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William P. Cox
Senior Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5662
(561) 691-7135 (Facsimile)

September 9, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RE: Docket No. 20260000-OT
Florida Power & Light Company's 2026-2035 Ten Year Power Plant Site Plan

Dear Mr. Teitzman:

Please find attached Florida Power & Light Company's responses to Staff's Third Data Request (Nos. 1-3).

If there are any questions regarding this transmittal, please contact me at (561) 304-5662.

Sincerely,

/s/ William P. Cox
William P. Cox
Senior Counsel
Fla. Bar No. 00093531

WPC:cw
Enclosures
cc: Philip Ellis, Division of Engineering (via electronic mail *pellis@psc.state.fl.us*)
Segundo Sanchez, Division of Engineering (via electronic mail *SSanchez@psc.state.fl.us*)

QUESTION:

Please refer to Schedules 3.1 and 3.2 below, obtained from Florida Power & Light Company's (FPL or Company) 2026 TYSP, which detail FPL's forecasted summer and winter peak demand over the forecast horizon. FPL indicated that the utility reasonably believes that there is a high probability for customers with significant load requirements to be served under the LLCS tariffs beginning in 2028 (FPL's response to Staff's Data Request #1, Request No. 40). Please state whether any of the additional load associated with these customers is reflected in the forecasts shown in these schedules and, if so, identify the amount of such load included in each year of the forecast horizon from 2026 through 2035.

Schedule 3.1
Forecast of Summer Peak Demand (MW)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
August of Year	Total	Wholesale	Retail	Interruptible	Res. Load Management*	Residential Conservation	C/I Load Management*	C/I Conservation	Net Firm Demand
2026	28,868	1,800	27,068	0	978	22	899	11	26,958
2027	29,259	1,796	27,463	0	951	42	905	18	27,343
2028	30,033	1,995	28,038	0	935	61	910	26	28,101
2029	30,682	1,894	28,788	0	923	80	914	33	28,732
2030	31,325	1,785	29,539	0	916	99	918	41	29,352
2031	32,175	1,712	30,463	0	913	118	922	48	30,174
2032	33,115	1,717	31,397	0	909	136	925	56	31,087
2033	34,038	1,722	32,315	0	907	154	929	64	31,983
2034	34,874	1,628	33,246	0	905	173	933	72	32,791
2035	35,623	1,418	34,205	0	903	191	933	81	33,515

Schedule 3.2
Forecast of Winter Peak Demand (MW)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
January of Year	Total	Firm Wholesale	Retail	Interruptible	Res. Load Management*	Residential Conservation	C/I Load Management*	C/I Conservation	Net Firm Demand
2026	23,478	1,581	21,897	0	753	12	699	6	22,007
2027	23,962	1,733	22,228	0	732	25	705	11	22,489
2028	24,515	1,924	22,591	0	718	37	710	16	23,033
2029	25,070	1,843	23,227	0	710	50	714	21	23,575
2030	25,405	1,529	23,875	0	703	62	718	26	23,895
2031	26,018	1,454	24,564	0	702	74	722	32	24,488
2032	26,716	1,459	25,257	0	701	87	726	37	25,165
2033	27,404	1,463	25,941	0	701	99	730	42	25,832
2034	28,000	1,367	26,633	0	701	111	733	48	26,407
2035	28,499	1,156	27,343	0	702	124	737	53	26,884

RESPONSE:
The additional load expected to be served under the LLCS tariffs is included in the Retail Summer and Winter peak MW values, shown in Column 4 on Schedules 3.1 and 3.2. The amounts included for each period are included below. Also, refer to FPL's response to Staff's First Data Request No. 41.

	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Summer MW	-	-	248	620	992	1,364	1,736	2,108	2,480	2,852
Winter MW	-	-	25	320	616	911	1,207	1,502	1,798	2,093

QUESTION:
Please describe the criteria or threshold(s) used by the Company to determine whether to include an expected large load customer in the seasonal peak demand and NEL forecasts.

RESPONSE:
The projections for large load customer MW included in the seasonal peak demand and NEL forecasts for the 2026 Ten Year Site Plan (TYSP) were informed by several factors known at the time, including customer engagement, status of engineering studies, permitting risk, and other information indicating advancement toward executed service agreements and expected service commencement. These factors were considered collectively in determining whether the anticipated and indicative large load customer demand should be reflected in the forecasts.

FPL will continue to evaluate expected large load customers based on the latest available information and will refine its forecasts, as appropriate, based on the facts and circumstances known at the time the applicable forecasts are prepared.

QUESTION:
In response to Staff's Data Request #1, No. 34.b., FPL states that "[a]ccording to the U.S. Department of Energy, Alternative Fuels Data Center ("AFDC"), there are currently 23,418 electric vehicle ("EV") charging ports in Florida (as of April 20, 2026)." This estimate of 23,418 charging stations in 2026 also appears in the Excel table submitted by FPL in response to Staff's Data Request #1, Request No. 31, which requested an estimate of PEVs, public charging stations, and energy impacts within the utility's service territory. Is FPL's 23,418 estimate of public charging stations representative of charging stations operational exclusively in FPL's service territory, or in the entire state?

RESPONSE:
Yes, the estimate is of public charging stations within FPL's service area.