

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost
recovery clause.

DOCKET NO. 990002-EG
ORDER NO. PSC-99-0421-FOF-EG
ISSUED: March 1, 1999

The following Commissioners participated in the disposition of
this matter:

SUSAN F. CLARK
J. TERRY DEASON
JULIA L. JOHNSON

APPEARANCES:

KATHRYN COWDERY, ESQUIRE, AND WAYNE SCHIEFELBEIN, ESQUIRE,
Ruden McClosky Smith Schuster & Russell, P.A., 215 South
Monroe Street, Suite 815, Tallahassee, Florida 32301
On behalf of Chesapeake Utilities Corporation (CUC).

MICHAEL A. PALECKI, ESQUIRE, NUI Corporation, 955 East 25th
Street, Hialeah, Florida 33013
On behalf of City Gas Company of Florida (CGC).

ANSLEY WATSON, JR., ESQUIRE and JAMES M. ROBINSON IV, ESQUIRE,
Macfarlane Ferguson & McMullen, P.O. Box 1531, Tampa, Florida
33601
On behalf of Peoples Gas System (PGS and PGS-WFD).

KENNETH A. HOFFMAN, ESQUIRE, Rutledge Ecenia Underwood Purnell
and Hoffman, P.A., P.O. Box 551, Tallahassee, Florida 32302
On behalf of Florida Public Utilities Company (FPUC).

JAMES D. BEASLEY, ESQUIRE and LEE L. WILLIS, ESQUIRE, Ausley
& McMullen, Post Office Box 391, Tallahassee, Florida 32302
On behalf of Tampa Electric Company (TECO).

JOHN W. McWHIRTER, Jr., ESQUIRE, McWhirter Reeves McGlothlin
Davidson Decker Kaufman Arnold & Steen, P.A., Post Office Box
3350, Tampa, Florida 33601; and JOSEPH A. MCGLOTHLIN, ESQUIRE,
and VICKI GORDON KAUFMAN, ESQUIRE, McWhirter Reeves McGlothlin
Davidson Decker Kaufman Arnold & Steen, P.A., 117 South
Gadsden Street, Tallahassee, Florida 32301.
On behalf of the Florida Industrial Power Users Group (FIPUG).

DOCUMENT NUMBER-DATE

02572 MAR-18

FPSC-RECORDS/REPORTING

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JOHN ROGER HOWE, ESQUIRE, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399
On behalf of the Citizens of the State of Florida (OPC).

GRACE A. JAYE, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Commission Staff (STAFF).

ORDER APPROVING ENERGY CONSERVATION COST RECOVERY

BY THE COMMISSION:

As part of the Commission's continuing fuel cost, energy conservation cost (ECCR), purchased gas cost, and environmental cost recovery proceedings, a hearing was held February 10, 1999, in this docket. Chesapeake Utilities Corporation, City Gas Company of Florida, St. Joe Natural Gas Company, Peoples Gas System, Inc., Peoples Gas System, Inc., West Florida Division, Florida Public Utilities Company Marianna Division, Florida Public Utilities Company, Fernandina Division, and Tampa Electric Company submitted prefiled direct testimony and exhibits in support of their proposed end-of-period final true-up amounts and ECCR factors. Subsequent to the Prehearing held January 27, 1999, the parties reached agreement concerning all issues identified for resolution at the February 10, 1999, hearing. Therefore, the case was presented to us as a stipulation.

The parties stipulated to the end-of-period final true-up amounts and ECCR factors appropriate for each utility. We accept and approve the stipulations as reasonable. Our calculations are shown in Attachments A and B for the electric and natural gas utilities, respectively.

FINAL TRUE-UP AMOUNTS:

We approve, as reasonable, the following end-of-period final true-up amounts for the period October 1, 1997, through March 31, 1998:

Gas:

Chesapeake Utilities Corp.:	\$ 61,063	Underrecovery
City Gas Company:	\$ 239,738	Overrecovery
Peoples Gas System, Inc.:	\$1,527,481	Overrecovery

PGS-West Florida: \$ 357,250 Overrecovery
St. Joe Natural Gas Company: \$ 1,909 Underrecovery

Electric:

Florida Public Utilities Co.
Marianna Division: \$112,506 Over Recovery
Fernandina Division: \$137,457 Over Recovery
Tampa Electric Company: \$975,858 Over Recovery

We approve, as reasonable, the following ECCR factors for the period April, 1999, through December 1999:

APPROPRIATE ECCR FACTORS:

Gas:

Chesapeake Utilities Corporation:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	6.517 cents/therm
Commercial	1.881 cents/therm
Commercial-Large Volume I	1.307 cents/therm
Commercial-Large Volume II	0.605 cents/therm
Firm Transportation	0.544 cents/therm

City Gas Company of Florida:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential(RS, ED, & GL)	5.078 cents/therm
Commercial(CS, ED, CTS & SCTS)	1.189 cents/therm
Commercial-Large Volume(LCS)	0.972 cents/therm

Peoples Gas System, Inc.:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	6.823 cents/therm
Small Commercial	6.043 cents/therm
Commercial	2.250 cents/therm
Commercial-Large Volume I	1.813 cents/therm
Commercial-Large Volume II	1.317 cents/therm
General Transportation	
Service-Large Volume II	1.317 cents/therm
Street Lighting	0.766 cents/therm
NGVTS	0.594 cents/therm

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Peoples Gas System, Inc. West Florida Division:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	4.687 cents/therm
Commercial	1.315 cents/therm
Commercial-Large Volume I	0.990 cents/therm
Commercial-Large Volume Transportation	0.990 cents/therm
Industrial	0.961 cents/therm
Firm Transportation	0.354 cents/therm
Special Contract	0.224 cents/therm

St. Joe Natural Gas Company:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.149 cents/therm
Commercial	0.189 cents/therm
Commercial-Large Volume	0.081 cents/therm

Electric:

Florida Public Utilities Company:

A question has been raised as to the appropriateness of some advertising expenditures for FPUC'S "Good Cents" program for both Marianna and Fernandina Beach. The question as to whether these advertising expenditures meet the requirements of Rule 25-17.015, Florida Administrative Code, will be addressed at the November, 1999, ECCR hearing. During this true-up period (April 1-December 31, 1999) the Company will collect the expenses associated with the advertising program subject to refund, with interest.

Marianna:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.029 cents/Kwh

Fernandina:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.011 cents/Kwh

TECO:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.132 cents/Kwh
General Svc. Non-Demand	0.118 cents/Kwh
General Svc. Demand	0.104 cents/Kwh
@ Primary Voltage	0.103 cents/Kwh
General Svc. Large Demand	0.098 cents/Kwh
@ Primary Voltage	0.097 cents/Kwh
@ Subtransmission Voltage	0.096 cents/Kwh
Lighting	0.059 cents/Kwh
Interruptible	0.017 cents/Kwh

EFFECTIVE DATE

We find that these factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period April 1, 1999, through December 31, 1999. Billing cycles may start before April 1, 1999, and the last cycle may be read after December 31, 1999, so that each customer is billed for nine months regardless of when the adjustment factor becomes effective.

Based on the foregoing, it is

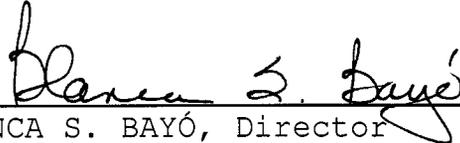
ORDERED by the Florida Public Service Commission that the stipulations and findings set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and to utilize the factors approved herein for meter readings taken from the billing cycle which includes April 1, 1999, through the billing cycle which includes December 31, 1999.

ORDERED that this docket shall remain open.

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By ORDER of the Florida Public Service Commission this 1st day
of March, 1999.



BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

GAJ

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of Records and reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

*** ELECTRIC UTILITIES ***

TAMPA ELECTRIC COMPANY

Revised: 1/11/99
TECO99-1

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	Residential	General Service Non-Demand	General Service Demand	General Service Large Demand	Lighting	TOTAL
Demand Allocation Factor % (C-1, Line 6) 12 CP & 1/13	58.85%	6.75%	24.96%	9.18%	0.26%	100.00%
Energy Allocation %	49.69%	6.73%	30.29%	12.16%	1.14%	100.00%
Projected Sales at the Generator (kWh)	5834609.00	790195.00	3556686.00	1427316.00	133367.00	11742173.00
End of Period Trueup (Over)/Under Recovery Actual: Oct 97/mar 98						(\$975,858)
Current Period Trueup -- Estimated: Apr 98/Mar 99						
Demand (O)/U Recovery (C-1, L-8)	(\$852,081)	(\$97,732)	(\$361,393)	(\$132,916)	(\$3,765)	(\$1,447,887)
Energy (O)/U Recovery (C-1, L-11)	(\$404,693)	(\$54,812)	(\$246,693)	(\$99,035)	(\$9,285)	(\$814,436)
Total (O)/U Recovery	(\$1,256,775)	(\$152,544)	(\$608,085)	(\$231,951)	(\$13,049)	(\$2,262,323)
Future Incremental Costs -- Projected: Apr 99/Dec 99						
Total Demand Costs (C-2)						\$9,967,602
Total Energy Costs (C-2)						\$5,531,278
Total Recoverable conservation Cost						\$15,498,880
Interruptible Sales (@\$0.17 per MWh)						(\$219,681)
Demand Costs (C-1, Line 7)	\$5,865,934	\$672,813	\$2,487,913	\$915,026	\$25,916	\$9,967,602
Energy Costs (C-1, Line 10)	\$2,639,333	\$357,470	\$1,608,883	\$645,890	\$60,552	\$5,311,597
Total Projected Costs	\$8,505,266	\$1,030,284	\$4,096,796	\$1,560,915	\$86,468	\$15,279,199
TOTAL to Recover -- Future Incremental Costs: (C-1, page2)	\$7,248,492	\$877,740	\$3,488,711	\$1,328,964	\$73,419	\$13,016,876
@ Primary Voltage			\$111,275	\$668,372		
@ Subtransmission Voltage				\$766		
TOTAL Retail kWh (000) (C-1, Line 16)	5,492,446	743,855	3,351,444	1,365,574	125,546	11,078,865
@ Primary Voltage			107,942	690,206		
@ Subtransmission Voltage				799		
TOTAL Costs/kWh (cents)	0.1320	0.1180	0.1041	0.0978	0.0585	
@ Primary Voltage			0.1031	0.0968		
@ Subtransmission Voltage				0.0959		
Regulation Expansion Factor	1.00072	1.00072	1.00072	1.00072	1.00072	
Conservation Adjustment Factor (nearest .001 cent)						
@ Secondary Voltage	0.132	0.118	0.104	0.098	0.059	
@ Primary Voltage	-	-	0.103	0.097	-	
@ Subtransmission Voltage	-	-	-	0.096	-	

ATTACHMENT A

***** ELECTRIC UTILITIES *****
FLORIDA PUBLIC UTILITIES COMPANY

Revised: 1/06/99
 FPUC99-1

Marianna Fernandina Beach

End of Period Trueup (Over)/Under Recovery Actual: Oct 97/Mar 98	(\$112,506)	(\$137,457)
Current Period True-up (Over)/Under Recovery Estimated: Apr 98/Mar 99 C-1, P-1, L-2	(\$63,056)	(\$88,760)
Future Incremental Costs: Projected: Apr 99/Dec 99 C-1, P-1, L-1	\$123,700	\$119,800
TOTAL to Recover Projected: Apr 99/Dec 99	\$60,644	\$31,040
TOTAL Retail kWh (000) C-1, P-1, L-4	212,393	278,925
Cost/KWH (cents)	0.028553	0.011128
Revenue Tax Adjustment Factor C-1, P-1, L-6	1.00072	1.01597
Conservation Adjustment Factor (nearest .001 cent)	0.029	0.011

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ATTACHMENT A

*** NATURAL GAS UTILITIES ***

Issue	CHESAPEAKE UTILITIES CORPORATION					CITY GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference
Prior Period ADJUSTED NET True-up - Oct'97/March'98 (Over)/Under Recovery	\$61,063	NA	\$0	61,063	\$0	(239,738)	NA	\$0	(239,738)	\$0
Current Period ACTUAL/EST True-Up - Apr'98/Mar'99 (Over)/Under Recovery	\$40,354	NA	\$0	40,354	\$0	(32,036)	NA	\$0	(32,036)	\$0
Future Period Projections Estimated Costs Apr'99/Dec'99	\$214,308	NA	\$0	214,308	\$0	1,640,769	NA	\$0	1,640,769	\$0
(Over)/Under Recovery Estimated - Apr'98/Mar'99	\$40,354	NA	\$0	\$40,354	\$0	(\$32,036)	NA	\$0	(\$32,036)	\$0
TOTAL to Recover During - Apr'99/Dec'99	\$254,662	NA	\$0	\$254,662	\$0	\$1,608,733	NA	\$0	\$1,608,733	\$0

Issue	PEOPLES GAS SYSTEM, INC.					ST JOE NATURAL GAS COMPANY				
	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference
Prior Period ADJUSTED NET True-up - Oct'97/March'98 (Over)/Under Recovery	(\$1,527,481)	NA	\$0	(1,527,481)	\$0	\$1,909	NA	\$0	1,909	\$0
Current Period ACTUAL/EST True-Up - Apr'98/Mar'99 (Over)/Under Recovery	(\$1,431,005)	NA	\$0	(1,431,005)	\$0	(\$20,699)	NA	\$0	(20,699)	\$0
Future Period Projections Estimated Costs Apr'99/Dec'99	\$6,861,702	NA	\$0	6,861,702	\$0	\$22,150	NA	\$0	22,150	\$0
(Over)/Under Recovery Estimated - Apr'98/Mar'99	(\$1,431,005)	NA	\$0	(\$1,431,005)	\$0	(\$20,699)	NA	\$0	(\$20,699)	\$0
TOTAL to Recover During - Apr'99/Dec'99	\$5,430,696	NA	\$0	\$5,430,696	\$0	\$1,451	NA	\$0	\$1,451	\$0

*** NATURAL GAS UTILITIES ***

PEOPLES - WEST FLORIDA DIVISION					
Issue	Company Position	Pub. Counsel Position	Difference Co. & PC	Commission Vote	Difference
Prior Period ADJUSTED NET True-up - Oct'97/March'98 (Over)/Under Recovery	(\$357,250)	NA	\$0	(357,250)	\$0
Current Period ACTUAL/EST True-Up - Apr'98/Mar'99 (Over)/Under Recovery	(\$506,992)	NA	\$0	(\$506,992)	\$0
Future Period Projections Estimated Costs Apr'99/Dec'99	\$924,373	NA	\$0	\$924,373	\$0
(Over)/Under Recovery Estimated - Apr'98/Mar'99	(\$506,992)	NA	\$0	(\$506,992)	\$0
TOTAL to Recover During - Apr'99/Dec'99	\$417,380	NA	\$0	\$417,380	\$0

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ATTACHMENT B

*** NATURAL GAS UTILITIES ***
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
 FOR THE PERIOD: APRIL 1999 - DECEMBER 1999

CHESAPEAKE UTILITIES CORPORATION

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARG	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	80,348	1,367,890	562,436	641,609	1,204,045	88,697	7.37%	0.06484	1.00503	0.06517
COMMERCIAL	7,653	3,488,904	114,795	771,571	886,366	65,295	7.37%	0.01872	1.00503	0.01881
COMMERCIAL - LV I	239	1,302,390	4,780	225,144	229,924	16,938	7.37%	0.01300	1.00503	0.01307
COMMERCIAL - LV II	451	6,269,827	18,040	494,627	512,667	37,766	7.37%	0.00602	1.00503	0.00605
FIRM TRANSPORTATION	0	8,491,930	0	623,987	623,987	45,967	7.37%	0.00541	1.00503	0.00544
TOTAL	88,691	20,920,941	700,051	2,756,938	3,456,989	254,662				

CITY GAS COMPANY

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARG	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	1,146,033	19,889,030	8,000,391	9,218,376	17,218,767	1,004,982	5.84%	0.05053	1.00503	0.05078
COMMERCIAL	64,092	49,406,954	1,106,988	8,905,824	10,012,812	584,403	5.84%	0.01183	1.00503	0.01189
COMMERCIAL LV	132	2,000,900	4,620	326,867	331,487	19,347	5.84%	0.00967	1.00503	0.00972
TOTAL	1,210,257	71,296,884	9,111,999	18,451,067	27,563,066	1,608,733				

*** NATURAL GAS UTILITIES ***
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
 FOR THE PERIOD: APRIL 1999 - DECEMBER 1999

PEOPLES GAS SYSTEM, INC.

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARG	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	1,705,629	27,719,891	11,939,403	11,397,588	23,336,991	1,881,895	8.06%	0.06789	1.00503	0.06823
SMALL COMMERCIAL	44,982	1,652,491	647,730	557,517	1,232,247	99,368	8.06%	0.06013	1.00503	0.06043
COMMERCIAL	143,906	72,191,392	2,446,402	17,595,930	20,042,332	1,616,214	8.06%	0.02239	1.00503	0.02250
COMMERCIAL - LG VOL 1	18,068	88,779,246	451,700	19,407,143	19,858,843	1,601,417	8.06%	0.01804	1.00503	0.01813
COMMERCIAL - LG VOL 2	348	17,231,813	15,660	2,783,799	2,799,459	225,748	8.06%	0.01310	1.00503	0.01317
STREET LIGHTING	513	367,216	0	34,691	34,691	2,797	8.06%	0.00762	1.00503	0.00766
NGVS	156	551,106	3,900	36,483	40,383	3,256	8.06%	0.00591	1.00503	0.00594
TOTAL	1,913,602	208,493,155	15,504,795	51,813,151	67,344,946	5,430,696				

ST JOE NATURAL GAS COMPANY

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARG	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	18,536	808,023	74,142	75,631	149,773	1,169	0.78%	0.00145	1.03003	0.00149
COMMERCIAL	1,154	70,738	8,459	8,156	16,615	130	0.78%	0.00183	1.03003	0.00189
COMMERCIAL - L V	288	194,943	7,200	12,379	19,579	153	0.78%	0.00078	1.03003	0.00081
OTHER	0	0	0	0	0	0	0.78%	0.00000	0.00000	0.00000
OTHER	0	0	0	0	0	0	0.78%	0.00000	0.00000	0.00000
TOTAL	19,978	1,073,704	89,801	96,166	185,967	1,451				

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ATTACHMENT B

*** NATURAL GAS UTILITIES ***
 ESTIMATED ECCR CHARGES BY RATE CLASSIFICATION BASED ON TOTAL CONTRIBUTION
 FOR THE PERIOD: APRIL 1999 - DECEMBER 1999

PEOPLES GAS SYSTEM - WEST FLORIDA DIVISION

Commission Vote

(1) RATE CLASS	(2) BILLS	(3) THERM SALES	(4) TOTAL CUSTOMER CHARGE	(5) NON-GAS ENERGY CHARGE	(6) TOTAL (4+5)	(7) TOTAL ESTIMATED ECCR	(8) % SURCHARG	(9) DOLLARS PER THERM	(10) REVENUE TAX	(11) ADJUSTMENT FACTOR
RESIDENTIAL	253,512	5,430,198	1,774,584	1,914,145	3,688,729	253,224	6.86%	0.04663	1.00503	0.04667
COMMERCIAL	20,869	7,779,624	208,690	1,274,147	1,482,837	101,794	6.86%	0.01308	1.00503	0.01315
COMMERCIAL - LV	317	3,094,718	15,850	428,309	444,159	30,491	6.86%	0.00985	1.00503	0.00990
INDUSTRIAL	9	520,000	450	71,968	72,418	4,971	6.86%	0.00956	1.00503	0.00961
FIRM TRANSPORTATION	90	3,524,000	9,000	171,865	180,865	12,416	6.86%	0.00352	1.00503	0.00354
SPECIAL CONTRACT	9	6,511,200	210,987	0	210,987	14,484	6.86%	0.00222	1.00503	0.00224
TOTAL	274,806	26,859,740	2,219,561	3,860,434	6,079,995	417,380				

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ATTACHMENT B