



Matthew R. Bernier
Associate General Counsel

April 1, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20260010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Storm Protection Plan Cost Recovery Clause Final True-Up for the Period of January 2025 through December 2025;
- Direct Testimony of Gary P. Dean with Exhibit No. (GPD-1);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier
Matthew R. Bernier

MRB/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20260010-EI

Filed: April 1, 2026

**DUKE ENERGY FLORIDA’S PETITION FOR APPROVAL OF
STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP FOR
THE PERIOD JANUARY 2025 - DECEMBER 2025**

Duke Energy Florida, LLC (“DEF” or “the Company”), hereby petitions for approval of DEF’s final end-of-the period Storm Protection Plan Cost Recovery Clause (“SPPCRC”) True-Up amount of an actual over-recovery of \$12,167,050 and an under-recovery of \$9,612,868 as the adjusted net true-up for the period January 2025 through December 2025. In support of this Petition, DEF states:

1. The actual January 2025 through December 2025 end-of-period SPPCRC true-up over-recovery amount of \$12,167,050 was calculated in accordance with the methodology set forth in Form 2A of Exhibit No. (GPD-1) accompanying the direct testimony of DEF witness Gary P. Dean, which is being filed together with this Petition and incorporated herein. Additional cost information for specific SPPCRC programs for the period January 2025 through December 2025 are presented in the direct testimonies of Robert McCabe and Robert Brong filed with this Petition and incorporated herein.

2. In Order No. PSC-2025-0439-FOF-EI, the Commission approved an over-recovery of \$21,779,919 as the actual/estimated SPPCRC true-up for the period January 2025 through December 2025.

3. As reflected on Form 1A, Line 6, of Exhibit No. (GPD-1) to Mr. Dean’s testimony, the adjusted net true-up for the period January 2025 through December 2025 is an under-recovery

of \$9,612,868, which is the difference between the actual true-up over-recovery of \$12,167,050 and the actual/estimate true-up over-recovery of \$21,779,919.

WHEREFORE, DEF respectfully requests that the Commission approve the Company's final 2025 end-of-period Storm Protection Plan Cost Recovery Clause True-Up amount of an over-recovery amount of \$12,167,050, and an adjusted net true-up under-recovery of \$9,612,868 for the period January 2025 through December 2025.

RESPECTFULLY SUBMITTED this 1st day of April 2026.

/s/ Matthew R. Bernier

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Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of April 2026.

/s/Matthew R. Bernier

Attorney

<p>Daniel Dose Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ddose@psc.state.fl.us</p> <p>Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Christopher T. Wright Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 christopher.wright@fpl.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>M. Napier / J. Baugh / J. Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 Michelle_Napier@chpk.com jbaugh@chpk.com jhusted@chpk.com</p> <p>Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com mjones@ausley.com</p>
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE PURSUANT
TO RULE 25-6.031, F.A.C., DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20260010-EI
DIRECT TESTIMONY OF
GARY P. DEAN

APRIL 1, 2026

1 **Q. Please state your name and business address.**

2 A. My name is Gary P. Dean. My business address is Duke Energy Florida, LLC, 299 1st
3 Avenue North, St. Petersburg, Florida 33701.

4

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Rates and
7 Regulatory Strategy Manager.

8

9 **Q. Please describe your duties and responsibilities in that position.**

10 A. I am responsible for regulatory planning and cost recovery for DEF. In this capacity, I
11 am responsible for DEF’s Final True-Up, Actual/Estimated Projection, and Projection
12 Filings in the Fuel Adjustment Clause, Capacity Cost Recovery Clause, Environmental
13 Cost Recovery Clause, and Storm Protection Plan Cost Recovery Clause (“SPPCRC”).

14

15 **Q. Please describe your educational background and professional experience.**

1 A. I joined DEF on April 27, 2020, as the Rates and Regulatory Strategy Manager. Prior to
2 working at DEF, I was the Senior Manager, Optimization for Chesapeake Utilities
3 Corporation (“CUC”). In this role, I was responsible for all pricing related to the
4 company’s natural gas retail business. Prior to working at CUC, I was the General
5 Manager, Electric Operations for South Jersey Energy Company (“SJEC”). In that
6 capacity I held P&L and strategic development responsibility for the company’s electric
7 retail book. Prior to working at SJEC, I had various positions associated with rates and
8 regulatory affairs. In these positions I was responsible for all rate and regulatory matters,
9 including tariff and rate design, financial modeling and analysis, and ensuring accurate
10 rates for billing. I received a Master of Business Administration from Rutgers University
11 and a Bachelor of Science degree in Commerce and Engineering, majoring in Finance,
12 from Drexel University.

13
14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present, for Commission review and approval,
16 DEF’s actual true-up costs for the period January 2025 through December 2025
17 associated with DEF’s Storm Protection Plan (“SPP”) for recovery through the
18 SPPCRC.

19
20 **Q. Have you prepared or caused to be prepared under your direction, supervision,
21 or control, exhibits in this proceeding?**

22 A. Yes. I am sponsoring Exhibit No. (GPD-1) attached to my direct testimony. This
23 exhibit is true and accurate to the best of my knowledge and belief. Portions of that

1 exhibit are being co-sponsored by Witnesses Robert E. Brong and Robert E. McCabe
2 (as identified in their respective testimonies).

3

4 **Q. What is the source of the data that you will present in testimony and exhibits in**
5 **this proceeding?**

6 A. The actual data is taken from the books and records of DEF. The books and records are
7 kept in the regular course of DEF's business in accordance with generally accepted
8 accounting principles and practices, provisions of the Uniform System of Accounts as
9 prescribed by the Federal Energy Regulatory Commission, and any accounting rules
10 and orders established by this Commission. The Company relies on the information
11 included in this testimony and exhibits in the conduct of its affairs.

12

13 **Q. What is the final true-up amount DEF is requesting for the period January 2025**
14 **- December 2025?**

15 A. DEF requests approval of an actual over-recovery amount of \$12,167,050 for the period
16 ending December 31, 2025. This amount is shown on Form 1A, Line 4.

17

18 **Q. What is the net true-up amount DEF is requesting for the period January 2025 -**
19 **December 2025 to be applied in the calculation of the SPPCRC factors to be**
20 **refunded/recovered in the next projection period?**

21 A. DEF requests approval of an adjusted net true-up under-recovery amount of \$9,612,868
22 for the period January 2025 - December 2025, as reflected on Form 1A, Line 6. This
23 amount is the difference between an actual over-recovery amount of \$12,167,050 and

1 an actual/estimated over-recovery of \$21,779,919 for the period January 2025 -
2 December 2025, as approved in Order No. PSC- 2025-0439-FOF-EI.

3

4 **Q. How did actual O&M expenditures for January 2025 - December 2025 compare**
5 **with DEF's actual/estimated projections as presented in previous testimony and**
6 **exhibits?**

7 A. Form 4A shows a total O&M Program variance of approximately \$2.6M or 4.0% higher
8 than projected. Individual O&M project amounts are shown on Form 5A-Projects.
9 Explanations associated with material variances for Distribution and Transmission
10 costs are contained in the direct testimonies of witnesses McCabe and Brong,
11 respectively.

12

13 **Q. How did actual capital recoverable expenditures for January 2025 - December**
14 **2025 compare with DEF's estimated/actual projections as presented in previous**
15 **testimony and exhibits?**

16 A. Form 6A shows a total capital investment recoverable Program cost variance of
17 approximately \$1.5M or 0.7% higher than projected. Individual project costs are on
18 Form 7A-Projects. Return on capital investment, depreciation, and property taxes for
19 each project for the period are provided on Form 7A-Details. Explanations associated
20 with material variances for Distribution and Transmission costs are contained in the
21 direct testimonies of witnesses McCabe and Brong, respectively.

22

1 **Q. What capital structure, components, and cost rates did DEF rely on to calculate**
2 **the revenue requirement rate of return for the period January 2025 through**
3 **December 2025?**

4 A. The capital structure, components and cost rates relied on to calculate the revenue
5 requirement rate of return for the period January 2025 through December 2025 are
6 shown on Form 9A in Exhibit No. (GPD-1). This form includes the derivation of debt
7 and equity components used in the Return on Average Net Investment, lines 7 (a) and
8 (b), on Form 7A-Detail.

9
10 **Q. Does that conclude your testimony?**

11 A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 1A
Page 1 of 181

Summary of Current Period True-Up
(in Dollars)

<u>Line</u>	Period Amount
1. Over/(Under) Recovery for the Current Period Form 2A Line 5	\$ 10,933,564
2. Interest Provision Form 2A Line 6	\$ 1,233,486
3. Sum of Prior Period Adjustments Form 2A Line 10	\$ -
4. End of Period Actual True-Up Amount for the Period January 2025 - December 2025 (Lines 1 + 2 + 3)	\$ 12,167,050
5. Actual/Estimated True-Up Amount Approved for the Projection Period January 2025 - December 2025 (Order No. PSC-2025-0439-FOF-EI)	\$ 21,779,919
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2027 - December 2027 (Lines 4 - 5)	\$ (9,612,868)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 2A
Page 2 of 181

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 20,781,449	\$ 19,475,801	\$ 17,298,181	\$ 19,357,390	\$ 21,764,633	\$ 26,170,779	\$ 26,857,861	\$ 28,585,095	\$ 25,724,382	\$ 23,233,509	\$ 18,403,644	\$ 17,530,124	\$ 265,182,850
2. True-Up Provision	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 15,623,557
3. Clause Revenues Applicable to Period (Lines 1 + 2)	22,083,413	20,777,764	18,600,144	20,659,354	23,066,597	27,472,742	28,159,824	29,887,058	27,026,345	24,535,472	19,705,607	18,832,087	280,806,407
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	9,990,726	10,140,837	10,558,732	11,168,310	11,682,282	11,315,399	12,716,258	13,131,515	13,751,554	14,057,165	14,146,944	14,215,220	146,874,944
b. Overhead Hardening Transmission	2,845,037	2,895,169	3,248,309	3,180,206	3,254,003	3,321,702	3,332,858	3,463,030	3,508,572	3,609,490	3,670,801	3,794,779	40,123,954
c. Undergrounding	1,158,129	1,378,689	1,282,150	1,307,387	1,337,243	1,359,366	1,455,594	1,521,472	1,603,830	1,679,414	4,285,425	3,598,352	21,967,051
d. Vegetation Management	4,646,928	5,253,282	5,499,348	5,825,649	4,811,598	5,386,538	5,961,847	4,152,114	3,975,367	5,782,110	4,061,229	5,519,970	60,875,981
e. Legal, Accounting, and Administrative (O&M only)	3,306	572	4,856	6,564	10,770	345	4,498	0	0	0	0	0	30,913
f. Total Jurisdictional Revenue Requirements	18,644,126	19,668,549	20,593,395	21,488,116	21,095,896	21,383,351	23,471,055	22,268,132	22,839,323	25,128,178	26,164,399	27,128,321	269,872,843
5. Over/(Under) Recovery (Line 3 - Line 4f)	3,439,286	1,109,215	(1,993,251)	(828,762)	1,970,700	6,089,391	4,688,769	7,618,925	4,187,022	(592,707)	(6,458,792)	(8,296,234)	10,933,564
6. Interest Provision (Form 3A Line 10)	95,002	98,876	92,392	82,243	80,367	90,729	105,518	122,679	135,691	132,735	114,213	83,041	1,233,486
7. Beginning Balance True-Up & Interest Provision	15,623,557	17,855,882	17,762,010	14,559,188	12,510,706	13,259,811	18,137,968	21,630,292	28,069,934	31,090,684	29,328,749	21,682,207	15,623,557
a. Deferred True-Up from January to December 2024	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063
8. True-Up Collected/(Refunded) (see Line 2)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(15,623,556)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	27,334,946	27,241,074	24,038,252	21,989,770	22,738,874	27,617,031	31,109,356	37,548,997	40,569,747	38,807,813	31,161,271	21,646,115	21,646,115
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 27,334,946	\$ 27,241,074	\$ 24,038,252	\$ 21,989,770	\$ 22,738,874	\$ 27,617,031	\$ 31,109,356	\$ 37,548,997	\$ 40,569,747	\$ 38,807,813	\$ 31,161,271	\$ 21,646,115	\$ 21,646,115

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 3A
Page 3 of 181

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	\$ 25,102,620	\$ 27,334,945	\$ 27,241,073	\$ 24,038,251	\$ 21,989,769	\$ 22,738,874	\$ 27,617,031	\$ 31,109,355	\$ 37,548,997	\$ 40,569,747	\$ 38,807,812	\$ 31,161,270	
2. Ending True-Up Amount Before Interest	27,239,943	27,142,197	23,945,859	21,907,526	22,658,507	27,526,302	31,003,837	37,426,318	40,434,056	38,675,077	31,047,057	21,563,073	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	52,342,563	54,477,142	51,186,932	45,945,777	44,648,276	50,265,176	58,620,868	68,535,673	77,983,052	79,244,824	69,854,870	52,724,343	
4. Average True-Up Amount (Line 3 x 1/2)	26,171,282	27,238,571	25,593,466	22,972,889	22,324,138	25,132,588	29,310,434	34,267,837	38,991,526	39,622,412	34,927,435	26,362,172	
5. Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	
6. Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	3.66%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.67%	8.60%	8.63%	8.66%	8.63%	8.58%	8.34%	8.04%	7.85%	7.55%	
8. Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.335%	4.300%	4.315%	4.330%	4.315%	4.290%	4.170%	4.020%	3.925%	3.775%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.361%	0.358%	0.360%	0.361%	0.360%	0.358%	0.348%	0.335%	0.327%	0.315%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 95,002	\$ 98,876	\$ 92,392	\$ 82,243	\$ 80,367	\$ 90,729	\$ 105,518	\$ 122,679	\$ 135,691	\$ 132,735	\$ 114,213	\$ 83,041	\$ 1,233,486

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 4A
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Variance Report of Annual O&M Costs by Program
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated / Actual	Variance Amount	Percent
1	Overhead Hardening O&M Programs - Distribution			
1.1	\$ 331,187	\$ 121,718	\$ 209,469	172.1%
1.2	371,954	154,083	217,871	141.4%
1.3	134,595	83,499	51,096	61.2%
1.4	624,479	435,389	189,090	43.4%
1.5	125,926	509,619	(383,692)	-75.3%
1.6	415,191	787,832	(372,641)	-47.3%
1a	<u>Adjustments</u>			
1T	\$ 2,003,332	\$ 2,092,139	\$ (88,807)	-79.2%
2	Overhead Hardening O&M Programs - Transmission			
2.1	\$ 1,721,048	\$ 2,245,160	\$ (524,112)	-23.3%
2.2	81,217	222,941	(141,724)	-63.6%
2.3	0	0	0	0.0%
2.4	121,851	105,000	16,851	16.0%
2.5	4,094	0	4,094	100.0%
2.6	0	0	0	0.0%
2.7	0	0	0	0.0%
2a	<u>Adjustments</u>			
2T	\$ 1,928,211	\$ 2,573,101	\$ (644,891)	-25.1%
3	Vegetation Management O&M Programs			
3.1	\$ 48,429,286	\$ 48,990,922	\$ (561,635)	-1.1%
3.2	12,210,337	12,125,853	84,484	0.7%
3T	\$ 60,639,624	\$ 61,116,775	\$ (477,151)	-0.8%
4	Underground: Distribution			
4.1	\$ 1,699	\$ 12,924	\$ (11,224)	-86.9%
4.2	4,455,611	566,580	3,889,030	686.4%
4T	\$ 4,457,310	\$ 579,504	\$ 3,877,806	669.2%
5	\$ 33,386	\$ 57,189	\$ (23,803)	-41.6%
6	\$ 69,061,862	\$ 66,418,708	\$ 2,643,154	4.0%
7	Allocation of Costs to Energy and Demand			
a.	\$ -	\$ -	\$ -	0.0%
b.	\$ 69,061,862	\$ 66,418,708	\$ 2,643,154	4.0%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2025-0439-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
 True-Up Filing
 Actual Period: January 2025 through December 2025
 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
 Exh. No. (GPD-1)
 Form 5A - Projects
 Page 6 of 181

Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
1.1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	45	OH
1.1.1.2	ZUBER 69KV	A205	Ocala	3	OH
1.1.1.3	HOMOSSASSA 115KV	A272	Inverness	146	OH
1.1.1.4	INVERNESS 115KV	A84	Inverness	0	OH
1.1.1.5	CLEARWATER 69KV	C10	Clearwater	510	OH
1.1.1.6	DUNEDIN 69KV	C102	Clearwater	12	OH
1.1.1.7	DUNEDIN 69KV	C107	Clearwater	0	OH
1.1.1.8	CLEARWATER 69KV	C11	Clearwater	265	OH
1.1.1.9	CLEARWATER 69KV	C12	Clearwater	344	OH
1.1.1.10	CLEARWATER 69KV	C18	Clearwater	241	OH
1.1.1.11	PORT RICHEY WEST 115KV	C202	Seven Springs	(13)	OH
1.1.1.12	PORT RICHEY WEST 115KV	C205	Seven Springs	1,689	OH
1.1.1.13	PORT RICHEY WEST 115KV	C207	Seven Springs	32	OH
1.1.1.14	PORT RICHEY WEST 115KV	C208	Seven Springs	2,872	OH
1.1.1.15	PORT RICHEY WEST 115KV	C210	Seven Springs	241	OH
1.1.1.16	TARPON SPRINGS 115KV	C302	Seven Springs	0	OH
1.1.1.17	SAFETY HARBOR 115KV	C3523	Clearwater	(451)	OH
1.1.1.18	SAFETY HARBOR 115KV	C3525	Clearwater	(160)	OH
1.1.1.19	FLORA-MAR 115KV	C4002	Seven Springs	1,509	OH
1.1.1.20	FLORA-MAR 115KV	C4007	Seven Springs	172	OH
1.1.1.21	FLORA-MAR 115KV	C4009	Seven Springs	1,868	OH
1.1.1.22	ANCLOTE PLANT 230KV	C4202	Seven Springs	1,112	OH
1.1.1.23	ANCLOTE PLANT 230KV	C4203	Seven Springs	1,763	OH
1.1.1.24	ODESSA 69KV	C4320	Seven Springs	1,589	OH
1.1.1.25	SEVEN SPRINGS 230KV	C4501	Seven Springs	28	OH
1.1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs	15	OH
1.1.1.27	CURLEW 115KV	C4973	Seven Springs	118	OH
1.1.1.28	CURLEW 115KV	C4976	Seven Springs	191	OH
1.1.1.29	CURLEW 115KV	C4985	Seven Springs	(29)	OH
1.1.1.30	CURLEW 115KV	C4987	Seven Springs	(33)	OH
1.1.1.31	CURLEW 115KV	C4989	Seven Springs	(23)	OH
1.1.1.32	CURLEW 115KV	C4990	Seven Springs	(44)	OH
1.1.1.33	CURLEW 115KV	C4991	Seven Springs	7,377	OH
1.1.1.34	BROOKER CREEK 115KV	C5405	Seven Springs	(846)	OH
1.1.1.35	BROOKER CREEK 115KV	C5406	Seven Springs	16,239	OH
1.1.1.36	BAYVIEW 115KV	C655	Clearwater	0	OH
1.1.1.37	PALM HARBOR 230KV	C753	Seven Springs	790	OH
1.1.1.38	PALM HARBOR 230KV	C756	Seven Springs	989	OH
1.1.1.39	PALM HARBOR 230KV	C757	Seven Springs	253	OH
1.1.1.40	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.1.1.41	EAST CLEARWATER 230KV	C902	Clearwater	0	OH
1.1.1.42	STARKEY ROAD 69KV	J114	Walsingham	1,454	OH
1.1.1.43	STARKEY ROAD 69KV	J115	Walsingham	327	OH
1.1.1.44	CROSS BAYOU 69KV	J141	Walsingham	(3,044)	OH
1.1.1.45	CROSS BAYOU 69KV	J143	Walsingham	(6,830)	OH
1.1.1.46	CROSS BAYOU 69KV	J148	Walsingham	(8,834)	OH
1.1.1.47	OAKHURST 69KV	J224	Walsingham	(70)	OH
1.1.1.48	OAKHURST 69KV	J227	Walsingham	120	OH
1.1.1.49	ULMERTON 230KV	J243	Walsingham	0	OH
1.1.1.50	TAYLOR AVENUE 69KV	J2905	Walsingham	1,060	OH
1.1.1.51	LARGO 230KV	J406	Clearwater	28,873	OH
1.1.1.52	LARGO 230KV	J407	Clearwater	17,396	OH
1.1.1.53	LARGO 230KV	J409	Clearwater	2,784	OH
1.1.1.54	WALSINGHAM 69KV	J555	Walsingham	4	OH
1.1.1.55	SEMINOLE 230KV	J888	Walsingham	146	OH
1.1.1.56	SEMINOLE 230KV	J893	Walsingham	1,517	OH
1.1.1.57	SEMINOLE 230KV	J895	Walsingham	0	OH
1.1.1.58	TAFT 69KV	K1023	SE Orlando	4,827	OH
1.1.1.59	TAFT 69KV	K1025	SE Orlando	27,890	OH
1.1.1.60	SUN N LAKES 69KV	K1137	Highlands	46	OH
1.1.1.61	HAINES CITY 69KV	K16	Lake Wales	82	OH
1.1.1.62	CABBAGE ISLAND 69KV	K1614	Lake Wales	814	OH
1.1.1.63	CABBAGE ISLAND 69KV	K1616	Lake Wales	1,055	OH
1.1.1.64	DINNER LAKE 69KV	K1687	Highlands	966	OH
1.1.1.65	DINNER LAKE 69KV	K1688	Highlands	6,129	OH
1.1.1.66	DINNER LAKE 69KV	K1689	Highlands	51,342	OH
1.1.1.67	DINNER LAKE 69KV	K1690	Highlands	6,864	OH
1.1.1.68	DINNER LAKE 69KV	K1691	Highlands	39,125	OH
1.1.1.69	HAINES CITY 69KV	K17	Lake Wales	199	OH
1.1.1.70	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	1,099	OH
1.1.1.71	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	(2,482)	OH
1.1.1.72	HAINES CITY 69KV	K18	Lake Wales	74	OH
1.1.1.73	WINTER GARDEN 69KV	K203	Winter Garden	0	OH
1.1.1.74	HAINES CITY 69KV	K21	Lake Wales	78	OH
1.1.1.75	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.1.1.76	HEMPLE 69KV	K2252	Winter Garden	0	OH
1.1.1.77	LAKE BRYAN 230KV	K230	Buena Vista	0	OH
1.1.1.78	LAKE BRYAN 230KV	K239	Buena Vista	0	OH
1.1.1.79	CROWN POINT 69KV	K278	Winter Garden	(5)	OH
1.1.1.80	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	(59)	OH
	Subtotal			\$ 211,759	

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
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 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
 Exh. No. (GPD-1)
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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.1	Feeder Hardening - Distribution			
	Substation	Feeder	Operations Center	
1.1.1.81	MONTVERDE 69KV	K4833	Clermont	311 OH
1.1.1.82	MONTVERDE 69KV	K4836	Clermont	(6,037) OH
1.1.1.83	CENTRAL PARK 69KV	K495	SE Orlando	268 OH
1.1.1.84	CLERMONT 69KV	K601	Clermont	(713) OH
1.1.1.85	CLERMONT 69KV	K605	Clermont	63 OH
1.1.1.86	BAY HILL 69KV	K67	Buena Vista	888 OH
1.1.1.87	BAY HILL 69KV	K68	Buena Vista	176 OH
1.1.1.88	BAY HILL 69KV	K73	Buena Vista	5 OH
1.1.1.89	BAY HILL 69KV	K76	Buena Vista	52 OH
1.1.1.90	ISLEWORTH 69KV	K789	Winter Garden	6,385 OH
1.1.1.91	SHINGLE CREEK 69KV	K857	Buena Vista	737 OH
1.1.1.92	SHINGLE CREEK 69KV	K863	Buena Vista	867 OH
1.1.1.93	LAKE WILSON 69KV	K883	Buena Vista	1,532 OH
1.1.1.94	LAKE WILSON 69KV	K884	Buena Vista	87 OH
1.1.1.95	VINELAND 69KV	K903	Buena Vista	1,377 OH
1.1.1.96	VINELAND 69KV	K907	Buena Vista	700 OH
1.1.1.97	BOGGY MARSH 69KV	K957	Buena Vista	10,891 OH
1.1.1.98	BOGGY MARSH 69KV	K959	Buena Vista	(11) OH
1.1.1.99	BONNET CREEK 69KV	K976	Buena Vista	(73) OH
1.1.1.100	EATONVILLE 69KV	M1139	Longwood	64 OH
1.1.1.101	LONGWOOD 69KV	M143	Longwood	(98) OH
1.1.1.102	LONGWOOD 69KV	M144	Longwood	1,011 OH
1.1.1.103	DOUGLAS AVENUE 69KV	M1704	Apopka	3,289 OH
1.1.1.104	DOUGLAS AVENUE 69KV	M1709	Apopka	121,950 OH
1.1.1.105	NORTH LONGWOOD 230KV	M1757	Longwood	1,668 OH
1.1.1.106	NORTH LONGWOOD 230KV	M1758	Longwood	(64,209) OH
1.1.1.107	NORTH LONGWOOD 230KV	M1760	Longwood	(16,068) OH
1.1.1.108	KELLER ROAD 69KV	M3	Longwood	0 OH
1.1.1.109	PIEDMONT 230KV	M472	Apopka	0 OH
1.1.1.110	PIEDMONT 230KV	M477	Apopka	0 OH
1.1.1.111	ALTAMONTE 230KV	M572	Longwood	84 OH
1.1.1.112	ALTAMONTE 230KV	M578	Longwood	0 OH
1.1.1.113	ALTAMONTE 230KV	M579	Longwood	0 OH
1.1.1.114	MYRTLE LAKE 230KV	M648	Longwood	7,657 OH
1.1.1.115	MYRTLE LAKE 230KV	M649	Longwood	1,210 OH
1.1.1.116	MYRTLE LAKE 230KV	M659	Longwood	1,563 OH
1.1.1.117	APOPKA SOUTH 69KV	M721	Apopka	0 OH
1.1.1.118	MAITLAND 69KV	M80	Longwood	(126) OH
1.1.1.119	MAITLAND 69KV	M82	Longwood	(87) OH
1.1.1.120	MADISON 115KV	N1	Monticello	41 OH
1.1.1.121	JASPER SOUTH 115KV	N191	Monticello	98 OH
1.1.1.122	JASPER SOUTH 115KV	N192	Monticello	(69) OH
1.1.1.123	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	0 OH
1.1.1.124	ST GEORGE ISLAND 69KV	N233	Monticello	0 OH
1.1.1.125	ST GEORGE ISLAND 69KV	N234	Monticello	0 OH
1.1.1.126	BEACON HILL 69KV	N516	Monticello	0 OH
1.1.1.127	PERRY 230KV	N7	Monticello	64 OH
1.1.1.128	WINTER PARK 69KV	W0015	Longwood	856 OH
1.1.1.129	WINTER PARK 69KV	W0016	Longwood	1,248 OH
1.1.1.130	CASSELBERRY 69KV	W0022	Jamestown	56 OH
1.1.1.131	CASSELBERRY 69KV	W0025	Jamestown	705 OH
1.1.1.132	CASSELBERRY 69KV	W0027	Jamestown	388 OH
1.1.1.133	CASSELBERRY 69KV	W0029	Jamestown	(558) OH
1.1.1.134	DELEON SPRINGS 115KV	W0034	Deland	654 OH
1.1.1.135	MAITLAND 69KV	W0079	Longwood	461 OH
1.1.1.136	MAITLAND 69KV	W0086	Longwood	10,479 OH
1.1.1.137	LAKE ALOMA 69KV	W0151	Longwood	0 OH
1.1.1.138	OVEDO 69KV	W0174	Jamestown	1,181 OH
1.1.1.139	OVEDO 69KV	W0175	Jamestown	1 OH
1.1.1.140	NARCOOSSEE 69KV	W0212	SE Orlando	303 OH
1.1.1.141	NARCOOSSEE 69KV	W0213	SE Orlando	591 OH
1.1.1.142	NARCOOSSEE 69KV	W0217	SE Orlando	324 OH
1.1.1.143	ECON 230KV	W0320	Jamestown	(842) OH
1.1.1.144	ECON 230KV	W0321	Jamestown	(1,689) OH
1.1.1.145	SKY LAKE 230KV	W0363	SE Orlando	(7,478) OH
1.1.1.146	SKY LAKE 230KV	W0365	SE Orlando	(37) OH
1.1.1.147	SKY LAKE 230KV	W0366	SE Orlando	23 OH
1.1.1.148	SKY LAKE 230KV	W0367	SE Orlando	(725) OH
1.1.1.149	SKY LAKE 230KV	W0368	SE Orlando	559 OH
1.1.1.150	PINECASTLE 69KV	W0391	SE Orlando	9 OH
1.1.1.151	SUNFLOWER 69KV	W0470	Jamestown	0 OH
1.1.1.152	CENTRAL PARK 69KV	W0494	SE Orlando	(6,546) OH
1.1.1.153	CENTRAL PARK 69KV	W0497	SE Orlando	573 OH
1.1.1.154	CENTRAL PARK 69KV	W0500	SE Orlando	(790) OH
1.1.1.155	DELAND 69KV	W0805	Deland	0 OH
1.1.1.156	DELAND 69KV	W0809	Deland	0 OH
1.1.1.157	RIO PINAR 230KV	W0968	SE Orlando	157 OH
1.1.1.158	RIO PINAR 230KV	W0970	SE Orlando	2,787 OH
1.1.1.159	RIO PINAR 230KV	W0975	SE Orlando	88 OH
1.1.1.160	UCF 69KV	W1013	Jamestown	36 OH
	Subtotal		\$	78,340

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: R. McCabe
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Line			O&M Expenditures	OH or UG
1. Distribution				
1.1 Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center	
1.1.1.161	UCF 69KV	W1015	Jamestown	0 OH
1.1.1.162	DELAND EAST 115KV	W1105	Deland	0 OH
1.1.1.163	DELAND EAST 115KV	W1109	Deland	(0) OH
1.1.1.164	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0 OH
1.1.1.165	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0 OH
1.1.1.166	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	0 OH
1.1.1.167	GATEWAY 115KV	X111	Walsingham	26 OH
1.1.1.168	GATEWAY 115KV	X113	Walsingham	(161) OH
1.1.1.169	GATEWAY 115KV	X123	Walsingham	1,103 OH
1.1.1.170	GATEWAY 115KV	X125	Walsingham	(60) OH
1.1.1.171	CROSSROADS 115KV	X132	St. Petersburg	0 OH
1.1.1.172	MAXIMO 115KV	X142	St. Petersburg	22 OH
1.1.1.173	MAXIMO 115KV	X143	St. Petersburg	496 OH
1.1.1.174	MAXIMO 115KV	X146	St. Petersburg	616 OH
1.1.1.175	MAXIMO 115KV	X147	St. Petersburg	445 OH
1.1.1.176	MAXIMO 115KV	X150	St. Petersburg	934 OH
1.1.1.177	MAXIMO 115KV	X151	St. Petersburg	318 OH
1.1.1.178	BAYBORO SOUTH 115KV	X21	St. Petersburg	25 OH
1.1.1.179	PASADENA 230KV	X211	St. Petersburg	0 OH
1.1.1.180	PASADENA 230KV	X213	St. Petersburg	(232) OH
1.1.1.181	PASADENA 230KV	X219	St. Petersburg	(173) OH
1.1.1.182	PASADENA 230KV	X220	St. Petersburg	(24) OH
1.1.1.183	THIRTY SECOND STREET 115KV	X25	St. Petersburg	0 OH
1.1.1.184	PILSBURY 115KV	X252	St. Petersburg	0 OH
1.1.1.185	CENTRAL PLAZA 115KV	X262	St. Petersburg	1,983 OH
1.1.1.186	CENTRAL PLAZA 115KV	X268	St. Petersburg	0 OH
1.1.1.187	NORTHEAST 230KV	X284	St. Petersburg	923 OH
1.1.1.188	NORTHEAST 230KV	X287	St. Petersburg	7,962 OH
1.1.1.189	NORTHEAST 230KV	X289	St. Petersburg	7,860 OH
1.1.1.190	SIXTEENTH STREET 115KV	X45	St. Petersburg	44 OH
1.1.1.191	SIXTEENTH STREET 115KV	X46	St. Petersburg	157 OH
1.1.1.192	KENNETH 115KV	X50	Walsingham	4,494 OH
1.1.1.193	KENNETH 115KV	X53	Walsingham	8,131 OH
1.1.1.194	DISSTON 115KV	X66	Walsingham	27 OH
1.1.1.195	VINOY 115KV	X70	St. Petersburg	228 OH
1.1.1.196	VINOY 115KV	X71	St. Petersburg	62 OH
1.1.1.197	VINOY 115KV	X72	St. Petersburg	104 OH
1.1.1.198	VINOY 115KV	X78	St. Petersburg	38 OH
1.1.1.199	FORTIETH STREET 230KV	X81	St. Petersburg	806 OH
1.1.1.200	FORTIETH STREET 230KV	X82	St. Petersburg	1,015 OH
1.1.1.201	FORTIETH STREET 230KV	X84	St. Petersburg	1,216 OH
1.1.1.202	FORTIETH STREET 230KV	X85	St. Petersburg	2,599 OH
1.1.1.203	BAYBORO SOUTH 115KV	X9	St. Petersburg	105 OH
1.1.1.204	BAYWAY 115KV	X96	St. Petersburg	0 OH
	Subtotal		\$ 41,088	
	Total Feeder Hardening		\$ 331,187	
1.2 FH - Wood Pole Replacement & Inspection				
1.2.1			Monticello	\$ 240 OH
1.2.2			Ocala	\$ 560 OH
1.2.3			Seven Springs/Zephyrhills	\$ 27 OH
1.2.4			Apopka	\$ (354) OH
1.2.5			Deland	\$ 612 OH
1.2.6			Jamestown	\$ 264 OH
1.2.7			Clearwater	\$ 24 OH
1.2.8			St. Petersburg	\$ 113 OH
1.2.9			Walsingham	\$ 204 OH
1.2.10			Buena Vista	\$ 166 OH
1.2.11			Highlands	\$ 521 OH
1.2.12			Winter Garden	\$ 548 OH
			FH - Wood Pole Replacements	\$ 2,925
			FH - Pole Inspections	\$ 369,029
			TOTAL FH - Wood Pole Replacement & Inspection	\$ 371,954

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	0	OH
1.3.2	CLEARWATER 69KV	C10	Clearwater	598	OH
1.3.3	DUNEDIN 69KV	C102	Clearwater	(5)	OH
1.3.4	DUNEDIN 69KV	C106	Clearwater	0	OH
1.3.5	CLEARWATER 69KV	C11	Clearwater	503	OH
1.3.6	CLEARWATER 69KV	C12	Clearwater	10	OH
1.3.7	CLEARWATER 69KV	C18	Clearwater	(53)	OH
1.3.8	PORT RICHEY WEST 115KV	C202	Seven Springs	270	OH
1.3.9	PORT RICHEY WEST 115KV	C205	Seven Springs	1,019	OH
1.3.10	PORT RICHEY WEST 115KV	C206	Seven Springs	11	OH
1.3.11	PORT RICHEY WEST 115KV	C207	Seven Springs	130	OH
1.3.12	PORT RICHEY WEST 115KV	C208	Seven Springs	757	OH
1.3.13	PORT RICHEY WEST 115KV	C209	Seven Springs	152	OH
1.3.14	PORT RICHEY WEST 115KV	C210	Seven Springs	64	OH
1.3.15	TARPON SPRINGS 115KV	C304	Seven Springs	0	OH
1.3.16	SAFETY HARBOR 115KV	C3523	Clearwater	(353)	OH
1.3.17	SAFETY HARBOR 115KV	C3525	Clearwater	(851)	OH
1.3.18	FLORA-MAR 115KV	C4002	Seven Springs	408	OH
1.3.19	FLORA-MAR 115KV	C4007	Seven Springs	324	OH
1.3.20	FLORA-MAR 115KV	C4009	Seven Springs	327	OH
1.3.21	ANCLOTE PLANT 230KV	C4202	Seven Springs	491	OH
1.3.22	ANCLOTE PLANT 230KV	C4203	Seven Springs	994	OH
1.3.23	ODESSA 69KV	C4520	Seven Springs	(790)	OH
1.3.24	SEVEN SPRINGS 230KV	C4501	Seven Springs	0	OH
1.3.25	SEVEN SPRINGS 230KV	C4508	Seven Springs	0	OH
1.3.26	CURLEW 115KV	C4973	Seven Springs	(15)	OH
1.3.27	CURLEW 115KV	C4976	Seven Springs	(12)	OH
1.3.28	CURLEW 115KV	C4985	Seven Springs	(15)	OH
1.3.29	CURLEW 115KV	C4987	Seven Springs	(55)	OH
1.3.30	CURLEW 115KV	C4989	Seven Springs	0	OH
1.3.31	CURLEW 115KV	C4990	Seven Springs	30	OH
1.3.32	CURLEW 115KV	C4991	Seven Springs	(19)	OH
1.3.33	BROOKER CREEK 115KV	C5405	Seven Springs	(0)	OH
1.3.34	BROOKER CREEK 115KV	C5406	Seven Springs	33	OH
1.3.35	PALM HARBOR 230KV	C753	Seven Springs	135	OH
1.3.36	PALM HARBOR 230KV	C756	Seven Springs	2,008	OH
1.3.37	PALM HARBOR 230KV	C757	Seven Springs	250	OH
1.3.38	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.3.39	STARKEY ROAD 69KV	J114	Walsingham	2,087	OH
1.3.40	STARKEY ROAD 69KV	J115	Walsingham	(157)	OH
1.3.41	CROSS BAYOU 69KV	J141	Walsingham	1,209	OH
1.3.42	CROSS BAYOU 69KV	J143	Walsingham	8,950	OH
1.3.43	CROSS BAYOU 69KV	J148	Walsingham	4,518	OH
1.3.44	OAKHURST 69KV	J224	Walsingham	0	OH
1.3.45	OAKHURST 69KV	J227	Walsingham	0	OH
1.3.46	TAYLOR AVENUE 69KV	J2905	Walsingham	545	OH
1.3.47	LARGO 230KV	J406	Clearwater	989	OH
1.3.48	LARGO 230KV	J407	Clearwater	427	OH
1.3.49	LARGO 230KV	J409	Clearwater	45	OH
1.3.50	WALSINGHAM 69KV	J555	Walsingham	(44)	OH
1.3.51	ULMERTON WEST 69KV	J680	Walsingham	16	OH
1.3.52	SEMINOLE 230KV	J888	Walsingham	(0)	OH
1.3.53	SEMINOLE 230KV	J893	Walsingham	601	OH
1.3.54	TAFT 69KV	K1023	SE Orlando	1,090	OH
1.3.55	TAFT 69KV	K1025	SE Orlando	500	OH
1.3.56	SUN N LAKES 69KV	K1137	Highlands	12	OH
1.3.57	HAINES CITY 69KV	K16	Lake Wales	121	OH
1.3.58	CABBAGE ISLAND 69KV	K1614	Lake Wales	10	OH
1.3.59	CABBAGE ISLAND 69KV	K1616	Lake Wales	96	OH
1.3.60	DINNER LAKE 69KV	K1687	Highlands	962	OH
1.3.61	DINNER LAKE 69KV	K1688	Highlands	14,015	OH
1.3.62	DINNER LAKE 69KV	K1689	Highlands	1,240	OH
1.3.63	DINNER LAKE 69KV	K1690	Highlands	4,635	OH
1.3.64	DINNER LAKE 69KV	K1691	Highlands	3,601	OH
1.3.65	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	12	OH
1.3.66	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	(1,357)	OH
1.3.67	HAINES CITY 69KV	K1778	Lake Wales	92	OH
1.3.68	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.3.69	HEMPLE 69KV	K2252	Winter Garden	0	OH
1.3.70	HEMPLE 69KV	K2253	Winter Garden	0	OH
1.3.71	LAKE BRYAN 230KV	K238	Buena Vista	0	OH
1.3.72	LAKE BRYAN 230KV	K244	Buena Vista	21	OH
1.3.73	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	0	OH
1.3.74	MONTVERDE 69KV	K4833	Clermont	(4,327)	OH
1.3.75	MONTVERDE 69KV	K4836	Clermont	71	OH
1.3.76	CENTRAL PARK 69KV	K495	SE Orlando	760	OH
1.3.77	CLERMONT 69KV	K601	Clermont	(46)	OH
1.3.78	CLERMONT 69KV	K605	Clermont	(46)	OH
1.3.79	BAY HILL 69KV	K67	Buena Vista	2	OH
1.3.80	BAY HILL 69KV	K68	Buena Vista	1,092	OH
	Subtotal			\$ 47,885	

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
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 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.81	BAY HILL 69KV	K73	Buena Vista	(75)	OH
1.2.82	LAKE PLACID 69KV	K758	Highlands	0	OH
1.2.83	BAY HILL 69KV	K76	Buena Vista	(50)	OH
1.2.84	ISLEWORTH 69KV	K789	Winter Garden	139	OH
1.2.85	SHINGLE CREEK 69KV	K857	Buena Vista	(200)	OH
1.2.86	SHINGLE CREEK 69KV	K863	Buena Vista	(65)	OH
1.2.87	LAKE WILSON 69KV	K883	Buena Vista	93	OH
1.2.88	LAKE WILSON 69KV	K884	Buena Vista	189	OH
1.2.89	VINELAND 69KV	K903	Buena Vista	1,255	OH
1.2.90	VINELAND 69KV	K907	Buena Vista	240	OH
1.2.91	BOGGY MARSH 69KV	K957	Buena Vista	0	OH
1.2.92	BOGGY MARSH 69KV	K959	Buena Vista	0	OH
1.2.93	BONNET CREEK 69KV	K976	Buena Vista	905	OH
1.2.94	WEKIVA 230KV	M110	Apopka	0	OH
1.2.95	EATONVILLE 69KV	M1138	Longwood	91	OH
1.2.96	LONGWOOD 69KV	M143	Longwood	(770)	OH
1.2.97	LONGWOOD 69KV	M144	Longwood	(425)	OH
1.2.98	DOUGLAS AVENUE 69KV	M1704	Apopka	563	OH
1.2.99	DOUGLAS AVENUE 69KV	M1709	Apopka	208	OH
1.2.100	NORTH LONGWOOD 230KV	M1757	Longwood	78	OH
1.2.101	NORTH LONGWOOD 230KV	M1758	Longwood	(3,724)	OH
1.2.102	NORTH LONGWOOD 230KV	M1760	Longwood	27,829	OH
1.2.103	LOOKHART 230KV	M406	Apopka	0	OH
1.2.104	BAY RIDGE 69KV	M453	Apopka	0	OH
1.2.105	PIEDMONT 230KV	M471	Apopka	0	OH
1.2.106	PIEDMONT 230KV	M472	Apopka	34	OH
1.2.107	PIEDMONT 230KV	M476	Apopka	0	OH
1.2.108	PIEDMONT 230KV	M477	Apopka	0	OH
1.2.109	PIEDMONT 230KV	M478	Apopka	0	OH
1.2.110	ALTAMONTE 230KV	M572	Longwood	143	OH
1.2.111	ALTAMONTE 230KV	M573	Longwood	152	OH
1.2.112	ALTAMONTE 230KV	M575	Longwood	0	OH
1.2.113	ALTAMONTE 230KV	M578	Longwood	31	OH
1.2.114	MYRTLE LAKE 230KV	M648	Longwood	265	OH
1.2.115	MYRTLE LAKE 230KV	M649	Longwood	101	OH
1.2.116	MYRTLE LAKE 230KV	M659	Longwood	(119)	OH
1.2.117	APOPKA SOUTH 69KV	M721	Apopka	26	OH
1.2.118	MAITLAND 69KV	M80	Longwood	(40)	OH
1.2.119	MAITLAND 69KV	M82	Longwood	26	OH
1.2.120	FERN PARK 69KV	M907	Longwood	67	OH
1.2.121	FERN PARK 69KV	M909	Longwood	89	OH
1.2.122	PERRY NORTH 69KV	N15	Monticello	1,638	OH
1.2.123	BEACON HILL 69KV	N515	Monticello	19	OH
1.2.124	BEACON HILL 69KV	N516	Monticello	0	OH
1.2.125	BEACON HILL 69KV	N527	Monticello	62	OH
1.2.126	WINTER PARK 69KV	W0015	Longwood	1,305	OH
1.2.127	WINTER PARK 69KV	W0016	Longwood	251	OH
1.2.128	CASSELBERRY 69KV	W0022	Jamestown	1,155	OH
1.2.129	CASSELBERRY 69KV	W0025	Jamestown	114	OH
1.2.130	CASSELBERRY 69KV	W0027	Jamestown	(69)	OH
1.2.131	CASSELBERRY 69KV	W0029	Jamestown	3,489	OH
1.2.132	DELEON SPRINGS 115KV	W0034	Deland	3,116	OH
1.2.133	MAITLAND 69KV	W0079	Longwood	117	OH
1.2.134	MAITLAND 69KV	W0086	Longwood	(9)	OH
1.2.135	LAKE ALOMA 69KV	W0151	Longwood	0	OH
1.2.136	LAKE ALOMA 69KV	W0153	Longwood	0	OH
1.2.137	OVIEDO 69KV	W0174	Jamestown	1,110	OH
1.2.138	OVIEDO 69KV	W0175	Jamestown	208	OH
1.2.139	NARCOOSSEE 69KV	W0212	SE Orlando	367	OH
1.2.140	NARCOOSSEE 69KV	W0213	SE Orlando	195	OH
1.2.141	NARCOOSSEE 69KV	W0217	SE Orlando	2,130	OH
1.2.142	ECON 230KV	W0320	Jamestown	(208)	OH
1.2.143	ECON 230KV	W0321	Jamestown	1,472	OH
1.2.144	SKY LAKE 230KV	W0363	SE Orlando	1,841	OH
1.2.145	SKY LAKE 230KV	W0365	SE Orlando	(299)	OH
1.2.146	SKY LAKE 230KV	W0366	SE Orlando	(12)	OH
1.2.147	SKY LAKE 230KV	W0367	SE Orlando	(98)	OH
1.2.148	SKY LAKE 230KV	W0368	SE Orlando	179	OH
1.2.149	PINECASTLE 69KV	W0391	SE Orlando	0	OH
1.2.150	CENTRAL PARK 69KV	W0494	SE Orlando	655	OH
1.2.151	CENTRAL PARK 69KV	W0497	SE Orlando	177	OH
1.2.152	CENTRAL PARK 69KV	W0500	SE Orlando	353	OH
1.2.153	DELAND 69KV	W0805	Deland	0	OH
1.2.154	DELAND 69KV	W0806	Deland	0	OH
1.2.155	DELAND 69KV	W0807	Deland	0	OH
1.2.156	DELAND 69KV	W0808	Deland	0	OH
1.2.157	DELAND 69KV	W0809	Deland	0	OH
1.2.158	RIO PINAR 230KV	W0968	SE Orlando	(483)	OH
1.2.159	RIO PINAR 230KV	W0970	SE Orlando	(243)	OH
1.2.160	RIO PINAR 230KV	W0975	SE Orlando	(760)	OH
	Subtotal			\$ 44,828	

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Line			O&M Expenditures	OH or UG
1. Distribution				
1.3 Lateral Hardening - O/H				
	Substation	Feeder	Operations Center	
1.3.161	UCF 69KV	W1012	Jamestown	41 OH
1.3.162	DELAND EAST 115KV	W1103	Deland	(12) OH
1.3.163	DELAND EAST 115KV	W1105	Deland	0 OH
1.3.164	DELAND EAST 115KV	W1109	Deland	0 OH
1.3.165	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0 OH
1.3.166	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0 OH
1.3.167	GATEWAY 115KV	X113	Walsingham	(16) OH
1.3.168	GATEWAY 115KV	X123	Walsingham	(7) OH
1.3.169	GATEWAY 115KV	X125	Walsingham	0 OH
1.3.170	MAXIMO 115KV	X142	St. Petersburg	6 OH
1.3.171	MAXIMO 115KV	X143	St. Petersburg	178 OH
1.3.172	MAXIMO 115KV	X146	St. Petersburg	718 OH
1.3.173	MAXIMO 115KV	X147	St. Petersburg	374 OH
1.3.174	MAXIMO 115KV	X150	St. Petersburg	547 OH
1.3.175	MAXIMO 115KV	X151	St. Petersburg	335 OH
1.3.176	BAYBORO SOUTH 115KV	X21	St. Petersburg	70 OH
1.3.177	PASADENA 230KV	X211	St. Petersburg	(2,939) OH
1.3.178	PASADENA 230KV	X213	St. Petersburg	(170) OH
1.3.179	PASADENA 230KV	X219	St. Petersburg	(171) OH
1.3.180	PASADENA 230KV	X220	St. Petersburg	(161) OH
1.3.181	THIRTY SECOND STREET 115KV	X24	St. Petersburg	0 OH
1.3.182	PILSBURY 115KV	X252	St. Petersburg	25 OH
1.3.183	CENTRAL PLAZA 115KV	X262	St. Petersburg	1,721 OH
1.3.184	CENTRAL PLAZA 115KV	X268	St. Petersburg	1,363 OH
1.3.185	NORTHEAST 230KV	X284	St. Petersburg	443 OH
1.3.186	NORTHEAST 230KV	X287	St. Petersburg	364 OH
1.3.187	NORTHEAST 230KV	X289	St. Petersburg	469 OH
1.3.188	SIXTEENTH STREET 115KV	X43	St. Petersburg	197 OH
1.3.189	KENNETH 115KV	X50	Walsingham	1,837 OH
1.3.190	KENNETH 115KV	X53	Walsingham	3,586 OH
1.3.191	DISSTON 115KV	X62	Walsingham	0 OH
1.3.192	DISSTON 115KV	X65	Walsingham	36 OH
1.3.193	VINOY 115KV	X70	St. Petersburg	127 OH
1.3.194	VINOY 115KV	X71	St. Petersburg	18,666 OH
1.3.195	VINOY 115KV	X72	St. Petersburg	485 OH
1.3.196	VINOY 115KV	X78	St. Petersburg	12,218 OH
1.3.197	FORTIETH STREET 230KV	X81	St. Petersburg	1,588 OH
1.3.198	FORTIETH STREET 230KV	X82	St. Petersburg	577 OH
1.3.199	FORTIETH STREET 230KV	X84	St. Petersburg	(510) OH
1.3.200	FORTIETH STREET 230KV	X85	St. Petersburg	(268) OH
1.3.201	BAYBORO SOUTH 115KV	X9	St. Petersburg	165 OH
1.3.202	BAYWAY 115KV	X97	St. Petersburg	0 OH
	Subtotal			\$ 41,882
		TOTAL Lateral Hardening - O/H		\$ 134,595
1.4 LH - Wood Pole Replacement & Inspection				
			Operations Center	
1.4.1			Monticello	1,309 OH
1.4.2			Ocala	6,373 OH
1.4.3			Seven Springs/Zephyrhills	385 OH
1.4.4			Apopka	(491) OH
1.4.5			Deland	668 OH
1.4.6			Jamestown	1,798 OH
1.4.7			Clearwater	925 OH
1.4.8			St. Petersburg	1,715 OH
1.4.9			Walsingham	1,620 OH
1.4.10			Buena Vista	226 OH
1.4.11			Highlands	2,737 OH
1.4.12			Winter Garden	685 OH
		LH - Wood Pole Replacements		\$ 17,949
		LH - Pole Inspections		\$ 606,530
		TOTAL LH - Wood Pole Replacement & Inspection		\$ 624,479

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Line	Distribution	O&M Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG - AUTOMATION		
	Substation	Feeder	Operations Center
1.5.1	ROSS PRAIRIE 230KV	A112	Inverness 19 OH
1.5.2	CROSS CITY 69KV	A115	Monticello 0 OH
1.5.3	CROSS CITY 69KV	A115,A46	Monticello 0 OH
1.5.4	CROSS CITY 69KV	A118	Monticello 0 OH
1.5.5	CROSS CITY 69KV	A118,A119	Monticello 0 OH
1.5.6	CROSS CITY 69KV	A119	Monticello 0 OH
1.5.7	WILLISTON 69KV	A124	Monticello 1,133 OH
1.5.8	SILVER SPRINGS SHORES 69KV	A129	Ocala 87 OH
1.5.9	LEBANON 69KV	A132	Inverness (2,304) OH
1.5.10	SILVER SPRINGS 230KV	A153	Ocala (50) OH
1.5.11	SILVER SPRINGS 230KV	A154	Ocala 1 OH
1.5.12	ARCHER 230KV	A195	Monticello (258) OH
1.5.13	ARCHER 230KV	A196	Monticello (161) OH
1.5.14	ADAMS 69KV	A199	Inverness 0 OH
1.5.15	ADAMS 69KV	A200	Inverness 0 OH
1.5.16	ZUBER 69KV	A202	Ocala 37 OH
1.5.17	EAGLES NEST 69KV	A228	Ocala 0 OH
1.5.18	LADY LAKE 69KV	A243	Ocala (226) OH
1.5.19	LADY LAKE 69KV	A245	Ocala 92 OH
1.5.20	LADY LAKE 69KV	A246	Ocala 0 OH
1.5.21	CIRCLE SQUARE 69KV	A250	Inverness 0 OH
1.5.22	CIRCLE SQUARE 69KV	A251	Inverness 0 OH
1.5.23	CIRCLE SQUARE 69KV	A253	Inverness 0 OH
1.5.24	TANGERINE 115KV	A262	Inverness 68 OH
1.5.25	TANGERINE 115KV	A283	Inverness 0 OH
1.5.26	TANGERINE 115KV	A264	Inverness 0 OH
1.5.27	CITRUS HILLS 115KV	A282	Inverness 37 OH
1.5.28	ORANGE BLOSSOM 69KV	A309	Ocala 203 OH
1.5.29	ORANGE BLOSSOM 69KV	A310	Ocala 0 OH
1.5.30	WEIRSDALE 69KV	A321	Ocala 29 OH
1.5.31	WEIRSDALE 69KV	A322	Ocala 96 OH
1.5.32	MARICAMP 69KV	A333	Ocala 0 OH
1.5.33	MARICAMP 69KV	A334	Ocala 0 OH
1.5.34	RAINBOW SPRINGS 69KV	A368	Inverness 0 OH
1.5.35	RAINBOW SPRINGS 69KV	A369	Inverness 0 OH
1.5.36	ORANGE BLOSSOM 69KV	A388	Ocala 135 OH
1.5.37	ORANGE BLOSSOM 69KV	A389	Ocala (283) OH
1.5.38	WILDWOOD CITY 69KV	A395	Ocala 0 OH
1.5.39	HERNANDO AIRPORT 115KV	A430	Inverness 0 OH
1.5.40	HERNANDO AIRPORT 115KV	A431	Inverness 0 OH
1.5.41	GEORGIA PACIFIC 69KV	A45	Monticello 0 OH
1.5.42	HOLDER 230KV	A47	Inverness 0 OH
1.5.43	HOLDER 230KV	A48	Inverness 55 OH
1.5.44	HOLDER 230KV	A49	Inverness 0 OH
1.5.45	LAKE WEIR 69KV	A61	Ocala 0 OH
1.5.46	LAKE WEIR 69KV	A64	Ocala 66 OH
1.5.47	DUNNELLON TOWN 69KV	A68	Inverness 0 OH
1.5.48	DUNNELLON TOWN 69KV	A69	Inverness 0 OH
1.5.49	DUNNELLON TOWN 69KV	A70	Inverness 0 OH
1.5.50	DUNNELLON TOWN 69KV	A71	Inverness 0 OH
1.5.51	BEVERLY HILLS 115KV	A72	Inverness 0 OH
1.5.52	BEVERLY HILLS 115KV	A72,A73	Inverness 0 OH
1.5.53	BEVERLY HILLS 115KV	A74	Inverness 0 OH
1.5.54	BEVERLY HILLS 115KV	A75	Inverness 0 OH
1.5.55	INVERNESS 115KV	A81	Inverness 0 OH
1.5.56	INVERNESS 115KV	A82	Inverness 0 OH
1.5.57	INVERNESS 115KV	A84	Inverness 0 OH
1.5.58	INVERNESS 115KV	A85	Inverness 0 OH
1.5.59	FLORAL CITY 69KV	A87	Inverness 0 OH
1.5.60	BROOKSVILLE 115KV	A95	Inverness 0 OH
1.5.61	BROOKSVILLE 115KV	A96	Inverness 0 OH
1.5.62	BROOKSVILLE 115KV	A97	Inverness 0 OH
1.5.63	BROOKSVILLE 115KV	A98	Inverness 87 OH
1.5.64	CLEARWATER 69KV	C10	Clearwater 121 OH
1.5.65	BELLEAIR 69KV	C1002	Clearwater 584 OH
1.5.66	BELLEAIR 69KV	C1003	Clearwater 29 OH
1.5.67	BELLEAIR 69KV	C1004	Clearwater 53 OH
1.5.68	BELLEAIR 69KV	C1005	Clearwater (10) OH
1.5.69	BELLEAIR 69KV	C1007	Clearwater 333 OH
1.5.70	BELLEAIR 69KV	C1008	Clearwater 34 OH
1.5.71	DUNEDIN 69KV	C102	Clearwater 0 OH
1.5.72	DUNEDIN 69KV	C106	Clearwater 0 OH
1.5.73	DUNEDIN 69KV	C107	Clearwater (104) OH
1.5.74	CLEARWATER 69KV	C11	Clearwater 15 OH
1.5.75	CLEARWATER 69KV	C12	Clearwater 86 OH
1.5.76	CLEARWATER 69KV	C14	Clearwater 252 OH
1.5.77	LAND O LAKES 69KV	C148	Seven Springs 0 OH
1.5.78	DENHAM 69KV	C151	Seven Springs 0 OH
1.5.79	DENHAM 69KV	C151,C156	Seven Springs 0 OH
1.5.80	DENHAM 69KV	C152	Seven Springs 0 OH
	Subtotal		\$ 256

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.81	DENHAM 69KV	C152,C156	Seven Springs	0 OH
1.5.82	DENHAM 69KV	C156	Seven Springs	0 OH
1.5.83	DENHAM 69KV	C156,C152	Seven Springs	0 OH
1.5.84	DENHAM 69KV	C157	Seven Springs	0 OH
1.5.85	DENHAM 69KV	C157,C151	Seven Springs	0 OH
1.5.86	DENHAM 69KV	C157,C53	Seven Springs	0 OH
1.5.87	CLEARWATER 69KV	C15	Clearwater	209 OH
1.5.88	CLEARWATER 69KV	C17	Clearwater	220 OH
1.5.89	CLEARWATER 69KV	C18	Clearwater	139 OH
1.5.90	PORT RICHEY WEST 115KV	C202	Seven Springs	38 OH
1.5.91	PORT RICHEY WEST 115KV	C203	Seven Springs	36 OH
1.5.92	PORT RICHEY WEST 115KV	C205	Seven Springs	14 OH
1.5.93	PORT RICHEY WEST 115KV	C206	Seven Springs	37 OH
1.5.94	PORT RICHEY WEST 115KV	C207	Seven Springs	18 OH
1.5.95	PORT RICHEY WEST 115KV	C209	Seven Springs	39 OH
1.5.96	HIGHLANDS 69KV	C2808	Clearwater	60 OH
1.5.97	TARPON SPRINGS 115KV	C301	Seven Springs	0 OH
1.5.98	TARPON SPRINGS 115KV	C302	Seven Springs	140 OH
1.5.99	TARPON SPRINGS 115KV	C303	Seven Springs	100 OH
1.5.100	TARPON SPRINGS 115KV	C304	Seven Springs	156 OH
1.5.101	TARPON SPRINGS 115KV	C305	Seven Springs	237 OH
1.5.102	TARPON SPRINGS 115KV	C306	Seven Springs	204 OH
1.5.103	TARPON SPRINGS 115KV	C307	Seven Springs	310 OH
1.5.104	TARPON SPRINGS 115KV	C308	Seven Springs	42 OH
1.5.105	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	229 OH
1.5.106	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	277 OH
1.5.107	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	202 OH
1.5.108	SAFETY HARBOR 115KV	C3518	Clearwater	0 OH
1.5.109	SAFETY HARBOR 115KV	C3521	Clearwater	64 OH
1.5.110	SAFETY HARBOR 115KV	C3523	Clearwater	0 OH
1.5.111	SAFETY HARBOR 115KV	C3524	Clearwater	88 OH
1.5.112	SAFETY HARBOR 115KV	C3525	Clearwater	0 OH
1.5.113	SAFETY HARBOR 115KV	C3527	Clearwater	0 OH
1.5.114	SAFETY HARBOR 115KV	C3528	Clearwater	139 OH
1.5.115	CLEARWATER 69KV	C4	Clearwater	14 OH
1.5.116	FLORA-MAR 115KV	C4008	Seven Springs	0 OH
1.5.117	ANCLOTE PLANT 230KV	C4201	Seven Springs	65 OH
1.5.118	ANCLOTE PLANT 230KV	C4202	Seven Springs	143 OH
1.5.119	ANCLOTE PLANT 230KV	C4203	Seven Springs	13 OH
1.5.120	ANCLOTE PLANT 230KV	C4206	Seven Springs	0 OH
1.5.121	ANCLOTE PLANT 230KV	C4207	Seven Springs	256 OH
1.5.122	ODESSA 69KV	C4320	Seven Springs	(66) OH
1.5.123	ODESSA 69KV	C4323	Seven Springs	154 OH
1.5.124	ODESSA 69KV	C4328	Seven Springs	86 OH
1.5.125	ODESSA 69KV	C4329	Seven Springs	114 OH
1.5.126	ODESSA 69KV	C4344	Seven Springs	34 OH
1.5.127	NEW PORT RICHEY 115KV	C442	Seven Springs	45 OH
1.5.128	NEW PORT RICHEY 115KV	C443	Seven Springs	0 OH
1.5.129	NEW PORT RICHEY 115KV	C444	Seven Springs	0 OH
1.5.130	SEVEN SPRINGS 230KV	C4500	Seven Springs	0 OH
1.5.131	SEVEN SPRINGS 230KV	C4507	Seven Springs	42 OH
1.5.132	SEVEN SPRINGS 230KV	C4509	Seven Springs	0 OH
1.5.133	SEVEN SPRINGS 230KV	C4510	Seven Springs	64 OH
1.5.134	SEVEN SPRINGS 230KV	C4512	Seven Springs	99 OH
1.5.135	CURLEW 115KV	C4972	Seven Springs	219 OH
1.5.136	CURLEW 115KV	C4973	Seven Springs	37 OH
1.5.137	CURLEW 115KV	C4976	Seven Springs	7 OH
1.5.138	CURLEW 115KV	C4977	Seven Springs	0 OH
1.5.139	CURLEW 115KV	C4985	Seven Springs	0 OH
1.5.140	CURLEW 115KV	C4986	Seven Springs	(21) OH
1.5.141	CURLEW 115KV	C4989	Seven Springs	0 OH
1.5.142	CURLEW 115KV	C4990	Seven Springs	46 OH
1.5.143	CURLEW 115KV	C4991	Seven Springs	(9) OH
1.5.144	CLEARWATER 69KV	C5	Clearwater	233 OH
1.5.145	ALDERMAN 115KV	C5000	Seven Springs	(14) OH
1.5.146	ALDERMAN 115KV	C5001	Seven Springs	0 OH
1.5.147	ALDERMAN 115KV	C5003	Seven Springs	211 OH
1.5.148	ALDERMAN 115KV	C5008	Seven Springs	106 OH
1.5.149	ALDERMAN 115KV	C5009	Seven Springs	0 OH
1.5.150	ALDERMAN 115KV	C5010	Seven Springs	50 OH
1.5.151	ALDERMAN 115KV	C5011	Seven Springs	308 OH
1.5.152	ALDERMAN 115KV	C5012	Seven Springs	121 OH
1.5.153	ALDERMAN 115KV	C5013	Seven Springs	373 OH
1.5.154	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	0 OH
1.5.155	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	0 OH
1.5.156	STATION MORGAN ROAD 230.000 KV	C53,C56	Seven Springs	0 OH
1.5.157	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	0 OH
1.5.158	BROOKER CREEK 115KV	C5400	Seven Springs	13 OH
1.5.159	BROOKER CREEK 115KV	C5401	Seven Springs	0 OH
1.5.160	BROOKER CREEK 115KV	C5402	Seven Springs	11 OH
	Subtotal		\$	5,749

Duke Energy Florida
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 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.161	BROOKER CREEK 115KV	C5404	Seven Springs	33	OH
1.5.162	BROOKER CREEK 115KV	C5405	Seven Springs	1,423	OH
1.5.163	BROOKER CREEK 115KV	C5406	Seven Springs	0	OH
1.5.164	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	0	OH
1.5.165	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	0	OH
1.5.166	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	0	OH
1.5.167	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	0	OH
1.5.168	BAYVIEW 115KV	C651	Clearwater	58	OH
1.5.169	BAYVIEW 115KV	C653	Clearwater	704	OH
1.5.170	BAYVIEW 115KV	C654	Clearwater	541	OH
1.5.171	BAYVIEW 115KV	C655	Clearwater	48	OH
1.5.172	BAYVIEW 115KV	C656	Clearwater	0	OH
1.5.173	BAYVIEW 115KV	C657	Clearwater	1,383	OH
1.5.174	BAYVIEW 115KV	C658	Clearwater	0	OH
1.5.175	CLEARWATER 69KV	C7	Clearwater	(7)	OH
1.5.176	PALM HARBOR 230KV	C752	Seven Springs	53	OH
1.5.177	PALM HARBOR 230KV	C756	Seven Springs	166	OH
1.5.178	PALM HARBOR 230KV	C757	Seven Springs	0	OH
1.5.179	ZEPHYRHILLS 69KV	C853	Zephyrhills	18	OH
1.5.180	ZEPHYRHILLS 69KV	C854	Zephyrhills	340	OH
1.5.181	ZEPHYRHILLS 69KV	C856	Zephyrhills	16	OH
1.5.182	ZEPHYRHILLS 69KV	C857	Zephyrhills	13	OH
1.5.183	EAST CLEARWATER 230KV	C900	Clearwater	46	OH
1.5.184	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.5.185	EAST CLEARWATER 230KV	C902	Clearwater	33	OH
1.5.186	EAST CLEARWATER 230KV	C903	Clearwater	0	OH
1.5.187	EAST CLEARWATER 230KV	C906	Clearwater	(75)	OH
1.5.188	EAST CLEARWATER 230KV	C909	Clearwater	0	OH
1.5.189	EAST CLEARWATER 230KV	C911	Clearwater	(19)	OH
1.5.190	ELFERS 115KV	C953	Seven Springs	0	OH
1.5.191	ELFERS 115KV	C954	Seven Springs	0	OH
1.5.192	ELFERS 115KV	C955	Seven Springs	253	OH
1.5.193	ELFERS 115KV	C956	Seven Springs	304	OH
1.5.194	ELFERS 115KV	C957	Seven Springs	161	OH
1.5.195	BELLEAIR 69KV	J1001	Clearwater	101	OH
1.5.196	STARKEY ROAD 69KV	J112	Walsingham	1,302	OH
1.5.197	STARKEY ROAD 69KV	J113	Walsingham	0	OH
1.5.198	STARKEY ROAD 69KV	J114	Walsingham	(110)	OH
1.5.199	STARKEY ROAD 69KV	J115	Walsingham	0	OH
1.5.200	STARKEY ROAD 69KV	J116	Walsingham	4	OH
1.5.201	STARKEY ROAD 69KV	J117	Walsingham	42	OH
1.5.202	STARKEY ROAD 69KV	J118	Walsingham	12	OH
1.5.203	CROSS BAYOU 69KV	J140	Walsingham	1,179	OH
1.5.204	CROSS BAYOU 69KV	J141	Walsingham	(8)	OH
1.5.205	CROSS BAYOU 69KV	J142	Walsingham	66	OH
1.5.206	CROSS BAYOU 69KV	J143	Walsingham	2,338	OH
1.5.207	CROSS BAYOU 69KV	J145	Walsingham	(24)	OH
1.5.208	CROSS BAYOU 69KV	J146	Walsingham	1,099	OH
1.5.209	CROSS BAYOU 69KV	J147	Walsingham	(5)	OH
1.5.210	CROSS BAYOU 69KV	J148	Walsingham	12,772	OH
1.5.211	CROSS BAYOU 69KV	J150	Walsingham	3,773	OH
1.5.212	OAKHURST 69KV	J221	Walsingham	0	OH
1.5.213	OAKHURST 69KV	J223	Walsingham	0	OH
1.5.214	OAKHURST 69KV	J224	Walsingham	0	OH
1.5.215	OAKHURST 69KV	J226	Walsingham	64	OH
1.5.216	OAKHURST 69KV	J227	Walsingham	67	OH
1.5.217	OAKHURST 69KV	J228	Walsingham	7	OH
1.5.218	OAKHURST 69KV	J229	Walsingham	279	OH
1.5.219	ULMERTON 230KV	J240	Walsingham	0	OH
1.5.220	ULMERTON 230KV	J242	Walsingham	1,285	OH
1.5.221	ULMERTON 230KV	J244	Walsingham	0	OH
1.5.222	ULMERTON 230KV	J246	Walsingham	12	OH
1.5.223	TAYLOR AVENUE 69KV	J2901	Walsingham	249	OH
1.5.224	TAYLOR AVENUE 69KV	J2902	Walsingham	192	OH
1.5.225	TAYLOR AVENUE 69KV	J2903	Walsingham	186	OH
1.5.226	TAYLOR AVENUE 69KV	J2904	Walsingham	110	OH
1.5.227	TAYLOR AVENUE 69KV	J2905	Walsingham	(16)	OH
1.5.228	TAYLOR AVENUE 69KV	J2906	Walsingham	260	OH
1.5.229	TAYLOR AVENUE 69KV	J2907	Walsingham	176	OH
1.5.230	LARGO 230KV	J403	Clearwater	227	OH
1.5.231	LARGO 230KV	J404	Clearwater	283	OH
1.5.232	LARGO 230KV	J405	Clearwater	115	OH
1.5.233	LARGO 230KV	J406	Clearwater	94	OH
1.5.234	LARGO 230KV	J407	Clearwater	0	OH
1.5.235	LARGO 230KV	J408	Clearwater	165	OH
1.5.236	LARGO 230KV	J409	Clearwater	149	OH
1.5.237	TRI CITY 115KV	J5030	Clearwater	141	OH
1.5.238	TRI CITY 115KV	J5032	Clearwater	494	OH
1.5.239	TRI CITY 115KV	J5034	Clearwater	22	OH
1.5.240	TRI CITY 115KV	J5036	Clearwater	531	OH
	Subtotal			\$ 33,124	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.241	TRI CITY 115KV	J5038	Clearwater	(88) OH
1.5.242	TRI CITY 115KV	J5040	Clearwater	188 OH
1.5.243	WALSINGHAM 69KV	J551	Walsingham	72 OH
1.5.244	WALSINGHAM 69KV	J552	Walsingham	36 OH
1.5.245	WALSINGHAM 69KV	J553	Walsingham	221 OH
1.5.246	WALSINGHAM 69KV	J554	Walsingham	313 OH
1.5.247	WALSINGHAM 69KV	J555	Walsingham	155 OH
1.5.248	WALSINGHAM 69KV	J556	Walsingham	0 OH
1.5.249	WALSINGHAM 69KV	J557	Walsingham	20 OH
1.5.250	ULMERTON WEST 69KV	J680	Walsingham	983 OH
1.5.251	ULMERTON WEST 69KV	J682	Walsingham	157 OH
1.5.252	ULMERTON WEST 69KV	J684	Walsingham	282 OH
1.5.253	ULMERTON WEST 69KV	J689	Walsingham	124 OH
1.5.254	ULMERTON WEST 69KV	J690	Walsingham	205 OH
1.5.255	ULMERTON WEST 69KV	J691	Walsingham	2,572 OH
1.5.256	ULMERTON WEST 69KV	J692	Walsingham	0 OH
1.5.257	SEMINOLE 230KV	J888	Walsingham	153 OH
1.5.258	SEMINOLE 230KV	J889	Walsingham	128 OH
1.5.259	SEMINOLE 230KV	J890	Walsingham	0 OH
1.5.260	SEMINOLE 230KV	J891	Walsingham	323 OH
1.5.261	SEMINOLE 230KV	J892	Walsingham	0 OH
1.5.262	SEMINOLE 230KV	J893	Walsingham	129 OH
1.5.263	SEMINOLE 230KV	J894	Walsingham	325 OH
1.5.264	SEMINOLE 230KV	J895	Walsingham	498 OH
1.5.265	FROSTPROOF 69KV	K100	Lake Wales	(33) OH
1.5.266	TAFT 69KV	K1023	SE Orlando	0 OH
1.5.267	TAFT 69KV	K1024	SE Orlando	147 OH
1.5.268	TAFT 69KV	K1025	SE Orlando	217 OH
1.5.269	TAFT 69KV	K1026	SE Orlando	111 OH
1.5.270	TAFT 69KV	K1028	SE Orlando	64 OH
1.5.271	MEADOW WOODS EAST 69KV	K1061	SE Orlando	0 OH
1.5.272	REEDY LAKE 69KV	K1102	Buena Vista	75 OH
1.5.273	REEDY LAKE 69KV	K1104	Buena Vista	(52) OH
1.5.274	REEDY LAKE 69KV	K1108	Buena Vista	0 OH
1.5.275	REEDY LAKE 69KV	K1110	Buena Vista	24 OH
1.5.276	REEDY LAKE 69KV	K1111	Buena Vista	48 OH
1.5.277	REEDY LAKE 69KV	K1113	Buena Vista	123 OH
1.5.278	REEDY LAKE 69KV	K1116	Buena Vista	179 OH
1.5.279	SUN N LAKES 69KV	K1135	Highlands	0 OH
1.5.280	SUN N LAKES 69KV	K1136	Highlands	0 OH
1.5.281	BABSON PARK 69KV	K1196	Lake Wales	143 OH
1.5.282	BONNET CREEK 69KV	K1231	Buena Vista	315 OH
1.5.283	LAKE MARION 69KV	K1286	Lake Wales	81 OH
1.5.284	LAKE MARION 69KV	K1287	Lake Wales	46 OH
1.5.285	LAKE MARION 69KV	K1289	Lake Wales	64 OH
1.5.286	SUN N LAKES 69KV	K1297	Highlands	0 OH
1.5.287	SUN N LAKES 69KV	K1300	Highlands	0 OH
1.5.288	FOUR CORNERS 69KV	K1406	Buena Vista	49 OH
1.5.289	FOUR CORNERS 69KV	K1409	Buena Vista	170 OH
1.5.290	FOUR CORNERS 69KV	K1410	Buena Vista	194 OH
1.5.291	FOUR CORNERS 69KV	K1412	Buena Vista	248 OH
1.5.292	FOUR CORNERS 69KV	K1416	Buena Vista	65 OH
1.5.293	BARNUM CITY 69KV	K1503	Buena Vista	83 OH
1.5.294	WEST DAVENPORT 69KV	K1521	Lake Wales	0 OH
1.5.295	WEST DAVENPORT 69KV	K1523	Lake Wales	0 OH
1.5.296	WEST DAVENPORT 69KV	K1526	Lake Wales	0 OH
1.5.297	WEST DAVENPORT 69KV	K1527	Lake Wales	0 OH
1.5.298	WEST DAVENPORT 69KV	K1529	Lake Wales	0 OH
1.5.299	CABBAGE ISLAND 69KV	K1613	Lake Wales	264 OH
1.5.300	CABBAGE ISLAND 69KV	K1614	Lake Wales	290 OH
1.5.301	CABBAGE ISLAND 69KV	K1615	Lake Wales	(0) OH
1.5.302	CABBAGE ISLAND 69KV	K1616	Lake Wales	163 OH
1.5.303	CABBAGE ISLAND 69KV	K1618	Lake Wales	49 OH
1.5.304	DINNER LAKE 69KV	K1688	Highlands	34 OH
1.5.305	DINNER LAKE 69KV	K1689	Highlands	29 OH
1.5.306	LAKEWOOD 69KV	K1694	Highlands	28 OH
1.5.307	HAINES CITY 69KV	K17	Lake Wales	135 OH
1.5.308	LAKEWOOD 69KV	K1705	Highlands	0 OH
1.5.309	LAKEWOOD 69KV	K1706	Highlands	5 OH
1.5.310	CHAMPIONS GATE 69KV	K1761	Lake Wales	299 OH
1.5.311	CHAMPIONS GATE 69KV	K1762	Lake Wales	(161) OH
1.5.312	CHAMPIONS GATE 69KV	K1763	Lake Wales	137 OH
1.5.313	CHAMPIONS GATE 69KV	K1764	Lake Wales	0 OH
1.5.314	CHAMPIONS GATE 69KV	K1766	Lake Wales	92 OH
1.5.315	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	23 OH
1.5.316	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	0 OH
1.5.317	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	0 OH
1.5.318	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	76 OH
1.5.319	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	0 OH
1.5.320	HAINES CITY 69KV	K18	Lake Wales	514 OH
	Subtotal		\$	11,134

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.321	LAKE OF THE HILLS 69KV	K1885	Lake Wales	0	OH
1.5.322	HAINES CITY 69KV	K20	Lake Wales	115	OH
1.5.323	WINTER GARDEN 69KV	K201	Winter Garden	0	OH
1.5.324	WINTER GARDEN 69KV	K203	Winter Garden	0	OH
1.5.325	WINTER GARDEN 69KV	K204	Winter Garden	0	OH
1.5.326	WINTER GARDEN 69KV	K205	Winter Garden	37	OH
1.5.327	WINTER GARDEN 69KV	K207	Winter Garden	(551)	OH
1.5.328	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.5.329	HEMPLE 69KV	K2247	Winter Garden	0	OH
1.5.330	ORANGWOOD 69KV	K228	Buena Vista	24	OH
1.5.331	LAKE BRYAN 230KV	K232	Buena Vista	162	OH
1.5.332	COLONIAL 69KV	K2476	SE Orlando	(235)	OH
1.5.333	CELEBRATION 69KV	K2701	Buena Vista	295	OH
1.5.334	CELEBRATION 69KV	K2703	Buena Vista	225	OH
1.5.335	CELEBRATION 69KV	K2704	Buena Vista	76	OH
1.5.336	CELEBRATION 69KV	K2705	Buena Vista	283	OH
1.5.337	CROWN POINT 69KV	K278	Winter Garden	0	OH
1.5.338	CROWN POINT 69KV	K287	Winter Garden	1,474	OH
1.5.339	CROWN POINT 69KV	K288	Winter Garden	41	OH
1.5.340	WINDERMERE 230KV	K302	Buena Vista	(49)	OH
1.5.341	WINDERMERE 230KV	K304	Buena Vista	(24)	OH
1.5.342	DESOTO CITY 69KV	K3222	Highlands	0	OH
1.5.343	DUNDEE 230KV	K3245	Lake Wales	167	OH
1.5.344	LAKE LUNTZ 69KV	K3282	Winter Garden	61	OH
1.5.345	LAKE LUNTZ 69KV	K3283	Winter Garden	209	OH
1.5.346	LAKE LUNTZ 69KV	K3284	Winter Garden	72	OH
1.5.347	LAKE LUNTZ 69KV	K3286	Winter Garden	(64)	OH
1.5.348	LAKE LUNTZ 69KV	K3288	Winter Garden	0	OH
1.5.349	BARNUM CITY 69KV	K3360	Buena Vista	45	OH
1.5.350	BARNUM CITY 69KV	K3362	Buena Vista	(77)	OH
1.5.351	BARNUM CITY 69KV	K3364	Buena Vista	230	OH
1.5.352	BARNUM CITY 69KV	K3366	Buena Vista	152	OH
1.5.353	AVALON 230KV	K37	Winter Garden	429	OH
1.5.354	AVALON 230KV	K38	Winter Garden	131	OH
1.5.355	PINECASTLE 69KV	K396	SE Orlando	0	OH
1.5.356	PARKWAY 69KV	K408	Buena Vista	13	OH
1.5.357	HUNTERS CREEK 69KV	K42	Buena Vista	(185)	OH
1.5.358	WESTRIDGE 69KV	K426	Buena Vista	0	OH
1.5.359	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	91	OH
1.5.360	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	131	OH
1.5.361	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	125	OH
1.5.362	MONTVERDE 69KV	K4833	Clermont	883	OH
1.5.363	MONTVERDE 69KV	K4836	Clermont	184	OH
1.5.364	MONTVERDE 69KV	K4837	Clermont	274	OH
1.5.365	MONTVERDE 69KV	K4840	Clermont	(268)	OH
1.5.366	MONTVERDE 69KV	K4841	Clermont	336	OH
1.5.367	MONTVERDE 69KV	K4845	Clermont	18	OH
1.5.368	HUNTERS CREEK 69KV	K49	Buena Vista	252	OH
1.5.369	CENTRAL PARK 69KV	K495	SE Orlando	343	OH
1.5.370	CENTRAL PARK 69KV	K499	SE Orlando	(0)	OH
1.5.371	LOUGHMAN 69KV	K5078	Lake Wales	0	OH
1.5.372	LOUGHMAN 69KV	K5079	Lake Wales	137	OH
1.5.373	LAKE WALES 69KV	K53	Lake Wales	139	OH
1.5.374	CYPRESSWOOD 69KV	K561	Lake Wales	0	OH
1.5.375	LAKE WALES 69KV	K57	Lake Wales	64	OH
1.5.376	LAKE WALES 69KV	K58	Lake Wales	237	OH
1.5.377	CLERMONT 69KV	K601	Clermont	363	OH
1.5.378	CLERMONT 69KV	K605	Clermont	(21)	OH
1.5.379	CLERMONT 69KV	K606	Clermont	225	OH
1.5.380	CLERMONT 69KV	K607	Clermont	52	OH
1.5.381	BAY HILL 69KV	K67	Buena Vista	60	OH
1.5.382	DAVENPORT 69KV	K7	Lake Wales	0	OH
1.5.383	BAY HILL 69KV	K72	Buena Vista	(539)	OH
1.5.384	BAY HILL 69KV	K73	Buena Vista	0	OH
1.5.385	BAY HILL 69KV	K74	Buena Vista	(28)	OH
1.5.386	BAY HILL 69KV	K76	Buena Vista	11	OH
1.5.387	BAY HILL 69KV	K77	Buena Vista	(11)	OH
1.5.388	ISLEWORTH 69KV	K773	Winter Garden	283	OH
1.5.389	ISLEWORTH 69KV	K784	Winter Garden	55	OH
1.5.390	ISLEWORTH 69KV	K789	Winter Garden	217	OH
1.5.391	BAY HILL 69KV	K79	Buena Vista	(561)	OH
1.5.392	ISLEWORTH 69KV	K792	Winter Garden	92	OH
1.5.393	CENTRAL PARK 69KV	K800	SE Orlando	55	OH
1.5.394	SHINGLE CREEK 69KV	K855	Buena Vista	107	OH
1.5.395	SHINGLE CREEK 69KV	K857	Buena Vista	63	OH
1.5.396	SHINGLE CREEK 69KV	K861	Buena Vista	506	OH
1.5.397	SHINGLE CREEK 69KV	K863	Buena Vista	153	OH
1.5.398	LAKE WILSON 69KV	K880	Buena Vista	0	OH
1.5.399	LAKE WILSON 69KV	K881	Buena Vista	0	OH
1.5.400	LAKE WILSON 69KV	K882	Buena Vista	334	OH
	Subtotal			5	7,401

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Line	Distribution	O&M Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.401	LAKE WILSON 69KV	K883	Buena Vista 418 OH
1.5.402	LAKE WILSON 69KV	K884	Buena Vista 295 OH
1.5.403	DAVENPORT 69KV	K9	Lake Wales 0 OH
1.5.404	VINELAND 69KV	K903	Buena Vista (1,370) OH
1.5.405	VINELAND 69KV	K904	Buena Vista (1,109) OH
1.5.406	VINELAND 69KV	K906	Buena Vista (129) OH
1.5.407	VINELAND 69KV	K907	Buena Vista 22 OH
1.5.408	VINELAND 69KV	K909	Buena Vista (46) OH
1.5.409	VINELAND 69KV	K910	Buena Vista 87 OH
1.5.410	VINELAND 69KV	K913	Buena Vista 80 OH
1.5.411	VINELAND 69KV	K919	Buena Vista 268 OH
1.5.412	SAND LAKE 69KV	K925	Buena Vista (70) OH
1.5.413	SAND LAKE 69KV	K934	Buena Vista (5) OH
1.5.414	BOGGY MARSH 69KV	K957	Buena Vista 0 OH
1.5.415	BOGGY MARSH 69KV	K959	Buena Vista 0 OH
1.5.416	INTERCESSION CITY PLANT 230KV	K966	Lake Wales (0) OH
1.5.417	INTERCESSION CITY PLANT 230KV	K967	Lake Wales 0 OH
1.5.418	BONNET CREEK 69KV	K973	Buena Vista 0 OH
1.5.419	BONNET CREEK 69KV	K975	Buena Vista 0 OH
1.5.420	BONNET CREEK 69KV	K976	Buena Vista 439 OH
1.5.421	KELLER ROAD 69KV	M1	Longwood 4 OH
1.5.422	WEKIVA 230KV	M101	Apopka 0 OH
1.5.423	WEKIVA 230KV	M107	Apopka 61 OH
1.5.424	OCOEE 69KV	M1086	Winter Garden 0 OH
1.5.425	OCOEE 69KV	M1087	Winter Garden 0 OH
1.5.426	OCOEE 69KV	M1092	Winter Garden 0 OH
1.5.427	OCOEE 69KV	M1096	Winter Garden 0 OH
1.5.428	WEKIVA 230KV	M112	Apopka 230 OH
1.5.429	WEKIVA 230KV	M113	Apopka 151 OH
1.5.430	EATONVILLE 69KV	M1131	Longwood 66 OH
1.5.431	EATONVILLE 69KV	M1132	Longwood (69) OH
1.5.432	EATONVILLE 69KV	M1133	Longwood 0 OH
1.5.433	EATONVILLE 69KV	M1136	Longwood 0 OH
1.5.434	EATONVILLE 69KV	M1139	Longwood (1) OH
1.5.435	WEKIVA 230KV	M115	Apopka 116 OH
1.5.436	LONGWOOD 69KV	M144	Longwood 59 OH
1.5.437	LISBON 69KV	M1517	Apopka 15 OH
1.5.438	LISBON 69KV	M1518	Apopka 0 OH
1.5.439	LISBON 69KV	M1519	Apopka 0 OH
1.5.440	LISBON 69KV	M1520	Apopka 0 OH
1.5.441	DOUGLAS AVENUE 69KV	M1706	Apopka 86 OH
1.5.442	DOUGLAS AVENUE 69KV	M1707	Apopka 248 OH
1.5.443	DOUGLAS AVENUE 69KV	M1712	Apopka (3) OH
1.5.444	NORTH LONGWOOD 230KV	M1749	Longwood 59 OH
1.5.445	NORTH LONGWOOD 230KV	M1757	Longwood 8 OH
1.5.446	NORTH LONGWOOD 230KV	M1758	Longwood 165 OH
1.5.447	NORTH LONGWOOD 230KV	M1760	Longwood 0 OH
1.5.448	NORTH LONGWOOD 230KV	M1761	Longwood 785 OH
1.5.449	NORTH LONGWOOD 230KV	M1763	Longwood 143 OH
1.5.450	KELLER ROAD 69KV	M2	Longwood 0 OH
1.5.451	KELLER ROAD 69KV	M3	Longwood 0 OH
1.5.452	CLARCONA 69KV	M340	Winter Garden 0 OH
1.5.453	CLARCONA 69KV	M345	Winter Garden 0 OH
1.5.454	KELLER ROAD 69KV	M4	Longwood 0 OH
1.5.455	LAKE EMMA 230KV	M422	Longwood 28 OH
1.5.456	LAKE EMMA 230KV	M423	Longwood 42 OH
1.5.457	LAKE EMMA 230KV	M425	Longwood 234 OH
1.5.458	LAKE EMMA 230KV	M426	Longwood 2,563 OH
1.5.459	LAKE EMMA 230KV	M427	Longwood 35 OH
1.5.460	LAKE EMMA 230KV	M428	Longwood 635 OH
1.5.461	UMATILLA 69KV	M4405	Apopka 0 OH
1.5.462	UMATILLA 69KV	M4407	Apopka 0 OH
1.5.463	UMATILLA 69KV	M4408	Apopka 21 OH
1.5.464	BAY RIDGE 69KV	m445	Apopka 127 OH
1.5.465	BAY RIDGE 69KV	M447	Apopka 202 OH
1.5.466	BAY RIDGE 69KV	M451	Apopka 0 OH
1.5.467	BAY RIDGE 69KV	M453	Apopka 86 OH
1.5.468	PIEDMONT 230KV	M471	Apopka 195 OH
1.5.469	EUSTIS 69KV	M500	Apopka (158) OH
1.5.470	WELCH ROAD 230KV	M545	Apopka 43 OH
1.5.471	WELCH ROAD 230KV	M548	Apopka 123 OH
1.5.472	WOLF LAKE 69KV	M564	Apopka 73 OH
1.5.473	ALTAMONTE 230KV	M572	Longwood 346 OH
1.5.474	ALTAMONTE 230KV	M574	Longwood (342) OH
1.5.475	ALTAMONTE 230KV	M575	Longwood (606) OH
1.5.476	ALTAMONTE 230KV	M576	Longwood (519) OH
1.5.477	ALTAMONTE 230KV	M579	Longwood (859) OH
1.5.478	MYRTLE LAKE 230KV	M648	Longwood 553 OH
1.5.479	MYRTLE LAKE 230KV	M649	Longwood 0 OH
1.5.480	MYRTLE LAKE 230KV	M650	Longwood 240 OH
	Subtotal		\$ 4,053

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Line	Distribution	O&M Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.481	MYRTLE LAKE 230KV	M657	Longwood 0 OH
1.5.482	MYRTLE LAKE 230KV	M659	Longwood (334) OH
1.5.483	SPRING LAKE 230KV	M663	Longwood 109 OH
1.5.484	SPRING LAKE 230KV	M664	Longwood 0 OH
1.5.485	SPRING LAKE 230KV	M666	Longwood 0 OH
1.5.486	SPRING LAKE 230KV	M667	Longwood 0 OH
1.5.487	SPRING LAKE 230KV	M668	Longwood (11) OH
1.5.488	SPRING LAKE 230KV	M670	Longwood 83 OH
1.5.489	APOPKA SOUTH 69KV	M722	Apopka 0 OH
1.5.490	MAITLAND 69KV	M80	Longwood 0 OH
1.5.491	MAITLAND 69KV	M81	Longwood (330) OH
1.5.492	MAITLAND 69KV	M82	Longwood (262) OH
1.5.493	KELLY PARK 69KV	m822	Apopka 230 OH
1.5.494	MAITLAND 69KV	M84	Longwood 39 OH
1.5.495	MAITLAND 69KV	M85	Longwood (3,358) OH
1.5.496	FERN PARK 69KV	M907	Longwood (6,716) OH
1.5.497	FERN PARK 69KV	M908	Longwood (6,844) OH
1.5.498	FERN PARK 69KV	M909	Longwood 0 OH
1.5.499	MADISON 115KV	N1	Monticello 0 OH
1.5.500	PERRY 230KV	N10	Monticello 0 OH
1.5.501	PERRY 230KV	N10,N14	Monticello 0 OH
1.5.502	PERRY NORTH 69KV	N14	Monticello 0 OH
1.5.503	PERRY NORTH 69KV	N15	Monticello 0 OH
1.5.504	MADISON 115KV	N2	Monticello 0 OH
1.5.505	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello 0 OH
1.5.506	MADISON 115KV	N3	Monticello 0 OH
1.5.507	SUWANNEE DISTRIBUTION 115KV	N323	Monticello 0 OH
1.5.508	BEACON HILL 69KV	N515	Monticello 0 OH
1.5.509	BEACON HILL 69KV	N516	Monticello 0 OH
1.5.510	PORT ST JOE 230KV	N52	Monticello 0 OH
1.5.511	BEACON HILL 69KV	N527	Monticello 0 OH
1.5.512	PORT ST JOE 230KV	N53	Monticello 0 OH
1.5.513	PORT ST JOE 230KV	N54	Monticello 0 OH
1.5.514	PORT ST JOE 230KV	N55	Monticello 0 OH
1.5.515	INDIAN PASS 69KV	N556	Monticello 0 OH
1.5.516	WAUKEENAH 115KV	N64	Monticello 0 OH
1.5.517	WAUKEENAH 115KV	N65	Monticello 0 OH
1.5.518	MONTICELLO 69KV	N66	Monticello 0 OH
1.5.519	MONTICELLO 69KV	N67	Monticello 0 OH
1.5.520	MONTICELLO 69KV	N68	Monticello 0 OH
1.5.521	PERRY 230KV	N7	Monticello 0 OH
1.5.522	PERRY 230KV	N7,N10	Monticello 0 OH
1.5.523	PERRY 230KV	N7,N14	Monticello 0 OH
1.5.524	PERRY 230KV	N8	Monticello 0 OH
1.5.525	PERRY 230KV	N9	Monticello 0 OH
1.5.526	PERRY 230KV	N9,N10	Monticello 0 OH
1.5.527	WINTER PARK 69KV	W0015	Longwood 116 OH
1.5.528	WINTER PARK 69KV	W0016	Longwood 63 OH
1.5.529	CASSELBERRY 69KV	W0017	Jamestown 0 OH
1.5.530	CASSELBERRY 69KV	W0020	Jamestown 134 OH
1.5.531	CASSELBERRY 69KV	W0021	Jamestown 0 OH
1.5.532	CASSELBERRY 69KV	W0025	Jamestown 0 OH
1.5.533	CASSELBERRY 69KV	W0026	Jamestown 0 OH
1.5.534	CASSELBERRY 69KV	W0028	Jamestown 8 OH
1.5.535	CASSELBERRY 69KV	W0029	Jamestown 0 OH
1.5.536	MAITLAND 69KV	W0079	Longwood (236) OH
1.5.537	MAITLAND 69KV	W0086	Longwood 46 OH
1.5.538	MAITLAND 69KV	W0087	Longwood (30) OH
1.5.539	DELTONA EAST 115KV	W0124	Deland (954) OH
1.5.540	DELTONA EAST 115KV	W0132	Deland (1,891) OH
1.5.541	LAKE ALOMA 69KV	W0153	Longwood 0 OH
1.5.542	OVIEDO 69KV	W0175	Jamestown 61 OH
1.5.543	OVIEDO 69KV	W0176	Jamestown 18 OH
1.5.544	OVIEDO 69KV	W0181	Jamestown 125 OH
1.5.545	WINTER SPRINGS 230KV	W0187	Jamestown 0 OH
1.5.546	WINTER SPRINGS 230KV	W0189	Jamestown 74 OH
1.5.547	WINTER SPRINGS 230KV	W0192	Jamestown 28 OH
1.5.548	WINTER SPRINGS 230KV	W0196	Jamestown 0 OH
1.5.549	MONASTERY 115KV	W0201	Deland (212) OH
1.5.550	NARCOOSSEE 69KV	W0215	SE Orlando 174 OH
1.5.551	NARCOOSSEE 69KV	W0216	SE Orlando 37 OH
1.5.552	EAST ORANGE 69KV	W0265	Jamestown 38 OH
1.5.553	EAST ORANGE 69KV	W0281	Jamestown 0 OH
1.5.554	ECON 230KV	W0321	Jamestown 0 OH
1.5.555	ECON 230KV	W0324	Jamestown (368) OH
1.5.556	SKY LAKE 230KV	W0363	SE Orlando 0 OH
1.5.557	SKY LAKE 230KV	W0365	SE Orlando 0 OH
1.5.558	SKY LAKE 230KV	W0366	SE Orlando 6 OH
1.5.559	SKY LAKE 230KV	W0369	SE Orlando 0 OH
1.5.560	PINECASTLE 69KV	W0392	SE Orlando 0 OH
	Subtotal		\$ (20,157)

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
		Substation	Feeder	Operations Center	
1.5.561		PINECASTLE 69KV	W0395	SE Orlando	0 OH
1.5.562		CONWAY 69KV	W0408	SE Orlando	0 OH
1.5.563		SUNFLOWER 69KV	W0469	Jamestown	0 OH
1.5.564		SUNFLOWER 69KV	W0472	Jamestown	0 OH
1.5.565		SUNFLOWER 69KV	W0475	Jamestown	0 OH
1.5.566		CENTRAL PARK 69KV	W0493	SE Orlando	(39) OH
1.5.567		CENTRAL PARK 69KV	W0494	SE Orlando	52 OH
1.5.568		CENTRAL PARK 69KV	W0497	SE Orlando	(21) OH
1.5.569		CENTRAL PARK 69KV	W0498	SE Orlando	(37) OH
1.5.570		CENTRAL PARK 69KV	W0500	SE Orlando	34 OH
1.5.571		CENTRAL PARK 69KV	W0501	SE Orlando	109 OH
1.5.572		CURRY FORD 230KV	W0597	SE Orlando	141 OH
1.5.573		CURRY FORD 230KV	W0598	SE Orlando	8 OH
1.5.574		CURRY FORD 230KV	W0601	SE Orlando	(6) OH
1.5.575		WEST CHAPMAN 69KV	W0700	Jamestown	0 OH
1.5.576		WEST CHAPMAN 69KV	W0702	Jamestown	78 OH
1.5.577		WEST CHAPMAN 69KV	W0703	Jamestown	17 OH
1.5.578		WEST CHAPMAN 69KV	W0705	Jamestown	54 OH
1.5.579		TURNER PLANT 115KV	W0764	Deland	(2,352) OH
1.5.580		DELAND 69KV	W0806	Deland	0 OH
1.5.581		BARBERVILLE 115KV	W0902	Deland	0 OH
1.5.582		WINTER PARK EAST 230KV	W0925	Jamestown	38 OH
1.5.583		WINTER PARK EAST 230KV	W0926	Jamestown	42 OH
1.5.584		RIO PINAR 230KV	W0968	SE Orlando	(2,027) OH
1.5.585		RIO PINAR 230KV	W0969	SE Orlando	(6) OH
1.5.586		RIO PINAR 230KV	W0971	SE Orlando	0 OH
1.5.587		RIO PINAR 230KV	W0972	SE Orlando	0 OH
1.5.588		RIO PINAR 230KV	W0974	SE Orlando	82 OH
1.5.589		RIO PINAR 230KV	W0975	SE Orlando	0 OH
1.5.590		UCF NORTH 69KV	W0992	Jamestown	0 OH
1.5.591		UCF 69KV	W1012	Jamestown	90 OH
1.5.592		UCF 69KV	W1013	Jamestown	0 OH
1.5.593		UCF 69KV	W1015	Jamestown	0 OH
1.5.594		UCF 69KV	W1018	Jamestown	0 OH
1.5.595		DELAND EAST 115KV	W1103	Deland	0 OH
1.5.596		DELAND EAST 115KV	W1104	Deland	0 OH
1.5.597		DELAND EAST 115KV	W1105	Deland	0 OH
1.5.598		DELAND EAST 115KV	W1106	Deland	0 OH
1.5.599		DELAND EAST 115KV	W1109	Deland	0 OH
1.5.600		DELAND EAST 115KV	W1110	Deland	0 OH
1.5.601		DELTONA 115KV	W4555	Deland	1,458 OH
1.5.602		BAYWAY 115KV	X100	St. Petersburg	159 OH
1.5.603		FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0 OH
1.5.604		FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0 OH
1.5.605		FIFTY-FIRST STREET 230KV	X104	St. Petersburg	0 OH
1.5.606		FIFTY-FIRST STREET 230KV	X107	St. Petersburg	0 OH
1.5.607		FIFTY-FIRST STREET 230KV	X108	St. Petersburg	0 OH
1.5.608		GATEWAY 115KV	X112	Walsingham	(12) OH
1.5.609		GATEWAY 115KV	X113	Walsingham	23 OH
1.5.610		GATEWAY 115KV	X119	Walsingham	6 OH
1.5.611		GATEWAY 115KV	X120	Walsingham	0 OH
1.5.612		GATEWAY 115KV	X121	Walsingham	5 OH
1.5.613		GATEWAY 115KV	X123	Walsingham	0 OH
1.5.614		GATEWAY 115KV	X125	Walsingham	0 OH
1.5.615		CROSSROADS 115KV	X132	St. Petersburg	255 OH
1.5.616		CROSSROADS 115KV	X133	St. Petersburg	(314) OH
1.5.617		CROSSROADS 115KV	X136	St. Petersburg	(90) OH
1.5.618		CROSSROADS 115KV	X138	St. Petersburg	(180) OH
1.5.619		MAXIMO 115KV	X141	St. Petersburg	95 OH
1.5.620		MAXIMO 115KV	X146	St. Petersburg	243 OH
1.5.621		MAXIMO 115KV	X151	St. Petersburg	610 OH
1.5.622		MAXIMO 115KV	X152	St. Petersburg	0 OH
1.5.623		PASADENA 230KV	X215	St. Petersburg	101 OH
1.5.624		PASADENA 230KV	X216	St. Petersburg	(399) OH
1.5.625		THIRTY SECOND STREET 115KV	X23	St. Petersburg	28 OH
1.5.626		THIRTY SECOND STREET 115KV	X25	St. Petersburg	0 OH
1.5.627		PILSBURY 115KV	X253	St. Petersburg	67 OH
1.5.628		PILSBURY 115KV	X255	St. Petersburg	0 OH
1.5.629		PILSBURY 115KV	X256	St. Petersburg	0 OH
1.5.630		PILSBURY 115KV	X257	St. Petersburg	60 OH
1.5.631		PILSBURY 115KV	X258	St. Petersburg	321 OH
1.5.632		CENTRAL PLAZA 115KV	X262	St. Petersburg	184 OH
1.5.633		CENTRAL PLAZA 115KV	X264	St. Petersburg	97 OH
1.5.634		CENTRAL PLAZA 115KV	X265	St. Petersburg	(40) OH
1.5.635		CENTRAL PLAZA 115KV	X267	St. Petersburg	35 OH
1.5.636		THIRTY SECOND STREET 115KV	X27	St. Petersburg	0 OH
1.5.637		THIRTY SECOND STREET 115KV	X28	St. Petersburg	82 OH
1.5.638		NORTHEAST 230KV	X282	St. Petersburg	0 OH
1.5.639		NORTHEAST 230KV	X283	St. Petersburg	117 OH
1.5.640		NORTHEAST 230KV	X284	St. Petersburg	265 OH
		Subtotal			\$ (568)

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.641	NORTHEAST 230KV	X285	St. Petersburg	168	OH
1.5.642	NORTHEAST 230KV	X286	St. Petersburg	222	OH
1.5.643	NORTHEAST 230KV	X287	St. Petersburg	264	OH
1.5.644	NORTHEAST 230KV	X289	St. Petersburg	117	OH
1.5.645	THIRTY SECOND STREET 115KV	X29	St. Petersburg	126	OH
1.5.646	NORTHEAST 230KV	X290	St. Petersburg	256	OH
1.5.647	NORTHEAST 230KV	X291	St. Petersburg	0	OH
1.5.648	THIRTY SECOND STREET 115KV	X30	St. Petersburg	0	OH
1.5.649	SIXTEENTH STREET 115KV	X31	St. Petersburg	12	OH
1.5.650	SIXTEENTH STREET 115KV	X33	St. Petersburg	0	OH
1.5.651	SIXTEENTH STREET 115KV	X34	St. Petersburg	32	OH
1.5.652	SIXTEENTH STREET 115KV	X36	St. Petersburg	146	OH
1.5.653	SIXTEENTH STREET 115KV	X45	St. Petersburg	107	OH
1.5.654	KENNETH 115KV	X50	Walsingham	122	OH
1.5.655	KENNETH 115KV	X53	Walsingham	7	OH
1.5.656	KENNETH 115KV	X55	Walsingham	31	OH
1.5.657	KENNETH 115KV	X56	Walsingham	10	OH
1.5.658	KENNETH 115KV	X57	Walsingham	34	OH
1.5.659	DISSTON 115KV	X60	Walsingham	57	OH
1.5.660	DISSTON 115KV	X63	Walsingham	(87)	OH
1.5.661	DISSTON 115KV	X64	Walsingham	95	OH
1.5.662	DISSTON 115KV	X66	Walsingham	0	OH
1.5.663	VINOY 115KV	X70	St. Petersburg	0	OH
1.5.664	VINOY 115KV	X71	St. Petersburg	37	OH
1.5.665	VINOY 115KV	X72	St. Petersburg	343	OH
1.5.666	VINOY 115KV	X78	St. Petersburg	56	OH
1.5.667	FORTIETH STREET 230KV	X82	St. Petersburg	35	OH
1.5.668	FORTIETH STREET 230KV	X85	St. Petersburg	(22)	OH
1.5.669	BAYWAY 115KV	X96	St. Petersburg	704	OH
1.5.670	BAYWAY 115KV	X97	St. Petersburg	27	OH
1.5.671	BAYWAY 115KV	X99	St. Petersburg	0	OH
	Subtotal			\$ 2,902	
			TOTAL SOG - AUTOMATION	43,895	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG - C&C			
	Substation	Feeder	Operations Center	
1.5.2.1	ROSS PRAIRIE 230KV	A112	Inverness	(16) OH
1.5.2.2	CROSS CITY 69KV	A118,A119	Monticello	0 OH
1.5.2.3	WILLISTON 69KV	A124	Monticello	3,353 OH
1.5.2.4	SILVER SPRINGS SHORES 69KV	A130	Ocala	6 OH
1.5.2.5	SILVER SPRINGS SHORES 69KV	A131	Ocala	382 OH
1.5.2.6	BELLEVIEW 69KV	A14	Ocala	49 OH
1.5.2.7	SILVER SPRINGS 230KV	A153	Ocala	116 OH
1.5.2.8	SILVER SPRINGS 230KV	A154	Ocala	0 OH
1.5.2.9	ARCHER 230KV	A196	Monticello	31 OH
1.5.2.10	ADAMS 69KV	A199	Inverness	29 OH
1.5.2.11	ADAMS 69KV	A200	Inverness	665 OH
1.5.2.12	ZUBER 69KV	A205	Ocala	0 OH
1.5.2.13	EAGLES NEST 69KV	A228	Ocala	30 OH
1.5.2.14	LADY LAKE 69KV	A245	Ocala	(12) OH
1.5.2.15	CIRCLE SQUARE 69KV	A250	Inverness	63 OH
1.5.2.16	TANGERINE 115KV	A263	Inverness	0 OH
1.5.2.17	CITRUS HILLS 115KV	A282	Inverness	0 OH
1.5.2.18	ORANGE BLOSSOM 69KV	A309	Ocala	0 OH
1.5.2.19	WEIRSDALE 69KV	A322	Ocala	607 OH
1.5.2.20	MARICAMP 69KV	A333	Ocala	1,361 OH
1.5.2.21	MARICAMP 69KV	A334	Ocala	1,862 OH
1.5.2.22	MARICAMP 69KV	A336	Ocala	604 OH
1.5.2.23	ORANGE BLOSSOM 69KV	A388	Ocala	485 OH
1.5.2.24	ORANGE BLOSSOM 69KV	A389	Ocala	21 OH
1.5.2.25	ORANGE BLOSSOM 69KV	A392	Ocala	450 OH
1.5.2.26	ORANGE BLOSSOM 69KV	A394	Ocala	2,117 OH
1.5.2.27	WILDWOOD CITY 69KV	A395	Ocala	0 OH
1.5.2.28	HERNANDO AIRPORT 115KV	A431	Inverness	68 OH
1.5.2.29	GEORGIA PACIFIC 69KV	A45	Monticello	0 OH
1.5.2.30	HOLDER 230KV	A47,A73,A74,A75	Inverness	0 OH
1.5.2.31	HOLDER 230KV	A48	Inverness	154 OH
1.5.2.32	HOLDER 230KV	A49	Inverness	143 OH
1.5.2.33	BELLEVIEW 69KV	A6	Ocala	0 OH
1.5.2.34	LAKE WEIR 69KV	A61	Ocala	207 OH
1.5.2.35	LAKE WEIR 69KV	A64	Ocala	1,602 OH
1.5.2.36	DUNNELLON TOWN 69KV	A68	Inverness	34 OH
1.5.2.37	DUNNELLON TOWN 69KV	A69	Inverness	214 OH
1.5.2.38	DUNNELLON TOWN 69KV	A70	Inverness	0 OH
1.5.2.39	INVERNESS 115KV	A81	Inverness	0 OH
1.5.2.40	INVERNESS 115KV	A84	Inverness	0 OH
1.5.2.41	INVERNESS 115KV	A85	Inverness	67 OH
1.5.2.42	FLORAL CITY 69KV	A87	Inverness	0 OH
1.5.2.43	BROOKSVILLE 115KV	A95	Inverness	0 OH
1.5.2.44	BROOKSVILLE 115KV	A96	Inverness	0 OH
1.5.2.45	BROOKSVILLE 115KV	A97	Inverness	93 OH
1.5.2.46	BROOKSVILLE 115KV	A98	Inverness	61 OH
1.5.2.47	BELLEAIR 69KV	C1002	Clearwater	0 OH
1.5.2.48	BELLEAIR 69KV	C1003	Clearwater	1,101 OH
1.5.2.49	BELLEAIR 69KV	C1005	Clearwater	18 OH
1.5.2.50	BELLEAIR 69KV	C1007	Clearwater	174 OH
1.5.2.51	DUNEDIN 69KV	C106	Clearwater	(2,321) OH
1.5.2.52	DUNEDIN 69KV	C107	Clearwater	2,206 OH
1.5.2.53	LAND O LAKES 69KV	C148	Seven Springs	0 OH
1.5.2.54	DENHAM 69KV	C151,C156,C157	Seven Springs	0 OH
1.5.2.55	DENHAM 69KV	C152	Seven Springs	0 OH
1.5.2.56	CLEARWATER 69KV	C16	Clearwater	(510) OH
1.5.2.57	CLEARWATER 69KV	C17	Clearwater	22 OH
1.5.2.58	PORT RICHEY WEST 115KV	C202	Seven Springs	0 OH
1.5.2.59	PORT RICHEY WEST 115KV	C203	Seven Springs	0 OH
1.5.2.60	PORT RICHEY WEST 115KV	C206	Seven Springs	18 OH
1.5.2.61	PORT RICHEY WEST 115KV	C207	Seven Springs	(67) OH
1.5.2.62	PORT RICHEY WEST 115KV	C209	Seven Springs	(15) OH
1.5.2.63	HIGHLANDS 69KV	C2806	Clearwater	(256) OH
1.5.2.64	TARPON SPRINGS 115KV	C301	Seven Springs	(636) OH
1.5.2.65	TARPON SPRINGS 115KV	C302	Seven Springs	1,469 OH
1.5.2.66	TARPON SPRINGS 115KV	C303	Seven Springs	1,237 OH
1.5.2.67	TARPON SPRINGS 115KV	C304	Seven Springs	261 OH
1.5.2.68	TARPON SPRINGS 115KV	C305	Seven Springs	906 OH
1.5.2.69	TARPON SPRINGS 115KV	C307	Seven Springs	771 OH
1.5.2.70	TARPON SPRINGS 115KV	C308	Seven Springs	0 OH
1.5.2.71	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	0 OH
1.5.2.72	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	15 OH
1.5.2.73	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	937 OH
1.5.2.74	SAFETY HARBOR 115KV	C3518	Clearwater	64 OH
1.5.2.75	SAFETY HARBOR 115KV	C3521	Clearwater	(2,523) OH
1.5.2.76	SAFETY HARBOR 115KV	C3528	Clearwater	0 OH
1.5.2.77	ANCLOTE PLANT 230KV	C4201	Seven Springs	19 OH
1.5.2.78	ANCLOTE PLANT 230KV	C4203	Seven Springs	142 OH
1.5.2.79	ANCLOTE PLANT 230KV	C4206	Seven Springs	38 OH
1.5.2.80	ANCLOTE PLANT 230KV	C4207	Seven Springs	487 OH
	Subtotal			18,406.76

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 Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.81	ODESSA 69KV	C4320	Seven Springs	0	OH
1.5.2.82	ODESSA 69KV	C4323	Seven Springs	173	OH
1.5.2.83	ODESSA 69KV	C4328	Seven Springs	0	OH
1.5.2.84	ODESSA 69KV	C4329	Seven Springs	728	OH
1.5.2.85	ODESSA 69KV	C4344	Seven Springs	74	OH
1.5.2.86	NEW PORT RICHEY 115KV	C441	Seven Springs	(18)	OH
1.5.2.87	NEW PORT RICHEY 115KV	C442	Seven Springs	0	OH
1.5.2.88	NEW PORT RICHEY 115KV	C443	Seven Springs	0	OH
1.5.2.89	SEVEN SPRINGS 230KV	C4500	Seven Springs	0	OH
1.5.2.90	SEVEN SPRINGS 230KV	C4509	Seven Springs	0	OH
1.5.2.91	CURLEW 115KV	C4973	Seven Springs	(5)	OH
1.5.2.92	CURLEW 115KV	C4987	Seven Springs	(41)	OH
1.5.2.93	CURLEW 115KV	C4991	Seven Springs	0	OH
1.5.2.94	CLEARWATER 69KV	C5	Clearwater	139	OH
1.5.2.95	ALDERMAN 115KV	C5000	Seven Springs	(15)	OH
1.5.2.96	ALDERMAN 115KV	C5003	Seven Springs	5	OH
1.5.2.97	ALDERMAN 115KV	C5008	Seven Springs	24	OH
1.5.2.98	ALDERMAN 115KV	C5009	Seven Springs	0	OH
1.5.2.99	ALDERMAN 115KV	C5010	Seven Springs	24	OH
1.5.2.100	ALDERMAN 115KV	C5011	Seven Springs	1,479	OH
1.5.2.101	ALDERMAN 115KV	C5012	Seven Springs	168	OH
1.5.2.102	ALDERMAN 115KV	C5013	Seven Springs	2,303	OH
1.5.2.103	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	48	OH
1.5.2.104	STATION MORGAN ROAD 230.000 KV	C52,C53,C54,C55,C57	Seven Springs	70	OH
1.5.2.105	STATION MORGAN ROAD 230.000 KV	C53,C54,C57,C56,C52,C55,C151,C152,C156,C157	Seven Springs	104	OH
1.5.2.106	BROOKER CREEK 115KV	C5400	Seven Springs	0	OH
1.5.2.107	BROOKER CREEK 115KV	C5404	Seven Springs	3	OH
1.5.2.108	BROOKER CREEK 115KV	C5406	Seven Springs	19	OH
1.5.2.109	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	0	OH
1.5.2.110	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	196	OH
1.5.2.111	BAYVIEW 115KV	C653	Clearwater	(28)	OH
1.5.2.112	CLEARWATER 69KV	C7	Clearwater	(1,040)	OH
1.5.2.113	PALM HARBOR 230KV	C752	Seven Springs	4	OH
1.5.2.114	PALM HARBOR 230KV	C756	Seven Springs	0	OH
1.5.2.115	PALM HARBOR 230KV	C757	Seven Springs	0	OH
1.5.2.116	ZEPHYRHILLS 69KV	C853	Zephyrhills	45	OH
1.5.2.117	ZEPHYRHILLS 69KV	C854	Zephyrhills	490	OH
1.5.2.118	ZEPHYRHILLS 69KV	C856	Zephyrhills	32	OH
1.5.2.119	ZEPHYRHILLS 69KV	C857	Zephyrhills	2,300	OH
1.5.2.120	EAST CLEARWATER 230KV	C900	Clearwater	0	OH
1.5.2.121	EAST CLEARWATER 230KV	C903	Clearwater	0	OH
1.5.2.122	EAST CLEARWATER 230KV	C906	Clearwater	(11)	OH
1.5.2.123	ELFERS 115KV	C955	Seven Springs	1,409	OH
1.5.2.124	ELFERS 115KV	C957	Seven Springs	1,171	OH
1.5.2.125	BELLEAIR 69KV	J1001	Clearwater	0	OH
1.5.2.126	STARKEY ROAD 69KV	J115	Walsingham	0	OH
1.5.2.127	STARKEY ROAD 69KV	J116	Walsingham	0	OH
1.5.2.128	STARKEY ROAD 69KV	J117	Walsingham	0	OH
1.5.2.129	STARKEY ROAD 69KV	J118	Walsingham	581	OH
1.5.2.130	CROSS BAYOU 69KV	J142	Walsingham	65	OH
1.5.2.131	CROSS BAYOU 69KV	J147	Walsingham	(21)	OH
1.5.2.132	CROSS BAYOU 69KV	J148	Walsingham	484	OH
1.5.2.133	CROSS BAYOU 69KV	J150	Walsingham	(12)	OH
1.5.2.134	OAKHURST 69KV	J221	Walsingham	0	OH
1.5.2.135	OAKHURST 69KV	J227	Walsingham	(23)	OH
1.5.2.136	OAKHURST 69KV	J228	Walsingham	28	OH
1.5.2.137	ULMERTON 230KV	J242	Walsingham	154	OH
1.5.2.138	TAYLOR AVENUE 69KV	J2901	Walsingham	23	OH
1.5.2.139	TAYLOR AVENUE 69KV	J2902	Walsingham	1,027	OH
1.5.2.140	TAYLOR AVENUE 69KV	J2903	Walsingham	202	OH
1.5.2.141	TAYLOR AVENUE 69KV	J2904	Walsingham	3,084	OH
1.5.2.142	TAYLOR AVENUE 69KV	J2907	Walsingham	1	OH
1.5.2.143	LARGO 230KV	J403	Clearwater	78	OH
1.5.2.144	LARGO 230KV	J404	Clearwater	1,147	OH
1.5.2.145	LARGO 230KV	J405	Clearwater	1,148	OH
1.5.2.146	LARGO 230KV	J409	Clearwater	1,039	OH
1.5.2.147	TRI CITY 115KV	J5032	Clearwater	2,290	OH
1.5.2.148	TRI CITY 115KV	J5034	Clearwater	16	OH
1.5.2.149	WALSINGHAM 69KV	J551	Walsingham	0	OH
1.5.2.150	WALSINGHAM 69KV	J552	Walsingham	0	OH
1.5.2.151	WALSINGHAM 69KV	J553	Walsingham	(31)	OH
1.5.2.152	WALSINGHAM 69KV	J554	Walsingham	757	OH
1.5.2.153	WALSINGHAM 69KV	J555	Walsingham	93	OH
1.5.2.154	WALSINGHAM 69KV	J557	Walsingham	0	OH
1.5.2.155	ULMERTON WEST 69KV	J684	Walsingham	75	OH
1.5.2.156	ULMERTON WEST 69KV	J690	Walsingham	748	OH
1.5.2.157	ULMERTON WEST 69KV	J691	Walsingham	37	OH
1.5.2.158	SEMINOLE 230KV	J890	Walsingham	(36)	OH
1.5.2.159	SEMINOLE 230KV	J891	Walsingham	0	OH
1.5.2.160	SEMINOLE 230KV	J892	Walsingham	0	OH
	Subtotal			\$ 22,803	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.2.161	SEMINOLE 230KV	J893	Walsingham	206 OH
1.5.2.162	SEMINOLE 230KV	J894	Walsingham	2,006 OH
1.5.2.163	SEMINOLE 230KV	J895	Walsingham	619 OH
1.5.2.164	TAFT 69KV	K1025	SE Orlando	295 OH
1.5.2.165	REEDY LAKE 69KV	K1102	Buena Vista	0 OH
1.5.2.166	REEDY LAKE 69KV	K1104	Buena Vista	47 OH
1.5.2.167	REEDY LAKE 69KV	K1110	Buena Vista	0 OH
1.5.2.168	REEDY LAKE 69KV	K1113	Buena Vista	66 OH
1.5.2.169	SUN N LAKES 69KV	K1135	Highlands	0 OH
1.5.2.170	BABSON PARK 69KV	K1195	Lake Wales	0 OH
1.5.2.171	BABSON PARK 69KV	K1196	Lake Wales	102 OH
1.5.2.172	BONNET CREEK 69KV	K1231	Buena Vista	50 OH
1.5.2.173	LAKE MARION 69KV	K1286	Lake Wales	10 OH
1.5.2.174	LAKE MARION 69KV	K1289	Lake Wales	35 OH
1.5.2.175	FOUR CORNERS 69KV	K1410	Buena Vista	309 OH
1.5.2.176	FOUR CORNERS 69KV	K1412	Buena Vista	805 OH
1.5.2.177	FOUR CORNERS 69KV	K1416	Buena Vista	149 OH
1.5.2.178	COUNTRY OAKS 69KV	K1443	Lake Wales	0 OH
1.5.2.179	HAINES CITY 69KV	K15	Lake Wales	29 OH
1.5.2.180	POINCIANA 69KV	K1508	Lake Wales	0 OH
1.5.2.181	WEST DAVENPORT 69KV	K1523	Lake Wales	0 OH
1.5.2.182	WEST DAVENPORT 69KV	K1526	Lake Wales	0 OH
1.5.2.183	WEST DAVENPORT 69KV	K1529	Lake Wales	0 OH
1.5.2.184	CABBAGE ISLAND 69KV	K1614	Lake Wales	1,562 OH
1.5.2.185	CABBAGE ISLAND 69KV	K1615	Lake Wales	61 OH
1.5.2.186	CABBAGE ISLAND 69KV	K1618	Lake Wales	(0) OH
1.5.2.187	HAINES CITY 69KV	K17	Lake Wales	20 OH
1.5.2.188	LAKEWOOD 69KV	K1705	Highlands	0 OH
1.5.2.189	LAKEWOOD 69KV	K1706	Highlands	0 OH
1.5.2.190	CHAMPIONS GATE 69KV	K1761	Lake Wales	13 OH
1.5.2.191	CHAMPIONS GATE 69KV	K1762	Lake Wales	(15) OH
1.5.2.192	CHAMPIONS GATE 69KV	K1763	Lake Wales	56 OH
1.5.2.193	CHAMPIONS GATE 69KV	K1764	Lake Wales	0 OH
1.5.2.194	CHAMPIONS GATE 69KV	K1766	Lake Wales	23 OH
1.5.2.195	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	0 OH
1.5.2.196	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	0 OH
1.5.2.197	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	0 OH
1.5.2.198	HAINES CITY 69KV	K18	Lake Wales	1,925 OH
1.5.2.199	LAKE OF THE HILLS 69KV	K1885	Lake Wales	0 OH
1.5.2.200	HAINES CITY 69KV	K20	Lake Wales	188 OH
1.5.2.201	WINTER GARDEN 69KV	K201	Winter Garden	0 OH
1.5.2.202	WINTER GARDEN 69KV	K204	Winter Garden	(12) OH
1.5.2.203	WINTER GARDEN 69KV	K205	Winter Garden	11 OH
1.5.2.204	HAINES CITY 69KV	K22	Lake Wales	122 OH
1.5.2.205	HEMPLE 69KV	K2247	Winter Garden	0 OH
1.5.2.206	ORANGEWOOD 69KV	K228	Buena Vista	10 OH
1.5.2.207	LAKE BRYAN 230KV	K232	Buena Vista	494 OH
1.5.2.208	COLONIAL 69KV	K2476	SE Orlando	(42) OH
1.5.2.209	CELEBRATION 69KV	K2701	Buena Vista	512 OH
1.5.2.210	CELEBRATION 69KV	K2703	Buena Vista	19 OH
1.5.2.211	CELEBRATION 69KV	K2704	Buena Vista	0 OH
1.5.2.212	CELEBRATION 69KV	K2706	Buena Vista	19 OH
1.5.2.213	WINDERMERE 230KV	K302	Buena Vista	0 OH
1.5.2.214	DESOTO CITY 69KV	K3222	Highlands	0 OH
1.5.2.215	DUNDEE 230KV	K3245	Lake Wales	0 OH
1.5.2.216	DUNDEE 230KV	K3246	Lake Wales	0 OH
1.5.2.217	LAKE LUNTZ 69KV	K3283	Winter Garden	10 OH
1.5.2.218	LAKE LUNTZ 69KV	K3286	Winter Garden	(5,740) OH
1.5.2.219	LAKE LUNTZ 69KV	K3288	Winter Garden	510 OH
1.5.2.220	LAKE LUNTZ 69KV	K3289	Winter Garden	10 OH
1.5.2.221	BARNUM CITY 69KV	K3360	Buena Vista	0 OH
1.5.2.222	BARNUM CITY 69KV	K3362	Buena Vista	11 OH
1.5.2.223	BARNUM CITY 69KV	K3364	Buena Vista	1,607 OH
1.5.2.224	AVALON 230KV	K37	Winter Garden	451 OH
1.5.2.225	AVALON 230KV	K38	Winter Garden	19 OH
1.5.2.226	WESTRIDGE 69KV	K425	Buena Vista	23 OH
1.5.2.227	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	31 OH
1.5.2.228	MONTVERDE 69KV	K4833	Clermont	6 OH
1.5.2.229	MONTVERDE 69KV	K4837	Clermont	0 OH
1.5.2.230	MONTVERDE 69KV	K4840	Clermont	0 OH
1.5.2.231	MONTVERDE 69KV	K4841	Clermont	121 OH
1.5.2.232	MONTVERDE 69KV	K4845	Clermont	(18) OH
1.5.2.233	HUNTERS CREEK 69KV	K49	Buena Vista	57 OH
1.5.2.234	CENTRAL PARK 69KV	K495	SE Orlando	34 OH
1.5.2.235	CYPRESSWOOD 69KV	K561	Lake Wales	0 OH
1.5.2.236	CYPRESSWOOD 69KV	K562	Lake Wales	15 OH
1.5.2.237	CYPRESSWOOD 69KV	K563	Lake Wales	53 OH
1.5.2.238	LAKE WALES 69KV	K57	Lake Wales	1,725 OH
1.5.2.239	CLERMONT 69KV	K601	Clermont	18 OH
1.5.2.240	CLERMONT 69KV	K606	Clermont	1,002 OH
	Subtotal		\$	9,638

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Line	Distribution	Substation	Feeder	Operations Center	O&M Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG					
1.5.2.241		BAY HILL 69KV	K67	Buena Vista	0	OH
1.5.2.242		DAVENPORT 69KV	K7	Lake Wales	0	OH
1.5.2.243		BAY HILL 69KV	K72	Buena Vista	0	OH
1.5.2.244		BAY HILL 69KV	K74	Buena Vista	(51)	OH
1.5.2.245		BAY HILL 69KV	K75	Buena Vista	0	OH
1.5.2.246		BAY HILL 69KV	K76	Buena Vista	0	OH
1.5.2.247		ISLEWORTH 69KV	K773	Winter Garden	11	OH
1.5.2.248		ISLEWORTH 69KV	K779	Winter Garden	0	OH
1.5.2.249		ISLEWORTH 69KV	K781	Winter Garden	0	OH
1.5.2.250		ISLEWORTH 69KV	K789	Winter Garden	6	OH
1.5.2.251		BAY HILL 69KV	K79	Buena Vista	(3,669)	OH
1.5.2.252		ISLEWORTH 69KV	K792	Winter Garden	30	OH
1.5.2.253		SHINGLE CREEK 69KV	K857	Buena Vista	0	OH
1.5.2.254		SHINGLE CREEK 69KV	K863	Buena Vista	0	OH
1.5.2.255		LAKE WILSON 69KV	K880	Buena Vista	0	OH
1.5.2.256		LAKE WILSON 69KV	K883	Buena Vista	60	OH
1.5.2.257		LAKE WILSON 69KV	K884	Buena Vista	38	OH
1.5.2.258		DAVENPORT 69KV	K9	Lake Wales	0	OH
1.5.2.259		VINELAND 69KV	K903	Buena Vista	0	OH
1.5.2.260		VINELAND 69KV	K904	Buena Vista	(24)	OH
1.5.2.261		VINELAND 69KV	K906	Buena Vista	0	OH
1.5.2.262		VINELAND 69KV	K917	Buena Vista	0	OH
1.5.2.263		SAND LAKE 69KV	K934	Buena Vista	0	OH
1.5.2.264		BOGGY MARSH 69KV	K957	Buena Vista	0	OH
1.5.2.265		INTERCESSION CITY PLANT 230KV	K966	Lake Wales	122	OH
1.5.2.266		OCOEE 69KV	M1088	Winter Garden	196	OH
1.5.2.267		EATONVILLE 69KV	M1136	Longwood	29	OH
1.5.2.268		LONGWOOD 69KV	M144	Longwood	18	OH
1.5.2.269		LISBON 69KV	M1517	Apopka	(17)	OH
1.5.2.270		LISBON 69KV	M1518	Apopka	0	OH
1.5.2.271		LISBON 69KV	M1520	Apopka	0	OH
1.5.2.272		DOUGLAS AVENUE 69KV	M1707	Apopka	489	OH
1.5.2.273		NORTH LONGWOOD 230KV	M1749	Longwood	220	OH
1.5.2.274		NORTH LONGWOOD 230KV	M1758	Longwood	954	OH
1.5.2.275		NORTH LONGWOOD 230KV	M1761	Longwood	(7,101)	OH
1.5.2.276		NORTH LONGWOOD 230KV	M1763	Longwood	912	OH
1.5.2.277		CLARCONA 69KV	M340	Winter Garden	(3)	OH
1.5.2.278		CLARCONA 69KV	M346	Winter Garden	0	OH
1.5.2.279		LAKE EMMA 230KV	M426	Longwood	(105)	OH
1.5.2.280		LAKE EMMA 230KV	M428	Longwood	133	OH
1.5.2.281		UMATILLA 69KV	M4405	Apopka	35	OH
1.5.2.282		BAY RIDGE 69KV	m445	Apopka	44	OH
1.5.2.283		BAY RIDGE 69KV	M451	Apopka	6	OH
1.5.2.284		BAY RIDGE 69KV	M453	Apopka	78	OH
1.5.2.285		EUSTIS 69KV	M499	Apopka	0	OH
1.5.2.286		WELCH ROAD 230KV	M545	Apopka	186	OH
1.5.2.287		WOLF LAKE 69KV	M564	Apopka	0	OH
1.5.2.288		ALAMONTE 230KV	M572	Longwood	580	OH
1.5.2.289		MYRTLE LAKE 230KV	M649	Longwood	182	OH
1.5.2.290		MYRTLE LAKE 230KV	M650	Longwood	0	OH
1.5.2.291		MYRTLE LAKE 230KV	M658	Longwood	60	OH
1.5.2.292		MYRTLE LAKE 230KV	M659	Longwood	0	OH
1.5.2.293		SPRING LAKE 230KV	M663	Longwood	66	OH
1.5.2.294		MAITLAND 69KV	M82	Longwood	(102)	OH
1.5.2.295		FERN PARK 69KV	M907	Longwood	(70)	OH
1.5.2.296		FERN PARK 69KV	M909	Longwood	694	OH
1.5.2.297		MADISON 115KV	N1	Monticello	41	OH
1.5.2.298		MADISON 115KV	N2	Monticello	0	OH
1.5.2.299		PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	0	OH
1.5.2.300		MADISON 115KV	N3	Monticello	0	OH
1.5.2.301		SUWANNEE DISTRIBUTION 115KV	N323	Monticello	0	OH
1.5.2.302		BEACON HILL 69KV	N515	Monticello	0	OH
1.5.2.303		BEACON HILL 69KV	N516	Monticello	0	OH
1.5.2.304		PORT ST JOE 230KV	N52	Monticello	42	OH
1.5.2.305		BEACON HILL 69KV	N527	Monticello	0	OH
1.5.2.306		PORT ST JOE 230KV	N53	Monticello	56	OH
1.5.2.307		PORT ST JOE 230KV	N54	Monticello	0	OH
1.5.2.308		PORT ST JOE 230KV	N55	Monticello	0	OH
1.5.2.309		INDIAN PASS 69KV	N556	Monticello	0	OH
1.5.2.310		WAUKEENAH 115KV	N64	Monticello	0	OH
1.5.2.311		PERRY NORTH 69KV	N7,N8,N9,N14	Monticello	28	OH
1.5.2.312		WINTER PARK 69KV	W0015	Longwood	(1)	OH
1.5.2.313		WINTER PARK 69KV	W0016	Longwood	(9)	OH
1.5.2.314		CASSELBERRY 69KV	W0017	Longwood	(87)	OH
1.5.2.315		CASSELBERRY 69KV	W0020	Jamestown	90	OH
1.5.2.316		CASSELBERRY 69KV	W0026	Jamestown	84	OH
1.5.2.317		CASSELBERRY 69KV	W0028	Jamestown	715	OH
1.5.2.318		CASSELBERRY 69KV	W0029	Jamestown	(90)	OH
1.5.2.319		MAITLAND 69KV	W0079	Longwood	0	OH
1.5.2.320		MAITLAND 69KV	W0086	Longwood	40	OH
		Subtotal			\$ (5,082)	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
		Substation	Feeder	Operations Center		
		1.5.2.321 DELTONA EAST 115KV	W0124	Deland	949	OH
		1.5.2.322 OVIEDO 69KV	W0175	Jamestown	19	OH
		1.5.2.323 OVIEDO 69KV	W0176	Jamestown	174	OH
		1.5.2.324 WINTER SPRINGS 230KV	W0187	Jamestown	0	OH
		1.5.2.325 WINTER SPRINGS 230KV	W0189	Jamestown	58	OH
		1.5.2.326 WINTER SPRINGS 230KV	W0192	Jamestown	(11)	OH
		1.5.2.327 NARCOOSSEE 69KV	W0215	SE Orlando	(13)	OH
		1.5.2.328 NARCOOSSEE 69KV	W0216	SE Orlando	(0)	OH
		1.5.2.329 EAST ORANGE 69KV	W0265	Jamestown	0	OH
		1.5.2.330 EAST ORANGE 69KV	W0281	Jamestown	0	OH
		1.5.2.331 SKY LAKE 230KV	W0363	SE Orlando	0	OH
		1.5.2.332 SKY LAKE 230KV	W0368	SE Orlando	0	OH
		1.5.2.333 SKY LAKE 230KV	W0369	SE Orlando	(781)	OH
		1.5.2.334 CONWAY 69KV	W0408	SE Orlando	19,098	OH
		1.5.2.335 SUNFLOWER 69KV	W0470	Jamestown	0	OH
		1.5.2.336 SUNFLOWER 69KV	W0472	Jamestown	0	OH
		1.5.2.337 CASSADAGA 115KV	W0524	Deland	0	OH
		1.5.2.338 CURRY FORD 230KV	W0596	SE Orlando	126	OH
		1.5.2.339 CURRY FORD 230KV	W0597	SE Orlando	262	OH
		1.5.2.340 CURRY FORD 230KV	W0598	SE Orlando	152	OH
		1.5.2.341 WEST CHAPMAN 69KV	W0702	Jamestown	91	OH
		1.5.2.342 WEST CHAPMAN 69KV	W0703	Jamestown	0	OH
		1.5.2.343 WEST CHAPMAN 69KV	W0705	Jamestown	379	OH
		1.5.2.344 TURNER PLANT 115KV	W0764	Deland	44	OH
		1.5.2.345 DELAND 69KV	W0805	Deland	0	OH
		1.5.2.346 DELAND 69KV	W0806	Deland	0	OH
		1.5.2.347 BARBERVILLE 115KV	W0902	Deland	1,674	OH
		1.5.2.348 WINTER PARK EAST 230KV	W0926	Jamestown	0	OH
		1.5.2.349 BITHLO 230KV	W0954	Jamestown	5	OH
		1.5.2.350 BITHLO 230KV	W0955	Jamestown	0	OH
		1.5.2.351 BITHLO 230KV	W0956	Jamestown	271	OH
		1.5.2.352 RIO PINAR 230KV	W0968	SE Orlando	(37)	OH
		1.5.2.353 RIO PINAR 230KV	W0971	SE Orlando	0	OH
		1.5.2.354 RIO PINAR 230KV	W0972	SE Orlando	0	OH
		1.5.2.355 UCF NORTH 69KV	W0992	Jamestown	0	OH
		1.5.2.356 UCF 69KV	W1012	Jamestown	0	OH
		1.5.2.357 UCF 69KV	W1018	Jamestown	171	OH
		1.5.2.358 DELAND EAST 115KV	W1105	Deland	0	OH
		1.5.2.359 DELAND EAST 115KV	W1108	Deland	0	OH
		1.5.2.360 DELTONA 115KV	W4555	Deland	3,135	OH
		1.5.2.361 BAYWAY 115KV	X100	St. Petersburg	34	OH
		1.5.2.362 FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0	OH
		1.5.2.363 FIFTY-FIRST STREET 230KV	X102	St. Petersburg	2,961	OH
		1.5.2.364 GATEWAY 115KV	X112	Walsingham	10	OH
		1.5.2.365 GATEWAY 115KV	X120	Walsingham	(675)	OH
		1.5.2.366 CROSSROADS 115KV	X133	St. Petersburg	4,680	OH
		1.5.2.367 CROSSROADS 115KV	X136	St. Petersburg	(5,004)	OH
		1.5.2.368 MAXIMO 115KV	X146	St. Petersburg	16	OH
		1.5.2.369 MAXIMO 115KV	X151	St. Petersburg	(0)	OH
		1.5.2.370 PASADENA 230KV	X215	St. Petersburg	16	OH
		1.5.2.371 PASADENA 230KV	X216	St. Petersburg	0	OH
		1.5.2.372 THIRTY SECOND STREET 115KV	X22	St. Petersburg	0	OH
		1.5.2.373 THIRTY SECOND STREET 115KV	X23	St. Petersburg	494	OH
		1.5.2.374 THIRTY SECOND STREET 115KV	X25	St. Petersburg	(16)	OH
		1.5.2.375 PILSBURY 115KV	X253	St. Petersburg	186	OH
		1.5.2.376 PILSBURY 115KV	X256	St. Petersburg	0	OH
		1.5.2.377 CENTRAL PLAZA 115KV	X262	St. Petersburg	117	OH
		1.5.2.378 CENTRAL PLAZA 115KV	X264	St. Petersburg	750	OH
		1.5.2.379 CENTRAL PLAZA 115KV	X265	St. Petersburg	(11)	OH
		1.5.2.380 THIRTY SECOND STREET 115KV	X27	St. Petersburg	0	OH
		1.5.2.381 NORTHEAST 230KV	X284	St. Petersburg	0	OH
		1.5.2.382 NORTHEAST 230KV	X285	St. Petersburg	0	OH
		1.5.2.383 NORTHEAST 230KV	X287	St. Petersburg	0	OH
		1.5.2.384 THIRTY SECOND STREET 115KV	X29	St. Petersburg	28	OH
		1.5.2.385 NORTHEAST 230KV	X290	St. Petersburg	2,520	OH
		1.5.2.386 SIXTEENTH STREET 115KV	X34	St. Petersburg	1,945	OH
		1.5.2.387 KENNETH 115KV	X50	Walsingham	391	OH
		1.5.2.388 KENNETH 115KV	X53	Walsingham	1,187	OH
		1.5.2.389 KENNETH 115KV	X55	Walsingham	(27)	OH
		1.5.2.390 KENNETH 115KV	X56	Walsingham	42	OH
		1.5.2.391 KENNETH 115KV	X57	Walsingham	564	OH
		1.5.2.392 DISSTON 115KV	X60	Walsingham	(1)	OH
		1.5.2.393 DISSTON 115KV	X64	Walsingham	150	OH
		1.5.2.394 DISSTON 115KV	X66	Walsingham	42	OH
		1.5.2.395 VINOY 115KV	X71	St. Petersburg	0	OH
		1.5.2.396 VINOY 115KV	X72	St. Petersburg	0	OH
		1.5.2.397 VINOY 115KV	X78	St. Petersburg	0	OH
		1.5.2.398 BAYWAY 115KV	X96	St. Petersburg	104	OH
		1.5.2.399 BAYWAY 115KV	X97	St. Petersburg	(2)	OH
		Subtotal			\$ 36,265	
				TOTAL SOG - C&C	\$ 82,031	
				TOTAL SOG - AUTOMATION	\$ 43,895	
				TOTAL SOG	\$ 125,926	

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Line				O&M Expenditures	OH or UG
4. Underground Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	1,482	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	876	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	964	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	1,357	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	8,698	UG
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	8,692	UG
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	324	UG
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	8,357	UG
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	1,747	UG
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	(2,594)	UG
4.2.11	SAFETY HARBOR 115KV	C3523	Clearwater	76	UG
4.2.12	SAFETY HARBOR 115KV	C3525	Clearwater	232	UG
4.2.13	SEVEN SPRINGS 230KV	C4501	Seven Springs	2,575	UG
4.2.14	SEVEN SPRINGS 230KV	C4508	Seven Springs	908	UG
4.2.15	CURLLEW 115KV	C4973	Seven Springs	4,018	UG
4.2.16	CURLLEW 115KV	C4976	Seven Springs	571	UG
4.2.17	CURLLEW 115KV	C4985	Seven Springs	2,479	UG
4.2.18	CURLLEW 115KV	C4987	Seven Springs	419	UG
4.2.19	CURLLEW 115KV	C4989	Seven Springs	727	UG
4.2.20	CURLLEW 115KV	C4990	Seven Springs	346	UG
4.2.21	CURLLEW 115KV	C4991	Seven Springs	330	UG
4.2.22	BROOKER CREEK 115KV	C5405	Seven Springs	78	UG
4.2.23	BROOKER CREEK 115KV	C5406	Seven Springs	479	UG
4.2.24	PALM HARBOR 230KV	C753	Seven Springs	536	UG
4.2.25	PALM HARBOR 230KV	C756	Seven Springs	36	UG
4.2.26	PALM HARBOR 230KV	C757	Seven Springs	68	UG
4.2.27	STARKEY ROAD 69KV	J114	Walsingham	0	UG
4.2.28	STARKEY ROAD 69KV	J115	Walsingham	121	UG
4.2.29	CROSS BAYOU 69KV	J141	Walsingham	328	UG
4.2.30	CROSS BAYOU 69KV	J143	Walsingham	436	UG
4.2.31	CROSS BAYOU 69KV	J148	Walsingham	49	UG
4.2.32	OAKHURST 69KV	J224	Walsingham	15	UG
4.2.33	OAKHURST 69KV	J227	Walsingham	13,387	UG
4.2.34	TAYLOR AVENUE 69KV	J2905	Walsingham	0	UG
4.2.35	WALSINGHAM 69KV	J555	Walsingham	151	UG
4.2.36	SEMINOLE 230KV	J888	Walsingham	0	UG
4.2.37	SEMINOLE 230KV	J893	Walsingham	827	UG
4.2.38	DINNER LAKE 69KV	K1687	Highlands	29	UG
4.2.39	DINNER LAKE 69KV	K1688	Highlands	0	UG
4.2.40	DINNER LAKE 69KV	K1689	Highlands	103	UG
4.2.41	DINNER LAKE 69KV	K1690	Highlands	54	UG
4.2.42	DINNER LAKE 69KV	K1691	Highlands	38	UG
4.2.43	HEMPLE 69KV	K2246	Winter Garden	0	UG
4.2.44	HEMPLE 69KV	K2253	Winter Garden	0	UG
4.2.45	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	0	UG
4.2.46	CENTRAL PARK 69KV	K495	SE Orlando	853	UG
4.2.47	CLERMONT 69KV	K601	Clermont	15	UG
4.2.48	CLERMONT 69KV	K605	Clermont	0	UG
4.2.49	BAY HILL 69KV	K67	Buena Vista	462	UG
4.2.50	BAY HILL 69KV	K68	Buena Vista	3,461	UG
4.2.51	BAY HILL 69KV	K73	Buena Vista	498	UG
4.2.52	BAY HILL 69KV	K76	Buena Vista	2,411	UG
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	0	UG
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	2,406	UG
4.2.55	LONGWOOD 69KV	M144	Longwood	37	UG
4.2.56	NORTH LONGWOOD 230KV	M1758	Longwood	0	UG
4.2.57	NORTH LONGWOOD 230KV	M1760	Longwood	0	UG
4.2.58	MAITLAND 69KV	M80	Longwood	379	UG
4.2.59	MAITLAND 69KV	M82	Longwood	260	UG
4.2.60	CASSELBERRY 69KV	W0022	Jamestown	0	UG
4.2.61	CASSELBERRY 69KV	W0025	Jamestown	0	UG
4.2.62	CASSELBERRY 69KV	W0027	Jamestown	0	UG
4.2.63	CASSELBERRY 69KV	W0029	Jamestown	0	UG
4.2.64	DELEON SPRINGS 115KV	W0034	Deland	0	UG
4.2.65	MAITLAND 69KV	W0079	Longwood	14,890	UG
4.2.66	MAITLAND 69KV	W0086	Longwood	427	UG
4.2.67	LAKE ALOMA 69KV	W0151	Longwood	5,503	UG
4.2.68	LAKE ALOMA 69KV	W0153	Longwood	0	UG
4.2.69	ECON 230KV	W0320	Jamestown	(27)	UG
4.2.70	ECON 230KV	W0321	Jamestown	(119)	UG
4.2.71	SKY LAKE 230KV	W0363	SE Orlando	137	UG
4.2.72	SKY LAKE 230KV	W0365	SE Orlando	166	UG
4.2.73	SKY LAKE 230KV	W0366	SE Orlando	246	UG
4.2.74	SKY LAKE 230KV	W0367	SE Orlando	0	UG
4.2.75	SKY LAKE 230KV	W0368	SE Orlando	0	UG
4.2.76	PINECASTLE 69KV	W0391	SE Orlando	(2,446)	UG
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	780	UG
4.2.78	DELAND 69KV	W0805	Deland	14,361	UG
4.2.79	DELAND 69KV	W0806	Deland	6,074	UG
4.2.80	DELAND 69KV	W0807	Deland	9,850	UG
	Subtotal			\$ 119,945	

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Line				O&M Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	DELAND 69KV	W0808	Deland	24	UG
4.2.82	DELAND 69KV	W0809	Deland	(97)	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	3	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	(220)	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	38	UG
4.2.86	DELAND EAST 115KV	W1103	Deland	378	UG
4.2.87	DELAND EAST 115KV	W1105	Deland	(80)	UG
4.2.88	DELAND EAST 115KV	W1109	Deland	773	UG
4.2.89	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	8,490	UG
4.2.90	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	17,128	UG
4.2.91	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	16,907	UG
4.2.92	GATEWAY 115KV	X111	Walsingham	0	UG
4.2.93	GATEWAY 115KV	X113	Walsingham	1,046	UG
4.2.94	GATEWAY 115KV	X125	Walsingham	35	UG
4.2.95	PASADENA 230KV	X211	St. Petersburg	(5,871)	UG
4.2.96	PASADENA 230KV	X213	St. Petersburg	7,532	UG
4.2.97	PASADENA 230KV	X219	St. Petersburg	3,414	UG
4.2.98	CENTRAL PLAZA 115KV	X262	St. Petersburg	102	UG
4.2.99	CENTRAL PLAZA 115KV	X268	St. Petersburg	3	UG
4.2.100	KENNETH 115KV	X50	Walsingham	0	UG
4.2.101	KENNETH 115KV	X53	Walsingham	666	UG
4.2.102	VINOY 115KV	X70	St. Petersburg	3,604	UG
4.2.103	VINOY 115KV	X71	St. Petersburg	149	UG
4.2.104	VINOY 115KV	X72	St. Petersburg	0	UG
	Subtotal			\$ 54,026	
			LHUG Operations	\$ 173,971	
			Meter Can Replacement	\$ 4,281,640	
			TOTAL	\$ 4,455,611	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	0	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	0	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	198	UG
4.1.4	PORT RICHEY WEST 115KV	C209	Seven Springs	134	UG
4.1.5	PORT RICHEY WEST 115KV	C210	Seven Springs	179	UG
4.1.6	FLORA-MAR 115KV	C4002	Seven Springs	933	UG
4.1.7	NORTHEAST 230KV	X283	St. Petersburg	0	UG
4.1.8	NORTHEAST 230KV	X284	St. Petersburg	0	UG
4.1.9	NORTHEAST 230KV	X286	St. Petersburg	116	UG
4.1.10	NORTHEAST 230KV	X290	St. Petersburg	140	UG
			TOTAL	\$ 1,699	
3. Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution		TOTAL	\$ 48,429,286	OH

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	0	OH
2.1.2	AF-1	0	OH
2.1.3	AF-2	0	OH
2.1.4	AF2-1	1,742	OH
2.1.5	AFC-1	22,033	OH
2.1.6	AL-1	0	OH
2.1.7	AL-3	212	OH
2.1.8	AL-3-TL2	0	OH
2.1.9	AL-3-TL3	0	OH
2.1.10	ALP-1	0	OH
2.1.11	ALP-1-TL3	0	OH
2.1.12	ALP-2	3,854	OH
2.1.13	ALP-SUC-1	8,270	OH
2.1.14	ALP-SUC-1-TL3	0	OH
2.1.15	AND-1	0	OH
2.1.16	AND-2	0	OH
2.1.17	AOGX-1	0	OH
2.1.18	APW-1	0	OH
2.1.19	ASC-1	0	OH
2.1.20	ASL-1	11,507	OH
2.1.21	ASL-2	0	OH
2.1.22	ASW-1	0	OH
2.1.23	ASW-2	0	OH
2.1.24	ASW-3	0	OH
2.1.25	AUCF-1	24,118	OH
2.1.26	AUF-1	0	OH
2.1.27	AUF-2	0	OH
2.1.28	AW-1	0	OH
2.1.29	BCP-1	0	OH
2.1.30	BD-1	0	OH
2.1.31	BF-1	1,362	OH
2.1.32	BFE-1	13,630	OH
2.1.33	BFR-1	2,904	OH
2.1.34	BH-4	2,898	OH
2.1.35	BI-1	0	OH
2.1.36	BI-2	0	OH
2.1.37	BK-1	0	OH
2.1.38	BMF-2	32,228	OH
2.1.39	BW	6	OH
2.1.40	BW-1	0	OH
2.1.41	BWL-1	4,698	OH
2.1.42	BWR-1	0	OH
2.1.43	BWR-2-TL2	473	OH
2.1.44	BZ-1	0	OH
2.1.45	BZ-5	0	OH
2.1.46	BZ-6	0	OH
2.1.47	CEB-2	0	OH
2.1.48	CEB-3	1,204	OH
2.1.49	CET-1	0	OH
2.1.50	CET-2	7,364	OH
2.1.51	CFLE-1	6,821	OH
2.1.52	CLA-1	15,063	OH
2.1.53	CLC-1	1,626	OH
2.1.54	CLC-2	0	OH
2.1.55	CLFX-1	1,712	OH
2.1.56	CLG-1	0	OH
2.1.57	CLL-1	1,864	OH
2.1.58	CLL-3	0	OH
2.1.59	CNS-1	31,847	OH
2.1.60	CP-2	0	OH
2.1.61	CP-3	29,614	OH
2.1.62	CPS-1	96,002	OH
2.1.63	CRB-1	23,209	OH
2.1.64	CRB-2	6,117	OH
2.1.65	CRB-3	5,631	OH
2.1.66	CRB-3-TL1	0	OH
2.1.67	CS-1	0	OH
2.1.68	CSB-1	14,337	OH
2.1.69	CSB-1-TL1	0	OH
2.1.70	DA-1	1,878	OH
2.1.71	DB-1	13,783	OH
2.1.72	DC-1	3,400	OH
2.1.73	DCC-1	42,184	OH
2.1.74	DCP-1	5,607	OH
2.1.75	DCP-1-TL1	4,896	OH
2.1.76	DDW-1	6,060	OH
2.1.77	DDW-2	0	OH
2.1.78	DED-1	9,870	OH
2.1.79	DEX-1	71,976	OH
2.1.80	DL-1	0	OH
	Subtotal	\$ 532,019	

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLL-1	0	OH
2.1.82	DLL-OCF-1	1,691	OH
2.1.83	DLM-1	0	OH
2.1.84	DLM-LMP-1	33,586	OH
2.1.85	DLM-LMP-2	0	OH
2.1.86	DLP-1-TL1	493	OH
2.1.87	DLS-1	0	OH
2.1.88	DLW-1	5	OH
2.1.89	DLW-2	1,476	OH
2.1.90	DLW-3	1,465	OH
2.1.91	DLW-4	0	OH
2.1.92	DLW-6	13,004	OH
2.1.93	DW-1	0	OH
2.1.94	DWB-1	0	OH
2.1.95	DW-OCF-1	51,899	OH
2.1.96	ECTW-1	1,472	OH
2.1.97	ECTW-2	0	OH
2.1.98	ECTW-3	7,420	OH
2.1.99	ECTW-4	0	OH
2.1.100	ED-1	8,834	OH
2.1.101	ED-2	0	OH
2.1.102	ED-3	5,881	OH
2.1.103	ED-4	0	OH
2.1.104	ELX-AL-1	8,551	OH
2.1.105	EP-1	0	OH
2.1.106	EP-2	57,427	OH
2.1.107	EP-3	0	OH
2.1.108	EP-4	9,086	OH
2.1.109	FFG-1	0	OH
2.1.110	FH-1	0	OH
2.1.111	FMB-1	0	OH
2.1.112	FMB-3	0	OH
2.1.113	FMB-4	0	OH
2.1.114	FP-1	4,292	OH
2.1.115	FTO-3	0	OH
2.1.116	FTR-3	1,443	OH
2.1.117	FV-1	0	OH
2.1.118	GH-1	506	OH
2.1.119	GH-3A	0	OH
2.1.120	HB-1	6,976	OH
2.1.121	HB-2	0	OH
2.1.122	HB-3	0	OH
2.1.123	HC-1	0	OH
2.1.124	HCL-1	5,905	OH
2.1.125	HCR-1	0	OH
2.1.126	HCR-HT-1	1,136	OH
2.1.127	HP-1	34,324	OH
2.1.128	HP-2	5,193	OH
2.1.129	IB-1	6,440	OH
2.1.130	ICB-1	779	OH
2.1.131	ICLB-2	2,184	OH
2.1.132	ICLB-4	0	OH
2.1.133	ICLW-1	11,080	OH
2.1.134	ICLW-2	0	OH
2.1.135	ICLW-5	0	OH
2.1.136	ICLW-6	12,724	OH
2.1.137	ICP-1	5,969	OH
2.1.138	IG-GUF-1	0	OH
2.1.139	IO-1	0	OH
2.1.140	IR-1	31,686	OH
2.1.141	IS-1	0	OH
2.1.142	IS-2	0	OH
2.1.143	IS-5	0	OH
2.1.144	IT-CKT1	1,875	OH
2.1.145	J148	0	OH
2.1.146	J2902	0	OH
2.1.147	JA-1	18,712	OH
2.1.148	JA-3	0	OH
2.1.149	JF-1	0	OH
2.1.150	JF-1-TL1	954	OH
2.1.151	JQ-3	0	OH
2.1.152	JQ-5	64,146	OH
2.1.153	JS-1	13,787	OH
2.1.154	JS-2	32,756	OH
2.1.155	JS-3	9,321	OH
2.1.156	JS-3-TL2	6,218	OH
2.1.157	JW2	0	OH
2.1.158	LBV-1	0	OH
2.1.159	LC-1	119,764	OH
2.1.160	LD-2	0	OH
	Subtotal	\$ 600,462	

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
 True-Up Filing
 Actual Period: January 2025 through December 2025
 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. Brong
 Exh. No.(GPD-1)
 Form 5A - Projects
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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
	2.1.161 LD-3	518	OH
	2.1.162 LE-1	48,410	OH
	2.1.163 LE-1-TL1	0	OH
	2.1.164 LE-2	0	OH
	2.1.165 LECW-3	199	OH
	2.1.166 LEL-1	6,968	OH
	2.1.167 LEL-2	3,384	OH
	2.1.168 LMP-1	19,463	OH
	2.1.169 LMP-2	0	OH
	2.1.170 LTW-1	1,896	OH
	2.1.171 MF-1	0	OH
	2.1.172 MM-1	5,985	OH
	2.1.173 MS-1	0	OH
	2.1.174 MSH-1	716	OH
	2.1.175 N191	0	OH
	2.1.176 N327	0	OH
	2.1.177 N36	431	OH
	2.1.178 N43	0	OH
	2.1.179 N69	0	OH
	2.1.180 NLA-1	0	OH
	2.1.181 NT-1	42,389	OH
	2.1.182 NT-1.6	0	OH
	2.1.183 OCC-1	26,466	OH
	2.1.184 OCF	49,546	OH
	2.1.185 OCF-1	15,450	OH
	2.1.186 OCF-6	0	OH
	2.1.187 OCF-7	1,615	OH
	2.1.188 OH-1	3,607	OH
	2.1.189 OLR-1	6,994	OH
	2.1.190 OSC-1	4,002	OH
	2.1.191 PAX-1	553	OH
	2.1.192 PF-1	2,011	OH
	2.1.193 PP-1	0	OH
	2.1.194 PS-2	6,169	OH
	2.1.195 PSL-1	4,555	OH
	2.1.196 PW-1	0	OH
	2.1.197 QX-3	463	OH
	2.1.198 RW-3	1,724	OH
	2.1.199 RW-4	141,944	OH
	2.1.200 SB-1	4,318	OH
	2.1.201 SCSC-1	0	OH
	2.1.202 SDW-1	0	OH
	2.1.203 SES-1	346	OH
	2.1.204 SI-4-TL2	0	OH
	2.1.205 SLE-1	0	OH
	2.1.206 SLM-1	1,827	OH
	2.1.207 SP-1	0	OH
	2.1.208 SSC-1	2,667	OH
	2.1.209 TC-1	720	OH
	2.1.210 TC-2	715	OH
	2.1.211 TD-1	0	OH
	2.1.212 TDE-1	3,703	OH
	2.1.213 TMS-2	3,527	OH
	2.1.214 TZ-2	4,012	OH
	2.1.215 UEN-1	16,124	OH
	2.1.216 VFG-1	0	OH
	2.1.217 VFGS-1	1,469	OH
	2.1.218 VW-1	0	OH
	2.1.219 WA-1	0	OH
	2.1.220 WA-2	0	OH
	2.1.221 WCC	0	OH
	2.1.222 WCC-1	9,420	OH
	2.1.223 WF-1	17,966	OH
	2.1.224 WGP-1	0	OH
	2.1.225 WIW-1	5,211	OH
	2.1.226 WL-1	6,115	OH
	2.1.227 WLB-1	19,343	OH
	2.1.228 WLL-1	11,897	OH
	2.1.229 WO-1	790	OH
	2.1.230 WO-2	0	OH
	2.1.231 WO-3	9,084	OH
	2.1.232 WO-5	0	OH
	2.1.233 WO-6	17,875	OH
	2.1.234 WO-7	192	OH
	2.1.235 WR-1	11,418	OH
	2.1.236 WR-2	7,121	OH
	2.1.237 WR-3	12,065	OH
	2.1.238 WR-4	36,683	OH
	2.1.239 WR-5	0	OH
	2.1.240 WT-1	712	OH
	Subtotal	\$ 600,809	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. Brong
 Exh. No. (GPD-1)
 Form 5A - Projects
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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
	2.1.231 WT-2	0	OH
	2.1.232 WWW-1	0	OH
	2.1.233 CSB-2B	0	OH
	2.1.234 MS-2	0	OH
	2.1.235 MS-3	0	OH
	2.1.236 OCF-3	0	OH
	2.1.237 MM-1A	935	OH
	2.1.238 LC-1A	0	OH
	2.1.239 CSB-2A	0	OH
	2.1.240 BFE	0	OH
	Subtotal	\$ 935	
	Total Pole Replacement	\$ 1,734,225	
Line 1.6	Distribution Underbuild (Tx Wood Pole Replacement)	\$ 415,191	
	Total Pole Replacement - Transmission	\$ 1,319,034	
	Total Pole Inspections	\$ 402,014	
Line 2.1	Total Transmission Pole Replacement & Inspection - Transmission	\$ 1,721,048	
	Total Transmission Pole Replacement & Inspection	\$ 2,136,239	
2.	Transmission		
2.2	Tower Upgrade		
	Location		
	2.2.1 CP-1	0	OH
	2.2.2 CRB-1	0	OH
	2.2.3 NR-4	0	OH
	2.2.4 SX-1	0	OH
	2.2.5 WLXF-1	70,612	OH
	2.2.6 WLXF-3	0	OH
	2.2.7 WLXT-1	10,605	OH
	TOTAL Tower Upgrade	\$ 81,217	
2.4	Drone Inspection		
	Location		
	2.4.1 Total Drone Inspection	\$ 121,851	OH
2.5	GOAB		
	Location		
	2.5.1 MS-1-TL1	\$ 4,094	OH
3.	Veg. Management O&M Programs		
3.2	Vegetation Management - Transmission	\$ 12,210,337	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 6A
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Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated/ Actual	Variance Amount	Percent
1 Overhead Hardening Programs - Distribution				
1.1 Feeder Hardening - Distribution	\$ 59,556,719	\$ 56,684,553	\$ 2,872,165	5.1%
1.2 FH - Wood Pole Replacement & Inspection	3,967,277	5,239,398	(1,272,121)	-24.3%
1.3 Lateral Hardening - O/H	28,455,048	27,446,071	1,008,977	3.7%
1.4 LH - Wood Pole Replacement & Inspection	17,914,890	18,057,404	(142,514)	-0.8%
1.5 Self-Optimizing Grid - SOG	30,244,647	30,672,235	(427,588)	-1.4%
1.6 Structure Hardening - Trans - Pole Replacements - Distribution	3,336,170	3,419,230	(83,060)	-2.4%
1.7 Substation Hardening	1,307,079	1,450,527	(143,448)	-9.9%
1.8 Structure Hardening - Trans - GOAB - Distribution	89,782	0	89,782	100.0%
1a <u>Adjustments</u>	-	-	-	0.0%
1T Subtotal of Overhead Hardening Programs - Distribution	\$ 144,871,612	\$ 142,969,418	\$ 1,902,195	1.3%
2 Overhead Hardening Programs - Transmission				
2.1 Structure Hardening - Trans - Pole Replacements & Inspections	\$ 32,906,003	\$ 32,292,059	\$ 613,944	1.9%
2.2 Structure Hardening - Trans - Tower Upgrades	2,143,832	1,952,382	191,450	9.8%
2.3 Structure Hardening - Trans - Cathodic Protection	710,240	688,273	21,966	3.2%
2.4 Structure Hardening - Trans - Drone Inspections	0	0	0	0.0%
2.5 Structure Hardening - Trans - GOAB	658,933	773,780	(114,846)	-14.8%
2.6 Structure Hardening - Overhead Ground Wire	1,499,861	1,736,948	(237,087)	-13.6%
2.7 Substation Hardening	847,785	927,790	(80,005)	-8.6%
2.8 Substation Flood Mitigation	438	1,199	(761)	-63.5%
2a <u>Adjustments</u>	-	-	-	0.0%
2T Subtotal of Overhead Programs - Transmission	\$ 38,767,092	\$ 38,372,430	\$ 394,662	1.0%
3 Vegetation Management Programs				
3.1 Vegetation Management - Distribution	\$ 903,074	\$ 845,861	\$ 57,213	6.8%
3.2 <u>Vegetation Management - Transmission</u>	<u>2,951,329</u>	<u>2,948,956</u>	<u>2,372</u>	<u>0.1%</u>
3T Subtotal of Vegetation Management Programs	\$ 3,854,402	\$ 3,794,817	\$ 59,585	1.6%
4 Underground: Distribution				
4.1 UG - Flood Mitigation	\$ 91,478	\$ 120,779	\$ (29,301)	-24.3%
4.2 <u>UG - Lateral Hardening</u>	<u>17,418,263</u>	<u>18,231,560</u>	<u>(813,297)</u>	<u>-4.5%</u>
4T Subtotal of Underground Distribution Programs	\$ 17,509,741	\$ 18,352,339	\$ (842,598)	-4.6%
5 Total of Capital Programs	\$ 205,002,847	\$ 203,489,003	\$ 1,513,844	0.7%
6 Allocation of Costs to Energy and Demand				
a. Energy	\$ -	\$ -	\$ -	0.0%
b. Demand	\$ 205,002,847	\$ 203,489,003	\$ 1,513,844	0.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is based on Order No. PSC-2025-0439-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January through December 2025
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 3,862,170	\$ 3,942,042	\$ 4,084,567	\$ 4,443,676	\$ 4,624,862	\$ 4,849,993	\$ 5,195,682	\$ 5,341,308	\$ 5,547,368	\$ 5,766,792	\$ 5,907,468	\$ 5,990,791	\$ 59,556,719
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	291,243	298,973	305,996	312,051	317,613	323,796	330,714	339,947	348,261	357,960	368,988	371,735	3,967,277
1.3	Lateral Hardening - O/H	D	1,762,864	1,815,760	1,903,193	2,143,831	2,247,609	2,363,053	2,529,851	2,600,714	2,685,841	2,745,153	2,804,485	2,852,695	28,455,480
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,299,907	1,331,688	1,365,969	1,401,123	1,427,494	1,462,228	1,495,919	1,535,435	1,577,523	1,629,557	1,680,415	1,707,601	17,914,890
1.5	SOG	D	1,993,758	2,054,722	2,140,949	2,290,952	2,369,687	2,449,337	2,636,162	2,688,802	2,776,660	2,897,785	2,949,216	2,996,617	30,244,647
1.6	Structure Hardening - Trans - Pole Replacements - Distribu	D	212,021	219,425	231,756	240,502	251,161	262,163	283,798	308,013	317,954	328,391	336,550	344,438	3,336,170
1.7	Substation Hardening	D	87,607	98,685	102,712	106,625	108,068	107,570	109,386	111,458	114,402	117,762	119,946	122,856	1,307,079
1.8	Structure Hardening - Trans - GOAB - Distribution	D	4,933	5,124	5,352	5,623	5,955	6,220	6,586	8,101	9,489	9,786	10,935	11,698	89,782
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 2,403,915	\$ 2,455,271	\$ 2,516,146	\$ 2,574,371	\$ 2,657,528	\$ 2,728,245	\$ 2,781,427	\$ 2,833,231	\$ 2,896,414	\$ 2,956,105	\$ 3,032,753	\$ 3,070,597	\$ 32,906,003
2.2	Structure Hardening - Trans - Tower Upgrades	D	135,251	137,484	137,058	143,534	156,843	167,255	174,365	185,753	198,643	210,010	245,101	252,535	2,143,832
2.3	Structure Hardening - Trans - Cathodic Protection	D	52,953	56,321	58,015	58,146	58,105	60,462	60,519	60,729	60,673	60,677	60,688	62,952	710,240
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	49,724	49,610	49,833	50,515	51,872	53,532	55,802	56,969	57,177	58,239	60,775	64,885	658,933
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	93,390	96,038	101,454	107,915	116,750	128,850	132,743	135,070	136,858	143,260	149,223	158,312	1,499,861
2.7	Substation Hardening	D	51,929	55,891	58,501	61,235	66,423	73,611	74,751	76,524	78,695	81,259	83,074	85,893	847,785
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	5	18	29	73	140	173	438
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 60,606	\$ 62,174	\$ 63,884	\$ 66,369	\$ 70,448	\$ 74,080	\$ 76,316	\$ 78,972	\$ 81,863	\$ 85,237	\$ 89,169	\$ 93,955	\$ 903,074
3.2	Vegetation Management - Transmission	D	219,778	224,390	228,560	233,018	237,989	242,683	247,921	252,463	256,977	262,536	269,516	275,519	2,951,329
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 1,274	\$ 1,259	\$ 1,729	\$ 2,592	\$ 3,118	\$ 5,176	\$ 8,344	\$ 10,398	\$ 11,731	\$ 13,241	\$ 16,045	\$ 16,572	\$ 91,478
4.2	Lateral Hardening Underground	D	1,236,483	1,261,416	1,275,274	1,294,189	1,320,176	1,359,103	1,424,947	1,496,933	1,577,660	1,640,356	1,717,219	1,814,508	17,418,263
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 13,819,806	\$ 14,166,273	\$ 14,630,946	\$ 15,536,267	\$ 16,091,680	\$ 16,717,357	\$ 17,625,238	\$ 18,120,836	\$ 18,734,247	\$ 19,364,159	\$ 19,901,706	\$ 20,294,331	\$ 205,002,847
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
7.	Overhead: Transmission Capital Programs		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
8.	Veg. Management Capital Programs		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
9.	Underground: Distribution Hardening Capital Programs		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
- (B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
 True-Up Filing
 Actual Period: January 2025 through December 2025
 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
 Exh. No. (GPD-1)
 Form 7A - Projects
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.1	Feeder Hardening - Distribution					
1.1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	Operations Center	156,387	OH
1.1.1.2	ZUBER 69KV	A205	Ocala		(534,736)	OH
1.1.1.3	HOMOSSASSA 115KV	A272	Inverness		1,883,035	OH
1.1.1.4	INVERNESS 115KV	A84	Inverness		124,650	OH
1.1.1.5	CLEARWATER 69KV	C10	Clearwater		1,478,424	OH
1.1.1.6	DUNEDIN 69KV	C102	Clearwater		192,966	OH
1.1.1.7	DUNEDIN 69KV	C107	Clearwater		32,089	OH
1.1.1.8	CLEARWATER 69KV	C11	Clearwater		950,843	OH
1.1.1.9	CLEARWATER 69KV	C12	Clearwater		613,431	OH
1.1.1.10	CLEARWATER 69KV	C18	Clearwater		1,210,809	OH
1.1.1.11	PORT RICHEY WEST 115KV	C202	Seven Springs		117,122	OH
1.1.1.12	PORT RICHEY WEST 115KV	C205	Seven Springs		122,654	OH
1.1.1.13	PORT RICHEY WEST 115KV	C207	Seven Springs		208,948	OH
1.1.1.14	PORT RICHEY WEST 115KV	C208	Seven Springs		65,218	OH
1.1.1.15	PORT RICHEY WEST 115KV	C210	Seven Springs		432,479	OH
1.1.1.16	TARPON SPRINGS 115KV	C302	Seven Springs		9,244	OH
1.1.1.17	SAFETY HARBOR 115KV	C3523	Clearwater		1,229,879	OH
1.1.1.18	SAFETY HARBOR 115KV	C3525	Clearwater		813,937	OH
1.1.1.19	FLORA-MAR 115KV	C4002	Seven Springs		6,216,721	OH
1.1.1.20	FLORA-MAR 115KV	C4007	Seven Springs		730,209	OH
1.1.1.21	FLORA-MAR 115KV	C4009	Seven Springs		5,922,350	OH
1.1.1.22	ANCLOTE PLANT 230KV	C4202	Seven Springs		4,595,493	OH
1.1.1.23	ANCLOTE PLANT 230KV	C4203	Seven Springs		1,028,579	OH
1.1.1.24	ODESSA 69KV	C4320	Seven Springs		4,462,322	OH
1.1.1.25	SEVEN SPRINGS 230KV	C4501	Seven Springs		193,243	OH
1.1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs		122,358	OH
1.1.1.27	CURLEW 115KV	C4973	Seven Springs		563,704	OH
1.1.1.28	CURLEW 115KV	C4976	Seven Springs		223,843	OH
1.1.1.29	CURLEW 115KV	C4985	Seven Springs		70,117	OH
1.1.1.30	CURLEW 115KV	C4987	Seven Springs		(46,569)	OH
1.1.1.31	CURLEW 115KV	C4989	Seven Springs		(329,060)	OH
1.1.1.32	CURLEW 115KV	C4990	Seven Springs		(252,409)	OH
1.1.1.33	CURLEW 115KV	C4991	Seven Springs		(196,341)	OH
1.1.1.34	BROOKER CREEK 115KV	C5405	Seven Springs		454,909	OH
1.1.1.35	BROOKER CREEK 115KV	C5406	Seven Springs		900,848	OH
1.1.1.36	BAYVIEW 115KV	C655	Clearwater		29,890	OH
1.1.1.37	PALM HARBOR 230KV	C753	Seven Springs		2,518,152	OH
1.1.1.38	PALM HARBOR 230KV	C756	Seven Springs		2,256,921	OH
1.1.1.39	PALM HARBOR 230KV	C757	Seven Springs		2,015,577	OH
1.1.1.40	EAST CLEARWATER 230KV	C901	Clearwater		64,098	OH
1.1.1.41	EAST CLEARWATER 230KV	C902	Clearwater		115,768	OH
1.1.1.42	STARKEY ROAD 69KV	J114	Walsingham		3,815,057	OH
1.1.1.43	STARKEY ROAD 69KV	J115	Walsingham		941,036	OH
1.1.1.44	CROSS BAYOU 69KV	J141	Walsingham		271,671	OH
1.1.1.45	CROSS BAYOU 69KV	J143	Walsingham		342,624	OH
1.1.1.46	CROSS BAYOU 69KV	J148	Walsingham		395,129	OH
1.1.1.47	OAKHURST 69KV	J224	Walsingham		(179,287)	OH
1.1.1.48	OAKHURST 69KV	J227	Walsingham		(722,023)	OH
1.1.1.49	ULMERTON 230KV	J243	Walsingham		15,363	OH
1.1.1.50	TAYLOR AVENUE 69KV	J2905	Walsingham		4,074,191	OH
1.1.1.51	LARGO 230KV	J406	Clearwater		3,910,074	OH
1.1.1.52	LARGO 230KV	J407	Clearwater		3,407,914	OH
1.1.1.53	LARGO 230KV	J409	Clearwater		2,921,246	OH
1.1.1.54	WALSINGHAM 69KV	J555	Walsingham		55,568	OH
1.1.1.55	SEMINOLE 230KV	J888	Walsingham		379,495	OH
1.1.1.56	SEMINOLE 230KV	J893	Walsingham		1,077,746	OH
1.1.1.57	SEMINOLE 230KV	J895	Walsingham		(151)	OH
1.1.1.58	TAFT 69KV	K1023	SE Orlando		4,084,874	OH
1.1.1.59	TAFT 69KV	K1025	SE Orlando		3,399,600	OH
1.1.1.60	SUN N LAKES 69KV	K1137	Highlands		164,970	OH
1.1.1.61	HAINES CITY 69KV	K16	Lake Wales		212,423	OH
1.1.1.62	CABBAGE ISLAND 69KV	K1614	Lake Wales		3,235,680	OH
1.1.1.63	CABBAGE ISLAND 69KV	K1616	Lake Wales		3,844,010	OH
1.1.1.64	DINNER LAKE 69KV	K1687	Highlands		3,204,597	OH
1.1.1.65	DINNER LAKE 69KV	K1688	Highlands		3,166,798	OH
1.1.1.66	DINNER LAKE 69KV	K1689	Highlands		9,041,579	OH
1.1.1.67	DINNER LAKE 69KV	K1690	Highlands		10,338,548	OH
1.1.1.68	DINNER LAKE 69KV	K1691	Highlands		6,239,375	OH
1.1.1.69	HAINES CITY 69KV	K17	Lake Wales		723,119	OH
1.1.1.70	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando		3,756,135	OH
1.1.1.71	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando		1,311,267	OH
1.1.1.72	HAINES CITY 69KV	K18	Lake Wales		184,939	OH
1.1.1.73	WINTER GARDEN 69KV	K203	Winter Garden		(1,374)	OH
1.1.1.74	HAINES CITY 69KV	K21	Lake Wales		242,266	OH
1.1.1.75	HEMPLE 69KV	K2246	Winter Garden		1,806	OH
1.1.1.76	HEMPLE 69KV	K2252	Winter Garden		(50,247)	OH
1.1.1.77	LAKE BRYAN 230KV	K230	Buena Vista		29,140	OH
1.1.1.78	LAKE BRYAN 230KV	K239	Buena Vista		46,550	OH
1.1.1.79	CROWN POINT 69KV	K278	Winter Garden		23,738	OH
1.1.1.80	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista		143,023	OH
	Subtotal				\$ 114,816,569	

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Witness: R. McCabe
Exh. No. (GPD-1)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.81	MONTVERDE 69KV	K4833	Clermont	4,271,439	OH
1.1.1.82	MONTVERDE 69KV	K4836	Clermont	659,092	OH
1.1.1.83	CENTRAL PARK 69KV	K495	SE Orlando	506,120	OH
1.1.1.84	CLERMONT 69KV	K601	Clermont	693,455	OH
1.1.1.85	CLERMONT 69KV	K605	Clermont	209,505	OH
1.1.1.86	BAY HILL 69KV	K67	Buena Vista	139,571	OH
1.1.1.87	BAY HILL 69KV	K68	Buena Vista	873,335	OH
1.1.1.88	BAY HILL 69KV	K73	Buena Vista	(24,149)	OH
1.1.1.89	BAY HILL 69KV	K76	Buena Vista	(2,025)	OH
1.1.1.90	ISLEWORTH 69KV	K789	Winter Garden	3,749,404	OH
1.1.1.91	SHINGLE CREEK 69KV	K857	Buena Vista	2,435,662	OH
1.1.1.92	SHINGLE CREEK 69KV	K863	Buena Vista	2,990,261	OH
1.1.1.93	LAKE WILSON 69KV	K883	Buena Vista	5,284,653	OH
1.1.1.94	LAKE WILSON 69KV	K884	Buena Vista	455,519	OH
1.1.1.95	VINELAND 69KV	K903	Buena Vista	4,484,481	OH
1.1.1.96	VINELAND 69KV	K907	Buena Vista	2,268,714	OH
1.1.1.97	BOGGY MARSH 69KV	K957	Buena Vista	366,270	OH
1.1.1.98	BOGGY MARSH 69KV	K959	Buena Vista	93,335	OH
1.1.1.99	BONNET CREEK 69KV	K976	Buena Vista	519,339	OH
1.1.1.100	EATONVILLE 69KV	M1139	Longwood	263,520	OH
1.1.1.101	LONGWOOD 69KV	M143	Longwood	79,103	OH
1.1.1.102	LONGWOOD 69KV	M144	Longwood	810,365	OH
1.1.1.103	DOUGLAS AVENUE 69KV	M1704	Apopka	2,201,973	OH
1.1.1.104	DOUGLAS AVENUE 69KV	M1709	Apopka	2,189,910	OH
1.1.1.105	NORTH LONGWOOD 230KV	M1757	Longwood	4,429,367	OH
1.1.1.106	NORTH LONGWOOD 230KV	M1758	Longwood	5,839,717	OH
1.1.1.107	NORTH LONGWOOD 230KV	M1760	Longwood	4,510,026	OH
1.1.1.108	KELLER ROAD 69KV	M3	Longwood	391	OH
1.1.1.109	PIEDMONT 230KV	M472	Apopka	45,293	OH
1.1.1.110	PIEDMONT 230KV	M477	Apopka	65,554	OH
1.1.1.111	ALTAMONTE 230KV	M572	Longwood	252,919	OH
1.1.1.112	ALTAMONTE 230KV	M578	Longwood	64,341	OH
1.1.1.113	ALTAMONTE 230KV	M579	Longwood	40,543	OH
1.1.1.114	MYRTLE LAKE 230KV	M648	Longwood	2,565,851	OH
1.1.1.115	MYRTLE LAKE 230KV	M649	Longwood	3,140,780	OH
1.1.1.116	MYRTLE LAKE 230KV	M659	Longwood	2,078,422	OH
1.1.1.117	APOPKA SOUTH 69KV	M721	Apopka	21,894	OH
1.1.1.118	MAITLAND 69KV	M80	Longwood	(254,189)	OH
1.1.1.119	MAITLAND 69KV	M82	Longwood	(253,250)	OH
1.1.1.120	MADISON 115KV	N1	Monticello	343,351	OH
1.1.1.121	JASPER SOUTH 115KV	N191	Monticello	312,593	OH
1.1.1.122	JASPER SOUTH 115KV	N192	Monticello	139,326	OH
1.1.1.123	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	(922)	OH
1.1.1.124	ST GEORGE ISLAND 69KV	N233	Monticello	(1,910)	OH
1.1.1.125	ST GEORGE ISLAND 69KV	N234	Monticello	(90,745)	OH
1.1.1.126	BEACON HILL 69KV	N516	Monticello	38,034	OH
1.1.1.127	PERRY 230KV	N7	Monticello	171,149	OH
1.1.1.128	WINTER PARK 69KV	W0015	Longwood	2,622,848	OH
1.1.1.129	WINTER PARK 69KV	W0016	Longwood	3,778,333	OH
1.1.1.130	CASSELBERRY 69KV	W0022	Jamestown	108,696	OH
1.1.1.131	CASSELBERRY 69KV	W0025	Jamestown	1,540,668	OH
1.1.1.132	CASSELBERRY 69KV	W0027	Jamestown	257,632	OH
1.1.1.133	CASSELBERRY 69KV	W0029	Jamestown	2,444,885	OH
1.1.1.134	DELEON SPRINGS 115KV	W0034	Deland	1,380,512	OH
1.1.1.135	MAITLAND 69KV	W0079	Longwood	(141,249)	OH
1.1.1.136	MAITLAND 69KV	W0086	Longwood	(499,734)	OH
1.1.1.137	LAKE ALOMA 69KV	W0151	Longwood	1,143	OH
1.1.1.138	OVIEDO 69KV	W0174	Jamestown	2,872,719	OH
1.1.1.139	OVIEDO 69KV	W0175	Jamestown	(4,329)	OH
1.1.1.140	NARCOOSSEE 69KV	W0212	SE Orlando	940,085	OH
1.1.1.141	NARCOOSSEE 69KV	W0213	SE Orlando	1,958,319	OH
1.1.1.142	NARCOOSSEE 69KV	W0217	SE Orlando	1,149,597	OH
1.1.1.143	ECON 230KV	W0320	Jamestown	247,699	OH
1.1.1.144	ECON 230KV	W0321	Jamestown	425,679	OH
1.1.1.145	SKY LAKE 230KV	W0363	SE Orlando	(100,357)	OH
1.1.1.146	SKY LAKE 230KV	W0365	SE Orlando	248,732	OH
1.1.1.147	SKY LAKE 230KV	W0366	SE Orlando	(36,232)	OH
1.1.1.148	SKY LAKE 230KV	W0367	SE Orlando	38,847	OH
1.1.1.149	SKY LAKE 230KV	W0368	SE Orlando	(108,634)	OH
1.1.1.150	PINECASTLE 69KV	W0391	SE Orlando	21,257	OH
1.1.1.151	SUNFLOWER 69KV	W0470	Jamestown	35,485	OH
1.1.1.152	CENTRAL PARK 69KV	W0494	SE Orlando	104,592	OH
1.1.1.153	CENTRAL PARK 69KV	W0497	SE Orlando	1,087,104	OH
1.1.1.154	CENTRAL PARK 69KV	W0500	SE Orlando	169,371	OH
1.1.1.155	DELAND 69KV	W0805	Deland	(216,736)	OH
1.1.1.156	DELAND 69KV	W0809	Deland	132,470	OH
1.1.1.157	RIO PINAR 230KV	W0968	SE Orlando	(41,752)	OH
1.1.1.158	RIO PINAR 230KV	W0970	SE Orlando	(28,332)	OH
1.1.1.159	RIO PINAR 230KV	W0975	SE Orlando	(139,035)	OH
1.1.1.160	UCF 69KV	W1013	Jamestown	88,988	OH
	Subtotal			\$ 79,316,055	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	1.1	Substation	Feeder	Operations Center	
		1.1.1.161 UCF 69KV	W1015	Jamestown	11,415 OH
		1.1.1.162 DELAND EAST 115KV	W1105	Deland	(18,147) OH
		1.1.1.163 DELAND EAST 115KV	W1109	Deland	(669,511) OH
		1.1.1.164 FIFTY-FIRST STREET 230KV	X101	St. Petersburg	104,114 OH
		1.1.1.165 FIFTY-FIRST STREET 230KV	X102	St. Petersburg	68,858 OH
		1.1.1.166 FIFTY-FIRST STREET 230KV	X108	St. Petersburg	31,553 OH
		1.1.1.167 GATEWAY 115KV	X111	Walsingham	153,921 OH
		1.1.1.168 GATEWAY 115KV	X113	Walsingham	1,088,888 OH
		1.1.1.169 GATEWAY 115KV	X123	Walsingham	293,621 OH
		1.1.1.170 GATEWAY 115KV	X125	Walsingham	(36,466) OH
		1.1.1.171 CROSSROADS 115KV	X132	St. Petersburg	80,802 OH
		1.1.1.172 MAXIMO 115KV	X142	St. Petersburg	132,408 OH
		1.1.1.173 MAXIMO 115KV	X143	St. Petersburg	1,992,094 OH
		1.1.1.174 MAXIMO 115KV	X146	St. Petersburg	2,549,222 OH
		1.1.1.175 MAXIMO 115KV	X147	St. Petersburg	1,754,762 OH
		1.1.1.176 MAXIMO 115KV	X150	St. Petersburg	3,253,224 OH
		1.1.1.177 MAXIMO 115KV	X151	St. Petersburg	1,218,198 OH
		1.1.1.178 BAYBORO SOUTH 115KV	X21	St. Petersburg	123,779 OH
		1.1.1.179 PASADENA 230KV	X211	St. Petersburg	(318) OH
		1.1.1.180 PASADENA 230KV	X213	St. Petersburg	295,836 OH
		1.1.1.181 PASADENA 230KV	X219	St. Petersburg	(227,693) OH
		1.1.1.182 PASADENA 230KV	X220	St. Petersburg	374,721 OH
		1.1.1.183 THIRTY SECOND STREET 115KV	X25	St. Petersburg	126,914 OH
		1.1.1.184 PILSBURY 115KV	X252	St. Petersburg	11,825 OH
		1.1.1.185 CENTRAL PLAZA 115KV	X262	St. Petersburg	169,650 OH
		1.1.1.186 CENTRAL PLAZA 115KV	X268	St. Petersburg	15,164 OH
		1.1.1.187 NORTHEAST 230KV	X284	St. Petersburg	3,269,284 OH
		1.1.1.188 NORTHEAST 230KV	X287	St. Petersburg	4,284,236 OH
		1.1.1.189 NORTHEAST 230KV	X289	St. Petersburg	2,050,518 OH
		1.1.1.190 SIXTEENTH STREET 115KV	X45	St. Petersburg	146,352 OH
		1.1.1.191 SIXTEENTH STREET 115KV	X46	St. Petersburg	238,156 OH
		1.1.1.192 KENNETH 115KV	X50	Walsingham	745,131 OH
		1.1.1.193 KENNETH 115KV	X53	Walsingham	1,270,948 OH
		1.1.1.194 DISSTON 115KV	X66	Walsingham	106,674 OH
		1.1.1.195 VINOY 115KV	X70	St. Petersburg	357,296 OH
		1.1.1.196 VINOY 115KV	X71	St. Petersburg	128,879 OH
		1.1.1.197 VINOY 115KV	X72	St. Petersburg	196,579 OH
		1.1.1.198 VINOY 115KV	X78	St. Petersburg	81,778 OH
		1.1.1.199 FORTIETH STREET 230KV	X81	St. Petersburg	2,798,546 OH
		1.1.1.200 FORTIETH STREET 230KV	X82	St. Petersburg	2,429,303 OH
		1.1.1.201 FORTIETH STREET 230KV	X84	St. Petersburg	27,498 OH
		1.1.1.202 FORTIETH STREET 230KV	X85	St. Petersburg	62,653 OH
		1.1.1.203 BAYBORO SOUTH 115KV	X9	St. Petersburg	281,753 OH
		1.1.1.204 BAYWAY 115KV	X96	St. Petersburg	51,827 OH
		Subtotal		\$ 31,426,245	OH
		Total Feeder Hardening		\$ 225,558,869	
1.2	FH - Wood Pole Replacement & Inspection				
		1.2.1		Monticello	457,866 OH
		1.2.2		Ocala	1,623,832 OH
		1.2.3		Seven Springs/Zephyrhills	153,988 OH
		1.2.4		Apopka	685,378 OH
		1.2.5		Deland	1,422,358 OH
		1.2.6		Jamestown	639,899 OH
		1.2.7		Clearwater	297,851 OH
		1.2.8		St. Petersburg	261,395 OH
		1.2.9		Walsingham	690,013 OH
		1.2.10		Buena Vista	130,999 OH
		1.2.11		Highlands	1,673,529 OH
		1.2.12		Winter Garden	329,350 OH
				FH - Wood Pole Replacements	\$ 8,366,457 OH
				FH - Pole Inspections	1,402,092 OH
				TOTAL FH - Wood Pole Replacement & Inspection	\$ 9,768,549

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	68,007	OH
1.3.2	CLEARWATER 69KV	C10	Clearwater	373,137	OH
1.3.3	DUNEDIN 69KV	C102	Clearwater	12,945	OH
1.3.4	DUNEDIN 69KV	C106	Clearwater	40,453	OH
1.3.5	CLEARWATER 69KV	C11	Clearwater	142,513	OH
1.3.6	CLEARWATER 69KV	C12	Clearwater	40,581	OH
1.3.7	CLEARWATER 69KV	C18	Clearwater	58,917	OH
1.3.8	PORT RICHEY WEST 115KV	C202	Seven Springs	233,987	OH
1.3.9	PORT RICHEY WEST 115KV	C205	Seven Springs	(99,280)	OH
1.3.10	PORT RICHEY WEST 115KV	C206	Seven Springs	(5,882)	OH
1.3.11	PORT RICHEY WEST 115KV	C207	Seven Springs	86,798	OH
1.3.12	PORT RICHEY WEST 115KV	C208	Seven Springs	71,634	OH
1.3.13	PORT RICHEY WEST 115KV	C209	Seven Springs	(278,591)	OH
1.3.14	PORT RICHEY WEST 115KV	C210	Seven Springs	1,030,220	OH
1.3.15	TARPON SPRINGS 115KV	C304	Seven Springs	1,217	OH
1.3.16	SAFETY HARBOR 115KV	C3523	Clearwater	129,937	OH
1.3.17	SAFETY HARBOR 115KV	C3525	Clearwater	(14,923)	OH
1.3.18	FLORA-MAR 115KV	C4002	Seven Springs	1,796,158	OH
1.3.19	FLORA-MAR 115KV	C4007	Seven Springs	1,125,745	OH
1.3.20	FLORA-MAR 115KV	C4009	Seven Springs	1,122,221	OH
1.3.21	ANCLOTE PLANT 230KV	C4202	Seven Springs	1,752,292	OH
1.3.22	ANCLOTE PLANT 230KV	C4203	Seven Springs	2,754,793	OH
1.3.23	ODESSA 69KV	C4520	Seven Springs	1,115,595	OH
1.3.24	SEVEN SPRINGS 230KV	C4501	Seven Springs	(81,582)	OH
1.3.25	SEVEN SPRINGS 230KV	C4508	Seven Springs	4,318	OH
1.3.26	CURLEW 115KV	C4973	Seven Springs	(16,024)	OH
1.3.27	CURLEW 115KV	C4976	Seven Springs	(52,427)	OH
1.3.28	CURLEW 115KV	C4985	Seven Springs	(24,059)	OH
1.3.29	CURLEW 115KV	C4987	Seven Springs	(9,612)	OH
1.3.30	CURLEW 115KV	C4989	Seven Springs	5,913	OH
1.3.31	CURLEW 115KV	C4990	Seven Springs	44,895	OH
1.3.32	CURLEW 115KV	C4991	Seven Springs	(56,578)	OH
1.3.33	BROOKER CREEK 115KV	C5405	Seven Springs	9,315	OH
1.3.34	BROOKER CREEK 115KV	C5406	Seven Springs	110,951	OH
1.3.35	PALM HARBOR 230KV	C753	Seven Springs	134,532	OH
1.3.36	PALM HARBOR 230KV	C756	Seven Springs	1,065,544	OH
1.3.37	PALM HARBOR 230KV	C757	Seven Springs	68,045	OH
1.3.38	EAST CLEARWATER 230KV	C901	Clearwater	5,611	OH
1.3.39	STARKEY ROAD 69KV	J114	Walsingham	848,594	OH
1.3.40	STARKEY ROAD 69KV	J115	Walsingham	243,679	OH
1.3.41	CROSS BAYOU 69KV	J141	Walsingham	133,311	OH
1.3.42	CROSS BAYOU 69KV	J143	Walsingham	43,319	OH
1.3.43	CROSS BAYOU 69KV	J148	Walsingham	107,161	OH
1.3.44	OAKHURST 69KV	J224	Walsingham	73,446	OH
1.3.45	OAKHURST 69KV	J227	Walsingham	25,289	OH
1.3.46	TAYLOR AVENUE 69KV	J2905	Walsingham	2,069,270	OH
1.3.47	LARGO 230KV	J406	Clearwater	3,196,829	OH
1.3.48	LARGO 230KV	J407	Clearwater	1,491,813	OH
1.3.49	LARGO 230KV	J409	Clearwater	240,188	OH
1.3.50	WALSINGHAM 69KV	J555	Walsingham	45,102	OH
1.3.51	ULMERTON WEST 69KV	J680	Walsingham	169,757	OH
1.3.52	SEMINOLE 230KV	J888	Walsingham	5,794	OH
1.3.53	SEMINOLE 230KV	J893	Walsingham	836,480	OH
1.3.54	TAFT 69KV	K1023	SE Orlando	2,701,109	OH
1.3.55	TAFT 69KV	K1025	SE Orlando	1,395,915	OH
1.3.56	SUN N LAKES 69KV	K1137	Highlands	53,960	OH
1.3.57	HAINES CITY 69KV	K16	Lake Wales	465,835	OH
1.3.58	CABBAGE ISLAND 69KV	K1614	Lake Wales	125,405	OH
1.3.59	CABBAGE ISLAND 69KV	K1616	Lake Wales	329,657	OH
1.3.60	DINNER LAKE 69KV	K1687	Highlands	1,868,391	OH
1.3.61	DINNER LAKE 69KV	K1688	Highlands	2,350,757	OH
1.3.62	DINNER LAKE 69KV	K1689	Highlands	3,339,612	OH
1.3.63	DINNER LAKE 69KV	K1690	Highlands	6,411,586	OH
1.3.64	DINNER LAKE 69KV	K1691	Highlands	4,170,862	OH
1.3.65	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	(17,961)	OH
1.3.66	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	739,001	OH
1.3.67	HAINES CITY 69KV	K18	Lake Wales	325,196	OH
1.3.68	HEMPLE 69KV	K2246	Winter Garden	(6,216)	OH
1.3.69	HEMPLE 69KV	K2252	Winter Garden	(246,151)	OH
1.3.70	HEMPLE 69KV	K2253	Winter Garden	(52,521)	OH
1.3.71	LAKE BRYAN 230KV	K238	Buena Vista	23,221	OH
1.3.72	LAKE BRYAN 230KV	K244	Buena Vista	69,386	OH
1.3.73	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	(14,861)	OH
1.3.74	MONTVERDE 69KV	K4833	Clermont	1,673,598	OH
1.3.75	MONTVERDE 69KV	K4836	Clermont	(20,533)	OH
1.3.76	CENTRAL PARK 69KV	K495	SE Orlando	(4,919)	OH
1.3.77	CLERMONT 69KV	K601	Clermont	62,670	OH
1.3.78	CLERMONT 69KV	K605	Clermont	75,202	OH
1.3.79	BAY HILL 69KV	K67	Buena Vista	(22,953)	OH
1.3.80	BAY HILL 69KV	K68	Buena Vista	91,062	OH
	Subtotal			\$ 48,185,956	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.81	BAY HILL 69KV	K73	Buena Vista	1,673	OH
1.2.82	LAKE PLACID 69KV	K758	Highlands	1,735	OH
1.2.83	BAY HILL 69KV	K76	Buena Vista	(13,915)	OH
1.2.84	ISLEWORTH 69KV	K789	Winter Garden	417,209	OH
1.2.85	SHINGLE CREEK 69KV	K857	Buena Vista	102,025	OH
1.2.86	SHINGLE CREEK 69KV	K863	Buena Vista	320,535	OH
1.2.87	LAKE WILSON 69KV	K883	Buena Vista	269,833	OH
1.2.88	LAKE WILSON 69KV	K884	Buena Vista	174,647	OH
1.2.89	VINELAND 69KV	K903	Buena Vista	3,144,954	OH
1.2.90	VINELAND 69KV	K907	Buena Vista	637,574	OH
1.2.91	BOGGY MARSH 69KV	K957	Buena Vista	12,058	OH
1.2.92	BOGGY MARSH 69KV	K959	Buena Vista	23,664	OH
1.2.93	BONNET CREEK 69KV	K976	Buena Vista	77,869	OH
1.2.94	WEKIVA 230KV	M110	Apopka	3,213	OH
1.2.95	EATONVILLE 69KV	M1138	Longwood	332,577	OH
1.2.96	LONGWOOD 69KV	M143	Longwood	221,212	OH
1.2.97	LONGWOOD 69KV	M144	Longwood	359,952	OH
1.2.98	DOUGLAS AVENUE 69KV	M1704	Apopka	1,104,439	OH
1.2.99	DOUGLAS AVENUE 69KV	M1709	Apopka	709,348	OH
1.2.100	NORTH LONGWOOD 230KV	M1757	Longwood	126,838	OH
1.2.101	NORTH LONGWOOD 230KV	M1758	Longwood	1,251,458	OH
1.2.102	NORTH LONGWOOD 230KV	M1760	Longwood	3,584,996	OH
1.2.103	LOOKHART 230KV	M406	Apopka	152	OH
1.2.104	BAY RIDGE 69KV	M453	Apopka	52,996	OH
1.2.105	PIEDMONT 230KV	M471	Apopka	77,893	OH
1.2.106	PIEDMONT 230KV	M472	Apopka	160,917	OH
1.2.107	PIEDMONT 230KV	M476	Apopka	93,307	OH
1.2.108	PIEDMONT 230KV	M477	Apopka	37,559	OH
1.2.109	PIEDMONT 230KV	M478	Apopka	93,146	OH
1.2.110	ALTAMONTE 230KV	M572	Longwood	520,599	OH
1.2.111	ALTAMONTE 230KV	M573	Longwood	437,741	OH
1.2.112	ALTAMONTE 230KV	M575	Longwood	17,132	OH
1.2.113	ALTAMONTE 230KV	M578	Longwood	129,005	OH
1.2.114	MYRTLE LAKE 230KV	M648	Longwood	308,386	OH
1.2.115	MYRTLE LAKE 230KV	M649	Longwood	77,243	OH
1.2.116	MYRTLE LAKE 230KV	M659	Longwood	194,983	OH
1.2.117	APOPKA SOUTH 69KV	M721	Apopka	61,860	OH
1.2.118	MAITLAND 69KV	M80	Longwood	(14,056)	OH
1.2.119	MAITLAND 69KV	M82	Longwood	(1,294)	OH
1.2.120	FERN PARK 69KV	M807	Longwood	261,748	OH
1.2.121	FERN PARK 69KV	M809	Longwood	277,120	OH
1.2.122	PERRY NORTH 69KV	N15	Monticello	2,288,265	OH
1.2.123	BEACON HILL 69KV	N515	Monticello	118,095	OH
1.2.124	BEACON HILL 69KV	N516	Monticello	159,260	OH
1.2.125	BEACON HILL 69KV	N527	Monticello	244,035	OH
1.2.126	WINTER PARK 69KV	W0015	Longwood	3,833,003	OH
1.2.127	WINTER PARK 69KV	W0016	Longwood	784,029	OH
1.2.128	CASSELBERRY 69KV	W0022	Jamestown	18,312	OH
1.2.129	CASSELBERRY 69KV	W0025	Jamestown	313,871	OH
1.2.130	CASSELBERRY 69KV	W0027	Jamestown	78,660	OH
1.2.131	CASSELBERRY 69KV	W0029	Jamestown	278,679	OH
1.2.132	DELEON SPRINGS 115KV	W0034	Deland	8,347,477	OH
1.2.133	MAITLAND 69KV	W0079	Longwood	(119,857)	OH
1.2.134	MAITLAND 69KV	W0086	Longwood	(90,848)	OH
1.2.135	LAKE ALOMA 69KV	W0151	Longwood	20,261	OH
1.2.136	LAKE ALOMA 69KV	W0153	Longwood	(1,802)	OH
1.2.137	OVIEDO 69KV	W0174	Jamestown	1,646,492	OH
1.2.138	OVIEDO 69KV	W0175	Jamestown	634,155	OH
1.2.139	NARCOOSSEE 69KV	W0212	SE Orlando	980,344	OH
1.2.140	NARCOOSSEE 69KV	W0213	SE Orlando	372,704	OH
1.2.141	NARCOOSSEE 69KV	W0217	SE Orlando	351,724	OH
1.2.142	ECON 230KV	W0320	Jamestown	39,655	OH
1.2.143	ECON 230KV	W0321	Jamestown	(54,339)	OH
1.2.144	SKY LAKE 230KV	W0363	SE Orlando	(280,505)	OH
1.2.145	SKY LAKE 230KV	W0365	SE Orlando	(32,233)	OH
1.2.146	SKY LAKE 230KV	W0366	SE Orlando	(80,448)	OH
1.2.147	SKY LAKE 230KV	W0367	SE Orlando	6,510	OH
1.2.148	SKY LAKE 230KV	W0368	SE Orlando	(119,931)	OH
1.2.149	PINECASTLE 69KV	W0391	SE Orlando	(339,278)	OH
1.2.150	CENTRAL PARK 69KV	W0494	SE Orlando	143,852	OH
1.2.151	CENTRAL PARK 69KV	W0497	SE Orlando	(5,828)	OH
1.2.152	CENTRAL PARK 69KV	W0500	SE Orlando	(23,869)	OH
1.2.153	DELAND 69KV	W0805	Deland	902	OH
1.2.154	DELAND 69KV	W0806	Deland	(16,673)	OH
1.2.155	DELAND 69KV	W0807	Deland	(215,618)	OH
1.2.156	DELAND 69KV	W0808	Deland	(177,940)	OH
1.2.157	DELAND 69KV	W0809	Deland	34,965	OH
1.2.158	RIO PINAR 230KV	W0968	SE Orlando	(136,097)	OH
1.2.159	RIO PINAR 230KV	W0970	SE Orlando	(11,726)	OH
1.2.160	RIO PINAR 230KV	W0975	SE Orlando	(112,968)	OH
	Subtotal			\$ 34,526,019	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.161	UCF 69KV	W1012	Jamestown	113,128	OH
1.3.162	DELAND EAST 115KV	W1103	Deland	(496,319)	OH
1.3.163	DELAND EAST 115KV	W1105	Deland	(57,719)	OH
1.3.164	DELAND EAST 115KV	W1109	Deland	(13,654)	OH
1.3.165	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	149	OH
1.3.166	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	102	OH
1.3.167	GATEWAY 115KV	X113	Walsingham	61,236	OH
1.3.168	GATEWAY 115KV	X123	Walsingham	92,330	OH
1.3.169	GATEWAY 115KV	X125	Walsingham	(20,582)	OH
1.3.170	MAXIMO 115KV	X142	St. Petersburg	74,921	OH
1.3.171	MAXIMO 115KV	X143	St. Petersburg	639,633	OH
1.3.172	MAXIMO 115KV	X146	St. Petersburg	2,817,884	OH
1.3.173	MAXIMO 115KV	X147	St. Petersburg	1,175,557	OH
1.3.174	MAXIMO 115KV	X150	St. Petersburg	1,799,560	OH
1.3.175	MAXIMO 115KV	X151	St. Petersburg	1,270,930	OH
1.3.176	BAYBORO SOUTH 115KV	X21	St. Petersburg	300,984	OH
1.3.177	PASADENA 230KV	X211	St. Petersburg	1,896,657	OH
1.3.178	PASADENA 230KV	X213	St. Petersburg	27,599	OH
1.3.179	PASADENA 230KV	X219	St. Petersburg	24,031	OH
1.3.180	PASADENA 230KV	X220	St. Petersburg	(418,258)	OH
1.3.181	THIRTY SECOND STREET 115KV	X24	St. Petersburg	43,440	OH
1.3.182	PILSBURY 115KV	X252	St. Petersburg	73,449	OH
1.3.183	CENTRAL PLAZA 115KV	X262	St. Petersburg	3,063,867	OH
1.3.184	CENTRAL PLAZA 115KV	X268	St. Petersburg	6,906,848	OH
1.3.185	NORTHEAST 230KV	X284	St. Petersburg	1,458,221	OH
1.3.186	NORTHEAST 230KV	X287	St. Petersburg	910,016	OH
1.3.187	NORTHEAST 230KV	X289	St. Petersburg	574,868	OH
1.3.188	SIXTEENTH STREET 115KV	X43	St. Petersburg	380,442	OH
1.3.189	KENNETH 115KV	X50	Walsingham	417,500	OH
1.3.190	KENNETH 115KV	X53	Walsingham	200,098	OH
1.3.191	DISSTON 115KV	X62	Walsingham	43,999	OH
1.3.192	DISSTON 115KV	X65	Walsingham	150,065	OH
1.3.193	VINOY 115KV	X70	St. Petersburg	310,659	OH
1.3.194	VINOY 115KV	X71	St. Petersburg	2,270,136	OH
1.3.195	VINOY 115KV	X72	St. Petersburg	346,420	OH
1.3.196	VINOY 115KV	X78	St. Petersburg	292,550	OH
1.3.197	FORTIETH STREET 230KV	X81	St. Petersburg	2,945,271	OH
1.3.198	FORTIETH STREET 230KV	X82	St. Petersburg	1,916,706	OH
1.3.199	FORTIETH STREET 230KV	X84	St. Petersburg	115,462	OH
1.3.200	FORTIETH STREET 230KV	X85	St. Petersburg	79,457	OH
1.3.201	BAYBORO SOUTH 115KV	X9	St. Petersburg	439,261	OH
1.3.202	BAYWAY 115KV	X97	St. Petersburg	103,574	OH
	Subtotal			\$ 32,330,479	
			TOTAL Lateral Hardening - O/H	\$ 115,042,454	
1.4 LH - Wood Pole Replacement & Inspection					
			Operations Center		
1.4.1			Monticello	\$ 2,608,370	OH
1.4.2			Ocala	\$ 9,801,614	OH
1.4.3			Seven Springs/Zephyrhills	\$ 836,439	OH
1.4.4			Apopka	\$ 1,451,499	OH
1.4.5			Deland	\$ 4,923,490	OH
1.4.6			Jamestown	\$ 4,584,216	OH
1.4.7			Clearwater	\$ 1,667,015	OH
1.4.8			St. Petersburg	\$ 4,430,975	OH
1.4.9			Walsingham	\$ 5,748,099	OH
1.4.10			Buena Vista	\$ 752,598	OH
1.4.11			Highlands	\$ 7,537,801	OH
1.4.12			Winter Garden	\$ 1,224,673	OH
			LH - Wood Pole Replacements	\$ 45,566,790	
			LH - Pole Inspections	\$ 2,851,579	
			TOTAL LH - Wood Pole Replacement & Inspection	\$ 48,418,369	

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Line			Capital Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG - AUTOMATION			
	Substation	Feeder	Operations Center	
1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	6,556 OH
1.5.2	CROSS CITY 69KV	A115	Monticello	3,248 OH
1.5.3	CROSS CITY 69KV	A115,A46	Monticello	2,019 OH
1.5.4	CROSS CITY 69KV	A118	Monticello	1,623 OH
1.5.5	CROSS CITY 69KV	A118,A119	Monticello	2,144 OH
1.5.6	CROSS CITY 69KV	A119	Monticello	1,581 OH
1.5.7	WILLISTON 69KV	A124	Monticello	27,773 OH
1.5.8	SILVER SPRINGS SHORES 69KV	A129	Ocala	106,955 OH
1.5.9	LEBANON 69KV	A132	Inverness	5,140 OH
1.5.10	SILVER SPRINGS 230KV	A153	Ocala	96,654 OH
1.5.11	SILVER SPRINGS 230KV	A154	Ocala	72,312 OH
1.5.12	ARCHER 230KV	A195	Monticello	11,542 OH
1.5.13	ARCHER 230KV	A196	Monticello	138 OH
1.5.14	ADAMS 69KV	A199	Inverness	9,110 OH
1.5.15	ADAMS 69KV	A200	Inverness	1,223 OH
1.5.16	ZUBER 69KV	A202	Ocala	23,794 OH
1.5.17	EAGLES NEST 69KV	A228	Ocala	9,321 OH
1.5.18	LADY LAKE 69KV	A243	Ocala	251,062 OH
1.5.19	LADY LAKE 69KV	A245	Ocala	230,107 OH
1.5.20	LADY LAKE 69KV	A246	Ocala	117,918 OH
1.5.21	CIRCLE SQUARE 69KV	A250	Inverness	21,354 OH
1.5.22	CIRCLE SQUARE 69KV	A251	Inverness	16,583 OH
1.5.23	CIRCLE SQUARE 69KV	A253	Inverness	11,750 OH
1.5.24	TANGERINE 115KV	A282	Inverness	141,482 OH
1.5.25	TANGERINE 115KV	A283	Inverness	9,391 OH
1.5.26	TANGERINE 115KV	A264	Inverness	2,700 OH
1.5.27	CITRUS HILLS 115KV	A282	Inverness	(11,531) OH
1.5.28	ORANGE BLOSSOM 69KV	A309	Ocala	158,457 OH
1.5.29	ORANGE BLOSSOM 69KV	A310	Ocala	112,716 OH
1.5.30	WEIRSDALE 69KV	A321	Ocala	230,891 OH
1.5.31	WEIRSDALE 69KV	A322	Ocala	151,253 OH
1.5.32	MARICAMP 69KV	A333	Ocala	245 OH
1.5.33	MARICAMP 69KV	A334	Ocala	1,283 OH
1.5.34	RAINBOW SPRINGS 69KV	A368	Inverness	6,588 OH
1.5.35	RAINBOW SPRINGS 69KV	A369	Inverness	5,902 OH
1.5.36	ORANGE BLOSSOM 69KV	A388	Ocala	216,039 OH
1.5.37	ORANGE BLOSSOM 69KV	A389	Ocala	130,746 OH
1.5.38	WILDWOOD CITY 69KV	A395	Ocala	104,171 OH
1.5.39	HERNANDO AIRPORT 115KV	A430	Inverness	3,923 OH
1.5.40	HERNANDO AIRPORT 115KV	A431	Inverness	13,650 OH
1.5.41	GEORGIA PACIFIC 69KV	A45	Monticello	4,494 OH
1.5.42	HOLDER 230KV	A47	Inverness	5,336 OH
1.5.43	HOLDER 230KV	A48	Inverness	(31,973) OH
1.5.44	HOLDER 230KV	A49	Inverness	5,603 OH
1.5.45	LAKE WEIR 69KV	A61	Ocala	8,631 OH
1.5.46	LAKE WEIR 69KV	A64	Ocala	43,136 OH
1.5.47	DUNNELLON TOWN 69KV	A68	Inverness	11,677 OH
1.5.48	DUNNELLON TOWN 69KV	A69	Inverness	11,866 OH
1.5.49	DUNNELLON TOWN 69KV	A70	Inverness	3,405 OH
1.5.50	DUNNELLON TOWN 69KV	A71	Inverness	8,662 OH
1.5.51	BEVERLY HILLS 115KV	A72	Inverness	7,274 OH
1.5.52	BEVERLY HILLS 115KV	A72,A73	Inverness	1,907 OH
1.5.53	BEVERLY HILLS 115KV	A74	Inverness	6,846 OH
1.5.54	BEVERLY HILLS 115KV	A75	Inverness	9,466 OH
1.5.55	INVERNESS 115KV	A81	Inverness	12,081 OH
1.5.56	INVERNESS 115KV	A82	Inverness	9,766 OH
1.5.57	INVERNESS 115KV	A84	Inverness	4,176 OH
1.5.58	INVERNESS 115KV	A85	Inverness	14,970 OH
1.5.59	FLORAL CITY 69KV	A87	Inverness	11,041 OH
1.5.60	BROOKSVILLE 115KV	A95	Inverness	78,713 OH
1.5.61	BROOKSVILLE 115KV	A96	Inverness	152,602 OH
1.5.62	BROOKSVILLE 115KV	A97	Inverness	133,219 OH
1.5.63	BROOKSVILLE 115KV	A98	Inverness	148,774 OH
1.5.64	CLEARWATER 69KV	C10	Clearwater	147,650 OH
1.5.65	BELLEAIR 69KV	C1002	Clearwater	43,437 OH
1.5.66	BELLEAIR 69KV	C1003	Clearwater	104,840 OH
1.5.67	BELLEAIR 69KV	C1004	Clearwater	90,441 OH
1.5.68	BELLEAIR 69KV	C1005	Clearwater	32,092 OH
1.5.69	BELLEAIR 69KV	C1007	Clearwater	208,952 OH
1.5.70	BELLEAIR 69KV	C1008	Clearwater	112,599 OH
1.5.71	DUNEDIN 69KV	C102	Clearwater	2,631 OH
1.5.72	DUNEDIN 69KV	C106	Clearwater	44,716 OH
1.5.73	DUNEDIN 69KV	C107	Clearwater	87,612 OH
1.5.74	CLEARWATER 69KV	C11	Clearwater	4,875 OH
1.5.75	CLEARWATER 69KV	C12	Clearwater	113,302 OH
1.5.76	CLEARWATER 69KV	C14	Clearwater	73,740 OH
1.5.77	LAND O LAKES 69KV	C148	Seven Springs	788 OH
1.5.78	DENHAM 69KV	C151	Seven Springs	5,061 OH
1.5.79	DENHAM 69KV	C151,C156	Seven Springs	2,768 OH
1.5.80	DENHAM 69KV	C152	Seven Springs	8,152 OH
	Subtotal		\$	4,053,140

Duke Energy Florida
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 Project Listing by Each Program

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 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line			Capital Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.81	DENHAM 69KV	C152,C156	Seven Springs	4,526 OH
1.5.82	DENHAM 69KV	C156	Seven Springs	13,794 OH
1.5.83	DENHAM 69KV	C156,C152	Seven Springs	3,586 OH
1.5.84	DENHAM 69KV	C157	Seven Springs	5,742 OH
1.5.85	DENHAM 69KV	C157,C151	Seven Springs	2,709 OH
1.5.86	DENHAM 69KV	C157,C53	Seven Springs	5,846 OH
1.5.87	CLEARWATER 69KV	C16	Clearwater	35,765 OH
1.5.88	CLEARWATER 69KV	C17	Clearwater	142,273 OH
1.5.89	CLEARWATER 69KV	C18	Clearwater	122,807 OH
1.5.90	PORT RICHEY WEST 115KV	C202	Seven Springs	18,993 OH
1.5.91	PORT RICHEY WEST 115KV	C203	Seven Springs	(13,685) OH
1.5.92	PORT RICHEY WEST 115KV	C205	Seven Springs	998 OH
1.5.93	PORT RICHEY WEST 115KV	C206	Seven Springs	(1,565) OH
1.5.94	PORT RICHEY WEST 115KV	C207	Seven Springs	(17,818) OH
1.5.95	PORT RICHEY WEST 115KV	C209	Seven Springs	(8,280) OH
1.5.96	HIGHLANDS 69KV	C2808	Clearwater	11,335 OH
1.5.97	TARPON SPRINGS 115KV	C301	Seven Springs	(36,241) OH
1.5.98	TARPON SPRINGS 115KV	C302	Seven Springs	207,945 OH
1.5.99	TARPON SPRINGS 115KV	C303	Seven Springs	241,026 OH
1.5.100	TARPON SPRINGS 115KV	C304	Seven Springs	208,374 OH
1.5.101	TARPON SPRINGS 115KV	C305	Seven Springs	437,457 OH
1.5.102	TARPON SPRINGS 115KV	C306	Seven Springs	353,827 OH
1.5.103	TARPON SPRINGS 115KV	C307	Seven Springs	164,943 OH
1.5.104	TARPON SPRINGS 115KV	C308	Seven Springs	182,845 OH
1.5.105	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	182,628 OH
1.5.106	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	414,179 OH
1.5.107	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	137,207 OH
1.5.108	SAFETY HARBOR 115KV	C3518	Clearwater	11,658 OH
1.5.109	SAFETY HARBOR 115KV	C3521	Clearwater	28,015 OH
1.5.110	SAFETY HARBOR 115KV	C3523	Clearwater	(9,155) OH
1.5.111	SAFETY HARBOR 115KV	C3524	Clearwater	32,498 OH
1.5.112	SAFETY HARBOR 115KV	C3525	Clearwater	4,670 OH
1.5.113	SAFETY HARBOR 115KV	C3527	Clearwater	(9,488) OH
1.5.114	SAFETY HARBOR 115KV	C3528	Clearwater	3,056 OH
1.5.115	CLEARWATER 69KV	C4	Clearwater	23,188 OH
1.5.116	FLORA-MAR 115KV	C4008	Seven Springs	(9,001) OH
1.5.117	ANCLOTE PLANT 230KV	C4201	Seven Springs	210,076 OH
1.5.118	ANCLOTE PLANT 230KV	C4202	Seven Springs	223,132 OH
1.5.119	ANCLOTE PLANT 230KV	C4203	Seven Springs	63,545 OH
1.5.120	ANCLOTE PLANT 230KV	C4206	Seven Springs	21,965 OH
1.5.121	ANCLOTE PLANT 230KV	C4207	Seven Springs	245,120 OH
1.5.122	ODESSA 69KV	C4320	Seven Springs	254,185 OH
1.5.123	ODESSA 69KV	C4323	Seven Springs	450,316 OH
1.5.124	ODESSA 69KV	C4328	Seven Springs	263,919 OH
1.5.125	ODESSA 69KV	C4329	Seven Springs	268,329 OH
1.5.126	ODESSA 69KV	C4344	Seven Springs	297,828 OH
1.5.127	NEW PORT RICHEY 115KV	C442	Seven Springs	(8,530) OH
1.5.128	NEW PORT RICHEY 115KV	C443	Seven Springs	1,298 OH
1.5.129	NEW PORT RICHEY 115KV	C444	Seven Springs	(4,628) OH
1.5.130	SEVEN SPRINGS 230KV	C4500	Seven Springs	23,119 OH
1.5.131	SEVEN SPRINGS 230KV	C4507	Seven Springs	10,583 OH
1.5.132	SEVEN SPRINGS 230KV	C4509	Seven Springs	24,602 OH
1.5.133	SEVEN SPRINGS 230KV	C4510	Seven Springs	(19,571) OH
1.5.134	SEVEN SPRINGS 230KV	C4512	Seven Springs	127,992 OH
1.5.135	CURLEW 115KV	C4972	Seven Springs	102,616 OH
1.5.136	CURLEW 115KV	C4973	Seven Springs	4,880 OH
1.5.137	CURLEW 115KV	C4976	Seven Springs	7,972 OH
1.5.138	CURLEW 115KV	C4977	Seven Springs	19,489 OH
1.5.139	CURLEW 115KV	C4985	Seven Springs	4,486 OH
1.5.140	CURLEW 115KV	C4986	Seven Springs	(11,054) OH
1.5.141	CURLEW 115KV	C4989	Seven Springs	6,669 OH
1.5.142	CURLEW 115KV	C4990	Seven Springs	6,860 OH
1.5.143	CURLEW 115KV	C4991	Seven Springs	52,514 OH
1.5.144	CLEARWATER 69KV	C5	Clearwater	52,979 OH
1.5.145	ALDERMAN 115KV	C5000	Seven Springs	57,263 OH
1.5.146	ALDERMAN 115KV	C5001	Seven Springs	1,463 OH
1.5.147	ALDERMAN 115KV	C5003	Seven Springs	160,521 OH
1.5.148	ALDERMAN 115KV	C5008	Seven Springs	66,022 OH
1.5.149	ALDERMAN 115KV	C5009	Seven Springs	1,965 OH
1.5.150	ALDERMAN 115KV	C5010	Seven Springs	31,224 OH
1.5.151	ALDERMAN 115KV	C5011	Seven Springs	164,511 OH
1.5.152	ALDERMAN 115KV	C5012	Seven Springs	65,602 OH
1.5.153	ALDERMAN 115KV	C5013	Seven Springs	339,780 OH
1.5.154	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	20,852 OH
1.5.155	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	10,115 OH
1.5.156	STATION MORGAN ROAD 230.000 KV	C53,C56	Seven Springs	3,107 OH
1.5.157	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	11,881 OH
1.5.158	BROOKER CREEK 115KV	C5400	Seven Springs	(710) OH
1.5.159	BROOKER CREEK 115KV	C5401	Seven Springs	(1,064) OH
1.5.160	BROOKER CREEK 115KV	C5402	Seven Springs	(13,347) OH
	Subtotal		\$	6,536,539

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 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
		Substation	Feeder	Operations Center		
1.5.161		BROOKER CREEK 115KV	C5404	Seven Springs	(251,263)	OH
1.5.162		BROOKER CREEK 115KV	C5405	Seven Springs	600,643	OH
1.5.163		BROOKER CREEK 115KV	C5406	Seven Springs	31,184	OH
1.5.164		STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	14,476	OH
1.5.165		STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	4,416	OH
1.5.166		STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	4,063	OH
1.5.167		STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	3,350	OH
1.5.168		BAYVIEW 115KV	C651	Clearwater	21,798	OH
1.5.169		BAYVIEW 115KV	C653	Clearwater	121,496	OH
1.5.170		BAYVIEW 115KV	C654	Clearwater	513,612	OH
1.5.171		BAYVIEW 115KV	C655	Clearwater	65,662	OH
1.5.172		BAYVIEW 115KV	C656	Clearwater	77,409	OH
1.5.173		BAYVIEW 115KV	C657	Clearwater	615,020	OH
1.5.174		BAYVIEW 115KV	C658	Clearwater	(15,486)	OH
1.5.175		CLEARWATER 69KV	C7	Clearwater	50,633	OH
1.5.176		PALM HARBOR 230KV	C752	Seven Springs	41,126	OH
1.5.177		PALM HARBOR 230KV	C756	Seven Springs	1,859	OH
1.5.178		PALM HARBOR 230KV	C757	Seven Springs	(18,892)	OH
1.5.179		ZEPHYRHILLS 69KV	C853	Zephyrhills	246,186	OH
1.5.180		ZEPHYRHILLS 69KV	C854	Zephyrhills	458,219	OH
1.5.181		ZEPHYRHILLS 69KV	C856	Zephyrhills	374,696	OH
1.5.182		ZEPHYRHILLS 69KV	C857	Zephyrhills	241,631	OH
1.5.183		EAST CLEARWATER 230KV	C900	Clearwater	21,364	OH
1.5.184		EAST CLEARWATER 230KV	C901	Clearwater	(2,294)	OH
1.5.185		EAST CLEARWATER 230KV	C902	Clearwater	16,490	OH
1.5.186		EAST CLEARWATER 230KV	C903	Clearwater	9,403	OH
1.5.187		EAST CLEARWATER 230KV	C906	Clearwater	8,297	OH
1.5.188		EAST CLEARWATER 230KV	C909	Clearwater	(62,094)	OH
1.5.189		EAST CLEARWATER 230KV	C911	Clearwater	4,877	OH
1.5.190		ELFERS 115KV	C953	Seven Springs	25,459	OH
1.5.191		ELFERS 115KV	C954	Seven Springs	4,388	OH
1.5.192		ELFERS 115KV	C955	Seven Springs	491,394	OH
1.5.193		ELFERS 115KV	C956	Seven Springs	365,349	OH
1.5.194		ELFERS 115KV	C957	Seven Springs	339,477	OH
1.5.195		BELLEAIR 69KV	J1001	Clearwater	253,412	OH
1.5.196		STARKEY ROAD 69KV	J112	Walsingham	158	OH
1.5.197		STARKEY ROAD 69KV	J113	Walsingham	52,767	OH
1.5.198		STARKEY ROAD 69KV	J114	Walsingham	28,391	OH
1.5.199		STARKEY ROAD 69KV	J115	Walsingham	3,456	OH
1.5.200		STARKEY ROAD 69KV	J116	Walsingham	(10,630)	OH
1.5.201		STARKEY ROAD 69KV	J117	Walsingham	(17,145)	OH
1.5.202		STARKEY ROAD 69KV	J118	Walsingham	(80,391)	OH
1.5.203		CROSS BAYOU 69KV	J140	Walsingham	394	OH
1.5.204		CROSS BAYOU 69KV	J141	Walsingham	(11,008)	OH
1.5.205		CROSS BAYOU 69KV	J142	Walsingham	(20,040)	OH
1.5.206		CROSS BAYOU 69KV	J143	Walsingham	63,203	OH
1.5.207		CROSS BAYOU 69KV	J145	Walsingham	(14,337)	OH
1.5.208		CROSS BAYOU 69KV	J146	Walsingham	(30,178)	OH
1.5.209		CROSS BAYOU 69KV	J147	Walsingham	20,806	OH
1.5.210		CROSS BAYOU 69KV	J148	Walsingham	142,068	OH
1.5.211		CROSS BAYOU 69KV	J150	Walsingham	(19,415)	OH
1.5.212		OAKHURST 69KV	J221	Walsingham	(4,790)	OH
1.5.213		OAKHURST 69KV	J223	Walsingham	10,898	OH
1.5.214		OAKHURST 69KV	J224	Walsingham	(61,385)	OH
1.5.215		OAKHURST 69KV	J226	Walsingham	58,293	OH
1.5.216		OAKHURST 69KV	J227	Walsingham	50,677	OH
1.5.217		OAKHURST 69KV	J228	Walsingham	(8,467)	OH
1.5.218		OAKHURST 69KV	J229	Walsingham	291,732	OH
1.5.219		ULMERTON 230KV	J240	Walsingham	43,441	OH
1.5.220		ULMERTON 230KV	J242	Walsingham	5,564	OH
1.5.221		ULMERTON 230KV	J244	Walsingham	(1,984)	OH
1.5.222		ULMERTON 230KV	J246	Walsingham	17,866	OH
1.5.223		TAYLOR AVENUE 69KV	J2901	Walsingham	131,524	OH
1.5.224		TAYLOR AVENUE 69KV	J2902	Walsingham	224,110	OH
1.5.225		TAYLOR AVENUE 69KV	J2903	Walsingham	193,690	OH
1.5.226		TAYLOR AVENUE 69KV	J2904	Walsingham	86,298	OH
1.5.227		TAYLOR AVENUE 69KV	J2905	Walsingham	1,060	OH
1.5.228		TAYLOR AVENUE 69KV	J2906	Walsingham	174,112	OH
1.5.229		TAYLOR AVENUE 69KV	J2907	Walsingham	28	OH
1.5.230		LARGO 230KV	J403	Clearwater	260,839	OH
1.5.231		LARGO 230KV	J404	Clearwater	182,760	OH
1.5.232		LARGO 230KV	J405	Clearwater	200,698	OH
1.5.233		LARGO 230KV	J406	Clearwater	338,835	OH
1.5.234		LARGO 230KV	J407	Clearwater	32,352	OH
1.5.235		LARGO 230KV	J408	Clearwater	166,986	OH
1.5.236		LARGO 230KV	J409	Clearwater	152,557	OH
1.5.237		TRI CITY 115KV	J5030	Clearwater	48,190	OH
1.5.238		TRI CITY 115KV	J5032	Clearwater	513,705	OH
1.5.239		TRI CITY 115KV	J5034	Clearwater	35,209	OH
1.5.240		TRI CITY 115KV	J5036	Clearwater	548,797	OH
		Subtotal			\$ 8,478,837	

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 Witness: R. McCabe
 Exh. No. (GPD-1)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.241	TRI CITY 115KV	J5038	Clearwater	21,336	OH
1.5.242	TRI CITY 115KV	J5040	Clearwater	76,135	OH
1.5.243	WALSINGHAM 69KV	J551	Walsingham	18,753	OH
1.5.244	WALSINGHAM 69KV	J552	Walsingham	19,981	OH
1.5.245	WALSINGHAM 69KV	J553	Walsingham	34,353	OH
1.5.246	WALSINGHAM 69KV	J554	Walsingham	10,062	OH
1.5.247	WALSINGHAM 69KV	J555	Walsingham	4,754	OH
1.5.248	WALSINGHAM 69KV	J556	Walsingham	(11,594)	OH
1.5.249	WALSINGHAM 69KV	J557	Walsingham	24,903	OH
1.5.250	ULMERTON WEST 69KV	J680	Walsingham	1,768	OH
1.5.251	ULMERTON WEST 69KV	J682	Walsingham	38,827	OH
1.5.252	ULMERTON WEST 69KV	J684	Walsingham	219,338	OH
1.5.253	ULMERTON WEST 69KV	J689	Walsingham	57,266	OH
1.5.254	ULMERTON WEST 69KV	J690	Walsingham	126,010	OH
1.5.255	ULMERTON WEST 69KV	J691	Walsingham	(34,593)	OH
1.5.256	ULMERTON WEST 69KV	J692	Walsingham	3	OH
1.5.257	SEMINOLE 230KV	J888	Walsingham	78,465	OH
1.5.258	SEMINOLE 230KV	J889	Walsingham	87,176	OH
1.5.259	SEMINOLE 230KV	J890	Walsingham	(9,555)	OH
1.5.260	SEMINOLE 230KV	J891	Walsingham	136,965	OH
1.5.261	SEMINOLE 230KV	J892	Walsingham	(8,451)	OH
1.5.262	SEMINOLE 230KV	J893	Walsingham	73,215	OH
1.5.263	SEMINOLE 230KV	J894	Walsingham	201,112	OH
1.5.264	SEMINOLE 230KV	J895	Walsingham	338,688	OH
1.5.265	FROSTPROOF 69KV	K100	Lake Wales	1,182	OH
1.5.266	TAFT 69KV	K1023	SE Orlando	309	OH
1.5.267	TAFT 69KV	K1024	SE Orlando	205,169	OH
1.5.268	TAFT 69KV	K1025	SE Orlando	321,356	OH
1.5.269	TAFT 69KV	K1026	SE Orlando	52,565	OH
1.5.270	TAFT 69KV	K1028	SE Orlando	(31,235)	OH
1.5.271	MEADOW WOODS EAST 69KV	K1061	SE Orlando	7,658	OH
1.5.272	REEDY LAKE 69KV	K1102	Buena Vista	205,595	OH
1.5.273	REEDY LAKE 69KV	K1104	Buena Vista	82,028	OH
1.5.274	REEDY LAKE 69KV	K1108	Buena Vista	64,105	OH
1.5.275	REEDY LAKE 69KV	K1110	Buena Vista	169,279	OH
1.5.276	REEDY LAKE 69KV	K1111	Buena Vista	217,139	OH
1.5.277	REEDY LAKE 69KV	K1113	Buena Vista	231,209	OH
1.5.278	REEDY LAKE 69KV	K1116	Buena Vista	224,952	OH
1.5.279	SUN N LAKES 69KV	K1135	Highlands	133,964	OH
1.5.280	SUN N LAKES 69KV	K1136	Highlands	78,300	OH
1.5.281	BABSON PARK 69KV	K1196	Lake Wales	38,994	OH
1.5.282	BONNET CREEK 69KV	K1231	Buena Vista	323,057	OH
1.5.283	LAKE MARION 69KV	K1286	Lake Wales	128,116	OH
1.5.284	LAKE MARION 69KV	K1287	Lake Wales	82,096	OH
1.5.285	LAKE MARION 69KV	K1289	Lake Wales	128,855	OH
1.5.286	SUN N LAKES 69KV	K1297	Highlands	145,717	OH
1.5.287	SUN N LAKES 69KV	K1300	Highlands	66,236	OH
1.5.288	FOUR CORNERS 69KV	K1406	Buena Vista	31,126	OH
1.5.289	FOUR CORNERS 69KV	K1409	Buena Vista	195,480	OH
1.5.290	FOUR CORNERS 69KV	K1410	Buena Vista	295,349	OH
1.5.291	FOUR CORNERS 69KV	K1412	Buena Vista	270,025	OH
1.5.292	FOUR CORNERS 69KV	K1416	Buena Vista	130,309	OH
1.5.293	BARNUM CITY 69KV	K1503	Buena Vista	146,954	OH
1.5.294	WEST DAVENPORT 69KV	K1521	Lake Wales	1,797	OH
1.5.295	WEST DAVENPORT 69KV	K1523	Lake Wales	5,111	OH
1.5.296	WEST DAVENPORT 69KV	K1526	Lake Wales	13,706	OH
1.5.297	WEST DAVENPORT 69KV	K1527	Lake Wales	4,250	OH
1.5.298	WEST DAVENPORT 69KV	K1529	Lake Wales	12,020	OH
1.5.299	CABBAGE ISLAND 69KV	K1613	Lake Wales	466,138	OH
1.5.300	CABBAGE ISLAND 69KV	K1614	Lake Wales	386,150	OH
1.5.301	CABBAGE ISLAND 69KV	K1615	Lake Wales	160,105	OH
1.5.302	CABBAGE ISLAND 69KV	K1616	Lake Wales	119,696	OH
1.5.303	CABBAGE ISLAND 69KV	K1618	Lake Wales	75,536	OH
1.5.304	DINNER LAKE 69KV	K1688	Highlands	17,209	OH
1.5.305	DINNER LAKE 69KV	K1689	Highlands	51,806	OH
1.5.306	LAKEWOOD 69KV	K1694	Highlands	23,981	OH
1.5.307	HAINES CITY 69KV	K17	Lake Wales	224,108	OH
1.5.308	LAKEWOOD 69KV	K1705	Highlands	69,841	OH
1.5.309	LAKEWOOD 69KV	K1706	Highlands	69,852	OH
1.5.310	CHAMPIONS GATE 69KV	K1761	Lake Wales	286,313	OH
1.5.311	CHAMPIONS GATE 69KV	K1762	Lake Wales	11,637	OH
1.5.312	CHAMPIONS GATE 69KV	K1763	Lake Wales	315,503	OH
1.5.313	CHAMPIONS GATE 69KV	K1764	Lake Wales	18,312	OH
1.5.314	CHAMPIONS GATE 69KV	K1765	Lake Wales	149,646	OH
1.5.315	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	13,448	OH
1.5.316	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	29,411	OH
1.5.317	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	2,967	OH
1.5.318	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	30,891	OH
1.5.319	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	3,055	OH
1.5.320	HAINES CITY 69KV	K18	Lake Wales	228,964	OH
	Subtotal			\$ 8,242,263	

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
 True-Up Filing
 Actual Period: January 2025 through December 2025
 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
 Exh. No. (GPD-1)
 Form 7A - Projects
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.321	LAKE OF THE HILLS 69KV	K1885	Lake Wales	2,789	OH
1.5.322	HAINES CITY 69KV	K20	Lake Wales	73,038	OH
1.5.323	WINTER GARDEN 69KV	K201	Winter Garden	(11,674)	OH
1.5.324	WINTER GARDEN 69KV	K203	Winter Garden	139	OH
1.5.325	WINTER GARDEN 69KV	K204	Winter Garden	9,470	OH
1.5.326	WINTER GARDEN 69KV	K205	Winter Garden	136,946	OH
1.5.327	WINTER GARDEN 69KV	K207	Winter Garden	(11,901)	OH
1.5.328	HEMPLE 69KV	K2246	Winter Garden	(6)	OH
1.5.329	HEMPLE 69KV	K2247	Winter Garden	(241)	OH
1.5.330	ORANGWOOD 69KV	K228	Buena Vista	35,039	OH
1.5.331	LAKE BRYAN 230KV	K232	Buena Vista	125,598	OH
1.5.332	COLONIAL 69KV	K2476	SE Orlando	(972)	OH
1.5.333	CELEBRATION 69KV	K2701	Buena Vista	293,509	OH
1.5.334	CELEBRATION 69KV	K2703	Buena Vista	185,515	OH
1.5.335	CELEBRATION 69KV	K2704	Buena Vista	122,262	OH
1.5.336	CELEBRATION 69KV	K2705	Buena Vista	220,585	OH
1.5.337	CROWN POINT 69KV	K278	Winter Garden	32,893	OH
1.5.338	CROWN POINT 69KV	K287	Winter Garden	34,268	OH
1.5.339	CROWN POINT 69KV	K288	Winter Garden	29,645	OH
1.5.340	WINDERMERE 230KV	K302	Buena Vista	(6,400)	OH
1.5.341	WINDERMERE 230KV	K304	Buena Vista	(257)	OH
1.5.342	DESOTO CITY 69KV	K3222	Highlands	66,357	OH
1.5.343	DUNDEE 230KV	K3245	Lake Wales	244,101	OH
1.5.344	LAKE LUNTZ 69KV	K3282	Winter Garden	87,686	OH
1.5.345	LAKE LUNTZ 69KV	K3283	Winter Garden	130,233	OH
1.5.346	LAKE LUNTZ 69KV	K3284	Winter Garden	134,182	OH
1.5.347	LAKE LUNTZ 69KV	K3286	Winter Garden	130,198	OH
1.5.348	LAKE LUNTZ 69KV	K3288	Winter Garden	37,178	OH
1.5.349	BARNUM CITY 69KV	K3360	Buena Vista	110,568	OH
1.5.350	BARNUM CITY 69KV	K3362	Buena Vista	432,957	OH
1.5.351	BARNUM CITY 69KV	K3364	Buena Vista	454,884	OH
1.5.352	BARNUM CITY 69KV	K3366	Buena Vista	193,623	OH
1.5.353	AVALON 230KV	K37	Winter Garden	173,522	OH
1.5.354	AVALON 230KV	K38	Winter Garden	329,002	OH
1.5.355	PINECASTLE 69KV	K396	SE Orlando	(2,537)	OH
1.5.356	PARKWAY 69KV	K408	Buena Vista	(81,765)	OH
1.5.357	HUNTERS CREEK 69KV	K42	Buena Vista	35,163	OH
1.5.358	WESTRIDGE 69KV	K426	Buena Vista	17,290	OH
1.5.359	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	93,201	OH
1.5.360	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	107,864	OH
1.5.361	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	105,813	OH
1.5.362	MONTVERDE 69KV	K4833	Clermont	341,070	OH
1.5.363	MONTVERDE 69KV	K4836	Clermont	77,428	OH
1.5.364	MONTVERDE 69KV	K4837	Clermont	129,926	OH
1.5.365	MONTVERDE 69KV	K4840	Clermont	2,396	OH
1.5.366	MONTVERDE 69KV	K4841	Clermont	302,370	OH
1.5.367	MONTVERDE 69KV	K4845	Clermont	(6,390)	OH
1.5.368	HUNTERS CREEK 69KV	K49	Buena Vista	368,045	OH
1.5.369	CENTRAL PARK 69KV	K495	SE Orlando	206,260	OH
1.5.370	CENTRAL PARK 69KV	K499	SE Orlando	62,021	OH
1.5.371	LOUGHMAN 69KV	K5078	Lake Wales	8,784	OH
1.5.372	LOUGHMAN 69KV	K5079	Lake Wales	68,906	OH
1.5.373	LAKE WALES 69KV	K53	Lake Wales	205,518	OH
1.5.374	CYPRESSWOOD 69KV	K561	Lake Wales	4,694	OH
1.5.375	LAKE WALES 69KV	K57	Lake Wales	83,128	OH
1.5.376	LAKE WALES 69KV	K58	Lake Wales	119,419	OH
1.5.377	CLERMONT 69KV	K601	Clermont	93,556	OH
1.5.378	CLERMONT 69KV	K605	Clermont	55,753	OH
1.5.379	CLERMONT 69KV	K606	Clermont	193,875	OH
1.5.380	CLERMONT 69KV	K607	Clermont	44,482	OH
1.5.381	BAY HILL 69KV	K67	Buena Vista	(48,531)	OH
1.5.382	DAVENPORT 69KV	K7	Lake Wales	7,261	OH
1.5.383	BAY HILL 69KV	K72	Buena Vista	(761)	OH
1.5.384	BAY HILL 69KV	K73	Buena Vista	28,088	OH
1.5.385	BAY HILL 69KV	K74	Buena Vista	5,792	OH
1.5.386	BAY HILL 69KV	K76	Buena Vista	(13,739)	OH
1.5.387	BAY HILL 69KV	K77	Buena Vista	(51,767)	OH
1.5.388	ISLEWORTH 69KV	K773	Winter Garden	360,383	OH
1.5.389	ISLEWORTH 69KV	K784	Winter Garden	113,907	OH
1.5.390	ISLEWORTH 69KV	K789	Winter Garden	289,478	OH
1.5.391	BAY HILL 69KV	K79	Buena Vista	25,274	OH
1.5.392	ISLEWORTH 69KV	K792	Winter Garden	267,511	OH
1.5.393	CENTRAL PARK 69KV	K800	SE Orlando	37,064	OH
1.5.394	SHINGLE CREEK 69KV	K855	Buena Vista	132,768	OH
1.5.395	SHINGLE CREEK 69KV	K857	Buena Vista	253,446	OH
1.5.396	SHINGLE CREEK 69KV	K861	Buena Vista	455,278	OH
1.5.397	SHINGLE CREEK 69KV	K863	Buena Vista	446,198	OH
1.5.398	LAKE WILSON 69KV	K880	Buena Vista	21,348	OH
1.5.399	LAKE WILSON 69KV	K881	Buena Vista	12,237	OH
1.5.400	LAKE WILSON 69KV	K882	Buena Vista	407,835	OH
	Subtotal			\$ 9,179,997	

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Line	Distribution	Capital Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.401	LAKE WILSON 69KV	K883	Buena Vista 436,285 OH
1.5.402	LAKE WILSON 69KV	K884	Buena Vista 234,442 OH
1.5.403	DAVENPORT 69KV	K9	Lake Wales 8,955 OH
1.5.404	VINELAND 69KV	K903	Buena Vista (13,478) OH
1.5.405	VINELAND 69KV	K904	Buena Vista (3,841) OH
1.5.406	VINELAND 69KV	K906	Buena Vista (6,895) OH
1.5.407	VINELAND 69KV	K907	Buena Vista 165,488 OH
1.5.408	VINELAND 69KV	K909	Buena Vista (18,776) OH
1.5.409	VINELAND 69KV	K910	Buena Vista 217,452 OH
1.5.410	VINELAND 69KV	K913	Buena Vista 392,430 OH
1.5.411	VINELAND 69KV	K919	Buena Vista 597,196 OH
1.5.412	SAND LAKE 69KV	K925	Buena Vista (5,988) OH
1.5.413	SAND LAKE 69KV	K934	Buena Vista 69 OH
1.5.414	BOGGY MARSH 69KV	K957	Buena Vista 456 OH
1.5.415	BOGGY MARSH 69KV	K959	Buena Vista (291) OH
1.5.416	INTERCESSION CITY PLANT 230KV	K966	Lake Wales 99,908 OH
1.5.417	INTERCESSION CITY PLANT 230KV	K967	Lake Wales 5,617 OH
1.5.418	BONNET CREEK 69KV	K973	Buena Vista 13,609 OH
1.5.419	BONNET CREEK 69KV	K975	Buena Vista (4,087) OH
1.5.420	BONNET CREEK 69KV	K976	Buena Vista 262,724 OH
1.5.421	KELLER ROAD 69KV	M1	Longwood (17,094) OH
1.5.422	WEKIVA 230KV	M101	Apopka (752) OH
1.5.423	WEKIVA 230KV	M107	Apopka 163,335 OH
1.5.424	OCOEE 69KV	M1086	Winter Garden (9,971) OH
1.5.425	OCOEE 69KV	M1087	Winter Garden (11,996) OH
1.5.426	OCOEE 69KV	M1092	Winter Garden (7,311) OH
1.5.427	OCOEE 69KV	M1096	Winter Garden (40,458) OH
1.5.428	WEKIVA 230KV	M112	Apopka 169,498 OH
1.5.429	WEKIVA 230KV	M113	Apopka 160,342 OH
1.5.430	EATONVILLE 69KV	M1131	Longwood 86,054 OH
1.5.431	EATONVILLE 69KV	M1132	Longwood 17,213 OH
1.5.432	EATONVILLE 69KV	M1133	Longwood 4,025 OH
1.5.433	EATONVILLE 69KV	M1136	Longwood (5,249) OH
1.5.434	EATONVILLE 69KV	M1139	Longwood 71,830 OH
1.5.435	WEKIVA 230KV	M115	Apopka 157,520 OH
1.5.436	LONGWOOD 69KV	M144	Longwood (12,730) OH
1.5.437	LISBON 69KV	M1517	Apopka 9,848 OH
1.5.438	LISBON 69KV	M1518	Apopka 13,853 OH
1.5.439	LISBON 69KV	M1519	Apopka 9,062 OH
1.5.440	LISBON 69KV	M1520	Apopka 14,310 OH
1.5.441	DOUGLAS AVENUE 69KV	M1706	Apopka 136,418 OH
1.5.442	DOUGLAS AVENUE 69KV	M1707	Apopka 660,711 OH
1.5.443	DOUGLAS AVENUE 69KV	M1712	Apopka (81,436) OH
1.5.444	NORTH LONGWOOD 230KV	M1749	Longwood 28,246 OH
1.5.445	NORTH LONGWOOD 230KV	M1757	Longwood 624 OH
1.5.446	NORTH LONGWOOD 230KV	M1758	Longwood 167,779 OH
1.5.447	NORTH LONGWOOD 230KV	M1760	Longwood 3,471 OH
1.5.448	NORTH LONGWOOD 230KV	M1761	Longwood 194,228 OH
1.5.449	NORTH LONGWOOD 230KV	M1763	Longwood 109,779 OH
1.5.450	KELLER ROAD 69KV	M2	Longwood 2,271 OH
1.5.451	KELLER ROAD 69KV	M3	Longwood 9,705 OH
1.5.452	CLARCONA 69KV	M340	Winter Garden (791) OH
1.5.453	CLARCONA 69KV	M345	Winter Garden 2 OH
1.5.454	KELLER ROAD 69KV	M4	Longwood 2,454 OH
1.5.455	LAKE EMMA 230KV	M422	Longwood 27,961 OH
1.5.456	LAKE EMMA 230KV	M423	Longwood 31,942 OH
1.5.457	LAKE EMMA 230KV	M425	Longwood 205,132 OH
1.5.458	LAKE EMMA 230KV	M426	Longwood 566,315 OH
1.5.459	LAKE EMMA 230KV	M427	Longwood 74,406 OH
1.5.460	LAKE EMMA 230KV	M428	Longwood 396,464 OH
1.5.461	UMATILLA 69KV	M4405	Apopka 1,304 OH
1.5.462	UMATILLA 69KV	M4407	Apopka 1,813 OH
1.5.463	UMATILLA 69KV	M4408	Apopka 51,997 OH
1.5.464	BAY RIDGE 69KV	m445	Apopka 314,380 OH
1.5.465	BAY RIDGE 69KV	M447	Apopka 325,493 OH
1.5.466	BAY RIDGE 69KV	M451	Apopka 8,555 OH
1.5.467	BAY RIDGE 69KV	M453	Apopka 199,946 OH
1.5.468	PIEDMONT 230KV	M471	Apopka 224,504 OH
1.5.469	EUSTIS 69KV	M500	Apopka (3,906) OH
1.5.470	WELCH ROAD 230KV	M545	Apopka 227,175 OH
1.5.471	WELCH ROAD 230KV	M548	Apopka 162,933 OH
1.5.472	WOLF LAKE 69KV	M564	Apopka 242,113 OH
1.5.473	ALTAMONTE 230KV	M572	Longwood (98,735) OH
1.5.474	ALTAMONTE 230KV	M574	Longwood (577) OH
1.5.475	ALTAMONTE 230KV	M575	Longwood 4,389 OH
1.5.476	ALTAMONTE 230KV	M576	Longwood 29,776 OH
1.5.477	ALTAMONTE 230KV	M579	Longwood 6,173 OH
1.5.478	MYRTLE LAKE 230KV	M648	Longwood 433,092 OH
1.5.479	MYRTLE LAKE 230KV	M649	Longwood 57,858 OH
1.5.480	MYRTLE LAKE 230KV	M650	Longwood 128,254 OH
	Subtotal		\$ 8,004,821

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Line	Distribution	Capital Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.481	MYRTLE LAKE 230KV	M657	Longwood 4,342 OH
1.5.482	MYRTLE LAKE 230KV	M659	Longwood (68,056) OH
1.5.483	SPRING LAKE 230KV	M663	Longwood 149,225 OH
1.5.484	SPRING LAKE 230KV	M664	Longwood (2,935) OH
1.5.485	SPRING LAKE 230KV	M666	Longwood 1,323 OH
1.5.486	SPRING LAKE 230KV	M667	Longwood 2,040 OH
1.5.487	SPRING LAKE 230KV	M668	Longwood 21,559 OH
1.5.488	SPRING LAKE 230KV	M670	Longwood 136,523 OH
1.5.489	APOPKA SOUTH 69KV	M722	Apopka (148) OH
1.5.490	MAITLAND 69KV	M80	Longwood (6,278) OH
1.5.491	MAITLAND 69KV	M81	Longwood 13,820 OH
1.5.492	MAITLAND 69KV	M82	Longwood (13,180) OH
1.5.493	KELLY PARK 69KV	m822	Apopka 390,915 OH
1.5.494	MAITLAND 69KV	M84	Longwood 12,787 OH
1.5.495	MAITLAND 69KV	M85	Longwood 6,676 OH
1.5.496	FERN PARK 69KV	M907	Longwood 12,056 OH
1.5.497	FERN PARK 69KV	M908	Longwood (3,306) OH
1.5.498	FERN PARK 69KV	M909	Longwood 3,201 OH
1.5.499	MADISON 115KV	N1	Monticello 11,401 OH
1.5.500	PERRY 230KV	N10	Monticello 3,300 OH
1.5.501	PERRY 230KV	N10,N14	Monticello 1,948 OH
1.5.502	PERRY NORTH 69KV	N14	Monticello 3,645 OH
1.5.503	PERRY NORTH 69KV	N15	Monticello 2,066 OH
1.5.504	MADISON 115KV	N2	Monticello 1,931 OH
1.5.505	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello 3,330 OH
1.5.506	MADISON 115KV	N3	Monticello 3,568 OH
1.5.507	SUWANNEE DISTRIBUTION 115KV	N323	Monticello 3,378 OH
1.5.508	BEACON HILL 69KV	N515	Monticello 7,964 OH
1.5.509	BEACON HILL 69KV	N516	Monticello 3,471 OH
1.5.510	PORT ST JOE 230KV	N52	Monticello 1,342 OH
1.5.511	BEACON HILL 69KV	N527	Monticello 3,652 OH
1.5.512	PORT ST JOE 230KV	N53	Monticello 3,704 OH
1.5.513	PORT ST JOE 230KV	N54	Monticello 1,449 OH
1.5.514	PORT ST JOE 230KV	N55	Monticello 1,450 OH
1.5.515	INDIAN PASS 69KV	N556	Monticello 4,767 OH
1.5.516	WAUKEENAH 115KV	N64	Monticello 4,002 OH
1.5.517	WAUKEENAH 115KV	N65	Monticello 1,800 OH
1.5.518	MONTICELLO 69KV	N66	Monticello 3,558 OH
1.5.519	MONTICELLO 69KV	N67	Monticello 8,220 OH
1.5.520	MONTICELLO 69KV	N68	Monticello 5,122 OH
1.5.521	PERRY 230KV	N7	Monticello 5,378 OH
1.5.522	PERRY 230KV	N7,N10	Monticello 1,712 OH
1.5.523	PERRY 230KV	N7,N14	Monticello 2,512 OH
1.5.524	PERRY 230KV	N8	Monticello 3,271 OH
1.5.525	PERRY 230KV	N9	Monticello 3,428 OH
1.5.526	PERRY 230KV	N9,N10	Monticello 2,135 OH
1.5.527	WINTER PARK 69KV	W0015	Longwood 176,526 OH
1.5.528	WINTER PARK 69KV	W0016	Longwood 166,987 OH
1.5.529	CASSELBERRY 69KV	W0017	Jamestown 2,046 OH
1.5.530	CASSELBERRY 69KV	W0020	Jamestown (2,027) OH
1.5.531	CASSELBERRY 69KV	W0021	Jamestown 1,885 OH
1.5.532	CASSELBERRY 69KV	W0025	Jamestown 124,870 OH
1.5.533	CASSELBERRY 69KV	W0026	Jamestown 13,116 OH
1.5.534	CASSELBERRY 69KV	W0028	Jamestown 4,160 OH
1.5.535	CASSELBERRY 69KV	W0029	Jamestown (40,439) OH
1.5.536	MAITLAND 69KV	W0079	Longwood (3,142) OH
1.5.537	MAITLAND 69KV	W0086	Longwood 71,297 OH
1.5.538	MAITLAND 69KV	W0087	Longwood (47,662) OH
1.5.539	DELTONA EAST 115KV	W0124	Deland 28,106 OH
1.5.540	DELTONA EAST 115KV	W0132	Deland 18,032 OH
1.5.541	LAKE ALOMA 69KV	W0153	Longwood 10 OH
1.5.542	OVIEDO 69KV	W0175	Jamestown 224,612 OH
1.5.543	OVIEDO 69KV	W0176	Jamestown (5,769) OH
1.5.544	OVIEDO 69KV	W0181	Jamestown 154,055 OH
1.5.545	WINTER SPRINGS 230KV	W0187	Jamestown (78,491) OH
1.5.546	WINTER SPRINGS 230KV	W0189	Jamestown 3,312 OH
1.5.547	WINTER SPRINGS 230KV	W0192	Jamestown (6,014) OH
1.5.548	WINTER SPRINGS 230KV	W0196	Jamestown (7,250) OH
1.5.549	MONASTERY 115KV	W0201	Deland (6,558) OH
1.5.550	NARCOOSSEE 69KV	W0215	SE Orlando 146,938 OH
1.5.551	NARCOOSSEE 69KV	W0216	SE Orlando 142,027 OH
1.5.552	EAST ORANGE 69KV	W0265	Jamestown 118,218 OH
1.5.553	EAST ORANGE 69KV	W0281	Jamestown 101,367 OH
1.5.554	ECON 230KV	W0321	Jamestown 2,963 OH
1.5.555	ECON 230KV	W0324	Jamestown (69,626) OH
1.5.556	SKY LAKE 230KV	W0363	SE Orlando (646) OH
1.5.557	SKY LAKE 230KV	W0365	SE Orlando 7 OH
1.5.558	SKY LAKE 230KV	W0366	SE Orlando 10,648 OH
1.5.559	SKY LAKE 230KV	W0369	SE Orlando 1,382 OH
1.5.560	PINECASTLE 69KV	W0392	SE Orlando (198) OH
	Subtotal		\$ 2,008,811

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
		Substation	Feeder	Operations Center	
1.5.561		PINECASTLE 69KV	W0395	SE Orlando	12,617 OH
1.5.562		CONWAY 69KV	W0408	SE Orlando	(490) OH
1.5.563		SUNFLOWER 69KV	W0469	Jamestown	13,275 OH
1.5.564		SUNFLOWER 69KV	W0472	Jamestown	77,581 OH
1.5.565		SUNFLOWER 69KV	W0475	Jamestown	31,988 OH
1.5.566		CENTRAL PARK 69KV	W0493	SE Orlando	28,900 OH
1.5.567		CENTRAL PARK 69KV	W0494	SE Orlando	(57,386) OH
1.5.568		CENTRAL PARK 69KV	W0497	SE Orlando	89,725 OH
1.5.569		CENTRAL PARK 69KV	W0498	SE Orlando	81,573 OH
1.5.570		CENTRAL PARK 69KV	W0500	SE Orlando	81,826 OH
1.5.571		CENTRAL PARK 69KV	W0501	SE Orlando	45,632 OH
1.5.572		CURRY FORD 230KV	W0597	SE Orlando	334,799 OH
1.5.573		CURRY FORD 230KV	W0598	SE Orlando	166,939 OH
1.5.574		CURRY FORD 230KV	W0601	SE Orlando	211,229 OH
1.5.575		WEST CHAPMAN 69KV	W0700	Jamestown	(14,528) OH
1.5.576		WEST CHAPMAN 69KV	W0702	Jamestown	170,877 OH
1.5.577		WEST CHAPMAN 69KV	W0703	Jamestown	25,920 OH
1.5.578		WEST CHAPMAN 69KV	W0705	Jamestown	77,563 OH
1.5.579		TURNER PLANT 115KV	W0764	Deland	18,957 OH
1.5.580		DELAND 69KV	W0806	Deland	(52,712) OH
1.5.581		BARBERVILLE 115KV	W0902	Deland	11,399 OH
1.5.582		WINTER PARK EAST 230KV	W0925	Jamestown	6,165 OH
1.5.583		WINTER PARK EAST 230KV	W0926	Jamestown	38,888 OH
1.5.584		RIO PINAR 230KV	W0968	SE Orlando	711 OH
1.5.585		RIO PINAR 230KV	W0969	SE Orlando	1,930 OH
1.5.586		RIO PINAR 230KV	W0971	SE Orlando	1,086 OH
1.5.587		RIO PINAR 230KV	W0972	SE Orlando	7,372 OH
1.5.588		RIO PINAR 230KV	W0974	SE Orlando	60,408 OH
1.5.589		RIO PINAR 230KV	W0975	SE Orlando	5,427 OH
1.5.590		UCF NORTH 69KV	W0992	Jamestown	7,163 OH
1.5.591		UCF 69KV	W1012	Jamestown	139,996 OH
1.5.592		UCF 69KV	W1013	Jamestown	13,878 OH
1.5.593		UCF 69KV	W1015	Jamestown	(2,396) OH
1.5.594		UCF 69KV	W1018	Jamestown	14,839 OH
1.5.595		DELAND EAST 115KV	W1103	Deland	(25,138) OH
1.5.596		DELAND EAST 115KV	W1104	Deland	(4,173) OH
1.5.597		DELAND EAST 115KV	W1105	Deland	(6,974) OH
1.5.598		DELAND EAST 115KV	W1106	Deland	(32,805) OH
1.5.599		DELAND EAST 115KV	W1109	Deland	(9,533) OH
1.5.600		DELAND EAST 115KV	W1110	Deland	(22,154) OH
1.5.601		DELTONA 115KV	W4555	Deland	4,131 OH
1.5.602		BAYWAY 115KV	X100	St. Petersburg	110,635 OH
1.5.603		FIFTY-FIRST STREET 230KV	X101	St. Petersburg	107,223 OH
1.5.604		FIFTY-FIRST STREET 230KV	X102	St. Petersburg	(9,353) OH
1.5.605		FIFTY-FIRST STREET 230KV	X104	St. Petersburg	(4,687) OH
1.5.606		FIFTY-FIRST STREET 230KV	X107	St. Petersburg	25,829 OH
1.5.607		FIFTY-FIRST STREET 230KV	X108	St. Petersburg	(23,887) OH
1.5.608		GATEWAY 115KV	X112	Walsingham	5,165 OH
1.5.609		GATEWAY 115KV	X113	Walsingham	(807) OH
1.5.610		GATEWAY 115KV	X119	Walsingham	19,418 OH
1.5.611		GATEWAY 115KV	X120	Walsingham	(1,869) OH
1.5.612		GATEWAY 115KV	X121	Walsingham	8,544 OH
1.5.613		GATEWAY 115KV	X123	Walsingham	459 OH
1.5.614		GATEWAY 115KV	X125	Walsingham	(2,864) OH
1.5.615		CROSSROADS 115KV	X132	St. Petersburg	109,412 OH
1.5.616		CROSSROADS 115KV	X133	St. Petersburg	(55,505) OH
1.5.617		CROSSROADS 115KV	X136	St. Petersburg	77 OH
1.5.618		CROSSROADS 115KV	X138	St. Petersburg	2,167 OH
1.5.619		MAXIMO 115KV	X141	St. Petersburg	260,014 OH
1.5.620		MAXIMO 115KV	X146	St. Petersburg	62,155 OH
1.5.621		MAXIMO 115KV	X151	St. Petersburg	529,819 OH
1.5.622		MAXIMO 115KV	X152	St. Petersburg	31,476 OH
1.5.623		PASADENA 230KV	X215	St. Petersburg	12,649 OH
1.5.624		PASADENA 230KV	X216	St. Petersburg	(10,091) OH
1.5.625		THIRTY SECOND STREET 115KV	X23	St. Petersburg	190,494 OH
1.5.626		THIRTY SECOND STREET 115KV	X25	St. Petersburg	(6,782) OH
1.5.627		PILSBURY 115KV	X253	St. Petersburg	145,006 OH
1.5.628		PILSBURY 115KV	X255	St. Petersburg	17,445 OH
1.5.629		PILSBURY 115KV	X256	St. Petersburg	2,865 OH
1.5.630		PILSBURY 115KV	X257	St. Petersburg	78,888 OH
1.5.631		PILSBURY 115KV	X258	St. Petersburg	402,391 OH
1.5.632		CENTRAL PLAZA 115KV	X262	St. Petersburg	9,016 OH
1.5.633		CENTRAL PLAZA 115KV	X264	St. Petersburg	46,254 OH
1.5.634		CENTRAL PLAZA 115KV	X265	St. Petersburg	12,128 OH
1.5.635		CENTRAL PLAZA 115KV	X267	St. Petersburg	32,788 OH
1.5.636		THIRTY SECOND STREET 115KV	X27	St. Petersburg	13,061 OH
1.5.637		THIRTY SECOND STREET 115KV	X28	St. Petersburg	89,294 OH
1.5.638		NORTHEAST 230KV	X282	St. Petersburg	14,474 OH
1.5.639		NORTHEAST 230KV	X283	St. Petersburg	165,905 OH
1.5.640		NORTHEAST 230KV	X284	St. Petersburg	345,583 OH
		Subtotal			\$ 4,289,112

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.641	NORTHEAST 230KV	X285	St. Petersburg	742,829	OH
1.5.642	NORTHEAST 230KV	X286	St. Petersburg	245,207	OH
1.5.643	NORTHEAST 230KV	X287	St. Petersburg	325,988	OH
1.5.644	NORTHEAST 230KV	X289	St. Petersburg	154,808	OH
1.5.645	THIRTY SECOND STREET 115KV	X29	St. Petersburg	107,207	OH
1.5.646	NORTHEAST 230KV	X290	St. Petersburg	371,695	OH
1.5.647	NORTHEAST 230KV	X291	St. Petersburg	5,353	OH
1.5.648	THIRTY SECOND STREET 115KV	X30	St. Petersburg	52,962	OH
1.5.649	SIXTEENTH STREET 115KV	X31	St. Petersburg	5,769	OH
1.5.650	SIXTEENTH STREET 115KV	X33	St. Petersburg	(2,573)	OH
1.5.651	SIXTEENTH STREET 115KV	X34	St. Petersburg	23,652	OH
1.5.652	SIXTEENTH STREET 115KV	X36	St. Petersburg	22,687	OH
1.5.653	SIXTEENTH STREET 115KV	X45	St. Petersburg	31,125	OH
1.5.654	KENNETH 115KV	X50	Walsingham	21,511	OH
1.5.655	KENNETH 115KV	X53	Walsingham	25,089	OH
1.5.656	KENNETH 115KV	X55	Walsingham	8,790	OH
1.5.657	KENNETH 115KV	X56	Walsingham	23,472	OH
1.5.658	KENNETH 115KV	X57	Walsingham	22,980	OH
1.5.659	DISSTON 115KV	X60	Walsingham	28,722	OH
1.5.660	DISSTON 115KV	X63	Walsingham	28,613	OH
1.5.661	DISSTON 115KV	X64	Walsingham	72,742	OH
1.5.662	DISSTON 115KV	X66	Walsingham	(2,386)	OH
1.5.663	VINOY 115KV	X70	St. Petersburg	55	OH
1.5.664	VINOY 115KV	X71	St. Petersburg	(39,055)	OH
1.5.665	VINOY 115KV	X72	St. Petersburg	168,398	OH
1.5.666	VINOY 115KV	X78	St. Petersburg	(1,019)	OH
1.5.667	FORTIETH STREET 230KV	X82	St. Petersburg	18,234	OH
1.5.668	FORTIETH STREET 230KV	X85	St. Petersburg	6,451	OH
1.5.669	BAYWAY 115KV	X96	St. Petersburg	831,352	OH
1.5.670	BAYWAY 115KV	X97	St. Petersburg	90,384	OH
1.5.671	BAYWAY 115KV	X99	St. Petersburg	47,863	OH
	Subtotal			\$ 3,438,906	
			TOTAL SOG - AUTOMATION	\$ 54,232,425	

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Duke Energy Florida, LLC
Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - C&C				
	Substation	Feeder	Operations Center		
1.5.2.1	ROSS PRAIRIE 230KV	A112	Inverness	(565)	OH
1.5.2.2	CROSS CITY 69KV	A118,A119	Monticello	4,147	OH
1.5.2.3	WILLISTON 69KV	A124	Monticello	2,088,901	OH
1.5.2.4	SILVER SPRINGS SHORES 69KV	A130	Ocala	55,162	OH
1.5.2.5	SILVER SPRINGS SHORES 69KV	A131	Ocala	268,828	OH
1.5.2.6	BELLEVIEW 69KV	A14	Ocala	28,964	OH
1.5.2.7	SILVER SPRINGS 230KV	A153	Ocala	64,475	OH
1.5.2.8	SILVER SPRINGS 230KV	A154	Ocala	(408)	OH
1.5.2.9	ARCHER 230KV	A196	Monticello	20,671	OH
1.5.2.10	ADAMS 69KV	A199	Inverness	25,013	OH
1.5.2.11	ADAMS 69KV	A200	Inverness	921,330	OH
1.5.2.12	ZUBER 69KV	A205	Ocala	10,226	OH
1.5.2.13	EAGLES NEST 69KV	A228	Ocala	14,185	OH
1.5.2.14	LADY LAKE 69KV	A245	Ocala	(2,076)	OH
1.5.2.15	CIRCLE SQUARE 69KV	A250	Inverness	24,163	OH
1.5.2.16	TANGERINE 115KV	A263	Inverness	476	OH
1.5.2.17	CITRUS HILLS 115KV	A282	Inverness	6,424	OH
1.5.2.18	ORANGE BLOSSOM 69KV	A309	Ocala	7,155	OH
1.5.2.19	WEIRSDALE 69KV	A322	Ocala	410,141	OH
1.5.2.20	MARICAMP 69KV	A333	Ocala	779,959	OH
1.5.2.21	MARICAMP 69KV	A334	Ocala	898,079	OH
1.5.2.22	MARICAMP 69KV	A336	Ocala	318,470	OH
1.5.2.23	ORANGE BLOSSOM 69KV	A388	Ocala	260,603	OH
1.5.2.24	ORANGE BLOSSOM 69KV	A389	Ocala	18,250	OH
1.5.2.25	ORANGE BLOSSOM 69KV	A392	Ocala	284,924	OH
1.5.2.26	ORANGE BLOSSOM 69KV	A394	Ocala	1,320,006	OH
1.5.2.27	WILDWOOD CITY 69KV	A395	Ocala	19,015	OH
1.5.2.28	HERNANDO AIRPORT 115KV	A431	Inverness	36,993	OH
1.5.2.29	GEORGIA PACIFIC 69KV	A45	Monticello	7,895	OH
1.5.2.30	HOLDER 230KV	A47,A73,A74,A75	Inverness	8,728	OH
1.5.2.31	HOLDER 230KV	A48	Inverness	16,646	OH
1.5.2.32	HOLDER 230KV	A49	Inverness	65,370	OH
1.5.2.33	BELLEVIEW 69KV	A6	Ocala	5,937	OH
1.5.2.34	LAKE WEIR 69KV	A61	Ocala	102,909	OH
1.5.2.35	LAKE WEIR 69KV	A64	Ocala	1,227,670	OH
1.5.2.36	DUNNELLON TOWN 69KV	A68	Inverness	16,781	OH
1.5.2.37	DUNNELLON TOWN 69KV	A69	Inverness	105,237	OH
1.5.2.38	DUNNELLON TOWN 69KV	A70	Inverness	4,885	OH
1.5.2.39	INVERNESS 115KV	A81	Inverness	3,492	OH
1.5.2.40	INVERNESS 115KV	A84	Inverness	2,201	OH
1.5.2.41	INVERNESS 115KV	A85	Inverness	32,454	OH
1.5.2.42	FLORAL CITY 69KV	A87	Inverness	2,922	OH
1.5.2.43	BROOKSVILLE 115KV	A95	Inverness	1,137	OH
1.5.2.44	BROOKSVILLE 115KV	A96	Inverness	2,661	OH
1.5.2.45	BROOKSVILLE 115KV	A97	Inverness	44,627	OH
1.5.2.46	BROOKSVILLE 115KV	A98	Inverness	48,860	OH
1.5.2.47	BELLEAIR 69KV	C1002	Clearwater	73,801	OH
1.5.2.48	BELLEAIR 69KV	C1003	Clearwater	103,080	OH
1.5.2.49	BELLEAIR 69KV	C1005	Clearwater	16,646	OH
1.5.2.50	BELLEAIR 69KV	C1007	Clearwater	212,860	OH
1.5.2.51	DUNEDIN 69KV	C106	Clearwater	226,349	OH
1.5.2.52	DUNEDIN 69KV	C107	Clearwater	1,008,439	OH
1.5.2.53	LAND O LAKES 69KV	C148	Seven Springs	222	OH
1.5.2.54	DENHAM 69KV	C151,C156,C157	Seven Springs	10,575	OH
1.5.2.55	DENHAM 69KV	C152	Seven Springs	(153)	OH
1.5.2.56	CLEARWATER 69KV	C16	Clearwater	(1,097)	OH
1.5.2.57	CLEARWATER 69KV	C17	Clearwater	51,958	OH
1.5.2.58	PORT RICHEY WEST 115KV	C202	Seven Springs	11,721	OH
1.5.2.59	PORT RICHEY WEST 115KV	C203	Seven Springs	(127)	OH
1.5.2.60	PORT RICHEY WEST 115KV	C206	Seven Springs	5,976	OH
1.5.2.61	PORT RICHEY WEST 115KV	C207	Seven Springs	18,982	OH
1.5.2.62	PORT RICHEY WEST 115KV	C209	Seven Springs	8,315	OH
1.5.2.63	HIGHLANDS 69KV	C2806	Clearwater	(13,532)	OH
1.5.2.64	TARPON SPRINGS 115KV	C301	Seven Springs	10,048	OH
1.5.2.65	TARPON SPRINGS 115KV	C302	Seven Springs	810,909	OH
1.5.2.66	TARPON SPRINGS 115KV	C303	Seven Springs	862,238	OH
1.5.2.67	TARPON SPRINGS 115KV	C304	Seven Springs	160,468	OH
1.5.2.68	TARPON SPRINGS 115KV	C305	Seven Springs	505,867	OH
1.5.2.69	TARPON SPRINGS 115KV	C307	Seven Springs	359,025	OH
1.5.2.70	TARPON SPRINGS 115KV	C308	Seven Springs	6,752	OH
1.5.2.71	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	(777)	OH
1.5.2.72	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	10,988	OH
1.5.2.73	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	764,553	OH
1.5.2.74	SAFETY HARBOR 115KV	C3518	Clearwater	(69,033)	OH
1.5.2.75	SAFETY HARBOR 115KV	C3521	Clearwater	277,085	OH
1.5.2.76	SAFETY HARBOR 115KV	C3528	Clearwater	18,968	OH
1.5.2.77	ANCLOTE PLANT 230KV	C4201	Seven Springs	48,963	OH
1.5.2.78	ANCLOTE PLANT 230KV	C4203	Seven Springs	76,414	OH
1.5.2.79	ANCLOTE PLANT 230KV	C4206	Seven Springs	14,739	OH
1.5.2.80	ANCLOTE PLANT 230KV	C4207	Seven Springs	340,224	OH
	Subtotal			\$ 15,535,390	

Duke Energy Florida
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 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
		Substation	Feeder	Operations Center	
1.5.2.81		ODESSA 69KV	C4320	Seven Springs	10,330 OH
1.5.2.82		ODESSA 69KV	C4323	Seven Springs	328,435 OH
1.5.2.83		ODESSA 69KV	C4328	Seven Springs	93,918 OH
1.5.2.84		ODESSA 69KV	C4329	Seven Springs	415,906 OH
1.5.2.85		ODESSA 69KV	C4344	Seven Springs	237,415 OH
1.5.2.86		NEW PORT RICHEY 115KV	C441	Seven Springs	(1,793) OH
1.5.2.87		NEW PORT RICHEY 115KV	C442	Seven Springs	(1,054) OH
1.5.2.88		NEW PORT RICHEY 115KV	C443	Seven Springs	(47,782) OH
1.5.2.89		SEVEN SPRINGS 230KV	C4500	Seven Springs	(23,669) OH
1.5.2.90		SEVEN SPRINGS 230KV	C4509	Seven Springs	(523) OH
1.5.2.91		CURLEW 115KV	C4973	Seven Springs	(5,148) OH
1.5.2.92		CURLEW 115KV	C4987	Seven Springs	(9,521) OH
1.5.2.93		CURLEW 115KV	C4991	Seven Springs	(13,946) OH
1.5.2.94		CLEARWATER 69KV	C5	Clearwater	111,850 OH
1.5.2.95		ALDERMAN 115KV	C5000	Seven Springs	46,141 OH
1.5.2.96		ALDERMAN 115KV	C5003	Seven Springs	6,475 OH
1.5.2.97		ALDERMAN 115KV	C5008	Seven Springs	11,615 OH
1.5.2.98		ALDERMAN 115KV	C5009	Seven Springs	222 OH
1.5.2.99		ALDERMAN 115KV	C5010	Seven Springs	17,849 OH
1.5.2.100		ALDERMAN 115KV	C5011	Seven Springs	948,713 OH
1.5.2.101		ALDERMAN 115KV	C5012	Seven Springs	96,524 OH
1.5.2.102		ALDERMAN 115KV	C5013	Seven Springs	985,082 OH
1.5.2.103		STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	34,357 OH
1.5.2.104		STATION MORGAN ROAD 230.000 KV	C52,C53,C54,C55	Seven Springs	38,046 OH
1.5.2.105		STATION MORGAN ROAD 230.000 KV	C53,C54,C57,C56	Seven Springs	46,771 OH
1.5.2.106		BROOKER CREEK 115KV	C5400	Seven Springs	427 OH
1.5.2.107		BROOKER CREEK 115KV	C5404	Seven Springs	(18,456) OH
1.5.2.108		BROOKER CREEK 115KV	C5406	Seven Springs	(6,457) OH
1.5.2.109		STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	(2,349) OH
1.5.2.110		STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	81,771 OH
1.5.2.111		BAYVIEW 115KV	C653	Clearwater	(8,185) OH
1.5.2.112		CLEARWATER 69KV	C7	Clearwater	162,315 OH
1.5.2.113		PALM HARBOR 230KV	C752	Seven Springs	2,940 OH
1.5.2.114		PALM HARBOR 230KV	C756	Seven Springs	4,518 OH
1.5.2.115		PALM HARBOR 230KV	C757	Seven Springs	2,605 OH
1.5.2.116		ZEPHYRHILLS 69KV	C853	Zephyrhills	22,025 OH
1.5.2.117		ZEPHYRHILLS 69KV	C854	Zephyrhills	706,632 OH
1.5.2.118		ZEPHYRHILLS 69KV	C856	Zephyrhills	41,996 OH
1.5.2.119		ZEPHYRHILLS 69KV	C857	Zephyrhills	1,659,948 OH
1.5.2.120		EAST CLEARWATER 230KV	C900	Clearwater	(9,476) OH
1.5.2.121		EAST CLEARWATER 230KV	C903	Clearwater	2,402 OH
1.5.2.122		EAST CLEARWATER 230KV	C906	Clearwater	1,416 OH
1.5.2.123		ELFERS 115KV	C955	Seven Springs	875,797 OH
1.5.2.124		ELFERS 115KV	C957	Seven Springs	845,636 OH
1.5.2.125		BELLEAIR 69KV	J1001	Clearwater	(584) OH
1.5.2.126		STARKEY ROAD 69KV	J115	Walsingham	2,603 OH
1.5.2.127		STARKEY ROAD 69KV	J116	Walsingham	(36) OH
1.5.2.128		STARKEY ROAD 69KV	J117	Walsingham	(2,849) OH
1.5.2.129		STARKEY ROAD 69KV	J118	Walsingham	(10,330) OH
1.5.2.130		CROSS BAYOU 69KV	J142	Walsingham	(146,272) OH
1.5.2.131		CROSS BAYOU 69KV	J147	Walsingham	(16,103) OH
1.5.2.132		CROSS BAYOU 69KV	J148	Walsingham	6,779 OH
1.5.2.133		CROSS BAYOU 69KV	J150	Walsingham	10 OH
1.5.2.134		OAKHURST 69KV	J221	Walsingham	186 OH
1.5.2.135		OAKHURST 69KV	J227	Walsingham	19,479 OH
1.5.2.136		OAKHURST 69KV	J228	Walsingham	13,123 OH
1.5.2.137		ULMERTON 230KV	J242	Walsingham	(106) OH
1.5.2.138		TAYLOR AVENUE 69KV	J2901	Walsingham	14,185 OH
1.5.2.139		TAYLOR AVENUE 69KV	J2902	Walsingham	604,180 OH
1.5.2.140		TAYLOR AVENUE 69KV	J2903	Walsingham	126,012 OH
1.5.2.141		TAYLOR AVENUE 69KV	J2904	Walsingham	2,161,879 OH
1.5.2.142		TAYLOR AVENUE 69KV	J2907	Walsingham	15,489 OH
1.5.2.143		LARGO 230KV	J403	Clearwater	35,530 OH
1.5.2.144		LARGO 230KV	J404	Clearwater	494,535 OH
1.5.2.145		LARGO 230KV	J405	Clearwater	735,293 OH
1.5.2.146		LARGO 230KV	J409	Clearwater	594,892 OH
1.5.2.147		TRI CITY 115KV	J5032	Clearwater	354,912 OH
1.5.2.148		TRI CITY 115KV	J5034	Clearwater	15,948 OH
1.5.2.149		WALSINGHAM 69KV	J551	Walsingham	(237) OH
1.5.2.150		WALSINGHAM 69KV	J552	Walsingham	65 OH
1.5.2.151		WALSINGHAM 69KV	J553	Walsingham	4,784 OH
1.5.2.152		WALSINGHAM 69KV	J554	Walsingham	20,437 OH
1.5.2.153		WALSINGHAM 69KV	J555	Walsingham	58,696 OH
1.5.2.154		WALSINGHAM 69KV	J557	Walsingham	61 OH
1.5.2.155		ULMERTON WEST 69KV	J684	Walsingham	45,404 OH
1.5.2.156		ULMERTON WEST 69KV	J690	Walsingham	294,531 OH
1.5.2.157		ULMERTON WEST 69KV	J691	Walsingham	23,218 OH
1.5.2.158		SEMINOLE 230KV	J890	Walsingham	63,370 OH
1.5.2.159		SEMINOLE 230KV	J891	Walsingham	5,696 OH
1.5.2.160		SEMINOLE 230KV	J892	Walsingham	(59,977) OH
		Subtotal			\$ 13,156,480

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.161	SEMINOLE 230KV	J893	Walsingham	228,998	OH
1.5.2.162	SEMINOLE 230KV	J894	Walsingham	793,495	OH
1.5.2.163	SEMINOLE 230KV	J895	Walsingham	417,403	OH
1.5.2.164	TAFT 69KV	K1025	SE Orlando	171,007	OH
1.5.2.165	REEDY LAKE 69KV	K1102	Buena Vista	11,962	OH
1.5.2.166	REEDY LAKE 69KV	K1104	Buena Vista	87,926	OH
1.5.2.167	REEDY LAKE 69KV	K1110	Buena Vista	1,845	OH
1.5.2.168	REEDY LAKE 69KV	K1113	Buena Vista	82,609	OH
1.5.2.169	SUN N LAKES 69KV	K1135	Highlands	7,560	OH
1.5.2.170	BABSON PARK 69KV	K1195	Lake Wales	232	OH
1.5.2.171	BABSON PARK 69KV	K1196	Lake Wales	273,411	OH
1.5.2.172	BONNET CREEK 69KV	K1231	Buena Vista	42,510	OH
1.5.2.173	LAKE MARION 69KV	K1286	Lake Wales	9,426	OH
1.5.2.174	LAKE MARION 69KV	K1289	Lake Wales	20,215	OH
1.5.2.175	FOUR CORNERS 69KV	K1410	Buena Vista	300,804	OH
1.5.2.176	FOUR CORNERS 69KV	K1412	Buena Vista	479,704	OH
1.5.2.177	FOUR CORNERS 69KV	K1416	Buena Vista	59,814	OH
1.5.2.178	COUNTRY OAKS 69KV	K1443	Lake Wales	790	OH
1.5.2.179	HAINES CITY 69KV	K15	Lake Wales	16,008	OH
1.5.2.180	POINCIANA 69KV	K1508	Lake Wales	(7,417)	OH
1.5.2.181	WEST DAVENPORT 69KV	K1523	Lake Wales	6,159	OH
1.5.2.182	WEST DAVENPORT 69KV	K1526	Lake Wales	3,973	OH
1.5.2.183	WEST DAVENPORT 69KV	K1529	Lake Wales	6,703	OH
1.5.2.184	CABBAGE ISLAND 69KV	K1614	Lake Wales	698,669	OH
1.5.2.185	CABBAGE ISLAND 69KV	K1615	Lake Wales	47,105	OH
1.5.2.186	CABBAGE ISLAND 69KV	K1618	Lake Wales	31,700	OH
1.5.2.187	HAINES CITY 69KV	K17	Lake Wales	14,067	OH
1.5.2.188	LAKEWOOD 69KV	K1705	Highlands	0	OH
1.5.2.189	LAKEWOOD 69KV	K1706	Highlands	8,738	OH
1.5.2.190	CHAMPIONS GATE 69KV	K1761	Lake Wales	3,454	OH
1.5.2.191	CHAMPIONS GATE 69KV	K1762	Lake Wales	17,578	OH
1.5.2.192	CHAMPIONS GATE 69KV	K1763	Lake Wales	9,720	OH
1.5.2.193	CHAMPIONS GATE 69KV	K1764	Lake Wales	2,514	OH
1.5.2.194	CHAMPIONS GATE 69KV	K1766	Lake Wales	2,056	OH
1.5.2.195	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	758	OH
1.5.2.196	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	2,566	OH
1.5.2.197	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	686	OH
1.5.2.198	HAINES CITY 69KV	K18	Lake Wales	920,152	OH
1.5.2.199	LAKE OF THE HILLS 69KV	K1885	Lake Wales	263	OH
1.5.2.200	HAINES CITY 69KV	K20	Lake Wales	180,364	OH
1.5.2.201	WINTER GARDEN 69KV	K201	Winter Garden	41,659	OH
1.5.2.202	WINTER GARDEN 69KV	K204	Winter Garden	2,653	OH
1.5.2.203	WINTER GARDEN 69KV	K205	Winter Garden	3,433	OH
1.5.2.204	HAINES CITY 69KV	K22	Lake Wales	120,896	OH
1.5.2.205	HEMPLE 69KV	K2247	Winter Garden	(6,207)	OH
1.5.2.206	ORANGEWOOD 69KV	K228	Buena Vista	13,183	OH
1.5.2.207	LAKE BRYAN 230KV	K232	Buena Vista	292,437	OH
1.5.2.208	COLONIAL 69KV	K2476	SE Orlando	(14,338)	OH
1.5.2.209	CELEBRATION 69KV	K2701	Buena Vista	136,560	OH
1.5.2.210	CELEBRATION 69KV	K2703	Buena Vista	82,652	OH
1.5.2.211	CELEBRATION 69KV	K2704	Buena Vista	13,876	OH
1.5.2.212	CELEBRATION 69KV	K2706	Buena Vista	52,620	OH
1.5.2.213	WINDERMERE 230KV	K302	Buena Vista	(2,983)	OH
1.5.2.214	DESOTO CITY 69KV	K3222	Highlands	527	OH
1.5.2.215	DUNDEE 230KV	K3245	Lake Wales	1,569	OH
1.5.2.216	DUNDEE 230KV	K3246	Lake Wales	263	OH
1.5.2.217	LAKE LUNTZ 69KV	K3283	Winter Garden	1,922	OH
1.5.2.218	LAKE LUNTZ 69KV	K3286	Winter Garden	2,040,589	OH
1.5.2.219	LAKE LUNTZ 69KV	K3288	Winter Garden	256,461	OH
1.5.2.220	LAKE LUNTZ 69KV	K3289	Winter Garden	6,552	OH
1.5.2.221	BARNUM CITY 69KV	K3360	Buena Vista	7,741	OH
1.5.2.222	BARNUM CITY 69KV	K3362	Buena Vista	15,428	OH
1.5.2.223	BARNUM CITY 69KV	K3364	Buena Vista	988,868	OH
1.5.2.224	AVALON 230KV	K37	Winter Garden	191,275	OH
1.5.2.225	AVALON 230KV	K38	Winter Garden	29,058	OH
1.5.2.226	WESTRIDGE 69KV	K425	Buena Vista	12,038	OH
1.5.2.227	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	21,923	OH
1.5.2.228	MONTVERDE 69KV	K4833	Clermont	2	OH
1.5.2.229	MONTVERDE 69KV	K4837	Clermont	1,095	OH
1.5.2.230	MONTVERDE 69KV	K4840	Clermont	1,162	OH
1.5.2.231	MONTVERDE 69KV	K4841	Clermont	42,850	OH
1.5.2.232	MONTVERDE 69KV	K4845	Clermont	2,380	OH
1.5.2.233	HUNTERS CREEK 69KV	K49	Buena Vista	26,238	OH
1.5.2.234	CENTRAL PARK 69KV	K495	SE Orlando	22,472	OH
1.5.2.235	CYPRESSWOOD 69KV	K561	Lake Wales	1,053	OH
1.5.2.236	CYPRESSWOOD 69KV	K562	Lake Wales	8,114	OH
1.5.2.237	CYPRESSWOOD 69KV	K563	Lake Wales	41,620	OH
1.5.2.238	LAKE WALES 69KV	K57	Lake Wales	(6,806)	OH
1.5.2.239	CLERMONT 69KV	K601	Clermont	(5,577)	OH
1.5.2.240	CLERMONT 69KV	K606	Clermont	491,245	OH
	Subtotal			\$ 9,892,322	

Duke Energy Florida
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Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
 Exh. No. (GPD-1)
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Line	Distribution	Capital Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.2.241	BAY HILL 69KV	K67	Buena Vista 118 OH
1.5.2.242	DAVENPORT 69KV	K7	Lake Wales 8,181 OH
1.5.2.243	BAY HILL 69KV	K72	Buena Vista 420 OH
1.5.2.244	BAY HILL 69KV	K74	Buena Vista (50,835) OH
1.5.2.245	BAY HILL 69KV	K75	Buena Vista (6,297) OH
1.5.2.246	BAY HILL 69KV	K76	Buena Vista 108 OH
1.5.2.247	ISLEWORTH 69KV	K773	Winter Garden 12,180 OH
1.5.2.248	ISLEWORTH 69KV	K779	Winter Garden (13,918) OH
1.5.2.249	ISLEWORTH 69KV	K781	Winter Garden 1,449 OH
1.5.2.250	ISLEWORTH 69KV	K789	Winter Garden 51,607 OH
1.5.2.251	BAY HILL 69KV	K79	Buena Vista (58,822) OH
1.5.2.252	ISLEWORTH 69KV	K792	Winter Garden 47,308 OH
1.5.2.253	SHINGLE CREEK 69KV	K857	Buena Vista 309 OH
1.5.2.254	SHINGLE CREEK 69KV	K863	Buena Vista 2,384 OH
1.5.2.255	LAKE WILSON 69KV	K880	Buena Vista 3,895 OH
1.5.2.256	LAKE WILSON 69KV	K883	Buena Vista 45,824 OH
1.5.2.257	LAKE WILSON 69KV	K884	Buena Vista 18,894 OH
1.5.2.258	DAVENPORT 69KV	K9	Lake Wales 12,296 OH
1.5.2.259	VINELAND 69KV	K903	Buena Vista (50) OH
1.5.2.260	VINELAND 69KV	K904	Buena Vista (5,235) OH
1.5.2.261	VINELAND 69KV	K906	Buena Vista (1,290) OH
1.5.2.262	VINELAND 69KV	K917	Buena Vista 13,021 OH
1.5.2.263	SAND LAKE 69KV	K934	Buena Vista 15,834 OH
1.5.2.264	BOGGY MARSH 69KV	K957	Buena Vista 21,448 OH
1.5.2.265	INTERCESSION CITY PLANT 230KV	K966	Lake Wales 52,494 OH
1.5.2.266	OCOEE 69KV	M1088	Winter Garden 6,062 OH
1.5.2.267	EATONVILLE 69KV	M1136	Longwood 8,719 OH
1.5.2.268	LONGWOOD 69KV	M144	Longwood (18) OH
1.5.2.269	LISBON 69KV	M1517	Apopka 583 OH
1.5.2.270	LISBON 69KV	M1518	Apopka 6,773 OH
1.5.2.271	LISBON 69KV	M1520	Apopka 1,445 OH
1.5.2.272	DOUGLAS AVENUE 69KV	M1707	Apopka 732,856 OH
1.5.2.273	NORTH LONGWOOD 230KV	M1749	Longwood 86,131 OH
1.5.2.274	NORTH LONGWOOD 230KV	M1758	Longwood 346,178 OH
1.5.2.275	NORTH LONGWOOD 230KV	M1761	Longwood 1,010,597 OH
1.5.2.276	NORTH LONGWOOD 230KV	M1763	Longwood 430,724 OH
1.5.2.277	CLARCONA 69KV	M340	Winter Garden 4,177 OH
1.5.2.278	CLARCONA 69KV	M346	Winter Garden 4,632 OH
1.5.2.279	LAKE EMMA 230KV	M426	Longwood (23,975) OH
1.5.2.280	LAKE EMMA 230KV	M428	Longwood 12,857 OH
1.5.2.281	UMATILLA 69KV	M4405	Apopka 44,393 OH
1.5.2.282	BAY RIDGE 69KV	m445	Apopka 9,595 OH
1.5.2.283	BAY RIDGE 69KV	M451	Apopka 3,147 OH
1.5.2.284	BAY RIDGE 69KV	M453	Apopka 198,175 OH
1.5.2.285	EUSTIS 69KV	M499	Apopka (153) OH
1.5.2.286	WELCH ROAD 230KV	M545	Apopka 24,709 OH
1.5.2.287	WOLF LAKE 69KV	M564	Apopka 205,058 OH
1.5.2.288	ALAMONTE 230KV	M572	Longwood 581,051 OH
1.5.2.289	MYRTLE LAKE 230KV	M649	Longwood 224,533 OH
1.5.2.290	MYRTLE LAKE 230KV	M650	Longwood (324) OH
1.5.2.291	MYRTLE LAKE 230KV	M658	Longwood 45,007 OH
1.5.2.292	MYRTLE LAKE 230KV	M659	Longwood (739) OH
1.5.2.293	SPRING LAKE 230KV	M663	Longwood 30,515 OH
1.5.2.294	MAITLAND 69KV	M82	Longwood (2,230) OH
1.5.2.295	FERN PARK 69KV	M907	Longwood 36,695 OH
1.5.2.296	FERN PARK 69KV	M909	Longwood 662,390 OH
1.5.2.297	MADISON 115KV	N1	Monticello 30,485 OH
1.5.2.298	MADISON 115KV	N2	Monticello 3,596 OH
1.5.2.299	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello 1,499 OH
1.5.2.300	MADISON 115KV	N3	Monticello 4,337 OH
1.5.2.301	SUWANNEE DISTRIBUTION 115KV	N323	Monticello 2,281 OH
1.5.2.302	BEACON HILL 69KV	N515	Monticello 1,282 OH
1.5.2.303	BEACON HILL 69KV	N516	Monticello 4,221 OH
1.5.2.304	PORT ST JOE 230KV	N52	Monticello 20,837 OH
1.5.2.305	BEACON HILL 69KV	N527	Monticello 1,449 OH
1.5.2.306	PORT ST JOE 230KV	N53	Monticello 41,524 OH
1.5.2.307	PORT ST JOE 230KV	N54	Monticello 3,759 OH
1.5.2.308	PORT ST JOE 230KV	N55	Monticello 3,043 OH
1.5.2.309	INDIAN PASS 69KV	N556	Monticello 1,028 OH
1.5.2.310	WAUKEENAH 115KV	N64	Monticello 11,726 OH
1.5.2.311	PERRY NORTH 69KV	N7,N8,N9,N14	Monticello 11,946 OH
1.5.2.312	WINTER PARK 69KV	W0015	Longwood 24,889 OH
1.5.2.313	WINTER PARK 69KV	W0016	Longwood 3,924 OH
1.5.2.314	CASSELBERRY 69KV	W0017	Longwood 17,896 OH
1.5.2.315	CASSELBERRY 69KV	W0020	Jamestown (10,686) OH
1.5.2.316	CASSELBERRY 69KV	W0026	Jamestown 38,796 OH
1.5.2.317	CASSELBERRY 69KV	W0028	Jamestown 420,354 OH
1.5.2.318	CASSELBERRY 69KV	W0029	Jamestown 4,600 OH
1.5.2.319	MAITLAND 69KV	W0079	Longwood 3,384 OH
1.5.2.320	MAITLAND 69KV	W0086	Longwood 22,162 OH
	Subtotal		\$ 5,529,016

Duke Energy Florida
 Storm Protection Plan Cost Recovery Clause
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 Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. McCabe
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
		Substation	Feeder	Operations Center		
		1.5.2.321 DELTONA EAST 115KV	W0124	Deland	(4,595)	OH
		1.5.2.322 OVIEDO 69KV	W0175	Jamestown	1,605	OH
		1.5.2.323 OVIEDO 69KV	W0176	Jamestown	54,504	OH
		1.5.2.324 WINTER SPRINGS 230KV	W0187	Jamestown	(621)	OH
		1.5.2.325 WINTER SPRINGS 230KV	W0189	Jamestown	73,716	OH
		1.5.2.326 WINTER SPRINGS 230KV	W0192	Jamestown	(237)	OH
		1.5.2.327 NARCOOSSEE 69KV	W0215	SE Orlando	3,158	OH
		1.5.2.328 NARCOOSSEE 69KV	W0216	SE Orlando	15,739	OH
		1.5.2.329 EAST ORANGE 69KV	W0265	Jamestown	2,759	OH
		1.5.2.330 EAST ORANGE 69KV	W0281	Jamestown	3,731	OH
		1.5.2.331 SKY LAKE 230KV	W0363	SE Orlando	157	OH
		1.5.2.332 SKY LAKE 230KV	W0368	SE Orlando	(30,668)	OH
		1.5.2.333 SKY LAKE 230KV	W0369	SE Orlando	84,927	OH
		1.5.2.334 CONWAY 69KV	W0408	SE Orlando	403,868	OH
		1.5.2.335 SUNFLOWER 69KV	W0470	Jamestown	397	OH
		1.5.2.336 SUNFLOWER 69KV	W0472	Jamestown	4,615	OH
		1.5.2.337 CASSADAGA 115KV	W0524	Deland	2,207	OH
		1.5.2.338 CURRY FORD 230KV	W0596	SE Orlando	245,148	OH
		1.5.2.339 CURRY FORD 230KV	W0597	SE Orlando	662,468	OH
		1.5.2.340 CURRY FORD 230KV	W0598	SE Orlando	108,941	OH
		1.5.2.341 WEST CHAPMAN 69KV	W0702	Jamestown	35,211	OH
		1.5.2.342 WEST CHAPMAN 69KV	W0703	Jamestown	(169)	OH
		1.5.2.343 WEST CHAPMAN 69KV	W0705	Jamestown	248,012	OH
		1.5.2.344 TURNER PLANT 115KV	W0764	Deland	19,952	OH
		1.5.2.345 DELAND 69KV	W0805	Deland	35,431	OH
		1.5.2.346 DELAND 69KV	W0806	Deland	(3)	OH
		1.5.2.347 BARBERVILLE 115KV	W0902	Deland	0	OH
		1.5.2.348 WINTER PARK EAST 230KV	W0926	Jamestown	2,717	OH
		1.5.2.349 BITHLO 230KV	W0954	Jamestown	1,000	OH
		1.5.2.350 BITHLO 230KV	W0955	Jamestown	23,456	OH
		1.5.2.351 BITHLO 230KV	W0956	Jamestown	61,496	OH
		1.5.2.352 RIO PINAR 230KV	W0968	SE Orlando	(8,171)	OH
		1.5.2.353 RIO PINAR 230KV	W0971	SE Orlando	24,874	OH
		1.5.2.354 RIO PINAR 230KV	W0972	SE Orlando	4,839	OH
		1.5.2.355 UCF NORTH 69KV	W0992	Jamestown	7,270	OH
		1.5.2.356 UCF 69KV	W1012	Jamestown	4,416	OH
		1.5.2.357 UCF 69KV	W1018	Jamestown	109,397	OH
		1.5.2.358 DELAND EAST 115KV	W1105	Deland	(18,705)	OH
		1.5.2.359 DELAND EAST 115KV	W1108	Deland	144	OH
		1.5.2.360 DELTONA 115KV	W4555	Deland	(2,447)	OH
		1.5.2.361 BAYWAY 115KV	X100	St. Petersburg	14,883	OH
		1.5.2.362 FIFTY-FIRST STREET 230KV	X101	St. Petersburg	(377,789)	OH
		1.5.2.363 FIFTY-FIRST STREET 230KV	X102	St. Petersburg	19,054	OH
		1.5.2.364 GATEWAY 115KV	X112	Walsingham	1,722	OH
		1.5.2.365 GATEWAY 115KV	X120	Walsingham	36,636	OH
		1.5.2.366 CROSSROADS 115KV	X133	St. Petersburg	2,113,009	OH
		1.5.2.367 CROSSROADS 115KV	X136	St. Petersburg	(1,216,107)	OH
		1.5.2.368 MAXIMO 115KV	X146	St. Petersburg	17,528	OH
		1.5.2.369 MAXIMO 115KV	X151	St. Petersburg	183	OH
		1.5.2.370 PASADENA 230KV	X215	St. Petersburg	10,924	OH
		1.5.2.371 PASADENA 230KV	X216	St. Petersburg	(1,500)	OH
		1.5.2.372 THIRTY SECOND STREET 115KV	X22	St. Petersburg	10,893	OH
		1.5.2.373 THIRTY SECOND STREET 115KV	X23	St. Petersburg	476,781	OH
		1.5.2.374 THIRTY SECOND STREET 115KV	X25	St. Petersburg	840	OH
		1.5.2.375 PILSBURY 115KV	X253	St. Petersburg	123,540	OH
		1.5.2.376 PILSBURY 115KV	X256	St. Petersburg	14,765	OH
		1.5.2.377 CENTRAL PLAZA 115KV	X262	St. Petersburg	87,103	OH
		1.5.2.378 CENTRAL PLAZA 115KV	X264	St. Petersburg	452,964	OH
		1.5.2.379 CENTRAL PLAZA 115KV	X265	St. Petersburg	(3,509)	OH
		1.5.2.380 THIRTY SECOND STREET 115KV	X27	St. Petersburg	3,126	OH
		1.5.2.381 NORTHEAST 230KV	X284	St. Petersburg	10,217	OH
		1.5.2.382 NORTHEAST 230KV	X285	St. Petersburg	27,956	OH
		1.5.2.383 NORTHEAST 230KV	X287	St. Petersburg	3,798	OH
		1.5.2.384 THIRTY SECOND STREET 115KV	X29	St. Petersburg	32,697	OH
		1.5.2.385 NORTHEAST 230KV	X290	St. Petersburg	1,175,509	OH
		1.5.2.386 SIXTEENTH STREET 115KV	X34	St. Petersburg	1,198,794	OH
		1.5.2.387 KENNETH 115KV	X50	Walsingham	(3,575)	OH
		1.5.2.388 KENNETH 115KV	X53	Walsingham	(1,660)	OH
		1.5.2.389 KENNETH 115KV	X55	Walsingham	(8,404)	OH
		1.5.2.390 KENNETH 115KV	X56	Walsingham	(5,397)	OH
		1.5.2.391 KENNETH 115KV	X57	Walsingham	246,186	OH
		1.5.2.392 DISSTON 115KV	X60	Walsingham	24,944	OH
		1.5.2.393 DISSTON 115KV	X64	Walsingham	(655)	OH
		1.5.2.394 DISSTON 115KV	X66	Walsingham	15,312	OH
		1.5.2.395 VINOY 115KV	X71	St. Petersburg	7,308	OH
		1.5.2.396 VINOY 115KV	X72	St. Petersburg	1,748	OH
		1.5.2.397 VINOY 115KV	X78	St. Petersburg	3,141	OH
		1.5.2.398 BAYWAY 115KV	X96	St. Petersburg	58,706	OH
		1.5.2.399 BAYWAY 115KV	X97	St. Petersburg	13,201	OH
		Subtotal			\$ 6,765,388	
				TOTAL SOG - C&C	\$ 50,878,596	
				TOTAL SOG - AUTOMATION	\$ 54,232,425	
				TOTAL SOG	\$ 105,111,021	

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Line				Capital Expenditures	OH or UG
4.	Underground Distribution				
4.2	UG - Lateral Hardening				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	816,532	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	499,898	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	445,104	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	700,540	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	1,527,861	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	3,275,590	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	367,182	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	313,372	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	1,078,626	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	(142,513)	OH
4.2.11	SAFETY HARBOR 115KV	C3523	Clearwater	34,248	OH
4.2.12	SAFETY HARBOR 115KV	C3525	Clearwater	102,108	OH
4.2.13	SEVEN SPRINGS 230KV	C4501	Seven Springs	1,175,531	OH
4.2.14	SEVEN SPRINGS 230KV	C4508	Seven Springs	516,749	OH
4.2.15	CURLLEW 115KV	C4973	Seven Springs	2,261,979	OH
4.2.16	CURLLEW 115KV	C4976	Seven Springs	288,760	OH
4.2.17	CURLLEW 115KV	C4985	Seven Springs	1,354,569	OH
4.2.18	CURLLEW 115KV	C4987	Seven Springs	217,700	OH
4.2.19	CURLLEW 115KV	C4989	Seven Springs	319,710	OH
4.2.20	CURLLEW 115KV	C4990	Seven Springs	208,536	OH
4.2.21	CURLLEW 115KV	C4991	Seven Springs	148,533	OH
4.2.22	BROOKER CREEK 115KV	C5405	Seven Springs	26,381	OH
4.2.23	BROOKER CREEK 115KV	C5406	Seven Springs	253,492	OH
4.2.24	PALM HARBOR 230KV	C753	Seven Springs	236,161	OH
4.2.25	PALM HARBOR 230KV	C756	Seven Springs	30,746	OH
4.2.26	PALM HARBOR 230KV	C757	Seven Springs	36,774	OH
4.2.27	STARKEY ROAD 69KV	J114	Walsingham	4,645	OH
4.2.28	STARKEY ROAD 69KV	J115	Walsingham	53,383	OH
4.2.29	CROSS BAYOU 69KV	J141	Walsingham	202,675	OH
4.2.30	CROSS BAYOU 69KV	J143	Walsingham	190,323	OH
4.2.31	CROSS BAYOU 69KV	J148	Walsingham	41,351	OH
4.2.32	OKHURST 69KV	J224	Walsingham	113,506	OH
4.2.33	OKHURST 69KV	J227	Walsingham	6,990,915	OH
4.2.34	TAYLOR AVENUE 69KV	J2905	Walsingham	25,762	OH
4.2.35	WALSINGHAM 69KV	J555	Walsingham	66,726	OH
4.2.36	SEMINOLE 230KV	J888	Walsingham	22,042	OH
4.2.37	SEMINOLE 230KV	J893	Walsingham	323,745	OH
4.2.38	DINNER LAKE 69KV	K1687	Highlands	11,113	OH
4.2.39	DINNER LAKE 69KV	K1688	Highlands	8,134	OH
4.2.40	DINNER LAKE 69KV	K1689	Highlands	41,697	OH
4.2.41	DINNER LAKE 69KV	K1690	Highlands	20,884	OH
4.2.42	DINNER LAKE 69KV	K1691	Highlands	14,435	OH
4.2.43	HEMPLE 69KV	K2246	Winter Garden	(36,535)	OH
4.2.44	HEMPLE 69KV	K2253	Winter Garden	137,278	OH
4.2.45	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	8,834	OH
4.2.46	CENTRAL PARK 69KV	K495	SE Orlando	483,430	OH
4.2.47	CLERMONT 69KV	K601	Clermont	3,131	OH
4.2.48	CLERMONT 69KV	K605	Clermont	7	OH
4.2.49	BAY HILL 69KV	K67	Buena Vista	323,170	OH
4.2.50	BAY HILL 69KV	K68	Buena Vista	1,804,963	OH
4.2.51	BAY HILL 69KV	K73	Buena Vista	337,131	OH
4.2.52	BAY HILL 69KV	K76	Buena Vista	1,452,877	OH
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	19,430	OH
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	1,194,418	OH
4.2.55	LONGWOOD 69KV	M144	Longwood	61	OH
4.2.56	NORTH LONGWOOD 230KV	M1758	Longwood	49	OH
4.2.57	NORTH LONGWOOD 230KV	M1760	Longwood	1,231	OH
4.2.58	MAITLAND 69KV	M80	Longwood	164,090	OH
4.2.59	MAITLAND 69KV	M82	Longwood	85,343	OH
4.2.60	CASSELBERRY 69KV	W0022	Jamestown	28,704	OH
4.2.61	CASSELBERRY 69KV	W0025	Jamestown	22	OH
4.2.62	CASSELBERRY 69KV	W0027	Jamestown	591	OH
4.2.63	CASSELBERRY 69KV	W0029	Jamestown	2,861	OH
4.2.64	DELEON SPRINGS 115KV	W0034	Deland	222	OH
4.2.65	MAITLAND 69KV	W0079	Longwood	7,075,072	OH
4.2.66	MAITLAND 69KV	W0086	Longwood	230,039	OH
4.2.67	LAKE ALOMA 69KV	W0151	Longwood	2,775,290	OH
4.2.68	LAKE ALOMA 69KV	W0153	Longwood	(126)	OH
4.2.69	ECON 230KV	W0320	Jamestown	3,469	OH
4.2.70	ECON 230KV	W0321	Jamestown	(52,821)	OH
4.2.71	SKY LAKE 230KV	W0363	SE Orlando	(22)	OH
4.2.72	SKY LAKE 230KV	W0365	SE Orlando	97,054	OH
4.2.73	SKY LAKE 230KV	W0366	SE Orlando	77	OH
4.2.74	SKY LAKE 230KV	W0367	SE Orlando	(5,350)	OH
4.2.75	SKY LAKE 230KV	W0368	SE Orlando	162	OH
4.2.76	PINECASTLE 69KV	W0391	SE Orlando	(847,519)	OH
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	326,581	OH
4.2.78	DELAND 69KV	W0805	Deland	7,561,470	OH
4.2.79	DELAND 69KV	W0806	Deland	3,165,053	OH
4.2.80	DELAND 69KV	W0807	Deland	5,407,186	OH
	Subtotal			\$ 55,952,208	

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Line				Capital Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	DELAND 69KV	W0808	Deland	53,955	UG
4.2.82	DELAND 69KV	W0809	Deland	15,285	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	612	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	(39,350)	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	1,164	UG
4.2.86	DELAND EAST 115KV	W1103	Deland	724,269	UG
4.2.87	DELAND EAST 115KV	W1105	Deland	(348,486)	UG
4.2.88	DELAND EAST 115KV	W1109	Deland	232,505	UG
4.2.89	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	4,764,699	UG
4.2.90	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	8,891,570	UG
4.2.91	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	10,663,273	UG
4.2.92	GATEWAY 115KV	X111	Walsingham	1,532	UG
4.2.93	GATEWAY 115KV	X113	Walsingham	7,025	UG
4.2.94	GATEWAY 115KV	X125	Walsingham	16,992	UG
4.2.95	PASADENA 230KV	X211	St. Petersburg	8,415	UG
4.2.96	PASADENA 230KV	X213	St. Petersburg	5,998,950	UG
4.2.97	PASADENA 230KV	X219	St. Petersburg	1,822,943	UG
4.2.98	CENTRAL PLAZA 115KV	X262	St. Petersburg	48,265	UG
4.2.99	CENTRAL PLAZA 115KV	X268	St. Petersburg	36,283	UG
4.2.100	KENNETH 115KV	X50	Walsingham	45,141	UG
4.2.101	KENNETH 115KV	X53	Walsingham	313,747	UG
4.2.102	VINOY 115KV	X70	St. Petersburg	1,839,059	UG
4.2.103	VINOY 115KV	X71	St. Petersburg	69,587	UG
4.2.104	VINOY 115KV	X72	St. Petersburg	1,135	UG
	Subtotal			\$ 35,168,571	
			TOTAL UG - Lateral Hardening	\$ 91,120,779	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	1,524	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	2,027	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	215,754	UG
4.1.4	PORT RICHEY WEST 115KV	C209	Seven Springs	167,606	UG
4.1.5	PORT RICHEY WEST 115KV	C210	Seven Springs	247,596	UG
4.1.6	FLORA-MAR 115KV	C4002	Seven Springs	1,331,551	UG
4.1.7	NORTHEAST 230KV	X283	St. Petersburg	8,768	UG
4.1.8	NORTHEAST 230KV	X284	St. Petersburg	4,382	UG
4.1.9	NORTHEAST 230KV	X286	St. Petersburg	45,633	UG
4.1.10	NORTHEAST 230KV	X290	St. Petersburg	55,692	UG
			TOTAL UG - Flood Mitigation	\$ 2,080,532	
3. Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution		TOTAL	\$ 4,284,530	OH

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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	(25,827)	OH
2.1.2	AF-1	469	OH
2.1.3	AF-2	178	OH
2.1.4	AF2-1	218,895	OH
2.1.5	AFC-1	3,137,841	OH
2.1.6	AL-1	360,308	OH
2.1.7	AL-3	141,661	OH
2.1.8	AL-3-TL2	26,190	OH
2.1.9	AL-3-TL3	79,970	OH
2.1.10	ALP-1	139,741	OH
2.1.11	ALP-1-TL3	7,202	OH
2.1.12	ALP-2	167,671	OH
2.1.13	ALP-SUC-1	160,938	OH
2.1.14	ALP-SUC-1-TL3	2,007	OH
2.1.15	AND-1	815	OH
2.1.16	AND-2	1,848	OH
2.1.17	AOGX-1	(424)	OH
2.1.18	APW-1	(20,201)	OH
2.1.19	ASC-1	(493)	OH
2.1.20	ASL-1	297,415	OH
2.1.21	ASL-2	14,139	OH
2.1.22	ASW-1	770	OH
2.1.23	ASW-2	(781)	OH
2.1.24	ASW-3	4,644	OH
2.1.25	AUCF-1	382,248	OH
2.1.26	AUF-1	19,193	OH
2.1.27	AUF-2	21,454	OH
2.1.28	AW-1	1,399	OH
2.1.29	BCP-1	91,955	OH
2.1.30	BD-1	408	OH
2.1.31	BF-1	63,157	OH
2.1.32	BFE-1	1,155,896	OH
2.1.33	BFR-1	323,636	OH
2.1.34	BH-4	424,111	OH
2.1.35	BI-1	51	OH
2.1.36	BI-2	(144,300)	OH
2.1.37	BK-1	(10,074)	OH
2.1.38	BMF-2	1,295,678	OH
2.1.39	BW	16,677	OH
2.1.40	BW-1	(27,554)	OH
2.1.41	BWL-1	1,319,852	OH
2.1.42	BWR-1	696	OH
2.1.43	BWR-2-TL2	103,863	OH
2.1.44	BZ-1	170	OH
2.1.45	BZ-5	1,013	OH
2.1.46	BZ-6	79,070	OH
2.1.47	CEB-2	14,022	OH
2.1.48	CEB-3	60,057	OH
2.1.49	CET-1	28,619	OH
2.1.50	CET-2	950,587	OH
2.1.51	CFLE-1	615,359	OH
2.1.52	CLA-1	494,018	OH
2.1.53	CLC-1	57,589	OH
2.1.54	CLC-2	1,952	OH
2.1.55	CLFX-1	254,079	OH
2.1.56	CLG-1	17,183	OH
2.1.57	CLL-1	35,484	OH
2.1.58	CLL-3	1,291	OH
2.1.59	CNS-1	3,181,869	OH
2.1.60	CP-2	38	OH
2.1.61	CP-3	4,357,744	OH
2.1.62	CPS-1	7,801,913	OH
2.1.63	CRB-1	1,207,672	OH
2.1.64	CRB-2	550,673	OH
2.1.65	CRB-3	523,265	OH
2.1.66	CRB-3-TL1	553	OH
2.1.67	CS-1	60,703	OH
2.1.68	CSB-1	1,328,996	OH
2.1.69	CSB-1-TL1	7,860	OH
2.1.70	DA-1	337,640	OH
2.1.71	DB-1	1,119,156	OH
2.1.72	DC-1	104,470	OH
2.1.73	DCC-1	1,750,003	OH
2.1.74	DCP-1	1,416,336	OH
2.1.75	DCP-1-TL1	132,675	OH
2.1.76	DDW-1	343,015	OH
2.1.77	DDW-2	15,167	OH
2.1.78	DED-1	389,505	OH
2.1.79	DEX-1	4,659,971	OH
2.1.80	DL-1	7,551	OH
	Subtotal	\$ 41,660,589	

Duke Energy Florida
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLL-1	7,859	
2.1.82	DLL-OCF-1	26,423	
2.1.83	DLM-1	282,142	
2.1.84	DLM-LMP-1	7,559,409	
2.1.85	DLM-LMP-2	96,865	
2.1.86	DLP-1-TL1	109,215	
2.1.87	DLS-1	451,110	
2.1.88	DLW-1	36,297	
2.1.89	DLW-2	28,781	
2.1.90	DLW-3	(37,737)	
2.1.91	DLW-4	25,188	
2.1.92	DLW-6	794,912	
2.1.93	DW-1	35,609	
2.1.94	DWB-1	6,045	
2.1.95	DW-OCF-1	5,465,538	
2.1.96	ECTW-1	86,294	
2.1.97	ECTW-2	7,865	
2.1.98	ECTW-3	444,469	
2.1.99	ECTW-4	28,347	
2.1.100	ED-1	74,710	
2.1.101	ED-2	22,312	
2.1.102	ED-3	251,637	
2.1.103	ED-4	1,219,296	
2.1.104	ELXAL-1	2,573,067	
2.1.105	EP-1	625	
2.1.106	EP-2	1,483,196	
2.1.107	EP-3	(5,670)	
2.1.108	EP-4	877,791	
2.1.109	FFG-1	570	
2.1.110	FH-1	1,551	
2.1.111	FMB-1	64	
2.1.112	FMB-3	(497)	
2.1.113	FMB-4	1,793	
2.1.114	FP-1	531,584	
2.1.115	FTO-3	2,832	
2.1.116	FTR-3	121,924	
2.1.117	FV-1	98,447	
2.1.118	GH-1	83,496	
2.1.119	GH-3A	(500)	
2.1.120	HB-1	634,889	
2.1.121	HB-2	91,314	
2.1.122	HB-3	57,463	
2.1.123	HC-1	161,460	
2.1.124	HCL-1	454,245	
2.1.125	HCR-1	86,300	
2.1.126	HCR-HT-1	99,819	
2.1.127	HP-1	3,386,868	
2.1.128	HP-2	(1,036,108)	
2.1.129	IB-1	426,754	
2.1.130	ICB-1	39,847	
2.1.131	ICLB-2	44,262	
2.1.132	ICLB-4	2,458	
2.1.133	ICLW-1	1,623,209	
2.1.134	ICLW-2	(19,066)	
2.1.135	ICLW-5	0	
2.1.136	ICLW-6	196,405	
2.1.137	ICP-1	1,067,233	
2.1.138	IG-GUF-1	13,927	
2.1.139	IO-1	(149)	
2.1.140	IR-1	3,760,731	
2.1.141	IS-1	76,786	
2.1.142	IS-2	13,347	
2.1.143	IS-5	(1,208)	
2.1.144	IT-CKT1	129,742	
2.1.145	J146	13,787	
2.1.146	J2902	23,134	
2.1.147	JA-1	4,132,222	
2.1.148	JA-3	19,643	
2.1.149	JF-1	39,544	
2.1.150	JF-1-TL1	160,849	
2.1.151	JQ-3	32,093	
2.1.152	JQ-5	2,833,060	
2.1.153	JS-1	3,224,472	
2.1.154	JS-2	2,706,763	
2.1.155	JS-3	1,363,055	
2.1.156	JS-3-TL2	859,092	
2.1.157	JW2	10,545	
2.1.158	LBV-1	44,208	
2.1.159	LC-1	7,829,857	
2.1.160	LD-2	22,677	
	Subtotal	\$ 57,441,390	

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2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.161	LD-3	346,630	
2.1.162	LE-1	3,763,930	
2.1.163	LE-1-TL1	(148)	
2.1.164	LE-2	126,311	
2.1.165	LECW-3	(29,034)	
2.1.166	LEL-1	799,876	
2.1.167	LEL-2	212,599	
2.1.168	LMP-1	517,761	
2.1.169	LMP-2	42,678	
2.1.170	LTW-1	278,002	
2.1.171	MF-1	(9,292)	
2.1.172	MM-1	566,986	
2.1.173	MS-1	92,870	
2.1.174	MSH-1	28,577	
2.1.175	N191	9,292	
2.1.176	N327	6,746	
2.1.177	N36	35,793	
2.1.178	N43	5,349	
2.1.179	N69	4,410	
2.1.180	NLA-1	29,370	
2.1.181	NT-1	502,709	
2.1.182	NT-1.6	256,202	
2.1.183	OCC-1	260,907	
2.1.184	OCF	740,244	
2.1.185	OCF-1	2,842,242	
2.1.186	OCF-6	42,716	
2.1.187	OCF-7	264,483	
2.1.188	OH-1	26,637	
2.1.189	OLR-1	964,390	
2.1.190	OSC-1	29,068	
2.1.191	PAX-1	164,837	
2.1.192	PF-1	113,672	
2.1.193	PP-1	(60,290)	
2.1.194	PS-2	782,904	
2.1.195	PSL-1	100,285	
2.1.196	PW-1	98,534	
2.1.197	QX-3	342,440	
2.1.198	RW-3	598,481	
2.1.199	RW-4	11,208,418	
2.1.200	SB-1	(10,625)	
2.1.201	SCSC-1	25,944	
2.1.202	SDW-1	2,354	
2.1.203	SES-1	29,309	
2.1.204	SI-4-TL2	127	
2.1.205	SLE-1	8,204	
2.1.206	SLM-1	46,479	
2.1.207	SP-1	9,113	
2.1.208	SSC-1	91,290	
2.1.209	TC-1	91,848	
2.1.210	TC-2	110,054	
2.1.211	TD-1	2,248	
2.1.212	TDE-1	121,187	
2.1.213	TMS-2	(4,505)	
2.1.214	TZ-2	204,565	
2.1.215	UEN-1	151,754	
2.1.216	VFG-1	262	
2.1.217	VFGS-1	501,503	
2.1.218	VW-1	1,819	
2.1.219	WA-1	672,279	
2.1.220	WA-2	90,297	
2.1.221	WCC	1,040	
2.1.222	WCC-1	211,906	
2.1.223	WF-1	977,516	
2.1.224	WGP-1	76	
2.1.225	WW-1	656,714	
2.1.226	WL-1	9,087	
2.1.227	WLB-1	451,805	
2.1.228	WLL-1	130,844	
2.1.229	WO-1	226,972	
2.1.230	WO-2	(2,475)	
2.1.231	WO-3	703,642	
2.1.232	WO-5	22,007	
2.1.233	WO-6	228,597	
2.1.234	WO-7	4,218	
2.1.235	WR-1	100,078	
2.1.236	WR-2	668,000	
2.1.237	WR-3	601,407	
2.1.238	WR-4	753,852	
2.1.239	WR-5	3,499	
2.1.240	WT-1	(77,003)	
	Subtotal	\$ 33,944,664	

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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
	2.1.241 WT-2	127	OH
	2.1.242 WWW-1	181,406	OH
	2.1.243 CSB-2B	27	OH
	2.1.244 MS-2	7,641	OH
	2.1.245 MS-3	16,108	OH
	2.1.246 OCF-3	6,522	OH
	2.1.247 MM-1A	4,464	OH
	2.1.248 LC-1A	15,719	OH
	2.1.249 CSB-2A	27	OH
	2.1.250 BFE	5,778	OH
	Subtotal	\$ 237,819	
	Total Transmission Pole Replacement	\$ 133,284,462	
2.2	Tower Upgrade		
	Location		
	2.2.1 CP-1	156,351	OH
	2.2.2 CRB-1	2,462,201	OH
	2.2.3 NR-4	49,880	OH
	2.2.4 SX-1	799	OH
	2.2.5 WLXF-1	15,642,126	OH
	2.2.6 WLXF-3	246,534	OH
	2.2.7 WLXT-1	1,167,875	OH
	TOTAL Tower Upgrade	\$ 19,725,765	
2.3	Tower Cathodic Protection		
	Location		
	2.3.1 AF2-1	840,042	OH
	2.3.2 CFO-2	58,055	OH
	2.3.3 CFO-4	132,100	OH
	2.3.4 CFW-5	5,341	OH
	2.3.5 CLT-1	38,080	OH
	2.3.6 CLT-2	30,373	OH
	2.3.7 CRCF-1	4,421	OH
	2.3.8 SDW-1	23,262	OH
	2.3.9 SF2-1	787,775	OH
	2.3.10 SPP-1	497,780	OH
	2.3.11 UL-1	183,403	OH
	Tower Cathodic Protection Total	\$ 2,600,631	OH
3.	Veg. Management O&M Programs		
3.2	Vegetation Management - Transmission	\$ 10,953,719	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: R. Brong
 Exh. No. (GPD-1)
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.5	GOAB		
	Location		
2.5.1	AL-3-TL3	272,949	OH
2.5.2	ALP-SUC-1	80,444	OH
2.5.3	APW-1-TL3	190	OH
2.5.4	CS-1-TL2	(150,262)	OH
2.5.5	JQ-2	451,114	OH
2.5.6	MS-1-TL1	63,774	OH
2.5.7	ALP-1-TL1	(97,486)	OH
2.5.8	CEB-2 from S-0224 to S-6801	(87,326)	OH
2.5.9	CEB-2-TL2	6,556	OH
2.5.10	CRTC-1-TL2 FROM S-9852 to S-6768	2,694	OH
2.5.11	DR-1 from S-0035 to S-6806	65,134	OH
2.5.12	DWH-WHX-1-TL2	8,121	OH
2.5.13	ELX-AL-1 From S-0223 to S-0401	3,028	OH
2.5.14	JA-2 from S-0128 to S-0128	172,785	OH
2.5.15	JQ-2-TL1	20,266	OH
2.5.16	MS-1 from S-0341 to 0034	6	OH
2.5.17	MS-1 from S-0341 to S-0034	(135,017)	OH
2.5.18	S-0026	18,926	OH
2.5.19	S-0027	507,806	OH
2.5.20	S-6017	315,281	OH
2.5.21	S-6035	112,317	OH
2.5.22	S-6858	(113,606)	OH
2.5.23	S-6860	19,866	OH
2.5.24	S-9012	88,404	OH
2.5.25	S-9013	63,440	OH
2.5.26	S-9014	4,066	OH
2.5.27	S-9571	501,764	OH
2.5.28	S-9574	430,529	OH
2.5.29	S-9576	(1,855)	OH
2.5.30	S-9577	141,257	OH
2.5.31	S-9582	408,679	OH
2.5.32	S-9610	49,835	OH
2.5.33	S-9653	55,636	OH
2.5.34	S-9663	886,646	OH
2.5.35	S-9796	60,250	OH
	Total	\$ 4,226,212	
		\$ 3,313,027	
		\$ 913,185	
	TOTAL GOAB	\$ 4,226,212	
2.	Transmission		
2.8	Substation Flood Mititigation		
	Location		
2.8.1	Total Substation Flood Mititigation	\$ 37,638	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.6	Overhead Ground Wires		
	Location		
2.6.1	AD-1	713	OH
2.6.2	AL-3	452,411	OH
2.6.3	APW-1	28,636	OH
2.6.4	ASC-1	34,571	OH
2.6.5	ASW-1	5,472	OH
2.6.6	CET-1	9,831	OH
2.6.7	DB-1	1,137,441	OH
2.6.8	DC-1	101,493	OH
2.6.9	DCO-1	454,557	OH
2.6.10	DK-1	549,492	OH
2.6.11	DLL-1	744,595	OH
2.6.12	DLP-1	160,779	OH
2.6.13	DLW-3	54,566	OH
2.6.14	ECTW-1	2,653,651	OH
2.6.15	ED-1	2,450	OH
2.6.16	ICLW-1	132	OH
2.6.17	ICLW-2	13,827	OH
2.6.18	ICLW-3	7,712	OH
2.6.19	ICLW-6	51,281	OH
2.6.20	LD-1	10,684	OH
2.6.21	LECW-3	46,023	OH
2.6.22	LMP-2	231	OH
2.6.23	OCC-1	18,499	OH
2.6.24	OSC-1	674,356	OH
2.6.25	PF-1	765,751	OH
2.6.26	PP-1	68,015	OH
2.6.27	SES-1	(157)	OH
2.6.28	SLE-1	30,550	OH
2.6.29	SLM-1	6,120	OH
2.6.30	SLX-1	643,644	OH
2.6.31	TMS-1	999,627	OH
2.6.32	WA-1	54,688	OH
2.6.33	WLB-2	516,554	OH
2.6.34	WO-2	1,273,731	OH
2.6.35	WO-4	768,970	OH
2.6.36	WO-6	8,987	OH
2.6.37	WR-1	880,662	OH
2.6.38	WT-1	109,670	OH
		13,340,212	
	Total Overhead Ground Wires	\$ 13,340,212	
2.7	Breaker Replacements & Electromechanical Relays		
	Location		
2.7.1	S-0023	119,204	OH
2.7.2	S-0026	1,987,055	OH
2.7.3	S-0031	107,321	OH
2.7.4	S-0045	1,753,076	OH
2.7.5	S-0066	188,931	OH
2.7.6	S-0083	1,288,517	OH
2.7.7	S-0085	(65)	OH
2.7.8	S-0136	903,055	OH
2.7.9	S-0143	736,986	OH
2.7.10	S-0156	287,714	OH
2.7.11	S-0164	6,564	OH
2.7.12	S-0167	596,367	OH
2.7.13	S-0176	60,037	OH
2.7.14	S-0197	748,575	OH
2.7.15	S-0206	519,828	OH
2.7.16	S-0208	3,152	OH
2.7.17	S-0213	10,628	OH
2.7.18	S-0234	1,067,441	OH
2.7.19	S-0267	75,611	OH
2.7.20	S-0305	156,943	OH
2.7.21	S-0315	485,825	OH
2.7.22	S-0317	24,980	OH
2.7.23	S-0340	94,348	OH
2.7.24	S-0504	129,824	OH
		11,351,919	
		\$ 11,351,919	
	Breaker Replacements & Electromechanical Relays - Transmission	\$ 6,815,723	
	Breaker Replacements & Electromechanical Relays - Distribution	\$ 4,536,196	
	Total Replacements & Electromechanical Relays	\$ 11,351,919	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 363)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$665	\$895	\$1,018	\$1,368	\$4,124	\$1,570	\$1,541	\$1,125	\$21,033	\$1,284	\$979	\$627	\$36,229
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$8,070	\$133	\$0	\$0	\$25,135	\$0	\$0	\$0	33,338
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	8,070	8,203	8,203	8,203	33,338	33,338	33,338	33,338	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	(46)	(94)	(141)	(188)	(380)	(571)	(763)	
4	CWIP - Non-Interest Bearing	\$0	665	1,560	2,578	3,946	0	1,436	2,977	4,102	0	1,284	2,264	2,891	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$665	\$1,560	\$2,578	\$3,946	\$8,069	\$9,593	\$11,087	\$12,164	\$33,150	\$34,243	\$35,030	\$35,466	
6	Average Net Investment		\$332	\$1,112	\$2,069	\$3,262	\$6,007	\$8,831	\$10,340	\$11,626	\$22,657	\$33,696	\$34,636	\$35,248	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1	\$2	\$3	\$5	\$9	\$14	\$16	\$18	\$35	\$53	\$54	\$55	266
	b. Equity Component Grossed Up For Taxes	6.29%	\$2	\$6	\$11	\$17	\$31	\$46	\$54	\$61	\$119	\$177	\$181	\$185	890
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.9%	\$0	\$0	\$0	\$0	\$0	\$46	\$47	\$47	\$47	\$192	\$192	\$192	763
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	8	14	22	41	107	118	126	201	421	427	432	1,919
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No.(GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,823,030	\$5,146,599	\$5,855,117	\$7,868,705	\$9,695,380	\$9,029,876	\$8,864,021	\$6,469,447	\$7,348,022	\$7,387,477	\$5,632,532	\$3,606,334	\$80,726,540
	b. Clearings to Plant		(\$160,143)	\$4,376,607	\$33,587,641	\$2,600,179	\$4,843,935	\$25,596,611	\$1,496,681	\$10,393,555	\$14,019,819	\$4,035,158	(\$717,549)	\$11,424,561	111,497,055
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$80,248,350	80,088,207	84,464,814	118,052,455	120,652,634	125,496,569	151,093,180	152,589,861	162,983,417	177,003,235	181,038,393	180,320,844	191,745,406	
3	Less: Accumulated Depreciation	(\$2,760,589)	(3,041,459)	(3,321,767)	(3,617,394)	(4,030,578)	(4,452,862)	(4,892,100)	(5,420,926)	(5,954,991)	(6,525,433)	(7,144,944)	(7,778,578)	(8,409,701)	
4	CWIP - Non-Interest Bearing	\$50,308,290	\$4,291,463	\$5,061,455	\$7,328,931	\$2,597,457	\$7,448,902	\$20,882,167	\$28,249,506	\$24,325,398	\$17,653,601	\$21,005,920	\$27,356,002	\$19,537,775	
5	Net Investment (Lines 2 + 3 + 4)	\$127,796,051	\$131,338,211	\$136,204,501	\$141,763,992	\$149,219,513	\$158,492,609	\$167,083,247	\$175,418,441	\$181,353,824	\$188,131,404	\$194,899,370	\$199,898,268	\$202,873,479	
6	Average Net Investment		\$129,567,131	\$133,771,356	\$138,984,247	\$145,491,752	\$153,856,061	\$162,787,928	\$171,250,844	\$178,386,133	\$184,742,614	\$191,515,387	\$197,398,819	\$201,385,873	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$202,989	\$209,575	\$217,742	\$227,937	\$241,041	\$255,034	\$268,293	\$279,472	\$289,430	\$300,041	\$309,258	\$315,505	3,116,316
	b. Equity Component Grossed Up For Taxes	6.29%	\$678,857	\$700,884	\$728,197	\$762,292	\$806,117	\$852,914	\$897,255	\$934,640	\$967,944	\$1,003,430	\$1,034,255	\$1,055,145	10,421,930
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$280,869	\$280,309	\$295,627	\$413,184	\$422,284	\$439,238	\$528,826	\$534,065	\$570,442	\$619,511	\$633,634	\$631,123	5,649,112
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	643,486
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,122,686	\$5,549,999	\$6,314,052	\$8,485,469	\$10,173,380	\$7,928,762	\$9,558,800	\$6,214,920	\$6,544,917	\$7,907,213	\$4,487,798	\$62,573	\$77,350,569
	b. Clearings to Plant		(\$446,645)	\$4,391,774	\$33,341,675	\$2,467,932	\$2,704,625	\$24,439,721	(\$626,471)	\$8,743,769	\$8,618,875	\$1,820,469	(\$2,143,097)	\$3,838,137	87,150,763
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$119,624,015	119,177,369	123,569,143	156,910,818	159,378,750	162,083,375	186,523,096	185,896,625	194,640,394	203,259,270	205,079,738	202,936,642	206,774,778	
3	Less: Accumulated Depreciation	(\$3,412,959)	(3,682,113)	(3,950,263)	(4,228,293)	(4,581,342)	(4,939,945)	(5,304,632)	(5,724,309)	(6,142,577)	(6,580,517)	(7,037,851)	(7,499,280)	(7,955,888)	
4	CWIP - Non-Interest Bearing	\$118,512,882	123,082,213	124,240,439	97,212,816	103,230,353	110,699,108	94,188,149	104,373,420	101,844,570	99,770,612	105,857,357	112,488,251	108,712,688	
5	Net Investment (Lines 2 + 3 + 4)	\$234,723,937	\$238,577,469	\$243,859,319	\$249,895,341	\$258,027,761	\$267,842,539	\$275,406,613	\$284,545,736	\$290,342,388	\$296,449,364	\$303,899,244	\$307,925,612	\$307,531,578	
6	Average Net Investment		\$236,650,703	\$241,218,394	\$246,877,330	\$253,961,551	\$262,935,150	\$271,624,576	\$279,976,174	\$287,444,062	\$293,395,876	\$300,174,304	\$305,912,428	\$307,728,595	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$370,753	\$377,909	\$386,774	\$397,873	\$411,932	\$425,545	\$438,629	\$450,329	\$459,654	\$470,273	\$479,263	\$482,108	5,151,042
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,239,912	\$1,263,844	\$1,293,494	\$1,330,611	\$1,377,628	\$1,423,155	\$1,466,913	\$1,506,040	\$1,537,224	\$1,572,739	\$1,602,804	\$1,612,319	17,226,684
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$269,154	\$268,149	\$278,031	\$353,049	\$358,602	\$364,688	\$419,677	\$418,267	\$437,941	\$457,333	\$461,429	\$456,607	4,542,928
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	959,227
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,959,755	1,989,838	2,038,235	2,161,469	2,228,097	2,293,324	2,405,155	2,454,572	2,514,754	2,580,281	2,623,431	2,630,970	27,879,881
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$382,796	\$515,323	\$586,266	\$787,884	\$1,250,292	\$2,713,044	\$887,544	\$920,209	\$735,749	\$799,008	\$563,979	\$361,098	\$10,503,191
	b. Clearings to Plant		(\$7,764)	\$1,399,344	\$2,957,886	\$822,359	\$1,593,810	\$2,713,044	\$86,640	\$1,721,113	\$623,095	\$911,662	\$205,309	(\$92,630)	12,933,865
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,265,380	6,257,616	7,656,959	10,614,845	11,437,204	13,031,014	15,744,057	15,830,697	17,551,810	18,174,905	19,086,567	19,291,876	19,199,245	
3	Less: Accumulated Depreciation	(\$66,611)	(74,809)	(82,996)	(93,013)	(106,901)	(121,865)	(138,914)	(159,512)	(180,224)	(203,188)	(226,967)	(251,938)	(277,178)	
4	CWIP - Non-Interest Bearing	\$3,243,072	3,633,632	2,749,612	377,992	343,517	0	0	800,904	0	112,654	0	358,670	812,399	
5	Net Investment (Lines 2 + 3 + 4)	\$9,441,841	\$9,816,439	\$10,323,575	\$10,899,824	\$11,673,820	\$12,909,149	\$15,605,143	\$16,472,089	\$17,371,586	\$18,084,371	\$18,859,600	\$19,398,608	\$19,734,465	
6	Average Net Investment		\$9,629,140	\$10,070,007	\$10,611,699	\$11,286,822	\$12,291,484	\$14,257,146	\$16,038,616	\$16,921,838	\$17,727,979	\$18,471,986	\$19,129,104	\$19,566,537	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$15,086	\$15,776	\$16,625	\$17,683	\$19,257	\$22,336	\$25,127	\$26,511	\$27,774	\$28,939	\$29,969	\$30,654	275,737
	b. Equity Component Grossed Up For Taxes	6.29%	\$50,451	\$52,761	\$55,599	\$59,136	\$64,400	\$74,699	\$84,033	\$88,661	\$92,884	\$96,782	\$100,225	\$102,517	922,150
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$8,197	\$8,187	\$10,018	\$13,888	\$14,964	\$17,049	\$20,598	\$20,712	\$22,964	\$23,779	\$24,972	\$25,240	210,567
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	50,240
	e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		77,921	80,911	86,429	94,894	102,807	118,271	133,945	140,070	147,808	153,687	159,353	162,598	1,458,694
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,576,852	\$2,122,773	\$2,415,009	\$3,245,536	\$3,998,970	\$3,724,475	\$3,656,066	\$2,668,397	\$3,030,775	\$3,047,049	\$2,323,202	\$1,287,473	\$33,096,576
	b. Clearings to Plant		(\$161,724)	\$5,292,583	\$12,181,826	\$1,831,109	\$5,927,832	\$9,889,364	\$928,724	\$5,676,527	\$3,203,643	\$2,427,763	\$801,046	\$1,018,997	49,017,689
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$30,069,876	29,908,153	35,200,736	47,382,562	49,213,671	55,141,503	65,030,866	65,959,591	71,636,117	74,839,760	77,267,523	78,068,568	79,087,565	
3	Less: Accumulated Depreciation	(\$697,486)	(772,661)	(847,431)	(935,433)	(1,053,889)	(1,176,924)	(1,314,777)	(1,477,354)	(1,642,253)	(1,821,344)	(2,008,443)	(2,201,612)	(2,396,783)	
4	CWIP - Non-Interest Bearing	\$20,087,173	21,825,749	18,655,939	8,889,122	10,303,549	8,374,687	2,209,798	4,937,139	1,929,010	1,756,142	2,375,428	3,897,584	4,166,060	
5	Net Investment (Lines 2 + 3 + 4)	\$49,459,563	\$50,961,240	\$53,009,243	\$55,336,251	\$58,463,331	\$62,339,266	\$65,925,887	\$69,419,376	\$71,922,873	\$74,774,558	\$77,634,507	\$79,764,540	\$80,856,842	
6	Average Net Investment		\$50,210,402	\$51,985,242	\$54,172,747	\$56,899,791	\$60,401,298	\$64,132,577	\$67,672,631	\$70,671,124	\$73,348,716	\$76,204,533	\$78,699,524	\$80,310,691	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$78,663	\$81,444	\$84,871	\$89,143	\$94,629	\$100,474	\$106,020	\$110,718	\$114,913	\$119,387	\$123,296	\$125,820	1,229,378
	b. Equity Component Grossed Up For Taxes	6.29%	\$263,073	\$272,373	\$283,834	\$298,122	\$316,468	\$336,017	\$354,565	\$370,276	\$384,305	\$399,268	\$412,340	\$420,781	4,111,421
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$75,175	\$74,770	\$88,002	\$118,456	\$123,034	\$137,854	\$162,577	\$164,899	\$179,090	\$187,099	\$193,169	\$195,171	1,699,297
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	241,121
	e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217
	a. Recoverable Costs Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Recoverable Costs Allocated to Demand		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$422,482	\$568,749	\$647,047	\$869,568	\$1,071,433	\$997,888	\$979,560	\$714,936	\$812,027	\$816,387	\$622,449	\$398,535	\$8,921,060
	b. Clearings to Plant		\$342,951	\$850,305	\$2,754,704	\$122,023	\$720,806	\$3,621,020	\$523,598	\$563,841	\$1,435,126	\$112,821	\$466,905	\$1,318,383	12,832,484
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,357,229	8,700,179	9,550,484	12,305,189	12,427,212	13,148,018	16,769,038	17,292,636	17,856,477	19,291,603	19,404,425	19,871,329	21,189,713	
3	Less: Accumulated Depreciation	(\$233,045)	(253,242)	(274,267)	(297,348)	(327,085)	(357,118)	(388,892)	(429,417)	(471,208)	(514,361)	(560,982)	(607,876)	(655,899)	
4	CWIP - Non-Interest Bearing	\$6,911,775	6,991,306	6,709,749	4,602,092	5,349,636	5,700,263	3,077,131	3,533,092	3,684,188	3,061,089	3,764,655	3,920,199	3,000,350	
5	Net Investment (Lines 2 + 3 + 4)	\$15,035,958	\$15,438,243	\$15,985,966	\$16,609,933	\$17,449,763	\$18,491,163	\$19,457,277	\$20,396,311	\$21,069,457	\$21,838,331	\$22,608,097	\$23,183,652	\$23,534,164	
6	Average Net Investment		\$15,237,101	\$15,712,105	\$16,297,950	\$17,029,848	\$17,970,463	\$18,974,220	\$19,926,794	\$20,732,884	\$21,453,894	\$22,223,214	\$22,895,875	\$23,358,908	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$23,871	\$24,616	\$25,533	\$26,680	\$28,154	\$29,726	\$31,219	\$32,482	\$33,611	\$34,816	\$35,870	\$36,596	363,174
	b. Equity Component Grossed Up For Taxes	6.29%	\$79,834	\$82,322	\$85,392	\$89,227	\$94,155	\$99,414	\$104,405	\$108,628	\$112,406	\$116,437	\$119,961	\$122,387	1,214,567
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$20,197	\$21,025	\$23,080	\$29,738	\$30,032	\$31,774	\$40,525	\$41,791	\$43,153	\$46,621	\$46,894	\$48,022	422,853
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	67,014
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		129,486	133,548	139,590	151,229	157,925	166,499	181,733	188,485	194,755	203,459	208,310	212,590	2,067,608
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$36,811	\$49,556	\$56,378	\$75,767	\$93,355	\$86,947	\$85,350	\$62,293	\$70,753	\$71,133	\$54,235	\$34,725	\$777,303
	b. Clearings to Plant		\$46,012	\$28,263	\$9,237	\$78	\$273,489	\$99,495	\$70,177	\$38,101	\$112,368	\$20,042	\$31,501	\$175,627	904,388
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$941,898	987,910	1,016,173	1,025,410	1,025,488	1,298,977	1,398,472	1,468,648	1,506,749	1,619,117	1,639,159	1,670,659	1,846,286	
3	Less: Accumulated Depreciation	(\$46,251)	(49,391)	(52,684)	(56,071)	(59,489)	(62,907)	(67,237)	(71,899)	(76,794)	(81,817)	(87,214)	(92,678)	(98,247)	
4	CWIP - Non-Interest Bearing	\$2,084,857	2,075,656	2,096,949	2,144,090	2,219,778	2,039,644	2,027,097	2,042,271	2,066,463	2,024,849	2,075,939	2,098,673	1,957,771	
5	Net Investment (Lines 2 + 3 + 4)	\$2,980,503	\$3,014,175	\$3,060,438	\$3,113,428	\$3,185,777	\$3,275,714	\$3,358,331	\$3,439,020	\$3,496,418	\$3,562,148	\$3,627,884	\$3,676,655	\$3,705,811	
6	Average Net Investment		\$2,997,339	\$3,037,306	\$3,086,933	\$3,149,603	\$3,230,745	\$3,317,023	\$3,398,676	\$3,467,719	\$3,529,283	\$3,595,016	\$3,652,269	\$3,691,233	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,696	\$4,758	\$4,836	\$4,934	\$5,062	\$5,197	\$5,325	\$5,433	\$5,529	\$5,632	\$5,722	\$5,783	62,907
	b. Equity Component Grossed Up For Taxes	6.29%	\$15,704	\$15,914	\$16,174	\$16,502	\$16,927	\$17,379	\$17,807	\$18,169	\$18,491	\$18,836	\$19,136	\$19,340	210,379
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,140	\$3,293	\$3,387	\$3,418	\$3,418	\$4,330	\$4,662	\$4,895	\$5,022	\$5,397	\$5,464	\$5,569	51,996
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	7,553
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,169	24,595	25,027	25,484	26,036	27,535	28,423	29,126	29,672	30,494	30,951	31,321	332,834
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,662	\$10,315	\$11,735	\$15,770	\$19,431	\$18,097	\$17,765	\$12,966	\$14,727	\$14,806	\$11,288	\$7,228	\$161,789
	b. Clearings to Plant		\$10,990	\$19,440	\$86,539	\$1,351	\$9,374	\$81,779	\$3,472	\$16,743	\$37,893	\$3,794	(\$297)	\$19,530	290,606
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$93,683	104,673	124,112	210,651	212,002	221,376	303,154	306,627	323,369	361,262	365,056	364,759	384,288	
3	Less: Accumulated Depreciation	(\$4,806)	(5,274)	(5,797)	(6,418)	(7,471)	(8,531)	(9,638)	(11,154)	(12,687)	(14,304)	(16,110)	(17,935)	(19,759)	
4	CWIP - Non-Interest Bearing	\$405,392	402,065	392,940	318,135	332,555	342,612	278,931	293,223	289,446	266,280	277,292	288,878	276,576	
5	Net Investment (Lines 2 + 3 + 4)	\$494,270	\$501,463	\$511,254	\$522,369	\$537,085	\$555,456	\$572,447	\$588,696	\$600,129	\$613,239	\$626,238	\$635,701	\$641,105	
6	Average Net Investment		\$497,866	\$506,359	\$516,812	\$529,727	\$546,271	\$563,952	\$580,572	\$594,412	\$606,684	\$619,738	\$630,970	\$638,403	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$780	\$793	\$810	\$830	\$856	\$884	\$910	\$931	\$950	\$971	\$989	\$1,000	10,703
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,609	\$2,653	\$2,708	\$2,775	\$2,862	\$2,955	\$3,042	\$3,114	\$3,179	\$3,247	\$3,306	\$3,345	35,794
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$468	\$523	\$621	\$1,053	\$1,060	\$1,107	\$1,516	\$1,533	\$1,617	\$1,806	\$1,825	\$1,824	14,954
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	751
	e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202
	a. Recoverable Costs Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Recoverable Costs Allocated to Demand		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,920	4,032	4,201	4,721	4,841	5,008	5,530	5,641	5,809	6,087	6,182	6,231	62,202
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$308,984	\$415,958	\$473,222	\$635,963	\$783,599	\$729,811	\$716,407	\$1,012,057	\$1,953,183	\$597,070	\$2,041,455	\$4,317,903	\$13,985,612
	b. Clearings to Plant		\$2,917	\$8,693	\$46,250	\$574	\$3,170,118	\$197,833	\$53,976	\$2,570,798	\$1,953,183	\$130,962	\$2,507,563	\$4,317,903	14,960,769
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$536,454	539,371	548,064	594,314	594,888	3,765,006	3,962,839	4,016,815	6,587,613	8,540,795	8,671,757	11,179,320	15,497,223	
3	Less: Accumulated Depreciation	(\$27,540)	(29,431)	(31,333)	(33,264)	(35,359)	(37,456)	(50,728)	(64,697)	(78,856)	(102,078)	(132,184)	(162,752)	(202,159)	
4	CWIP - Non-Interest Bearing	\$975,157	1,281,225	1,688,489	2,115,460	2,750,850	364,331	896,309	1,558,741	0	0	466,108	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,484,071	\$1,791,164	\$2,205,221	\$2,676,510	\$3,310,379	\$4,091,881	\$4,808,420	\$5,510,858	\$6,508,756	\$8,438,718	\$9,005,681	\$11,016,568	\$15,295,064	
6	Average Net Investment		\$1,637,617	\$1,998,192	\$2,440,865	\$2,993,445	\$3,701,130	\$4,450,151	\$5,159,639	\$6,009,807	\$7,473,737	\$8,722,199	\$10,011,125	\$13,155,816	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,566	\$3,131	\$3,824	\$4,690	\$5,798	\$6,972	\$8,083	\$9,415	\$11,709	\$13,665	\$15,684	\$20,611	106,148
	b. Equity Component Grossed Up For Taxes	6.29%	\$8,580	\$10,469	\$12,789	\$15,684	\$19,392	\$23,316	\$27,034	\$31,488	\$39,158	\$45,699	\$52,452	\$68,929	354,990
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$1,891	\$1,901	\$1,932	\$2,095	\$2,097	\$13,272	\$13,969	\$14,159	\$23,221	30,106	30,568	\$39,407	174,619
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	4,302
	e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058
	a. Recoverable Costs Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Recoverable Costs Allocated to Demand		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$7	\$127	\$0	\$0	(\$8,070)	(\$133)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$8,070)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$8,070	8,076	8,203	8,203	8,203	133	0	0	0	(0)	(0)	(0)	(0)	
3	Less: Accumulated Depreciation	(\$671)	(767)	(864)	(961)	(1,059)	(1,157)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	
4	CWIP - Non-Interest Bearing	\$4,102	4,095	3,968	3,968	3,968	12,038	12,171	12,171	12,171	12,171	12,171	12,171	12,171	
5	Net Investment (Lines 2 + 3 + 4)	\$11,500	\$11,404	\$11,308	\$11,210	\$11,112	\$11,014	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
6	Average Net Investment		\$11,452	\$11,356	\$11,259	\$11,161	\$11,063	\$11,014	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$18	\$18	\$18	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	209
	b. Equity Component Grossed Up For Taxes	6.29%	\$60	\$59	\$59	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	699
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$96	\$96	\$98	\$98	\$98	\$2	\$0	\$0	\$0	(0)	(0)	(\$0)	487
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	65
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		179	179	180	179	178	82	80	80	80	80	80	80	1,460
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No.(GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		340,107	348,543	322,508	287,193	323,841	312,626	521,180	489,803	422,863	739,520	(2,266,005)	225,294	\$2,067,473
	b. Clearings to Plant		349,067	348,543	322,508	287,193	323,841	312,626	521,180	489,803	422,863	739,520	(2,266,005)	233,477	2,084,615
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,183	8,183
2	Plant-in-Service/Depreciation Base	\$8,400,723	8,749,790	9,098,332	9,420,841	9,708,033	10,031,874	10,344,500	10,865,680	11,355,483	11,778,346	12,517,866	10,251,861	10,485,338	
3	Less: Accumulated Depreciation	(\$575,870)	(605,273)	(635,897)	(667,741)	(700,714)	(734,692)	(769,804)	(806,010)	(844,040)	(883,784)	(925,008)	(968,821)	(1,004,702)	
4	CWIP - Non-Interest Bearing	\$8,959	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$7,833,812	\$8,144,517	\$8,462,435	\$8,753,099	\$9,007,319	\$9,297,182	\$9,574,696	\$10,059,670	\$10,511,444	\$10,894,562	\$11,592,858	\$9,283,041	\$9,480,636	
6	Average Net Investment		\$7,989,164	\$8,303,476	\$8,607,767	\$8,880,209	\$9,152,250	\$9,435,939	\$9,817,183	\$10,285,557	\$10,703,003	\$11,243,710	\$10,437,950	\$9,381,838	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,516	\$13,009	\$13,486	\$13,912	\$14,339	\$14,783	\$15,380	\$16,114	\$16,768	\$17,615	\$16,353	\$14,698	178,973
	b. Equity Component Grossed Up For Taxes	6.29%	\$41,859	\$43,505	\$45,100	\$46,527	\$47,952	\$49,439	\$51,436	\$53,890	\$56,078	\$58,911	\$54,689	\$49,155	598,541
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$29,403	\$30,624	\$31,844	\$32,973	\$33,978	\$35,112	\$36,206	\$38,030	\$39,744	\$41,224	\$43,813	\$35,882	428,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	67,363
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		89,391	92,752	96,043	99,026	101,883	104,947	108,636	113,648	118,203	123,363	120,468	105,349	\$1,273,708
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Adjustment to be made in 2026 G/L to adjust In-Service amount to correct amount.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		226,563	222,255	202,108	180,013	204,025	193,294	327,854	305,135	265,077	457,372	1,271,422	121,951	\$3,977,069
	b. Clearings to Plant		226,563	222,255	202,108	180,013	204,025	193,294	327,855	305,135	265,077	457,371	1,271,422	121,951	3,977,069
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$14,189,262	14,415,825	14,638,080	14,840,188	15,020,201	15,224,226	15,417,520	15,745,374	16,050,509	16,315,586	16,772,957	18,044,379	18,166,330	
3	Less: Accumulated Depreciation	(\$427,679)	(459,605)	(492,040)	(524,976)	(558,366)	(592,162)	(626,416)	(661,106)	(696,533)	(732,647)	(769,357)	(807,096)	(847,696)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$13,761,583	\$13,956,220	\$14,146,040	\$14,315,212	\$14,461,835	\$14,632,064	\$14,791,103	\$15,084,268	\$15,353,976	\$15,582,939	\$16,003,601	\$17,237,284	\$17,318,635	
6	Average Net Investment		\$13,858,902	\$14,051,130	\$14,230,626	\$14,388,523	\$14,546,949	\$14,711,583	\$14,937,686	\$15,219,122	\$15,468,458	\$15,793,270	\$16,620,442	\$17,277,959	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$21,712	\$22,013	\$22,295	\$22,542	\$22,790	\$23,048	\$23,402	\$23,843	\$24,234	\$24,743	\$26,039	\$27,069	283,731
	b. Equity Component Grossed Up For Taxes	6.29%	\$72,613	\$73,620	\$74,560	\$75,388	\$76,218	\$77,080	\$78,265	\$79,739	\$81,046	\$82,748	\$87,081	\$90,526	948,883
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$31,926	\$32,436	\$32,936	\$33,390	\$33,795	\$34,255	\$34,689	\$35,427	\$36,114	\$36,710	\$37,739	\$40,600	420,017
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	113,779
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		135,732	137,550	139,272	140,802	142,285	143,864	145,838	148,491	150,875	153,682	160,341	167,677	1,766,410
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$681	\$615	\$524	\$432	\$458	\$389	\$607	\$532	\$443	\$744	(\$2,877)	\$175	\$2,723
	b. Clearings to Plant		\$681	\$615	\$524	\$432	\$458	\$389	\$607	\$532	\$443	\$744	(\$2,877)	\$175	2,723
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$63,589	64,270	64,884	65,408	65,840	66,298	66,687	67,294	67,826	68,269	69,013	66,137	66,311	
3	Less: Accumulated Depreciation	(\$793)	(878)	(964)	(1,050)	(1,138)	(1,225)	(1,314)	(1,403)	(1,492)	(1,583)	(1,674)	(1,766)	(1,854)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$62,795	\$63,391	\$63,920	\$64,358	\$64,703	\$65,073	\$65,373	\$65,892	\$66,334	\$66,686	\$67,339	\$64,370	\$64,457	
6	Average Net Investment		\$63,093	\$63,656	\$64,139	\$64,530	\$64,888	\$65,223	\$65,633	\$66,113	\$66,510	\$67,013	\$65,855	\$64,414	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$99	\$100	\$100	\$101	\$102	\$102	\$103	\$104	\$104	\$105	\$103	\$101	1,224
	b. Equity Component Grossed Up For Taxes	6.29%	\$331	\$334	\$336	\$338	\$340	\$342	\$344	\$346	\$348	\$351	\$345	\$337	4,092
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$85	\$86	\$87	\$87	\$88	\$88	\$89	\$90	\$90	\$91	\$92	\$88	1,061
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	510
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$557	\$561	\$566	\$569	\$572	\$575	\$578	\$582	\$586	\$590	\$583	\$569	\$6,887
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$557	\$561	\$566	\$569	\$572	\$575	\$578	\$582	\$586	\$590	\$583	\$569	\$6,887
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$57	\$61	\$66	\$69	\$72	\$75	\$78	\$82	\$86	\$90	\$83	\$69	6,887
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$57	\$61	\$66	\$69	\$72	\$75	\$78	\$82	\$86	\$90	\$83	\$69	\$6,887

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,831	\$22,844	\$20,929	\$17,561	\$19,297	\$17,409	\$28,473	\$26,827	\$23,436	\$40,763	(\$341,472)	\$11,660	(\$88,442)
	b. Clearings to Plant		\$23,831	\$22,844	\$20,929	\$17,561	\$19,297	\$17,409	\$28,474	\$26,827	\$23,435	\$40,764	(\$341,472)	\$11,660	(88,442)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,011,975	1,035,806	1,058,650	1,079,579	1,097,140	1,116,437	1,133,845	1,162,319	1,189,146	1,212,581	1,253,345	911,873	923,533	
3	Less: Accumulated Depreciation	(\$44,148)	(46,678)	(49,268)	(51,914)	(54,613)	(57,356)	(60,147)	(62,982)	(65,888)	(68,860)	(71,892)	(75,025)	(77,305)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$967,826	\$989,128	\$1,009,382	\$1,027,664	\$1,042,526	\$1,059,080	\$1,073,698	\$1,099,337	\$1,123,258	\$1,143,721	\$1,181,453	\$836,847	\$846,228	
6	Average Net Investment		\$978,477	\$999,255	\$1,018,523	\$1,035,095	\$1,050,803	\$1,066,389	\$1,086,517	\$1,111,297	\$1,133,489	\$1,162,587	\$1,009,150	\$841,537	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,533	\$1,565	\$1,596	\$1,622	\$1,646	\$1,671	\$1,702	\$1,741	\$1,776	\$1,821	\$1,581	\$1,318	19,573
	b. Equity Component Grossed Up For Taxes	6.29%	\$5,127	\$5,236	\$5,336	\$5,423	\$5,506	\$5,587	\$5,693	\$5,823	\$5,939	\$6,091	\$5,287	\$4,409	65,457
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,530	\$2,590	\$2,647	\$2,699	\$2,743	\$2,791	\$2,835	\$2,906	\$2,973	\$3,031	\$3,133	\$2,280	33,157
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	8,115
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,866	10,067	10,255	10,420	10,571	10,725	10,906	11,146	11,364	11,620	10,678	8,683	126,301
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$33,793	\$37,425	\$33,355	\$29,731	\$39,415	\$37,295	\$59,273	\$54,618	\$45,680	\$77,923	\$1,599,564	\$16,802	\$2,064,874
	b. Clearings to Plant		\$33,793	\$37,425	\$33,355	\$29,731	\$39,415	\$37,295	\$59,274	\$54,617	\$45,681	\$77,922	\$1,599,564	\$16,802	2,064,874
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,357,600	3,391,393	3,428,818	3,462,173	3,491,904	3,531,319	3,568,614	3,627,887	3,682,505	3,728,186	3,806,108	5,405,672	5,422,474	
3	Less: Accumulated Depreciation	(\$111,483)	(119,597)	(127,793)	(136,080)	(144,447)	(152,885)	(161,419)	(170,043)	(178,811)	(187,710)	(196,720)	(205,918)	(218,982)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,246,117	\$3,271,796	\$3,301,025	\$3,326,094	\$3,347,458	\$3,378,434	\$3,407,195	\$3,457,844	\$3,503,694	\$3,540,475	\$3,609,388	\$5,199,754	\$5,203,492	
6	Average Net Investment		\$3,258,956	\$3,286,410	\$3,313,559	\$3,336,776	\$3,362,946	\$3,392,815	\$3,432,519	\$3,480,769	\$3,522,085	\$3,574,932	\$4,404,571	\$5,201,623	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,106	\$5,149	\$5,191	\$5,228	\$5,269	\$5,315	\$5,378	\$5,453	\$5,518	\$5,601	\$6,900	\$8,149	68,256
	b. Equity Component Grossed Up For Taxes	6.29%	\$17,075	\$17,219	\$17,361	\$17,483	\$17,620	\$17,776	\$17,984	\$18,237	\$18,454	\$18,731	\$23,077	\$27,253	228,271
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$8,114	\$8,196	\$8,286	\$8,367	\$8,439	\$8,534	\$8,624	\$8,767	\$8,899	\$9,010	\$9,198	\$13,064	107,499
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	26,924
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,539	32,807	33,082	33,321	33,571	33,869	34,230	34,701	35,115	35,585	41,420	50,710	430,949
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Ex. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,556	(\$3,177)	\$150	\$124	\$165	\$187	\$325	\$286	\$287	\$483	\$226,863	\$0	\$229,250
	b. Clearings to Plant		\$202	\$177	\$150	\$124	\$165	\$186	\$325	\$286	\$287	\$483	\$226,863	\$0	229,249
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,332,145	1,332,348	1,332,524	1,332,675	1,332,799	1,332,964	1,333,150	1,333,476	1,333,761	1,334,048	1,334,531	1,561,394	1,561,394	
3	Less: Accumulated Depreciation	(\$42,300)	(46,740)	(51,182)	(55,623)	(60,066)	(64,508)	(68,951)	(73,395)	(77,840)	(82,286)	(86,733)	(91,181)	(96,386)	
4	CWIP - Non-Interest Bearing	(\$0)	3,354	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,289,845	\$1,288,961	\$1,281,342	\$1,277,051	\$1,272,733	\$1,268,455	\$1,264,199	\$1,260,080	\$1,255,921	\$1,251,762	\$1,247,799	\$1,470,213	\$1,465,009	
6	Average Net Investment		\$1,289,403	\$1,285,152	\$1,279,197	\$1,274,892	\$1,270,594	\$1,266,327	\$1,262,140	\$1,258,001	\$1,253,842	\$1,249,781	\$1,359,006	\$1,467,611	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,020	\$2,013	\$2,004	\$1,997	\$1,991	\$1,984	\$1,977	\$1,971	\$1,964	\$1,958	\$2,129	\$2,299	24,308
	b. Equity Component Grossed Up For Taxes	6.29%	\$6,756	\$6,733	\$6,702	\$6,680	\$6,657	\$6,635	\$6,613	\$6,591	\$6,569	\$6,548	\$7,120	\$7,689	81,295
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$4,440	\$4,441	\$4,442	\$4,442	\$4,443	\$4,443	\$4,444	\$4,445	\$4,446	\$4,447	\$4,448	\$5,205	54,086
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	10,682
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,106	14,078	14,038	14,009	13,981	13,952	13,924	13,897	13,870	13,843	14,588	16,084	170,371
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,297	(\$4,721)	\$305	\$207	\$220	\$187	\$330	\$290	\$242	\$405	\$110,750	\$0	\$113,511
	b. Clearings to Plant		\$334	\$295	\$252	\$207	\$220	\$187	\$331	\$290	\$241	\$406	\$110,750	\$0	113,512
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$168,242	168,576	168,871	169,122	169,330	169,550	169,736	170,067	170,357	170,598	171,004	281,754	281,754	
3	Less: Accumulated Depreciation	(\$3,396)	(3,989)	(4,583)	(5,178)	(5,774)	(6,371)	(6,969)	(7,567)	(8,167)	(8,767)	(9,369)	(9,971)	(10,965)	
4	CWIP - Non-Interest Bearing	\$0	4,963	-53	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$164,846	\$169,550	\$164,235	\$163,944	\$163,555	\$163,178	\$162,768	\$162,499	\$162,190	\$161,831	\$161,635	\$271,782	\$270,789	
6	Average Net Investment		\$167,198	\$166,893	\$164,090	\$163,750	\$163,367	\$162,973	\$162,633	\$162,345	\$162,011	\$161,733	\$216,709	\$271,286	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$262	\$261	\$257	\$257	\$256	\$255	\$255	\$254	\$254	\$253	\$340	\$425	3,329
	b. Equity Component Grossed Up For Taxes	6.29%	\$876	\$874	\$860	\$858	\$856	\$854	\$852	\$851	\$849	\$847	\$1,135	\$1,421	11,134
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$593	\$594	\$595	\$596	\$597	\$598	\$598	\$599	\$601	\$601	\$603	\$993	7,569
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	1,349
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,843	1,843	1,825	1,823	1,821	1,819	1,818	1,817	1,816	1,815	2,190	2,952	23,381
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement & Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$226,414	\$164,716	\$142,450	\$60,980	\$133,779	\$64,924	\$95,309	\$75,322	\$83,850	\$143,546	\$90,471	\$120,331	\$1,402,092
	b. Clearings to Plant		\$226,414	\$164,716	\$142,450	\$60,980	\$133,779	\$64,924	\$95,309	\$75,322	\$83,850	\$143,546	\$90,471	\$120,331	1,402,092
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$594,183	820,597	985,313	1,127,763	1,188,743	1,322,522	1,387,447	1,482,756	1,558,078	1,641,928	1,785,474	1,875,945	1,996,276	
3	Less: Accumulated Depreciation	(\$11,134)	(13,213)	(16,086)	(19,534)	(23,481)	(27,642)	(32,271)	(37,127)	(42,316)	(47,770)	(53,516)	(59,766)	(66,331)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$583,049	\$807,384	\$969,227	\$1,108,229	\$1,165,262	\$1,294,880	\$1,355,176	\$1,445,629	\$1,515,761	\$1,594,158	\$1,731,957	\$1,816,179	\$1,929,944	
6	Average Net Investment		\$695,217	\$888,306	\$1,038,728	\$1,136,746	\$1,230,071	\$1,325,028	\$1,400,402	\$1,480,695	\$1,554,960	\$1,663,058	\$1,774,068	\$1,873,061	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,089	\$1,392	\$1,627	\$1,781	\$1,927	\$2,076	\$2,194	\$2,320	\$2,436	\$2,605	\$2,779	\$2,934	25,161
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,643	\$4,654	\$5,442	\$5,956	\$6,445	\$6,942	\$7,337	\$7,758	\$8,147	\$8,713	\$9,295	\$9,814	84,147
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$2,080	\$2,872	\$3,449	\$3,947	\$4,161	\$4,629	\$4,856	\$5,190	\$5,453	\$5,747	\$6,249	\$6,566	55,198
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	4,765
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,208	9,315	10,915	12,081	12,930	14,044	14,784	15,664	16,434	17,463	18,721	19,711	169,270
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$539	\$756	\$1,155	\$1,203	\$1,070	\$676	\$780	\$751	\$12,768	\$543	\$872	\$370	\$21,482
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,698	(\$1)	\$0	\$0	19,697
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	19,698	19,697	19,697	19,697	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	(23)	(46)	(69)	
4	CWIP - Non-Interest Bearing	\$0	539	1,295	2,450	3,653	4,723	5,399	6,179	6,930	0	544	1,416	1,785	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$539	\$1,295	\$2,450	\$3,653	\$4,723	\$5,399	\$6,179	\$6,930	\$19,698	\$20,218	\$21,067	\$21,414	
6	Average Net Investment		\$269	\$917	\$1,873	\$3,051	\$4,188	\$5,061	\$5,789	\$6,555	\$13,314	\$19,958	\$20,643	\$21,240	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$1	\$3	\$5	\$7	\$8	\$9	\$10	\$21	\$31	\$32	\$33	161
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$5	\$10	\$16	\$22	\$27	\$30	\$34	\$70	\$105	\$108	\$111	539
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23	\$23	\$23	69
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	6	13	21	29	34	39	45	91	159	163	168	769
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,832,035	\$3,974,444	\$6,066,956	\$6,319,465	\$5,624,335	\$3,551,661	\$4,099,483	\$3,208,805	\$418,377	\$1,386,005	\$4,580,088	\$1,941,622	\$44,003,279
	b. Clearings to Plant		(\$290,099)	\$905,938	\$21,771,419	\$1,245,146	\$6,452,220	\$14,901,493	\$1,401,533	\$6,114,199	\$3,575,628	\$845,674	(\$37,361)	\$5,356,325	62,242,115
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$41,254,193	40,964,094	41,870,031	63,641,450	64,886,596	71,338,816	86,240,309	87,641,842	93,756,041	97,331,670	98,177,344	98,139,983	103,496,308	
3	Less: Accumulated Depreciation	(\$943,141)	(1,087,530)	(1,230,905)	(1,377,450)	(1,600,195)	(1,827,298)	(2,076,984)	(2,378,825)	(2,685,571)	(3,013,718)	(3,354,378)	(3,697,999)	(4,041,489)	
4	CWIP - Non-Interest Bearing	\$62,592,896	65,715,030	68,783,537	53,079,074	58,153,394	57,325,509	45,975,678	48,673,627	45,768,234	42,610,982	43,151,313	47,768,762	44,354,059	
5	Net Investment (Lines 2 + 3 + 4)	\$102,903,948	\$105,591,593	\$109,422,663	\$115,343,075	\$121,439,795	\$126,837,027	\$130,139,002	\$133,936,645	\$136,838,704	\$136,928,934	\$137,974,278	\$142,210,746	\$143,808,878	
6	Average Net Investment		\$104,247,771	\$107,507,128	\$112,382,869	\$118,391,435	\$124,138,411	\$128,488,015	\$132,037,824	\$135,387,674	\$136,883,819	\$137,451,606	\$140,092,512	\$143,009,812	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$163,322	\$168,428	\$176,066	\$185,480	\$194,484	\$201,298	\$206,859	\$212,107	\$214,451	\$215,341	\$219,478	\$224,049	2,381,363
	b. Equity Component Crossed Up For Taxes	6.29%	\$546,198	\$563,275	\$588,821	\$620,302	\$650,413	\$673,203	\$691,802	\$709,353	\$717,192	\$720,167	\$734,003	\$749,288	7,964,017
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$144,390	\$143,374	\$146,545	\$222,745	\$227,103	\$249,686	\$301,841	\$306,746	\$328,146	\$340,661	\$343,621	\$343,490	3,098,348
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	330,804
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,730,545	\$3,832,013	\$5,816,725	\$6,092,997	\$5,422,778	\$2,640,250	\$3,952,571	\$3,802,480	\$1,871,683	\$2,752,188	\$4,415,953	\$1,872,041	\$45,202,224
	b. Clearings to Plant		(10,319)	1,125,040	21,908,052	1,430,826	6,635,895	15,142,501	480,470	4,942,209	3,003,796	(2,718,076)	(825,075)	2,617,960	53,733,281
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$46,054,064	46,043,744	47,168,784	69,076,837	70,507,663	77,143,558	92,286,059	92,766,529	97,708,738	100,712,535	97,994,459	97,169,384	99,787,344	
3	Less: Accumulated Depreciation	(\$653,900)	(757,522)	(861,120)	(967,250)	(1,122,673)	(1,281,315)	(1,454,888)	(1,662,532)	(1,871,256)	(2,091,101)	(2,317,704)	(2,538,192)	(2,756,823)	
4	CWIP - Non-Interest Bearing	\$33,530,494	36,271,357	38,978,331	22,887,004	27,549,174	26,336,057	13,833,805	17,305,907	16,166,178	15,034,065	20,504,329	25,745,356	24,999,437	
5	Net Investment (Lines 2 + 3 + 4)	\$78,930,657	\$81,557,580	\$85,285,995	\$90,996,590	\$96,934,164	\$102,198,300	\$104,664,977	\$108,409,905	\$112,003,660	\$113,655,498	\$116,181,083	\$120,376,549	\$122,029,958	
6	Average Net Investment		\$80,244,119	\$83,421,788	\$88,141,293	\$93,965,377	\$99,566,232	\$103,431,638	\$106,537,441	\$110,206,782	\$112,829,579	\$114,918,291	\$118,278,816	\$121,203,253	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$125,716	\$130,694	\$138,088	\$147,212	\$155,987	\$162,043	\$166,909	\$172,657	\$176,766	\$180,039	\$185,303	\$189,885	1,931,300
	b. Equity Component Grossed Up For Taxes	6.29%	\$420,433	\$437,082	\$461,809	\$492,324	\$521,669	\$541,922	\$558,194	\$577,420	\$591,162	\$602,105	\$619,712	\$635,035	6,458,867
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$103,622	\$103,598	\$106,130	\$155,423	\$158,642	\$173,573	\$207,644	\$208,725	\$219,845	\$226,603	\$220,488	\$218,631	2,102,923
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	369,293
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		680,544	702,149	736,801	825,734	867,073	908,312	963,521	989,576	1,018,547	1,039,521	1,056,278	1,074,325	10,862,382
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$30,397	\$42,659	\$80,543	\$67,828	\$60,367	\$202,409	\$44,001	\$42,330	\$100,784	\$76,052	\$49,159	\$20,840	\$817,370
	b. Clearings to Plant		\$3,235	\$25,618	\$159,720	\$48,252	\$58,451	\$223,903	\$27,304	\$9,402	\$150,409	\$56,570	\$2,889	\$86,592	852,344
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$258,506	261,741	287,359	447,079	495,330	553,781	777,684	804,988	814,390	964,799	1,021,369	1,024,259	1,110,850	
3	Less: Accumulated Depreciation	(\$2,117)	(2,462)	(2,811)	(3,194)	(3,790)	(4,450)	(5,189)	(6,226)	(7,299)	(8,385)	(9,671)	(11,033)	(12,399)	
4	CWIP - Non-Interest Bearing	\$34,974	62,136	79,176	0	19,577	21,493	0	16,696	49,624	0	19,482	65,752	0	
5	Net Investment (Lines 2 + 3 + 4)	\$291,363	\$321,415	\$363,725	\$443,885	\$511,117	\$570,824	\$772,495	\$815,459	\$856,715	\$956,414	\$1,031,180	\$1,078,977	\$1,098,451	
6	Average Net Investment		\$306,389	\$342,570	\$403,805	\$477,501	\$540,971	\$671,660	\$793,977	\$836,087	\$906,565	\$993,797	\$1,055,079	\$1,088,714	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$480	\$537	\$633	\$748	\$848	\$1,052	\$1,244	\$1,310	\$1,420	\$1,557	\$1,653	\$1,706	13,187
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,605	\$1,795	\$2,116	\$2,502	\$2,834	\$3,519	\$4,160	\$4,381	\$4,750	\$5,207	\$5,528	\$5,704	44,101
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$345	\$349	\$383	\$596	\$660	\$738	\$1,037	\$1,073	\$1,086	\$1,286	\$1,362	\$1,366	10,282
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	2,073
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,603	2,853	3,304	4,019	4,515	5,482	6,614	6,937	7,429	8,223	8,716	8,948	69,642
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$277,747	\$389,787	\$595,006	\$619,771	\$551,597	\$348,323	\$402,050	\$386,783	\$190,385	\$279,948	\$449,184	\$190,421	\$4,681,001
	b. Clearings to Plant		(5,365)	221,979	2,251,407	300,159	520,347	1,596,244	184,875	205,076	701,799	71,790	1,700	309,140	6,359,151
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,791,070	3,785,704	4,007,683	6,259,090	6,559,249	7,079,596	8,675,840	8,860,716	9,065,792	9,767,591	9,839,380	9,841,080	10,150,220	
3	Less: Accumulated Depreciation	(\$59,685)	(69,163)	(78,627)	(88,646)	(104,294)	(120,692)	(138,391)	(160,080)	(182,232)	(204,897)	(229,316)	(253,914)	(278,517)	
4	CWIP - Non-Interest Bearing	\$3,576,884	3,859,996	4,027,804	2,371,403	2,691,015	2,722,265	1,474,343	1,691,518	1,873,224	1,361,810	1,569,969	2,017,453	1,898,735	
5	Net Investment (Lines 2 + 3 + 4)	\$7,308,269	\$7,576,538	\$7,956,860	\$8,541,847	\$9,145,970	\$9,681,169	\$10,011,793	\$10,392,153	\$10,756,784	\$10,924,504	\$11,180,034	\$11,604,620	\$11,770,438	
6	Average Net Investment		\$7,442,403	\$7,766,699	\$8,249,354	\$8,843,909	\$9,413,570	\$9,846,481	\$10,201,973	\$10,574,469	\$10,840,644	\$11,052,269	\$11,392,327	\$11,687,529	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$11,660	\$12,168	\$12,924	\$13,855	\$14,748	\$15,426	\$15,983	\$16,567	\$16,984	\$17,315	\$17,848	\$18,310	183,788
	b. Equity Component Grossed Up For Taxes	6.29%	\$38,994	\$40,693	\$43,222	\$46,337	\$49,322	\$51,590	\$53,452	\$55,404	\$56,799	\$57,907	\$59,689	\$61,236	614,645
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$9,478	\$9,464	\$10,019	\$15,648	\$16,398	\$17,699	\$21,690	\$22,152	\$22,664	\$24,419	\$24,598	\$24,603	218,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	30,399
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$833,591	\$1,169,852	\$1,785,769	\$1,860,093	\$1,655,486	\$1,665,251	\$1,206,656	\$1,619,460	\$1,726,766	\$840,198	\$1,348,119	\$571,504	\$16,282,745
	b. Clearings to Plant		\$21,466	\$228,518	\$4,070,263	\$140,200	\$1,688,268	\$6,335,249	\$655,486	\$2,170,630	\$809,219	\$1,106,608	\$345,930	\$2,224,829	19,796,668
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,666,792	10,688,258	10,916,776	14,987,039	15,127,240	16,815,508	23,150,757	23,806,243	25,976,873	26,786,092	27,892,701	28,238,631	30,463,460	
3	Less: Accumulated Depreciation	(\$170,375)	(196,153)	(221,983)	(248,366)	(284,584)	(321,142)	(361,779)	(417,727)	(475,259)	(538,036)	(602,769)	(670,177)	(738,420)	
4	CWIP - Non-Interest Bearing	\$3,513,923	4,326,048	5,267,381	2,982,887	4,702,780	4,669,998	0	551,170	0	917,546	651,136	1,653,325	0	
5	Net Investment (Lines 2 + 3 + 4)	\$14,010,339	\$14,818,152	\$15,962,174	\$17,721,561	\$19,545,435	\$21,164,364	\$22,788,978	\$23,939,686	\$25,501,614	\$27,165,602	\$27,941,068	\$29,221,779	\$29,725,040	
6	Average Net Investment		\$14,414,246	\$15,390,163	\$16,841,867	\$18,633,498	\$20,354,900	\$21,976,671	\$23,364,332	\$24,720,650	\$26,333,608	\$27,553,335	\$28,581,424	\$29,473,410	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$22,582	\$24,111	\$26,386	\$29,192	\$31,889	\$34,430	\$36,604	\$38,729	\$41,256	\$43,167	\$44,778	\$46,175	419,300
	b. Equity Component Grossed Up For Taxes	6.29%	\$75,522	\$80,636	\$88,242	\$97,629	\$106,648	\$115,145	\$122,416	\$129,522	\$137,973	\$144,363	\$149,750	\$154,424	1,402,268
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$25,778	\$25,830	\$26,382	\$36,219	\$36,557	\$40,637	\$55,948	\$57,532	\$62,777	\$64,733	\$67,407	\$68,243	568,045
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	85,534
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		131,010	137,705	148,137	170,168	182,223	197,340	222,095	232,910	249,134	259,391	269,063	275,970	2,475,146
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$67,093	\$94,157	\$143,730	\$149,712	\$133,244	\$84,141	\$97,119	\$202,260	\$199,506	\$751,476	\$108,505	\$45,998	\$2,076,942
	b. Clearings to Plant		(\$756)	(\$351)	\$66,628	\$3,338	\$35,012	\$322,908	\$147,802	\$430,844	\$199,506	\$286,546	\$68,409	\$551,024	2,110,911
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$340,980	340,224	339,874	406,502	409,840	444,851	767,759	915,561	1,346,405	1,545,911	1,832,458	1,900,867	2,451,891	
3	Less: Accumulated Depreciation	(\$4,934)	(6,070)	(7,204)	(8,337)	(9,692)	(11,058)	(12,541)	(15,100)	(18,152)	(22,640)	(27,793)	(33,901)	(40,238)	
4	CWIP - Non-Interest Bearing	\$33,969	101,818	196,325	273,427	419,801	518,033	279,267	228,584	0	0	464,930	505,026	0	
5	Net Investment (Lines 2 + 3 + 4)	\$370,016	\$435,972	\$528,995	\$671,592	\$819,949	\$951,827	\$1,034,485	\$1,129,045	\$1,328,253	\$1,523,271	\$2,269,594	\$2,371,991	\$2,411,653	
6	Average Net Investment		\$402,994	\$482,483	\$600,293	\$745,770	\$885,888	\$993,156	\$1,081,765	\$1,228,649	\$1,425,762	\$1,896,433	\$2,320,793	\$2,391,822	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$631	\$756	\$940	\$1,168	\$1,388	\$1,556	\$1,695	\$1,925	\$2,234	\$2,971	\$3,636	\$3,747	22,647
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,111	\$2,528	\$3,145	\$3,907	\$4,642	\$5,204	\$5,668	\$6,437	\$7,470	\$9,936	\$12,160	\$12,532	75,740
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,137	\$1,134	\$1,133	\$1,355	\$1,366	\$1,483	\$2,559	\$3,052	\$4,488	\$5,153	\$6,108	\$6,336	35,304
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	2,734
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,107	4,646	5,446	6,659	7,623	8,470	10,150	11,642	14,420	18,288	22,132	22,843	136,426
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$549	\$771	\$18,563	\$1,225	\$1,091	\$689	\$795	\$765	\$376	\$554	\$888	\$377	\$26,642
	b. Clearings to Plant		\$0	\$0	\$19,883	\$871	\$39	(\$128)	(\$650)	\$0	\$0	\$0	\$56	\$0	20,070
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	19,883	20,754	20,793	20,665	20,015	20,015	20,015	20,015	20,070	20,070	
3	Less: Accumulated Depreciation	\$0	0	0	0	(99)	(203)	(307)	(410)	(511)	(611)	(711)	(811)	(911)	
4	CWIP - Non-Interest Bearing	\$0	549	1,320	0	354	1,406	2,223	3,668	4,433	4,810	5,363	6,196	6,572	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$549	\$1,320	\$19,883	\$21,009	\$21,996	\$22,581	\$23,272	\$23,937	\$24,214	\$24,667	\$25,455	\$25,731	
6	Average Net Investment		\$275	\$935	\$10,602	\$20,446	\$21,503	\$22,288	\$22,927	\$23,605	\$24,075	\$24,440	\$25,061	\$25,593	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$1	\$17	\$32	\$34	\$35	\$36	\$37	\$38	\$38	\$39	\$40	347
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$5	\$56	\$107	\$113	\$117	\$120	\$124	\$126	\$128	\$131	\$134	1,162
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$0	\$0	\$0	\$99	\$104	\$104	\$103	\$100	\$100	\$100	\$100	\$100	911
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	6	72	239	250	256	259	261	264	266	271	275	2,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 53,542	\$ 75,140	\$ 114,700	\$ 119,474	\$ 106,332	\$ 67,147	\$ 77,504	\$ 242,115	\$ 158,339	\$ 793,178	\$ 86,590	\$ 36,708	\$1,930,769
	b. Clearings to Plant		\$ 184	\$ 51,929	\$ 2,520	\$ 10,771	\$ 68,073	\$ 227,868	\$ 111,254	\$ 385,628	\$ 158,339	\$ 615,652	\$ 52,691	\$ 248,133	1,933,042
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
2	Plant-in-Service/Depreciation Base	\$23,631	23,815	75,744	78,265	89,036	157,108	384,976	496,230	881,858	1,040,197	1,655,849	1,708,540	1,956,673	
3	Less: Accumulated Depreciation	(\$388)	(472)	(556)	(823)	(1,099)	(1,412)	(1,966)	(3,323)	(5,072)	(8,181)	(11,848)	(17,685)	(23,707)	
4	CWIP - Non-Interest Bearing	\$2,273	55,630	78,841	191,021	299,724	337,984	177,263	143,512	0	0	177,527	211,425	0	
5	Net Investment (Lines 2 + 3 + 4)	\$25,516	\$78,974	\$154,030	\$268,463	\$387,661	\$493,680	\$560,273	\$636,419	\$876,785	\$1,032,016	\$1,821,528	\$1,902,281	\$1,932,966	
6	Average Net Investment		\$52,245	\$116,502	\$211,247	\$328,062	\$440,671	\$526,976	\$598,346	\$756,602	\$954,401	\$1,426,772	\$1,861,904	\$1,917,624	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$82	\$183	\$331	\$514	\$690	\$826	\$937	\$1,185	\$1,495	\$2,235	\$2,917	\$3,004	14,400
	b. Equity Component Grossed Up For Taxes	6.29%	\$274	\$610	\$1,107	\$1,719	\$2,309	\$2,761	\$3,135	\$3,964	\$5,001	\$7,475	\$9,755	\$10,047	48,157
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$83	\$84	\$267	\$276	\$314	\$554	\$1,357	\$1,749	\$3,109	\$3,667	\$5,837	\$6,023	23,319
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	189
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		455	893	1,721	2,524	3,329	4,156	5,445	6,915	9,620	13,393	18,525	19,090	86,065
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,860,887	\$2,845,084	\$2,461,279	(\$5,251,616)	\$2,345,265	\$2,232,117	\$2,571,511	\$2,950,336	\$3,226,052	\$4,431,968	\$1,821,962	\$2,185,933	\$23,680,777
	b. Clearings to Plant		1,860,887	2,845,084	2,461,279	(5,251,616)	2,345,265	2,232,117	2,571,511	2,950,336	3,226,052	4,431,968	1,820,927	2,228,822	23,722,631
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,854	41,854
2	Plant-in-Service/Depreciation Base	\$52,918,360	54,779,247	57,624,331	60,085,610	54,833,993	57,179,258	59,411,375	61,982,886	64,933,222	68,159,274	72,591,242	74,412,169	76,640,991	
3	Less: Accumulated Depreciation	(\$3,253,865)	(3,439,079)	(3,630,806)	(3,832,492)	(4,042,791)	(4,234,710)	(4,434,838)	(4,642,777)	(4,859,718)	(5,086,984)	(5,325,541)	(5,579,611)	(5,840,053)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	1,035	0	
5	Net Investment (Lines 2 + 3 + 4)	\$49,664,495	\$51,340,167	\$53,993,524	\$56,253,118	\$50,791,202	\$52,944,548	\$54,976,537	\$57,340,108	\$60,073,505	\$63,072,290	\$67,265,701	\$68,833,593	\$70,800,937	
6	Average Net Investment		\$50,502,331	\$52,666,846	\$55,123,321	\$53,522,160	\$51,867,875	\$53,960,543	\$56,158,323	\$58,706,806	\$61,572,897	\$65,168,996	\$68,049,647	\$69,817,265	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$79,120	\$82,511	\$86,360	\$83,851	\$81,260	\$84,538	\$87,981	\$91,974	\$96,464	\$102,098	\$106,611	\$109,380	1,092,150
	b. Equity Component Grossed Up For Taxes	6.29%	\$264,603	\$275,944	\$288,814	\$280,425	\$271,758	\$282,722	\$294,237	\$307,590	\$322,606	\$341,448	\$356,541	\$365,802	3,652,489
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$185,214	\$191,727	\$201,685	\$210,300	\$191,919	\$200,127	\$207,940	\$216,940	\$227,266	\$238,557	\$254,069	\$260,443	2,586,188
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	424,335
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$564,299	\$585,544	\$612,221	\$609,937	\$580,298	\$602,749	\$625,520	\$651,865	\$681,698	\$717,465	\$752,582	\$770,986	\$7,755,163
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$564,299	\$585,544	\$612,221	\$609,937	\$580,298	\$602,749	\$625,520	\$651,865	\$681,698	\$717,465	\$752,582	\$770,986	\$7,755,163
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		564,299	585,544	612,221	609,937	580,298	602,749	625,520	651,865	681,698	717,465	752,582	770,986	7,755,163
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$564,299	\$585,544	\$612,221	\$609,937	\$580,298	\$602,749	\$625,520	\$651,865	\$681,698	\$717,465	\$752,582	\$770,986	\$7,755,163

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Adjustment to be made in 2026 G/L to adjust In-Service amount to correct amount.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$628,242	\$968,468	\$819,267	\$2,717,664	\$867,863	\$734,403	\$892,098	\$1,075,090	\$1,047,190	\$1,476,354	\$640,303	\$713,150	\$12,580,091
	b. Clearings to Plant		\$628,242	\$968,468	\$819,267	\$2,717,664	\$867,863	\$734,403	\$892,098	\$1,075,090	\$1,047,190	\$1,476,354	\$640,303	\$713,150	12,580,091
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$36,381,125	37,009,367	37,977,834	38,797,101	41,514,765	42,382,628	43,117,031	44,009,129	45,084,219	46,131,409	47,607,763	48,248,066	48,961,216	
3	Less: Accumulated Depreciation	(\$1,112,418)	(1,194,276)	(1,277,547)	(1,362,997)	(1,450,291)	(1,543,699)	(1,639,060)	(1,736,073)	(1,835,094)	(1,936,533)	(2,040,329)	(2,147,446)	(2,256,004)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$35,268,707	\$35,815,091	\$36,700,287	\$37,434,104	\$40,064,474	\$40,838,929	\$41,477,971	\$42,273,056	\$43,249,126	\$44,194,876	\$45,567,434	\$46,100,620	\$46,705,211	
6	Average Net Investment		\$35,541,899	\$36,257,689	\$37,067,196	\$38,749,289	\$40,451,702	\$41,158,450	\$41,875,514	\$42,761,091	\$43,722,001	\$44,881,155	\$45,834,027	\$46,402,916	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$55,682	\$56,804	\$58,072	\$60,707	\$63,374	\$64,482	\$65,605	\$66,992	\$68,498	\$70,314	\$71,807	\$72,698	775,035
	b. Equity Component Grossed Up For Taxes	6.29%	\$186,219	\$189,969	\$194,211	\$203,024	\$211,943	\$215,646	\$219,403	\$224,043	\$229,078	\$235,151	\$240,144	\$243,124	2,591,956
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$81,858	\$83,271	\$85,450	\$87,293	\$93,408	\$95,361	\$97,013	\$99,021	\$101,439	\$103,796	\$107,117	\$108,558	1,143,586
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	291,729
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		348,069	354,355	362,043	375,335	393,037	399,800	406,332	414,367	423,326	433,571	443,379	448,691	4,802,306
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,429	\$19,151	\$1,619	\$62,471	\$0	\$0	\$1,839	\$1,979	\$1,917	\$2,203	\$771	\$762	\$94,141
	b. Clearings to Plant		\$1,429	\$19,151	\$1,619	\$62,471	\$0	\$0	\$1,839	\$1,979	\$1,917	\$2,203	\$771	\$762	94,141
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$329,849	331,278	350,430	352,048	414,519	414,519	414,519	416,359	418,338	420,255	422,457	423,229	423,990	
3	Less: Accumulated Depreciation	(\$2,344)	(2,784)	(3,225)	(3,693)	(4,162)	(4,715)	(5,267)	(5,820)	(6,375)	(6,933)	(7,493)	(8,057)	(8,621)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$327,505	\$328,494	\$347,204	\$348,356	\$410,357	\$409,805	\$409,252	\$410,539	\$411,962	\$413,321	\$414,964	\$415,172	\$415,369	
6	Average Net Investment		\$328,000	\$337,849	\$347,780	\$379,357	\$410,081	\$409,528	\$409,895	\$411,251	\$412,642	\$414,143	\$415,068	\$415,271	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$514	\$529	\$545	\$594	\$642	\$642	\$642	\$644	\$646	\$649	\$650	\$651	7,349
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,719	\$1,770	\$1,822	\$1,988	\$2,149	\$2,146	\$2,148	\$2,155	\$2,162	\$2,170	\$2,175	\$2,176	24,577
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$440	\$442	\$467	\$469	\$553	\$553	\$553	\$555	\$558	\$560	\$563	\$564	6,277
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	2,645
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,893	2,962	3,055	3,272	3,564	3,560	3,563	3,575	3,587	3,599	3,609	3,611	40,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$107,077	(\$303,935)	\$108,266	(\$707,432)	\$110,433	\$53,931	\$113,371	\$50,793	\$108,794	\$157,166	\$65,116	\$75,602	(\$60,818)
	b. Clearings to Plant		\$107,077	(\$303,935)	\$108,266	(\$707,432)	\$110,433	\$53,931	\$113,371	\$50,793	\$108,794	\$157,166	\$65,116	\$75,602	(60,818)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,241,617	1,348,694	1,044,759	1,153,026	445,594	556,027	609,958	723,329	774,122	882,915	1,040,081	1,105,197	1,180,800	
3	Less: Accumulated Depreciation	(\$52,631)	(\$5,735)	(\$9,106)	(\$6,718)	(\$64,601)	(\$65,715)	(\$67,105)	(\$68,630)	(\$70,438)	(\$72,373)	(\$74,581)	(\$77,181)	(\$79,944)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,188,986	\$1,292,959	\$985,652	\$1,091,307	\$380,993	\$490,312	\$542,853	\$654,699	\$703,683	\$810,541	\$965,500	\$1,028,016	\$1,100,855	
6	Average Net Investment		\$1,240,973	\$1,139,306	\$1,038,480	\$736,150	\$435,652	\$516,582	\$598,776	\$679,191	\$757,112	\$888,021	\$996,758	\$1,064,436	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,944	\$1,785	\$1,627	\$1,153	\$683	\$809	\$938	\$1,064	\$1,186	\$1,391	\$1,562	\$1,668	15,810
	b. Equity Component Grossed Up For Taxes	6.29%	\$6,502	\$5,969	\$5,441	\$3,857	\$2,283	\$2,707	\$3,137	\$3,559	\$3,967	\$4,653	\$5,222	\$5,577	52,873
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,104	\$3,372	\$2,612	\$2,883	\$1,114	\$1,390	\$1,525	\$1,808	\$1,935	\$2,207	\$2,600	\$2,763	27,313
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	9,956
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,380	11,956	10,510	8,723	4,909	5,736	6,430	7,261	7,918	9,081	10,214	10,837	105,953
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		242,494	750,249	327,888	4,964,356	369,314	261,351	329,317	246,940	327,862	466,701	186,563	242,390	\$8,715,424
	b. Clearings to Plant		242,494	750,249	327,888	4,964,356	369,314	261,351	329,317	246,940	327,862	466,701	186,563	242,390	8,715,424
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$29,709,751	29,952,245	30,702,493	31,030,381	35,994,738	36,364,052	36,625,403	36,954,720	37,201,660	37,529,521	37,996,222	38,182,785	38,425,175	
3	Less: Accumulated Depreciation	(\$894,010)	(965,808)	(1,038,193)	(1,112,391)	(1,187,381)	(1,274,368)	(1,362,248)	(1,450,759)	(1,540,066)	(1,629,970)	(1,720,667)	(1,812,491)	(1,904,766)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$28,815,741	\$28,986,436	\$29,664,300	\$29,917,990	\$34,807,357	\$35,089,683	\$35,263,155	\$35,503,960	\$35,661,593	\$35,899,551	\$36,275,555	\$36,370,293	\$36,520,408	
6	Average Net Investment		\$28,901,088	\$29,325,368	\$29,791,145	\$32,362,674	\$34,948,520	\$35,176,419	\$35,383,557	\$35,582,777	\$35,780,572	\$36,087,553	\$36,322,924	\$36,445,351	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$45,278	\$45,943	\$46,673	\$50,702	\$54,753	\$55,110	\$55,434	\$55,746	\$56,056	\$56,537	\$56,906	\$57,098	636,236
	b. Equity Component Grossed Up For Taxes	6.29%	\$151,425	\$153,648	\$156,088	\$169,562	\$183,110	\$184,304	\$185,389	\$186,433	\$187,469	\$189,078	\$190,311	\$190,952	2,127,770
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$71,799	\$72,385	\$74,198	\$74,990	\$86,987	\$87,880	\$88,511	\$89,307	\$89,904	\$90,696	\$91,824	\$92,275	1,010,756
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	238,233
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		288,355	291,828	296,812	315,106	344,703	347,146	349,188	351,339	353,282	356,164	358,894	360,178	4,012,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$45,602	(\$692,175)	\$2,168	\$1,495,712	\$60,524	(\$26,220)	\$52,788	(\$106,317)	(\$21,396)	\$5,422	\$8,590	\$1,388	\$826,086
	b. Clearings to Plant		\$45,602	(\$692,175)	\$2,168	\$1,495,712	\$60,524	(\$26,220)	\$52,788	(\$106,317)	(\$21,396)	\$5,422	\$8,590	\$1,388	826,086
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,608,821	4,654,423	3,962,247	3,964,416	5,460,128	5,520,652	5,494,431	5,547,220	5,440,903	5,419,507	5,424,929	5,433,519	5,434,907	
3	Less: Accumulated Depreciation	(\$173,501)	(188,864)	(204,379)	(217,586)	(230,801)	(249,001)	(267,403)	(285,718)	(304,209)	(322,345)	(340,410)	(358,493)	(376,605)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,435,320	\$4,465,559	\$3,757,869	\$3,746,830	\$5,229,327	\$5,271,651	\$5,227,028	\$5,261,502	\$5,136,694	\$5,097,162	\$5,084,519	\$5,075,025	\$5,058,302	
6	Average Net Investment		\$4,450,439	\$4,111,714	\$3,752,349	\$4,488,078	\$5,250,489	\$5,249,339	\$5,244,265	\$5,199,098	\$5,116,928	\$5,090,841	\$5,079,772	\$5,066,664	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,972	\$6,442	\$5,879	\$7,031	\$8,226	\$8,224	\$8,216	\$8,145	\$8,017	\$7,976	\$7,958	\$7,938	91,023
	b. Equity Component Grossed Up For Taxes	6.29%	\$23,318	\$21,543	\$19,660	\$23,515	\$27,510	\$27,503	\$27,477	\$27,240	\$26,810	\$26,673	\$26,615	\$26,546	304,410
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15,363	\$15,515	\$13,207	\$13,215	\$18,200	\$18,402	\$18,315	\$18,491	\$18,136	\$18,065	\$18,083	\$18,112	203,104
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	36,957
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,733	46,579	41,826	46,841	57,015	57,209	57,087	56,956	56,042	55,793	55,736	55,676	635,494
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		22,905	(385,103)	937	107,190	28,734	(13,665)	25,067	(53,333)	(10,834)	3,627	4,624	938	(\$268,912)
	b. Clearings to Plant		22,905	(385,103)	937	107,190	28,734	(13,665)	25,067	(53,333)	(10,834)	3,627	4,624	938	(268,912)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$809,474	832,378	447,276	448,213	555,403	584,138	570,472	595,540	542,207	531,372	535,000	539,624	540,562	
3	Less: Accumulated Depreciation	(\$25,898)	(28,751)	(31,685)	(33,262)	(34,842)	(36,800)	(38,859)	(40,870)	(42,969)	(44,880)	(46,753)	(48,639)	(50,541)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$783,576	\$803,627	\$415,590	\$414,951	\$520,561	\$547,338	\$531,614	\$554,670	\$499,238	\$486,492	\$488,246	\$490,984	\$490,020	
6	Average Net Investment		\$793,602	\$609,609	\$415,271	\$467,756	\$533,949	\$539,476	\$543,142	\$526,954	\$492,865	\$487,369	\$489,615	\$490,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,243	\$955	\$651	\$733	\$837	\$845	\$851	\$826	\$772	\$764	\$767	\$768	10,011
	b. Equity Component Grossed Up For Taxes	6.29%	\$4,158	\$3,194	\$2,176	\$2,451	\$2,798	\$2,827	\$2,846	\$2,761	\$2,582	\$2,554	\$2,565	\$2,570	33,480
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$2,853	\$2,934	\$1,577	\$1,580	\$1,958	\$2,059	\$2,011	\$2,099	\$1,911	\$1,873	\$1,886	\$1,902	24,644
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	6,491
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,796	7,624	4,944	5,304	6,133	6,272	6,248	6,227	5,807	5,731	5,759	5,781	74,626
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$448,594	\$417,409	\$266,535	\$83,678	\$216,061	\$151,505	\$246,632	\$201,992	\$221,362	\$246,094	\$147,690	\$204,026	\$2,851,579
	b. Clearings to Plant		\$448,594	\$417,409	\$266,535	\$83,678	\$216,061	\$151,505	\$246,632	\$201,992	\$221,362	\$246,094	\$147,690	\$204,026	2,851,579
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,293,116	2,741,710	3,159,119	3,425,654	3,509,332	3,725,394	3,876,899	4,123,531	4,325,523	4,546,885	4,792,979	4,940,669	5,144,695	
3	Less: Accumulated Depreciation	(\$41,281)	(49,307)	(58,903)	(69,960)	(81,950)	(94,232)	(107,271)	(120,840)	(135,273)	(150,412)	(166,326)	(183,102)	(200,394)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,251,835	\$2,692,404	\$3,100,216	\$3,355,694	\$3,427,383	\$3,631,162	\$3,769,628	\$4,002,691	\$4,190,251	\$4,396,473	\$4,626,653	\$4,757,568	\$4,944,302	
6	Average Net Investment		\$2,472,119	\$2,896,310	\$3,227,955	\$3,391,539	\$3,529,272	\$3,700,395	\$3,886,159	\$4,096,471	\$4,293,362	\$4,511,563	\$4,692,110	\$4,850,935	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,873	\$4,538	\$5,057	\$5,313	\$5,529	\$5,797	\$6,088	\$6,418	\$6,726	\$7,068	\$7,351	\$7,600	71,359
	b. Equity Component Grossed Up For Taxes	6.29%	\$12,952	\$15,175	\$16,913	\$17,770	\$18,491	\$19,388	\$20,361	\$21,463	\$22,495	\$23,638	\$24,584	\$25,416	238,646
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$8,026	\$9,596	\$11,057	\$11,990	\$12,283	\$13,039	\$13,569	\$14,432	\$15,139	\$15,914	\$16,775	\$17,292	159,113
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	18,388
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,384	30,841	34,559	36,605	37,836	39,756	41,551	43,846	45,893	48,153	50,243	51,841	487,506
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,238	\$9,455	\$7,668	\$8,744	\$75,320	\$7,048	\$7,647	\$8,285	\$6,028	\$9,190	\$5,903	\$3,034	\$154,560
	b. Clearings to Plant		\$0	\$0	\$0	\$12,000	\$87,784	\$0	\$0	\$30,620	\$0	\$0	\$20,000	\$0	150,405
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$175,727	175,727	175,727	175,727	187,727	275,511	275,511	275,511	306,131	306,131	306,131	326,131	326,131	
3	Less: Accumulated Depreciation	(\$2,999)	(3,175)	(3,350)	(3,526)	(3,702)	(3,890)	(4,165)	(4,441)	(4,716)	(5,022)	(5,328)	(5,635)	(5,961)	
4	CWIP - Non-Interest Bearing	\$0	6,238	15,693	23,361	20,105	7,640	14,688	22,335	0	6,028	15,219	1,121	4,156	
5	Net Investment (Lines 2 + 3 + 4)	\$172,728	\$178,790	\$188,069	\$195,561	\$204,129	\$279,261	\$286,034	\$293,405	\$301,415	\$307,137	\$316,021	\$321,618	\$324,326	
6	Average Net Investment		\$175,759	\$183,429	\$191,815	\$199,845	\$241,695	\$282,648	\$289,720	\$297,410	\$304,276	\$311,579	\$318,820	\$322,972	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$275	\$287	\$301	\$313	\$379	\$443	\$454	\$466	\$477	\$488	\$499	\$506	4,888
	b. Equity Component Grossed Up For Taxes	6.29%	\$921	\$961	\$1,005	\$1,047	\$1,266	\$1,481	\$1,518	\$1,558	\$1,594	\$1,632	\$1,670	\$1,692	16,347
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$176	\$176	\$176	\$176	\$188	\$276	\$276	\$276	\$306	\$306	\$306	\$326	2,962
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,409
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,489	\$1,542	\$1,599	\$1,653	\$1,950	\$2,317	\$2,365	\$2,417	\$2,494	\$2,544	\$2,593	\$2,642	\$25,606
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,489	\$1,542	\$1,599	\$1,653	\$1,950	\$2,317	\$2,365	\$2,417	\$2,494	\$2,544	\$2,593	\$2,642	\$25,606
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,048	1,085	1,125	1,163	1,372	1,630	1,664	1,701	1,755	1,790	1,825	1,859	18,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,048	\$1,085	\$1,125	\$1,163	\$1,372	\$1,630	\$1,664	\$1,701	\$1,755	\$1,790	\$1,825	\$1,859	\$18,018

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. [GPD-1]
Form 7A
Page 98 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$6,240,689	\$9,206,499	\$7,452,392	\$8,543,912	\$9,298,245	\$2,736,882	\$1,433,769	\$6,575,066	\$6,052,785	\$9,227,356	\$5,926,491	\$3,046,674	\$75,740,760
b.	Clearings to Plant		\$1,505,457	\$1,539,870	\$1,668,104	\$12,523,864	\$7,477,980	\$4,096,890	\$6,775,554	\$12,139,577	\$3,702,193	\$13,594,331	\$7,421,781	\$14,315,270	86,760,872
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$240,690,167	242,195,624	243,735,494	245,403,598	257,927,463	265,405,443	269,502,332	276,277,887	288,417,464	292,119,657	305,713,988	313,135,769	327,451,039	
3	Less: Accumulated Depreciation	(\$11,956,414)	(12,618,312)	(13,284,350)	(13,954,622)	(14,629,482)	(15,338,783)	(16,068,648)	(16,809,779)	(17,569,543)	(18,362,691)	(19,166,020)	(20,008,734)	(20,867,857)	
4	CWIP - Non-Interest Bearing	\$28,212,141	32,952,372	40,619,001	46,403,389	42,423,337	44,243,602	42,883,594	37,541,809	31,977,298	34,327,890	29,960,915	28,465,625	17,197,028	
5	Net Investment (Lines 2 + 3 + 4)	\$256,950,894	\$262,529,685	\$271,070,146	\$277,852,265	\$285,721,318	\$294,310,262	\$296,317,279	\$297,009,917	\$302,825,219	\$308,084,856	\$316,508,883	\$321,594,660	\$323,780,211	
6	Average Net Investment		\$259,740,289	\$266,799,915	\$274,461,206	\$281,786,791	\$290,015,790	\$295,313,770	\$296,663,598	\$299,917,568	\$305,455,037	\$312,296,869	\$319,051,772	\$322,687,435	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$406,926	\$417,987	\$429,989	\$441,466	\$454,358	\$462,658	\$464,773	\$469,871	\$478,546	\$489,265	\$499,848	\$505,545	5,521,231
b.	Equity Component Grossed Up For Taxes	6.29%	\$1,360,888	\$1,397,877	\$1,438,017	\$1,476,399	\$1,519,514	\$1,547,273	\$1,554,345	\$1,571,394	\$1,600,407	\$1,636,254	\$1,671,646	\$1,690,695	18,464,711
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.3%	\$661,898	\$666,038	\$670,273	\$674,860	\$709,301	\$729,865	\$741,131	\$759,764	\$793,148	\$803,329	\$840,713	\$861,123	8,911,443
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008019	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	1,930,018
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,590,548	\$2,642,736	\$2,699,114	\$2,753,560	\$2,844,008	\$2,900,631	\$2,921,084	\$2,961,864	\$3,032,936	\$3,089,683	\$3,173,042	\$3,218,197	\$34,827,404
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,590,548	\$2,642,736	\$2,699,114	\$2,753,560	\$2,844,008	\$2,900,631	\$2,921,084	\$2,961,864	\$3,032,936	\$3,089,683	\$3,173,042	\$3,218,197	\$34,827,404
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,822,942	1,859,667	1,899,340	1,937,653	2,001,300	2,041,145	2,055,538	2,084,234	2,134,247	2,174,179	2,232,838	2,264,613	24,507,696
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,822,942	\$1,859,667	\$1,899,340	\$1,937,653	\$2,001,300	\$2,041,145	\$2,055,538	\$2,084,234	\$2,134,247	\$2,174,179	\$2,232,838	\$2,264,613	\$24,507,696

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 7A
Page 99 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,491,148	\$3,775,688	\$3,062,341	\$3,491,808	\$3,844,434	\$7,126,559	\$5,461,787	\$2,860,969	\$2,407,428	\$3,670,078	\$2,357,196	\$1,211,781	\$41,761,215
	b. Clearings to Plant		\$249,918	\$4,933,325	\$4,420,158	\$2,246,762	\$4,612,470	\$8,487,135	\$3,619,798	\$1,266,093	\$5,480,948	\$4,033,422	(\$1,371,911)	\$1,347,661	39,325,779
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$90,914,226	91,164,144	96,097,469	100,517,627	102,764,389	107,376,859	115,863,993	119,483,791	120,749,884	126,230,832	130,264,255	128,892,344	130,240,005	
3	Less: Accumulated Depreciation	(\$2,288,249)	(2,432,197)	(2,576,540)	(2,728,694)	(2,887,847)	(3,050,557)	(3,220,571)	(3,404,022)	(3,593,205)	(3,784,392)	(3,984,257)	(4,190,509)	(4,394,589)	
4	CWIP - Non-Interest Bearing	\$1,157,790	3,399,019	2,241,382	883,565	2,128,611	1,360,576	0	1,841,989	3,436,864	363,344	0	3,729,106	3,593,226	
5	Net Investment (Lines 2 + 3 + 4)	\$89,783,767	\$92,130,967	\$95,762,311	\$98,672,498	\$102,005,153	\$105,686,877	\$112,643,423	\$117,921,758	\$120,593,544	\$122,809,784	\$126,279,997	\$128,430,941	\$129,438,642	
6	Average Net Investment		\$90,957,367	\$93,946,639	\$97,217,405	\$100,338,825	\$103,846,015	\$109,165,150	\$115,282,590	\$119,257,651	\$121,701,664	\$124,544,891	\$127,355,469	\$128,934,792	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$142,500	\$147,183	\$152,307	\$157,197	\$162,692	\$171,025	\$180,609	\$186,837	\$190,666	\$195,120	\$199,524	\$201,998	2,087,659
	b. Equity Component Grossed Up For Taxes	6.29%	\$476,564	\$492,226	\$509,363	\$525,717	\$544,093	\$571,962	\$604,014	\$624,841	\$637,646	\$652,543	\$667,269	\$675,544	6,981,781
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$143,948	\$144,343	\$152,154	\$159,153	\$162,710	\$170,013	\$183,451	\$189,183	\$191,187	\$199,865	\$206,252	\$204,080	2,106,340
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	729,012
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$823,762	\$844,503	\$874,575	\$902,819	\$930,246	\$973,752	\$1,028,826	\$1,061,612	\$1,080,250	\$1,108,280	\$1,133,795	\$1,142,372	\$11,904,792
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$823,762	\$844,503	\$874,575	\$902,819	\$930,246	\$973,752	\$1,028,826	\$1,061,612	\$1,080,250	\$1,108,280	\$1,133,795	\$1,142,372	\$11,904,792
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$79,673	\$94,268	\$15,430	\$35,304	\$54,605	\$85,219	\$73,974	\$74,045	\$76,161	\$79,885	\$97,840	\$83,876	\$8,377,283
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$79,673	\$94,268	\$15,430	\$35,304	\$54,605	\$85,219	\$73,974	\$74,045	\$76,161	\$79,885	\$97,840	\$83,876	\$8,377,283

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$44,740	\$44,709	\$44,677	\$44,645	\$44,614	\$44,582	\$44,550	\$44,519	\$44,487	\$44,456	\$44,424	\$44,392	\$44,361	
6	Average Net Investment		\$44,724	\$44,693	\$44,661	\$44,630	\$44,598	\$44,566	\$44,535	\$44,503	\$44,471	\$44,440	\$44,408	\$44,377	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	838
	b. Equity Component Grossed Up For Taxes	6.29%	\$234	\$234	\$234	\$234	\$234	\$234	\$233	\$233	\$233	\$233	\$233	\$233	2,801
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	253
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$4,271
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$4,271
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	251	251	251	250	250	250	250	250	250	3,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$3,006

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$57,396	\$86,992	\$70,556	\$80,451	\$88,576	\$64,851	\$70,359	\$644,641	\$55,467	\$84,559	\$54,310	\$27,919	\$1,386,077
	b. Clearings to Plant		(\$7,148)	\$60,337	\$39,500	\$145,041	\$113,257	\$23,802	\$137,787	\$81,634	\$233,507	\$77,147	\$313,281	\$167,932	1,386,077
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,614,652	1,607,503	1,667,841	1,707,340	1,852,381	1,965,638	1,989,440	2,127,227	2,208,862	2,442,368	2,519,516	2,832,797	3,000,729	
3	Less: Accumulated Depreciation	(\$56,256)	(61,908)	(67,534)	(73,371)	(79,347)	(85,830)	(92,710)	(99,673)	(107,119)	(114,850)	(123,398)	(132,216)	(142,131)	
4	CWIP - Non-Interest Bearing	(\$0)	64,544	91,199	122,255	57,665	32,984	74,033	6,605	569,612	391,573	398,984	140,012	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,558,395	\$1,610,140	\$1,691,505	\$1,756,224	\$1,830,700	\$1,912,792	\$1,970,763	\$2,034,160	\$2,671,355	\$2,719,091	\$2,795,102	\$2,840,593	\$2,858,598	
6	Average Net Investment		\$1,584,267	\$1,650,823	\$1,723,865	\$1,793,462	\$1,871,746	\$1,941,778	\$2,002,461	\$2,352,757	\$2,695,223	\$2,757,097	\$2,817,847	\$2,849,596	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,482	\$2,586	\$2,701	\$2,810	\$2,932	\$3,042	\$3,137	\$3,686	\$4,223	\$4,319	\$4,415	\$4,464	40,797
	b. Equity Component Grossed Up For Taxes	6.29%	\$8,301	\$8,649	\$9,032	\$9,397	\$9,807	\$10,174	\$10,492	\$12,327	\$14,121	\$14,446	\$14,764	\$14,930	136,439
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,651	\$5,626	\$5,837	\$5,976	\$6,483	\$6,880	\$6,963	\$7,445	\$7,731	\$8,548	\$8,818	\$9,915	85,874
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	12,947
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,513	\$17,941	\$18,649	\$19,261	\$20,302	\$21,175	\$21,671	\$24,537	\$27,154	\$28,392	\$29,076	\$30,388	\$276,059
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,513	\$17,941	\$18,649	\$19,261	\$20,302	\$21,175	\$21,671	\$24,537	\$27,154	\$28,392	\$29,076	\$30,388	\$276,059
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,513	17,941	18,649	19,261	20,302	21,175	21,671	24,537	27,154	28,392	29,076	30,388	276,059
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,513	\$17,941	\$18,649	\$19,261	\$20,302	\$21,175	\$21,671	\$24,537	\$27,154	\$28,392	\$29,076	\$30,388	\$276,059

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$602,237	\$962,070	\$740,323	\$844,147	\$929,395	\$708,511	\$4,574,351	\$691,641	\$581,997	\$887,244	\$569,854	\$292,949	\$12,384,717
	b. Clearings to Plant		\$239,172	\$1,325,134	\$337,563	\$586,011	\$951,680	\$1,347,122	\$1,255,183	\$1,056,965	\$1,580,454	\$994,793	\$1,603,165	\$1,107,475	12,384,717
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base (E)	\$19,100,894	19,340,066	20,665,200	21,002,764	21,588,774	22,540,454	23,887,576	25,142,759	26,199,724	27,780,178	28,774,971	30,378,136	31,485,611	
3	Less: Accumulated Depreciation	(\$511,688)	(\$54,665)	(\$98,180)	(\$64,677)	(\$91,933)	(\$740,508)	(\$791,224)	(\$844,971)	(\$901,542)	(\$1,022,997)	(\$1,087,741)	(\$1,087,741)	(\$1,156,091)	
4	CWIP - Non-Interest Bearing	\$0	363,064	0	402,760	660,896	638,611	0	3,319,167	2,953,844	1,955,387	1,847,838	814,527	0	
5	Net Investment (Lines 2 + 3 + 4)	\$18,589,206	\$19,148,466	\$20,067,020	\$20,760,847	\$21,557,737	\$22,438,557	\$23,096,352	\$27,616,956	\$28,252,026	\$28,775,074	\$29,599,812	\$30,104,922	\$30,329,520	
6	Average Net Investment		\$18,868,836	\$19,607,743	\$20,413,933	\$21,159,292	\$21,998,147	\$22,767,455	\$25,356,654	\$27,934,491	\$28,513,550	\$29,187,443	\$29,852,367	\$30,217,221	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$29,561	\$30,719	\$31,982	\$33,150	\$34,464	\$35,669	\$39,725	\$43,764	\$44,671	\$45,727	\$46,769	\$47,340	463,541
	b. Equity Component Grossed Up For Taxes	6.29%	\$98,862	\$102,733	\$106,957	\$110,862	\$115,258	\$119,288	\$132,854	\$146,361	\$149,394	\$152,925	\$156,409	\$158,321	1,550,225
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$42,977	\$43,515	\$46,497	\$47,256	\$48,575	\$50,716	\$53,747	\$56,571	\$58,949	\$62,505	\$64,744	\$68,351	644,403
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.008019	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	153,164
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		184,164	189,731	198,199	204,032	211,060	218,437	239,090	259,459	265,779	273,921	280,685	286,775	2,811,333
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,216	\$10,936	\$8,870	\$10,114	\$11,136	\$8,153	\$8,845	\$46,095	\$6,973	\$10,630	\$6,828	\$3,510	\$139,306
	b. Clearings to Plant		(\$21,818)	\$16,927	(\$3,038)	\$24,909	\$25,701	(\$1,843)	\$9,613	(\$31,308)	\$65,525	\$18,649	\$19,102	\$16,888	139,306
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$237,938	216,120	233,047	230,009	254,918	280,619	278,776	288,389	257,081	322,606	341,255	360,356	377,244	
3	Less: Accumulated Depreciation	(\$2,266)	(2,583)	(2,871)	(3,182)	(3,489)	(3,828)	(4,203)	(4,574)	(4,959)	(5,302)	(5,732)	(6,187)	(6,667)	
4	CWIP - Non-Interest Bearing	\$0	29,034	23,043	34,952	20,156	5,591	15,587	14,819	92,222	33,670	25,652	13,378	0	
5	Net Investment (Lines 2 + 3 + 4)	\$235,672	\$242,571	\$253,219	\$261,778	\$271,586	\$282,382	\$290,160	\$298,634	\$344,344	\$350,975	\$361,175	\$367,548	\$370,577	
6	Average Net Investment		\$239,122	\$247,895	\$257,499	\$266,682	\$276,984	\$286,271	\$294,397	\$321,489	\$347,659	\$356,075	\$364,361	\$369,062	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$375	\$388	\$403	\$418	\$434	\$448	\$461	\$504	\$545	\$558	\$571	\$578	5,683
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,253	\$1,299	\$1,349	\$1,397	\$1,451	\$1,500	\$1,542	\$1,684	\$1,822	\$1,866	\$1,909	\$1,934	19,006
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$317	\$288	\$311	\$307	\$340	\$374	\$372	\$385	\$343	\$430	\$455	\$480	4,401
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	1,908
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,104	2,134	2,222	2,281	2,384	2,482	2,534	2,732	2,868	3,013	3,094	3,151	30,998
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,092	\$60,857	\$21,505	\$259,754	\$26,997	\$19,766	\$21,445	\$20,091	\$16,906	\$25,772	\$16,553	\$8,509	\$520,246
	b. Clearings to Plant		\$22,093	\$60,857	\$8,389	\$68,024	\$50,884	\$31,071	\$43,445	(\$12,158)	\$116,080	\$74,060	\$37,567	\$19,934	520,246
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$394,337	416,430	477,286	485,675	553,700	604,584	635,655	679,100	666,942	783,022	857,082	894,649	914,583	
3	Less: Accumulated Depreciation	(\$7,851)	(8,837)	(9,878)	(11,071)	(12,286)	(13,670)	(15,181)	(16,770)	(18,468)	(20,136)	(22,093)	(24,236)	(26,472)	
4	CWIP - Non-Interest Bearing	\$0	0	0	13,116	204,845	180,958	169,652	147,652	179,900	80,726	32,438	11,425	0	
5	Net Investment (Lines 2 + 3 + 4)	\$386,486	\$407,593	\$467,408	\$487,720	\$746,259	\$771,872	\$790,126	\$809,982	\$828,374	\$843,613	\$867,427	\$881,838	\$888,111	
6	Average Net Investment		\$397,039	\$437,500	\$477,564	\$616,990	\$759,066	\$780,999	\$800,054	\$819,178	\$835,994	\$855,520	\$874,633	\$884,974	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$622	\$685	\$748	\$967	\$1,189	\$1,224	\$1,253	\$1,283	\$1,310	\$1,340	\$1,370	\$1,386	13,379
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,080	\$2,292	\$2,502	\$3,233	\$3,977	\$4,092	\$4,192	\$4,292	\$4,380	\$4,482	\$4,583	\$4,637	44,742
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$986	\$1,041	\$1,193	\$1,214	\$1,384	\$1,511	\$1,589	\$1,698	\$1,667	\$1,958	\$2,143	\$2,237	18,621
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	3,162
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,952	4,282	4,707	5,677	6,814	7,091	7,298	7,537	7,621	8,044	8,359	8,523	79,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,246	\$22,241	\$265,024	\$20,569	\$22,646	\$16,580	\$17,989	\$16,853	\$14,181	\$21,619	\$13,885	\$7,138	\$454,973
	b. Clearings to Plant		\$16,246	\$1,884	\$59,845	\$13,717	\$154,780	\$1,743	\$32,289	\$19,378	\$100,800	(\$9,118)	\$56,270	\$2,313	450,148
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$317,052	333,297	335,181	395,026	408,743	563,523	565,266	597,556	616,934	717,734	708,616	764,886	767,199	
3	Less: Accumulated Depreciation	(\$12,985)	(13,751)	(14,556)	(15,366)	(16,321)	(17,309)	(18,670)	(20,037)	(21,481)	(22,972)	(24,706)	(26,419)	(28,267)	
4	CWIP - Non-Interest Bearing	(\$0)	0	20,358	225,536	232,388	100,255	115,092	100,791	98,266	11,647	42,384	0	4,825	
5	Net Investment (Lines 2 + 3 + 4)	\$304,067	\$319,547	\$340,982	\$605,196	\$624,811	\$646,469	\$661,688	\$678,310	\$693,719	\$706,410	\$726,294	\$738,467	\$743,757	
6	Average Net Investment		\$311,807	\$330,265	\$473,089	\$615,003	\$635,640	\$654,078	\$669,999	\$686,015	\$700,064	\$716,352	\$732,381	\$741,112	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$488	\$517	\$741	\$964	\$996	\$1,025	\$1,050	\$1,075	\$1,097	\$1,122	\$1,147	\$1,161	11,383
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,634	\$1,730	\$2,479	\$3,222	\$3,330	\$3,427	\$3,510	\$3,594	\$3,668	\$3,753	\$3,837	\$3,883	38,069
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$766	\$805	\$810	\$955	\$988	\$1,362	\$1,366	\$1,444	\$1,491	\$1,735	\$1,712	\$1,848	15,283
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	2,542
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,100	3,265	4,242	5,352	5,526	6,025	6,138	6,325	6,467	6,822	6,909	7,104	67,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$19,446	\$4,594	\$3,726	\$4,249	\$4,678	\$3,425	\$3,716	\$3,844	\$2,929	\$4,466	\$2,868	\$1,474	\$59,415
	b. Clearings to Plant		\$1,298	\$1,876	\$8,950	\$0	\$22,884	\$73	\$3,905	\$2,317	\$6,072	\$6,337	\$3,347	\$2,355	\$9,415
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$99,058	100,356	102,233	111,182	111,182	134,066	134,139	138,045	140,362	146,434	152,771	156,118	158,473	
3	Less: Accumulated Depreciation	(\$2,190)	(2,520)	(2,855)	(3,195)	(3,566)	(3,937)	(4,383)	(4,831)	(5,291)	(5,759)	(6,247)	(6,756)	(7,276)	
4	CWIP - Non-Interest Bearing	(\$0)	18,147	20,865	15,642	19,891	1,684	5,036	4,847	6,373	3,230	1,359	881	0	
5	Net Investment (Lines 2 + 3 + 4)	\$96,868	\$115,984	\$120,243	\$123,629	\$127,507	\$131,814	\$134,792	\$138,061	\$141,444	\$143,906	\$147,883	\$150,242	\$151,196	
6	Average Net Investment		\$106,426	\$118,113	\$121,936	\$125,568	\$129,660	\$133,303	\$136,426	\$139,753	\$142,675	\$145,895	\$149,063	\$150,719	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$167	\$185	\$191	\$197	\$203	\$209	\$214	\$219	\$224	\$229	\$234	\$236	2,506
	b. Equity Component Grossed Up For Taxes	6.29%	\$558	\$619	\$639	\$658	\$679	\$698	\$715	\$732	\$748	\$764	\$781	\$790	8,381
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$330	\$335	\$341	\$371	\$371	\$447	\$447	\$460	\$468	\$488	\$509	\$520	5,086
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	794
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,121	1,205	1,237	1,291	1,319	1,420	1,442	1,478	1,505	1,547	1,590	1,612	16,767
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,701	\$221,995	\$15,613	\$17,803	\$321,388	\$14,351	\$15,570	\$14,587	\$12,274	\$18,712	\$12,018	\$6,178	\$683,192
	b. Clearings to Plant		\$0	\$234,696	\$0	\$0	\$182,214	\$0	\$64,754	\$152,344	\$347	\$27,409	\$0	\$0	661,765
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,270	2,270	236,966	236,966	236,966	419,181	419,181	483,935	636,279	636,626	664,035	664,035	664,035	
3	Less: Accumulated Depreciation	(\$32)	(40)	(48)	(883)	(1,719)	(2,554)	(4,032)	(5,509)	(7,215)	(9,458)	(11,702)	(14,043)	(16,384)	
4	CWIP - Non-Interest Bearing	\$0	12,701	0	15,613	33,417	172,590	186,941	137,757	0	11,927	3,230	15,249	21,427	
5	Net Investment (Lines 2 + 3 + 4)	\$2,238	\$14,931	\$236,918	\$251,697	\$268,664	\$589,217	\$602,091	\$616,183	\$629,064	\$639,095	\$655,563	\$665,241	\$669,078	
6	Average Net Investment		\$8,585	\$125,925	\$244,307	\$260,180	\$428,941	\$595,654	\$609,137	\$622,623	\$634,080	\$647,329	\$660,402	\$667,160	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13	\$197	\$383	\$408	\$672	\$933	\$954	\$975	\$993	\$1,014	\$1,035	\$1,045	8,623
	b. Equity Component Grossed Up For Taxes	6.29%	\$45	\$660	\$1,280	\$1,363	\$2,247	\$3,121	\$3,192	\$3,262	\$3,322	\$3,392	\$3,460	\$3,496	28,839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$8	\$8	\$835	\$835	\$835	\$1,478	\$1,478	\$1,706	\$2,243	\$2,244	\$2,341	\$2,341	16,351
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	18
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		68	867	2,500	2,608	3,756	5,533	5,625	5,945	6,560	6,651	6,837	6,883	53,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$1,147)	(\$4,234)	\$7,125	\$3,961	\$13,090	\$9,688	\$20,452	\$128,712	\$5,642	\$10,408	\$23,111	\$39,673	\$256,481
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102,438	\$53,276	\$66,474	\$0	222,189
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	231,239	284,516	350,990	350,990	
3	Less: Accumulated Depreciation	(\$479)	(608)	(736)	(865)	(994)	(1,123)	(1,252)	(1,380)	(1,509)	(1,638)	(1,869)	(2,154)	(2,505)	
4	CWIP - Non-Interest Bearing	\$5,381	4,234	0	7,125	11,086	24,176	33,864	54,316	183,029	86,232	43,363	0	39,673	
5	Net Investment (Lines 2 + 3 + 4)	\$133,703	\$132,428	\$128,065	\$135,061	\$138,893	\$151,855	\$161,414	\$181,737	\$310,321	\$315,833	\$326,010	\$348,836	\$388,159	
6	Average Net Investment		\$133,066	\$130,246	\$131,563	\$136,977	\$145,374	\$156,634	\$171,576	\$246,029	\$313,077	\$320,922	\$337,423	\$368,497	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$208	\$204	\$206	\$215	\$228	\$245	\$269	\$385	\$490	\$503	\$529	\$577	4,060
	b. Equity Component Grossed Up For Taxes	6.29%	\$697	\$682	\$689	\$718	\$762	\$821	\$899	\$1,289	\$1,640	\$1,681	\$1,768	\$1,931	13,577
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$231	\$285	\$351	2,026
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	1,033
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,121	\$1,101	\$1,110	\$1,147	\$1,204	\$1,281	\$1,383	\$1,889	\$2,346	\$2,502	\$2,667	\$2,945	\$20,696
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,121	\$1,101	\$1,110	\$1,147	\$1,204	\$1,281	\$1,383	\$1,889	\$2,346	\$2,502	\$2,667	\$2,945	\$20,696
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		789	775	781	807	847	901	973	1,330	1,651	1,760	1,877	2,072	14,564
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$789	\$775	\$781	\$807	\$847	\$901	\$973	\$1,330	\$1,651	\$1,760	\$1,877	\$2,072	\$14,564

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$46,461	\$66,593	\$102,285	\$56,873	\$187,935	\$139,085	\$293,619	\$139,167	\$80,994	\$149,417	\$331,795	\$569,574	\$2,163,799
	b. Clearings to Plant		\$467,530	\$66,593	\$18,722	\$54,066	\$29,375	(\$823,769)	\$28,402	\$11,654	\$5,474	\$0	(\$0)	\$2,064,240	1,922,287
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,116,735	3,584,265	3,650,858	3,669,580	3,723,646	3,753,021	2,929,252	2,957,654	2,969,308	2,974,782	2,974,782	2,974,782	5,039,022	
3	Less: Accumulated Depreciation	(\$28,085)	(32,760)	(38,137)	(43,613)	(49,117)	(54,703)	(60,332)	(64,726)	(69,163)	(73,617)	(78,079)	(82,541)	(87,003)	
4	CWIP - Non-Interest Bearing	\$421,070	0	0	83,563	86,371	244,931	1,207,784	1,473,002	1,600,514	1,676,035	1,825,452	2,157,247	662,581	
5	Net Investment (Lines 2 + 3 + 4)	\$3,509,719	\$3,551,505	\$3,612,721	\$3,709,530	\$3,760,899	\$3,943,248	\$4,076,704	\$4,365,929	\$4,500,660	\$4,577,200	\$4,722,155	\$5,049,488	\$5,614,600	
6	Average Net Investment		\$3,530,612	\$3,582,113	\$3,661,126	\$3,735,215	\$3,852,074	\$4,009,976	\$4,221,316	\$4,433,294	\$4,538,930	\$4,649,678	\$4,885,822	\$5,332,044	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,531	\$5,612	\$5,736	\$5,852	\$6,035	\$6,282	\$6,613	\$6,945	\$7,111	\$7,284	\$7,654	\$8,354	79,010
	b. Equity Component Grossed Up For Taxes	6.29%	\$18,498	\$18,768	\$19,182	\$19,570	\$20,183	\$21,010	\$22,117	\$23,228	\$23,781	\$24,362	\$25,599	\$27,937	264,235
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$4,675	\$5,376	\$5,476	\$5,504	\$5,585	\$5,630	\$4,394	\$4,436	\$4,454	\$4,462	\$4,462	\$4,462	58,918
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	24,992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$30,787	\$31,839	\$32,477	\$33,009	\$33,886	\$35,004	\$35,207	\$36,693	\$37,429	\$38,191	\$39,798	\$42,835	\$427,156
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$30,787	\$31,839	\$32,477	\$33,009	\$33,886	\$35,004	\$35,207	\$36,693	\$37,429	\$38,191	\$39,798	\$42,835	\$427,156
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,665	22,405	22,854	23,228	23,845	24,632	24,775	25,820	26,338	26,875	28,006	30,143	300,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,665	\$22,405	\$22,854	\$23,228	\$23,845	\$24,632	\$24,775	\$25,820	\$26,338	\$26,875	\$28,006	\$30,143	\$300,585

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$3,749)	(\$3,822)	\$23,294	\$612,169	\$42,800	\$31,675	\$66,869	\$31,694	\$18,446	\$34,028	\$75,563	\$129,714	\$1,058,681
	b. Clearings to Plant		(\$9,572)	\$2,001	(\$3)	\$304,785	\$28,569	\$376,587	\$11,104	\$6,415	(\$774)	\$410	\$0	(\$8,574)	710,948
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$436,632	427,061	429,062	429,059	733,845	762,414	1,139,000	1,150,104	1,156,519	1,155,745	1,156,154	1,156,154	1,147,581	
3	Less: Accumulated Depreciation	(\$2,728)	(3,929)	(5,103)	(6,283)	(7,463)	(9,481)	(11,578)	(14,710)	(17,873)	(21,053)	(24,232)	(27,411)	(30,591)	
4	CWIP - Non-Interest Bearing	\$0	5,823	0	23,297	330,681	344,912	0	55,765	81,044	100,264	133,882	209,445	347,732	
5	Net Investment (Lines 2 + 3 + 4)	\$433,905	\$428,955	\$423,959	\$446,073	\$1,057,062	\$1,097,844	\$1,127,423	\$1,191,159	\$1,219,690	\$1,234,955	\$1,265,805	\$1,338,188	\$1,464,723	
6	Average Net Investment		\$431,430	\$426,457	\$435,016	\$751,568	\$1,077,453	\$1,112,633	\$1,159,291	\$1,205,424	\$1,227,322	\$1,250,380	\$1,301,996	\$1,401,455	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$676	\$668	\$682	\$1,177	\$1,688	\$1,743	\$1,816	\$1,888	\$1,923	\$1,959	\$2,040	\$2,196	18,456
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,260	\$2,234	\$2,279	\$3,938	\$5,645	\$5,830	\$6,074	\$6,316	\$6,430	\$6,551	\$6,822	\$7,343	61,723
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$1,201	\$1,174	\$1,180	\$1,180	\$2,018	\$2,097	\$3,132	\$3,163	\$3,180	\$3,178	\$3,179	\$3,179	27,862
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	3,501
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,429	\$4,369	\$4,432	\$6,587	\$9,643	\$9,961	\$11,314	\$11,659	\$11,825	\$11,980	\$12,333	\$13,010	\$111,542
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,429	\$4,369	\$4,432	\$6,587	\$9,643	\$9,961	\$11,314	\$11,659	\$11,825	\$11,980	\$12,333	\$13,010	\$111,542
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,117	3,074	3,119	4,635	6,786	7,010	7,962	8,204	8,321	8,430	8,678	9,155	78,491
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,117	\$3,074	\$3,119	\$4,635	\$6,786	\$7,010	\$7,962	\$8,204	\$8,321	\$8,430	\$8,678	\$9,155	\$78,491

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$99,941)	(\$213,725)	\$52,742	(\$585,171)	\$112,762	\$83,452	\$172,227	(\$367,705)	\$48,597	\$89,652	\$199,080	\$341,749	(\$166,282)
	b. Clearings to Plant		(\$26,185)	\$114,086	\$53,522	(\$269,935)	\$128,252	\$458,708	\$11,312	\$33,364	(\$1,840)	\$333,883	\$27,428	(\$253,501)	609,093
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,414,360	2,388,175	2,502,261	2,555,783	2,285,848	2,414,101	2,872,808	2,884,120	2,917,484	2,915,643	3,249,526	3,276,954	3,023,454	
3	Less: Accumulated Depreciation	(\$20,022)	(23,844)	(27,626)	(31,588)	(35,634)	(39,254)	(43,076)	(47,624)	(52,191)	(56,810)	(61,427)	(66,572)	(71,760)	
4	CWIP - Non-Interest Bearing	\$1,901,804	1,828,048	1,500,237	1,499,457	1,184,220	1,168,731	793,475	954,390	553,321	603,759	359,528	531,179	1,126,429	
5	Net Investment (Lines 2 + 3 + 4)	\$4,296,143	\$4,192,379	\$3,974,872	\$4,023,652	\$3,434,435	\$3,543,578	\$3,623,207	\$3,790,886	\$3,418,614	\$3,462,592	\$3,547,627	\$3,741,562	\$4,078,122	
6	Average Net Investment		\$4,244,261	\$4,083,626	\$3,999,262	\$3,729,043	\$3,489,006	\$3,583,392	\$3,707,047	\$3,604,750	\$3,440,603	\$3,505,110	\$3,644,594	\$3,909,842	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,649	\$6,398	\$6,266	\$5,842	\$5,466	\$5,614	\$5,808	\$5,647	\$5,390	\$5,491	\$5,710	\$6,125	70,407
	b. Equity Component Grossed Up For Taxes	6.29%	\$22,237	\$21,396	\$20,954	\$19,538	\$18,280	\$18,775	\$19,423	\$18,887	\$18,027	\$18,365	\$19,096	\$20,485	235,462
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,823	\$3,781	\$3,962	\$4,047	\$3,619	\$3,822	\$4,549	\$4,567	\$4,619	\$4,616	\$5,145	\$5,189	51,739
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	19,360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,323	\$33,188	\$32,795	\$31,040	\$28,979	\$29,825	\$31,392	\$30,714	\$29,650	\$30,086	\$31,564	\$33,413	\$376,968
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,323	\$33,188	\$32,795	\$31,040	\$28,979	\$29,825	\$31,392	\$30,714	\$29,650	\$30,086	\$31,564	\$33,413	\$376,968
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,153	23,354	23,077	21,843	20,392	20,987	22,091	21,613	20,864	21,171	22,211	23,512	265,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,153	\$23,354	\$23,077	\$21,843	\$20,392	\$20,987	\$22,091	\$21,613	\$20,864	\$21,171	\$22,211	\$23,512	\$265,269

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$2)	\$25	\$17	\$9	\$19	\$14	\$29	\$125	\$8	\$15	\$33	\$57	\$348
	b. Clearings to Plant		(\$4)	\$27	\$17	\$8	\$17	\$1	\$0	\$5	(\$0)	\$186	\$15	(\$5)	269
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$231	227	254	272	280	297	298	298	303	303	489	505	500	
3	Less: Accumulated Depreciation	(\$1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(4)	(4)	
4	CWIP - Non-Interest Bearing	(\$0)	2	0	0	0	2	14	43	163	171	0	18	79	
5	Net Investment (Lines 2 + 3 + 4)	\$230	\$229	\$253	\$270	\$279	\$297	\$311	\$339	\$464	\$472	\$486	\$518	\$574	
6	Average Net Investment		\$229	\$241	\$262	\$274	\$288	\$304	\$325	\$402	\$468	\$479	\$502	\$546	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	7
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	23
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	4
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$35
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$35
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	2	2	2	2	2	2	3	3	3	3	25
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$3	\$25

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,121	\$24,344	\$31,723	\$12,844	\$42,442	\$31,410	\$66,309	\$308,779	\$18,291	\$33,744	\$74,931	\$128,630	\$796,568
	b. Clearings to Plant		\$23,120	\$24,344	\$31,723	\$9,460	(\$243)	\$0	\$0	\$0	\$0	\$504,603	\$2,253	\$949	\$96,210
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$541,777	\$64,897	\$89,241	\$20,964	\$30,424	\$30,181	\$30,181	\$30,181	\$30,181	\$30,181	\$134,784	\$137,038	\$137,987	
3	Less: Accumulated Depreciation	(\$668)	(1,481)	(2,328)	(3,212)	(4,143)	(5,089)	(6,034)	(6,979)	(7,925)	(8,870)	(9,815)	(11,517)	(13,223)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	3,384	46,069	77,480	143,789	452,568	470,859	0	72,677	200,358	
5	Net Investment (Lines 2 + 3 + 4)	\$541,108	\$563,417	\$586,913	\$617,752	\$629,665	\$671,161	\$701,626	\$766,991	\$1,074,824	\$1,092,170	\$1,124,969	\$1,198,197	\$1,325,122	
6	Average Net Investment		\$552,262	\$575,165	\$602,333	\$623,709	\$650,413	\$686,394	\$734,308	\$920,907	\$1,083,497	\$1,108,570	\$1,161,583	\$1,261,660	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$865	\$901	\$944	\$977	\$1,019	\$1,075	\$1,150	\$1,443	\$1,697	\$1,737	\$1,820	\$1,977	15,605
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,894	\$3,014	\$3,156	\$3,268	\$3,408	\$3,596	\$3,847	\$4,825	\$5,677	\$5,808	\$6,086	\$6,610	\$2,189
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Investment Expenses														
	a. Depreciation	1.8%	\$813	\$847	\$884	\$931	\$946	\$945	\$945	\$945	\$945	\$945	\$1,702	\$1,706	12,555
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	4,344
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,933	5,124	5,345	5,538	5,734	5,979	6,305	7,575	8,682	8,852	9,970	10,655	84,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 364)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$673	\$2,028	\$1,236	\$915	\$1,931	\$22,689	\$533	\$983	\$2,182	\$3,746	\$36,914
	b. Clearings to Plant		\$0	\$0	\$0	\$2,701	\$0	\$0	\$962	\$7,442	\$17,741	\$2,140	\$2,153	\$0	33,139
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	2,701	2,701	2,701	3,662	11,105	28,846	30,986	33,139	33,139	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(9)	(19)	(28)	(41)	(80)	(181)	(289)	(405)	
4	CWIP - Non-Interest Bearing	\$0	0	0	673	0	1,236	2,151	3,120	18,366	1,158	0	29	3,775	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$673	\$2,701	\$3,927	\$4,833	\$6,754	\$29,430	\$29,924	\$30,805	\$32,879	\$36,509	
6	Average Net Investment		\$0	\$0	\$336	\$1,687	\$3,314	\$4,380	\$5,793	\$18,092	\$29,677	\$30,365	\$31,842	\$34,694	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$1	\$3	\$5	\$7	\$9	\$28	\$46	\$48	\$50	\$54	251
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$2	\$9	\$17	\$23	\$30	\$95	\$155	\$159	\$167	\$182	839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$9	\$9	\$9	\$13	\$39	\$101	\$108	\$116	405
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	2	11	32	39	49	136	241	308	325	352	1,496
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$677	\$377	\$1,244	\$921	\$1,944	\$24,475	\$536	\$989	\$2,197	\$3,771	\$37,130
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,996	\$17,710	\$2,818	\$2,835	\$0	33,359
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	9,996	27,706	30,524	33,359	33,359	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	(35)	(132)	(239)	(356)	
4	CWIP - Non-Interest Bearing	\$0	0	0	677	1,054	2,298	3,219	5,162	19,641	2,467	638	0	3,771	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$677	\$1,054	\$2,298	\$3,219	\$5,162	\$29,637	\$30,138	\$31,030	\$33,120	\$36,774	
6	Average Net Investment		\$0	\$0	\$339	\$865	\$1,676	\$2,758	\$4,190	\$17,400	\$29,888	\$30,584	\$32,075	\$34,947	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$1	\$1	\$3	\$4	\$7	\$27	\$47	\$48	\$50	\$55	242
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$2	\$5	\$9	\$14	\$22	\$91	\$157	\$160	\$168	\$183	811
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35	\$97	\$107	\$117	356
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	2	6	11	19	29	118	238	305	325	355	1,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$115	\$4,278	\$212	\$157	\$1,196	\$1,421	\$91	\$168	\$374	\$642	\$8,654
	b. Clearings to Plant		\$0	\$0	\$0	\$4,393	\$0	\$0	\$1,564	\$1,421	(\$2,513)	\$405	\$408	\$0	5,678
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	4,393	4,393	4,393	5,957	7,378	4,865	5,271	5,678	5,678	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(6)	(12)	(18)	(26)	(35)	(42)	(49)	(56)	
4	CWIP - Non-Interest Bearing	\$0	0	0	115	0	212	369	0	0	2,605	2,368	2,334	2,975	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$115	\$4,393	\$4,599	\$4,750	\$5,940	\$7,353	\$7,434	\$7,596	\$7,963	\$8,597	
6	Average Net Investment		\$0	\$0	\$58	\$2,254	\$4,496	\$4,674	\$5,345	\$6,646	\$7,394	\$7,515	\$7,780	\$8,280	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$4	\$7	\$7	\$8	\$10	\$12	\$12	\$12	\$13	85
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$12	\$24	\$24	\$28	\$35	\$39	\$39	\$41	\$43	285
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$6	\$6	\$6	\$8	\$10	\$6	\$7	\$8	56
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	15	36	38	42	53	60	58	60	64	427
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$358	\$14,407	\$659	\$487	\$4,111	\$6,357	\$284	\$524	\$1,163	\$1,996	\$30,347
	b. Clearings to Plant		\$0	\$0	\$0	\$14,766	\$0	\$0	\$5,257	\$6,357	(\$12,278)	\$1,774	\$1,785	\$0	17,661
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	14,766	14,766	14,766	20,023	26,380	14,102	15,876	17,661	17,661	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(37)	(74)	(111)	(161)	(227)	(262)	(302)	(346)	
4	CWIP - Non-Interest Bearing	\$0	0	0	358	0	659	1,146	0	0	12,562	11,311	10,690	12,686	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$358	\$14,766	\$15,387	\$15,838	\$19,912	\$26,219	\$26,437	\$26,926	\$28,049	\$30,001	
6	Average Net Investment		\$0	\$0	\$179	\$7,562	\$15,076	\$15,613	\$17,875	\$23,066	\$26,328	\$26,681	\$27,487	\$29,025	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$12	\$24	\$24	\$28	\$36	\$41	\$42	\$43	\$45	296
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$1	\$40	\$79	\$82	\$94	\$121	\$138	\$140	\$144	\$152	990
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$37	\$37	\$37	\$50	\$66	\$35	\$40	\$44	346
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	1	51	140	143	159	207	245	217	227	242	1,631
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$65	\$36	\$120	\$89	\$187	\$2,355	\$52	\$95	\$211	\$363	\$3,572
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,366	\$1,085	\$378	\$380	\$0	3,209
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	1,366	2,451	2,829	3,209	3,209	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	(3)	(10)	(17)	(25)	
4	CWIP - Non-Interest Bearing	\$0	0	0	65	101	221	310	497	1,485	452	169	0	363	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$65	\$101	\$221	\$310	\$497	\$2,851	\$2,899	\$2,989	\$3,193	\$3,548	
6	Average Net Investment		\$0	\$0	\$33	\$83	\$161	\$265	\$403	\$1,674	\$2,875	\$2,944	\$3,091	\$3,370	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$3	\$5	\$5	\$5	\$5	23
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$1	\$1	\$2	\$9	\$15	\$15	\$16	\$18	78
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$6	\$7	\$8	25
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	1	1	2	3	11	23	26	28	31	126
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$14,131	\$67,589	\$98,707	\$32,364	\$855,518	\$73,343	\$88,291	\$54,496	\$22,230	\$57,917	\$1,364,586
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$1,068,309	(\$11,531)	\$194	\$0	\$702	\$0	1,057,674
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	1,068,309	1,056,778	1,056,972	1,056,972	1,057,674	1,057,674	
3	Less: Accumulated Depreciation	(\$2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(3,357)	(4,502)	(5,647)	(6,792)	(7,938)	
4	CWIP - Non-Interest Bearing	\$0	0	0	14,132	81,721	180,428	212,792	0	84,874	172,971	227,467	248,994	306,912	
5	Net Investment (Lines 2 + 3 + 4)	(\$2,199)	(\$2,199)	(\$2,199)	\$11,932	\$79,521	\$178,228	\$210,592	\$1,066,109	\$1,138,295	\$1,225,441	\$1,278,792	\$1,299,877	\$1,356,648	
6	Average Net Investment		(\$2,199)	(\$2,199)	\$4,866	\$45,726	\$128,874	\$194,410	\$638,351	\$1,102,202	\$1,181,868	\$1,252,117	\$1,289,335	\$1,328,263	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	(\$3)	(\$3)	\$8	\$72	\$202	\$305	\$1,000	\$1,727	\$1,852	\$1,962	\$2,020	\$2,081	11,220
	b. Equity Component Grossed Up For Taxes	6.29%	(\$12)	(\$12)	\$25	\$240	\$675	\$1,019	\$3,345	\$5,775	\$6,192	\$6,560	\$6,755	\$6,959	37,523
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,157	\$1,145	\$1,145	\$1,145	\$1,146	5,738
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		(\$15)	(\$15)	\$33	\$311	\$877	\$1,323	\$4,345	\$8,659	\$9,189	\$9,667	\$9,920	\$10,186	\$54,481
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		(\$15)	(\$15)	\$33	\$311	\$877	\$1,323	\$4,345	\$8,659	\$9,189	\$9,667	\$9,920	\$10,186	\$54,481
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		(11)	(11)	23	219	617	931	3,057	6,093	6,466	6,803	6,981	7,168	38,337
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(\$11)	(\$11)	\$23	\$219	\$617	\$931	\$3,057	\$6,093	\$6,466	\$6,803	\$6,981	\$7,168	\$38,337

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$728,299	(\$288,269)	\$451,077	\$2,157,442	\$3,150,740	\$1,033,059	\$1,032,188	\$2,341,119	\$2,818,247	\$1,739,517	\$709,575	\$1,848,719	\$17,721,714
	b. Clearings to Plant		\$728,299	(\$319,117)	\$37,928	\$11,458	(\$3,364)	(\$2,570)	\$0	\$0	\$0	\$14,840,547	\$692,032	(\$502,740)	15,482,473
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$18,278,576	19,006,875	18,687,759	18,725,686	18,737,144	18,733,780	18,731,210	18,731,210	18,731,210	18,731,210	33,571,757	34,263,789	33,761,049	
3	Less: Accumulated Depreciation	(\$308,503)	(358,769)	(411,038)	(462,429)	(513,925)	(565,452)	(616,970)	(668,481)	(719,991)	(771,502)	(823,013)	(915,335)	(1,009,561)	
4	CWIP - Non-Interest Bearing	(\$0)	0	30,847	443,996	2,589,980	5,744,084	6,779,713	7,811,901	10,153,020	12,971,267	(129,762)	-112,219	2,239,240	
5	Net Investment (Lines 2 + 3 + 4)	\$17,970,073	\$18,648,106	\$18,307,568	\$18,707,254	\$20,813,200	\$23,912,413	\$24,893,954	\$25,874,631	\$28,164,239	\$30,930,976	\$32,618,982	\$33,236,235	\$34,990,729	
6	Average Net Investment		\$18,309,090	\$18,477,837	\$18,507,411	\$19,760,227	\$22,362,806	\$24,403,183	\$25,384,293	\$27,019,435	\$29,547,607	\$31,774,979	\$32,927,609	\$34,113,482	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$28,684	\$28,949	\$28,995	\$30,958	\$35,035	\$38,232	\$39,769	\$42,330	\$46,291	\$49,781	\$51,587	\$53,444	474,054
	b. Equity Component Grossed Up For Taxes	6.29%	\$95,929	\$96,813	\$96,968	\$103,532	\$117,168	\$127,859	\$132,999	\$141,566	\$154,812	\$166,482	\$172,522	\$178,735	1,585,385
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$50,266	\$52,269	\$51,391	\$51,496	\$51,527	\$51,518	\$51,511	\$51,511	\$51,511	\$51,511	\$92,322	\$94,225	701,058
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	146,570
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$187,094	\$190,245	\$189,569	\$198,200	\$215,945	\$229,822	\$236,493	\$247,622	\$264,829	\$279,988	\$328,645	\$338,619	\$2,907,068
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$187,094	\$190,245	\$189,569	\$198,200	\$215,945	\$229,822	\$236,493	\$247,622	\$264,829	\$279,988	\$328,645	\$338,619	\$2,907,068
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		131,656	133,873	133,397	139,471	151,958	161,724	166,418	174,249	186,357	197,025	231,264	238,283	2,045,675
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$131,656	\$133,873	\$133,397	\$139,471	\$151,958	\$161,724	\$166,418	\$174,249	\$186,357	\$197,025	\$231,264	\$238,283	\$2,045,675

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,600	(\$5,341)	\$15,193	\$72,665	\$106,121	\$34,795	\$87,901	\$78,852	\$94,922	\$58,589	\$23,899	\$62,267	\$639,465
	b. Clearings to Plant		\$9,362	(\$3,289)	\$481	\$149	(\$44)	(\$32)	\$113,126	(\$1,221)	\$21	\$433,639	\$26,819	(\$10,945)	568,067
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$569,050	\$78,412	\$75,123	\$75,604	\$75,753	\$75,709	\$75,677	688,803	687,582	687,603	1,121,242	1,148,061	1,137,116	
3	Less: Accumulated Depreciation	(\$10,686)	(11,587)	(12,503)	(13,414)	(14,325)	(15,237)	(16,148)	(17,060)	(18,150)	(19,239)	(20,328)	(22,103)	(23,921)	
4	CWIP - Non-Interest Bearing	\$1,800	2,038	-13	14,699	87,215	193,380	228,207	202,982	283,055	377,957	2,907	-13	73,199	
5	Net Investment (Lines 2 + 3 + 4)	\$560,164	\$568,863	\$562,607	\$576,889	\$648,643	\$753,852	\$787,736	\$874,725	\$952,487	\$1,046,320	\$1,103,821	\$1,125,945	\$1,186,395	
6	Average Net Investment		\$564,513	\$565,735	\$569,748	\$612,766	\$701,248	\$770,794	\$831,231	\$913,606	\$999,404	\$1,075,071	\$1,114,883	\$1,156,170	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$884	\$886	\$893	\$960	\$1,099	\$1,208	\$1,302	\$1,431	\$1,566	\$1,684	\$1,747	\$1,811	15,471
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,958	\$2,964	\$2,985	\$3,211	\$3,674	\$4,039	\$4,355	\$4,787	\$5,236	\$5,633	\$5,841	\$6,058	51,740
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses	1.9%													
	a. Depreciation		\$901	\$916	\$911	\$911	\$912	\$912	\$911	\$1,091	\$1,089	\$1,089	\$1,775	\$1,818	13,234
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	4,563
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,123	\$5,147	\$5,169	\$5,462	\$6,065	\$6,538	\$6,949	\$7,689	\$8,271	\$8,786	\$9,744	\$10,067	\$85,009
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,123	\$5,147	\$5,169	\$5,462	\$6,065	\$6,538	\$6,949	\$7,689	\$8,271	\$8,786	\$9,744	\$10,067	\$85,009
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,605	3,622	3,637	3,844	4,268	4,601	4,890	5,411	5,820	6,183	6,856	7,084	59,820
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,605	\$3,622	\$3,637	\$3,844	\$4,268	\$4,601	\$4,890	\$5,411	\$5,820	\$6,183	\$6,856	\$7,084	\$59,820

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$342,773	\$237,052	\$46,982	(\$6,758)	\$5,006	(\$735)	\$4,307	\$5,876	\$105	\$21,813	\$157	\$604,915	\$1,261,493
	b. Clearings to Plant		\$2,407	\$858,458	\$50,337	(\$12,560)	\$0	\$0	\$9,762	\$0	\$0	\$0	\$0	\$0	908,404
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	4,704,844	4,707,251	5,565,709	5,616,046	5,603,486	5,603,486	5,603,486	5,613,248	5,613,248	5,613,248	5,613,248	5,613,248	5,613,248	
3	Less: Accumulated Depreciation	(70,703)	(75,800)	(80,899)	(86,929)	(93,013)	(99,083)	(105,154)	(111,224)	(117,305)	(123,386)	(129,467)	(135,548)	(141,629)	
4	CWIP - Non-Interest Bearing	289,492	629,858	8,453	5,097	10,899	15,905	15,170	9,715	15,591	15,696	37,509	37,666	642,581	
5	Net Investment (Lines 2 + 3 + 4)	4,923,633	\$5,261,310	\$5,493,262	\$5,534,215	\$5,521,372	\$5,520,308	\$5,513,502	\$5,511,739	\$5,511,534	\$5,505,558	\$5,521,290	\$5,515,366	\$6,114,200	
6	Average Net Investment		\$5,092,472	\$5,377,286	\$5,513,739	\$5,527,794	\$5,520,840	\$5,516,905	\$5,512,621	\$5,511,637	\$5,508,546	\$5,513,424	\$5,518,328	\$5,814,783	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$7,978	\$8,424	\$8,638	\$8,660	\$8,649	\$8,643	\$8,636	\$8,635	\$8,630	\$8,638	\$8,645	\$9,110	103,288
	b. Equity Component Grossed Up For Taxes	6.29%	\$26,682	\$28,174	\$28,889	\$28,962	\$28,926	\$28,905	\$28,883	\$28,878	\$28,862	\$28,887	\$28,913	\$30,466	345,426
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$5,097	\$5,100	\$6,030	\$6,084	\$6,070	\$6,070	\$6,070	\$6,081	\$6,081	\$6,081	\$6,081	\$6,081	70,926
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	37,727
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$42,901	\$44,842	\$46,700	\$46,851	\$46,790	\$46,763	\$46,734	\$46,738	\$46,717	\$46,750	\$46,783	\$48,801	\$557,367
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$42,901	\$44,842	\$46,700	\$46,851	\$46,790	\$46,763	\$46,734	\$46,738	\$46,717	\$46,750	\$46,783	\$48,801	\$557,367
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		30,189	31,555	32,863	32,968	32,925	32,907	32,886	32,889	32,874	32,897	32,921	34,341	392,214
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,189	\$31,555	\$32,863	\$32,968	\$32,925	\$32,907	\$32,886	\$32,889	\$32,874	\$32,897	\$32,921	\$34,341	\$392,214

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(In Dollars)

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: G.P. Dean
 Exh. No. (GPD-1)
 Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$704,111	\$146,493	\$29,034	(\$4,176)	\$19,273	\$0	\$53,308	\$3,631	\$65	\$13,480	\$97	\$373,823	\$1,339,138
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$1,225,674	\$0	\$63,308	\$307	\$0	\$3,173	\$0	\$0	1,292,463
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	3,402,066	3,402,066	3,465,374	3,465,681	3,465,681	3,468,855	3,468,855	3,468,855	
3	Less: Accumulated Depreciation	(141,066)	(147,051)	(153,036)	(159,021)	(165,006)	(170,991)	(180,347)	(189,703)	(199,233)	(208,763)	(218,294)	(227,833)	(237,373)	
4	CWIP - Non-Interest Bearing	340,940	1,045,051	1,191,544	1,220,577	1,216,401	10,000	10,000	0	3,324	3,388	13,695	13,792	387,615	
5	Net Investment (Lines 2 + 3 + 4)	\$2,376,265	\$3,074,391	\$3,214,899	\$3,237,948	\$3,227,786	\$3,241,075	\$3,231,719	\$3,275,671	\$3,269,772	\$3,260,306	\$3,264,256	\$3,254,814	\$3,619,097	
6	Average Net Investment		\$2,725,328	\$3,144,645	\$3,226,423	\$3,232,867	\$3,234,430	\$3,236,397	\$3,253,695	\$3,272,722	\$3,265,039	\$3,262,281	\$3,259,535	\$3,436,955	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,270	\$4,927	\$5,055	\$5,065	\$5,067	\$5,070	\$5,097	\$5,127	\$5,115	\$5,111	\$5,107	\$5,385	60,395
	b. Equity Component Grossed Up For Taxes	6.29%	\$14,279	\$16,476	\$16,905	\$16,938	\$16,947	\$16,957	\$17,047	\$17,147	\$17,107	\$17,092	\$17,078	\$18,008	201,981
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$9,356	\$9,356	\$9,530	\$9,531	\$9,531	\$9,539	\$9,539	96,306
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	17,452
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$25,988	\$28,842	\$29,399	\$29,443	\$29,453	\$32,837	\$32,955	\$33,259	\$33,207	\$33,188	\$33,178	\$34,386	\$376,135
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$25,988	\$28,842	\$29,399	\$29,443	\$29,453	\$32,837	\$32,955	\$33,259	\$33,207	\$33,188	\$33,178	\$34,386	\$376,135
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		18,288	20,296	20,688	20,718	20,726	23,107	23,190	23,404	23,367	23,354	23,347	24,197	264,682
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,288	\$20,296	\$20,688	\$20,718	\$20,726	\$23,107	\$23,190	\$23,404	\$23,367	\$23,354	\$23,347	\$24,197	\$264,682

(A) Line (6 x 7)/12. Refer to Form 9A for details.
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation	(57,113)	(58,294)	(59,474)	(60,655)	(61,836)	(63,016)	(64,197)	(65,378)	(66,558)	(67,739)	(68,920)	(70,100)	(71,281)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$688,560</u>	<u>\$687,379</u>	<u>\$686,199</u>	<u>\$685,018</u>	<u>\$683,838</u>	<u>\$682,657</u>	<u>\$681,476</u>	<u>\$680,296</u>	<u>\$679,115</u>	<u>\$677,934</u>	<u>\$676,754</u>	<u>\$675,573</u>	<u>\$674,392</u>	
6	Average Net Investment		\$687,970	\$686,789	\$685,609	\$684,428	\$683,247	\$682,067	\$680,886	\$679,705	\$678,525	\$677,344	\$676,163	\$674,983	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,078	\$1,076	\$1,074	\$1,072	\$1,070	\$1,069	\$1,067	\$1,065	\$1,063	\$1,061	\$1,059	\$1,057	12,812
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,605	\$3,598	\$3,592	\$3,586	\$3,580	\$3,574	\$3,567	\$3,561	\$3,555	\$3,549	\$3,543	\$3,537	42,846
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	14,168
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	5,979
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,361	\$6,353	\$6,345	\$6,337	\$6,329	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,281	\$6,273	\$75,805
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,361	\$6,353	\$6,345	\$6,337	\$6,329	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,281	\$6,273	\$75,805
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,476	4,471	4,465	4,459	4,454	4,448	4,442	4,437	4,431	4,425	4,420	4,414	53,343
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$4,476</u>	<u>\$4,471</u>	<u>\$4,465</u>	<u>\$4,459</u>	<u>\$4,454</u>	<u>\$4,448</u>	<u>\$4,442</u>	<u>\$4,437</u>	<u>\$4,431</u>	<u>\$4,425</u>	<u>\$4,420</u>	<u>\$4,414</u>	<u>\$53,343</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	(\$1,395,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,395,642)
	b. Clearings to Plant		\$0	\$0	(\$1,395,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,395,642)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,494,276	1,494,276	1,494,276	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634
3	Less: Accumulated Depreciation	(\$113,066)	(117,176)	(121,285)	(125,394)	(125,665)	(125,937)	(126,208)	(126,479)	(126,750)	(127,022)	(127,293)	(127,564)	(127,835)	(127,835)
4	CWIP - Non-Interest Bearing	\$1,379,075	1,379,075	1,379,075	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074
5	Net Investment (Lines 2 + 3 + 4)	\$2,760,284	\$2,756,175	\$2,752,066	\$1,352,314	\$1,352,043	\$1,351,772	\$1,351,501	\$1,351,229	\$1,350,958	\$1,350,687	\$1,350,416	\$1,350,144	\$1,349,873	
6	Average Net Investment		\$2,758,230	\$2,754,120	\$2,052,190	\$1,352,179	\$1,351,908	\$1,351,636	\$1,351,365	\$1,351,094	\$1,350,823	\$1,350,551	\$1,350,280	\$1,350,009	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,321	\$4,315	\$3,215	\$2,118	\$2,118	\$2,118	\$2,117	\$2,117	\$2,116	\$2,116	\$2,115	\$2,115	30,902
	b. Equity Component Grossed Up For Taxes	6.29%	\$14,452	\$14,430	\$10,752	\$7,085	\$7,083	\$7,082	\$7,080	\$7,079	\$7,078	\$7,076	\$7,075	\$7,073	103,344
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,109	\$4,109	\$4,109	\$271	\$271	\$271	\$271	\$271	\$271	\$271	\$271	\$271	14,769
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	11,982
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$23,881	\$23,853	\$19,075	\$10,473	\$10,471	\$10,469	\$10,467	\$10,465	\$10,464	\$10,462	\$10,460	\$10,458	\$160,997
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$23,881	\$23,853	\$19,075	\$10,473	\$10,471	\$10,469	\$10,467	\$10,465	\$10,464	\$10,462	\$10,460	\$10,458	\$160,997
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		16,804	16,785	13,423	7,370	7,368	7,367	7,366	7,364	7,363	7,362	7,361	7,359	113,292
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16,804	\$16,785	\$13,423	\$7,370	\$7,368	\$7,367	\$7,366	\$7,364	\$7,363	\$7,362	\$7,361	\$7,359	\$113,292

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$417,277	\$696,968	\$2,767,363	\$1,811,050	\$1,528,966	\$694,943	\$447,462	\$204,983	\$608,760	\$1,820,208	\$732,888	\$3,004,986	\$14,735,854
	b. Clearings to Plant		\$65,145	\$500,113	\$1,466,977	\$833,716	\$6,187,728	\$1,171,097	\$825,805	(\$2,391)	\$670,102	\$11,712	\$270,688	\$5,465,537	17,466,227
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$9,656,453	9,721,598	10,221,711	11,688,688	12,522,405	18,710,133	19,881,229	20,707,034	20,704,643	21,374,744	21,386,456	21,657,144	27,122,680	
3	Less: Accumulated Depreciation	(\$172,349)	(187,639)	(203,031)	(219,216)	(237,723)	(257,550)	(287,174)	(318,653)	(351,439)	(384,221)	(418,065)	(451,927)	(486,217)	
4	CWIP - Non-Interest Bearing	\$3,111,139	3,463,271	3,660,126	4,960,512	5,937,846	1,279,083	802,929	424,586	631,960	570,619	2,379,116	2,841,317	380,766	
5	Net Investment (Lines 2 + 3 + 4)	\$12,595,243	\$12,997,230	\$13,678,806	\$16,429,984	\$18,222,527	\$19,731,666	\$20,396,985	\$20,812,968	\$20,985,164	\$21,561,142	\$23,347,507	\$24,046,534	\$27,017,229	
6	Average Net Investment		\$12,796,237	\$13,338,018	\$15,054,395	\$17,326,256	\$18,977,097	\$20,064,326	\$20,604,976	\$20,899,066	\$21,273,153	\$22,454,325	\$23,697,021	\$25,531,881	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$20,047	\$20,896	\$23,585	\$27,144	\$29,731	\$31,434	\$32,281	\$32,742	\$33,328	\$35,178	\$37,125	\$40,000	363,493
	b. Equity Component Grossed Up For Taxes	6.29%	\$67,045	\$69,883	\$78,876	\$90,780	\$99,429	\$105,125	\$107,958	\$109,499	\$111,459	\$117,648	\$124,159	\$133,772	1,215,633
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$15,289	\$15,393	\$16,184	\$18,507	\$19,827	\$29,624	\$31,479	\$32,786	\$32,782	\$33,843	\$33,862	\$34,290	313,868
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	77,432
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$108,834	\$112,625	\$125,099	\$142,884	\$155,440	\$172,637	\$178,171	\$181,480	\$184,022	\$193,122	\$201,599	\$214,515	\$1,970,426
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$108,834	\$112,625	\$125,099	\$142,884	\$155,440	\$172,637	\$178,171	\$181,480	\$184,022	\$193,122	\$201,599	\$214,515	\$1,970,426
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		76,586	79,253	88,031	100,546	109,381	121,483	125,377	127,705	129,494	135,898	141,863	150,952	1,386,569
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$76,586	\$79,253	\$88,031	\$100,546	\$109,381	\$121,483	\$125,377	\$127,705	\$129,494	\$135,898	\$141,863	\$150,952	\$1,386,569

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$230,811	\$68,365	\$129,104	\$179,085	\$243,636	\$355,717	\$596,923	\$407,441	\$987,979	\$491,868	\$636,366	\$731,388	\$5,058,684
	b. Clearings to Plant		\$3,485	(\$0)	\$0	\$85,650	\$87,688	\$0	\$0	(\$0)	\$3,189,247	\$0	\$480,186	\$0	3,846,256
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,206,806	2,210,291	2,210,291	2,210,291	2,295,941	2,383,629	2,383,629	2,383,629	2,383,629	5,572,877	5,572,877	6,053,063	6,053,063	
3	Less: Accumulated Depreciation	(\$14,363)	(16,938)	(19,517)	(22,095)	(24,674)	(27,353)	(30,134)	(32,914)	(35,695)	(38,476)	(44,978)	(51,480)	(58,542)	
4	CWIP - Non-Interest Bearing	\$167,009	394,335	462,700	591,804	685,239	841,187	1,196,904	1,793,827	2,201,268	0	491,868	648,048	1,379,436	
5	Net Investment (Lines 2 + 3 + 4)	\$2,359,451	\$2,587,688	\$2,653,474	\$2,780,000	\$2,956,506	\$3,197,464	\$3,550,400	\$4,144,542	\$4,549,203	\$5,534,400	\$6,019,767	\$6,649,631	\$7,373,957	
6	Average Net Investment		\$2,473,570	\$2,620,581	\$2,716,737	\$2,868,253	\$3,076,985	\$3,373,932	\$3,847,471	\$4,346,872	\$5,041,801	\$5,777,084	\$6,334,699	\$7,011,794	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,875	\$4,106	\$4,256	\$4,494	\$4,821	\$5,286	\$6,028	\$6,810	\$7,899	\$9,051	\$9,924	\$10,985	77,534
	b. Equity Component Grossed Up For Taxes	6.29%	\$12,960	\$13,730	\$14,234	\$15,028	\$16,122	\$17,677	\$20,159	\$22,775	\$26,416	\$30,269	\$33,190	\$36,738	259,298
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$2,575	\$2,579	\$2,579	\$2,579	\$2,679	\$2,781	\$2,781	\$2,781	\$2,781	\$6,502	\$6,502	\$7,062	44,178
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	17,696
	e. Other	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,885	21,889	22,544	23,575	25,095	27,219	30,442	33,841	38,570	47,296	51,091	56,259	398,706
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$138,471	\$41,015	\$77,454	\$107,439	\$146,165	\$213,406	\$358,113	\$244,437	\$240,885	\$295,087	\$381,776	\$438,782	\$2,683,028
	b. Clearings to Plant		\$11,002	\$13,461	(\$237,417)	(\$7,676)	(\$268,490)	\$234	\$63,149	\$737,220	(\$39,549)	\$30,640	\$108,491	\$202,135	613,201
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,018,221	3,029,223	3,042,684	2,805,267	2,797,591	2,529,101	2,529,335	2,592,484	3,329,704	3,290,154	3,320,794	3,429,286	3,631,421	
3	Less: Accumulated Depreciation	(\$68,403)	(78,967)	(89,569)	(100,218)	(110,037)	(119,828)	(128,680)	(137,533)	(146,607)	(158,261)	(169,776)	(181,399)	(193,401)	
4	CWIP - Non-Interest Bearing	\$159,635	287,103	314,657	629,527	744,642	1,159,297	1,372,468	1,667,433	1,174,649	1,455,084	1,719,531	1,992,815	2,229,462	
5	Net Investment (Lines 2 + 3 + 4)	\$3,109,452	\$3,237,359	\$3,267,771	\$3,334,576	\$3,432,196	\$3,568,569	\$3,773,123	\$4,122,383	\$4,357,746	\$4,586,977	\$4,870,549	\$5,240,702	\$5,667,482	
6	Average Net Investment		\$3,173,406	\$3,252,565	\$3,301,174	\$3,383,386	\$3,500,383	\$3,670,846	\$3,947,753	\$4,240,065	\$4,472,362	\$4,728,763	\$5,055,626	\$5,454,092	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,972	\$5,096	\$5,172	\$5,301	\$5,484	\$5,751	\$6,185	\$6,643	\$7,007	\$7,408	\$7,920	\$8,545	75,483
	b. Equity Component Grossed Up For Taxes	6.29%	\$16,627	\$17,042	\$17,296	\$17,727	\$18,340	\$19,233	\$20,684	\$22,215	\$23,433	\$24,776	\$26,489	\$28,576	252,437
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$10,564	\$10,602	\$10,649	\$9,818	\$9,792	\$8,852	\$8,853	\$9,074	\$11,654	\$11,516	\$11,623	\$12,003	124,998
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	24,202
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,179	\$34,756	\$35,134	\$34,863	\$35,632	\$35,853	\$37,738	\$39,949	\$44,110	\$45,717	\$48,049	\$51,140	\$477,121
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,179	\$34,756	\$35,134	\$34,863	\$35,632	\$35,853	\$37,738	\$39,949	\$44,110	\$45,717	\$48,049	\$51,140	\$477,121
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$4,179	\$4,756	\$5,134	\$4,863	\$5,632	\$5,853	\$7,738	\$9,949	\$14,110	\$15,717	\$18,049	\$21,140	\$177,121
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,179	\$4,756	\$5,134	\$4,863	\$5,632	\$5,853	\$7,738	\$9,949	\$14,110	\$15,717	\$18,049	\$21,140	\$177,121

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$88,527	\$26,221	\$49,518	\$68,688	\$93,446	\$136,435	\$228,949	\$156,273	\$154,003	\$188,655	\$244,077	\$280,523	\$1,715,315
	b. Clearings to Plant		\$15,815	\$34,056	\$33,742	\$6,126	(\$46,335)	(\$17,912)	\$18,509	\$132,007	(\$47,163)	\$32,674	\$112,661	\$12,359	286,539
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,035,102	2,050,917	2,084,973	2,118,715	2,124,841	2,078,506	2,060,594	2,079,104	2,211,111	2,163,948	2,196,621	2,309,282	2,321,642	
3	Less: Accumulated Depreciation	(\$30,863)	(35,442)	(40,057)	(44,748)	(49,515)	(54,296)	(58,973)	(63,609)	(68,287)	(73,262)	(78,131)	(83,073)	(88,269)	
4	CWIP - Non-Interest Bearing	\$145,160	217,873	210,039	225,814	288,376	428,157	582,504	792,943	817,209	1,018,375	1,174,357	1,305,773	1,573,936	
5	Net Investment (Lines 2 + 3 + 4)	\$2,149,400	\$2,233,348	\$2,254,955	\$2,299,781	\$2,363,702	\$2,452,367	\$2,584,125	\$2,808,438	\$2,960,033	\$3,109,061	\$3,292,847	\$3,531,982	\$3,807,308	
6	Average Net Investment		\$2,191,374	\$2,244,151	\$2,277,368	\$2,331,741	\$2,408,034	\$2,518,246	\$2,696,281	\$2,884,235	\$3,034,547	\$3,200,954	\$3,412,415	\$3,669,645	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,433	\$3,516	\$3,568	\$3,653	\$3,773	\$3,945	\$4,224	\$4,519	\$4,754	\$5,015	\$5,346	\$5,749	\$1,495
	b. Equity Component Grossed Up For Taxes	6.29%	\$11,482	\$11,758	\$11,932	\$12,217	\$12,617	\$13,194	\$14,127	\$15,112	\$15,899	\$16,771	\$17,879	\$19,227	\$172,214
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$4,579	\$4,615	\$4,691	\$4,767	\$4,781	\$4,677	\$4,636	\$4,678	\$4,975	\$4,869	\$4,942	\$5,196	\$7,406
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	16,319
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,854	21,248	21,551	21,997	22,530	23,176	24,347	25,668	26,988	28,015	29,527	31,532	297,434
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$846,084	\$250,607	\$473,259	\$656,472	\$893,098	\$1,303,951	\$2,188,142	\$1,493,558	\$1,471,857	\$1,803,043	\$2,332,728	\$2,681,049	\$16,393,848
	b. Clearings to Plant		\$155,081	\$622	(\$145,097)	\$271,553	\$1,580,467	\$153,582	\$2,744,676	\$1,941,552	\$466,169	(\$133,457)	\$249,206	\$1,812,140	9,096,495
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$13,092,227	13,247,308	13,247,930	13,102,833	13,374,387	14,954,854	15,108,436	17,853,112	19,794,664	20,260,833	20,127,376	20,376,582	22,188,722	
3	Less: Accumulated Depreciation	(\$112,532)	(129,988)	(147,651)	(165,315)	(182,786)	(200,618)	(220,558)	(240,703)	(264,507)	(290,900)	(317,914)	(344,751)	(371,919)	
4	CWIP - Non-Interest Bearing	\$503,930	1,194,933	1,444,918	2,063,273	2,448,192	1,760,822	2,911,191	2,354,657	1,906,664	2,912,352	4,848,852	6,932,374	7,801,283	
5	Net Investment (Lines 2 + 3 + 4)	\$13,483,625	\$14,312,252	\$14,545,196	\$15,000,791	\$15,639,792	\$16,515,058	\$17,799,069	\$19,967,067	\$21,436,821	\$22,882,285	\$24,658,313	\$26,964,205	\$29,618,085	
6	Average Net Investment		\$13,897,939	\$14,428,724	\$14,772,994	\$15,320,292	\$16,077,425	\$17,157,063	\$18,883,068	\$20,701,944	\$22,159,553	\$23,770,299	\$25,811,259	\$28,291,145	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$21,773	\$22,605	\$23,144	\$24,002	\$25,188	\$26,879	\$29,583	\$32,433	\$34,717	\$37,240	\$40,438	\$44,323	362,326
	b. Equity Component Grossed Up For Taxes	6.29%	\$72,817	\$75,598	\$77,402	\$80,269	\$84,236	\$89,893	\$98,936	\$108,466	\$116,103	\$124,543	\$135,236	\$148,229	1,211,730
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$17,456	\$17,663	\$17,664	\$17,470	\$17,833	\$19,940	\$20,145	\$23,804	\$26,393	\$27,014	\$26,837	\$27,169	259,387
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	104,982
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,549,675	\$162,173	\$1,072,946	\$1,488,317	\$2,024,783	\$2,956,247	\$4,960,837	\$3,386,113	\$2,750,457	\$4,087,760	\$5,288,634	\$6,078,328	\$35,806,270
	b. Clearings to Plant		\$564,547	\$374,654	\$52,951	(\$709,726)	(\$2,372,032)	(\$78,921)	(\$4,007,646)	\$753,396	(\$1,248,568)	\$515,190	\$378,021	\$206,648	(5,571,486)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$55,876,545	56,441,092	56,815,746	56,868,697	56,158,971	53,786,938	53,708,018	49,700,372	50,453,769	49,205,200	49,720,390	50,098,411	50,305,060	
3	Less: Accumulated Depreciation	(\$932,766)	(1,072,458)	(1,213,560)	(1,355,600)	(1,497,772)	(1,638,169)	(1,772,636)	(1,906,906)	(2,031,157)	(2,157,292)	(2,280,305)	(2,404,606)	(2,529,852)	
4	CWIP - Non-Interest Bearing	\$47,523,456	48,508,584	48,296,103	49,316,098	51,514,141	55,910,956	58,946,123	67,914,606	70,547,323	74,546,348	78,118,919	83,029,531	88,901,211	
5	Net Investment (Lines 2 + 3 + 4)	\$102,467,235	\$103,877,219	\$103,898,289	\$104,829,195	\$106,175,340	\$108,059,726	\$110,881,505	\$115,708,072	\$118,969,934	\$121,594,257	\$125,559,004	\$130,723,337	\$136,676,419	
6	Average Net Investment		\$103,172,227	\$103,887,754	\$104,363,742	\$105,502,268	\$107,117,533	\$109,470,615	\$113,294,788	\$117,339,003	\$120,282,096	\$123,576,630	\$128,141,171	\$133,699,878	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$161,636	\$162,757	\$163,503	\$165,287	\$167,817	\$171,504	\$177,495	\$183,831	\$188,442	\$193,603	\$200,755	\$209,463	2,146,095
	b. Equity Component Grossed Up For Taxes	6.29%	\$540,563	\$544,312	\$546,805	\$552,771	\$561,234	\$573,563	\$593,599	\$614,788	\$630,208	\$647,470	\$671,385	\$700,510	7,177,207
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$139,691	\$141,103	\$142,039	\$142,172	\$140,397	\$134,467	\$134,270	\$124,251	\$126,134	\$123,013	\$124,301	\$125,246	1,597,085
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	448,056
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		879,228	885,510	889,686	897,567	906,787	916,872	942,702	960,208	982,123	1,001,424	1,033,779	1,072,557	11,368,444
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$995,736	\$591,770	\$350,835	\$486,654	\$662,069	\$966,641	\$1,622,107	\$1,107,200	\$1,091,113	\$1,336,627	\$1,729,291	\$1,987,508	\$12,927,550
	b. Clearings to Plant		\$1,361,692	\$223,250	(\$42,671)	(\$309,068)	\$631,903	\$123,278	\$2,315,517	\$2,288,638	\$485,320	(\$334,403)	\$383,541	\$1,701,054	8,828,052
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$7,620,827	8,982,519	9,205,769	9,163,098	8,854,030	9,485,933	9,609,211	11,924,729	14,213,367	14,698,687	14,364,284	14,747,825	16,448,879	
3	Less: Accumulated Depreciation	(\$114,743)	(133,160)	(154,868)	(177,115)	(199,259)	(220,657)	(243,581)	(266,803)	(295,621)	(329,970)	(365,492)	(400,206)	(435,846)	
4	CWIP - Non-Interest Bearing	\$365,956	0	368,520	762,026	1,557,747	1,587,913	2,431,276	1,737,866	556,428	1,162,220	2,833,250	4,179,000	4,465,454	
5	Net Investment (Lines 2 + 3 + 4)	\$7,872,040	\$8,849,359	\$9,419,421	\$9,748,008	\$10,212,518	\$10,853,189	\$11,796,906	\$13,395,791	\$14,474,174	\$15,530,937	\$16,832,042	\$18,526,620	\$20,478,487	
6	Average Net Investment		\$8,360,699	\$9,134,390	\$9,583,715	\$9,980,263	\$10,532,854	\$11,325,048	\$12,596,349	\$13,934,982	\$15,002,555	\$16,181,490	\$17,679,331	\$19,502,553	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13,098	\$14,311	\$15,014	\$15,636	\$16,501	\$17,743	\$19,734	\$21,831	\$23,504	\$25,351	\$27,698	\$30,554	240,976
	b. Equity Component Grossed Up For Taxes	6.29%	\$43,805	\$47,859	\$50,213	\$52,291	\$55,186	\$59,337	\$65,998	\$73,011	\$78,605	\$84,782	\$92,629	\$102,182	805,897
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$18,417	\$21,708	\$22,247	\$22,144	\$21,397	\$22,924	\$23,222	\$28,818	\$34,349	\$35,522	\$34,714	\$35,641	321,103
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	61,109
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		80,413	88,970	92,567	95,163	98,177	105,096	114,047	128,753	141,550	150,747	160,133	173,469	1,429,085
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$841,038	\$249,112	\$470,436	\$652,556	\$887,771	\$1,296,174	\$2,125,840	\$1,484,650	\$1,463,078	\$1,792,289	\$2,318,815	\$2,665,058	\$16,246,817
	b. Clearings to Plant		\$205,301	\$23,247	(\$7,772)	\$65,451	\$614,724	\$256,062	\$1,262,053	\$3,943,637	\$87,269	(\$44,038)	\$233,477	\$8,917,882	15,557,291
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,499,088	6,704,389	6,727,636	6,719,864	6,785,315	7,400,039	7,656,101	8,918,153	12,861,790	12,949,059	12,905,021	13,138,498	22,056,379	
3	Less: Accumulated Depreciation	(\$145,920)	(167,584)	(189,932)	(212,357)	(234,757)	(257,375)	(282,042)	(307,562)	(337,289)	(380,162)	(423,325)	(466,342)	(510,137)	
4	CWIP - Non-Interest Bearing	\$1,027,028	1,662,765	1,888,631	2,366,839	2,953,944	3,226,991	4,267,103	5,130,891	2,671,904	4,047,713	5,884,040	7,969,378	1,716,555	
5	Net Investment (Lines 2 + 3 + 4)	\$7,380,196	\$8,199,570	\$8,426,335	\$8,874,345	\$9,504,502	\$10,369,655	\$11,641,162	\$13,741,482	\$15,196,405	\$16,616,610	\$18,365,736	\$20,641,534	\$23,262,797	
6	Average Net Investment		\$7,789,883	\$8,312,952	\$8,650,340	\$9,189,423	\$9,937,078	\$11,005,408	\$12,691,322	\$14,468,943	\$15,906,508	\$17,491,173	\$19,503,635	\$21,952,165	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,204	\$13,024	\$13,552	\$14,397	\$15,568	\$17,242	\$19,883	\$22,668	\$24,920	\$27,403	\$30,556	\$34,392	245,808
	b. Equity Component Grossed Up For Taxes	6.29%	\$40,814	\$43,555	\$45,323	\$48,147	\$52,065	\$57,662	\$66,495	\$75,809	\$83,341	\$91,644	\$102,188	\$115,017	822,059
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$21,664	\$22,348	\$22,425	\$22,400	\$22,618	\$24,667	\$25,520	\$29,727	\$42,873	\$43,164	\$43,017	\$43,795	364,217
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	52,114
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		79,025	83,269	85,643	89,286	94,593	103,913	116,241	132,547	155,477	166,553	180,103	197,546	1,484,198
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,387	\$3,669	\$6,929	\$9,611	\$13,075	\$19,091	\$81,287	\$21,867	\$21,549	\$26,398	\$34,152	\$39,252	\$289,266
	b. Clearings to Plant		\$694	(\$901)	\$967	\$9,750	\$14,333	\$46,841	\$42,872	\$63,538	\$6,339	\$5,402	\$3,917	\$39,427	233,178
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$91,678	92,371	91,470	92,437	102,188	116,520	163,361	206,233	269,771	276,110	281,511	285,429	324,856	
3	Less: Accumulated Depreciation	(\$2,203)	(2,527)	(2,852)	(3,175)	(3,501)	(3,861)	(4,271)	(4,847)	(5,574)	(6,525)	(7,498)	(8,491)	(9,497)	
4	CWIP - Non-Interest Bearing	\$10,177	21,871	26,441	32,403	32,264	31,006	3,256	41,671	0	15,210	36,205	66,441	66,266	
5	Net Investment (Lines 2 + 3 + 4)	\$99,652	\$111,716	\$115,059	\$121,665	\$130,951	\$143,666	\$162,346	\$243,057	\$264,196	\$284,794	\$310,218	\$343,379	\$381,624	
6	Average Net Investment		\$105,684	\$113,387	\$118,362	\$126,308	\$137,308	\$153,006	\$202,701	\$253,626	\$274,495	\$297,506	\$326,798	\$362,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$166	\$178	\$185	\$198	\$215	\$240	\$318	\$397	\$430	\$466	\$512	\$568	3,872
	b. Equity Component Grossed Up For Taxes	6.29%	\$554	\$594	\$620	\$662	\$719	\$802	\$1,062	\$1,329	\$1,438	\$1,559	\$1,712	\$1,899	12,950
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$323	\$326	\$322	\$326	\$360	\$411	\$576	\$727	\$951	\$973	\$992	\$1,006	7,294
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	735
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,104	1,159	1,189	1,247	1,356	1,513	2,017	2,514	2,880	3,059	3,278	3,535	24,851
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Ex. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		271,548	263,867	366,647	333,816	388,821	404,350	279,441	382,154	490,651	324,102	42,648	239,102	\$3,787,147
	b. Clearings to Plant		(10,279)	492,654	1,903,796	312,650	386,508	2,499,011	(40,085)	512,167	1,520,683	(25,021)	(165,734)	(75,903)	7,310,449
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$4,475,256	4,464,977	4,957,631	6,861,427	7,174,077	7,560,586	10,059,597	10,019,511	10,531,678	12,052,362	12,027,341	11,861,608	11,785,705	
3	Less: Accumulated Depreciation	(\$149,154)	(164,817)	(180,445)	(197,797)	(221,812)	(246,921)	(273,383)	(308,592)	(343,660)	(380,521)	(422,704)	(464,800)	(506,315)	
4	CWIP - Non-Interest Bearing	\$4,395,811	4,677,638	4,448,851	2,911,702	2,932,867	2,935,180	840,519	1,160,046	1,030,032	0	349,122	557,504	872,510	
5	Net Investment (Lines 2 + 3 + 4)	\$8,721,913	\$8,977,798	\$9,226,038	\$9,575,332	\$9,885,133	\$10,248,845	\$10,626,733	\$10,870,965	\$11,218,051	\$11,671,841	\$11,953,760	\$11,954,312	\$12,151,899	
6	Average Net Investment		\$8,849,855	\$9,101,918	\$9,400,685	\$9,730,233	\$10,066,989	\$10,437,789	\$10,748,849	\$11,044,508	\$11,444,946	\$11,812,800	\$11,954,036	\$12,053,106	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13,865	\$14,260	\$14,728	\$15,244	\$15,772	\$16,353	\$16,840	\$17,303	\$17,930	\$18,507	\$18,728	\$18,883	198,412
	b. Equity Component Grossed Up For Taxes	6.29%	\$46,368	\$47,689	\$49,254	\$50,981	\$52,745	\$54,688	\$56,318	\$57,867	\$59,965	\$61,892	\$62,632	\$63,151	663,550
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$15,663	\$15,627	\$17,352	\$24,015	\$25,109	\$26,462	\$35,209	\$35,068	\$36,861	\$42,183	\$42,096	\$41,516	357,161
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	35,886
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78,887	80,566	84,324	93,230	96,617	100,493	111,357	113,229	117,747	125,573	126,446	126,541	1,255,009
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		2,860,802	2,779,885	3,862,683	3,516,803	4,096,293	4,075,084	2,723,017	4,026,052	3,476,833	3,414,471	449,308	2,518,980	\$37,800,212
	b. Clearings to Plant		304,447	6,134,730	19,639,987	2,865,863	3,124,375	18,536,716	751,550	6,088,944	11,427,366	1,039,266	(550,541)	1,021,528	70,384,232
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$53,780,118	54,084,565	60,219,295	79,859,283	82,725,146	85,849,521	104,386,237	105,137,787	111,226,731	122,654,097	123,693,363	123,142,822	124,164,350	
3	Less: Accumulated Depreciation	(\$1,266,612)	(1,387,617)	(1,509,307)	(1,644,801)	(1,824,484)	(2,010,616)	(2,203,777)	(2,438,646)	(2,675,206)	(2,925,466)	(3,201,438)	(3,479,748)	(3,756,819)	
4	CWIP - Non-Interest Bearing	\$57,434,016	\$9,990,371	\$6,635,527	\$40,858,222	\$41,509,162	\$42,481,080	\$28,019,448	\$29,990,915	\$27,928,024	\$19,977,490	\$22,352,695	\$23,352,544	\$24,849,996	
5	Net Investment (Lines 2 + 3 + 4)	\$109,947,523	\$112,687,319	\$115,345,514	\$119,072,704	\$122,409,824	\$126,319,985	\$130,201,908	\$132,690,056	\$136,479,548	\$139,706,121	\$142,844,620	\$143,015,618	\$145,257,527	
6	Average Net Investment		\$111,317,421	\$114,016,417	\$117,209,109	\$120,741,264	\$124,364,905	\$128,260,947	\$131,445,982	\$134,584,802	\$138,092,834	\$141,275,370	\$142,930,119	\$144,136,572	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$174,397	\$178,626	\$183,628	\$189,161	\$194,838	\$200,942	\$205,932	\$210,850	\$216,345	\$221,331	\$223,924	\$225,814	2,425,789
	b. Equity Component Grossed Up For Taxes	6.29%	\$583,239	\$597,380	\$614,108	\$632,614	\$651,600	\$672,013	\$688,701	\$705,146	\$723,526	\$740,201	\$748,871	\$755,192	8,112,591
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$121,005	\$121,690	\$135,493	\$179,683	\$186,132	\$193,161	\$234,869	\$236,560	\$250,260	\$275,972	\$278,310	\$277,071	2,490,208
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	431,246
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		914,578	933,633	969,166	1,037,396	1,068,507	1,102,054	1,165,439	1,188,493	1,226,069	1,273,441	1,287,042	1,294,014	13,459,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Ex. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		38,262	37,180	51,662	47,036	54,787	241,783	39,375	53,847	48,464	45,668	6,009	33,691	\$697,764
	b. Clearings to Plant		(7,329)	157,573	161,448	13,707	21,680	434,099	27,733	71,777	56,741	60,293	53,651	31,283	1,082,657
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$578,007	570,678	728,251	889,699	903,406	925,086	1,359,185	1,386,918	1,458,696	1,515,436	1,575,729	1,629,381	1,660,664	
3	Less: Accumulated Depreciation	(56,676)	(7,447)	(8,208)	(9,179)	(10,365)	(11,569)	(12,803)	(14,615)	(16,464)	(18,409)	(20,430)	(22,531)	(24,703)	
4	CWIP - Non-Interest Bearing	\$384,892	430,484	310,091	200,306	233,635	266,742	74,426	86,067	68,137	59,860	45,234	-2,407	0	
5	Net Investment (Lines 2 + 3 + 4)	\$956,223	\$993,715	\$1,030,135	\$1,080,826	\$1,126,676	\$1,180,258	\$1,420,808	\$1,458,370	\$1,510,368	\$1,556,887	\$1,600,534	\$1,604,442	\$1,635,961	
6	Average Net Investment		\$974,969	\$1,011,925	\$1,055,480	\$1,103,751	\$1,153,467	\$1,300,533	\$1,439,589	\$1,484,369	\$1,533,628	\$1,578,711	\$1,602,488	\$1,620,202	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,527	\$1,585	\$1,654	\$1,729	\$1,807	\$2,038	\$2,255	\$2,326	\$2,403	\$2,473	\$2,511	\$2,538	24,846
	b. Equity Component Grossed Up For Taxes	6.29%	\$5,108	\$5,302	\$5,530	\$5,783	\$6,043	\$6,814	\$7,543	\$7,777	\$8,035	\$8,272	\$8,396	\$8,489	83,093
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$771	\$761	\$971	\$1,186	\$1,205	\$1,233	\$1,812	\$1,849	\$1,945	\$2,021	\$2,101	\$2,173	18,027
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	4,635
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,793	8,034	8,541	9,085	9,441	10,471	11,996	12,338	12,769	13,152	13,394	13,586	130,601
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		776,202	754,248	1,048,036	954,191	1,111,420	1,155,808	798,766	1,092,362	983,150	926,426	121,908	683,458	\$10,405,975
	b. Clearings to Plant		13,860	1,250,462	5,033,108	130,985	319,420	10,390,804	(360,217)	1,241,535	2,007,609	400,577	258,368	280,435	20,966,946
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$12,721,744	12,735,604	13,986,066	19,019,175	19,150,159	19,469,579	29,860,383	29,500,166	30,741,702	32,749,311	33,149,887	33,408,255	33,688,689	
3	Less: Accumulated Depreciation	(\$366,027)	(397,831)	(429,670)	(464,635)	(512,183)	(560,059)	(608,733)	(683,384)	(757,134)	(833,988)	(915,862)	(998,736)	(1,082,257)	
4	CWIP - Non-Interest Bearing	\$16,519,437	17,281,780	16,785,565	12,800,493	13,623,699	14,415,699	5,180,704	6,339,686	6,190,513	5,166,054	5,691,903	5,555,443	5,958,467	
5	Net Investment (Lines 2 + 3 + 4)	\$28,875,154	\$29,619,552	\$30,341,961	\$31,355,032	\$32,261,675	\$33,325,220	\$34,432,354	\$35,156,469	\$36,175,080	\$37,081,376	\$37,925,929	\$37,964,962	\$38,564,899	
6	Average Net Investment		\$29,247,353	\$29,980,757	\$30,848,497	\$31,808,354	\$32,793,448	\$33,878,787	\$34,794,411	\$35,665,775	\$36,628,228	\$37,503,653	\$37,945,445	\$38,264,931	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$45,821	\$46,970	\$48,329	\$49,833	\$51,376	\$53,077	\$54,511	\$55,876	\$57,384	\$58,756	\$59,448	\$59,948	641,330
	b. Equity Component Grossed Up For Taxes	6.29%	\$153,239	\$157,082	\$161,628	\$166,657	\$171,819	\$177,505	\$182,303	\$186,868	\$191,911	\$196,497	\$198,812	\$200,486	2,144,807
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$31,804	\$31,839	\$34,965	\$47,548	\$47,875	\$48,674	\$74,651	\$73,750	\$76,854	\$81,873	\$82,875	\$83,521	716,230
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	102,012
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		239,365	244,392	253,424	272,539	279,571	287,757	319,966	324,996	334,650	345,627	349,636	352,456	3,604,379
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$11,316	\$10,996	\$15,279	\$13,911	\$16,203	\$16,850	\$11,645	\$15,925	\$14,333	\$13,506	\$1,777	\$9,964	\$151,702
	b. Clearings to Plant		\$1,488	\$11,564	\$60,374	\$27,870	\$10,209	\$29,441	\$8,180	\$15,517	\$57,604	\$2,020	\$22,660	(\$4,326)	242,600
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$248,527	250,015	261,578	321,952	349,822	360,031	389,472	397,652	413,168	470,772	472,792	495,452	491,127	
3	Less: Accumulated Depreciation	(\$7,523)	(8,124)	(8,728)	(9,360)	(10,138)	(10,983)	(11,854)	(12,795)	(13,756)	(14,754)	(15,892)	(17,035)	(18,232)	
4	CWIP - Non-Interest Bearing	\$237,912	247,740	247,172	202,077	188,118	194,111	181,520	184,985	185,393	142,122	153,608	132,725	147,014	
5	Net Investment (Lines 2 + 3 + 4)	\$478,915	\$489,631	\$500,022	\$514,669	\$527,801	\$543,158	\$559,138	\$569,842	\$584,806	\$598,140	\$610,508	\$611,143	\$619,909	
6	Average Net Investment		\$484,273	\$494,826	\$507,345	\$521,235	\$535,480	\$551,148	\$564,490	\$577,324	\$591,473	\$604,324	\$610,825	\$615,526	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$759	\$775	\$795	\$817	\$839	\$863	\$884	\$904	\$927	\$947	\$957	\$964	10,431
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,537	\$2,593	\$2,658	\$2,731	\$2,806	\$2,888	\$2,958	\$3,025	\$3,099	\$3,166	\$3,200	\$3,225	34,885
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$601	\$604	\$632	\$778	\$845	\$870	\$941	\$961	\$998	\$1,138	\$1,143	\$1,197	10,709
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	1,993
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,063	4,138	4,251	4,492	4,656	4,787	4,949	5,056	5,190	5,417	5,466	5,553	58,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,202	\$15,744	\$21,876	\$19,917	\$23,199	\$24,125	\$16,673	\$22,801	\$20,521	\$19,337	\$2,545	\$14,266	\$217,205
	b. Clearings to Plant		\$5,612	\$12,649	\$7,863	\$4,505	\$3,963	\$4,050	\$4,958	\$10,664	\$3,215	\$11,371	\$5,924	\$8,208	82,983
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$620,206	625,817	638,466	646,329	650,834	654,797	658,848	663,806	674,469	677,684	689,056	694,980	703,189	
3	Less: Accumulated Depreciation	(\$16,943)	(19,010)	(21,096)	(23,224)	(25,379)	(27,548)	(29,731)	(31,927)	(34,140)	(36,388)	(38,647)	(40,944)	(43,260)	
4	CWIP - Non-Interest Bearing	\$208,249	218,839	221,933	235,946	251,358	270,594	290,669	302,384	314,521	331,827	339,793	336,414	342,471	
5	Net Investment (Lines 2 + 3 + 4)	\$811,512	\$825,646	\$839,303	\$859,051	\$876,814	\$897,843	\$919,786	\$934,262	\$954,851	\$973,124	\$990,202	\$990,450	\$1,002,399	
6	Average Net Investment		\$818,579	\$832,475	\$849,177	\$867,932	\$887,328	\$908,814	\$927,024	\$944,556	\$963,987	\$981,663	\$990,326	\$996,425	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,282	\$1,304	\$1,330	\$1,360	\$1,390	\$1,424	\$1,452	\$1,480	\$1,510	\$1,538	\$1,552	\$1,561	17,184
	b. Equity Component Grossed Up For Taxes	6.29%	\$4,289	\$4,362	\$4,449	\$4,547	\$4,649	\$4,762	\$4,857	\$4,949	\$5,051	\$5,143	\$5,189	\$5,221	57,467
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$2,067	\$2,086	\$2,128	\$2,154	\$2,169	\$2,183	\$2,196	\$2,213	\$2,248	\$2,259	\$2,297	\$2,317	26,318
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	4,973
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,053	8,166	8,322	8,476	8,623	8,783	8,920	9,056	9,224	9,355	9,452	9,513	105,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,604	\$58,889	\$81,827	\$74,500	\$86,776	\$90,242	\$62,365	\$85,288	\$76,761	\$72,332	\$9,518	\$53,362	\$812,467
	b. Clearings to Plant		(\$21,782)	(\$99,140)	\$922,403	\$71,257	(\$946)	\$169,604	\$10,161	\$45,681	(\$70,847)	(\$9,665)	(\$12,970)	\$114,690	1,118,447
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,511,862	1,490,081	1,390,941	2,313,344	2,384,601	2,383,655	2,553,260	2,563,421	2,609,102	2,538,255	2,528,590	2,515,620	2,630,310	
3	Less: Accumulated Depreciation	(\$75,708)	(83,267)	(90,717)	(97,672)	(109,239)	(121,162)	(133,080)	(145,846)	(158,663)	(171,709)	(184,400)	(197,043)	(209,621)	
4	CWIP - Non-Interest Bearing	\$818,093	900,478	1,058,507	217,931	221,175	308,897	229,534	281,738	321,346	468,954	550,951	573,440	512,112	
5	Net Investment (Lines 2 + 3 + 4)	\$2,254,247	\$2,307,291	\$2,358,730	\$2,433,603	\$2,496,537	\$2,571,390	\$2,649,714	\$2,699,313	\$2,771,784	\$2,835,500	\$2,895,141	\$2,892,016	\$2,932,800	
6	Average Net Investment		\$2,280,769	\$2,333,011	\$2,396,167	\$2,465,070	\$2,533,963	\$2,610,552	\$2,674,513	\$2,735,548	\$2,803,642	\$2,865,320	\$2,893,578	\$2,912,408	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,573	\$3,655	\$3,754	\$3,862	\$3,970	\$4,090	\$4,190	\$4,286	\$4,392	\$4,489	\$4,533	\$4,563	49,357
	b. Equity Component Grossed Up For Taxes	6.29%	\$11,950	\$12,224	\$12,555	\$12,916	\$13,276	\$13,678	\$14,013	\$14,333	\$14,689	\$15,013	\$15,161	\$15,259	165,066
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$7,559	\$7,450	\$6,955	\$11,567	\$11,923	\$11,918	\$12,766	\$12,817	\$13,046	\$12,691	\$12,643	\$12,578	133,914
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	12,123
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,093	24,339	24,273	29,354	30,180	30,696	31,980	32,446	33,138	33,203	33,347	33,410	360,459
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,369	\$10,076	\$14,000	\$12,746	\$14,847	\$15,440	\$231,615	\$14,592	\$13,133	\$12,376	\$1,628	\$9,130	\$359,952
	b. Clearings to Plant		\$13,399	\$9,084	\$7,203	\$961	\$11,989	\$19,924	\$50,808	\$106,043	\$8,334	\$41,216	\$49,282	\$46,226	364,469
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$85,559	98,958	108,042	115,245	116,207	128,195	148,119	198,927	304,970	313,304	354,520	403,802	450,028	
3	Less: Accumulated Depreciation	(\$1,221)	(1,523)	(1,871)	(2,252)	(2,658)	(3,068)	(3,520)	(4,042)	(4,743)	(5,818)	(6,923)	(8,172)	(9,596)	
4	CWIP - Non-Interest Bearing	\$4,516	1,487	2,478	9,275	21,060	23,918	19,434	200,241	108,790	113,590	84,749	37,096	0	
5	Net Investment (Lines 2 + 3 + 4)	\$88,854	\$98,922	\$108,648	\$122,268	\$134,608	\$149,045	\$164,033	\$395,126	\$409,017	\$421,076	\$432,347	\$432,726	\$440,432	
6	Average Net Investment		\$93,888	\$103,785	\$115,458	\$128,438	\$141,827	\$156,539	\$279,580	\$402,072	\$415,046	\$426,711	\$432,536	\$436,579	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$147	\$163	\$181	\$201	\$222	\$245	\$438	\$630	\$650	\$669	\$678	\$684	4,908
	b. Equity Component Grossed Up For Taxes	6.29%	\$492	\$544	\$605	\$673	\$743	\$820	\$1,465	\$2,107	\$2,175	\$2,236	\$2,266	\$2,287	16,412
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$302	\$349	\$381	\$406	\$410	\$452	\$522	\$701	\$1,075	\$1,104	\$1,250	\$1,423	8,375
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	686
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		998	1,112	1,224	1,338	1,432	1,574	2,482	3,495	3,957	4,066	4,251	4,452	30,381
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,397,921	\$1,141,146	\$1,128,646	\$1,409,924	\$965,086	\$1,248,673	\$237,478	\$922,773	\$940,452	\$1,363,570	\$967,796	\$1,329,835	\$13,053,301
	b. Clearings to Plant		\$125,436	\$1,140,473	\$1,197,330	\$648,480	\$608,709	\$6,759,436	\$1,027,476	\$1,094,707	\$1,947,914	\$363,746	\$882,926	\$581,596	16,378,229
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,108,628	10,234,064	11,374,537	12,571,867	13,220,347	13,829,056	20,588,492	21,615,968	22,710,675	24,658,589	25,022,335	25,905,261	26,486,857	
3	Less: Accumulated Depreciation	(\$347,538)	(382,919)	(418,738)	(458,549)	(502,550)	(548,821)	(597,223)	(669,283)	(744,939)	(824,426)	(910,731)	(998,309)	(1,088,978)	
4	CWIP - Non-Interest Bearing	\$7,793,629	9,066,114	9,066,787	8,998,103	9,759,547	10,115,924	4,605,161	3,815,163	3,643,229	2,635,768	3,635,591	3,720,461	4,468,701	
5	Net Investment (Lines 2 + 3 + 4)	\$17,554,718	\$18,917,260	\$20,022,586	\$21,111,421	\$22,477,344	\$23,396,158	\$24,596,430	\$24,761,848	\$25,608,965	\$26,469,930	\$27,747,195	\$28,627,413	\$29,866,580	
6	Average Net Investment		\$18,235,989	\$19,469,923	\$20,567,004	\$21,794,382	\$22,936,751	\$23,996,294	\$24,679,139	\$25,185,407	\$26,039,448	\$27,108,562	\$28,187,304	\$29,246,996	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$28,570	\$30,503	\$32,222	\$34,145	\$35,934	\$37,594	\$38,664	\$39,457	\$40,795	\$42,470	\$44,160	\$45,820	450,334
	b. Equity Component Grossed Up For Taxes	6.29%	\$95,546	\$102,011	\$107,759	\$114,190	\$120,175	\$125,727	\$129,304	\$131,957	\$136,432	\$142,033	\$147,685	\$153,237	1,506,057
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$35,380	\$35,819	\$39,811	\$44,002	\$46,271	\$48,402	\$72,060	\$75,656	\$79,487	\$86,305	\$87,578	\$90,668	741,439
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	81,058
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		166,251	175,088	186,547	199,091	209,136	218,477	246,783	253,825	263,469	277,563	286,178	296,481	2,778,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,480,041	\$1,823,373	\$1,803,400	\$2,252,839	\$1,542,056	\$1,995,185	\$379,453	\$1,474,447	\$1,196,448	\$2,178,771	\$1,546,387	\$2,124,870	\$19,797,271
	b. Clearings to Plant		174,139	873,461	3,482,895	682,041	(376,361)	8,092,807	597,047	1,608,657	2,376,847	588,512	1,058,673	430,325	19,589,042
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$22,732,822	22,906,961	23,780,422	27,263,317	27,945,358	27,568,997	35,661,804	36,258,851	37,867,508	40,244,354	40,832,866	41,891,539	42,321,864	
3	Less: Accumulated Depreciation	(\$542,125)	(593,274)	(644,815)	(698,321)	(759,663)	(822,540)	(884,570)	(964,809)	(1,046,392)	(1,131,594)	(1,222,144)	(1,314,017)	(1,408,273)	
4	CWIP - Non-Interest Bearing	\$18,505,104	19,811,006	20,760,917	19,081,423	20,652,221	22,570,638	16,473,016	16,255,423	16,121,212	14,940,814	16,531,074	17,018,788	18,713,332	
5	Net Investment (Lines 2 + 3 + 4)	\$40,695,801	\$42,124,693	\$43,896,525	\$45,646,419	\$47,837,916	\$49,317,095	\$51,250,250	\$51,549,464	\$52,942,328	\$54,053,575	\$56,141,796	\$57,596,309	\$59,626,923	
6	Average Net Investment		\$41,410,247	\$43,010,609	\$44,771,472	\$46,742,167	\$48,577,505	\$50,283,672	\$51,399,857	\$52,245,896	\$53,497,951	\$55,097,685	\$56,869,053	\$58,611,616	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$64,876	\$67,383	\$70,142	\$73,229	\$76,105	\$78,778	\$80,526	\$81,852	\$83,813	\$86,320	\$89,095	\$91,825	943,944
	b. Equity Component Grossed Up For Taxes	6.29%	\$216,966	\$225,351	\$234,577	\$244,902	\$254,518	\$263,457	\$269,305	\$273,738	\$280,298	\$288,680	\$297,961	\$307,091	3,156,843
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$51,149	\$51,541	\$53,506	\$61,342	\$62,877	\$62,030	\$80,239	\$81,582	\$85,202	\$90,550	\$91,874	\$94,256	866,148
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	182,287
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		348,181	359,465	373,415	394,664	408,690	419,456	445,262	452,363	464,504	480,740	494,120	508,362	5,149,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$275,084	\$224,556	\$222,096	\$277,446	\$189,910	\$245,715	\$46,731	\$181,584	\$491,311	\$268,324	\$190,444	\$261,686	\$2,874,887
	b. Clearings to Plant		51,394	428	126,311	32,593	(39,334)	1,165,014	33,198	119,390	1,460,481	85,699	428,109	165,526	3,628,810
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,583,296	1,634,690	1,635,118	1,761,429	1,794,022	1,754,688	2,919,702	2,952,900	3,072,290	4,532,771	4,618,470	5,046,579	5,212,105	
3	Less: Accumulated Depreciation	(\$20,922)	(23,033)	(25,213)	(27,393)	(29,741)	(32,133)	(34,473)	(38,366)	(42,303)	(46,400)	(52,443)	(58,601)	(65,330)	
4	CWIP - Non-Interest Bearing	\$850,082	1,073,772	1,297,900	1,393,685	1,638,538	1,867,782	948,483	962,016	1,024,210	55,040	237,665	0	96,160	
5	Net Investment (Lines 2 + 3 + 4)	\$2,412,456	\$2,685,429	\$2,907,805	\$3,127,721	\$3,402,818	\$3,590,337	\$3,833,712	\$3,876,550	\$4,054,197	\$4,541,412	\$4,803,692	\$4,987,978	\$5,242,935	
6	Average Net Investment		\$2,548,942	\$2,796,617	\$3,017,763	\$3,265,269	\$3,496,577	\$3,712,024	\$3,855,131	\$3,965,374	\$4,297,804	\$4,672,552	\$4,895,835	\$5,115,457	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,993	\$4,381	\$4,728	\$5,116	\$5,478	\$5,816	\$6,040	\$6,212	\$6,733	\$7,320	\$7,670	\$8,014	71,502
	b. Equity Component Grossed Up For Taxes	6.29%	\$13,355	\$14,653	\$15,811	\$17,108	\$18,320	\$19,449	\$20,199	\$20,776	\$22,518	\$24,481	\$25,651	\$26,802	239,124
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$2,111	\$2,180	\$2,180	\$2,349	\$2,392	\$2,340	\$3,893	\$3,937	\$4,096	\$6,044	\$6,158	\$6,729	44,408
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	12,696
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,517	22,272	23,777	25,630	27,248	28,662	31,189	31,984	34,406	38,903	40,537	42,603	367,729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		939,475	766,908	758,508	947,541	648,587	839,173	159,598	620,151	632,032	916,388.68	650,408.68	893,717.65	\$8,772,488
	b. Clearings to Plant		244,629	(63,144)	770,107	313,548	45,415	3,699,305	285,949	278,941	3,646,866	192,701	931,166	620,236	10,965,719
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,834,807	7,079,437	7,016,293	7,786,401	8,099,949	8,145,364	11,844,669	12,130,618	12,409,559	16,056,424	16,249,125	17,180,291	17,800,527	
3	Less: Accumulated Depreciation	(\$165,885)	(182,972)	(200,670)	(218,211)	(237,677)	(257,927)	(278,290)	(307,902)	(338,228)	(369,252)	(409,393)	(450,016)	(492,967)	
4	CWIP - Non-Interest Bearing	\$4,410,638	5,105,483	5,935,535	5,923,936	6,557,929	7,161,101	4,300,969	4,174,618	4,515,827	1,500,994	2,224,681	1,943,924	2,217,406	
5	Net Investment (Lines 2 + 3 + 4)	\$11,079,561	\$12,001,949	\$12,751,158	\$13,492,126	\$14,420,201	\$15,048,538	\$15,867,347	\$15,997,333	\$16,587,157	\$17,188,166	\$18,064,413	\$18,674,199	\$19,524,966	
6	Average Net Investment		\$11,540,755	\$12,376,554	\$13,121,642	\$13,956,163	\$14,734,370	\$15,457,943	\$15,932,340	\$16,292,245	\$16,887,662	\$17,626,290	\$18,369,306	\$19,099,583	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$18,081	\$19,390	\$20,557	\$21,865	\$23,084	\$24,217	\$24,961	\$25,525	\$26,457	\$27,615	\$28,779	\$29,923	290,452
	b. Equity Component Grossed Up For Taxes	6.29%	\$60,467	\$64,846	\$68,750	\$73,122	\$77,200	\$80,991	\$83,476	\$85,362	\$88,482	\$92,352	\$96,245	\$100,071	971,361
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$17,087	\$17,699	\$17,541	\$19,466	\$20,250	\$20,363	\$29,612	\$30,327	\$31,024	\$40,141	\$40,623	\$42,951	327,082
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	54,806
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		100,202	106,502	111,415	119,020	125,100	130,139	142,616	145,780	150,530	164,674	170,213	177,511	1,643,702
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		498,776	407,159	402,699	503,058	344,341	445,524	84,732	329,244	335,552	486,518.96	345,307.80	474,482.71	\$4,657,392
	b. Clearings to Plant		11,071	265,259	261,290	187,208	889,146	1,945,523	300,712	241,642	772,197	(73,699)	(70,558)	134,739	4,864,530
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,585,929	4,597,000	4,862,259	5,123,549	5,310,757	6,199,903	8,145,426	8,446,138	8,687,779	9,459,977	9,386,278	9,315,720	9,450,459	
3	Less: Accumulated Depreciation	(\$111,210)	(122,292)	(133,402)	(145,152)	(157,534)	(170,369)	(185,352)	(205,036)	(225,448)	(246,443)	(269,305)	(291,988)	(314,501)	
4	CWIP - Non-Interest Bearing	\$3,519,468	4,007,173	4,149,073	4,290,481	4,606,332	4,061,526	2,561,527	2,345,547	2,433,149	1,996,504	2,556,721	2,972,587	3,312,330	
5	Net Investment (Lines 2 + 3 + 4)	\$7,994,187	\$8,481,880	\$8,877,930	\$9,268,878	\$9,759,554	\$10,091,060	\$10,521,602	\$10,586,649	\$10,895,481	\$11,210,037	\$11,673,694	\$11,996,318	\$12,448,288	
6	Average Net Investment		\$8,238,034	\$8,679,905	\$9,073,404	\$9,514,216	\$9,925,307	\$10,306,331	\$10,554,125	\$10,741,065	\$11,052,759	\$11,441,865	\$11,835,006	\$12,222,303	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,906	\$13,599	\$14,215	\$14,906	\$15,550	\$16,147	\$16,535	\$16,828	\$17,316	\$17,926	\$18,542	\$19,148	193,615
	b. Equity Component Grossed Up For Taxes	6.29%	\$43,163	\$45,478	\$47,539	\$49,849	\$52,003	\$53,999	\$55,297	\$56,277	\$57,910	\$59,949	\$62,009	\$64,038	647,510
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$11,083	\$11,109	\$11,750	\$12,382	\$12,834	\$14,983	\$19,685	\$20,411	\$20,995	\$22,862	\$22,684	\$22,513	203,292
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.008019	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	36,773
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70,216	73,250	76,569	80,201	83,451	88,193	94,581	96,581	99,286	103,800	106,298	108,763	1,081,190
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		28,694	23,424	23,167	28,941	19,810	25,631	4,875	18,941	19,304	27,989.23	19,865.41	27,296.79	\$267,938
	b. Clearings to Plant		2,515	8,751	21,129	2,648	24,712	22,983	28,224	6,008	3,242	6,206	(90)	4,407	130,733
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$412,948	415,462	424,213	445,341	447,989	472,702	495,684	523,908	529,916	533,158	539,364	539,274	543,681	
3	Less: Accumulated Depreciation	(\$10,771)	(12,148)	(13,533)	(14,947)	(16,431)	(17,925)	(19,500)	(21,153)	(22,899)	(24,665)	(26,442)	(28,240)	(30,038)	
4	CWIP - Non-Interest Bearing	\$157,931	184,110	198,783	200,822	227,115	222,212	224,860	201,511	214,444	230,507	252,290	272,246	295,135	
5	Net Investment (Lines 2 + 3 + 4)	\$560,107	\$587,425	\$609,463	\$631,216	\$658,673	\$676,989	\$701,044	\$704,267	\$721,462	\$738,999	\$765,211	\$783,279	\$808,778	
6	Average Net Investment		\$573,766	\$598,444	\$620,340	\$644,945	\$667,831	\$689,017	\$702,656	\$712,864	\$730,230	\$752,105	\$774,245	\$796,028	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$899	\$938	\$972	\$1,010	\$1,046	\$1,079	\$1,101	\$1,117	\$1,144	\$1,178	\$1,213	\$1,247	12,945
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,006	\$3,135	\$3,250	\$3,379	\$3,499	\$3,610	\$3,682	\$3,735	\$3,826	\$3,941	\$4,057	\$4,171	43,291
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,376	\$1,385	\$1,414	\$1,484	\$1,493	\$1,576	\$1,652	\$1,746	\$1,766	\$1,777	\$1,798	\$1,798	19,267
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	3,311
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,558	5,734	5,912	6,150	6,315	6,541	6,711	6,874	7,012	7,172	7,343	7,491	78,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		178	145	144	179	123	159	30	117	120	173	123	169	\$1,661
	b. Clearings to Plant		(76)	(11,135)	3,198	0	(10,671)	33	0	0	0	0	(104)	0	(18,756)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$22,125	22,049	10,914	14,111	14,111	3,440	3,474	3,474	3,474	3,474	3,474	3,369	3,369	
3	Less: Accumulated Depreciation	(\$1,716)	(1,826)	(1,937)	(1,991)	(2,062)	(2,132)	(2,149)	(2,167)	(2,184)	(2,202)	(2,219)	(2,236)	(2,253)	
4	CWIP - Non-Interest Bearing	\$30,442	30,697	41,977	38,923	39,102	49,896	50,021	50,051	50,169	50,288	50,462	50,689	50,859	
5	Net Investment (Lines 2 + 3 + 4)	\$50,852	\$50,919	\$50,954	\$51,043	\$51,152	\$51,204	\$51,346	\$51,358	\$51,458	\$51,561	\$51,717	\$51,823	\$51,975	
6	Average Net Investment		\$50,885	\$50,936	\$50,998	\$51,097	\$51,178	\$51,275	\$51,352	\$51,408	\$51,510	\$51,639	\$51,770	\$51,899	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$80	\$80	\$80	\$80	\$80	\$80	\$80	\$81	\$81	\$81	\$81	\$81	965
	b. Equity Component Grossed Up For Taxes	6.29%	\$267	\$267	\$267	\$268	\$268	\$269	\$269	\$269	\$270	\$271	\$271	\$272	3,227
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$111	\$110	\$55	\$71	\$71	\$17	\$17	\$17	\$17	\$17	\$17	\$17	537
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	177
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		472	472	416	433	434	381	382	382	383	384	385	385	4,907
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		828,589	61,199	60,529	75,613	51,757	66,966	12,736	49,488	50,436	73,127	51,902	71,318	\$1,453,659
	b. Clearings to Plant		371	399,393	8,385	3,936	55,738	119,841	45,804	597,764	93	213	244	46,044	1,277,825
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$142,648	143,018	542,411	550,796	554,732	610,470	730,311	776,114	1,373,878	1,373,971	1,374,185	1,374,429	1,420,473	
3	Less: Accumulated Depreciation	(\$2,980)	(3,483)	(3,987)	(5,899)	(7,841)	(9,796)	(11,948)	(14,523)	(17,258)	(22,101)	(26,945)	(31,789)	(36,633)	
4	CWIP - Non-Interest Bearing	\$24,355	852,573	514,379	566,523	638,200	634,219	581,344	548,276	0	50,343	123,257	174,915	200,189	
5	Net Investment (Lines 2 + 3 + 4)	\$164,023	\$992,108	\$1,052,803	\$1,111,420	\$1,185,091	\$1,234,893	\$1,299,707	\$1,309,868	\$1,356,620	\$1,402,213	\$1,470,497	\$1,517,555	\$1,584,029	
6	Average Net Investment		\$578,065	\$1,022,456	\$1,082,111	\$1,148,256	\$1,209,992	\$1,267,300	\$1,304,787	\$1,333,244	\$1,379,416	\$1,436,355	\$1,494,026	\$1,550,792	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$906	\$1,602	\$1,695	\$1,799	\$1,896	\$1,985	\$2,044	\$2,089	\$2,161	\$2,250	\$2,341	\$2,430	23,197
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,029	\$5,357	\$5,670	\$6,016	\$6,340	\$6,640	\$6,836	\$6,985	\$7,227	\$7,526	\$7,828	\$8,125	77,579
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$503	\$504	\$1,912	\$1,942	\$1,955	\$2,152	\$2,574	\$2,736	\$4,843	\$4,843	\$4,844	\$4,845	33,653
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	1,144
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,533	7,558	9,372	9,852	10,286	10,873	11,550	11,905	14,327	14,715	15,108	15,495	135,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: G.P. Dean
 Exh. No. (GPD-1)
 Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$26,622	\$21,024	\$7,974	\$105,581	\$69,202	\$44,114	\$29,434	\$53,866	\$2,639	\$31,034	\$391,489
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,222	(\$6,394)	\$31	\$142,859
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	149,222	142,829	142,859	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(199)	(389)	
4	CWIP - Non-Interest Bearing	\$0	0	0	26,622	47,646	55,620	161,201	230,403	274,517	303,951	208,595	217,627	248,630	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$26,622	\$47,646	\$55,620	\$161,201	\$230,403	\$274,517	\$303,951	\$357,817	\$360,257	\$391,100	
6	Average Net Investment		\$0	\$0	\$13,311	\$37,134	\$51,633	\$108,410	\$195,802	\$252,460	\$289,234	\$330,884	\$359,037	\$375,678	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$21	\$58	\$81	\$170	\$307	\$396	\$453	\$518	\$562	\$589	3,155
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$70	\$195	\$271	\$568	\$1,026	\$1,323	\$1,515	\$1,734	\$1,881	\$1,968	10,550
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$199	\$190	389
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	91	253	351	738	1,333	1,718	1,969	2,252	2,643	2,747	14,094
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094

(A) Line (6 x 7)/12. Refer to Form 9A for details.
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 7A
Page 152 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$900)	(\$3,722)	\$68,994	\$54,487	\$20,666	\$273,626	\$179,345	\$114,327	\$76,282	\$139,601	\$6,838	\$80,428	\$1,009,971
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$386,659	(\$16,513)	\$91	\$370,237
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	386,659	370,146	370,237	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(967)	(1,892)	
4	CWIP - Non-Interest Bearing	\$187,699	186,799	183,076	252,070	306,557	327,222	600,848	780,193	894,520	970,802	723,745	747,096	827,432	
5	Net Investment (Lines 2 + 3 + 4)	\$187,699	\$186,799	\$183,076	\$252,070	\$306,557	\$327,222	\$600,848	\$780,193	\$894,520	\$970,802	\$1,110,404	\$1,116,275	\$1,195,777	
6	Average Net Investment		\$187,249	\$184,937	\$217,573	\$279,313	\$316,889	\$464,035	\$690,520	\$837,356	\$932,661	\$1,040,603	\$1,113,339	\$1,156,026	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$293	\$290	\$341	\$438	\$496	\$727	\$1,082	\$1,312	\$1,461	\$1,630	\$1,744	\$1,811	11,625
	b. Equity Component Grossed Up For Taxes	6.29%	\$981	\$969	\$1,140	\$1,463	\$1,660	\$2,431	\$3,618	\$4,387	\$4,887	\$5,452	\$5,833	\$6,057	38,879
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$967	\$925	1,892
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,274	1,259	1,481	1,901	2,157	3,158	4,700	5,699	6,348	7,082	8,544	8,793	52,397
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$46,178	\$36,468	\$13,832	\$183,139	\$120,036	\$76,520	\$51,056	\$93,436	\$4,577	\$53,831	\$679,073
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$256,812	(\$9,121)	\$111	\$247,802
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	256,812	247,691	247,802	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(621)	(1,219)	
4	CWIP - Non-Interest Bearing	\$0	0	0	46,178	82,646	96,478	279,617	399,653	476,173	527,229	363,853	377,551	431,271	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$46,178	\$82,646	\$96,478	\$279,617	\$399,653	\$476,173	\$527,229	\$620,665	\$624,621	\$677,853	
6	Average Net Investment		\$0	\$0	\$23,089	\$64,412	\$89,562	\$188,047	\$339,635	\$437,913	\$501,701	\$573,947	\$622,643	\$651,237	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$36	\$101	\$140	\$295	\$532	\$686	\$786	\$899	\$975	\$1,020	5,471
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$121	\$337	\$469	\$985	\$1,779	\$2,294	\$2,629	\$3,007	\$3,262	\$3,412	18,297
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$621	\$599	1,219
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	157	438	610	1,280	2,312	2,980	3,415	3,906	4,858	5,031	24,987
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
Page 154 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$699,686	\$507,996	\$441,931	\$502,125	\$2,242,168	\$186,221	\$246,086	\$298,502	\$460,682	\$403,951	\$200,207	\$588,728	\$6,778,283
	b. Clearings to Plant		\$785,923	(\$133,855)	(\$1,739)	\$521,020	\$3,311,933	(\$56,191)	\$232,353	\$10,353	\$87,598	\$24,771	(\$992,866)	\$2,906,910	6,696,211
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,265,738	5,051,661	4,917,806	4,916,066	5,437,086	8,749,019	8,692,829	8,925,182	8,935,535	9,023,134	9,047,904	8,055,039	10,961,949	
3	Less: Accumulated Depreciation	(\$73)	(6,472)	(14,049)	(21,426)	(28,800)	(36,956)	(50,079)	(63,119)	(76,506)	(89,910)	(103,444)	(117,016)	(129,099)	
4	CWIP - Non-Interest Bearing	\$89,375	3,138	644,989	1,088,660	1,069,765	0	242,411	256,144	544,293	917,376	1,296,557	2,489,630	171,447	
5	Net Investment (Lines 2 + 3 + 4)	\$4,355,040	\$5,048,327	\$5,548,745	\$5,983,300	\$6,478,051	\$8,712,063	\$8,885,160	\$9,118,207	\$9,403,322	\$9,850,600	\$10,241,017	\$10,427,652	\$11,004,297	
6	Average Net Investment		\$4,701,683	\$5,298,536	\$5,766,023	\$6,230,675	\$7,595,057	\$8,798,612	\$9,001,684	\$9,260,764	\$9,626,961	\$10,045,808	\$10,334,334	\$10,715,975	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$7,366	\$8,301	\$9,033	\$9,761	\$11,899	\$13,784	\$14,103	\$14,509	\$15,082	\$15,738	\$16,190	\$16,788	152,556
	b. Equity Component Grossed Up For Taxes	6.29%	\$24,634	\$27,761	\$30,211	\$32,645	\$39,794	\$46,100	\$47,164	\$48,521	\$50,440	\$52,634	\$54,146	\$56,145	510,194
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$6,399	\$7,577	\$7,377	\$7,374	\$8,156	\$13,124	\$13,039	\$13,388	\$13,403	\$13,535	\$13,572	\$12,083	129,025
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	34,206
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,249	\$46,490	\$49,471	\$52,631	\$62,699	\$75,858	\$77,156	\$79,268	\$81,776	\$84,758	\$86,759	\$87,867	\$825,981
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,249	\$46,490	\$49,471	\$52,631	\$62,699	\$75,858	\$77,156	\$79,268	\$81,776	\$84,758	\$86,759	\$87,867	\$825,981
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		29,027	32,715	34,812	37,036	44,120	53,381	54,294	55,780	57,545	59,643	61,051	61,831	581,235
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$29,027	\$32,715	\$34,812	\$37,036	\$44,120	\$53,381	\$54,294	\$55,780	\$57,545	\$59,643	\$61,051	\$61,831	\$581,235

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$82,046	\$71,376	\$81,098	(\$923,034)	\$30,076	\$39,745	\$48,211	\$74,404	\$65,242	\$32,335	\$95,085	(\$303,415)
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$503	\$0	\$0	\$0	(\$503)	\$540,492	\$0	540,492
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,229,965	1,229,965	1,229,965	1,229,965	1,229,965	1,229,965	1,230,467	1,230,467	1,230,467	1,230,467	1,229,965	1,770,457	1,770,457	
3	Less: Accumulated Depreciation	(\$73,577)	(76,960)	(80,342)	(83,725)	(87,107)	(90,489)	(93,872)	(97,256)	(100,639)	(104,023)	(107,407)	(110,789)	(115,658)	
4	CWIP - Non-Interest Bearing	\$2,194,766	2,194,766	2,276,812	2,348,188	2,429,285	1,506,251	1,535,825	1,575,570	1,623,781	1,698,186	1,763,930	1,255,773	1,350,858	
5	Net Investment (Lines 2 + 3 + 4)	\$3,351,153	\$3,347,770	\$3,426,434	\$3,494,428	\$3,572,143	\$2,645,727	\$2,672,421	\$2,708,782	\$2,753,609	\$2,824,630	\$2,886,488	\$2,915,441	\$3,005,657	
6	Average Net Investment		\$3,349,461	\$3,387,102	\$3,460,431	\$3,533,285	\$3,108,935	\$2,659,074	\$2,690,601	\$2,731,195	\$2,789,119	\$2,855,559	\$2,900,964	\$2,960,549	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,247	\$5,306	\$5,421	\$5,535	\$4,871	\$4,166	\$4,215	\$4,279	\$4,370	\$4,474	\$4,545	\$4,638	57,068
	b. Equity Component Grossed Up For Taxes	6.29%	\$17,549	\$17,746	\$18,131	\$18,512	\$16,289	\$13,932	\$14,097	\$14,310	\$14,613	\$14,961	\$15,199	\$15,512	190,853
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$3,382	\$3,382	\$3,382	\$3,382	\$3,382	\$3,382	\$3,384	\$3,384	\$3,384	\$3,384	\$3,382	\$4,869	42,081
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	9,863
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,001	\$27,257	\$27,756	\$28,252	\$25,364	\$22,302	\$22,518	\$22,794	\$23,189	\$23,641	\$23,949	\$25,840	\$299,864
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,001	\$27,257	\$27,756	\$28,252	\$25,364	\$22,302	\$22,518	\$22,794	\$23,189	\$23,641	\$23,949	\$25,840	\$299,864
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,000	19,181	19,532	19,881	17,848	15,694	15,846	16,040	16,318	16,636	16,852	18,184	211,011
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,000	\$19,181	\$19,532	\$19,881	\$17,848	\$15,694	\$15,846	\$16,040	\$16,318	\$16,636	\$16,852	\$18,184	\$211,011

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$33,915	\$29,504	\$33,523	\$19,988	\$12,433	\$16,429	\$19,929	\$30,756	\$26,969	\$13,366	\$39,305	\$276,117
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$2,649	\$0	\$0	\$0	(\$2,649)	\$394,760	\$0	394,760
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$337,085	337,085	337,085	337,085	337,085	337,085	339,734	339,734	339,734	339,734	337,085	731,844	731,844	
3	Less: Accumulated Depreciation	(\$7,203)	(7,736)	(8,270)	(8,804)	(9,337)	(9,871)	(10,405)	(10,943)	(11,481)	(12,019)	(12,556)	(13,090)	(14,249)	
4	CWIP - Non-Interest Bearing	\$372,011	372,011	405,926	435,430	468,953	488,941	498,724	515,154	535,082	565,838	595,456	214,063	253,368	
5	Net Investment (Lines 2 + 3 + 4)	\$701,893	\$701,359	\$734,740	\$763,711	\$796,700	\$816,155	\$828,053	\$843,945	\$863,336	\$893,554	\$919,985	\$932,817	\$970,963	
6	Average Net Investment		\$701,626	\$718,050	\$749,226	\$780,206	\$806,427	\$822,104	\$835,999	\$853,640	\$878,445	\$906,769	\$926,401	\$951,890	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,099	\$1,125	\$1,174	\$1,222	\$1,263	\$1,288	\$1,310	\$1,337	\$1,376	\$1,421	\$1,451	\$1,491	15,558
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,676	\$3,762	\$3,926	\$4,088	\$4,225	\$4,307	\$4,380	\$4,473	\$4,603	\$4,751	\$4,854	\$4,987	52,032
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$534	\$534	\$534	\$534	\$534	\$534	\$538	\$538	\$538	\$538	\$534	\$1,159	7,046
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	2,703
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,534	\$5,646	\$5,858	\$6,069	\$6,248	\$6,354	\$6,453	\$6,573	\$6,742	\$6,935	\$7,064	\$7,863	\$77,339
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,534	\$5,646	\$5,858	\$6,069	\$6,248	\$6,354	\$6,453	\$6,573	\$6,742	\$6,935	\$7,064	\$7,863	\$77,339
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,894	3,973	4,122	4,271	4,396	4,471	4,541	4,625	4,744	4,880	4,971	5,533	54,423
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,894	\$3,973	\$4,122	\$4,271	\$4,396	\$4,471	\$4,541	\$4,625	\$4,744	\$4,880	\$4,971	\$5,533	\$54,423

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,193	\$2,847	\$2,477	\$2,814	\$1,678	\$1,044	\$1,379	\$1,673	\$2,582	\$2,264	\$39,488	\$3,300	\$64,739
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,439	\$0	61,439
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	61,439	61,439	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	(61)
4	CWIP - Non-Interest Bearing	\$0	3,193	6,040	8,517	11,331	13,009	14,053	15,432	17,105	19,687	21,951	0	3,300	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$3,193	\$6,040	\$8,517	\$11,331	\$13,009	\$14,053	\$15,432	\$17,105	\$19,687	\$21,951	\$61,439	\$64,677	
6	Average Net Investment		\$1,596	\$4,616	\$7,278	\$9,924	\$12,170	\$13,531	\$14,743	\$16,269	\$18,396	\$20,819	\$41,695	\$63,058	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3	\$7	\$11	\$16	\$19	\$21	\$23	\$25	\$29	\$33	\$65	\$99	351
	b. Equity Component Grossed Up For Taxes	6.29%	\$8	\$24	\$38	\$52	\$64	\$71	\$77	\$85	\$96	\$109	\$218	\$330	1,174
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61	61
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11	\$31	\$50	\$68	\$83	\$92	\$100	\$111	\$125	\$142	\$284	\$491	\$1,587
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11	\$31	\$50	\$68	\$83	\$92	\$100	\$111	\$125	\$142	\$284	\$491	\$1,587
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8	22	35	48	58	65	71	78	88	100	200	345	1,117
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8	\$22	\$35	\$48	\$58	\$65	\$71	\$78	\$88	\$100	\$200	\$345	\$1,117

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Ex. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$671,400	\$598,733	\$520,868	\$591,813	(\$618,521)	\$219,483	\$290,041	\$351,820	\$542,968	\$476,104	\$197,602	\$693,885	\$4,536,196
	b. Clearings to Plant		\$4,554,951	\$212,004	\$152,940	\$1,095,200	\$652,214	\$136,317	\$6,666	\$15,128	\$10,449	\$9,276	\$0	\$834,524	7,679,669
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$5,240,275	9,795,226	10,007,231	10,160,171	11,255,371	11,907,585	12,043,902	12,050,568	12,065,696	12,076,145	12,085,421	12,085,421	12,919,944	
3	Less: Accumulated Depreciation	(\$119,327)	(127,187)	(141,880)	(156,891)	(172,131)	(189,014)	(206,875)	(224,941)	(243,017)	(261,116)	(279,230)	(297,358)	(315,486)	
4	CWIP - Non-Interest Bearing	\$5,749,803	1,866,252	2,252,981	2,620,908	2,117,521	846,787	929,952	1,213,328	1,550,020	2,082,539	2,549,366	2,746,969	2,606,330	
5	Net Investment (Lines 2 + 3 + 4)	\$10,870,752	\$11,534,292	\$12,118,331	\$12,624,188	\$13,200,762	\$12,565,358	\$12,766,979	\$13,038,955	\$13,372,699	\$13,897,568	\$14,355,557	\$14,535,031	\$15,210,788	
6	Average Net Investment		\$11,202,522	\$11,826,311	\$12,371,260	\$12,912,475	\$12,883,060	\$12,666,169	\$12,902,967	\$13,205,827	\$13,635,133	\$14,126,563	\$14,445,294	\$14,872,910	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$17,551	\$18,528	\$19,382	\$20,230	\$20,183	\$19,844	\$20,215	\$20,689	\$21,362	\$22,132	\$22,631	\$23,301	246,046
	b. Equity Component Grossed Up For Taxes	6.29%	\$58,695	\$61,963	\$64,818	\$67,654	\$67,500	\$66,363	\$67,604	\$69,191	\$71,440	\$74,015	\$75,685	\$77,925	822,853
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$7,860	\$14,693	\$15,011	\$15,240	\$16,883	\$17,861	\$18,066	\$18,076	\$18,099	\$18,114	\$18,128	\$18,128	196,160
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	42,020
	e. Other (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$7,607	\$8,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Substation Flood Mitigation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions								\$2,143	\$3,093	\$1,568	\$16,879	\$11,036	\$2,920	\$37,638
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	2,143	5,236	6,804	23,683	34,718	37,638	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,143	\$5,236	\$6,804	\$23,683	\$34,718	\$37,638	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$1,072	\$3,690	\$6,020	\$15,243	\$29,200	\$36,178	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$6	\$9	\$24	\$46	\$57	143
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$0	\$0	\$6	\$19	\$32	\$80	\$153	\$190	479
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$25	\$41	\$104	\$199	\$246	\$622
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$25	\$41	\$104	\$199	\$246	\$622
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	5	18	29	73	140	173	438
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$18	\$29	\$73	\$140	\$173	\$438

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$181,060	\$187,890	\$201,123	\$426,856	\$521,635	\$234,880	\$303,038	\$314,087	\$376,946	\$418,600	\$501,835	\$616,580	\$4,284,530
	b. Clearings to Plant		\$182,405	\$216,546	\$201,123	\$426,856	\$521,635	\$234,880	\$303,038	\$298,226	\$356,713	\$418,600	\$501,835	\$380,782	4,042,639
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,322,015	6,504,420	6,720,966	6,922,089	7,348,945	7,870,580	8,105,460	8,408,499	8,706,725	9,063,438	9,482,038	9,983,873	10,364,655	
3	Less: Accumulated Depreciation	(\$241,376)	(255,600)	(270,235)	(285,357)	(300,932)	(317,467)	(335,176)	(353,413)	(372,332)	(391,922)	(412,315)	(433,650)	(456,113)	
4	CWIP - Non-Interest Bearing	\$30,000	28,655	0	0	0	0	0	0	15,861	36,094	36,094	36,094	271,891	
5	Net Investment (Lines 2 + 3 + 4)	\$6,110,640	\$6,277,476	\$6,450,731	\$6,636,731	\$7,048,013	\$7,553,113	\$7,770,285	\$8,055,086	\$8,350,253	\$8,707,609	\$9,105,816	\$9,586,317	\$10,180,433	
6	Average Net Investment		\$6,194,058	\$6,364,103	\$6,543,731	\$6,842,372	\$7,300,563	\$7,661,699	\$7,912,685	\$8,202,670	\$8,528,931	\$8,906,713	\$9,346,066	\$9,883,375	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$9,704	\$9,970	\$10,252	\$10,720	\$11,438	\$12,003	\$12,397	\$12,851	\$13,362	\$13,954	\$14,642	\$15,484	146,776
	b. Equity Component Grossed Up For Taxes	6.29%	\$32,453	\$33,344	\$34,285	\$35,850	\$38,251	\$40,143	\$41,458	\$42,977	\$44,687	\$46,666	\$48,968	\$51,783	490,865
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$14,225	\$14,635	\$15,122	\$15,575	\$16,535	\$17,709	\$18,237	\$18,919	\$19,590	\$20,393	\$21,335	\$22,464	214,738
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	50,694
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,606	62,174	63,884	66,369	70,448	74,080	76,316	78,972	81,863	85,237	89,169	93,955	903,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)
	b. Clearings to Plant		\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	13	13	13	13	13	13	13	13	13	13	13	0
3	Less: Accumulated Depreciation	\$0	0	0	(0)	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$0
6	Average Net Investment		\$0	\$7	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$7
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	1
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$825,527	\$770,789	\$726,256	\$914,168	\$909,480	\$882,883	\$862,939	\$856,832	\$804,080	\$1,362,088	\$955,250	\$1,083,426	\$10,953,719
	b. Clearings to Plant		\$825,529	\$770,789	\$726,256	\$780,887	\$639,471	\$1,215,975	\$653,345	\$760,315	\$616,578	\$1,574,980	\$1,306,168	\$1,083,426	10,953,721
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		(\$122,704)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(122,704)
2	Plant-in-Service/Depreciation Base	\$34,786,940	35,735,173	36,505,962	37,232,219	38,013,106	38,652,577	39,868,552	40,521,897	41,282,212	41,898,790	43,473,770	44,779,939	45,863,364	
3	Less: Accumulated Depreciation	(\$914,472)	(969,552)	(1,026,132)	(1,083,933)	(1,142,884)	(1,203,072)	(1,264,272)	(1,327,397)	(1,391,557)	(1,456,920)	(1,523,260)	(1,592,093)	(1,662,995)	
4	CWIP - Non-Interest Bearing	\$122,906	200	200	200	133,480	403,489	70,398	279,992	376,509	564,010	351,118	200	200	
5	Net Investment (Lines 2 + 3 + 4)	\$33,995,374	\$34,765,821	\$35,480,030	\$36,148,485	\$37,003,702	\$37,852,994	\$38,674,678	\$39,474,492	\$40,267,164	\$41,005,881	\$42,301,629	\$43,188,045	\$44,200,570	
6	Average Net Investment		\$34,380,597	\$35,122,925	\$35,814,257	\$36,576,093	\$37,428,348	\$38,263,836	\$39,074,585	\$39,870,828	\$40,636,522	\$41,653,755	\$42,744,837	\$43,694,307	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$53,863	\$55,026	\$56,109	\$57,303	\$58,638	\$59,947	\$61,217	\$62,464	\$63,664	\$65,258	\$66,967	\$68,454	728,909
	b. Equity Component Grossed Up For Taxes	6.29%	\$180,134	\$184,024	\$187,646	\$191,638	\$196,103	\$200,480	\$204,728	\$208,900	\$212,912	\$218,242	\$223,958	\$228,933	2,437,697
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$55,079	\$56,581	\$57,801	\$58,951	\$60,187	\$61,200	\$63,125	\$64,160	\$65,364	\$66,340	\$68,833	\$70,902	748,523
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	278,945
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$312,322	\$318,876	\$324,801	\$331,137	\$338,173	\$344,872	\$352,316	\$358,769	\$365,185	\$373,084	\$383,004	\$391,534	\$4,194,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$312,322	\$318,876	\$324,801	\$331,137	\$338,173	\$344,872	\$352,316	\$358,769	\$365,185	\$373,084	\$383,004	\$391,534	\$4,194,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		219,778	224,390	228,560	233,017	237,969	242,683	247,921	252,462	256,977	262,536	269,516	275,519	2,951,328
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$219,778	\$224,390	\$228,560	\$233,017	\$237,969	\$242,683	\$247,921	\$252,462	\$256,977	\$262,536	\$269,516	\$275,519	\$2,951,328

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) The amount of \$122,704 was related to SPP Transmission Veg Management project unitization costs, which are overall a credit, in previous years that are being removed from SPPCRC as they are not related to SPPCRC work.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred \$225.6M on engineering and construction for the Feeder Hardening work plan in 2025.

Progress Summary: DEF completed 199 miles of feeder hardening in 2025 out of the planned 172 miles.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (GPD-1)
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Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred \$9.8M on engineering and construction for the Feeder Pole Replacement and Inspection work plan in 2025.

Progress Summary: 37,883 Distribution feeder poles were inspected out of the planned 31,264 feeder poles to be inspected in 2025. DEF had estimated 3,319 feeder poles would have failed inspection and require replacement in 2025. DEF replaced 781 feeder poles in 2025. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (GPD-1)
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Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred \$115.0M on engineering and construction for the Lateral Hardening Overhead work plan in 2025.

Progress Summary: DEF completed 161 miles of lateral hardening overhead work in 2025 out of the planned 143 miles.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred \$48.4M on engineering and construction for the Lateral Pole Replacement work plan in 2025.

Progress Summary: 90,368 Distribution lateral poles were inspected out of the planned 99,260 lateral poles to be inspected in 2025. DEF replaced 5,447 lateral poles in 2025 out of the planned 5,802 poles. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No.(GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF incurred \$54.2M on engineering and construction activities for the SOG-Automation work plan in 2025.

Progress Summary: DEF has completed installation of 769 units of the planned 911 automated switching devices in 2025. The balance is expected to be completed in 2026. DEF has installed many of the devices as planned but they were not fully commissioned so are not considered complete.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No.(GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred \$50.9M on engineering and construction activities for the SOG-C&C work plan in 2025.

Progress Summary: DEF planned to complete 61 miles of Capacity and Connectivity work in 2025 but completed 45. DEF anticipates completing the remaining 2025 Capacity and Connectivity scope in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description : Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.1M on engineering and construction activities for the Underground Flood Mitigation work plan in 2025.

Progress Summary: DEF completed installation of 100 padmount transformers out of the planned 142.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred \$91.1M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2025.

Progress Summary: DEF converted approximately 27 miles of the planned overhead 56 miles of line to underground as part of the 2025 Lateral Hardening Underground subprogram.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No.(GPD-1)
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Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred \$4.0M on capital activities and \$48.4M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$133.3M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2025.

Progress Summary: DEF replaced 2,124 poles from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$19.7M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2025.

Progress Summary: DEF replaced 87 Towers from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
Page 174 of 181

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.6M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2025.

Progress Summary: DEF installed 277 cathodic protection measures on its towers from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures: DEF incurred \$0.1M of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2025. This subprogram did not incur any Capital costs.

Progress Summary: DEF inspected 798 towers from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
Page 176 of 181

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description : The GOAB line switch automation subprogram will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred \$4.2M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2025.

Progress Summary: DEF upgraded 6 GOAB line switch locations from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
Page 177 of 181

Project Description and Progress Report

Activity Title:

Structure Hardening - Transmission - Overhead Ground Wire

Description :

Florida is known for a high concentration of lightning events, which continually stress the existing grid protection. Deteriorated overhead ground wire reduces the protection of the conductor and exposes the line to repeated lightning damage and risk of failure impacting the system. This initiative will also reduce the safety risk due to the required removal of OHGW prior to any restoration work on the system. By targeting deteriorated OHGW on lines with high lightning events, the benefit of this activity will be maximized. An added benefit is upgrading to fiber optic OHGW, facilitating high-speed relaying and enhanced communication and control between stations and centralized control centers.

Accomplishments :

Fiscal Expenditures:

DEF incurred \$13.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2025.

Progress Summary:

DEF replaced 65 miles of overhead ground wire in its transmission system from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
Page 178 of 181

Project Description and Progress Report

Activity Title:

Substation Flood Mitigation

Description :

The Substation Flood Mitigation program builds in protection for substations most vulnerable to flood damage using flood plain and storm surge data. It includes a systematic review and prioritization of substations at risk of flooding to determine the proper mitigation solution, which may include elevating or modifying equipment, or relocating substations altogether.

Flood mitigation will be a targeted application of mitigation measures for substations. New assets could include control houses, relays, or total station rebuilds to increase elevation, etc.

Accomplishments :

Fiscal Expenditures:

DEF incurred \$0.1M on engineering activities for the SPP Substation Flood Mitigation program in 2025.

Progress Summary:

DEF incurred engineering costs in preparation for the Substation Flood Mitigation 2026 work plan.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
Page 179 of 181

Project Description and Progress Report

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description : Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred \$11.4M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2025.

Progress Summary: DEF replaced 30 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (GPD-1)
Form 8A
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Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description : DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred \$11.0M on capital activities and \$12.2M of O&M activities for SPP Vegetation Management - Transmission work in 2025.

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2025 - December 2025
Capital Structure and Cost Rates

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No.(GPD-1)
Form 9A
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,133,245	45.09%	10.30%	4.64%	6.22%	0.5183%
2 Long Term Debt	8,091,364	39.94%	4.57%	1.83%	1.83%	0.1525%
3 Short Term Debt	41,336	0.20%	4.25%	0.01%	0.01%	0.0008%
4 Cust Dep Active	147,072	0.73%	2.19%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%	0.00%		0.00%	0.0000%
6 Invest Tax Cr	192,671	0.95%	7.61%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,651,749	13.09%	0.00%		0.00%	0.0000%
8 Total	\$ 20,257,436	100.00%		6.57%	8.17%	0.6808%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up	
9	Common Equity	9,133,245	53%	10.30%	5.46%	71.8%	0.07%	0.0502%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,091,364	47%	4.57%	2.15%	28.2%	0.07%	0.0198%	0.020%
12	ITC Cost Rate	17,224,609	100%		7.61%			0.0700%	0.0871%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.287%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.880%
15	Total Revenue Requirement Rate of Return	8.167%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20260010-EI

DIRECT TESTIMONY OF ROBERT E. MCCABE
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

APRIL 1, 2026

1 **I. INTRODUCTION AND QUALIFICATIONS.**

2 **Q. Please state your name and business address.**

3 A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave
4 N, St Petersburg FL 33701.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as
8 Manager of Project Management.

9

10 **Q. What are your responsibilities as Manager of Project Management?**

11 A. My duties and responsibilities include managing our project development group for
12 Storm Protection Plan and major project work in addition to providing support for
13 our regulatory filings.

14

1 **Q. Please summarize your educational background and work experience.**

2 A. I joined the Company on August 26, 1996. Since joining the Company, I have held
3 various positions in Customer Service, Engineering, Engineer Auditing, and
4 Subdivision Design. My current position is Manager of Project Management for
5 Power Grid Operations. I received a Bachelor of Science degree in Electrical
6 Engineering from the University of South Florida.

7

8 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

9 **Q. What is the purpose of your direct testimony?**

10 A. The purpose of my direct testimony is to support the Company’s request for
11 recovery of Distribution-related costs associated with DEF’s Storm Protection Plan
12 (“SPP”) through the Storm Protection Plan Cost Recovery Clause (“SPPCRC”).
13 My testimony will focus on SPP Distribution programs with material variances
14 between 2025 actual incurred costs and the previously filed actual/estimated
15 program expenditures.

16

17 **Q. Do you have any exhibits to your testimony as it relates to January 2025
18 through December 2025 Distribution investments?**

19 A. No. I am co-sponsoring portions of the schedules attached to Mr. Dean’s direct
20 testimony, included as part of Exhibit No. (GPD-1). Specifically, I am sponsoring
21 the Distribution-related O&M project level information shown on Schedule Form
22 5A (Pages 6-27 of 181), the Distribution-related Capital Projects on Form 7A

1 (Pages 34-55 of 181), the Program Description and Progress Reports on Form 8A
2 (Pages 163-171 of 181), and the cost portions of:

- 3 • Form 5A (Page 5 of 181, Lines 1.1 through 1.5, 3.1, and 4 through 4b),
- 4 • Form 7A (Pages 62-96, 127-153, and 160 of 181, Lines 1a and 1b)

5
6 **Q. Please summarize your testimony.**

7 A. In 2025, DEF incurred costs in Distribution Feeder Hardening, Distribution Lateral
8 Hardening, Self-Optimizing Grid, Underground Flood Mitigation Programs, and
9 Distribution Vegetation Management; these SPP implementation costs relate to the
10 engineering and construction costs associated with hardening and automating
11 distribution circuits, as well as continuing DEF's Vegetation Management
12 program, as outlined in DEF's Commission-approved SPP. Additionally, DEF
13 incurred costs associated with planning and engineering projects scheduled for
14 2026 and beyond within Distribution programs.

15 DEF incurred these costs implementing its Commission-approved SPP. These costs
16 are not being recovered through base rates or any other clause mechanism, and as
17 such, they should be approved for recovery through the SPPCRC.

18
19 **III. OVERVIEW OF SPP PROGRAM MATERIAL VARIANCES FROM ESTIMATES**

20 **Q. How did the 2025 scope and actual expenditures compare to the**
21 **actual/estimated scope and expenditures for the SPP Distribution Feeder**
22 **Hardening program?**

1 A. DEF planned to complete approximately 172 miles of feeder hardening on 124
2 distribution circuits but completed 199 miles and performed project activities on
3 205 distribution circuits in 2025. All 2025 planned feeders have some portions of
4 hardening completed, but DEF considers miles complete only when the entire
5 circuit is hardened. DEF also completed its planned distribution feeder pole
6 inspections and replaced 781 rejected feeder poles as compared to the previously
7 estimated 3,319. Fewer feeder poles were rejected than previously estimated in this
8 cycle.

9
10 DEF's actual 2025 Feeder Hardening Capital cost was approximately \$235.3M
11 compared to forecasted capital costs of \$196.5M. The O&M expenditures were
12 \$0.7M compared to the forecasted \$0.3M. The primary driver was completing the
13 storm-delayed Feeder Hardening work from 2024 in addition to completing the
14 2025 planned work.

15
16 **Q. How did the 2025 scope and actual expenditures compare to the**
17 **actual/estimated scope and expenditures for the SPP Distribution Lateral**
18 **Hardening program?**

19 A. DEF planned to complete approximately 143 miles of overhead lateral hardening
20 on 111 distribution circuits but actually completed 161 miles on 202 distribution
21 circuits. DEF also planned to convert approximately 56 existing overhead miles of
22 lateral lines to underground on 66 distribution circuits but completed 27 miles and
23 project activities on 134 distribution circuits. Because DEF considers lateral mile

1 conversions “completed” when all work orders associated with the parent work
2 order are complete, the primary variance driver in the Lateral Hardening
3 Undergrounding subprogram was having work in progress in 2025 but not
4 completed. In 2026, DEF will complete and/or continue work on the laterals
5 currently under construction. DEF also completed its planned lateral pole
6 inspections and replaced 5,447 lateral poles as compared to the previously filed
7 estimate of 5,802 poles, as fewer lateral poles were rejected than previously
8 estimated in this cycle.

9
10 DEF’s actual 2025 Lateral Hardening Capital investment was approximately
11 \$254.6M compared to the previously filed estimate of \$278.6M. The O&M
12 expenditures were \$5.2M compared to the forecasted \$1.1M. To allow for
13 completion of underground hardening projects, additional O&M was required for
14 full conversion costs at customer locations when usage of an adaptor kit was not
15 practical.

16
17 **Q. How did the 2025 scope and actual expenditures compare to the**
18 **actual/estimated scope and expenditures for the SPP Self-Optimizing Grid**
19 **(“SOG”) program?**

20 A. DEF planned to complete installation of 911 automated switching devices and
21 completed 769 units in 2025. In addition, DEF planned to complete 61 miles of
22 capacity & connectivity work in 2025 and completed approximately 45 miles. The
23 apparent discrepancy between units planned for “completion” and actually

1 “completed” requires additional context because DEF has in fact performed and
2 completed most of the work on these installations. However, DEF does not
3 recognize an installation as “complete” until it is placed in-service - the timing of
4 which typically lags construction in the field. Placing these work orders in service
5 requires commissioning of the devices as well as associated work within the same
6 projects being completed. Therefore, the unit variances are primarily the result of
7 in-service timing and do not reflect a gap in actual work performed; DEF anticipates
8 completing the remaining 2025 SOG scope in 2026.

9
10 DEF’s actual 2025 SOG Capital investment was approximately \$105.1M compared
11 to the filed projection of \$106.7M. The O&M expenditures were \$0.1M compared
12 to the forecasted \$0.5M.

13
14 **Q. How did the 2025 scope and actual expenditures compare to the**
15 **actual/estimated scope and expenditures for the SPP Underground Flood**
16 **Mitigation program?**

17 A. DEF planned to complete 142 installations on 4 circuits in 2025 and completed 100
18 installations on 10 circuits. DEF has plans to complete construction of the
19 remaining planned construction units in 2026.

20
21 DEF’s actual 2025 Underground Flood Mitigation Capital investment was
22 approximately \$2.1M compared to the filed projection of \$2.8M. Costs came in
23 under budget primarily due to some transformers already being changed out to full

1 stainless steel 304L grade during the 2024 storms and only the pad upgrade and
2 connections remaining for hardening efforts. The O&M expenditures were \$1.7k
3 compared to the forecasted \$12.9k.

4
5 **Q. How did the 2025 scope and actual expenditures compare to the**
6 **actual/estimated scope and expenditures for the SPP Distribution Vegetation**
7 **Management program?**

8 A. DEF materially met its 2025 scope commitment for Distribution Vegetation
9 Management with 4,537 miles completed. DEF remains fully committed to meeting
10 the next lateral and feeder anniversary years of its Distribution Vegetation
11 Management plan.

12
13 DEF's actual 2025 Distribution Vegetation Management Capital spend was
14 approximately \$4.0M compared to the filed projection of \$2.3M. Due to the
15 continuing effects of prior years' storms, such as Hurricane Debby, DEF has seen
16 (and anticipates continuing to see) an increase in the number of hazard trees due to
17 saltwater inundation of the soil as a result of storm surge. Storm surge affects soil
18 stability, rendering trees more prone to fall; storm surge damage can continue to
19 impact trees for years after a storm passes. Trees impacted by storm surge may also
20 become susceptible to insect infestation. Addressing the increased number of
21 hazard trees has increased costs associated with this Program. The O&M
22 expenditures were \$48.4M compared to the forecasted \$49.0M. Even with the
23 increased capital costs resulting from lingering storm impacts described above, the

1 total costs of the Distribution Vegetation Management program were
2 approximately \$52.4M compared to a forecast of \$51.3M, reflecting a variance of
3 only approximately 2%.

4

5 **Q. Does this conclude your testimony?**

6 **A. Yes, it does.**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20260010-EI

DIRECT TESTIMONY OF ROBERT BRONG
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

APRIL 1, 2026

1 **I. INTRODUCTION AND QUALIFICATIONS.**

2 **Q. Please state your name and business address.**

3 A. My name is Robert (Bob) E. Brong. My current business address is 3300 Exchange
4 Place, Lake Mary, FL 32746.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or “the Company”) as
8 Director, Power Grid Operations (PGO) Project Management.

9

10 **Q. What are your responsibilities as Director PGO Project Management?**

11 A. My duties and responsibilities include the execution of capital projects for
12 transmission system grid upgrades, system planning, and asset management across
13 DEF.

14

1 **Q. Please summarize your educational background and work experience.**

2 A. I have an undergraduate degree from the University of Pittsburgh, and a Master's
3 degree in Business Administration from the University of Central Florida.
4 Throughout my 23 years at Duke Energy, I have held various positions within
5 distribution and transmission ranging from Manager, Sr. Project Manager, Director,
6 focusing on the planning and execution of transmission capital projects. My current
7 position as Director of PGO Project Management began in September 2020.

8

9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q. What is the purpose of your direct testimony?**

11 A. The purpose of my direct testimony is to support the Company's request for
12 recovery of Transmission-related costs associated with DEF's Storm Protection
13 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
14 ("SPPCRC"). My testimony will focus on SPP Transmission programs or
15 subprograms with material variances between 2025 actual incurred costs and the
16 previously filed actual/estimated program expenditures.

17

18 **Q. Do you have any exhibits to your testimony as it relates to January 2025
19 through December 2025 transmission system investments?**

20 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Dean's direct
21 testimony, included as part of Exhibit No. (GPD-1). Specifically, I am sponsoring
22 the 2025 Transmission-related O&M project level information shown on Schedule
23 Form 5A (pages 28-31 of 181), the Transmission-related Capital Projects on Form

1 7A (56-61 of 181), the Program Description and Progress Report on Form 8A
2 (pages 172-180 of 181), and the cost portions of:

- 3 • Form 5A (Page 5 of 181, Lines 1.6, 2 through 2b and 3.2), and
- 4 • Form 7A (Pages 97-126, 154-159, and 161-162 of 181, Lines 1a and 1b).

5
6 **Q. Please summarize your testimony.**

7 A. In 2025, DEF incurred costs to implement its Commission-approved Transmission-
8 related SPP Programs: the Transmission Structure Hardening Program, which
9 includes Wood to non-Wood pole replacements, Tower Upgrade, Cathodic
10 Protection, Drone Inspections, Structure Inspections, Overhead Ground Wires
11 (OHGW), and GOAB Automation; the Substation Flood Mitigation Program; the
12 Substation Hardening Program, which includes the Breaker Replacements and
13 Electromechanical Relays sub-program activities; and the Transmission Vegetation
14 Management Program. Additionally, DEF incurred costs to procure material and
15 equipment and perform analytical and engineering work in preparation for 2026
16 SPP Transmission-related projects. My testimony provides explanations for
17 material variances within the Transmission Programs expenditures or
18 implementation versus previous filings.

19 DEF's 2025 Transmission-related SPP costs are not being recovered through base
20 rates or any other clause mechanism, and as such, they should be approved for
21 recovery through the SPPCRC.

22
23 **III. OVERVIEW OF SPP PROGRAMS VARIANCES FROM ESTIMATES**

1 **Q. Did the Transmission Programs incur any material variances in 2025 actual**
2 **expenditures compared to the previously filed 2025 actual/estimated spend?**

3 A. Yes, I will discuss variances in the Substation Flood Mitigation and Substation
4 Hardening Programs. I will also further discuss the Structure Hardening
5 subprogram spend and units in more detail below.

6
7 **Q. How did DEF's 2025 actual expenditures compare with the previously filed**
8 **2025 actual/estimated spend for the Transmission Substation Flood Mitigation**
9 **Program?**

10 A. DEF Transmission's actual 2025 Capital spend in the Transmission Substation
11 Flood Mitigation Program was approximately \$38k, which is \$462k lower than the
12 previously filed actual/estimated spend of \$0.5M. DEF began engineering activities
13 in 2025 in preparation for executing the 2026 work plan. The 2025 engineering cost
14 variance is driven by the 2026 project planned for execution requiring less
15 engineering, labor, and materials to raise the substation assets than initially
16 expected. These reductions resulted in a decreased forecast for the project.

17
18 **Q. How did DEF's 2025 actual expenditures compare with the previously filed**
19 **2025 actual/estimated spend for the Transmission Substation Hardening**
20 **Program?**

21 A. DEF Transmission's actual 2025 Capital spend in the Transmission Substation
22 Hardening Program was approximately \$11.4M, which is \$5.8M lower than the
23 previously filed actual/estimated spend of \$17.2M. The spend variance is primarily

1 due to reduced costs from utilizing internal resources, executing work without
2 requiring transmission line bypass facilities or a mobile substation, and
3 coordinating project execution with co-located projects. Additionally, contractor
4 labor rates were lower than originally estimated. DEF plans included temporary
5 line bypass facilities to ensure transmission line connectivity while allowing
6 substation work to commence and continue in the event of high load or other grid
7 restrictions. At the time of construction, no such load events or restrictions were
8 present, and DEF did not construct these temporary facilities.

9 DEF completed 30 out of the forecasted 33 units for this program during 2025.
10 Project construction at Umatilla was rescheduled due to an adjacent transformer
11 equipment failure, preventing Substation Hardening execution activities from
12 continuing in 2025 while the transformer failure was resolved. The remaining 3
13 units are expected to be completed in 2026.

14
15 **Q. How did DEF's 2025 actual expenditures compare with the previously filed**
16 **2025 actual/estimated spend for the Transmission Structure Hardening**
17 **Program?**

18 A. DEF Transmission's actual 2025 total spend for the Transmission Structure
19 Hardening Program was approximately \$175.5M, \$3.6M, or roughly 2%, higher
20 than the 2025 previously filed actual/estimated spend of \$172.0M. I discuss the
21 performance of four Transmission Structure Hardening subprograms, Wood to non-
22 Wood pole replacements, Structure Inspections, Overhead Ground Wires
23 (OHGW), and Gang Operated Air Break (GOAB) Automation, below.

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Q. Can you expand on DEF’s 2025 actual units complete, and expenditures compared with the previously filed 2025 actual/estimated units and expenditure for the Transmission Wood to non-Wood pole replacements subprogram?

A. In the Transmission Wood to non-Wood pole replacements subprogram, DEF planned to complete 1,853 transmission pole replacements but was able to complete 2,124 poles 2025, which is 271 poles more than the filed actual/estimated mileage. DEF was able to replace more poles in 2025 than planned due to less impacts from extreme weather.

Because DEF took advantage of the favorable weather to replace more poles than projected, DEF’s actual 2025 Capital investment was approximately \$133.3M compared to the previously filed estimated spend of \$119.2M. Additionally, there was \$1.7M in actual O&M expenditures.

Q. Can you expand on DEF’s 2025 actual units complete, and expenditures compared with the previously filed 2025 actual/estimated units and expenditure for the Transmission Overhead Ground Wire (OHGW) subprogram?

A. In the Transmission OHGW subprogram, DEF planned to complete 61 miles of overhead ground wire upgrades and completed 65 miles in 2025, which is 4 miles more than the filed actual/estimated mileage.

1 DEF's actual 2025 Capital investment was approximately \$13.3M compared to the
2 previously filed estimate of \$20.3M. There are no O&M expenditures for this
3 Program. The expected unit cost for this subprogram increased due to less
4 opportunities to coordinate multiple work items at the same location. However, the
5 impact of this increase was offset due to lower construction labor compared to
6 estimates, the use of helicopters where DEF determined it would be more cost
7 effective, and reduced construction matting needed compared to prior seasonal
8 estimates.

9
10 **Q. Can you expand on DEF's 2025 actual units complete, and expenditures**
11 **compared with the previously filed 2025 actual/estimated units and**
12 **expenditures for the Transmission GOAB Automation subprogram?**

13 A. DEF's actual 2025 Capital investment in the Transmission GOAB Automation
14 subprogram was approximately \$4.2M compared to the previously filed estimate
15 of \$6.6M. Additionally, there was \$4k in actual O&M expenditures. The variance
16 is primarily due to decreased labor costs by utilizing internal resources as well as
17 contractor labor rates were lower compared to estimates.

18 DEF completed the forecasted 6 units for this subprogram in 2025.

19
20 **Q. Can you expand on DEF's 2025 actual units complete, and expenditures**
21 **compared with the previously filed 2025 actual/estimated units and**
22 **expenditures for the Transmission Structure Inspections subprogram?**

1 A. In the Transmission Structure Inspections subprogram, DEF planned to complete
2 12,173 inspections but actually completed 12,522 inspections in 2025, which is 349
3 more than the filed actual/estimated inspections. DEF completed more inspections
4 than planned to levelize annual inspection counts going forward due to the
5 decreasing number of wood poles on the system that would shift the pole inspection
6 cycle from a four-year to six-year cycle.
7 DEF's actual 2025 O&M expenditure in the Transmission Structure Inspections
8 subprogram was approximately \$0.4M compared to the previously filed estimate
9 of \$0.5M.

10

11 **Q. How did DEF's 2025 actual Transmission Vegetation Management miles**
12 **trimmed compare to actual/estimated projected mileage?**

13 A. DEF completed approximately 677 miles of Transmission Vegetation Management
14 work, exceeding the actual/estimate projection of 648 miles by 29 miles, while the
15 2025 total actual costs incurred were within 1% of the estimated total for 2025.

16

17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.