DOCKET NO. 920396-PU

## REQUEST TO ESTABLISH DOCKET

	Date4/1/92
1.	Division Name/Staff Hame Division of Appeals (Richard Bellak) KCB
2.	OPR_App/Bellak
3.	OCR AFA/Mailhot; RRR/Hoppe, Reeves
4.	Suggested Docket TitleProposed Amendment to Rules 25-4.017, F.A.C., Uniform System and Classification of Accounts: and 25-6.014, F.A.C., Records and Reports in General.
5.	Suggested Docket Mailing List (attach separate sheet if necessary)
	A. Parties (provide names of regulated companies; provide names and addresses of nonregulated companies; provide names, addresses, and affiliation (i.e., attorney, company liaison officer, or customer) of individuals)
	B. Interested Persons/Companies (Provide names, complete mailing addresses, and affiliation)
	C. This is a generic proceeding and the Interested Persons mailing list should be expanded to include the industries checked below:    X

PSC/RAR 10 (Revised 04/89)

\_x\_ Documentation attached.

\_\_\_\_ Documentation will be provided with recommendation.

6. Check One:

25-4.017 Uniform System and Classification of Accounts.

- (1) Each telecommunications company shall maintain its accounts and records in conformity with the Uniform System and Classification of Accounts (USOA) as prescribed by the Federal Communications Commission in Title 47, Code of Federal Regulations, Part 32 Class A as adopted on December 2, 1986, and revised as of October 1, 1991, and as modified below. Inquiries relating to interpretation of the USOA shall be submitted in writing to the Division of Auditing and Financial Analysis.
- (2) Each company shall establish separate depreciation reserve subaccounts for each corresponding subaccount established in the USOA or by rules of this Commission.
- (3) Account 1181, Telecommunications Accounts Receivable Allowance, shall be maintained on the allowance (reserve) method for uncollectible accounts with concurrent charges being made to Account 5301, Uncollectible Revenue Telecommunications. This provision shall apply only to the regulated operations of the utility.
- (4) A telecommunications company may use a different account numbering system but shall use the same account descriptions as prescribed in the Uniform System and Classification of Accounts or by this Commission. If a different account numbering system is used, a cross reference of the company's system to the Commission's numbering system shall be shown in the company's chart of accounts.
  - (5) Tax side records shall be maintained for the purpose of

identifying deferred taxes, and deferred investment tax credits and related recapture, for each plant subaccount identified in the USOA. Deferred taxes shall be separated between major timing differences such as accelerated depreciation, normal spread items and intercompany profit.

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- (6) Cost allocation side records shall be maintained for the purpose of facilitating cost of service studies and shall include cost allocations of income taxes, other taxes, general and administrative expenses, and other allocated expenses for each expense account and subaccount identified in the USOA or Commission rules.
- (7) Each telecommunications company shall notify the Division of Auditing and Financial Analysis in writing of all communications written to or received from the Federal Communications Commission, the Financial Accounting Standards Board, or the Internal Revenue Service, that pertain to accounting procedures, separations procedures, or the USOA. Notification shall be provided by the company as an attachment to the Telephone Earnings Surveillance Report and shall include notice of communications that were sent or received by the company during the calendar month or quarter, whichever is the earnings surveillance reporting period for the company, in which the company's previous surveillance report was filed. If no reportable communications have taken place during the month quarter, the attachment should state "Communication" includes writings sent or received by the company

directly or on its behalf by a parent company or representative.

Upon request of the Division of Auditing and Financial Analysis,
the company shall provide a copy of the written communication to
the Division.

- (8) Each telecommunications company with more than 100,000 access lines shall notify the Division of Auditing and Financial Analysis, in writing within 45 days of implementation, of each change in accounting methodology, accounting estimates, or underlying assumptions, when the change will alter the company's annual revenue requirements by 25 or more basis points on equity. Notification is not required for changes approved by order of the Commission.
- (9) The Annual Report and the Rate of Return Report shall include either a statement that the underlying accounting records and the report were not prepared with reliance upon the Statement of Financial Accounting Standards (SFAS) No. 71, 90, 92 or 101; or, where reliance exists on SFAS 71, 90, 92 or 101, the utility shall disclose the account and the amount along with a reference to the relied upon statute, rule, order or document for each entry or adjustment.
- (10) Each utility shall file, within 30 days of a final order involving accounting matters, a description of all resultant entries and adjustments to the accounting records.
- 24 Specific Authority: 350.127(2), F.S.

25 Law Implemented: 350.115, 364.17, F.S.

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    History:
                Revised 12/1/68, Amended 3/31/76, 8/21/79, 1/2/80,
    12/13/82, 12/13/83, 9/30/85, formerly 25-4.17, Amended 11/30/86,
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## 25-6.014 Records and Reports in General.

- (1) Except as provided in Subsection (2), each investor-owned electric utility shall maintain its accounts and records in conformity with the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees as found in the Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities as revised April 1, 1987. All inquiries relating to interpretation of the Uniform System of Accounts shall be submitted to the Commission's Division of Electric and Gas in writing.
- (2) For ratemaking purposes only, each investor-owned electric utility shall accrue unbilled base rate revenues, excluding those base rate revenues recoverable through other cost recovery or adjustment mechanisms.
- (3) Each utility shall file with the Commission annual reports on forms prescribed by the Commission. These reports shall be verified by a responsible accounting officer of the utility making the report and shall be due on or before April 30 for the preceding calendar year. The utility shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report attesting to the conformity, in all material respects, of the schedules listed on the general instruction page of the appropriate Federal Energy Regulatory Commission annual report form supplied by the Commission, with the Commission's applicable uniform system of accounts (statement

certification includes applicable notes) and published accounting releases. The letter or report of attestment shall be signed by an independent certified public accountant or an independent licensed public accountant. The filing date can be extended only by written permission of the Commission. Authorization for the correction of any errors found in the reports and replies to inquiries propounded by the Commission staff shall be furnished in writing within fifteen days from the date of the Commission's letter.

- (4) Each utility shall maintain continuing property records in conformity with the plant accounts prescribed in the Uniform System and Classification of Accounts. It shall be compiled on the basis of original cost (or other book cost consistent with the provision of the Uniform System and Classification of Accounts). The record or records supplemental thereto shall contain such detailed description and classification of property record units that will permit their ready identification and verification. They shall be maintained in such manner as will meet the following basic objectives:
- (a) The functional use, description and location of property units in service.
- (b) Costs associated with property units to assure accurate accounting for retirements.
- (c) The determination of the age, service life or other data necessary for depreciation studies.
  - (5) Each utility shall furnish to the Commission at such time

and in such form as the Commission may require, the results of any required tests and summaries of any required records. Each utility shall also furnish the Commission with any information concerning its facilities or operation which the Commission may request and require. All such data, unless otherwise specified, shall be consistent with and reconcilable with its Annual Report to the Commission.

- (6) Upon direction of the Commission, or in the performance of delegated staff duties, any member of the Commission may make at any reasonable time a personal visit to the utility's offices or other places of business, and may inspect any facility, records, accounts, books, reports, and papers of the utility which may appear necessary in the discharge of Commission duties. During such visits the utility shall provide the staff member(s) with adequate and comfortable working and filing space, consistent with prevailing conditions and climate and comparable with the accommodations provided the company's outside auditors.
- (7) The Commission has prescribed the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees, as found in the Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities as revised April 1, 1987 to be used by Rural Electric Cooperative and Municipal Electric Utilities operating within the State. All inquiries relating to interpretations of the Uniform System of Accounts shall be submitted to the Commission's Division of

Electric and Gas in writing.

- (8) Each investor-owned electric utility, Rural Electric Cooperative and Municipal Electric Utility shall file with the Commission its chart of accounts as of the effective date of this Rule showing compliance with the Uniform System and Classification of Accounts as prescribed by the Commission, and shall also periodically file revisions of said chart of accounts.
- (9) Each investor-owned electric utility shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA/6 (7/89) which is incorporated into this rule by reference. Form PSC/AFA/6 (7/89), entitled "Analysis of Diversification Activities" was effective July 20, 1989 and may be obtained by contacting the Commission's Division of Auditing and Financial Analysis.
- (10) Within 45 days the adoption of this subsection or within 45 days of coming under the jurisdiction of the Commission, each investor-owned electric utility shall file, on Schedules 5, 6, and 7 of Form PSC/AFA/6 (7/89), with this Commission:
- (a) The names of affiliated companies, including partnerships, minority interests, and joint ventures.
- (b) A description, by type of affiliated transaction, of the bases of transfer prices (i.e. market, competitive bid, cost, cost plus), and cost allocations (direct charge, formula, etc.) and how the bases are determined. Excluding tariffed transactions, the types of affiliated transactions to be accounted for are:

- Affiliated transfers of goods or services;
  - 2. Affiliated cost allocations; and,
  - 3. Affiliated transfers of assets or the right to use assets (i.e. real property, personal property, and intangible property). Intangible property includes but is not limited to: rights to access customer files, rights to computer software, pole attachment rights, copyrights, and patent rights associated with utility company research and development.
- (c) A listing of all currently effective contracts and leases with affiliated companies and a synopsis of each contract including, but not limited to, the terms, price, quantity, amount, and duration.

## (d) Definitions

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- Utility Any utility subject to the ratemaking jurisdiction of the Florida Public Service Commission.
- 2. Affiliate Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a utility. Ownership of 5% or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.
- Affiliated Transaction Any transaction in which both a utility and an affiliate thereof are each

participants other than transactions related to the filing of consolidated tax returns.

(11) Each investor-owned electric utility shall file with each annual report, on Schedules 1-4 of Form PSC/AFA/6 (7/89), the following information on its affiliates and affiliated transactions:

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and,

- (a) Any changes in its corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.
- (b) A summary of affiliated transactions, by affiliate and by type of transaction, completed during the previous year. This summary shall include the gross dollar amount of the transaction and a reference to any relevant contract or agreement. Reporting for asset transfers or the rights to use assets shall include:
  - An indication that title has passed and the names of the purchasing and selling parties;
  - A description of the asset or right transferred;
    - A description of the financial or other considerations associated with the transfer.
- (c) A listing of employees earning more than \$30,000 annually transferred to/from the investor owned electric utility to an affiliate company. The listing shall contain the following information:
  - \* Old job assignment for the utility;

\* New job assignment at the affiliate;

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- \* Transfer permanent or temporary; and,
- \* If temporary, expected duration of assignment.
- (d) A statement by a responsible accounting official of the investor-owned electric utility certifying that all affiliated transfer prices or affiliated cost allocations were determined consistent with the methods reported to the Commission under this rule.
- (12) Each investor-owned electric utility shall also be required to keep a detailed backup report of the summary report to facilitate auditing and analysis. Each investor-owned electric utility shall maintain a clear audit trail from the summary report through the general ledger to the source documents supporting the transaction.
- (13) Each investor-owned electric utility shall provide quarterly notice of the following events, in writing, on Schedules 1, 8, and 9 of Form PSC/AFA/6 (7/89), for each preceding quarter:
- (a) Individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 should not be reported (after the first such transaction) except annually. However, each land or property sale transaction, even though similar sales recur, should be reported as a "non-recurring" item for the quarter in which it occurs.
- (b) Mergers, reorganizations, formation of a new affiliate or subsidiary, or other change in corporate structure.

(c) Execution of new contracts, agreements, or arrangements with affiliated companies for the purchase, lease, or sale of land, goods or services including amendments to existing contracts, agreements, or arrangements, with the exception of tariffed items, and a synopsis of each new or amended contract, agreement, or arrangement. The synopsis shall include, but not be limited to, the terms, price, quantity, amount, and duration.

(14) The Annual Report and the Rate of Return Report shall include either a statement that the underlying accounting records and the report were not prepared with reliance upon the Statement of Financial Accounting Standards (SFAS) No. 71, 90, 92 or 101; or, where reliance exists on SFAS 71, 90, 92 or 101, the utility shall disclose the account and the amount along with a reference to the relied upon statute, rule, order or document for each entry or adjustment.

(15) Each utility shall file, within 30 days of a final order involving accounting matters, a description of all resultant entries and adjustments to the accounting records.

19 Specific Authority: 366.05(1), 350.127(2), F.S.

20 Law Implemented: 366.04(2)(a), 366.05(1), F.S.

21 History: Amended 7/29/69, 2/4/76, 8/21/79, 1/2/80, 11/18/82,

22 formerly 25-6.14, Amended 10/1/86, 11/02/87, 7/20/89.

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