

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: FEBRUARY 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
PIPELINE			
1 OTHER PIPELINE SERVICES	\$38,864	\$38,864	\$0
2 G-DEMAND	\$0	\$0	\$0
3	\$0	\$0	\$0
4 OVERRUN	\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	\$0	\$0	\$0
6 G-DEMAND	\$0	\$0	\$0
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	\$38,864	\$38,864	\$0
TRANSPORTATION SYSTEM SUPPLY			
8 a. COMMODITY Pipeline(FGT)	\$186,845	\$536,800	\$349,955
8 b. COMMODITY Pipeline(SONAT)	\$88,032	\$26,339	(\$61,693)
8 c. COMMODITY Pipeline(SO. GA.)	\$58,486	\$12,298	(\$46,188)
8 d. COMMODITY Other(THIRD PARTY)	\$8,892,658	\$6,642,632	(\$2,250,026)
9 a. DEMAND (FGT)	\$2,819,462	\$2,800,260	(\$19,202)
9 b. DEMAND (SONAT)	\$96,745	\$125,927	\$29,182
9 c. DEMAND (SO. GA.)	\$62,944	\$51,520	(\$11,424)
10 SCHEDULING PENALTIES	\$0	\$0	\$0
11 OVERRUN	\$0	\$0	\$0
LESS END-USE CONTRACT			
12 COMMODITY Pipeline(FGT)	\$103,716	\$215,977	\$112,261
13 DEMAND (FGT)	\$1,465,232	\$941,989	(\$523,242)
14 SCHEDULING PENALTIES	\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$10,636,223	\$9,037,810	(\$1,598,413)
16 TOTAL PIPELINE AND TRANS. (7+15)	\$10,675,087	\$9,076,674	(\$1,598,413)
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0
18 TOTAL COST (16)	\$10,675,087	\$9,076,674	(\$1,598,413)
19 NET UNBILLED	\$0	\$0	\$0
20 COMPANY USE	\$0	\$0	\$0
21 TOTAL SALES (18)	\$10,675,087	\$9,076,674	(\$1,598,413)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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(A)	(B)	(C)	(D)
<u>THERMS PURCHASED</u>	<u>ORIGINAL</u>	<u>FLEX DOWN</u>	<u>DIFFERENCE</u>
<u>PIPELINE</u>	<u>PROJECTION</u>	<u>ESTIMATE</u>	<u>DIFFERENCE</u>
22 OTHER PIPELINE SERVICES	5,600,000	5,600,000	0
23 G-DEMAND	0	0	0
24 OVERRUN	0	0	0
25 OTHER PURCHASES(FGT & DIRECT)	0	0	0
LESS END-USE CONTRACT			
26 G-DEMAND	0	0	0
27 TOTAL PURCHASED	5,600,000	0	(5,600,000)
<u>TRANSPORTATION SYSTEM SUPPLY</u>			
28 a. COMMODITY Pipeline(FGT)	72,141,115	54,058,430	(18,082,685)
28 b. COMMODITY Pipeline(SONAT)	5,065,200	5,065,200	0
28 c. COMMODITY Pipeline(SO. GA.)	5,040,000	5,040,000	0
28 d. COMMODITY Other(THIRD PARTY)	28,966,307	32,308,520	3,342,213
29 a. DEMAND (FGT)	77,055,524	64,656,200	(12,399,324)
29 b. DEMAND (SONAT)	2,814,000	2,814,000	0
29 c. DEMAND (SO. GA.)	2,800,000	2,800,000	0
30 SCHEDULING PENALTIES	0	0	0
31 OVERRUN	0	0	0
LESS END-USE CONTRACT			
32 COMMODITY Pipeline(FGT)	40,044,609	21,749,910	(18,294,699)
33 DEMAND (FGT)	40,044,609	21,749,910	(18,294,699)
34 SCHEDULING PENALTIES	0	0	0
35 TOTAL TRANS.(28d)	28,966,307	32,308,520	3,342,213
36 TOTAL PIPELINE AND TRANS. (35)	28,966,307	32,308,520	3,342,213
37 NET UNBILLED	0	0	0
38 COMPANY USE	0	0	0
39 TOTAL THERM SALES (36)	28,966,307	32,308,520	3,342,213

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(A) CENTS PER THERM	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
PIPELINE			
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00000	(0.00694)
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.00993	0.00734
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01738	0.00520	(0.01218)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01160	0.00244	(0.00916)
46 d. COMM. Other(THIRD PARTY) (8d/28d)	0.30700	0.20560	(0.10140)
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04331	0.00672
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04475	0.01037
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01840	(0.00408)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.00993	0.00734
51 DEMAND (FGT) (13/33)	0.03659	0.04331	0.00672
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.36719	0.27973	(0.47825)
54 TOTAL PIPELINE AND TRANS. (16/36)	0.36853	0.28094	(0.47825)
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.36853	0.28094	(0.47825)
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.36558	0.27798	(0.47825)
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.36695	0.27903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	36.695	27.903	0.000