and on areas of real/potential public controversy.
12. In conjunction with the Contractor, the Consultant will prepare, review, certify, and provide As-Built Construction drawings in the quantity and format requested by the City PM.

Task 2 – Project Inspection

Consultant will administer, monitor, and inspect the Construction Contract such that the Project is constructed in conformity with the plans, specifications, special provisions, and permit conditions for the Construction Contract. Consultant will provide up to 4 hours a day, 3 days a week of inspection/monitoring services. The City shall provide an inspector for any additional inspections/monitoring needs.

The Consultant will observe the Contractor's work to determine the progress and quality of work, identify discrepancies, report significant discrepancies to the City, and direct the Contractor to correct such observed discrepancies when providing inspection and monitoring services. City inspector shall provide reports and updates to the Consultant for review and coordinate direction given to the Contractor when providing inspection and monitoring services.

The Consultant will advise the City's PM of any significant omissions, substitutions, defects, and deficiencies noted in the work of the Contractor and the corrective action that has been directed to be performed by the Contractor. Work provided by the Consultant shall not relieve the Contractor of responsibility for the satisfactory performance of the Construction Contract.



The Consultant will monitor the Contractor's on-site construction activities and inspect materials entering into the work in accordance with the plans, specifications, and special provisions for the Construction Contract to determine that the Project is constructed in conformity with such documents when providing inspection and monitoring services. City inspector shall provide documentation on material inspection to Consultant when providing inspection and monitoring services.

When providing inspection services, Consultant will provide monitoring and inspection of Contractor's Work Zone Traffic Control Plan and review of modifications to the Work Zone Traffic Control Plan, including Alternate Work Zone Traffic Control Plan, in accordance with FDOT procedures. City inspector will be responsible for monitoring and inspecting the Contractor's Work Zone Traffic Control Plan and reporting any deficiencies or modifications to the Consultant. City utilities related work will be monitored and inspected by City Utilities Inspector.

Task 3 – Materials Sampling and Testing Review

The City of Panama City Beach shall provide verification testing of the construction materials in accordance with the Specifications and Contract Documents such as density testing for sidewalk, density testing for drainage pipe, etc.

The Consultant will review the verification testing and determine the acceptability of all materials and completed work items on the basis of test results or other methods of verification suitable to the City.



City of Panama City Beach
Clarence Street Corridor Reconstruction
Construction Oversight and Certification
Fee Summary

FEE SUMMARY

Task 1 – Construction Administration	
Task 2 – Project Inspection	
Task 3 – Materials Sampling & Testing Review	
Limiting Amount	\$232,120.00

* Limiting amount is based on actual time spent per Schedule of Hourly Rates (Exhibit A).
Not to exceed without prior authorization from the City.

G:\GEINC\Projects\AA-Public\CityofPCB\PCB22-02 Continuing Services Contract\00_Agreement\TWO_XX-XXCEI_Clarence\Agreement\ClarenceStreetCorridorConstructionAdministration.docx

4/30/2025

Gortemoller Engineering, Inc.
 Project Name: Clarence Street Safety Improvements Oversight and Certification

450 days Substantial Completion

NOTES

Task	Description	Project Staff			Total Labor Hours
		Senior Engineer	Engineer 2	Engineering Intern/EI Inspector	
	Billing Rates	\$205.00	\$175.00	\$95.00	
1.0	CONSTRUCTION ADMINISTRATION				
1.1	Pre-construction Conference	2	4	6	12
1.2	Pre-Work Submittal Reviews, Log, and Posting	8	40	12	60
1.3	Progress Estimate Preparation	8	72	160	240
1.4	Progress Meetings		48	48	96
1.5	Project Closeout/As-Buils		80	20	100
1.6	Monthly Invoicing		40	80	120
	Subtotal	18	284	326	628
2.0	PROJECT INSPECTION				
2.1	Daily Inspection		100	620	720
2.2	Pay QTY Collection/Documents		100	260	360
	Subtotal		200	880	1,080
3.0	MATERIALS SAMPLING AND TESTING REVIEW				
3.1	Materials Sampling and Testing (City)	12	120	60	192
3.2	Materials Testing Review	12	120	60	192
	Subtotal				
	Total Cost	\$6,150	\$105,700	\$120,270	\$ 232,120

4 Hours per Construction Week
 1 weekly first 4 weeks then 1 every other Construction Week @ 1.5 Hour per attendee
 8 Hours per Invoice (Monthly)

Assumed 4 Hours, 3 Days a Construction Week
 Assumed 6 Hours per Construction Week

Assumed 8 hours per test anticipated (24 density tests) - Utilities Oversight by PCB Utility Insp

City of PCB Clarence Street Corridor Reconstruction - PW Chase Pipe/Gas Line Lowering Coordination



Blake Furbee <bfurbee@gorteng.com>

To: Johnson, Thomas

C: Kathy Younce; Joseph Pace; Ryan Solana; Jasper Gurganus; Zackery Smith; Ken Schrethy; Derrick Schull

Reply Reply All Forward

Mon 10/6/2025 4:38 PM

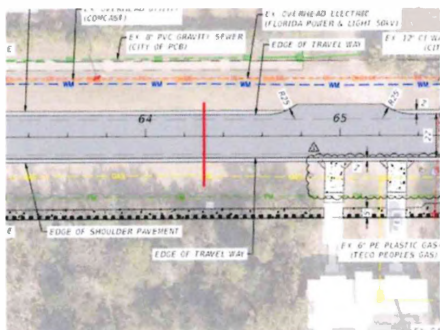
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Adam,

Thanks for giving me a call back earlier. As discussed, please find the below screenshot. We are looking to add a onase pipe for a future 6" water main at about STA 64+50. We wanted to see about getting the gas main lowered enough in this area where the chase pipe can be installed above the gas main. Per PCB Utility Details, it will be a 14" Steel Casing with 2.5' of cover so the bottom of the onase pipe will be about 4' deep.

I think it would be good to have the gas line lowered to accommodate this depth from 64+20 - 64+40 so it gives some room to not worry about exactly where they install the pipe if that is feasible.



Blake R. Furbee, PE



**Gortemoller
Engineering, Inc.**
Joint of Service Our Commitment

701 Thomas Drive
Panama City Beach, Florida 32408


Office - (850) 740-7625
Direct Line - (850) 220-8403
Cell - (850) 686-2201
bfurbee@gorteng.com

Clarence Street Corridor Safety Improvements CAD Files

 Ryan Solana <rsolana@gorteng.com>
To: Johnson, Thomas
Cc: Blake Furbsee; Joseph Carmody

 Reply  Reply All  Forward 

Thu 3/4/2025 5:45 PM

 You replied to this message on 3/5/2025 8:27 AM.
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Hello Adam,

Good afternoon we wanted to send over the CAD files for the Clarence Street Corridor Safety Improvement project 23-041 as requested. The following is a onedrive link to download the files [Clarence CAD Files](#). If there are any issues accessing the files or any additional information required, please feel free to reach out to me.

 **Gortemoller
Engineering, Inc.**
Years of Serving Our Community

708 Thomas Drive
Panama City Beach, Florida 32408
Office - (850) 249-2425
Cell - (850) 896-2991
Rsolana@gorteng.com

GE #	Task Order #	Description	Station/Offset (From B/L Const)	Facility Description (Material, Type, Number, Size)	Conflict Description (Possible or Actual)	Y/N	TVR #	Recommended Conflict Resolution	Resolved Status
23-041	PS 24-XX	Clarence Street Corridor Reconstruction							
90%	5/20/2024								
Preliminary Utility Conflict Matrix									
Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.									
1	City of Panama City Beach	51+84.07 (17.83 LT) To 52+27.69 (13.42 RT)	Force Main	POSSIBLE: Roadway Construction					
2	City of Panama City Beach	52+12.65 (24.55 RT) To 52+23.41 (21.42 RT)	Force Main	POSSIBLE: Sidewalk Construction					
3	City of Panama City Beach	52+17.33 (25.71 RT) To 52+32.88 (23.06 RT)	Water Main	POSSIBLE: Sidewalk Construction					
4	TECO	52+22.12 (25.94 RT) To 52+96.06 (25.88 RT)	Gas Line	POSSIBLE: Sidewalk Construction					
5	FPL	52+22.12 (25.94 RT) To 52+96.06 (25.88 RT)	BE	POSSIBLE: Sidewalk Construction					
6	City of Panama City Beach	52+41.91 (13.67 RT) To 52+42.52 (13.43 LT)	Water Main	POSSIBLE: Roadway Construction					
7	City of Panama City Beach	52+45.91 (23.56 RT) To 52+59.21 (32.00 RT)	Force Main	POSSIBLE: Sidewalk Construction					
8	AT&T	52+47.47 (26.41 RT) To 52+47.56 (12.96 LT)	BFO	POSSIBLE: Roadway Construction					
9	AT&T	52+47.47 (26.41 RT) To 52+95.61 (26.57 RT)	BFO	POSSIBLE: Sidewalk Construction					
10	Comcast	52+47.63 (31.64 RT) To 53+03.72 (34.52 RT)	BFO	POSSIBLE: Sidewalk Construction					
11	City of Panama City Beach	52+59.21 (32.00 RT) To 53+00.44 (31.19 RT)	Water Main	POSSIBLE: Sidewalk Construction					
12	TECO	53+65.46 (34.33 RT) To 53+65.55 (39.92 RT)	Gas Line	POSSIBLE: Sidewalk Construction					
13	Comcast	54+37.53 (31.47 RT) To 54+50.68 (31.90 RT)	BFO	POSSIBLE: Sidewalk Construction					
14	Comcast	54+76.63 (32.09 RT) To 54+91.49 (33.04 RT)	BFO	POSSIBLE: Sidewalk Construction					
15	FPL	55+13.56 (RT 22.87 LF)	Electric Transformer	POSSIBLE: Ditch Construction					
16	TECO	55+13.93 (14.93 LT) To 55+20.78 (13.33 RT)	Gas Line	POSSIBLE: Roadway Construction					
17	TECO	56+36.10 (21.02 RT) To 56+77.93 (21.16 RT)	Gas Line	POSSIBLE: Driveway Construction					
18	FPL	56+38.86 (24.23 RT) To 56+75.82 (24.08 RT)	BE	POSSIBLE: Driveway Construction					
19	City of Panama City Beach	57+27.72 (13.73 RT) To 57+28.47 (13.07 RT)	Sanitary Sewer	POSSIBLE: Roadway Construction					
20	City of Panama City Beach	57+91.29 (13.12 RT) To 57+91.76 (16.62 LT)	Water Main	POSSIBLE: Roadway Construction					
21	City of Panama City Beach	57+97.33 (30.44 RT) To 58+13.17 (30.72 RT)	Force Main	POSSIBLE: Sidewalk Construction					
22	Comcast	57+97.06 (33.87 RT) To 58+10.40 (34.24 RT)	BFO	POSSIBLE: Sidewalk Construction					
23	Comcast	57+97.36 (33.76 RT) To 59+60.22 (35.41 RT)	BFO	POSSIBLE: Sidewalk Construction					
24	AT&T	58+19.17 (34.59 RT)	AT&T Pedestal	POSSIBLE: Sidewalk Construction					
25	Comcast	59+11.01 (15.76 LT) To 59+11.33 (13.18 RT)	BFO	POSSIBLE: Roadway Construction					
26	Comcast	59+59.82 (13.27 LT) To 59+60.05 (13.51 RT)	BFO	POSSIBLE: Roadway Construction					
27	City of Panama City Beach	61+49.63 (32.76 RT) To 64+19.65 (31.20 RT)	Force Main	POSSIBLE: Sidewalk Construction					

GE #	Task Order #	Description:	Station/Offset (From B/L Const)	Utility Agency/ Owner (UAO)	Facility Description (Material, Type, Number, Size)	Conflict Description (Possible or Actual)	VVH VVH (V/N) #	Recommended Conflict Resolution	Resolved Status
23-041	PS 24-XX	Clarence Street Corridor Reconstruction							
	90%	Plans Date:	5/20/2024						
Preliminary Utility Conflict Matrix									
<p>This matrix was created by Gortemoller Engineering, Inc. to assist the UAO's in identifying conflicts between the UAO's facilities and proposed roadway construction. Gortemoller Engineering, Inc. accepts no liability for conflicts overlooked for this report. Additional conflicts may be encountered. The preliminary conflicts identified in this matrix do not relieve the Utility Company/Owner from the responsibility to identify all conflicts with their facilities. Failure by the Owner to identify and resolve a conflict may result in a claim brought against the utility owner by the FDOT as per the Utility Accommodation Manual.</p>									
<p>Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.</p>									
28		City of Panama City Beach	65+20.42 (26.09 LT) To 77+64.67 (24.35 LT)	FPL	Water Main	POSSIBLE: Ditch Construction			
29		FPL	65+48.71 (41.29 RT)	FPL	Power Pole	POSSIBLE: Sidewalk Construction			
30		FPL	65+51.96 (29.44 LT)	FPL	Power Pole	POSSIBLE: Ditch Construction			
31		Comcast	65+51.96 (29.44 LT)	Comcast	Pole Mount Term	POSSIBLE: Ditch Construction			
32		City of Panama City Beach	66+16.68 (30.44 RT)	TECO	Force Main	POSSIBLE: Sidewalk Construction			
33		TECO	66+24.30 (20.95 RT) To 66+58.86 (20.40 RT)	TECO	Gas Line	POSSIBLE: Roadway Construction			
34		FPL	66+67.75 (36.22 RT)	FPL	Power Pole	POSSIBLE: Ditch Construction			
35		FPL	66+77.48 (28.09 LT)	FPL	Power Pole	POSSIBLE: Ditch Construction			
36		Comcast	66+77.48 (28.09 LT)	Comcast	Pole Mount Term	POSSIBLE: Ditch Construction			
37		TECO	67+38.27 (19.81 RT) To 67+47.50 (20.09 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			
38		FPL	68+80.32 (28.36 LT)	FPL	Power Pole	POSSIBLE: Ditch Construction			
39		City of Panama City Beach	68+80.26 (13.72 LT) To 68+81.87 (15.81 RT)	Comcast	Water Main	POSSIBLE: Roadway Construction			
40		Comcast	68+80.32 (28.36 LT)	Comcast	Pole Mount Term	POSSIBLE: Ditch Construction			
41		City of Panama City Beach	68+47.21 (31.97 RT) To 68+85.72 (33.77 RT)	Comcast	Force Main	POSSIBLE: Sidewalk Construction			
42		City of Panama City Beach	68+85.72 (33.77 RT) To 68+86.10 (41.42 RT)	Comcast	Force Main	POSSIBLE: Sidewalk Construction			
43		City of Panama City Beach	69+14.26 (31.60 RT) To 73+26.23 (32.68 RT)	TECO	Force Main	POSSIBLE: Sidewalk, Driveway and Roadway Construction			
44		TECO	69+70.03 (23.29 RT) To 69+94.18 (23.51 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			
45		FPL	70+34.95 (30.59 LT)	TECO	Pole Mount Term	POSSIBLE: Ditch Construction			
46		TECO	70+38.20 (23.16 RT) To 70+56.44 (22.62 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			
47		TECO	70+96.30 (22.07 RT) To 71+25.40 (22.14 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			
48		TECO	71+72.03 (21.43 RT) To 71+90.26 (21.41 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			
49		Comcast	71+92.07 (30.09 LT)	FPL	Pole Mount Term	POSSIBLE: Ditch Construction			
50		FPL	71+92.07 (30.09 LT)	FPL	Power Pole	POSSIBLE: Ditch Construction			
51		FPL	71+95.46 (35.90 RT)	FPL	Pole Mount Term	POSSIBLE: Ditch Construction			
52		TECO	72+77.62 (20.84 RT) To 73+11.61 (20.12 RT)	TECO	Gas Line	POSSIBLE: Roadway Construction			
53		City of Panama City Beach	73+26.23 (32.68 RT) To 76+90.96 (33.52 RT)	TECO	Water Meter	POSSIBLE: Sidewalk, Ditch and Driveway Construction			
54		TECO	74+63.91 (19.94 RT) To 74+82.19 (20.60 RT)	TECO	Gas Line	POSSIBLE: Driveway Construction			

GE #	Task Order #	Phase #	Reviewer	Date	Description:	Station/Offset (From B/L Const)	Utility Agency/ Owner (UAO)	Facility Description (Material, Type, Number, Size)	Conflict Description (Possible or Actual)	VVH (Y/N)	Recommended Conflict Resolution	Resolved Status
23-041	PS 24-XX	90%		5/20/2024	Clarence Street Corridor Reconstruction							
					Plans Date:							
Preliminary Utility Conflict Matrix												
Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.												
Possible Conflict #												
55					74+83.01 (29.06 LT)	Comcast	Pole Mount Term		POSSIBLE: Ditch Construction			
56					74+83.01 (20.06 LT)	FPL	Power Pole		POSSIBLE: Ditch Construction			
57					76+14.82 (23.37 RT) To 76+39.08 (23.29 RT)	TECO	Gas Line		POSSIBLE: Driveway Construction			
58					76+97.99 (20.57 RT) To 77+31.72 (17.34 RT)	TECO	Gas Line		POSSIBLE: Roadway Construction			
59					77+01.37 (32.45 RT) To 77+26.52 (32.06 RT)	City of Panama City Beach	Force Main		POSSIBLE: Roadway Construction			
60					77+48.53 (15.70 RT) To 84+85.00 (13.35 RT)	TECO	Gas Line		POSSIBLE: Roadway Construction			
61					77+36.91 (31.57 RT) To 77+93.69 (25.22 RT)		Force Main		POSSIBLE: Ditch Construction			
62					77+65.94 (RT 29.65 LF)	City of Panama City Beach	Water Meter		POSSIBLE: Sidewalk Construction			
63					77+89.66 (28.31 RT)	FPL	Pole Mount Term		POSSIBLE: Sidewalk Construction			
64					77+89.66 (28.31 RT)	Comcast	Pole Mount Term		POSSIBLE: Sidewalk Construction			
65					77+93.69 (25.22 RT) To 80+28.14 (21.22 RT)	City of Panama City Beach	Force Main		POSSIBLE: Ditch, Driveway Construction, 24" Storm Pipe and MES Structure			
66					77+99.83 (24.29 LT)	AT&T	Pole Mount Term		ACTUAL: 19"x30" Storm Pipe			
67					77+99.83 (24.29 LT)	Comcast	Pole Mount Term		ACTUAL: 19"x30" Storm Pipe			
68					77+93.83 (24.29 LT)	FPL	Power Pole		ACTUAL: 19"x30" Storm Pipe			
69					78+05.83 (28.33 LT)	FPL	Power Pole		POSSIBLE: Roadway Construction			
70					78+06.40 (21.47 LT) To 78+43.18 (19.50 LT)	City of Panama City Beach	Water Line		POSSIBLE: Roadway Construction			
71					78+43.18 (19.50 LT) To 81+36.63 (36.63 LT)	City of Panama City Beach	Water Line		ACTUAL: 19"x30" Storm Pipe			
72					78+43.18 (19.50 LT) To 81+36.63 (36.63 LT)	City of Panama City Beach	Water Line		POSSIBLE: Ditch, Driveway Construction, 19"x30" Storm Pipe and MES Structure			
73					79+28.28 (24.42 LT)	FPL	Power Pole		POSSIBLE: Ditch Construction			
74					79+28.28 (24.42 LT)	Comcast	Pole Mount Term		POSSIBLE: Ditch Construction			
75					79+79.61 (20.39 RT)	City of Panama City Beach	Force Main		ACTUAL: DBI Type D			
76					78+37.09 (23.64 LT) To 85+23.15 (23.83 LT)	AT&T	BFO		POSSIBLE: 19"x30" Storm Pipe and Ditch Construction			
77					79+62.92 (9.81 RT) To 79+64.08 (14.85 LT)	TECO	Gas Line		POSSIBLE: Roadway and Ditch Construction			
78					80+16.12 (23.12 LT)	FPL	Power Pole		POSSIBLE: Ditch Construction			
79					80+16.12 (23.12 LT)	Comcast	Pole Mount Term		POSSIBLE: Ditch Construction			
80					81+18.44 (21.39 RT)	City of Panama City Beach	Force Main		ACTUAL: DBI Type D			
81					80+20.64 (20.93 LT)	AT&T	AT&T Pedestal		POSSIBLE: Ditch Construction			

GE #		Description:		Clarence Street Corridor Reconstruction		This matrix was created by Gortemoller Engineering, Inc. to assist the UAO's in identifying conflicts between the UAO's facilities and proposed roadway construction. Gortemoller Engineering, Inc. accepts no liability for conflicts overlooked for this report. Additional conflicts may be encountered. The preliminary conflicts identified in this matrix do not relieve the Utility Company/Owner from the responsibility to identify all conflicts with their facilities. Failure by the Owner to identify and resolve a conflict may result in a claim brought against the utility owner by the FDOT as per the Utility Accommodation Manual.	
Task Order #	PS 24-XX	Plans Date:	5/20/2024	Preliminary Utility Conflict Matrix			
Phase #	90%	Plans Date:	5/20/2024	Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.			
Reviewer:		Plans Date:	5/20/2024	Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.			
Date:	5/20/2024	Plans Date:	5/20/2024	Utility conflicts in this matrix have been reviewed for possible design revision/resolution prior to listing.			
Possible Conflict #	Utility Agency/ Owner (UAO)	Station/Offset (From B/L Const)	Facility Description (Material, Type, Number, Size)	Conflict Description (Possible or Actual)	VVH (V/N)	Recommended Conflict Resolution	Resolved Status
82	FPL	81+23.09 (21.26 LT)	Power Pole	POSSIBLE: Ditch Construction			
83	Comcast	81+23.09 (21.26 LT)	Pole Mount Term	POSSIBLE: Ditch Construction			
84	City of Panama City Beach	81+27.49 (22.56 LT)	Water Line and Valve	POSSIBLE: 19"x30" Storm Pipe			
85	TECO	81+37.35 (6.97 RT) To 81+40.72 (24.47 LT)	Gas Line	POSSIBLE: Roadway Construction			
86	City of Panama City Beach	81+38.63 (18.32 LT) To 81+75.73 (18.14 LT)	Water Line	POSSIBLE: Roadway Construction			
87	AT&T	81+41.93 (22.47 LT) To 81+71.56 (22.75 LT)	BFO	POSSIBLE: Roadway Construction and 19"x30" Storm Pipe			
88	City of Panama City Beach	81+77.65 (17.94 LT) To 84+87.21 (13.45 LT)	Water Line	POSSIBLE: Ditch, Driveway Construction, 19"x30" Storm Pipe and MES Structure			
89	City of Panama City Beach	82+16.35 (19.87 RT) To 82+35.12 (20.06 RT)	Force Main	POSSIBLE: Driveway Construction			
90	FPL	82+30.98 (19.67 LT)	Power Pole	POSSIBLE: Ditch Construction			
91	Comcast	82+30.92 (19.42 LT)	Pole Mount Term	POSSIBLE: Ditch Construction			
92	AT&T	82+31.03 (19.67 LT)	Pole Mount Term	POSSIBLE: Ditch Construction			
93	FPL	82+69.36 (20.52 RT)	Power Pole	POSSIBLE: 24" Storm Pipe			
94	City of Panama City Beach	82+87.69 (18.83 RT)	Force Main	ACTUAL: DBI Type D			
95	City of Panama City Beach	83+17.31 (17.63 RT) To 83+33.79 (18.45 RT)	Force Main	POSSIBLE: Roadway Construction			
96	City of Panama City Beach	83+33.79 (18.45 RT) To 84+42.73 (18.31 RT)	Force Main and Valve	POSSIBLE: Driveway Construction			
97	FPL	83+42.65 (20.37 RT)	Power Pole	POSSIBLE: 24" Storm Pipe			
98	FPL	84+24.46 (21.88 RT)	Power Pole	POSSIBLE: 24" Storm Pipe			
99	FPL	84+28.33 (18.77 LT)	Power Pole	POSSIBLE: Ditch Construction			
100	Comcast	84+28.33 (18.77 LT)	Pole Mount Term	POSSIBLE: Ditch Construction			
101	TECO	84+85.00 (13.35 RT) To 84+98.94 (15.95 LT)	Gas Line	POSSIBLE: Roadway Construction			
102	TECO	84+85.00 (13.35 RT) To 84+98.94 (33.28 RT)	Gas Line	POSSIBLE: Roadway Construction			
103	City of Panama City Beach	84+98.46 (13.15 LT)	Water Line	ACTUAL: 24" Cross Drain and headwall			

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 43

Project Title: *SR 50 & Mercy Dr*
Project Number: *445964-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *6/19/2023*

Description:

Location: *SR 50 (W Colonial Dr) & Mercy Dr in Orlando*
Pipe Diameter: *4 in.*
Retirement Length: *28 ft.*
Additions Length: *39 ft.*
Other: *Adjust 4 valves to final grade. Locate and project during construction multiple points of potential conflict and adjust if necessary.*

Project Expenditures: *\$ 199,295.74 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *6/19/2025 Construction Start*
8/28/2025 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

719 S. Woodland Boulevard
DeLand, Florida 32720-6834

JARED W. PERDUE, P.E.
SECRETARY

June 19, 2023

Shawn Winsor
TECO Peoples Gas
600 West Robinson Street
Orlando, FL 32801

ADJUSTMENTS OF UTILITIES - STATE STATUTES CHAPTER 337.401 through 337.403

Financial Project ID#:	445694-1-52-01
County:	Orange
State Road:	50
Document:	1
Federal Aid Project Number:	D522-067-B
Limits:	Pine Hills Road to Tampa Ave

Dear Mr. Winsor,

The Department has approved the enclosed Utility Work Schedule as submitted for the above referenced project. If your schedule has work "prior to" construction, this work must be completed prior to 11/15/2023.

In an effort to see that all work is performed on time, your agency is hereby notified to obtain any and all necessary materials required to complete your utility relocation work as stipulated on your schedule.

Your company is required to give written notice to the Resident/Project Engineer, which should be received in his office 48 hours prior to beginning work on the referenced project. You will be notified of the Pre-Construction Conference by the Project Engineer for coordinating your utility facilities with that of the projects construction.

Should you have any questions concerning this matter, I can be reached at (386) 943- 5249 or by email at Angela.johns@dot.state.fl.us

Sincerely,

A handwritten signature in blue ink that reads "Angela Johns". The signature is written in a cursive, flowing style.

D5 Utility Project Manager

ACJ
Attachments: Utility Work Schedule

D5 Construction Scheduling
D5 Orlando Utility Group
Ryan Williamson
Pam Young

www.fdot.gov

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION


Financial Project ID: 445694-1-52-01	Federal Project ID: D522-067-B
State Road Number: W Colonial Dr/Martin Luther King Blvd	County: Orange
FDOT Plans Dated: 12/19/2022	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas		
UAO Project Rep: Shawn Winsor	Phone: 4074206663	E-mail: swinsor@tecoenergy.com
UAO Field Rep: Bobby Robinson	Phone: 4074467154	E-mail: bbrobinson@tecoenergy.com

UTILITY SIGNATURE


I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 3 / 13 / 2023

Name Shawn Winsor
Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EO.  Date 5 / 22 / 2023

Name Ryan Williamson PE
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep.  Date 06/15 / 2023

Name Staci Nester
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 23

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 445694-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 12/19/2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

Permit to be submitted on or before 10/16/2023 for work prior to letting.

Definitions:

Locate: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.

Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to physically expose underground facilities, provide any necessary support to the facilities, and/or cover aerial facilities as deemed necessary to aid construction.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 44

Project Title: SR 35 (*Withlacoochee*)
Project Number: 447536-3-52-01

Requesting Authority: FDOT
Notification Date: 4/17/2025

Description:

Location: SR 35 in *Withlacoochee*
Pipe Diameter: 8 in.
Retirement Length: 4,364 ft.
Additions Length: 4,472 ft.

Project Expenditures: \$ 2,365,446.44 *Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: 10/16/2025 *Construction Start*
(est) 4/1/26 *Construction End*

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:	447536-3-52-01
State Road Number:	35
FDOT Plans Dated:	03/19/2025
Federal Project ID:	NA
County:	Hernando
District Document No.:	NA

UTILITY AGENCY/OWNER (UAO)

Utility Company:	TECO Peoples Gas (Pond & Co.)	
UAO Project Rep:	Brent Gagnard	Phone: (813) 919-5406
UAO Field Rep:	Tyler Moll	Phone: (813) 564-7697
		E-mail: bgagnard@tecoenergy.com
		E-mail: tmoll@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date: 7/18/2025

Name: Brent Gagnard
Title: Senior Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR: Nils D Corrales Date: 07/03/2025

Name: Nils D. Corrales, P.E.
Title: Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to Prince.

Prince Rep:  Date: ___/___/___

Name: Tom Hill
Title: Prince - Ajax Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
Days during FDOT project construction: 50

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 447536-3-52-01
Utility Company: TECO Peoples Gas (Pond & Co.)
FDOT Plans Dated: 03/19/2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

This UWS is specifically associated with a 8" high-pressure gas pipeline by TECO Peoples Gas. All other existing/proposed TECO Peoples Gas infrastructure is part of a separate UWS.

1. TECO Peoples Gas (PGS) assumes that existing utility information, where indicated by FDOT, has been confirmed via SUE Level B or Level A.
2. All PGS work is dependent on ROW acquisition being complete.
3. All days referenced in the Work Schedule are business days. Typical work will take place Monday-Friday 8AM and 5PM, excluding holidays. Any work outside these times is to be coordinated 72 hours in advance with PGS.
4. PGS representatives must be present when construction is being done with 5-feet of the buried gas main. Please provide 24-hour advance notice of such construction to PGS.
5. Existing gas mains cannot be taken out of service until the new gas main is installed and ready for use.
6. Contractor shall notify the right-of-way owner (FDOT, county, city, etc.), PGS, and the Fire Department immediately in case of damage, disturbance, puncture, dislocation, cracking, buckling, etc. to the gas main during construction.
7. Where FDOT construction will take place in vicinity of existing PGS facilities to remain, PGS representatives will assist on a limited basis to identify status of existing, advise contractor regarding pipeline integrity, assist other utilities in placement near PGS facilities. 2-days notice is required.
8. Existing facilities that are inaccessible or under pavement, or any obstruction, will be grouted in-place or can be removed if the owner's contractor removes pavement or any other obstruction prior to pipe removal activity.
9. Gas main installed at a depth that cannot be safely or reasonably accessed for removal may be grouted in-place. Reasonable gas main access for removal will be determined on a case-by-case basis once relocation activities begin with regard to both owner's final design and feasibility of removal.
10. All land acquisition must be acquired and all permits (right-of-way and environmental) must be approved prior to any PGS relocation activity.
11. Work reimbursable by FDOT for relocation of gas main within TECO PGS permanent easement.
12. TECO PGS gas facilities located within TECO PGS fee simple property shall not be disturbed.
13. Stationing and Offsets presented in this UWS are referenced from FDOT plans and as-built locations of PGS gas facilities.

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 3 of 5

Financial Project ID: 447536-3-52-01
 Utility Company: TECO Peoples Gas (Pond & Co.)
 FDOT Plans Dated: 03/19/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	All	All	All	PGS material acquisition, PGS land acquisition, engineering, permit approvals (FDOT, DEP), financial approvals, contractor bid selection	FDOT right-of-way acquisition, Owner approvals	N/A	N/A	N/A
2	8" Steel High Pressure Natural Gas Main - Existing to Remain	1173+40, 26.4' LT	1174+85, 39.3' LT	To Remain	N/A	Phase I	0	0
3	8" Steel High Pressure Natural Gas Main - Proposed	1174+85, 39.3' LT - 83.1' LT (Varies)	1193+37, 101.7' LT - 83.5' LT (Varies)	Install ~1,870-LF of 8" Steel Gas Main	1, Approved UWS	Phase I	0	8
3A	8" Steel High Pressure Natural Gas Main - Proposed	1184+60, 83.3' LT	1185+50, 83.3' LT	Gas Main to be Installed Near Elevation 20' to Maintain Approximately 30' Separation from Retaining Wall W4	3	Phase I	N/A	N/A
4	8" Steel High Pressure Natural Gas Main - Proposed	1174+85, 39.3' LT	1174+85, 39.3' LT	Tie-In to Existing 8" Steel Gas Main	3	Phase I	0	2
5	8" Steel High Pressure Natural Gas Main - Proposed	1193+37, 101.7' LT	1193+37, 101.7' LT	Tie-In to Existing 8" Steel Gas Main	3	Phase I	0	2
6	8" Steel High Pressure Natural Gas Main - Existing to be Retired	1174+85, 39.3' LT	1193+37, 101.7' LT - 3.7' LT (Varies)	Place Out of Service and Retire Existing 8" Steel Gas Main, See Note #9	4,5	Phase I	0	5

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December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-60.001 F.A.C.
 Page 4 of 5

Financial Project ID: 447536-3-52-01
 Utility Company: TECO Peoples Gas (Pond & Co.)
 FDOT Plans Dated: 03/19/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
7	8" Steel High Pressure Natural Gas Main - Existing to Remain	1193+37, 101.7' LT - 127.5' LT (Varies)	1193+56, 101.0' LT - 127.5' LT (Varies)	To Remain, See Notes #11 and #12, Gas Mains Within PGS Easement and Fee Parcel	N/A	Phase I	0	0
8	8" Steel High Pressure Natural Gas Main - Proposed	1193+56, 101.0' LT - 89.1' LT (Varies)	1214+38, 92.0' LT - 2.3' LT (Varies)	Install ~2,152-LF of 8" Steel Gas Main	1, Approved UWS	Phase I	0	7
8A	8" Steel High Pressure Natural Gas Main - Proposed	1206+93, 92.0' LT	1206+93, 92.0' LT	Gas Main to be Installed at 12'+ Depth Crossing CD-7 to CD-7C	8	Phase I	N/A	N/A
9	8" Steel High Pressure Natural Gas Main - Proposed	1193+56, 101.0' LT	1193+56, 101.0' LT	Tie-In to Existing 8" Steel Gas Main	8	Phase I	0	2
10	8" Steel High Pressure Natural Gas Main - Proposed	1214+38, 2.3' LT	1214+38, 2.3' LT	Tie-In to Existing 8" Steel Gas Main	8	Phase I	0	2
11	8" Steel High Pressure Natural Gas Main - Existing to be Retired	1193+56, 101.0' LT	1214+38, 2.3' LT	Place Out Of Service and Retire Existing 8" Steel Gas Main	9,10	Phase I	0	5
11A	8" Steel High Pressure Natural Gas Main - Existing to be Retired	1210+36, 0.2' LT	1214+08, 1.2' LT	Gas Main to be Removed Where in Conflict With S-442A, S-442C, S-443A, S-445	11	Phase I	0	2
12	8" Steel High Pressure Natural Gas Main - Existing to Remain	1214+38, 2.3' LT	1243+00, 66.4' LT	To Remain	N/A	Phase I	0	0

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December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 5 of 5

Financial Project ID: 447536-3-52-01
 Utility Company: TECO Peoples Gas (Pond & Co.)
 FDOT Plans Dated: 03/19/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
13	8" Steel High Pressure Natural Gas Main – Proposed	1243+00, 66.4' LT – 60.6' LT (Varies)	1246+60, 65.3' LT – 59.0' LT (Varies)	Install ~360-LF of 8" Steel Gas Main	1, Approved UWS	Phase I	0	5
13A	8" Steel High Pressure Natural Gas Main – Proposed	1243+64, 60.4' LT	1243+64, 60.4' LT	Gas Main to be Installed at or Below Elevation 57.0' to Maintain 2' Separation from S-517 to S-516	13	Phase I	N/A	N/A
14	8" Steel High Pressure Natural Gas Main – Proposed	1243+00, 66.4' LT	1243+00, 66.4' LT	Tie-In to Existing 8" Steel Gas Main	13	Phase I	0	2
15	8" Steel High Pressure Natural Gas Main – Proposed	1246+60, 65.3' LT	1246+60, 65.3' LT	Tie-In to Existing 8" Steel Gas Main	13	Phase I	0	2
16	8" Steel High Pressure Natural Gas Main – Existing to be Retired	1243+00, 66.4' LT	1246+60, 65.3' LT	Place Out of Service and Retire Existing 8" Steel Gas Main	14,15	Phase I	0	5
16A	8" Steel High Pressure Natural Gas Main – Existing to be Retired	1243+60, 66.6' LT	1246+60, 64.7' LT	Gas Main to be Removed Where in Conflict With S-517 to S-517A	16	Phase I	0	1
17	8" Steel High Pressure Natural Gas Main – Existing to Remain	1246+60, 65.3' LT	1300+00, 61' LT	To Remain	N/A	Phase I	0	0

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 45

Project Title: *Big Bend Rd (Simmons Loop to US 301)*
Project Number: *448985-1 & 443428-1*

Requesting Authority: *FDOT*
Notification Date: *11/14/2025*

Description:

Location: *Big Bend Rd from Simmons Loop to US 301 in Riverview*
Pipe Diameter: *2, 4, 6 in.*
Retirement Length: *5,047 ft.*
Additions Length: *5,531 ft.*
Other: *Adjust 3 valves to final grade, Install 3 new valves, and retire 4 valves.*

Project Expenditures: \$ *49,991.65 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *3/23/2026 Construction Start*
(est) 6/23/26 Construction End



November 14, 2025

**DESIGN BUILD PROJECT
NOTICE TO PROCEED WITH UTILITY WORK**

TECO Peoples Gas
Jenna Jackson (via email)

RE: FDOT Contract # E7R44; Project # 443428-1 US 301 at Big Bend Rd Intersection and
448985-1 Big Bend Rd from Simmons Loop to US 301

Attached is a fully executed copy of both of your Utility Work Schedules. TECO Peoples Gas is hereby notified to immediately submit any required permits and to begin the utility work specified in this Utility Work Schedule to alleviate unreasonable interference with this project. You are further notified that failure to perform the specified utility work as scheduled may result in the Design Build firm taking action to alleviate the unreasonable interference.

If you have any questions regarding your utility work, please feel free to reach out to me or someone from the Design Build team copied below.

Sincerely,

Azalea Aoki

Azalea Aoki
Utility Coordinator
Direct: (813) 508-2237
Azalea.Aoki@echoues.com

cc: Matthew Steen, P.E., GFT Inc, Engineer of Record
Rusty Birchall, Cone & Graham Construction, Construction Project Manager
Emilio Dominguez, FDOT Utility Project Manager

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

The UAO and the Design Build team agree to the UAO's need for relocation or adjustment to its utilities and the Design Build team's need for a utility work schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on project plans dated in the project information box below. Any deviation by the Design Build team from these plans may void this utility work schedule. Upon notification by the Design Build team of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify the Design Build team in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

PROJECT INFORMATION

FDOT Project #: E7R44 443428-1	Federal Project ID:	N/A
Roadway: U.S. 301 at Big Bend Rd Intersection	County:	Hillsborough County
Project Plans Date: September 2025	Utility Coordinator:	Azalea Aoki, ECHO UES Inc.

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas		
UAO Project Rep: Jenna Jackson	Phone: 813-460-0454	E-mail: jjackson@tecoenergy.com
UAO Field Rep: Javier Vazquez	Phone: 813-426-6115	E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

Jenna C. Jackson
 Design Build Project Manager
 Hillsborough County
 1000 15th St NW
 Tallahassee, FL 32310
 UAO Rep. _____ Date 11 / 10 / 2025
 Name: Jenna Jackson
 Title: Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build project plans referenced above.

Matthew Steen, P.E.
 1000 15th St NW
 Tallahassee, FL 32310
 EOR. _____ Date Nov 14, 2025
 Name: Matthew Steen, PE
 Title: Engineer of Record

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

Arthur J. "Rusty" Birchall
 Arthur J. "Rusty" Birchall (Nov 14, 2025, 2:09 PM EST)
 DB Team Rep: _____ Date Nov 14, 2025
 Name: Rusty Birchall
 Title: Project Construction Coordinator, Cone and Graham

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project construction: 30 Days during project construction: 94

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

FDOT Project #: E7R44 443428-1 / US 301 at Big Bend Rd
Utility Company: Tecco Peoples Gas
Project Plans Date: September 2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. The TECO Peoples Gas (TPG) 24-Hour Emergency Number 1-877 TECO PGS (1-877-832-6747).
2. TPG Employees and subcontractors normal work schedules include Monday through Friday from 8 am to 5 pm, excluding TPG observed holidays (New Years, Good Friday, Memorial Day, 4th of July, Labor Day, Thanksgiving Day, The Friday after Thanksgiving, Christmas Eve, and Christmas Day). Any TPG assistance required from FDOT, their contractor or subcontractor outside of these normal working hours must be scheduled 72 hours in advance. TPG requires verification that crews are still needed on the actual workday (Monday through Friday) that had previously been requested or the last business day before the requested weekend or Holiday.
3. Existing gas mains cannot be retired and taken out of service until all proposed gas mains are inspected, pressure tested, and are in service.
4. TPG may opt to grout fill and retire gas mains that are inaccessible under paved roadways and driveways as an alternative to removing them.
5. A TPG representative must be present when construction is being done within 5 feet of its facilities.
6. The term "Protect" may include the use of sheeting, shoring, and bracing of TPG facilities and should be decided upon by the field representative(s) of TPG in coordination with the departments contractor on a case-by-case basis. This by no means relieves the contractor of their responsibilities as written in the Statue 556 ,and in the contract documents.
7. During the Pre-Construction Meeting, TPG will discuss items such as "Monitor" and or "Adjust", and the means and methods that will be used by the contractor near Act #'s 8,9 listed in Section C. Time is included in the work schedule to perform work with the contractor for these methods.

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

FDOT Project #: E7R44 443428-1 / US 301 at Big Bend Rd
 Utility Company: Teco Peoples Gas
 Project Plans Date: September 2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1				Engineering (Design)			0	30
2				Permitting			30	0
3				Materials Procurement			0	45
4	Proposed TECO PGS 6" CS GM	STA1588+00 81.5' LT US-301	STA1588+00 40.8' RT US-301	TECO PGS 6" CS GM to be installed	N/A	PHI/II	0	10
5	Existing TECO PGS 4" CS GM	STA1588+00 40.8' RT US-301	STA1588+95 352.8' RT US-301	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHII	0	5
6	Existing Valve	STA1588+00 40.8' RT US-301	STA1588+00 40.8' RT US-301	Valve box cover to be adjusted to final grade	Layout of final grade	PHI/II	0	1
7	Existing Valve	STA1588+63 40.6' RT US-301	STA1588+63 40.6' RT US-301	Valve box cover to be adjusted to final grade	Layout of final grade	PHI/II	0	1
8	Existing Valve	STA1588+65 38.9' RT US-301	STA1588+65 38.9' RT US-301	Valve box cover to be adjusted to final grade	Layout of final grade	PHI/II	0	1
9	Existing TECO PGS 2" CS GM	STA1594+48 56.5' RT US-301	STA1594+48 56.5' RT US-301	Monitor and protect 2" CS GM during edge drain construction	Edge drain construction	PHI/II	0	1

**DESIGN BUILD PROJECT
 UTILITY WORK SCHEDULE**

The UAO and the Design Build team agree to the UAO's need for relocation or adjustment to its utilities and the Design Build team's need for a utility work schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on project plans dated in the project information box below. Any deviation by the Design Build team from these plans, may void this utility work schedule. Upon notification by the Design Build team of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify the Design Build team in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

PROJECT INFORMATION

FDOT Project #: E7R44 448985-1	Federal Project ID: N/A
Roadway: Big Bend Rd fm Simmons Lp to US 301	County: Hillsborough County
Project Plans Date: September 2025	Utility Coordinator: Azalea Aoki, ECHO UES Inc.

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas		
UAO Project Rep: Jenna Jackson	Phone: 813-460-0454	E-mail: jjackson@tecoenergy.com
UAO Field Rep: Javier Vazquez	Phone: 813-426-6115	E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the Design Build project plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: Jenna C. Jackson Date 11 / 10 / 2025
Digitally signed by Jenna C. Jackson
 DN: cn=Jenna C. Jackson, o=TECO Energy, ou=TECO Energy, email=jc.jackson@tecoenergy.com, c=US

Name: Jenna Jackson
 Title: Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the Design Build project plans referenced above

EOR: Matthew Steen, PE
Matthew Steen, PE (Nov 14, 2025 14:07 PM EST)

Name: Matthew Steen, PE Date Nov 14, 2025
 Title: Engineer of Record

APPROVAL BY DESIGN BUILD PROJECT MANAGER

This utility work schedule is complete and acceptable to the Design Build team.

DB Team Rep: Arthur J. "Rusky" Birchall
Arthur J. "Rusky" Birchall (Nov 14, 2025 14:07 PM EST)

Name: Rusky Birchall Date Nov 14, 2025
 Title: Project Construction Coordinator, Cone and Graham

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to project construction: 30 Days during project construction: 197

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

FDOT Project #: E7R44 448985-1 / Big Bend Rd from Simmons Loop to US 301
Utility Company: Teco Peoples Gas
Project Plans Date: September 2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. The TECO Peoples Gas (TPG) 24-Hour Emergency Number 1-877 TECO PGS (1-877-832-6747).
2. TPG Employees and subcontractors normal work schedules include Monday through Friday from 8 am to 5 pm, excluding TPG observed holidays (New Years, Good Friday, Memorial Day, 4th of July, Labor Day, Thanksgiving Day, The Friday after Thanksgiving, Christmas Eve, and Christmas Day). Any TPG assistance required from FDOT, their contractor or subcontractor outside of these normal working hours must be scheduled 72 hours in advance. TPG requires verification that crews are still needed on the actual workday (Monday through Friday) that had previously been requested or the last business day before the requested weekend or Holiday.
3. Existing gas mains cannot be retired and taken out of service until all proposed gas mains are inspected, pressure tested, and are in service.
4. TPG may grout fill and retire gas mains that are under paved roadways and driveways as an alternative to removing them.
5. A TPG representative must be present when construction is being done within 5 feet of its facilities.
6. The term "Protect" may include the use of sheeting, shoring, and bracing of TPG facilities and should be decided upon by the field representative(s) of TPG in coordination with the departments contractor on a case-by-case basis. This by no means relieves the contractor of their responsibilities as written in the Statue 556 ,and in the contract documents.
7. During the Pre-Construction Meeting, TPG will discuss items such as "Monitor" and or "Adjust", and the means and methods that will be used by the contractor near Act #'s listed in Section C. Time is included in the work schedule to perform work with the contractor for these methods.

DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE

FDOT Project #: E7R44 448985-1 / Big Bend Rd from Simmons Loop to US 301
Utility Company: Teco Peoples Gas
Project Plans Date: September 2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1				Engineering (Design)			0	45
2				Permitting			30	0
3				Materials Procurement			0	45
4	Proposed TECO PGS 6" CS GM	STA194+35 73.2' RT Big Bend Rd	STA209+30 94.1' RT Big Bend Rd	TECO PGS 6" CS GM to be installed	N/A	PHI/II	0	10
5	Existing TECO PGS 6" CS GM	STA194+35 73.2' RT Big Bend Rd	STA209+22 63.8' RT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II	0	5
6	Proposed Valve	STA209+30 94.1' RT Big Bend Rd	STA209+30 94.1' RT Big Bend Rd	Valve to be installed	N/A	PHI/II	0	1
7	Existing Valve	STA209+22 63.8' RT Big Bend Rd	STA209+22 63.8' RT Big Bend Rd	To be removed	Cutover of proposed facilities	PHI/II	0	1
8	Proposed TECO PGS 6" CS GM	STA209+30 94.1' RT Big Bend Rd	STA214+70 93.3' RT Big Bend Rd	TECO PGS 6" CS GM to be installed	N/A	PHI/II	0	10
9	Existing TECO PGS 6" CS GM	STA209+22 63.8' RT Big Bend Rd	STA214+70 62.5' RT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II	0	5
10	Existing Valve	STA209+22 63.8' RT Big Bend Rd	STA209+22 63.8' RT Big Bend Rd	To be removed	Cutover of proposed facilities	PHI/II	0	1
11	Proposed TECO PGS 2" PE GM	STA214+30 128.8' RT Big Bend Rd	STA214+55 154.3' LT Big Bend Rd	TECO PGS 2" PE GM to be installed	N/A	PHI/II	0	10
12	Existing TECO PGS 2" PE GM	STA214+50 92.4' RT Big Bend Rd	STA214+55 154.3' LT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II	0	5
13	Proposed TECO PGS 6" CS GM	STA214+70 93.3' RT Big Bend Rd	STA233+25 91.2' RT Big Bend Rd	TECO PGS 6" CS GM to be installed	N/A	PHI/II	0	10
14	Proposed TECO PGS 6" CS GM	STA228+90 91.1' RT Big Bend Rd	STA228+90 91.1' RT Big Bend Rd	Monitor and protect 6" CS GM during construction of OH sign foundation	Construction of OH sign foundation	PHI/II	0	1

**DESIGN BUILD PROJECT
UTILITY WORK SCHEDULE**

15	Existing TECO PGS 6" CS GM	STA214+70 62.5' RT Big Bend Rd	STA233+25 60.9' RT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II	0	5
16	Proposed Valve	STA233+25 94.4' RT Big Bend Rd	STA233+25 91.2' RT Big Bend Rd	Valve to be installed	N/A	PHI/II	0	1
17	Existing Valve	STA233+25 60.9' RT Big Bend Rd	STA233+25 60.9' RT Big Bend Rd	To be removed	Cutover of proposed facilities	PHI/II	0	1
18	Existing Valve	STA232+90 60.2' RT Big Bend Rd	STA232+90 60.2' RT Big Bend Rd	To be removed	Cutover of proposed facilities	PHI/II	0	1
19	Existing TECO PGS 3/4" CS GM	STA232+90 60.2' RT Big Bend Rd	STA232+92 103.5' LT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II	0	5
20	Proposed TECO PGS 6" CS GM	STA233+25 94.4' RT Big Bend Rd	STA236+30 137.1' RT Big Bend Rd	TECO PGS 6" CS GM to be installed	N/A	PHII	0	10
21	Existing TECO PGS 6" CS GM	STA233+25 60.9' RT Big Bend Rd	STA236+35 74.6' RT Big Bend Rd	To be placed out of service and removed where in conflict and accessible	Cutover of proposed facilities	PHI/II/III	0	5
23	Proposed Valve	STA235+10 132.2' RT Big Bend Rd	STA235+10 132.2' RT Big Bend Rd	Valve to be installed	N/A	PHI/II	0	10
24	Proposed TECO PGS 4" CS GM	STA232+92 103.5' LT Big Bend Rd	STA239+49 78.8' RT Big Bend Rd	TECO PGS 4" CS GM to be installed	N/A	PHI/II	0	10

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 46

Project Title: SR A1A (Sherman St to Sheridan St)
Project Number: 448574-1-52-01

Requesting Authority: FDOT
Notification Date: 5/30/2024

Description:

Location: SR A1A (Jimmy Buffett Memorial Hwy) from Sherman St to Sheridan St in Hollywood
Pipe Diameter: 8 in.
Retirement Length: 400 ft.
Additions Length: 400 ft.
Other: Additionally, adjust valve to final grade

Project Expenditures: \$ 1,096,381.01 Cost through 12/31/2025

Accomplishments:

Progress Summary: Complete

Project Schedule: 6/10/2025 Construction Start
10/1/2025 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448574-1-52-01	Federal Project ID: D424-033-B
State Road Number: SR A1A from Sherman St. to Sheridan St.	County: Broward
FDOT Plans Dated: 12/01/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO PEOPLE GAS
UAO Project Rep: DIEGO UZCATEGUI Phone: 786-575-0261 E-mail: DAUZCATEGUI@TECOENERGY.COM
UAO Field Rep: GUILLERMO GOMEZ Phone: 305-970-1783 E-mail: GORGOMEZ@TECOENERGY.COM

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. [Signature] Date 12 / 1 / 2023
 Name DIEGO UZCATEGUI
 Title GAS DESIGN

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB. [Signature] Date 02/28/2024
 Name Lindsey Koren, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. [Signature]
 Name L. Juliet Ashbourne
 Title Utility Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 30 Days during FDOT project construction: 22

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Page 2 of 3

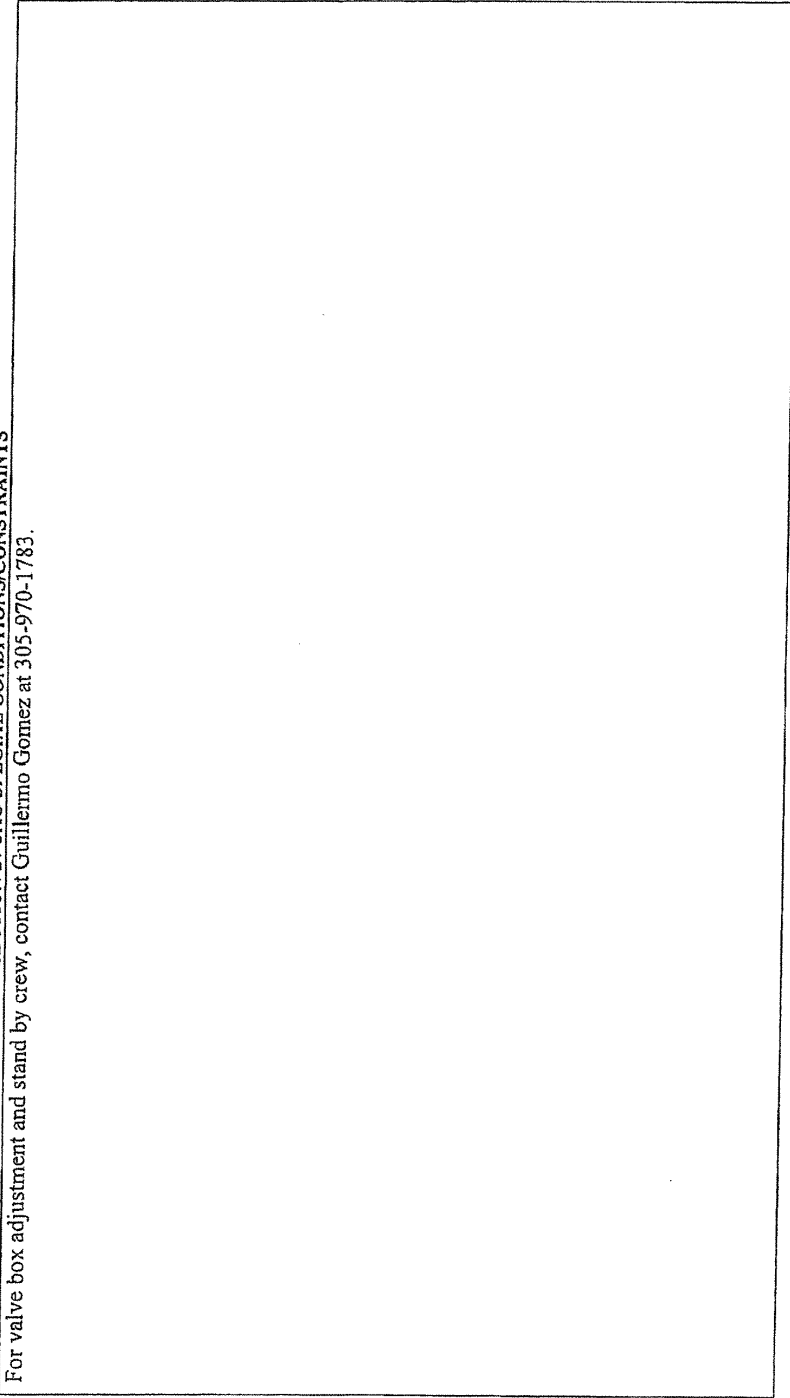
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448574-1-52-01
Utility Company: TECO PEOPLE GAS
FDOT Plans Dated: 12/01/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

For valve box adjustment and stand by crew, contact Guillermo Gomez at 305-970-1783.



PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1Y
Project 47

Project Title: *SR 972 (SW 12th Ave to Brickell Ave)*
Project Number: *445998-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *2/26/2024*

Description:

Location: *SR 972 from SW 12th Ave to Brickell Ave in Miami*
Pipe Diameter: *2 in.*
Retirement Length: *N/A ft.*
Additions Length: *N/A ft.*
Other: *Adjust 14 valve boxes. Protect and adjust, if necessary, multiple sections of main during road construction and remove 117 ft of previously abandoned in place 2 inch main.*

Project Expenditures: *\$ 211,090.15 Cost through 12/31/2025*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *11/10/2025 Construction Start*
12/3/2025 Construction End



Florida Department of Transportation


RON DESANTIS
GOVERNOR


1000 NW 111 Avenue
Miami, FL 33172-5800


JARED W. PERDUE, P.E.
SECRETARY

MEMORANDUM

Date: February 26, 2024

To: Claudia Gutierrez, PE, Project Manager 
Digitally signed by: Claudia Gutierrez
DN: cn = Claudia Gutierrez C = US o = FLORIDA DEPARTMENT OF TRANSPORTATION
Date: 2024.04.12 07:36:10 -0400

From: Xenia Rodriguez, District Utility Administrator 

Concurrence: Mikhail Dubrovsky, PE, District Construction Plans Review Engineer 
Claudia Gutierrez, PE, Project Manager Digitally signed by Mikhail Dubrovsky
Date: 2024.04.11 16:23:19 -0400

Copies: Karina Fuentes, PE, District Design Engineer;
M. Dubrovsky, District Construction Plans Review Engineer;
Claudia Gutierrez, PE, Project Manager;
Lisandra Fuentes, District Utility Group Coordinator

Subject: **Project Description: SR 972/Coral Way/SW 3 Ave from 400 FT W of SW 12 Ave to Brickell Ave**
F.P. Number: 445998-1-52-01
F.A.P. Number: ~~N/A~~ D624-036-B
County: Miami-Dade

This is to certify that, for this project, all utility work has been completed or that all necessary arrangements have been made for it to be undertaken and completed as required for proper coordination with the physical construction schedule.

Appropriate notification identifying all utility relocation work together with status of/or schedule for completion for each company involved within the limits of this project has been made a part of the special provisions package.

The following utility companies owning facilities within the project limits have relocation work and Utility Work Schedules and/or UWHCAs are attached.

- AT&T Distribution
- Breezeline
- Comcast
- Crown Castle
- FPL Distribution
- FPL Transmission
- Hotwire
- Lumen
- Miami-Dade Water and Sewer Department
- TECO Peoples Gas
- Verizon (MCI)

Attachments

www.fdot.gov



Florida Department of Transportation

RON DESANTIS
GOVERNOR

1000 NW 111 Avenue
Miami, FL 33172-5800

JARED W. PERDUE, P.E.
SECRETARY

MEMORANDUM

Date: February 26, 2024

To: Aloimy Curbelo, PE, District Specifications Engineer

From: Xenia Rodriguez, District Utilities Administrator *XR*

Concurrence: Mikhail Dubrovsky, PE, District Construction Plans Review Engineer
Claudia Gutierrez, PE, Project Manager

Copies: Karina Fuentes, PE, District Design Engineer;
M. Dubrovsky, District Construction Plans Review Engineer;
Claudia Gutierrez, PE, Project Manager;
Lisandra Fuentes, District Utility Group Coordinator

Subject: **Project Description: SR 972/Coral Way/SW 3 Ave from 400 FT W of SW 12 Ave to
Brickell Ave
F.P. Number: 445998-1-52-01
F.A.P. Number: ~~N/A~~ D624-036-B
County: Miami-Dade**

Please enter the following utility information into the Special Provisions for this Project:

COMPANY

AT&T Distribution
Breezeline
Comcast
Crown Castle
FPL Distribution
FPL Transmission
Hotwire
Lumen
Miami-Dade Water and Sewer Department
TECO Peoples Gas
Verizon (MCI)

RELOCATION

Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
0-Day Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
Utility Work Schedule
Utility Work Schedule

Attachments

www.fdot.gov

December 14, 2018

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 445998-1-52-01	Federal Project ID: N/A	D624-036-B
State Road Number: 972	County: Miami Dade	
FDOT Plans Dated: 12/19/2023	District Document No.:	

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas	
UAO Project Rep: David Rivera	Phone: (954) 453-0794
UAO Field Rep: Guillermo Gomez	Phone: (305) 970-1783
	E-mail: DRRivera@tecoenergy.com
	E-mail: GRGomez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 4 / 3 / 2024

Name David Rivera

Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR.  Date / /

Name Hans C Ribbeck Digitally signed by Hans C Ribbeck

Title Date: 2024.04.03.17:22:26

 -04'00"

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep.  Date 4 / 12 / 2024

Name Xenia K. Rodriguez

Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days during FDOT project construction: 22

Days during FDOT project construction: 22

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-16.001 F.A.C
Page 2 of 4

Financial Project ID: 445998-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 12/19/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

- FDOT contractor to notify TECO Guillermo Gomez ten (10) days prior to final course of asphalt for valve box adjustment.
- FDOT contractor to call in 811 to have utilities marked prior to an excavation. In the event that an unforeseen conflict not mentioned in this UWS, notify TECO as soon as the conflict arises.
- FDOT contractor to notify TECO Guillermo Gomez ten (10) days prior to working in areas where pipe needs to be protected to set up a construction watch.
- FDOT contractor to notify TECO Guillermo Gomez ten (10) days prior to getting to areas that the abandon pipe needs to be removed to coordinate that function.

All work listed on this UWS as to be completed prior to construction, will be completed by 01/15/2025

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

Rule 14-46.001 F.A.C.
 Page 3 of 4

Financial Project ID: 445998-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 12/19/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset	To Station/ Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	Gas Valve Box	Sta 87+22 50.5 LT		To be adjusted				1
2	Gas Valve Box	Sta 89+95 52.6 LT		To be adjusted				1
3	Gas Valve Box	Sta 90+56 38.6 RT		To be adjusted				1
4	Gas Valve Box	Sta 93+94 53.1 LT		To be adjusted				1
5	Gas Valve Box	Sta 104+15 11.3 RT		To be adjusted				1
6	Gas Valve Box	104+16 12.2 RT		To be adjusted				1
7	Gas Valve Box	Sta 104+17 11.1 RT		To be adjusted				1
8	Gas Valve Box	Sta 68+38 37.0 LT		To be adjusted				1
9	Gas Valve Box	Sta 94+11 42.5 RT		To be adjusted				1
10	Gas Valve Box	Sta 75+23 38.5 LT		To be adjusted				1
11	Gas Valve Box	Sta 85+49 40.0 LT		To be adjusted				1
12	Gas Valve Box	Sta 85+53 36.9 RT		To be adjusted				1
13	Gas Valve Box	Sta 93+87 42.7 LT		To be adjusted				1
14	Gas Valve Box	Sta 94+00 42.7 LT		To be adjusted				1
15	Abandoned 2" Gas Main	Sta 92+07 50.3 RT		To be remove				1

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Financial Project ID: 445998-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 12/19/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/ Offset	To Station/ Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
16	Abandoned 2" Gas Main	Sta 61+81 65.4 RT	Sta 61+81 52.8 LT	To be remove		Phase I/II		1
17	Abandoned Gas Service	Sta 87+15 50.0 LT		To be remove		Phase I/II		1
18	Existing 2" Gas Main	Sta 61+88 46.8 LT		To be protect		Phase I/II		1
19	Existing 2" PE Gas Main	Sta 68+37 48.5 LT		To be protect		Phase I/II		1
20	Existing 2" PE Gas Main	Sta 68+42 47.0 RT		To be protect		Phase I/II		1
21	Existing 2" PE Gas Main	Sta 75+24 46.4 LT		To be protect		Phase I/II		1
22	Existing 2" PE Gas Main	Sta 92+07 35.3 RT		To be relocate			5	
23	Existing 2" PE Gas Main	Sta 35+84 56.1 RT		To be relocate			5	
24	Existing 2" PE Gas Main	Sta 68+41 51.8 LT		To be relocate			5	
25	Existing 2" PE Gas Main	Sta 68+47 52.5 RT		To be relocate			5	
26	Existing 2" Service	Sta 87+10 50.8 LT		To be relocated			2	
27	Existing 4" PE Gas Main	Sta 104+16 39.3 LT		To protect / adjust		Phase I/II		2

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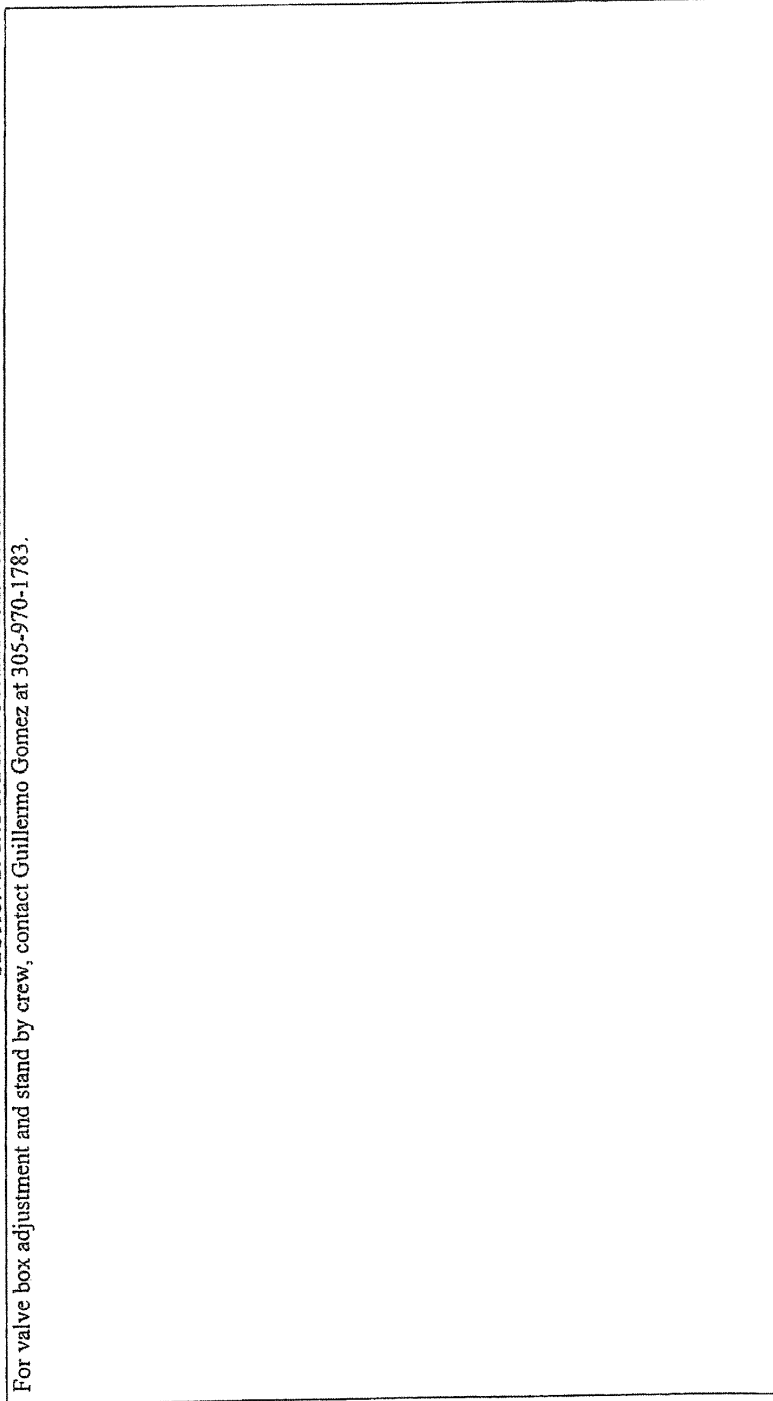
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Financial Project ID: 448576-1-52-01
Utility Company: TECO PEOPLE GAS
FDOT Plans Dated: 12/01/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

For valve box adjustment and stand by crew, contact Guillermo Gomez at 305-970-1783.



FLORIDA DEPARTMENT OF TRANSPORTATION
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Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 448576-1-52-01	Federal Project ID: D424-034-B
State Road Number: SR A1A from Franklin St. to Walnut St.	County: Broward
FDOT Plans Dated: 12/01/2023	District Document No.:

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO PEOPLE GAS
UAO Project Rep: DIEGO UZCATEGUI Phone: 786-575-0261 E-mail: DAUZCATEGUI@TECOENERGY.COM
UAO Field Rep: GUILLERMO GOMEZ Phone: 305-970-1783 E-mail: GRGOMEZ@TECOENERGY.COM

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. _____ Date 12 / 1 / 2023
 Name DIEGO UZCATEGUI
 Title GAS DESIGN

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB _____ Date 02/28/2024
 Name Janssuv Koren, P.E.
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date 5 / 30 / 2024
 Name L. Juliet Ashbourne
 Title Utility Project Manager

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 60 Days during FDOT project construction: 8

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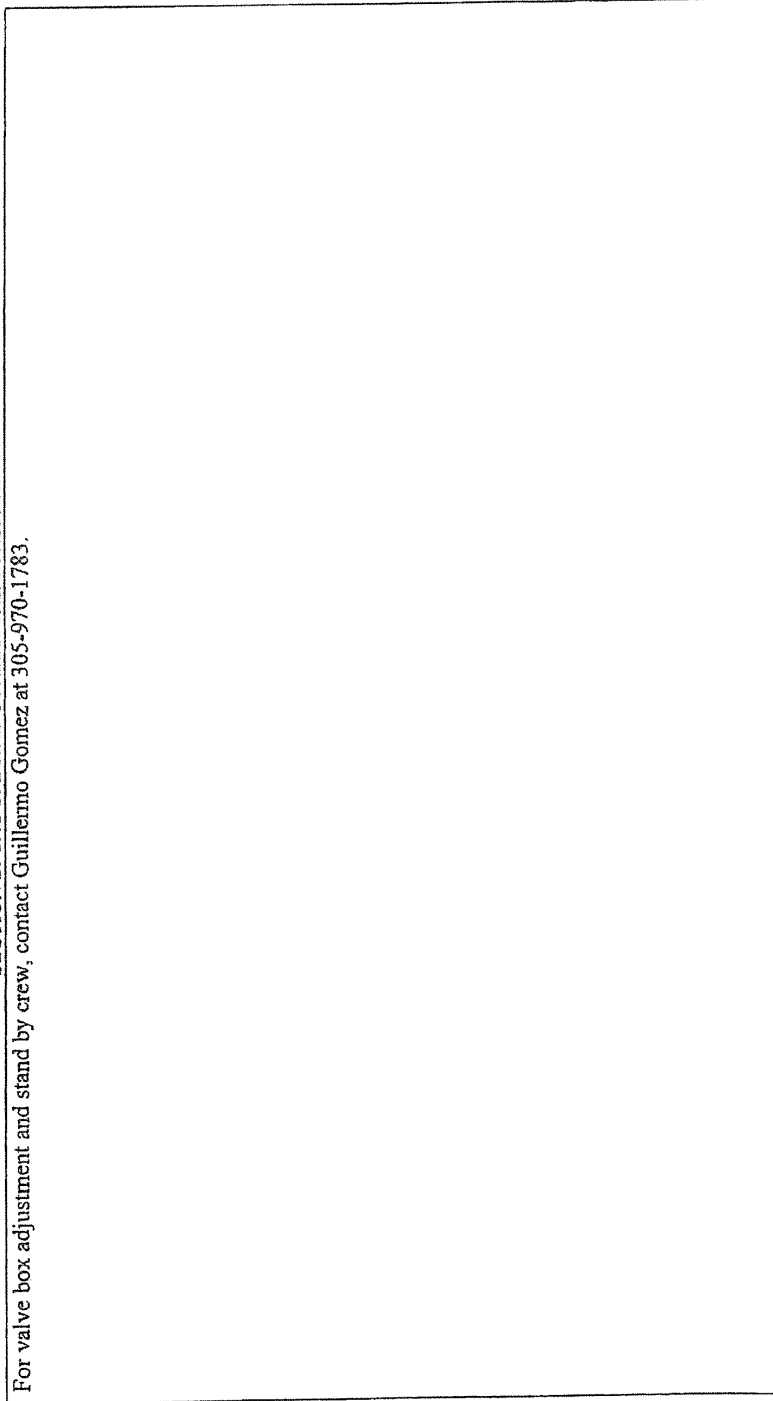
FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 448576-1-52-01
Utility Company: TECO PEOPLE GAS
FDOT Plans Dated: 12/01/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

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