

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for a limited proceeding to  
approve third SoBRA, by Tampa Electric  
Company.

DOCKET NO. 20190136-EI  
ORDER NO. PSC-2019-0477-FOF-EI  
ISSUED: November 12, 2019

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman  
JULIE I. BROWN  
DONALD J. POLMANN  
GARY F. CLARK  
ANDREW GILES FAY

JAMES D. BEASLEY, J. JEFFRY WAHLEN and MALCOLM N. MEANS,  
ESQUIRES, Ausley McMullen, P.O. Box 391 Tallahassee, Florida, 32302  
On behalf of Tampa Electric Company (TECO).

JON C. MOYLE, JR. and KAREN PUTNAL ESQUIRES, Moyle Law Firm,  
P.A., 118 North Gadsden Street, Tallahassee, Florida, 32312  
On behalf of the Florida Industrial Power Users Group (FIPUG).

J.R. KELLY and CHARLES REHWINKLE, ESQUIRES, Public Counsel and  
Deputy Public Counsel, Office of the Public Counsel c/o The Florida Legislature,  
111 W. Madison Street, Room 812, Tallahassee, Florida, 32399  
On behalf of the Citizens of the State of Florida (OPC).

KURT SCHRADER and WALT TRIERWEILER, ESQUIRES, Senior Attorneys,  
Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee,  
Florida 32399-0850  
On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public  
Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-  
0850  
Advisor to the Florida Public Service Commission.

KEITH C. HETRICK, ESQUIRE, General Counsel, Florida Public Service  
Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850  
Florida Public Service Commission General Counsel

FINAL ORDER APPROVING TAMPA ELECTRIC COMPANY'S  
THIRD SOLAR RATE BASE ADJUSTMENTS

BY THE COMMISSION:

**I. Background**

Tampa Electric Company's (TECO) petition for a limited proceeding to approve its 2017 Amended and Restated Stipulation and Settlement Agreement (2017 Settlement) was approved by the Commission on November 27, 2017, by Order No. PSC-2017-0456-S-EI. Paragraph 6(b) of the 2017 Settlement allows TECO to petition us for cost recovery of up to 150 megawatts (MW) of solar generation in 2020.

TECO's first solar rate base adjustment (SoBRA) was approved by Order No. PSC-2018-0288-FOF-EI, issued June 5, 2018. TECO's Second SoBRA was approved by Order No. PSC-2018-0571-FOF-EI, issued December 7, 2018.

On June 28, 2019, TECO filed a petition for a limited proceeding seeking approval for its third solar base rate adjustment (Third SoBRA). In its petition, TECO seeks cost recovery approval for the Wimauma Solar Project (Wimauma) and the Little Manatee River Solar Project (LMR) pursuant to paragraph 6 of the 2017 Settlement. TECO stated that both projects are expected to go into service on or before January 1, 2020. The Office of Public Counsel (OPC) and the Florida Industrial Power Users Group (FIPUG) have intervened in this matter. On October 2, 2019, TECO filed proposed stipulations in this docket. The proposed stipulations asserted that TECO and OPC reached proposed stipulations on a basic position and all issues in this docket, and that FIPUG took no position on the proposed stipulations. TECO filed a minor revision to the proposed stipulations on October 8, 2019 (Revised Stipulations), which was agreed to by OPC and upon which FIPUG took no position. A copy of the Revised Stipulations is attached to this Order as Attachment A.

We held a hearing on October 17, 2019, to consider approval of the Revised Stipulations. FIPUG requested and was granted excusal from the hearing. Prefiled testimony and exhibits, as well as discovery responses, were admitted into the record at hearing. We have jurisdiction over the subject matter under the provisions of Chapter 366, Florida Statutes (F.S.).

**II. Decision**

**A. The Revised Stipulations**

The Revised Stipulations in Attachment A provide that the two projects in TECO's Third SoBRA both satisfy the cost-effectiveness test specified in the 2017 Agreement. Further, the Revised Stipulations state that the projected installed cost of Wimauma and LMR is \$1,479 and \$1,410 per kW<sub>ac</sub>, respectively. These projected installed costs are under the \$1,500 per kW<sub>ac</sub> installed cost cap established in subparagraph 6(d) of the 2017 Agreement. The Revised

Stipulations propose that we approve the annual revenue requirement of \$26,596,000 for the two projects comprising the Third SoBRA, as well as the proposed base rate increases needed to collect the estimated annual revenue requirement for the two projects (see Attachment B to this order). The Revised Stipulations also provide that the parties or the Commission may take appropriate action if at least 550 MW of solar generation is not built out, and that the proposed stipulations have no precedential value beyond this case and the 2017 Agreement.

At the hearing, TECO discussed the impact of a recently-announced state income tax reduction that is retroactive to January 1, 2019, and the potential impact of that reduction on this matter. TECO concedes that this tax reduction would fall within the scope of Paragraph 9 of the 2017 Agreement, which requires that any SoBRA not yet implemented (such as the Third SoBRA under consideration here) take into account any state income tax change. TECO explained that the proposed stipulations in this case were entered into prior to the parties having knowledge of the state income tax reduction. Thus, instead of further revising the Revised Stipulations, TECO intends to file a future petition to fulfill its obligations to address the revised state income tax rate. TECO stated that its target effective date for such a petition would be January 1, 2020, which would be the same effective date as the Third SoBRA under consideration here. TECO further explained that it intends to work with the consumer parties and Commission Staff to pursue the petition with “efficiency and dispatch.”

## **B. Approval of the Proposed Stipulations**

The standard for approval of a settlement agreement is whether it is in the public interest.<sup>1</sup> A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.<sup>2</sup>

Section 120.57(4), F.S., permits us to informally dispose of any proceeding by stipulation, agreed settlement, or consent order. Section 120.57(2), F.S., permits us to proceed with hearings not involving disputed issues of material fact. We heard opening statements from TECO and OPC regarding the Revised Stipulations. In its opening statement, TECO stated that the Revised Stipulations are supported by the evidence in the record, the projected installed costs for Wimauma and LMR are cost effective, and the rate design provided in the Revised

---

<sup>1</sup> Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677-EI and 090130, In re: Petition for increase in rates by Florida Power & Light Company and In re: 2009 depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; PSC-10-0398-S-EI, issued June 18, 2010, in consolidated Docket Nos. 090079-EI, In re: Petition for increase in rates by Progress Energy Florida, Inc.; and 090144-EI, In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc.; Docket No. 090145-EI, In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc.; and Docket No. 100136-EI, In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; and Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, In re: Petition for rate increase by Progress Energy Florida, Inc.

<sup>2</sup> Order No. PSC-13-0023-S-EI, at p. 7.

Stipulations meets the requirements of the 2017 Agreement. TECO also reiterated its intent to work with the intervenors and Commission staff to pursue filing a petition concerning the revision of state income taxes. In its opening statement, OPC expressed its support of the Revised Stipulations and concurred in TECO's proposed handling of the state income tax reduction. OPC also agreed the Revised Stipulations were in the public interest. Following some questioning and discussion, we approved the Revised Stipulations in Attachment A as being in the public interest, resolving all matters within this docket.

Having approved TECO's petition for cost recovery for the two projects in the Third SoBRA, we also approve the attached tariff sheets (Attachment B). These sheets reflect the base rate adjustments necessary to recover the revenue requirement associated with the Third SoBRA projects, which result in rates that are fair, just and reasonable. These tariff revisions are approved with a January 1, 2020, effective date.

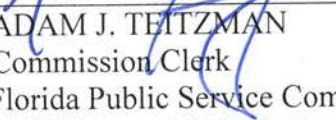
Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Revised Stipulations in Attachment A, are hereby approved. It is further

ORDERED that the tariff revisions in Attachment B are approved effective January 1, 2020. It is further

ORDERED that this docket shall be closed.

By ORDER of the Florida Public Service Commission this 12th day of November, 2019.



---

ADAM J. TETZMAN  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399  
(850) 413-6770  
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

FILED 10/8/2019  
DOCUMENT NO. 09252-2019  
FPSC - COMMISSION CLERK

**AUSLEY McMULLEN**

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

October 8, 2019

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition by Tampa Electric Company for a limited proceeding to approve Third SoBRA effective January 1, 2020; Docket No. 20190136-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is a proposed set of revised Stipulations that, if approved, will resolve all issues in this proceeding. We are authorized to represent that Office Public Counsel agrees to these revised Stipulations as a Type 1 Stipulation and FIPUG agrees to these Stipulations as a Type Two Stipulation. We are also authorized to represent that the parties will consent to the admission of all prefiled testimony and exhibits without cross-examination, but each would like an opportunity to make a brief opening statement at the final hearing.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/pp  
Attachment

cc: Walter Trierweiler (w/attachment)  
Kurt Schrader (w/attachment)  
All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Tampa Electric Company	)	DOCKET NO. 20190136-EI
for a limited proceeding to approve Third SoBRA	)	
effective January 1, 2020.	)	FILED: October 8, 2019
_____	)	

**Revised Stipulations**

**VII. BASIC POSITION**

Tampa Electric seeks approval of its Third Solar Base Rate Adjustment (“SoBRA”) consistent, and in accordance with the 2017 Agreement. The 2017 Agreement is a carefully negotiated agreement – unique to Tampa Electric - that reflects a delicate balance of gives and takes among the parties, and which contains a collection of individual provisions that, absent the others, would likely not be acceptable to some or all of the parties if presented on a stand-alone basis. Paragraph 6, which authorizes a series of SoBRAs, is one such provision. Paragraph 9, which required Tampa Electric to make a one-time tax reform revenue requirement reduction of over \$100 million effective January 2019 is another. There are many others.

The Parties to this docket have conducted extensive formal and informal discovery into the company’s proposed Third SoBRA, whether it conforms to the unique aspects of the company’s SoBRAs as intended by the parties and to ensure that the company met its burden of proof. Absent the 2017 Agreement and its significant benefits to customers, OPC and FIPUG would not normally agree to the base rate increases proposed by the company in the manner presented in this docket. However, because of the customer benefits contained in the 2017 Agreement and based on the prefiled testimony and discovery responses provided in this docket, The company has proved by a preponderance of the evidence that: (1) the two projects in the company’s Third SoBRA satisfy the cost-effectiveness test specified in the 2017 Agreement and (2) the projected installed cost of each project is under the \$1,500 per kW<sub>ac</sub> installed cost cap established in the 2017 Agreement.

Accordingly, the Commission should: (1) accept and adopt the stipulations of the parties on Issues 1 through 7, below, and (b) approve the Petition and the two proposed projects which comprise Tampa Electric’s Third SoBRA pursuant to the 2017 Agreement approved by the Commission in Order No. PSC-2017-0456-S-EI. The Commission should also approve the annual revenue requirement of \$26,596,000 for the two projects comprising the Third SoBRA, as well as the proposed base rate increases needed to collect the estimated annual revenue requirement for the two solar projects in the Third SoBRA. The parties intend that doing so will have no precedential value beyond the 2017 Agreement and this docket.

**VIII. ISSUES AND POSITIONS**

**ISSUE 1: Are the 2020 SoBRA projects proposed by TECO eligible for treatment pursuant to paragraph 6 of the 2017 Agreement?**

Yes. The 2020 SoBRA projects totaling 149.3 MW proposed by TECO meet all of the eligibility requirements for treatment pursuant to paragraph 6 of the 2017 Agreement.

**ISSUE 2: Are the 2020 SoBRA projects proposed by TECO cost effective pursuant to subparagraph 6(g) of the 2017 Agreement?**

Yes. Paragraph 6 of the 2017 Settlement Agreement was intended by the parties to give Tampa Electric an opportunity to build 550 MW of cost-effective solar generation (plus an additional 50 MW if certain requirements are met) over a period of time. The total capacity was divided into three tranches (with an optional fourth) and staged or allocated to future time periods to accommodate orderly construction and to phase in and moderate the rate impact to retail customers. During the negotiations, the company disclosed its plans to purchase the solar modules for the entire 600 MW and then finalized the purchase in 2017. Although the specifics of the cost-effectiveness test contemplated in the 2017 Settlement Agreement are not spelled out in paragraph 6, the way in which the company has apportioned solar capacity value and value of other deferred capacity in its cumulative present value of revenue requirement ("CPVRR") calculation is consistent with the way the parties discussed the solar additions in paragraph 6 of the 2017 Settlement Agreement and will have no precedential value beyond Tampa Electric's solar base rate adjustments and the 2017 Settlement Agreement. The cost-effectiveness test in this case is unique to Tampa Electric.

Based on the company's plans to build at least 550 MW of solar and as described in the answer to Staff's Interrogatory No. 3, the two projects covered by the Third SoBRA lower the company's projected system CPVRR as compared to such CPVRR without the solar projects; therefore, the projects covered by the Third SoBRA satisfy the cost-effectiveness test in the 2017 Agreement. Without objection from Tampa Electric, the parties and the Commission have reserved or may reserve their rights to take appropriate action if at least 550 MW is not built out.



**ISSUE 3: Are the projected installed costs of each of the 2020 SoBRA projects proposed by TECO less than or equal to the Installed Cost Cap of \$1,500 per kW<sub>ac</sub> pursuant to subparagraph 6(d) of the 2017 Agreement?**

Yes. The projected installed costs of the two projects are as follows:

<u>Project Name</u>	<u>Projected Installed Cost (per kW<sub>ac</sub>)</u>
Wimauma Solar	\$1,479
Little Manatee River Solar	\$1,410

These installed costs are lower than the \$1,500 per kW<sub>ac</sub> Installed Cost Cap pursuant to subparagraph 6(d) of the 2017 Agreement.

**ISSUE 4: What are the estimated annual revenue requirements associated with TECO's 2020 SoBRA projects?**

The estimated annual revenue requirement including the incentive specified in subparagraph 6(m) of the 2017 Agreement associated with Tampa Electric's 2020 SoBRA projects is \$26,596,000. This amount is calculated using the projected installed costs of the two projects and in accordance with the revenue requirement cost recovery provisions of the 2017 Agreement.

**ISSUE 5: What are the appropriate base rates needed to collect the estimated annual revenue requirement for the solar projects in the 2020 SoBRA?**

The appropriate base rates needed to collect the estimated annual revenue requirement for the solar projects in the 2020 SoBRA are those reflected in the redlined and clean tariffs set forth as Documents Nos. 6 and 7 of witness Ashburn's Exhibit No. \_\_\_ (WRA-1), which are incorporated herein by reference.

**ISSUE 6: Should the Commission approve the tariffs for TECO reflecting the base rate increases for the 2020 projects determined to be appropriate in these proceedings?**

Yes. For all the reasons provided in the company's Petition, and in the supporting 2017 Agreement, complete with amended tariff sheets and the other appendices filed with the company's Petition, the Commission should approve the revised tariffs for Tampa Electric reflecting the base rate increases for the 2020 projects comprising the company's Third SoBRA effective with the first meter reading in January 2020.

**ISSUE 7: Should the docket be closed?**

Yes. Once all issues in this docket are resolved, the docket should be closed.



TWENTY-FIFTH REVISED SHEET NO. 6.030  
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

**Basic Service Charge:**

\$15.12

**Energy and Demand Charge:**

First 1,000 kWh	5.296¢ per kWh
All additional kWh	6.296¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-SIXTH REVISED SHEET NO. 6.050  
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$18.14
Un-metered accounts	\$15.12

**Energy and Demand Charge:**

5.568¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.169¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



TWENTY-FIFTH REVISED SHEET NO. 6.080  
 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.080

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.24  
 Primary Metering Voltage \$ 131.03  
 Subtrans. Metering Voltage \$ 997.80

Basic Service Charge:

Secondary Metering Voltage \$ 30.24  
 Primary Metering Voltage \$ 131.03  
 Subtrans. Metering Voltage \$ 997.80

Demand Charge:

\$11.08 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.596¢ per kWh

Energy Charge:

6.681¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.081  
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of 90¢ per kW of billing demand will apply. A discount of \$2.78 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.082  
CANCELS NINTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.239¢ per kWh will apply. A discount of 0.727¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand for customers taking service under the standard rate and 0.180¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.085  
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.085

**INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IS

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$4.04 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.086

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**





TWENTY-SECOND REVISED SHEET NO. 6.086  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.086

Continued from Sheet No. 6.085

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.10 per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.58 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



THIRTY-FIRST REVISED SHEET NO. 6.290  
CANCELS THIRTIETH REVISED SHEET NO. 6.290

**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: \$18.14

Energy and Demand Charge: 5.568¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-FIFTH REVISED SHEET NO. 6.320  
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

**Basic Service Charge:**  
\$20.16

**Energy and Demand Charge:**  
12.521¢ per kWh during peak hours  
3.162¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



TWENTY-FIRST REVISED SHEET NO. 6.321  
CANCELS TWENTIETH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.02 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.169¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-SIXTH REVISED SHEET NO. 6.330  
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 30.24
Primary Metering Voltage	\$ 131.03
Subtransmission Metering Voltage	\$ 997.80

Demand Charge:

\$3.73 per kW of billing demand, plus  
\$7.34 per kW of peak billing demand

Energy Charge:

2.921¢ per kWh during peak hours  
1.054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-SECOND REVISED SHEET NO. 6.332  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of 90¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.78 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.340  
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.340

**TIME OF DAY  
INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IST

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$4.04 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.345

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



TWENTY-EIGHTH REVISED SHEET NO. 6.350  
CANCELS TWENTH-SEVENTH REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.10 per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.58 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:





ELEVENTH REVISED SHEET NO. 6.565  
 CANCELS TENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: \$15.12

Energy and Demand Charges: 5.610¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<b>May through October</b>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<b>November through April</b>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



SIXTEENTH REVISED SHEET NO. 6.601  
CANCELS FIFTEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$11.08 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.596¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



EIGHTEENTH REVISED SHEET NO. 6.603  
CANCELS SEVENTEENTH REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.78 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



THIRTEENTH REVISED SHEET NO. 6.606  
CANCELS TWELFTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$3.73 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$7.34 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

2.921¢ per Supplemental kWh during peak hours  
1.054¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



FIFTEENTH REVISED SHEET NO. 6.608  
CANCELS FOURTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.78 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



ELEVENTH REVISED SHEET NO. 6.700  
CANCELS TENTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** SBI

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$652.10
Subtransmission Metering Voltage	\$2,415.90

**Demand Charge:**

\$4.04 per KW-Month of Supplemental Demand (Supplemental Demand Charge)  
\$1.46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or  
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



NINTH REVISED SHEET NO. 6.715  
CANCELS EIGHTH REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.10 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.58 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



NINTH REVISED SHEET NO. 6.805  
 CANCELS EIGHTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	3.16	2.48	0.50	0.25
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	3.20	2.11	0.73	0.35
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	3.63	2.33	1.11	0.55
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	4.18	2.02	1.66	0.83
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	4.87	2.60	2.65	1.31
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	5.09	2.99	4.11	2.04
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	5.37	2.60	2.65	1.31
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	5.71	3.00	4.11	2.04
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	6.50	3.02	4.11	2.04
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.50	0.25
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	11.85	1.89	1.11	0.55
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	4.71	2.11	0.73	0.35
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.11	0.55
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	9.03	1.89	1.11	0.55
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	8.01	1.89	1.11	0.55
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	8.69	3.18	2.65	1.31
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.11	2.04

(1) Closed to new business  
 (2) Lumen output may vary by lamp configuration and age.  
 (3) Wattage ratings do not include ballast losses.  
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.522¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:





SEVENTH REVISED SHEET NO. 6.806  
 CANCELS SIXTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	7.53	4.99	3.48	1.74
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	6.03	4.01	4.01	1.99
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	8.55	5.04	3.48	1.74
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	8.36	4.02	4.01	1.99
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	10.50	8.17	9.66	4.82
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	10.60	3.92	1.69	0.86
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	10.89	3.73	1.87	0.93
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.69	0.86
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	9.38	3.74	1.87	0.93
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	7.22	3.92	1.69	0.86
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	7.95	3.70	1.87	0.93
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	9.55	4.93	3.48	1.74
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	10.02	3.97	4.01	1.99
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	16.50	8.17	9.66	4.82

(1) Closed to new business  
 (2) Lumen output may vary by lamp configuration and age.  
 (3) Wattage ratings do not include ballast losses.  
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.522¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



EIGHTH REVISED SHEET NO. 6.808  
 CANCELS SEVENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	7.27	1.74	0.50	0.25
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	11.15	1.19	0.91	0.45
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	11.15	1.20	0.93	0.48
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	11.10	2.26	1.39	0.68
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	14.58	1.26	1.74	0.86
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	16.80	1.38	1.82	0.91
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	16.53	2.28	0.53	0.28
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	19.67	1.54	0.61	0.30
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	20.51	1.56	0.88	0.43
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	16.70	2.28	0.88	0.45
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	14.85	2.51	1.34	0.68
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	19.10	1.41	1.79	0.88
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	20.60	1.55	2.72	1.36
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	15.90	3.45	2.09	1.06
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	19.16	4.10	3.18	1.59
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	14.71	3.04	2.17	1.08
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	16.31	3.60	2.90	1.44

<sup>(1)</sup> Closed to new business  
<sup>(2)</sup> Average  
<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.  
<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.522¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.809  
 CANCELS SECOND REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.23	0.13
914		Roadway	5,392	47	16		5.97	1.74	0.40	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.78	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0.93	0.45
932		Roadway/Area	15,742	133	47		14.15	1.38	1.19	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.26	
937		Roadway	16,251	145	51		8.61	2.26	1.29	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.61	0.81
945		Area-Lighter	29,533	247	86		16.07	2.51	2.17	
947	984	<b>Area-Lighter</b>	33,600	330	116	58	20.13	1.55	2.93	1.46
951	985	Flood	23,067	199	70	35	11.12	3.45	1.77	0.88
953	986	Flood	33,113	255	89	45	21.48	4.10	2.24	1.13
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.99	0.98
958		Mongoose	34,937	333	117		17.84	3.60	2.95	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.23	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.35	0.18
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	15.35	2.28	0.35	0.18
971		Salem PT	5,240	55	19		10.95	1.54	0.48	
972		Granville PT	7,076	60	21		14.62	2.28	0.53	
973		Granville PT Enh <sup>(4)</sup>	6,347	60	21		16.62	2.28	0.53	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.68	0.33

(1) Average  
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.  
 (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.522¢ per kWh for each fixture.  
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.815  
 CANCELS SIXTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

**Miscellaneous Facilities Charges:**

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021

**FRANCHISE FEE:** See Sheet No. 6.021

**PAYMENT OF BILLS:** See Sheet No. 6.022

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.522¢ per kWh of metered usage, plus a Basic Service Charge of \$10.57 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: