

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery  
clause with generating performance incentive  
factor.

DOCKET NO. 120001-EI  
ORDER NO. PSC-12-0061-PCO-EI  
ISSUED: February 10, 2012

**ORDER ESTABLISHING PROCEDURE**

**I. Case Background**

As part of the Commission's continuing fuel and purchased power cost recovery clause and generating performance incentive factor proceedings, the Commission has set a hearing in this docket for November 5, 6, and 7, 2012. This Order sets forth the procedural requirements for all parties to this docket. Jurisdiction over these matters is vested in the Commission through several provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

This Order is issued pursuant to the authority granted by Rule 28-106.211, Florida Administrative Code (F.A.C.), which provides that the Presiding Officer before whom a case is pending may issue any orders necessary to effectuate discovery, prevent delay, and promote the just, speedy, and inexpensive determination of all aspects of the case.

**II. General Filing Procedures**

In accordance with Rule 25-22.028, F.A.C., parties filing documents in this proceeding shall submit the original document and the appropriate number of copies to the Office of Commission Clerk for filing in the Commission's docket file. Filings may be made by mail, hand delivery, courier service, or in some instances electronically. Please refer to the rule for the requirements of filing on disk for certain utilities. Exhibits to testimony, such as schedules and all other exhibits involving calculations, shall be provided to the parties in Excel format with all formulas intact and unlocked within five (5) working days of filing hard copies with the Clerk. Any exhibit information that is the subject of a request for confidential classification shall be handled in accordance with Section 366.093, F.S. and Rule 25-22.006, F.A.C. Electronic copies of motions or requests for confidential classification and supporting justification shall be provided in Microsoft Word format. In addition, to the extent possible, all other filings made electronically or on disk shall be provided in Microsoft Word format and all schedules shall be provided in Excel format with formulas intact and unlocked.

DOCUMENT NUMBER - DATE

00815 FEB 10 2012

FPSC - COMMISSION CLERK

Responses to audit requests pertaining to this docket must be provided to staff auditors within 3 days from request. Filings pertaining to this docket should identify the assigned docket number and should be addressed to:

Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

### **III. Tentative List of Issues**

A list of the issues identified thus far in this proceeding is attached hereto as Appendix A. The scope of this proceeding will be based upon these issues as well as other issues raised by the parties up to and during the Prehearing Conference, unless modified by the Commission.

### **IV. Prefiled Testimony and Exhibits**

Each party shall file, in writing, all testimony and exhibits that it intends to sponsor, pursuant to the schedule set forth in Section IX of this Order. All filings pursuant to the schedule of Controlling Dates set forth in Section IX of this Order shall include the respective titles or descriptions as shown in that Section. An original and 15 copies of all testimony and exhibits shall be filed with the Office of Commission Clerk, by 5:00 p.m. on the date due. A copy of all prefiled testimony and exhibits shall be served by regular mail, overnight mail, or hand delivery to all other parties and staff no later than the date filed with the Commission. Failure of a party to timely prefile exhibits and testimony from any witness in accordance with the foregoing requirements may bar admission of such exhibits and testimony.

With its estimated/actual and projection testimony and exhibits, and as a supplement to its true-up testimony and exhibits, each utility shall file a schedule that shows the capital structure components and cost rates relied upon to calculate the revenue requirement rate of return on all capital projects recovered through the fuel clause. The schedule shall include the derivation of debt and equity components used in the calculation of the return on average net investment attached to the testimony of the utility's witness. Each utility shall cite all sources and include the rationale for using the particular capital structure and cost rates.

Testimony shall be typed on 8 ½ inch x 11 inch transcript-quality paper, double-spaced, with 25 numbered lines, on consecutively numbered pages, with left margins sufficient to allow for binding (1.25 inches). The original and all copies of the testimony and exhibits shall be filed on three-holed paper and left unbound.

Each exhibit sponsored by a witness in support of his or her prefiled testimony shall be:

- (1) Attached to that witness' testimony when filed;

- (2) Sequentially numbered beginning with 1 (any exhibits attached to subsequently filed testimony of the same witness shall continue the sequential numbering system);
- (3) Identified in the upper right-hand corner of each page by the docket number, a brief title, and the witness' initials followed by the exhibit's number; and
- (4) Paginated by showing in the upper right-hand corner of each page the page number followed by the total number of pages in the exhibit.

An example of the information to appear in the upper right-hand corner of the exhibit is as follows:

Docket No. 012345-EI  
Foreign Coal Shipments to Port of Tampa  
Exhibit BLW-1, Page 1 of 2

After an opportunity for opposing parties to object to introduction of the exhibits and to cross-examine the witness sponsoring them, exhibits may be offered into evidence at the hearing.

## **V. Discovery Procedures**

### **A. General Requirements**

Discovery shall be conducted in accordance with the provisions of Chapter 120, Florida Statutes (F.S.), and the relevant provisions of Chapter 366, F.S., Rules 25-22, 25-40, and 28-106, F.A.C., and the Florida Rules of Civil Procedure (as applicable), as modified herein or as may be subsequently modified by the Prehearing Officer.

Unless subsequently modified by the Prehearing Officer, the following shall apply:

- (1) Discovery shall be completed by October 24, 2012.
- (2) Discovery requests shall be served by e-mail, hand delivery, or overnight mail. If a request is served electronically, a hard copy of the request shall be served by hand-delivery, U.S. Mail, or overnight mail on the day that the request is served electronically.
- (3) Sets of interrogatories, requests for admissions, requests for production of documents, or other forms of discovery shall be numbered sequentially in order to facilitate their identification.
- (4) Within each set, discovery requests shall be numbered sequentially, and any discovery requests in subsequent sets shall continue the sequential numbering system.
- (5) Discovery responses to interrogatories and requests for admission shall be served by electronic mail. Parties are encouraged to serve discovery responses to requests for production electronically when possible. One hard copy of the response shall also be served by hand-delivery, U.S. Mail or overnight mail on the day that responses are served electronically.

- (6) Discovery made prior to the filing of a utility's actual/estimated testimony and exhibits in this docket shall be made in the manner provided in Rules 1.280 through 1.400, Florida Rules of Civil Procedure, except as modified by this Order and any subsequent procedural orders issued in this docket. For discovery requests related to matters raised in a utility's actual/estimated testimony and exhibits, risk management plan for fuel procurement, hedging activity supplemental report, or projection testimony and exhibits, and intervenor's or staff's testimony and exhibits, the responding party shall serve its responses to the requesting party via electronic mail within 20 days of the date of the request. For discovery requests related to matters addressed in a utility's rebuttal testimony, the utility shall serve its responses to the requesting party via electronic mail within 10 days of the date of the request. A hard copy of responses shall also be served by hand-delivery, U.S. Mail or overnight mail on the day that responses are served electronically.
- (7) Each page of every document produced pursuant to requests for production of documents shall be identified individually through the use of a Bates Stamp or other equivalent method of sequential identification. Parties should number their produced documents in an unbroken sequence through the final hearing.
- (8) Copies of discovery requests and responses shall be served on parties other than the party from whom discovery is sought to the extent required by the applicable provisions of the Florida Rules of Civil Procedure. In addition, copies of all responses to requests for production of documents shall be provided to the Commission staff at its Tallahassee office unless otherwise agreed.

Unless subsequently modified by the Prehearing Officer, the following shall apply:

- (1) Interrogatories, including all subparts, shall be limited to 250.
- (2) Requests for production of documents, including all subparts, shall be limited to 250.
- (3) Requests for admissions, including all subparts, shall be limited to 150.

When a discovery request is served prior to the filing of a utility's actual/estimated testimony and exhibits or after the hearing in this docket and the respondent intends to seek clarification of any portion of the discovery request, the respondent shall request such clarification within 10 days of service of the discovery request. Further, any specific objections to a discovery request served prior to the filing of a utility's actual/estimated testimony and exhibits or after the hearing shall be made within 20 days of service of the discovery request. When a discovery request is served related to matters raised in a utility's actual/estimated, projection, or rebuttal testimony and exhibits, or in a utility's risk management plan for fuel procurement or hedging activity supplemental report, or matters raised in the intervenor's or staff's testimony and exhibits, and the respondent intends to seek clarification of any portion of the discovery request, the respondent shall request such clarification within 5 days of service of the discovery request. Further, any specific objections to a discovery request related to matters raised in a utility's actual/estimated, projection, or rebuttal testimony and exhibits, or in a utility's risk management plan for fuel procurement or hedging activity supplemental report, or

matters raised in the intervenor's or staff's testimony and exhibits, shall be made within 5 days of service of the discovery request. These procedures are intended to reduce delay in resolving discovery disputes.

**B. Confidential Information Provided Pursuant to Discovery**

Any information provided to the Commission staff pursuant to a discovery request by the staff or any other person and for which proprietary confidential business information status is requested pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., shall be treated by the Commission as confidential. The information shall be exempt from Section 119.07(1), F.S., pending a formal ruling on such request by the Commission or pending return of the information to the person providing the information. If no determination of confidentiality has been made and the information has not been made a part of the evidentiary record in this proceeding, it shall be returned to the person providing the information. If a determination of confidentiality has been made and the information was not entered into the record of this proceeding, it shall be returned to the person providing the information within the time period set forth in Section 366.093(4), F.S. The Commission may determine that continued possession of the information is necessary for the Commission to conduct its business.

When a person provides information that it maintains as proprietary confidential business information to the Office of Public Counsel pursuant to a discovery request by the Office of Public Counsel or any other party, that party may request a temporary protective order pursuant to Rule 25-22.006(6)(c), F.A.C., exempting the information from Section 119.07(1), F.S.

When a party other than the Commission staff or the Office of Public Counsel requests information through discovery that the respondent maintains as proprietary confidential business information, or when such a party would otherwise be entitled to copies of such information requested by other parties through discovery (e.g., interrogatory responses), that party and respondent shall endeavor in good faith to reach agreement that will allow for the exchange of such information on reasonable terms, as set forth in Rule 25-22.006(7)(b), F.A.C.

**VI. Prehearing Procedures**

**A. Prehearing Statements**

All parties in this docket and the Commission staff shall file a prehearing statement pursuant to the schedule set forth in Section IX of this Order. The original and seven copies of each prehearing statement shall be filed with the Office of Commission Clerk by 5:00 p.m. on the date due. A copy of the prehearing statement shall be served on all other parties and staff no later than the date it is filed with the Commission.

Each party's prehearing statement shall set forth the following information in the sequence listed below:

- (1) The name of all known witnesses whose testimony has been prefiled or who may be called by the party, along with subject matter of each such witness' testimony;
- (2) A description of all prefiled exhibits and other exhibits that may be used by the party in presenting its direct case (including individual components of a composite exhibit) and the witness sponsoring each;
- (3) A statement of the party's basic position in the proceeding;
- (4) A statement of each question of fact, question of law, and policy question that the party considers at issue along with the party's position on each issue, and, where applicable, the names of the party's witness(es) who will address each issue. Parties who wish to maintain "no position at this time" on any particular issue or issues should refer to the requirements of subsection C, below;
- (5) A statement of issues to which the parties have stipulated;
- (6) A statement of all pending motions or other matters the party seeks action upon;
- (7) A statement identifying the party's pending requests or claims for confidentiality;
- (8) Any objections to a witness' qualifications as an expert. Failure to identify such objection will result in restriction of a party's ability to conduct voir dire absent a showing of good cause at the time the witness is offered for cross-examination at hearing; and
- (9) A statement as to any requirement set forth in this order that cannot be complied with, and the reasons therefore.

Failure of a party to timely file a prehearing statement shall be a waiver of any issue not raised by other parties or by the Commission. In addition, such failure shall preclude the party from presenting testimony in support of its position on each such issue.

B. Attendance at Prehearing Conference

Pursuant to Rule 28-106.209, F.A.C., a Prehearing Conference will be held October 17, 2012, at the Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida. Unless excused by the Prehearing Officer for good cause shown, each party (or designated representative) shall personally appear at the Prehearing Conference. Failure of a party (or that party's representative) to appear shall constitute waiver of that party's issues and positions, and that party may be dismissed from the proceeding.

C. Waiver of Issues

Any issue not raised by a party either before or during the Prehearing Conference shall be waived by that party, except for good cause shown. A party seeking to raise a new issue after the Prehearing Conference shall demonstrate each of the following:

- (1) The party was unable to identify the issue because of the complexity of the matter.
- (2) Discovery or other prehearing procedures were not adequate to fully develop the issue.
- (3) Due diligence was exercised to obtain facts touching on the issue.
- (4) Information obtained subsequent to the Prehearing Conference was not previously available to enable the party to identify the issue.
- (5) Introduction of the issue would not be to the prejudice or surprise of any party.

Specific reference shall be made to the information received and how it enabled the party to identify the issue.

Unless a matter is not at issue for that party, each party shall take a position on each issue by the time of the Prehearing Conference or by such later time as may be permitted by the Prehearing Officer. If a party is unable through diligence and good faith efforts to take a position on a matter at issue for that party, it shall explicitly state in its prehearing statement why it cannot take a position. If the Prehearing Officer finds that the party has acted diligently and in good faith to take a position, and further finds that the party's failure to take a position will not prejudice other parties or confuse the proceeding, the party may maintain "no position at this time" prior to hearing and thereafter identify its position in a post-hearing statement of issues. In the absence of such a finding by the Prehearing Officer, the party shall have waived the entire issue, and the party's position shall be shown as "no position" in the Prehearing Order. When an issue and position have been properly identified, any party may adopt that issue and position in its post-hearing statement. Commission staff may take "no position at this time" or a similar position on any issue without having to make the showing described above.

D. Motions to Strike Prefiled Testimony and Exhibits

Motions to strike any portion of the prefiled testimony and related portions of exhibits of any witness shall be made in writing no later than the Prehearing Conference. Motions to strike any portion of prefiled testimony and related portions of exhibits at hearing shall be considered untimely, absent good cause shown.

E. Demonstrative Exhibits

If a party wishes to use a demonstrative exhibit or other demonstrative tools at hearing, such materials must be identified by the time of the Prehearing Conference.

F. Official Recognition

Parties seeking official recognition of materials pursuant to Section 120.569(2)(i), F.S., shall notify all other parties and staff in writing no later than two business days prior to the first scheduled hearing date. Such notification shall identify all materials for which the party seeks official recognition, and to the extent such materials may not be readily available to all parties, such materials shall be provided along with the notification.

VII. Hearing Procedures

A. Attendance at Hearing

Unless excused by the Presiding Officer for good cause shown, each party (or designated representative) shall personally appear at the hearing. Failure of a party, or that party's representative, to appear shall constitute waiver of that party's issues, and that party may be dismissed from the proceeding.

Likewise, all witnesses are expected to be present at the hearing unless excused by the Presiding Officer upon the staff attorney's confirmation prior to the hearing date of the following:

- (1) All parties agree that the witness will not be needed for cross examination.
- (2) All Commissioners assigned to the panel do not have questions for the witness.

In the event a witness is excused in this manner, his or her testimony may be entered into the record as though read following the Commission's approval of the proposed stipulation of that witness' testimony.

B. Cross-Examination

The parties shall avoid duplicative or repetitious cross-examination. Further, friendly cross-examination will not be allowed. Cross-examination shall be limited to witnesses whose testimony is adverse to the party desiring to cross-examine. Any party conducting what appears to be a friendly cross-examination of a witness should be prepared to indicate why that witness's direct testimony is adverse to its interests.

C. Use of Confidential Information at Hearing

It is the policy of this Commission that all Commission hearings be open to the public at all times. The Commission also recognizes its obligation pursuant to Section 366.093, F.S., to protect proprietary confidential business information from disclosure outside the proceeding. Therefore, any party wishing to use any proprietary confidential business information, as that term is defined in Section 366.093, F.S., at the hearing shall adhere to the following:





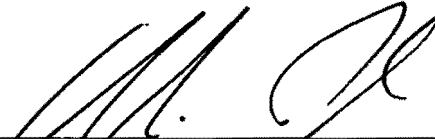
- |  |                    |
|--|--------------------|
| (3) Utilities' August - December, 2011 Hedging Activity True-Up Report   | April 2, 2012      |
| (4) Utilities' 2012 Actual/Estimated True-Up Testimony and Exhibits      | August 1, 2012     |
| (5) Utilities' 2013 Risk Management Plan for Fuel Procurement            | August 1, 2012     |
| (6) Utilities' January - July, 2012 Hedging Activity Supplemental Report | August 15, 2012    |
| (7) Utilities' 2013 Projection Testimony and Exhibits                    | August 31, 2012    |
| (8) OPC/Intervenor Testimony and Exhibits, if any                        | September 21, 2012 |
| (9) Staff's Testimony and Exhibits, if any                               | September 28, 2012 |
| (10) Rebuttal Testimony  | October 5, 2012    |
| (11) Prehearing Statements   | October 8, 2012    |
| (12) Nuclear Filing  | October 15, 2012   |
| (13) Prehearing Conference   | October 17, 2012   |
| (14) Last Day to Conduct Discovery                                       | October 24, 2012   |
| (15) Hearing   | November 5-7, 2012 |
| (16) Post-Hearing Statements of Issues and Positions, and Briefs, if any | November 13, 2012  |

In addition, all parties should be on notice that the Prehearing Officer may exercise the discretion to schedule additional prehearing conferences or meetings of the parties as deemed appropriate. Such meetings will be properly noticed to afford the parties an opportunity to attend.

Based upon the foregoing, it is

ORDERED by Commissioner Eduardo E. Balbis, as Prehearing Officer, that the provisions of this Order shall govern this proceeding unless modified by the Commission.

By ORDER of Commissioner Eduardo E. Balbis, as Prehearing Officer, this 10th day of February, 2012.



EDUARDO E. BALBIS  
Commissioner and Prehearing Officer  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399  
(850) 413-6770  
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

MFB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code.

ORDER NO. PSC-12-0061-PCO-EI

DOCKET NO. 120001-EI

PAGE 12

Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

TENTATIVE LIST OF ISSUES

**I. FUEL ISSUES**

**COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES**

**Progress Energy Florida, Inc.**

**ISSUE 1A:** Should the Commission approve as prudent, PEF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in PEF's April 2012 and August 2012 hedging reports?

**ISSUE 1B:** Should the Commission approve PEF's 2013 Risk Management Plan?

**Florida Power & Light Company**

**ISSUE 2A:** Should the Commission approve as prudent, FPL's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL's April 2012 and August 2012 hedging reports?

**ISSUE 2B:** Should the Commission approve FPL's 2013 Risk Management Plan?

**ISSUE 2C:** What are the appropriate projected jurisdictional fuel savings associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2013 through December 2013?

**Florida Public Utilities Company**

**ISSUE 3A:** Is FPUC's proposed method to allocate demand costs to the rate classes appropriate?

**Gulf Power Company**

**ISSUE 4A:** Should the Commission approve as prudent, GULF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in GULF's April 2012 and August 2012 hedging reports?

**ISSUE 4B:** Should the Commission approve Gulf's 2013 Risk Management Plan?

**Tampa Electric Company**

**ISSUE 5A:** Should the Commission approve as prudent, TECO's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in TECO's April 2012 and August 2012 hedging reports?

**ISSUE 5B:** Should the Commission approve TECO's 2013 Risk Management Plan?

**GENERIC FUEL ADJUSTMENT ISSUES**

**ISSUE 6:** What are the appropriate actual benchmark levels for calendar year 2012 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**ISSUE 7:** What are the appropriate estimated benchmark levels for calendar year 2013 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**ISSUE 8:** What are the appropriate fuel adjustment true-up amounts for the period January 2011 through December 2011?

**ISSUE 9:** What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2012 through December 2012?

**ISSUE 10:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2013 to December 2013?

**ISSUE 11:** What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2013 through December 2013?

**COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES**

**Progress Energy Florida, Inc.**

No company-specific issues for Progress Energy Florida, Inc. have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

**Florida Power & Light Company**

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

**Gulf Power Company**

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 14A, 14B, 14C, and so forth, as appropriate.

**Tampa Electric Company**

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 15A, 15B, 15C, and so forth, as appropriate.

**GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES**

**ISSUE 16:** What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2011 through December 2011 for each investor-owned electric utility subject to the GPIF?

**ISSUE 17:** What should the GPIF targets/ranges be for the period January 2013 through December 2013 for each investor-owned electric utility subject to the GPIF?

**FUEL FACTOR CALCULATION ISSUES**

**ISSUE 18:** What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2013 through December 2013?

**ISSUE 19:** What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2013 through December 2013?

**ISSUE 20:** What are the appropriate levelized fuel cost recovery factors for the period January 2013 through December 2013?

**ISSUE 21:** What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

**ISSUE 22:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

## **II. CAPACITY ISSUES**

### **COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES**

#### **Progress Energy Florida, Inc.**

**ISSUE 23A:** Has PEF included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 120009-EI?

#### **Florida Power & Light Company**

**ISSUE 24A:** Has FPL included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 120009-EI?

**ISSUE 24B:** What are the appropriate projected jurisdictional non-fuel revenue requirements associated with WCEC-3 for the period January 2013 through December 2013?

**ISSUE 24C:** What amount should be included in the capacity cost recovery clause for recovery of jurisdictional non-fuel revenue requirements associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2013 through December 2013?

#### **Gulf Power Company**

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 25A, 25B, 25C, and so forth, as appropriate.

#### **Tampa Electric Company**

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 26A, 26B, 26C, and so forth, as appropriate.

### **GENERIC CAPACITY COST RECOVERY FACTOR ISSUES**

**ISSUE 27:** What are the appropriate capacity cost recovery true-up amounts for the period January 2011 through December 2011?

**ISSUE 28:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2012 through December 2012?

**ISSUE 29:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2013 through December 2013?



**ISSUE 30:** What are the appropriate projected total capacity cost recovery amounts for the period January 2013 through December 2013?

**ISSUE 31:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2013 through December 2013?

**ISSUE 32:** What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2013 through December 2013?

**ISSUE 33:** What are the appropriate capacity cost recovery factors for the period January 2013 through December 2013?

### **III. EFFECTIVE DATE**

**ISSUE 34:** What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?