1 44/m

ORIGINAL
FILE COPY

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 3, 1994

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of September, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee

JAM:djl
Enclosure

cc: Parties of record

ACK ___
AFA ___
APP ___
CAF ___
CMU ___
CTR ___
EAG Dudley - T
LEG Brown
LIN 4
OPC ___
RCH ___
SEC 1
WAS ___
OTH ___

RECEIVED NOV - 7 1994
FPSC-RECORDS/REPORTING

RECEIVED & FILED
JB
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
11222 NOV-7 94
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of August, 1994, has been furnished to the following individuals by U.S. Mail this 3rd day of November, 1994:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Calhoun Street, Suite 716
Tallahassee, FL 32301

Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411

Attorney

FLORIDA POWER CORPORATION

SCHEDULE A1
PAGE 1 OF 2

ORIGINAL FILE COPY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 1994

	$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,643,210	40,969,328	(3,326,118)	(8.1)	2,261,564	2,506,522	(244,958)	(9.8)	1.6645	1.6345	0.0300	1.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	507,003	467,644	39,359	8.4	542,267	500,154	42,113	8.4	0.0935	0.0935	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(11,116)	(76,914)	65,798	(85.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENT - PRIOR PERIOD	(90,295)	0	(90,295)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	38,048,802	41,360,058	(3,311,256)	(8.0)	2,261,564	2,506,522	(244,958)	(9.8)	1.6824	1.6501	0.0323	2.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	963,150	976,330	(13,180)	(1.4)	47,190	48,757	(1,567)	(3.2)	2.0410	2.0024	0.0386	1.9
7 ENERGY COST OF SCH C,X ECONOMY PURCH- BROKER (SCH A9)	533,478	1,988,800	(1,455,322)	(73.2)	21,626	80,000	(58,374)	(73.0)	2.4668	2.4860	(0.0192)	(0.8)
8 ENERGY COST OF ECONOMY PURCH- NON-BROKER (SCH A9)	66,897	81,901	(15,004)	(18.3)	5,176	3,930	1,246	31.7	1.2924	2.0840	(0.7916)	(38.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	380,845	594,917	(214,072)	(36.0)	16,964	30,415	(13,451)	(44.2)	2.2450	1.9560	0.2890	14.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	16,964	30,415	(13,451)	(44.2)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	9,780,592	9,881,270	(100,678)	(1.0)	489,004	443,316	45,688	10.3	2.0001	2.2289	(0.2288)	(10.3)
12 TOTAL COST OF PURCHASED POWER	11,724,962	13,523,218	(1,798,256)	(13.3)	579,960	606,418	(26,458)	(4.4)	2.0217	2.2300	(0.2083)	(9.3)
13 TOTAL AVAILABLE MWH					2,841,524	3,112,940	(271,416)	(8.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,214,085)	(822,500)	(391,585)	47.6	(76,459)	(50,000)	(26,459)	52.9	1.5879	1.6450	(0.0571)	(3.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(171,925)	(142,000)	(29,925)	21.1	(76,459)	(50,000)	(26,459)	52.9	0.2249	0.2840	(0.0591)	(20.8)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(58,558)	0	(58,558)	0.0	(2,130)	0	(2,130)	0.0	2.7492	0.0000	2.7492	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(63,997)	0	(63,997)	0.0	(2,130)	0	(2,130)	0.0	3.0046	0.0000	3.0046	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	91,987	(100.0)	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,845,669)	(2,185,600)	339,931	(15.6)	(74,527)	(91,987)	(74,527)	0.0	2.4785	0.0000	2.4785	0.0
18 TOTAL FUEL COST AND GAINES ON POWER SALES	(3,354,234)	(3,150,100)	(204,134)	6.5	(153,116)	(141,987)	(11,129)	7.8	2.1906	2.2186	(0.0280)	(1.3)
19 NET INADVERTENT INTERCHANGE (SCH A10)					5,246		5,246					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	46,419,530	51,733,176	(5,313,646)	(10.3)	2,693,654	2,970,953	(277,299)	(9.3)	1.7233	1.7413	(0.0180)	(1.0)
21 NET UNBILLED (SCH A4)	(5,656,100)	(3,069,283)	0	0.0	328,220	176,264	151,956	86.2	(0.1984)	(0.1047)	(0.0937)	89.5
22 COMPANY USE (SCH A4)	244,181	274,255	0	0.0	(14,170)	(15,750)	1,580	(10.0)	0.0086	0.0094	(0.0008)	(8.5)
23 T & D LOSSES (SCH A4)	2,708,999	3,466,770	0	0.0	(157,083)	(199,091)	42,008	(21.1)	0.0950	0.1182	(0.0232)	(19.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	46,419,530	51,733,176	(5,313,646)	(10.3)	2,850,621	2,932,376	(81,755)	(2.8)	1.6284	1.7642	(0.1358)	(7.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,116,512)	(1,853,591)	(262,921)	14.2	(129,666)	(105,067)	(24,599)	23.4	1.6323	1.7642	(0.1319)	(7.5)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	44,303,018	49,879,585	(5,576,567)	(11.2)	2,720,955	2,827,309	(106,354)	(3.8)	1.6282	1.7642	(0.1360)	(7.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	44,365,042	49,949,416	(5,584,374)	(11.2)	2,720,955	2,827,309	(106,354)	(3.8)	1.6305	1.7667	(0.1362)	(7.7)
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,720,955	2,827,309	(106,354)	(3.8)	(0.0304)	(0.0293)	(0.0011)	3.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,720,955	2,827,309	(106,354)	(3.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	43,537,124	49,121,498	(5,584,374)	(11.4)	2,720,955	2,827,309	(106,354)	(3.8)	1.6001	1.7374	(0.1373)	(7.9)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.6014	1.7388	(0.1374)	(7.9)
32 GPIF	183,454	183,457			2,720,955	2,827,309			0.0067	0.0065	0.0002	3.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.608	1.745	(0.137)	(7.9)

DOCUMENT NUMBER-DATE
11222 NOV-7 94
FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

SCHEDULE A1
PAGE 2 OF 2

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - SEPTEMBER 1994

	$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	251,888,400	233,151,871	17,887,432	7.7	13,480,814	13,778,384	(291,870)	(2.1)	1.8800	1.6922	0.1878	9.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,880,088	1,804,280	76,808	4.0	2,110,873	2,028,884	83,209	4.1	0.0886	0.0886	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,884)	172,888	(187,752)	(108.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENT- PRIOR PERIOD	(90,295)	0	(90,295)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	252,914,513	235,226,118	17,688,104	7.6	13,480,814	13,778,384	(291,870)	(2.1)	1.8730	1.7072	0.1667	9.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	11,300,830	4,925,130	6,375,700	129.5	518,391	246,707	271,684	110.1	2.1800	1.9963	0.1837	9.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	20,724,488	16,070,200	4,654,288	29.0	743,848	790,000	(46,152)	(5.8)	2.7861	2.0342	0.7519	37.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	940,653	493,176	447,477	90.7	40,182	23,580	16,602	70.4	2.3410	2.0915	0.2495	11.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	4,537,396	2,851,424	1,685,972	59.1	196,376	136,820	59,556	44.0	2.3106	2.0994	0.2112	10.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	196,376	136,820	59,556	44.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	56,713,200	53,527,490	3,186,710	6.0	2,321,063	2,364,290	(43,228)	(1.8)	2.4434	2.2640	0.1794	7.9
12 TOTAL COST OF PURCHASED POWER	94,216,566	77,867,430	16,349,136	21.0	3,819,840	3,560,380	259,460	7.3	2.4666	2.1870	0.2796	12.8
13 TOTAL AVAILABLE MWH					17,316,363	17,338,777	(22,414)	(0.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(2,881,727)	(3,086,700)	184,973	(6.1)	(181,884)	(190,000)	8,116	(4.3)	1.5844	1.5983	(0.0139)	(0.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(424,880)	(466,640)	41,760	(9.0)	(181,884)	(190,000)	8,116	(4.3)	0.2336	0.2456	(0.0120)	(4.9)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(188,391)	0	(188,391)	0.0	(7,428)	0	(7,428)	0.0	2.8031	0.0000	2.8031	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(211,722)	0	(211,722)	0.0	(7,428)	0	(7,428)	0.0	2.8505	0.0000	2.8505	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,684,226)	(6,466,1[illegible]00)	(223,126)	3.6	(296,862)	(272,101)	(29,861)	8.8	2.2599	2.3780	(0.1181)	(4.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,390,926)	(9,988,440)	(291,613)	2.8	(485,264)	(462,101)	(23,163)	0.0	2.1431	2.1572	(0.0141)	(0.7)
19 NET INADVERTENT INTERCHANGE (SCH A10)					14,362	0	14,362					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	336,730,944	303,128,088	33,602,846	11.1	16,846,461	16,878,676	(31,215)	(0.2)	1.9989	1.7961	0.2028	11.3
21 NET UNBILLED (SCH A4)	5,488,168	7,769,208	(2,293,036)	(28.7)	(276,955)	(432,551)	155,596	(36.0)	0.0355	0.0510	(0.0155)	(30.4)
22 COMPANY USE (SCH A4)	2,100,248	1,697,348	402,888	23.7	(106,088)	(94,800)	(10,888)	11.2	0.0135	0.0111	0.0024	21.6
23 T & D LOSSES (SCH A4)	17,646,010	20,020,088	(2,374,088)	(11.9)	(882,799)	(1,114,888)	231,809	(20.8)	0.1133	0.1314	(0.0181)	(13.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	336,730,944	303,128,088	33,602,846	11.1	15,580,570	15,234,857	345,713	2.3	2.1612	1.9897	0.1716	8.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,602,880)	(10,537,880)	(4,064,888)	38.6	(679,880)	(529,657)	(150,223)	28.4	2.1479	1.9896	0.1583	8.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	322,128,081	292,590,130	29,537,812	10.1	14,900,790	14,706,300	194,490	1.3	2.1618	1.9897	0.1721	8.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	322,570,080	292,890,780	29,679,290	10.1	14,900,790	14,706,300	194,490	1.3	2.1648	1.9926	0.1722	8.7
28 PRIOR PERIOD TRUE-UP	(4,987,508)	(4,987,008)	0	0.0	14,900,790	14,706,300	194,490	1.3	(0.0335)	(0.0339)	0.0004	(1.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,900,790	14,706,300	194,490	1.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	317,611,622	288,082,287	29,679,290	10.3	14,900,790	14,706,300	194,490	1.3	2.1313	1.9587	0.1726	8.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1330	1.9603	0.1729	8.8
32 GPIF	1,102,988	1,100,886			14,900,790	14,706,300			0.0074	0.0075	(0.0001)	(1.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.141	1.968	0.173	8.8

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
SEPTEMBER 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	$37,643,210
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	507,003
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(1,856,785)
4.	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c	(90,295)
5.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	963,150
6.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	981,220
7.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(63,997)
8.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	9,780,592
9.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(1,272,642)
10.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(171,925)
	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 2		$46,419,531

H:\KWALIGOR\FUEL\MIKE.WK4

01-Nov-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A.	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	$37,643,210	$40,969,328	($3,326,118)	(8.1)	$251,039,402	$233,151,971	$17,887,431	7.7
1a.	NUCLEAR FUEL DISPOSAL COST	507,003	467,644	39,359	8.4	1,980,089	1,904,280	75,809	4.0
2.	FUEL COST OF POWER SOLD	(1,272,642)	(822,500)	(450,142)	54.7	(3,075,087)	(3,036,700)	(38,387)	1.3
2a.	GAIN ON POWER SALES	(235,922)	(142,000)	(93,922)	66.1	(636,612)	(466,640)	(169,972)	36.4
3.	FUEL COST OF PURCHASED POWER	963,150	976,330	(13,180)	0.0	11,300,833	4,925,130	6,375,703	0.0
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	9,780,592	9,881,270	(100,678)	(1.0)	56,713,208	53,527,490	3,185,718	6.0
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	981,220	2,665,618	(1,684,398)	(63.2)	26,202,515	19,414,800	6,787,715	35.0
5.	TOTAL FUEL & NET POWER TRANSACTIONS	48,366,611	53,995,690	(5,629,079)	(10.4)	343,524,348	309,420,331	34,104,017	11.0
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(1,845,669)	(2,185,600)	339,931	(15.6)	(6,688,225)	(6,465,100)	(223,125)	3.5
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS	(11,116)	(76,914)	65,798	(85.6)	(14,882)	172,868	(187,750)	(108.6)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	(90,295)	0	(90,295)	0.0	(90,295)	0	(90,295)	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	$46,419,531	$51,733,176	($5,313,645)	(10.3)	$336,730,945	$303,128,099	$33,602,846	11.1

H:\KWALIGOR\FUEL\FACSEP-1.WK4 01-Nov-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1994

SCHEDULE A2
PAGE 2 OF 4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B.	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1.	JURISDICTIONAL SALES REVENUE								
1a.	BASE FUEL REVENUE	$0	$0	$0	0.0	$0	$0	$0	0.0
1b.	FUEL RECOVERY REVENUE	53,062,432	55,596,204	(2,533,772)	(4.6)	290,537,812	289,165,020	1,372,792	0.5
1c.	JURISDICTIONAL FUEL REVENUE	53,062,432	55,596,204	(2,533,772)	(4.6)	290,537,812	289,165,020	1,372,792	0.5
1d.	NON FUEL REVENUE	130,089,416	(55,596,204)	185,685,620	(334.0)	719,270,892	360,950,980	358,319,912	99.3
1e.	TOTAL JURISDICTIONAL SALES REVENUE	183,151,848	0	183,151,848	0.0	1,009,808,704	650,116,000	359,692,704	55.3
2.	NON JURISDICTIONAL SALES REVENUE	11,881,122	(964,500)	12,845,622	(1,331.8)	64,147,724	34,124,660	30,023,064	88.0
3.	TOTAL SALES REVENUE	$195,032,969	($964,500)	$195,997,469	(20,321.2)	$1,073,956,428	$684,240,660	$389,715,768	57.0
C.	KWH SALES								
1.	JURISDICTIONAL SALES	2,720,954,433	2,827,309,000	(106,354,567)	(3.8)	14,900,789,667	14,705,300,000	195,489,667	1.3
2.	NON JURISDICTIONAL (WHOLESALE) SALES	129,666,350	105,067,000	24,599,350	23.4	679,881,763	529,657,000	150,224,763	28.4
3.	TOTAL SALES	2,850,620,783	2,932,376,000	(81,755,217)	(2.8)	15,580,671,430	15,234,957,000	345,714,430	2.3
4.	JURISDICTIONAL SALES % OF TOTAL SALES	95.45	96.42	(0.97)	(1.0)	95.64	96.52	(0.88)	(0.9)

H:\KWALIGOR\FUEL\FACSEP-1.WK4   01-Nov-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D.	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	$53,062,432	$55,596,204	($2,533,772)	(4.6)	$290,537,812	$289,165,020	$1,372,792	0.5
2.	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	827,918	827,918	0	0.0	4,967,508	4,967,508	0	0.0
2b.	INCENTIVE PROVISION	(183,302)	(183,304)	2	0.0	(1,101,654)	(1,099,824)	(1,830)	0.2
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	53,707,048	56,240,818	(2,533,770)	(4.5)	294,403,666	293,032,704	1,370,962	0.5
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	46,419,531	51,733,176	(5,313,645)	(10.3)	336,730,945	303,128,099	33,602,846	11.1
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.45	96.42	(0.97)	(1.0)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.0013%)	44,365,042	49,949,416	(5,584,374)	(11.2)	322,579,029	292,999,765	29,579,264	10.1
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,342,006	6,291,402	3,050,604	0.0	(28,175,363)	32,939	(28,208,302)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(156,065)				(621,373)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(42,228,970)				(106,703)			
10.	TRUE UP COLLECTED (REFUNDED)	(827,918)				(4,967,508)			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(33,870,947)				(33,870,947)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(33,870,947)				(33,870,947)			

H:\KWALIGOR\FUEL\FACSEP-1.WK4

01-Nov-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1994

		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E.	INTEREST PROVISION							
1.	BEGINNING TRUE UP (LINE D9)	($42,228,970)	N/A	–	–			
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(33,714,882)	N/A	–	–			
3.	TOTAL OF BEGINNING & ENDING TRUE UP	(75,943,852)	N/A	–	–		NOT	
4.	AVERAGE TRUE UP (50% OF LINE E3)	(37,971,926)	N/A	–	–			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.820	N/A	–	–			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.040	N/A	–	–			
7.	TOTAL (LINE E5 + LINE E6)	9.860	N/A	–	–			
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	4.930	N/A	–	–			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.411	N/A	–	–		APPLICABLE	
10.	INTEREST PROVISION (LINE E4 * LINE E9)	($156,065)	N/A	–	–			

H:\KWALIGOR\FUEL\FACSEP-1.WK4

01-Nov-94

24OCT94:14:42

SEPTEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM

SCHEDULE A-3

(1)

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 NET GENERATION ($)				
2 HEAVY OIL	9,837,110	10,652,090	-814,980	-7.7
3 LIGHT OIL	1,055,600	827,172	228,428	27.6
4 COAL	23,632,164	26,313,630	-2,681,466	-10.2
5 GAS	942,327	861,103	81,224	9.4
6 NUCLEAR	2,176,009	2,315,333	-139,324	-6.0
7 OTHER	0	0	0	0.0
7 OTHER	0	0	0	0.0
8 TOTAL ($)	(1) 37,643,210	(2) 40,969,328	-3,326,118	-8.1
9 SYSTEM NET GENERATION (MWH)				
10 HEAVY OIL	417,875	539,658	-121,783	-22.6
11 LIGHT OIL	11,712	12,693	-981	-7.7
12 COAL	1,275,683	1,427,657	-151,974	-10.6
13 GAS	14,027	26,360	-12,333	-46.8
14 NUCLEAR	542,267	500,154	42,113	8.4
15 OTHER	0	0	0	0.0
15 OTHER	0	0	0	0.0
16 TOTAL (MWH)	2,261,564	2,506,522	-244,958	-9.8
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	675,588	835,463	-159,875	-19.1
18 LIGHT OIL (BBL)	44,945	37,373	7,572	20.3
19 COAL (TON)	489,324	545,864	-56,540	-10.4
20 GAS (MCF)	310,989	258,165	52,824	20.5
21 NUCLEAR (MM BTU)	5,657,277	5,262,120	395,157	7.5
22 OTHER (TONS)	0	0	0	0.0
23 OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL	4,308,168	5,263,417	-955,249	-18.1
25 LIGHT OIL	263,846	216,762	47,084	21.7
26 COAL	12,193,922	13,656,522	-1,462,600	-10.7
27 GAS	320,301	258,165	62,136	24.1
28 NUCLEAR	5,657,277	5,262,120	395,157	7.5
29 OTHER	0	0	0	0.0
30 OTHER	0	0	0	0.0
31 TOTAL (MILLION BTU)	22,743,514	24,656,986	-1,913,472	-7.8
GENERATION MIX (% MWH)				
32 HEAVY OIL	18.5	21.4	-2.9	-13.6
33 LIGHT OIL	0.5	0.5	0.0	0.0
34 COAL	56.4	57.0	-0.6	-1.1
35 GAS	0.6	1.1	-0.5	-45.5
36 NUCLEAR	24.0	20.0	4.0	20.0
37 OTHER	0.0	0.0	0.0	0.0
38 OTHER	0.0	0.0	0.0	0.0
39 TOTAL (%)	100.0	100.0	0.0	0.0

24OCT94:14:42

SEPTEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (7)

FUEL COST OF SYSTEM

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	14.56	12.75	1.81	14.2
41	LIGHT OIL ($/BBL)	23.49	22.13	1.36	6.1
42	COAL ($/TON)	48.30	48.21	0.09	0.2
43	GAS ($/MCF)	3.03	3.34	-0.31	-9.3
44	NUCLEAR ($/MILLION BTU)	0.38	0.44	-0.06	-13.6
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.28	2.02	0.26	12.9
48	LIGHT OIL	4.00	3.82	0.18	4.7
49	COAL	1.94	1.93	0.01	0.5
50	GAS	2.94	3.34	-0.40	-12.0
51	NUCLEAR	0.38	0.44	-0.06	-13.6
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	1.66	1.66	0.00	0.0
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	10,310	9,753	557	5.7
56	LIGHT OIL	22,528	17,077	5,451	31.9
57	COAL	9,559	9,566	-7	-0.1
58	GAS	22,835	9,794	13,041	133.2
59	NUCLEAR	10,433	10,521	-88	-0.8
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,057	9,837	220	2.2
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.35	1.97	0.38	19.3
64	LIGHT OIL	9.01	6.52	2.49	38.2
65	COAL	1.85	1.84	0.01	0.5
66	GAS	6.72	3.27	3.45	105.5
67	NUCLEAR	0.40	0.46	-0.06	-13.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.66	1.63	0.03	1.8

24OCT94:14:44

APR - SEP, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM

SCHEDULE A-3

(3)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	NET GENERATION ($)				
1	HEAVY OIL	73,919,242	59,658,169	14,261,073	23.9
2	LIGHT OIL	17,191,918	6,722,620	10,469,298	155.7
3	COAL	143,856,634	151,959,994	-8,103,360	-5.3
4	GAS	6,137,955	5,393,740	744,215	13.8
5	NUCLEAR	9,933,654	9,417,448	516,206	5.5
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL ($)	251,039,403	233,151,971	17,687,432	7.7
	SYSTEM NET GENERATION (MWH)				
9	HEAVY OIL	3,145,455	3,212,915	-67,460	-2.1
10	LIGHT OIL	280,477	109,351	171,126	156.5
11	COAL	7,770,644	8,252,427	-481,783	-5.8
12	GAS	180,064	167,027	13,037	7.8
13	NUCLEAR	2,119,873	2,036,664	83,209	4.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	13,496,513	13,778,384	-281,871	-2.0
	UNITS OF FUEL BURNED				
17	HEAVY OIL (BBL)	5,081,711	5,008,835	72,876	1.5
18	LIGHT OIL (BBL)	741,129	300,159	440,970	146.9
19	COAL (TON)	2,960,642	3,150,199	-189,557	-6.0
20	GAS (MCF)	2,423,789	1,642,682	781,107	47.6
21	NUCLEAR (MM BTU)	21,786,097	21,403,291	382,806	1.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)				
24	HEAVY OIL	32,420,168	31,555,661	864,507	2.7
25	LIGHT OIL	4,333,254	1,740,910	2,592,344	148.9
26	COAL	74,015,439	78,822,370	-4,806,931	-6.1
27	GAS	2,497,645	1,642,682	854,963	52.0
28	NUCLEAR	21,786,097	21,403,291	382,806	1.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	135,052,603	135,164,914	-112,311	-0.1
	GENERATION MIX (% MWH)				
32	HEAVY OIL	23.3	23.3	0.0	0.0
33	LIGHT OIL	2.1	0.8	1.3	162.5
34	COAL	57.6	59.9	-2.3	-3.8
35	GAS	1.3	1.2	0.1	8.3
36	NUCLEAR	15.7	14.8	0.9	6.1
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

24OCT94:14:44

APR - SEP, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	14.55	11.91	2.64	22.2
41	LIGHT OIL ($/BBL)	23.20	22.40	0.80	3.6
42	COAL ($/TON)	46.59	48.24	0.35	0.7
43	GAS ($/MCF)	2.53	3.28	-0.75	-22.9
44	NUCLEAR ($/MILLION BTU)	0.46	0.44	0.02	4.5
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.28	1.89	0.39	20.6
48	LIGHT OIL	3.97	3.86	0.11	2.8
49	COAL	1.94	1.93	0.01	0.5
50	GAS	2.46	3.28	-0.82	-25.0
51	NUCLEAR	0.46	0.44	0.02	4.5
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	1.86	1.72	0.14	8.1
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	10,307	9,822	485	4.9
56	LIGHT OIL	15,450	15,920	-470	-3.0
57	COAL	9,525	9,551	-26	-0.3
58	GAS	13,871	9,835	4,036	41.0
59	NUCLEAR	10,277	10,509	-232	-2.2
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,006	9,810	196	2.0
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.35	1.66	0.49	26.3
64	LIGHT OIL	6.13	6.15	-0.02	-0.3
65	COAL	1.85	1.84	0.01	0.5
66	GAS	3.41	3.23	0.18	5.6
67	NUCLEAR	0.47	0.46	0.01	2.2
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.86	1.69	0.17	10.1

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT
SEPTEMBER 1994

SCHEDULE A4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
	M W H								
1.	SYSTEM NET GENERATION	2,261,564	2,506,522	(244,958)	(9.8)	13,496,514	13,778,384	(281,870)	(2.1)
2.	POWER SOLD	(153,116)	(141,987)	(11,129)	7.8	(485,262)	(462,101)	(23,161)	5.0
3.	INADVERTENT INTERCHANGE DELIVERED	(839,716)	0	(839,716)	0.0	(4,449,138)	0	(4,449,138)	0.0
4.	PURCHASED POWER	47,190	48,757	(1,567)	0.0	518,391	246,707	271,684	0.0
4a.	ENERGY PURCHASES FOR QUALIFYING FACILITIES	489,004	443,316	45,688	10.3	2,321,053	2,364,286	(43,233)	(1.8)
5.	ECONOMY PURCHASES	43,766	114,345	(70,579)	(61.7)	980,405	949,400	31,005	3.3
6.	INADVERTENT INTERCHANGE RECEIVED	844,962	0	844,962	0.0	4,463,498	0	4,463,498	0.0
7.	NET ENERGY FOR LOAD	2,693,654	2,970,953	(277,299)	(9.3)	16,845,461	16,876,676	(31,215)	(0.2)
8.	SALES	2,939,004	3,024,363	(85,359)	(2.8)	15,918,497	15,507,058	411,439	2.7
8a.	SUPPLEMENTAL SALES	(74,527)	(91,987)	17,460	(19.0)	(295,952)	(272,101)	(23,851)	8.8
8b.	ADJUSTED SYSTEM SALES	2,864,477	2,932,376	(67,899)	(2.3)	15,622,545	15,234,957	387,588	2.5
9.	COMPANY USE	14,170	15,750	(1,580)	(10.0)	105,068	94,500	10,568	11.2
10.	T&D LOSSES AND BILLING LAG	(184,993)	22,827	(207,820)	(910.4)	1,117,848	1,547,219	(429,371)	(27.8)
11.	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12.	% COMPANY USE TO NEL	0.5%	0.5%	0.0%	0.0	0.6%	0.6%	0.0%	0.0
13.	% T&D LOSSES AND BILLING LAG TO NEL	-6.9%	0.8%	-7.7%	(962.5)	6.6%	9.2%	-2.6%	(28.3)
14.	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
15.									
	DOLLARS								
16.	FUEL COST OF SYSTEM NET GENERATION	$37,643,210	$40,969,328	($3,326,118)	(8.1)	$251,039,402	$233,151,971	$17,887,431	7.7
16a.	NUCLEAR FUEL DISPOSAL COST	507,003	467,644	39,359	8.4	1,980,089	1,904,280	75,809	4.0
16b.	ADJUSTMENTS TO FUEL COST	(101,411)	(76,914)	(24,497)	31.9	(105,177)	172,868	(278,045)	(160.8)
17.	FUEL COST OF POWER SOLD	(1,272,642)	(822,500)	(450,142)	54.7	(3,075,087)	(3,036,700)	(38,387)	1.3
17a.	FUEL COST OF SUPPLEMENTAL SALES	(1,845,869)	(2,185,800)	339,931	(15.6)	(6,688,225)	(6,465,100)	(223,125)	3.5
17b.	GAIN ON POWER SALES	(235,822)	(142,000)	(93,822)	66.1	(636,612)	(466,640)	(169,972)	36.4
18.	ENERGY COST OF PURCHASED POWER	963,150	976,330	(13,180)	0.0	11,300,833	4,925,130	6,375,703	0.0
18a.	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
18b.	ENERGY PAYMENTS TO QUALIFYING FAC.	9,780,592	9,881,270	(100,678)	(1.0)	56,713,208	53,527,490	3,185,718	6.0
19.	ENERGY COST OF ECONOMY PURCHASES	981,220	2,665,618	(1,684,398)	(63.2)	26,202,515	19,414,800	6,787,715	35.0
20.	TOTAL FUEL & NET POWER TRANSACTIONS	$46,419,531	$51,733,176	($5,313,645)	(10.3)	$336,730,945	$303,128,099	$33,602,846	11.1
	C/KWH								
21.	FUEL COST OF SYSTEM NET GENERATION	1.66	1.63	0.03	1.8	1.86	1.69	0.17	10.1
21a.	FUEL COST OF SUPPLEMENTAL SALES	2.48	2.38	0.10	4.2	2.26	2.38	(0.12)	(5.0)
22.	FUEL COST OF POWER SOLD	1.62	1.65	(0.03)	(1.8)	1.62	1.60	0.02	1.3
23.	ENERGY COST OF PURCHASED POWER	2.04	2.00	0.04	2.0	2.18	2.00	0.18	0.0
23a.	CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00				
23b.	ENERGY PAYMENTS TO QUALIFYING FAC.	2.00	2.23	(0.23)	(10.3)	2.44	2.26	0.18	8.0
24.	ENERGY COST OF ECONOMY PURCHASES	2.24	2.33	(0.09)	(3.9)	2.67	2.04	0.63	30.9
25.	TOTAL FUEL & NET POWER TRANSACTIONS	1.72	1.74	(0.02)	(1.2)	2.00	1.80	0.20	11.1

H:\KWALIGOR\FUEL\FACSEP-1.WK4

01-Nov-94

24OCT94:14:42

SEPTEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	740		102										
		542,266.84					#2	56	5,800,000	325	1,331		23.768
						10,433	NF	5,657,277		5,657,277	2,683,013	0.495	0.474
TOTAL NUCLEAR	740	542,266.84											
						10,433				5,657,602	2,684,344	0.495	
ANCLOTE													
UNIT NO. 1	511	147,474.00	40										
						10,444	H6	238,480	6,389,760	1,523,830	3,483,038	2.405	14.605
UNIT NO. 2	511	143,474.00	39				#2	2,802	5,864,625	16,433	64,005		22.843
						10,388	H6	230,310	6,389,760	1,471,626	3,363,714	2.396	14.605
							#2	3,212	5,864,625	18,837	73,370		22.842
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	52,065.10	68										
						10,315	H6	84,480	6,347,356	536,225	1,190,737	2.293	14.095
UNIT NO. 2	117	56,027.40	67				#2	141	5,868,995	828	3,225		22.872
UNIT NO. 3	210	5,917.50	4			10,243	H6	90,431	6,347,356	573,998	1,274,616	2.275	14.095
						9,893	H6	9,223	6,347,356	58,542	129,997	2.197	14.095
CR1&2													
UNIT NO. 1	372		75										
		201,088.60					#2	592	5,870,042	3,475	13,876		
UNIT NO. 2	466		75			10,089	CA	82,165	12,325	2,025,367	3,755,193		23.439
		254,233.70					#2	730	5,870,042	4,285	17,110	1.874	45.703
						9,986	CA	102,815	12,325	2,534,390	4,698,962		23.438
												1.855	45.703
CR4&5													
UNIT NO. 4	697		81										
		407,498.90					#2	3,871	5,833,433	22,581	69,317		
UNIT NO. 5	697		82			9,400	CD	151,802	12,542	3,807,801	7,570,552		23.073
		412,861.70					#2	4,415	5,833,433	25,755	101,868	1.880	49.871
						9,330	CD	152,542	12,542	3,826,364	7,607,457		23.073
												1.867	49.871
HIGGINS													
UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE													
UNIT NO. 1	33	3,406.02	14			11,841	H6	6,326	6,351,353	40,179	110,255	3.255	17.429
		29.98					#2	26	5,791,195	151	605		23.269
UNIT NO. 2	32	2,930.85	13			12,374	GS	363	1,021	371	1,585	5.266	4.366
						12,533	H6	5,764	6,351,353	36,609	100,480	3.444	17.429
		0.15					#2	21	5,791,195	122	489		23.286
UNIT NO. 3	80	6,569.94	27			13,072	GS	2	1,021	2	9	5.882	4.500
						10,250	H6	10,574	6,351,353	67,159	184,293	2.816	17.429

24OCT94:14:42

SEPTEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
							#2	32	5,791,195	185	745		23.281
		9,215.06				10,712	GS	96,678	1,021	98,708	422,007	4.580	4.365
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL													
STEAM	4095	1,702,802.90				9.804				16,693,823	34,257,485	2.012	
••••••••••													
AVON-PKR													
UNITS 1-2	50	136.34	1			13,980	#2	323	5,902,173	1,906	8,577	6.291	26.554
		159.97				14,609	GS	2,260	1,034	2,337	5,784	3.616	2.559
BART-PKR													
UNITS 1-4	176	2,647.10	2			14,748	#2	6,652	5,868,995	39,040	152,129	5.747	22.870
BAYB-PKR													
UNITS 1-4	184	3,382.30	3			13,641	#2	7,795	5,919,017	46,139	176,744	5.226	22.674
DBRY-PKR													
UNITS 1-10	586	840.00	0			17,276	#2	2,461	5,896,903	14,512	69,852	8.316	28.384
HIGG-PKR													
UNITS 1-4	110	320.44	1			16,096	#2	873	5,908,526	5,158	22,443	7.004	25.708
		255.06				16,479	GS	4,065	1,034	4,203	12,662	4.964	3.115
INTC-PKR													
UNITS 1-10	580	3,686.50	1			14,285	#2	8,971	5,869,995	52,661	213,913	5.803	23.845
PTSJ-PKR													
UNITS 1	14	0.0	0				#2	3	5,855,609	18	85		28.333
RIOP-PKR													
UNITS 1	14	0.0	0										
SWAN-PKR													
UNITS 1-3	159	378.20	0			14,656	#2	957	5,791,195	5,543	22,279	5.891	23.280
TURN-PKR													
UNITS 1-4	158	321.00	0			18,355	#2	1,012	5,822,088	5,892	23,637	7.364	23.357
U-OF-FLA													
UNITS 1-6	38	4,367.00	16			49,160	GS	207,621	1,034	214,680	500,281	11.456	2.410
TOTAL													

24OCT94:14:42

SEPTEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
GAS TURB	2069	16,493.90				23,772				392,089	1,208,386	7.326	
SYSTEM TOTAL	6904	2,261,563.64				10,057				22,743,514	38,150,215	1.687	

24OCT94:14:44

APR - SEP, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)
CR3 UNIT NO. 3	743				
		2,119,873.06	65		
TOTAL NUCLEAR	743	2,119,873.06			
ANCLOTE UNIT NO. 1	511	1,047,865.00	47		
UNIT NO. 2	511	979,197.00	44		
AVONPARK UNIT NO. 2	0		0		
BARTOW UNIT NO. 1	107	306,649.10	65		
UNIT NO. 2	117	340,259.60	66		
UNIT NO. 3	210	346,832.00	38		
CR1&2 UNIT NO. 1	372				
		1,267,744.30	78		
UNIT NO. 2	468				
		1,486,134.90	72		
CR4&5 UNIT NO. 4	697				
		2,382,734.80	78		
UNIT NO. 5	697				
		2,634,030.20	86		
HIGGINS UNIT NO. 1	39		0		
UNIT NO. 2	41		0		
UNIT NO. 3	39		0		
SUWANNEE UNIT NO. 1	33	38,515.41	29		
UNIT NO. 2	32	3,340.59			
		41,992.18	31		
UNIT NO. 3	80	1,329.83			
		44,144.88	39		

(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
	#2	340	5,800,000				
10,278	NF	21,786,097		1,973	8,130		
				21,786,097	11,913,743		23.912
10,278						0.562	0.547
				21,788,070	11,921,873	0.562	
10,321	H6	1,676,034	6,390,194	10,710,182	24,424,741		
	#2	17,720	5,918,012	104,868	400,785	2.369	14.573
10,209	H6	1,550,322	6,389,584	9,905,912	22,866,636		22.618
	#2	15,264	5,914,696	90,282	346,324	2.371	14.750
							22.689
11,292	H6	546,342	6,331,199	3,458,999	7,563,067		
	#2	610	5,893,354	3,597	10,410	2.470	13.843
9,799	H6	523,485	6,368,960	3,334,055	7,334,723		17.066
10,099	H6	548,413	6,386,992	3,502,710	7,687,416	2.156	14.011
						2.216	14.018
	#2	4,923	5,829,414				
9,964	CA	509,968		28,699	115,131		
	#2	5,747	12,356	12,602,584	23,497,983		23.386
9,923	CA	595,495	5,830,117	33,506	134,430	1.863	46.077
			12,356	14,714,041	27,439,479		23.391
						1.855	46.078
	#2	14,107	5,825,978				
9,388	CD	885,462		82,188	324,986		
	#2	15,894	12,584	22,285,879	44,333,445		23.037
9,303	CD	969,862	5,822,255	92,539	365,397	1.874	50.068
			12,586	24,412,935	48,585,726		22.990
						1.858	50.096
12,691	H6	76,780	6,357,862				
	#2	113	5,793,593	488,157	1,308,128		
13,259	GS	43,364	1,021	656	2,626	3.403	17.037
12,660	H6	83,503	6,358,239	44,294	131,222		23.239
	#2	121	5,793,973	530,931	1,421,594	3.928	3.026
13,261	GS	17,272	1,021	702	2,809	3.392	17.024
11,109	H6	76,832	6,367,424	17,635	55,818		23.215
				489,222	1,312,937	4.197	3.232
						2.985	17.088

24OCT94:14:44

APR - SEP, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		92,177.13											
TURNER UNIT NO. 2 UNIT NO. 3 UNIT NO. 4	0 70 71		0 0 0			11.517	#2 GS	204 1,038,064	5,793.823 1,023	1,182 1,061,561	4.739 3,037,407	3.295	23.230 2.926
TOTAL STEAM	4095	11012946.90											
AVON-PKR UNITS 1-2	51	644.34 7,168.86	3			9,806				107997316	222707959	2.022	
BART-PKR UNITS 1-4	176	24,740.00	3			15.329 16.266	#2 GS	1,672 112,354	5,906,636 1,038	9,877 116,611	45,021 242,783	6.987 3.367	26.926 2.161
BAYB-PKR UNITS 1-4	184	25,168.00	3			14,095	#2	60,016	5,810,489	348,722	1,329,469	5.374	22.152
DBRY-PKR UNITS 1-10	586	90,023.00	3			13,455	#2	57,381	5,901,609	338,641	1,310,669	5.208	22.842
HIGG-PKR UNITS 1-4	110	2,232.93 8,989.97	2			13,935	#2	214,626	5,844,959	1,254,482	4,997,982	5.552	23.287
INTC-PKR UNITS 1-10	581	117,271.00	5			16,155 18,498	#2 GS	6,105 124,577	5,908,526 1,038	36,072 129,300	160,292 238,496	7.179 3.412	26.256 1.914
PTSJ-PKR UNITS 1	15	114.00	0			13,746	#2	275,819	5,844,255	1,611,959	6,472,174	5.519	23.465
RIOP-PKR UNITS 1	14	57.00	0			18,412	#2	359	5,847,093	2,099	10,160	8.912	28.301
SWAN-PKR UNITS 1-3	159	5,505.50	1			16,386	#2	161	5,803,794	934	4,047	7.100	25.137
TURN-PKR UNITS 1-4	158	14,721.10	2			13,591	#2	12,912	5,795,041	74,827	299,699	5.444	23.211
U-OF-FLA UNITS 1-8	39					14,555	#2	36,828	5,817,832	214,260	841,618	5.717	22.853
TOTAL		69,057.60	40			16,338	GS	207 1,088,158	5,739,041 1,037	1,189 1,128,244	5,018 2,432,229	3.522	24.242 2.235

24OCT94:14:46

APR - SEP, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(6)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
GAS TURB	2073	363,693.30				14.483				5,267,217	18,389,657	5.056	
SYSTEM TOTAL	6911	13496513.26				10.006				135052603	253019489	1.875	

24OCT94:14:42

SEPTEMBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	716,531	780,000	-63,469	-8.1
3	UNIT COST ($/BBL)	13.91	12.98	0.93	7.2
4	AMOUNT ($)	9,966,816	10,127,400	-160,584	-1.6
5	BURNED				
6	UNITS (BBL)	675,588	835,463	-159,875	-19.1
7	UNIT COST ($/BBL)	14.56	12.75	1.81	14.2
8	AMOUNT ($)	9,837,110	10,652,090	-814,980	-7.7
9	ADJUSTMENTS				
10	UNITS (BBL)	-1,811			
11	AMOUNT ($)	-123,402			
12	ENDING INVENTORY				
13	UNITS (BBL)	497,460	673,313	-175,853	-26.1
14	UNIT COST ($/BBL)	14.68	13.12	1.56	11.9
15	AMOUNT ($)	7,300,905	8,830,953	-1,530,048	-17.3
16					
17	DAYS SUPPLY	22	24	-2	-8.3
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	73,462	20,000	53,462	267.3
20	UNIT COST ($/BBL)	22.95	22.14	0.81	3.7
21	AMOUNT ($)	1,685,627	442,800	1,242,827	280.7
22	BURNED				
23	UNITS (BBL)	44,945	27,028	17,917	66.3
24	UNIT COST ($/BBL)	23.49	22.40	1.09	4.9
25	AMOUNT ($)	1,055,600	605,462	450,138	74.3
26	ADJUSTMENTS				
27	UNITS (BBL)	74			
28	AMOUNT ($)	-185			
29	ENDING INVENTORY				
30	UNITS (BBL)	344,117	317,368	26,749	8.4
31	UNIT COST ($/BBL)	23.69	23.26	0.43	1.8
32	AMOUNT ($)	8,152,782	7,382,418	770,364	10.4
33					
34	DAYS SUPPLY	230	352	-122	-34.7

24OCT94:14:42

SCHEDULE A-6 (2)

SEPTEMBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	COAL				
35	PURCHASES				
36	UNITS (TON)	409,479	480,000	-70,521	-14.7
37	UNIT COST ($/TON)	46.86	48.32	-1.46	-3.0
38	AMOUNT ($)	19,189,112	23,192,600	-4,003,488	-17.3
39	BURNED				
40	UNITS (TON)	489,324	545,864	-56,540	-10.4
41	UNIT COST ($/TON)	48.30	48.21	0.09	0.2
42	AMOUNT ($)	23,632,184	26,313,830	-2,681,466	-10.2
43	ADJUSTMENTS				
44	UNITS (TON)	0			
45	AMOUNT ($)	-996			
46	ENDING INVENTORY				
47	UNITS (TON)	763,800	805,064	-41,264	-5.1
48	UNIT COST ($/TON)	48.43	48.18	0.25	0.5
49	AMOUNT ($)	36,987,912	38,784,089	-1,796,177	-4.6
50					
51	DAYS SUPPLY	47	44	3	6.8
	OTHER				
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
	GAS				
66	BURNED				
67	UNITS (MCF)	310,989	258,165	52,824	20.5
68	UNIT COST ($/MCF)	3.03	3.34	-0.31	-9.3
69	AMOUNT ($)	942,327	861,103	81,224	9.4
	NUCLEAR				
70	BURNED				
71	UNITS (MM BTU)	5,657,277	5,262,120	395,157	7.5
72	UNIT COST ($/MM BTU)	0.38	0.44	-0.06	-13.6
73	AMOUNT ($)	2,176,009	2,315,333	-139,324	-6.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-6 (3)

SEPTEMBER 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Correct Anclote burn adj after month end (carry over from May 94)
		Non recoverable expense of analysis reports at Suwannee
--	($55.62)	Non recoverable expense of analysis reports at Anclote
--	($30.44)	Non recoverable expense of analysis reports at Bartow Plant
		Tank bottom adj. for Bartow North Terminal
(603)	($8,477.03)	Dock service for Bartow Plant
115		Physical Inventory Adjustment - Bartow NORTH
(1,322)		Physical Inventory Adjustment - Bartow Plant
(1)		Physical Inventory Adjustment - Anclote Plant
--	($114,838.72)	Non recoverable expense for pipeline accounts 151.11 and 151.12
(1,811)	($123,401.81)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	($7.73)	Non recoverable expense for analysis at Bayboro Peaker
	($13.89)	Non recoverable expense of analysis reports at CR 4&5
	($13.89)	Non recoverable expense of analysis reports at Debary Peaker
		Non recoverable expense of analysis reports at Bartow Peaker
		Non recoverable expense of analysis reports at Turner Peaker
	($11.81)	Non recoverable expense of analysis reports at Intercesion City PKR
		Non recoverable expense of analysis reports at Anclote Plant
		Tank bottom adjustment for Bartow light oil
(6)	($137.22)	Bartow maint. service
		Physical Inventory Adjustment - Bartow Plant
80		Physical Inventory Adjustment - CR 4&5
0		Physical Inventory Adjustment - Anclote
74 *	($184.54)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (S) barrels and ($140.58)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	($996.00)	Non recoverable expense of inspection reports
0	($996.00)	TOTAL

24OCT94:14:44

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
APR - SEP, 1994

SCHEDULE A-6 (4)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	4,714,174	4,885,000	-170,826	-3.5
3	UNIT COST ($/BBL)	15.31	12.03	3.28	27.3
4	AMOUNT ($)	72,185,202	58,787,150	13,398,052	22.8
5	BURNED				
6	UNITS (BBL)	5,081,711	5,008,835	72,876	1.5
7	UNIT COST ($/BBL)	14.55	11.91	2.64	22.2
8	AMOUNT ($)	73,919,242	59,658,169	14,261,073	23.9
9	ADJUSTMENTS				
10	UNITS (BBL)	41,013			
11	AMOUNT ($)	-636,998			
12	ENDING INVENTORY				
13	UNITS (BBL)	497,460	673,313	-175,853	-26.1
14	UNIT COST ($/BBL)	14.68	13.12	1.56	11.9
15	AMOUNT ($)	7,300,905	8,830,953	-1,530,048	-17.3
16					
17	DAYS SUPPLY	0	0	0	0.0
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	746,768	230,000	516,768	224.7
20	UNIT COST ($/BBL)	23.23	21.82	1.41	6.5
21	AMOUNT ($)	17,350,687	5,018,300	12,332,387	245.7
22	BURNED				
23	UNITS (BBL)	741,129	238,089	503,040	211.3
24	UNIT COST ($/BBL)	23.20	22.66	0.54	2.4
25	AMOUNT ($)	17,191,918	5,395,490	11,796,428	218.6
26	ADJUSTMENTS				
27	UNITS (BBL)	748			
28	AMOUNT ($)	-1,101			
29	ENDING INVENTORY				
30	UNITS (BBL)	344,117	317,368	26,749	8.4
31	UNIT COST ($/BBL)	23.69	23.26	0.43	1.8
32	AMOUNT ($)	8,152,782	7,382,418	770,364	10.4
33					
34	DAYS SUPPLY	0	0	0	0.0

24OCT94:14:44

APR - SEP, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL				
35 PURCHASES				
36 UNITS (TON)	2,839,494	2,900,000	-60,506	-2.1
37 UNIT COST ($/TON)	48.38	48.25	0.13	0.3
38 AMOUNT ($)	137,384,929	139,925,330	-2,540,401	-1.8
39 BURNED				
40 UNITS (TON)	2,960,642	3,150,199	-189,557	-6.0
41 UNIT COST ($/TON)	48.59	48.24	0.35	0.7
42 AMOUNT ($)	143,856,634	151,959,994	-8,103,360	-5.3
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT ($)	-5,735			
46 ENDING INVENTORY				
47 UNITS (TON)	763,800	805,064	-41,264	-5.1
48 UNIT COST ($/TON)	48.43	48.18	0.25	0.5
49 AMOUNT ($)	36,987,912	38,784,089	-1,796,177	-4.6
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT ($)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT ($)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT ($)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	2,423,789	1,642,682	781,107	47.6
68 UNIT COST ($/MCF)	2.53	3.28	-0.75	-22.9
69 AMOUNT ($)	6,137,955	5,393,740	744,215	13.8
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	21,786,097	21,403,291	382,806	1.8
72 UNIT COST ($/MM BTU)	0.46	0.44	0.02	4.5
73 AMOUNT ($)	9,933,654	9,417,448	516,206	5.5

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLOWER POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) FUEL ADJ. TOTAL $
ESTIMATED		60,000	0	60,000	1.644	2.000	822,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	7,946	0	7,946	1.674	1.844	128,004
FLORIDA POWER & LIGHT	ECONOMY-C	38,968	0	38,968	1.536	1.886	600,430
FORT PIERCE	ECONOMY-C	198	0	198	1.457	1.887	2,888
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	42	0	42	1.848	2.043	880
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	216	0	216	1.887	1.888	3,827
TAMPA ELECTRIC	ECONOMY-C	2,742	0	2,742	1.829	2.821	88,140
ORLANDO UTILITIES COMM.	ECONOMY-C	1,903	0	1,903	1.883	1.846	30,310
TALLAHASSEE	ECONOMY-C	1,881	0	1,881	1.488	1.704	20,888
GAINESVILLE	ECONOMY-C	6,382	0	6,382	1.561	1.843	83,440
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,000	0	1,000	1.950	2.160	18,888
KISSIMMEE	ECONOMY-C	7,404	0	7,404	1.823	2.110	120,170
ST. CLOUD	ECONOMY-C	2,741	0	2,741	1.861	2.346	40,283
STARKE	ECONOMY-C	12	0	12	1.683	3.183	100
KEY WEST	ECONOMY-C	24	0	24	1.633	2.328	388
SEMINOLE	ECONOMY-C	338	0	338	1.788	2.252	6,088
LAKELAND	ECONOMY-C	79	0	79	1.524	1.790	1,284
OGLETHORPE	ECONOMY-C	6,484	0	6,484	1.723	1.884	84,488
SEMINOLE	LOAD FOLLOWING	1,212	0	1,212	0.364	0.364	4,288
SEPA	OS	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	833	0	833	6.833	10.041	40,426
GAINESVILLE	EMERGENCY-A	86	0	86	6.702	10.888	4,047
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	2741
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		78,589		71,680	1.619	1.942	1,272,842
DIFFERENCE		28,589		28,589	(0.025)	(0.068)	450,842
DIFFERENCE %		67.2		67.2	(1.5)	(2.9)	54.8
CUMULATIVE ACTUAL		190,310		189,310	1.624	1.931	3,075,087
CUMULATIVE ESTIMATED		190,000		190,000	1.598	1.905	3,036,200
CUMULATIVE DIFFERENCE		690		690	(0.026)	(0.026)	(38,887)
CUMULATIVE DIFFERENCE %		0.0		0.0	(0.0)	(0.0)	(0.01)

FLORIDA POWER CORPORATION
SCHEDULE A7(1)

POWER SOLD
FOR THE PERIOD OF:
APRIL 1994 - SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) FUEL ADJ. TOTAL $
ESTIMATED		190,000	0	190,000	1.598	1.605	3,038,200
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	10,592	0	10,592	1.529	1.824	236,303
FLORIDA POWER & LIGHT	ECONOMY-C	60,000	0	66,680	1.566	1.728	1,332,862
FORT PIERCE	ECONOMY-C	1,010	0	1,010	1.436	1.830	14,000
VERO BEACH	ECONOMY-C	502	0	502	1.426	1.061	7,101
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	3	0	3	2.400	3.700	72
HOMESTEAD	ECONOMY-C	244	0	244	1.483	2.103	3,043
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	271	0	271	1.037	1.840	4,430
TAMPA ELECTRIC	ECONOMY-C	3,041	0	3,041	1.840	2.840	60,100
ORLANDO UTILITIES COMM.	ECONOMY-C	24,230	0	24,230	1.080	1.840	376,703
TALLAHASSEE	ECONOMY-C	4,014	0	4,014	1.298	1.800	63,703
GAINESVILLE	ECONOMY-C	12,330	0	12,330	1.540	1.883	190,877
REEDY CREEK	ECONOMY-C	70	0	70	1.400	2.400	1,174
SEPA	ECONOMY-C	2,742	0	2,742	3.601	3.007	67,041
KISSIMMEE	ECONOMY-C	10,579	0	10,570	1.017	2.000	300,400
ST. CLOUD	ECONOMY-C	4,000	0	4,000	1.630	2.310	61,240
STARKE	ECONOMY-C	91	0	91	1.484	3.027	757
KEY WEST	ECONOMY-C	301	0	301	1.480	2.363	0,010
SEMINOLE	ECONOMY-C	533	0	833	1.710	2.103	8,140
LAKELAND	ECONOMY-C	104	0	154	1.080	1.801	2,300
OGLETHORPE	ECONOMY-C	0,000	0	0,555	1.017	2.053	110,004
SEMINOLE	LOAD FOLLOWING	0,010	0	0,010	1.010	1.010	114,000
SEMINOLE	BACKUP-D	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	833	0	833	8.833	10.841	40,430
GAINESVILLE	EMERGENCY-A	86	0	86	0.702	10.000	4,047
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	482	0	482	4.321	0.140	21,200
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-J	0	0	0	0.000	0.000	1,700
VERO BEACH	ASSURED-J	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-J	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	2	0	2	0.700	17.500	174
SEMINOLE	RESERVE-H	4	0	4	28.700	60.000	1,100
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	2,741
TAMPA ELECTRIC	SCHEDULE C	0	0	0	0.000	0.000	(25,980)
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CUMULATIVE TOTAL		189,310	0	189,310	1.624	1.631	3,075,087
DIFFERENCE		(690)	0	(690)	0.026	0.026	36,887
DIFFERENCE %		(0.4)	0.0	(0.4)	1.6	1.4	1.3

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST $	(5) TOTAL COST $	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALES $
ESTIMATED		50,000	822,000	1,000,000	1.644	2.000	142,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	7,846	125,034	146,524	1.674	1.844	17,192
FLORIDA POWER & LIGHT	ECONOMY-C	30,868	560,436	680,249	1.636	1.886	49,450
FORT PIERCE	ECONOMY-C	100	2,000	3,736	1.457	1.867	680
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	42	660	968	1.648	2.043	100
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	216	3,827	4,296	1.667	1.988	535
TAMPA ELECTRIC	ECONOMY-C	2,742	60,140	77,368	1.829	2.621	21,768
ORLANDO UTILITIES COMM.	ECONOMY-C	1,803	30,310	36,100	1.583	1.846	3,683
TALLAHASSEE	ECONOMY-C	1,801	29,836	33,930	1.480	1.704	3,436
GAINESVILLE	ECONOMY-C	6,382	83,449	104,561	1.561	1.843	10,882
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,000	19,800	21,600	1.960	2.160	1,600
KISSIMMEE	ECONOMY-C	7,404	120,170	156,190	1.623	2.110	28,809
ST. CLOUD	ECONOMY-C	2,741	45,253	64,282	1.651	2.345	15,223
STARKE	ECONOMY-C	12	190	382	1.583	3.183	154
KEY WEST	ECONOMY-C	24	368	560	1.633	2.320	153
SEMINOLE	ECONOMY-C	336	5,966	7,613	1.786	2.252	1,310
LAKELAND	ECONOMY-C	79	1,204	1,414	1.824	1.790	100
OGLETHORPE	ECONOMY-C	5,484	84,498	107,700	1.723	1.964	10,882
CURRENT MONTH TOTAL		76,460	1,211,344	1,420,250	1.584	1.886	171,835
DIFFERENCE		26,459	389,344	420,250	(0.060)	(0.136)	29,835
DIFFERENCE %		52.9	47.4	42.6	(3.7)	(6.8)	21.1
CUMULATIVE ACTUAL		181,864	2,904,946	3,436,068	1.597	1.889	424,890
CUMULATIVE ESTIMATED		180,000	3,036,000	3,620,000	1.596	1.886	466,640
CUMULATIVE DIFFERENCE		6,116	131,054	183,942	0.001	0.016	41,750
CUMULATIVE DIFFERENCE %		0.0	0.0	0.1	0.00	0.0	0.1

29-Oct-94

FLORIDA POWER CORPORATION
SCHEDULE A7a(1)

ECONOMY ENERGY SALES
FOR THE PERIOD OF:
APRIL 1994 - SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST $	(5) TOTAL COST $	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALES $
ESTIMATED		190,000	3,036,000	3,620,000	1.600	1.600	400,040
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	15,582	230,353	204,400	1.529	1.034	30,044
FLORIDA POWER & LIGHT	ECONOMY-C	60,680	1,332,002	1,400,000	1.600	1.730	110,000
FORT PIERCE	ECONOMY-C	1,010	14,006	10,000	1.430	1.830	3,005
VERO BEACH	ECONOMY-C	000	7,101	8,043	1.430	1.001	2,145
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	3	72	111	2.400	3.700	31
HOMESTEAD	ECONOMY-C	244	3,043	6,327	1.483	2.103	1,347
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	271	4,430	5,271	1.037	1.040	000
TAMPA ELECTRIC	ECONOMY-C	3,041	50,100	60,307	1.640	2.040	24,137
ORLANDO UTILITIES COMM.	ECONOMY-C	24,220	375,703	447,037	1.600	1.040	57,707
TALLAHASSEE	ECONOMY-C	4,014	63,703	63,482	1.200	1.000	16,700
GAINESVILLE	ECONOMY-C	12,330	100,577	242,100	1.640	1.862	41,274
REEDY CREEK	ECONOMY-C	70	1,174	1,002	1.400	2.400	000
SEPA	ECONOMY-C	2,712	67,041	106,040	3.001	3.007	7,304
KISSIMMEE	ECONOMY-C	10,070	300,400	307,001	1.017	2.000	60,010
ST. CLOUD	ECONOMY-C	4,000	61,240	114,023	1.630	2.318	30,002
STARKE	ECONOMY-C	61	757	1,044	1.404	3.027	000
KEY WEST	ECONOMY-C	301	5,010	9,202	1.400	2.353	2,707
SEMINOLE	ECONOMY-C	630	9,140	11,034	1.710	2.103	1,000
LAKELAND	ECONOMY-C	154	2,300	2,774	1.600	1.001	000
OGLETHORPE	ECONOMY-C	6,500	110,004	134,600	1.017	2.003	12,307
ADJUSTMENTS:							
REEDY CREEK	ECONOMY - C	0	0	0	0.702	10.000	0
CUMULATIVE TOTAL		181,884	2,904,946	3,436,058	1.597	1.589	424,880
DIFFERENCE		(8,116)	(131,054)	(183,942)	(0.001)	(0.018)	(41,750)
DIFFERENCE %		(4.3)	(4.3)	(5.1)	(0.1)	(0.8)	(8.9)

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED				0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	34,219
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	4,491
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	4,248
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	5,367
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	16,882
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
		0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		0	0	0	0.000	0.000	63,997
DIFFERENCE		0	0	0	0.000	0.000	63,997
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		3,849	0	3,849	5.501	1.000	211,723
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		3,849	0	3,849	5.501	0.000	211,723
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

[illegible]

FLORIDA POWER CORPORATION
SCHEDULE A7b(1)

GAIN ON OTHER POWER SALES
FOR THE PERIOD OF:
APRIL 1994 - SEPTEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	BACKUP-G	3,357	0	3,357	0.000	1.000	13,313
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	34,210
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	482	0	482	0.000	1.000	6,861
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	4,401
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	350
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	20,030
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	21,728
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	83,630
ADJUSTMENTS							
VARIOUS	VARIOUS						
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CUMULATIVE TOTAL		3,840	0.0	3,840	0.000	1.000	211,723
DIFFERENCE		3,840	0	3,840	0.000	0.000	211,723
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER 1994

do not print

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		48,757			48,757	0.000	2.002	976,330	0
ACTUAL									
GLADES	FIRM	23			23	7.422	7.422	1,707	1,707
TAMPA ELECTRIC	FIRM - AR1	2,362			2,362	3.025	3.025	71,453	71,453
SOUTHERN CO- UPS	FIRM - UPS	29,106			29,106	1.957	1.957	569,845	569,845
SOUTHERN CO- UPS	FIRM - SCH R	15,699			15,699	0.000	2.041	320,345	320,345
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0
ADJUSTMENTS									
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0	0
CURRENT MONTH TOTAL		47,190			47,190	2.041	2.041	963,150	963,150
DIFFERENCE		(1,567)			(1,567)	2.041	0.039	(13,180)	963,150
DIFFERENCE %		(3.2)			(3.2)	0.0	1.9	(1.4)	0.0
CUMULATIVE ACTUAL		518,391			518,391	2.180	2.180	11,300,833	11,300,129
CUMULATIVE ESTIMATED		246,707			246,707	1.587	1.996	4,925,130	3,915,300
CUMULATIVE DIFFERENCE		271,684			271,684	2.716	2.347	6,375,703	7,384,829
CUMULATIVE DIFFERENCE %		110.12			1.10	17.127	11.756	129.45	188.61

FLORIDA POWER CORPORATION
SCHEDULE A8(1)

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF:
APRIL 1994 - SEPTEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		246,707			246,707	1.867	1.866	4,625,130
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	74			74	6.168	7.118	5,288
TAMPA ELECTRIC	FIRM	60,104			60,104	2.976	2.976	1,880,884
SOUTHER - UPS	FIRM	195,277			196,277	2.048	2.046	3,886,377
SEMINOLE	SCHEDULED-B	208,936			208,936	2.109	2.109	5,830,834
GAINESVILLE	EMERGENCY-A	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0			0	0.000	0.000	0
ORLANDO	EMERGENCY-A	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
CUMULATIVE		818,391			818,391	2.180	2.180	11,300,833
DIFFERENCE		271,884			271,884	0.593	0.184	6,371,703
DIFFERENCE %		110.1			110.1	37.4	9.2	129.5

FLORIDA POWER CORPORATION
SCHEDULE A8A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		443,316			443,316	2.229	2.229	9,881,270
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	1,805			1,805	2.400	2.400	43,320
ADJ		(1)			(1)			(8,443)
NRG/RECOVERY GROUP	CO-GEN	6,782			6,782	2.500	2.500	169,550
ADJ		0			0			(20,820)
U.S. AGRI-CHEM	CO-GEN	6,966			6,966	2.500	2.500	174,150
ADJ		10			10			(12,236)
RIDGEWOOD CHEMICAL	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
PINELLAS COUNTY	CO-GEN	17,459			17,459	2.400	2.400	419,016
ADJ		(485)			(485)			(10,023)
ST. JOE PAPER	CO-GEN	798			798	2.400	2.400	19,152
ADJ		2			2			(7,012)
LFC POWER SYSTEMS	CO-GEN	13			13	2.423	2.423	315
ADJ		(4)			(4)			(138)
BAY COUNTY	CO-GEN	7,200			7,200	2.400	2.400	172,800
ADJ		0			0			(22,570)
TIMBER ENERGY	CO-GEN	9,019			9,019	1.900	1.900	171,361
ADJ		0			0			(4,641)
PASCO COUNTY	CO-GEN	15,160			15,160	2.500	2.500	379,000
ADJ		0			0			(42,174)
SEMINOLE FERTILIZER	CO-GEN	3,005			3,005	0.900	0.900	27,045
ADJ		0			0			(29,412)
DADE COUNTY	CO-GEN	19,772			19,772	2.100	2.100	415,212
ADJ		0			0			(74,833)
FLORIDA CRUSHED STONE	CO-GEN	1,583			1,583	3.500	3.500	55,405
ADJ		129			129			(4,449)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	70,614			70,614	2.200	2.200	1,553,508
ADJ		0			0			(199,115)
PASCO COGEN LIMITED	CO-GEN	72,041			72,041	2.200	2.200	1,584,902
ADJ		70			70			(265,693)
ORLANDO COGEN	CO-GEN	57,717			57,717	2.200	2.200	1,269,774
ADJ		19			19			(161,707)
RIDGE GENERATING STATIO	CO-GEN	18,204			18,204	2.413	2.413	439,263
ADJ		0			0			(16,938)
MULBERRY ENERGY	CO-GEN	30,109			30,109	2.100	2.100	632,289
ADJ		0			0			(266,367)
AUBURNDALE (EL DORADO)	CO-GEN	88,855			88,855	2.970	2.970	2,638,994
ADJ		0			0			(419,344)
TIGER BAY	CO-GEN	62,145			62,145	1.940	1.940	1,205,613
ADJ		0			0			3,638
CURRENT MONTH TOTAL		489,004			489,004	2.000	2.000	9,780,592
DIFFERENCE		45,688			45,688	(0.229)	(0.229)	(100,678)
DIFFERENCE %		10.3			10.3	(10.3)	(10.3)	(1.0)
CUMULATIVE ACTUAL		2,321,053			2,321,053	2.443	2.443	56,713,208
CUMULATIVE ESTIMATED		2,364,286			2,364,286	2.264	2.264	53,527,490
CUMULATIVE DIFFERENCE		(43,233)			(43,233)	0.179	0.179	3,185,718
CUMULATIVE DIFFERENCE %		(1.8)			(1.8)	7.9	7.9	6.0

07:11 PM

FLORIDA POWER CORPORATION
SCHEDULE A8A(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
APRIL 94 - SEPTEMBER 94

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		2,364,286	0	0	2,364,286	2.264	2.264	53,527,490
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	7,710	0	0	7,710	2.581	2.793	215,480
NRG/RECOVERY GROUP	CO-GEN	41,397	0	0	41,397	2.635	2.821	1,167,897
U.S. AGRI-CHEM	CO-GEN	16,561	0	0	16,561	2.403	2.629	435,326
RIDGEWOOD CHEMICAL	CO-GEN	2,295	0	0	2,295	2.532	2.702	62,016
PINELLAS COUNTY	CO-GEN	167,167	0	0	167,167	2.476	2.478	4,139,154
ST. JOE PAPER	CO-GEN	4,909	0	0	4,909	2.442	2.643	129,749
LFC POWER SYSTEMS	CO-GEN	78	0	0	78	2.676	2.846	2,220
BAY COUNTY	CO-GEN	40,836	0	0	40,836	1.403	2.724	1,112,382
TIMBER ENERGY	CO-GEN	45,834	0	0	45,834	1.917	2.052	940,494
PASCO COUNTY	CO-GEN	91,800	0	0	91,800	2.652	2.839	2,605,980
SEMINOLE FERTILIZER	CO-GEN	42,508	0	0	42,508	1.719	1.860	790,483
DADE COUNTY	CO-GEN	147,870	0	0	147,870	1.192	2.315	3,422,967
FLORIDA CRUSHED STONE	CO-GEN	7,865	0	0	7,865	1.852	3.597	282,900
CITRUS WORLD	CO-GEN	0	0	0	0	0.000	0.000	0
LAKE COGEN LIMITED	CO-GEN	412,550	0	0	412,550	1.247	2.422	9,993,747
PASCO COGEN LIMITED	CO-GEN	430,941	0	0	430,941	1.233	2.395	10,322,439
ORLANDO COGEN	CO-GEN	339,297	0	0	339,297	1.238	2.404	8,156,547
RIDGE GENERATING	CO-GEN	87,824	0	0	87,824	1.247	2.421	2,126,314
MULBERRY ENERGY	CO-GEN	75,752	0	0	75,752	1.179	2.290	1,734,845
AUBURNDALE (ELDORADO)	CO-GEN	295,359	0	0	295,359	1.370	2.660	7,856,264
TIGER BAY	CO-GEN	62,494	0	0	62,494	1.002	1.946	1,216,022
CUMULATIVE TOTAL		2,321,053	0	0	2,321,053	2.443	2.643	56,713,206
DIFFERENCE		(43,233)	0	0	(43,233)	0.179	0.179	3,185,716
DIFFERENCE %		(1.8)	0.0	0.0	(1.8)	7.9	7.9	6.0

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES FOR THE MONTH OF: SEPTEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		114,345	2.331	2,665,619	3.462	3,958,683	1,293,064
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	110	2.941	3,235	3.397	3,737	502
FLORIDA POWER & LIGHT	ECONOMY-C	4,572	2.978	136,172	3.615	165,278	29,104
FORT PIERCE	ECONOMY-C	35	3.234	1,132	4.209	1,473	341
VERO BEACH	ECONOMY-C	208	2.737	5,692	3.563	7,411	1,719
LAKE WORTH	ECONOMY-C	8	2.863	229	3.825	306	77
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	4	3.725	149	4.475	179	30
JACKSONVILLE ELECT AUTH	ECONOMY-C	2,095	3.066	64,265	4.037	84,567	20,302
TAMPA ELECTRIC	ECONOMY-C	2,403	2.312	55,556	2.901	69,709	14,151
ORLANDO UTILITIES COMM	ECONOMY-C	807	3.247	26,201	3.684	29,727	3,526
TALLAHASSEE	ECONOMY-C	1,554	2.619	40,707	3.304	51,344	10,637
GAINESVILLE	ECONOMY-C	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	794	2.575	20,444	3.448	27,381	6,937
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	9,036	1.889	170,694	1.889	170,694	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		21,626	2.467	533,478	2.871	620,804	87,326
SOUTHEASTERN POWER ADMIN	HYDRO	4,154	1.171	48,643	1.756	72,965	24,322
SEMINOLE	LOAD FOLLOWING	1,022	1.786	18,254	1.786	18,254	0
SOUTHERN	LONG TERM-E	16,964	2.245	380,845	2.245	380,845	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		22,140	2.022	447,742	2.132	472,064	24,322
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		43,766	2.242	981,220	2.497	1,092,868	111,648
DIFFERENCE		(70,579)	(0.089)	(1,684,399)	(0.965)	(2,865,816)	(1,181,417)
DIFFERENCE %		(61.7)	(3.8)	(63.2)	(27.9)	(72.4)	(91.4)
CUMULATIVE ACTUAL		85,701	2.545	2,181,223	3.058	2,621,138	439,915
CUMULATIVE ESTIMATED		131,644	2.649	3,487,473	3.625	4,772,181	1,284,708
CUMULATIVE DIFFERENCE		(45,943)	(0.104)	(1,306,250)	(0.567)	(2,151,043)	(844,793)
CUMULATIVE DIFFERENCE %		(34.9)	(3.9)	(37.5)	(15.6)	(45.1)	(65.8)

H:\WALIGOR\CLOSEOUT\SCHA9SEP.WK4
29-Oct-94 07:15 PM

FLORIDA POWER CORPORATION
SCHEDULE A9(1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
APRIL 1994 - SEPTEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		949,400	2.045	19,414,800	2.856	27,116,188	7,701,388
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	4,750	2.806	133,275	3.012	143,049	9,774
FLORIDA POWER & LIGHT	ECONOMY-C	196,751	3.292	6,476,481	4.147	8,158,792	1,682,311
FORT PIERCE	ECONOMY-C	336	3.704	12,445	4.712	15,832	3,387
VERO BEACH	ECONOMY-C	896	3.279	29,384	4.262	38,189	8,805
LAKE WORTH	ECONOMY-C	178	3.257	5,798	4.163	7,410	1,612
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	131	3.918	5,133	4.679	6,130	997
JACKSONVILLE ELECT AUTH	ECONOMY-C	48,797	3.394	1,655,984	4.456	2,174,188	518,204
TAMPA ELECTRIC	ECONOMY-C	157,196	2.626	4,127,833	3.506	5,511,323	1,383,490
ORLANDO UTILITIES COMM	ECONOMY-C	26,387	3.768	994,134	4.474	1,180,557	186,423
TALLAHASSEE	ECONOMY-C	41,449	3.151	1,306,246	3.800	1,575,033	268,787
GAINESVILLE	ECONOMY-C	16,634	3.037	505,225	3.955	657,883	152,658
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	35,801	2.562	917,105	3.359	1,202,450	285,345
LAKELAND	ECONOMY-C	56	4.000	2,240	4.498	2,519	279
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	214,431	2.123	4,551,379	2.123	4,551,379	0
REEDY CREEK	ECONOMY-C	55	3.280	1,804	3.293	1,811	7
SUB TOTAL ENERGY PURCHASES - BROKER		743,848	2.786	20,724,466	3.391	25,226,545	4,502,079
SOUTHEASTERN POWER ADMIN	HYDRO	13,604	1.111	151,183	1.683	228,923	84,210
SEMINOLE	LOAD FOLLOWING	4,492	1.811	81,358	2.000	89,862	8,504
SOUTHERN	LONG TERM-E	196,375	2.311	4,537,396	2.425	4,762,421	225,025
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	22,086	3.291	726,766	3.695	816,163	89,397
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUB TOTAL ENERGY PURCHASES - NON BROKER		236,557	2.324	5,496,703	2.493	5,897,369	407,136
ADJUSTMENTS							
FPL		0		0	0.000	0	0
VARIOUS		0		0	0.000	0	0
SEPA		0		(18,654)	0.000	(18,654)	0
CUMULATIVE TOTAL		980,405	2.673	26,202,515	3.173	31,105,260	4,909,215
DIFFERENCE		31,005	0.628	6,787,715	0.317	3,989,092	(2,792,154)
DIFFERENCE %		3.3	30.7	35.0	11.1	14.7	(36.3)

29-Oct-94 07:15 PM

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: SEPTEMBER 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	408,485,000
TAMPA ELECTRIC CO.	(559,659,000)
ORLANDO UTILITIES COMM.	(17,202,000)
CITY OF ST CLOUD	(809,000)
CITY OF TALLAHASSEE	52,279,000
CITY OF GAINESVILLE	23,174,000
CITY OF KISSIMMEE	32,993,000
CITY OF NEW SMYRNA BEACH	22,739,000
SOUTHERN SERVICES, INC.	14,809,000
SEMINOLE ELECTRIC COOP.	23,398,000
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	(944,300)
WHEELED ENERGY	5,983,052
TOTAL (Schedule A1, Line 19: MWH)	5,245,752

* ( ) DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES $	49.05	49.05	49.05	49.05	49.05	49.05	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	2.338	1.991	1.940	1.981	1.745	1.968
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES $	19.06	23.47	19.99	19.47	19.89	17.52	19.75
TOTAL REVENUES $	68.11	72.52	69.04	68.52	68.94	66.57	68.80
ACTUAL							
BASE RATE REVENUES $	49.05	49.05	49.05	49.05	49.05	49.05	49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254	2.672	2.292	2.063	2.081	1.608	2.141
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES $	22.63	26.82	23.01	20.71	20.89	16.14	21.49
TOTAL REVENUES $	71.68	75.87	72.06	69.76	69.94	65.19	70.54
DIFFERENCE							
BASE RATE REVENUES $	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES $	3.57	3.35	3.02	1.24	1.00	(1.38)	1.74
TOTAL REVENUES $	3.57	3.35	3.02	1.24	1.00	(1.38)	1.74
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	18.7	14.3	15.1	6.4	5.0	(7.9)	8.8
TOTAL REVENUES %	5.2	4.6	4.4	1.8	1.5	(2.1)	2.5

[illegible]
01-Nov-94

24OCT94:14:43

SEPTEMBER, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	KWH SALES				
1	RESIDENTIAL	1,401,099,120	1,520,343,000	-119,243,880	-7.8
2	COMMERCIAL	797,338,907	824,749,000	-27,410,093	-3.3
3	INDUSTRIAL	326,732,539	298,120,000	28,612,539	9.6
4	STREET & HIGHWAY LIGHTING	2,200,835	2,284,000	-83,165	-3.6
5	OTHER SALES TO PUBLIC AUTHOR.	193,583,032	181,813,000	11,770,032	6.5
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	2,720,954,433	2,827,309,000	-106,354,567	-3.8
8	SALES FOR RESALE	218,049,644	197,054,000	20,995,644	10.7
9	TOTAL SALES	2,939,004,077	3,024,363,000	-85,358,923	-2.8
	NUMBER OF CUSTOMERS				
10	RESIDENTIAL	1,088,893	1,106,508	-17,615	-1.6
11	COMMERCIAL	123,552	125,834	-2,282	-1.8
12	INDUSTRIAL	3,231	3,285	-54	-1.6
13	STREET & HIGHWAY LIGHTING	2,445	2,626	-181	-6.9
14	OTHER SALES TO PUBLIC AUTHOR.	14,869	11,063	3,806	34.4
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,232,990	1,249,316	-16,326	-1.3
17	SALES FOR RESALE	15	16	-1	-6.3
18	TOTAL SALES	1,233,005	1,249,332	-16,327	-1.3
	KWH USE PER CUSTOMER				
19	RESIDENTIAL	1,287	1,374	-87	-6.3
20	COMMERCIAL	6,453	6,554	-101	-1.5
21	INDUSTRIAL	101,124	90,752	10,372	11.4
22	STREET & HIGHWAY LIGHTING	900	870	30	3.4
23	OTHER SALES TO PUBLIC AUTHOR.	13,019	16,434	-3,415	-20.8
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	2,207	2,263	-56	-2.5
26	SALES FOR RESALE	14,536,643	12,315,875	2,220,768	18.0
27	TOTAL SALES	2,384	2,421	-37	-1.5

SCHEDULE A-12 (2)

24OCT94:14:45

APR - SEP, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	KWH SALES				
1	RESIDENTIAL	7,534,873,317	7,494,644,000	40,229,317	0.5
2	COMMERCIAL	4,460,955,208	4,478,776,000	-17,820,792	-0.4
3	INDUSTRIAL	1,862,735,975	1,747,381,000	115,354,975	6.6
4	STREET & HIGHWAY LIGHTING	13,186,455	13,775,000	-588,545	-4.3
5	OTHER SALES TO PUBLIC AUTHOR.	1,029,038,712	970,724,000	58,314,712	6.0
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	14,900,789,667	14,705,300,000	195,489,667	1.3
8	SALES FOR RESALE	1,017,707,088	801,758,000	215,949,088	26.9
9	TOTAL SALES	15,918,496,755	15,507,058,000	411,438,755	2.7
	NUMBER OF CUSTOMERS				
10	RESIDENTIAL	1,090,240	1,105,641	-15,401	-1.4
11	COMMERCIAL	122,963	125,002	-2,039	-1.6
12	INDUSTRIAL	3,201	3,264	-63	-1.9
13	STREET & HIGHWAY LIGHTING	2,432	2,606	-174	-6.7
14	OTHER SALES TO PUBLIC AUTHOR.	14,734	10,947	3,787	34.6
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,233,569	1,247,460	-13,891	-1.1
17	SALES FOR RESALE	16	16	0	0.0
18	TOTAL SALES	1,233,585	1,247,476	-13,891	-1.1
	KWH USE PER CUSTOMER				
19	RESIDENTIAL	6,911	6,779	132	1.9
20	COMMERCIAL	36,279	35,830	449	1.3
21	INDUSTRIAL	581,923	535,350	46,573	8.7
22	STREET & HIGHWAY LIGHTING	5,422	5,286	136	2.6
23	OTHER SALES TO PUBLIC AUTHOR.	69,841	88,675	-18,834	-21.2
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	12,079	11,788	291	2.5
26	SALES FOR RESALE	63,606,693	50,109,875	13,496,818	26.9
27	TOTAL SALES	12,904	12,431	473	3.8

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
SEPT 1994

SCHEDULE A13

BATCH # ——>
ASSEMBLIES THAT ARE IN BATCHES ——>

	BATCH 9 (5)	BATCH 10 (36)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
$ = 90.4473%					
UNAMORTIZED FUEL - 07/30//94	$904,250.91	$6,641,481.95	$19,924,042.31	$36,219,979.93	$63,689,755.10
REFUELING ADDITION				0.00	$0.00
LESS: AMORTIZATION - AUG 1994	$46,995.59	$239,709.53	$1,022,111.32	$932,600.37	$2,241,416.81
UNAMORTIZED FUEL - 08/31//94	$857,255.32	$6,401,772.42	$18,901,930.99	$35,287,379.56	$61,448,338.29
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 07/30//94	1,368,643	11,956,978	46,344,676	115,181,866	174,852,163
REFUELING ADDITION	0	0	0	0	0
LESS: AMORTIZATION - AUG 1994	71,130	431,598	2,377,556	2,965,343	5,845,627
UNAMORTIZED FUEL - 08/31//94	1,297,513	11,525,380	43,967,120	112,216,523	169,006,536
AMORTIZATION RATE - CENTS/MMBTU	66.07	55.55	42.99	31.45	36.36
MMBTU BURNED - 100.00%	76,108	461,807	2,543,967	3,172,895	6,254,777
LESS: PARTICIPANTS - 9.5527%	7,270	44,115	243,018	303,097	597,500
MMBTU BURNED - 90.4473%	68,838	417,692	2,300,949	2,869,798	5,657,277
NUCLEAR FUEL EXPENSE - SEPT 1994	$45,481.27	$232,027.91	$[illegible],177.[illegible]	$902,551.47	$2,169,238.63

DISPOSAL COST CALCULATION

CR#3 NET GENERATION 100% (KWH)	599,539,000	100%
LINE LOSS FACTOR	0.931020	<--CHANGES EACH JULY WHEN PARTICIPANTS EIA-861 INFO IS RECEIVED.
GENERATION ADJUSTED FOR LOSSES	560,550,979	100%
PERCENT ALLOCATED TO FPC	90.4473%	
FPC GENERATION	507,003,226	
DISPOSAL COST RATE	.001	
TOTAL CURRENT DISPOSAL COST	$507,003.23	FPC ONLY

DB	659000/150040	
CR		120.51

659000/150040 = ACCOUNT 518.10