

Gulf Power Company
600 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6355

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

January 24, 1994

ORIGINAL
COPY

The southern electric system

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Mr. Tribble:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of December 1993 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| ACK | | |
| 4. | Schedule A4: | Electric Energy Account |
| 4 | | |
| APP | | |
| 5 | Schedule A5: | System Net Generation and Fuel Cost |
| CAF | | |
| 6 | Schedule A6: | System Generated Fuel Cost Inventory Analysis |
| CMU | | |
| CTR | | |
| 7 | Schedule A6a: | Calculation of Time-of-Use Spot Rates |
| EAG | | |
| 8 | Schedule A7: | Power Sold |
| LEG | | |
| 9 | Schedule A7a: | Economy Energy Sales |
| LIN | | |
| 10 | Schedule A8: | Purchased Power (Exclusive of Economy Energy Purchases) |
| CPC | | |
| 11 | Schedule A9: | Economy Energy Purchases |
| RTM | | |
| 12 | Schedule A9a: | Purchased Power From Qualified Facilities |
| S | | |
| W S | | |
| CTR | | |

DOCUMENT NUMBER-DATE

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"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

Mr. Steve Tribble
January 24, 1994
Page Two

- 13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
- 14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
- 15. Schedule A12: KWH Sales and Customer Data

Also enclosed for the month of November 1993 is a revised
Schedule A-6.

Sincerely,

Jack L. Haskins

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Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 24th day of January, 1994 on the following:

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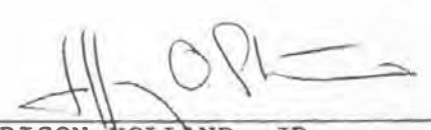
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SCHEDULE A-6
REVISED

GULF POWER COMPANY

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
NOVEMBER 1993

ORIGINAL
FILE COPY

CURRENT MONTH					PERIOD-TO-DATE				
	HEAVY OIL	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
PURCHASES:									
1	UNITS (BBL)	0	0	0 NA	0	0	0 NA		
2	AMOUNT (\$)	0	0	0 NA	0	0	0 NA		
3	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA		
BURNED:									
4	UNITS (BBL)	0	0	0 NA	0	0	0 NA		
5	AMOUNT (\$)	0	0	0 NA	0	0	0 NA		
6	UNIT COST (\$/BBL)	NA	NA	NA NA	NA	NA	NA NA		
ENDING INVENTORY:									
7	UNITS (BBL)	31,043	31,043	0 0.00	31,043	31,043	0 0.00		
8	AMOUNT (\$)	42,301	42,301	0 0.00	42,301	42,301	0 0.00		
9	UNIT COST (\$/BBL)	13.60	13.60	0.00 0.00	13.60	13.60	0.00 0.00		
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10	UNITS (BBL)	2,354	1,448	906 62.57	4,369	5,478	(1,109) (20.24)		
11	AMOUNT (\$)	55,024	31,301	23,723 75.79	101,987	117,840	(15,853) (13.45)		
12	UNIT COST (\$/BBL)	23.37	21.62	1.75 8.09	23.34	21.51	1.83 8.51		
BURNED:									
13	UNITS (BBL)	2,154	1,443	711 49.27	7,943	2,941	5,002 170.08		
14	AMOUNT (\$)	50,376	32,985	17,391 52.72	185,567	67,842	117,725 173.53		
15	UNIT COST (\$/BBL)	23.39	22.86	0.53 2.32	23.36	23.07	0.29 1.26		
ENDING INVENTORY:									
16	UNITS (BBL)	6,930	14,909	(7,979) (53.52)	6,930	14,909	(7,979) (53.52)		
17	AMOUNT (\$)	160,412	383,276	(222,864) (58.15)	160,412	383,276	(222,864) (58.15)		
18	UNIT COST (\$/BBL)	23.15	25.71	(2.56) (9.96)	23.15	25.71	(2.56) (9.96)		
COAL									
PURCHASES:									
19	UNITS (TONS)	351,931	364,786	(12,855) (3.52)	685,134	756,204	(71,070) (9.40)		
20	AMOUNT (\$)	16,201,680	16,715,858	(514,178) (3.08)	30,981,275	34,487,268	(3,505,993) (10.17)		
21	UNIT COST (\$/TON)	46.04	45.82	0.22 0.48	45.22	45.81	(0.39) (0.86)		
BURNED:									
22	UNITS (TONS)	343,169	326,677	16,492 5.05	698,009	670,305	27,704 4.13		
23	AMOUNT (\$)	15,635,526	14,114,654	1,520,872 10.78	31,663,636	28,755,274	2,908,362 10.11		
24	UNIT COST (\$/TON)	45.56	43.21	2.35 5.44	45.36	42.90	2.46 5.73		
ENDING INVENTORY:									
25	UNITS (TONS)	232,808	650,008	(417,200) (64.18)	232,808	650,008	(417,200) (64.18)		
26	AMOUNT (\$)	11,864,764	30,576,736	(18,711,972) (61.20)	11,864,764	30,576,736	(18,711,972) (81.20)		
27	UNIT COST (\$/TON)	50.96	47.04	3.92 8.33	50.96	47.04	3.92 8.33		
GAS									
BURNED:									
28	UNITS (MCF)	(1,883)	18,718	(20,599) (110.06)	120,139	61,213	58,926 96.26		
29	AMOUNT (\$)	8,538	35,482	(26,944) (75.94)	278,714	116,048	162,666 140.17		
30	UNIT COST (\$/MCF)	(4.53)	1.90	(6.43) (338.42)	2.32	1.90	0.42 22.11		
OTHER - C.T. OIL									
BURNED:									
31	UNITS (BBL)	193	5	188 3,760.00	(3,000)	622	(3,622) (582.32)		
32	AMOUNT (\$)	4,367	137	4,230 3,087.59	(70,865)	17,110	(87,975) (514.17)		
33	UNIT COST (\$/BBL)	22.63	27.40	(4.77) (17.41)	23.62	27.51	(3.89) (14.14)		
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST		\$0.00 \$11,771.43	\$9,042,905.37 \$58,299.97	\$67,189,969.81					

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 930001-EI

GULF POWER COMPANY

ACTUAL MONTHLY FUEL FILING

DECEMBER 1993

SCHEDULE A-1

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
DECEMBER 1993

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	7,311,048	16,424,763	(8,113,707)	(52.80)	318,707,000	818,880,000	(497,953,000)	(80.97)	2.2940	1.8886	0.4052	21.46
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	7,311,048	16,424,763	(8,113,707)	(52.80)	318,707,000	818,880,000	(497,953,000)	(80.97)	2.2940	1.8886	0.4052	21.46
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	9,123,853	781,000	8,342,853	1,088.23	461,863,480	44,480,000	417,383,480	937.88	1.0783	1.7656	0.2208	12.68
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	2,251,741	0	2,251,741	NA	98,180,400	0	98,180,400	NA	2.2939	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	6,088,008	0	6,088,008	NA	NA	NA	NA	NA
9a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	458,186	0	458,186	NA	27,289,521	0	27,289,521	NA	1.8802	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	11,833,780	781,000	11,052,780	1,416.21	882,148,417	44,480,000	837,668,417	1,233.22	1.9861	1.7656	0.2208	13.66
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					911,866,417	881,180,000	80,706,417	5.89				
13 FUEL COST OF ECONOMY SALES (A7)	(36,267)	(94,000)	58,733	62.48	(1,751,020)	(6,880,000)	3,938,980	89.23	(2.0141)	(1.8520)	(0.3821)	(71.92)
14 GAIN ON ECONOMY SALES (A7a)	(3,029)	(13,800)	10,671	77.73	(1,751,020)	(6,880,000)	3,938,980	89.23	(0.1730)	(0.2390)	0.0880	27.62
15 FUEL COST OF UNIT POWER SALES (A7)	(1,123,496)	(1,281,000)	137,606	10.90	(88,748,881)	(72,400,000)	8,664,339	7.81	(1.8632)	(1.7417)	0.0585	3.38
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(2,523,607)	(211,000)	(1,812,607)	(177.00)	(122,822,773)	(89,328,000)	(83,494,773)	(107.02)	(2.0648)	(1.5385)	(0.5191)	(33.81)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,886,798)	(2,278,800)	(1,406,998)	(81.88)	(191,319,464)	(137,418,000)	(83,901,464)	(39.22)	(1.9263)	(1.8589)	(0.2674)	(16.12)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11-17+18)	16,489,528	13,928,153	1,633,375	11.01	720,638,983	723,732,000	(3,196,037)	(0.44)	2.1488	1.9242	0.2214	11.51
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	36,388	36,194	3,172	9.01	1,788,112	1,829,000	(40,888)	(2.24)	2.1498	1.9242	0.2214	11.51
22 T & D LOSSES (A4)	904,033	839,384	64,639	7.70	42,134,276	43,623,000	(1,488,726)	(3.41)	2.1498	1.9242	0.2214	11.51
23 TERRITORIAL SALES	16,489,628	13,928,153	1,633,375	11.01	678,814,578	678,280,000	(1,686,424)	(0.25)	2.2848	2.0632	0.2316	11.26
24 WHOLESALE SALES	680,222	486,716	63,804	12.78	24,519,000	24,183,000	328,000	1.36	2.2848	2.0631	0.2317	11.29
25 JURISDICTIONAL SALES	14,809,306	13,429,436	1,489,871	10.86	652,095,578	654,087,000	(1,991,424)	(0.30)	2.2848	2.0632	0.2316	11.26
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	14,920,186	13,448,238	1,471,929	10.96	652,086,578	654,087,000	(1,991,424)	(0.30)	2.2880	2.0680	0.2320	11.28
27 TRUE-UP	(1,048,036)	(1,048,036)	0	0.00	652,086,578	654,087,000	(1,991,424)	(0.30)	(0.1809)	(0.1804)	(0.0006)	0.31
28 TOTAL JURISDICTIONAL FUEL COST	13,871,130	12,398,201	1,471,929	11.87	652,086,578	654,087,000	(1,991,424)	(0.30)	2.1271	1.8886	0.2315	12.21
29 REVENUE TAX FACTOR									X 1.01809	1.01809		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.1813	1.9261	0.2362	12.21
31 GPIF REWARD / (PENALTY)	62,145	62,145	0	0.00	652,086,578	654,087,000	(1,991,424)	(0.30)	0.0096	0.0096	0.0000	0.00
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.1708	1.9369	0.2362	12.16
33 SPECIAL CONTRACT RECOVERY COST	69,914	69,914	0	0.00	652,086,578	654,087,000	(1,991,424)	(0.30)	0.0138	0.0137	0.0001	0.73
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.186	1.949	0.236	12.11

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: DECEMBER, 1993

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$7,311,046
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	11,375,594
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	458,186
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(3,685,298)
9	Total Fuel and Net Power Transactions		<u>\$15,459,528</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
DECEMBER, 1993
PERIOD-TO-DATE

DOLLARS

K.W.H.

CENTS/KWH

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. FUEL COST OF SYSTEM NET GENERATION (A3)	40,019,207	44,381,027	(4,361,820)	(9.83)	1,066,085,000	2,391,070,000	(438,006,000)	(18.23)	2.0470	1.8681	0.1909	10.29
2. NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. TOTAL COST OF GENERATED POWER	40,019,207	44,381,027	(4,361,820)	(9.83)	1,066,085,000	2,391,070,000	(438,006,000)	(18.23)	2.0470	1.8681	0.1909	10.29
5. FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	10,263,953	1,849,000	8,414,953	455.09	518,363,710	100,940,000	415,443,710	411.87	1.9878	1.8318	0.1560	8.61
7. ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	5,749,717	0	5,749,717	NA	269,052,191	0	269,052,191	NA	2.1370	NA	NA	NA
8. WHEELED ENERGY	0	0	0	NA	17,895,844	0	17,895,844	NA	NA	NA	NA	NA
9a. ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	987,536	0	987,536	NA	87,310,873	0	87,310,873	NA	1.8682	NA	NA	NA
11. TOTAL COST OF PURCHASED POWER	18,980,908	1,849,000	16,131,908	818.38	880,842,218	100,940,000	759,702,218	752.83	1.9731	1.8318	0.1413	7.71
12. TOTAL AVAILABLE KWH (LINE 4 + LINE 11)					2,815,707,218	2,492,010,000	323,697,218	12.99				
13. FUEL COST OF ECONOMY SALES (A7)	(368,985)	(234,000)	(122,985)	(62.56)	(18,653,072)	(13,480,000)	(3,073,072)	(22.80)	(2.1886)	(1.7368)	(0.4207)	(24.24)
14. GAIN ON ECONOMY SALES (A7a)	(32,370)	(32,800)	430	1.31	(18,553,072)	(13,480,000)	(3,073,072)	(22.80)	(0.1868)	(0.2433)	0.0477	19.81
15. FUEL COST OF UNIT POWER SALES (A7)	(8,149,435)	(3,414,000)	(2,735,435)	(80.12)	(227,450,516)	(189,530,000)	(37,920,516)	(20.01)	(2.7038)	(1.8015)	(0.9023)	(50.08)
16. FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(8,294,890)	(4,765,000)	(3,529,890)	(74.07)	(543,818,456)	(318,060,000)	(227,788,456)	(72.07)	(1.6262)	(1.5077)	(0.0176)	(1.18)
17. TOTAL FUEL COST AND GAINS OF POWER SALES	(14,633,383)	(8,445,800)	(6,387,583)	(75.63)	(787,822,047)	(518,060,000)	(269,762,047)	(51.78)	(1.8628)	(1.6271)	(0.2567)	(16.72)
18. NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	42,188,732	37,784,227	4,382,606	11.80	2,027,885,171	1,972,990,000	54,895,171	2.78	2.0793	1.9151	0.1642	8.57
20. NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. COMPANY USE (A4)	100,837	95,180	5,657	5.94	4,849,579	4,970,000	(120,421)	(2.42)	2.0793	1.9151	0.1642	8.57
22. T & D LOSSES (A4)	2,093,888	2,080,948	12,738	0.61	100,891,867	108,880,000	(7,988,133)	(7.33)	2.0793	1.9151	0.1642	8.57
23. TERRITORIAL SALES	42,188,732	37,784,227	4,382,606	11.80	1,922,343,725	1,889,320,000	83,023,725	3.39	2.1935	2.0322	0.1613	7.94
24. WHOLESALE SALES	1,538,866	1,406,228	131,627	9.37	89,996,200	89,163,000	832,200	1.20	2.1957	2.0318	0.1639	8.07
25. JURISDICTIONAL SALES	40,629,877	36,378,999	4,250,878	11.88	1,862,348,525	1,790,157,000	82,191,525	3.47	2.1834	2.0322	0.1512	7.93
26. JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	40,688,789	36,428,930	4,259,829	11.88	1,862,348,525	1,790,157,000	82,191,525	3.47	2.1886	2.0360	0.1526	7.94
27. TRUE-UP	(3,147,105)	(3,147,105)	0	0.00	(3,147,105)	(3,147,105)	0	0.00	(0.1598)	(0.1738)	0.0069	(3.38)
28. TOTAL JURISDICTIONAL FUEL COST	37,639,654	33,282,825	4,256,829	12.79	1,862,348,525	1,790,157,000	82,191,525	3.47	2.0288	1.8692	0.1596	9.00
29. REVENUE TAX FACTOR									X 1.01809	1.01809		
30. FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0592	1.8891	0.1701	9.00
31. GP/F REWARD / (PENALTY)	186,435	186,435	0	0.00	1,862,348,525	1,790,157,000	82,191,525	3.47	0.0101	0.0104	(0.0003)	(2.88)
32. FUEL FACTOR ADJUSTED FOR GP/F REWARD / (PENALTY)									2.0893	1.8995	0.1898	8.94
33. SPECIAL CONTRACT RECOVERY COST	289,742	289,742	0	0.00	1,862,348,525	1,790,157,000	82,191,525	3.47	0.0148	0.0161	(0.0005)	(3.31)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.094	1.919	0.189	8.83

C

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	7,311,046.29	15,424,753	(8,113,706.71)	(52.60)	40,019,207.08	44,361,027	(4,361,819.92)	(9.83)
2 FUEL COST OF POWER SOLD	(3,665,298.06)	(2,279,600)	(1,405,698.06)	61.66	(14,833,362.73)	(8,445,800)	(6,387,562.73)	75.63
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	458,186.42	0	458,186.42	NA	967,537.40	0	967,537.40	NA
4 ENERGY COST-ECONOMY PURCHASES	11,375,594.02	761,000	10,594,594.02	1,356.54	16,013,371.01	1,849,000	14,164,371.01	766.06
5 TOTAL FUEL & NET POWER TRANSACTIONS	15,459,526.67	13,926,153	1,533,375.67	11.01	42,166,732.76	37,784,227	4,382,505.76	11.60
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	15,459,526.67	13,926,153	1,533,375.67	11.01	42,166,732.76	37,784,227	4,382,505.76	11.60

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1993

B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	12,645,974.51	12,651,351	(5,376.49)	(0.04)	35,894,252.60	34,625,217	1,269,035.60	3.67
1c JURISDICTIONAL FUEL REVENUE	12,645,974.51	12,651,351	(5,376.49)	(0.04)	35,894,252.60	34,625,217	1,269,035.60	3.67
1d NON-FUEL REVENUE	24,626,680.70	24,103,000	725,680.70	3.01	70,137,201.62	64,291,000	5,846,201.62	9.09
1e TOTAL JURISDICTIONAL SALES REVENUE	37,474,855.21	36,754,351	720,504.21	1.96	106,031,454.42	98,916,217	7,115,237.42	7.19
2 NON-JURISDICTIONAL SALES REVENUE	3,157,095.02	971,000	2,186,095.02	225.14	5,117,740.32	2,691,000	2,226,740.32	77.02
3 TOTAL TERRITORIAL SALES REVENUE	40,631,950.23	37,725,351	2,906,599.23	7.70	111,149,194.74	101,607,217	9,341,977.74	9.16
4 TOTAL TERRITORIAL SALES REVENUE	40,631,950.23	37,725,351	2,906,599.23	7.70	111,149,194.74	101,607,217	9,341,977.74	9.16
C. KWH SALES								
1 JURISDICTIONAL SALES	652,095,576	654,067,000	(1,971,424)	(0.30)	1,652,346,525	1,790,157,000	62,181,525	3.47
2 NON-JURISDICTIONAL SALES	24,519,000	24,193,000	326,000	1.35	69,896,200	69,163,000	632,200	1.20
3 TOTAL TERRITORIAL SALES	676,614,576	678,260,000	(1,645,424)	(0.25)	1,922,343,725	1,859,320,000	63,023,725	3.39
4 JURIS. SALES AS % OF TOTAL TERR. SALES	96.3762	96.4332	(0.0570)	(0.06)	96.3589	96.2602	0.0787	0.08

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH

PERIOD - TO - DATE

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	12,845,974.51	12,851,351	(5,376.49)	(0.04)	35,894,252.80	34,825,217	1,269,035.80	3.67
2 SPECIAL CONTRACT RECOVERY COST	(89,914.00)	(89,914)	0.00	0.00	(289,742.00)	(289,742)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	3,147,105.00	3,147,105	0.00	0.00
2b INCENTIVE PROVISION	(82,144.00)	(82,144)	0.00	0.00	(186,433.00)	(186,433)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	13,542,951.51	13,546,326	(5,376.49)	(0.04)	38,585,162.80	37,316,147	1,269,035.80	3.40
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	15,459,528.87	13,926,153	1,533,375.87	11.01	42,166,732.78	37,784,227	4,382,505.78	11.80
5 % JURISDICTIONAL SALES (C4)	96.3762	96.4332	(0.0570)	(0.06)	96.3553	96.2809	0.0744	0.08
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	14,920,165.30	13,448,238	1,471,929.30	10.95	40,666,759.46	36,429,930	4,256,829.46	11.66
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	(1,377,213.79)	100,092	(1,477,305.79)	(1,475.95)	(2,101,576.86)	886,217	(2,987,793.86)	(337.14)
8 INTEREST PROVISION	1,464.58	13,982	(12,517.42)	(69.53)	16,676.74	47,203	(28,526.26)	(60.43)
9 BEGINNING TRUE-UP & INTEREST PROVISION	1,754,758.84	5,645,466	(3,690,727.16)	(66.92)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(3,147,105.00)	(3,147,105)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(670,025.37)	4,710,525	(5,380,550.37)	(114.22)	(670,025.37)	4,710,525	(5,380,550.37)	(114.22)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

DECEMBER 1993

CURRENT MONTH

E. INTEREST PROVISION	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 BEGINNING TRUE-UP AMOUNT	1,754,758.84	5,645,486	(3,890,727.16)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(671,489.95)	4,896,543	(5,388,032.95)
3 TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	1,083,268.89	10,342,029	(9,258,760.11)
4 AVERAGE TRUE-UP AMOUNT	541,634.45	5,171,015	(4,629,380.55)
5 INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.1500 %	3.1500 %	0.0000
6 INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.3400 %	3.3400 %	0.0000
7 TOTAL (E5+E6)	6.4900 %	6.4900 %	0.0000
8 AVERAGE INTEREST RATE	3.2450 %	3.2450 %	0.0000
9 MONTHLY AVERAGE INTEREST RATE (E8/12)	0.2704 %	0.2704 %	0.0000
10 INTEREST PROVISION, (F4*E9)	1,484.58	13,882	(12,517.42)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
DECEMBER 1993

CURRENT MONTH					PERIOD - TO - DATE			
FUEL COST - NET GEN. (\$)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	34,170	49,095	(14,925)	(30.49)	115,110	118,937	(1,827)	(1.56)
3 COAL	7,190,819	15,327,315	(8,136,496)	(53.08)	30,519,386	44,082,589	(4,563,223)	(10.36)
4 GAS	0	766	(766)	(100.00)	8,480	43,917	(37,457)	(85.29)
4a GAS (B.L.)	84,395	47,312	37,083	78.38	356,849	120,209	236,440	108.89
6 OTHER - C.T.	1,862	285	1,307	527.17	21,822	17,375	4,247	24.44
7 TOTAL (\$)	<u>7,311,046</u>	<u>15,424,753</u>	<u>(8,113,707)</u>	<u>(52.80)</u>	<u>40,019,707</u>	<u>44,391,027</u>	<u>(4,361,820)</u>	<u>(9.83)</u>
SYSTEM NET GEN. (MWH)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL + B.L.	318,895	816,640	(497,745)	(80.95)	1,955,789	2,389,210	(433,441)	(18.14)
11 GAS	(195)	20	(215)	(1,075.00)	(978)	1,800	(2,578)	(161.00)
13 OTHER - C.T.	7	0	7	NA	272	280	12	4.62
14 TOTAL (MWH)	<u>318,707</u>	<u>816,660</u>	<u>(497,953)</u>	<u>(80.97)</u>	<u>1,955,085</u>	<u>2,391,070</u>	<u>(435,005)</u>	<u>(18.23)</u>
UNITS OF FUEL BURNED					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
18 LIGHTER OIL (BBL)	1,467	1,974	(507)	(25.68)	4,873	4,915	(242)	(4.92)
17 COAL (TON)	141,533	347,281	(205,748)	(59.25)	844,499	1,017,586	(173,087)	(17.01)
18 GAS (MCF)	37,553	20,323	17,230	84.78	157,892	81,538	76,156	93.40
20 OTHER - C.T. (BBL)	73	10	63	630.00	989	632	337	53.32
BTU'S BURNED (MMBTU)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	3,480,586	8,293,969	(4,813,403)	(58.03)	20,421,098	24,213,218	(3,792,118)	(15.66)
24 GAS	0	324	(324)	(100.00)	(1,424)	23,085	(24,509)	(106.17)
26 OTHER - C.T.	423	56	367	655.36	5,581	3,874	1,807	51.81
27 TOTAL (MMBTU)	<u>3,480,969</u>	<u>8,294,349</u>	<u>(4,813,380)</u>	<u>(58.03)</u>	<u>20,425,255</u>	<u>24,239,975</u>	<u>(3,814,720)</u>	<u>(15.74)</u>
GENERATION MIX (% MWH)					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.08	100.00	0.08	0.08	100.04	99.92	0.12	0.12
31 GAS	(0.08)	0.00	(0.08)	NA	(0.05)	0.07	(0.12)	(171.43)
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.01	0.01	0.00	0.00
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/UNIT					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.29	24.87	(1.58)	(6.35)	24.63	23.79	0.84	3.53
37 COAL (\$/TON)	50.81	44.14	6.67	15.11	46.80	43.32	3.48	8.03
38 GAS (ALL) (\$/MCF)	2.75	2.37	(0.12)	(5.06)	2.30	2.01	0.29	14.43
40 OTHER - C.T. (\$/BBL)	22.77	26.50	(3.73)	(14.08)	22.31	27.49	(5.18)	(18.84)
FUEL COST (\$)/MMBTU					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	2.10	1.86	0.24	12.90	1.96	1.83	0.13	7.10
44 GAS	NA	2.36	NA	NA	(4.54)	1.80	(6.44)	(338.85)
46 OTHER - C.T.	3.83	4.73	(0.80)	(16.91)	3.87	4.73	(0.86)	(18.18)
47 TOTAL (\$/MMBTU)	<u>2.10</u>	<u>1.86</u>	<u>0.24</u>	<u>12.90</u>	<u>1.96</u>	<u>1.83</u>	<u>0.13</u>	<u>7.10</u>
BTU BURNED / KWH					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,914	10,156	758	7.46	10,441	10,134	307	3.03
51 GAS	0	16,200	(16,200)	(100.00)	1,459	14,428	(12,969)	(89.89)
53 OTHER - C.T.	60,429	NA	NA	NA	20,518	14,131	6,387	45.20
54 TOTAL (BTU/KWH)	<u>10,922</u>	<u>10,156</u>	<u>766</u>	<u>7.54</u>	<u>10,447</u>	<u>10,138</u>	<u>309</u>	<u>3.05</u>
FUEL COST (\$)/KWH					DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.29	1.89	0.40	21.18	2.04	1.85	0.19	10.27
58 GAS	0.00	3.83	(3.83)	(100.00)	(0.86)	2.74	(3.40)	(124.09)
60 OTHER - C.T.	23.74	NA	NA	NA	7.95	8.68	1.27	19.01
61 TOTAL (\$/KWH)	<u>2.29</u>	<u>1.89</u>	<u>0.40</u>	<u>21.18</u>	<u>2.05</u>	<u>1.86</u>	<u>0.19</u>	<u>10.22</u>

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
DECEMBER 1993

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				DIFFERENCE	
(MWH)		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	318,707	816,660	(497,953)	(60.97)	1,955,065	2,391,070	(436,005)	(18.23)
2	POWER SOLD	(191,319)	(137,418)	(53,901)	39.22	(787,822)	(519,060)	(268,762)	51.78
3	INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	0	0	0	NA	0	0	0	NA
5	ECONOMY PURCHASES	593,149	44,490	548,659	1,233.22	860,642	100,940	759,702	752.63
6	INADVERT INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	<u>720,537</u>	<u>723,732</u>	<u>(3,195)</u>	<u>(0.44)</u>	<u>2,027,885</u>	<u>1,972,950</u>	<u>54,935</u>	<u>2.78</u>
8	TERRITORIAL SALES	676,614	678,280	(1,666)	(0.25)	1,922,343	1,859,320	63,023	3.39
9	COMPANY USE	1,788	1,829	(41)	(2.24)	4,850	4,970	(120)	(2.41)
10	T & D LOSSES (ESTIMATED)	42,135	43,623	(1,488)	(3.41)	100,692	108,660	(7,968)	(7.33)
11	UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13	% COMPANY USE TO NEL	0.25	0.25	0.00	0.00	0.24	0.25	(0.01)	(4.00)
14	% T & D LOSSES TO NEL	5.85	6.03	(0.18)	(2.99)	4.97	5.51	(0.54)	(9.80)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
9(000)									
16	FUEL COST OF SYSTEM NET GEN.	7,311	15,425	(8,114)	(52.60)	40,020	44,381	(4,361)	(9.83)
16a	FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17	FUEL COST OF POWER SOLD	(3,685)	(2,280)	(1,405)	61.62	(14,834)	(8,446)	(6,388)	75.63
18	FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a	DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19	ENERGY COST OF ECONOMY PURCH.	<u>11,834</u>	<u>781</u>	<u>11,053</u>	<u>1,415.24</u>	<u>16,981</u>	<u>1,849</u>	<u>15,132</u>	<u>818.39</u>
20	TOTAL FUEL & NET POWER TRANS.	<u>15,460</u>	<u>13,928</u>	<u>1,534</u>	<u>11.02</u>	<u>42,187</u>	<u>37,784</u>	<u>4,383</u>	<u>11.60</u>
¢ / KWH									
21	FUEL COST OF SYSTEM NET GEN.	2.29	1.89	0.40	21.16	2.05	1.86	0.19	10.22
21a	FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	FUEL COST OF POWER SOLD	(1.93)	(1.66)	(0.27)	16.27	(1.88)	(1.63)	(0.25)	15.34
23	FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a	DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	ENERGY COST OF ECONOMY PURCH.	2.00	1.76	0.24	13.64	1.97	1.83	0.14	7.65
25	TOTAL FUEL & NET POWER TRANS.	2.15	1.92	0.23	11.98	2.08	1.92	0.16	8.33

SCHEDULE A-5

SYSTEM NET GENERATION AND FUEL COST FOR THE MONTH OF : DECEMBER 1993

GULF POWER COMPANY

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(50)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
2 Crist 2	24.0	0	(0.5)	100.0	(0.5)	NA	Gas	0	6,216,000	0	0	0.00	0.00
3 Crist 3	37.0	(81)	(0.2)	100.0	(0.2)	NA	Oil	0	1,000	0	0	0.00	0.00
4 Crist 4	86.0	(64)	0.4	2.4	18.7	NA	Oil	0	6,216,000	0	0	0.00	0.00
5 Crist 5	84.0	287	0	96.7	54.7	39,944	Coal	0	1,000	0	0	0.00	0.00
6 Crist 6	320.0	33,060	52.9	99.9	46.6	11,459	Coal	264	6,216,000	0	0	0.00	0.00
7 Crist 7	508.0	110,781	46.5	10.8	62.3	10,965	Gas	15,495	12,180	11,464	0	0.00	0.00
15 Sicherer 3 (2)	208.0	25,428	6.7	100.0	44.3	12,736	Coal	49,763	1,000	378,829	26,746	9.32	101.31
17 Scholz 1	42.0	68,767	44.3	100.0	86.9	9,708	Coal	11,910	1,000	0	897,420	NA	57.92
18 Smith 1	46.0	(170)	(1.0)	100.0	86.9	10,557	Coal	27,191	1,000	0	2,878,419	NA	NA
19 Smith 2	162.0	(145)	86.9	100.0	36.9	10,836	Coal	0	12,259	0	765,251	NA	57.84
20 A	191.0	29,890	68.3	100.0	(4.1)	60,429	Coal	0	137,000	15	1,184,242	NA	64.25
21 Daniel 1 (1)	35.2	52,459	(4.1)	100.0	(0.8)	NA	Coal	0	11,943	15	586,880	NA	43.55
22 Daniel 2 (1)	255.0	7	(0.8)	100.0	(0.2)	NA	Coal	0	137,000	0	1,061,094	NA	NA
23 Daniel 2 (1)	255.0	(1,079)	(0.2)	100.0	(0.2)	NA	Coal	0	0	0	1,662	2.02	44.45
24 Total	2,276.2	318,707	18.8	76.2	24.7	10,922							
										3,480,989	7,326,071	2.30	
										Adjustments:		(15,025)	
										Recoverable Fuel Cost:		7,311,046	

(1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
DECEMBER 1993

CURRENT MONTH					PERIOD-TO-DATE				
HEAVY OIL		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
PURCHASES :									
1	UNITS (BBL)	0	0	0	NA	0	0	0	NA
2	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED :									
4	UNITS (BBL)	0	0	0	NA	0	0	0	NA
5	AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6	UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY :									
7	UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8	AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9	UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES :									
10	UNITS (BBL)	1,125	1,508	(383)	(25.40)	5,494	6,986	(1,492)	(21.36)
11	AMOUNT (\$)	25,432	42,328	(16,896)	(39.92)	127,419	160,168	(32,749)	(20.45)
12	UNIT COST (\$/BBL)	22.81	28.07	(5.48)	(19.45)	23.19	22.93	0.26	1.13
BURNED :									
13	UNITS (BBL)	1,583	1,974	(391)	(19.81)	9,526	4,915	4,611	93.81
14	AMOUNT (\$)	38,895	49,095	(12,400)	(25.26)	222,262	118,937	105,325	90.07
15	UNIT COST (\$/BBL)	23.18	24.87	(1.69)	(6.80)	23.33	23.79	(0.46)	(1.93)
ENDING INVENTORY :									
16	UNITS (BBL)	6,399	14,433	(8,034)	(55.66)	6,399	14,433	(8,034)	(55.66)
17	AMOUNT (\$)	147,508	376,244	(228,738)	(60.80)	147,508	376,244	(228,738)	(60.80)
18	UNIT COST (\$/BBL)	23.05	26.07	(3.02)	(11.58)	23.05	26.07	(3.02)	(11.58)
CCAL									
PURCHASES :									
19	UNITS (TONS)	318,370	382,052	(63,682)	(18.87)	1,003,504	1,138,256	(134,752)	(11.84)
20	AMOUNT (\$)	14,259,773	17,248,777	(2,989,004)	(17.33)	45,241,048	51,736,045	(6,494,997)	(12.55)
21	UNIT COST (\$/TON)	44.79	45.15	(0.36)	(0.80)	45.08	45.45	(0.37)	(0.81)
BURNED :									
22	UNITS (TONS)	138,905	347,281	(208,376)	(80.00)	836,914	1,017,586	(180,672)	(17.75)
23	AMOUNT (\$)	7,111,441	15,327,315	(8,215,874)	(53.60)	38,775,077	44,082,589	(5,307,512)	(12.04)
24	UNIT COST (\$/TON)	51.20	44.14	7.06	15.99	46.33	43.32	3.01	8.95
ENDING INVENTORY :									
25	UNITS (TONS)	412,273	684,779	(272,506)	(39.79)	412,273	684,779	(272,506)	(39.79)
26	AMOUNT (\$)	19,013,096	32,498,198	(13,485,102)	(41.49)	19,013,096	32,498,198	(13,485,102)	(41.49)
27	UNIT COST (\$/TON)	46.12	47.46	(1.34)	(2.82)	46.12	47.46	(1.34)	(2.82)
GAS									
BURNED :									
28	UNITS (MCF)	37,555	20,323	17,232	84.79	159,577	81,536	78,041	85.71
29	AMOUNT (\$)	84,395	48,078	36,317	75.54	354,571	164,126	190,445	116.04
30	UNIT COST (\$/MCF)	2.25	2.37	(0.12)	(5.06)	2.22	2.01	0.21	10.45
OTHER - C.T. OIL									
BURNED :									
31	UNITS (BBL)	73	10	63	630.00	(3,120)	632	(3,752)	(593.67)
32	AMOUNT (\$)	1,643	265	1,378	520.00	(73,589)	17,375	(90,964)	(523.53)
33	UNIT COST (\$/BBL)	22.51	26.50	(3.99)	(15.08)	23.59	27.49	(3.90)	(14.19)
		CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST		\$0.00	\$9,042,905.37	\$67,165,969.81					
		\$11,265.47	\$69,585.44						

GULF POWER COMPANY

DECEMBER 1993

SPOT COST					ON-PEAK	OFF-PEAK
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH	2.015	1.956
\$10,240,989					1.0014	1.0014
5,673,426	x	10,922	=	1.972 CENTS PER KWH	2.0176 (0.1736)	1.9587 (0.1736)
17.75	X				1.8442	1.7851
17.28	Y	SO X =		1.03 Y	1.01809	1.01609
0.2649 X	+	0.7351 Y	=	19.72		
0.2728 Y	+	0.7351 Y	=	19.72		
1.0079 Y	=			19.72		
Y	=			19.585		
X	=			20.151		
COST PER KWH						
JURIS LOSS FACTOR						
JURIS FUEL COST						
TRUE-UP						
REVENUE TAX FACTOR						
FUEL FACTOR ADJ FOR TAXES						
GPIF						
SPECIAL CONTRACT RECOVERY						
TOTAL FACTOR						
ROUNDED TO NEAREST .001						
ADJ FOR LINE LOSS :					ON-PEAK	OFF-PEAK
LOSS FACTOR (0.9623)					1.827	1.770

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$128,672
FUEL COST AT REPLACEMENT ENERGY RATES	120,416
TOTAL MONTHLY SAVINGS :	\$8,256

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
DECEMBER 1993

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	50,858,000	0	1.52	771,000	293,560,000	0	1.49	4,375,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	2,530,000	2,530,000	1.78	45,000	8,070,000	8,070,000	1.86	150,000
4 NON-ASSOC. SCHEDULE E	5,940,000	0	1.80	95,000	14,430,000	0	1.86	240,000
5 UNIT POWER SALES	72,400,000	0	1.74	1,281,000	189,530,000	0	1.80	3,414,000
6 ECONOMY SALES	5,690,000	0	1.85	94,000	13,480,000	0	1.74	234,000
7 ECONOMY ENERGY SALES CR. (80%)		0	NA	13,600	0	0	NA	32,800
8 TOTAL ESTIMATED SALES	137,418,000	2,530,000	1.66	2,279,800	519,080,000	8,070,000	1.63	8,445,800
ACTUAL								
9 SOUTHERN COMPANY INTERCHANGE	17,435,162	0	1.66	290,185	273,901,849	0	1.85	5,065,459
10 FLORIDA POWER CORPORATION	2,423,401	0	2.13	51,552	9,100,256	0	2.25	204,981
11 DUKE POWER COMPANY	488,408	0	1.94	9,490	557,442	0	1.99	11,092
12 S. CAROLINA ELEC. & GAS CO.	0	0	NA	0	27,813	0	2.02	567
13 CAJUN	28,510	0	2.08	588	194,261	0	2.15	4,178
14 FLORIDA POWER & LIGHT CO.	80,063,813	0	1.78	1,089,963	180,678,995	0	1.85	3,344,819
15 JACKSONVILLE ELEC. AUTHORITY	8,407,032	0	1.80	151,309	35,240,652	0	1.87	680,240
16 MID. SOUTH	467,698	0	1.88	8,787	1,250,400	0	2.03	25,415
17 TENNESSEE VALLEY AUTHORITY	626,545	0	2.04	12,810	13,080,772	0	2.07	270,892
18 SOUTH CAROLINA P.S.A.	2,623	0	2.71	71	87,741	0	2.19	1,920
19 GULF STATES UTILITIES	0	0	NA	0	664,716	0	3.80	25,242
20 CITY OF TALLAHASSEE	8,222,687	0	1.77	145,841	24,116,431	0	1.85	445,394
21 AEC/BRMC	326,499	0	1.84	5,993	(26,483)	0	2.15	(570)
22 OTHER TRANSACTIONS	100,680,962	0	2.18	2,180,382	273,929,048	0	1.96	5,370,432
23 HYDRO-LOSS	0	0	NA	0	39,740	0	2.00	796
24 LESS: FLOW-THRU ENERGY	(8,998,940)	0	(2.04)	(183,454)	(27,505,211)	0	(2.04)	(560,456)
25 U.P.S. ADJUSTMENT	0	0	NA	(61,048)	0	0	NA	(59,343)
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	3,029	0	0	NA	32,370
27 TOTAL ACTUAL SALES	190,374,205	0	1.94	3,685,298	785,338,020	0	1.89	14,833,383
28 DIFFERENCE IN AMOUNT	52,956,205	(2,530,000)	0.28	1,405,698	266,278,020	(8,070,000)	0.26	6,387,583
29 DIFFERENCE IN PERCENT	38.54	(100.00)	16.87	81.66	51.30	(100.00)	15.95	75.63
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	945,249	0	0.00	0	2,484,027	0	0.00	0
32 DIFFERENCE IN AMOUNT	945,249	0	0.00	0	2,484,027	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

**ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
DECEMBER 1993**

CURRENT MONTH**PERIOD - TO - DATE**

SOLD TO:

	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢ / KWH	Sales Price ¢ / KWH	Profit ¢ / KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	5,690,000	1.78	2.08	0.30	17,000	13,800	13,480,000	1.78	2.08	0.30	41,000	32,800
2 Total	5,690,000	1.78	2.08	0.30	17,000	13,800	13,480,000	1.78	2.08	0.30	41,000	32,800
	=====				=====	=====	=====				=====	=====
ACTUAL:												
3 Mississippi Power & Light	467,698	2.08	2.30	0.22	998.38	798.70	1,250,400	2.22	2.46	0.24	2,952.89	2,362.31
4 TVA	828,545	2.22	2.44	0.22	1,321.33	1,057.06	13,080,772	2.21	2.44	0.23	30,035.65	24,028.52
5 Duke Power	468,408	2.05	2.25	0.20	978.83	781.48	557,442	2.10	2.31	0.21	1,180.48	944.38
6 South Carolina PSA	2,823	2.70	3.00	0.30	7.87	6.30	87,741	2.38	2.62	0.24	214.46	171.57
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	27,813	2.27	2.50	0.23	62.14	49.71
8 FP&L	32,189	2.51	2.71	0.20	64.33	51.48	134,064	2.57	2.78	0.21	275.06	220.05
9 FPC	6,350	2.58	3.68	0.80	50.85	40.68	33,824	2.79	3.87	1.08	364.43	291.54
10 JEA	98,717	2.81	3.13	0.32	311.89	249.51	380,767	2.69	2.94	0.25	884.40	707.52
11 City of Tallahassee	0	0.00	0.00	0.00	0.00	0.00	161,472	2.73	2.96	0.23	367.40	293.92
12 GSU	0	0.00	0.00	0.00	0.00	0.00	684,718	3.85	4.42	0.57	3,777.48	3,021.87
13 CAJUN	28,510	2.24	2.43	0.19	54.43	43.54	194,281	2.28	2.48	0.18	347.92	278.34
TOTAL	1,751,020	2.18	2.39	0.21	3,785.91	3,028.71	18,553,072	2.30	2.54	0.24	40,482.29	32,369.83
	=====				=====	=====	=====				=====	=====
14 Difference	(3,938,980)	0.40	0.31	(0.09)	(13,214.09)	(10,571.29)	3,073,072	0.52	0.46	(0.06)	(537.71)	(430.17)
15 Difference %	(69.23)	22.47	14.90	(30.00)	(77.73)	(77.73)	22.80	29.21	22.12	(20.00)	(1.31)	(1.31)

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
DECEMBER 1993

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
DECEMBER 1993

			CURRENT MONTH			PERIOD - TO - DATE		
			TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	SOUTHERN COMPANY		0	NA	0	0	NA	0
2	SOUTHERN COMPANY INTERCHANGE		20,070,000	1.71	343,000	33,180,000	1.75	582,000
3	SOUTHERN COMPANY INTERCHANGE E		2,530,000	1.78	45,000	8,070,000	1.88	150,000
4	ECONOMY ENERGY		20,500,000	1.80	369,000	55,350,000	1.88	1,039,000
5	SOUTHERN CO INTERCHANGE U.P.S.		1,310,000	1.83	24,000	4,130,000	1.89	78,000
6	TOTAL ESTIMATED PURCHASES		44,410,000	1.76	781,000	100,730,000	1.84	1,849,000
ACTUAL								
7	SOUTHERN COMPANY		0	NA	0	0	NA	0
8	SOUTHERN COMPANY INTERCHANGE		489,585,389	1.98	9,321,143	540,720,209	2.01	10,863,512
9	SOUTHERN COMPANY INTERCHANGE E		0	NA	0	0	NA	0
10	INTERCHANGE TRANSACTIONS		0	NA	0	0	NA	0
11	MONSANTO		27,100,000	1.88	455,033	56,015,279	1.75	978,318
12	NON-ASSOCIATED COMPANIES		2,772,293	2.33	64,611	14,090,180	2.63	371,243
13	S.Q.F.		0	NA	0	0	NA	0
14	ALABAMA ELECTRIC CO-OP		807,031	2.16	17,440	2,121,996	2.16	45,858
15	WHEELED ENERGY		8,066,006	0.00	0	17,895,644	0.00	0
16	BMRC/PCC		169,521	1.86	3,153	1,295,394	(0.83)	(10,778)
17	OTHER TRANSACTIONS		94,581,076	2.29	2,189,690	252,840,015	2.11	5,332,616
18	LESS: FLOW-THRU ENERGY		(8,932,143)	2.21	(197,290)	(26,965,100)	2.22	(599,859)
19	TOTAL ACTUAL PURCHASES		592,149,153	2.00	11,833,780	858,013,617	1.98	16,980,908
20	DIFFERENCE IN AMOUNT		547,739,153	0.24	11,052,780	757,283,617	0.14	15,131,908
21	DIFFERENCE IN PERCENT		1,233.37	13.64	1,415.21	751.80	7.81	818.38
S.E.P.A.								
22	ESTIMATED		80,000	0.00	0	210,000	0.00	0
23	ACTUAL		1,000,264	0.00	0	2,628,801	0.00	0
24	DIFFERENCE IN AMOUNT		920,264	0.00	0	2,418,801	0.00	0
25	DIFFERENCE IN PERCENT		1,150.33	NA	NA	1,151.71	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)FOR THE MONTH OF:
DECEMBER 1993

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE				
		MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST ¢ / KWH	TOTAL COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
ESTIMATED										
1 NONE										
ACTUAL										
2 BAY RESOURCE MANAGEMENT CORP.	COG 1	155.533	1.85	1.85	2,880	337,216	(3.34)	(3.34)	(11,279)	
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	13.988	1.95	1.95	273	13.988	3.58	3.58	501	
4 MONSANTO	As-Available	27,100.000	1.68	1.68	455,033	42,115.279	2.32	2.32	978,316	
5 TOTAL		27,269.521	1.68	1.68	458,186	42,466.483	2.28	2.28	967,538	

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
DECEMBER 1993

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
DECEMBER, 1993**

		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
	ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11				135.33
2	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.884	1.906	1.950				
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	0	0	0	58.10
3	TOTAL	64.18	64.40	64.85	0.00	0.00	0.00	193.43
	ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11				135.33
5								
6	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.942	1.989	2.185				
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	0	0	0	62.14
	TOTAL	65.00	65.24	87.23	0.00	0.00	0.00	197.47
	AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.00	0.00	0.00	4.04
9	TOTAL	0.82	0.84	2.38	0.00	0.00	0.00	4.04
	PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	NA	NA	NA	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	NA	NA	NA	6.95
12	TOTAL	1.28	1.30	3.67	NA	NA	NA	2.09

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
DECEMBER 1993

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	RESIDENTIAL	321,927	314,839	7,088	2.25	832,632	770,620	62,012	8.05
2	COMMERCIAL	191,328	184,957	6,371	3.44	579,099	538,282	40,817	7.58
3	INDUSTRIAL	137,419	152,850	(15,431)	(10.10)	436,373	476,920	(40,547)	(8.50)
4	STREET & HIGHWAY LIGHTING	1,351	1,362	(11)	(0.81)	4,036	4,083	(47)	(1.15)
5	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6	INTERDEPARTMENTAL SALES	70	79	(9)	(11.39)	208	252	(44)	(17.46)
7	TOTAL JURISDICTIONAL SALES	652,095	654,087	(1,992)	(0.30)	1,852,348	1,790,157	62,191	3.47
8	SALES FOR RESALE	24,519	24,183	326	1.35	69,995	69,163	832	1.20
9	TOTAL TERRITORIAL SALES	676,614	678,280	(1,666)	(0.25)	1,922,343	1,859,320	63,023	3.39
NUMBER OF CUSTOMERS									
10	RESIDENTIAL	271,595	272,269	(674)	(0.25)	273,025	272,139	886	0.33
11	COMMERCIAL	38,477	37,311	1,166	3.13	38,907	37,304	1,603	4.30
12	INDUSTRIAL	268	281	(13)	(4.63)	270	281	(11)	(3.91)
13	STREET & HIGHWAY LIGHTING	73	69	4	5.80	78	69	7	10.14
14	OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15	INTERDEPARTMENTAL SALES	0	0	0	NA	0	0	0	NA
16	TOTAL JURISDICTIONAL SALES	310,413	309,930	483	0.16	312,278	309,793	2,485	0.80
17	SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18	TOTAL TERRITORIAL SALES	310,419	309,936	483	0.16	312,284	309,799	2,485	0.80
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,185	1,156	29	2.51	3,050	2,832	218	7.70
20	COMMERCIAL	4,973	4,957	16	0.32	14,884	14,430	454	3.15
21	INDUSTRIAL	512,757	543,950	(31,193)	(5.73)	1,616,196	1,697,224	(81,028)	(4.77)
22	STREET & HIGHWAY LIGHTING	18,507	19,739	(1,232)	(6.24)	53,105	59,174	(6,069)	(10.26)
23	OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24	INTERDEPARTMENTAL SALES	NA	NA	NA	NA	NA	NA	NA	NA
25	TOTAL JURISDICTIONAL SALES	2,101	2,110	(9)	(0.43)	5,932	5,779	153	2.65
26	SALES FOR RESALE	4,066,500	4,032,167	54,333	1.35	11,066,833	11,627,167	138,666	1.20
27	TOTAL TERRITORIAL SALES	2,180	2,168	(12)	(0.55)	6,156	6,002	154	2.57