

DOCKET NO. 950003-GU

EXHIBIT AVW-1

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

Final True-up for the Period April, 1994
through March, 1995

PGA Filings for the Months of October,
1994 through September, 1995

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 96000364 EXHIBIT 1
COMPANY: Chesapeake/Ward
WITNESS: 2/21/96
DATE: 2/21/96

DOCUMENT NUMBER DATE

10686 OCT 31 95

FPSC-RECORDS/REPORTING

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COMPANY: FL DIV OF CUC		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7	
FOR THE PERIOD:		APRIL 94	Through	MARCH 95	EXHIBIT NO _____
					DOCKET NO. 950003-GU
					CHESAPEAKE UTILITIES CORP
					AVW-1
					PAGE ____ OF ____
		APR-MAR		TOTAL	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	7,794,771		7,794,771
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	8,006,945		8,006,945
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		212,174		212,174
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	42,877		42,877
5	FOR THE PERIOD (3+4)		255,051		255,051
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 95 Through MARCH 96 PERIOD	E-4 Line 4 Col.4	254,409		254,409
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 96 Through MARCH 97 PERIOD (5-6)		642		642

(+) = OVERRECOVERY
(-) = UNDERRECOVERY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 95-003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

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TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	16,854	13,216	3,638	27.83	124,031	68,775	25,256	25.57
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	12,700	12,699	1	0.01
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	419,883	350,578	69,305	19.77	2,733,847	2,671,771	62,076	2.32
5 DEMAND	164,300	166,528	(2,228)	-1.34	1,108,258	1,139,824	(31,566)	-2.77
6 OTHER	(2,526)	646	(3,172)	-491.02	(26,493)	3,876	(30,369)	-783.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+9)	600,633	533,050	67,583	12.68	3,952,343	3,926,945	25,398	0.65
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	676,876	493,747	183,129	37.09	4,233,177	3,691,127	542,050	14.69
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,753,310	2,251,490	501,820	22.29	17,781,460	16,505,950	1,255,510	7.61
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,830,000	1,830,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,704,917	2,251,490	453,427	20.14	17,111,679	16,505,950	605,729	3.67
19 DEMAND	2,796,460	2,928,000	(131,540)	-4.49	17,799,400	19,187,070	(1,387,670)	-7.23
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20) (21+23)	2,704,917	2,251,490	453,427	20.14	17,111,679	16,505,950	605,729	3.67
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	420	1,200	(780)	-65.00	3,759	7,200	(3,441)	-47.79
27 TOTAL THERM SALES	3,054,075	2,251,430	802,645	35.65	19,065,649	16,302,730	2,763,419	16.95
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.614	0.587	0.027	4.53	0.696	0.568	0.100	16.89
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.523	15.571	-0.048	-0.31	15.976	16.187	-0.210	-1.30
32 DEMAND (5/19)	5.675	5.687	0.018	3.30	6.226	5.941	0.286	4.81
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	22.205	23.675	-1.470	-6.21	23.097	23.791	-0.694	-2.92
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.667	23.676	-4.009	-16.93	20.730	24.088	-3.358	-13.94
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	18.331	22.340	-4.009	-17.95	19.394	22.752	-3.358	-14.78
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.681	22.767	-4.086	-17.95	19.765	23.187	-3.422	-14.76
45 PGA FACTOR ROUNDED TO NEAREST 001	18.681	22.767	-4.086	-17.95	19.765	23.187	-3.422	-14.76

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.54738	5,809	5,497	312	6.78	40,165	36,506	3,659	10.02
2 NO NOTICE SERVICE		723	666	(143)	-16.48	4,080	4,756	(676)	-14.21
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		145,858	145,815	43	0.03	874,787	988,111	(113,324)	-11.47
5 DEMAND		82,150	83,264	(1,114)	-1.34	803,406	753,925	49,481	6.56
6 OTHER		(877)	269	(1,146)	-426.20	(8,300)	1,454	(9,754)	-670.84
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1*2+3+4+5+6+10)-(7+8+9)	233,722	235,711	(1,989)	-0.84	1,714,138	1,784,752	(70,614)	-3.96
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		253,071	218,344	34,727	15.90	1,751,230	1,684,130	67,100	3.98
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	956,439	936,395	20,044	2.14	5,721,552	6,109,469	(388,417)	-6.58
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	104,213	124,770	(20,557)	-16.48	587,936	685,215	(97,279)	-14.20
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	939,628	936,395	3,233	0.35	5,486,116	6,109,469	(623,353)	-10.20
19 DEMAND	BILLING DETERMINANTS ONLY	1,398,230	1,464,000	(65,770)	-4.49	12,653,730	12,152,530	501,200	4.12
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		939,628	936,395	3,233	0.35	5,486,116	6,109,469	(623,353)	-10.20
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		420	1,200	(780)	-65.00	3,759	7,200	(3,441)	-47.79
27 TOTAL THERM SALES		1,060,918	935,730	125,188	13.38	6,199,122	5,999,640	199,482	3.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(7/15)	0.614	0.587	0.027	4.52	0.702	0.598	0.105	17.49
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.523	15.572	-0.049	-0.31	15.945	16.173	-0.228	-1.41
32 DEMAND	(5/19)	5.875	5.687	0.188	3.30	6.349	6.204	0.145	2.34
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	24.874	25.172	-0.298	-1.18	31.245	29.213	2.032	6.96
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.030	25.190	-3.160	-12.54	27.651	29.748	-2.096	-7.05
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	20.694	23.854	-3.160	-13.25	26.315	28.412	-2.096	-7.38
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES: (42+43)		21.090	24.310	-3.220	-13.25	26.818	28.955	-2.136	-7.38
45 PGA FACTOR ROUNDED TO NEAREST 001		21.090	24.310	-3.220	-13.25	26.818	28.955	-2.137	-7.38

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	11,025	7,719	3,306	42.83	83,666	62,269	21,397	34.68
2 NO NOTICE SERVICE	1,359	1,216	143	11.74	8,620	7,543	677	8.52
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	274,025	204,763	69,262	33.83	1,859,060	1,683,660	175,400	10.42
5 DEMAND	82,150	83,264	(1,114)	-1.34	304,852	385,599	(81,047)	-21.00
6 OTHER	(1,649)	377	(2,026)	-537.27	(18,193)	2,422	(20,615)	-651.15
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	366,911	297,339	69,572	23.40	2,238,205	2,142,193	96,012	4.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	423,805	275,403	148,402	53.89	2,481,947	2,006,997	474,950	23.66
THERMS PURCHASED								
15 COMMODITY (Pipeline)	1,796,871	1,315,095	481,776	36.63	12,040,408	10,396,481	1,643,927	15.81
16 NO NOTICE SERVICE	195,787	175,230	20,557	11.73	1,242,064	1,144,785	97,279	8.50
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,765,289	1,315,095	450,194	34.23	11,625,563	10,396,481	1,229,082	11.82
19 DEMAND	1,798,230	1,464,000	(65,770)	-4.49	5,145,670	7,034,540	(1,888,870)	-26.85
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	1,765,289	1,315,095	450,194	34.23	11,625,563	10,396,481	1,229,082	11.82
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,993,157	1,315,700	677,457	51.49	12,866,527	10,302,500	2,563,927	24.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.614	0.587	0.027	4.54	0.697	0.599	0.098	16.29
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.523	15.570	-0.047	-0.30	15.991	16.195	-0.203	-1.26
32 DEMAND (5/19)	5.875	5.687	0.188	3.30	5.924	5.486	0.438	8.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	20.785	22.610	-1.825	-8.07	19.252	20.605	-1.353	-6.56
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	18.409	22.599	-4.191	-18.54	17.398	20.793	-3.397	-16.34
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	17.073	21.263	-4.191	-19.71	16.060	19.457	-3.397	-17.46
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	17.399	21.669	-4.270	-19.71	16.366	19.829	-3.463	-17.46
45 PGA FACTOR ROUNDED TO NEAREST .001	17.399	21.669	-4.270	-19.71	16.366	19.829	-3.463	-17.46

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: SEPTEMBER 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVV-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,886,440	17,847.92	0.00618
2 No Notice Commodity Adjustment	(1,590)	(11.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	200,500	1,437.59	0.00717
5 Commodity Adjustments - Off System Sales	(332,040)	(2,380.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,753,310	16,893.38	0.00614
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,886,490	453,144.19	0.15699
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(12,690)	(1,706.08)	0.13444
20 Imbalance Cashout-Transporting Customers	(37,343)	(9,234.75)	0.24730
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	200,500	30,806.25	0.15365
23 Commodity Adjustment - Off System Sales	(332,040)	(53,126.40)	0.16000
24 TOTAL COMMODITY (Other)	2,704,917	419,863.21	0.15523
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,698,900)	(213,196.37)	0.04537
27 Less Relinquished Off System	(60,000)	(2,598.60)	0.04331
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	200,500	8,683.66	0.04331
30 Demand adjustments- Off System Sales	(332,040)	(10,911.66)	0.03286
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,796,460	164,300.37	0.05875
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,872.29)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(300.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,526.29)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	420,529	351,224	(69,305)	-19.732%	2,737,723	2,675,647	(62,076)	-2.320%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	180,104	181,826	1,722	0.947%	1,214,620	1,251,298	36,678	2.931%
3 TOTAL	600,633	533,050	(67,583)	-12.679%	3,952,343	3,926,945	(25,398)	-0.647%
4 FUEL REVENUES	676,876	493,747	(183,129)	-37.090%	4,233,177	3,691,127	(542,050)	-14.685%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	235,818	235,818	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	716,179	533,050	(183,129)	-34.355%	4,468,995	3,926,945	(542,050)	-13.803%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	115,546	0	(115,546)	0.000%	516,652	0	(516,652)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	3,579	1,333	(2,246)	-168.528%	17,527	10,826	(6,701)	-61.892%
9 BEGINNING OF PERIOD TRUE-UP AND	691,119	284,916	(406,203)	-142.569%	472,579	471,936	(643)	-0.136%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(39,303)	(39,303)	0	0.000%	(235,818)	(235,818)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	770,941	246,946	(523,995)	-212.190%	770,940	246,944	(523,996)	-212.192%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	691,119	284,916	(406,203)	-142.569%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	767,362	245,613	(521,749)	-212.427%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,458,481	530,529	(927,952)	-174.911%				
15 AVERAGE (50% OF 14)	729,241	265,265	(463,976)	-174.911%				
16 INTEREST RATE - FIRST	5.840%	6.030%	0.0019	3.151%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	5.940%	6.030%	0.0009	1.493%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	11.780%	12.060%	0.0028	2.322%				
19 AVERAGE (50% OF 18)	5.890%	6.030%	0.0014	2.322%				
20 MONTHLY AVERAGE (19/12 Months)	0.491%	0.503%	0.00012	2.322%				
21 INTEREST PROVISION (15x20)	3,579	1,333	(2,246)	-168.528%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 SEPT	HADSON		FTS-1	1,011,300		1,011,300	\$161,598	\$7,251	\$43,799			21.027
2 SEPT	HADSON		FTS-2	704,270		704,270	\$113,887	\$3,373	\$53,243			24.210
3 SEPT	MG		FTS-1	678,570		678,570	\$99,825	\$4,865	\$29,389			19.759
4 SEPT	MG		FTS-2	492,350		492,350	\$77,834	\$2,358	\$37,222			23.848
5 SEPT	CHEVRON		FTS-1	175,000		175,000	\$26,866	\$1,255	\$7,579			20.400
6 SEPT	FGU		FTS-1	25,500		25,500	\$3,940	\$183	\$1,104			20.499
7												
8												
9												
10												
11												
12 TOTAL				3,086,990	0	3,086,990	483,950	19,286	172,336	0	0	21.884

FL DIV CUC		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96	
MONTH:		AUGUST					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	CS #7	1	1	43	42	1.51	1.55
2 HADSON	CS #8	893	864	26,790	25,924	1.57	1.62
3 HADSON	CS #11	39	37	1,159	1,122	1.58	1.63
4 HADSON	CS #7	22	21	666	644	1.51	1.56
5 HADSON	CS #11	130	126	3,900	3,774	1.58	1.63
6 HADSON	CS #11	966	935	28,975	28,039	1.58	1.63
7 HADSON	CS #7	375	363	11,247	10,883	1.51	1.56
8 HADSON	TIVOLI/MOPS	1,670	1,608	50,100	48,242	1.51	1.57
9 HADSON	CS #7	158	152	4,740	4,564	1.51	1.57
10 HADSON	CS #11	9	9	270	260	1.58	1.64
11 HADSON	CS #8	1,015	978	30,456	29,327	1.57	1.63
12 HADSON	CS #8	28	27	845	814	1.57	1.63
13 HADSON	CS #8	620	597	18,612	17,922	1.57	1.63
14 MG	CS #7	327	316	9,810	9,493	1.34	1.38
15 MG	CS #8	595	576	17,850	17,273	1.57	1.62
16 MG	CS #11	774	749	23,220	22,470	1.58	1.63
17 MG	CS #7	1,217	1,172	36,510	35,155	1.34	1.39
18 MG	CS #11	5	5	150	144	1.58	1.65
19 MG	CS #8	671	646	20,130	19,384	1.57	1.63
20 MG	CS #8	456	439	13,680	13,173	1.40	1.45
21 CHEVRON	CITY GATE	606	583	18,174	17,500	1.48	1.54
22 FGU	CITY GATE	88	85	2,648	2,550	1.49	1.55
23							
24							
25							
26							
27							
28	TOTAL	10,666	10,289	319,975	308,699	1.51	1.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	85,323	87,445	2,122	2.49%	628,719	700,092	71,373	11.35%
COMMERCIAL	283,870	261,359	(22,511)	-7.93%	1,881,761	1,859,194	(22,567)	-1.20%
COMMERCIAL LARGE VOLUME	86,263	83,678	(2,585)	-3.00%	572,361	589,720	17,359	3.03%
INDUSTRIAL	1,503,362	1,436,848	(66,514)	-4.42%	9,573,121	10,063,424	490,303	5.12%
LARGE VOLUME CONTRACT TRANSP	5,102,600	2,592,000	(2,510,600)	-49.20%	29,219,620	15,811,200	(13,408,420)	-45.89%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,061,418	4,461,330	(2,600,088)	-36.82%	41,875,582	29,023,630	(12,851,952)	-30.69%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,134,757	2,489,000	(645,757)	-20.60%	19,408,597	16,568,620	(2,839,977)	-14.63%
OFF SYSTEM SALES	332,040	0	(332,040)	-100.00%	1,599,140	0	(1,599,140)	-100.00%
TOTAL INTERRUPTIBLE	3,466,797	2,489,000	(977,797)	-28.20%	21,007,737	16,568,620	(4,439,117)	-21.13%
TOTAL THERM SALES	10,528,215	6,950,330	(3,577,885)	-33.98%	62,883,319	45,592,250	(17,291,069)	-27.50%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,101	7,059	(42)	-0.59%	43,346	43,266	(80)	-0.18%
COMMERCIAL	745	746	1	0.13%	4,512	4,555	43	0.95%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	134	123	(11)	-8.21%
INDUSTRIAL	36	26	(10)	-27.78%	215	156	(59)	-27.44%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	18	16	(2)	-11.11%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,907	7,854	(53)	-0.67%	48,225	48,116	(109)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	84	78	(6)	-7.14%
OFF SYSTEM SALES	4	0	(4)	-100.00%	12	0	(12)	-100.00%
TOTAL INTERRUPTIBLE	18	13	(5)	-27.78%	96	78	(18)	-18.75%
TOTAL CUSTOMERS	7,925	7,867	(58)	-0.73%	48,321	48,194	(127)	-0.26%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	12	0	3.10%	15	16	2	11.56%
COMMERCIAL	381	350	(31)	-8.05%	417	408	(9)	-2.13%
COMMERCIAL LARGE VOLUME	3,921	4,184	263	6.70%	4,271	4,794	523	12.25%
INDUSTRIAL	41,760	55,263	13,503	32.34%	44,526	64,509	19,983	44.88%
LARGE VOLUME CONTRACT TRANSP	1,700,867	864,000	(836,867)	-49.20%	1,623,312	988,200	(635,112)	-39.12%
INTERRUPTIBLE	223,911	191,462	(32,450)	-14.49%	231,055	212,418	(18,637)	-8.07%
OFF SYSTEM SALES	83,010	0	(83,010)	-100.00%	133,262	0	(133,262)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 035	1 037	1 045	1 042	1 042	1 046	0 000	0 000	0 000	0 000	0 000	0 000
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 05257	1 05460	1 06274	1 05968	1 05968	1 06375	0 00000	0 00000	0 00000	0 00000	0 00000	0 00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
SEPTEMBER 1995
ACTUAL

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF A-1MT-AD	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
*****	*****	*****	*****	*****	*****	*****	*****	*****
RESERVATION CHARGE-FTS-1 (5267)	1,698,000	0.04331		73,540.37	73,540.37		80450	73,540.37
RESERVATION CHARGE-FTS-2 (3609)	1,230,000	0.07560		92,968.00	92,968.00		80450	92,968.00
PLUS RES BILLED TO OTHERS- SCH TO CUC	200,500	0.04331		8,683.66	8,683.66		80450	8,683.66
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(332,040)	0.03286		(10,911.66)	(10,911.66)		80450	(10,911.66)
NO NOTICE RESERVATION CHARGE	300,000	0.00694		2,082.00	2,082.00		80430	2,082.00
NO NOTICE USAGE CHARGES	(1,590)	0.00717		(11.40)	(11.40)		80440	(11.40)
USAGE CHARGE-FTS-1	1,689,840	0.00717		12,116.20	12,116.20		80440	12,116.20
USAGE CHARGE-FTS-2	1,196,600	0.00479		5,731.72	5,731.72		80440	5,731.72
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	200,500	0.00717		1,437.59	1,437.59		80440	1,437.59
LESS OFF SYSTEM SALES - USAGE	(332,040)	0.00717		(2,380.73)	(2,380.73)		80440	(2,380.73)
CITY-GATE COG - CUC SCHEDULED	2,885,490	0.15699		453,144.19	453,144.19		80415	453,144.19
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	200,500	0.15365		30,806.25	30,806.25		80415	30,806.25
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(332,040)	0.16000		(53,126.40)	(53,126.40)		80415	(53,126.40)
ALERT DAY CHARGE CREDIT	0	0.00000		0.00	0.00		80435	0.00
PRE-436 IMBALANCE CASHOUT	0	0.00000		0.00	0.00		80415	0.00
OFF SYSTEM SALES TRANS CHARGE	0	0.00000		0.00	0.00		80460	0.00
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/ADJ - TAXES	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/CUC PURCH	13,351	0.13632		1,820.06	1,820.06		80435	1,820.06
IMBALANCE CASHOUT/CUC SALES	(50,694)	0.21807		(11,054.81)	(11,054.81)		80435	(11,054.81)
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	(12,890)	0.13444		(1,706.08)	(1,706.08)		80435	(1,706.08)
REVENUE SHARING - PIPELINE	0	0.00000		0.00	0.00		80490	0.00
INTEREST	0	0.00000		0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				599,986.67	599,986.67	0.00	SUBTOTAL FTS-1	599,986.67
ITS - 1 SERVICE								
*****	*****	*****		*****	*****	*****	*****	*****
USAGE CHARGE	0	0.00000		0.00	0.00	0.00	80441	0.00
CITY-GATE COG	0	0.00000		0.00	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				599,986.67	599,986.67	0.00	TOTAL GAS COSTS	599,986.67
*****	*****	*****		*****	*****	*****	*****	*****
FIRM TRANSPORTATION PURCHASES	2,704,917			0.00	0.00	0.00		
INTERR. TRANSPORTATION PURCH	0			646.00	646.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,704,917 (A-1)			600,632.67	600,632.67	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,138,880							
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH AND DELIV TO OTHERS	9,843,797							
ALLOCATED TRANSPORTATION PER FGT								
*****	*****							
FIRM TRANSPORTATION ALLOCATED	2,754,900 input							
NO NOTICE ALLOCATED	(1,590)							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION ALLOC	0							
THIRD PARTY TRANSPORTATION	7,138,880 input							
INCDG IN OPERATOR ACCT	(31,290) input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	9,856,930							
DIFFERENCE	(13,133)							
*****	*****							
4.050 MISC ADJUST (input)								
31.260 FGT OPERATOR ACCT								
1.590 NTS								
0 IMBALANCE CASHOUT WITH FGT								
(37.343) IMBALANCE CASHOUT WITH CUSTOMERS								
0 IMBALANCE CASHOUT WITH OTHERS-PRE 636								
(12.690) IMBALANCE CASHOUT WITH OTHERS								
0 ORANGE CO GEN 495 BILLING ADJUSTMENT (input)								
(13.133) TOTAL VARIANCE								

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
SEPTEMBER 1995
J-14 JOURNAL ENTRY

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	09/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7337		
TOTAL AMOUNT DUE	\$74,113.03		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBtu DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		09/95	A	RES	0.3659	0.0672	0.4331	615,690 ✓	\$266,655.34
NO NOTICE RESERVATION CHARGE		09/95	A	NNR	0.0694		0.0694	30,000 ✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,160) ✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,820) ✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,730) ✓	(\$1,182.36)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(1,980) ✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,500) ✓	(\$1,429.23)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,600) ✓	(\$1,559.16)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,480) ✓	(\$1,507.19)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(87,330) ✓	(\$37,822.62)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(6,000) ✓	(\$2,598.60)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	09/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7337		
TOTAL AMOUNT DUE	\$74,113.03		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	✓ (\$12,993.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	✓ (\$3,053.36)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	✓ (\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(3,150)	✓ (\$1,364.27)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672		0.4331	(2,040)	✓ (\$883.52)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	✓ (\$73,280.52)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW						(\$530.52)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$978.82)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/95.

199,800 \$74,113.03

*** END OF INVOICE 7337 ***

013

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7304		
TOTAL AMOUNT DUE	\$91,625.05		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
RESERVATION CHARGE		09/95	A	RES	0.7488 ✓	0.0072 ✓		0.7560 ✓	153,000 ✓	\$115,668.00 ✓
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.7488	0.0072		0.7560	(30,000) ✓	(\$22,680.00)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW						(\$131.83)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$1,231.12)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/95.									123,000	\$91,625.05

*** END OF INVOICE 7304 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

TE 10/10/95
E 10/20/95
VOICE NO. 7621
TOTAL AMOUNT DUE \$12,104.80

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 96/J
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION

PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS OI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		09/95	A	COM	0.0259	0.0458		0.0717	1,594	\$114.29
Usage Charge - No Notice For ST. CLOUD		09/95	A	COM	0.0259	0.0458		0.0717	(1,032)	(\$73.99)
Usage Charge - No Notice For WINTER HAVEN		09/95	A	COM	0.0259	0.0458		0.0717	(721)	(\$51.70)
Usage Charge	16101 INDIANTOWN	09/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge	16176 CFG-ST.CLOUD	09/95	A	COM	0.0259	0.0458		0.0717	3,950	\$283.22
Usage Charge	16183 CFG-LAKE ALFRED	09/95	A	COM	0.0259	0.0458		0.0717	6,850	\$491.15
Usage Charge	16184 CFG-HAINES CITY NORTH	09/95	A	COM	0.0259	0.0458		0.0717	750	\$53.78
Usage Charge	16185 CFG-HAINES CITY	09/95	A	COM	0.0259	0.0458		0.0717	7,950	\$570.02
Usage Charge	16186 CFG-AUBURDALE	09/95	A	COM	0.0259	0.0458		0.0717	13,350	\$957.20
Usage Charge	16187 CFG-WINTER HAVEN	09/95	A	COM	0.0259	0.0458		0.0717	13,350	\$957.20
Usage Charge	16188 CFG-LAKE WALES	09/95	A	COM	0.0259	0.0458		0.0717	8,350	\$598.70
Usage Charge	16189 CFG-LAKE WALES EAST	09/95	A	COM	0.0259	0.0458		0.0717	5,850	\$419.45

010

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE 10/10/95
 DATE 10/20/95
 INVOICE NO. 7621
 TOTAL AMOUNT DUE \$12,104.80

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS OI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
Usage Charge	16192	BARTOW - CFG	09/95	A	COM	0.0259	0.0458		0.0717	51,600 ✓	\$3,699.72
Usage Charge	16193	CFG-PIERCE	09/95	A	COM	0.0259	0.0458		0.0717	2,670 ✓	\$191.44
Usage Charge	16199	PLANT CITY NATURAL GAS	09/95	A	COM	0.0259	0.0458		0.0717	13,495 ✓	\$967.59
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/95	A	COM	0.0259	0.0458		0.0717	5,204	\$373.13
Usage Charge	16261	VERO BEACH GENERATING	09/95	A	COM	0.0259	0.0458		0.0717	2,000	\$143.40
Usage Charge	16525	FP&L-PUTNAM	09/95	A	COM	0.0259	0.0458		0.0717	10,000	\$717.00
Usage Charge	60923	CFG-BARTOW B	09/95	A	COM	0.0259	0.0458		0.0717	7,615 ✓	\$546.00
										168,825	\$12,104.80

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/95.

*** END OF INVOICE 7621 ***

610

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	10/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7590		
TOTAL AMOUNT DUE	\$5,731.72		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	09/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge	16184	CFG-HAINES CITY NORTH	09/95	A	COM	0.0371	0.0108		0.0479	6,600	\$316.14
Usage Charge	16185	CFG-HAINES CITY	09/95	A	COM	0.0371	0.0108		0.0479	14,522	\$695.60
Usage Charge	16186	CFG-AUGURNOALE	09/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge	16187	CFG-WINTER HAVEN	09/95	A	COM	0.0371	0.0108		0.0479	8,220	\$393.74
Usage Charge	16188	CFG-LAKE WALES	09/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge	16189	CFG-LAKE WALES EAST	09/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge	16192	BARTOW - CFG	09/95	A	COM	0.0371	0.0108		0.0479	21,288	\$1,019.70
Usage Charge	16193	CFG-PIERCE	09/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge	16199	PLANT CITY NATURAL GAS	09/95	A	COM	0.0371	0.0108		0.0479	19,710	\$944.11

TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/95.

119,560 \$5,731.72

*** END OF INVOICE 7590 ***

RECEIVED

OCT 17 1995

Central Florida Gas Co.

617

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27459
Date: 10/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 09/1995 gas purchases:

MMBTUs purchased	11,956		
Purchase Price		1.51	
			18,053.56
Sub-Total			<u>18,053.56</u>
ZONE 1			
MMBTUs purchased	4,740		
Purchase Price		1.51	
			7,157.40
Sub-Total			<u>7,157.40</u>
ZONE 1			
MMBTUs purchased	50,100		
Purchase Price		1.51	
			75,651.00
Sub-Total			<u>75,651.00</u>
ZONE 2			
MMBTUs purchased	26,790		
Purchase Price		1.57	
			42,060.30
Sub-Total			<u>42,060.30</u>
ZONE 2			
MMBTUs purchased	49,913		
Purchase Price		1.57	
			78,363.41
Sub-Total			<u>78,363.41</u>

618

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27459
Date: 10/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 3

MMBTUs purchased
Purchase Price

34,034

1.58

53,773.72

Sub-Total

53,773.72

ZONE 3

MMBTUs purchased
Purchase Price

270

1.58

426.60

Sub-Total

426.60

Total

\$275,485.99

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

619

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 10/05/95

Pef.: 5731

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.	00124*199509
PLANT SERVICED	

Payment due on 10/15/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
SEP 1995	FGT	25412	37,980	1.5700	\$59,628.60
SEP 1995	FGT	25309	23,370	1.5800	\$36,924.60
SEP 1995	FGT	25306	46,320	1.3375	\$61,953.00
SEP 1995	FGT	25412	13,680	1.4000	\$19,152.00

NOTES:

Amount Due: \$177,658.20

For questions regarding this account please contact: JULIA OLCUIN (713)754-9375

620

PLEASE RETURN COPY WITH YOUR REMITTANCE

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
 Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corporation
 P. O. Box 960
 Winter Haven, FL 33882-0960

Invoice # 9509101
 Date 10/04/95

Production Month: September 1995

2,550 MMBtu's @ \$2.0500 \$5,227.50

2,550

Total Due:

\$5,227.50

Due Date:

10/14/95

OK
 ES

Payment Instructions:

Send Wire Transfer to:
 SunBank N.A.
 ABA Routing No. 063102152
 For Further Credit to:
 SunBank of North Central Florida
 ABA Routing No. 063100727
 For Credit to:
 Florida Gas Utility
 Account No. 0050-000115316

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

10/04/95

11/04/95

12/04/95

11/04/95

12/04/95

1/04/96

5227.50

021

Natural Gas Purchases

Supplier	CUC Delivery	Receipt Point Name	Receipt Point	Price Per	Total MMBtu	Total Cost
Chevro	3637	Delivered Gas	25306	\$2.04	10,000	\$20,400.00
Chevro	3637	Delivered Gas	25305	\$2.04	3,750	\$7,650.00
Chevro	5480	Delivered Gas	25306	\$2.04	3,750	\$7,650.00
					<u>17,500</u>	<u>\$35,700.00</u>

10,000 MMBtu 1577.25
 3,750 MMBtu 12,29.75
 3,750 MMBtu 2,266.00
 Total 35,700.00

Account Number

022

Cost of gas @ 1.60 11526.40
 9365.27
 629.36 @ 0.017 56.53
 14401.20
 1/2 transfer fee \$100
 margin 0

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
Florida Gas Utility 7328 W. University Avenue, Suite A Gainesville, Florida 32607	Due Date	24-Oct-95
Attention: Ms. Kelly Russ		

Production month of: September 1995

Volume Information					
	Date	Delivered To	Volume	Price	Total
1	16-Sep-95	16240-GRU DEERHAVEN	1,876	\$2.0500	\$3,845.80
1	17-Sep-95	16240-GRU DEERHAVEN	3,328	\$2.0500	\$6,822.40
2	26-Sep-95	16261-Vero Beach Generating	2,000	\$1.9700	\$3,940.00
TOTALS			7,204		\$14,608.20

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #063106006
 ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

Cost of gas 1.60 12000.00
 reservation 2062.25
 water @ .0717 537.75
 + 14600.00

1/2 trans fee 150
 margin 0

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
MGNG	Due Date	24-Oct-95
1000 Louisiana St., Suite 6600		
Houston, Texas 77002		
Attention: Mr. Steve Powell		

Production month of:	September 1995
----------------------	----------------

Volume Information					
Date	Delivered To	Volume	Price	Total	
23-Sep-95	16525-FPL PUTNAM	2,500	\$1.9600	\$4,900.00	
24-Sep-95		2,500	\$1.9600	\$4,900.00	
25-Sep-95		2,500	\$1.9600	\$4,900.00	
TOTALS	31	7,500		\$14,700.00	

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

cost of gas @ 1.65 23600
 production 5612.50
 utility @ 0.0717 1147.36
 32360
 1/2 trans fee \$100
 margin 2

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
Peninsula Energy Services Company	Due Date	24-Oct-95
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of:	September 1995
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Volume Information					
	Date	Delivered To	Volume	Price	Total
1	01-Sep-95	PESCO-16101 IGC	4,000	\$2.0650	\$8,260.00
	09-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
2	10-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
	11-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
TOTALS	42		16,000		\$32,560.00

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

10000.00
 620.75
 177.25
 4800.00
 12.00
 1.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77253-6011	Due Date	24-Oct-95
Attention: Kristin, Accounting		

Production month of:	September 1995
----------------------	----------------

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
24-Sep-95	16525-FPL Putnam	2,500	\$1.9600	\$4,900.00	-	\$4,900.00
TOTALS	1	2,500				\$4,900.00

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

REVISED

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale to FPL Putnam

Customer	Statement Date	31-Aug-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77253-6011	Due Date	20-Sep-95
Attention: Kristin, Accounting		

Production month of: August 1995

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
29-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
30-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
31-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
TOTALS	3	6,000			\$12,300.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

Cost of gas @ 1.4602 = 2761.20

insurance @ .4321

usage @ .0117

112 trans fee

trans fee

2597.60

11770.60

50.00

11920.60

11920.60

11920.60

2761.20

2597.60

11770.60

50.00

11920.60

11920.60

11920.60

2761.20

2597.60

11770.60

50.00

11920.60

11920.60

11920.60

11,640.01

657.73

12,297.74

12,297.74

12,297.74

12,297.74

Imbalance Bookout\Cashout Transactions TRACKER
for the production month of
June 1995

6047
1.0225
Net = 5223

-purch
 sold
 sold

$$\begin{array}{r} 4554 \\ \times 272 \\ \hline 9108 \\ 158520 \\ 910800 \\ \hline 1242768 \end{array}$$
$$\begin{array}{r} 202951 \\ \times 97267 \\ \hline 1170607 \end{array}$$

623

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-Oct-95
Chevron U.S.A., Inc.	Due Date	14-Oct-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention: Natural Gas Accounting, Gordon Jensen		

Production month of:	June 1995
-----------------------------	-----------

Party Receiving Book-Out Volume			
Legal Entity Number	1428		
Legal Entity Name	Chevron		
Posting Number	2153		
		Volume	Price
		6,047	\$1.6100
No Notice/Receipts Imbalance (MMBtus)			Total
			\$9,735.67

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2039

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Distribution for Accounting Purpose		
Sam Sessa	Anne Wood	X
Charlie Barnes	Patty Albin	File

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	21-Sep-95
Chesapeake Utilities Corporation	Due Date	01-Oct-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention: Mr. Sam Sessa, Manager of Natural Gas Utilization		

Production month of:	June 1995
-----------------------------	-----------

<i>Party Receiving Book-Out Volume</i>			
Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	2151		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	2,977	\$1.7437	\$5,190.99

<i>Parties Providing Book-Out Volumes</i>	
Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	2104

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 960	PCN Bank, Delaware
Winter Haven, Florida 33881-0960	Account #5610572308
	Routing Number #031100089

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9506201
Date 09/30/95

Production Month: June 1995 Imbalance

1,577 MMBtu's @ \$1.8000 \$2,838.60

1,577

Total Due:

\$2,838.60

OK
SS

Due Date: 10/14/95

Payment Instructions:

Send Wire Transfer to:

SunBank N.A.

ABA Routing No. 063102152

For Further Credit to:

SunBank of North Central Florida

ABA Routing No. 063100727

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

For further information, contact Nancy Holloway at (904) 333-2510 or Linda Crawford at (904) 333-2109.

COMPANY: F1 DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	19,066	17,838	1,258	7.05	107,137	85,559	21,578	25.22
2	NO NOTICE SERVICE	2,151	2,151	0	0.00	10,618	10,617	1	0.01
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	325,973	417,711	(91,738)	-21.96	2,313,964	2,321,193	(7,229)	-0.31
5	DEMAND	166,971	185,654	(18,683)	-10.06	943,958	973,296	(29,338)	-3.01
6	OTHER	(4,978)	646	(5,624)	-870.59	(23,967)	3,230	(27,197)	-842.01
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9)	509,213	624,000	(114,787)	-18.40	3,351,710	3,393,695	(42,185)	-1.24
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	675,957	584,697	91,260	15.61	3,556,301	3,197,360	358,921	11.23
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,935,970	2,909,760	26,210	0.90	15,006,150	14,254,460	753,690	5.29
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,530,000	1,530,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	2,242,048	2,909,760	(667,712)	-22.95	14,406,762	14,254,460	152,302	1.07
19	DEMAND BILLING DETERMINANTS ONLY	(2,184,425)	3,339,010	(5,523,435)	-165.42	15,002,940	16,259,070	(1,256,130)	-7.73
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20)-(21+23)	2,242,048	2,909,760	(667,712)	-22.95	14,406,762	14,254,460	152,302	1.07
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	629	1,200	(571)	-47.58	3,339	6,000	(2,661)	-44.35
27	TOTAL THERM SALES	3,341,844	2,897,560	444,284	15.33	16,011,574	14,050,800	1,960,774	13.95
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.650	0.613	0.037	6.10	0.714	0.600	0.114	18.93
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	14.539	14.356	0.184	1.28	16.062	16.284	(0.222)	-1.37
32	DEMAND (5/19)	-7.644	5.560	-13.204	-237.47	6.292	5.986	0.306	5.11
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	22.712	21.445	1.267	5.91	23.265	23.809	(0.545)	-2.29
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	15.237	21.535	(6.298)	-29.24	20.933	24.154	(3.221)	-13.34
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	13.901	20.199	(6.298)	-31.18	19.597	22.818	(3.221)	-14.12
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	14.167	20.585	(6.418)	-31.18	19.972	23.255	(3.283)	-14.12
45	PGA FACTOR ROUNDED TO NEAREST .001	14.167	20.585	(6.418)	-31.18	19.972	23.255	(3.283)	-14.12

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT 1/O
DOCKET NO. 850093-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE OF

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		AUGUST		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.29578	5,648	5,725	(77)	-1.34	34,297	31,709	3,288	10.60
2	NO NOTICE SERVICE		636	691	(55)	-7.93	3,357	3,890	(533)	-13.70
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		96,417	134,059	(37,642)	-28.08	728,929	842,296	(113,367)	-13.46
5	DEMAND		93,504	103,965	(10,461)	-10.06	721,256	670,661	50,595	7.54
6	OTHER		(1,472)	207	(1,679)	-811.31	(7,423)	1,185	(8,608)	-726.38
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		194,733	244,647	(49,914)	-20.40	1,480,416	1,549,041	(68,625)	-4.43
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		262,435	229,042	33,393	14.58	1,498,159	1,465,786	32,373	2.21
THERMS PURCHASED										
15	COMMODITY (Pipeline)		668,407	933,742	(65,335)	-7.00	4,764,614	5,173,074	(408,460)	-7.90
16	NO NOTICE SERVICE		91,692	99,479	(7,787)	-7.83	483,722	560,445	(76,723)	-13.69
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		663,157	933,742	(270,585)	-28.98	4,546,488	5,173,074	(626,586)	-12.11
19	DEMAND		(3,457,253)	1,869,846	(5,327,099)	-284.90	11,255,500	10,688,530	566,970	5.30
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		663,157	933,742	(270,585)	-28.98	4,546,488	5,173,074	(626,586)	-12.11
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		629	1,200	(571)	-47.58	3,339	6,000	(2,661)	-44.35
27	TOTAL THERM SALES		836,505	929,130	(92,625)	-9.97	5,138,204	5,063,910	74,294	1.47
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.650	0.613	0.037	6.08	0.720	0.599	0.120	20.08
29	NO NOTICE SERVICE	(2/16)	0.694	0.695	-0.001	-0.11	3.694	0.694	-0.000	-0.02
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	14.539	14.357	0.182	1.27	16.033	16.282	-0.250	-1.53
32	DEMAND	(5/19)	-2.705	5.560	-8.265	-148.64	6.408	6.275	0.133	2.13
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	29.364	26.201	3.164	12.08	32.562	29.944	2.617	8.74
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	23.279	26.331	-3.051	-11.59	28.812	30.590	-1.778	-5.81
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	21.943	24.995	-3.051	-12.21	27.476	29.254	-1.778	-6.08
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (41+43)		22.363	25.472	-3.110	-12.21	28.001	29.813	-1.812	-6.08
45	PGA FACTOR ROUNDED TO NEAREST .001		22.363	25.472	-3.109	-12.21	28.001	29.813	-1.812	-6.08

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	13,448	12,113	1,335	11.02	72,840	54,550	18,290	33.53
2	NO NOTICE SERVICE	1,515	1,460	55	3.75	7,261	6,727	534	7.94
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	229,556	283,652	(54,096)	-19.07	1,585,035	1,478,897	106,138	7.18
5	DEMAND	73,467	81,689	(8,222)	-10.06	222,702	302,635	(79,933)	-26.41
6	OTHER	(3,506)	439	(3,945)	-808.54	(16,544)	2,045	(18,589)	-909.02
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	314,480	379,353	(64,873)	-17.10	1,871,294	1,844,854	26,440	1.43
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	413,522	355,655	57,867	16.27	2,058,142	1,731,594	326,548	18.86
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,067,563	1,976,018	91,545	4.63	10,243,536	9,081,386	1,162,150	12.80
16	NO NOTICE SERVICE	218,308	210,521	7,787	3.70	1,046,278	969,555	76,723	7.91
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	1,578,891	1,976,018	(397,127)	-20.10	9,860,274	9,081,386	778,888	8.58
19	DEMAND	1,272,826	1,469,164	(196,336)	-13.36	3,747,440	5,570,540	(1,823,100)	-32.73
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,578,891	1,976,018	(397,127)	-20.10	9,860,274	9,081,386	778,888	8.58
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,505,339	1,968,460	536,879	27.27	10,873,370	8,968,890	1,886,480	20.99
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.650	0.613	0.037	6.10	0.711	0.601	0.110	18.38
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.05	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	14.539	14.355	0.184	1.28	16.075	16.285	-0.210	-1.29
32	DEMAND (5/19)	5.772	5.560	0.212	3.61	5.942	5.433	0.510	9.39
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	19.918	19.198	0.720	3.75	18.973	20.315	-1.337	-6.58
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	12.552	19.272	-6.719	-34.87	17.210	20.528	-3.318	-16.17
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	11.216	17.936	-6.719	-37.46	15.874	19.192	-3.318	-17.29
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.431	18.277	-6.847	-37.46	16.177	19.559	-3.382	-17.29
45	PGA FACTOR ROUNDED TO NEAREST .001	11.431	18.277	-6.846	-37.46	16.177	19.559	-3.382	-17.29

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: AUGUST 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,318,400	20,780.73	0.00626
2 No Notice Commodity Adjustment	34,900	250.24	0.00717
3 Commodity Pipeline-Scheduled PTS	28,890	1,264.23	0.04376
4 Commodity Adjustments- Scheduled by Others	170,680	1,223.85	0.00717
5 Commodity Adjustments - Off System Sales	(610,900)	(4,423.17)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,935,970	19,095.88	0.00650
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,347,300	487,842.09	0.14574
18 Imbalance Cashout-FGT	0	(6,197.41)	0.00000
19 Imbalance Cashout-Other Shippers	(548,880)	(95,124.35)	0.17331
20 Imbalance Cashout-Transporting Customers	(110,152)	3,330.55	-0.03024
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	170,680	30,808.98	0.18051
23 Commodity Adjustment - Off System Sales	(616,900)	(94,687.51)	0.15349
24 TOTAL COMMODITY (Other)	2,242,048	325,973.15	0.14539
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,542,120)	(206,729.11)	0.04551
27 Less Relinquished Off System	(62,000)	(2,685.22)	0.04331
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	170,680	7,725.02	0.04526
30 Demand adjustments- Off System Sales	(616,900)	(26,407.35)	0.04281
31 Demand Adjustments 5/95 filing	(5,077,215)	0.00	0.00000
32 TOTAL DEMAND	(2,184,425)	166,970.79	-0.07644
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,923.99)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(700.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,977.99)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	326,619	418,357	91,738	21.928%	2,317,194	2,324,423	7,229	0.311%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	182,594	205,643	23,049	11.208%	1,034,516	1,009,472	34,956	3.269%
3 TOTAL	509,213	624,000	114,787	18.395%	3,351,710	3,393,895	42,185	1.243%
4 FUEL REVENUES (NET OF REVENUE TAX)	675,957	584,697	(91,260)	-15.608%	3,556,301	3,197,380	(358,921)	-11.225%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	196,515	196,515	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	715,260	624,000	(91,260)	-14.625%	3,752,816	3,393,895	(358,921)	-10.575%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	206,047	0	(206,047)	0.000%	401,106	0	(401,106)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,948	1,523	(1,426)	-93.617%	13,948	9,493	(4,454)	-46.919%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	521,427	322,696	(198,731)	-61.585%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(196,515)	(196,515)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	691,119	284,916	(406,204)	-142.570%	691,118	284,914	(406,203)	-142.570%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	521,427	322,696	(198,731)	-61.585%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	688,171	283,393	(404,778)	-142.833%				
14 TOTAL (12+13)	1,209,598	606,089	(603,509)	-99.574%				
15 AVERAGE (50% OF 14)	604,799	303,045	(301,755)	-99.574%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.860%	6.030%	0.0017	2.819%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.840%	6.030%	0.0019	3.151%				
18 TOTAL (16+17)	11.700%	12.060%	0.0036	2.985%				
19 AVERAGE (50% OF 18)	5.850%	6.030%	0.0018	2.985%				
20 MONTHLY AVERAGE (17/12 Months)	0.488%	0.503%	0.00015	2.985%				
21 INTEREST PROVISION (15x20)	2,948	1,523	(1,426)	-93.617%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

PRESENT MONTH: AUGUST

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	HADSON			1,717,210		1,717,210	\$244,698	\$10,536	\$98,474		20.598
2 AUGUST	MG			1,619,370		1,619,370	\$241,197	\$10,401	\$86,553		20.882
3 AUGUST	PEOPLES GAS			80,000		80,000	\$16,384	\$574	\$3,465		25.529
4 AUGUST	CALCASIEU			10,720		10,720	\$1,948	\$77	\$464		23.220
5 AUGUST	MG			63,680		63,680	\$9,895	\$457	\$3,315		21.462
6 AUGUST	GATOR GAS			10,000		10,000	\$1,669	\$72	\$392		21.330
7 AUGUST	FGU			17,000		17,000	\$2,861	\$122	\$553		20.800
8											
9											
10											
11											
12 TOTAL				3,517,980	0	3,517,980	518,652	22,239	193,216	0 0	20.867

FL DIV CUC		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		APRIL 95		Through	MARCH 96	EXHIBIT NO. _____	
						DOCKET NO. 950003-GU	
						CHESAPEAKE UTILITIES CORP	
						AVW-1	
						PAGE ____ OF ____	
MONTH: AUGUST							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	STARR COUNTY	550	530	17,050	16,418	1.34	1.39
2 HADSON	TIVOLI/MOPS	1,465	1,411	45,422	43,737	1.34	1.39
3 HADSON	ZACHARY	1,237	1,191	38,347	36,925	1.40	1.45
4 HADSON	EUNICE	188	182	5,827	5,639	1.34	1.38
5 HADSON	STARR COUNTY	244	236	7,564	7,320	1.34	1.38
6 HADSON	ZACHARY	893	864	27,683	26,788	1.40	1.45
7 HADSON	ZACHARY	57	55	1,768	1,711	1.34	1.38
8 HADSON	MT VERNON	1,070	1,036	33,178	32,106	1.40	1.45
9 HADSON	ST REGIS CORNER	36	35	1,113	1,077	1.60	1.65
10 MG	EUNICE	1,343	1,293	41,633	40,090	1.41	1.46
11 MG	ZACHARY	626	603	19,406	18,687	1.46	1.51
12 MG	ZACHARY	1,328	1,278	41,160	39,633	1.52	1.58
13 MG	ZACHARY	328	316	10,168	9,791	1.40	1.45
14 MG	EUNICE	31	30	961	930	1.41	1.45
15 MG	EUNICE	295	285	9,145	8,849	1.34	1.38
16 MG	ZACHARY	595	576	18,445	17,849	1.40	1.45
17 MG	MT VERNON	774	749	23,994	23,219	1.40	1.45
18 MG	EUNICE	97	93	3,000	2,889	1.55	1.61
19 CALCASIEU	ASSUMPTION	36	35	1,113	1,072	1.75	1.82
20 PEOPLES	CITY GATE	268	258	8,308	8,000	1.97	2.05
21 MG	CITY GATE	213	205	6,613	6,368	1.50	1.55
22 GATOR	CITY GATE	34	32	1,039	1,000	1.61	1.67
23 FGU	CITY GATE	57	55	1,765	1,700	1.62	1.68
24							
25							
26							
27							
28	TOTAL	11,764	11,349	364,702	351,798	1.42	1.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	AUGUST DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	93,102	87,669	(5,433)	-5.84%	543,396	612,647	69,251	12.74%
COMMERCIAL	314,842	269,069	(45,773)	-14.54%	1,597,891	1,597,835	(56)	-0.00%
COMMERCIAL LARGE VOLUME	86,294	81,648	(4,646)	-5.38%	486,098	506,042	19,944	4.10%
INDUSTRIAL	1,376,661	1,452,054	75,393	5.48%	8,069,759	8,626,576	556,817	6.90%
LARGE VOLUME CONTRACT TRANSP	5,074,910	2,678,400	(2,396,510)	-47.22%	24,117,020	13,219,200	(10,897,820)	-45.19%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,945,809	4,568,840	(2,376,969)	-34.22%	34,814,164	24,562,300	(10,251,864)	-29.45%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,278,735	2,870,870	(407,865)	-12.44%	16,273,840	14,079,620	(2,194,220)	-13.48%
OFF SYSTEM SALES	616,900	0	(616,900)	-100.00%	1,267,100	0	(1,267,100)	-100.00%
TOTAL INTERRUPTIBLE	3,895,635	2,870,870	(1,024,765)	-26.31%	17,540,940	14,079,620	(3,461,320)	-19.73%
TOTAL THERM SALES	10,841,444	7,439,710	(3,401,734)	-31.38%	52,355,104	38,641,920	(13,713,184)	-26.19%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,097	7,011	(86)	-1.21%	36,245	36,207	(38)	-0.10%
COMMERCIAL	740	744	4	0.54%	3,767	3,809	42	1.11%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	112	103	(9)	-8.04%
INDUSTRIAL	35	26	(9)	-25.71%	179	130	(49)	-27.37%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	15	13	(2)	-13.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,897	7,804	(93)	-1.18%	40,318	40,262	(56)	-0.14%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	70	65	(5)	-7.14%
OFF SYSTEM SALES	3	0	(3)	-100.00%	8	0	(8)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	78	65	(13)	-16.67%
TOTAL CUSTOMERS	7,914	7,817	(97)	-1.23%	40,396	40,327	(69)	-0.17%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	(1)	-4.68%	15	17	2	12.86%
COMMERCIAL	425	362	(64)	-15.00%	424	419	(5)	-1.11%
COMMERCIAL LARGE VOLUME	3,922	4,082	160	4.08%	4,340	4,913	573	13.20%
INDUSTRIAL	39,333	55,848	16,515	41.99%	45,082	66,358	21,276	47.19%
LARGE VOLUME CONTRACT TRANSP	1,691,637	892,800	(798,837)	-47.22%	1,607,801	1,016,862	(590,940)	-36.75%
INTERRUPTIBLE	234,195	220,836	(13,359)	-5.70%	232,483	216,610	(15,874)	-6.83%
OFF SYSTEM SALES	205,633	0	(205,633)	-100.00%	158,388	0	(158,388)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

EXHIBIT NO. _____

DOCKET NO. 950003-GJ

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT $\times$ PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
AUGUST 1995
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
AUGUST 1995
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1MT-AG	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
*****	*****	*****	*****	*****	*****	*****	*****	*****
RESERVATION CHARGE-FTS-1 (5057)	2,068.010	0.04331		89,565.52	89,565.52		80450	89,565.52
RESERVATION CHARGE-FTS-2 (3609)	1,271.000	0.07560		96,087.60	96,087.60		80450	96,087.60
PLUS RES BILLED TO OTHERS- SCH TO CUC	170.680	0.04526		7,725.02	7,725.02		80450	7,725.02
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(616.900)	0.04281		(26,407.35)	(26,407.35)		80430	(26,407.35)
NO NOTICE RESERVATION CHARGE	310.000	0.00694		2,151.40	2,151.40		80430	2,151.40
NO NOTICE USAGE CHARGES	34.900	0.00717		250.24	250.24		80440	250.24
USAGE CHARGE-FTS-1	2,052.780	0.00717		14,718.42	14,718.42		80440	14,718.42
USAGE CHARGE-FTS-2	1,265.820	0.00479		6,062.31	6,062.31		80440	6,062.31
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	170.680	0.00717		1,223.85	1,223.85		80440	1,223.85
LESS OFF SYSTEM SALES - USAGE	(616.900)	0.00717		(4,423.17)	(4,423.17)		80415	(4,423.17)
CITY-GATE COG - CUC SCHEDULED	3,347.300	0.14574		487,842.89	487,842.89		80415	487,842.89
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	170.680	0.18051		30,808.98	30,808.98		80415	30,808.98
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(616.900)	0.15349		(94,687.51)	(94,687.51)		80435	(94,687.51)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
FIRE-636 IMBALANCE CASHOUT		0.00000		0.00	0.00		80415	0.00
OFF SYSTEM SALES TRANS CHARGE		0.00000		(700.00)	(700.00)		80434	(700.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER		0.00000		(6,197.41)	(6,197.41)		80460	(6,197.41)
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - TAXES				7,494.79	7,494.79		VAR	7,494.79
IMBALANCE CASHOUT/CUC PURCH	(264.431)	-0.02834		(4,164.24)	(4,164.24)		80435	(4,164.24)
IMBALANCE CASHOUT/CUC SALES	154.279	-0.02699		0.00	0.00		48921	0.00
ALERT DAY PENALTIES COLL FROM CUSTOMERS		0.00000		(95,124.35)	(95,124.35)		VAR	0.00
IMBALANCE CASHOUT/OTHERS	(548.880)	0.17331		(4,923.99)	(4,923.99)		80435	(95,124.35)
REVENUE SHARING - PIPELINE				0.00	0.00		80490	(4,923.99)
INTEREST				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				507,303.00	507,303.00	0.00	SUBTOTAL FTS-1	507,303.00
ITS-1 SERVICE								
*****	*****	*****		*****	*****	*****	*****	*****
USAGE CHARGE	28.890	0.04376		1,264.23	1,264.23		80441	1,264.23
CITY-GATE COG		0.00000		0.00	0.00		80415	0.00
SUBTOTAL ITS-1 SERVICE				1,264.23	0.00	1,264.23	ITS-1 SERVICE	1,264.23
TOTAL COST OF GAS				508,567.23	507,303.00	1,264.23	TOTAL GAS COSTS	508,567.23
*****	*****	*****		*****	*****	*****	*****	*****
FIRM TRANSPORTATION PURCHASES	2,242,048		LESS INTEREST	0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH	0		PLUS PEAK SHAVING	646.00	646.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,242,048 (LINE 35)		TOTAL GAS COST	509,213.23	507,949.00	1,264.23		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	6,980,510		TO RECOVER	*****	*****	*****		
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0		WACOG TO APPLY TO COMPANY USE	0.22712	*****	*****		
TOTAL PURCH. AND DELIV. TO OTHERS	9,222,558							
ALLOCATED TRANSPORTATION PER FGT								
*****	*****							
FIRM TRANSPORTATION ALLOCATED	2,872,180	input						
NO NOTICE ALLOCATED	34,900							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLO	28,890							
THIRD PARTY TRANSPORTATION	6,958,510	input						
INCDEC IN OPERATOR ACCT	21,170	input						
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	9,315,650		22,010 MISC ADJUS (input)					
DIFFERENCE	(693,092)		(21,170) FGT OPERATOR ACCT					
	*****		(34,900) NENTS					
			0 IMBALANCE CASHOUT WITH FGT					
			(110,152) IMBALANCE CASHOUT WITH CUSTOMERS					
			0 IMBALANCE CASHOUT WITH OTHERS-PRE 636					
			(548,880) IMBALANCE CASHOUT WITH OTHERS					
			0 ORANGE CO GEN 495 BILLING ADJUSTMENT (input)					
			(693,092) TOTAL VARIANCE					

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE 08/31/95
 DUE 09/10/95
 INVOICE NO. 6887
 TOTAL AMOUNT DUE \$88,938.82

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 MCB Charlotte NC
 Account # 001658806
 Route # 053000196

PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CUSTOMER NO. 4175

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION
 CONTRACT 5057

DELIVERIES
 POI NO. NAME

RECEIPTS
 POI NO. NAME
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 TEMPORARY RELINQUISHMENT CREDIT
 WESTERN DIVISION REVENUE SHARING CREDIT
 MARKET IT REVENUE SHARING CREDIT

PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
08/95	A	TRL	0.3659	0.0672		0.4331 ✓	(62,000) ✓	(\$26,852.20)
08/95	A	TRL	0.3659	0.0672		0.4331	(2,108) ✓	(\$912.97)
08/95	A	TRL	0.3659	0.0672		0.4331	(51,150) ✓	(\$22,153.07)
08/95	A	TRL	0.3659	0.0672		0.4331	(2,045) ✓	(\$886.12)
08/95	A	TRL	0.3659	0.0672		0.4331	(7,285) ✓	(\$3,155.13)
08/95	A	TRL	0.3659	0.0672		0.4331	(174,840) ✓	(\$75,723.20)
08/95	A	TRL	0.3659	0.0672		0.4331	(1,209) ✓	(\$523.62)
08/95	A	TRL	0.3659	0.0672		0.4331		(\$1,325.94)
08/95	A	TRL	0.3659	0.0672		0.4331		(\$1,452.16)
08/95	A	TCW						
08/95	A	ITF						
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/95.							237,801 ✓	\$88,938.82 ✓

*** END OF INVOICE 6887 ***

Ans

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	08/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6853		
TOTAL AMOUNT DUE	\$93,941.71		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
RESERVATION CHARGE			08/95	A	RES	0.7488	0.0072		0.7560 ✓	158,100 ✓	\$119,523.60
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000) ✓	(\$23,436.00)
WESTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TCW						(\$329.50)
MARKET IT REVENUE SHARING CREDIT			08/95	A	ITF						(\$1,816.34)

TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/95.

127,100 \$93,941.71

*** END OF INVOICE 6853 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7134		
TOTAL AMOUNT DUE	\$14,968.66		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)653-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		08/95	A	COM	0.0259	0.0458		0.0717	(2,192)	(\$157.17)
Usage Charge - No Notice For ST. CLOUD		08/95	A	COM	0.0259	0.0458		0.0717	177	\$12.69
Usage Charge - No Notice For WINTER HAVEN		08/95	A	COM	0.0259	0.0458		0.0717	5,505	\$394.71
Usage Charge	16101 INDIANTOWN	08/95	A	COM	0.0259	0.0458		0.0717	20,926	\$1,500.39
Usage Charge	16106 FPU-LAKE WORTH SOUTH	08/95	A	COM	0.0259	0.0458		0.0717	8,959	\$642.36
Usage Charge	16176 CFG-ST.CLOUD	08/95	A	COM	0.0259	0.0458		0.0717	4,710	\$337.71
Usage Charge	16183 CFG-LAKE ALFRED	08/95	A	COM	0.0259	0.0458		0.0717	5,750	\$412.28
Usage Charge	16184 CFG-HAINES CITY NORTH	08/95	A	COM	0.0259	0.0458		0.0717	1,257	\$90.13
Usage Charge	16185 CFG-HAINES CITY	08/95	A	COM	0.0259	0.0458		0.0717	6,600	\$473.22
Usage Charge	16186 CFG-AUBURNDALE	08/95	A	COM	0.0259	0.0458		0.0717	13,400	\$960.78
Usage Charge	16187 CFG-WINTER HAVEN	08/95	A	COM	0.0259	0.0458		0.0717	28,232	\$2,024.23
Usage Charge	16188 CFG-LAKE WALES	08/95	A	COM	0.0259	0.0458		0.0717	7,300	\$523.41

670

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7134		
TOTAL AMOUNT DUE	\$14,968.66		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CODY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16189	CFG-LAKE WALES EAST	08/95	A	COM	0.0259	0.0458	0.0717	4,300	\$308.31
Usage Charge	16192	BARTOW - CFG	08/95	A	COM	0.0259	0.0458	0.0717	36,526	\$2,618.91
Usage Charge	16193	CFG-PIERCE	08/95	A	COM	0.0259	0.0458	0.0717	2,759	\$197.82
Usage Charge	16199	PLANT CITY NATURAL GAS	08/95	A	COM	0.0259	0.0458	0.0717	22,400	\$1,606.08
Usage Charge	16216	HOMESTEAD GENERATING	08/95	A	COM	0.0259	0.0458	0.0717	100	\$7.17
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/95	A	COM	0.0259	0.0458	0.0717	15,405	\$1,104.54
Usage Charge	16241	GAINESVILLE GENERATING	08/95	A	COM	0.0259	0.0458	0.0717	2,300	\$164.91
Usage Charge	16525	FP&L-PUTNAM	08/95	A	COM	0.0259	0.0458	0.0717	6,000	\$430.20
Usage Charge	60923	CFG-BARTOW B	08/95	A	COM	0.0259	0.0458	0.0717	18,354	\$1,315.98
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/95.									208,768	\$14,968.66

*** END OF INVOICE 7134 ***

010

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/23/95		
INVOICE NO.	7103		
TOTAL AMOUNT DUE	\$6,062.31		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	08/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16184	CFG-HAINES CITY NORTH	08/95	A	COM	0.0371	0.0108	0.0479	6,820	\$326.68
Usage Charge	16185	CFG-HAINES CITY	08/95	A	COM	0.0371	0.0108	0.0479	10,895	\$521.87
Usage Charge	16186	CFG-AUBURNDALE	08/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16187	CFG-WINTER HAVEN	08/95	A	COM	0.0371	0.0108	0.0479	17,194	\$823.59
Usage Charge	16188	CFG-LAKE WALES	08/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16189	CFG-LAKE WALES EAST	08/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16192	BARTOW - CFG	08/95	A	COM	0.0371	0.0108	0.0479	28,462	\$1,363.33
Usage Charge	16193	CFG-PIERCE	08/95	A	COM	0.0371	0.0108	0.0479	16,576	\$793.99
Usage Charge	16199	PLANT CITY NATURAL GAS	08/95	A	COM	0.0371	0.0108	0.0479	29,627	\$1,419.13
TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/95.									126,562	\$6,062.31

*** END OF INVOICE 7103 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7155		
TOTAL AMOUNT DUE	\$1,264.23		

CONTRACT	5132	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: PREFERRED TRANSPORT		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
Usage Charge	16192	BARTOW - CFG	08/95	A	COM	0.3918	0.0458		2,889	\$1,264.23

TOTAL FOR CONTRACT 5132 FOR MONTH OF 08/95.

2,889 \$1,264.23

*** END OF INVOICE 7155 ***

649

HADSON GAS SYSTEMS, INC.



A HUDSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 08/1995 gas purchases:

ZONE 3			
MMBTUs purchased	33,178		
Purchase Price		1.40	46,449.20
Sub-Total			<u>46,449.20</u>
ZONE 3			
MMBTUs purchased	1,113		
Purchase Price		1.60	1,780.80
Sub-Total			<u>1,780.80</u>
ZONE 2			
MMBTUs purchased	1,768		
Purchase Price		1.34	2,369.12
Sub-Total			<u>2,369.12</u>
ZONE 2			
MMBTUs purchased	27,683		
Purchase Price		1.40	38,756.20
Sub-Total			<u>38,756.20</u>
ZONE 2			
MMBTUs purchased	38,347		
Purchase Price		1.40	53,685.80
Sub-Total			<u>53,685.80</u>

043

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased	5,827		
Purchase Price		1.34	7,808.18
Sub-Total			<u>7,808.18</u>

ZONE 1

MMBTUs purchased	17,050		
Purchase Price		1.34	22,847.00
Sub-Total			<u>22,847.00</u>

ZONE 1

MMBTUs purchased	7,564		
Purchase Price		1.34	10,135.76
Sub-Total			<u>10,135.76</u>

ZONE 1

MMBTUs purchased	45,422		
Purchase Price		1.34	60,865.48
Sub-Total			<u>60,865.48</u>

050

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$244,697.54

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800.[2]

051

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 09/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00112*199508

PLANT SERVICED

Payment due on 09/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
AUG 1995	FGT	25306	9,145	1.3400	\$12,254.30
AUG 1995	FGT	25412	28,613	1.4000	\$40,058.20
AUG 1995	FGT	25309	23,994	1.4000	\$33,591.60
AUG 1995	FGT	25306	42,594	1.4050	\$59,844.57
AUG 1995	FGT	25412	19,406	1.4550	\$28,235.73
AUG 1995	FGT	25412	4,154	1.5400	\$6,397.16
AUG 1995	FGT	16192	1,368	2.1100	\$2,886.48
AUG 1995	FGT	16192	1,000	2.1000	\$2,100.00
AUG 1995	FGT	16192	3,000	2.1400	\$6,420.00

NOTES:

Cost of gas = 123,752 dth @ 173.74.40
5362 dth @ 11,406.47

185,390.77

Amount Due: \$191,788.04

\$185,390.77

For questions regarding this account please contact: JULIA OLGUIN @ (713)-754-937

052

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 09/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
PO BOX 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00111*199508

PLANT SERVICED

Payment due on 09/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
AUG 1995	FGT	25412	✓ 41,160	1.5200	\$62,563.20
AUG 1995	FGT	25306	3,656	1.5500	\$5,666.80
AUG 1995	FGT	25306	5,484	1.5800	\$8,664.72
AUG 1995	FGT	25306	1,828	1.6200	\$2,961.36
AUG 1995	FGT	25306	2,382	1.6000	\$3,811.20
AUG 1995	FGT	25306	3,500	1.5900	\$5,565.00
AUG 1995	FGT	25306	3,500	1.6300	\$5,705.00
AUG 1995	FGT	16192	✓ 1,000	2.2600	\$2,260.00
AUG 1995	FGT	16101	10,000	2.1000	\$21,000.00
AUG 1995	FGT	25306	3,000	1.5500	\$4,650.00
AUG 1995	FGT	25306	2,000	1.5500	\$3,100.00
AUG 1995	FGT	16101	4,000	2.2900	\$9,160.00
AUG 1995	FGT	16101	5,000	2.1400	\$10,700.00
AUG 1995	FGT	16101	5,000	2.2800	\$11,400.00
Gross					

NOTES:

COG: 44160 @ \$1.67213.20

COG: 1000 @ 2260.00

\$ 69,413.20

For questions regarding this account please contact: JULIA OLGUIN @ (713)-754-937

053

MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

GAS UTILITY INVOICE

INVOICE DATE 09/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
PO BOX 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00111*199508

PLANT SERVICED

Payment due on 09/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
AUG 1995	FGT	25306	5,193	1.6200	\$8,412.66

Amount Due: ~~\$165,619.94~~

NOTES:

\$ 69473.20

For questions regarding this account please contact: JULIA OLGUIN @ (713)-754-937

654



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CGGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247	
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247	
09/08/95	9509S0970			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
091 206 002 FGT - Oakley - Assumption		08/95	1,113	1,113	\$ 1.7500	\$ 1,947.75

Total Cost of Gas \$ 1,947.75
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,947.75

For Information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290



Gator Gas Marketing, Inc.

Post Office Box 2562 • Tampa, Florida 33601

Statement Date: 09/01/95

Payable Upon Receipt
PAST DUE AFTER 09/20/95

Invoice

Customer:

Chesapeake Utilities Corp
P O Box 960
Winter Haven Florida 33882-0960

Attention: Sam Sessa

Invoice for Natural Gas Sales for the Month of August 1995

	<u>MCF @</u> <u>14.73</u>	<u>MMBTU</u> <u>DRY</u>	<u>AMOUNT</u>
commodity	1.44	1,039	\$1,496.16
transportation		1,000	636.81
INVOICE TOTALS:	\$2.1330	1,000	\$2,132.97 ok SS

SEND REMITTANCE TO:

WIRE TRANSFER
GATOR GAS MARKETING, INC.
BARNETT BANK
Account Number: 2710885776
ABA Number: 063104697

For further information call: J. R. McLelland (813) 272-0192

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

REVISED INVOICE

Chesapeake Utilities Corporation
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9508101R
Date 09/11/95

Production Month: August 1995

1,700 MMBSu's @ \$2.08 \$3,536.00

1,700

Total Due:

\$3,536.00

Due Date: 09/21/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
March 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	1798	Market Deliveries	15,227		n/a	\$0.00
6075	Reedy Creek Improvement District	1885	Market Deliveries	(2,316)	\$1.5787		(\$3,656.27)
4122	Cargill Fertilizer Inc.	1795	Market Deliveries	(2,238)	\$1.5787		(\$3,533.13)
4101	City of Lakeland	1816	Market Deliveries	(5,787)	\$1.5787		(\$9,135.94)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	4,886			(\$16,325.34)
4175	Chesapeake Utilities Corporation	1799	No Notice	2,691		n/a	\$0.00
6075	Reedy Creek Improvement District	1886	No Notice	(605)	\$1.4750		(\$892.38)
4151	West Florida Natural Gas	1806	No Notice	(1,493)	\$1.4750		(\$2,202.18)
1455	Citrus Trading	1806	No Notice	(583)	\$1.4750		(\$1,007.43)
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	(90)			(\$4,101.98)

2781
1,0217 =
net NMS 2722

gross Total

13062

\$ 20457.32



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE

647

DATE
07/17/95

TERMS: Due Upon Receipt • Past Due After 10 Days

Chesapeake Utilities Corporation
P. O. Box 960
Winter Haven, Florida 33882-0960
Attn: Customer Accounting

Invoice for "Imbalance Gas" purchased by Chesapeake Utilities Corporation.
Book-out transaction for the production month of March 1995.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
No Notice 1,493	\$ 1.475	\$ 2,202.18
Invoice Total:		<u>\$ 2,202.18</u>

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10-6012-1
DATE: AUGUST 7, 1995
AMOUNT: \$ 4,548.65

TOTAL AMOUNT DUE BY: 08/28/95

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
MARCH 1995 DELIVERIES IMBALANCE 2316 MMBTU @ 1.5787/MMBTU	\$3,656.27
MARCH 1995 NO NOTICE IMBALANCE 605 MMBTU @ 1.475/MMBTU	<u>\$892.38</u>
TOTAL AMOUNT DUE	<u>\$4,548.65</u>
BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED. BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.	

000



City of Lakeland

City Treasurer's Office
501 E. Lemon Street — Lakeland, Florida 33802
Phone: 813/499-6100 5353

INVOICE

CHESAPEAKE UTILITIES CO.
P.O. BOX 787
WINTER HAVEN, FL 33881-0787

INVOICE # 14611-9-000
DATE 07/14/95
AMOUNT 9,135.94

Please return this with payment.
Retain bottom portion for your record.

00910594 0461145000 00410594 0461145000

Bill due when rendered. Please pay from invoice.

CUSTOMER NAME	INVOICE NUMBER	DATE
CHESAPEAKE UTILITIES CO.	14611-9-000	07/14/95

PGT IMBALANCE DRAIN-OUT FOR MARCH, 1995

5767 MONTH'S @ \$1.5767/MONTH = \$9,135.94

CREDIT 04612035-7143015000

ORIGINAL

CITY OF LAKELAND • TREASURER'S OFFICE • CITY HALL • LAKELAND, FLORIDA 33802 • 813-499-6100

9,135.94

PAY THIS AMOUNT

00!

Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
April 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	1919	Market Deliveries	(19,774)		n/a	\$0.00
4118	Orlando Utilities Commission	1988	Market Deliveries	9,441	\$1.6824		\$15,883.54
11420	NUI Corporation	1981	Market Deliveries	10,333	\$1.6824		\$17,384.24
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0			\$33,257.78
4175	Chesapeake Utilities Corporation	1920	No Notice	(6,081)		n/a	\$0.00
11414	CNB/Olympic Gas Services	1937	Receipts	6,081	\$1.5700	paid 8/16/95	\$9,547.17
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0			\$9,547.17

6,081 / 1,027 = (5,927)

Credit 6,081 (204)

42814 75

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
NUI Corp	Due Date	17-Aug-95
550 Route 202 - 206		
Bedminster, New Jersey 07921		
Attention: Tina Segreto		

Production month of:	April 1995
----------------------	------------

<i>Party Receiving Book-Out Volume</i>			
Legal Entity Number	11420		
Legal Entity Name	NUI Corporation		
Posting Number	1981		
	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	10,333	\$1.6824	\$17,384.24

<i>Parties Providing Book-Out Volumes</i>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1919

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396032988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601	Due Date	17-Aug-95
Attention: Darin Cook		

Production month of: April 1995

Party Receiving Book-Out Volume

Legal Entity Number	11414		
Legal Entity Name	CNB/Olympic Gas Services		
Posting Number	1937		
		Volume	Price
		6,081	\$1.5700
No Notice/Receipts Imbalance (MMBtus)			Total
			\$9,547.17

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1920

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
Orlando Utilities Commission	Due Date	17-Aug-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of:	April 1995
-----------------------------	------------

Party Receiving Book-Out Volume			
Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1988		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	9,441	\$1.6824	\$15,883.54

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1919

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
May 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	2038	Market Deliveries	(29,086)		n/a	\$0.00
4101	City of Lakeland	2051	Market Deliveries	13,981	\$1.7439	yes 9-11-95	\$24,381.70
6268	Florida Gas Utility	2071	Market Deliveries	15,105	\$1.7439	yes 9-11-95	\$26,341.87
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0			\$50,723.57
4175	Chesapeake Utilities Corporation	2039	No Notice	(13,505)		n/a	\$0.00
1428	Chevron	2040	Receipts	13,505	\$1.6300	yes 9-13-95	\$22,013.15
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0			\$22,013.15

13625 : 1.0227 = 13164

12164
- 13164

10000 / 11.2500 = 72,736.72 /

CASH
CASH

000

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	13-Sep-95
Chevron U.S.A., Inc.	Due Date	23-Sep-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention: Natural Gas Accounting		

Production month of:	May 1995
-----------------------------	----------

Party Receiving Book-Out Volume

Legal Entity Number	1428		
Legal Entity Name	Chevron		
Posting Number	2040		
	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	13,505	\$1.6300	\$22,013.15

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2039

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Sep-95
Florida Gas Utility 7328 W. University Avenue, Suite A Gainesville, Florida 32607	Due Date	21-Sep-95
Attention: Kelly Russ		

Production month of: May 1995

Party Receiving Book-Out Volume

Legal Entity Number	6268		
Legal Entity Name	Florida Gas Utility		
Posting Number	2071		
		Volume	Price
		15,105	\$1.7439
			Total
Market Delivery Imbalance (MMBtus)			\$26,341.87

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2038

Please Remit To
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Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Sep-95
City of Lakeland, Florida Department of Electric & Water Utilities 501 East Lemon Street Lakeland, Florida 33801-5050 Attention: Mr. Jim Ogg	Due Date	21-Sep-95

Production month of: May 1995

Party Receiving Book-Out Volume

Legal Entity Number 4101
Legal Entity Name City of Lakeland
Posting Number 2051

	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	13,981	\$1.7439	\$24,381.70

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 2038

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Copy of invoice 6/1/95

11/5/95 11:43

6-20-95 3:01 PM

1/2 trans. fee

Manager

39073-7

11591.49

1912.72

52593.94

350.00

53125.41

FTS-1

Natural Gas Invoice - Gas Sale For Resale to Florida Gas Utility

Customer	Statement Date	31-Aug-95
Florida Gas Utility	Due Date	20-Sep-95
7328 W. University Avenue, Suite A		
Gainesville, Florida 32607		
Attention: Ms. Kelly Russ		

Production month of:	August 1995
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Volume Information					Sub	Transaction	
Date	Delivered To	Volume	Price	Total	Fee	Total	
14-Aug-95	16241-GRU Kelly Plant	2,300	\$2.0365	\$4,684.00	\$100.00	\$4,784.00	
15-Aug-95	16106-FPL Lake Worth	2,020	\$2.1005	\$4,243.00	\$100.00	\$4,343.00	
16-Aug-95	16106-FPL Lake Worth	2,121	\$2.0529	\$4,354.10	\$100.00	\$4,454.10	
17-Aug-95	16240-GRU Deerhaven	1,505	\$2.0750	\$3,122.88		\$3,122.88	
17-Aug-95	16106-FPL Lake Worth	2,495	\$2.0750	\$5,177.13	\$100.00	\$5,277.13	
18-Aug-95	16106-FPL Lake Worth	2,323	\$2.0570	\$4,778.29	\$100.00	\$4,878.29	
19-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67			
20-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67			
21-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67	\$100.00	\$25,200.01	
23-Aug-95	16240-GRU Deerhaven	1,900	\$2.1300	\$4,047.00			
23-Aug-95	16216-Homestead #1	100	\$2.1300	\$213.00	\$100.00	\$4,360.00	
TOTALS	11	26,764				\$56,419.41	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8512
Facsimile Number (941) 294-3895

670

margin
 Cost to go 212603 276124
 1000000 2342.01
 212603 430.20
 \$ 11540.01

1/2 tax fee 350
 margin 0

FTS-1

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale to FPL Putnam

Customer	Statement Date	31-Aug-95
Koch Gas Services Company	Due Date	20-Sep-95
600 Travis Street, P.O. Box 3327		
Houston, Texas 77253-6011		
Attention: Michael R. Fiser, Transportation Manager		

Production month of:	August 1995
----------------------	-------------

Volume Information		Volume	Price	Sub Total	Transaction Fee	Total
Date	Delivered To					
29-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67		\$3,846.67
30-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67		\$3,846.67
31-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67	\$100.00	\$3,946.67
TOTALS	3	6,000				\$11,640.01

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REVISED - SEE 8-13/14-95

FTS-1

Trainer

1/2 hour

46242.24
12527.75
2073.97
61947.02
2502.91
53200

Natural Gas Invoice - Gas Sale For Resale to Indiantown Gas Company

Customer	Statement Date	31-Aug-95			
Peninsula Energy Services Company	Due Date	20-Sep-95			
P.O. Box 960					
Winter Haven, Florida 33881-0960					
Attention: Sam Sessa					
	Cost of Gas	Revenue	U.S. Tax	Margin	
	16224.00	3464.20	573.60	100	
	30552.24	9063.05	1500.39	500.2502	
	Total	46242.24	12527.75	2073.97	600

Production month of: August 1995

Volume Information		Volume	Price	Sub Total	Transaction Fee	Total
Date	Delivered To					
02-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
03-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
04-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
05-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
06-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
07-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43	\$100.00	\$16,644.58
05-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67		
06-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67		
07-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67	\$100.00	\$12,600.01
13-Aug-95	16101-Indiantown	4,000	\$2.5403	\$10,161.20		
14-Aug-95	16101-Indiantown	4,000	\$2.5403	\$10,161.20	\$100.00	\$20,422.40
15-Aug-95	16101-Indiantown	2,000	\$2.1000	\$4,200.00	\$100.00	\$4,300.00
22-Aug-95	16101-Indiantown	1,000	\$2.0800	\$2,080.00	\$100.00	\$2,180.00
27-Aug-95	16101-Indiantown	2,000	\$2.0750	\$4,150.00		
28-Aug-95	16101-Indiantown	2,000	\$2.0750	\$4,150.00	\$100.00	\$8,400.00
TOTALS	15	28,926				\$64,546.99

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

772

CHECK NO.
0625000976

**ENRON
CORP**

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-14-95

This check is VOID unless printed on BLUE background

EXACTLY \$*****6,197 DOLLARS 41 CENTS

AMOUNT OF CHECK
\$*****6,197.41

PAY
TO THE
ORDER
OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

BY



AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

⑈0625000976⑈ ⑆102100918⑆ 606 0034033⑈

CHECK NO. 0625000976 REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY		VENDOR NO.		PAGE 001 OF 001		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000021	081495	CKR081695	CONTACT	6,197.41	0.00	6,197.41
FOR ADDITIONAL INFORMATION KATHY MISHLER 853-7420 DOCKET #RP95-105-000					TOTAL	6,197.41
						673

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-OU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 25

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH: JULY		DIFFERENCE		REVISED		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	18,154	18,205	(2,051)	-11.27	88,041	87,721	20,320	30.01
2	NO NOTICE SERVICE	2,151	2,151	0	0.00	8,467	8,466	1	0.01
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	440,883	474,351	(33,468)	-7.08	1,987,991	1,903,482	84,509	4.44
5	DEMAND	178,098	186,151	(8,053)	-4.33	776,987	787,642	(10,655)	-1.35
6	OTHER	(4,718)	648	(5,364)	-830.34	(18,989)	2,584	(21,573)	-834.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	632,548	681,504	(48,956)	-7.18	2,842,497	2,769,895	72,602	2.62
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	569,543	642,201	(42,658)	-6.64	2,880,344	2,612,683	267,661	10.24
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,674,820	2,961,030	(286,210)	-9.67	12,072,180	11,344,700	727,480	8.41
16	NO NOTICE SERVICE	310,000	310,000	0	0.00	1,220,000	1,220,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23
19	DEMAND	2,890,480	3,350,480	(460,000)	-13.73	17,187,365	12,920,080	4,267,305	33.03
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54
27	TOTAL THERM SALES	2,744,269	2,961,180	(216,911)	-7.33	12,669,730	11,153,210	1,516,520	13.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.729	0.597	0.132	22.17
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.12	16.342	16.779	-0.436	-2.60
32	DEMAND (5/19)	6.162	5.556	0.606	10.90	4.521	6.096	-1.575	-25.85
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	22.267	23.016	-0.749	-3.25	23.367	24.416	-1.049	-4.30
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	23.050	23.015	0.035	0.15	22.435	24.835	-2.400	-9.66
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	21.714	21.679	0.035	0.16	21.099	23.499	-2.400	-10.21
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21
45	PGA FACTOR ROUNDED TO NEAREST 001	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		JULY		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.3257	5,261	5,305	(44)	-0.82	28,648	25,284	3,364	13.31
2	NO NOTICE SERVICE		701	627	74	11.74	2,721	3,199	(478)	-14.95
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		143,589	138,217	5,372	3.89	632,512	708,237	(75,725)	-10.69
5	DEMAND		80,144	83,767	(3,623)	-4.32	627,752	566,696	61,056	10.77
6	OTHER		(1,537)	188	(1,725)	-917.37	(5,950)	978	(6,928)	-708.40
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		228,158	228,104	54	0.02	1,285,683	1,304,394	(18,711)	-1.43
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		224,573	212,459	12,114	5.70	1,235,724	1,236,744	(1,020)	-0.08
THERMS PURCHASED										
15	COMMODITY (Pipeline)		871,189	862,844	8,345	0.97	3,896,207	4,239,332	(343,125)	-8.09
16	NO NOTICE SERVICE		100,967	90,334	10,633	11.77	392,030	460,966	(68,936)	-14.95
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
19	DEMAND		1,300,716	1,507,716	(207,000)	-13.73	14,712,753	8,818,684	5,894,069	66.84
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54
27	TOTAL THERM SALES		893,752	861,980	31,772	3.69	4,301,699	4,134,780	166,919	4.04
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.604	0.615	-0.011	-1.77	0.735	0.596	0.139	23.28
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	15.519	16.019	-0.500	-3.12	16.288	16.706	-0.418	-2.50
32	DEMAND	(5/19)	6.162	5.556	0.606	10.90	4.267	6.428	-2.159	-33.60
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	24.660	26.436	-1.777	-6.72	33.108	30.769	2.339	7.60
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	25.528	26.463	-0.935	-3.53	29.888	31.547	-1.659	-5.26
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	24.192	25.127	-0.935	-3.72	28.552	30.211	-1.659	-5.49
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.654	25.607	-0.952	-3.72	29.097	30.788	-1.691	-5.49
45	PGA FACTOR ROUNDED TO NEAREST .001		24.654	25.607	-0.953	-3.72	29.097	30.788	-1.691	-5.49

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950063-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: JULY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	10,893	12,900	(2,007)	-15.55	59,393	42,437	16,956	39.96
2	NO NOTICE SERVICE	1,450	1,524	(74)	-4.83	5,746	5,267	479	9.10
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	297,274	336,134	(38,860)	-11.56	1,355,479	1,195,245	160,234	13.41
5	DEMAND	97,954	102,384	(4,430)	-4.33	149,235	220,946	(71,711)	-32.46
6	OTHER	(3,181)	458	(3,639)	-794.62	(13,039)	1,606	(14,645)	-911.68
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	404,390	453,400	(49,010)	-10.81	1,556,814	1,465,501	91,313	6.23
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	374,970	429,742	(54,772)	-12.75	1,644,620	1,375,939	268,681	19.53
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,803,631	2,098,186	(294,555)	-14.04	8,175,973	7,105,368	1,070,605	15.07
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	209,033	219,666	(10,633)	-4.84	827,970	759,034	68,936	9.08
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,915,524	2,098,186	(182,662)	-8.71	8,281,383	7,105,368	1,176,015	16.55
19	DEMAND BILLING DETERMINANTS ONLY	1,589,764	1,842,764	(253,000)	-13.73	2,474,612	4,101,376	(1,626,764)	-39.66
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,915,524	2,098,186	(182,662)	-8.71	8,281,383	7,105,368	1,176,015	16.55
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,850,517	2,099,200	(248,683)	-11.85	8,368,031	7,018,430	1,349,601	19.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.726	0.597	0.129	21.63
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.13	16.368	16.822	-0.454	-2.70
32	DEMAND (5/19)	6.162	5.556	0.606	10.90	6.031	5.387	0.644	11.95
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	21.111	21.609	-0.498	-2.30	18.799	20.625	-1.826	-8.85
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	21.853	21.599	0.254	1.18	18.604	20.881	-2.276	-10.90
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	20.517	20.263	0.254	1.25	17.268	19.545	-2.276	-11.65
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.909	20.650	0.259	1.25	17.598	19.918	-2.320	-11.65

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 4 OF 25

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	441,509	474,997	33,488	7.050%	1,990,575	1,906,066	(84,509)	-4.434%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	191,039	206,507	15,468	7.490%	851,922	863,829	11,907	1.378%
3 TOTAL	632,548	681,504	48,956	7.184%	2,842,497	2,769,895	(72,602)	-2.621%
4 FUEL REVENUES	599,543	642,201	42,658	6.642%	2,880,344	2,612,683	(267,661)	-10.245%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	157,212	157,212	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	638,846	681,504	42,658	6.259%	3,037,556	2,769,895	(267,661)	-9.663%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,298	0	(6,298)	0.000%	195,059	0	(195,059)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,667	1,712	(956)	-55.833%	10,999	7,971	(3,029)	-37.998%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	551,765	360,287	(191,478)	-53.146%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(157,212)	(157,212)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	521,427	322,696	(198,732)	-61.585%	521,425	322,695	(198,731)	-61.585%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	551,765	360,287	(191,478)	-53.146%	* If line 5 is a refund add to line 4 If line 5 is a collection () sub			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	518,760	320,984	(197,776)	-61.616%				
14 TOTAL (12+13)	1,070,525	681,271	(389,254)	-57.136%				
15 AVERAGE (50% OF 14)	535,263	340,636	(194,627)	-57.136%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.860%	6.030%	0.0017	2.819%				
18 TOTAL (16+17)	11.960%	12.060%	0.001	0.829%				
19 AVERAGE (50% OF 18)	5.980%	6.030%	0.0005	0.829%				
20 MONTHLY AVERAGE (19/12 Months)	0.498%	0.503%	0.00004	0.829%				
21 INTEREST PROVISION (15x20)	2,667	1,712	(956)	-55.833%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () sub

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JULY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 5 of 25

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,130,490	19,420.64	0.00620
2 No Notice Commodity Adjustment	4,330	31.05	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(460,000)	(3,298.20)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,674,820	16,153.49	0.00604
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,130,350	505,809.27	0.16158
18 Imbalance Cashout-FGT	48,860	10,375.91	0.21236
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	121,550	(596.70)	-0.00491
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(460,000)	(74,724.99)	0.16245
24 TOTAL COMMODITY (Other)	2,840,760	440,863.49	0.15519
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,592,650)	(208,917.57)	0.04549
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(460,000)	(8,051.81)	0.01750
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,890,480	178,098.07	0.06162
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(5,363.53)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
Off System Sales Transaction Charge	N/A	0.00	0.00000
Other			0.00000
Other			0.00000
36 TOTAL OTHER	0	(4,717.53)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JULY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 5 of 25

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,130,490	19,420.64	0.00620
2 No Notice Commodity Adjustment	4,330	31.05	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(460,000)	(3,298.20)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,674,820	16,153.49	0.00604
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,130,350	505,809.27	0.16158
18 Imbalance Cashout-FGT	48,860	10,375.91	0.21236
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	121,550	(596.70)	-0.00491
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(460,000)	(74,724.99)	0.16245
24 TOTAL COMMODITY (Other)	2,840,760	440,863.49	0.15519
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,592,650)	(208,917.57)	0.04549
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(460,000)	(8,051.81)	0.01750
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,890,480	178,098.07	0.06182
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(5,363.53)	0.00000
34 Peak Shaving	N/A	648.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,717.53)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

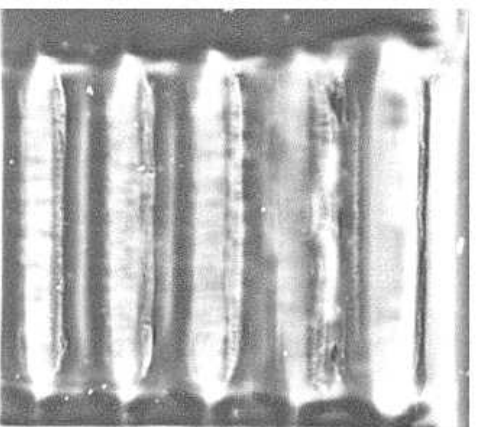
COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 25

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	HADSUN			1,856,250		1,856,250	\$290,227	\$11,334	\$107,194		22.020
2 JULY	MG			1,274,100		1,274,100	\$215,582	\$8,086	\$69,420		23.004
3											
4											
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12 TOTAL				3,130,350	0	3,130,350	505,809	19,420	176,614	0 0	22.421



NOTE

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NOTE

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CHESAPEAKE NATURAL GAS CORP.

STATE OF MARYLAND

COMMISSIONER

DEPARTMENT OF REVENUE

CHESAPEAKE NATURAL GAS CORP.

A.M.

DATE

CHESAPEAKE NATURAL GAS CORP.

STATE OF MARYLAND

DEPARTMENT OF REVENUE

CHESAPEAKE NATURAL GAS CORP.

MONTHLY

STATE

	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	DISPATCH
	POINT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
		MMBtu	MMBtu	MMBtu	MMBtu	\$ MMBtu	MMBtu
1	100	100	100	100	100	100	100
2	100	100	100	100	100	100	100
3	100	100	100	100	100	100	100
4	100	100	100	100	100	100	100
5	100	100	100	100	100	100	100
6	100	100	100	100	100	100	100
7	100	100	100	100	100	100	100
8	100	100	100	100	100	100	100
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22	100	100	100	100	100	100	100
23	100	100	100	100	100	100	100
24	100	100	100	100	100	100	100
25	100	100	100	100	100	100	100
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CHESAPEAKE NATURAL GAS CORP.

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Florida Gas Transmission Company

PROPOSED PROJECT

CHESA-CHAMBERS
Page 1 of 1

DISCUSSION



Florida Gas Transmission Company

1942-1943 56, 96-2, 7

CHEN, C. F., M. C. CHEN, AND C. S. CHEN. 1993. The

Page 10

GAS TRANSPORTATION



Florida Gas Transmission Company
providing gas



Case 1:05-cv-00001-UNA



FILED
U.S. DISTRICT COURT
SOUTHERN DISTRICT OF FLORIDA
CORP. CASE NO. 05-10001
FILED



DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	08/20/95		
DEBIT (E FAK)	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL GADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0259	0.0458		0.0717	6,300	\$451.71
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0259	0.0458		0.0717	37,300	\$2,674.41
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0259	0.0458		0.0717	16,300	\$1,168.71
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	27,500	\$1,971.75
Usage Charge		60923	CFG-BARTOW B	07/95	A	COM	0.0259	0.0458		0.0717	20,952	\$1,502.26
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.											184,682	\$13,241.72

*** END OF INVOICE 6702 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. 950003-64
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

 Page 15 of 22

DATE	08/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95			
INVOICE NO	6827			
TOTAL AMOUNT DUE	\$13,105.27			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
Usage Charge - No Notice For ST. CLOUD				06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
Usage Charge - No Notice For WINTER HAVEN				06/95	A	COM	0.0259	0.0458		0.0717	(6,161)	(\$441.74)
Usage Charge		16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
Usage Charge		16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

TRANSACTION CODE (IC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

No Notice 6/4/95

1700

\$ 121,841

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950002-64
 CHESAPEAKE UTILITIES CORP.

 AVW-1
 Page 16 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6827		
TOTAL AMOUNT DUE	\$13,105.27		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADDY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458		0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458		0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458		0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											182,779	\$13,105.27

*** END OF INVOICE 6827 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 K = FERC FILING ADM = ADMINISTRATIVE FEE

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GAS TRANSPORTATION

Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Docket No. 75-003-64
CHESAPEAKE UTILITIES CORP.

Page 17 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND VARE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6826		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL GADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES				DISC	NET	VOLUMES	
POI NO	NAME	POI NO	NAME		TC	RC	BASE	SURCHARGES			MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	R	COM	0.0259	0.0458		0.0717	(1,537)	(\$110.20)
Usage Charge - No Notice For ST. CLOUD				06/95	R	COM	0.0259	0.0458		0.0717	1,199	\$85.97
Usage Charge - No Notice For WINTER HAVEN				06/95	R	COM	0.0259	0.0458		0.0717	7,861	\$563.63
Usage Charge		16101	INDIANTOWN	06/95	R	COM	0.0259	0.0458		0.0717	(9,000)	(\$645.30)
Usage Charge		16176	CFG-ST.CLOUD	06/95	R	COM	0.0259	0.0458		0.0717	(2,175)	(\$155.95)
Usage Charge		16183	CFG-LAKE ALFRED	06/95	R	COM	0.0259	0.0458		0.0717	(12,600)	(\$903.42)
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	R	COM	0.0259	0.0458		0.0717	(1,050)	(\$75.29)
Usage Charge		16185	CFG-HAINES CITY	06/95	R	COM	0.0259	0.0458		0.0717	(4,700)	(\$336.99)
Usage Charge		16186	CFG-AUBURDALE	06/95	R	COM	0.0259	0.0458		0.0717	(10,550)	(\$756.44)
Usage Charge		16187	CFG-WINTER HAVEN	06/95	R	COM	0.0259	0.0458		0.0717	(25,800)	(\$1,849.86)
Usage Charge		16188	CFG-LAKE WALES	06/95	R	COM	0.0259	0.0458		0.0717	(8,550)	(\$613.04)

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY WB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
AVW-1
 CHESAPEAKE UTILITIES CORP.
 Page 18 of 25

DATE	08/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE TO OUR YEAR-END STATEMENT AND VOLUME 17.	Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95				
INVOICE NO	6826				
TOTAL AMOUNT DUE	(\$12,983.38)				

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADDY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	R	COM	0.0259	0.0458		0.0717	(6,000)	(\$430.20)
Usage Charge		16192	BARTOW - CFG	06/95	R	COM	0.0259	0.0458		0.0717	(61,370)	(\$4,400.23)
Usage Charge		16193	CFG-PIERCE	06/95	R	COM	0.0259	0.0458		0.0717	(2,670)	(\$191.44)
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	R	COM	0.0259	0.0458		0.0717	(15,950)	(\$1,143.62)
Usage Charge		16525	FP&L-PUTNAM	06/95	R	COM	0.0259	0.0458		0.0717	(10,020)	(\$718.43)
Usage Charge		60923	CFG-BARTOW B	06/95	R	COM	0.0259	0.0458		0.0717	(18,167)	(\$1,302.57)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											(181,079)	(\$12,983.38)

*** END OF INVOICE 6826 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT WARRANTY PENALTY INT = INTEREST
 X = FERC 1874G ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 930003-60
CHESAPEAKE UTILITIES CORP.
PAGE AVW-1
Page 19 of 25

DATE	03/07/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: William Nettles POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE ADVISES Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/17/95		
INVOICE NO	6625		
TOTAL AMOUNT DUE	\$10,375.91		

CONTRACT _____ SHIPPER _____ CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		RATES						VOLUMES		
POI NO	NAME	POI NO	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Market Del. Netted Transportation			03/95		NTH	0.6316	0.0727		0.7043	90	\$56.84
	Net Market Delivery Imbalance			03/95		NOM	2.1516	0.0727		2.2243	4,796	\$10,319.07
											4,886	\$10,375.91
TOTAL FOR MONTH OF 03/95.												

TOTAL FOR MONTH OF 03/95.

*** END OF INVOICE 6625 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

6625

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Alliance

Exhibit No. _____
 Docket No. 95002-64
 CHESAPEAKE UTILITIES CORP.
 Page 20 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO	6671		
TOTAL AMOUNT DUE	\$6,088.08		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0371	0.0108		0.0479	6,820	\$326.68
Usage Charge		16185	CFG-HAINES CITY	07/95	A	COM	0.0371	0.0108		0.0479	23,033	\$1,103.28
Usage Charge		16186	CFG-AUBURNDALE	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16187	CFG-WINTER HAVEN	07/95	A	COM	0.0371	0.0108		0.0479	8,494	\$406.86
Usage Charge		16188	CFG-LAKE WALES	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0371	0.0108		0.0479	20,429	\$978.55
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0371	0.0108		0.0479	33,976	\$1,627.45
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0371	0.0108		0.0479	17,360	\$831.54
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$6,088.08

TRANSMISSION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 95000316
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 21 of 25

**GAS UTILITY
INVOICE**

INVOICE DATE

08/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.

00122*199507

PLANT SERVICED

Payment due on 08/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	8,091	1.4700	\$11,893.77
JUL 1995	FGT	25412	1,736	1.5300	\$2,656.08
JUL 1995	FGT	25306	22,320	1.5950	\$35,600.40
JUL 1995	FGT	25412	26,660	1.6450	\$43,855.70
JUL 1995	FGT	25309	11,284	1.6600	\$18,731.44
			1736	1.66	2,881.76

NOTES:

Amount Due: 6112,737.31

\$ 1,12,763.00

For questions regarding this account please contact: Darren Edwards

031



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 22 of 25

GAS UTILITY INVOICE

INVOICE DATE
08/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
~~D.B.A. Peninsula Energy~~
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O
Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00121*199507
PLANT SERVICED

Payment due on 08/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	22,320	1.6200	\$36,158.40
JUL 1995	FGT	25412	26,660	1.6700	\$44,522.20
JUL 1995	FGT	25309	13,020	1.6850	\$21,938.70

NOTES:

Amount Due: \$102,619.30

For questions regarding this account please contact: Darren Edwards

035

HADSON GAS SYSTEMS, INC.



Exhibit No. _____
 Docket No. 950003-04
 CHESAPEAKE UTILITIES CORP.
 Avw-1
 Page 23 of 25

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location ID: CUC1
 Invoice No.: 26346
 Date: 08/03/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 07/1995 gas purchases:

Zone			
MMBTUs purchased	35,960		
Purchase Price		1.52	54,659.20
Sub-Total			<u>54,659.20</u> ✓
Zone 3			
MMBTUs purchased	496		
Purchase Price		1.52	753.92
Sub-Total			<u>753.92</u>
Zone 2			
MMBTUs purchased	34,658		
Purchase Price		1.53	53,026.74
Sub-Total			<u>53,026.74</u>
Zone 2			
MMBTUs purchased	59,355		
Purchase Price		1.53	90,813.15
Sub-Total			<u>90,813.15</u>
Zone 1			
MMBTUs purchased	7,564		
Purchase Price		1.47	11,119.08
Sub-Total			<u>11,119.08</u>

636

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 24 of 25

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Zone 1			
MMBTUs purchased	31,000		
Purchase Price		1.47	45,570.00
Sub-Total			45,570.00
Zone 1			
MMBTUs purchased	7,595		
Purchase Price		1.47	11,164.65
Sub-Total			11,164.65
Zone 1			
MMBTUs purchased	15,728		
Purchase Price		1.47	23,120.16
Sub-Total			23,120.16

HADSON GAS SYSTEMS, INC.



Exhibit No. _____
Docket No. 750003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 23 of 27

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$290,226.90

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

033

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950001-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 28

ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		17,548	17,928	(280)	-1.56	71,687	49,518	22,371	45.18
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	6,316	6,315	1	0.02
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		529,448	517,344	12,104	2.34	1,547,128	1,429,131	117,997	8.28
5 DEMAND		178,831	179,235	(2,404)	-1.34	598,889	601,491	(2,602)	-0.43
6 OTHER		(1,499)	646	(2,145)	-332.04	(14,271)	1,938	(16,209)	-836.38
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		724,510	717,235	7,275	1.01	2,209,949	2,088,391	121,558	5.82
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		739,614	677,932	61,682	9.10	2,280,801	1,970,482	310,319	15.75
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,869,260	2,908,710	(39,450)	-1.36	9,397,360	8,383,670	1,013,690	12.09
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	910,000	910,000	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22
19 DEMAND	BILLING DETERMINANTS ONLY	3,051,200	3,221,400	(170,200)	-5.28	14,296,885	9,569,580	4,727,305	49.40
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17
27 TOTAL THERM SALES		3,194,768	2,908,570	288,198	9.92	9,925,461	8,192,030	1,733,431	21.16
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.615	0.618	-0.001	-0.21	0.765	0.591	0.174	29.52
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.722	17.786	-1.065	-5.99	16.593	17.047	-0.454	-2.66
32 DEMAND	(5/19)	5.795	5.564	0.232	4.16	4.189	6.285	-2.097	-33.35
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	22.832	24.658	-1.776	-7.20	23.702	24.910	-1.208	-4.85
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.678	24.676	-1.998	-8.10	22.265	25.493	-3.228	-12.66
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	21.342	23.340	-1.998	-8.56	20.929	24.157	-3.228	-13.36
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		21.750	23.786	-2.037	-8.56	21.329	24.619	-3.289	-13.36
45 PGA FACTOR ROUNDED TO NEAREST .001		21.750	23.786	-2.036	-8.56	21.329	24.619	-3.290	-13.36

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.3039	5,363	5,761	(398)	-6.90	23,387	19,979	3,408	17.06
2 NO NOTICE SERVICE		633	669	(36)	-5.42	2,020	2,572	(552)	-21.46
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		160,899	166,259	(5,360)	-3.22	488,923	570,020	(81,097)	-14.23
5 DEMAND		125,550	127,257	(1,707)	-1.34	547,608	482,929	64,679	13.39
6 OTHER		(456)	208	(664)	-319.01	(4,414)	790	(5,204)	-658.68
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	291,960	300,154	(8,164)	-2.72	1,057,524	1,076,290	(18,766)	-1.74
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		299,287	284,042	15,245	5.37	1,011,151	1,024,285	(13,134)	-1.28
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	871,968	934,859	(62,891)	-6.73	3,025,018	3,376,488	(351,470)	-10.41
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	91,170	96,420	(5,250)	-5.44	291,063	370,632	(79,569)	-21.47
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	962,229	934,859	27,370	2.93	2,958,095	3,376,488	(418,393)	-12.39
19 DEMAND	BILLING DETERMINANTS ONLY	2,166,352	2,287,194	(120,842)	-5.28	13,412,037	7,310,968	6,101,069	83.45
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		962,229	934,859	27,370	2.93	2,958,095	3,376,488	(418,393)	-12.39
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		773	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17
27 TOTAL THERM SALES		970,893	933,270	37,623	4.03	3,407,947	3,272,800	135,147	4.13
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.615	0.616	-0.001	-0.19	0.773	0.592	0.181	30.66
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.722	17.784	-1.063	-5.98	16.528	16.882	-0.354	-2.10
32 DEMAND	(5/19)	5.795	5.564	0.232	4.16	4.083	6.606	-2.523	-38.19
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.345	32.107	-1.762	-5.49	35.750	31.876	3.874	12.15
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	30.074	32.162	-2.087	-6.49	31.031	32.886	-1.855	-5.64
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	28.738	30.826	-2.087	-6.77	29.695	31.550	-1.855	-5.88
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88
45 PGA FACTOR ROUNDED TO NEAREST .001		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88

COMPANY: FL DIV CUC

INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 3 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	12,285	12,167	118	0.97	48,500	29,537	18,963	64.20
2	NO NOTICE SERVICE	1,449	1,413	36	2.57	4,296	3,743	553	14.77
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	368,549	351,085	17,464	4.67	1,058,205	859,111	199,094	23.17
5	DEMAND	51,281	51,978	(697)	-1.34	51,281	118,562	(67,281)	-56.75
6	OTHER	(1,043)	438	(1,481)	-338.23	(9,857)	1,148	(11,005)	-958.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	432,520	417,081	15,439	3.70	1,152,425	1,012,101	140,324	13.86
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	440,327	393,890	46,437	11.79	1,269,650	946,197	323,453	34.18
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,997,292	1,973,851	23,441	1.19	6,372,342	5,007,182	1,365,160	27.26
16	NO NOTICE SERVICE	208,830	203,580	5,250	2.58	618,937	539,368	79,569	14.75
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182	1,358,677	27.13
19	DEMAND	884,848	934,206	(49,358)	-5.28	884,848	2,258,612	(1,373,764)	-60.82
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182	1,358,677	27.13
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,223,875	1,973,300	250,575	12.70	6,517,514	4,919,230	1,598,284	32.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.615	0.616	-0.001	-0.22	0.761	0.590	0.171	29.02
29	NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	16.722	17.787	-1.065	-5.90	16.623	17.158	-0.534	-3.11
32	DEMAND (5/19)	5.795	5.564	0.232	4.16	5.795	5.249	0.546	10.40
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	19.624	21.130	-1.506	-7.13	18.103	20.213	-2.110	-10.44
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	19.449	21.136	-1.687	-7.98	17.682	20.574	-2.892	-14.06
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	18.113	19.800	-1.687	-8.52	16.346	19.238	-2.892	-15.03
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.459	20.179	-1.720	-8.52	16.658	19.606	-2.948	-15.03
45	PGA FACTOR ROUNDED TO NEAREST .001	18.459	20.179	-1.720	-8.52	16.658	19.606	-2.948	-15.04

COMPANY: FL DIV CUC
PERIOD: APRIL 95 THROUGH MAR 96
CURRENT MONTH: JUNE 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page 4 of 28

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,114,690	19,408.11	0.00623
2 No Notice Commodity Adjustment	(75,230)	(539.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	20,000	143.40	0.00717
5 Commodity Adjustments - Off System Sales	(190,200)	(1,363.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,869,260	17,648.38	0.00615
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,114,830	553,269.13	0.17762
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(169,640)	(25,653.55)	0.15122
20 Imbalance Cashout-Transporting Customers	391,277	32,300.04	0.08255
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	20,000	3,531.00	0.17655
23 Commodity Adjustment - Off System Sales	(190,200)	(33,998.74)	0.17875
24 TOTAL COMMODITY (Other)	3,166,267	529,447.88	0.16722
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,465,500)	(203,087.83)	0.04548
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	20,000	645.60	0.03228
30 Demand adjustments- Off System Sales	(190,200)	(3,050.13)	0.01604
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	3,051,200	176,830.98	0.05795
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,145.17)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,499.17)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	530,094	517,990	(12,104)	-2.337%	1,549,066	1,431,069	(117,997)	-8.245%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	194,416	199,245	4,829	2.424%	660,883	657,322	(3,561)	-0.542%
3 TOTAL	724,510	717,235	(7,275)	-1.014%	2,209,949	2,088,391	(121,558)	-5.821%
4 FUEL REVENUES	739,614	677,932	(61,682)	-9.099%	2,280,801	1,970,482	(310,319)	-15.748%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	117,909	117,909	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	778,917	717,235	(61,682)	-8.600%	2,398,710	2,088,391	(310,319)	-14.859%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,407	0	(54,407)	0.000%	188,761	0	(188,761)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,746	1,900	(846)	-44.537%	8,332	6,259	(2,073)	-33.127%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	533,914	397,690	(136,224)	-34.254%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(117,909)	(117,909)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	551,764	360,287	(191,477)	-53.146%	551,763	360,286	(191,477)	-53.146%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	533,914	397,690	(136,224)	-34.254%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	549,018	358,387	(190,631)	-53.191%				
14 TOTAL (12+13)	1,082,932	756,077	(326,855)	-43.230%				
15 AVERAGE (50% OF 14)	541,466	378,039	(163,428)	-43.230%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,746	1,900	(846)	-44.537%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 6 OF 28

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GPV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	HADSUN			1,711,470		1,711,470	\$304,829	\$10,519	\$97,900		24.148
2 JUNE	MG			1,403,360		1,403,360	\$248,440	\$3,890	\$76,678		23.801
3 JUNE	FGU			20,000		20,000	\$3,531	\$143	\$646		21.600
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,134,830	0	3,134,830	556,800	19,552	175,224	0	23.975

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 28

MONTH:

JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	232	224	7,183	6,951	1.68	1.74
2 HADSON	STARR PLANT	237	229	7,350	7,112	1.68	1.74
3 HADSON	ZACHARY	863	835	26,760	25,895	1.74	1.80
4 HADSON	MT VERNON	1,123	1,086	34,800	33,675	1.75	1.81
5 HADSON	STARR PLANT	533	513	16,530	15,917	1.68	1.74
6 HADSON	EUNICE	0	0	11	11	1.68	1.68
7 HADSON	TIVOLI/MOPS	1,226	1,181	38,010	36,601	1.68	1.74
8 HADSON	ZACHARY	1,444	1,391	44,766	43,106	1.74	1.81
9 HADSON	MT VERNON	33	61	1,950	1,878	1.75	1.82
10 MG	EUNICE	1,499	1,443	46,458	44,736	1.68	1.74
11 MG	ZACHARY	291	280	9,008	8,674	1.56	1.62
12 MG	ZACHARY	1,081	1,041	33,500	32,258	1.74	1.81
13 MG	MT VERNON	182	175	5,641	5,432	1.75	1.82
14 MG	EUNICE	315	305	9,780	9,464	1.68	1.74
15 MG	ZACHARY	577	558	17,880	17,302	1.74	1.80
16 MG	MT VERNON	749	725	23,220	22,470	1.75	1.81
17 FGU	CITY-GATE	67	65	2,077	2,000	1.70	1.77
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,482	10,111	324,924	313,482	1.71	1.78

NOTE CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 28

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	96,256	103,573	7,317	7.60%	358,478	425,600	67,122	18.72%
COMMERCIAL	302,908	306,921	4,013	1.32%	995,663	1,050,799	55,136	5.54%
COMMERCIAL LARGE VOLUME	90,858	98,704	7,846	8.64%	315,511	341,342	25,831	8.19%
INDUSTRIAL	1,390,091	1,425,372	35,281	2.54%	5,363,541	5,761,099	397,558	7.41%
LARGE VOLUME CONTRACT TRANSP	5,501,970	2,592,000	(2,909,970)	-52.89%	14,476,470	7,862,400	(6,614,070)	-45.69%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,382,083	4,526,570	(2,855,513)	-38.68%	21,509,663	15,441,240	(6,068,423)	-28.21%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,216,495	2,845,500	(370,995)	-11.53%	10,152,278	8,207,140	(1,945,138)	-19.16%
OFF SYSTEM SALES	190,200	0	(190,200)	-100.00%	190,200	0	(190,200)	-100.00%
TOTAL INTERRUPTIBLE	3,406,695	2,845,500	(561,195)	-16.47%	10,342,478	8,207,140	(2,135,338)	-20.65%
TOTAL THERM SALES	10,788,778	7,372,070	(3,416,708)	-31.67%	31,852,141	23,648,380	(8,203,761)	-25.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,158	7,316	158	2.21%	22,043	22,138	95	0.43%
COMMERCIAL	751	768	17	2.26%	2,280	2,317	37	1.62%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	68	62	(6)	-8.82%
INDUSTRIAL	36	26	(10)	-27.78%	109	78	(31)	-28.44%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	9	7	(2)	-22.22%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,970	8,133	163	2.05%	24,509	24,602	93	0.38%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	42	39	(3)	-7.14%
OFF SYSTEM SALES	3	0	(3)	-100.00%	3	0	(3)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	45	39	(6)	-13.33%
TOTAL CUSTOMERS	7,987	8,146	159	1.99%	24,554	24,641	87	0.35%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	5.28%	16	19	3	18.21%
COMMERCIAL	403	400	(4)	-0.92%	437	454	17	3.85%
COMMERCIAL LARGE VOLUME	4,130	4,935	805	19.50%	4,640	5,506	866	18.66%
INDUSTRIAL	38,614	54,822	16,208	41.98%	49,207	73,860	24,653	50.10%
LARGE VOLUME CONTRACT TRANSP	1,833,990	864,000	(969,990)	-52.89%	1,608,497	1,123,200	(485,297)	-30.17%
INTERRUPTIBLE	229,750	218,885	(10,865)	-4.73%	241,721	210,439	(31,281)	-12.94%
OFF SYSTEM SALES	63,400	0	(63,400)	-100.00%	63,400	0	(63,400)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

SCHEDULE A-4

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 28

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

 Exhibit No.
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.

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1

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.3659✓	0.0672✓		0.4331✓	615,690✓	\$266,655.34
NO NOTICE RESERVATION CHARGE				06/95	A	NNR	0.0694			0.0694	30,000✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,160)✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,820)✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,730)✓	(\$1,182.36)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(3,150)✓	(\$1,364.27)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(11,550)✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(4,350)✓	(\$1,883.99)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(5,100)✓	(\$2,208.81)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(87,330)✓	(\$37,822.62)

TRANSMISSION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No.
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

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DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(6,000)	(\$2,598.60)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	(\$3,053.36)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(1,650)	(\$714.62)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$854.38)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$344.49)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											229,140	\$87,130.64

*** END OF INVOICE 6159 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

 RATE CODE (RC): COM = COMMODITY/USAGE SVY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.
AW-1
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DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6125		
TOTAL AMOUNT DUE	\$92,041.70		

CONTRACT 3609 - 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.7488	0.0072		0.7560	153,000 ✓	\$115,668.00
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.7488	0.0072		0.7560	(30,000) ✓	(\$22,680.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$212.32)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$733.98)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											123,000	\$92,041.70

*** END OF INVOICE 6125 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AW-1
Page 13 of 28 PAGE 1

DATE	07/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95			
INVOICE NO.	6317			
TOTAL AMOUNT DUE	\$12,903.38			

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PRCD	RATES					VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
Usage Charge - No Notice For ST. CLOUD				06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
Usage Charge - No Notice For WINTER HAVEN				06/95	A	COM	0.0259	0.0458		0.0717	(7,861)	(\$563.63)
Usage Charge		16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	19,000	\$645.30
Usage Charge		16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
Usage Charge		16185	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
Usage Charge		16186	CFG-ALBURNDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

TRANSMISSION COMPANY (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY UMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 74 of 28 PAGE 2

DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ONLY FOR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES				NET	VOLUMES	
POI NO	NAME	POI NO	NAME		TC	RC	BASE	SURCHARGES		DISC	MMBTU DRY
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458	0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458	0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458	0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458	0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458	0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458	0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.										181,079	\$12,983.38

*** END OF INVOICE 6317 ***

TERMINAL/STATION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBARIANCE PENALTY INT = INTEREST
X = PERC (BING) ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Rec'd
7/14/95Exhibit No.
Docket No. 950003 GV
CHESAPEAKE UTILITIES CORP.AVW-1
Page 15 of 128

PAID	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6287		
TOTAL AMOUNT DUE	\$5,885.33		

CONTRACT 3609 - ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0371	0.0108		0.0479	6,600	\$316.14
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0371	0.0108		0.0479	22,290	\$1,067.69
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0371	0.0108		0.0479	8,220	\$393.74
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0371	0.0108		0.0479	19,770	\$946.98
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0371	0.0108		0.0479	16,667	\$798.35
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											122,867	\$5,885.33

TRANSMISSION CODE (TC) - ALL ACTIONS ARE REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WAB - CONTRACT WARRANTY PENALTY INT - INTEREST
X - LERC TRIPK ADM - ADMINISTRATIVE FEE

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
February, 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1675	Market Deliveries	(6,075)		n/a	\$0.00
4122	Cargill Fertilizer-Chevron	1672	Market Deliveries	4,175	\$1.5583	07-Jun-95	\$6,505.90
11128	Polk Power Partners	1761	Market Deliveries	1,051	\$1.5583	07-Jun-95	\$1,637.77
4118	Orlando Utilities Commission	1752	Market Deliveries	849	\$1.5583	07-Jun-95	\$1,323.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0		\$9,466.67
4175	Chesapeake Utilities Corp.	1676	No Notice	(10,901)		n/a	\$0.00
4175	Chesapeake Utilities Corp.	1674	Receipts	(224)		n/a	\$0.00
3566	Tenneco Gas Marketing Company	1773	Receipts	3,950	\$1.4550	07-Jun-95	\$5,747.25
11414	CNB/Olympic Gas Services	1700	Receipts	1,667	\$1.4550	07-Jun-95	\$2,425.49
2974	Peninsula Energy Services	1753	Receipts	5,508	\$1.4550	07-Jun-95	\$8,014.14
							\$0.00
No Notice / Receipts Side				TOTAL	0		\$16,186.88

- 217

10889 Net

12,901 65,353.75
224 65,353.75

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Tenneco Gas Marketing Company	Due Date	27-Jun-95
P.O. Box 2511		
Houston, Texas 77252-2511		
Attention: Donovan P. Caballero		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 3566
Legal Entity Name Tenneco Gas Marketing Company
Posting Number 1773

	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	3,950	\$1.4550	\$5,747.25

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Chevron U.S.A., Inc.	Due Date	27-Jun-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention: Natural Gas Accounting		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1672		
		Volume	Price
		4,175	\$1.5583
Market Delivery Imbalance (MMBtus)			Total
			\$6,505.90

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Orlando Utilities Commission	Due Date	27-Jun-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 4118
Legal Entity Name Orlando Utilities Commission
Posting Number 1752

	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	849	\$1.5583	\$1,323.00

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106000
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Polk Power Partners, L.P. 1125 US Highway 98 South, Suite 100 Lakeland, Florida 33801	Due Date	27-Jun-95
Attention: Accounts Payable		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 11128
Legal Entity Name Polk Power Partners
Posting Number 1761

	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,051	\$1.5583	\$1,637.77

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
CNB Olympic Gas Services	Due Date	27-Jun-95
14 East University Avenue, Suite 213		
Gainesville, Florida 32601		
Attention: Darin Cook		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	11414			
Legal Entity Name	CNB/Olympic Gas Services			
Posting Number	1700			
		Volume	Price	Total
		1,667	\$1.4550	\$2,425.49
No Notice/Receipts Imbalance (MMBtus)				

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Peninsula Energy Services Company	Due Date	27-Jun-95
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention:	Sam Sessa	

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 2974
Legal Entity Name Peninsula Energy Services Company
Posting Number 1753

	Volume(s)	Price	Total
No Notice/Receipts Imbalance (MMBtus)	5,508	\$1.4550	\$8,014.14

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676, 1674

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 950003 GW
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 23 of 28

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: GUC1
 Invoice No.: 25870
 Date: 07/10/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 06/1995 gas purchases:

ZONE 1			
MMBTUs purchased	7,350	X	
Purchase Price		1.68	12,348.00
Sub-Total			<u>12,348.00</u>
ZONE 1			
MMBTUs purchased	16,530	X	
Purchase Price		1.68	27,770.40
Sub-Total			<u>27,770.40</u>
ZONE 1			
MMBTUs purchased	38,010	✓	
Purchase Price		1.68	63,856.80
Sub-Total			<u>63,856.80</u>
ZONE 1			
MMBTUs purchased	7,183	✓	
Purchase Price		1.68	12,067.44
Sub-Total			<u>12,067.44</u>
ZONE 1			
MMBTUs purchased	11	✓	
Purchase Price		1.68	18.48
Sub-Total			<u>18.48</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 24 of 28

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 25870
 Date: 07/10/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2

MMBTUs purchased
 Purchase Price

26,760

1.74

46,562.40

Sub-Total

46,562.40

ZONE 2

MMBTUs purchased
 Purchase Price

44,766

1.74

77,892.84

Sub-Total

77,892.84

ZONE 3

MMBTUs purchased
 Purchase Price

34,800

1.75

60,900.00

Sub-Total

60,900.00

ZONE 3

MMBTUs purchased
 Purchase Price

1,950

1.75

3,412.50

Sub-Total

3,412.50

HADSON GAS SYSTEMS, INC.



A HUDSON COMPANY

Exhibit No. _____
Docket No. 950003-04
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$304,828.86

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No. _____
Docket No. 95000564
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 26 of 28

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

07/01/95

Production Month: June 1995

2,000 MMBtu's @ \$2.16 \$4,320.00

2,000 X

Total Due:

\$4,320.00

Due Date:

07/11/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

Reservation	.3228	\$ 645.60	X
Usage	.6717	\$ 143.40	X
Cost of Gas	1.70	\$ 3531.00	X
		<u>\$ 4320.00</u>	

For further information, contact Nancy Holloway at (904) 333-2510.

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 950003 64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 27 of 28

**GAS UTILITY
INVOICE**

INVOICE DATE
07/10/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
D.B.A. Peninsula Energy
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00115*199506
PLANT SERVICED

Payment due on 07/20/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUN 1995	FGT	25306	9,780	1.6800	\$16,430.40
JUN 1995	FGT	25412	17,880	1.7400	\$31,111.20
JUN 1995	FGT	25309	23,220	1.7500	\$40,635.00
JUN 1995	FGT	25412	9,008	1.5600	\$14,052.48

NOTES:

Amount Due: \$102,229.08

For questions regarding this account please contact: Michele D. Mingen

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PLEASE RETURN COPY WITH YOUR REMITTANCE

COMPANY: FL DIV LLC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 of 26

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH: MAY		DIFFERENCE		REVIS		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		23,267	15,948	7,321	45.91	54,239	31,588	22,651	71.71
2 NO NOTICE SERVICE		2,152	2,151	1	0.05	4,234	4,233	1	0.02
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		611,117	499,810	111,307	22.27	1,017,680	911,787	105,893	11.61
5 DEMAND		168,659	175,221	(6,562)	-3.74	422,056	422,256	(198)	-0.05
6 OTHER		(10,399)	646	(11,045)	-1709.75	(12,772)	1,292	(14,064)	-1088.54
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)		794,796	693,774	101,022	14.56	1,485,439	1,371,156	114,283	8.33
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		724,032	654,471	69,561	10.63	1,541,187	1,292,550	248,637	19.24
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,079,680	2,898,950	180,730	6.23	6,528,100	5,474,960	1,053,140	19.24
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	610,000	610,000	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47
19 DEMAND	BILLING DETERMINANTS ONLY	7,867,995	3,485,280	4,382,715	125.75	11,245,685	6,348,180	4,897,505	77.15
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27 TOTAL THERM SALES		3,264,766	2,895,380	369,386	12.76	6,730,693	5,285,460	1,445,233	27.34
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.756	0.550	0.206	37.35	0.831	0.577	0.254	44.01
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.05	0.694	0.694	0.000	0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	17.426	17.241	0.185	1.07	16.527	16.654	-0.127	-0.76
32 DEMAND	(5/19)	2.144	5.027	-2.884	-57.36	3.753	6.652	-2.899	-43.58
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	22.663	23.932	-1.269	-5.30	24.123	25.044	-0.921	-3.68
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	24.345	23.961	0.383	1.60	22.070	25.942	-3.872	-14.93
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	23.009	22.625	0.383	1.69	20.734	24.606	-3.872	-15.74
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		23.448	23.058	0.391	1.69	21.130	25.076	-3.946	-15.74
45 PGA FACTOR ROUNDED TO NEAREST 001		23.448	23.058	0.390	1.69	21.130	25.076	-3.946	-15.74

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 26

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through MAY

MARCH 95

ESTIMATED FOR THE PERIOD OF:		CURRENT MONTH:		MAY		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.29909	6,959	5,855	1,104	16.85	18,024	14,218	3,806	26.77
2	NO NOTICE SERVICE		644	790	(146)	-18.53	1,387	1,903	(516)	-27.09
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		182,779	183,514	(735)	-0.40	328,024	403,761	(75,737)	-18.76
5	DEMAND		168,659	108,637	60,022	55.25	422,058	355,672	66,386	18.66
6	OTHER		(3,110)	237	(3,347)	-1412.34	(3,958)	582	(4,540)	-780.00
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		355,930	299,033	56,897	19.03	765,535	776,136	(10,601)	-1.37
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		265,865	281,623	(15,758)	-5.60	711,864	740,243	(28,379)	-3.83
THERMS PURCHASED										
15	COMMODITY (Pipeline)		921,101	1,064,494	(143,393)	-13.47	2,153,050	2,441,629	(288,579)	-11.82
16	NO NOTICE SERVICE		92,718	113,832	(21,114)	-18.55	199,893	274,212	(74,319)	-27.10
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
19	DEMAND		7,867,995	2,160,874	5,707,121	264.11	11,245,685	5,023,774	6,221,911	123.85
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20)-(21+23)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27	TOTAL THERM SALES		1,198,822	1,082,330	136,492	12.85	2,437,054	2,339,530	97,524	4.17
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.756	0.550	0.206	37.36	0.837	0.582	0.255	43.76
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	17.426	17.240	0.186	1.08	16.435	16.537	-0.101	-0.61
32	DEMAND	(5/19)	2.144	5.027	-2.884	-57.36	3.753	7.080	-3.327	-46.99
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	33.933	28.092	5.842	20.80	38.356	31.788	6.568	20.66
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	29.690	28.149	1.541	5.48	31.412	33.175	-1.763	-5.31
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	28.354	26.813	1.541	5.75	30.076	31.839	-1.763	-5.54
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)		28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54
45	PGA FACTOR ROUNDED TO NEAREST .001		28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 26

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		PERIOD TO DATE	
		APRIL 94	MAY	APRIL 94	MAY
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	DIFFERENCE AMOUNT %
COST OF GAS PURCHASED					
1 COMMODITY (Pipeline)		16,308	10,091	6,217 61.61	36,215 17.370
2 NO NOTICE SERVICE		1,508	1,361	147 10.83	2,847 2.330
3 SWING SERVICE		0	0	0 0.00	0 0.00
4 COMMODITY (Other)		428,338	316,296	112,042 35.42	689,656 508,026
5 DEMAND		0	66,584	(66,584) -100.00	0 66,584
6 OTHER		(7,289)	409	(7,698) -1682.09	(8,814) 710
LESS END-USE CONTRACT					
7 COMMODITY (Pipeline)		0	0	0 0.00	0 0.00
8 DEMAND		0	0	0 0.00	0 0.00
9		0	0	0 0.00	0 0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0 0.00	0 0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		438,666	394,741	44,125 11.18	719,904 595,020
12 NET UNBILLED		0	0	0 0.00	0 0.00
13 COMPANY USE		0	0	0 0.00	0 0.00
14 TOTAL THERM SALES		438,666	394,741	44,125 11.18	719,904 595,020
THERMS PURCHASED					
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,158,579	1,834,456	324,123 17.67	4,375,050 3,033,331
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	217,262	196,168	21,114 10.76	410,107 335,788
17 SWING SERVICE	COMMODITY	0	0	0 0.00	0 0.00
18 COMMODITY (Other)	COMMODITY	2,458,089	1,834,456	623,633 34.00	4,151,820 3,033,331
19 DEMAND	BILLING DETERMINANTS ONLY	0	1,324,406	(1,324,406) -100.00	0 1,324,406
20 OTHER	COMMODITY	0	0	0 0.00	0 0.00
LESS END-USE CONTRACT					
21 COMMODITY (Pipeline)		0	0	0 0.00	0 0.00
22 DEMAND		0	0	0 0.00	0 0.00
23		0	0	0 0.00	0 0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,458,089	1,834,456	623,633 34.00	4,151,820 3,033,331
25 NET UNBILLED		0	0	0 0.00	0 0.00
26 COMPANY USE		0	0	0 0.00	0 0.00
27 TOTAL THERM SALES		2,065,944	1,833,050	232,894 12.71	4,293,639 2,945,930
CENTS PER THERM					
28 COMMODITY (Pipeline)	(17/15)	0.756	0.550	0.206 37.54	0.828 0.573
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000 0.06	0.694 0.694
30 SWING SERVICE	(3/17)	0.000	0.000	0.000 0.00	0.000 0.000
31 COMMODITY (Other)	(4/18)	17.426	17.242	0.184 1.07	16.571 16.748
32 DEMAND	(5/19)	0.000	5.027	-5.027 -100.00	0.000 5.027
33 OTHER	(6/20)	0.000	0.000	0.000 0.00	0.000 0.000
LESS END-USE CONTRACT					
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000 0.00	0.000 0.000
35 DEMAND	(8/22)	0.000	0.000	0.000 0.00	0.000 0.000
36	(9/23)	0.000	0.000	0.000 0.00	0.000 0.000
37 TOTAL COST OF PURCHASES	(11/24)	17.854	21.518	-3.664 -17.03	17.298 19.616
38 NET UNBILLED	(12/25)	0.000	0.000	0.000 0.00	0.000 0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000 0.00	0.000 0.000
40 TOTAL COST OF THERMS SOLD	(11/27)	21.243	21.535	-0.292 -1.35	16.767 20.198
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000 0	-1.336 -1.336
42 TOTAL COST OF GAS	(40+41)	19.907	20.199	-0.292 -1.44	15.431 18.862
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000 0	1.01911 1.01911
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		20.287	20.585	-0.297 -1.44	15.726 19.222
45 PGA FACTOR ROUNDED TO NEAREST .001		20.287	20.585	-0.298 -1.45	15.726 19.222

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: MAY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 26

	BILLING DETERM THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,350,080	13,929.19	0.00593
2 No Notice Commodity Adjustment	(131,640)	(943.85)	0.00717
3 Commodity Pipeline-Scheduled PTS	112,240	4,911.62	0.04376
4 Commodity Adjustments- Scheduled by Others	829,000	5,943.93	0.00717
5 Commodity Adjustments - Off System Sales	(80,000)	(573.60)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,079,680	23,267.29	0.00756
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,462,080	422,232.87	0.17149
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	349,550	73,953.02	0.21157
20 Imbalance Cashout-Transporting Customers	(53,634)	(15,825.23)	0.29506
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	829,000	144,577.60	0.17440
23 Commodity Adjustment - Off System Sales	(80,000)	(13,821.35)	0.17277
24 TOTAL COMMODITY (Other)	3,506,996	611,116.91	0.17426
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(824,135)	(246,107.87)	0.29863
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	829,000	20,854.47	0.02516
30 Demand adjustments- Off System Sales	(80,000)	(1,155.05)	0.01444
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	7,867,995	168,659.00	0.02144
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,045.36)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,399.36)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 26

REVISED 6/26/95

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	611,763	500,456	(111,307)	-22.241%	1,018,972	913,079	(105,893)	-11.597%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	183,033	193,318	10,285	5.320%	466,467	458,077	(8,390)	-1.832%
3 TOTAL	794,796	693,774	(101,022)	-14.561%	1,485,439	1,371,156	(114,283)	-8.335%
4 FUEL REVENUES	724,032	654,471	(69,561)	-10.629%	1,541,187	1,292,550	(248,637)	-19.236%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	78,606	78,606	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	763,335	693,774	(69,561)	-10.026%	1,619,793	1,371,156	(248,637)	-18.133%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(31,461)	0	31,461	0.000%	134,354	0	(134,354)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	2,865	2,087	(779)	-37.311%	5,587	4,359	(1,227)	-28.156%
9 BEGINNING OF PERIOD TRUE-UP AND	601,813	434,906	(166,907)	-38.378%	472,579	471,936	(643)	-0.136%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(39,303)	(39,303)	0	0.000%	(78,606)	(78,606)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	533,914	397,690	(136,225)	-34.254%	533,914	397,689	(136,224)	-34.254%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	601,813	434,906	(166,907)	-38.378%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	531,049	395,603	(135,446)	-34.238%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,132,862	830,509	(302,353)	-36.406%				
15 AVERAGE (50% OF 14)	566,431	415,255	(151,177)	-36.406%				
16 INTEREST RATE - FIRST	6.070%	6.030%	-0.0004	-0.663%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.070%	6.030%	-0.0004	-0.663%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	12.140%	12.060%	-0.0008	-0.663%				
19 AVERAGE (50% OF 18)	6.070%	6.030%	-0.0004	-0.663%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00003	-0.663%				
21 INTEREST PROVISION (15x20)	2,865	2,087	(779)	-37.311%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

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ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GPI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	OLYMPIC			697,000		697,000	\$121,557	\$4,997	\$18,422		20.800
2 MAY	FGU			132,000		132,000	\$23,021	\$946	\$2,433		20.000
3 MAY	HADSUN			1,508,620		1,508,620	\$258,691	\$9,745	\$79,873		23.088
4 MAY	MG			953,460		953,460	\$163,542	\$4,987	\$135,246		31.860
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,291,080	0	3,291,080	566,811	20,676	235,974	0 0	25.021

FL DIV CUC		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FCR THE PERIOD OF:		APRIL 95		Through		MARCH 96	
MONTH:		MAY				PAGE 7 OF 26	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	578	563	17,919	17,467	1.63	1.67
2 HADSON	MOPS/TIVOLI	1,073	1,046	33,263	32,423	1.63	1.67
3 HADSON	ZACHARY	1,370	1,336	42,484	41,411	1.69	1.73
4 HADSON	MT VERNON	110	107	3,410	3,324	1.70	1.74
5 HADSON	ZACHARY	14	13	420	409	1.65	1.69
6 HADSON	MT VERNON	358	349	11,095	10,815	1.66	1.70
7 HADSON	ZACHARY	564	548	17,484	16,993	1.69	1.74
8 HADSON	MT VERNON	930	904	28,830	28,020	1.70	1.75
9 MG	EUNICE	584	569	18,104	17,647	1.63	1.67
10 MG	EUNICE	743	722	23,029	22,382	1.63	1.68
11 MG	ZACHARY	841	817	26,070	25,338	1.69	1.74
12 MG	MT VERNON	995	967	30,845	29,979	1.70	1.75
13 FGU	CITY-GATE	437	426	13,542	13,200	1.70	1.74
14 OYL MPIC	CITY-GATE	2,307	2,248	71,505	69,700	1.70	1.74
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,903	10,616	338,000	329,108	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	112,113	127,525	15,412	13.75%	262,222	322,027	59,805	22.81%
COMMERCIAL	326,738	340,326	13,588	4.16%	692,755	743,878	51,123	7.38%
COMMERCIAL LARGE VOLUME	113,508	117,517	4,009	3.53%	224,653	242,638	17,985	8.01%
INDUSTRIAL	1,829,389	2,037,502	208,113	11.38%	3,973,450	4,335,727	362,277	9.12%
LARGE VOLUME CONTRACT TRANSP	4,574,640	2,678,400	(1,896,240)	-41.45%	8,974,500	5,270,400	(3,704,100)	-41.27%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,956,388	5,301,270	(1,655,118)	-23.79%	14,127,580	10,914,670	(3,212,910)	-22.74%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
TOTAL THERM SALES	10,503,216	8,346,730	(2,156,486)	-20.53%	21,063,363	16,276,310	(4,787,053)	-22.73%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,308	7,287	(21)	-0.29%	14,885	14,822	(63)	-0.42%
COMMERCIAL	757	770	13	1.72%	1,529	1,549	20	1.31%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	46	42	(4)	-8.70%
INDUSTRIAL	36	26	(10)	-27.78%	73	52	(21)	-28.77%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	6	4	(2)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,127	8,106	(21)	-0.26%	16,539	16,469	(70)	-0.42%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
TOTAL CUSTOMERS	8,141	8,119	(22)	-0.27%	16,567	16,495	(72)	-0.43%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	18	2	14.07%	18	22	4	23.33%
COMMERCIAL	432	442	10	2.40%	453	480	27	5.99%
COMMERCIAL LARGE VOLUME	4,935	5,596	661	13.39%	4,884	5,777	893	18.29%
INDUSTRIAL	50,816	78,365	27,549	54.21%	54,431	83,379	28,949	53.18%
LARGE VOLUME CONTRACT TRANSP	1,524,880	1,339,200	(185,680)	-12.18%	1,495,750	1,317,600	(178,150)	-11.91%
INTERRUPTIBLE	253,345	234,266	(19,079)	-7.53%	247,707	206,217	(41,490)	-16.75%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

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	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERM'S PURCHASED _____ = AVERAGE BTU CONTENT CCF PURCHASED	1.035	1.037	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SCNAT Affiliate

 Exhibit No. _____
 Docket No. 95080364
 CHESAPEAKE UTILITIES CORP.
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PAGE

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95			
INVOICE NO	5695			
TOTAL AMOUNT DUE	\$48,633.74			

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 FIRM TRANSPORTATION TYPE PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				05/95	A	RES	0.3659	0.0672		0.4331 ✓	636,213 ✓	\$275,543.85
NO NOTICE RESERVATION CHARGE				05/95	A	NNR	0.0694 ✓			0.0694 ✓	31,000 ✓	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,232) ✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,914) ✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,821) ✓	(\$1,221.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(1,891) ✓	(\$818.99)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(3,565) ✓	(\$1,544.00)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(11,935) ✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(4,495) ✓	(\$1,946.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(5,673) ✓	(\$2,456.98)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(90,241) ✓	(\$39,083.38)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

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PAGE

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DATE	05/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33832-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196			
DUE	06/10/95					
INVOICE NO	5695					
TOTAL AMOUNT DUE	\$40,633.74					
CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(49,693)	(\$21,522.04)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,449)	(\$1,060.66)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$131.43)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 95000264
 CHESAPEAKE UTILITIES CORP.
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DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95			
PAYMENT	5695			
TOTAL AMOUNT DUE	\$48,633.74			

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$100.17)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$76.28)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$63.86)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$647.86)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$2,815.71)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF						(\$561.03)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF						(\$1,993.30)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											153,078	\$48,633.74

*** END OF INVOICE 5695 ***

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 1

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 HLR

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GAS TRANSPORTATION



Florida Gas Transmission Company

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 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.

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DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95			
INVOICE #	5656			
TOTAL AMOUNT DUE	\$91,431.88			

CONTRACT 3609 - ☒ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES				VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			05/95	A	RES	0.7488	0.0072		0.7560		X 158,100	X \$119,523.60
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.7488	0.0072		0.7560		X (31,000)	X (\$23,436.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW							(\$186.64)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW							(\$606.10)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$951.38)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$2,911.60)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.												127,100	\$91,431.88

*** END OF INVOICE 5656 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

 Exhibit No.
 Docket No. 95-00360
 CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				05/95	A	COM	0.0259	0.0458		0.0717	1,787	\$128.13
Usage Charge - No Notice For ST. CLOUD				05/95	A	COM	0.0259	0.0458		0.0717	(254)	(\$18.21)
Usage Charge - No Notice For WINTER HAVEN				05/95	A	COM	0.0259	0.0458		0.0717	(14,697)	(\$1,053.77)
Usage Charge		16176	CFG-ST.CLOUD	05/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
Usage Charge		16183	CFG-LAKE ALFRED	05/95	A	COM	0.0259	0.0458		0.0717	9,200	\$659.64
Usage Charge		16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0259	0.0458		0.0717	775	\$55.57
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.0259	0.0458		0.0717	8,900	\$638.13
Usage Charge		16186	CFG-AUBURDALE	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
Usage Charge		16187	CFG-WINTER HAVEN	05/95	A	COM	0.0259	0.0458		0.0717	17,000	\$1,218.90
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.0259	0.0458		0.0717	10,498	\$752.71
Usage Charge		16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0259	0.0458		0.0717	8,500	\$609.45

TRANSMISSION CODE (TC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SOHAT Affiliate

Exhibit No. _____
Docket No. 95000360
CHESAPEAKE UTILITIES CORP.
AVW-1
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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0259	0.0458		0.0717	15,700	\$1,125.69
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0259	0.0458		0.0717	6,400	\$458.88
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											49,116	\$7,106.78

*** END OF INVOICE 5895 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-54
 CHESAPEAKE UTILITIES CORP.

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer: NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	05/95	A	COM	0.0371	0.0108		0.0479	795	\$38.08
Usage Charge		16183	CFG-LAKE ALFRED	05/95	A	COM	0.0371	0.0108		0.0479	7,455	\$357.09
Usage Charge		16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0371	0.0108		0.0479	270	\$12.93
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.0371	0.0108		0.0479	13,590	\$650.96
Usage Charge		16186	CFG-AUBURNDALE	05/95	A	COM	0.0371	0.0108		0.0479	4,735	\$227.76
Usage Charge		16187	CFG-WINTER HAVEN	05/95	A	COM	0.0371	0.0108		0.0479	5,610	\$268.72
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.0371	0.0108		0.0479	3,405	\$163.10
Usage Charge		16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0371	0.0108		0.0479	2,055	\$98.43
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0371	0.0108		0.0479	14,385	\$689.04
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0371	0.0108		0.0479	25,575	\$1,225.04
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0371	0.0108		0.0479	13,705	\$656.47

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

 RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-00
 CHESAPEAKE UTILITIES CORP.

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PAGE

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINYERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		57345	HARDEE POWER PARTNERS MET	05/95	A	COM	0.0371	0.0108		0.0479	8,000	\$383.20
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0371	0.0108		0.0479	23,126	\$1,107.74
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											122,726	\$5,878.56

*** END OF INVOICE 5866 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 9500364
 CHESAPEAKE UTILITIES CORP.

 AVW-1
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PAGE

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5915		
TOTAL AMOUNT DUE	\$4,911.62		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.3918	0.0458		0.4376	744	\$325.57
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.3918	0.0458		0.4376	720	\$315.07
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.3918	0.0458		0.4376	9,760	\$4,270.98
TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/95.											11,224	\$4,911.62

*** END OF INVOICE 5915 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

Imbalance Bookout\Cashout Transactions TRACKER
for the production month of
January, 1995

[illegible]

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	Due Date	24-May-95
Attention:	Ms. Bonnie Arensmeyer	

Production month of: January, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4120			
Legal Entity Name	Peoples Gas System, Inc.			
Posting Number	1634			
		Volume	Price	Total
No Notice Imbalance (MMBtus)		11,354	\$1.4700	\$16,690.38

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SGHAT Affiliate

 Exhibit No. _____
 Docket No. 950003 64
 CHESAPEAKE UTILITIES CORP.
AVW-1
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DATE	05/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5807		
TOTAL AMOUNT DUE	\$90,643.40		

CONTRACT	SHIPPER	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT	

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES				
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Net Market Delivery Imbalance				01/95		NDM	1.9676			1.9676	46,068	\$90,643.40	
				TOTAL FOR MONTH OF 01/95.								46,068	\$90,643.40
*** END OF INVOICE 5807 ***													

TRANSACTION CODE (RC) A = ACTUALS R = REVERSALS

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
 Docket No. 95-203-60
 CHESAPEAKE UTILITIES CORP.
AVW-1
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A HADSON COMPANY

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 25305
 Date: 06/05/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 05/1995 gas purchases:

ZONE 3			
MMBTUs purchased	11,095		
Purchase Price		1.66	18,417.70
Sub-Total			<u>18,417.70</u>
ZONE 3			
MMBTUs purchased	32,240		
Purchase Price		1.70	54,808.00
Sub-Total			<u>54,808.00</u>
ZONE 2			
MMBTUs purchased	420		
Purchase Price		1.65	693.00
Sub-Total			<u>693.00</u>
ZONE 2			
MMBTUs purchased	59,968		
Purchase Price		1.69	101,345.92
Sub-Total			<u>101,345.92</u>
ZONE 1			
MMBTUs purchased	51,182		
Purchase Price		1.63	83,426.66
Sub-Total			<u>83,426.66</u>

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HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 9506364
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 23 of 26



A HUDSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25305
Date: 06/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$258,691.28

Please remit payment to:

Hudson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hudson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Attn: Sam Sessa
fx: 813/294-3895

GAS UTILITY
INVOICE

Exhibit No.

Docket No. 950005-67
CHESAPEAKE UTILITIES CORP.

INVOICE DATE

06/05/95

AVW-1

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Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.

IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00119-199505

PLANT SERVICED

Payment due on 06/15/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
MAY 1995	FGT	25306	41,133	1.6300	\$67,046.79
MAY 1995	FGT	25412	26,070	1.6900	\$44,058.30
MAY 1995	FGT	25309	30,845	1.7000	\$52,436.50

Amount Due: \$163,541.59

NOTES:

For questions regarding this account please contact: Michele E. Mingen

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PLEASE RETURN COPY WITH YOUR REMITTANCE

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No.
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 22.01 26

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

06.02.95

Production Month:

May 1995

13,200 MMBtu's @

\$2.0000

\$26,400.00

13,200

Total Due:

\$26,400.00

Due Date:

06/12/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316Reservation 1843 X 2432.76
Usage .0717 X 946.44
Cost of Gas 1.70 X 23020.80
26,400.00

For further information, contact Nancy Holloway at (904) 333-2510.

CNB/OLYMPIC

Gas Services

Exhibit No. _____
 Docket No. 950023-00
 CHESAPEAKE UTILITIES CORP.
AW-1
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INVOICE

Invoice # 9505008R

Chesapeake Utilities
 Attn: Sam Sessa
 P.O. Box 960
 Winter Haven, FL 33881
 Fax (813) 294-3895

Gas Sales for May 1995

REVISED

N^c FTS-1

POI	Volume	Price	Total
16192	69,700	\$2.080	\$144,976.00
	69,700		\$144,976.00

Due Date: June 16, 1995

Reservation .2643 X 17,421.71
 Usage .6717 X 4997.49
 Cost of Gas X 121,556.80
 144,976.00

Send Wire Transfer To:
 CNB/Olympic Gas Services
 c/o First Interstate Bank of Texas, N.A.
 Houston Branch
 ABA 113001064
 Account No. 04-7004-3530

Send Check To:
 CNB/Olympic Gas Services
 P.O. Box 200686
 Dallas, TX 75320-0686

14 East University Avenue, Suite 213 • Gainesville, Florida 32601
 Phone (904) 336-0202 • FAX (904) 336-7390, (904) 336-6264

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 31

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

CURRENT MONTH:

APRIL

PERIOD TO DATE

		CURRENT MONTH:		APRIL		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)		30,972	15,642	15,330	98.01	30,972	15,642
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	2,082	2,082
3 SWING SERVICE		0	0	0	0.00	0	0
4 COMMODITY (Other)		406,563	411,977	(5,414)	-1.31	406,563	411,977
5 DEMAND		253,399	247,035	6,364	2.58	253,399	247,035
6 OTHER		(2,373)	646	(3,019)	-467.34	(2,373)	646
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0
8 DEMAND		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	690,643	677,382	13,261	1.96	690,643	677,382
12 NET UNBILLED		0	0	0	0.00	0	0
13 COMPANY USE		0	0	0	0.00	0	0
14 TOTAL THERM SALES		817,155	638,079	179,076	28.06	817,155	638,079
THERMS PURCHASED							
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,448,420	2,576,010	872,410	33.87	3,448,420	2,576,010
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	300,000	300,000
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0
18 COMMODITY (Other)	COMMODITY	2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010
19 DEMAND	BILLING DETERMINANTS ONLY	3,377,690	2,862,900	514,790	17.98	3,377,690	2,862,900
20 OTHER	COMMODITY	0	0	0	0.00	0	0
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0
22 DEMAND		0	0	0	0.00	0	0
23		0	0	0	0.00	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010
25 NET UNBILLED		0	0	0	0.00	0	0
26 COMPANY USE		615	1,200	(585)	-48.75	615	1,200
27 TOTAL THERM SALES		3,465,927	2,390,080	1,075,847	45.01	3,465,927	2,390,080
CENTS PER THERM							
28 COMMODITY (Pipeline)	(1/15)	0.898	0.607	0.291	47.91	0.898	0.607
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000
31 COMMODITY (Other)	(4/18)	15.338	15.993	-0.655	-4.09	15.338	15.993
32 DEMAND	(5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000
LESS END-USE CONTRACT							
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000
37 TOTAL COST OF PURCHASES	(11/24)	26.055	26.298	-0.241	-0.91	26.055	26.298
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000
40 TOTAL COST OF THERMS SOLD	(11/27)	19.927	26.341	-8.415	-29.69	19.927	26.341
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336
42 TOTAL COST OF GAS	(40+41)	18.591	27.005	-8.415	-31.16	18.591	27.005
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	18.946	27.521	-8.576	-31.16	18.946	27.521
45 PGA FACTOR ROUNDED TO NEAREST 001		18.946	27.521	-8.575	-31.16	18.946	27.521

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GJ
CI 'ESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.35725	11,065	8,363	2,702	32.31	11,065	8,363	2,702	32.31
2 NO NOTICE SERVICE		744	1,113	(369)	-33.17	744	1,113	(369)	-33.17
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		145,245	220,247	(75,002)	-34.05	145,245	220,247	(75,002)	-34.05
5 DEMAND		253,399	247,035	6,364	2.58	253,399	247,035	6,364	2.58
6 OTHER		(848)	345	(1,193)	-345.73	(848)	345	(1,193)	-345.73
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	409,604	477,103	(67,499)	-14.15	409,604	477,103	(67,499)	-14.15
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		445,999	458,620	(12,621)	-2.75	445,999	458,620	(12,621)	-2.75
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,231,948	1,377,135	(145,187)	-10.54	1,231,948	1,377,135	(145,187)	-10.54
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	107,175	160,380	(53,205)	-33.17	107,175	160,380	(53,205)	-33.17
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
19 DEMAND	BILLING DETERMINANTS ONLY	3,377,690	2,862,900	514,790	17.99	3,377,690	2,862,900	514,790	17.99
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		615	1,200	(585)	-48.75	615	1,200	(585)	-48.75
27 TOTAL THERM SALES		1,238,232	1,277,200	(38,968)	-3.05	1,238,232	1,277,200	(38,968)	-3.05
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.698	0.607	0.291	47.90	0.698	0.607	0.291	47.90
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.338	15.963	-0.655	-4.10	15.338	15.963	-0.655	-4.10
32 DEMAND	(5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629	-1.127	-13.06
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	43.255	34.645	8.610	24.65	43.255	34.645	8.610	24.65
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	33.080	37.355	-4.276	-11.45	33.080	37.355	-4.276	-11.45
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	31.744	36.019	-4.276	-11.87	31.744	36.019	-4.276	-11.87
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	32.350	36.708	-4.357	-11.87	32.350	36.708	-4.357	-11.87
45 PGA FACTOR ROUNDED TO NEAREST 001		32.350	36.708	-4.358	-11.87	32.350	36.708	-4.358	-11.87

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
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ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		19,907	7,279	12,628	173.49	19,907	7,279	12,628	173.49
2 NO NOTICE SERVICE		1,338	969	369	38.10	1,338	969	369	38.10
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		261,318	191,730	69,588	36.29	261,318	191,730	69,588	36.29
5 DEMAND		0	0	0	0.00	0	0	0	0.00
6 OTHER		(1,525)	301	(1,826)	-606.73	(1,525)	301	(1,826)	-606.73
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	261,039	200,279	80,760	40.32	261,039	200,279	80,760	40.32
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		371,156	179,459	191,697	106.82	371,156	179,459	191,697	106.82
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,216,472	1,198,875	1,017,597	84.88	2,216,472	1,198,875	1,017,597	84.88
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	192,825	139,620	53,205	38.11	192,825	139,620	53,205	38.11
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
19 DEMAND	BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,227,695	1,112,880	1,114,815	100.17	2,227,695	1,112,880	1,114,815	100.17
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.898	0.607	0.291	47.93	0.898	0.607	0.291	47.93
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.338	15.992	-0.654	-4.09	15.338	15.992	-0.654	-4.09
32 DEMAND	(5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	16.495	16.706	-0.210	-1.26	16.495	16.706	-0.210	-1.26
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	12.616	17.996	-5.381	-29.90	12.616	17.996	-5.381	-29.90
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	11.280	16.660	-5.381	-32.30	11.280	16.660	-5.381	-32.30
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30
45 PGA FACTOR ROUNDED TO NEAREST	001	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30

COMPANY: FL DIV CUC
PERIOD: APRIL 95 THROUGH MAR 96
CURRENT MONTH: APRIL 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
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	BILLING DETERM/	INVOICE AMOUNT	COST PER THERM
	THERMS		
COMMODITY (Pipeline)			
Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,016,310	18,545.61	0.00615
2 No Notice Commodity Adjustment	(59,270)	(424.96)	0.00717
3 Commodity Pipeline-Scheduled PTS	254,940	11,156.17	0.04376
4 Commodity Adjustments- Scheduled by Others	238,790	1,712.13	0.00717
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments	(2,350)	(16.85)	0.00717
7			
8 TOTAL COMMODITY (Pipeline)	3,448,420	30,972.10	0.00898
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE			
Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other)			
Schedule A-1			
17 Commodity Other-Scheduled	3,268,720	531,339.72	0.16255
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(478,330)	(83,549.50)	0.17467
20 Imbalance Cashout-Transporting Customers	(378,489)	(81,235.34)	0.21463
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	238,790	40,008.64	0.16755
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	2,650,691	406,563.52	0.15338
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND			
Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	531,952.19	0.05063
26 Less Relinquished to End Users	(5,537,150)	(249,500.99)	0.04506
27 Less Relinquished Off System	(2,103,300)	(36,828.79)	0.01751
28 Acquired Entitlement	276,000	3,912.00	0.01417
29 Demand adjustments- Scheduled by Others	238,790	3,966.07	0.01661
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	(2,350)	(101.78)	0.04331
32 TOTAL DEMAND	3,377,690	253,398.70	0.07502
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER			
Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,019.39)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,373.39)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 31

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	407,209	412,623	5,414	1.312%	407,209	412,623	5,414	1.312%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	283,434	264,759	(18,675)	-7.054%	283,434	264,759	(18,675)	-7.054%
3 TOTAL	690,643	677,382	(13,261)	-1.958%	690,643	677,382	(13,261)	-1.958%
4 FUEL REVENUES	817,155	638,079	(179,076)	-28.065%	817,155	638,079	(179,076)	-28.065%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	39,303	39,303	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	856,458	677,382	(179,076)	-26.436%	856,458	677,382	(179,076)	-26.436%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	165,815	0	(165,815)	0.000%	165,815	0	(165,815)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	2,722	2,273	(449)	-19.750%	2,722	2,273	(449)	-19.750%
9 BEGINNING OF PERIOD TRUE-UP AND	472,579	471,936	(643)	-0.136%	472,579	471,936	(643)	-0.136%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(39,303)	(39,303)	0	0.000%	(39,303)	(39,303)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	601,813	434,906	(166,907)	-38.378%	601,813	434,906	(166,907)	-38.378%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	472,579	471,936	(643)	-0.136%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	599,091	432,633	(166,458)	-38.476%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,071,670	904,569	(167,101)	-18.473%				
15 AVERAGE (50% OF 14)	535,835	452,285	(83,551)	-18.473%				
16 INTEREST RATE - FIRST	6.120%	6.030%	-0.0009	-1.493%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.070%	6.030%	-0.0004	-0.663%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	12.190%	12.060%	-0.0013	-1.078%				
19 AVERAGE (50% OF 18)	6.095%	6.030%	-0.00065	-1.078%				
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.503%	-0.00005	-1.078%				
21 INTEREST PROVISION (15x20)	2,722	2,273	(449)	-19.750%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

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ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	CALCASIEU			254,950		254,950	\$45,233	\$1,828	\$11,042		22.790
2 APR	MG			1,506,710		1,506,710	\$245,138	\$9,388	\$84,458		22.498
3 APR	FGU			138,790		138,790	\$23,594	\$995	\$1,597		18.867
4 APR	HADSON			1,507,060		1,507,060	\$240,971	\$9,140	\$87,870		22.426
5 APR	PESCO			100,000		100,000	\$16,414	\$717	\$2,369		19.500
6											
7											
8											
9											
10											
11											
12 TOTAL				3,507,510	0	3,507,510	571,348	22,068	187,336	0 0	22.259

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	548	534	16,440	16,025	1.52	1.56
2 HADSON	MOPS/TIVOLI	926	903	27,780	27,079	1.52	1.56
3 HADSON	ZACHARY	1,286	1,254	38,590	37,616	1.57	1.61
4 HADSON	EUNICE	424	412	12,720	12,363	1.52	1.56
5 HADSON	ZACHARY	724	704	21,730	21,120	1.57	1.62
6 HADSON	MT VERNON	1,252	1,217	37,560	36,505	1.59	1.64
7 MG	EUNICE	983	958	29,490	28,745	1.52	1.56
8 MG	ZACHARY	916	893	27,480	26,786	1.57	1.61
9 MG	ZACHARY	686	669	20,592	20,072	1.58	1.62
10 MG	MT VERNON	533	520	16,002	15,598	1.68	1.72
11 MG	EUNICE	282	274	8,460	8,222	1.52	1.56
12 MG	ZACHARY	511	497	15,330	14,899	1.57	1.62
13 MG	MT VERNON	835	812	25,050	24,346	1.59	1.64
14 MG	MT VERNON	412	400	12,348	12,001	1.70	1.75
15 FGU	CITY-GATE	475	463	14,238	13,879	1.66	1.70
16 PESCO	CITY-GATE	342	333	10,259	10,000	1.60	1.64
17 CALCASIEU	ASSUMPTION	599	583	17,955	17,502	1.72	1.76
18 CALCASIEU	ASSUMPTION	273	266	8,200	7,993	1.75	1.80
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	12,007	11,692	360,224	350,751	1.59	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	150,109	194,502	44,393	29.57%	150,109	194,502	44,393	29.57%
COMMERCIAL	366,017	403,552	37,535	10.25%	366,017	403,552	37,535	10.25%
COMMERCIAL LARGE VOLUME	111,145	125,121	13,976	12.57%	111,145	125,121	13,976	12.57%
INDUSTRIAL	2,144,061	2,298,225	154,164	7.19%	2,144,061	2,298,225	154,164	7.19%
LARGE VOLUME CONTRACT TRANSP	4,399,860	2,592,000	(1,807,860)	-41.09%	4,399,860	2,592,000	(1,807,860)	-41.09%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,171,192	5,613,400	(1,557,792)	-21.72%	7,171,192	5,613,400	(1,557,792)	-21.72%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
TOTAL THERM SALES	10,560,147	7,929,580	(2,630,567)	-24.91%	10,560,147	7,929,580	(2,630,567)	-24.91%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,577	7,535	(42)	-0.55%	7,577	7,535	(42)	-0.55%
COMMERCIAL	772	779	7	0.91%	772	779	7	0.91%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	23	21	(2)	-8.70%
INDUSTRIAL	37	26	(11)	-29.73%	37	26	(11)	-29.73%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	3	2	(1)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,412	8,363	(49)	-0.58%	8,412	8,363	(49)	-0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
TOTAL CUSTOMERS	8,426	8,376	(50)	-0.59%	8,426	8,376	(50)	-0.59%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	26	6	30.30%	20	26	6	30.30%
COMMERCIAL	474	518	44	9.26%	474	518	44	9.26%
COMMERCIAL LARGE VOLUME	4,832	5,958	1,126	23.30%	4,832	5,958	1,126	23.30%
INDUSTRIAL	57,948	88,393	30,446	52.54%	57,948	88,393	30,446	52.54%
LARGE VOLUME CONTRACT TRANSP	1,466,620	1,296,000	(170,620)	-11.63%	1,466,620	1,296,000	(170,620)	-11.63%
INTERRUPTIBLE	242,068	178,168	(63,901)	-26.40%	242,068	178,168	(63,901)	-26.40%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

SCHEDULE A-6
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP
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[illegible]

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
AVW-1
 CHESAPEAKE UTILITIES CORP.
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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.3659 ✓	0.0672 ✓		0.4331 ✓	691,410 ✓	\$299,449.67
CAPACITY RELEASED AT LESS THAN MAX RATE				04/95	A	RES	0.3659	0.0600		0.4259 ✓	116,160 ✓	\$49,472.54
NO NOTICE RESERVATION CHARGE				04/95	A	MNR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(2,160) ✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(2,820) ✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(4,950) ✓	(\$2,143.85)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(1,980) ✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(3,750) ✓	(\$1,624.13)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(15,090) ✓	(\$6,535.48)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(4,800) ✓	(\$2,078.88)

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SUNAT Affiliate

Exhibit No. _____
 Docket No. 95003-GU
 CHESAPEAKE UTILITIES CORP.
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DATE	04/30/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO	Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95				
INVOICE NO.	5465				
TOTAL AMOUNT DUE	\$103,371.52				
CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175
		TYPE	FIRM TRANSPORTATION	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE	

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331
TEMPORARY ACQUISITION RESERVATION CHARGE				04/95	A	TAQ	0.0528	0.0672		0.1200

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 CHESAPEAKE UTILITIES CORP.
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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$2,344.08)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											213,295	\$103,371.52
*** END OF INVOICE 5465 ***												

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO	5458		
TOTAL AMOUNT DUE	\$145,225.50		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES		AMOUNT	
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	
RESERVATION CHARGE				04/95	A	RES	0.7488	0.0072		0.7560	148,830	\$112,515.48
capacity released at less than max rate				04/95	A	RES	0.7488			0.7488	94,170	\$70,514.50
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(20,000)	(\$15,120.00)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.1679	0.0072		0.1751	(94,170)	(\$16,489.17)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(10,000)	(\$7,560.00)
TEMPORARY ACQUISITION RESERVATION CHARGE				04/95	A	TAQ	0.1700			0.1700	12,000	\$2,040.00
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$675.31)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											130,830	\$145,225.50

*** END OF INVOICE 5458 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				04/95	A	COM	0.0259	0.0458		0.0717	739	\$52.99
Usage Charge - No Notice For ST. CLOUD				04/95	A	COM	0.0259	0.0458		0.0717	(747)	(\$53.56)
Usage Charge - No Notice For WINTER HAVEN				04/95	A	COM	0.0259	0.0458		0.0717	(5,919)	(\$424.39)
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0259	0.0458		0.0717	1,950	\$139.82
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0259	0.0458		0.0717	1,500	\$107.55
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32
Usage Charge		16186	CFG-AUBURDALE	04/95	A	COM	0.0259	0.0458		0.0717	18,600	\$1,333.62
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0259	0.0458		0.0717	84,517 { 20,800 2,670 20,235 40,812	\$1,491.36
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0259	0.0458		0.0717		\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0259	0.0458		0.0717		\$1,450.85
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0259	0.0458		0.0717		\$2,926.22
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											166,236	\$11,919.13

*** END OF INVOICE 5520 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # 001658806 Route # 053000195
DUE	05/20/95			
INVOICE NO.	5491			
TOTAL AMOUNT DUE	\$6,201.52			

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0371	0.0108		0.0479	1,500	\$71.85
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0371	0.0108		0.0479	480	\$22.99
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0371	0.0108		0.0479	1,650	\$79.04
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0371	0.0108		0.0479	2,790	\$133.64
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0371	0.0108		0.0479	21,000	\$1,005.90
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0371	0.0108		0.0479	16,530	\$791.79

TRANSMISSION CODE (IC) A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0371	0.0108		0.0479	11,438	\$547.88
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											129,468	\$6,201.52

*** END OF INVOICE 5491 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 601658806 Route # 053000196
DUE	05/20/95			
INVOICE NO	5539			
TOTAL AMOUNT DUE	\$11,156.17			

CONTRACT	5132	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
FOI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.3918	0.0458		0.4376	25,494	\$11,156.17
TOTAL FOR CONTRACT 5132 FOR MONTH OF 04/95.											25,494	\$11,156.17

*** END OF INVOICE 5539 ***

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
December 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1459	Market Deliveries	(41,553)		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1530	Market Deliveries	3,740	\$1.7537	Sent	\$6,558.84
4122	Cargill Fertilizer (Chevron)	1456	Market Deliveries	2,004	\$1.7537	Sent	\$3,514.41
6617	Tiger Bay Limited Partnership	1543	Market Deliveries	11,972	\$1.7537	Sent	\$20,995.30
	Citrus (Various)		Market Deliveries	18,326	\$1.7600	Sent	\$32,253.76
4118	Orlando Utilities Commission	1517	Market Deliveries	5,511	\$1.7537	Sent	\$9,664.64
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		Credit	\$72,986.95
4175	Chesapeake Utilities Corp.	1460	No Notice	(6,421)		n/a	\$0.00
3566	Tenneco Gas Marketing Co.	1541	Receipts	6,421	\$1.6450	Sent	\$10,562.55
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		Credit	\$10,562.55

- 10225 Fuel

6280 net

$$\begin{array}{r} \text{dts} \\ \text{Cold} \quad (41,553) \\ \text{Hot} \quad (6,280) \\ \hline (47,833) \end{array}$$

$$\begin{array}{r} \text{B} \\ (2,936.95) \\ (10,562.55) \\ \hline (13,549.50) \end{array}$$

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Reedy Creek Improvment District	Due Date	27-Apr-95
P.O. Box 30000		
Orlando, Florida 32891-8132		
Attention:	Mr. Rusty Edenfield	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	6075		
Legal Entity Name	Reedy Creek Improvement District		
Posting Number	1530		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	3,740	\$1.7537	\$6,558.84

Parties Providing Book-Out Volumes			
Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	1459		

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Chevron U.S.A., Inc.	Due Date	27-Apr-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention:	Gas Marketing Accounting	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1456		
		Volume	Price
Market Delivery Imbalance (MMBtus)		2,004	\$1.7537
			Total
			\$3,514.41

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer

Tiger Bay Limited Partnership
P.O. Box 4411
Houston, Texas 77210-4411

Statement Date

04-May-95

Due Date

24-May-95

Attention:

Paula Cavello

Production month of:

December 1994

Party Receiving Book-Out Volume

Legal Entity Number 6617
Legal Entity Name Tiger Bay Limited Partnership
Posting Number 1543

	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	11,972	\$1.7537	\$20,995.30

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Citrus Trading Corp.	Due Date	24-May-95
P.O. Box 4428		
Houston, Texas 77210-4428		
Attention:	Anita Patton	

Production month of:	December 1994
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Parties Receiving Book-Out Volume

Legal Entity Numbers	11192	5979	1004	4112
Legal Entity Names	MGAF	State of Fla	ALCOA	Coronet
Posting Numbers	1510	1537	1447	1480

	Volume(s)	Price	Total
Market Delivery Imbalance (MMBtus)	18,326	\$1.7600	\$32,253.76

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	25-Apr-95
Orlando Utilities Commission	Due Date	15-May-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	4118			
Legal Entity Name	Orlando Utilities Commission			
Posting Number	1517			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		5,511	\$1.7537	\$9,664.64

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

Exhibit No. _____
Docket No. 950003-G-4
CHESAPEAKE UTILITIES CORP.
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Apr-95
Tenneco Gas Marketing Company P.O. Box 2511 Houston, Texas 77252-2511	Due Date	26-Apr-95
Attention:	Mr. Walter Marshall	

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	3566		
Legal Entity Name	Tenneco Gas Marketing Company		
Posting Number	1541		
	Volume	Price	Total
Receipts Imbalance (MMBtus)	6,421	\$1.6450	\$10,562.55

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No.
Docket No. 990003-GU
CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24881
Date: 05/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 04/1995 gas purchases:

ZONE 3			
MMBTUs purchased	33,090		
Purchase Price		1.59	52,613.10
Sub-Total			<u>52,613.10</u>
ZONE 3			
MMBTUs purchased	4,470		
Purchase Price		1.59	7,107.30
Sub-Total			<u>7,107.30</u>
ZONE 2			
MMBTUs purchased	21,730		
Purchase Price		1.57	34,116.10
Sub-Total			<u>34,116.10</u>
ZONE 2			
MMBTUs purchased	38,590		
Purchase Price		1.57	60,586.30
Sub-Total			<u>60,586.30</u>
ZONE 1			
MMBTUs purchased	27,780		
Purchase Price		1.52	42,225.60
Sub-Total			<u>42,225.60</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 950003-04
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24881
 Date: 05/05/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1			
MMBTUs purchased	12,720		
Purchase Price		1.52	19,334.40
Sub-Total			19,334.40
 ZONE 1			
MMBTUs purchased	16,440		
Purchase Price		1.52	24,988.80
Sub-Total			24,988.80
 Total			
			\$240,971.60

Please remit payment to:

Hadson Gas Systems, Inc.
 P.O. BOX 651529
 CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
 NATIONSBANK
 Account # 1290288605
 DALLAS, TX
 ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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CHESAPEAKE UTILITIES CORP.
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**GAS UTILITY
INVOICE**

INVOICE DATE

05/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.

00141*199504

PLANT SERVICED

Payment due on 05/14/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
APR 1995	FGT	25306	37,950	1.5200	\$57,684.00
APR 1995	FGT	25412	42,810	1.5700	\$67,211.70
APR 1995	FGT	25309	25,050	1.5900	\$39,829.50
APR 1995	FGT	25309	12,348	1.7000	\$20,991.60
APR 1995	FGT	25309	16,002	1.6800	\$26,883.36
APR 1995	FGT	25412	20,592	1.5800	\$32,535.36

NOTES:

Amount Due: \$245,135.52

For questions regarding this account please contact: Michele D. Mingen

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Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Exhibit No.
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CGGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	
05/09/95	9505S0970		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		04/95	17,955	17,955	\$ 1.7200	\$ 30,882.60
001 206 002 FGT - Oakley - Assumption		04/95	8,200	8,200	\$ 1.7500	\$ 14,350.00

Total Cost of Gas \$ 45,232.60
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 45,232.60

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

ENERGY SERVICES CO.
ESCAPEAKE UTILITIES
19903-1769

Statement Date:

E/MMBtu

1.95

\$19,500.00

500.00

75

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

05/04/95

Production Month: April 1995

5,000 MMBtu's @	\$1.7500	\$8,750.00
1,500 MMBtu's @	\$2.0000	\$3,000.00
4,779 MMBtu's @	\$1.9600	\$9,366.84
2,600 MMBtu's @	\$1.9500	\$5,070.00

13,879 Net

Total Due:

\$26,186.84

Due Date:

05/18/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

Reservation 1151 - 159747

Usage 107.7 295.13
Cost 23.59424
26,186.84

For further information, contact Nancy Holloway at (904) 333-2510.

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO. _____

DOCKET NO. 950003-CU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 31

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		22,749	18,814	3,935	20.92	309,204	281,330	27,874	9.91
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	32,938	32,938	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		617,361	444,878	172,483	38.77	5,720,315	5,574,253	146,062	2.62
5 DEMAND		283,900	280,349	3,551	1.27	1,788,776	1,788,242	534	0.03
6 OTHER		(10,316)	646	(10,962)	-1666.90	(61,429)	(21,014)	(40,415)	192.32
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		915,845	746,838	169,007	22.63	7,794,771	7,660,716	134,055	1.75
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		795,184	639,989	155,195	24.25	7,920,001	7,784,556	135,445	1.74
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,808,400	2,999,260	809,120	26.98	35,233,800	34,140,623	1,093,177	3.20
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	4,746,460	4,746,460	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	4,186,752	2,999,260	1,187,492	39.59	35,422,825	34,281,118	1,141,707	3.33
19 DEMAND	BILLING DETERMINANTS ONLY	4,346,820	4,036,100	310,720	7.70	3,093,730	38,567,420	486,310	1.29
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		4,186,752	2,999,260	1,187,492	39.59	35,462,652	34,320,945	1,141,707	3.33
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		802	1,200	(398)	-33.17	12,765	14,470	(1,705)	-11.78
27 TOTAL THERM SALES		3,988,892	3,134,730	854,162	27.25	37,912,813	36,695,107	1,217,706	3.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.77	0.878	0.824	0.054	6.50
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.746	14.833	-0.087	-0.59	16.149	16.260	-0.112	-0.69
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.576	4.633	-0.057	-1.24
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	21.875	24.901	-3.026	-12.15	21.980	22.321	-0.341	-1.53
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.980	23.825	-0.865	-3.63	20.560	20.877	-0.317	-1.52
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	22.682	23.527	-0.865	-3.68	20.262	20.579	-0.317	-1.54
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PCA FACTOR ADJUSTED FOR TAXES (42x43)		23.095	23.976	-0.881	-3.68	20.649	20.972	-0.323	-1.54
45 PCA FACTOR ROUNDED TO NEAREST 001		23.095	23.976	-0.881	-3.67	20.649	20.972	-0.323	-1.54

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.37796	8,568	7,681	917	11.94	126,151	124,251	1,857	1.45
2 NO NOTICE SERVICE		813	878	(65)	-7.40	13,561	14,857	(1,296)	-8.73
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		233,338	181,612	51,726	28.48	2,295,544	2,429,352	(133,807)	-5.51
5 DEMAND		232,798	229,886	2,912	1.27	1,476,876	1,476,162	714	0.05
6 OTHER		(3,699)	264	(4,163)	-1576.91	(25,296)	(7,881)	(17,415)	220.97
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		471,649	420,321	51,328	12.21	3,688,694	4,038,642	(149,948)	-3.71
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		429,920	364,301	65,619	18.01	3,683,740	4,014,130	(130,390)	-3.25
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,430,427	1,224,308	215,121	17.57	14,282,772	14,950,695	(667,922)	-4.47
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	117,168	126,542	(9,374)	-7.41	1,954,117	2,140,917	(186,801)	-8.73
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,582,429	1,224,298	358,131	29.25	14,252,096	14,917,198	(665,102)	-4.46
19 DEMAND	BILLING DETERMINANTS ONLY	3,564,392	3,308,602	254,790	7.70	32,289,830	32,084,650	204,980	0.64
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,582,429	1,224,298	358,131	29.25	14,267,212	14,932,314	(665,102)	-4.45
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		802	1,200	(398)	-33.17	12,765	14,470	(1,705)	-11.78
27 TOTAL THERM SALES		1,507,646	1,278,980	228,666	17.88	15,365,061	15,979,110	(614,049)	-3.84
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-7.79	0.683	0.831	-0.052	-6.24
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.746	14.834	-0.088	-0.60	16.107	16.286	-0.179	-1.10
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.574	4.601	-0.027	-0.59
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	29.805	34.332	-4.526	-13.18	27.256	27.046	0.210	0.78
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	31.284	32.864	-1.580	-4.81	25.309	25.275	0.034	0.14
41 TRUE-UP (E-2)		-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	30.986	32.566	-1.580	-4.85	25.011	24.977	0.034	0.14
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14
45 PGA FACTOR ROUNDED TO NEAREST 001		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		MARCH		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		14,151	11,133	3,018	27.11	183,053	157,036	26,017	16.57
2 NO NOTICE SERVICE		1,338	1,273	65	5.11	19,377	18,081	1,296	7.17
3 SWING SERVICE		0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)		384,023	263,266	120,757	45.87	3,424,771	3,144,901	279,869	8.90
5 DEMAND		51,102	50,463	639	1.27	311,900	312,080	(180)	-0.06
6 OTHER		(8,417)	382	(8,799)	-1779.83	(36,133)	(13,133)	(23,000)	175.14
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		444,196	326,517	117,679	36.04	3,906,076	3,622,074	284,003	7.84
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		365,264	275,688	89,576	32.49	4,036,261	3,770,426	265,835	7.05
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,368,973	1,774,974	593,999	33.47	20,951,028	19,189,928	1,761,099	9.18
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	192,832	183,458	9,374	5.11	2,792,343	2,605,543	186,801	7.17
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,604,323	1,774,962	829,361	46.73	21,170,729	19,363,920	1,806,809	9.33
19 DEMAND	BILLING DETERMINANTS ONLY	782,428	728,498	53,930	7.70	6,804,100	6,512,770	291,330	4.47
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		2,604,323	1,774,962	829,361	46.73	21,195,440	19,388,631	1,806,809	9.32
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,481,246	1,855,750	625,496	33.71	22,547,752	20,715,997	1,831,755	8.84
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.78	0.874	0.818	0.055	6.77
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.746	14.832	-0.087	-0.58	16.177	16.241	-0.064	-0.39
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.584	4.792	-0.208	-4.34
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	17.056	18.366	-1.340	-7.28	18.429	18.681	-0.253	-1.35
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	17.902	17.565	0.307	1.75	17.324	17.484	-0.161	-0.92
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	17.604	17.297	0.307	1.78	17.026	17.186	-0.161	-0.94
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		17.941	17.627	0.313	1.78	17.351	17.515	-0.164	-0.94
45 PGA FACTOR ROUNDED TO NEAREST .001		17.941	17.627	0.314	1.78	17.351	17.515	-0.164	-0.94

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: MARCH 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,394,340	20,624.08	0.00608
2 No Notice Commodity Adjustment	26,340	188.86	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	387,720	1,936.31	0.00499
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,808,400	22,749.25	0.00597
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,394,320	507,361.23	0.14947
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	18,830	3,900.42	0.20714
20 Imbalance Cashout-Transporting Customers	385,882	45,618.40	0.11822
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	387,720	60,480.02	0.15599
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	4,186,752	617,360.07	0.14746
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	550,318.18	0.05069
26 Less Relinquished to End Users	(5,527,300)	(249,397.25)	0.04512
27 Less Relinquished Off System	(1,369,490)	(22,890.61)	0.01671
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	387,720	5,869.92	0.01514
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31			
32 TOTAL DEMAND	4,346,820	283,900.24	0.06521
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(10,962.28)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,316.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

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	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	618,007	445,524	(172,483)	-38.715%	5,732,308	5,586,246	(146,062)	-2.615%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	297,838	301,314	3,476	1.154%	2,062,463	2,074,470	12,007	0.579%
3 TOTAL	915,845	746,838	(169,007)	-22.630%	7,794,771	7,660,716	(134,055)	-1.750%
4 FUEL REVENUES	795,184	639,989	(155,195)	-24.250%	7,920,001	7,784,556	(135,445)	-1.740%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,249	7,249	0	0.000%	86,944	86,944	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	802,433	647,238	(155,195)	-23.978%	8,006,945	7,871,500	(135,445)	-1.721%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(113,412)	(99,600)	13,812	-13.867%	212,174	210,784	(1,390)	-0.659%
8 INTEREST PROVISION-THIS PERIOD (21)	2,689	2,627	(62)	-2.358%	42,877	43,625	747	1.713%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,551	576,157	(14,394)	-2.498%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,249)	(7,249)	0	0.000%	(86,944)	(86,944)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	472,579	471,935	(644)	-0.136%	472,578	471,936	(643)	-0.136%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,551	576,157	(14,394)	-2.498%	* If line 5 is a refund add to line 4 If line 5 is a collection () subt			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	469,890	469,308	(582)	-0.124%				
14 TOTAL (12+13)	1,060,441	1,045,465	(14,976)	-1.432%				
15 AVERAGE (50% OF 14)	530,221	522,733	(7,488)	-1.432%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.050%	6.030%	-0.0002	-0.332%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.120%	6.030%	-0.0009	-1.493%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,689	2,627	(62)	-2.358%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

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ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR	HADSON			1,901,570		1,901,570	\$283,393	\$11,439	\$112,142		21.402
2 MAR	MG			1,308,950		1,308,950	\$194,305	\$8,051	\$74,789		21.173
3 MAR	MG			36,110		36,110	\$5,994	\$173	\$806		18.757
4 MAR	TRANSOK			203,990		203,990	\$31,778	\$1,064	\$3,060		17.600
5 MAR	CNB OLYMPIC			16,050		16,050	\$2,772	\$115	\$231		19.427
6 MAR	FGU			38,460		38,460	\$5,799	\$278	\$577		17.298
7 MAR	CHEVRON			183,800		183,800	\$29,663	\$1,134	\$10,457		22.445
8 MAR	PESCO			93,110		93,110	\$14,137	\$688	\$1,397		17.401
9											
10											
11											
12 TOTAL				3,782,040	0	3,782,040	567,841	22,920	203,259	0 0	20.994

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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PAGE 1 OF 31

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,036	1,014	32,120	31,438	1.39	1.42
2 HADSON	ZACHARY	194	189	6,000	5,873	1.59	1.62
3 HADSON	ZACHARY	145	142	4,500	4,404	1.55	1.58
4 HADSON	MT VERNON	380	372	11,780	11,530	1.49	1.52
5 HADSON	EUNICE	580	566	17,980	17,547	1.39	1.42
6 HADSON	ZACHARY	1,067	1,041	33,077	32,280	1.46	1.50
7 HADSON	MT VERNON	1,402	1,368	43,462	42,414	1.49	1.53
8 HADSON	ZACHARY	1,472	1,441	45,641	44,669	1.46	1.49
9 CHEVRON	ZONE 2	30	29	932	910	1.56	1.60
10 CHEVRON	ZONE 2	41	40	1,280	1,253	1.56	1.59
11 CHEVRON	ZONE 2	225	220	6,990	6,822	1.58	1.62
12 CHEVRON	ZONE 2	310	303	9,600	9,396	1.58	1.61
13 PESCO	CITY-GATE	307	300	9,513	9,311	1.49	1.52
14 CNB OLYMPIC	CITY-GATE	53	52	1,640	1,605	1.69	1.73
15 FGU	CITY-GATE	127	124	3,929	3,846	1.48	1.51
16 TRANSOK	CITY-GATE	674	658	20,892	20,399	1.52	1.56
17 MG	EUNICE	333	325	10,312	10,063	1.39	1.42
18 MG	MOPS/TIVOLI	19	19	598	584	1.39	1.42
19 MG	ZACHARY	648	633	20,097	19,613	1.46	1.50
20 MG	MT VERNON	853	832	26,429	25,792	1.49	1.53
21 MG	EUNICE	22	21	670	656	1.39	1.42
22 MG	TIVOLI/MOPS	651	637	20,184	19,755	1.39	1.42
23 MG	ZACHARY	1,540	1,507	47,740	46,726	1.46	1.49
24 MG	MT VERNON	254	249	7,874	7,707	1.49	1.52
25 MG	CITY GATE	119	116	3,700	3,611	1.62	1.66
26							
27							
28	TOTAL	12,482	12,200	386,940	378,204	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 31

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	214,318	194,343	(19,975)	-9.32%	1,838,954	1,802,725	(36,229)	-1.97%
COMMERCIAL	396,517	414,798	18,281	4.61%	4,422,621	4,256,477	(166,144)	-3.76%
COMMERCIAL LARGE VOLUME	143,916	136,561	(7,355)	-5.11%	1,708,039	1,633,900	(74,139)	-4.34%
INDUSTRIAL	2,211,855	2,138,768	(73,087)	-3.30%	22,695,996	22,363,938	(332,058)	-1.46%
LARGE VOLUME CONTRACT TRANSP	3,736,360	2,678,400	(1,057,960)	-28.32%	19,888,395	23,473,765	3,585,370	18.03%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,702,966	5,562,870	(1,140,096)	-17.01%	50,554,005	53,530,805	2,976,800	5.89%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,687,711	37,148,965	(538,746)	-1.43%
OFF SYSTEM SALES	0	0	0	0.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,787,041	37,200,045	(586,996)	-1.55%
TOTAL THERM SALES	10,496,154	8,662,030	(1,834,124)	-17.47%	88,341,046	90,730,850	2,389,804	2.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,656	7,683	27	0.35%	86,986	86,969	(17)	-0.02%
COMMERCIAL	788	783	(5)	-0.63%	9,210	9,205	(5)	-0.05%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	263	263	0	0.00%
INDUSTRIAL	37	40	3	8.11%	402	416	14	3.48%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	23	22	(1)	-4.35%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,507	8,530	23	0.27%	96,884	96,875	(9)	-0.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	164	159	(5)	-3.05%
OFF SYSTEM SALES	0	0	0	0.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	167	160	(7)	-4.19%
TOTAL CUSTOMERS	8,522	8,543	21	0.25%	97,051	97,035	(16)	-0.02%
THERM USE PER CUSTOMER								
RESIDENTIAL	28	25	(3)	-9.64%	21	21	(0)	-1.95%
COMMERCIAL	503	530	27	5.28%	480	462	(18)	-3.70%
COMMERCIAL LARGE VOLUME	6,257	6,207	(50)	-0.80%	6,494	6,213	(282)	-4.34%
INDUSTRIAL	59,780	53,469	(6,311)	-10.56%	56,458	53,759	(2,699)	-4.78%
LARGE VOLUME CONTRACT TRANSP	1,245,453	1,339,200	93,747	7.53%	864,713	1,066,989	202,276	23.39%
INTERRUPTIBLE	252,879	238,397	(14,482)	-5.73%	229,803	233,641	3,838	1.67%
OFF SYSTEM SALES	0	0	0	0.00%	33,110	51,080	17,970	54.27%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-6

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 31

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	1.033
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	1.05053	1.05053

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON ALL REMITTANCES AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.3659	0.0672	not charging 6% DIS	0.4331✓	742,446	\$321,553.36
				03/95	A	RES	0.3659	0.0600		0.4259	92,043	\$39,201.11
NO NOTICE RESERVATION CHARGE				03/95	A	NNR	0.0694			0.0694✓	31,000 ✓	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,232)✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,914)✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(5,115)✓	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,046)✓	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(4,185)✓	(\$1,812.52)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(19,995)✓	(\$8,659.83)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(11,935)✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(4,960)✓	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT												

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

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 CHESAPEAKE UTILITIES CORP.
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DATE	03/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95			
INVOICE NO.	5089			
TOTAL AMOUNT DUE	\$110,060.17			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(5,766) ✓	(\$2,497.25) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(34,100) ✓	(\$14,768.71) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(90,241) ✓	(\$39,083.38) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(51,150) ✓	(\$22,153.07) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(7,285) ✓	(\$3,155.13) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(40,920) ✓	(\$17,722.45) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,046) ✓	(\$886.12) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(174,840) ✓	(\$75,723.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(62,000) ✓	(\$26,852.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.0928	0.0672		0.1500	(21,519) ✓	(\$3,227.85) ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.1128	0.0672		0.1800	(70,524) ✓	(\$12,694.32) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT											

TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	03/31/95	CUSTOMER:	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95			
INVOICE NO.	5086			
TOTAL AMOUNT DUE	\$160,546.81			

CONTRACT 3609 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560 ✓	213,894	\$161,703.86
				03/95	A	RES	0.7488	not charged GPJ		0.7488 ✓	37,206	\$27,859.85
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000)	(\$23,436.00)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.1428	0.0072		0.1500 ✓	(37,206)	(\$5,580.90)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											182,894	\$160,546.81
*** END OF INVOICE 5086 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				03/95	A	COM	0.0259	0.0458		0.0717	1,836	\$131.64
Usage Charge - No Notice For ST. CLOUD				03/95	A	COM	0.0259	0.0458		0.0717	(342)	(\$24.52)
Usage Charge - No Notice For WINTER HAVEN				03/95	A	COM	0.0259	0.0458		0.0717	1,140	\$81.74
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0259	0.0458		0.0717	2,786	\$199.76
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0259	0.0458		0.0717	19,000	\$1,362.30
Usage Charge		16186	CFG-AUBURDALE	03/95	A	COM	0.0259	0.0458		0.0717	22,463	\$1,610.60
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0259	0.0458		0.0717	22,565	\$1,617.91
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0259	0.0458		0.0717	17,794	\$1,275.83
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0259	0.0458		0.0717	27,480	\$1,970.32

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 CHESAPEAKE UTILITIES CORP.
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33182-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0259	0.0458		0.0717	14,902	\$1,068.47
Usage Charge		60923	CFG-BARTOW B	03/95	A	COM	0.0259	0.0458		0.0717	30,567	\$2,191.65
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.											186,045	\$13,339.44

*** END OF INVOICE 5152 ***

TRANSACTION CODE (TC): A = ACTUALS B = REVERSALS

 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0371	0.0108		0.0479	1,700	\$81.43
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0371	0.0108		0.0479	9,300	\$445.47
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0371	0.0108		0.0479	1,122	\$53.74
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0371	0.0108		0.0479	31,676	\$1,517.28
Usage Charge		16186	CFG-AUBURNDALE	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0371	0.0108		0.0479	23,200	\$1,111.28
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0371	0.0108		0.0479	14,175	\$678.98
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0371	0.0108		0.0479	30,150	\$1,444.19
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0371	0.0108		0.0479	26,100	\$1,250.19

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOENAT Affiliate

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 CHESAPEAKE UTILITIES CORP.
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Volumetric Relinquishment - Credit - 5435		Reservation being Credit		03/95	A	VOL	0.1802			0.1802	(7,700)	(\$1,387.54)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											148,323	\$6,085.96
*** END OF INVOICE 5122 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

 RATE CODE (RC): COM = COMMODITY/USAGE SKV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IWB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1995 gas purchases:

ZONE 3			
MMBTUs purchased	43,462		
Purchase Price		1.49	64,758.38
Sub-Total			<u>64,758.38</u>
ZONE 3			
MMBTUs purchased	11,780		
Purchase Price		1.49	17,552.20
Sub-Total			<u>17,552.20</u>
ZONE 2			
MMBTUs purchased	33,077		
Purchase Price		1.46	48,292.42
Sub-Total			<u>48,292.42</u>
ZONE 2			
MMBTUs purchased	4,500		
Purchase Price		1.55	6,975.00
Sub-Total			<u>6,975.00</u>
ZONE 2			
MMBTUs purchased	6,000		
Purchase Price		1.59	9,540.00
Sub-Total			<u>9,540.00</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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 CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24413
 Date: 04/07/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2			
MMBTUs purchased	45,641		
Purchase Price		1.46	66,635.86
Sub-Total			<u>66,635.86</u>
ZONE 1			
MMBTUs purchased	32,026		
Purchase Price		1.39	44,516.14
Sub-Total			<u>44,516.14</u>
ZONE 1			
MMBTUs purchased	17,980		
Purchase Price		1.39	24,992.20
Sub-Total			<u>24,992.20</u>
ZONE 1			
MMBTUs purchased	94		
Purchase Price		1.39	130.66
Sub-Total			<u>130.66</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$283,392.86

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

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PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

Apr. 11, 1995

Central Florida Gas Company
P.O. Box 960
Winter Haven, Florida

Attention:

Production month of: March, 1995

Delivered to Bartow

POI # 16192

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Mar. 29 FTS-1	1,937 MMBtu per day	1,937	1.74	\$3,370.38
Mar. 30 & 31 FTS-1	3,687 MMBtu per day	7,374	1.74	\$12,830.76
Total Volume		9,311		
Reservation -1 @ .15	1396.65			
Usage -1 @ .0717	667.60			
Cost of Gas -1	14,136.89			
			Amount Due	\$16,201.14

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Wiring instructions
Peninsula Energy Services Co.
ACCT # 5610572308
PCN Bank, Delaware
Routing # 031100089

PAYABLE UPON RECEIPT

PAST DUE AFTER: Apr. 21, 1995

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

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Invoice

Apr 11 '95 15:23 P.02/03

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Chevron

Chevron U.S.A. Production Company

Charge to

CHESAPEAKE UTILITIES CORPORATION
P. O. BOX #960
WINTER HAVEN, FL 33882-0960

Terms:
Net Cash
No Discount

Attach copy of invoice or refer to invoice number on payment

Invoice Number:

022336-00

Reference

VALO

Invoice Date

04/11/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED FROM FGT AT COMPRESSOR STATION
8 DURING MARCH 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
18,802 gross	18,802	1.5776	29,662.92
10880 -1 @ 1.0217 = 10649			
7722 -2 @ 1.0247 = 7731			
	18380		

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 21, 1995

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 022336-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

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INVOICE

Chesapeake Utilities

Sam Serna

P.O. Box 960

Winter Haven FL 33881

Fax Number (813) 294-3895

Invoice Number: 9503-101

Gas Sales for March 1995

POI	Volume	Price	Total
25412	1,640	\$1.6900	\$2,771.60
Total:		1,640 gross	\$2,771.60

FTS-1

$$\frac{1}{2} 1.0217 = 1.605 \text{ Net}$$

Due Date: April 16, 1995

Send Wire Transfer to:

CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check to:

CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

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FLORIDA GAS UTILITY7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524Exhibit No. _____
Docket No. 950003 - GU
CHESAPEAKE UTILITIES CORP.
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Page 24 of 31**INVOICE**Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

04/03/95

Production Month: March 1995

2,000 MMBtu's @	\$1.7200	\$3,440.00
1,846 MMBtu's @	\$1.7400	\$3,212.04
<u>3,846 Net</u>		

(2,825) MMBtu's @	\$0.1272	(\$359.34) credit usage
(credit for GRU-Power 2/95 surcharge)		\$ only

Total Due: \$6,292.70**Due Date: 04/19/95****Payment Instructions:**

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

Reservation - 1 @ .15	576.90
Usage - 1 @ .11	275.76
Cost of gas - 1	5799.38
Total	<u><u>6652.04</u></u>

For further information, contact Nancy Holloway at (904) 333-2510.

Post-it® Fax Note	7671	Date	4/3	# of pages	1
To	FGU Customer	From	Nancy Holloway		
Co./Dept.	Accounts Pay.	Co.	FGU		
Phone #	0	Phone #	904-333-2509		
Fax #		Fax #	904-333-2524		



A CENTRAL AND SOUTH WEST COMPANY

INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company
P.O. Box 960
Winter Haven, Florida 33882-0960
Attn: Sam Sessa

Special Instructions:

Please Make Check Payable To:
Polk Power Partners, L.P.

Invoice No. PP200358
Invoice Date 15 Nov 94
Due Date 25 Nov 94

Remit by Mail to: Polk Power Partners, L.P.
c/o Transok, Inc.
5599 San Felipe, Suite 880
Houston, Texas 77056

Delivery Date	Volume / Description	Contract Price	Amount Due
03 28	7,007 MMBtu	\$1.76/MMBtu (Dry)	\$12,332.32
03 29	6,696 MMBtu	\$1.76/MMBtu (Dry)	\$11,784.96
03 30	6,696 MMBtu	\$1.76/MMBtu (Dry)	\$11,784.96
03 31	5,216 MMBtu	\$0.2156/MMBtu (Dry)	\$ 1,124.57 capacity on
FLORIDA GAS TRANSMISSION			TOTAL \$37,026.81
3661	Reservation - 1 0.15	549.15	
16738	" - 2 0.15	2510.70	
3661	Usage - 1 0.0717	262.49	
16738	" - 2 0.0479	801.75	
20399	Cost of Gas - 1.4595	31778.15	
1605	Reservation aug - 1 0.1437	230.76	
3611	" - 2 0.1477	605.56	
1605	Usage - 1 0.0717	115.08	
3611	" - 2 0.0479	172.97	

Telephone Contact: Mark Wanamaker
(713) 297-3301
FAX #: (713) 623-0175

Total 37026.81

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
November 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1347	Market Deliveries	11,303		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1416	Market Deliveries	(6,664)	\$1.7128		(\$11,414.10)
2974	Peninsula Energy Services Co.	1405	Market Deliveries	(1,337)	\$1.7128		(\$2,290.01)
4120	Peoples Gas System, Inc.	1409	Market Deliveries	(3,302)	\$1.7128		(\$5,655.67)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		plus	(\$19,359.78)
4175	Chesapeake Utilities Corp.	1348	No Notice	(9,632)		n/a	\$0.00
4151	West Florida Natural Gas	1437	No Notice	9,437	\$1.6050	Yes	\$15,146.39
341	Hadson Gas System	1387	Receipts	195	\$1.6050	Yes	\$312.98
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$15,459.37

1.0225 fuel 11/94
net = 9420

	<u>dt's</u>	<u>\$</u>
purch.	11303	\$19359.78
sold	<9420>	<15459.37>
total	<u>1883</u>	<u>\$3900.41</u>



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

Exhibit No. _____
Docket No. 950003-6W
CHESAPEAKE UTILITIES CORP.
AVW-1
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CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10 -6012-1
DATE: MARCH 23, 1995
AMOUNT: \$ 11,414.10

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NOVEMBER BOOK-OUT 6,664 MMBTU'S AT \$1.7128	<u>\$11,414.10</u>
	210

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Exhibit No. _____
Docket No. 950001-FW
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 29 of 31

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Mar-95
Chesapeake Utilities Corporation	Due Date	05-Apr-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	1347		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,337	\$1.713	\$2,290.01

Parties Providing Book-Out Volumes

Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	1405

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 960	PCN Bank, Delaware
Winter Haven, Florida 33881-0960	Account #5610572308
	Routing Number #031100089

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895



Exhibit No. _____
Docket No. 950003-GW
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 29 of 31

Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 03/10/95

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of Nov.1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	3,302	\$1.7128	<u>\$5,655.67</u>
Total Amount Due Payable Upon Receipt			<u>\$5,655.67</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date Due Date	08-Mar-95 26-Mar-95
Attention	Tom Goodwin	

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4151			
Legal Entity Name	West Florida Natural Gas			
Posting Number	1437			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)		9,437	\$1.605	\$15,146.39

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Mar-95
Hadson Gas Systems 2777 Stemmons Freeway Suite 700, P.O. Box 569550 Dallas, Texas 75207 Attention: Ms. Cindy Green	Due Date	26-Mar-95

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	341			
Legal Entity Name	Hadson Gas Systems			
Posting Number	1367			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtu's)		195	\$1.605	\$312.98

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GJ

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 30

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95			
		CURRENT MONTH		FEBRUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		22,866	25,299	(2,413)	-9.54	266,455	262,516	23,939	9.12
2 NO NOTICE SERVICE		4,273	4,273	0	0.00	30,787	30,787	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		412,587	517,511	(104,924)	-20.27	5,102,954	5,129,375	(26,421)	-0.52
5 DEMAND		148,783	153,670	(4,887)	-3.18	1,504,876	1,507,893	(3,017)	-0.20
6 OTHER		(10,739)	646	(11,385)	-1762.38	(51,113)	(21,600)	(29,453)	135.98
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	577,790	701,309	(123,609)	-17.62	6,878,926	6,913,878	(34,952)	-0.51
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		603,228	594,554	8,674	1.46	7,124,817	7,144,567	(19,750)	-0.28
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,117,560	3,528,433	(410,873)	-11.64	31,425,400	31,141,343	284,057	0.91
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	615,720	615,720	0	0.00	4,436,480	4,436,480	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	2,980,452	3,528,433	(567,981)	-16.10	31,236,073	31,281,858	(45,785)	-0.15
19 DEMAND	BILLING DETERMINANTS ONLY	3,435,310	3,548,160	(112,850)	-3.18	34,746,910	34,561,320	185,590	0.54
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,980,452	3,528,433	(567,981)	-16.10	31,275,900	31,321,685	(45,785)	-0.15
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85
27 TOTAL THERM SALES		3,576,116	3,444,940	131,176	3.81	33,923,921	33,560,377	363,544	1.06
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.734	0.717	0.017	2.38	0.912	0.843	0.069	8.13
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	13.937	14.667	-0.730	-4.98	16.337	16.397	-0.061	-0.37
32 DEMAND	(5/19)	4.331	4.331	0.000	0.00	4.331	4.363	-0.032	-0.73
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	19.517	19.878	-0.362	-1.82	21.994	22.074	-0.079	-0.36
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	16.157	20.360	-4.203	-20.64	20.278	20.601	-0.324	-1.57
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	15.859	20.062	-4.203	-20.95	19.980	20.303	-0.324	-1.59
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59
45 PGA FACTOR ROUNDED TO NEAREST 001		16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59

COMPANY: FL DIV CUC

FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1 2 OF 30
PAGE

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.461	10,551	12,996	(2,445)	-18.82	117,552	116,613	940	0.81
2 NO NOTICE SERVICE		1,970	2,195	(225)	-10.26	12,748	13,979	(1,231)	-8.81
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		190,204	265,848	(75,644)	-28.45	2,062,205	2,247,740	(185,534)	-8.25
5 DEMAND		124,978	129,084	(4,106)	-3.18	1,244,078	1,246,276	(2,198)	-0.18
6 OTHER		(4,951)	332	(5,283)	-1591.18	(21,397)	(8,145)	(13,252)	162.69
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	322,752	410,455	(87,703)	-21.37	3,417,046	3,618,321	(201,275)	-5.56
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		329,309	354,435	(25,126)	-7.09	3,453,820	3,648,829	(195,009)	-5.37
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,437,209	1,812,556	(375,347)	-26.71	12,843,345	13,726,389	(883,044)	-6.43
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	283,850	316,295	(32,445)	-10.26	1,836,949	2,014,375	(177,427)	-8.81
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,364,781	1,812,556	(447,775)	-24.70	12,669,666	13,692,900	(1,023,234)	-7.47
19 DEMAND	BILLING DETERMINANTS ONLY	2,885,660	2,980,454	(94,794)	-3.18	28,725,238	28,775,048	(49,811)	-0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,364,781	1,812,556	(447,775)	-24.70	12,684,783	13,708,016	(1,023,234)	-7.46
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85
27 TOTAL THERM SALES		1,648,605	1,789,100	(120,495)	-8.81	13,857,415	14,700,130	(842,715)	-5.73
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.734	0.717	0.017	2.39	0.915	0.850	0.065	7.74
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	13.937	14.667	-0.730	-4.98	16.277	16.415	-0.139	-0.84
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	23.649	22.645	1.004	4.43	26.938	26.396	0.542	2.06
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.577	23.201	-3.624	-15.62	24.659	24.614	0.044	0.18
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	19.279	22.903	-3.624	-15.82	24.361	24.316	0.044	0.18
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	19.648	23.341	-3.693	-15.82	24.826	24.781	0.045	0.18
45 PGA FACTOR ROUNDED TO NEAREST .001		19.648	23.341	-3.693	-15.82	24.826	24.781	0.045	0.18

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH		FEBRUARY		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)		12,335	12,303	32	0.26	168,902	145,903
2 NO NOTICE SERVICE		2,303	2,078	225	10.83	18,039	16,808
3 SWING SERVICE		0	0	0	0.00	3,108	3,108
4 COMMODITY (Other)		222,383	251,663	(29,280)	-11.63	3,040,748	2,881,835
5 DEMAND		23,805	24,586	(781)	-3.18	260,798	261,617
6 OTHER		(5,788)	314	(6,102)	-1943.40	(29,716)	(13,515)
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0
8 DEMAND		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	255,038	290,944	(35,906)	-12.34	3,461,880	3,295,557
12 NET UNBILLED		0	0	0	0.00	0	0
13 COMPANY USE		0	0	0	0.00	0	0
14 TOTAL THERM SALES		273,919	240,119	33,800	14.08	3,670,997	3,494,738
THERMS PURCHASED							
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,680,351	1,715,877	(35,526)	-2.07	18,582,055	17,414,954
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	331,870	299,425	32,445	10.84	2,599,511	2,422,085
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711
18 COMMODITY (Other)	COMMODITY	1,505,671	1,715,877	(120,206)	-7.01	18,566,407	17,588,958
19 DEMAND	BILLING DETERMINANTS ONLY	549,650	567,706	(18,056)	-3.18	6,021,672	5,786,272
20 OTHER	COMMODITY	0	0	0	0.00	0	0
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0
22 DEMAND		0	0	0	0.00	0	0
23		0	0	0	0.00	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,505,671	1,715,877	(120,206)	-7.01	18,591,117	17,613,969
25 NET UNBILLED		0	0	0	0.00	0	0
26 COMPANY USE		0	0	0	0.00	0	0
27 TOTAL THERM SALES		1,927,511	1,675,840	251,671	15.02	20,066,506	18,860,247
CENTS PER THERM							
28 COMMODITY (Pipeline)	(1/15)	0.734	0.717	0.017	2.38	0.909	0.838
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579
31 COMMODITY (Other)	(4/18)	13.937	14.687	-0.730	-4.98	16.378	16.383
32 DEMAND	(5/19)	4.331	4.331	0.000	0.01	4.331	4.521
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000
LESS END-USE CONTRACT							
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000
37 TOTAL COST OF PURCHASES	(11/24)	15.983	16.958	-0.973	-5.74	18.621	18.710
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000
40 TOTAL COST OF THERMS SOLD	(11/27)	13.231	17.361	-4.130	-23.79	17.252	17.474
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298
42 TOTAL COST OF GAS	(40+41)	12.933	17.063	-4.130	-24.20	16.954	17.176
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	13.181	17.389	-4.208	-24.20	17.278	17.504
45 PGA FACTOR ROUNDED TO NEAREST .001		13.181	17.389	-4.208	-24.20	17.278	17.504

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: FEBRUARY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,472,740	18,068.91	0.00732
2 No Notice Commodity Adjustment	(106,690)	(764.97)	0.00717
3 Commodity Pipeline-Scheduled PTS	4,760	208.30	0.04376
4 Commodity Adjustments- Scheduled by Others	795,000	5,700.15	0.00717
5 Commodity Adjustments - Off System Sales	(48,250)	(345.95)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,117,560	22,866.44	0.00734
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,477,430	364,980.66	0.14732
18 Imbalance Cashout-FGT	38,060	6,149.36	0.16157
19 Imbalance Cashout-Other Shippers	(72,120)	(11,297.96)	0.15666
20 Imbalance Cashout-Transporting Customers	(229,668)	(60,970.43)	0.26547
21 Adjust January 95	0	540.00	0.00000
22 Commodity Adjustments- Scheduled by Others	795,000	120,300.92	0.15132
23 Commodity Adjustment - Off System Sales	(48,250)	(7,116.46)	0.14749
24 TOTAL COMMODITY (Other)	2,960,452	412,566.09	0.13937
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,537,320	326,441.33	0.04331
26 Less Relinquished to End Users	(5,548,760)	(240,316.79)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	700,000	30,317.00	0.04331
29 Demand adjustments- Scheduled by Others	795,000	34,431.45	0.04331
30 Demand adjustments- Off System Sales	(48,250)	(2,089.71)	0.04331
31			
32 TOTAL DEMAND	3,435,310	148,783.28	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,264.60)	0.00000
34 Peak Shaving	N/A	648.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(100.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,736.60)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 5 OF 30

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	413,233	518,157	104,924	20.249%	5,114,301	5,140,722	26,421	0.514%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	164,557	183,242	18,685	10.197%	1,764,625	1,773,156	8,531	0.481%
3 TOTAL	577,790	701,399	123,609	17.623%	6,878,926	6,913,878	34,952	0.506%
4 FUEL REVENUES	603,228	594,554	(8,674)	-1.459%	7,124,817	7,144,567	19,750	0.276%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	79,695	79,695	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	610,473	601,799	(8,674)	-1.441%	7,204,512	7,224,262	19,750	0.273%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	32,683	(99,600)	(132,283)	132.814%	325,586	310,394	(15,202)	-4.898%
8 INTEREST PROVISION-THIS PERIOD (21)	2,911	3,148	237	7.538%	40,189	40,998	809	1.974%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	562,202	679,854	117,652	17.305%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(79,695)	(79,695)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,551	576,157	(14,394)	-2.498%	590,551	576,158	(14,393)	-2.498%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	562,202	679,854	117,652	17.305%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	587,640	573,009	(14,631)	-2.553%				
14 TOTAL (12+13)	1,149,842	1,252,863	103,021	8.223%				
15 AVERAGE (50% OF 14)	574,921	626,432	51,511	8.223%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.050%	6.030%	-0.0002	-0.332%				
18 TOTAL (16+17)	12.150%	12.060%	-0.0009	-0.746%				
19 AVERAGE (50% OF 18)	6.075%	6.030%	-0.00045	-0.746%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00004	-0.746%				
21 INTEREST PROVISION (15x20)	2,911	3,148	237	7.538%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
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PAGE 6 OF 30

PRESENT MONTH: FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	MG			997,360		997,360	\$148,189	\$7,151	\$43,196		19.906
2 FEB	HADSON			1,475,310		1,475,310	\$215,990	\$10,578	\$63,898		19.688
3 FEB	TENNECO			720,000		720,000	\$105,337	\$5,162	\$31,183		19.678
4 FEB	CNB OLYMPIC			75,000		75,000	\$14,964	\$538	\$3,248		25.000
5 FEB	OUC	JAN ADJ		0		0	\$540	\$0	\$0		0.000
6 FEB	MG			4,760		4,760	\$802	\$208	\$206		25.556
7											
8											
9											
10											
11											
12 TOTAL				3,272,430	0	3,272,430	485,822	23,637	141,729	0 0	19.899

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 HADSON	TIVOLI/MOPS	1,323	1,295	37,040	36,253	1.37	1.40
2 HADSON	HINDE	16	18	460	450	1.37	1.40
3 HADSON	SOUTH ALVIN	61	60	1,704	1,668	1.37	1.40
4 HADSON	ARCO PLANT	13	12	354	346	1.37	1.40
5 HADSON	JOHNSON'S BAYOU	7	7	190	186	1.37	1.40
6 HADSON	ZACHARY	2,521	2,467	70,580	69,082	1.43	1.46
7 HADSON	MT VERNON	1,443	1,412	40,404	39,546	1.50	1.53
8 MG	TIVOLI/MOPS	932	912	26,100	25,546	1.37	1.40
9 MG	ZACHARY	647	633	18,120	17,735	1.43	1.46
10 MG	MT VERNON	2,060	2,016	57,680	56,455	1.50	1.53
11 MG	ZACHARY	17	17	486	476	1.65	1.68
12 TENNECO	CITY GATE	666	651	18,636	18,240	1.37	1.40
13 TENNECO	CITY GATE	1,318	1,290	36,904	36,120	1.43	1.46
14 TENNECO	CITY GATE	644	630	18,023	17,640	1.50	1.53
15 CNB OLYMPIC	CITY GATE	274	268	7,663	7,500	1.95	2.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28	TOTAL	11,941	11,688	334,343	327,243	1.45	1.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 30

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	372,844	334,001	(38,843)	-10.42%	1,624,636	1,608,382	(16,254)	-1.00%
COMMERCIAL	466,904	438,396	(48,508)	-9.96%	4,026,104	3,841,679	(184,425)	-4.58%
COMMERCIAL LARGE VOLUME	164,034	136,592	(27,442)	-16.73%	1,564,123	1,497,339	(66,784)	-4.27%
INDUSTRIAL	2,311,663	2,587,981	276,318	11.95%	20,484,141	20,225,170	(258,971)	-1.25%
LARGE VOLUME CONTRACT TRANSP	1,483,650	2,631,720	1,148,070	77.38%	16,152,035	20,795,365	4,643,330	28.75%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,819,095	6,128,690	1,309,595	27.18%	43,851,039	47,967,935	4,116,896	9.39%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,065,387	2,826,920	(238,467)	-7.78%	33,894,523	34,049,805	155,282	0.46%
OFF SYSTEM SALES	48,250	0	(48,250)	-100.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,113,637	2,826,920	(286,717)	-9.21%	33,993,853	34,100,885	107,032	0.31%
TOTAL THERM SALES	7,932,732	8,955,610	1,022,878	12.89%	77,844,892	82,068,820	4,223,928	5.43%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,630	7,648	18	0.24%	79,330	79,266	(64)	-0.06%
COMMERCIAL	789	785	(4)	-0.51%	8,422	8,422	0	0.00%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	240	241	1	0.42%
INDUSTRIAL	36	40	4	11.11%	365	376	11	3.01%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	20	20	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,480	8,497	17	0.20%	88,377	88,345	(32)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	149	146	(3)	-2.01%
OFF SYSTEM SALES	2	0	(2)	-100.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	152	147	(5)	-3.29%
TOTAL CUSTOMERS	8,496	8,510	14	0.16%	88,529	88,492	(37)	-0.04%
THERM USE PER CUSTOMER								
RESIDENTIAL	49	44	(5)	-10.63%	20	20	(0)	-0.95%
COMMERCIAL	617	558	(59)	-9.50%	478	456	(22)	-4.58%
COMMERCIAL LARGE VOLUME	7,132	6,209	(923)	-12.94%	6,517	6,213	(304)	-4.67%
INDUSTRIAL	64,213	64,700	487	0.76%	56,121	53,790	(2,331)	-4.15%
LARGE VOLUME CONTRACT TRANSP	741,825	1,315,860	574,035	77.38%	807,602	1,039,768	232,167	28.75%
INTERRUPTIBLE	218,956	217,455	(1,501)	-0.69%	227,480	233,218	5,738	2.52%
OFF SYSTEM SALES	24,125	0	(24,125)	-100.00%	33,110	51,080	17,970	54.27%

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SCHAT Affiliate

Exhibit No
Docket No. 950003-6U
Chesapeake Utilities Corp.
Arw-110 of 30
PAGE 1

DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4595		
TOTAL AMOUNT DUE	\$109,430.04		

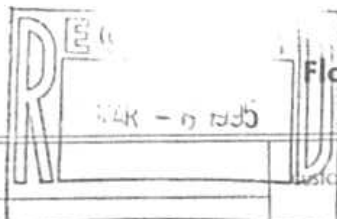
CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331	753,732	\$326,441.33
WD NOTICE RESERVATION CHARGE				02/95	A	MNR	0.0694			0.0694	61,572	\$4,273.10
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(2,016)	(\$873.13)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(2,632)	(\$1,139.92)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,620)	(\$2,000.92)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(3,920)	(\$1,697.75)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(25,004)	(\$10,829.23)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(10,780)	(\$4,668.82)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,480)	(\$1,940.29)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,284)	(\$1,855.40)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No.
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DATE 02/28/95
DUE 03/10/95
INVOICE NO 4595
TOTAL AMOUNT DUE \$109,430.04

CUSTOMER
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175

PLEASE CONTACT KATHY MISHLER

AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(31,508)	(\$35,301.11)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(6,580)	(\$2,849.80)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(62,384)	(\$27,018.51)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(44,240)	(\$19,160.34)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(33,600)	(\$14,552.16)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,960)	(\$848.88)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(157,920)	(\$68,395.15)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(105,252)	(\$45,584.64)
TEMPORARY ACQUISITION RESERVATION CHARGE				02/95	A	TAQ	0.4331			0.4331	70,000	\$30,317.00
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(\$4,831.40)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

10

Form 062-3694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4595		
TOTAL AMOUNT DUE	\$109,430.04		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT												
				02/95	A	ITF						(\$6,453.20)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											330,428	\$109,430.04
*** END OF INVOICE 4595 ***												

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION

MAR - 6 1995



Florida Gas Transmission Company

An ENRON/SCNAT Affiliate

Exhibit No
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Chesapeake Utilities Corp.
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PAGE 1

DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658506 Route # 053000196
DUE	03/10/95		
INVOICE NO	4680		
TOTAL AMOUNT DUE	\$6,149.36		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net No Notice Imbalance				10/94		NN1	1.5800			1.5800	3,892	\$6,149.36
TOTAL FOR MONTH OF 10/94.											3,892	\$6,149.36
*** END OF INVOICE 4680 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 1

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCMB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT		
Usage Charge - No Notice For PLANT CITY				02/95	A	COM	0.0259	0.0458		0.0717	70,669	(6,024)	70,669	(\$431.92)
Usage Charge - No Notice For ST. CLOUD				02/95	A	COM	0.0259	0.0458		0.0717		(974)		(\$69.84)
Usage Charge - No Notice For WINTER HAVEN				02/95	A	COM	0.0259	0.0458		0.0717		(3,671)		(\$263.21)
Usage Charge		16103	FPU-RIVIERA BEACH	02/95	A	COM	0.0259	0.0458		0.0717		1,000		\$71.70
Usage Charge		16104	FPU-WEST PALM BEACH WEST	02/95	A	COM	0.0259	0.0458		0.0717		1,000		\$71.70
Usage Charge		16176	CFG-ST.CLOUD	02/95	A	COM	0.0259	0.0458		0.0717		5,150		\$369.26
Usage Charge		16183	CFG-LAKE ALFRED	02/95	A	COM	0.0259	0.0458		0.0717		9,110		\$653.19
Usage Charge		16184	CFG-HAINES CITY NORTH	02/95	A	COM	0.0259	0.0458		0.0717		2,600		\$186.42
Usage Charge		16185	CFG-HAINES CITY	02/95	A	COM	0.0259	0.0458		0.0717		19,200		\$1,376.64
Usage Charge		16186	CFG-AUBURNDAL	02/95	A	COM	0.0259	0.0458		0.0717		21,196		\$1,519.75
Usage Charge		16187	CFG-WINTER HAVEN	02/95	A	COM	0.0259	0.0458		0.0717		44,080		\$3,160.54

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

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 Chesapeake Utilities Corp.
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PAGE 2

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16188	CFG-LAKE WALES	02/95	A	COM	0.0259	0.0458		0.0717	15,698	\$1,125.55
Usage Charge		16189	CFG-LAKE WALES EAST	02/95	A	COM	0.0259	0.0458		0.0717	25,270	\$1,811.86
Usage Charge		16192	BARTOW - CFG	02/95	A	COM	0.0259	0.0458		0.0717	10,105	\$724.53
Usage Charge		16193	CFG-PIERCE	02/95	A	COM	0.0259	0.0458		0.0717	2,492	\$178.68
Usage Charge		16199	PLANT CITY NATURAL GAS	02/95	A	COM	0.0259	0.0458		0.0717	35,227	\$2,525.78
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	02/95	A	COM	0.0259	0.1730		0.1989	2,825	\$561.89
Usage Charge		60923	CFG-BARTOW B	02/95	A	COM	0.0259	0.0458		0.0717	52,321	\$3,751.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											236,605	\$17,323.94

*** END OF INVOICE 4749 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Chesapeake Utilities Corp.
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PAGE 1

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO	4775		
TOTAL AMOUNT DUE	\$208.30		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	02/95	A	COM	0.3918	0.0458		0.4376	476	\$208.30
TOTAL FOR CONTRACT 5132 FOR MONTH OF 02/95.											476	\$208.30
*** END OF INVOICE 4775 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

CNB/OLYMPIC
Gas Services

Exhibit No. _____
Docket No. 950083-6
Chesapeake Utilities Corp
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INVOICE

Chesapeake Utilities
Sam Sessa
P.O. Box 960
Winter Haven FL 33881
Fax Number (813) 294-3895

Invoice Number: 9502-108

Gas Sales for February 1995

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
16192	7,500	\$2.5000	\$18,750.00
<i>Total:</i>		7,500 delivered	\$18,750.00
Demand		.4331	\$ 3248.25
Usage		.0717	537.75
Physical		1.9952	<u>14964.00</u>
			\$ <u>18750.00</u>

Due Date: March 16, 1995

Send Wire Transfer to:

CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check to:

CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

14 East University Avenue, Suite 213 • Gainesville, Florida 32601
Phone (904) 336-0202 • FAX (904) 336-7390, (904) 336-6264

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TENNECO GAS MARKETING
COMPANY

Exhibit No. _____
Pocket No. 950003-61
Chesapeake Utilities Corp
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Page 18 of 30

Date processed: March 1, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73573

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
February 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	18240 MD	\$1.9045	\$ 34,738.08
FOB: CHES UTILITIES	36120 MD	\$1.9658	\$ 71,004.70
FOB: CHES UTILITIES	17640 MD	\$2.0374	\$ 35,939.74
	-----		-----
	72000		\$ 141,682.52

Total Amount Due: \$ 141,682.52

Demand	.4331	31,183.20
Usage	.0717	5162.40
Physical	1.4630	105,336.92
		<u>\$ 141,682.52</u>

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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LTGMR 112A 7/93

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843Exhibit No. _____
Docket No. 950003-G4
Chesapeake Utilities Corp.
Avw-1
Page 19 of 30**GAS UTILITY
INVOICE**

INVOICE DATE 03/06/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00183*199502

PLANT SERVICED

Payment due on 03/16/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity	]			
FEB 1995	FGT	611	26,100	1.3700	\$35,757.00
FEB 1995	FGT	25412	18,120	1.4300	\$25,911.60
FEB 1995	FGT	25309	57,680	1.5000	\$86,520.00

NOTES:

Amount Due: \$148,188.60

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

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HADSON GAS SYSTEMS, INC.

Exhibit No _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.



A HADSON COMPANY

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 Page 20 of 30

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23864
 Date: 03/03/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 02/1995 gas purchases:

ZONE 3			
MMBTUs purchased	40,404		
Purchase Price		1.50	60,606.00
Sub-Total			<u>60,606.00</u>
ZONE 2			
MMBTUs purchased	70,580		
Purchase Price		1.43	100,929.40
Sub-Total			<u>100,929.40</u>
ZONE 1			
MMBTUs purchased	39,748		
Purchase Price		1.37	54,454.76
Sub-Total			<u>54,454.76</u>

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Exhibit No _____
Docket No. 950003-E4
Chesapeake Utilities Corp.



A HUDSON COMPANY

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$215,990.16

Please remit payment to:

Hudson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hudson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

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Exhibit No. _____
 Pocket No. 950003-64
 Chesapeake Utilities Corp
 AVW-1
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CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer		Statement Date:		February 27, 1995	
FLORIDA PUBLIC UTILITIES COMPANY 401 South Dixie Highway West Palm Beach, Florida 33401					
Attention: Mark Schneidermann					
Production month of: February, 1995					
POI	Volume	RATE			Total Price
16103 FPU-Riviera Beach	1022	1.4435	433.10 = 0	}	\$1,475.26
Transport	1000	0.5048	71.70 = C		\$504.80
16104 FPU-West Palm Beach West	1022	1.4435	433.10 = 0	}	\$1,475.26
Transport	1000	0.5048	71.70 = C		\$504.80
Transaction fee			Credit CoG \$50		\$100.00
Total due					\$4,060.12
PAYABLE UPON RECEIPT PAST DUE AFTER: March 15, 1995					
PLEASE REMIT TO: CHESAPEAKE UTILITIES CORPORATION P. O. BOX 960 WINTER HAVEN, FLORIDA 33882-0960			Direct Billing Inquires To: Chesapeake Utilities P.O. Box 960 Winter Haven, Florida 33882-0960 (813)293-8612 Attn: Customer Accounting		

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Chesapeake Utilities Corp.
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CHESAPEAKE UTILITIES CORPORATION

P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer				Statement Date: February 27, 1995	
FLORIDA GAS UTILITY 7328 West University Avenue Suite A Gainesville, Florida 32607					
Attention: Ms. Kelly Russ					
Production month of: February, 1995					
POI	Description	Volume	RATE		Total Price
16240	Gainesville - Deerhaven	2,886	1.4435	1223.51 = B	\$4,165.94
	Transportation	2,825	0.5048	202.55 = C	\$1,426.06
n/a	Transaction Fee			credit COG \$50	\$100.00
Total Due					\$5,692.00
PAYABLE UPON RECEIPT					
PAST DUE AFTER: March 15, 1995					
PLEASE REMIT TO:			Direct Billing Inquires To:		
CHESAPEAKE UTILITIES CORPORATION			Chesapeake Utilities		
P. O. BOX 960			P.O. Box 960		
WINTER HAVEN, FLORIDA 33882-0960			Winter Haven, Florida 33882-0960		
			(813)293-8612		
			Attn: Customer Accounting		

Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions TRACKER
 for the production month of
 October 1994

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 Chesapeake Utilities Corp.
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Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1238	Market Deliveries	(8,443)		n/a	\$0.00
4151	West Florida Natural Gas	1335	Market Deliveries	5,368	\$1.6210	yes	\$8,701.53
4179	Citrus World, Inc.	1246	Market Deliveries	2542	\$1.6210	yes	\$4,120.58
2974	Peninsula Energy Services Co.	1303	Market Deliveries	352	\$1.6210	yes	\$570.59
4084	Florida Public Utilities Co.	1284	Market Deliveries	181	\$1.6210	yes	\$293.40
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		Credit +	\$13,686.10
4175	Chesapeake Utilities Corp.	1239	No Notice	3,892		n/a	\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	3,892		debit	\$0.00

net = 3806

For - purch	3806	6149.36
sold	<8443>	<13686.10>
net sales	<4637>	<7536.74>

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Citrus World		
P.O. Box 1,111	Due Date	28-Feb-95
Lake Wales, Florida 33859-1111		
Attention	Deb Comeau	

Production month of: Party Receiving Book-Out Volumes**Party Receiving Book-Out Volume**

Legal Entity Number	4179			
Legal Entity Name	Citrus World, Inc.			
Posting Number	1245			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		2,542	\$1.621	\$4,120.58

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	862

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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Chesapeake Utilities Corp.
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Page 26 of 30

FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date 08-Feb-95
	Due Date 28-Feb-95
Attention Tom Goodwin	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number 4151			
Legal Entity Name West Florida Natural Gas			
Posting Number 1335			
	Volume 5,368	Price \$1.621	Total \$8,701.53
Market Delivery Imbalance (MMBtus)			

Parties Providing Book-Out Volumes

Legal Entity Number 4175	
Legal Entity Name Chesapeake Utilities Corporation	
Posting Number 1238	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit **CENTRAL FLORIDA GAS COMPANY**
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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Chesapeake Utilities Corp
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Florida Public Utilities Company P.O. Box 3395 West Palm Beach Florida 33402-3395	Due Date	28-Feb-95
Attention:	Chris Snyder	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number	4084			
Legal Entity Name	Florida Public Utilities Company			
Posting Number	1284			
		Volume	Price	Total
		181	\$1.621	\$293.40
Market Delivery Imbalance (MMBtus)				

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out invoice

Customer	Statement Date	08-Feb-95
Peninsula Energy Services Company	Due Date	28-Feb-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention:	Sam Sessa	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number	2974			
Legal Entity Name	Peninsula Energy Services Company			
Posting Number	1303			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		352	\$1.621	\$570.59

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

COASTAL GAS MARKETING COMPANY
A SUBSIDIARY OF THE COASTAL CORPORATION

INVOICE

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Chesapeake Utilities Corp.
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INVOICE NUMBER : 017589 - 01
DATE : 01/24/1995
DUE DATE : 02/01/1995
AMOUNT : \$2,388.14

SOLD TO:

CHESAPEAKE UTILITIES CORP
CENTRAL FLORIDA GAS CO.
1015 5TH STREET NW
P. O. BOX 960
WINTER HAVEN, FL 33881

REMIT BY CHECK TO:

COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO:

COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 01/01/1993

CONTRACT : 00051935 CHESAPEAKE UTILITIES CORP

RATE		MMBTU		
TYPE	RATE DESCRIPTION	14.7300	RATE	AMOUNT

PIPELINE: FLORI				
LOCATION: DELMITA VALER/FLORI		63,231		

		63,231		
TIER: 00				
SG1	SALES GAS	63,231	1.94000	122,668.14
TER	PRIOR INVOICE # 31198	(62,000)	1.94000	(120,280.00)

TOTAL				2,388.14
				=====

QUESTIONS: PLEASE CALL LISA LIEBERMAN (713) 877-3492
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE FAX
AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489

MEMORANDUM

TO: D. L. Squires

FROM: L. W. Browning *[Signature]*

DATE: February 8, 1995

RE: Invoice to Central Florida Gas Company

Please send an invoice with the following information to:

Mr. Sam Sessa
Central Florida Gas Company
P.O. Box 980
Winter Haven, FL 33882-0980

Direct Gas Sales January 1995 Central Florida Gas Company			
Date	MMBTUs	Price	Total
Jan. 6, 1995	2,000	\$2.200	\$4,400.00
Jan. 7, 1995	2,000	\$2.200	\$4,400.00
Jan. 16, 1995	2,000	\$2.030 <i>\$2.060</i>	\$4,060.00 <i>\$4,120.00</i>
Jan. 17, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 18, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 19, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 20, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 21, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 22, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 23, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Jan. 24, 1995	2,000	<i>\$2.060</i>	<i>\$4,120.00</i>
Total Due OUC	22,000		\$45,880.00

Due ten calendar days from receipt of invoice.

Please call me at extension 643 if you have any questions. Thank you for your help.

Adjusted

\$ 540.00

80415

Revised

KSC

3/7/95

Exhibit No. _____
 Pocket No. 950003-GU
 Chesapeake Utilities Corp.
 ARW-1
 Page 30 of 30

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 23

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		51,573	26,400	25,173	95.35	263,569	237,217	26,352	11.11
2 NO NOTICE SERVICE		6,002	6,002	0	0.00	26,514	26,514	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		698,014	620,116	77,898	12.56	4,690,367	4,611,864	78,503	1.70
5 DEMAND		160,341	156,495	3,846	2.46	1,356,093	1,354,223	1,870	0.14
6 OTHER		(15,420)	646	(16,066)	-2487.00	(40,374)	(22,306)	(18,068)	81.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		900,510	809,659	90,851	11.22	6,301,136	6,212,479	88,657	1.43
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		736,411	702,814	33,597	4.78	6,521,569	6,550,013	(28,424)	-0.43
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	4,157,860	3,682,050	475,840	12.92	28,307,840	27,612,910	694,930	2.52
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	864,900	0	0.00	3,820,740	3,820,740	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	4,151,528	3,682,050	469,478	12.75	28,275,621	27,753,425	522,196	1.88
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,358,990	344,080	10.24	31,311,600	31,013,160	298,440	0.96
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)		4,151,528	3,682,050	469,478	12.75	28,315,448	27,793,252	522,196	1.88
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-40.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		3,941,020	3,629,720	311,300	8.58	30,347,805	30,115,437	232,368	0.77
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.00	0.931	0.659	0.072	8.38
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.842	-0.028	-0.17	16.568	16.617	-0.029	-0.18
32 DEMAND	(5/19)	4.330	4.659	-0.329	-7.06	4.331	4.367	-0.036	-0.82
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)		21.691	21.969	-0.298	-1.36	22.253	22.352	-0.099	-0.44
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.850	22.306	0.543	2.44	20.763	20.629	0.134	0.65
41 TRUE-UP	(F-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	22.552	22.008	0.543	2.47	20.465	20.331	0.134	0.66
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66
45 PGA FACTOR ROUNDED TO NEAREST .001		22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95				PERIOD TO DATE			
		CURRENT MONTH:		JANUARY					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.43795	22,587	13,405	9,182	68.49	107,002	103,617	3,385	3.27
2 NO NOTICE SERVICE		2,629	3,048	(419)	-13.78	10,778	11,784	(1,006)	-8.54
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		305,698	314,878	(9,180)	-2.92	1,872,002	1,981,892	(109,890)	-5.54
5 DEMAND		160,341	156,495	3,846	2.46	1,119,100	1,117,192	1,908	0.17
6 OTHER		(6,753)	328	(7,081)	-2158.92	(16,446)	(8,477)	(7,969)	94.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	484,501	488,154	(3,653)	-0.75	3,094,294	3,207,866	(113,572)	-3.54
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		403,679	432,133	(28,454)	-6.58	3,124,511	3,295,394	(170,883)	-5.19
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,820,965	1,869,745	(48,780)	-2.61	11,406,136	11,913,833	(507,696)	-4.26
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	378,787	439,196	(60,409)	-13.75	1,553,099	1,698,080	(144,981)	-8.54
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,818,179	1,869,745	(51,566)	-2.76	11,304,885	11,880,344	(575,459)	-4.84
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,613,360	89,710	2.48	25,839,577	25,794,594	44,983	0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,818,179	1,869,745	(51,566)	-2.76	11,320,001	11,895,460	(575,459)	-4.84
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-69.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		1,725,988	1,842,480	(116,494)	-6.32	12,208,810	12,931,030	(722,220)	-5.59
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.01	0.838	0.870	0.038	7.88
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.841	-0.027	-0.16	16.559	16.682	-0.123	-0.74
32 DEMAND	(5/19)	4.330	4.331	-0.001	-0.02	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.648	26.108	0.540	2.07	27.335	26.967	0.368	1.36
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	26.671	26.494	1.577	5.95	25.345	24.808	0.537	2.17
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	27.773	26.196	1.577	6.02	25.047	24.510	0.537	2.19
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.304	26.697	1.607	6.02	25.525	24.978	0.548	2.19
45 PGA FACTOR ROUNDED TO NEAREST .001		28.304	26.697	1.607	6.02	25.525	24.978	0.547	2.19

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 95000 J-GU
CHESAPEAKE UTILITIES CORP.
AVM-1
PAGE 3 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		28,966	12,965	15,991	123.06	156,567	133,600	22,967	17.19
2 NO NOTICE SERVICE		3,373	2,954	419	14.20	15,736	14,730	1,006	6.83
3 SWING SERVICE		0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)		392,316	305,238	87,078	28.53	2,818,365	2,629,972	188,393	7.16
5 DEMAND		0	0	0	0.00	236,993	237,031	(38)	-0.02
6 OTHER		(8,667)	318	(8,985)	-2825.39	(23,926)	(13,829)	(10,099)	73.03
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	416,009	321,505	94,504	29.39	3,208,842	3,004,613	202,229	6.73
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		332,732	270,681	62,051	22.92	3,397,078	3,254,619	142,459	4.38
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,336,925	1,812,305	524,620	28.95	16,901,704	15,699,077	1,202,626	7.56
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	486,113	425,704	60,409	14.19	2,267,641	2,122,660	144,981	6.83
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,333,349	1,812,305	521,044	28.75	16,970,736	15,873,081	1,097,655	6.92
19 DEMAND	BILLING DETERMINANTS ONLY	0	(254,370)	254,370	-100.00	5,472,023	5,218,566	253,457	4.86
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,333,349	1,812,305	521,044	28.75	16,995,447	15,897,792	1,097,655	6.90
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,215,034	1,787,240	427,794	23.94	16,138,995	17,184,407	954,568	5.55
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	72.98	0.928	0.851	0.075	8.85
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.843	-0.029	-0.17	16.807	16.569	0.238	0.23
32 DEMAND	(5/19)	0.000	0.000	0.000	0.00	4.331	4.542	-0.211	-4.65
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	17.829	17.740	0.089	0.50	18.869	18.900	-0.031	-0.16
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	18.781	17.989	0.792	4.40	17.679	17.485	0.195	1.11
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	18.483	17.691	0.792	4.48	17.381	17.187	0.195	1.13
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13
45 PGA FACTOR ROUNDED TO NEAREST .001		18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: JANUARY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1) 4 of 23
 Page

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,437,250	17,475.10	0.00717
2 No Notice Commodity Adjustment	(111,130)	(796.80)	0.00717
3 Commodity Pipeline-Scheduled PTS	594,710	26,024.51	0.04376
4 Commodity Adjustments- Scheduled by Others	1,237,060	8,669.72	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,157,890	51,572.53	0.01240
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,031,870	524,185.94	0.17289
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers			0.00000
20 Imbalance Cashout-Transporting Customers	(117,402)	(25,427.89)	0.21659
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	1,237,060	199,255.25	0.16107
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Other)	4,151,528	698,013.30	0.16813
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(6,558,980)	(284,069.43)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	680,100	29,416.08	0.04325
29 Demand adjustments- Scheduled by Others	1,237,060	53,577.07	0.04331
30			0.00000
31			
32 TOTAL DEMAND	3,703,070	160,340.91	0.04330
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(16,065.65)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(15,419.65)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 23

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	698,660	620,762	(77,898)	-12.549%	4,701,068	4,622,565	(78,503)	-1.698%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	201,850	188,897	(12,953)	-6.857%	1,600,068	1,589,914	(10,154)	-0.639%
3 TOTAL	900,510	809,659	(90,851)	-11.221%	6,301,136	6,212,479	(88,657)	-1.427%
4 FUEL REVENUES (NET OF REVENUE TAX)	736,411	702,814	(33,597)	-4.780%	6,521,589	6,550,013	28,424	0.434%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	72,450	72,450	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	743,656	710,059	(33,597)	-4.732%	6,594,039	6,622,463	28,424	0.429%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(156,854)	(99,600)	57,254	-57.484%	292,903	409,984	117,081	28.557%
8 INTEREST PROVISION-THIS PERIOD (21)	3,240	3,666	427	11.633%	37,278	37,850	572	1.512%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	723,061	783,033	59,972	7.659%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(72,450)	(72,450)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	562,202	679,854	117,653	17.306%	562,202	679,855	117,653	17.306%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	723,061	783,033	59,972	7.659%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	558,962	676,188	117,226	17.336%				
14 TOTAL (12+13)	1,282,023	1,459,221	177,198	12.143%				
15 AVERAGE (50% OF 14)	641,012	729,611	88,599	12.143%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.030%	6.030%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.130%	12.060%	-0.0007	-0.580%				
19 AVERAGE (50% OF 18)	6.065%	6.030%	-0.00035	-0.580%				
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.503%	-2.9E-05	-0.580%				
21 INTEREST PROVISION (15x20)	3,240	3,666	427	11.633%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1 6 OF 23
PAGE 6 OF 23

PRESENT MONTH: JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	MG			1,060,510		1,060,510	\$188,915	\$14,935	\$45,931		23.553
2 JAN	HADSON			1,971,360		1,971,360	\$330,340	\$27,768	\$85,380		22.497
3 JAN	TENNECO			860,000		860,000	\$140,898	\$6,166	\$37,247		21.431
4 JAN	OUC			220,000		220,000	\$33,694	\$1,577	\$9,528		20.383
5 JAN	FGU			157,060		157,060	\$24,665	\$1,126	\$6,802		20.752
6 DEC	TENNECO	ADJ		0		0	\$4,931	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				4,268,930	0	4,268,930	723,441	51,573	184,887	0 0	22.486

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 23

MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,280	1,253	39,675	38,833	1.57	1.60
2 HADSON	EUNICE	108	105	3,333	3,262	1.73	1.77
3 HADSON	EUNICE	9	9	294	288	1.50	1.53
4 HADSON	ZACHARY	1,975	1,933	61,227	59,928	1.61	1.64
5 HADSON	ZACHARY	48	47	1,500	1,468	1.76	1.80
6 HADSON	ZACHARY	258	253	8,000	7,830	1.71	1.75
7 HADSON	ZACHARY	419	410	13,000	12,724	1.73	1.77
8 HADSON	ZACHARY	77	76	2,400	2,349	1.70	1.74
9 HADSON	ZACHARY	232	227	7,200	7,047	1.68	1.72
10 HADSON	ZACHARY	174	170	5,400	5,285	1.65	1.69
11 HADSON	ZACHARY	18	17	550	538	1.70	1.74
12 HADSON	MT VERNON	1,202	1,255	39,754	38,910	1.65	1.69
13 HADSON	MT VERNON	596	583	18,481	18,088	1.73	1.77
14 HADSON	MT VERNON	19	19	600	587	1.45	1.48
15 MG	EUNICE	232	227	7,192	7,039	1.57	1.60
16 MG	EUNICE	785	768	24,335	23,818	1.78	1.82
17 MG	ZACHARY	497	486	15,399	15,072	1.61	1.64
18 MG	ZACHARY	877	859	27,202	26,624	1.33	1.87
19 MG	MT VERNON	646	632	20,026	19,601	1.65	1.69
20 MG	MT VERNON	458	448	14,198	13,898	1.88	1.92
21 TENNECO	EUNICE	1,103	1,080	34,207	33,480	1.57	1.60
22 TENNECO	ZACHARY	1,087	1,064	33,706	32,990	1.61	1.65
23 TENNECO	MT VERNON	644	630	19,954	19,530	1.65	1.69
24 OUC	CITY GATE	132	129	4,087	4,000	1.66	1.70
25 OUC	CITY GATE	593	581	18,391	18,000	1.46	1.50
26 FPU	CITY GATE	216	212	6,706	6,564	1.64	1.68
27 FPU	CITY GATE	301	295	9,340	9,142	1.46	1.50
28	TOTAL	14,069	13,770	436,156	426,893	1.65	1.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 23

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	293,213	238,544	(54,669)	-18.64%	1,251,792	1,274,381	22,589	1.80%
COMMERCIAL	469,313	384,780	(84,533)	-18.01%	3,539,200	3,403,283	(135,917)	-3.84%
COMMERCIAL LARGE VOLUME	179,378	160,913	(18,465)	-10.29%	1,400,089	1,360,747	(39,342)	-2.81%
INDUSTRIAL	2,850,533	2,332,653	(517,880)	-18.17%	18,172,478	17,637,189	(535,289)	-2.95%
LARGE VOLUME CONTRACT TRANSP	2,227,230	3,336,840	1,109,610	49.82%	14,668,385	18,163,645	3,495,260	23.83%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,019,667	6,453,730	434,063	7.21%	39,031,944	41,839,245	2,807,301	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,829,136	31,222,885	393,749	1.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,880,216	31,273,965	393,749	1.28%
TOTAL THERM SALES	9,457,262	10,188,700	731,438	7.73%	69,912,160	73,113,210	3,201,050	4.58%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,548	7,597	49	0.65%	71,700	71,638	(62)	-0.09%
COMMERCIAL	783	785	2	0.26%	7,633	7,637	4	0.05%
COMMERCIAL LARGE VOLUME	22	24	2	9.09%	217	219	2	0.92%
INDUSTRIAL	36	40	4	11.11%	329	336	7	2.13%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	18	18	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,391	8,448	57	0.68%	79,897	79,848	(49)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	135	133	(2)	-1.48%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	136	134	(2)	-1.47%
TOTAL CUSTOMERS	8,405	8,461	56	0.67%	80,033	79,982	(51)	-0.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	39	31	(7)	-10.17%	17	18	0	1.89%
COMMERCIAL	599	490	(109)	-18.22%	464	446	(18)	-3.89%
COMMERCIAL LARGE VOLUME	8,154	6,705	(1,449)	-17.77%	6,452	6,213	(239)	-3.70%
INDUSTRIAL	79,181	58,316	(20,865)	-26.35%	55,235	52,492	(2,744)	-4.97%
LARGE VOLUME CONTRACT TRANSP	1,113,615	1,668,420	554,805	49.82%	814,910	1,009,091	194,181	23.83%
INTERRUPTIBLE	245,543	287,305	41,763	17.01%	228,364	234,759	6,395	2.80%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{COF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	0.00000	0.00000

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Revised

PAGE

1

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

Exhibit No _____
Docket No. 950003-GU
Chesapeake Util. Corp
AW-1
Page 10 of 23

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)353-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				01/95	A	RES	0.3659	0.0672		0.4331	834,489	\$361,417.19
NO NOTICE RESERVATION CHARGE				01/95	A	NNR	0.0694			0.0694	86,490	\$6,002.41
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(4,960)	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

EXHIBIT NO. _____
 Docket No. 950003-64
 Chesapeake Utilities Corp.
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 PAGE 2

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(333,684)	(\$144,518.54)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(69,285)	(\$30,007.33)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(7,192)	(\$3,114.86)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(5,022)	(\$2,175.03)
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	7,560	\$3,274.24
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4303			0.4303	13,950	\$6,002.69
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	46,500	\$20,139.15
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCW						(\$5,209.32)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SO NAT Affiliate

Exhibit No.
 Docket No. 950003-GU
 Chesapeake Utilities Corp
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 PAGE 3

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY KISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET
										MMBTU DRY
										AMOUNT

MARKET 11 REVENUE SHARING CREDIT

01/95 A ITF

(\$10,856.33)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.

333,091 \$96,700.60

TO SHOW ACQUISITION RATE (FROM CF INDUSTRIES) WITH CORRECT GRI LOAD FACTOR

*** END OF INVOICE 4400 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit 100
Docket No. 950053-64
Chesapeake Utilities Corp.
AVW-1
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PAGE 1

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				01/95	A	COM	0.0259	0.0458		0.0717	(8,765)	(\$628.45)
Usage Charge - No Notice For ST. CLOUD				01/95	A	COM	0.0259	0.0458		0.0717	(1,063)	(\$76.22)
Usage Charge - No Notice For WINTER HAVEN				01/95	A	COM	0.0259	0.0458		0.0717	(1,285)	(\$92.13)
Usage Charge		16176	CFG-ST.CLOUD	01/95	A	COM	0.0259	0.0458		0.0717	4,588	\$328.96
Usage Charge		16183	CFG-LAKE ALFRED	01/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.0259	0.0458		0.0717	1,240	\$88.91
Usage Charge		16185	CFG-HAINES CITY	01/95	A	COM	0.0259	0.0458		0.0717	21,700	\$1,555.89
Usage Charge		16186	CFG-AUBURDALE	01/95	A	COM	0.0259	0.0458		0.0717	23,963	\$1,718.15
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.0259	0.0458		0.0717	42,925	\$3,077.72
Usage Charge		16188	CFG-LAKE WALES	01/95	A	COM	0.0259	0.0458		0.0717	21,570	\$1,546.57
Usage Charge		16189	CFG-LAKE WALES EAST	01/95	A	COM	0.0259	0.0458		0.0717	30,380	\$2,178.25

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No
Docket No 950003-60
Chesapeake Utilities Corp
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PAGE 2

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	01/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	01/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.0259	0.0458		0.0717	45,992	\$3,297.63
Usage Charge		60923	CFG-BARTOW B	01/95	A	COM	0.0259	0.0458		0.0717	27,063	\$1,940.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.											232,612	\$16,678.30

*** END OF INVOICE 4441 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Chesapeake Utilities Corp
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PAGE 1

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4468		
TOTAL AMOUNT DUE	\$26,024.51		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.3918	0.0458		0.4376	220	\$96.27
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.3918	0.0458		0.4376	23,997	\$10,501.09
Usage Charge		16192	BARTON - CFG	01/95	A	COM	0.3918	0.0458		0.4376	21,689	\$9,491.11
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.3918	0.0458		0.4376	13,565	\$5,936.04
TOTAL FOR CONTRACT 5132 FOR MONTH OF 01/95.											59,471	\$26,024.51

*** END OF INVOICE 4468 ***

DO
 CT

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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Chesapeake Utilities Corp.
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GAS UTILITY INVOICE

INVOICE DATE 02/03/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00124*199501

PLANT SERVICED

Payment due on 02/13/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JAN 1995	FGT	25306	7,192	1.5700	\$11,291.44
JAN 1995	FGT	25412	15,399	1.6100	\$24,792.39
JAN 1995	FGT	25309	20,026	1.6500	\$33,042.90
JAN 1995	FGT	25412	260	1.6500	\$429.00
JAN 1995	FGT	25306	24,335	1.7800	\$43,316.30
JAN 1995	FGT	25412	27,202	1.8300	\$49,779.66
JAN 1995	FGT	25309	14,198	1.8800	\$26,692.24
			gross net	108352 106051	

Amount Due: ~~\$189,243.93~~

\$188,914.93

NOTES:

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

106051

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 01/1995 gas purchases:

ZONE 3			
MMBTUs purchased	600		
Purchase Price		1.45	870.00
Sub-Total			870.00
 ZONE 3			
MMBTUs purchased	18,481		
Purchase Price		1.73	31,972.13
Sub-Total			31,972.13
 ZONE 3 BASELOAD			
MMBTUs purchased	39,754		
Purchase Price		1.65	65,594.10
Sub-Total			65,594.10
 ZONE 2			
MMBTUs purchased	550		
Purchase Price		1.70	935.00
Sub-Total			935.00
 ZONE 2			
MMBTUs purchased	7,200		
Purchase Price		1.68	12,096.00
Sub-Total			12,096.00

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
ZONE 2 BASELOAD
MMBTUs purchased
Purchase Price

61,227	1.61	98,575.47
		<u>98,575.47</u>

Sub-Total

ZONE 1 BASELOAD
MMBTUs purchased
Purchase Price

32,916	1.57	51,678.12
		<u>51,678.12</u>

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

294	1.50	441.00
		<u>441.00</u>

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

3,333	1.73	5,766.09
		<u>5,766.09</u>

Sub-Total

ZONE 1 BASELOAD
MMBTUs purchased
Purchase Price

6,759	1.57	10,611.63
		<u>10,611.63</u>

Sub-Total

HADSON GAS SYSTEMS, INC.

2777 STEMMONS FREEWAY

P.O. BOX 569550

DALLAS, TX 75356-9550

PHONE (214) 640-6800

FAX (214) 640-6800

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$330,339.54

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025
at (214)640-6800. [2]

For invoicing questions, call CHARLES BEARDEN

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**TENNECO GAS MARKETING
COMPANY**

Exhibit No _____
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 Chesapeake Utilities Corp.
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Date processed: February 9, 1995

In Account With:

Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P.O. Box 960
 Winter Haven, FL 33882
 ATTN: Sam Sessa

Invoice: 73136

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
 for the month of
 January 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	33480 MD	\$2.1090	\$ 70,609.32
FOB: CHES UTILITIES	32990 MD	\$2.1500	\$ 70,928.50
FOB: CHES UTILITIES	19530 MD	\$2.1900	\$ 42,770.70
	-----		-----
	86000		\$ 184,308.52

Net
 Total Amount Due: \$ 184,308.52

demand .4331 37246.60
 usage .0717 6166.20
 commodity 1.6383 140895.72
 Total \$ 184308.52

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
 Tenneco Gas Marketing Company
 P.O. Box 360127
 Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
 1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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FLORIDA GAS UTILITY
7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No
Docket No. 950003-GL
Chesapeake Utilities Corp
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02/02/95

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Production Month: January 1995

6,564 MMBtu's @
9,142 MMBtu's @
15706 MMBtu's

\$2.1800	\$14,309.52
\$2.0000	\$18,284.00

Total Due:

\$32,593.52

Due Date:

02/17/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

demand	.4331	\$ 6802.27
usage	.0717	1126.12
contract	1.51	24665.13
Total		<u>\$ 32593.52</u>

For further information, contact Nancy Holloway at (904) 333-2510.



TENNECO GAS MARKETING
COMPANY

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Docket No. 950003-64
Chesapeake Utilities Corp.
ARW-1
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Date processed: January 30, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73061

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
December 1994

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTIL	22519 MD	\$2.1800	\$ 49,091.42
FOB: CHES UTIL	38370 MD	\$2.2420	\$ 86,025.54
FOB: CHES UTIL	17929 MD	\$2.3950	\$ 42,939.96
Demand Charge			\$ 2,260.78
FOB: CHES UTIL	5964 MD	\$2.2830	\$ 13,615.81
	-----		-----
	84782		\$ 193,933.51

Total Amount Due: \$ 193,933.51

Booked 12/94 189002.04

Diff to adj \$ 4931.47

Comments:

Unused Transportation Demand Charge
870 X 6 days x .4331 = \$2,260.78

Supersedes Invoice number 72617, dated 01/20/95

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 22

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95		PERIOD TO DATE	
		CURRENT MONTH		DECEMBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		39,338	38,159	1,179	3.09	211,998	210,817	1,179	0.56
2 NO NOTICE SERVICE		3,580	3,580	0	0.00	20,512	20,512	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		616,192	615,587	605	0.10	3,992,353	3,991,748	605	0.02
5 DEMAND		143,501	145,477	(1,976)	-1.36	1,195,752	1,197,728	(1,976)	-0.16
6 OTHER		(1,356)	646	(2,002)	-309.91	(24,954)	(22,952)	(2,002)	8.72
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	801,255	803,449	(2,194)	-0.27	5,400,626	5,402,820	(2,194)	-0.04
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		634,583	696,604	(62,021)	-8.90	5,785,178	5,847,199	(62,021)	-1.06
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,540,110	3,321,020	219,090	6.60	24,149,950	23,930,860	219,090	0.92
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	515,840	515,840	0	0.00	2,955,840	2,955,840	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	3,373,738	3,321,020	52,718	1.59	24,124,093	24,071,375	52,718	0.22
19 DEMAND	BILLING DETERMINANTS ONLY	1,313,350	3,358,990	(45,640)	-1.36	27,608,530	27,654,170	(45,640)	-0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,373,738	3,321,020	52,718	1.59	24,163,920	24,111,202	52,718	0.22
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		732	1,200	(468)	-39.00	10,402	10,870	(468)	-4.31
27 TOTAL THERM SALES		3,430,143	3,509,080	(78,937)	-2.25	26,406,785	26,485,717	(78,932)	-0.30
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	1.149	-0.038	-3.29	0.878	0.881	-0.003	-0.35
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	18.264	18.536	-0.272	-1.47	16.549	16.583	-0.034	-0.20
32 DEMAND	(5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	23.750	24.193	-0.443	-1.83	22.350	22.408	-0.058	-0.26
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	23.359	22.896	0.463	2.02	20.452	20.399	0.053	0.26
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	23.061	22.598	0.463	2.05	20.154	20.101	0.053	0.26
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26
45 PGA FACTOR ROUNDED TO NEAREST .001		23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 22

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95		PERIOD TO DATE	
		CURRENT MONTH:		DECEMBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		15,363	21,160	(5,797)	-27.39	84,415	90,212	(5,797)	-6.43
2 NO NOTICE SERVICE		1,398	1,985	(587)	-29.56	8,149	8,736	(587)	-6.72
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		240,654	341,364	(100,710)	-29.50	1,566,303	1,667,014	(100,710)	-6.04
5 DEMAND		140,631	142,569	(1,938)	-1.36	958,759	960,697	(1,938)	-0.20
6 OTHER		(530)	358	(888)	-247.93	(9,693)	(8,805)	(888)	10.08
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1*2+3+4+5+6+10)-(7+8+9)	397,517	507,436	(109,919)	-21.66	2,609,793	2,719,712	(109,919)	-4.04
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		308,987	451,416	(142,429)	-31.55	2,720,832	2,863,261	(142,429)	-4.97
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,382,590	1,841,506	(458,916)	-24.92	9,585,171	10,044,068	(458,916)	-4.57
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	201,461	286,033	(84,572)	-29.57	1,174,313	1,258,884	(84,572)	-6.72
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,317,613	1,841,506	(523,893)	-28.45	9,486,706	10,010,599	(523,893)	-5.23
19 DEMAND	BILLING DETERMINANTS ONLY	3,247,083	3,291,810	(44,727)	-1.36	22,138,507	22,181,234	(44,727)	-0.20
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,317,613	1,841,506	(523,893)	-28.45	9,501,822	10,025,715	(523,893)	-5.23
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		732	1,200	(468)	-39.00	10,402	10,870	(468)	-4.31
27 TOTAL THERM SALES		1,339,644	1,945,370	(605,726)	-31.14	10,482,824	11,088,550	(605,726)	-5.46
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	1.149	-0.038	-3.29	0.881	0.898	-0.017	-1.95
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	18.264	18.537	-0.273	-1.47	16.511	16.652	-0.142	-0.85
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.169	27.555	2.614	9.49	27.466	27.127	0.339	1.25
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	29.673	26.084	3.589	13.76	24.896	24.527	0.369	1.50
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	29.375	25.786	3.589	13.92	24.598	24.229	0.369	1.52
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.937	26.279	3.658	13.92	25.068	24.692	0.376	1.52
45 PGA FACTOR ROUNDED TO NEAREST .001		29.937	26.279	3.658	13.92	25.068	24.692	0.376	1.52

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 22

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95
CURRENT MONTH: DECEMBER PERIOD TO DATE

		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		23,975	18,999	6,976	41.04	127,581	120,605	6,976	5.78
2 NO NOTICE SERVICE		2,182	1,595	587	36.79	12,363	11,776	587	4.98
3 SWING SERVICE		0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)		375,538	274,223	101,315	36.95	2,426,050	2,324,734	101,315	4.36
5 DEMAND		2,870	2,908	(38)	-1.31	236,993	227,031	(38)	-0.02
6 OTHER		(826)	288	(1,114)	-386.25	(15,261)	(14,147)	(1,114)	7.88
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	403,738	296,013	107,725	36.39	2,790,833	2,683,108	107,725	4.01
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		325,566	245,188	80,408	32.79	3,064,346	2,983,938	80,408	2.69
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,157,520	1,479,514	678,006	45.83	14,564,779	13,886,772	678,006	4.85
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	314,379	229,807	84,572	36.80	1,781,527	1,696,956	84,572	4.98
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,056,125	1,479,514	576,611	38.97	14,637,367	14,060,776	576,611	4.10
19 DEMAND	BILLING DETERMINANTS ONLY	66,267	67,180	(913)	-1.36	5,472,023	5,472,936	(913)	-0.02
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,056,125	1,479,514	576,611	38.97	14,662,068	14,085,487	576,611	4.09
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,090,504	1,563,710	526,794	33.69	15,923,961	15,397,167	526,794	3.42
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	1.149	-0.038	-3.29	0.876	0.868	0.007	0.86
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	18.264	18.535	-0.270	-1.46	16.574	16.533	0.041	0.25
32 DEMAND	(5/19)	4.331	4.329	0.002	0.05	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	19.636	20.007	-0.372	-1.86	19.034	19.049	-0.014	-0.08
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.313	18.930	0.383	2.02	17.526	17.426	0.100	0.57
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	19.015	18.632	0.383	2.05	17.228	17.128	0.100	0.58
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		19.378	18.968	0.390	2.05	17.557	17.455	0.102	0.58
45 PGA FACTOR ROUNDED TO NEAREST .001		19.378	18.968	0.390	2.05	17.557	17.455	0.102	0.58

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: DECEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 22

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,333,710	16,732.70	0.00717
2 No Notice Commodity Adjustment	(62,800)	(450.28)	0.00717
3 Commodity Pipeline-Scheduled PTS	381,400	16,690.07	0.04376
4 Commodity Adjustments- Scheduled by Others	887,800	6,365.53	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,540,110	39,338.02	0.01111
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,715,090	520,628.61	0.19175
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	36,110	6,481.06	0.17893
20 Imbalance Cashout-Transporting Customers	(265,262)	(64,483.38)	0.24309
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	887,800	153,585.92	0.17300
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,373,738	616,192.21	0.18264
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(7,163,340)	(310,244.24)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	1,244,000	53,877.64	0.04331
29 Demand adjustments- Scheduled by Others	887,800	38,450.62	0.04331
30			0.00000
31			
32 TOTAL OTHER	3,313,350	143,501.21	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,002.44)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,356.44)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 22

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	616,838	616,233	(605)	-0.098%	4,002,408	4,001,803	(605)	-0.015%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	184,417	187,216	2,799	1.495%	1,398,218	1,401,017	2,799	0.200%
3 TOTAL	801,255	803,449	2,194	0.273%	5,400,626	5,402,820	2,194	0.041%
4 FUEL REVENUES	634,583	696,604	62,021	8.903%	5,785,178	5,847,199	62,021	1.061%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	65,205	65,205	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	641,828	703,849	62,021	8.812%	5,850,383	5,912,404	62,021	1.049%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(159,427)	(99,600)	59,827	-60.067%	449,757	509,584	59,827	11.740%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	3,909	4,054	146	3.594%	34,038	34,184	146	0.426%
9 BEGINNING OF PERIOD TRUE-UP AND	885,824	885,824	0	0.000%	304,471	304,471	0	0.000%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(7,245)	(7,245)	0	0.000%	(65,205)	(65,205)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	723,061	783,033	59,973	7.659%	723,061	783,034	59,973	7.659%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	885,824	885,824	0	0.000%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	719,152	778,979	59,827	7.680%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,604,976	1,664,803	59,827	3.594%				
15 AVERAGE (50% OF 14)	802,488	832,402	29,914	3.594%				
16 INTEREST RATE - FIRST	5.660%	5.660%	0	0.000%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.030%	6.030%	0	0.000%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	11.690%	11.690%	0	0.000%				
19 AVERAGE (50% OF 18)	5.845%	5.845%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.487%	0.487%	0	0.000%				
21 INTEREST PROVISION (15x20)	3,909	4,054	146	3.594%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 6 OF 22

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

DECEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC	MG			782,220		782,220	\$154,002	\$5,609	\$33,878		24.736
2 DEC	HADSON			1,073,330		1,073,330	\$190,372	\$7,696	\$46,486		22.785
3 DEC	TENNECO			847,800		847,800	\$146,205	\$6,079	\$36,718		22.293
4 DEC	MOBIL			877,700		877,700	\$179,490	\$6,293	\$38,013		25.498
5 DEC	AGS			21,840		21,840	\$4,146	\$157	\$946		24.032
6											
7											
8											
9											
10											
11											
12 TOTAL				3,602,890	0	3,602,890	\$674,215	\$25,833	\$156,041	0	23.761

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 22

MONTH:

DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	139	136	4,323	4,228	1.64	1.68
2 HADSON	EUNICE	128	125	3,960	3,873	1.64	1.68
3 HADSON	EUNICE	537	526	16,660	16,293	1.74	1.78
4 HADSON	ZACHARY	1,428	1,397	44,283	43,311	1.70	1.74
5 HADSON	ZACHARY	388	379	12,024	11,760	1.74	1.78
6 HADSON	ZACHARY	161	158	5,000	4,890	1.71	1.75
7 HADSON	ZACHARY	581	568	18,000	17,605	1.86	1.90
8 HADSON	MT VERNON	119	117	3,699	3,618	1.74	1.78
9 HADSON	MT VERNON	58	57	1,799	1,759	1.74	1.78
10 MG	EUNICE	696	681	21,576	21,102	1.93	1.97
11 MG	ZACHARY	387	379	12,000	11,737	1.80	1.84
12 MG	ZACHARY	129	126	4,000	3,912	1.88	1.92
13 MG	ZACHARY	132	129	4,087	3,997	1.81	1.85
14 MG	ZACHARY	831	813	25,761	25,195	1.97	2.01
15 MG	MT VERNON	405	396	12,555	12,280	2.00	2.04
16 MOBIL	MT VERNON	2,895	2,831	89,745	87,772	2.00	2.04
17 AGS	EUNICE	22	22	697	682	1.835	1.88
18 AGS	EUNICE	3	3	107	105	1.63	1.66
19 AGS	ZACHARY	27	26	832	814	1.905	1.95
20 AGS	ZACHARY	4	4	128	125	1.69	1.73
21 AGS	MT VERNON	13	13	406	397	1.925	1.97
22 AGS	MT VERNON	2	2	63	62	1.74	1.77
23 TENNECO	EUNICE	1,006	984	31,200	30,514	1.64	1.68
24 TENNECO	ZACHARY	1,203	1,176	37,278	36,459	1.70	1.74
25 TENNECO	MT VERNON	587	574	18,198	17,799	1.74	1.78
26	TOTAL	11,882	11,622	368,381	360,289	1.83	1.87

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 22

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	153,728	230,986	77,258	50.26%	958,579	1,035,837	77,258	8.06%
COMMERCIAL	405,405	354,021	(51,384)	-12.67%	3,069,887	3,018,503	(51,384)	-1.67%
COMMERCIAL LARGE VOLUME	179,137	158,260	(20,877)	-11.65%	1,220,711	1,199,834	(20,877)	-1.71%
INDUSTRIAL	2,493,922	2,476,513	(17,409)	-0.70%	15,321,945	15,304,536	(17,409)	-0.11%
LARGE VOLUME CONTRACT TRANSP	1,656,750	4,042,400	2,385,650	144.00%	12,441,155	14,826,805	2,385,650	19.18%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,888,942	7,262,180	2,373,238	48.54%	33,012,277	35,385,515	2,373,238	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,391,541	27,487,915	96,374	0.35%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,442,621	27,538,995	96,374	0.35%
TOTAL THERM SALES	8,165,918	10,635,530	2,469,612	30.24%	60,454,898	62,924,510	2,469,612	4.09%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,413	7,302	(111)	-1.50%	64,152	64,041	(111)	-0.17%
COMMERCIAL	775	777	2	0.26%	6,850	6,852	2	0.03%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	195	195	0	0.00%
INDUSTRIAL	36	39	3	8.33%	293	296	3	1.02%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	16	16	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,247	8,141	(106)	-1.29%	71,506	71,400	(106)	-0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	121	120	(1)	-0.83%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	122	121	(1)	-0.82%
TOTAL CUSTOMERS	8,261	8,154	(107)	-1.30%	71,628	71,521	(107)	-0.15%
THERM USE PER CUSTOMER								
RESIDENTIAL	21	32	11	52.54%	15	16	1	8.25%
COMMERCIAL	523	456	(67)	-12.90%	448	441	(8)	-1.70%
COMMERCIAL LARGE VOLUME	8,530	7,536	(994)	-11.65%	6,260	6,153	(107)	-1.71%
INDUSTRIAL	69,276	63,500	(5,775)	-8.34%	52,293	51,705	(589)	-1.13%
LARGE VOLUME CONTRACT TRANSP	828,375	2,021,200	1,192,825	144.00%	777,572	926,675	149,103	19.18%
INTERRUPTIBLE	234,070	259,488	25,419	10.86%	226,376	229,066	2,690	1.19%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-6

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT $\times$ PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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Page 1

DATE	12/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4035		
TOTAL AMOUNT DUE	\$106,628.08		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				12/94	A	RES	0.3659	0.0672		0.4331	834,489	\$361,417.19
NO NOTICE RESERVATION CHARGE				12/94	A	HNR	0.0694			0.0694	51,584	\$3,579.93
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(27,497)	(\$11,908.95)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(4,650)	(\$2,013.92)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)

TRANSACTION CODE (IC) A - ACTUALS R - REVERSALS

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Invoice 0673694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRUNISOMAT Allgas

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DATE	12/31/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95			
ACCOUNT NO.	4035			
TOTAL AMOUNT DUE	\$106,628.08			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES		DISC	NET	VOLUMES	
TXN NO.	NAME	POI NO.	NAME		TC	RC			MMBTU	DRY
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(6,727)	(\$2,913.46)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(4,898)	(\$2,121.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(404,240)	(\$175,076.34)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(65,520)	(\$28,376.71)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331	0.4331	(46,779)	(\$20,259.98)
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAO	0.4331	0.4331	89,745	\$38,868.56
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAO	0.4331	0.4331	34,655	\$15,009.08
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A	TCW				(\$2,002.44)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.									294,139	\$106,628.08

*** END OF INVOICE 4035 ***

TRANSACTION CODE (IC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95			
INVOICE NO.	4133			
TOTAL AMOUNT DUE	\$16,282.42			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				12/94	A	COH	0.0259	0.0458		0.0717	(4,930)	(\$353.48)
Usage Charge - No Notice For ST. CLOUD				12/94	A	COH	0.0259	0.0458		0.0717	(1,350)	(\$96.80)
Usage Charge		16176	CFG-ST.CLOUD	12/94	A	COH	0.0259	0.0458		0.0717	53,658	\$3,847.28
Usage Charge		16183	CFG-LAKE ALFRED	12/94	A	COH	0.0259	0.0458		0.0717	5,425	\$388.97
Usage Charge		16184	CFG-HAINES CITY NORTH	12/94	A	COH	0.0259	0.0458		0.0717	12,070	\$865.42
Usage Charge		16185	CFG-HAINES CITY	12/94	A	COH	0.0259	0.0458		0.0717	9,300	\$666.81
Usage Charge		16186	CFG-AUBURNDALE	12/94	A	COH	0.0259	0.0458		0.0717	12,400	\$889.08
Usage Charge		16187	CFG-WINTER HAVEN	12/94	A	COH	0.0259	0.0458		0.0717	61,069	\$4,378.65
Usage Charge		16188	CFG-LAKE WALES	12/94	A	COH	0.0259	0.0458		0.0717	6,200	\$444.54
Usage Charge		16189	CFG-LAKE WALES EAST	12/94	A	COH	0.0259	0.0458		0.0717	13,640	\$977.99
Usage Charge		16192	BARTOW - CFG	12/94	A	COH	0.0259	0.0458		0.0717	11,484	\$823.40

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

- I

Form 0023694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliates

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DATE	01/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95			
INVOICE NO.	4133			
TOTAL AMOUNT DUE	\$16,232.42			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16193	CFG-PIERCE	12/94	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	12/94	A	COM	0.0259	0.0458		0.0717	44,246	\$3,172.44
Usage Charge		60923	CFG-BARTOW B	12/94	A	COM	0.0259	0.0458		0.0717	1,120	\$80.30
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.											227,091	\$16,282.42

*** END OF INVOICE 4133 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4154		
TOTAL AMOUNT DUE	\$16,690.07		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	12/94	A	COM	0.3918	0.0458		0.4376	4,888	\$2,138.99
Usage Charge		15187	CFG-WINTER HAVEN	12/94	A	COM	0.3918	0.0458		0.4376	7,067	\$3,092.52
Usage Charge		16192	BARTOW - CFG	12/94	A	COM	0.3918	0.0458		0.4376	26,185	\$11,458.56
TOTAL FOR CONTRACT 5132 FOR MONTH OF 12/94.											38,140	\$16,690.07

*** END OF INVOICE 4154 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

FORM 042 7404 15/041

002



ASSOCIATED GAS SERVICES, INC.
A wholly owned subsidiary of Associated Natural Gas Corporation

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INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 1/12/95
Invoice #: 3-AR H579750A

Terms: Wire
25TH OF MONTH

Attn: Mr. Sam Sessa
Phone: (813) 293-8612
Fax: (813) 294-3895

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	25306	697	1	1	697	1.8350 D	1,279.00
FGT	25306	107	1	1	107	1.6300 D	174.41
Total for Meter 25306 - Pooling\Zone 1 CS #7					804		1,453.41
FGT	25309	406	1	1	406	1.9250 D	781.55
FGT	25309	63	1	1	63	1.7400 D	109.62
Total for Meter 25309 - Pooling\Zone 3 CS #11					469		891.17
FGT	25412	832	1	1	832	1.9050 D	1,584.96
FGT	25412	128	1	1	128	1.6900 D	216.32
Total for Meter 25412 - Pooling\Zone 2 CS # 8					960		1,801.28
TOTAL DUE					2,233		\$4,145.86

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

201

Mobil Natural Gas Inc.

12450 GREENSPRING DRIVE
HOUSTON, TEXAS 77060-1991

CHESAPEAKE UTILITIES CORP.
10156 Street 1M
Winter Haven FL

INVOICE

Payment Due On or Before: 01/20/95

Page 1
Invoice Number 4854
Invoice Date 01/10/95
Mobil Cust No. 51791
Purchase Order

Attn: SAM SESSA

Gas Sales for December 1994 Production

When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

Delivery Point	Billable	Water/Use Code	GRID Code	Tax Rate/State	MSBTU Dry	Rate	Value
CS #11 MOUNT VERNON	Florida Gas	0025309	01097A0001070101	EXEMPT FL	89745	2.00000	179,490.00

Amount Invoiced Before Tax:	89745	179,490.00
Sales Tax:		.00
Gross Receipts Tax:		.00
Utility Privilege Tax:		.00
Total Amount Due:		179,490.00

Any Questions Concerning This Invoice Should Be Directed to John Ellis at (713) 775-2650 or FAX Number (713) 775-4107.

Wire Transfer (Include Invoice Number):
Citibank, N. A.
ABA #021000089
MOBIL ACCOUNT NO. 4064-0969

Mail Check (Include Copy of Invoice):
Mobil Natural Gas Inc.
P.O. Box 910475
Dallas, Texas 75391

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MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE
01/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.	00138*199412
PLANT SERVICED	

Payment due on 01/14/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
DEC 1994	FGT	25306	21,576	1.9300	\$41,641.68
DEC 1994	FGT	25412	25,761	1.9700	\$50,749.17
DEC 1994	FGT	25309	12,555	2.0000	\$25,110.00
DEC 1994	FGT	25306	12,000	1.8000	\$21,600.00
DEC 1994	FGT	25306	4,000	1.8800	\$7,520.00
DEC 1994	FGT	16187	2,000	2.3500	\$4,700.00
DEC 1994	FGT	16192	2,000	2.3500	\$4,700.00
Demand Usage Commodity		$4000 \times .4331 = 1732.40$ $4000 \times .0717 = 286.80$ $4000 \times 1.845 = 7380.80$ <u>\$ 9400.00</u>			

NOTES:

Amount Due: \$156,020.85
Sch by others 9400.00
Sch. by CUC 146,620.85

For questions regarding this account please contact: Michele D. Mingen

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 950003-GUChesapeake Utilities Corp
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Page 18 of 22Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 12/1994 gas purchases:

ZONE 3			
MMBTUs purchased	5,498		
Purchase Price		1.74	9,566.52
Sub-Total			<u>9,566.52</u>
ZONE 2			
MMBTUs purchased	12,024		
Purchase Price		1.74	20,921.76
Sub-Total			<u>20,921.76</u>
ZONE 2			
MMBTUs purchased	44,283		
Purchase Price		1.70	75,281.10
Sub-Total			<u>75,281.10</u>
ZONE 2			
MMBTUs purchased	18,000		
Purchase Price		1.86	33,480.00
Sub-Total			<u>33,480.00</u>
ZONE 2			
MMBTUs purchased	5,000		
Purchase Price		1.71	8,550.00
Sub-Total			<u>8,550.00</u>

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HADSON GAS SYSTEMS, INC.

Exhibit No _____
Docket No. 950003-64



Chesapeake Utilities Corp.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased
Purchase Price

16,660

1.74

28,988.40

Sub-Total

28,988.40

ZONE 1

MMBTUs purchased
Purchase Price

8,283

1.64

13,584.12

Sub-Total

13,584.12

Total

\$190,371.90

ES

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

16-Jan-95

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of September 1994

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Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1128	Market Deliveries	14,169		n/a	\$0.00
4122	Cargill Fertilizer, Inc.	1125	Market Deliveries	(14,169)	\$1.5750		(\$22,316.18)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0	plus		(\$22,316.18)
4175	Chesapeake Utilities Corp.	1129	No Notice	(10,796)		n/a	\$0.00
	ENRON			10,796	\$1.470		\$15,870.12
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0	credit		\$15,870.12

net 10558

purchase	14169	\$ 22316
sold	<10558>	\$ <15870>
net purchase	<u>3611</u>	<u>\$ 6446</u>

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

January 16, 1995

Citrus Marketing Inc.
P.O. Box 1188, Suite 3069-C
Houston, Texas 77002-1188

Attention: Anita Patton

Production month of: September 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1132
Type Receipts

Imbalance (MMBtus)

Volume	Price	
10,796	\$1.470	\$15,870.12

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1129
Type No Notice

PLEASE REMIT TO: Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

PAYABLE UPON RECEIPT
PAST DUE AFTER: Jan. 31, 1995

FOR WIRE PAYMENTS: WIRE TRANSFER
Credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT #1396082988

FROM: CENTRAL FL GAS

TO :

Exhibit No _____

Docket No 950003-GU
Chesapeake utilities Corp

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

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FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

September 2, 1994

Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, Florida 32607

Attention: Ms. Kelly Russ

Production month of: May, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6268
Legal Entity Name : Florida Gas Utility
Posting Number : 726

Market Delivery Imbalance (MMBtus)

Party Providing Book-Out Volume

Legal Entity Number: 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 693

Volume	Price	
3,000	\$1.955	\$5,865.00
	\$1.45	\$5850.00

Adj out 15.00
booked 9/94

PAYABLE UPON RECEIPT

PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33882-0960

(813) 293-8612

Attn: Customer Accounting

Direct Billing Inquires To:

Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33882-0960

(813) 293-8612

Attn: Customer Accounting

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 33

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		30,963	36,024	(5,061)	-14.05	172,658	183,303	(10,645)	-5.81
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	16,932	16,863	69	0.41
3 SWING SERVICE		(1,248)	0	(1,248)	0.00	4,967	0	4,967	0.00
4 COMMODITY (Other)		594,074	527,156	66,918	12.69	3,376,161	4,021,890	(645,729)	-16.06
5 DEMAND		153,200	136,647	16,553	12.11	1,052,251	1,031,477	20,774	2.01
6 OTHER		(3,489)	(98,954)	95,465	-96.47	(23,598)	(414,432)	390,834	-94.31
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	775,582	602,955	172,627	28.63	4,599,371	4,839,101	(239,730)	-4.95
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		645,704	595,710	49,994	8.39	5,150,595	4,781,142	369,453	7.73
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,366,190	3,135,257	230,933	7.37	20,609,840	21,493,315	(883,475)	-4.11
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,440,000	2,430,000	10,000	0.41
17 SWING SERVICE	COMMODITY	(1,423)	0	(1,423)	0.00	39,827	0	39,827	0.00
18 COMMODITY (Other)	COMMODITY	3,468,527	3,135,257	333,270	10.63	20,750,355	21,493,315	(742,960)	-3.46
19 DEMAND	BILLING DETERMINANTS ONLY	3,566,790	3,155,100	411,690	13.05	24,295,180	23,616,160	479,020	2.01
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,467,104	3,135,257	331,847	10.58	20,790,182	21,493,315	(703,133)	-3.27
25 NET UNBILLED		0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE		1,128	1,200	(72)	-6.00	9,670	9,600	70	0.73
27 TOTAL THERM SALES		3,512,257	3,016,180	496,077	16.45	22,976,637	21,003,756	1,972,881	9.39
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.620	1.149	-0.229	-19.95	0.838	0.853	-0.015	-1.77
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	87.702	0.000	87.702	0.00	12.471	0.000	12.471	0.00
31 COMMODITY (Other)	(4/18)	17.128	16.814	0.314	1.87	16.270	18.712	-2.442	-13.05
32 DEMAND	(5/19)	4.295	4.331	-0.036	-0.83	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	22.370	19.231	3.138	16.32	22.123	22.514	-0.392	-1.74
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.082	19.991	2.091	10.46	20.018	23.039	-3.022	-13.12
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	21.784	19.693	2.091	10.62	19.720	22.741	-3.022	-13.29
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	22.200	20.069	2.131	10.62	20.096	23.176	-3.079	-13.29
45 PGA FACTOR ROUNDED TO NEAREST .001		22.200	20.069	2.131	10.62	20.096	23.176	-3.080	-13.29

COMPANY: FL DIV CUC

FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 33

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:	NOVEMBER		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.36361	11,258	18,492	(7,234)	-39.12	69,052	89,376	(19,324)	-21.87
2 NO NOTICE SERVICE		757	1,069	(312)	-29.18	6,751	7,901	(1,150)	-14.56
3 SWING SERVICE		(454)	0	(454)	0.00	1,859	0	1,859	0.00
4 COMMODITY (Other)		216,009	270,598	(54,589)	-20.17	1,325,650	1,933,768	(608,118)	-31.45
5 DEMAND		153,200	136,647	16,553	12.11	818,128	796,546	21,582	2.71
6 OTHER		(1,269)	(51,468)	50,199	-97.54	(9,163)	(209,378)	200,215	-95.62
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1*2+3+4+5+6+10)-(7+8+9)	379,502	375,338	4,164	1.11	2,212,276	2,617,213	(404,937)	-15.47
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		305,912	371,117	(65,205)	-17.57	2,411,845	2,583,453	(171,608)	-6.64
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,223,969	1,609,327	(385,358)	-23.95	8,202,582	10,195,634	(1,993,052)	-19.55
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	109,082	153,990	(44,908)	-29.16	972,851	1,138,386	(165,535)	-14.54
17 SWING SERVICE	COMMODITY	(517)	0	(517)	0.00	15,116	0	15,116	0.00
18 COMMODITY (Other)	COMMODITY	1,261,179	1,609,327	(348,148)	-21.63	8,169,093	10,195,706	(2,026,613)	-19.88
19 DEMAND	BILLING DETERMINANTS ONLY	3,566,790	3,155,100	411,690	13.05	18,889,424	18,391,742	497,682	2.71
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,260,662	1,609,327	(348,665)	-21.67	8,184,209	10,195,706	(2,011,497)	-19.73
25 NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00
26 COMPANY USE		1,128	1,200	(72)	-8.00	9,670	9,600	70	0.73
27 TOTAL THERM SALES		1,277,080	1,547,670	(270,590)	-17.48	9,143,180	9,965,460	(822,280)	-8.25
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.920	1.149	-0.229	-19.95	0.842	0.867	-0.025	-2.88
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	-0.000	-0.02
30 SWING SERVICE	(3/17)	87.702	0.000	87.702	0.00	12.296	0.000	12.296	0.00
31 COMMODITY (Other)	(4/18)	17.128	16.814	0.313	1.86	16.228	16.966	-2.739	-14.44
32 DEMAND	(5/19)	4.295	4.331	-0.036	-0.83	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.103	23.323	6.781	29.07	27.031	25.670	1.361	5.30
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	29.716	24.252	5.465	22.53	24.196	26.263	-2.067	-7.87
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	29.418	23.954	5.465	22.81	23.898	25.965	-2.067	-7.96
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.981	24.412	5.569	22.81	24.355	26.461	-2.106	-7.96
45 PGA FACTOR ROUNDED TO NEAREST 001		29.981	24.412	5.569	22.81	24.355	26.461	-2.106	-7.96

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1 3 OF 33
PAGE 3 OF 33

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	19,705	17,532	2,173	12.39	103,606	94,927	8,679	9.14
2	NO NOTICE SERVICE	1,325	1,013	312	30.80	10,181	8,962	1,219	13.60
3	SWING SERVICE	(794)	0	(794)	0.00	3,108	0	3,108	0.00
4	COMMODITY (Other)	378,065	256,558	121,507	47.36	2,050,511	2,088,122	(37,611)	-1.80
5	DEMAND	0	0	0	0.00	234,123	(806)	234,931	-0.34
6	OTHER	(2,220)	(47,486)	45,266	-95.32	(14,435)	(205,054)	190,619	-92.96
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	396,080	227,617	168,463	74.01	2,387,095	2,221,888	165,207	7.44
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	339,792	224,593	115,199	51.29	2,738,750	2,197,689	541,061	24.62
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,142,221	1,525,930	616,291	40.39	12,407,258	11,297,681	1,109,577	9.82
16	NO NOTICE SERVICE	190,918	148,010	44,908	30.76	1,467,149	1,291,614	175,535	13.59
17	SWING SERVICE	(906)	0	(906)	0.00	24,711	0	24,711	0.00
18	COMMODITY (Other)	2,207,348	1,525,930	681,418	44.66	12,581,262	11,297,609	1,283,653	11.36
19	DEMAND	0	0	0	0.00	5,405,756	5,424,418	(18,662)	-0.34
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,206,442	1,525,930	680,512	44.60	12,605,973	11,297,609	1,308,364	11.58
25	NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,235,177	1,468,510	766,667	52.21	13,833,457	11,033,296	2,799,161	25.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.920	1.149	-0.229	-19.14	0.835	0.840	-0.005	-0.62
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	87.702	0.000	87.702	0.00	12.579	0.000	12.579	0.00
31	COMMODITY (Other) (4/18)	17.128	16.813	0.314	1.87	16.298	18.483	-2.185	-11.82
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	4.331	4.331	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	17.951	14.917	3.034	20.34	18.936	19.667	-0.731	-3.72
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	17.720	15.500	2.220	14.33	17.256	20.129	-2.873	-14.27
41	TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42	TOTAL COST OF GAS (40+41)	17.422	15.202	2.220	14.61	16.958	19.831	-2.873	-14.49
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.755	15.493	2.262	14.60	17.282	20.210	-2.928	-14.49
45	PGA FACTOR ROUNDED TO NEAREST 001	17.755	15.493	2.262	14.60	17.282	20.210	-2.928	-14.49

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: NOVEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 33

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,980,390	26,380.61	0.00885
2 No Notice Commodity Adjustment	(94,200)	(675.41)	0.00717
3 Commodity Pipeline-Scheduled PTS			0.00000
4 Commodity Adjustments- Scheduled by Others	480,000	5,257.60	0.01095
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,366,190	30,962.80	0.00920
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others	(1,423)	(1,247.97)	0.87700
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	(1,423)	(1,247.97)	0.87700
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,980,400	512,618.79	0.17200
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	(103,480)	(17,024.82)	0.16452
20 Imbalance Cashout-Transporting Customers	111,607	15,610.47	0.13987
21 Adjust August 94		100.00	0.00000
22 Commodity Adjustments- Scheduled by Others	480,000	82,769.61	0.17244
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,468,527	594,074.05	0.17128
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,075,700	349,758.57	0.04331
26 Less Relinquished to End Users	(5,898,410)	(255,460.14)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	909,500	38,112.68	0.04191
29 Demand adjustments- Scheduled by Others	480,000	20,788.80	0.04331
30 Adjust September 94 accrual			0.00000
31			
32 TOTAL OTHER	3,566,790	153,199.91	0.04295
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,135.14)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(3,489.14)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 33

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	593,472	428,202	(165,270)	-38.596%	3,385,570	3,607,458	221,888	6.151%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	182,110	174,753	(7,357)	-4.210%	1,213,801	1,231,644	17,843	1.449%
3 TOTAL	775,582	602,955	(172,627)	-28.630%	4,599,371	4,839,102	239,731	4.954%
4 FUEL REVENUES	645,704	595,710	(49,994)	-8.392%	5,150,595	4,781,142	(369,453)	-7.277%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	57,960	57,960	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	652,949	602,955	(49,994)	-8.291%	5,208,555	4,839,102	(369,453)	-7.635%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(122,633)	0	122,633	0.000%	609,184	0	(609,184)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	4,204	95	(4,109)	-4326.258%	30,129	1,312	(28,817)	-2195.595%
9 BEGINNING OF PERIOD TRUE-UP AND	1,011,498	37,749	(973,749)	-2579.536%	304,471	87,246	(217,225)	-246.980%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(7,245)	(7,245)	0	0.000%	(57,960)	(57,960)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	885,824	30,599	(855,225)	-2794.947%	885,824	30,598	(855,226)	-2794.994%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	1,011,498	37,749	(973,749)	-2579.536%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	881,620	30,504	(851,116)	-2790.178%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,893,118	68,253	(1,824,865)	-2673.677%				
15 AVERAGE (50% OF 14)	946,559	34,127	(912,433)	-2673.677%				
16 INTEREST RATE - FIRST	5.000%	3.340%	-0.0166	-49.701%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	5.660%	3.340%	-0.0232	-69.461%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	10.660%	6.680%	-0.0398	-59.581%				
19 AVERAGE (50% OF 18)	5.330%	3.340%	-0.0199	-59.581%				
20 MONTHLY AVERAGE (19/12 Months)	0.444%	0.278%	-0.00166	-59.581%				
21 INTEREST PROVISION (15x20)	4,204	95	(4,109)	-4326.258%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 33

PRESENT MONTH: NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV	MG			1,269,400		1,269,400	\$217,772	\$11,235	\$54,978		22.372
2 NOV	HADSON			1,661,000		1,661,000	\$285,745	\$14,701	\$71,938		22.419
3 NOV	GATOR			320,000		320,000	\$55,544	\$3,421	\$13,859		22.758
4 NOV	CALCASIEU			50,000		50,000	\$9,101	\$444	\$2,166		23.420
5 NOV	TRANSOK			160,000		160,000	\$27,226	\$1,837	\$6,930		22.496
6											
7											
8											
9											
10											
11											
12 TOTAL				3,460,400	0	3,460,400	\$595,388	\$31,638	\$149,870	0	22.451

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

EXHIBIT NO

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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PAGE 1 OF 33

MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,754	1,716	52,632	51,474	1.60	1.64
2 HADSON	EUNICE	34	33	1,023	1,000	1.65	1.69
3 HADSON	EUNICE	27	26	797	779	1.71	1.75
4 HADSON	ZACHARY	2,404	2,351	72,105	70,518	1.71	1.75
5 HADSON	ZACHARY	95	93	2,863	2,801	1.56	1.59
6 HADSON	MT VERNON	1,347	1,317	40,410	39,522	1.75	1.79
7 MG	EUNICE	1,591	1,556	47,744	46,694	1.60	1.64
8 MG	ZACHARY	1,838	1,798	55,140	53,928	1.71	1.75
9 MG	MT VERNON	897	877	26,910	26,319	1.75	1.79
10 GATOR	EUNICE	1,023	1,000	30,675	30,001	1.69	1.73
11 GATOR	ZACHARY	68	67	2,046	2,002	1.81	1.85
12 CALCASIEU	ASSUMPTION	170	167	5,113	5,001	1.78	1.82
13 TRANSOK	VARIOUS	545	533	16,360	16,001	1.66	1.70
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	TOTAL	11,794	11,535	353,818	346,040	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

207

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	107,856	132,788	24,932	23.12%	804,851	999,523	194,672	24.19%
COMMERCIAL	449,505	301,647	(147,858)	-32.89%	2,664,482	2,351,038	(313,444)	-11.76%
COMMERCIAL LARGE VOLUME	173,345	153,462	(19,883)	-11.47%	1,041,574	869,955	(171,619)	-16.48%
INDUSTRIAL	2,009,174	2,063,473	54,299	2.70%	12,828,023	13,803,998	975,975	7.61%
LARGE VOLUME CONTRACT TRANSP	1,667,330	3,560,100	1,892,770	113.52%	10,784,405	14,189,290	3,404,885	31.57%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,407,210	6,211,470	1,804,260	40.94%	28,123,335	32,213,804	4,090,469	14.54%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,114,565	20,994,842	(3,119,723)	-12.94%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,165,645	20,994,842	(3,170,803)	-13.12%
TOTAL THERM SALES	7,870,947	8,853,280	982,333	12.48%	52,288,930	53,208,646	919,666	1.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,187	6,980	(207)	-2.88%	56,739	55,887	(852)	-1.50%
COMMERCIAL	760	754	(6)	-0.79%	6,075	6,002	(73)	-1.20%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	174	177	3	1.72%
INDUSTRIAL	35	39	4	11.43%	257	312	55	21.40%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	14	15	1	7.14%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,005	7,796	(209)	-2.61%	63,259	62,393	(866)	-1.37%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	107	105	(2)	-1.87%
OFF SYSTEM SALES	0	0	0	0.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	108	105	(3)	-2.78%
TOTAL CUSTOMERS	8,019	7,809	(210)	-2.62%	63,367	62,498	(869)	-1.37%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	19	4	26.77%	14	18	4	26.08%
COMMERCIAL	591	400	(191)	-32.36%	439	392	(47)	-10.69%
COMMERCIAL LARGE VOLUME	8,255	7,308	(947)	-11.47%	5,986	4,915	(1,071)	-17.89%
INDUSTRIAL	57,405	52,910	(4,495)	-7.83%	49,914	44,244	(5,671)	-11.36%
LARGE VOLUME CONTRACT TRANSP	833,665	1,780,050	946,385	113.52%	770,315	945,953	175,638	22.80%
INTERRUPTIBLE	247,410	203,216	(44,194)	-17.86%	225,370	199,951	(25,419)	-11.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-6

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-64
 Chesapeake Utilities Corp
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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCND Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				11/94	A	COM	0.0259	0.0458		0.0717	(1,300)	(\$93.21)
Usage Charge - No Notice For ST. CLOUD				11/94	A	COM	0.0259	0.0458		0.0717	(1,320)	(\$94.64)
Usage Charge - No Notice For WINTER HAVEN				11/94	A	COM	0.0259	0.0458		0.0717	(6,800)	(\$487.56)
Usage Charge		16176	CFG-ST.CLOUD	11/94	A	COM	0.0259	0.0458		0.0717	23,552	\$1,688.68
Usage Charge		16183	CFG-LAKE ALFRED	11/94	A	COM	0.0259	0.0458		0.0717	11,250	\$806.63
Usage Charge		16184	CFG-HAINES CITY NORTH	11/94	A	COM	0.0259	0.0458		0.0717	7,970	\$571.45
Usage Charge		16185	CFG-HAINES CITY	11/94	A	COM	0.0259	0.0458		0.0717	15,000	\$1,075.50
Usage Charge		16186	CFG-AUBURNDALE	11/94	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge		16187	CFG-WINTER HAVEN	11/94	A	COM	0.0259	0.0458		0.0717	101,747	\$7,295.26
Usage Charge		16188	CFG-LAKE WALES	11/94	A	COM	0.0259	0.0458		0.0717	12,000	\$860.40
Usage Charge		16189	CFG-LAKE WALES EAST	11/94	A	COM	0.0259	0.0458		0.0717	19,500	\$1,398.15



Florida Gas Transmission Company

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Chesapeake Utilities Corp.
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PAGE 2

DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	11/94	A	COM	0.0259	0.0458		0.0717	10,950	\$785.12
Usage Charge		16193	CFG-PIERCE	11/94	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	11/94	A	COM	0.0259	0.0458		0.0717	39,000	\$2,796.30
Usage Charge		60923	CFG-BARTOW B	11/94	A	COM	0.0259	0.0458		0.0717	31,400	\$2,251.38
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/94.											283,619	\$20,335.50

*** END OF INVOICE 3806 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

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PAGE 1

DATE	12/13/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHR Charlotte NC Account # 001658806 Route # 053000196
DUE	12/23/94		
INVOICE NO.	3970		
TOTAL AMOUNT DUE	\$3,547.70		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSLEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE MISCELLANEOUS

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
HAINES CITY		16176	CFG-ST.CLOUD	11/94	A	MIS		0.0431		0.0431	6,616	\$285.15
		16183	CFG-LAKE ALFRED	11/94	A	MIS		0.0431		0.0431	3,160	\$136.20
		16184	CFG-HAINES CITY NORTH	11/94	A	MIS		0.0431		0.0431	2,239	\$96.50
		16185	CFG-HAINES CITY	11/94	A	MIS		0.0431		0.0431	4,213	\$181.58
		16186	CFG-AUBURNDALE	11/94	A	MIS		0.0431		0.0431	5,056	\$217.91
		16187	CFG-WINTER HAVEN	11/94	A	MIS		0.0431		0.0431	28,580	\$1,231.80
		16188	CFG-LAKE WALES	11/94	A	MIS		0.0431		0.0431	3,371	\$145.29
		16189	CFG-LAKE WALES EAST	11/94	A	MIS		0.0431		0.0431	5,477	\$236.06
		16192	BARTOW - CFG	11/94	A	MIS		0.0431		0.0431	3,076	\$132.58
		16193	CFG-PIERCE	11/94	A	MIS		0.0431		0.0431	750	\$32.33
		16199	PLANT CITY NATURAL GAS	11/94	A	MIS		0.0431		0.0431	10,955	\$472.16
		60923	CFG-BARTOW B	11/94	A	MIS		0.0431		0.0431	8,820	\$380.14
	TOTAL FOR MONTH OF 11/94.											82,313

1 CONTRACT 5057

*** END OF INVOICE 3970 ***

Commodity

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-64
 Chesapeake Utilities Corp
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DATE	12/10/94	CUSTOMER# CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ONLY OUR REPRESENTATIVE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO	3910		
TOTAL AMOUNT DUE	\$1,822.00		

CONTRACT 5399 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY HISHLER
 TYPE INT TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58912	IPL MARTIN NORTH	11/94	A	COM	0.3186	0.0458		0.3644	5,000	\$1,822.00
TOTAL FOR CONTRACT 5399 FOR MONTH OF 11/94.											5,000	\$1,822.00

*** END OF INVOICE 3910 ***

Commodity

GAS TRANSPORTATION



Florida Gas Transmission Company

A-ENRON/SONAT Affiliate

Exhibit No. 940003-611
 Docket No. 940003-611
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DATE	11/30/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MCHB Charlotte NC Account # 001658805 Route # 053000196
DUE	12/10/94			
INVOICE NO	3648			
TOTAL AMOUNT DUE	\$130,357.97			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC RC		RATES		DISC	NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES			MMBTU DRY	AMOUNT
RESERVATION CHARGE				11/94	A	RES	0.3659	0.0672		0.4331 ✓	807,570 ✓	\$349,758.57
NO NOTICE RESERVATION CHARGE				11/94	A	NR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(1,580) ✓	(\$684.30)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(2,160) ✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(2,820) ✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,950) ✓	(\$2,143.85)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(1,980) ✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,200) ✓	(\$1,819.02)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(5,400)	(\$2,338.74)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(87,330) ✓	(\$37,822.62)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(24,000) ✓	(\$10,394.40)

TRANSACTION CODE (TC) A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp
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DATE	11/30/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO	3648		
TOTAL AMOUNT DUE	\$130,357.97		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(6,510) ✓	(\$2,819.48)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(33,000) ✓	(\$14,292.30)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(356,010) ✓	(\$154,187.93)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,440) ✓	(\$1,922.96)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,500) ✓	(\$1,948.95)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(39,411) ✓	(\$17,068.90)
TEMPORARY ACQUISITION RESERVATION CHARGE				11/94	A	TAQ	0.4331			0.4331	45,430 ✓	\$19,675.73
TEMPORARY ACQUISITION RESERVATION CHARGE				11/94	A	TAQ	0.3000			0.3000	9,600 ✓	\$2,880.00
TEMPORARY ACQUISITION RESERVATION CHARGE				11/94	A	TAQ	0.4331			0.4331	35,920 ✓	\$15,556.95
WESTERN DIVISION REVENUE SHARING CREDIT				11/94	A	TCW						(\$2,082.69)

TRANSACTION CODE (IC) A - ACTUALS R - REVERSAIS

11/30/94 15/04

ADSON GAS SYSTEMS, INC.



CHESAPEAKE UTILITIES CORPORATION

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp
 Avw-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21871
 Date: 12/07/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 11/1994 gas purchases:

ZONE 3
 MMBTUs purchased
 Purchase Price

40,410 1.75 70,717.50

Sub-Total

ZONE 2
 MMBTUs purchased
 Purchase Price

2,863 1.56 4,466.28

Sub-Total

ZONE 2
 MMBTUs purchased
 Purchase Price

72,105 1.71 123,299.55

Sub-Total

ZONE 1
 MMBTUs purchased
 Purchase Price

797 1.71 1,362.87

Sub-Total

ZONE 1
 MMBTUs purchased
 Purchase Price

1,023 1.65 1,687.95

Sub-Total

1,052.45

1,357.97

2,410.42

1,500 FAX



Hudson Gas Systems, Inc.

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21871
Date: 12/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 11/1994 gas purchases:

ZONE 3			
MMBTUs purchased	40,410		
Purchase Price		1.75	70,717.50
Sub-Total			<u>70,717.50</u>
ZONE 2			
MMBTUs purchased	2,863		
Purchase Price		1.56	4,466.28
Sub-Total			<u>4,466.28</u>
ZONE 2			
MMBTUs purchased	72,105		
Purchase Price		1.71	123,299.55
Sub-Total			<u>123,299.55</u>
ZONE 1			
MMBTUs purchased	797		
Purchase Price		1.71	1,362.87
Sub-Total			<u>1,362.87</u>
ZONE 1			
MMBTUs purchased	1,023		
Purchase Price		1.65	1,687.95
Sub-Total			<u>1,687.95</u>

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HADSON GAS SYSTEMS, INC.



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Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21871
Date: 12/07/1994
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
ZONE 1

MMBTUs purchased	52,632		
Purchase Price		1.60	84,211.20
Sub-Total			<u>84,211.20</u>
Total			<u><u>\$285,745.35</u></u>

Please remit payment to:
Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer: *C & S*
Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025
at (214) 640-6800. (2)

For invoicing questions, call CHARLES BEARDEN



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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Docket No. 940003-6u
Chesapeake Utilities Corp
**GAS UTILITY
INVOICE**

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INVOICE DATE 12/06/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00094*199411

PLANT SERVICED

Payment due on 12/16/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
NOV 1994 FGT		25306	47,744	1.6000	\$76,390.40
NOV 1994 FGT		25412	55,140	1.7100	\$94,289.40
NOV 1994 FGT		25309	26,910	1.7500	\$47,092.50

NOTES:

Amount Due: \$217,772.30

For questions regarding this account please contact: Michele D. Mingen

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PLEASE RETURN COPY WITH YOUR REMITTANCE



Gator Gas Marketing, Inc.

Post Office Box 2562 • Tampa, Florida 33601

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Chesapeake Utilities Corp
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Statement Date: 12/06/94

Payable Upon Receipt
PAST DUE AFTER 12/27/94

Invoice

Customer:

Central Florida Gas
1015 6th Street N.W.
Winter Haven, FL 33882

Attention: Sam Sessa

Invoice For Natural Gas Consumed In The Month of November 1994

	PRICE	MMBTU DRY	AMOUNT
NOVEMBER 1994 GAS SALES		32,721.00	\$55,544.01
FGT TRANSPORTATION		32,000.00	\$17,280.00
INVOICE TOTALS:			\$72,824.01

*demand 133
consumed 34*

SEND REMITTANCE TO:

WIRE TRANSFER
GATOR GAS MARKETING, INC.
BARNETT BANK
Account Number: 2710885776
ABA Number: 063104697

For further information call: John R. McLelland (813) 272-0281



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CCGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247	
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247	
12/09/94	9412S0970			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		11/94	5,113	5,113	\$ 1.7600	\$ 9,101.14

Total Cost of Gas \$ 9,101.14
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 9,101.14

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 Chesapeake Utilities Corp
 AVW-1
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A CENTRAL AND SOUTH WEST COMPANY

INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company 1015 6th Street N.W. Winter Haven, Florida 33882--0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. Invoice Date Due Date	PP100697 15 Nov 94 25 Nov 94	Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivered to Bartow-B		POI # 60923	
Delivery Dates	Volume	Contract Price	Amount Due
11/04 11/05	8,180 MMBtu per day 8,180 MMBtu per day	\$2.20/MMBtu (Dry)	\$35,992.00
..... FLORIDA GAS TRANSMISSION		demand commodity cost total	\$ 6929.60 1836.80 27225.60 \$ 35992.00
16,360 MMBtu TOTAL		Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	

21-Nov-94

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of August 1994

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Chesapeake Utilities Corp
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Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1033	Market Deliveries	5,171		n/a	\$0.00
4133	St. Joe Natural Gas	1099	Market Deliveries	(3,984)	\$1.7693		(\$7,048.89)
4022	Tiger Bay Limited Partnership	1106	Market Deliveries	(1,187)	\$1.9100		(\$2,267.17)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		plus	(\$9,316.06)
4175	Chesapeake Utilities Corp.	1034	No Notice	(15,868)		n/a	\$0.00
4151	West Florida Natural Gas	1114	No Notice	6,970	\$1.660		\$11,570.20
3566	Tenneco Gas Marketing Co.	3407	Receipts	3,407	\$1.660		\$5,655.62
6392	Citrus Marketing	1038	Receipts	5,491	\$1.660		\$9,115.06
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$26,340.88

net = 15519

copy

Purch = 71
 Sold <15517>
 net sold <10342>

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ST. JOE NATURAL GAS COMPANY, INC

P.O. BOX 549 PHONE 229-8215
PORT ST. JOE, FLORIDA 32456Exhibit No _____
Pocket No. 94003-G
Chesapeake Utilities Corp
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INVOICE

Customer	Invoice No.:	5687
Chesapeake Utilities Corporation	Date:	17-Nov-9
Florida Division	Contract No.:	
1015 6th Street NW	Contract Date:	
Post Office Box 960		
Winter Haven, Florida 33882		

Attn: William Nettles Phone (813) 294-7275 Fax (813) 294-3895

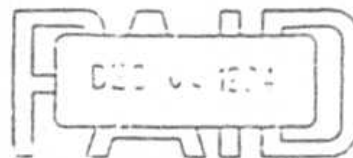
To Invoice You For BOOK OUT - Month of:

AUG 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUG 94	Book Out	3,984	\$1.7693	\$7,048.8

TOTAL THIS STATEMENT

\$7,048.8



CH. NO

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8215

DUE UPON RECEIPT - DELINQUENT AFTER :

27-Nov-9

Attention: Mr. Tom Goodwin

Production month of: August 1994

Party Receiving Book-Out Volume

Legal Entity Number : 4151

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Chesapeake Utilities Corp.
AVW-1

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

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FGT Imbalance Cash-Out Invoice

Customer Statement Date: November 22, 1994

Enron / Citrus
P.O. Box 1188
Houston, Texas 77251-1188

Attention: Ms. Nancy Romero

Production month of: August 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1038
Type Receipts

Volume	Price	
5,491	\$1.660	\$9,115.06

Imbalance (MMBtus)

Party Providing Book-Out Volume
Legal Entity Number : 4175✓
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1034
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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Chesapeake Utilities Corp.
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

November 28, 1994

Tenneco Gas Marketing Company
P.O. Box 2511
Houston, Texas 77252-2511

Attention: Gas Services

Production month of: August 1994

Party Receiving Book-Out Volume

Legal Entity Number : 3566

Legal Entity Name : Tenneco Gas Marketing Company

Posting Number : 1034

Type Receipts

Imbalance (MMBtus)

Volume	Price	
3,407	\$1.660	\$5,655.62

Party Providing Book-Out Volume

Legal Entity Number : 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 1034

Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting



CHESAPEAKE UTILITIES CORPORATION

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21421
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 10/1994 gas purchases:

ZONE 3			
MMBTUs purchased	3,810	1.48	
Purchase Price			5,638.80
Sub-Total			<u>5,638.80</u>
ZONE 3			
MMBTUs purchased	23,565	1.48	
Purchase Price			34,876.20
Sub-Total			<u>34,876.20</u>
Total			<u><u>\$40,515.00</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

prior month invoice

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HADSON GAS SYSTEMS, INC.



MEMBERSHIP COMPANY

Exhibit No _____
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 Chesapeake Utilities Corp
 ANW-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21420
 Date: 11/11/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 10/1994 gas purchases:

ZONE 2			
MMBTUs purchased	1,500		
Purchase Price		1.75	2,625.00
Sub-Total			<u>2,625.00</u>
ZONE 2			
MMBTUs purchased	2,460		
Purchase Price		1.75	4,305.00
Sub-Total			<u>4,305.00</u>
ZONE 2			
MMBTUs purchased	1,230		
Purchase Price		1.75	2,152.50
Sub-Total			<u>2,152.50</u>
ZONE 2			
MMBTUs purchased	19,764		
Purchase Price		1.48	29,250.72
Sub-Total			<u>29,250.72</u>
ZONE 2			
MMBTUs purchased	58,644		
Purchase Price		1.44	84,447.36
Sub-Total			<u>84,447.36</u>

prior month invoice

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GAS TRANSMISSION

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1			
MMBTUs purchased	1,925		
Purchase Price		1.75	3,368.75
Sub-Total			<u>3,368.75</u>
ZONE 1			
MMBTUs purchased	3,001		
Purchase Price		1.69	5,071.69
Sub-Total			<u>5,071.69</u>
ZONE 1			
MMBTUs purchased	19,437		
Purchase Price		1.40	27,211.80
Sub-Total			<u>27,211.80</u>
ZONE 1			
MMBTUs purchased	50,220		
Purchase Price		1.39	69,805.80
Sub-Total			<u>69,805.80</u>

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MEMORANDUM

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$228,238.62

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

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West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

Exhibit No _____
Docket No. 940003-64
Chesapeake Utilities

INVOICE

Corp # 561

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DATE 11/22/94

TERMS: Due Upon Receipt • Past Due After 10 Days

Chesapeake Utilities Corp.
P.O. Box 960
Winter Haven, Florida 33882-0960
Attn: Customer Accounting

This Invoice for Book-out transactions related to the production month of July 1994. Charges for Market Delivery Imbalance gas purchased by Chesapeake less credit for No Notice Imbalance gas sold to West Florida Natural Gas are reflected below.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount</u>
Purchased by 6,635	\$ 2.05	\$ 13,601.75
Sold to WFG 6,764	\$ 1.935	\$ (13,088.34)
	Total Amount Due:	\$ 513.41

OK SS

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

booked 10/94

prior month invoice

5.00



ASSOCIATED GAS SERVICES, INC.

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Chesapeake Utilities Corp
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INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 11/11/94
Invoice #: 1-AR-H479750A
Terms: Wire
25TH OF MONTH

Attn: Gas Accounts Payable
Phone:
Fax:

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
TGP	20366	794	13	21	7,146	1.6500 D	11,790.90
TGP	20366	476	22	22	476	1.6500 C	785.40
TGP	20366	508	23	23	508	1.6500 D	838.20
TGP	20366	516	24	24	516	1.6500 D	851.40
TGP	20366	794	25	31	5,652	1.6500 D	9,325.70
Total for Meter 20366 - TGP/FGT-Carnes					14,204		23,436.60
TOTAL DUE					14,204		523,436.60

SEND WIRE TRANSFER TO:

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

prior month invoice

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95				PERIOD TO DATE			
		CURRENT MONTH:		OCTOBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		20,753	16,371	4,382	26.77	141,695	147,279	(5,584)	-3.79
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	14,850	14,781	69	0.47
3 SWING SERVICE		773	0	773	0.00	6,215	0	6,215	0.00
4 COMMODITY (Other)		465,722	336,861	128,861	38.25	2,782,087	3,494,734	(712,647)	-20.39
5 DEMAND		134,270	136,476	(2,206)	-1.62	899,051	894,830	4,221	0.47
6 OTHER		(961)	(63,354)	62,393	-98.48	(20,109)	(315,478)	295,369	-93.63
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	622,708	428,505	194,203	45.32	3,623,789	4,236,146	(412,357)	-9.73
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		583,323	421,260	162,063	38.47	4,504,891	4,185,432	319,459	7.63
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,894,400	2,276,870	617,530	27.12	17,243,650	18,358,058	(1,114,408)	-6.07
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	2,140,000	2,130,000	10,000	0.47
17 SWING SERVICE	COMMODITY	32,710	0	32,710	0.00	41,250	0	41,250	0.00
18 COMMODITY (Other)	COMMODITY	3,092,569	2,276,870	815,699	35.83	17,281,828	18,358,058	(1,076,230)	-5.86
19 DEMAND	BILLING DETERMINANTS ONLY	3,070,070	3,151,150	(81,080)	-2.57	20,728,390	20,661,060	67,330	0.33
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,125,279	2,276,870	848,409	37.26	17,323,078	18,358,058	(1,034,980)	-5.64
25 NET UNBILLED		0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE		1,301	1,200	101	8.42	8,542	8,400	142	1.69
27 TOTAL THERM SALES		3,035,999	2,268,990	767,009	33.80	19,464,380	17,987,576	1,476,804	8.21
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.717	0.719	-0.002	-0.28	0.822	0.802	0.019	2.41
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	-0.00
30 SWING SERVICE	(3/17)	2.363	0.000	2.363	0.00	15.067	0.000	15.067	0.00
31 COMMODITY (Other)	(4/18)	15.059	14.795	0.264	1.79	16.098	19.037	(2.939)	-15.43
32 DEMAND	(5/19)	4.374	4.331	0.043	0.98	4.337	4.331	0.006	0.15
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	19.925	18.820	1.105	5.87	22.073	23.075	(1.002)	-4.34
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	20.511	18.885	1.626	8.61	19.845	23.550	(3.905)	-16.58
41 TRUE UP	(E/2)	-0.298	-0.298	0.000	0.00	-0.298	-0.298	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	20.213	18.587	1.626	8.75	19.347	23.252	(3.905)	-16.80
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	20.599	18.942	1.657	8.75	19.717	23.697	(3.980)	-16.80
45 PGA FACTOR ROUNDED TO NEAREST 001		20.599	18.942	1.657	8.75	19.717	23.697	(3.980)	-16.80

COMPANY FL IV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1
EXHIBIT NO
DOCKET NO. 940003-CU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95				PERIOD TO DATE			
		CURRENT MONTH:		OCTOBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0 397.19	8,243	5,831	2,412	41.36	57,794	62,884	(12,090)	-17.30
2 NO NOTICE SERVICE		854	766	88	11.53	5,994	6,832	(838)	-12.27
3 SWING SERVICE		307	0	307	0.00	2,312	0	2,312	0.00
4 COMMODITY (Other)		184,978	119,984	64,994	54.17	1,109,640	1,663,170	(553,530)	-33.28
5 DEMAND		134,270	136,476	(2,206)	-1.62	664,928	659,899	5,029	0.76
6 OTHER		(382)	(31,770)	31,388	-98.80	(7,894)	(157,910)	150,016	-95.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	328,270	231,287	96,983	41.93	1,832,774	2,241,875	(409,101)	-18.25
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		341,835	227,067	114,768	50.54	2,105,933	2,212,336	(106,403)	-4.81
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,149,613	811,021	338,592	41.75	6,978,613	8,586,307	(1,607,694)	-18.72
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	123,127	110,422	12,705	11.51	863,789	984,396	(120,627)	-12.25
17 SWING SERVICE	COMMODITY	12,092	0	12,092	0.00	15,633	0	15,633	0.00
18 COMMODITY (Other)	COMMODITY	1,228,323	811,021	417,302	51.45	5,907,914	8,586,379	(1,678,465)	-19.55
19 DEMAND	BILLING DETERMINANTS ONLY	3,070,070	3,151,150	(81,080)	-2.57	15,322,634	15,236,642	85,992	0.56
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,241,315	811,021	430,294	53.06	6,923,547	8,586,379	(1,662,832)	-19.37
25 NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00
26 COMPANY USE		1,301	1,200	101	8.42	8,542	8,400	142	1.69
27 TOTAL THERM SALES		1,205,854	807,400	398,454	49.35	7,866,100	8,417,790	(551,690)	-6.55
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.717	0.719	-0.002	-0.27	0.828	0.814	0.014	1.75
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	-0.01
30 SWING SERVICE	(3/17)	2.363	0.000	2.363	0.00	14.792	0.000	14.792	0.00
31 COMMODITY (Other)	(4/18)	15.059	14.794	0.265	1.79	16.063	19.370	-3.307	-17.07
32 DEMAND	(5/19)	4.374	4.331	0.043	0.98	4.340	4.331	0.009	0.20
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.445	26.518	-2.073	-7.27	26.472	26.110	0.362	1.39
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	27.223	26.546	-1.423	-4.97	23.300	26.633	-3.333	-12.51
41 TRUE UP	(E-2)	0.298	0.298	0.000	0	0.298	0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	26.925	26.348	-1.423	-5.02	23.002	26.335	-3.333	-12.66
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	27.440	28.890	-1.450	-5.02	23.441	26.838	-3.397	-12.66
45 PGA FACTOR ROUNDED TO NEAREST .001		27.440	28.890	-1.450	-5.02	23.441	26.838	-3.397	-12.66

COMPANY FL INV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 21

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95				PERIOD TO DATE			
		CURRENT MONTH:		OCTOBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		12,510	10,540	1,970	18.69	83,901	77,395	6,506	8.41
2 NO NOTICE SERVICE		1,297	1,305	(88)	-6.38	8,856	7,949	907	11.41
3 SWING SERVICE		466	0	466	0.00	3,903	0	3,903	0.00
4 COMMODITY (Other)		280,744	216,877	63,867	29.45	1,672,447	1,831,564	(159,117)	-8.69
5 DEMAND		0	0	0	0.00	234,123	234,931	(808)	-0.34
6 OTHER		(579)	(31,581)	31,005	-98.17	(12,215)	(157,568)	145,353	-92.25
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	294,430	197,218	97,220	49.30	1,991,015	1,994,271	(3,256)	-0.16
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		241,488	194,193	47,295	24.35	2,398,958	1,973,066	425,892	21.58
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,744,787	1,465,849	278,938	19.03	10,265,037	9,771,751	493,286	5.05
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	186,873	199,578	(12,705)	-6.37	1,278,231	1,145,804	132,427	11.40
17 SWING SERVICE	COMMODITY	19,718	0	19,718	0.00	25,617	0	25,617	0.00
18 COMMODITY (Other)	COMMODITY	1,864,246	1,465,849	398,397	27.18	10,373,914	9,771,679	602,235	6.16
19 DEMAND	BILLING DETERMINANTS ONLY	0	0	0	0.00	5,405,756	5,424,418	(18,662)	-0.34
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,883,964	1,465,849	418,115	28.52	10,399,531	9,771,679	627,852	6.43
25 NET UNBILLED		0	0	0	0.00	0	85,994	(85,994)	-100.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		1,830,145	1,461,590	368,555	25.22	11,598,280	9,569,786	2,028,494	21.20
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.717	0.719	-0.002	-0.28	0.817	0.792	0.025	3.20
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.01
30 SWING SERVICE	(3/17)	2.363	0.000	2.363	0.00	15.234	0.000	15.234	0.00
31 COMMODITY (Other)	(4/18)	15.059	14.795	0.264	1.78	16.122	18.744	-2.622	-13.99
32 DEMAND	(5/19)	0.000	0.000	0.000	0.00	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	15.629	13.454	2.174	16.16	19.145	20.409	-1.263	-6.19
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	16.088	13.493	2.595	19.23	17.166	20.839	-3.673	-17.62
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	15.790	13.195	2.595	19.66	16.868	20.541	-3.673	-17.88
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42/43)		16.092	13.447	2.645	19.67	17.191	20.934	-3.743	-17.88
45 PGA FACTOR ROUNDED TO NEAREST .001		16.092	13.447	2.645	19.67	17.191	20.934	-3.743	-17.88

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	467,141	273,507	(193,634)	-70.797%	2,792,098	3,179,256	387,158	12.178%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	155,567	154,998	(569)	-0.367%	1,031,691	1,056,891	25,200	2.384%
3 TOTAL	622,708	428,505	(194,203)	-45.321%	3,823,789	4,236,147	412,358	9.734%
4 FUEL REVENUES (NET OF REVENUE TAX)	583,323	421,260	(162,063)	-38.471%	4,504,891	4,185,432	(319,459)	-7.633%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	50,715	50,715	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	590,568	428,505	(162,063)	-37.821%	4,555,606	4,236,147	(319,459)	-7.541%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(32,140)	0	32,140	0.000%	731,817	0	(731,817)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,296	115	(4,181)	-3641.026%	25,925	1,217	(24,707)	-2029.367%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,046,587	44,879	(1,001,708)	-2232.019%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(50,715)	(50,715)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,011,498	37,749	(973,749)	-2579.547%	1,011,498	37,748	(973,749)	-2579.572%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,046,587	44,879	(1,001,708)	-2232.019%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,007,202	37,634	(969,568)	-2576.309%				
14 TOTAL (12+13)	2,053,789	82,513	(1,971,276)	-2389.049%				
15 AVERAGE (50% OF 14)	1,026,895	41,257	(985,638)	-2389.049%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.040%	3.340%	-0.017	-50.898%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000%	3.340%	-0.0166	-49.701%				
18 TOTAL (16+17)	10.040%	6.680%	-0.0336	-50.299%				
19 AVERAGE (50% OF 18)	5.020%	3.340%	-0.0168	-50.299%				
20 MONTHLY AVERAGE (19/12 Months)	0.418%	0.278%	-0.0014	-50.299%				
21 INTEREST PROVISION (15x20)	4,296	115	(4,181)	-3641.026%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: OCTOBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,847,420	20,416.00	0.00717
2 No Notice Commodity Adjustment	38,060	272.89	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	60,000	430.20	0.00717
5 Commodity Adjustments - Off System Sales	(51,080)	(366.24)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,894,400	20,752.85	0.00717
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	32,710	9,117.81	0.27875
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment		(8,344.45)	0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	32,710	773.36	0.02364
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,847,480	426,839.54	0.14990
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	92,420	19,735.45	0.21354
20 Imbalance Cashout-Transporting Customers	143,749	19,599.94	0.13635
21 Adjust September 94 Accrual	0	(1,991.86)	0.00000
22 Commodity Adjustments- Scheduled by Others	60,000	10,155.00	0.16925
23 Commodity Adjustment - Off System Sales	(51,080)	(8,616.30)	0.16868
24 TOTAL COMMODITY (Pipeline)	3,092,569	465,721.77	0.15059
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,402,550	363,914.44	0.04331
26 Less Relinquished to End Users	(5,251,400)	(227,438.13)	0.04331
27 Less Relinquished Off System	(51,080)	(907.18)	0.01776
28 Acquired Entitlement			0.00000
29 Demand adjustments- Scheduled by Others	60,000	2,598.60	0.04331
30 Adjust September 94 accrual	(90,000)	(3,897.90)	0.04331
31			
32 TOTAL OTHER	3,070,070	134,269.83	0.04374
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,019.59)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A	2,462.52	0.00000
36 Off System Sales Transaction Charge	N/A	(50.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(961.07)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 6 OF 27

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE	DEMAND COST		
1 OCT	MG			912,870		912,870	\$137,860	\$6,545	\$39,536		20.150
2 OCT	HADSON			1,814,727		1,814,727	\$268,754	\$13,012	\$78,596		19.858
3 OCT	ANGI			119,883		119,883	\$20,226	\$860	\$5,192		21.920
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,847,480	0	2,847,480	\$426,840	\$20,416	\$123,324	0	20.038

MONTH:

OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 HADSON	EUNICE	1,620	1,584	50,220	49,115	1.39	1.42
2 HADSON	EUNICE	627	613	19,437	19,009	1.40	1.43
3 HADSON	EUNICE	97	95	3,001	2,935	1.69	1.73
4 HADSON	EUNICE	62	61	1,925	1,883	1.75	1.79
5 HADSON	ZACHARY	1,326	1,297	41,104	40,202	1.44	1.47
6 HADSON	ZACHARY	566	553	17,540	17,154	1.44	1.47
7 HADSON	ZACHARY	119	116	3,690	3,609	1.75	1.79
8 HADSON	ZACHARY	516	504	15,990	15,638	1.48	1.51
9 HADSON	ZACHARY	48	47	1,500	1,467	1.75	1.79
10 HADSON	ZACHARY	122	119	3,774	3,691	1.48	1.51
11 HADSON	MT VERNON	760	743	23,565	23,046	1.48	1.51
12 HADSON	MT VERNON	123	120	3,810	3,726	1.48	1.51
13 MG	EUNICE	247	241	7,644	7,476	1.39	1.42
14 MG	EUNICE	637	623	19,750	19,315	1.45	1.48
15 MG	ZACHARY	362	354	11,215	10,968	1.44	1.47
16 MG	ZACHARY	860	841	26,660	26,073	1.50	1.53
17 MG	MT VERNON	212	207	6,572	6,427	1.48	1.51
18 MG	MT VERNON	420	411	13,020	12,733	1.55	1.58
19 MG	MT VERNON	274	268	8,480	8,293	1.48	1.51
20 ANGI	MT VERNON	395	387	12,258	11,988	1.65	1.69
21							
22							
23	TOTAL	9,392	9,186	291,155	284,748	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 27

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	92,612	95,674	3,062	3.31%	696,995	866,735	169,740	24.35%
COMMERCIAL	308,503	270,821	(37,682)	-12.21%	2,214,977	2,049,391	(165,586)	-7.48%
COMMERCIAL LARGE VOLUME	180,099	135,994	(44,105)	-24.49%	868,229	716,493	(151,736)	-17.48%
INDUSTRIAL	1,435,930	1,127,031	(308,899)	-21.51%	10,818,849	11,740,525	921,676	8.52%
LARGE VOLUME CONTRACT TRANSP	2,259,052	3,157,970	898,918	39.79%	9,117,075	10,629,190	1,512,115	16.59%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,276,196	4,787,490	511,294	11.96%	23,716,125	26,002,334	2,286,209	9.64%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,134,937	2,674,000	(460,937)	-14.70%	20,650,828	18,353,032	(2,297,796)	-11.13%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,186,017	2,674,000	(512,017)	-16.07%	20,701,908	18,353,032	(2,348,876)	-11.35%
TOTAL THERM SALES	7,462,213	7,461,490	(723)	-0.01%	44,418,033	44,355,366	(62,667)	-0.14%
NUMBER OF CUSTOMERS (FIRM)					AVG NO OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	6,999	6,785	(214)	-3.06%	49,552	48,907	(645)	-1.30%
COMMERCIAL	754	745	(9)	-1.19%	5,315	5,248	(67)	-1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	153	156	3	1.96%
INDUSTRIAL	33	39	6	18.18%	222	273	51	22.97%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	12	13	1	8.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,810	7,592	(218)	-2.79%	55,254	54,597	(657)	-1.19%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	93	92	(1)	-1.08%
OFF SYSTEM SALES	1	0	(1)	-100.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	94	92	(2)	-2.13%
TOTAL CUSTOMERS	7,824	7,605	(219)	-2.80%	55,348	54,689	(659)	-1.19%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	6.56%	14	18	4	25.99%
COMMERCIAL	409	364	(46)	-11.15%	417	391	(26)	-6.29%
COMMERCIAL LARGE VOLUME	8,186	6,476	(1,710)	-20.89%	5,675	4,593	(1,082)	-19.06%
INDUSTRIAL	43,513	28,898	(14,615)	-33.59%	48,734	43,006	(5,728)	-11.75%
LARGE VOLUME CONTRACT TRANSP	1,129,526	1,578,985	449,459	39.79%	759,756	817,630	57,874	7.62%
INTERRUPTIBLE	241,149	205,692	(35,457)	-14.70%	222,052	199,489	(22,562)	-10.16%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-C

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 041	1 040	1 035	1 042	1 035	1 033	1 032	0 000	0 000	0 000	0 000	0 000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 05867	1 05765	1 05257	1 05968	1 05257	1 05053	1 04952	0 00000	0 00000	0 00000	0 00000	0 00000

AS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 940003-0-1
Chesapeake Utilities Corp.
AW-1
Pg 11 of 27

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

An ENRON		PLEASE REFERENCE THIS INVOICE NO. 001658806	
DATE	10/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DATE	11/10/94		
INVOICE NO	3343		
TOTAL AMOUNT DUE	\$134,608.12		
CUSTOMER NO		PLEASE CONTACT KATHY HISHLER FOR ANY QUESTIONS REGARDING THIS INVOICE	

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION
		TYPE	FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME									
	RESERVATION CHARGE			10/94	A	RES	0.3659	0.0672		0.4331	840,255	\$363,914.44
	NOTICE RESERVATION CHARGE			10/94	A	NHR	0.0694			0.0694	31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(3,720)	(\$1,611.1)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(315,797)	(\$136,771.6)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331					

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

EXHIBIT NO.
Docket No. 940003-GW
Chesapeake Utilities Corp.
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Page 12 of 27 2

DATE	10/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/10/94		
INVOICE NO	3343		
TOTAL AMOUNT DUE	\$134,608.12		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
PLI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(6,820)	(\$2,953.74)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
STERN DIVISION REVENUE SHARING CREDIT				10/94	A	TCW						(\$1,932.21)
MARKET IT REVENUE SHARING CREDIT				10/94	A	ITF						(\$2,087.38)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											346,115	\$134,608.12

*** END OF INVOICE 3343 ***

SHK

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

EXHIBIT NO.
Docket 940003-64
Chesapeake Utilities Corp.
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DATE	11/10/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94			
INVOICE NO.	3458			
TOTAL AMOUNT DUE	\$20,688.89			

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY HISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				10/94	A	COM	0.0259	0.0458		0.0717	(1,900)	(\$136.23)
Usage Charge - No Notice For ST. CLOUD				10/94	A	COM	0.0259	0.0458		0.0717	(360)	(\$25.81)
Usage Charge - No Notice For WINTER HAVEN				10/94	A	COM	0.0259	0.0458		0.0717	6,066	\$434.93
Usage Charge		16106	FPU-LAKE WORTH SOUTH	10/94	A	COM	0.0259	0.0458		0.0717	400	\$28.68
Usage Charge		16176	CFG-ST.CLOUD	10/94	A	COM	0.0259	0.0458		0.0717	15,192	\$1,089.27
Usage Charge		16183	CFG-LAKE ALFRED	10/94	A	COM	0.0259	0.0458		0.0717	2,325	\$166.70
Usage Charge		16184	CFG-HAINES CITY NORTH	10/94	A	COM	0.0259	0.0458		0.0717	5,910	\$423.75
Usage Charge		16185	CFG-HAINES CITY	10/94	A	COM	0.0259	0.0458		0.0717	6,975	\$500.11
Usage Charge		16186	CFG-AUBURNDALE	10/94	A	COM	0.0259	0.0458		0.0717	15,785	\$1,131.78
Usage Charge		16187	CFG-WINTER HAVEN	10/94	A	COM	0.0259	0.0458		0.0717	88,140	\$6,319.64
Usage Charge		16188	CFG-LAKE WALES	10/94	A	COM	0.0259	0.0458		0.0717	6,200	\$444.54

TRANSACTION CODE (IC) A - ACTUALS R - REVERSAIS

Docket No. 940003-GU
Chesapeake Utilities Corp.
AW 1/14
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DATE	11/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
PAYMENT NO	3458		
TOTAL AMOUNT DUE	\$20,688.89		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	10/94	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
Usage Charge		16192	BARTOW - CFG	10/94	A	COM	0.0259	0.0458		0.0717	99,091	\$7,104.82
Usage Charge		16193	CFG-PIERCE	10/94	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	10/94	A	COM	0.0259	0.0458		0.0717	25,190	\$1,806.12
Usage Charge		60923	CFG-BARTOW B	10/94	A	COM	0.0259	0.0458		0.0717	4,317	\$309.53
Usage Charge		61237	KISSIMHEE CANE ISLAND	10/94	A	COM	0.0259	0.0458		0.0717	4,708	\$337.56
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											288,548	\$20,688.89

*** END OF INVOICE 3458 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. 15
 Docket No. 940003-6U
 Chesapeake Utilities Corp.
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DATE	11/10/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEW POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94			
INVOICE NO	3611			
TOTAL AMOUNT DUE	\$9,117.81			

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OVERAGE ALERT DAY CHARGE ON 10/26/94 & 10/27/94: 3,271 MMBTU.												
				10/94	A	OAD	2.7875			2.7875	3,271	\$9,117.81
TOTAL FOR CONTRACT 5131 FOR MONTH OF 10/94.											3,271	\$9,117.81

*** END OF INVOICE 3611 ***

Exhibit No. _____
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 Chesapeake Utilities Corp.
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CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer	Statement Date: NOV 1, 1994
FLORIDA GAS UTILITY P.O. Box 147117 STATION A137 GAINESVILLE, FLORIDA 32614-7117	
Attention: KELLY RUSS	
Production month of: OCTOBER, 19994	

POI	Volume	RATE	Total Price
61237 KUA/CANE ISLAND	4708	1.9557	\$9,207.44
16106 LK WORTH	400	1.9557	\$782.28
transaction charge		\$ 100.00	
Commodity @ .0717		366.24	
demand @ .1776		907.18	
physical		8616.30	\$9,989.72
Total		<u>\$ 9989.72</u>	

pga credit \$939.72

PAYABLE UPON RECEIPT
 PAST DUE AFTER: NOV 10, 1994

PLEASE REMIT TO:
 CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

18-Oct-94

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of July 1994

Exhibit No. _____
Docket No. 940003-GW
Chesapeake Utilities Corp.
AVW-1
Page 17 of 27

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	921	Market Deliveries	20,218		n/a	\$0.00
4151	West Florida Natural Gas	1016	Market Deliveries	(6,635)	\$2.0500	no	(\$13,601.75)
4133	St. Joe Natural Gas	1000	Market Deliveries	(3,593)	\$2.0504	no	(\$7,367.09)
6075	Reedy Creek Improvement District	995	Market Deliveries	(942)	\$2.0500	no	(\$1,931.10)
4120	Peoples Gas System	990	Market Deliveries	(9,048)	\$2.0504	no	(\$18,552.02)
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$41,451.96)
4175	Chesapeake Utilities Corp.	920	Receipts	5 141		n/a	\$0.00
4175	Chesapeake Utilities Corp.	922	No Notice	4 (11,364)		n/a	\$0.00
4151	West Florida Natural Gas	1017	No Notice	6,764	\$1.935	no	\$13,088.34
341	Hadson Gas	967	Receipts	4,459	\$1.935	no	\$8,628.17
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$21,716.51

net: 10976

20218
- 10976
purchased 9242

Exhibit No _____
Docket No 940003-GU
Chesapeake Utilities Corp
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date: October 18, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Production month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1017
Type No Notice

Imbalance (MMBtus)

Volume	Price	
6,764	\$1.935	\$13,088.34

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

net 6615

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: October 18, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Production month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1017
Type No Notice

Imbalance (MMBtus)

Volume	Price	
6,764	\$1.935	\$13,088.34

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

net 6615

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquiries To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date: October 18, 1994

Hadson Gas Systems
2777 Stemmons Freeway, Suite 700
Dallas, Texas 75207

Attention: Ms. Cindy Green

Production month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 341
Legal Entity Name : Hadson Gas Systems
Posting Number : 967
Type Receipts

Imbalance (MMBtus)

Volume	Price	
4,459	\$1.935	\$8,628.17

net 4361

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

OPE/SEP4

ST JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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INVOICE

Customer	Invoice No.:	56842
Chesapeake Utilities Corporation	Date:	13-Oct-94
Florida Division	Contract No.:	
1015 6th Street NW	Contract Date:	
Post Office Box 960		
Attn: William Nettles		
Phone (813) 294-7275	Fax (813) 294-3895	

To Invoice You For BOOK OUT - Month of: JUL 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUL 94	Book Out	3,593	\$2.0504	\$7,367.09

TOTAL THIS STATEMENT

\$7,367.09
=====



Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

23-Oct-94

342

DIVISION
P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
(407) 824-4913

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Chesapeake Utilities Corp.
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CHESAPEAKE UTILITIES COMMISSION
P.O. BOX 960
WINTER HAVEN, FL 33882
ATTN: WILLIAM NETTLES

ACCOUNT NO: 10-6012-1
DATE: OCTOBER 19, 1994
AMOUNT DUE: \$1,931.11

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT.

DESCRIPTION OF UTILITY SERVICES

AMOUNT

JULY IMBALANCE MARKET DELIVERIES

942 MMBTU \$2.05

\$1,931.11

TOTAL AMOUNT DUE:

\$1,931.11

OK - [Signature]

OK
SS





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Chesapeake Utilities Corp.
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Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 11/03/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,048	\$2.0504	<u>\$18,552.02</u>

Total Amount Due Payable Upon Receipt

JSN - OK
\$18,552.02
JS

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE

11/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.

IN C/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.

00116*199410

PLANT SERVICED

Payment due on 11/14/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
OCT 1994	FGT	25306	7,644	1.3900	\$10,625.16
OCT 1994	FGT	25412	11,215	1.4400	\$16,149.60
OCT 1994	FGT	25309	15,052	1.4800	\$22,276.96
OCT 1994	FGT	25306	19,750	1.4500	\$28,637.50
OCT 1994	FGT	25412	26,660	1.5000	\$39,990.00
OCT 1994	FGT	25309	13,020	1.5500	\$20,181.00

Amount Due: \$137,860.22

NOTES:

For questions regarding this account please contact: Michele D. Mingen



A CENTRAL AND SOUTH WEST COMPANY

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Chesapeake Utilities Corp
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INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company
1015 6th Street N.W.
Winter Haven, Florida 33882-0960
Attn: Sam Sessa

Special Instructions:

Please Make Check Payable To:
Polk Power Partners, L.P.

Invoice No. PP100596
Invoice Date 1 Nov 94
Due Date 15 Nov 94

Remit by Mail to: Polk Power Partners, L.P.
c/o Transok, Inc.
5599 San Felipe, Suite 880
Houston, Texas 77056

Delivered to Bartow-B

POI # 60923

Delivery Dates	Volume	Contract Price	Amount Due
10/26 thru 10/31	1,022 MMBtu per day	\$2.15/MMBtu (Dry)	\$13,183.80
FLORIDA GAS TRANSMISSION		delivered price commodity demand physical Total	430.20 2595.60 10155.00 13173.80
	6,132 MMBtu TOTAL 6000 net	Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE 10/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.	00127*199409
PLANT SERVICED	

Payment due on 10/14/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
SEP 1994 FGT	25309		17,952	1.6850	\$30,249.12
SEP 1994 FGT	23060		2,032	1.6850	\$3,423.92
SEP 1994 FGT	25306		25,512	1.6850	\$42,987.72
SEP 1994 FGT	25412		30,480	1.6850	\$51,358.80
	25306		5352	1.43	7653.36
	25306		20160	1.685	33,969.60
	25412		6,400	1.50	9,600.00
	25412		25,800	1.685	43,473.00
	23060		312	1.55	483.60
	25309		5352	1.55	8295.60
	25309		12600	1.685	21,231.00

NOTES:

Amount Due: ~~\$128,019.56~~
\$174,706.16

or questions regarding this account please contact: Michele D. Mingen

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE DATE: 10-18-94

CONTRACT NO.:

CLIENT CONTACT: CAB

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Chesapeake Utilities Corp
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CHESAPEAKE UTILITIES CORPORATION
P.O. BOX 960
WINTER HAVEN FL 33882-0960
SAM SESSA
813-293-8612
#2659100

TERMS: Net Due On or Before
10-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	81,000	.433100	35,081.10

Wire To: NationsBank
Dallas, Texas
AEA #111000025 ACCOUNT #2661523636
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

0 MMBtu
=====

35,081.10
=====

booked 9/94 90000

38979.00

Credit
80450

<90000>

<3897.90>

Adjust September accrual

348

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 53367-90
INVOICE DATE: 10-18-94
CONTRACT NO.: 90-11-425
CLIENT CONTACT: CAB

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CHESAPEAKE UTILITIES CORPORATION
P.O. BOX 960
WINTER HAVEN FL 33882-0960
SAM SESSA
813-293-8612
#2659100

TERMS: Net Due On or Before
10-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BARTON	21,945	1.504100	33,007.47
BARTON	37,920	1.629100	61,775.47
BARTON	970	1.579100	1,531.73
PLANT CITY	7,435	1.504100	11,213.07
PLANT CITY	710	1.579100	1,121.16

69,000

Wire To: NationsBank
Dallas, Texas
ABA #111000023 ACCOUNT #2661513836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG RAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

69,000 MMBtu
=====

108,648.90
=====

booked 9/14
credit
80415

110640.76

<1991.86>
=====

Adjust September accrual