

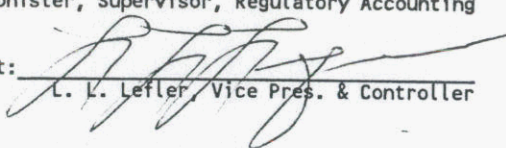
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DECLASSIFIED

BRAZIL CODE ?

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres. & Controller
- 5. Date Completed: January 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-11-94	F02	0.34	139,664	3,275.47	\$23.9027
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-21-94	F02	*	*	175.24	\$22.7733
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* No analysis taken.
FPSC FORM 423-1 (2/87)

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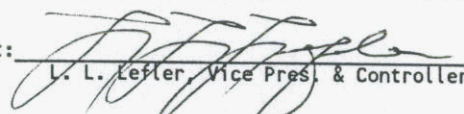
FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Kefler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	11-11-94	F02	3,275.47	\$23.9027	78,292.73	\$0.0000	78,292.73	\$23.9027	\$0.0000	\$23.9027	\$0.0000	\$0.0000	\$0.0000	\$23.9027
2.	Gannon	Coastal Fuels	Gannon	11-21-94	F02	175.24	\$22.7733	3,990.80	\$0.0000	3,990.80	\$22.7733	\$0.0000	\$22.7733	\$0.0000	\$0.0000	\$0.0000	\$22.7733
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

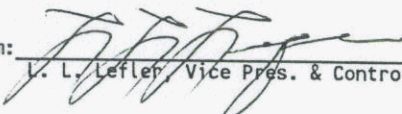
4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|--|---|
| <p>1. Reporting Month: November Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller</p> <p>6. Date Completed: January 13, 1995</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	30,656.00	\$35.719	\$13.790	\$49.509	2.97	12,536	9.56	7.27
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	96,903.50	\$43.247	\$0.000	\$43.247	3.00	10,892	9.70	13.50
3.	Mapco	9, KY, 233	LTC	RB	44,998.60	\$31.320	\$13.850	\$45.170	2.84	12,708	7.50	7.70
4.	Consolidation Coal	9, KY, 225	LTC	RB	80,702.10	\$36.364	\$5.500	\$41.864	2.79	11,942	5.54	12.10
5.	Consolidation Coal	3, W. VA., 061	LTC	RB	32,943.79	\$31.250	\$8.650	\$39.900	2.34	13,198	7.42	6.00
6.	Zeigler Coal	10, IL, 145, 157	S	RB	61,993.20	\$19.590	\$4.120	\$23.710	3.10	10,971	9.80	13.00
7.	Basin Resources	17, CO, 071	LTC	R&B	73,606.16	\$25.480	\$15.590	\$41.070	0.43	12,996	9.75	6.00
8.	Peabody Development	10, IL, 165	LTC	RB	31,526.10	\$34.181	\$13.770	\$47.951	1.70	12,190	8.58	9.21
9.	Unionvale	3, W. VA, 049	S	RB	3,254.80	\$34.250	\$0.000	\$34.250	2.40	13,162	9.40	4.00
10.	Unionvale	3, W. VA, 009	S	RB	11,230.17	\$34.750	\$0.000	\$34.750	2.90	12,558	9.00	6.10
11.	Sugar Camp	10, IL, 059	S	RB	39,138.70	\$25.730	\$3.030	\$28.760	2.70	12,653	8.90	7.30
12.	PT Adaro		S	OB	72,747.38	\$26.813	\$0.000	\$26.813	0.09	9,866	1.10	23.00
13.												

*No Analysis Taken.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

[Handwritten Signature]
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	30,656.00	N/A	\$0.00	\$35.719	\$0.000	\$35.719	\$0.000	\$35.719
2.	Zeigler Coal	10,IL,145,157	LTC	96,903.50	N/A	\$0.00	\$43.247	\$0.000	\$43.247	\$0.000	\$43.247
3.	Mapco	9,KY,233	LTC	44,998.60	N/A	\$0.00	\$31.320	\$0.000	\$31.320	\$0.000	\$31.320
4.	Consolidation Coal	9,KY,225	LTC	80,702.10	N/A	\$0.00	\$36.364	\$0.000	\$36.364	\$0.000	\$36.364
5.	Consolidation Coal	3,W. VA.,061	LTC	32,943.79	N/A	\$0.00	\$31.250	\$0.000	\$31.250	\$0.000	\$31.250
6.	Zeigler Coal	10,IL,145,157	S	61,993.20	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Basin Resources	17,CO,071	LTC	73,606.16	N/A	\$0.00	\$25.480	\$0.000	\$25.480	\$0.000	\$25.480
8.	Peabody Development	10,IL,165	LTC	31,526.10	N/A	\$0.00	\$34.181	\$0.000	\$34.181	\$0.000	\$34.181
9.	Unionvale	3,W.VA,049	S	3,254.80	N/A	\$0.00	\$34.250	\$0.000	\$34.250	\$0.000	\$34.250
10.	Unionvale	3,W.VA,009	S	11,230.17	N/A	\$0.00	\$34.750	\$0.000	\$34.750	\$0.000	\$34.750
11.	Sugar Camp	10,IL,059	S	39,138.70	N/A	\$0.00	\$25.730	\$0.000	\$25.730	\$0.000	\$25.730
12.	PT Adaro		S	72,747.38	N/A	\$0.00	\$26.600	\$0.033	\$26.633	\$0.180	\$26.813
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	30,656.00	\$35.719	\$0.000	\$0.000	\$0.000	\$13.790	\$0.000	\$0.000	\$0.000	\$0.000	\$13.790	\$49.509
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	96,903.50	\$43.247	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.247
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	44,998.60	\$31.320	\$0.000	\$0.000	\$0.000	\$13.850	\$0.000	\$0.000	\$0.000	\$0.000	\$13.850	\$45.170
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	80,702.10	\$36.364	\$0.000	\$0.000	\$0.000	\$5.500	\$0.000	\$0.000	\$0.000	\$0.000	\$5.500	\$41.864
5.	Consolidation Coal	3,W.VA.,061	Monongalia Cnty, W.Va.	RB	32,943.79	\$31.250	\$0.000	\$0.000	\$0.000	\$8.650	\$0.000	\$0.000	\$0.000	\$0.000	\$8.650	\$39.900
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	61,993.20	\$19.590	\$0.000	\$0.000	\$0.000	\$4.120	\$0.000	\$0.000	\$0.000	\$0.000	\$4.120	\$23.710
7.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	73,606.16	\$25.480	\$0.000	\$0.000	\$0.000	\$15.590	\$0.000	\$0.000	\$0.000	\$0.000	\$15.590	\$41.070
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	31,526.10	\$34.181	\$0.000	\$0.000	\$0.000	\$13.770	\$0.000	\$0.000	\$0.000	\$0.000	\$13.770	\$47.951
9.	Unionvale	3,W.VA,049	Marion Cnty, W. VA.	RB	3,254.80	\$34.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.250
10.	Unionvale	3,W.VA,009	Brooke Cnty, W. VA.	RB	11,230.17	\$34.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.750
11.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	39,138.70	\$25.730	\$0.000	\$0.000	\$0.000	\$3.030	\$0.000	\$0.000	\$0.000	\$0.000	\$3.030	\$28.760
12.	PT Adaro		Tanjung District, South Dalimantan, Indonesia	OB	72,747.38	\$26.813	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.813

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

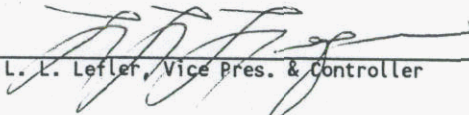
1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form:


L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,TN,013	LTC	R&B	20,692.00	\$40.295	\$22.380	\$62.675	1.04	12,338	7.97	8.27
2.	Thunder Basin	19,WY,005	S	R&B	22,622.86	\$5.500	\$18.260	\$23.760	0.36	8,763	5.31	27.54
3.	Kerr McGee	10,IL,165	S	RB	10,438.00	\$27.840	\$2.880	\$30.720	1.04	12,059	6.23	11.83

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

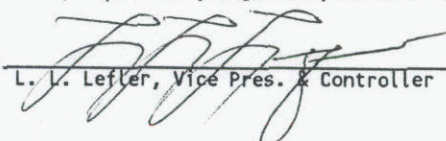
1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form:


L. V. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TN,013	LTC	20,692.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Thunder Basin	19,WY,005	S	22,622.86	N/A	\$0.000	\$5.500	\$0.000	\$5.500	\$0.000	\$5.500
3.	Kerr McGee	10,IL,165	S	10,438.00	N/A	\$0.000	\$27.840	\$0.000	\$27.840	\$0.000	\$27.840

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,692.00	\$40.295	\$0.000	\$8.110	\$0.000	\$14.270	\$0.000	\$0.000	\$0.000	\$0.000	\$22.380	\$62.675
2.	Thunder Basin	19,WY,005	Campbell Cnty, WY	R&B	22,622.86	\$5.500	\$0.000	\$15.330	\$0.000	\$2.930	\$0.000	\$0.000	\$0.000	\$0.000	\$18.260	\$23.760
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	10,438.00	\$27.840	\$0.000	\$0.000	\$0.000	\$2.880	\$0.000	\$0.000	\$0.000	\$0.000	\$2.880	\$30.720

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

[Handwritten Signature]
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	323,058.00	\$36.857	\$9.115	\$45.972	2.96	11,871	7.85	10.68

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	323,058.00	N/A	\$0.000	\$36.857	\$0.000	\$36.857	\$0.000	\$36.857

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	323,058.00	\$36.857	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.115	\$45.972

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	55,665.00	\$56.072	\$9.139	\$65.211	1.29	12,379	7.86	8.03
2.	Gatliff Coal	8,KY,235	LTC	UR	110,554.00	\$40.295	\$17.470	\$57.765	1.04	12,753	6.53	7.99
3.	Gatliff Coal	8,KY,195	LTC	UR	34,628.00	\$40.295	\$19.304	\$59.599	0.92	12,844	7.12	7.08
4.	Crown Coal & Coke Co.	N/A	N/A	OB	4,791.00	\$28.699	\$6.850	\$35.549	N/A	N/A	N/A	N/A

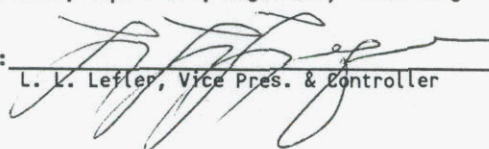
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	55,665.00	N/A	\$0.000	\$56.072	\$0.000	\$56.072	\$0.000	\$56.072
2.	Gatliff Coal	8,KY,235	LTC	110,554.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	8,KY,195	LTC	34,628.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
4.	Crown Coal & Coke Co.	N/A	N/A	4,791.00	N/A	\$0.000	\$28.699	\$0.000	\$28.699	\$0.000	\$28.699

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	55,665.00	\$56.072	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.139	\$65.211
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	110,554.00	\$40.295	\$0.000	\$17.470	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.470	\$57.765
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	34,628.00	\$40.295	\$0.000	\$19.304	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.304	\$59.599
4.	Crown Coal & Coke Co.	N/A	Brazil	OB	4,791.00	\$28.699	\$0.000	\$3.000	\$0.000	\$0.000	\$0.000	\$3.850	\$0.000	\$0.000	\$6.850	\$35.549

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller


5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (j), Sulfur Content	0.00	5.00	\$13.000	Analysis Adj.
2.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (k), BTU Content	0.00	14,454	\$13.000	Analysis Adj.
3.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (m), Moisture Content	0.00	6.00	\$13.000	Analysis Adj.
4.	October, 1994	Transfer Facility	Big Bend	Basin Resources	6.	61,422.06	423-2(b)	Col. (i), Rail Rate	\$12.610	\$12.658	\$41.080	Transportation Cost Adj
5.	July, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	88,984.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
6.	August, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	85,053.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
7.	September, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	85,491.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
8.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.359	\$52.380	Retroactive Price Adj
9.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(b)	Col. (k), River Barge Rate	\$11.662	\$11.320	\$52.038	Transportation Cost Adj
10.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,331.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.359	\$52.788	Retroactive Price Adj
11.	March, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	16,184.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.069)	\$44.133	Retroactive Price Adj
12.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	32,008.70	423-2	Col. (f), Tonnage Adj	32,008.70	25,665.90	\$45.192	Tonnage Adj.
13.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	25,665.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.151)	\$44.041	Retroactive Price Adj
14.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	48,779.63	423-2	Col. (f), Tonnage Adj	48,779.63	27,062.80	\$44.283	Tonnage Adj.
15.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.269	\$45.552	Retroactive Price Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

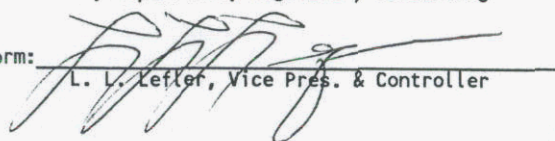
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(b)	Col. (k), River Barge Rate	\$5.811	\$12.100	\$51.841	Transportation Cost Adj
2.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	0.00	423-2	Col. (f), Tonnage Adj	0.00	29,886.00	\$0.000	Shipment Not Reported
3.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2	Col. (h), Original Invoice Price.	\$0.000	\$40.788	\$40.788	Shipment Not Reported
4.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2(b)	Col. (k), River Barge Rate	\$0.000	\$10.600	\$51.388	Shipment Not Reported
5.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	96,636.40	423-2	Col. (f), Tonnage Adj	96,636.40	102,979.20	\$45.192	Tonnage Adj.
6.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	102,979.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.151)	\$44.041	Retroactive Price Adj
7.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	86,411.00	423-2	Col. (f), Tonnage Adj	86,411.00	17,639.71	\$49.622	Tonnage Adj.
8.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	17,639.71	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.269	\$50.891	Retroactive Price Adj
9.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	17,639.71	423-2(b)	Col. (k), River Barge Rate	\$11.150	\$12.100	\$51.841	Transportation Cost Adj
10.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	0.00	423-2	Col. (f), Tonnage Adj	0.00	47,333.00	\$0.000	Shipment Not Reported
11.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2	Col. (h), Original Invoice Price.	\$0.000	\$40.788	\$40.788	Shipment Not Reported
12.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2(b)	Col. (k), River Barge Rate	\$0.000	\$10.600	\$51.388	Shipment Not Reported
13.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	39,103.50	423-2	Col. (f), Tonnage Adj	39,103.50	52,036.80	\$45.991	Tonnage Adj.
14.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	52,036.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.038	\$46.029	Retroactive Price Adj
15.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	52,036.80	423-2(b)	Col. (k), River Barge Rate	\$8.708	\$8.836	\$46.157	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

4. Signature of Official Submitting Form:


L. L. Kefler, Vice Pres. & Controller


5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	27,124.00	423-2	Col. (f), Tonnage Adj	27,124.00	16,639.00	\$51.346	Tonnage Adj.
2.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	16,639.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.042	\$51.388	Retroactive Price Adj
3.	July, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	28,192.00	423-2	Col. (f), Tonnage Adj	28,192.00	15,258.70	\$46.176	Tonnage Adj.
4.	July, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	76,918.60	423-2(a)	Col. (i), Retro Price Adj.	\$1.000	(\$1.000)	\$45.176	Retroactive Price Adj
5.	July, 1994	Transfer Facility	Big Bend	Consolidation Coal	6.	20,366.00	423-2(b)	Col. (k), River Barge Rate	\$10.620	\$8.400	\$48.789	Transportation Cost Adj
6.	August, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	15,278.60	423-2	Col. (f), Tonnage Adj	15,278.60	0.00	\$42.456	Tonnage Adj.
7.	August, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	54,713.10	423-2(a)	Col. (i), Retro Price Adj.	\$1.000	(\$1.000)	\$41.456	Retroactive Price Adj
8.	August, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	9,189.00	423-2	Col. (f), Tonnage Adj	9,189.00	8,733.00	\$47.289	Tonnage Adj.
9.	August, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	8,733.00	423-2(b)	Col. (k), River Barge Rate	\$6.900	\$8.400	\$48.789	Transportation Cost Adj
10.	September, 1994	Transfer Facility	Big Bend	Consolidation Coal	3.	67,504.60	423-2	Col. (f), Tonnage Adj	67,504.60	82,783.30	\$42.456	Tonnage Adj.
11.	September, 1994	Transfer Facility	Big Bend	Consolidation Coal	3.	82,783.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.000)	\$41.456	Retroactive Price Adj
12.	September, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,473.58	423-2	Col. (f), Tonnage Adj	22,473.58	32,264.09	\$48.789	Tonnage Adj.
13.	September, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	32,264.09	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$9.139)	\$39.650	Retroactive Price Adj
14.	October, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	35,022.54	423-2	Col. (f), Tonnage Adj	35,022.54	38,337.97	\$39.900	Tonnage Adj.
15.	October, 1994	Transfer Facility	Big Bend	Consolidation Coal	3.	59,531.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.592)	\$41.864	Retroactive Price Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

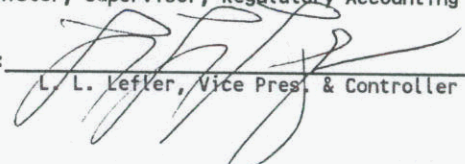
5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$52.540	Quality Adj.
2.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.516)	\$50.402	Retroactive Price Adj.
3.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$50.434	Quality Adj.
4.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$52.540	Quality Adj.
5.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	\$0.000	\$50.972	Retroactive Price Adj.
6.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$51.004	Quality Adj.
7.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$52.540	Quality Adj.
8.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	\$0.000	\$50.972	Retroactive Price Adj.
9.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$51.004	Quality Adj.
10.	April, 1994	Transfer Facility	Big Bend	Peabody Development	1.	53,953.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
11.	April, 1994	Transfer Facility	Big Bend	Peabody Development	1.	53,953.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.
12.	April, 1994	Transfer Facility	Big Bend	Peabody Development	8.	17,026.20	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
13.	April, 1994	Transfer Facility	Big Bend	Peabody Development	8.	17,026.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
14.	May, 1994	Transfer Facility	Big Bend	Peabody Development	1.	41,899.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
15.	May, 1994	Transfer Facility	Big Bend	Peabody Development	1.	41,899.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 4763

4. Signature of Official Submitting Form: 
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
2.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
3.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
4.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.
5.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
6.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
7.	July, 1994	Transfer Facility	Big Bend	Peabody Development	1.	59,551.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.186	\$49.211	Retroactive Price Adj.
8.	July, 1994	Transfer Facility	Big Bend	Peabody Development	5.	17,518.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.344)	\$47.661	Retroactive Price Adj.
9.	August, 1994	Transfer Facility	Big Bend	Peabody Development	1.	45,695.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.212	\$49.211	Retroactive Price Adj.
10.	August, 1994	Transfer Facility	Big Bend	Peabody Development	5.	9,539.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.318)	\$47.661	Retroactive Price Adj.
11.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	55,519.00	423-2	Col. (f), Tonnage Adj.	55,519.00	26,624.00	\$31.970	Tonnage Adj.
12.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	82,486.00	423-2	Col. (f), Tonnage Adj.	82,486.00	81,969.00	\$31.970	Tonnage Adj.
13.	March, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	81,933.00	423-2	Col. (f), Tonnage Adj.	81,933.00	92,923.08	\$31.970	Tonnage Adj.
14.												
15.												

MEMORANDUM

January 18, 1995

TO: DIVISION OF APPEALS
 DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 DIVISION OF COMMUNICATIONS
 DIVISION OF ELECTRIC AND GAS
 DIVISION OF RESEARCH
 DIVISION OF WATER AND WASTEWATER
 DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (FLYNN)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO. 00574-95

DESCRIPTION: Form 423s for November, 1994

SOURCE: TECO

DOCKET NO.: 950001-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

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TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

January 17, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

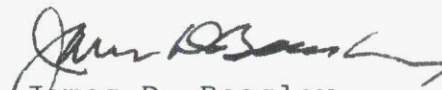
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

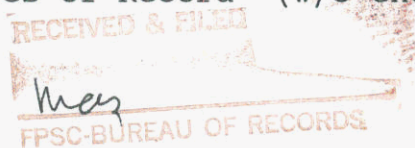
Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/o enc.)



DOCUMENT NUMBER-DATE

00574 JAN 17 95

FPSC-RECORDS/REPORTING