

990003

D

M E M O R A N D U

July 14, 1993

DECLASSIFIED

TO: _____ DIVISION OF APPEALS
 _____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 _____ DIVISION OF COMMUNICATIONS
 X DIVISION OF ELECTRIC AND GAS
 _____ DIVISION OF RESEARCH
 _____ DIVISION OF WATER AND SEWER
 _____ DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (FLYNN)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO.: 07522-93

DESCRIPTION: (HMG-3) - Schedule E-1/PFS-O, E-2,
 E-3P(a) through (g) E-4P and E-5.

SOURCE: Peoples Gas System, Inc.

DOCKET NO.: 930003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

_____ The document(s) is (are), in fact, what the utility asserts it (them) to be.

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-O

1 of 3

FIRM

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	-----PROJECTED-----							(H) TOTAL
	(A) COST OF GAS PURCHASED	(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MAR	
PIPELINE								
1 OTHER PIPELINE SERVICES	\$43,028	\$41,640	\$43,028	\$43,028	\$38,884	\$43,028	\$262,616	
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5 OTHER PURCHASES(FGT & DIRECT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
LESS END-USE CONTRACT								
6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	\$43,028	\$41,640	\$43,028	\$43,028	\$38,884	\$43,028	\$262,616	
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline(FGT)	\$163,012	\$161,896	\$186,139	\$200,043	\$186,848	\$184,448	\$1,072,381	
8 b. COMMODITY Pipeline(SONAT)	\$119,350	\$115,500	\$64,638	\$31,808	\$88,032	\$174,068	\$693,368	
8 c. COMMODITY Pipeline(SO. GA.)	\$76,136	\$73,680	\$47,678	\$30,603	\$68,486	\$104,594	\$391,178	
8 d. COMMODITY Other(THIRD PARTY)	\$6,347,946	\$8,030,337	\$9,368,446	\$9,699,580	\$8,892,656	\$7,198,727	\$49,637,690	
9 a. DEMAND (FGT)	\$2,782,613	\$3,020,852	\$3,121,547	\$3,121,547	\$2,819,462	\$3,121,547	\$17,987,567	
9 b. DEMAND (SONAT)	\$107,111	\$103,656	\$107,111	\$107,111	\$96,746	\$107,111	\$628,646	
9 c. DEMAND (SO. GA.)	\$69,688	\$67,440	\$69,688	\$69,688	\$62,944	\$69,688	\$409,126	
10 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
LESS END-USE CONTRACT								
12 COMMODITY Pipeline(FGT)	\$106,978	\$102,603	\$108,224	\$114,828	\$103,716	\$110,428	\$646,776	
13 DEMAND (FGT)	\$1,497,194	\$1,449,518	\$1,628,932	\$1,622,221	\$1,466,232	\$1,580,028	\$9,123,126	
14 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$8,052,682	\$10,021,240	\$11,328,087	\$11,523,328	\$10,636,223	\$9,289,723	\$60,851,283	
16 TOTAL PIPELINE AND TRANS. (7+15)	\$8,095,710	\$10,062,880	\$11,371,115	\$11,566,356	\$10,675,087	\$9,332,751	\$61,103,899	
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18 TOTAL COST (16)	\$8,095,710	\$10,062,880	\$11,371,115	\$11,566,356	\$10,675,087	\$9,332,751	\$61,103,899	
19 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21 TOTAL SALES (18)	\$8,095,710	\$10,062,880	\$11,371,115	\$11,566,356	\$10,675,087	\$9,332,751	\$61,103,899	

DOCUMENT NUMBER-DATE

07522 JUL 14 83

PFS-REGULATORY REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-O

2 of 3

FIRM ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	(A) THERMS PURCHASED	PROJECTED						
		(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MAR	(H) TOTAL
PIPELINE								
22 OTHER PIPELINE SERVICES	6,200,000	6,000,000	6,200,000	6,200,000	5,600,000	6,200,000	36,400,000	
23	0	0	0	0	0	0	0	
24 OVERRUN	0	0	0	0	0	0	0	
25 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	0	0	0	0	0	0	0	
26	0	0	0	0	0	0	0	
27 TOTAL PURCHASED (22)	6,200,000	6,000,000	6,200,000	6,200,000	5,600,000	6,200,000	36,400,000	
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline(FGT)	59,077,817	62,508,296	71,868,362	77,236,628	72,141,115	71,214,389	414,046,627	
28 b. COMMODITY Pipeline(SONAT)	6,231,000	6,030,000	4,673,250	3,738,600	5,065,200	7,788,750	33,526,800	
28 c. COMMODITY Pipeline(SO. GA.)	6,200,000	6,000,000	4,650,000	3,720,000	5,040,000	7,750,000	33,360,000	
28 d. COMMODITY Other(THIRD PARTY)	18,293,789	20,126,158	25,666,974	27,555,625	28,966,307	29,263,116	149,871,969	
29 a. DEMAND (FGT)	76,048,456	82,559,490	85,311,473	85,311,473	77,055,524	85,311,473	491,597,889	
29 b. DEMAND (SONAT)	3,115,500	3,015,000	3,115,500	3,115,500	2,814,000	3,115,500	18,291,000	
29 c. DEMAND (SO. GA.)	3,100,000	3,000,000	3,100,000	3,100,000	2,800,000	3,100,000	18,200,000	
30 SCHEDULING PENALTIES	0	0	0	0	0	0	0	
31 OVERRUN LESS END-USE CONTRACT	0	0	0	0	0	0	0	
32 COMMODITY Pipeline(FGT)	40,918,127	39,615,136	41,785,507	44,335,102	40,044,609	42,635,372	249,333,855	
33 DEMAND (FGT)	40,918,127	39,615,136	41,785,507	44,335,102	40,044,609	42,635,372	249,333,855	
34 SCHEDULING PENALTIES	0	0	0	0	0	0	0	
35 TOTAL TRANS.(28d)	18,293,789	20,126,158	25,666,974	27,555,625	28,966,307	29,263,116	149,871,969	
36 TOTAL PIPELINE AND TRANS. (35)	18,293,789	20,126,158	25,666,974	27,555,625	28,966,307	29,263,116	149,871,969	
37 NET UNBILLED	0	0	0	0	0	0	0	
38 COMPANY USE	0	0	0	0	0	0	0	
39 TOTAL THERM SALES (36)	18,293,789	20,126,158	25,666,974	27,555,625	28,966,307	29,263,116	149,871,969	

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-O

3 of 3

FIRM ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: OCTOBER 1993 THROUGH MARCH 1994

(A) CENTS PER THERM	-----PROJECTED-----							(H) TOTAL
	(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MAR		
PIPELINE								
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
41	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT								
44	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
TRANSPORTATION SYSTEM SUPPLY								
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01915	0.01915	0.01383	0.00851	0.01738	0.02235	0.01770	0.01770
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01228	0.01228	0.01025	0.00823	0.01160	0.01350	0.01173	0.01173
46 d. COMM. Other(THIRD PARTY) (8d/28d)	0.34700	0.39900	0.36500	0.35200	0.30700	0.24600	0.33053	0.33053
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.03438	0.03438	0.03438	0.03438	0.03438	0.03438	0.03438
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.02248	0.02248	0.02248	0.02248	0.02248	0.02248	0.02248
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT								
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259	0.00259
51 DEMAND (FGT) (13/33)	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659	0.03659
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.44019	0.49792	0.44135	0.41818	0.38719	0.31748	0.40602	0.40602
54 TOTAL PIPELINE AND TRANS. (16/36)	0.44254	0.49999	0.44303	0.41975	0.38853	0.31893	0.40771	0.40771
55 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.44254	0.49999	0.44303	0.41975	0.38853	0.31893	0.40771	0.40771
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)
59 TOTAL COST OF GAS (57+58)	0.43958	0.49703	0.44007	0.41679	0.38558	0.31597	0.40475	0.40475
60 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.44123	0.49890	0.44172	0.41835	0.38695	0.31715	0.40924	0.40924
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	44.123	49.890	44.172	41.835	38.695	31.715	40.924	40.924

ESTIMATED FOR THE PROJECTED PERIOD: OCTOBER 1993 THRU MARCH 1994

PRIOR PERIOD: OCT92 - MAR93

CURRENT PERIOD: APR93 - SEP93

(A)	PRIOR PERIOD: OCT92 - MAR93		CURRENT PERIOD: APR93 - SEP93				(H) TOTAL TRUE-UP
	(B) ESTIMATE ACTUAL	(C) ACTUAL	(D) DIFFERENCE	(E) PROJECTED	(F) ESTIMATE (4) ACTUAL (2)	(G) DIFFERENCE	
	1 TOTAL THERM SALES	203,220,444	201,224,205	(1,996,239)	0	183,962,123	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$4,509,738)	(\$2,181,783)	\$2,327,955	\$0	(\$4,521,991)	(\$4,521,991)	(\$2,194,036)
3 STANDBY SALES CUSTOMER REFUND	\$39,893	\$39,436	(\$457)	\$0	\$0	\$0	\$0
4 MISC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$2,612,066	\$2,612,066	\$2,612,066
5 INTEREST PROVISION FOR THIS PERIOD	(\$97,541)	(\$89,777)	\$7,764	\$0	\$17,757	\$17,757	\$25,521
6 END OF PERIOD TOTAL NET TRUE-UP	(\$4,567,386)	(\$2,232,124)	\$2,335,262	\$0	(\$1,892,168)	(\$1,892,168)	\$443,550
7 PROJECTED THERM SALES (OCTMAR94)							149,871,969
8 PGA TRUE-UP FACTOR (OCTMAR94)							0.00296

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM CHARGES	TOTAL CENTS PER THERM	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
1	OCT 1993	FGT	PGS	FTS-1	59,077,817	59,077,817			\$153,011.55	\$0.26	
2		FGT	END USE	FTS-1		40,918,127			\$105,977.95	\$0.26	
3		FGT	PGS	FTS-1 DEMAND	76,048,456	76,048,456		\$2,782,613.01		\$3.66	
4		FGT	END USE	FTS-1 DEMAND		40,918,127		\$1,497,194.27		\$3.66	
5		SEMINOLE	PGS	SONAT TRANS COMM	6,231,000	6,231,000			\$119,350.00	\$1.92	
6		SEMINOLE	PGS	SO GA TRANS COMM	6,200,000	6,200,000			\$76,136.00	\$1.23	
7		SEMINOLE	PGS	SONAT DEMAND	3,115,500	3,115,500		\$107,110.89		\$3.44	
8		SEMINOLE	PGS	SO. GA. DEMAND	3,100,000	3,100,000		\$69,688.00		\$2.25	
9		THIRD PARTY	PGS	COMMODITY	18,293,789	18,293,789	\$6,347,944.78			\$34.70	
10	OCTOBER TOTAL				172,066,562	81,836,254	253,902,816	\$6,347,944.78	\$4,456,606.16	\$454,475.49	\$4.43

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM CHARGES	TOTAL CENTS PER THERM		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
1	NOV 1993	FGT	PGS	FTS-1		62,508,296			\$161,896.49	\$0.26		
2		FGT	END USE	FTS-1			39,615,138		\$102,603.21	\$0.26		
3		FGT	PGS	FTS-1 DEMAND		82,559,490		\$3,020,851.74		\$3.66		
4		FGT	END USE	FTS-1 DEMAND			39,615,138	\$1,449,517.90		\$3.66		
5		SEMINOLE	PGS	SONAT TRANS COMM		6,030,000			\$115,500.00	\$1.92		
6		SEMINOLE	PGS	SO GA TRANS COMM		6,000,000			\$73,680.00	\$1.23		
7		SEMINOLE	PGS	SONAT DEMAND		3,015,000		\$103,655.70		\$3.44		
8		SEMINOLE	PGS	SO. GA. DEMAND		3,000,000		\$67,440.00		\$2.25		
9		THIRD PARTY	PGS	COMMODITY		20,126,158	\$8,030,337.04			\$39.90		
10	TOTAL NOVEMBER					183,238,944	79,230,276	262,469,220	\$8,030,337.04	\$4,641,465.34	\$453,679.69	\$5.00

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM CHARGES	TOTAL CENTS PER THERM		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
1	DEC 1993	FGT	PGS	FTS-1		71,868,382			\$186,139.11	\$0.26		
2		FGT	END USE	FTS-1			41,785,507		\$108,224.46	\$0.26		
3		FGT	PGS	FTS-1 DEMAND		85,311,473		\$3,121,546.80		\$3.66		
4		FGT	END USE	FTS-1 DEMAND			41,785,507		\$1,528,931.70	\$3.66		
5		SEMINOLE	PGS	SONAT TRANS COMM		4,673,250			\$64,635.00	\$1.38		
6		SEMINOLE	PGS	SO GA TRANS COMM		4,650,000			\$47,678.00	\$1.03		
7		SEMINOLE	PGS	SONAT DEMAND		3,115,500		\$107,110.89		\$3.44		
8		SEMINOLE	PGS	SO. GA. DEMAND		3,100,000		\$69,688.00		\$2.25		
9		THIRD PARTY	PGS	COMMODITY		25,666,974	\$9,368,445.51			\$36.50		
10	TOTAL DECEMBER					198,385,579	83,571,014	281,956,593	\$9,368,445.51	\$4,827,277.39	\$406,676.57	\$5.18

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH (A)	PURCHASED FROM (B)	PURCHASED FOR (C)	PURCHASED TYPE SCHEDULE (D)	SYSTEM SUPPLY (E)	END USE (F)	TOTAL PURCHASED (G)	DIRECT SUPPLIER COMMODITY (H)	DEMAND COST (I)	PIPELINE COMM CHARGES (J)	TOTAL CENTS PER THERM (K)
1	JAN 1994	FGT	PGS	FTS-1	77,236,628	77,236,628			\$200,042.87	\$0.26
2	FGT	END USE	FTS-1		44,335,102	44,335,102			\$114,827.91	\$0.26
3	FGT	PGS	FTS-1 DEMAND	85,311,473		85,311,473		\$3,121,546.80		\$3.66
4	FGT	END USE	FTS-1 DEMAND		44,335,102	44,335,102		\$1,622,221.35		\$3.66
5	SEMINOLE	PGS	SONAT TRANS COMM	3,738,600		3,738,600			\$31,806.00	\$0.85
6	SEMINOLE	PGS	SO GA TRANS COMM	3,720,000		3,720,000			\$30,603.20	\$0.82
7	SEMINOLE	PGS	SONAT DEMAND	3,115,500		3,115,500		\$107,110.89		\$3.44
8	SEMINOLE	PGS	SO. GA. DEMAND	3,100,000		3,100,000		\$69,688.00		\$2.25
9	THIRD PARTY	PGS	COMMODITY	27,555,625		27,555,625	\$9,699,580.00			\$35.20
10	TOTAL JANUARY			203,777,826	88,670,204	292,448,030	\$9,699,580.00	\$4,920,567.07	\$377,279.98	\$5.13

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM CHARGES	TOTAL CENTS PER THERM		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
1	FEB 1994	FGT	PGS	FTS-1		72,141,115			\$186,845.49	\$0.26		
2		FGT	END USE	FTS-1			40,044,609		\$103,715.54	\$0.26		
3		FGT	PGS	FTS-1 DEMAND		77,055,524		\$2,819,461.62		\$3.66		
4		FGT	END USE	FTS-1 DEMAND			40,044,609		\$1,465,232.24	\$3.66		
5		SEMINOLE	PGS	SONAT TRANS COMM		5,065,200			\$88,032.00	\$1.74		
6		SEMINOLE	PGS	SO GA TRANS COMM		5,040,000			\$58,486.40	\$1.16		
7		SEMINOLE	PGS	SONAT DEMAND		2,814,000		\$96,745.32		\$3.44		
8		SEMINOLE	PGS	SO. GA. DEMAND		2,800,000		\$62,944.00		\$2.25		
9		THIRD PARTY	PGS	COMMODITY		28,966,307	\$8,892,656.25			\$30.70		
10	TOTAL FEBRUARY					193,882,146	80,089,218	273,971,364	\$8,892,656.25	\$4,444,383.19	\$437,079.43	\$5.03

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH (A)	PURCHASED FROM (B)	PURCHASED FOR (C)	TYPE SCHEDULE (D)	SYSTEM SUPPLY (E)	END USE (F)	TOTAL PURCHASED (G)	DIRECT SUPPLIER COMMODITY (H)	DEMAND COST (I)	PIPELINE COMM CHARGES (J)	TOTAL CENTS PER THERM (K)	
1	MAR 1994	FGT	PGS	FTS-1	71,214,389	71,214,389			\$184,445.27	\$0.26	
2		FGT	END USE	FTS-1		42,635,372	42,635,372		\$110,425.61	\$0.26	
3		FGT	PGS	FTS-1 DEMAND	85,311,473	85,311,473		\$3,121,546.80		\$3.66	
4		FGT	END USE	FTS-1 DEMAND		42,635,372	42,635,372	\$1,560,028.26		\$3.66	
5		SEMINOLE	PGS	SONAT TRANS COMM	7,788,750	7,788,750			\$174,065.00	\$2.23	
6		SEMINOLE	PGS	SO GA TRANS COMM	7,750,000	7,750,000			\$104,594.00	\$1.35	
7		SEMINOLE	PGS	SONAT DEMAND	3,115,500	3,115,500		\$107,110.89		\$3.44	
8		SEMINOLE	PGS	SO. GA. DEMAND	3,100,000	3,100,000		\$69,688.00		\$2.25	
9		THIRD PARTY	PGS	COMMODITY	29,263,116	29,263,116	\$7,198,726.54			\$24.60	
10	TOTAL MARCH				207,543,228	85,270,744	292,813,972	\$5,431,903.83	\$573,546.99	\$573,529.88	\$2.25

ESTIMATED FOR THE PROJECTED PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	PURCHASED FROM	PURCHASED FOR	PURCHASED TYPE SCHEDULE	(B)	(C)	(D)	(E)	END USE	TOTAL PURCHASED	(H)	(I)	(J)	TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
6 MONTH TOTAL													
1	TOTAL	FGT	PGS	FTS-1	414,046,627	414,046,627						\$1,072,380.76	\$0.26
2		FGT	END USE	FTS-1	249,333,855	249,333,855						\$645,774.68	\$0.26
3		FGT	PGS	FTS-1 DEMAND	491,597,889	491,597,889				\$17,987,566.76			\$3.66
4		FGT	END USE	FTS-1 DEMAND	249,333,855	249,333,855					\$9,123,125.75		\$3.66
5		SEMINOLE	PGS	SONAT TRANS COMM	33,526,800	33,526,800						\$593,388.00	\$1.77
6		SEMINOLE	PGS	SO GA TRANS COMM	33,360,000	33,360,000						\$391,177.60	\$1.17
7		SEMINOLE	PGS	SONAT DEMAND	18,291,000	18,291,000					\$628,944.58		\$3.44
8		SEMINOLE	PGS	SO. GA. DEMAND	18,200,000	18,200,000					\$409,136.00		\$2.25
9		THIRD PARTY	PGS	COMMODITY	149,871,969	149,871,969	\$49,537,690.12						\$33.05
10	TOTAL				498,667,710	1,657,561,995	\$49,537,690.12	\$28,148,673.09	\$2,702,721.05				\$4.85

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-4P

FOR THE CURRENT PERIOD:

APRIL 1993 THROUGH SEPTEMBER 1993

(A)	----ACTUAL----- -----PROJECTED-----						(H) TOTAL PERIOD
	(B)	(C)	(D)	(E)	(F)	(G)	
	APR	MAY	JUNE	JULY	AUG	SEPT	
1 PURCHASED GAS COST - PIPELINE	2,928,268	558,342	1,257,007	934,838	854,069	684,716	7,213,038
2 PURCHASED GAS COST - TRANSPORTATION	6,381,843	10,332,389	9,793,407	5,587,519	8,398,959	10,801,488	51,275,603
3 COMPANY USED	5,733	9,802	0	0	0	0	
4 PURCHASED GAS COST - TOTAL (1+2-3)	9,302,378	10,878,929	11,050,414	6,502,155	9,253,028	11,486,202	58,473,104
5 FUEL REVENUES (NET OF REVENUE TAX)	11,457,212	11,398,491	12,597,948	8,409,540	7,477,491	9,235,247	60,575,929
6 TRUE-UP PROVISION	(1,104,136)	(1,104,136)	(1,104,136)	(1,104,136)	(1,104,136)	(1,104,136)	(6,624,818)
7 FUEL REVENUE APPLICABLE TO PERIOD (5 (+) or (-) 6)	10,353,076	10,294,355	11,493,812	7,305,404	6,373,355	8,131,111	53,951,113
8 TRUE-UP PROVISION - THIS PERIOD(4-7)	1,050,700	(584,574)	443,398	803,249	(2,879,873)	(3,355,091)	(4,521,991)
9 INT. PROVISION - THIS PERIOD (17*22)	(8,415)	(1,500)	4,667	9,316	9,516	4,173	17,757
10 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,289,099)	(2,142,877)	987,451	2,539,652	4,456,353	2,690,332	(4,289,099)
11 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (2)	1,104,136	1,104,136	1,104,136	1,104,136	1,104,136	1,104,136	6,624,818
12 MISC. ADJUSTMENTS	0	2,612,066	0	0	0	0	2,612,066
13 TOTAL ESTIMATED/ACTUAL TRUE-UP (8+9+10+11+12)	(2,142,877)	987,451	2,539,652	4,456,353	2,690,332	443,550	443,550
<u>SUPPLEMENTAL INFORMATION</u>							
14 BEGINNING TRUE-UP AMOUNT	(4,289,099)	(2,142,877)	987,451	2,539,652	4,456,353	2,690,332	
15 ENDING TRUE-UP W/O INT. (8+10+11)	(2,134,263)	988,951	2,534,985	4,447,037	2,680,816	439,377	
16 TOTAL (13+14)	(6,423,362)	(1,153,726)	3,522,436	6,986,689	7,137,168	3,129,709	
17 AVERAGE (50% OF 15)	(3,211,681)	(576,863)	1,761,218	3,493,345	3,568,584	1,564,854	
18 INTEREST RATE - FIRST DAY OF MONTH	3.1900	3.0900	3.1600	3.2000	3.2000	3.2000	
19 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.0900	3.1600	3.2000	3.2000	3.2000	3.2000	
20 TOTAL	6.2800	6.2500	6.3600	6.4000	6.4000	6.4000	
21 AVERAGE (50% OF 19)	3.1400	3.1250	3.1800	3.2000	3.2000	3.2000	
22 MONTHLY AVERAGE (18/12 MONTHS)	0.262	0.260	0.265	0.267	0.267	0.267	
23 INTEREST PROVISION	(\$8,415)	(\$1,500)	\$4,667	\$9,316	\$9,516	\$4,173	

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DAT

SCHEDULE E-5P

PAGE 1 OF 2

ESTIMATED FOR THE PROJECTED PERIOD: OCTOBER 1993 THROUGH MARCH 1994

(A)	(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MAR	(H) TOTAL
THERM SALES (FIRM)							
1 RESIDENTIAL	1,363,214	2,063,077	4,012,461	3,851,805	4,672,565	4,822,173	20,785,298
2 SMALL GENERAL SERVICE	119,499	151,205	230,492	212,338	249,859	264,508	1,227,702
3 GENERAL SERVICE COMM.	4,512,537	5,601,149	6,789,437	7,046,665	7,514,367	7,558,548	39,022,703
4 COMMERCIAL LV-1	6,432,960	7,209,934	8,211,140	8,702,634	9,164,781	9,012,604	48,734,056
5 COMMERCIAL LV-2	2,114,150	2,214,878	2,393,495	2,468,805	2,596,199	2,362,858	14,150,385
6 COMM. STREET LIGHTING	3,621	6,003	6,672	9,592	21,759	7,468	55,114
7 WHOLESALE	7,147	9,331	12,370	11,828	7,928	14,816	63,419
8 TOTAL FIRM SALES	14,553,127	17,255,578	21,656,068	22,303,668	24,227,259	24,042,976	124,038,674
THERM SALES (INTERRUPTIBLE)							
9 INTERRUPTIBLE SMALL	1,245,520	1,745,528	2,622,327	2,478,668	2,620,214	2,646,727	13,358,984
10 INTERRUPTIBLE LV-1	458,701	1,888,612	2,352,139	3,736,849	2,482,394	1,555,813	12,474,311
11 INTERRUPTIBLE LV-2	0	0	0	0	0	0	0
12 TOTAL INT. SALES	1,704,221	3,634,140	4,974,466	6,215,517	5,102,608	4,202,340	25,833,295
13 TOTAL SALES	16,257,349	20,889,718	26,630,534	28,519,185	29,329,867	28,245,316	149,871,969
THERM SALES (TRANSPORTATION)							
14 INTERRUPTIBLE SMALL	2,999,183	2,919,385	3,016,698	3,016,698	2,724,759	3,016,698	17,693,421
15 INTERRUPTIBLE LV-1	13,328,536	12,898,583	13,328,536	13,328,536	12,039,677	13,328,536	78,252,404
16 INTERRUPTIBLE LV-2	27,656,309	26,764,170	28,506,174	31,055,769	28,050,372	29,356,039	171,388,833
17 TOTAL TRANS. SALES	43,984,028	42,582,138	44,851,408	47,401,003	42,814,808	45,701,273	267,334,658
18 TOTAL THROUGHPUT	60,241,377	63,471,856	71,481,942	75,920,188	72,144,875	73,946,589	417,208,627
NUMBER OF CUSTOMERS (FIRM)							
19 RESIDENTIAL	160,768	184,242	166,510	168,089	168,795	169,820	998,224
20 SMALL GENERAL SERVICE	4,846	5,018	5,093	5,122	5,095	5,087	30,261
21 GENERAL SERVICE COMM.	13,684	13,813	13,904	13,992	13,966	14,019	83,378
22 COMMERCIAL LV-1	1,754	1,644	1,639	1,646	1,655	1,632	9,970
23 COMMERCIAL LV-2	54	53	53	53	54	57	324
25 COMM. STREET LIGHTING	12	16	16	16	16	16	92
26 WHOLESALE	2	2	2	2	2	2	12
27 TOTAL FIRM	181,120	184,788	187,217	188,920	189,583	190,633	1,122,261
NUMBER OF CUSTOMERS (INT.)							
28 INTERRUPTIBLE SMALL	43	48	46	45	46	52	280
29 INTERRUPTIBLE LV-1	17	18	18	17	17	17	104
30 INTERRUPTIBLE LV-2	0	0	0	0	0	0	0
31 TOTAL INT.	60	66	64	62	63	69	384
32 TOTAL CUSTOMERS	181,180	184,854	187,281	188,982	189,646	190,702	1,122,645
NUMBER OF CUSTOMERS (TRANS.)							
33 INTERRUPTIBLE SMALL	15	15	15	15	15	15	90
34 INTERRUPTIBLE LV-1	17	17	17	17	17	17	102
35 INTERRUPTIBLE LV-2	5	5	5	5	5	5	30
36 TOTAL INT.	37	37	37	37	37	37	222
37 TOTAL CUSTOMERS	181,217	184,891	187,318	189,019	189,683	190,739	1,122,867

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DAT

SCHEDULE E-5P

PAGE 2 OF 2

ESTIMATED FOR THE PROJECTED PERIOD:

OCTOBER 1993 THROUGH MARCH 1994

(A)	(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MAR	(H) TOTAL
THERM USE PER CUSTOMER							
FIRM							
38 RESIDENTIAL	8	13	24	23	28	28	21
39 SMALL GENERAL SERVICE	25	30	45	41	49	52	41
40 GENERAL SERVICE COMM	330	405	488	504	538	539	468
41 COMMERCIAL LV-1	3,668	4,388	5,010	5,287	5,538	5,522	4,888
42 COMMERCIAL LV-2	39,151	41,790	45,160	46,581	48,078	41,454	43,674
43 COMM. STREET LIGHTING	302	375	417	599	1,360	467	599
44 WHOLESALE	3,573	4,665	6,185	5,914	3,964	7,408	5,285
INTERRUPTIBLE							
45 INTERRUPTIBLE SMALL	28,966	36,365	57,007	55,082	56,961	50,899	47,711
46 INTERRUPTIBLE LV-1	26,982	104,923	130,674	219,815	146,023	91,507	119,945
47 INTERRUPTIBLE LV-2	ERR	ERR	ERR	ERR	ERR	ERR	ERR
TRANSPORTATION							
48 INTERRUPTIBLE SMALL	199,946	194,626	201,113	201,113	181,651	201,113	196,594
49 INTERRUPTIBLE LV-1	784,032	758,740	784,032	784,032	708,216	784,032	767,180
50 INTERRUPTIBLE LV-2	5,531,262	5,352,834	5,701,235	6,211,154	5,610,074	5,871,208	5,712,961