MACFARLANE AUSLEY FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (904) 224-9115 FAX (904) 222-7560

July 15, 1994

### HAND DELIVERED

400 CLEVELAND STREET P. O. BOX 1669 (ZIP 34617) CLEARWATER, FLORIDA 34615 (813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301



Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of May 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, SC-BUREAU OF RECORDS James D. Beasley

JDB/pp encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE 07099 JUL 155 FPSC-RECORDS/REPORTING

III MADISON STREET, SUITE 2300
 P.O. BOX 1531 (ZIP 33601)
 TAMPA, FLORIDA 33602
 (BI3) 273-4200 FAX (BI3) 273-4396

FPSC Form 423-1

8. 9. 10. 11. 12. 13.

14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

5. Date Completed: July 15, 1994

Lefter, Nice Pres. & Controller

| Line<br>No. Plant Name<br>(a) (b)  | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(l) |
|--|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| <ol> <li>Gannon</li> <li>Gannon</li> <li>Gannon</li> <li>Phillips</li> <li>Phillips</li> <li>Phillips</li> <li>Hookers Pt</li> </ol> | Coastal Fuels        | Tampa                    | LTC                     | Gannon                      | 05-04-94                | F02                | 0.14                          | 138,603                            | 4,081.02                | \$22.3487                             |
|  | Coastal Fuels        | Tampa                    | LTC                     | Gannon                      | 05-17-94                | F02                | *                             | *                                  | 169.95                  | \$22.6893                             |
|  | Coastal Fuels        | Tampa                    | LTC                     | Phillips                    | 05-23-94                | F02                | 0.18                          | 138,640                            | 345.30                  | \$23.3565                             |
|  | Coastal Fuels        | Tampa                    | LTC                     | Phillips                    | 05-24-94                | F02                | 0.18                          | 138,640                            | 172.55                  | \$23.3780                             |
|  | Coastal Fuels        | Tampa                    | LTC                     | Phillips                    | 05-10-94                | F02                | 0.18                          | 138,330                            | 521.80                  | \$23.2726                             |
|  | Coastal Fuels        | Tampa                    | LTC                     | Hookers Pt                  | 05-11-94                | F02                | 0.93                          | 151,920                            | 90,113.40               | \$14.4700                             |

No analysis taken. FPSC FORM 423-1 (2/87)

> DOCUMENT NUMBER-DATE 07099 JUL 15 3 FPSC-RECORDS/REPORTING

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FPSC Form 423-1(a)

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: July 15, 1994

L. Letler, Vice Pres. Controller

|           |                                  |  |  |  |   |   |   |  |  | .0  | 0  | Effective  | Transport   | Add'l  |  |  |   |
|-----------|----------------------------------|--|--|--|---|---|---|--|--|---|--|--|---|--|--|--|---|
| Diant     |                                  | Della  |  | _  |   |   |   | ta da compositor e a compositor de la co | Net  | Net   | Quality  | Purchase   | to  | Transport  | Other  | Delivered  |   |
|           |                                  |  |  |  |   |   | Amount  | Discount   | Amount   | Price   | Adjust.  | Price  | Terminal  | Charges  | Charges  | Price  |   |
|           |                                  |  | Date   | Oil  | (Bbls)  | (\$/Bbl)  | \$  | \$   | \$   | (\$/Bbl)  | (\$/Bbl)   | (\$/Bbl)   |   |  |  |  |   |
| (b)       | (c)                              | (d)  | (e)  | (f)  | (g)   | (h)   | (i)   | (i)  | (k)  |   |  | and the second   |   |  |  |  |   |
|           |                                  |  |  |  |   |   |   |  |  |   | (111)  | (1)/   | (0)   | (þ)  | (q)  | (Г)  |   |
| annon     | Coastal Fuels                    | Gannon   | 05-04-94   | F02  | 4.081.02  | \$22.3487   | 91 205 68   | 0000 02 8  | 01 205 68  | \$22 3/.87  | *0 0000  | \$22 7/07  | *0.0000   | *0.0000  | *******  |  |   |
| annon     | Coastal Fuels                    |  |  |  |   |   |   |  | 7 954 05   | \$22, 3407  | \$0.0000   | acc. 3401  | \$0.0000  | \$0.0000   | \$0.0000   | \$22.3487  |   |
| hillips   |                                  |  |  |  |   |   |   |  |  | \$22.0093   | \$0.0000   | \$22.0893  | \$0.0000  | \$0.0000   | \$0.0000   | \$22.6893  |   |
|           |                                  |  |  |  |   |   |   |  | 8,004.99   | \$23.3565   | \$0.0000   | \$23.3565  | \$0.0000  | \$0.0000   | \$0.0000   | \$23.3565  |   |
|           |                                  |  |  |  |   |   |   |  | 4,033.88   | \$23.3780   | \$0.0000   | \$23.3780  | \$0.0000  | \$0.0000   | \$0.0000   | \$23.3780  |   |
|           | coastal ruets                    | Phillips   | 05-10-94   | FUZ  | 521.80  | \$23.2726   | 12,143.63   |  | 12,143.63  | \$23.2726   | \$0.0000   | \$23.2726  | \$0,0000  | \$0.0000   | \$0.0000   | \$23,2726  |   |
| ookers Pt | Coastal Fuels                    | Hookers Pt   | 05-11-94   | F06  | 90,113.40   | \$14.4700   | 1,303,940.90  | 0000.00 \$   | 1,303,940,90   | \$14,4700   | \$0.0000   | \$14.4700  | \$0.0000  | \$0,0000   | \$0.000  | \$14 4700  |   |
|           |                                  |  |  |  |   |   |   |  |  |   |  |  |   | 4010000  | \$0.0000   | \$14.4100  |   |
|           |                                  |  |  |  |   |   |   |  |  |   |  |  |   |  |  |  |   |
|           |                                  |  |  |  |   |   |   |  |  |   |  |  |   |  |  |  |   |
|           | Phillips<br>Phillips<br>Phillips | Name Supplier Name<br>(b) (c)<br>Gannon Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels | Name<br>(b)Supplier<br>(c)Name<br>Location<br>(d)Gannon<br>Coastal FuelsGannon<br>Coastal FuelsGannon<br>Coastal FuelsChillips<br>hillipsCoastal FuelsPhillips<br>PhillipsCoastal FuelsFuelsPhillips<br>PhillipsCoastal FuelsPhillipsCoastal FuelsPhillips | Name<br>(b)Supplier Name Location<br>(c)Date<br>(d)GannonCoastal Fuels<br>Coastal FuelsGannon05-04-94GannonCoastal Fuels<br>Coastal FuelsPhillips05-23-94HillipsCoastal FuelsPhillips05-24-94Coastal FuelsPhillipsCoastal FuelsPhillipsCoastal FuelsPhillips05-24-94HillipsCoastal FuelsPhillips05-10-94 | Name<br>(b)Supplier Name Location<br>(c)Date<br>(d)Oil<br>(e)GannonCoastal Fuels<br>GannonGannon05-04-94<br>(e)F02<br>(f)GannonCoastal Fuels<br>FollipsGannon<br>Coastal Fuels<br>Phillips05-17-94<br>(5-23-94<br>(F02<br>PhillipsF02<br>(f)Coastal FuelsPhillipsCoastal Fuels<br>(f)Phillips05-23-94<br>(f)Coastal FuelsPhillips05-24-94<br>(f)F02<br>(f)Coastal FuelsPhillips05-10-94<br>(f)F02 | Name<br>(b)Supplier Name Location<br>(c)DateOil<br>(BLS)<br>(e)(BbLS)<br>(g)GannonCoastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>PhillipsO5-04-94<br>Coastal Fuels<br>Coastal Fuels<br>PhillipsO5-04-94<br>Coastal Fuels<br>Coastal Fuels<br>PhillipsO5-04-94<br>Coastal Fuels<br>Coastal Fuels<br>PhillipsO5-04-94<br>Coastal Fuels<br>Coastal Fuels<br>Coastal FuelsName<br>Coastal FuelsPhillips<br>PhillipsO5-04-94<br>Coastal Fuels<br>Coastal FuelsO5-04-94<br>PhillipsFO2<br>Coastal Fuels<br>Coastal FuelsName<br>Coastal FuelsPhillips<br>PhillipsO5-24-94<br>Coastal FuelsFO2<br>PhillipsO5-24-94<br>Coastal FuelsName<br>Coastal FuelsPhillips<br>PhillipsO5-10-94<br>Coastal FuelsFO2<br>PhillipsScanon | Name<br>(b)Supplier Name Location<br>(c)DateOil<br>(Bbls)(Bbls)<br>(g)(*/Bbl)<br>(h)GannonCoastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>HillipsCoastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Phillips05-04-94<br>Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels05-04-94<br>FO2FO2<br>FO24,081.02<br>\$22.3487<br>522.6893Coastal Fuels<br>PhillipsCoastal Fuels<br>Coastal FuelsPhillips<br>Phillips05-23-94<br>Coastal FuelsFO2<br>FO2172.55<br>\$23.3780<br>\$23.3780Coastal Fuels<br>PhillipsPhillips<br>Coastal FuelsPhillips<br>Phillips05-10-94<br>FO2FO2<br>FO2521.80<br>\$23.3780 | Plant<br>Name<br>(b)Delivery<br>Supplier Name Location<br>(c)Delivery<br>DateType<br>Oil<br>(Bbls)Volume<br>(\$/Bbl)Price<br>Amount<br>(\$/Bbl)Amount<br>\$SannonCoastal Fuels<br>GannonGannon05-04-94<br>05-04-94F024,081.02<br>169.95\$22.3487<br>\$22.689391,205.60<br>3,856.01SannonCoastal Fuels<br>GantonGannon<br>05-17-9405-17-94<br>F02F02169.95<br>\$22.6893\$22.6893<br>3,856.01SannonCoastal Fuels<br>PhillipsPhillips<br>05-23-9405-23-94<br>F02F02172.55<br>\$23.3780\$23.3565<br>4,033.80SchillipsCoastal Fuels<br>PhillipsPhillips<br>05-10-9405-21-94<br>F02F02521.80<br>523.3780\$23.3726  | Plant<br>Name<br>(b)         Delivery<br>Supplier Name<br>(c)         Delivery<br>Location<br>(d)         Delivery<br>Date<br>(e)         Type<br>Oil<br>(Bbls)         Volume<br>(\$Bbls)         Price<br>(\$Bbls)         Amount<br>(\$Bbls)         Discount<br>(\$Bbls)           Gannon<br>Gannon         Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels<br>Phillips         Gannon<br>O5-04-94         O5-04-94<br>F02         F02         4,081.02         \$22.3487         91,205.68         \$0.0000           Gannon         O5-04-94         F02         169.95         \$22.6893         3,856.05         \$0.0000           Coastal Fuels<br>Phillips         Phillips         O5-23-94         F02         345.30         \$23.3565         8,064.99         \$0.0000           Coastal Fuels<br>Phillips         Phillips         O5-10-94         F02         521.80         \$23.2726         12,143.63         \$0.0000 | Plant<br>Name<br>(b)         Delivery<br>Supplier Name<br>(c)         Delivery<br>Location<br>(d)         Delivery<br>Date<br>(e)         Type<br>Oil<br>(Bbls)<br>(g)         Volume<br>(Bbls)<br>(s/Bbl)<br>(g)         Price<br>(s/Bbl)<br>(g)         Amount<br>(g)         Amount<br>(g)         Amount<br>(g)           sannon         Coastal Fuels<br>Gannon         Gannon<br>O5-04-94         O5-04-94<br>F02         F02         4,081.02         \$22.3487         91,205.68         \$0.0000         91,205.68           sannon         Coastal Fuels<br>Gannon         O5-04-94         F02         169.95         \$22.6893         3,856.05         \$0.0000         3,856.05           chillips         Coastal Fuels<br>Coastal Fuels<br>Phillips         Phillips         05-23-94         F02         172.55         \$23.3780         4,033.88         \$0.0000         4,033.88           coastal Fuels         Phillips         05-10-94         F02         521.80         \$23.2726         12,143.63         \$0.0000         12,143.63 | Plant<br>Name<br>(b)         Delivery<br>Supplier Name<br>(c)         Delivery<br>Location<br>(d)         Delivery<br>Date<br>(e)         Type<br>Oil<br>(Bbls)<br>(f)         Volume<br>(g)         Price<br>(f)         Amount<br>(g)         Discount<br>(f)         Amount<br>(g)         Price<br>(f)           Gannon         Coastal Fuels<br>Gannon         Gannon         05-04-94         FO2         4,081.02         \$22.3487         91,205.68         \$0.0000         91,205.68         \$22.3487           Gannon         Coastal Fuels<br>Gannon         05-04-94         FO2         169.95         \$22.6893         3,856.05         \$0.0000         3,856.05         \$22.6893           Coastal Fuels<br>Fullips         Gannon         05-17-94         FO2         169.95         \$22.6893         3,856.05         \$0.0000         3,856.05         \$22.6893           Coastal Fuels<br>Fullips         Phillips         05-23-94         FO2         172.55         \$23.3780         4,033.88         \$0.0000         4,033.88         \$23.3780           Coastal Fuels<br>Fullips         Phillips         05-10-94         FO2         521.80         \$23.2726         12,143.63         \$0.0000         12,143.63         \$23.2726 | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>(d)         Delivery<br>Date<br>(e)         Type<br>(f)         Volume<br>(g)         Price<br>(h)         Invoice<br>(f)         Invoice<br>Price<br>(g)         Net<br>Amount<br>(h)         Net<br>Discount<br>(j)         Net<br>(f)         Quality<br>(g)           Sannon         Coastal Fuels<br>Coastal Fuels         Gannon         05-04-94         F02         4,081.02         \$22.3487         91,205.68         \$0,0000         91,205.68         \$22.3487         \$0.0000           Sannon         Coastal Fuels<br>Coastal Fuels         Gannon         05-04-94         F02         4,081.02         \$22.3487         91,205.68         \$0.0000         \$1,205.68         \$22.3487         \$0.0000           Sannon         Coastal Fuels<br>Coastal Fuels         Phillips         05-17-94         F02         345.30         \$23.3565         \$0.0000         \$8,064.99         \$0.0000         \$8,064.99         \$23.3565         \$0.0000           Scastal Fuels         Phillips         05-24-94         F02         172.55         \$23.3780         \$0.0000         \$4,033.88         \$23.3780         \$0.0000           Scastal Fuels         Phillips         05-10-94         F02         521.80         \$23.2726         12,143.63         \$0.0000         12,143.63         \$23.2726         \$0.0000 <td>Plant<br/>Name<br/>(b)         Delivery<br/>(c)         Delivery<br/>Location<br/>(d)         Delivery<br/>Date<br/>(e)         Type<br/>(f)         Volume<br/>(g)         Price<br/>(h)         Amount<br/>(i)         Net<br/>Discount<br/>(i)         Net<br/>Manunt<br/>(j)         Net<br/>(k)         Quality<br/>Purchase<br/>(k/Bbl)         Purchase<br/>Price           Name<br/>(b)         Supplier Name<br/>(c)         Location<br/>(d)         Delivery<br/>Date         Type<br/>(g)         Volume<br/>(k)         Price<br/>(j)         Amount<br/>(j)         Price<br/>(k)         Adjust.         Price<br/>(k/Bbl)         Adjust.         Price<br/>(k/Bbl)         Adjust.         Price<br/>(k/Bbl)         Adjust.         Price<br/>(k/Bbl)         Adjust.         Price<br/>(k/Bbl)         Amount<br/>(k)         Price<br/>(l)         Adjust.         Price<br/>(k/Bbl)         Adjust.         Price<br/>(k/Bbl)</td> <td>Plant<br/>Name<br/>(b)         Delivery<br/>(c)         Delivery<br/>(d)         Delivery<br/>Date<br/>(e)         Type<br/>(f)         Volume<br/>(Bbls)         Price<br/>(f)         Amount<br/>(g)         Discount<br/>(h)         Met<br/>Discount<br/>(f)         Net<br/>(f)         Net<br/>Price<br/>(f)         Net<br/>Price<br/>(f)</td> <td>Plant<br/>Name<br/>(b)         Delivery<br/>(c)         Delivery<br/>Location<br/>(d)         Delivery<br/>Date<br/>(e)         Type<br/>(ii)         Volume<br/>(Bbls)         Price<br/>(\$/Bbl)         Amount<br/>\$         Discount<br/>\$         Amount<br/>\$         Price<br/>(\$/Bbl)         Adduct<br/>Price         Price<br/>(\$/Bbl)         Price         Type<br/>(\$/Bbl)         Price         Type<br/>(\$/Bbl)         Price         Type<br/>(\$/Bbl)         Price         Type<br/>(\$/Bbl)         Price         Amount         Price         Adduct         Price         Adduct         Price         Type<br/>(\$/Bbl)         P</td> <td>Plant<br/>Name<br/>(b)         Delivery<br/>(c)         Delivery<br/>(d)         Delivery<br/>Date<br/>(e)         Divertorial<br/>(f)         Price<br/>(g)         Amount<br/>(h)         Net<br/>(f)         Net<br/>(f)         Net<br/>(g)         Net<br/>(h)         Net<br/>(f)         Net<br/>(g)         Net<br/>(h)         Net<br/>(g)         Net<br/>(g)         Net<br/>(g)         Net<br/>(g)&lt;</td> <td>Plant<br/>Name<br/>(b)         Delivery<br/>(c)         Delivery<br/>(d)         Delivery<br/>Date<br/>(e)         Type<br/>(ii)         Volume<br/>(Bbls)         Price<br/>(\$/Bbl)         Net<br/>Amount<br/>\$         Net<br/>Price<br/>\$         Net<br/>Adjust.         Purchase<br/>Price         Transport Other<br/>Price         Delivered<br/>Adjust.           Name<br/>(b)         Coastal<br/>(c)         Odd         Delivery<br/>Date         Oil<br/>(Bbls)         (\$/Bbl)         \$         \$         \$         Price<br/>(\$/Bbl)         Price         Adjust.         Price         Terminal<br/>(\$/Bbl)         Charges Charges<br/>(\$/Bbl)         Price<br/>(\$/Bbl)         Oil<br/>(\$/Bbl)         (\$/Bbl)         (\$/Bbl)</td> | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>Location<br>(d)         Delivery<br>Date<br>(e)         Type<br>(f)         Volume<br>(g)         Price<br>(h)         Amount<br>(i)         Net<br>Discount<br>(i)         Net<br>Manunt<br>(j)         Net<br>(k)         Quality<br>Purchase<br>(k/Bbl)         Purchase<br>Price           Name<br>(b)         Supplier Name<br>(c)         Location<br>(d)         Delivery<br>Date         Type<br>(g)         Volume<br>(k)         Price<br>(j)         Amount<br>(j)         Price<br>(k)         Adjust.         Price<br>(k/Bbl)         Adjust.         Price<br>(k/Bbl)         Adjust.         Price<br>(k/Bbl)         Adjust.         Price<br>(k/Bbl)         Adjust.         Price<br>(k/Bbl)         Amount<br>(k)         Price<br>(l)         Adjust.         Price<br>(k/Bbl)         Adjust.         Price<br>(k/Bbl) | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>(d)         Delivery<br>Date<br>(e)         Type<br>(f)         Volume<br>(Bbls)         Price<br>(f)         Amount<br>(g)         Discount<br>(h)         Met<br>Discount<br>(f)         Net<br>(f)         Net<br>Price<br>(f)         Net<br>Price<br>(f) | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>Location<br>(d)         Delivery<br>Date<br>(e)         Type<br>(ii)         Volume<br>(Bbls)         Price<br>(\$/Bbl)         Amount<br>\$         Discount<br>\$         Amount<br>\$         Price<br>(\$/Bbl)         Adduct<br>Price         Price<br>(\$/Bbl)         Price         Type<br>(\$/Bbl)         Price         Type<br>(\$/Bbl)         Price         Type<br>(\$/Bbl)         Price         Type<br>(\$/Bbl)         Price         Amount         Price         Adduct         Price         Adduct         Price         Type<br>(\$/Bbl)         P | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>(d)         Delivery<br>Date<br>(e)         Divertorial<br>(f)         Price<br>(g)         Amount<br>(h)         Net<br>(f)         Net<br>(f)         Net<br>(g)         Net<br>(h)         Net<br>(f)         Net<br>(g)         Net<br>(h)         Net<br>(g)         Net<br>(g)         Net<br>(g)         Net<br>(g)< | Plant<br>Name<br>(b)         Delivery<br>(c)         Delivery<br>(d)         Delivery<br>Date<br>(e)         Type<br>(ii)         Volume<br>(Bbls)         Price<br>(\$/Bbl)         Net<br>Amount<br>\$         Net<br>Price<br>\$         Net<br>Adjust.         Purchase<br>Price         Transport Other<br>Price         Delivered<br>Adjust.           Name<br>(b)         Coastal<br>(c)         Odd         Delivery<br>Date         Oil<br>(Bbls)         (\$/Bbl)         \$         \$         \$         Price<br>(\$/Bbl)         Price         Adjust.         Price         Terminal<br>(\$/Bbl)         Charges Charges<br>(\$/Bbl)         Price<br>(\$/Bbl)         Oil<br>(\$/Bbl)         (\$/Bbl)         (\$/Bbl) |

FPSC FORM 423-1(a) (2/87)

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18. 19. 20. 21. 22. 23. 24. 25.

# SPECIFIED CONFIDENTIAL

FPSC Form 423-1(b)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Original

Old

Page 1 of 1

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

Form

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: July 15, 1994

Vice Pres. & Controller Lefter New

| Line<br>No.<br>(a) | Month<br>Reported<br>(b)<br>NONE | Plant<br>Name<br>(c) | Supplier<br>(d) | Line<br>Number<br>(e) | Volume<br>(Bbls)<br>(f) | Form<br>No.<br>(g) | Column<br>Designator & Title<br>(h)       | Old<br>Value<br>(i) | New<br>Value<br>(j) | Delivered<br>Price<br>(k) | Reason for<br>(l) | Revision |
|--------------------|----------------------------------|----------------------|-----------------|-----------------------|-------------------------|--------------------|---|---------------------|---------------------|---------------------------|-------------------|----------|
|                    | NONE                             |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 2.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 3.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 4.                 |                                  |                      | - 1             | -                     | n br                    |                    |   |                     |                     |                           |                   |          |
| 5.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 6.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 7.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 8.                 |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 9.                 |                                  |                      |                 |                       |                         |                    | L. C. |                     |                     |                           |                   |          |
| 10.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 11.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 12.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 13.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 14.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
| 15.                |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |
|                    |                                  |                      |                 |                       |                         |                    |   |                     |                     |                           |                   |          |

FPSC FORM 423-1(b) (2/87)

- 5

8

FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

Lefler. Nice Pres. & Controller

|  |  |  |  |   | Effective  | Total  | Delivered  | As I   | Received   | Coal Qual  | ity  |
|--|--|--|--|---|--|--|--|--|--|--|--|
| Line<br>No. Sup<br>(a)   | Mine<br>Locati<br>(b) (c)  | Purchase<br>on Type<br>(d)                         | Transport<br>Mode<br>(e)                           | Tons<br>(f)   | Purchase<br>Price<br>(\$/Ton)<br>(g)   |  | Price Transfer<br>Facility<br>(\$/Ton)<br>(i)  | Sulfur<br>Content<br>%<br>(j)  | BTU<br>Content<br>(BTU/lb)<br>(k)  | Ash<br>Content<br>%<br>(l)   | Moisture<br>Content<br>%<br>(m)  |
| <ol> <li>Zeigler C</li> <li>Mapco</li> <li>Consolida</li> <li>Pyramid</li> <li>Zeigler C</li> <li>Sugar Cam</li> </ol> | 9, KY, 233<br>tion Coal 9, KY, 225<br>9, KY, 101<br>0al 10, IL, 145,<br>0 10, IL, 059<br>evelopment 9, KY, 225, 23 | 157 LTC<br>LTC<br>LTC<br>157 S<br>157 S<br>153 LTC | RB<br>RB<br>RB<br>RB<br>RB<br>RB<br>RB<br>RB<br>RB | 41,899.00<br>88,313.10<br>37,926.95<br>96,636.40<br>50,610.60<br>47,481.90<br>10,850.10<br>21,933.40<br>86,411.00 | \$35.355<br>\$42.622<br>\$30.980<br>\$38.472<br>\$20.200<br>\$19.590<br>\$26.120<br>\$33.839<br>\$38.472 | \$13.680<br>\$6.720<br>\$3.670<br>\$4.040<br>\$2.960<br>\$13.600 | \$48.975<br>\$42.622<br>\$44.660<br>\$45.192<br>\$23.870<br>\$23.630<br>\$29.080<br>\$47.439<br>\$49.622 | 2.95<br>2.96<br>2.89<br>2.81<br>2.51<br>2.99<br>2.78<br>1.81<br>2.81 | 12,698<br>11,017<br>12,735<br>11,980<br>11,194<br>11,062<br>12,775<br>12,408<br>13,181 | 8.99<br>9.31<br>7.55<br>5.85<br>8.54<br>9.15<br>8.93<br>8.35<br>7.63 | 6.90<br>12.89<br>7.24<br>11.36<br>13.55<br>12.98<br>6.23<br>8.12<br>5.36 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

12.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

Lefler Vice Fres. & Controller

| 1. Peabody Development       9,KY,225,233       LTC       41,899.00       N/A       \$0.00       \$35.355       \$0.000       \$35.355       \$0.000       \$35.355         2. Zeigler Coal       10,IL,145,157       LTC       88,313.10       N/A       \$0.00       \$30.980       \$42.622       \$0.000       \$30.980       \$30.980       \$30.900       \$38.472       \$0.000 | Line<br>No.<br>(a)           | Supplier Name<br>(b)  | Mine<br>Location<br>(c)  | Purchase<br>Type<br>(d)     | Tons<br>(e)   | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)               | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h)                                  | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i)               | Base<br>Price<br>(\$/Ton)<br>(j)   | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k)                                       | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l)  |
|---|------------------------------|---|--|-----------------------------|---|---|--|--|---|--|--|--|
| 12.   | 7.<br>8.<br>9.<br>10.<br>11. | Zeigler Coal<br>Mapco<br>Consolidation Coal<br>Pyramid<br>Zeigler Coal<br>Sugar Camp<br>Peabody Development | 10, IL, 145, 157<br>9, KY, 233<br>9, KY, 225<br>9, KY, 101<br>10, IL, 145, 157<br>10, IL, 059<br>9, KY, 225, 233 | LTC<br>LTC<br>S<br>S<br>LTC | 88,313.10<br>37,926.95<br>96,636.40<br>50,610.60<br>47,481.90<br>10,850.10<br>21,933.40 | N/A<br>N/A<br>N/A<br>N/A<br>N/A<br>N/A        | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$42.622<br>\$30.980<br>\$38.472<br>\$20.200<br>\$19.590<br>\$25.730<br>\$33.839 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$42.622<br>\$30.980<br>\$38.472<br>\$20.200<br>\$19.590<br>\$25.730<br>\$33.839 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.390<br>\$0.000 | \$35.355<br>\$42.622<br>\$30.980<br>\$38.472<br>\$20.200<br>\$19.590<br>\$26.120<br>\$33.839 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

L. L. Lefler, Nice/Pres.

& Controller

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

|         |                  |                  |                           |          |                     |                  |                    |          |            |         |          |                |           |          | /                  |                    |  |
|---------|------------------|------------------|---------------------------|----------|---------------------|------------------|--------------------|----------|------------|---------|----------|----------------|-----------|----------|--------------------|--------------------|--|
|         |                  |                  |                           |          |                     | (2)              | 4-1-141            | Rail     | Charges    |         | Waterbo  | rne Cha        | arges     |          |                    |                    |  |
|         |                  |                  |                           |          |                     | (2)<br>Effective | Add'l<br>Shorthaul |          | Other      | River   | Trans-   | Ocean          | Other     | Other    | Total<br>Transpor- | Delivered<br>Price |  |
| Line    |                  | Mine             | Chinning                  | Trans-   |                     | Purchase         |                    |          | Rail       | Barge   |          |                |           | Related  |                    | Transfer           |  |
| No.     | Supplier Name    | Location         | Shipping                  | port     | -                   | Price            | Charges            | Rate     | Charges    | Rate    | Rate     | Rate           | Charges   | Charges  | Charges            | Facility           |  |
| (a)     | (b)              | (c)              | Point                     | Mode     | Tons                | (\$/Ton)         | (\$/Ton) (         | (\$/Ton) | (\$/Ton)(  | \$/Ton) | (\$/Ton) | (\$/Ton)       | )(\$/Ton) | (\$/Ton) | (\$/Ton)           | (\$/Ton)           |  |
|         |                  | (0)              | (d)                       | (e)      | (f)                 | (g)              | (h)                | (i)      | (j)        | (k)     | (1)      | (m)            | (n)       | (0)      | (p)                | (q)                |  |
| 1. Peak | body Development | 9, KY, 225, 233  | Union & Webster Cnty, KY  |          | (1 000 00           | +75 755          | ******             |          |            |         |          |                |           |          |                    |                    |  |
|         | gler Coal        | 10, IL, 145, 157 | Randolph & Perry Cnty, IL | RB       | 41,899.00 88.313.10 |                  | \$0.000            | \$0.000  | \$0.000 \$ | 13.620  | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$13.620           | \$48.975           |  |
| 3. Mapo |                  | 9, KY, 233       | Webster Cnty, KY          | RB<br>RB | 37.926.95           | \$42.622         | \$0.000            | \$0.000  | \$0.000    | \$0.000 | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$0.000            | \$42.622           |  |
|         | solidation Coal  | 9, KY, 225       | Union Cnty, KY            | RB       | 96.636.40           |                  | \$0.000            | \$0.000  | \$0.000 \$ | 13.680  | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$13.680           | \$44.660           |  |
| 5. Pyra |                  | 9, KY, 101       | Henderson Cnty, KY        | RB       | 50,610,60           | \$20.200         | \$0.000            | \$0.000  | \$0.000    | \$0.120 | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$6.720            | \$45.192           |  |
|         | gler Coal        | 10, IL, 145, 157 | Randolph & Perry Cnty, IL | RB       | 47,481,90           | \$19.590         | \$0.000            | \$0.000  | \$0.000    | \$3.0/0 | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$3.670            | \$23.870           |  |
|         | ar Camp          | 10,IL,059        | Gallatin Cnty, IL         | RB       | 10.850.10           | \$26.120         | \$0.000            | \$0.000  | \$0.000    | \$4.040 | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$4.040            | \$23.630           |  |
| 8. Peak | body Development | 9, KY, 225, 233  | Union & Webster Cnty, KY  | RB       | 21,933,40           | \$33.839         | \$0.000            | \$0.000  | \$0.000 \$ | 17 400  | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$2.960            | \$29.080           |  |
| 9. Cons | solidation Coal  | 3, W. VA., 061   | Monongalia Cnty, W.Va.    | RB       | 86,411.00           | \$38.472         | \$0.000            | \$0.000  | \$0.000 \$ | 11 150  | \$0.000  | \$0.000        | \$0.000   | \$0.000  | \$13.600           | \$47.439           |  |
| 10.     |                  |                  |                           |          |                     | TOO.TIL          | 40.000             | .000     | *0.000 s   | 11.150  | \$0.000  | <b>\$0.000</b> | \$0.000   | \$0.000  | \$11.150           | \$49.622           |  |
| 11      |                  |                  |                           |          |                     | 1                |                    |          |            |         |          |                |           |          |                    |                    |  |

11.

- 12.
  - (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

3

FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: July 15, 1994

5. Signature of Official Submitting Form:

Vice Pres & Controller 1. Lefler As Received Coal Quality

|   |                   |                      |                         |                         |                               |             | Effective                            | Total    | Delivered                                     |                               | AS RECEIV                         | red Loal                   | auatity                         |
|---|-------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|----------|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| L | ine<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) |          | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(1) | Moisture<br>Content<br>%<br>(m) |
|   | 1.                | Gatliff Coal         | 9, KY, 235              | LTC                     | R&B                           | 32,702.39   | \$40.295                             | \$21.903 | \$62.198                                      | 1.11                          | 12,445                            | 8.65                       | 7.71                            |
|   | 2.                | Gatliff Coal         | 8,TN,013                | LTC                     | R&B                           | 24,629.61   | \$40.295                             | \$11.590 | \$51.885                                      | 1.11                          | 12,445                            | 8.65                       | 7.71                            |
|   | 3.                | Gatliff Coal         | 19,WY,5                 | s                       | R&B                           | 57,748.88   | \$5.299                              | \$17.230 | \$22.529                                      | 0.24                          | 8,770                             | 4.76                       | 27.49                           |
|   | 4.                | Sugar Camp           | 10,IL,059               | s                       | R&B                           | 3,043.70    | \$26.120                             | \$2.960  | \$29.080                                      | 2.86                          | 12,868                            | 8.65                       | 6.08                            |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

PSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

Pres. & Controller Ler lice L .. Let

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l) |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|--|
| 1.                 | Gatliff Coal         | 9, KY, 235              | LTC                     | 32,702.39   | N/A   | \$0.000  | \$40.295  | \$0.000   | \$40.295                         | \$0.000  | \$40.295  |  |
| 2.                 | Gatliff Coal         | 8,TN,013                | LTC                     | 24,629.61   | N/A   | \$0.000  | \$40.295  | \$0.000   | \$40.295                         | \$0.000  | \$40.295  |  |
| 3.                 | Gatliff Coal         | 19,WY,5                 | s                       | 57,748.88   | N/A   | \$0.000  | \$5.299   | \$0.000   | \$5.299                          | \$0.000  | \$5.299   |  |
| 4.                 | Sugar Camp           | 10,IL,059               | S                       | 3,043.70    | N/A   | \$0.000  | \$25.730  | \$0.000   | \$25.730                         | \$0.390  | \$26.120  |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

L. L. Lefler

lide

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

|                    |                      |                         |                          |                     |             |                          |                            |          |               |                |         | ~       |         | $\cup$           |           |           |
|--------------------|----------------------|-------------------------|--------------------------|---------------------|-------------|--------------------------|----------------------------|----------|---------------|----------------|---------|---------|---------|------------------|-----------|-----------|
| -                  |                      |                         |                          |                     |             | (2)                      | Add'l                      | Rail     | Charges       |                | Waterbo | orne Ch | arges   |                  | Total     | Delivered |
|                    |                      |                         |                          | Trans-              |             | Effective<br>Purchase    |                            |          | Other<br>Rail | River<br>Barge |         |         |         | Other<br>Related | Transpor- |           |
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | port<br>Mode<br>(e) | Tons<br>(f) | Price<br>(\$/Ton)<br>(g) | Charges<br>(\$/Ton)<br>(h) |          |               |                | Rate    | Rate    | Charge  | Charges          | Charges   | Facility  |
| 1. (               | atliff Coal          | 9,KY,235                | Union & Webster Cnty, KY | R&B                 | 32,702.39   |                          |                            |          |               |                |         |         |         |                  | \$21.903  | \$62.198  |
| 2. (               | atliff Coal          | 8,TN,013                | Campbell Cnty, TN        | R&B                 | 24,629.61   | \$40.295                 | \$0.000                    | \$8.110  | \$0.000       | \$3.480        | \$0.000 | \$0.000 | \$0.000 | \$0.000          | \$11.590  | \$51.885  |
| 3. (               | atliff Coal          | 19,WY,5                 | Campbell Cnty, WY        | R&B                 | 57,748.88   | \$5.299                  | \$0.000                    | \$14.370 | \$0.000       | \$2.860        | \$0.000 | \$0.000 | \$0.000 | \$0.000          | \$17.230  | \$22.529  |
| 4. 5               | Gugar Camp           | 10,IL,059               | Gallatin Cnty, IL        | R&B                 | 3,043.70    | \$26.120                 | \$0.000                    | \$0.000  | \$0.000       | \$2.960        | \$0.000 | \$0.000 | \$0.000 | \$0.000          | \$2.960   | \$29.080  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

# SPECIFIED CONFIDENTIAL

Pres. & Controller

FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

Lefler, Vice Pres. & Controller L. L

|      |                   |          |          |           |            | Effective | Total     |           |         | As Receiv | ved Coal | Quality  |
|------|-------------------|----------|----------|-----------|------------|-----------|-----------|-----------|---------|-----------|----------|----------|
|      |                   |          |          |           |            | Purchase  | Transport | FOB Plant | Sulfur  | BTU       | Ash      | Moisture |
| Line |                   | Mine     | Purchase | Transport |            | Price     | Charges   | Price     | Content | Content   | Content  | Content  |
| No.  | Supplier Name     | Location | Type     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/lb)  | *        | *        |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)        | (g)       | (h)       | (i)       | (j)     | (k)       | (1)      | (m)      |
|      |                   |          |          |           |            |           |           |           |         |           |          |          |
| 1.   | Transfer Facility | N/A      | N/A      | OB        | 511,473.00 | \$39.332  | \$7.747   | \$47.079  | 2.70    | 11,870    | 8.07     | 10.53    |

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Potro

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

Lefler, Nice Pres. & Controller

|                   |          |                                   |  | F.O.B.<br>Mine                                      | Shorthaul<br>& Loading                                       | Original<br>Invoice  | active<br>Price  | Base   | Quality<br>Adjust-  | Effective<br>Purchase   |   |
|-------------------|----------|-----------------------------------|--|---|--|--|--|--|---|---|---|
|                   | Mine     | Purchase                          |  | Price   | Charges  | Price  | Adjustments  | Price  | ments   | Price   |   |
| Supplier Name     | Location | Type                              | Tons                                       | (\$/Ton)  | (\$/Ton)   | (\$/Ton)   | (\$/Ton)   | (\$/Ton)   | (\$/Ton)  | (\$/Ton)  |   |
| (b)               | (c)      | (d)                               | (e)  | (f)   | (g)  | (h)  | (i)  | (j)  | (k)   | (1)   |   |
|                   |          |                                   |  |   |  |  |  |  |   |   |   |
| Transfer Facility | N/A      | N/A                               | 511,473.00                                 | N/A   | \$0.000  | \$39.332   | \$0.000  | \$39.332   | \$0.000   | \$39.332  |   |
|                   | (b)      | Supplier Name Location<br>(b) (c) | Supplier Name Location Type<br>(b) (c) (d) | Supplier Name Location Type Tons<br>(b) (c) (d) (e) | MineMineSupplier NameLocationTypeTons(\$/Ton)(b)(c)(d)(e)(f) | MineMineMine& LoadingSupplier NameLocationTypeTons(\$/Ton)(b)(c)(d)(e)(f)(g) | MineMineLoadingInvoiceSupplier NameLocationTypeTons(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h) | F.O.B. Shorthaul Original active<br>Mine & Loading Invoice Price<br>Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton)<br>(b) (c) (d) (e) (f) (g) (h) (i) | F.O.B.<br>MineShorthaul<br>& LoadingOriginal<br>Invoiceactive<br>PriceMine& LoadingInvoicePriceBaseSupplier NameLocationTypeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(j) | F.O.B.<br>MineShorthaul<br>& LoadingOriginal<br>Invoiceactive<br>PriceQuality<br>QualityMinePurchasePriceChargesPriceAdjustmentsPricementsSupplier NameLocationTypeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(j)(k) | F.O.B.<br>MineShorthaul<br>& LoadingOriginal<br>InvoiceactiveQualityEffectiveMine& LoadingInvoicePriceBaseAdjust-PurchaseSupplier NameLocationTypeTons(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(j)(k)(l) |

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FPSC Form 423-2(b)

1. Reporting Month: May Year: 1994

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting For

6. Date Completed: July 15, 1994

| icial | Subr | nitting |                                       |  |
|-------|------|---------|---------------------------------------|--|
| July  | 15,  | 1994    | L. L. Lefler, Vice Pres. & Controller |  |
| Rail  | Cha  | arges   | Waterborne Charges                    |  |

|      |                              |          |              |       |            |           | ا /امام ۵  | Kart    | charges |         | waterpo |         |          |          |           |           |
|------|------------------------------|----------|--------------|-------|------------|-----------|------------|---------|---------|---------|---------|---------|----------|----------|-----------|-----------|
|      |                              |          |              |       |            |           | Add'l      |         |         |         |         |         |          |          | Total     |           |
|      |                              |          |              | _     |            | Effective |            |         |         |         | Trans-  | Ocean   | Other    | Other    | Transport | •         |
| 1.1  |                              |          |              | Trans | -          | Purchase  | & Loading  | Rail    | Rail    | Barge   | loading | Barge   | Water    | Related  | tation    | FOB Plant |
| Line |                              | Mine     | Shipping     | port  |            | Price     | Charges    | Rate    | Charges | Rate    |         |         |          |          | Charges   |           |
| No.  | Supplier Name                | Location | Point        | Mode  | Tons       | (\$/Ton)  | (\$/Ton) ( |         |         |         |         |         | (\$/Top) | (\$/Ton) | (\$/Top)  | (\$/Ton)  |
| (a)  | (b)                          | (c)      | (d)          | (e)   | (f)        | (g)       | (h)        | (1)     | (1)     | (k)     | (1)     | (m)     |          |          | (\$/1011) |           |
|      |                              |          |              |       |            |           |            |         | ()/     | ~~      | (1)     | (m)     | (n)      | (0)      | (p)       | (q)       |
| 1. T | ransfer Facility             | N/A      | Davant, La.  | OP    | E11 /77 00 | \$70 770  | ** ***     |         |         |         |         |         |          |          |           |           |
|      | and the former of the second | N/A      | Davailt, La. | OB    | 511,473.00 | \$39.332  | \$0.000    | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000  | \$0.000  | \$7.747   | \$47.079  |

FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

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3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

L. L. Lefler, Vice Pres & Controller

|                    |                   |                         |                         |                          |             | Effective                | Total                      |                          | As Received Coal Quality |                            |                     |                     |  |  |  |
|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------|----------------------------|--------------------------|--------------------------|----------------------------|---------------------|---------------------|--|--|--|
|                    |                   |                         |                         | -                        |             | Purchase                 | Transport                  | FOB Plant                | Sulfur                   | BTU                        | Ash                 | Moisture            |  |  |  |
| Line<br>No.<br>(a) |                   | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Price<br>(\$/Ton)<br>(g) | Charges<br>(\$/Ton)<br>(h) | Price<br>(\$/Ton)<br>(i) | Content<br>%<br>(j)      | Content<br>(BTU/lb)<br>(k) | Content<br>%<br>(l) | Content<br>%<br>(m) |  |  |  |
| 1.                 | Transfer Facility | N/A                     | N/A                     | OB                       | 217,150.00  | \$53.617                 | \$7.765                    | \$61.382                 | 1.29                     | 12,371                     | 7.92                | 8.33                |  |  |  |
| 2.                 | Gatliff Coal      | 8,KY,235                | LTC                     | UR                       | 106,495.00  | \$40.295                 | \$17.268                   | \$57.563                 | 1.20                     | 12,682                     | 7.39                | 7.62                |  |  |  |
| 3.                 | AK Steel Corp     | N/A                     | N/A                     | TR                       | 262.00      | \$45.000                 | \$60.000                   | \$105.000                | N/A                      | N/A                        | N/A                 | N/A                 |  |  |  |

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

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3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Detro

6. Date Completed: July 15, 1994

5. Signature of Official Submitting Form:

1. Lefler Vige Pres. & Controller

|                    |                      |                         |                         |             | F.O.B.<br>Mine           | Shorthaul<br>& Loading     | Original<br>Invoice      | active<br>Price                | Base                     | Quality<br>Adjust-       | Effective<br>Purchase    |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--------------------------|----------------------------|--------------------------|--------------------------------|--------------------------|--------------------------|--------------------------|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | Price<br>(\$/Ton)<br>(f) | Charges<br>(\$/Ton)<br>(g) | Price<br>(\$/Ton)<br>(h) | Adjustments<br>(\$/Ton)<br>(i) | Price<br>(\$/Ton)<br>(j) | ments<br>(\$/Ton)<br>(k) | Price<br>(\$/Ton)<br>(l) |  |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 217,150.00  | N/A                      | \$0.000                    | \$53.617                 | \$0,000                        | \$53.617                 | \$0.000                  | \$53.617                 |  |
| 2.                 | Gatliff Coal         | 8,KY,235                | LTC                     | 106,495.00  | N/A                      | \$0.000                    | \$40.295                 | \$0,000                        | \$40.295                 | \$0.000                  | \$40.295                 |  |
| 3.                 | AK Steel Corp        | N/A                     | N/A                     | 262.00      | N/A                      | \$0.000                    | \$45.000                 | \$0.000                        | \$45.000                 | \$0.000                  | \$45.000                 |  |

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FPSC Form 423-2(b)

40 B - 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Lefler, Vice/Pres. & Controller

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1994

| 1. Rep | porting | Month: | May | Year: | 1994 |  |
|--------|---------|--------|-----|-------|------|--|
|--------|---------|--------|-----|-------|------|--|

2. Reporting Company: Tampa Electric Company

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3. Plant Name: Gannon Station

|      |                   |          |                   |       |            |                       | Add'l     | Rail (   | Charges       |         | Waterbo | orne Cha | arges   |         | Total     |           |
|------|-------------------|----------|-------------------|-------|------------|-----------------------|-----------|----------|---------------|---------|---------|----------|---------|---------|-----------|-----------|
|      |                   |          |                   | Trans |            | Effective<br>Purchase | Shorthaul |          | Other<br>Rail |         |         | Ocean    |         |         | Transpor- | FOB Plant |
| Line |                   | Mine     | Shipping          | port  |            | Price                 | Charges   |          | Charges       |         |         |          |         |         | Charges   |           |
| No.  | Supplier Name     | Location | Point             | Mode  | Tons       | (\$/Ton)              | (\$/Ton)  |          |               |         |         |          |         |         |           |           |
| (a)  | (b)               | (c)      | (d)               | (e)   | (f)        | (g)                   | (h)       | (i)      | (j)           | (k)     | (1)     | (m)      | (n)     | (0)     | (p)       | (q)       |
|      |                   |          |                   |       |            |                       |           |          |               |         |         |          |         |         |           |           |
| 1.   | Transfer Facility | N/A      | Davant, La.       | OB    | 217,150.00 | \$53.617              | \$0.000   | \$7.765  | \$0.000       | \$0.000 | \$0.000 | \$0.000  | \$0.000 | \$0.000 | \$7.765   | \$61.382  |
| 2.   | Gatliff Coal      | 8,KY,235 | Whitley Cnty, KY  | UR    | 106,495.00 | \$40.295              | \$0.000   | \$17.268 | \$0.000       | \$0.000 | \$0.000 | \$0.000  | \$0.000 | \$0.000 | \$17.268  | \$57.563  |
| 3.   | AK Steel Corp     | N/A      | Ashville Cnty, KY | TR    | 262.00     | \$45.000              | \$0.000   | \$60.000 | \$0.000       | \$0.000 | \$0.000 | \$0.000  | \$0.000 | \$0.000 | \$60.000  | \$105.000 |

FPSC Form 423-2(c)

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Sec. B.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

L. L. Lefler Vice Pres & Controller

4. Signature of Official Submitting Form:

5. Date Completed: July 15, 1994

|    |                       | Form                 | Intended     | 1                  | Original      | Old         |            |                               |              |              | Delivered<br>Price Transf | er                              |
|----|-----------------------|----------------------|--------------|--------------------|---------------|-------------|------------|-------------------------------|--------------|--------------|---------------------------|---------------------------------|
| Li |                       | Plant                | Generating   |                    | Line          | Volume      | Form       | Column                        | Old          | New          | Facility                  | Reason for                      |
| (  | o. Reported<br>a) (b) | Name<br>(c)          | Plant<br>(d) | Supplier<br>(e)    | Number<br>(f) | Tons<br>(g) | No.<br>(h) | Designator & Title<br>(i)     | Value<br>(j) | Value<br>(k) | (\$/Ton)<br>(1)           | Revision<br>(m)                 |
| 1  | . December, 1991      | Transfer<br>Facility | Big Bend     | Consol             | 5.            | 6,364.00    | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0.229      | \$0.442      | \$55.135                  | Retroactive Price<br>Adjustment |
| 2  | . January, 1992       | Transfer<br>Facility | Big Bend     | Consol             | 5.            | 39,109.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0.182      | \$0.180      | \$54.842                  | Black Lung Excise<br>Tax        |
| 3  | . February, 1992      |                      | Big Bend     | Consol             | 5.            | 54,437.00   | 423-2(a)   | Col. (i), Retro<br>Price Adi. | \$0,182      | \$0.180      | \$54.842                  | Black Lung Excise<br>Tax        |
| 4  | . March, 1992         | Transfer<br>Facility | Big Bend     | Consol             | 5.            | 64,745.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0,182      | \$0.180      | \$54.842                  | Black Lung Excise<br>Tax        |
| 5  | . April, 1992         | Transfer<br>Facility | Big Bend     | Consol             | 5.            | 53,501.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0,246      | \$0.244      | \$54.289                  | Black Lung Excise<br>Tax        |
| 6  | . May, 1992           | Transfer<br>Facility | Big Bend     | Consol             | 5.            | 37,327.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0,246      | \$0.244      | \$54.289                  | Black Lung Excise<br>Tax        |
| 7  | . June, 1992          | Transfer<br>Facility | Big Bend     | Consol             | 4.            | 45,202.00   | 423-2(a)   | Col. (i), Retro<br>Price Adi. | \$0,246      | \$0.244      | \$54.289                  | Black Lung Excise<br>Tax        |
| 8  | . July, 1992          | Transfer<br>Facility | Big Bend     | Consol             | 4.            | 28,828.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0.064      | \$0.014      | \$54.167                  | Black Lung Excise               |
| 9  | . August, 1992        | Transfer<br>Facility | Big Bend     | Consol             | 4.            | 12,790.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0.064      | \$0.014      | \$54.167                  | Black Lung Excise               |
| 1  | 0. September, 199     |                      | Big Bend     | Consolidation Coal | 4.            | 46,457.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | \$0.064      | \$0.014      | \$54.167                  | Black Lung Excise               |
| 1  | 1. January, 1993      | Transfer<br>Facility | Big Bend     | Consolidation Coal | 4.            | 22,323.30   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | (\$7.411)    | (\$7.506)    | \$48.366                  | Retroactive Price<br>Adj        |
| 1  | 2. February, 1993     |                      | Big Bend     | Consolidation Coal | 4.            | 39,465.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | (\$0.055)    | (\$0.719)    | \$55.263                  | Retroactive Price<br>Adj        |
| 1  | 3. March, 1993        | Transfer<br>Facility | Big Bend     | Consolidation Coal | 4.            | 75,936.83   | 423-2(a)   | Col. (i), Retro<br>Price Adi. | (\$0.055)    | (\$0.721)    | \$55.261                  | Retroactive Price<br>Adj        |
| 1  | 4. April, 1993        | Transfer<br>Facility | Big Bend     | Consolidation Coal | 4.            | 46,412.36   | 423-2(a)   | Col. (i), Retro<br>Price Adi. | (\$0.051)    | (\$0.691)    | \$54,823                  | Retroactive Price<br>Adj        |
| 1  | 5. May, 1993          | Transfer             | Big Bend     | Consolidation Coal | 4.            | 29,314.00   | 423-2(a)   | Col. (i), Retro<br>Price Adj. | (\$0.051)    | (\$0.691)    | \$54,823                  | Retroactive Price               |
| FP | SC FORM 423-2(C)      | (2/87)               |              |                    |               |             |            | rice nus.                     |              |              |                           | Au)                             |

2. Reporting Company: Tampa Electric Company

1. Reporting Month: May Year: 1994

Page 1 of 3

FPSC Form 423-2(c)

1. Reporting Month: May Year: 1994

2. Reporting Company: Tampa Electric Company

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: July 15, 1994

|   |      |                 |                      | and the second second second |                    |          |           |          |                               |            |            | Delivered   |                                 |
|---|------|-----------------|----------------------|------------------------------|--------------------|----------|-----------|----------|-------------------------------|------------|------------|-------------|---------------------------------|
|   |      |                 | Form                 | Intended                     |                    | Original | Old       |          |                               |            | F          | rice Transf | er                              |
|   | .ine | Month           | Plant                | Generating                   |                    | Line     | Volume    | Form     | Column                        | old        | New        | Facility    | Reason for                      |
|   | No.  | Reported        | Name                 | Plant                        | Supplier           | Number   | Tons      | No.      | Designator & Title            | Value      | Value      | (\$/Ton)    | Revision                        |
|   | (a)  | (b)             | (c)                  | (d)                          | (e)                | (f)      | (g)       | (h)      | (i)                           | (j)        | (k)        | (1)         | (m)                             |
| - |      |                 |                      |                              | ****************   |          |           |          | ***************               |            |            |             |                                 |
|   | 1.   | June, 1993      | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 4.       | 15,927.17 | 423-2    | Col. (f), Tonnage<br>Adj.     | 15,927.17  | 3,172.78   | \$55.463    | Tonnage Adj.                    |
|   | 2.   | June, 1993      | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 4.       | 0.00      | 423-2    | Col. (f), Tonnage<br>Adj.     | 0.00       | 12,754.39  | \$55.463    | Tonnage Adj.                    |
|   | 3.   | June, 1993      | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 4.       | 12,754.39 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.760)  | \$54.703    | Retroactive Price<br>Adjustment |
|   | 4.   | July, 1993      | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 4.       | 22,452.94 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.041)  | \$54.442    | Black Lung Excise<br>Tax        |
|   | 5.   | August, 1993    | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 6.       | 46,709.00 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.041)  | \$54.442    | Black Lung Excise<br>Tax        |
|   | 6.   | September, 1993 | Transfer<br>Facility | Big Bend                     | Consolidation Coal | 6.       | 19,692.50 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.041)  | \$54.442    | Black Lung Excise<br>Tax        |
|   | 7.   | August, 1993    | Transfer<br>Facility | Big Bend                     | Zeigler            | 2.       | 35,234.00 | 423-2(a) | Col. (i), Retro<br>Price Adj. | (\$18.466) | (\$19.064) | \$28.271    | Retroactive Price<br>Adjustment |
|   | 8.   | August, 1993    | Transfer<br>Facility | Big Bend                     | Zeigler            | 2.       | 41,862.00 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$45.251    | Retroactive Price<br>Adjustment |
|   | 9.   | August, 1993    | Transfer<br>Facility | Big Bend                     | Zeigler            | 3.       | 36,335.88 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$44.896    | Retroactive Price<br>Adjustment |
| 1 | 10.  | August, 1993    | Transfer<br>Facility | Big Bend                     | Zeigler            | 4.       | 40,113.60 | 423-2(a) | Col. (i), Retro<br>Price Adj. | (\$0.201)  | (\$0.799)  | \$42.030    | Retroactive Price<br>Adjustment |
| 1 | 1.   | September, 1993 | Transfer<br>Facility | Big Bend                     | Zeigler            | 2.       | 33,782.85 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$45.079    | Retroactive Price<br>Adjustment |
| 1 | 2.   | September, 1993 | Transfer<br>Facility | Big Bend                     | Zeigler            | 3.       | 40,277.25 | 423-2(a) | Col. (i), Retro<br>Price Adj. | (\$0.146)  | (\$0.744)  | \$42.085    | Retroactive Price<br>Adjustment |
| 1 | 13.  | October, 1993   | Transfer<br>Facility | Big Bend                     | Zeigler            | 2.       | 27,609.97 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$42.989    | Retroactive Price<br>Adjustment |
| 1 | 4.   | October, 1993   | Transfer<br>Facility | Big Bend                     | Zeigler            | 3.       | 29,886,60 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$42.191    | Retroactive Price<br>Adjustment |
|   | -    | October, 1993   | Transfer<br>Facility | Big Bend                     | Zeigler            | 4.       | 79,429.53 | 423-2(a) | Col. (i), Retro<br>Price Adj. | \$0.000    | (\$0.598)  | \$36.693    | Retroactive Price<br>Adjustment |

FPSC FORM 423-2(C) (2/87)

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Page 2 of 3

L. L. Letter, Nice Pres. & Controller

FPSC Form 423-2(c)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: May Year: 1994

4. Signature of Official Submitting Form:

Vice Pres, L. Lefle 5. Date Completed: July 15, 1994

|            |                | Form                 | Intended                   |                 | Original              | old                   |                    |  |                     | 1                   | Delivered<br>Price Transf   | er                              |
|------------|----------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|--|---------------------|---------------------|-----------------------------|---------------------------------|
| No.<br>(a) | Reported       | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i)      | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(l) | Reason for<br>Revision<br>(m)   |
| 1.         | October, 1993  | Transfer<br>Facility | Big Bend                   | Zeigler         | 4.                    | 74,803.18             | 423-2(a)           | Col. (i), Retro<br>Price Adj.            | (\$2.267)           | (\$2,865)           | \$34.176                    | Retroactive Price<br>Adjustment |
| 2.         | November, 1993 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 28,975.55             | 423-2(a)           | Col. (i), Retro<br>Price Adj.            | \$0.000             | (\$0.598)           | \$37.038                    | Retroactive Price<br>Adjustment |
| 3.         | November, 1993 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 28,975.55             | 423-2(a)           | Col. (i), Retro<br>Price Adj.            | (\$0.598)           | (\$0.671)           | \$36.965                    | Retroactive Price<br>Adjustment |
| 4.         | December, 1993 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 89,519.10             | 423-2              | Col. (f), Tonnage<br>Adj.                | 89,519.10           | 42,552.90           | \$42.507                    | Tonnage Adj.                    |
| 5.         | December, 1993 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 0.00                  | 423-2              | Col. (f), Tonnage<br>Adj.                | 0.00                | 46,966.20           | \$42.507                    | Tonnage Adj.                    |
| 6.         | December, 1993 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 46,966.20             | 423-2(a)           | Col. (k), Quality<br>Adj.                | \$0.000             | \$1.500             | \$44.007                    | Quality Adj.                    |
|            | March, 1994    | Transfer<br>Facility | Big Bend                   | American Coal   | 10.                   | 13,803.20             | 423-2(a)           | Col. (k), Quality<br>Adj.                | \$0.000             | \$0.380             | \$28.350                    | Quality Adj.                    |
| 8.         | April, 1994    | Gannon               | Gannon                     | AK Steel Corp   | 3.                    | 141.00                | 423-2(a)           | Col. (i), Retro<br>Price Adj.            | \$0.000             | (\$15.000)          | \$105.000                   | Retroactive Price<br>Adjustment |
| 9.<br>10.  | April, 1994    | Gannon               | Gannon                     | AK Steel Corp   | 3.                    | 141.00                | 423-2              | Col. (h), Total<br>Transportation Charge | \$45.000            | \$60.000            | \$105.000                   | Transportation Cost<br>Adj.     |

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