

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
C. L. Jeffrey Christler, Supervisor, Regulatory Accounting

5. Date Completed: April 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-10-93	F02	0.16	139,179	166.45	\$25.4595
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-12-93	F02	0.17	139,411	4,040.39	\$25.1375
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	02-12-93	F02	.	.	6,037.99	\$25.1375
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-27-93	F02	.	.	166.64	\$26.5912
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-27-93	F02	.	.	345.19	\$26.5908
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	02-04-93	F02	.	.	107.00	\$25.3126
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* No analysis taken.
FPSC FORM 423-1 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report: *[Signature]*
L. J. Keller, Vice Pres. & Controller

5. Date Completed: April 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price			Delivered Price (\$/Bbl) (r)	
													Purchase Price (\$/Bbl) (n)	Terminal Charges (\$/Bbl) (o)	Transport Other Charges (\$/Bbl) (p)		
1.	Gannon	Coastal Fuels	Gannon	02-10-93	F02	166.45	\$25.4595	4,237.73	\$0.0000	4,237.73	\$25.4595	\$0.0000	\$25.4595	\$0.0000	\$0.0000	\$0.0000	\$25.4595
2.	Gannon	Coastal Fuels	Gannon	02-12-93	F02	4,040.39	\$25.1375	101,565.50	\$0.0000	101,565.50	\$25.1375	\$0.0000	\$25.1375	\$0.0000	\$0.0000	\$0.0000	\$25.1375
3.	Big Bend	Coastal Fuels	Big Bend	02-12-93	F02	6,037.99	\$25.1375	151,780.15	\$0.0000	151,780.15	\$25.1375	\$0.0000	\$25.1375	\$0.0000	\$0.0000	\$0.0000	\$25.1375
4.	Phillips	Coastal Fuels	Phillips	02-27-93	F02	166.64	\$26.5912	4,431.16	\$0.0000	4,431.16	\$26.5912	\$0.0000	\$26.5912	\$0.0000	\$0.0000	\$0.0000	\$26.5912
5.	Phillips	Coastal Fuels	Phillips	02-27-93	F02	345.19	\$26.5908	9,178.87	\$0.0000	9,178.87	\$26.5908	\$0.0000	\$26.5908	\$0.0000	\$0.0000	\$0.0000	\$26.5908
6.	Hookers Pt	Coastal Fuels	Hookers Pt	02-04-93	F02	107.00	\$25.3126	2,708.45	\$0.0000	2,708.45	\$25.3126	\$0.0000	\$25.3126	\$0.0000	\$0.0000	\$0.0000	\$25.3126
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FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:  L. L. Leffer, Vice Pres. & Controller

5. Date Completed: April 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbl's) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  L.L. Leifer, Vice Pres. & Controller

6. Date Completed: April 15, 1993

1. Reporting Month: February Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	42,246.00	\$34,719	\$12,280	\$46,999	3.00	12,604	9.28	6.77
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	94,663.70	\$43,470	\$0,000	\$43,470	2.96	10,993	9.25	13.25
3.	Mapco	9, KY, 233	LTC	RB	37,823.29	\$30,420	\$12,390	\$42,810	2.87	12,619	8.00	7.41
4.	Consolidation Coal	3, W, VA, 061	LTC	RB	39,465.00	\$38,955	\$18,190	\$55,145	2.29	13,105	7.49	6.60
5.	Peabody Development	9, KY, 177	S	RB	6,010.00	\$23,400	\$4,290	\$27,690	2.63	11,719	8.58	11.03
6.	Consolidation Coal	3, W, VA, 061	S	RB	48,052.97	\$28,930	\$0,000	\$28,930	1.87	13,324	7.16	5.08
7.	Cahokia - Coastal	20, UT, 7, 15, 41	S	RB	30,640.55	\$30,900	\$4,920	\$35,820	0.32	11,356	8.43	10.54
8.	Zeigler Coal	10, IL, 145, 157	S	RB	19,911.70	\$20,130	\$4,110	\$24,240	2.90	10,906	9.11	14.08


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. C. Leifer, Vice Pres. & Controller
6. Date Completed: April 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Prebody Development	9, KY, 225, 233	LTC	42,246.00	N/A	\$0.00	\$34,719	\$0.000	\$34,719	\$0.000	\$34,719
2.	Zeigler Coal	10, IL, 145, 157	LTC	94,663.70	N/A	\$0.00	\$43,470	\$0.000	\$43,470	\$0.000	\$43,470
3.	Macco	9, KY, 233	LTC	37,821.29	N/A	\$0.00	\$30,420	\$0.000	\$30,420	\$0.000	\$30,420
4.	Consolidation Coal	3, W, VA, 061	LTC	39,465.00	N/A	\$0.00	\$38,955	\$0.000	\$38,955	\$0.000	\$38,955
5.	Prebody Development	9, KY, 177	S	6,010.00	N/A	\$0.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Consolidation Coal	3, W, VA, 061	S	48,052.97	N/A	\$0.00	\$28,930	\$0.000	\$28,930	\$0.000	\$28,930
7.	Cahokia - Coastal	20, UT, 7, 15, 41	S	30,640.55	N/A	\$0.00	\$30,900	\$0.000	\$30,900	\$0.000	\$30,900
8.	Zeigler Coal	10, IL, 145, 157	S	19,918.70	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: *[Signature]* V. L. Leifer, Vice Pres. Controller

6. Date Completed: April 15, 1993

1. Reporting Month: February Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Addr'l Charges (\$/Ton) (h)	Rail Charges (i)	Other Rail Charges Rate (\$/Ton) (j)	Other River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Waterborne Charges (m)	Ocean Barge Rate (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	42,246.00	\$34,719	\$0,000	\$0,000	\$0,000	\$12,280	\$0,000	\$0,000	\$0,000	\$0,000	\$12,280	\$46,999
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	94,663.70	\$43,470	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$43,470
3.	Masco	9, KY, 233	Webster Cnty, KY	RB	3,621.29	\$30,420	\$0,000	\$0,000	\$0,000	\$12,390	\$0,000	\$0,000	\$0,000	\$0,000	\$12,390	\$42,810
4.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W. Va.	RB	39,465.00	\$38,955	\$0,000	\$0,000	\$0,000	\$16,190	\$0,000	\$0,000	\$0,000	\$0,000	\$16,190	\$55,145
5.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RB	6,010.00	\$23,400	\$0,000	\$0,000	\$0,000	\$4,290	\$0,000	\$0,000	\$0,000	\$0,000	\$4,290	\$27,690
6.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W. Va.	RB	48,052.97	\$28,930	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$28,930
7.	Cahokia - Coastal	20, UT, 7, 15, 41	Sewier, Emery, Carbon Cnty UT	RB	30,640.55	\$30,900	\$0,000	\$0,000	\$0,000	\$4,920	\$0,000	\$0,000	\$0,000	\$0,000	\$4,920	\$35,820
8.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	19,918.70	\$20,130	\$0,000	\$0,000	\$0,000	\$4,110	\$0,000	\$0,000	\$0,000	\$0,000	\$4,110	\$24,240

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

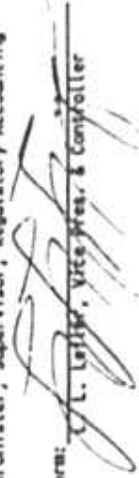
FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Cannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  C. L. Leifer, Vice Pres. & Comptroller
6. Date Completed: April 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Charges (\$/ton) (h)	Delivered Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	Ash Content (%) (k)	Moisture Content (%) (m)	
1.	Gatliff Coal	9, KY, 235	LTC	RLB	79,351.77	\$39.140	\$17.912	\$57.052	1.17	12,806	6.31	8.10
2.	Gatliff Coal	9, TN, 013	LTC	RLB	23,143.23	\$39.140	\$12.110	\$51.250	1.17	12,806	6.31	8.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station.

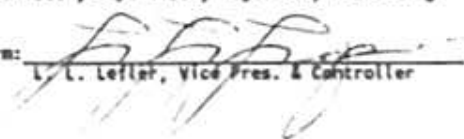
FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lester, Vice Pres. & Controller

6. Date Completed: April 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	79,351.77	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	9,TN,013	LTC	23,143.23	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

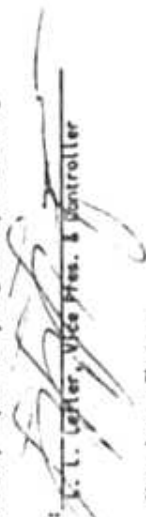
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  K. L. Leffer, Vice Pres. & Controller

6. Date Completed: April 15, 1993

1. Reporting Month: February Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Cannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges							Waterborne Charges					Total Delivered Price Facility (\$/Ton) (q)	
								Other Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	Other Rate (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Other Barge Rate (\$/Ton) (m)	Trans- loading Rate (\$/Ton) (n)	Ocean Rate (\$/Ton) (o)	Other Water Rate (\$/Ton) (p)	Other Related Charges (\$/Ton) (r)					
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	RRB	79,351.77	\$39.140	\$0.000	\$7.231	\$0.000	\$10.681	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.912	\$57.052
2.	Gatliff Coal	9, TN, 013	Campbell Cnty, TN	RRB	23,143.23	\$39.140	\$0.000	\$7.150	\$0.000	\$4.960	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.110	\$51.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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EPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: C. L. Lejler, Vice Pres. & Controller
- 6. Date Completed: April 15, 1993

- 1. Reporting Month: February Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Trains (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	608	N/A	SE	323, 825, 33	\$40.689	\$9.039	\$49.728	2.75	11,960	8.57	9.96


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EPSC FORM 423-2 (2/87)

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Laffer, Vice Pres. & Controller
6. Date Completed: April 15, 1993

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Wing Location (c)	Purchase Type (d)	Tons (e)	F.C.B. Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retro-active Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1.	Transfer Facility	M/A	M/A	323,605.00	M/A	\$0.000	\$40.689	\$0.000	\$40.689	\$0.000	\$40.689

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Y. L. Lester, Vice President & Controller
6. Date Completed: April 15, 1993


1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Cannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	M/A	M/A	CB	112,112.00	\$54,703	\$9,039	\$63,742	1.21	12,672	6.33	8.17
2.	Ganliff Coal	B,KT,235	LTC	UR	57,832.00	\$39,140	\$17,149	\$56,289	1.25	12,828	6.59	7.52

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*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Garrison Station
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L.L. Jetter, Vice Pres. & Controller
- 6. Date Completed: April 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	112,112.00	N/A	\$0.000	\$54,703	\$0.000	\$54,703	\$0.000	\$54,703
2.	Gatliff Coal	8, KY, 235	LTC	57,032.00	N/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140

SPECIFIED CONFIDENTIAL

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. C. Geller, Vice Pres. & Controller
- 6. Date Completed: April 15, 1993

- 1. Reporting Month: February Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Waterborne Charges				Total		
						Rail Charges	Other Charges	River Barge	Trans- Ocean	Other	Other		Other	Transportation
						Rate (\$/Ton) (i)	Rate (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (l)	Rate (\$/Ton) (m)	Rate (\$/Ton) (n)	Rate (\$/Ton) (o)	Rate (\$/Ton) (p)	Rate (\$/Ton) (q)
1.	Transfer Facility	S/R	Savant, La.	112,112.00	\$54,703	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9,039	\$63,742
2.	Gatliff Coal	S/R	Whittley Crky, CT	57,332.00	\$39,140	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17,149	\$56,289

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  V. L. Leffers, Vice Pres. & Controller
5. Date Completed: April 15, 1993

1. Reporting Month: February Year: 1993
2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1991	Transfer Facility	Big Bend	Consolidation	5.	26,224.00	423-2(a)	Col. (e), Tonnage Adj.	26,203.00	26,404.00	\$55.203	Tonnage Adjustment
2.	October, 1991	Transfer Facility	Big Bend	Consolidation	5.	51,850.00	423-2(a)	Col. (e), Tonnage Adj.	51,850.00	51,708.00	\$54.362	Tonnage Adjustment
3.	January, 1993	Transfer Facility	Big Bend	Consolidation	4.	23,957.51	423-2(a)	Col. (e), Tonnage Adj.	23,957.51	22,323.30	\$55.035	Tonnage Adjustment
4.	January, 1993	Transfer Facility	Big Bend	Consolidation	4.	22,323.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.110	\$55.145	Retroactive Price Adjustment
5.	January, 1993	Transfer Facility	Big Bend	Consolidation	7.	46,813.00	423-2(a)	Col. (e), Tonnage Adj.	46,813.00	22,797.37	\$28.930	Tonnage Adjustment
6.	January, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	103,241.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.307	\$43.470	Retroactive Price Adjustment
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