SCANNED



BRAZIL CODE?

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

L. L. Lefler Vice Pres. & Controller

5. Date Completed: January 13, 1995

No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-11-94	F02	0.34	139,664	3,275.47	\$23.9027
2. 3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-21-94	F02	*	*	175.24	\$22.7733

4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 20. 21. 22. 23. 24. 25.

> * No analysis taken. FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

00574 JAN 178

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:

5. Date Completed: Janaury 13, 1995

| | 0 | | | |
|--------|-----------|-----------|-----------------|-----------|
| | Effective | Transport | Addil | |
| uality | Purchase | to | Transport Other | Delivered |
| djust. | Price | Terminal | Charges Charges | |

| | | | | | | | | | | | | | | . nuu t | |
|-----------------------------------|-----------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|------------------------|----------------------|------------------------|----------------------|--|------------------------|
| Line Plant
No. Name
(a) (b) | Supplier Name L | Delivery
Location
(d) | Delivery
Date
(e) | Type
Oil
(f) | Volume
(Bbls)
(g) | Invoice
Price
(\$/Bbl)
(h) | Invoice
Amount
\$
(i) | Discount
\$
(j) | Net
Amount
\$
(k) | Price | Adjust. | | Terminal | Transport Other
Charges Charges
(\$/Bbl) (\$/Bbl)
(p) (q) | Price |
| | | | | | | | | | | | | | | | |
| 1. Gannon
2. Gannon
3. | Coastal Fuels C | | 11-11-94
11-21-94 | | | \$23.9027
\$22.7733 | 78,292.73
3,990.80 | \$0.0000 | 78,292.73
3,990.80 | \$23.9027
\$22.7733 | \$0.0000
\$0.0000 | \$23.9027
\$22.7733 | \$0.0000
\$0.0000 | \$0.0000 \$0.0000
\$0.0000 \$0.0000 | \$23.9027
\$22.7733 |
| 4 - | | | | | | | | | | | | | | | |

6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.

18. 19. 20. 21. 22. 23. 24.

FPSC FORM 423-1(a) (2/87)

V. L. Vefler Vice Pres. & Controller

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:
- 5. Date Completed: January 13, 1995

| Line | Month | Form
Plant | | Original
Line | Old
Volume | Form | Column | Old | New | New
Delivered | |
|------|----------|---------------|----------|------------------|---------------|------|--------------------|-------|-------|------------------|---------------------|
| No. | Reported | Name | Supplier | Number | (Bbls) | No. | Designator & Title | Value | Value | Price | Reason for Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| | | | | | | | | | | | |

2.

NONE

4.

5.

6.

7.

9.

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11.

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13.

14.

15.

FPSC FORM 423-1(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

Veflet Vice Pres. & Controller

As Dessived Coal Coality

| | | | | | | Effective | Total | Delivered | AS | Received | I Coal Qu | uality |
|-----|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|--------------|---------------------------------|
| No. | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Purchase
Price
(\$/Ton)
(g) | Transport
Charges
(\$/Ton)
(h) | Price Transfer
Facility
(\$/Ton)
(i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | | Moisture
Content
%
(m) |
| 1. | Peabody Development | 9,KY,225,233 | LTC | RB | 30,656,00 | \$35.719 | \$13.790 | \$49.509 | 2.97 | 12,536 | 0.54 | 7 07 |
| 2. | Zeigler Coal | 10, 11, 145, 157 | LTC | RB | 96,903.50 | \$43.247 | \$0.000 | \$43.247 | 3.00 | 10,892 | 9.56 | 7.27 |
| 3. | Марсо | 9,KY,233 | LTC | RB | 44,998.60 | \$31.320 | \$13.850 | \$45.170 | 2.84 | 12,708 | 9.70
7.50 | 13.50 |
| 4. | Consolidation Coal | 9,KY,225 | LTC | RB | 80,702.10 | \$36.364 | \$5.500 | \$41.864 | 2.79 | 11,942 | 5.54 | 7.70
12.10 |
| 5. | Consolidation Coal | 3, W. VA., 061 | LTC | RB | 32,943.79 | \$31,250 | \$8,650 | \$39,900 | 2.34 | 13, 198 | 7.42 | 6.00 |
| 6. | Zeigler Coal | 10, IL, 145, 157 | S | RB | 61,993.20 | \$19.590 | \$4,120 | \$23.710 | 3.10 | 10,971 | 9.80 | 13.00 |
| 7. | Basin Resources | 17, CO, 071 | LTC | R&B | 73,606.16 | \$25.480 | \$15,590 | \$41.070 | 0.43 | 12,996 | 9.75 | 6.00 |
| 8. | Peabody Development | 10, IL, 165 | LTC | RB | 31,526.10 | \$34.181 | \$13.770 | \$47.951 | 1.70 | 12,190 | 8.58 | 9.21 |
| 9. | Unionvale | 3, W. VA, 049 | S | RB | 3,254.80 | \$34.250 | \$0.000 | \$34.250 | 2.40 | 13,162 | 9.40 | 4.00 |
| 10. | Unionvale | 3, W. VA, 009 | S | RB | 11,230.17 | \$34.750 | \$0.000 | \$34.750 | 2.90 | 12,558 | 9.00 | 6.10 |
| 11. | Sugar Camp | 10, IL, 059 | S | RB | 39,138.70 | \$25.730 | \$3,030 | \$28.760 | 2.70 | 12,653 | 8.90 | 7.30 |
| 12. | PT Adaro | | S | OB | 72,747.38 | \$26.813 | \$0.000 | \$26.813 | 0.09 | 9,866 | 1.10 | 23.00 |
| 13. | | | | | | | | | 2107 | ,,000 | | 23.00 |

^{*}No Analysis Taken.

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

| Line
No.
(a) | Supplier Name (b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.(2)
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality Adjust- ments (\$/Ton) (k) | Effective
Purchase
Price
(\$/Ton)
(l) |
|--------------------|---------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|------------------------------------|---|
| 1. | Peabody Development | 9,KY,225,233 | LTC | 30,656.00 | N/A | \$0.00 | \$35.719 | \$0.000 | \$35.719 | \$0.000 | \$35.719 |
| 2. | Zeigler Coal | 10, IL, 145, 157 | LTC | 96,903.50 | N/A | \$0.00 | \$43.247 | \$0.000 | \$43.247 | \$0.000 | \$43.247 |
| 3. | Марсо | 9, KY, 233 | LTC | 44.998.60 | N/A | \$0.00 | \$31,320 | \$0.000 | \$31.320 | \$0.000 | \$31.320 |
| 4. | Consolidation Coal | 9, KY, 225 | LTC | 80,702.10 | | \$0.00 | \$36.364 | \$0.000 | \$36.364 | \$0.000 | \$36.364 |
| 5. | Consolidation Coal | 3, W. VA., 061 | LTC | 32,943.79 | N/A | \$0.00 | \$31.250 | \$0.000 | \$31.250 | \$0.000 | |
| 6. | Zeigler Coal | 10, IL, 145, 157 | S | 61,993,20 | | \$0.00 | \$19,590 | \$0.000 | \$19.590 | \$0.000 | \$31.250 |
| 7. | Basin Resources | 17,CO,071 | LTC | 73,606.16 | N/A | \$0.00 | \$25,480 | \$0.000 | \$25,480 | \$0.000 | \$19.590 |
| 8. | Peabody Development | 10, IL, 165 | LTC | 31,526.10 | N/A | \$0.00 | \$34.181 | \$0.000 | \$34.181 | \$0.000 | \$25.480 |
| 9. | Unionvale | 3, W. VA, 049 | S | 3,254.80 | N/A | \$0.00 | \$34.250 | \$0.000 | \$34.250 | \$0.000 | \$34.181 |
| 10. | Unionvale | 3, W. VA, 009 | S | 11,230,17 | N/A | \$0.00 | \$34.750 | \$0.000 | \$34.750 | \$0.000 | \$34.250 |
| 11. | Sugar Camp | 10, IL, 059 | S | 39,138.70 | N/A | \$0.00 | \$25.730 | \$0.000 | \$25.730 | \$0.000 | \$34.750 |
| 12. | PT Adaro | | S | 72,747.38 | N/A | \$0.00 | \$26.600 | \$0.033 | | | \$25.730 |
| 13. | | | - | | 11/1 | 40.00 | \$20.000 | \$0.033 | \$26.633 | \$0.180 | \$26.813 |

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2(a) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

Waterborne Charges

5. Signature of Official Submitting Form:

Rail Charges

6. Date Completed: January 13, 1995

L. Lefter Vice Pres & Controller

| | | | | | 1.00-20 | 10012-020-020 | Itel I c | ciidi gco | | Marcibo | THE CIT | al ges | | | |
|--------------------------------------|------------------|-----------------------------|--------|-----------|-----------|---------------|---------------|-----------|---------|---------|---------|---------|---------|--|-----------|
| | | | | | (2) | Add! l | | | | | | | | Total | Delivered |
| | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | Trans- | | Purchase | & Loading | Rail | Rail | | | | | | tation | Transfer |
| Line | Mine | Shipping | port | | Price | Charges | Rate | Charges | | Rate | | | | Charges | Facility |
| No. Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | | | | | | | | | (\$/Ton) | (\$/Ton) |
| (a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | | | |
| (4) | (0) | (4) | (0) | (1) | (9) | (11) | (1) | (1) | () | (() | (m) | (11) | (0) | (p) | (q) |
| 1 Danhady David arment | 0 VV 225 277 | Union & Hobeton Coty VV | DP | 70 454 00 | ¢7E 710 | ¢0.000 | #0 000 | *0 000 | 117 700 | *0.000 | ****** | ******* | ****** | 447 700 | **** |
| 1. Peabody Development | 9,KY,225,233 | Union & Webster Cnty, KY | RB | 30,656.00 | \$35.719 | | | \$0.000 | | | | | | \$13.790 | \$49.509 |
| Zeigler Coal | 10,11,145,157 | Randolph & Perry Cnty, IL | RB | 96,903.50 | \$43.247 | | | \$0.000 | | | | | | \$0.000 | \$43.247 |
| 3. Mapco | 9,KY,233 | Webster Cnty, KY | RB | 44,998.60 | \$31.320 | | | \$0.000 | | | | | | \$13.850 | \$45.170 |
| Consolidation Coal | 9,KY,225 | Union Cnty, KY | RB | 80,702.10 | \$36.364 | \$0.000 | \$0.000 | \$0.000 | \$5.500 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$5.500 | \$41.864 |
| Consolidation Coal | 3, W. VA., 061 | Monongalia Cnty, W.Va. | RB | 32,943.79 | \$31.250 | \$0.000 | \$0.000 | \$0.000 | \$8.650 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.650 | \$39.900 |
| Zeigler Coal | 10, IL, 145, 157 | Randolph & Perry Cnty, IL | RB | 61,993.20 | \$19.590 | \$0.000 | \$0.000 | \$0.000 | \$4.120 | \$0.000 | \$0.000 | \$0,000 | \$0.000 | \$4,120 | \$23.710 |
| 7. Basin Resources | 17, CO, 071 | Las Animas Cnty, CO. | R&B | 73,606.16 | \$25,480 | | | \$0.000 | | | | | | \$15,590 | \$41.070 |
| 8. Peabody Development | 10, IL, 165 | Saline Cnty, IL | RB | 31,526,10 | \$34.181 | | | \$0.000 | | | | | | \$13,770 | \$47.951 |
| 9. Unionvale | 3.W.VA.049 | Marion Cnty, W. VA. | RB | 3,254.80 | \$34.250 | | | \$0.000 | | | | | | \$0.000 | \$34.250 |
| 10. Unionvale | 3, W. VA, 009 | Brooke Cnty, W. VA. | RB | 11,230,17 | \$34.750 | | | \$0.000 | | | | | | A STATE OF THE PARTY OF THE PAR | |
| | | | | | | | | | | | | | | \$0.000 | \$34.750 |
| 11. Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 39,138.70 | \$25.730 | | | \$0.000 | | | | | | \$3.030 | \$28.760 |
| 12. PT Adaro | | Tanjung District, | OB | 72,747.38 | \$26.813 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$26.813 |
| 13. | | South Dalimantan, Indonesia | В | | | | | | | | | | | | |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

L. K. Lefler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

| | | | | | | Effective | Total | Delivered | | As Receiv | ed Coal | Quality |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|--|---|------|-----------------------------------|---------|---------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Trans-
port
Mode
(e) | Tons
(f) | Purchase
Price
(\$/Ton)
(g) | The second secon | Price Transfer
Facility
(\$/Ton)
(i) | | BTU
Content
(BTU/lb)
(k) | | Moisture
Content
%
(m) |
| 1. | Gatliff Coal | 8,TN,013 | LTC | R&B | 20,692.00 | \$40.295 | \$22.380 | \$62.675 | 1.04 | 12,338 | 7.97 | 8.27 |
| 2. | Thunder Basin | 19,WY,005 | S | R&B | 22,622.86 | \$5.500 | \$18,260 | \$23.760 | 0.36 | 8,763 | 5.31 | 27.54 |
| 3. | Kerr McGee | 10,IL,165 | S | RB | 10,438.00 | \$27.840 | \$2.880 | \$30.720 | 1.04 | 12,059 | 6.23 | 11.83 |

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

Lefter, Vice Pres. & Controller

| Line
No.
(a) | Supplier Name (b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.(2)
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Adjustments (\$/Ton) (i) | Base
Price
(\$/Ton)
(j) | Quality Adjust- ments (\$/Ton) (k) | Effective
Purchase
Price
(\$/Ton)
(l) | |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|--------------------------|----------------------------------|------------------------------------|---|--|
| 1. | Gatliff Coal | 8,TN,013 | LTC | 20,692.00 | N/A | \$0.000 | \$40.295 | \$0.000 | \$40.295 | \$0.000 | \$40.295 | |
| 2. | Thunder Basin | 19,WY,005 | S | 22,622.86 | N/A | \$0.000 | \$5.500 | \$0.000 | \$5.500 | \$0.000 | \$5.500 | |
| 3. | Kerr McGee | 10, IL, 165 | S | 10,438.00 | N/A | \$0.000 | \$27.840 | \$0.000 | \$27.840 | \$0.000 | \$27.840 | |

FPSC FORM 423-2(a) (2/87)

As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

Lefter Vice Pres. Controller

| | | | | | | (2) | Add! l | Rail | Charges | | Waterbo | rne Ch | arges | | Total | Delivered |
|------------|----------------------|-----------------|-------------------|-------------|-------------|-----------------|------------------------|-----------------|-----------------|-----------------|-----------------|----------------|-----------------|-----------------|---------------------|----------------------|
| | | | | Trans- | | Effective | Shorthaul
& Loading | | Other | River
Barge | | | | | Transpor-
tation | Price |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Transfer
Facility |
| No.
(a) | Supplier Name
(b) | Location
(c) | Point
(d) | Mode
(e) | Tons
(f) | (\$/Ton)
(g) | (\$/Ton)
(h) | (\$/Ton)
(i) | (\$/Ton)
(j) | (\$/Ton)
(k) | (\$/Ton)
(l) | (\$/Ton
(m) | (\$/Ton)
(n) | (\$/Ton)
(o) | (\$/Ton)
(p) | (\$/Ton)
(q) |
| 1. | Gatliff Coal | 8,TN,013 | Campbell Cnty, TN | R&B | 20,692.00 | \$40.295 | \$0.000 | \$8.110 | \$0.000 | \$14.270 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$22.380 | \$62.675 |
| 2. | Thunder Basin | 19,WY,005 | Campbell Cnty, WY | R&B | 22,622.86 | \$5.500 | \$0.000 | \$15.330 | \$0.000 | \$2.930 | \$0,000 | \$0,000 | \$0.000 | \$0.000 | \$18.260 | \$23.760 |
| 3. | Kerr McGee | 10, IL, 165 | Saline Cnty, IL | RB | 10,438.00 | \$27.840 | | | | | | | | | \$2.880 | \$30.720 |

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609
- 5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

L. L. Keffer, Vice Pres & Controller

| | | | | | | Effective | Total | | | As Recei | ved Coal | Quality |
|------|-------------------|----------|----------|-----------|------------|-------------------|----------------------|--------------------|--------------------|----------------|----------|---------------------|
| Line | | Mine | Purchase | Transport | | Purchase
Price | Transport
Charges | FOB Plant
Price | Sul fur
Content | BTU
Content | 9,3300 | Moisture
Content |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (1) | (k) | (1) | (m) |
| 1. | Transfer Facility | N/A | N/A | ОВ | 323,058.00 | \$36.857 | \$9.115 | \$45.972 | 2.96 | 11,871 | 7.85 | 10.68 |

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Line

No.

(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(g)

\$0.000

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

Purchase

Type

(d)

N/A

Tons

(e)

323,058.00

(f)

N/A

Mine

Location

(c)

N/A

3. Plant Name: Big Bend Station

Supplier Name

(b)

1. Transfer Facility

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

(h)

\$36.857

Jefler Mice Pres & Controller

(1)

\$36.857

(k)

.

\$0.000

Retro-F.O.B. Shorthaul Original active Quality Effective Adjust-Purchase Mine & Loading Invoice Price Base Price Adjustments Price Charges Price ments Price (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)

(j)

\$36.857

(i)

\$0.000

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

L. Lefter Nice Pres & Controller

| | | | | | | | | Rail | Charges | | Waterbo | rne Cha | arges | | | |
|------|------------------|----------|-------------------|-------|------------|-----------|------------|---------|---------|---------|---------|---------|---------|---------|----------|-----------|
| | | | | | | | Add'l | | | | | | | | Total | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor | - |
| | | | | Trans | - | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | | | | | | | Charges | |
| No. | Supplier Name | Location | Shipping
Point | Mode | Tons | (\$/Ton) | (\$/Ton) (| | | | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| | | | | | | | | | | | | | | | | |
| 1. T | ransfer Facility | N/A | Davant, La. | OB | 323,058.00 | \$36.857 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.115 | \$45.972 |

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

L. K. Kefler, Vice Pres. & Controller

| | | | | | | Effective | Total | | As Received Coal Quality | | | | | |
|--------------------|-----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|------|---------------------------------|--|--|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Purchase
Price
(\$/Ton)
(g) | Transport
Charges
(\$/Ton)
(h) | FOB Plant
Price
(\$/Ton)
(i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | | Moisture
Content
%
(m) | | |
| 1. | Transfer Facility | N/A | N/A | OB | 55,665.00 | \$56.072 | \$9.139 | \$65.211 | 1.29 | 12,379 | 7.86 | 8.03 | | |
| 2. | Gatliff Coal | 8,KY,235 | LTC | UR | 110,554.00 | \$40.295 | \$17.470 | \$57.765 | 1.04 | 12,753 | 6.53 | 7.99 | | |
| 3. | Gatliff Coal | 8,KY,195 | LTC | UR | 34,628.00 | \$40.295 | \$19.304 | \$59.599 | 0.92 | 12,844 | 7.12 | 7.08 | | |
| 4. | Crown Coal & Coke Co. | N/A | N/A | ОВ | 4,791.00 | \$28.699 | \$6.850 | \$35.549 | N/A | N/A | N/A | N/A | | |

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 1995

L. V. Lefler, Vice Pres. & Controller

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality Adjust- ments (\$/Ton) (k) | Effective
Purchase
Price
(\$/Ton)
(l) | |
|--------------------|-----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|------------------------------------|---|--|
| 1. | Transfer Facility | N/A | N/A | 55,665.00 | N/A | \$0.000 | \$56.072 | \$0.000 | \$56.072 | \$0.000 | \$56.072 | |
| 2. | Gatliff Coal | 8,KY,235 | LTC | 110,554.00 | N/A | \$0.000 | \$40.295 | \$0.000 | \$40.295 | \$0.000 | \$40.295 | |
| 3. | Gatliff Coal | 8,KY,195 | LTC | 34,628.00 | N/A | \$0.000 | \$40.295 | \$0.000 | \$40.295 | \$0.000 | \$40.295 | |
| 4. | Crown Coal & Coke Co. | N/A | N/A | 4,791.00 | N/A | \$0.000 | \$28.699 | \$0.000 | \$28.699 | \$0.000 | \$28.699 | |

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

Waterborne Charges

5. Signature of Official Submitting Form:

Rail Charges

6. Date Completed: January 13, 1995

. L./Letter Vice Pres. & Controller

| | | | | | | 2.20.21 | Kall | ulial yes | | Mareino | THE CH | ai yes | | | |
|---------------------------------------|-----------|---------------------|--------|------------|-------------------|-----------|----------|-----------|----------|----------|---------|-----------|----------|-----------|-----------|
| | | | | | | Addil | | | | | | | | Total | |
| | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | 12.7 | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FOB Plant |
| Line | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton |)(\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| | | | | | | | | | | | | | | | |
| Transfer Facility | N/A | Davant, La. | OB | 55,665.00 | \$56.072 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.139 | \$65.211 |
| 2. Gatliff Coal | 8,KY,235 | Whitley Cnty, KY | UR | 110.554.00 | \$40.295 | \$0.000 | 17 470 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17 470 | \$57,765 |
| L. duttiii cout | 0,11,233 | will coop offer, ki | OIL | 110,554.00 | 440.275 | 40.000 | -11.410 | 401000 | +0.000 | -0.000 | | 40.000 | 40.000 | 411.410 | 431.103 |
| 3. Gatliff Coal | 8,KY,195 | Pike Cnty, KY | UR | 34,628,00 | \$40.295 | \$0,000 | \$19.304 | \$0,000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$19.304 | \$59.599 |
| J. dattiii bout | 0,111,175 | The energy Ki | O.C. | 51,020100 | | | | | | | | | | 4171304 | 4271277 |
| 4. Crown Coal & Coke Co. | N/A | Brazil | OB | 4.791.00 | \$28,699 | \$0.000 | \$3,000 | \$0.000 | \$0.000 | \$0.000 | \$3.850 | \$0.000 | \$0.000 | \$6.850 | \$35,549 |
| | , | 4214 | | .,.,., | The second second | | | | | | | | | | |

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED Page 1 of 5

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: January 13, 1995

L. Lefler, Nice Pres / & Controller

Ballinsand

| | | Form | Intended | | Original | Old | | | | | Delivered
rice Transf | er |
|------|-----------------|----------------------|------------|-----------------------|----------|-----------------|----------|---|-----------|-----------|--------------------------|----------------------------|
| Line | | Plant | Generating | | Line | Volume | Form | Column | Old | New | Facility | Reason for |
| No. | | Name | Plant | Supplier | Number | Tons | No. | Designator & Title | Value | Value | (\$/Ton) | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1. | October, 1994 | Transfer | Big Bend | Oxbow Carbon Intern'l | 11. | 16,917.00 | 423-2 | Col. (j), Sulfur | 0.00 | 5.00 | \$13.000 | Analysis Adj. |
| _ | | Facility | | | 0.07 | and because and | | Content | | | | |
| 2. | October, 1994 | Transfer
Facility | Big Bend | Oxbow Carbon Intern'l | 11. | 16,917.00 | 423-2 | Col. (k), BTU
Content | 0.00 | 14,454 | \$13.000 | Analysis Adj. |
| 3. | October, 1994 | Transfer
Facility | Big Bend | Oxbow Carbon Internal | 11. | 16,917.00 | 423-2 | Col. (m), Moisture
Content | 0.00 | 6.00 | \$13.000 | Analysis Adj. |
| 4. | October, 1994 | Transfer
Facility | Big Bend | Basin Resources | 6. | 61,422.06 | 423-2(b) | Col. (i), Rail
Rate | \$12.610 | \$12.658 | \$41.080 | Transportation Cost |
| 5. | July, 1994 | Transfer
Facility | Big Bend | Zeigler Coal | 2. | 88,984.30 | 423-2(a) | Col. (k), Quality Adi. | \$0.000 | (\$0.039) | \$43.074 | Quality Adj. |
| 6. | August, 1994 | Transfer
Facility | Big Bend | Zeigler Coal | 2. | 85,053.50 | 423-2(a) | Col. (k), Quality | \$0.000 | (\$0.039) | \$43.074 | Quality Adj. |
| 7. | September, 1994 | | Big Bend | Zeigler Coal | 1. | 85,491.40 | 423-2(a) | Col. (k), Quality | \$0.000 | (\$0.039) | \$43.074 | Quality Adj. |
| 8. | January, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 17,286.00 | 423-2(a) | Adj.
Col. (i), Retro | \$0.000 | \$1.359 | \$52.380 | Retroactive Price |
| 9. | January, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 17,286.00 | 423-2(b) | Price Adj.
Col. (k), River
Barge Rate | \$11.662 | \$11.320 | \$52.038 | Adj
Transportation Cost |
| 10. | February, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 22,331.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | \$1.359 | \$52.788 | Adj
Retroactive Price |
| 11. | March, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 16,184.50 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.069) | \$44.133 | Adj
Retroactive Price |
| 12. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 32,008.70 | 423-2 | Col. (f), Tonnage | 32,008.70 | 25,665.90 | \$45.192 | Adj
Tonnage Adj. |
| 13. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 25,665.90 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.151) | \$44.041 | Retroactive Price |
| 14. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 11. | 48,779.63 | 423-2 | Col. (f), Tonnage | 48,779.63 | 27,062.80 | \$44.283 | Adj
Tonnage Adj. |
| 15. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 11. | 27,062.80 | 423-2(a) | Adj
Col. (i), Retro
Price Adi. | \$0.000 | \$1.269 | \$45.552 | Retroactive Price |
| FPSC | FORM 423-2(C) | (2/87) | | | | | | riice Adj. | | | | Adj |

FPSC Form 423-2(c)

Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: January 13, 1995

L. Lefler Nice Pres./& Controller

| Line
No.
(a) | Month
Reported
(b) | Form
Plant
Name
(c) | Intended
Generating
Plant
(d) | Supplier
(e) | Original
Line
Number
(f) | Old
Volume
Tons
(g) | Form
No.
(h) | Column
Designator & Title
(i) | Old
Value
(j) | New
Value
(k) | Delivered
Price Trans
Facility
(\$/Ton)
(l) | fer
Reason for
Revision
(m) |
|--------------------|--------------------------|------------------------------|--|--------------------|-----------------------------------|------------------------------|--------------------|--|---------------------|---------------------|---|--------------------------------------|
| 1. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 11. | 27,062.80 | 423-2(b) | Col. (k), River | \$5.811 | \$12.100 | \$51.841 | |
| 2. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 12. | 0.00 | 423-2 | Barge Rate
Col. (f), Tonnage
Adi | 0.00 | 29,886.00 | \$0.000 | Adj
Shipment Not |
| 3. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 12. | 29,886.00 | 423-2 | Col. (h), Original
Invoice Price. | \$0.000 | \$40.788 | \$40.788 | |
| 4. | April, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 12. | 29,886.00 | 423-2(b) | Col. (k), River Barge Rate | \$0.000 | \$10.600 | \$51.388 | |
| 5. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 96,636.40 | 423-2 | Col. (f), Tonnage | 96,636.40 | 102,979.20 | \$45.192 | Reported
Tonnage Adj. |
| 6. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 102,979.20 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.151) | \$44.041 | Retroactive Price |
| 7. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 9. | 86,411.00 | 423-2 | Col. (f), Tonnage | 86,411.00 | 17,639.71 | \$49.622 | Adj
Tonnage Adj. |
| 8. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 9. | 17,639.71 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | \$1.269 | \$50.891 | Retroactive Price |
| 9. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 9. | 17,639.71 | 423-2(b) | Col. (k), River
Barge Rate | \$11.150 | \$12.100 | \$51.841 | Adj
Transportation Cost |
| 10. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 10. | 0.00 | 423-2 | Col. (f), Tonnage | 0.00 | 47,333.00 | \$0.000 | Adj
Shipment Not |
| 11. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 10. | 47,333.00 | 423-2 | Col. (h), Original
Invoice Price. | \$0.000 | \$40.788 | \$40.788 | |
| 12. | May, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 10. | 47,333.00 | 423-2(b) | Col. (k), River | \$0.000 | \$10.600 | \$51.388 | |
| 13. | June, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 39,103.50 | 423-2 | Barge Rate
Col. (f), Tonnage | 39,103.50 | 52,036.80 | \$45.991 | Reported
Tonnage Adj. |
| 14. | June, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 52,036.80 | 423-2(a) | Adj
Col. (i), Retro | \$0.000 | \$0.038 | \$46.029 | Retroactive Price |
| 15. | June, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 52,036.80 | 423-2(b) | Price Adj.
Col. (k), River | \$8.708 | \$8.836 | \$46.157 | |
| FPSC | FORM 423-2(C) | (2/87) | | | | | | Barge Rate | | | | Adj |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

4. Signature of Official Submitting Form:

V. Kefler, Vice Pres. & Controller 5. Date Completed: January 13, 1995

| | | | | 0 | | |
|--------|------|--------------------|-------|-------|---------------------------|------------|
| Old | | | | | Delivered
Price Transf | er |
| Volume | Form | Column | Old | New | Facility | Reason for |
| Tons | No. | Designator & Title | Value | Value | (\$/Ton) | Revision |
| (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| | | | | | , | |

| | | | | | | | | | | | Delivered | |
|------|--------------------|----------------------|------------|--------------------|----------|---|----------|-------------------------------|-----------|-----------|----------------|----------------------------|
| 1.2 | Manah | Form | Intended | | Original | Old | | 0.1 | -1.1 | | rice Transf | |
| Li | | Plant | Generating | Summi i an | Line | Volume | Form | Column | old | New | Facility | Reason for |
| No | | Name | Plant | Supplier | Number | Tons | No. | Designator & Title | Value | Value | (\$/Ton) | Revision |
| (| a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| | June, 1994 | Transfer | Big Bend | Consolidation Coal | 9. | 27 12/ 00 | 423-2 | Col (f) Tonnon | 27 42/ 00 | 1/ /70 00 | AF4 7// | T |
| 1. | June, 1994 | Facility | big bend | consolidation coat | У. | 27,124.00 | 423-2 | Col. (f), Tonnage | 27,124.00 | 16,639.00 | \$21.340 | Tonnage Adj. |
| 2 | June, 1994 | Transfer | Big Bend | Consolidation Coal | 9. | 16,639.00 | 423-2(a) | Adj
Col. (i), Retro | \$0.000 | \$0.042 | ¢E1 700 | Retroactive Price |
| fin. | Burie, 1774 | Facility | big bend | consocration coat | 7. | 10,039.00 | 423-2(4) | Price Adj. | \$0.000 | JU.042 | 401.300 | temperature and the second |
| 3 | July, 1994 | Transfer | Big Bend | Consolidation Coal | 12. | 28,192.00 | 423-2 | Col. (f), Tonnage | 28,192.00 | 15,258.70 | \$46.176 | Adj
Tonnage Adj. |
| - | | Facility | Dig bend | consocration coat | | 20, 172.00 | 423 E | Adj | 20,172.00 | 13,230.10 | P40.170 | Tormage Auj. |
| 4. | July, 1994 | Transfer | Big Bend | Consolidation Coal | 12. | 76,918.60 | 423-2(a) | Col. (i), Retro | \$1.000 | (\$1.000) | \$45 176 | Retroactive Price |
| , | | Facility | | | | | | Price Adi. | -,,,,,, | (+11000) | 4151110 | Adj |
| 5. | July, 1994 | Transfer | Big Bend | Consolidation Coal | 6. | 20,366.00 | 423-2(b) | Col. (k), River | \$10.620 | \$8.400 | \$48.789 | Transportation Cost |
| | | Facility | | | | | | Barge Rate | | | | Adj |
| 6. | August, 1994 | Transfer | Big Bend | Consolidation Coal | 4. | 15,278.60 | 423-2 | Col. (f), Tonnage | 15,278.60 | 0.00 | \$42,456 | Tonnage Adj. |
| | | Facility | 10. | | | • ************************************* | | Adj | *** | | | |
| 7 | August, 1994 | Transfer | Big Bend | Consolidation Coal | 4. | 54,713.10 | 423-2(a) | Col. (i), Retro | \$1.000 | (\$1.000) | \$41.456 | Retroactive Price |
| | | Facility | | | | | | Price Adj. | | | | Adj |
| 8. | August, 1994 | Transfer | Big Bend | Consolidation Coal | 12. | 9,189.00 | 423-2 | Col. (f), Tonnage | 9,189.00 | 8,733.00 | \$47.289 | Tonnage Adj. |
| | | Facility | | | (21/20) | to the control of the second | | Adj | | | | |
| 9 | August, 1994 | Transfer | Big Bend | Consolidation Coal | 12. | 8,733.00 | 423-2(b) | Col. (k), River | \$6.900 | \$8.400 | \$48.789 | Transportation Cost |
| | | Facility | | | _ | | | Barge Rate | | | | Adj |
| 10 |). September, 1994 | Transfer | Big Bend | Consolidation Coal | 3. | 67,504.60 | 423-2 | Col. (f), Tonnage | 67,504.60 | 82,783.30 | \$42.456 | Tonnage Adj. |
| | | Facility | | | _ | | | Adj | | | | |
| 1 | . September, 1994 | Transfer | Big Bend | Consolidation Coal | 3. | 82,783.30 | 423-2(a) | Col. (i), Retro | \$0.000 | (\$1.000) | \$41.456 | Retroactive Price |
| 4. | 0 | Facility | D: - DI | 0 | , | 22 /77 50 | /27 2 | Price Adj. | 22 /77 50 | 70 0// 00 | 4/0 700 | Adj |
| 14 | 2. September, 1994 | Transfer | Big Bend | Consolidation Coal | 4. | 22,473.58 | 423-2 | Col. (f), Tonnage | 22,473.58 | 32,264.09 | \$48.789 | Tonnage Adj. |
| 47 | Contombon 100/ | Facility | Di- Dond | Compalidation Coal | 1 | 72 2// 00 | /27 2/-> | Adj | 60 000 | 100 1701 | #70 /F0 | |
| 1. | S. September, 1994 | Transfer | Big Bend | Consolidation Coal | 4. | 32,264.09 | 423-2(a) | Col. (i), Retro | \$0.000 | (\$9.139) | \$39.650 | Retroactive Price |
| 1/ | Ostobon 100/ | Facility | Die Dand | Canaalidation Caal | , | 75 022 5/ | /27 2 | Price Adj. | 75 022 5/ | 70 777 07 | #70 000 | Adj |
| 14 | . October, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 35,022.54 | 423-2 | Col. (f), Tonnage
Adi | 35,022.54 | 38,337.97 | \$39.900 | Tonnage Adj. |
| 45 | . October, 1994 | Transfer | Dia Rond | Consolidation Coal | 3. | 59,531.60 | 423-2(a) | | ¢0, 000 | /¢0 E025 | 4/1 0// | Detropotive Deice |
| 1. | , october, 1794 | Facility | Big Bend | consociuación coat | ٥. | 37,331.00 | 463-5(g) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.592) | ⊅41.004 | Retroactive Price |
| EDG | C Form 423-2(c) | racitity | | | | | | File Adj. | | | | Adj |
| 110 | 0 101111 423 2(0) | | | | | | | | | | | |

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: Janaury 13, 1995

. Lefley, Nice Pres & Controller

| Line | Month | Form
Plant | Intended
Generating | | Original
Line | Old
Volume | Form | Column | -
Old | | Delivered
rice Transf
Facility | er
Reason for |
|------|----------------|----------------------|------------------------|----------------------|------------------|---------------|------------|-------------------------------|--------------|--------------|--------------------------------------|--------------------------|
| No. | Reported (b) | Name
(c) | Plant
(d) | Supplier
(e) | Number
(f) | Tons | No.
(h) | Designator & Title (i) | Value
(j) | Value
(k) | (\$/Ton)
(l) | Revision (m) |
| | (6) | | (~) | | | (9) | | | | | | |
| 1. | January, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 54,121.00 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | \$52.540 | Quality Adj. |
| 2. | January, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,957.10 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.516) | \$50.402 | Retroactive Price
Adj |
| 3. | January, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,957.10 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | \$50.434 | Quality Adj. |
| | February, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 46,045.00 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | \$52.540 | Quality Adj. |
| 5. | February, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,710.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$1.516 | \$0.000 | \$50.972 | Retroactive Price
Adj |
| 6. | February, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,710.00 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | \$51.004 | Quality Adj. |
| 7. | March, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 38,483.00 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | | Quality Adj. |
| 8. | March, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,945.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$1.516 | \$0.000 | | Retroactive Price
Adj |
| 9. | March, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 16,945.00 | 423-2(a) | Col. (k), Quality Adj. | \$3.704 | \$3.736 | | Quality Adj. |
| 10. | April, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 53,953.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.026) | \$48.949 | Retroactive Price
Adj |
| 11. | April, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 53,953.00 | 423-2(a) | Col. (k), Quality
Adj. | \$0.000 | \$3.622 | \$52.571 | Quality Adj. |
| 12. | April, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 17,026.20 | 423-2(a) | Col. (i), Retro
Price Adj. | \$1.516 | (\$0.031) | | Retroactive Price
Adj |
| 13. | April, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 17,026.20 | 423-2(a) | Col. (k), Quality
Adj. | \$0.000 | \$3.622 | | Quality Adj. |
| 14. | May, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 41,899.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.026) | \$48.949 | Retroactive Price
Adj |
| 15. | May, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 41,899.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$3.622 | \$52.571 | Quality Adj. |
| FPSC | FORM 423-2(C) | (2/87) | | | | | | * | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 4763

4. Signature of Official Submitting Form:

5. Date Completed: January 13, 1995

L/L. Kefker, Vice Pres & Controller

| | | - 1.0 | | | | | | | | | | ' |
|--------------------|--------------------------|------------------------------|--|----------------------|-----------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|---------------------|--|-------------------------------------|
| Line
No.
(a) | Month
Reported
(b) | Form
Plant
Name
(c) | Intended
Generating
Plant
(d) | Supplier
(e) | Original
Line
Number
(f) | Old
Volume
Tons
(g) | Form
No.
(h) | Column
Designator & Title
(i) | Old
Value
(j) | New
Value
(k) | rice Transf
Facility
(\$/Ton)
(l) | er
Reason for
Revision
(m) |
| 1. | May, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 21,933.40 | 423-2(a) | Col. (i), Retro
Price Adj. | \$1.516 | (\$0.031) | \$47.408 | Retroactive Price |
| 2. | May, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 21,933.40 | 423-2(a) | Col. (k), Quality | \$0.000 | \$3.622 | \$51.030 | Adj
Quality Adj. |
| 3. | June, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 13,829.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.026) | \$48.949 | Retroactive Price |
| 4. | June, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 13,829.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$3.622 | \$52.571 | Adj
Quality Adj. |
| 5. | June, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 12,339.20 | 423-2(a) | Col. (i), Retro
Price Adj. | \$1.516 | (\$0.031) | \$47.408 | Retroactive Price |
| | June, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 8. | 12,339.20 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$3.622 | \$51.030 | Adj
Quality Adj. |
| 7. | July, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 59,551.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | \$0.186 | \$49.211 | Retroactive Price |
| | July, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 5. | 17,518.30 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.344) | \$47.661 | Adj
Retroactive Price |
| 9. | August, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 1. | 45,695.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | \$0.212 | \$49.211 | Adj
Retroactive Price |
| | August, 1994 | Transfer
Facility | Big Bend | Peabody Developement | 5. | 9,539.10 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$1.318) | \$47.661 | Adj
Retroactive Price |
| | January, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 8. | 55,519.00 | 423-2 | Col. (f), Tonnage | 55,519.00 | 26,624.00 | \$31.970 | Adj
Tonnage Adj. |
| 12. | February, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 8. | 82,486.00 | 423-2 | Col. (f), Tonnage | 82,486.00 | 81,969.00 | \$31.970 | Tonnage Adj. |
| 13. | March, 1994 | Transfer
Facility | Big Bend | Consolidation Coal | 8. | 81,933.00 | 423-2 | Col. (f), Tonnage | 81,933.00 | 92,923.08 | \$31.970 | Tonnage Adj. |
| 14. | | | | | | | | 7.63 | | | | |

15.

FPSC FORM 423-2(C) (2/87)

MEMORANDUM

January 18, 1995

| TO: | DIVISION OF APPEALS DIVISION OF AUDITING AND FINANCIAL ANALYSIS DIVISION OF COMMUNICATIONS X DIVISION OF ELECTRIC AND GAS DIVISION OF RESEARCH DIVISION OF WATER AND WASTEWATER DIVISION OF LEGAL SERVICES |
|--|---|
| FROM: | DIVISION OF RECORDS AND REPORTING (FLYNN) |
| RE: | CONFIDENTIALITY OF CERTAIN INFORMATION |
| | DOCUMENT NO. 00574-95 |
| | DESCRIPTION: Form 423s for November, 1994 |
| | |
| | |
| | |
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| | |
| | SOURCE:TECO |
| | DOCKET NO.: 950001-EI |
| | |
| the at
and fo
memoral
of you
Records | The above material was received with a request for entiality (attached). Please prepare a recommendation for torney assigned to the case by completing the section below rwarding a copy of this memorandum, together with a brief ndum supporting your recommendation, to the attorney. Copies recommendation should also be provided to the Division of and Reporting and to the Division of Appeals. |
| | Please read each of the following and check if applicable. |
| | The document(s) is (are), in fact, what the utility asserts it (them) to be. |
| - | The utility has provided enough details to perform a |

MACFARLANE AUSLEY FERGUSON & McMullen

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

HII MADISON STREET, SUITE 2300 P.O. BOX 1531 (ZIP 33601) TAMPA, FLORIDA 33602 (BI3) 273-4200 FAX (BI3) 273-4396

January 17, 1995

HAND DELIVERED

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

ames D. Beasley

JDB/pp encls.

cc: All Parties of Record (w/o enc.)

PSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00574 JAN 178

FPSC-RECORDS/REPORTING