

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staff-assisted rate case in
Polk County by Grenelefe Resort Utility, Inc.

DOCKET NO. 110141-WS
ORDER NO. PSC-12-0433-PAA-WS
ISSUED: August 21, 2012

The following Commissioners participated in the disposition of this matter:

RONALD A. BRISÉ, Chairman
LISA POLAK EDGAR
ART GRAHAM
EDUARDO E. BALBIS
JULIE I. BROWN

NOTICE OF PROPOSED AGENCY ACTION
ORDER APPROVING INCREASE IN RATES AND CHARGES
AND FINAL ORDER GRANTING TEMPORARY RATES IN THE EVENT OF PROTEST

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein, except for the granting of temporary rates in the event of protest, the four year rate reduction and proof of adjustment of books and records, is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C.).

BACKGROUND

Grenelefe Resort Utility, Inc. (Grenelefe or Utility) is a Class C water and wastewater facility located in Polk County. Grenelefe serves approximately 1,254 water customers and approximately 1,210 wastewater customers. The Utility was issued Grandfather Certificate Nos. 589-W and 507-S on December 9, 1997.¹ According to Grenelefe's 2011 Annual Report, gross revenues were \$296,191 and \$167,985 for water and wastewater, respectively. The Utility's reported operating expenses were \$208,168 for water and \$179,598 for wastewater.

On May 10, 2011, we received Grenelefe's application for a staff-assisted rate case. Rate base was established when the Utility transferred majority organizational control and changed its

¹ See Order No. PSC-97-1546-FOF-WS, issued December 9, 1997, in Docket No. 961006-WS, In re: Application for certificates under grandfather rights to provide water and wastewater service by Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities in Polk County.

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name from Sports Shinko to Grenelefe Resort Utility, Inc. in Docket No. 030103-WS.² The instant docket is the Utility's first rate case. We have the authority to consider this rate case pursuant to Section 367.0814, Florida Statutes (F.S.).

DECISION

QUALITY OF SERVICE

Pursuant to Rule 25-30.433(1), F.A.C., we must determine the overall quality of service provided by a utility by evaluating three components of water and wastewater operations. These components are the quality of the utility's product, the operating condition of the utility's plant and facilities, and the utility's attempt to address customer satisfaction. Comments or complaints received from customers are reviewed and the Utility's compliance with the Florida Department of Environmental Protection (DEP) and the Polk County Health Department (PCHD) are also considered.

Quality of Utility's Product and Operational Condition of the Plant and Facilities

The PCHD conducted a sanitary survey of Grenelefe water facilities in January 2012 and noted three deficiencies, which include an inoperable hour meter on well #10, improper color coding for the piping at both water plants, and insufficient casing height for both wells. According to the PCHD, those deficiencies have been corrected.

The Utility's wastewater operating permit was renewed on January 20, 2012, with an expiration date of January 19, 2017. DEP conducted a compliance inspection of the wastewater system on February 2, 2012, and found no deficiencies.

We conducted a field investigation of Grenelefe's water and wastewater facilities on August 4, 2011. The facilities appeared to be operating normally. Therefore, we find that quality of the drinking water delivered to the customers, the wastewater effluent quality, and the operating condition of the water and wastewater facilities is satisfactory.

The Utility's Attempt to Address Customer Satisfaction

A customer meeting was held on March 22, 2012, at the Grenelefe Resort Golf Clubhouse in Haines City, Florida. Three customers attended and all spoke. Representatives of the Utility were also present. We explained the rate making process to the customers and answered questions about our analysis of the Utility's application. The customers expressed satisfaction regarding the remarkable and reliable service provided by the Utility. In addition, the customers stated that the Utility has been responsive to customers' concerns. One customer, who is the owner of another utility, made a comparison of rates for other utilities in the area and found Grenelefe's rates to be the lowest in the area. The customers were, however, concerned about

² See Order No. PSC-05-0142-PAA-WS, issued February 7, 2005, in Docket No. 030123-WS. In re: Application for transfer of majority organizational control of Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities in Polk County and for name change on Certificate Nos. 589-W and 507-S to Grenelefe Resort Utility, Inc.

upgrades to the water and wastewater systems. They had indicated that the system is antiquated, some capital improvements are needed, and, therefore, the Utility should look into future improvements. The Utility has indicated that there are no immediate plans for any type of upgrade for the systems at this time. Also, the Aspenwood at Grenelefe Condominium Owners Association (AGCOA) was unable to attend the customer meeting. However, the AGCOA sent in a letter which outlined concern with the rate structure. We followed up with the AGCOA and explained how the rate structure is applied in calculating customers' bills. AGCOA was satisfied with the response. We reviewed the Commission's Consumer Activity Tracking System to determine whether any complaints had been filed on Grenelefe during the past three years. Two closed billing complaints were found. We find that the Utility's attempts to address customer satisfaction be found satisfactory.

Grenelefe is in compliance with DEP rules and regulations, the water and wastewater treatment plants are operating normally, and the Utility appears to address customer complaints in a timely manner. Therefore, we find that the overall quality of service provided by Grenelefe shall be considered satisfactory.

USED AND USEFUL

The Utility has been providing water and wastewater service to the Grenelefe community in Polk County since 1977. The Utility currently provides potable water and wastewater service to residential, multi-family, and general service customers. Non-potable irrigation service is also provided to residential customers. Utility records for the test year ended March 31, 2011, were used in analyzing the used and usefulness of the water and wastewater facilities.

Water Treatment Plant (WTP)

Pursuant to Rule 25-30.4325, F.A.C., the used and useful (U&U) calculation for a WTP is determined by dividing the peak demand by the firm reliable capacity of the water treatment plant. Because the system has no storage facilities, the calculation is in gallons per minute (gpm). Consideration of growth, fire flow requirements, unaccounted for water, and other factors may also be included.

Grenelefe provides water service via seven wells. Two of the wells provide potable water and five non-potable wells are used to provide residential irrigation service. The service area is made up of residential, multi-family, and general service customers. The two potable wells at the WTP are both rated at 1,500 gpm. Therefore, based on Rule 25-30.4325, F.A.C., the firm reliable capacity of the water system is 1,500 gpm. The water is chlorinated for disinfection and polyphosphate is added for lead and copper corrosion control. We reviewed the Utility's monthly operating reports (MORs) and found that the flows for November 5, 2010 (436,000 gallons) and December 11, 2010 (398,000 gallons) appear to be unusual occurrences. Pursuant to Rule 25-30.4375(7), F.A.C., the peak day is the single maximum day in the test year where there is no unusual occurrence. Therefore, we find that 382,000 gallons (531 gpm), which occurred on May 26, 2010, be used as the peak day flow. We communicated with the Polk County Fire Marshall

and were informed that the fire flow requirement for the service area is 1,500 gpm. There has been no significant growth in the past five years.

In addition, irrigation is provided through both potable and non-potable wells. There are five non-potable wells used for irrigation to approximately 113 customers in three separate areas within the Utility's service area. Because the service area is close to built out, the non-potable irrigation wells shall be considered 100 percent U&U.

The Utility's MORs indicate that 67.292 million gallons of finished water were produced and treated in the test year. According to our billing analysis, 53.189 million gallons of potable water were sold. The Utility uses about one percent of the water produced for flushing activities. Therefore, 20 percent of the water produced is unaccounted for water. Pursuant to Rule 25-30.4325, F.A.C., unaccounted for water in excess of 10 percent of the amount produced is considered excessive unaccounted for water (EUW). Therefore, 10 percent or 26 gpm of the amount produced is considered EUW.

Based on a peak day of 531 gpm, a fire flow allowance of 1,500 gpm, EUW of 26 gpm, and a firm reliable capacity of 1,500 gpm, the WTP is 100 percent U&U. Therefore, we find that the WTP be considered 100 percent U&U, pursuant to Rule 25-30.4325, F.A.C. A 10 percent adjustment shall be made to chemicals and purchased power to reflect EUW.

Wastewater Treatment Plant (WWTP)

Rule 25-30.432, F.A.C., provides that the U&U percentage for a WWTP should be calculated based on customer demand and the permitted capacity of the plant. The rule also provides that customer demand should be determined using the same basis as the permitted capacity. Consideration is given to growth, infiltration and inflow (I&I), conservation, and other factors.

Grenelefe's WWTP is an extended aeration, activated sludge plant with a design capacity of 680,000 gallons per day (gpd). The plant is permitted by DEP to operate at 340,000 gpd, based on the three-month rolling average daily flow (3MRADF). Liquid disinfection is applied prior to the treated wastewater effluent flowing into the percolation pond.

The customer demand for the test year was 142,744 gpd based on the 3MRADF. There does not appear to be excessive I&I in the collection system. The system is almost built out, with about six vacant lots within the development, and there are no plans for expansion. Based on the customer demand and capacity of the WWTP, the system is 42 percent U&U. However, pursuant to Rule 25-30.432, F.A.C., we find that the WWTP shall be considered 100 percent U&U because the service area is close to built out.

Water Distribution and Wastewater Collection Systems

The U&U calculations for the water distribution and wastewater collection systems are based on the number of customers connected to the systems divided by the capacity of the system.

Consideration is given for growth. The cost of the distribution and collection systems was imputed as contributions-in-aid-of-construction (CIAC) in Docket No. 030123-WS.³ Because the Utility's current distribution and collection systems are needed to serve the existing customers, the system is almost built out, and the lines are fully contributed, we find that the water distribution and wastewater collection systems shall be considered 100 percent U&U.

RATE BASE

The Utility used a test year ending March 31, 2011, for this rate case. A summary of each component and the adjustments follows:

Utility Plant in Service: The Utility recorded \$3,504,720 and \$2,975,704 in UPIS for water and wastewater, respectively. Table 3-1 includes adjustments to reflect the appropriate plant additions and retirements to water and wastewater UPIS amounts.

³ See Order No. PSC-05-0142-PAA-WS, p. 5.

Table 3-1

<u>Adjustment Description</u>	<u>Water</u>	<u>Wastewater</u>
1. Remove non-utility related invoice. (Acct. Nos. 304 & 354)	(\$855)	(\$855)
2. Remove carbon filters from Acct. No. 304. (AF 3)	(457,020)	0
3. Remove well from Acct. No. 307. (AF 3)	(7,184)	0
4. Reclassify invoice #36243 from Acct. No. 371 to Acct. No. 311.	1,619	(1,619)
5. Reclassify invoice for 100 HP motor from Acct. No. 371 to Acct. No. 311.	3,791	(3,791)
6. Retirement of 100 HP motor.	(2,843)	0
7. Remove invoice for another CFI sub, River Ranch. (Acct. No. 311)	(2,242)	0
8. Retirement of 30 HP irrigation motor replaced in 2006. (Acct. No. 311)	(5,205)	0
9. Retirement of 30 HP irrigation motor replaced in 2008. (Acct. No. 311)	(3,006)	0
10. Reclassify invoice to rebuild 30 HP motor & pump. (Acct. Nos. 311 & 371)	2,274	(2,274)
11. Retirement of irrigation control valve in 2010. (Acct. No 311)	(3,601)	0
12. Retirement of turbine pump in 2010. (Acct. No. 311)	(8,406)	0
13. Remove pump from Acct. No. 311. (AF 3)	(1,971)	0
14. Reclassify 2 water flow meters installed in 2005 (\$1,272 + \$2,439). (Acct. Nos. 334 & 364)	3,711	(3,711)
15. Reclassify invoice from water (Acct. No. 334) to wastewater (Acct. No. 364) for flow meter.	(2,975)	2,975
16. To remove invoice for fire hydrant testing. (Acct. No. 335)	(1,650)	0
17. Retirement of fire hydrant in 2005. (Acct. No. 335)	(3,075)	0
18. Retirement of 5 HP hydromatic pump. (Acct. No. 370)	0	(4,783)
19. Remove invoice for cleaning lift stations. (Acct. No. 370)	0	(1,200)
20. Retirement of 15 HP lift station wastewater pump in 2005. (Acct. No. 371)	0	(2,749)
21. Retirement of 15 HP lift station wastewater pump in 2006. (Acct. No. 371)	0	(5,630)
22. Retirement for 5 HP suction pump. (Acct. No. 371)	0	(5,618)
23. Retirement for 20HP blower motor. (Acct. No. 371)	0	(1,034)
24. Averaging Adjustment.	(2,324)	(3,203)
Total	(\$490,962)	(\$33,492)

Our adjustments to UPIS result in a net decrease of \$490,962 for water and \$33,492 for wastewater. We find UPIS balances of \$3,013,758 for water and \$2,942,212 for wastewater.

Non-Used and Useful Plant: Grenelefe’s water plant, water distribution system, wastewater treatment plant, and the wastewater collection system are 100 percent U&U. Therefore, a non-U&U adjustment is not necessary.

Land: Grenelefe recorded \$7,000 for water and \$49,400 for wastewater in this account. We reduced the amount for water by \$4,000 to reflect our-approved land value determined when the

Utility changed its name in 2005.⁴ We find that the land is \$3,000 for water and \$49,400 for wastewater.

Contribution in Aid of Construction: The Utility recorded \$2,302,685 and \$1,051,361 in this account for water and wastewater, respectively. Our auditor compiled CIAC additions through March 31, 2011, to determine the Utility's CIAC balance as of March 31, 2011. Using the information from the Utility's 2002-2010 annual reports, customer service connection records, and the Utility's authorized service availability tariff, we determined the number of new customers connected since the Utility transferred majority organizational control. No adjustments have been made to this account. Therefore, we find that CIAC is \$2,302,685 for water and \$1,051,361 for wastewater.

Accumulated Depreciation: Grenelefe recorded a balance for accumulated depreciation of \$2,343,557 for water and \$2,540,965 for wastewater. Our auditors calculated accumulated depreciation using the prescribed rates set forth in Rule 25-30.140, F.A.C. We decreased this account by \$47,060 for water and \$23,874 for wastewater to reflect depreciation calculated.

According to Audit Finding 3, two carbon filter systems, one non-potable water well, and a pumping station, totaling \$466,175, are no longer being used to serve the Utility's customers. Our Staff Report dated March 7, 2012, reflected that the above three plant items should be reclassified to Account No. 103 – Property Held for Future Use and removed the associated accumulated depreciation of \$276,039. On March 15, 2012, an informal meeting was held between the Utility and our staff, and the Utility's attorney, Mr. Martin Friedman, expressed concern with the accumulated depreciation adjustment as contained in the Staff Report. Mr. Friedman asserted that the three plant items are no longer in use. In addition, Mr. Friedman stated that Grenelefe does not intend on placing the three plant items back in service. Mr. Friedman suggested that all accumulated depreciation should be removed if the three plant items are classified to a below-the-line account.

After further analysis, we find that it would be more appropriate to remove the three plant items and their associated accumulated depreciation from rate base as opposed to reclassifying the plant items to Account No. 103 – Property Held for Future Use. Moreover, we find that any loss associated with accumulated depreciation shall be treated as an early retirement loss and amortized in accordance with Rule 25-30.433(9) F.A.C. As such, we find that the amounts related to the carbon filter systems, non-potable water well and pumping station be removed from UPIS. Therefore, we determined that the appropriate amount of associated accumulated depreciation is \$291,267.

In addition to the above mentioned adjustments, we decreased this account by \$28,068 and \$15,605 to reflect averaging adjustments for water and wastewater, respectively. The aforementioned adjustments result in average accumulated depreciation of \$1,977,162 (\$2,343,557 - \$47,060 - \$291,267 - \$28,068) for water and \$2,501,486 (\$2,540,965 - \$23,874 - \$15,605) for wastewater.

⁴ See Order No. PSC-05-0142-PAA-WS, p. 5.

Amortization of CIAC: The Utility recorded \$1,524,464 and \$707,138 for amortization of CIAC for water and wastewater, respectively. The balance of amortization of CIAC has been recalculated since rate base was established by Order No. PSC-05-0142-PAA-WS. In order to reflect amortization of CIAC, this account has been decreased by \$32,787 and \$69,812 for water and wastewater, respectively. We decreased this account by \$29,521 for water and \$6,741 for wastewater to reflect averaging adjustments. Our net adjustments to CIAC result in Amortization of CIAC of \$1,462,156 (\$1,524,464 - \$32,787 - \$29,521) for water and \$630,585 (\$707,138 - \$69,812 - \$6,741) for wastewater.

Working Capital Allowance: Grenelefe did not record any working capital allowance for this account. Working capital is defined as the investor-supplied funds necessary to meet operating expenses or going-concern requirements of the utility. Consistent with Rule 25-30.433(2), F.A.C., the one-eighth of the O&M expense formula approach shall be used for calculating working capital allowance. Applying this formula, we find a working capital allowance of \$16,487 (based on water O&M of \$131,894) and \$21,329 (based on wastewater O&M of \$170,634) for water and wastewater, respectively.

Rate Base Summary: Based on the foregoing, we find that the appropriate test year average rate base is \$215,553 for water and \$90,680 for wastewater. Rate base is shown on Schedule Nos. 1-A and 1-B, and our adjustments are shown on Schedule No. 1-C.

RATE OF RETURN

According to Audit Finding 7, and supporting documentation provided by the Utility, Grenelefe's capital structure consists of the following components:

Table 4-1

<u>Account Description</u>	<u>Balance</u>
Common Stock	\$1
Retained Earnings	(644,769)
Paid-In-Capital	<u>1,248,722</u>
Total	<u>\$603,954</u>

The Utility's capital structure has been reconciled with the approved rate base. Consistent with the our-approved leverage formula currently in effect, the appropriate ROE is 8.74 percent.⁵ We find a ROE of 8.74 percent with a range of 7.74 percent to 9.74 percent, and an overall rate of return of 8.74 percent. The ROE and overall rate of return are shown on Schedule No. 2.

TEST YEAR REVENUE

We analyzed the Utility's reported revenue, and based on the billing determinants, we find a test year revenue of \$305,485, of which \$164,803 is related to potable water service and \$140,682 is related to non-potable water service. Grenelefe recorded total revenue of \$305,485 for water and \$169,690 for wastewater for the 12-month period ended March 31, 2011. Therefore, we shall not make any adjustments to this account. Test year revenue amounts are shown on Schedule Nos. 3-A, 3-B and 3-F.

OPERATING EXPENSE

Grenelefe recorded operating expense of \$287,931 for water and \$231,786 for wastewater, for the test year ended March 31, 2011. The test year O&M expenses have been reviewed, and invoices, canceled checks, and other supporting documentation have been examined. A portion of Grenelefe's UPIS is related to non-potable water. However, the Utility contends it "does not differentiate non-potable water system assets from total water assets."⁶ Since the amount of non-potable plant could not be distinguished from total plant, we separated expenses that could be identified to determine a revenue requirement for non-potable expenses. Based on workpapers contained in the Utility's grandfather certificate Order No. PSC-97-1546-FOF-WS,⁷ we find the portion of non-potable expenses to be 34 percent for salaries and wages and approximately 74 percent for purchased power. In accordance with the above-mentioned order, we removed the portion of salaries, payroll taxes, purchased power, and allowance for regulatory assessment fees that is associated with the provision of non-potable water service. We made several adjustments to the Utility's operating expenses which are summarized below:

Salaries and Wages - Employees (601/701) – Grenelefe recorded \$63,613 in this account for both water and wastewater. The Utility has 3 full-time employees who perform operations, maintenance, and administrative work. We increased this account by \$1,401 for both water and wastewater to reflect the actual gross salary amount paid to each of the three employees. In addition, we increased these amounts for water and wastewater by \$20,678 each to recognize the Utility's office manager's salary that was not included. The Utility's salaries expense shall be \$85,692 (\$63,613 + \$1,401 + \$20,678). The adjustment for removing 34 percent of salaries expense related to non-potable service equals \$29,135 (\$85,692 x 34 percent) for both water and

⁵ See Order Nos. PSC-12-0339-PAA-WS, issued June 28, 2012, and PSC-12-0372-CO-WS, issued July 20, 2012, in Docket No. 120006-WS, In re: Water and Wastewater Industry Annual Reestablishment of Authorized Range of Return on Common Equity for Water and Wastewater Utilities Pursuant to Section 367.081(4)(f), Florida Statutes.

⁶ See Utility's response to staff's data request filed by the Utility on November 15, 2011.

⁷ See Order No. PSC-97-1546-FOF-WS, issued December 9, 1997, in Docket No. 961006-WS, In re: Application for certificates under grandfather rights to provide water and wastewater service by Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities in Polk County.

wastewater. We find that salaries and wages – employees expenses are \$56,557 for water and \$56,557 for wastewater.

Employee Pensions and Benefits (604/704) – Grenelefe recorded \$1,159 in this account for both water and wastewater. We have determined employee pensions and benefits to be \$912 each for water and wastewater. Therefore, we made an adjustment to reduce this account by \$247 each for water and wastewater. We find that employee pensions and benefits expense are \$912 for both water and wastewater.

Sludge Removal Expense (711) – Grenelefe recorded \$39,150 in this account for sludge removal expense. The Utility included two invoices totaling \$650 in this account for sludge analysis. We find that sludge analysis shall be included in testing expense as opposed to sludge removal expense. As such, we reclassified \$650 to testing expense. We find that sludge removal expense is \$38,500 (\$39,150 - \$650).

Purchased Power (615/715) – Grenelefe recorded \$71,372 in this account for water and \$21,740 for wastewater. The Utility presented monthly electric bills totaling \$69,667 and \$21,709 for water and wastewater respectively. Accordingly, we removed \$1,705 from water and \$31 from wastewater to reflect actual electric bills. As explained above, we removed a portion of purchased power expense in order to determine the appropriate amount of revenue requirement associated with non-potable water service. Again, the portion of purchased power expense determined to be related to non-potable services is approximately 74 percent. The purchased power shall be \$69,667. Therefore, the adjustment for removing approximately 74 percent of purchased power expense related to non-potable water service equals \$51,644 (\$69,667 x 74 percent⁸) for water.

10 percent of the amount of water produced is considered EUW. When there is EUW, the percentage of EUW is applied to purchased power expense for the water system to calculate a reduction to this expense. Based on the above adjustments, purchased power expense before consideration of EUW is \$18,023 (\$71,372 - \$1,705 - \$51,644) for water. We made an adjustment to reduce water by \$1,802 (\$18,023 x 10 percent) for EUW. Therefore, we find that the purchased power expenses are \$16,221 for water and \$21,709 for wastewater.

Chemicals (618) – Grenelefe recorded \$6,298 in this account for water and \$7,555 for wastewater. 10 percent of the amount of water produced is considered EUW. The percentage of EUW is also applied to chemicals expense for the water system to calculate a reduction to this expense. We reduced this account by \$630 (\$6,298 x 10 percent) for water. We find that chemicals expenses are \$5,668 for water and \$7,555 for wastewater.

Materials and Supplies (620/720) – The Utility recorded \$4,344 in this account for both water and wastewater. The items in Table 6-1 shall be reclassified accordingly.

Table 6-1

⁸ The actual percentage is 74.13 percent.

Description	Water	Wastewater
a. Reflect invoice related to water system only.	\$961	(\$961)
b. Reflect invoice related to wastewater system only.	(858)	858
c. Remove unsupported transaction.	(345)	(346)
d. Reflect materials for two wastewater pumps.	(444)	432
e. Reflect invoice for padlocks.	<u>321</u>	<u>0</u>
Total	<u>(\$365)</u>	<u>(\$17)</u>

We find materials and supplies expenses are \$3,979 (\$4,344 - \$365) for water and \$4,327 (\$4,344 - \$17) for wastewater.

Contractual Services – Professional (731) – Grenelefe recorded \$11,042 in this account for water and \$6,242 for wastewater. We reduced this account by \$4,800 for water to remove two invoices related to work performed at River Ranch Water Management, LLC, a sister system owned by CFI Resort Management, Inc. (CFI). This work is unrelated to Grenelefe. We find contractual services – professional expenses are \$6,242 (\$11,042 - \$4,800) for water and \$6,242 for wastewater.

Contractual Services – Testing (635/735) – Grenelefe recorded \$699 for water and \$1,055 for wastewater in this account. The Utility included \$171 in its general ledger for transactions that were not supported by documentation. Accordingly, we removed \$171 from water for unsupported transactions and reduced this account by \$31 to reflect the actual cost for testing water samples that were reflected on invoices. Also, we increased this account by \$650 for wastewater to reflect sludge testing reclassified from sludge removal expense. We find that the contractual services – testing expenses are \$497 (\$699 - \$171 - \$31) for water and \$1,705 (\$1,055 + \$650) for wastewater.

Contractual Services – Other (636/736) – Grenelefe recorded \$55,939 for water and \$33,485 for wastewater in this account. A portion of these amounts are attributed to a \$70,000 management contract (\$48,000 for water and \$22,000 for wastewater) between the Utility’s parent company, CFI, and Grenelefe. The duties and responsibilities included in the management contract include billing, payment processing, and collection payments. These are the same duties and responsibilities performed by one of the Utility’s employees. Thus, the cost of performing these functions is included in both salaries and wages - employees and also in the total for the management fee, for the same duties and responsibilities. As such, we removed \$31,050 for water and \$13,950 for wastewater. This adjustment represents the amount of salary assigned to water and wastewater, respectively, based on the relative percentages used to assign the management fee.

We made offsetting adjustments that increased water and reduced wastewater by \$367 for an invoice that the Utility split equally between each system that was related to the water system only. The Utility’s general ledger balance for wastewater was overstated by \$560. Accordingly, we reduced this account by \$560 for wastewater. Grenelefe included two general ledger transactions: one for repairs to a lift station and another for a wastewater plant clarifier totaling \$669. However, after reviewing each of the invoices, we find that the appropriate total is \$625.

Accordingly, we reduced this account by \$44 for wastewater. We find that the contractual services – other expenses are \$25,256 (\$55,939 - \$31,050 + \$367) for water and \$18,564 (\$33,485 - \$13,950 - \$367 - \$560 - \$44) for wastewater.

Rent Expense (640/740) – Grenelefe recorded \$90 in this account for both water and wastewater. We increased this account by \$253 for water and \$254 for wastewater to include three quarterly invoices for the lease of a postage meter. We find that the rent expenses are \$343 for water and \$344 for wastewater.

Insurance Expenses (655/755) – Grenelefe recorded \$1,135 in this account for both water and wastewater. The Utility included \$597 each for water and wastewater to reflect the annual auto insurance policy. Based on the current annual auto insurance policy of \$754, the appropriate auto insurance is \$377 each for water and wastewater. We made an adjustment to reduce this account by \$220 each for water and wastewater to reflect the current annual auto insurance policy. We find that the insurance expenses are \$915 (\$1,135 - \$220) each for water and wastewater.

Regulatory Commission Expense (665/765) – Grenelefe did not record any regulatory commission expenses for either water or wastewater. By Rule 25-22.0407, F.A.C., the Utility is required to mail notices of the customer meeting and notices of final rates in this case to its customers. For these notices, we estimated \$1,203 for postage expense, \$1,094 for printing expense, and \$137 for envelopes. The above results in \$2,433 for postage, mailing notices, and envelopes. The Utility paid a \$2,000 rate case filing fee. The Utility consultant fees total \$7,893 for the instant docket. The total rate case expense is \$6,163 for water and \$6,163 for wastewater. Pursuant to Section 367.0816, F.S., rate case expense is amortized over a four-year period. We find that the regulatory commission expenses are \$1,541 for water and \$1,541 for wastewater.

Miscellaneous Expense (675/775) – The Utility recorded \$5,414 each for water and wastewater. The Utility included an invoice for renewal of its annual drinking water permit of \$2,000. The invoice was split equally between water and wastewater. We increased water by \$1,000 and decreased wastewater by \$1,000 to include the invoice in the water account only. Grenelefe included an invoice for a “boat slip fee.” We find that this is non-utility item and shall be removed from miscellaneous expenses. As such, we decreased this account by \$351 each for water and wastewater. We find that the miscellaneous expenses are \$6,063 (\$5,414 + \$1,000 - \$351) for water and \$4,063 (\$5,414 - \$1,000 - \$351) for wastewater.

Operation and Maintenance Expenses (O&M) Summary – Total adjustments to O&M expense result in a decrease of \$96,911 for water and a decrease of \$22,048 for wastewater. We find O&M expenses are \$131,894 for water and \$170,634 for wastewater. O&M expenses are shown on Schedule Nos. 3-A and 3-B.

Depreciation Expense (Net of Related Amortization of CIAC) – Grenelefe recorded \$22,179 for water and \$8,411 for wastewater in this account. We calculated depreciation expense using the prescribed rates set forth in Rule 25-30.140, F.A.C. Our calculated test year depreciation is \$68,144 and \$37,126 for water and wastewater, respectively. Thus, we made an adjustment to increase the amount reported for water by \$45,965, and to increase the amount reported for wastewater by \$28,715. We decreased amortization of CIAC by \$52,026 for water and \$13,323

for wastewater based on composite rates. This results in a net depreciation expense of \$16,118 (\$22,179 + \$45,965 - \$52,026) for water and \$23,803 (\$8,411 + \$28,715 - \$13,323) for wastewater.

Amortization – Grenelefe did not record any amortization expense for either water or wastewater. As stated in Issue 3, two carbon filter systems, one non-potable water well, and a pumping station, totaling \$466,175, are no longer being used to serve the Utility’s customers. Therefore, we find that the amounts related to the carbon filter systems, non-potable water well and pumping station shall be removed from UPIS. We find that any loss associated with accumulated depreciation shall be treated as an early retirement loss and amortized in accordance with Rule 25-30.433(9) F.A.C., which states:

“The amortization period for forced abandonment or the prudent retirement, in accordance with the National Association of Regulatory Utility Commissioners Uniform System of Accounts, of plant assets prior to the end of their depreciable life shall be calculated by taking the ratio of the net loss (original cost less accumulated depreciation and contributions-in-aid-of-construction (CIAC) plus accumulated amortization of CIAC plus any costs incurred to remove the asset less any salvage value) to the sum of the annual depreciation expense, net of amortization of CIAC, plus any amount equal to the rate of return that would have been allowed on the net invested plant that would have been included in rate base before the abandonment or retirement. This formula shall be used unless the specific circumstances surrounding the abandonment or retirement demonstrate a more appropriate amortization period.”

The purpose of allowing recovery of an early retirement loss is to allow the Utility to recover the cost of prudent investments of plant that would have otherwise been recovered through rate base.⁹ Our calculated early retirement loss is as follows:

Table 6-2

<u>Net Loss Calculation</u>	
Plant Retired	\$466,175
Associated Accumulated Depreciation	(291,267)
Associated Net Non-Used and Useful Plant & A/D	0
Associated CIAC	0

⁹ See Order No. PSC-03-1119-PAA-SU, issued October 7, 2003, in Docket No. 030106-SU, In re: Application for staff-assisted rate case in Lee County by Environmental Protection Systems of Pine Island, Inc.

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Associated Amortization of CIAC	0
Cost of Removal	0
Salvage Value	<u>0</u>
Net Loss	<u>(\$174,908)</u>

Further, the amortization period has been calculated as follows:

Table 6-3

<u>Amortization Period Calculation</u>		
Net Loss		\$174,908
Divided by:		
Annual Depreciation Expense	16,118	
Plus:		
ROR that would have been allowed on the net invested plant that would have been included in rate base before retirement.		
	<u>15,287¹⁰</u>	
		<u>\$31,405</u>
Amortization Period (in years)		<u>6</u>

Application of the formula described in Rule 25-30.433 above, results in an amortization period of 6 years. The annual amortization of the loss results in an increase to operating expenses. Therefore, we increased this account by \$29,151 (\$174,908 / 6 years) to reflect the annual amortization of the early retirement loss.

Taxes Other Than Income (TOTI) – Grenelefe’s general ledger reflected the following amounts for TOTI:

Table 6-4

	Water	Wastewater
Property Taxes	\$17,653	\$17,653
Payroll Taxes	5,404	5,404
Regulatory Assessment Fees	<u>13,890</u>	<u>7,636</u>
Total	<u>\$36,947</u>	<u>\$30,693</u>

We reviewed Polk County’s non-ad valorem and ad valorem tax assessment notices. Based on these notices, we determined the appropriate property taxes are \$16,008 for water and \$16,759 for wastewater. Therefore, we reduced this account by \$1,645 for water and \$894 for wastewater to reflect property taxes paid by the Utility. We calculated payroll tax of \$6,306 for both water and wastewater. Accordingly, we increased this account by \$902 for both water and wastewater to reflect the calculated payroll tax.

¹⁰ Based on approved 8.74 percent rate of return.

The non-potable water revenue requirement has been calculated separately. One component used in determining the appropriate potable and non-potable water revenue requirements is RAFs. We find potable water revenues of \$164,803 and non-potable water revenues of \$140,682. We attributed RAFs of \$7,416 ($\$164,803 \times 4.5$ percent) to potable water and \$6,331 ($\$140,682 \times 4.5$ percent) to non-potable water. The Utility recorded \$13,890 for RAFs. Therefore we decreased this account by \$6,474 ($\$13,890 - \$7,416$) for water, and increased RAFs for the non-potable water revenue requirement by \$6,331.

As discussed in Issue 8, revenues have been increased by \$63,801 for water and \$66,360 for wastewater to reflect the change in revenue required to cover expenses and afford the Utility an opportunity to earn the approved return on investment. As a result, TOTI shall be increased by \$2,871 for water and \$2,986 for wastewater to reflect RAFs of 4.5 percent on the change in revenue. We find TOTI of \$32,601 ($\$36,947 - \$1,645 + \$902 - \$6,474 + \$2,871$) for water and \$33,687 ($\$30,693 - \$894 + \$902 + \$2,986$) for wastewater.

Income Tax – The Utility did not have any income tax expense for the test year. Grenelefe is an S Corporation. The tax liability is passed on to the owners' personal tax returns. Therefore, we did not make an adjustment to this account.

Operating Expenses Summary – Based on the adjustments discussed above, we find operating expenses of \$209,764 for water and \$228,125 for wastewater. Operating expenses are shown on Schedule Nos. 3-A and 3-B. The related adjustments are shown on Schedule No. 3-C.

REVENUE REQUIREMENT

On May 14, 1996, the Board of County Commissioners of Polk County (County Commission, Polk County or County) adopted a resolution pursuant to Section 367.171, F.S., declaring the privately-owned water and wastewater utilities in that County subject to the provisions of Chapter 367, F.S. We acknowledged the County's resolution by Order No. PSC-96-0896-FOF-WS.¹¹

By letter dated July 30, 1996, Grenelefe was advised of the Commission's jurisdiction and the Utility's responsibility to obtain a certificate. On August 30, 1996, Grenelefe filed an application for grandfather certificates to provide water and wastewater service in Polk County in accordance with Section 367.171(2)(b), F.S.

Subsequently, the County Commission requested the right to complete a hearing with respect to new rates for Grenelefe which was initiated prior to the transfer of jurisdiction to this Commission. This rate proceeding originated from a mandate by the Southwest Florida Water Management District (SWFWMD) to Grenelefe to install meters for all water usage. This included water used for domestic use, as well as for irrigation. Grenelefe has both potable and

¹¹ See Order No. PSC-96-0896-FOF-WS, issued July 11, 1996, in Docket No. 960674-WS, In re: Resolution of Board of Commissioners of Polk County declaring Polk County subject to provisions of Chapter 367, F.S.

non-potable water sources available to provide irrigation service; therefore, meters were installed to measure both sources.

On July 2, 1996, the County Commission approved monthly rates using the base facility and gallonage charge rate structure. The County Commission also approved an irrigation rate, which Grenelefe had been charging all irrigation sources since September 1, 1996. The rates that Grenelefe began charging for non-potable water irrigation service on September 1, 1996 were identical to the rates approved for potable water irrigation service by Polk County on July 2, 1996. Although the Utility was mandated by the SWFWMD to implement metered irrigation service, application of the rate to non-potable water irrigation service had not been officially approved by either the County or this Commission.

By Order No. PSC-97-1546-FOF-WS,¹² we granted grandfather water and wastewater certificates, and established rates, including non-potable water rates, as required by the SWFWMD. Since the amount of non-potable plant could not be distinguished from total plant in the grandfather certificate docket, the common expenses were allocated between potable and non-potable service. The Utility is unable to distinguish between the potable and non-potable assets. Therefore, we used the same methodology from the grandfather certificate docket to determine the revenue requirement for non-potable service. In accordance with the above-mentioned order, we removed the portion of salaries, payroll taxes, purchased power, and allowance for regulatory assessment fees that is associated with the provision of non-potable water service. Based on workpapers contained in the docket file for the Utility's grandfather certificate, we determined the portion of non-potable expenses to be 34 percent for salaries and wages and approximately 74 percent for purchased power. Our total salaries in the instant docket is \$171,382 (\$85,691 for both water and wastewater.) Therefore, we made an adjustment to allocate \$58,270 ($\$171,382 \times 34$ percent) to the salaries and wages – employees account for the non-potable water revenue requirement calculation. We find the total purchased power expense in the instant docket is \$69,667. As such, we made an adjustment to allocate \$51,644 ($\$69,667 \times 74$ percent¹³) to the purchased power account for the non-potable water revenue requirement calculation.

We calculated payroll tax of \$6,497 ($\$58,270 \times 11.15$ percent) based on the salaries and wages adjustment mentioned above. Hence, we increased TOTI by \$6,497 to reflect payroll tax. As discussed, the portion of revenues attributed to non-potable water is \$140,682. Accordingly, we increased TOTI by \$6,331 to reflect RAFs of 4.5 percent on revenues for non-potable water service.

Based on the calculated revenue requirement, the Utility earned \$18,786 more than the approved rate of return for non-potable water service. We find that the non-potable water service overearnings be netted against the potable water system revenue requirement. The application of our adjustments to non-potable water operating expenses total \$109,914. Operating expenses are shown on Schedule No. 3-F, and our adjustments are shown on Schedule No. 3G.

¹² See Order No. PSC-97-1546-FOF-WS, issued December 9, 1996, in Docket No. 961006-WS, In re: Application for certificates under grandfather rights to provide water and wastewater service by Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities in Polk County.

¹³ The actual percentage is 74.13 percent.

The non-potable water revenue requirement of \$121,896 has been calculated as follows:

Table 7-1

	<u>Non-Potable Water</u>
Adjusted O&M expense	\$109,914
Depreciation expense (Net)	0
Amortization	0
Taxes Other Than Income	11,982
Income Taxes	0
Revenue Requirement	<u>\$121,896</u>
Less Test Year Revenues	<u>140,682</u>
Annual Increase/Decrease	<u>(\$18,786)</u>
Percent Increase/(Decrease)	<u>(13.35%)</u>

RATE STRUCTURE

Grenelefe shall be allowed an annual increase of \$63,801 (38.71 percent) for potable water and an annual increase of \$66,360 (39.11 percent) for wastewater. This will allow the Utility the opportunity to recover its expenses and earn a 8.74 percent return on its investment. The calculation is as follows:

Table 8-1

	<u>Water</u>	<u>Wastewater</u>
Adjusted Rate Base	\$215,553	\$90,680
Rate of Return	x .0874	x .0874
Return on Rate Base	\$18,839	\$7,925
Adjusted O&M expense	131,894	170,634
Depreciation expense (Net)	16,118	23,803
Amortization	29,151	0
Taxes Other Than Income	32,601	33,687
Income Taxes	0	0
Revenue Requirement	\$228,604	\$236,050
Less Test Year Revenues	164,803	169,690
Annual Increase	\$63,801	\$66,360
Percent Increase/(Decrease)	38.71%	39.11%

The Utility provides water and wastewater service for its customers. Furthermore, the Utility serves both potable and non-potable water sources to provide irrigation throughout the service area.

Currently, Grenelefe's rate structure for the Utility's residential water system consists of a monthly base facility charge (BFC) of \$5.98 which includes a three tier inclining block rate structure. The usage blocks are set at: a) 0-10 kgals in the first block, b) 10-35 kgals in the second block, and c) usage in excess of 35 kgals in the third block. The usage charges are \$0.78, \$1.56, and \$2.34 per gal, respectively. The Utility's potable irrigation service consists of a monthly BFC of \$5.98 which includes a two tier inclining block rate structure. The usage blocks are set at: a) 0-10 kgals in the first block and b) usage in excess of 10 kgals in the second block. The usage charges are \$1.56 and \$2.34, respectively. The non-residential class consists of a

traditional BFC/gallongage charge rate structure. The BFC is \$5.98 and usage charge is \$0.78 per kgal. These rates were grandfathered by Order No. PSC-97-1546-FOF-WS.

Potable Water Rates: Our detailed analysis of the utility's billing data evaluated various BFC cost recovery percentages, usage blocks, and usage block rate factors for the residential rate class. The goal of the evaluation was to select the rate design parameters that: 1) allow the utility to recover its revenue requirement; 2) equitably distribute cost recovery among the utility's customers; and 3) implement, where appropriate, water conserving rate structures consistent with the our goals and practices.

The Utility is located in the Southwest Florida Water Management District (SWFWMD or District). Currently, as mentioned above, Grenelefe's rate structure includes an inclining block as required by the District. However, we have been in contact with the District and its staff has suggested that the current rate structure be adjusted in an effort to bring down per capita usage by the residential customers.

Analysis of the residential billing data indicates that the customer base is seasonal. Furthermore, analysis of the residential billing data coupled with the potable irrigation billing data for residential customers indicates that the overall average monthly consumption is 2,867 gallons per month. Such overall average consumption is considered low. However, billing data show that at 10 kgal and above, the remaining 4 percent of the customers account for the remaining 32 percent of water billed. This is an indication of high discretionary usage. To restrict cost recovery due to repression being applied to non-discretionary usage, an additional tier is necessary for non-discretionary usage below 5 kgal per month. This results in a four-tier rate structure for monthly consumption with usage blocks of: a) 0-5 kgal; b) 5-10 kgal; c) 10-15 kgal; and d) all usage in excess of 15 kgal in the fourth usage block with usage block rate factors of .82, 1.0, 1.50, and 2.00 respectively.

Furthermore, according to Utility representatives, the service area is comprised of primarily retirees and some families that consist of least four people. For this reason, we find it is appropriate to set the threshold for customer's essential usage to approximately 5,000 gallons per month. This number is derived based on the average number of persons per household, gallons per day and, days per month (3.0 x 50 x 30). Our approved rate structure will minimize repression in the first block and minimize price increases at non-discretionary levels of consumption while targeting those customers with higher levels of usage.

Our approved rate design for the water system is shown on Table 9-1.

Table 9-1

GRENELEFE RESORT UTILITY, INC. COMMISSION APPROVED WATER RATE STRUCTURES AND RATES				
Current Rate Structure and Rates		Approved Rate Structure and Rates		
3-Tier Inclining Block Rate Structure 1.00, 2.00, and 3.00 BFC = 62%		4-Tier Inclining Block Rate Structure Rate Factors .80, 1.00, 1.50 and 2.00 BFC = 55%		
BFC	\$5.98	BFC		\$6.22
0-10 kgals	\$.78	1 st tier (non-discretionary)	0-5 kgals	\$1.38
10-35 kgals	\$1.56	2 nd tier (discretionary)	5-10 kgal	\$1.72
35 +	\$2.34	3 rd tier (discretionary)	10-15 kgal	\$2.58
		4 th tier (discretionary)	15 +	\$3.43
Typical Monthly Bills (1)		Typical Monthly Bills		
Cons		Cons (kgals)		
0	\$5.98	0		\$6.22
1	\$6.76	1		\$7.60
3	\$8.32	3		\$10.36
5	\$9.88	5		\$13.12
10	\$13.78	10		\$21.72
20	\$29.38	20		\$51.78

The estimated fixed cost for the water system is 63.8 percent of its revenue requirement. We approve decreasing the BFC cost recovery of 63.8 percent to 55 percent. This Commission typically sets the BFC cost recovery no greater than 40 percent. In recent cases, when a customer base is seasonal, this Commission has set the BFC cost recovery greater than 40 percent.¹⁴ The

¹⁴ See Order Nos. PSC-11-0015-PAA-WS, issued January 5, 2011, in Docket No. 090531-WS, In re: Application for staff-assisted rate case in Highlands County by Lake Placid Utilities, Inc.; PSC-11-0436-PAA-WS, issued September

approved BFC allocation will help insure that the Utility will have sufficient cash flow to cover fixed costs while seasonal customers are not in residence. Also, the approved BFC allocation is appropriate because it sends the appropriate pricing signals of minimizing price increases at non-discretionary levels of consumption allowing those users to pay a lower price for their water consumption while targeting those customers who use a greater volume of water.

Based on the foregoing, we find that the appropriate rate structure for the Utility's residential water class which includes potable irrigation service for residential customers is a four tier inclining block rate structure. Our preliminary rate design called for a three-tier rate structure with usage blocks of: a) 0-10 kgal in the first usage block; b) 10-15 kgal in the second usage block; and c) all usage in all excess of 15 kgal in the third block. However, as discussed, by restricting any cost recovery due to repression being applied to non-discretionary usage, an additional tier is necessary for non-discretionary usage below 5 kgal per month. This results in a four-tier rate structure for monthly consumption with usage blocks of: a) 0-5 kgal; b) 5-10 kgal; c) 10-15 kgal d) all usage in excess of 15 kgal in the fourth usage block and usage block rate factors of .80, 1.0, 1.5, and 2.0 respectively. The appropriate rate structure for the water system's non-residential class, which includes potable irrigation for the non-residential class, is a continuation of its BFC/uniform gallonage charge rate structure. The BFC cost recovery percentage for the water system shall be set at 55 percent.

Non-potable water: Grenelefe's current rate structure for non-potable irrigation service consists of a BFC of \$3.07 which includes an inclining block rate structure. The gallonage charge for consumption above 50 kgal ranges from \$0.66 to \$2.34 for consumption per month, based on meter size. These rates were stipulated by Order No. PSC-98-1459-AS-WS.¹⁵

As mentioned earlier, we have been in contact with the District, and the District staff indicated that the non-potable rates are low compared to the domestic rates. The District staff believes that if these irrigation customers were residential customers, then they would reduce the effectiveness of the residential domestic inclining block rate structure. However, based on analysis of the billing data, the majority of these customers are non-residential.

Nonetheless, as mentioned earlier, the non-potable water system is overearning. We find that the non-potable water system overearnings shall be netted against the potable water system. Typically, this is only done when the customer bases are similar. In this case, there are dissimilarities in the potable water and non-potable water customer bases. Of the 1,367 water customers, approximately ten percent (113 customers) are also non-potable water customers. However, the potable water system and non-potable water system use the same plant. Due to the fact that the Utility is unable to determine the appropriate plant components for non-potable water coupled with the District's concern, we find netting the non-potable water system overearnings against the water system is appropriate in this case. This will allow non-potable rates to remain constant rather than decrease. Although the non-potable rates are already low, decreasing the rates would further undercut the SWFWMD's efforts to promote conservation.

29, 2011, in Docket No. 100472-WS, In re: Application for staff-assisted rate case in Manatee County by Heather Hills Estates Utilities, LLC.

¹⁵ Order issued October 26, 1998, in Docket No. 961006-WS.

Based on the foregoing, we find that the non-potable rate structure remain unchanged.

Wastewater: Grenelefe’s current rate structure for the wastewater system’s residential and non-residential classes is the traditional BFC/gallorage charge rate structure. The BFC is \$8.46 and the gallorage charge is \$1.13 per 1,000 gallons.

The estimated fixed cost for the wastewater system represents 58 percent of its revenue requirement. This BFC cost recovery falls within our practice of setting the BFC allocation to at least 50 due to the capital intensive nature of wastewater plants. However, in this case, we find it is appropriate to increase the BFC cost recovery to 65 percent due the Utility’s seasonal customer base.

The Utility’s current wastewater cap is set at 10 kgal per month. It is Commission practice to set the residential wastewater gallorage cap at a consumption level equal to 80 percent of gallons sold. Review of the billing data captures 81 percent of the gallons sold at 8 kgal. For this reason, the Utility’s wastewater gallorage cap of 10 kgal shall be changed to 8 kgal. Furthermore, we find that the non-residential gallorage charge be 1.2 times greater than the residential charge.

The approved rate design for the wastewater system is shown on Table 9-2 on the following page.

Table 9-2

GRENELEFE RESORT UTILITY, INC. COMMISSION APPROVED WASTEWATER RATE STRUCTURES AND RATES			
Current Rate Structure and Rates		Approved Rate Structure and Rates	
Monthly BFC/ uniform kgal charge BFC =58%		Monthly BFC/ uniform kgal charge BFC = 65%	
BFC	\$8.46	BFC	\$8.79
All kgal	\$1.13	All kgal	\$2.59
Typical Monthly Bills (1)		Typical Monthly Bills	
Cons (kgal)		Cons (kgal)	
0	\$8.46	0	\$8.79
1	\$9.59	1	\$11.38
3	\$11.85	3	\$16.56
6	\$15.24	6	\$24.33

8	\$17.50	8	\$29.51
10	\$19.76	10	\$29.51

Based on the foregoing, we find that the approved rate structure for the wastewater system's residential and non-residential classes is a continuation of the monthly BFC/uniform gallonage charge rate structure. The current wastewater gallonage cap shall be changed from 10 kgal to 8 kgals per month. The general service gallonage charge shall be 1.2 times greater than the residential charge, and the BFC cost recovery percentage for the wastewater system shall be set at 65 percent.

REPRESSION

We conducted a detailed analysis of the consumption patterns of the Utility's residential customers as well as the increase in residential bills resulting from the increase in revenue requirements. The customer base is seasonal and the analysis showed the overall average consumption is 2.8 kgals per month. However, the billing data indicates that 4 percent of the customers consume 32 kgals of water per month. This is an indication that there is a high level of discretionary or non-essential consumption, such as outdoor irrigation. Non-essential consumption is relatively responsive to changes in price, and is therefore subject to the effects of repression. Furthermore, we found that the threshold for the customer's essential usage shall be 5 kgals per month. Therefore, the approved repression adjustment only applies to water consumption above 5 kgals per month.

Using the database of utilities that have previously had repression adjustments made we calculated a repression adjustment for this Utility based upon the approved increase in revenue requirements in this case, and the historically observed response rates of consumption to changes in price. This is the same methodology for calculating repression adjustments that the Commission has approved in prior cases.¹⁶ This methodology also restricts any price changes due to repression from being applied to non-discretionary consumption (consumption less than 5 kgals per month), and allocates all cost recovery due to repression to discretionary levels of consumption (consumption above 5 kgals per month).

Therefore, based on this methodology, we calculated that the test year residential consumption for this Utility shall be reduced by 3,992 kgals. Purchased water expense shall be reduced by \$1,217, chemical expenses shall be reduced by \$425, and regulatory assessment fees (RAFs) shall be reduced by \$77. The final post-repression revenue requirement for the water system shall be \$208,098. For the wastewater system, test year kgals shall be reduced by 3,575 kgals. Sludge removal expense shall be reduced by \$6,155, purchased power shall be reduced by

¹⁶ See Order No. PSC-10-0400-PAA-WS, issued June 18, 2010, in Docket No. 090392-WS, In re: Application for increase in water and wastewater rates in Lake County by Utilities Inc. of Pennbrooke; Order No. PSC-10-0423-PAA-WS, issued July 1, 2010, in Docket 090402-WS, In re: Application for increase in water and wastewater rates in Seminole County by Sanlando Utilities Corporation; Order No. PSC-10-0117-PAA-WU, issued February 26, 2010, in Docket No. 080695-WU, In re: Application for general rate increase by Peoples Water Service Company of Florida, Inc; Order No. PSC-09-0623-PAA-WS, issued September 15, 2009, in Docket No. 080597-WS, In re: Application for general rate increase in water and wastewater systems in Lake County by Southlake Utilities, Inc.

\$3,471, chemical expense shall be reduced by \$1,208, and RAFs shall be reduced by \$488. The final post-repression revenue requirement for the wastewater system shall be \$224,729.

In order to monitor the effect of the response to rate changes, the Utility shall be ordered to file reports detailing the number of bills rendered, the consumption billed and the revenues billed on a monthly basis. In addition, the reports shall be prepared by customer class, usage block, and meter size. The reports shall be filed with our staff, on a semi-annual basis, for a period of two years beginning the first billing period after the approved rates go into effect. To the extent the utility makes adjustments to consumption in any month during the reporting period, the utility shall be ordered to file a revised monthly report for that month within 30 days of any revision.

APPROPRIATE RATES

Excluding miscellaneous service revenues, the approved rates shall be designed to produce revenue of \$208,098 for the water system and \$224,729 for the wastewater system.

The approved rates shall be effective for service rendered on or after stamped approval date on the tariff sheet, pursuant to Rule 25-30.475(1), F.A.C. In addition, the approved rates shall not be implemented until proposed customer notice is approved and the notice has been received by the customers. The utility shall provide proof of the date notice was given within 10 days of the date of the notice.

If the effective date of the new rates falls within a regular billing cycle, the initial bills at the new rate may be prorated. The old charge shall be prorated based on the number of days in the billing cycle before the effective date of the new rates. The new charge shall be prorated based on the number of days in the billing cycle on and after the effective date of the new rates. In no event shall the rates be effective for service rendered prior to the stamped approval date.

Based on the foregoing, the approved rates for monthly service for the water and wastewater systems are shown on Schedule Nos. 4-A and 4-B.

APPROPRIATE RATES

Section 367.0816, F.S., requires that the rates be reduced immediately following the expiration of the four-year period by the amount of the rate case expense previously included in rates. The reduction will reflect the removal of revenue associated with the amortization of rate case expense, the associated return in working capital, and the gross-up for RAFs. The total reduction is \$1,631 each for water and wastewater. Using Grenelefe's current revenue, expenses, capital structure and customer base, the reduction in revenue will result in the rate decreases as shown on Schedule Nos. 4-A and 4-B.

The Utility shall to file revised tariff sheets no later than one month prior to the actual date of the required rate reduction. Grenelefe also shall be required to file a proposed customer notice setting forth the lower rates and the reason for the reduction.

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If the Utility files this reduction in conjunction with a price index or pass-through rate adjustment, separate data shall be filed for the price index and/or pass-through increase or decrease and the reduction in the rates due to the amortized rate case expense.

RETURNED CHECK CHARGE

Pursuant to Rule 25-30.460, F.A.C., all water and wastewater utilities may apply for miscellaneous service charges. These charges include initial connection, normal connections, violation connections, and premises visit charges. Furthermore, pursuant to Rule 25-30.460(2), F.A.C., a utility may request an additional charge (after hours charge) for overtime when a customer requests that the service be performed after normal working hours. The after-hours charge may be at the same rate specified for the existing charge during normal working hours. If the Utility seeks a charge other than the normal working hours charge, the Utility must file cost support. The Utility's request to increase its miscellaneous service charges and add after-hour charges was accompanied by its reasons for requesting the changes, as well as the cost justification required by Section 367.091, F.S.

Miscellaneous Service Charges

The Utility has requested to increase its connection and reconnection fees as well as an additional charge for after hour reconnections. The Utility's current miscellaneous service charges were approved in Order No. PSC-97-1546-FOF-WS.¹⁷ The miscellaneous service charges have not been updated since that time. As presented in the cost justification, the Utility indicated that the total cost associated with connections, reconnections, violation reconnections, and premises visits during business hours is \$28.90 and after hours rates are 1.5 times the normal business hours rates. However, the Utility has requested a lower amount for miscellaneous service charges of \$21.00 during business hours and \$42.00 for after hours. These charges are consistent with the majority of the miscellaneous service charges previously approved by the Commission.¹⁸

Table 13-1

<u>Miscellaneous Service Charges</u>			
<u>During Business Hours</u>		<u>After Hours</u>	
Item:	Cost:	Item:	Cost:
Labor (\$23.00/hr x 0.6 hours)	\$13.80	Labor (\$23/hr. x 1.5 x 1 hour) ¹⁹	\$34.50
Transportation	7.00	Transportation	7.00
Total	\$20.80	Total	\$41.50

¹⁷ See Order No. PSC-97-1546-FOF-WS, p 6.

¹⁸ See Order Nos. PSC-10-0735-TRF-WS, issued December 20, 2010, in Docket No. 100381-WS, In re: Request for approval of tariff amendment to include a late payment fee of \$5.25 and establish miscellaneous service charges associated with connection, reconnection, and premises visits for its wastewater operation in Orange County by Pluris Wedgefield, Inc.; and PSC-08-0827-PAA-WS, issued December 22, 2008, in Docket No. 070694-WS, In re: Application for increase in water and wastewater rates in Orange County by Wedgefield Utilities, Inc.

¹⁹ Represents time and-a-half wage and the longer time it takes an employee to get to the customer's property after hours.

As indicated above, the miscellaneous service charges are based on the hourly rate of the contractor and transportation costs. We find the proposed cost-based charges are reasonable, and consistent with fees approved for other utilities.²⁰ Based on the above, we find that the Utility’s requested amount for miscellaneous service charges shall be approved so that the Utility is able to recover its costs of performing these services. The tariff sheets containing the approved miscellaneous service charges shall become effective for services rendered on or after the stamped approval date on the tariff sheet pursuant to Rule 25-30.475.

Late Payment Charge

Section 367.091, F.S., requires that rates, charges, and customer service policies be approved by the Commission. We have authority to establish, increase, or change a rate or charge. The Utility’s request for a late payment fee was accompanied by its reason for requesting the fee, as well as the cost justification required by Section 367, F.S. The Utility has requested a \$5.25 late payment fee.

Grenelefe requested that the cost basis be consistent with late payment fees the Commission has approved for other utilities. The computation on the following page is consistent with our prior decisions.²¹

Table 13-2

Late Payment Charge	
\$2.25	Office personnel time to search accounts to determine that the bill has not been paid
\$2.50	Prepare, print and sort notices for mailing and transport to the post office
\$0.44	Postage
<u>\$0.05</u>	Envelope and supplies
\$5.24	

The purpose of a late payment charge is not only to provide an incentive for customers to make timely payments, thereby reducing the number of delinquent accounts, but also to place the cost burden of processing such delinquencies solely upon those who are the cost causers.

Based on the above, we find that Grenelefe’s proposed late payment charge shall be approved. The charges shall be effective for services rendered on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475, F.A.C.

²⁰ See Order Nos. PSC-10-0735-TRF-WS, p. 2; and PSC-11-0113-PAA-WS, p. 19.

²¹ See Order Nos. PSC-10-0735-TRF-WS; and PSC-11-0368-PAA-WU, issued September 1, 2011, in Docket No. 100128-WU, In re: Application for increase in water rates in Gulf County by Lighthouse Utilities Company, Inc.

Non-Sufficient Funds Fees

Section 367.091, F.S., requires that rates, charges, and customer service policies be approved by this Commission. We have the authority to establish, increase, or change a rate or charge. Grenelefe has requested an NSF fee in accordance with the Section 832.08(5), F.S.

We find that Grenelefe shall be authorized to collect an NSF fee. We find that the NSF fee shall be established consistent with Section 68.065, F.S., which allows for the assessment of charges for the collection of worthless checks, drafts, or orders of payment. As currently set forth in Sections 832.08(5), the following fees may be assessed:

- 1) \$25, if the face value does not exceed \$50,
- 2) \$30, if the face value exceeds \$50 but does not exceed \$300,
- 3) \$40, if the face value exceeds \$300,
- 4) or five percent of the face amount of the check, whichever is greater.

We find that Grenelefe's tariff for an NSF fee shall be revised to reflect the charges set by Sections 68.065 and 832.08(5), F.S. Approval of an NSF fee is consistent with our prior decisions.²² Furthermore, as discussed in our prior orders, an NSF fee places the cost on the cost-causer, rather than requiring that the costs associated with the return of the NSF checks be spread across the general body of ratepayers.

As such, we find that Grenelefe's proposed NSF fee be approved. The fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. In addition, the fees shall not be implemented until the proposed customer notice is approved. The Utility shall provide proof of the date the notice was given within ten days of the date of the notice. This notice may be combined with the notice required in other issues.

CUSTOMER DEPOSITS

The Utility requested authority to collect initial customer deposits pursuant to Section 367.091, F.S. This statute authorizes this Commission to establish, increase, or change a rate or charge other than monthly rates or service availability charges.

Rule 25-30.311, F.A.C., contains the criteria for collecting, administering, and refunding customer deposits. Customer deposits are designed to minimize the exposure of bad debt expense for the Utility and, ultimately, the general body of ratepayers. Historically, we have set initial

²² See Order Nos. PSC-10-0364-TRF-WS, issued June 7, 2010, in Docket No. 100170-WS, In re: Application for authority to collect non-sufficient funds charges, pursuant to Sections 68.065 and 832.08(5), F.S., by Pluris Wedgefield Inc.; and PSC-10-0168-PAA-SU, issued March 23, 2010, in Docket No. 090182-SU, In re: Application for increase in wastewater rates in Pasco County by Ni Florida, LLC.

customer deposits equal to the amount of two months' bills based on estimated average consumption for the customer class.²³

The consumption-based charges are based on the prior month's meter readings. It generally takes five to seven days from the meter reading date until customers are billed. Pursuant to Rule 25-30.335(4), F.A.C., payment may not be considered delinquent until 21 days after the bill is mailed or presented. Pursuant to Rule 25-30.320(2)(g), F.A.C., a utility may discontinue service for nonpayment of bills, provided there has been a diligent attempt to have the customer comply and the customer has been provided at least five working days' written notice. It is likely that the service would not be disconnected until well after two months subsequent to the service being rendered. Not only is collecting a customer deposit to recover this two-month period of service consistent with past practice, it is also consistent with one of the fundamental principles of rate making – ensuring that the cost of providing service is recovered from the cost causer.²⁴

The Utility's proposed initial customer deposits are \$19.80 and \$26.56 for 5/8" x 3/4" meters for water and wastewater, respectively. Furthermore, the Utility's proposed initial customer deposits for non-potable are \$16.48 for 5/8" x 3/4" meters; \$100.46 for 1" meters; \$110.38 for 1.5" meter; and \$224.90 for 2" meters. All other classes are two times the average estimated monthly bill for both water and wastewater. These amounts were calculated in compliance with Rule 25-30.311(7), F.A.C. These proposed charges are consistent with Commission rules and we find the proposed changes shall be approved in this case.

RATES SUBJECT TO REFUND IF PROTESTED

This Order provides for an increase in water and wastewater rates. A timely protest might delay what may be a justified rate increase resulting in an unrecoverable loss of revenue to the Utility. Therefore, pursuant to Section 367.0814(7), F.S., in the event of a protest filed by a party other than the Utility, we find that the approved rates shall be approved as temporary rates. Grenelefe shall file revised tariff sheets and a proposed customer notice to reflect the Commission-approved rates. The approved rates shall be effective for service rendered on or after the stamped approval date on the tariff sheet, pursuant to Rule 25-30.475(1), F.A.C. In addition, the approved rates shall not be implemented until the proposed notice is approved, and the notice has been received by the customers. The approved rates collected by the Utility shall be subject to the refund provisions discussed below.

Grenelefe shall be authorized to collect the approved rates upon approval of an appropriate security for the potential refund and the proposed customer notice. Security shall be in the form

²³ See Order Nos. PSC-03-1342-PAA-WS, issued November 24, 2003, in Docket No. 021228-WS, In re: Application for staff-assisted rate case in Brevard County by Service Management Systems, Inc.; and PSC-03-0845-PAA-WS, issued July 21, 2003, in Docket No. 021192-WS, In re: Application for staff-assisted rate case in Highlands County by Damon Utilities, Inc.

²⁴ See Order Nos. PSC-03-1119-PAA-SU, issued October 7, 2003, in Docket No. 030106-SU, In re: Application for staff-assisted rate case in Lee County by Environmental Protection Systems of Pine Island, Inc. and PSC-96-1409-FOF-WU, issued November 20, 1996, in Docket No. 960716-WU, In Re: Application for transfer of Certificate No. 123-W in Lake County from Theodore S. Jansen d/b/a Ravenswood Water System to Crystal River Utilities, Inc.

of a bond or letter of credit in the amount of \$86,849. Alternatively, the Utility could establish an escrow agreement with an independent financial institution.

If Grenelefe chooses a bond as security, the bond shall contain wording to the effect that it will be terminated only under the following conditions:

- 1) The Commission approves the rate increase; or,
- 2) If the Commission denies the increase, the Utility shall refund the amount collected that is attributable to the increase.

If Grenelefe chooses a letter of credit as a security, it shall contain the following conditions:

- 1) The letter of credit is irrevocable for the period it is in effect, and,
- 2) The letter of credit will be in effect until a final Commission order is rendered, either approving or denying the rate increase.

If security is provided through an escrow agreement, the following conditions shall be part of the agreement:

- 1) No monies in the escrow account may be withdrawn by the Utility without the express approval of the Commission;
- 2) The escrow account shall be an interest bearing account;
- 3) If a refund to the customers is required, all interest earned by the escrow account shall be distributed to the customers;
- 4) If a refund to the customers is not required, the interest earned by the escrow account shall revert to Grenelefe;
- 5) All information on the escrow account shall be available from the holder of the escrow account to a Commission representative at all times;
- 6) The amount of revenue subject to refund shall be deposited in the escrow account within seven days of receipt;
- 7) This escrow account is established by the direction of the Florida Public Service Commission for the purpose(s) set forth in its order requiring such account. Pursuant to Cosentino v. Elson, 263 So. 2d 253 (Fla. 3d DCA 1972), escrow accounts are not subject to garnishments;
- 8) The Commission Clerk must be a signatory to the escrow agreement; and,

- 9) The account must specify by whom and on whose behalf such monies were paid.

In no instance shall the maintenance and administrative costs associated with the refund be borne by the customers. These costs are the responsibility of, and shall be borne by, the Utility. Irrespective of the form of security chosen by Grenelefe, an account of all monies received as a result of the rate increase shall be maintained by the Utility. If a refund is ultimately required, it shall be paid with interest calculated pursuant to Rule 25-30.360(4), F.A.C.

Grenelefe shall maintain a record of the amount of the bond, and the amount of revenues that are subject to refund. In addition, after the increased rates are in effect, pursuant to Rule 25-30.360(6), F.A.C., the Utility shall file reports with the Commission Clerk's Office no later than the 20th of each month indicating the monthly and total amount of money subject to refund at the end of the preceding month. The report filed shall also indicate the status of the security being used to guarantee repayment of any potential refund.

PROOF OF ADJUSTMENTS

To ensure that the Utility adjusts its books in accordance with our decision, Grenelefe shall provide proof, within 90 days of the final order in this docket, that the adjustments for all applicable NARUC USOA primary accounts have been made.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the application for increased water and wastewater rates of Grenelefe Resort Utility, Inc. is approved as set forth in the body of this Order. It is further

ORDERED that each of the findings made in the body of this Order is hereby approved in every respect. It is further

ORDERED that the schedules and attachments to this Order are incorporated by reference herein. It is further

ORDERED that Grenelefe Resort Utility, Inc. shall file revised water and wastewater tariff sheets and a proposed customer notice to reflect the approved water and wastewater rates shown on Schedule Nos. 4-A and 4-B. It is further

ORDERED that the tariffs shall be approved upon our staff's verification that the tariffs are consistent with our decision herein. It is further

ORDERED that the approved rates shall be effective for service rendered on or after the stamped date of the revised tariff sheets pursuant to Rule 25-30.475(1), F.A.C. It is further

ORDERED that the approved water and wastewater rates shall not be implemented until our staff has approved the proposed customer notice and the notice has been received by the customers as set forth in the body of this Order. It is further

ORDERED that Grenelefe Resort Utility, Inc. shall provide proof of the date notice was given no less than ten days after the date of the notice. It is further

ORDERED that the water and wastewater rates shall be reduced as shown on Schedule Nos. 4-A and 4-B to remove rate case expense, grossed-up for regulatory assessment fees, which rate case expense is being amortized over a four-year period. It is further

ORDERED that the decrease in rates shall become effective immediately following the expiration the four-year period by the amount of the rate case expense previously included in rates, pursuant to Section 367.0816, F.S. The Utility shall file revised tariffs and a proposed customer notice setting forth the lower rates and the reason for the reduction no later than one month prior to the actual date of the required rate reduction. It is further

ORDERED that if the Utility files this reduction in conjunction with a price index or pass-through rate adjustment, separate data shall be filed for the price index and/or pass-through increase or decrease and the reduction in the rates due to the amortized rate case expense. It is further

ORDERED that the Utility's request for a Non-Sufficient Funds fee is approved. The Non-Sufficient Funds fee shall be established consistent with Section 68.065, F.S., which allows for the assessment of charges for the collection of worthless checks, drafts, or orders of payment. The NSF fee shall be effective on or after the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. In addition, the rates shall not be implemented until our staff has approved the proposed customer notice. The Utility shall provide proof of the date the notice was given within 10 days after the date of the notice. It is further

ORDERED that prior to implementation of any temporary rates, the Utility shall appropriate security for the potential refund and the proposed customer notice. Security shall be in the form of a bond or letter of credit in the amount of \$86,849. Alternatively, the Utility could establish an escrow agreement with an independent financial institution. It is further

ORDERED that irrespective of the form of security chosen by the Utility, an account of all monies received as a result of the rate increase shall be maintained by the Utility. If a refund is ultimately required, it shall be paid with interest calculated pursuant to Rule 25-30.360(4), F.A.C. It is further

ORDERED that Grenelefe Resort Utility, Inc. shall maintain a record of the amount of the bond, and the amount of revenues that are subject to refund. It is further

ORDERED that after any temporary rates are in effect, pursuant to Rule 25-30.360(6), F.A.C., the Utility shall file reports with the Commission Clerk's Office no later than the 20th of each month indicating the monthly and total amount of money subject to refund at the end of the

preceding month. The reports shall also indicate the status of the security being used to guarantee repayment of any potential refund. It is further


ORDERED that a repression adjustment is appropriate for the Utility. The post-repression revenue requirements are \$208,098 for the water system and \$224,729 for the wastewater system. Monthly reports detailing the number of bills rendered, the consumption billed and the revenues billed on a monthly basis shall be prepared by the Utility to monitor the effects from changes in revenue to the water system. These reports shall be filed with the Commission on a semi-annual basis, for a period of two years beginning the first billing period after the approved rates go into effect. It is further

ORDERED that to the extent the Utility makes adjustment to consumption in any month during the reporting period, the Utility shall file with the Commission a revised monthly report for that month within 30 days of any revision. It is further

ORDERED in the event no protest is filed, this docket shall remain open until our staff has approved the revised tariffs sheets and customer notices, the Utility has sent the notices to its customers, our staff has received proof that the customers have received notice within 10 days after the date of the notice, and the Utility has provided our staff with proof that the adjustments for all the applicable NARUC USOA primary accounts have been made. Once staff has verified all of the above actions are complete, this docket shall be closed administratively. It is further

ORDERED the provisions of this Order, except for the granting of temporary rates in the event of protest, the reduction for rate case expense, and the proof of adjustment of books, are issued as proposed agency action, and shall become final and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201,F.A.C., is received by the Office of the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings."

By ORDER of the Florida Public Service Commission this 21st day of August, 2012.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

TLT

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

As identified in the body of this order, our proposed agency action order approving the increase in rates and charges is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on September 11, 2012. If such a petition is filed, mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing. In the absence of such a petition, this order shall become effective and final upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

Any party adversely affected by the Commission's final action in this matter may request: (1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Office of Commission Clerk and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 SCHEDULE OF WATER RATE BASE			SCHEDULE NO. 1-A DOCKET NO. 110141-WS
DESCRIPTION	BALANCE PER UTILITY	COMMISSION ADJUST. TO UTIL. BAL.	BALANCE PER COMMISSION
1. UTILITY PLANT IN SERVICE	\$3,504,720	(\$490,962)	\$3,013,758
2. LAND & LAND RIGHTS	7,000	(4,000)	3,000
3. NON-USED AND USEFUL COMPONENTS	0	0	0
4. CIAC	(2,302,685)	0	(2,302,685)
5. ACCUMULATED DEPRECIATION	(2,343,557)	366,395	(1,977,162)
6. AMORTIZATION OF CIAC	1,524,464	(62,308)	1,462,156
7. WORKING CAPITAL ALLOWANCE	<u>0</u>	<u>16,487</u>	<u>16,487</u>
8. WATER RATE BASE	<u>\$389,942</u>	<u>(\$174,389)</u>	<u>\$215,553</u>

GRENELEFE RESORT UTILITY, INC.			SCHEDULE NO. 1-B
TEST YEAR ENDED 3/31/11			DOCKET NO. 110141-
SCHEDULE OF WASTEWATER RATE BASE			WS
DESCRIPTION	BALANCE PER UTILITY	COMMISSION ADJUST. TO UTIL. BAL.	BALANCE PER COMMISSION
1. UTILITY PLANT IN SERVICE	\$2,975,704	(\$33,492)	\$2,942,212
2. LAND & LAND RIGHTS	49,400	0	49,400
NON-USED AND USEFUL 3. COMPONENTS	0	0	0
4. CIAC	(1,051,361)	0	(1,051,361)
5. ACCUMULATED DEPRECIATION	(2,540,965)	39,479	(2,501,486)
6. AMORTIZATION OF CIAC	707,138	(76,553)	630,585
7. WORKING CAPITAL ALLOWANCE	<u>0</u>	<u>21,329</u>	<u>21,329</u>
8. WASTEWATER RATE BASE	<u>\$139,916</u>	<u>(\$49,236)</u>	<u>\$90,680</u>

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 ADJUSTMENTS TO RATE BASE	SCHEDULE NO. 1-C DOCKET NO. 110141-WS PAGE 1 OF 2	
	<u>WATER</u>	<u>WASTEWATER</u>
<u>UTILITY PLANT IN SERVICE</u>		
1. To remove non-utility related invoice. (Acct Nos. 304 & 354)	(\$855)	(\$855)
2. To remove carbon filters from Acct No. 304. (AF 3)	(457,020)	0
3. To remove well from Acct No. 307. (AF 3)	(7,184)	0
4. To reclassify invoice #36243 from Acct No. 371 to Acct No. 311.	1,619	(1,619)
5. To reclassify invoice for 100 HP motor from Acct No. 371 to Acct No. 311.	3,791	(3,791)
6. To reflect retirement of 100 HP motor.	(2,843)	0
7. To remove invoice that should have been recorded to another CFI sub, River Ranch. (Acct No. 311)	(2,242)	0
8. To reflect retirement of 30 HP irrigation motor replaced in 2006. (Acct No. 311)	(5,205)	0
9. To reflect retirement of 30 HP irrigation motor replaced in 2008. (Acct No. 311)	(3,006)	0
10. To reclassify invoice to rebuild 30 HP irrigation motor & submersible pump. (Acct Nos. 311 & 371)	2,274	(2,274)
11. To reflect retirement of irrigation control valve in 2010. (Acct No 311)	(3,601)	0
12. To reflect retirement of turbine pump in 2010. (Acct No. 311)	(8,406)	0
13. To remove pump from Acct No. 311. (AF 3)	(1,971)	0
14. To reclassify 2 water flow meters installed in 2005 (\$1,272 + \$2,439). (Acct Nos. 334 & 364)	3,711	(3,711)
15. To reclassify invoice from water (Acct No. 334) to wastewater (Acct No. 364) for flow meter.	(2,975)	2,975
16. To remove invoice for fire hydrant testing that should be recorded as an expense. (Acct No. 335)	(1,650)	0
17. To reflect retirement of fire hydrant in 2005. (Acct No. 335)	(3,075)	0
18. To reflect retirement of 5 HP hydromatic pump. (Acct No. 370)	0	(4,783)
19. To remove invoice for cleaning lift stations that should be recorded as an expense. (Acct No. 370)	0	(1,200)
20. To reflect retirement of 15 HP lift station wastewater pump in 2005. (Acct No. 371)	0	(2,749)
21. To reflect retirement of 15 HP lift station wastewater pump in 2006. (Acct No. 371)	0	(5,630)
22. To reflect retirement for 5 HP suction pump. (Acct No. 371)	0	(5,618)
23. To reflect retirement for 20HP blower motor. (Acct No. 371)	0	(1,034)
24. Averaging Adjustment.	(2,324)	(3,203)
Total	<u>(\$490,962)</u>	<u>(\$33,492)</u>
<u>LAND</u>		
To reflect land value determined in last rate case.	<u>(\$4,000)</u>	<u>\$0</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 1-C	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ADJUSTMENTS TO RATE BASE		PAGE 2 OF 2	
	<u>WATER</u>	<u>WASTEWATER</u>	
<u>ACCUMULATED DEPRECIATION</u>			
1. To reflect appropriate A/D per Rule 25-30.140 F.A.C.	\$47,060	\$23,874	
2. To remove A/D associated with plant removed. (AF 3)	291,267	0	
3. Averaging Adjustment.	<u>28,068</u>	<u>15,605</u>	
Total	<u>\$366,395</u>	<u>\$39,479</u>	
<u>AMORTIZATION OF CIAC</u>			
1. Recalc. Amortization of CIAC from previous order.	(\$32,787)	(\$69,812)	
2. Averaging Adjustment.	<u>(29,521)</u>	<u>(6,741)</u>	
Total	<u>(\$62,308)</u>	<u>(\$76,553)</u>	
<u>WORKING CAPITAL ALLOWANCE</u>			
To reflect 1/8 of test year O&M expenses.	<u>\$16,487</u>	<u>\$21,329</u>	

GRENELEFE RESORT UTILITY, INC.
TEST YEAR ENDED 3/31/11
SCHEDULE OF CAPITAL STRUCTURE

CAPITAL COMPONENT	PER UTILITY	SPECIFIC ADJUST-MENTS	BALANCE BEFORE PRO RATA ADJUSTMENTS	PRO RATA ADJUST-MENTS	BALANCE PER COMMISSION	PERCENT OF TOTAL	COST	WEIGHTED COST
1. COMMON STOCK	\$1	\$0	\$1					
2. RETAINED EARNINGS	(644,769)	0	(644,769)					
3. PAID IN CAPITAL	1,248,722	0	1,248,722					
4. TREASURY STOCK	<u>0</u>	<u>0</u>	<u>0</u>					
5. TOTAL COMMON EQUITY	\$603,954	0	\$603,954	(\$297,721)	\$306,233	100.00%	8.74%	8.74%
6. A/P - CENTRAL FL INVESTMENTS	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
7. LONG TERM DEBT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.00%</u>	0.00%	0.00%
TOTAL LONG TERM DEBT	0	0	0	0	0	0.00%		
8. CUSTOMER DEPOSITS	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.00%</u>	0.00%	<u>0.00%</u>
9. TOTAL	<u>\$603,954</u>	<u>\$0</u>	<u>\$603,954</u>	<u>(\$297,721)</u>	<u>\$306,233</u>	<u>100.00%</u>		<u>8.74%</u>
RANGE OF REASONABLENESS								
RETURN ON EQUITY						<u>7.74%</u>	<u>9.74%</u>	
OVERALL RATE OF RETURN						<u>7.74%</u>	<u>9.74%</u>	

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 SCHEDULE OF WATER OPERATING INCOME			SCHEDULE NO. 3-A DOCKET NO. 110141-WS		
	TEST YEAR PER UTILITY	COMMISSION ADJUSTMENTS	COMMISSION ADJUSTED TEST YEAR	ADJUST. FOR INCREASE	REVENUE REQUIREMENT
1. OPERATING REVENUES	\$164,803	\$0	\$164,803	\$63,801 38.71%	\$228,604
OPERATING EXPENSES:					
2. OPERATION & MAINTENANCE	\$228,805	(\$96,911)	\$131,894	\$0	\$131,894
3. DEPRECIATION (NET)	22,179	(6,061)	16,118	0	16,118
4. AMORTIZATION	0	29,151	29,151	0	29,151
5. TAXES OTHER THAN INCOME	36,947	(7,217)	29,730	2,871	32,601
6. INCOME TAXES	0	0	0	0	0
7. TOTAL OPERATING EXPENSES	\$287,931	(\$81,038)	\$206,893	\$2,871	\$209,764
8. OPERATING INCOME/(LOSS)	(\$123,128)		(\$42,090)		\$18,839
9. WATER RATE BASE	\$389,942		\$215,553		\$215,553
10. RATE OF RETURN	(31.58%)		(19.53%)		8.74%

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 SCHEDULE OF WASTEWATER OPERATING INCOME				SCHEDULE NO. 3-B DOCKET NO. 110141-WS	
	TEST YEAR PER UTILITY	COMMISSION ADJUSTMENTS	COMMISSION ADJUSTED TEST YEAR	ADJUST. FOR INCREASE	REVENUE REQUIREMENT
1. OPERATING REVENUES	<u>\$169,690</u>	<u>\$0</u>	<u>\$169,690</u>	<u>\$66,360</u> 39.11%	<u>\$236,050</u>
OPERATING EXPENSES:					
2. OPERATION & MAINTENANCE	\$192,682	(\$22,048)	\$170,634	\$0	\$170,634
3. DEPRECIATION (NET)	8,411	15,392	23,803	0	23,803
4. AMORTIZATION	0	0	0	0	0
5. TAXES OTHER THAN INCOME	30,693	8	30,701	2,986	33,687
6. INCOME TAXES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7. TOTAL OPERATING EXPENSES	<u>\$231,786</u>	<u>(\$6,648)</u>	<u>\$225,138</u>	<u>\$2,986</u>	<u>\$228,125</u>
8. OPERATING INCOME/(LOSS)	<u>(\$62,096)</u>		<u>(\$55,448)</u>		<u>\$7,925</u>
9. WASTEWATER RATE BASE	<u>\$139,916</u>		<u>\$90,680</u>		<u>\$90,680</u>
10. RATE OF RETURN	<u>(44.38%)</u>		<u>(61.15%)</u>		<u>8.74%</u>

GRENELEFE RESORT UTILITY, INC.
TEST YEAR ENDED 3/31/11
ADJUSTMENTS TO OPERATING INCOME

	<u>WATER</u>	<u>WASTEWATER</u>
OPERATION AND MAINTENANCE EXPENSES		
1. Salaries and Wages Employees (601/701)		
a. To reflect employee salaries.	\$1,401	\$1,401
b. To include office manager's salary.	20,678	20,678
c. To allocate cost to non-potable service.	<u>(29,135)</u>	<u>(29,135)</u>
Subtotal	<u>(\$7,056)</u>	<u>(\$7,056)</u>
2. Employees Pension and Benefits (604/704)		
a. To reflect employee pensions and benefits.	<u>(\$247)</u>	<u>(\$247)</u>
3. Sludge Removal Expense (711)		
a. To reclassify invoice for sludge analysis.	<u>\$0</u>	<u>(\$650)</u>
4. Purchased Power (615/715)		
a. To reflect actual electric bills for the test year.	(\$1,705)	(\$31)
b. To reflect 10 percent excessive unaccounted for water adjustment.	(1,802)	0
c. To allocate cost to non-potable service.	<u>(51,644)</u>	<u>0</u>
Subtotal	<u>(\$55,151)</u>	<u>(\$31)</u>
5. Chemicals (618/718)		
a. To reflect 10 percent excessive unaccounted for water adjustment.	<u>(\$630)</u>	<u>\$0</u>
6. Materials & Supplies (620/720)		
a. To reflect invoice related to water system only.	\$961	(\$961)
b. To reflect invoice related to wastewater system only.	(858)	858
c. To remove unsupported transaction.	(345)	(346)
d. To reflect materials for two wastewater pumps.	(444)	432
e. To reflect invoice for locks.	<u>321</u>	<u>0</u>
Subtotal	<u>(\$365)</u>	<u>(\$17)</u>

(O&M EXPENSES CONTINUED ON NEXT PAGE)

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-C	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ADJUSTMENTS TO OPERATING INCOME		PAGE 2 OF 3	
(O&M EXPENSES CONTINUED)	<u>WATER</u>	<u>WASTEWATER</u>	
7. Contractual Services - Professional (631/731)			
a. To reclassify invoices to another CFI sub, River Ranch.	<u>(\$4,800)</u>	<u>\$0</u>	
8. Contractual Services - Testing (635/735)			
a. To remove unsupported transactions.	(\$171)	\$0	
b. To reflect actual cost for testing water samples.	(31)	0	
c. To reclassify sludge analysis testing.	<u>0</u>	<u>650</u>	
Subtotal	<u>(\$202)</u>	<u>\$650</u>	
9. Contractual Services - Other (636/736)			
a. To remove fees for duplication of duties.	(\$31,050)	(\$13,950)	
b. To reflect invoice related to water system only.	367	(367)	
c. To remove unsupported transactions.	0	(560)	
d. To reflect invoice for lift station repairs.	<u>0</u>	<u>(44)</u>	
Subtotal	<u>(\$30,683)</u>	<u>(\$14,921)</u>	
10. Rents (640/740)			
a. To reflect invoice for lease of postage meter.	<u>\$253</u>	<u>\$254</u>	
11. Insurance Expenses (655/755)			
a. To annualize auto insurance.	<u>(\$220)</u>	<u>(\$220)</u>	
12. Regulatory Expense (665/765)			
a. Amortize rate case expense over 4 years.	<u>\$1,541</u>	<u>\$1,541</u>	
(O&M EXPENSES CONTINUED ON NEXT PAGE)			

GRENELEFE RESORT UTILITY, INC.
TEST YEAR ENDED 3/31/11
ADJUSTMENTS TO OPERATING INCOME

(O&M EXPENSES CONTINUED)	<u>WATER</u>	<u>WASTEWATER</u>
13. Miscellaneous Expense (675/775)		
a. To reflect invoice to renew annual drinking water permit.	\$1,000	(\$1,000)
b. To remove invoice for non-utility expense.	<u>(351)</u>	<u>(351)</u>
Subtotal	<u>\$649</u>	<u>(\$1,351)</u>
TOTAL OPERATION & MAINTENANCE ADJUSTMENTS	<u>(\$96,911)</u>	<u>(\$22,048)</u>
DEPRECIATION EXPENSE		
1. To reflect test year depreciation calculated per Rule 25-30.140, F.A.C.	<u>(\$6,061)</u>	<u>\$15,392</u>
AMORTIZATION		
1. To reflect 6-year amortization of loss on plant asset prior to the end of its depreciable life.	<u>\$29,151</u>	<u>\$0</u>
TAXES OTHER THAN INCOME		
1. To reflect property taxes.	(\$1,645)	(\$894)
2. To reflect payroll taxes.	902	902
3. To reflect the appropriate RAFs.	<u>(6,474)</u>	<u>0</u>
Total	<u>(\$7,217)</u>	<u>\$8</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-D	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ANALYSIS OF WATER OPERATION AND MAINTENANCE EXPENSE			
	TOTAL PER UTILITY	COMMISSION ADJUST- MENT	TOTAL PER COMMISSION
(601) SALARIES AND WAGES - EMPLOYEES	\$63,613	(\$7,056)	\$56,557
(603) SALARIES AND WAGES - OFFICERS	0	0	0
(604) EMPLOYEE PENSIONS AND BENEFITS	1,159	(247)	912
(610) PURCHASED WATER	0	0	0
(615) PURCHASED POWER	71,372	(55,151)	16,221
(616) FUEL FOR POWER PRODUCTION	0	0	0
(618) CHEMICALS	6,298	(630)	5,668
(620) MATERIALS AND SUPPLIES	4,344	(365)	3,979
(630) CONTRACTUAL SERVICES - BILLING	0	0	0
(631) CONTRACTUAL SERVICES - PROFESSIONAL	11,042	(4,800)	6,242
(635) CONTRACTUAL SERVICES - TESTING	699	(202)	497
(636) CONTRACTUAL SERVICES - OTHER	55,939	(30,683)	25,256
(640) RENTS	90	253	343
(650) TRANSPORTATION EXPENSE	2,106	0	2,106
(655) INSURANCE EXPENSE	1,135	(220)	915
(665) REGULATORY COMMISSION EXPENSE	0	1,541	1,541
(670) BAD DEBT EXPENSE	5,594	0	5,594
(675) MISCELLANEOUS EXPENSES	<u>5,414</u>	<u>649</u>	<u>6,063</u>
	<u>\$228,805</u>	<u>(\$96,911)</u>	<u>\$131,894</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-E	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ANALYSIS OF WASTEWATER OPERATION AND MAINTENANCE EXPENSE			
	TOTAL PER UTILITY	COMMISSION ADJUST- MENT	TOTAL PER COMMISSION
(701) SALARIES AND WAGES - EMPLOYEES	\$63,613	(\$7,056)	\$56,557
(703) SALARIES AND WAGES - OFFICERS	0	0	0
(704) EMPLOYEE PENSIONS AND BENEFITS	1,159	(247)	912
(710) PURCHASED SEWAGE TREATMENT	0	0	0
(711) SLUDGE REMOVAL EXPENSE	39,150	(650)	38,500
(715) PURCHASED POWER	21,740	(31)	21,709
(716) FUEL FOR POWER PRODUCTION	0	0	0
(718) CHEMICALS	7,555	0	7,555
(720) MATERIALS AND SUPPLIES	4,344	(17)	4,327
(730) CONTRACTUAL SERVICES - BILLING	0	0	0
(731) CONTRACTUAL SERVICES - PROFESSIONAL	6,242	0	6,242
(735) CONTRACTUAL SERVICES - TESTING	1,055	650	1,705
(736) CONTRACTUAL SERVICES - OTHER	33,485	(14,921)	18,564
(740) RENTS	90	254	344
(750) TRANSPORTATION EXPENSE	2,106	0	2,106
(755) INSURANCE EXPENSE	1,135	(220)	915
(765) REGULATORY COMMISSION EXPENSES	0	1,541	1,541
(770) BAD DEBT EXPENSE	5,594	0	5,594
(775) MISCELLANEOUS EXPENSES	<u>5,414</u>	<u>(1,351)</u>	<u>4,063</u>
	<u>\$192,682</u>	<u>(\$22,048)</u>	<u>\$170,634</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-F			
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS			
SCHEDULE OF WATER OPERATING INCOME - NON-POTABLE WATER					
	TEST YEAR	COMMISSION	ADJUSTED	COMMISSION ADJUST.	REVENUE
	PER UTILITY	ADJUSTMENTS	TEST YEAR	FOR	REQUIREMENT
				INCREASE	
1. OPERATING REVENUES	<u>\$140,682</u>	<u>\$0</u>	<u>\$140,682</u>	(\$18,786) (13.35%)	<u>\$121,896</u>
OPERATING EXPENSES:					
2. OPERATION & MAINTENANCE	\$0	\$109,914	\$109,914	\$0	\$109,914
3. DEPRECIATION (NET)	0	0	0	0	0
4. AMORTIZATION	0	0	0	0	0
5. TAXES OTHER THAN INCOME	0	12,828	12,828	(845)	11,982
6. INCOME TAXES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7. TOTAL OPERATING EXPENSES	<u>\$0</u>	<u>\$122,742</u>	<u>\$122,742</u>	(\$845)	<u>\$121,896</u>
8. OPERATING INCOME/(LOSS)	<u>\$140,682</u>		<u>\$17,940</u>		<u>\$0</u>
9. WATER RATE BASE	<u>\$0</u>		<u>\$0</u>		<u>\$0</u>
10. RATE OF RETURN	<u>0</u>		<u>0</u>		<u>8.74%</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-G	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ADJUSTMENTS TO OPERATING INCOME - NON-POTABLE WATER			
	<u>WATER</u>	<u>WASTEWATER</u>	
OPERATION AND MAINTENANCE EXPENSES			
1. Salaries and Wages Employees (601/701)			
a. To reflect employee salaries.	<u>\$58,270</u>		<u>\$0</u>
2. Purchased Power (615/715)			
a. To reflect actual electric bills for the test year.	<u>\$51,644</u>		<u>\$0</u>
TOTAL OPERATION & MAINTENANCE ADJUSTMENTS	<u>\$109,914</u>		<u>\$0</u>
TAXES OTHER THAN INCOME			
1. To reflect payroll taxes.	\$6,497		\$0
2. To reflect the appropriate RAFs.	<u>6,331</u>		<u>0</u>
Total	<u>\$12,828</u>		<u>\$0</u>

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 3-H	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
ANALYSIS OF WATER OPERATION AND MAINTENANCE EXPENSE - NON-POTABLE WATER			
	TOTAL PER UTILITY	COMMISSION ADJUST- MENT	TOTAL PER COMMISSION
(601) SALARIES AND WAGES - EMPLOYEES	\$0	\$58,270	\$58,270
(603) SALARIES AND WAGES - OFFICERS	0	0	0
(604) EMPLOYEE PENSIONS AND BENEFITS	0	0	0
(610) PURCHASED WATER	0	0	0
(615) PURCHASED POWER	0	51,644	51,644
(616) FUEL FOR POWER PRODUCTION	0	0	0
(618) CHEMICALS	0	0	0
(620) MATERIALS AND SUPPLIES	0	0	0
(630) CONTRACTUAL SERVICES - BILLING	0	0	0
(631) CONTRACTUAL SERVICES - PROFESSIONAL	0	0	0
(635) CONTRACTUAL SERVICES - TESTING	0	0	0
(636) CONTRACTUAL SERVICES - OTHER	0	0	0
(640) RENTS	0	0	0
(650) TRANSPORTATION EXPENSE	0	0	0
(655) INSURANCE EXPENSE	0	0	0
(665) REGULATORY COMMISSION EXPENSE	0	0	0
(670) BAD DEBT EXPENSE	0	0	0
(675) MISCELLANEOUS EXPENSES	<u>0</u>	<u>0</u>	<u>0</u>
	<u>\$0</u>	<u>\$109,914</u>	<u>\$109,914</u>

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 MONTHLY WATER RATES		SCHEDULE NO. 4-A DOCKET NO. 110141-WS PAGE 1 OF 2	
	UTILITY'S EXISTING RATES	COMMISSION APPROVED RATES	4-YEAR RATE REDUCTION
Base Facility Charge by Meter Size:			
<u>General Service, Multi-Residential</u>			
5/8" X 3/4"	\$5.98	\$6.22	\$0.04
3/4"	N/A	\$9.33	\$0.07
1"	\$14.94	\$15.55	\$0.11
1-1/2"	\$29.88	\$31.10	\$0.22
2"	\$47.80	\$49.76	\$0.35
3"	\$95.60	\$99.52	\$0.71
4"	\$149.36	\$155.50	\$1.10
6"	\$298.73	\$311.00	\$2.21
<u>General Service Gallonage Charge</u>			
Per 1,000 Gallons	\$0.78	\$1.90	\$0.01
<u>GS Irrigation Service (Potable Water)</u>			
All meter sizes	\$5.98	N/A	N/A
5/8" X 3/4"	N/A	\$6.22	\$0.04
3/4"	N/A	\$9.33	\$0.07
1"	N/A	\$15.55	\$0.11
1-1/2"	N/A	\$31.10	\$0.22
2"	N/A	\$49.76	\$0.35
3"	N/A	\$99.52	\$0.71
4"	N/A	\$155.50	\$1.10
6"	N/A	\$311.00	\$2.21
<u>GS Irrigation Service Gallonage Charge (Potable Water)</u>			
0 - 25,000 Gallons	\$1.56	N/A	N/A
25,001+ Gallons	\$2.34	N/A	N/A
Per 1,000 gallons	N/A	\$1.90	\$0.01
<u>Residential Service</u>			
5/8" X 3/4"	\$5.98	\$6.22	\$0.04
3/4"	N/A	\$9.33	\$0.07
1"	\$14.94	\$15.55	\$0.11
1-1/2"	\$29.88	\$31.10	\$0.22
2"	N/A	\$49.76	\$0.35
3"	N/A	\$99.52	\$0.71
4"	N/A	\$155.50	\$1.10
6"	N/A	\$311.00	\$2.21
<u>Residential Service Gallonage Charge</u>			
0 - 10,000 Gallons	\$0.78	N/A	N/A
10,001 -35,000 Gallons	\$1.56	N/A	N/A
35,000+ Gallons	\$2.34	N/A	N/A
0 - 5,000 Gallons	N/A	\$1.38	\$0.01
5,001 - 10,000 Gallons	N/A	\$1.72	\$0.01
10,001 - 15,000 Gallons	N/A	\$2.58	\$0.02
15,000+ Gallons	N/A	\$3.43	\$0.02

GRENELEFE RESORT UTILITY, INC. TEST YEAR ENDED 3/31/11 MONTHLY WATER RATES		SCHEDULE NO. 4-A DOCKET NO. 110141-WS PAGE 2 OF 2	
	UTILITY'S EXISTING RATES	COMMISSION APPROVED RATES	4-YEAR RATE REDUCTION
<u>RS Irrigation Service (Potable Water)</u>			
All meter sizes	\$5.98	N/A	N/A
5/8" X 3/4"	N/A	\$6.22	\$0.04
3/4"	N/A	\$9.33	\$0.07
1"	N/A	\$15.55	\$0.11
1-1/2"	N/A	\$31.10	\$0.22
2"	N/A	\$49.76	\$0.35
3"	N/A	\$99.52	\$0.71
4"	N/A	\$155.50	\$1.10
6"	N/A	\$311.00	\$2.21
<u>RS Irrigation Service Gallonage Charge (Potable Water)</u>			
0 - 25,000 Gallons	\$1.56	N/A	N/A
25,001+ Gallons	\$2.34	N/A	N/A
0 - 5,000 Gallons	N/A	\$1.38	\$0.01
5,001 - 10,000 Gallons	N/A	\$1.72	\$0.01
10,001 - 15,000 Gallons	N/A	\$2.58	\$0.02
15,000+ Gallons	N/A	\$3.43	\$0.02
Commission approved rates for Irrigation Service for non-potable water will remain the same as the current rates.			
<u>Irrigation Service (Non-Potable Water)</u>			
	<u>Base Rate</u>	<u>Usage \$/Kgals</u>	<u>Inverted Rate</u>
5/8" X 3/4"	\$3.07	\$0.66 to 50 Kgals	\$2.34 > 50Kgals
1"	\$7.68	\$0.66 to 125 Kgals	\$2.34 > 125Kgals
1-1/2"	\$15.37	\$0.66 to 250 Kgals	\$2.34 > 250Kgals
2"	\$24.59	\$0.66 to 400 Kgals	\$2.34 > 400Kgals
<u>Typical Residential 5/8" x 3/4" Meter Bill Comparison</u>			
3,000 Gallons	\$8.32	\$10.36	
5,000 Gallons	\$9.88	\$13.12	
10,000 Gallons	\$13.78	\$21.72	

GRENELEFE RESORT UTILITY, INC.		SCHEDULE NO. 4-B	
TEST YEAR ENDED 3/31/11		DOCKET NO. 110141-WS	
MONTHLY WASTEWATER RATES			
	UTILITY'S EXISTING RATES	COMMISSION APPROVED RATES	MONTHLY RATE REDUCTION
<u>Residential Service</u>			
All Meter Sizes	\$8.46	\$8.79	\$0.06
<u>Gallonge Charge</u>			
Per 1,000 Gallons (10,000 gallon cap)	\$1.13	N/A	N/A
Per 1,000 Gallons (8,000 gallon cap)	N/A	\$2.59	\$0.02
<u>General Service</u>			
Base Facility Charge by Meter Size:			
5/8" X 3/4"	\$8.46	\$8.79	\$0.06
3/4"	N/A	\$13.19	\$0.09
1"	\$21.14	\$21.89	\$0.15
1-1/2"	\$42.29	\$43.95	\$0.30
2"	\$67.67	\$70.32	\$0.48
3"	\$135.34	\$140.64	\$0.97
4"	\$211.45	\$219.75	\$1.51
6"	\$422.92	\$439.50	\$3.02
Gallonge Charge per 1,000 gallons	\$1.13	\$3.11	\$0.02
<u>Typical Residential 5/8" x 3/4" Meter Bill Comparison</u>			
3,000 Gallons	\$11.85	\$16.56	
5,000 Gallons	\$14.11	\$21.74	
8,000 Gallons	\$17.50	\$29.51	