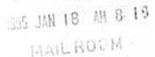
ST. JOE NATURAL GAS COMPANY, INC. D

P.O. BOX 549 PHONE 229-8216 PUBLIC PORT ST. JOE, FLORIDA 32456 COMMISSION



January 17, 1995

Blanca S Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301-0850

Re: Docket No. 950002-EG

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket is the original and fifteen (15) copies of St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending March 31, 1996.

00647-95

0045HS (1. Schedules C-1 through C-3 2. Direct Testimony of Debbie Stitt

00649-953. Prehearing Statement and;

00650-154. List of Issues and Positions

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

elilue Stitt

Debbie Stitt

Energy Conservation Analyst

Bredy 5 Crotling Enclosured &

mas

FPSC-BUREAU OF KLLCOND

DIN -

V.

Yes, I have prepared and filed to the Commission the

25

A.

OO651 JAN 18 %

FPSC-RECORDS/REPORTING

1		17th day of January 1995 Schedules Cl through C3
2		prescribed by the Commission Staff which have
3		collectively been entitled "Energy Conservation
4		Adjustment Summary of Cost Recovery Clause Calculation
5		for months April 1, 1995 through March 31, 1996"
6		for identification.
7	Q.	What Conservation Adjustment Factor does St. Joe
8		Natural Gas seek approval through its petition for
9		the twelve month period ending March 31, 1996.
10	A.	\$0.03445 per therm for Residential, \$0.04794 per
11		therm for Commercial, and \$0.03213 for Large
12		Commercial.
13	Q.	Does this conclude your testimony?
14	Α.	Yes.
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		

ENERGY CONSERVATION ADJUSTME: IT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION OCTOBER 1995 THROUGH MARCH 1996

PROJECTED PERIOD: ACTUAL/ESTIMATED PERIOD: FINAL TRUE-UP PERIOD:

OCTOBER 1995 THROUGH MARCH 1996 OCTOBER 1994 THROUGH SEPTEMBER 1995 OCTOBER 1993 THROUGH SEPTEMBER 1994 COLLECTION PERIOD FOR PRIOR TRUE-UP: APRIL 1995 THROUGH MARCH 1996

1. INCREMENTAL COSTS (SCHEDULE C-2)

16,000

2 TRUE-UP (SCHEDULE C-3)

22,974

3 TOTAL

38,974

FATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED	% SURCHARGE	CENTS PER	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
RESIDENTIAL	16,991	870,773	50,973	17,154	68,127	29,137	42.7689%	0.0335	1.0296	0.03445
COMMERCIAL	1,098	64,390	5,490	1,519	7,009	2,998	42,7689%	0.0466	1.0298	0.04794
LARGE COMMERCIAL	308	219,155	6,150	9,840	15,990	6,839	42.7089%	0.0312	1.0296	0.03213
OTHER	0	0	0	0	0	0	42.7689%	ERR	1.02960	ERR
OTHER	0	0	0	0	0	0	42.7699%	ERR	1.02960	ERR
OTHER	0	0	0	0	0	0	42.7689%	ERR	1.02960	ERR
OTHER	0		0	0	0	0	0	ERR	0.00000	ERR
TOTAL	18,397	1,154,308	62,613	28.514	91,127	38,974				

COMPANY: ST. JOE NATURAL GAS

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR PERIOD: OCTOBER 1995 THROUGH MARCH 1995

PROGRAM NAME	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	TOTAL
1. BUILDER PROGRAM	866.67	666.67	666.67	666.67	666.67	686.65	4000
2. ELECTRIC REPLACEMENT	2000	2000	2000	2000	2000	2000	12000
3. (INSERT NAME)	0	0	0	0	0	0	0
4. (INSERT NAME)	0	0	0	0	0	0	0
5. (INSERT NAME)	0	0	0	0	0	0	0
6. (INSERT NAME)	0	0	0	0	0	0	0
7. (INSERT NAME)	0	0	0	0	0	0	0
8. (INSERT NAME)	0	0	0	0	0	0	0
9. (INSERT NAME)	0	0	0	0	0	0	0
10.(INSERT NAME)	0	0	0	0	0	0	0
11.(INSERT NAME)	0	0	0	0	0	0	0
12.(INSERT NAME)	0	0	0	0	0	0	0
13.(INSERT NAME)	0	0	0	0	0	0	0
14.(INSERT NAME)	0	0	0	0	0	0	0
15.(INSERT NAME)	0	0	0	0	0	0	0
16.(INSERT NAME)	0	0	0	0	0	ő	0
17.(INSERT NAME)	0	0	0	0	0	o o	ő
18.(INSERT NAME)	0	0	0	0	0	o	o o
19.(INSERT NAME)	0	0	0	0	o o	0	0
20.(INSERT NAME)	0	0	0	0	0		0
TOTAL ALL PROGRAMS	2666.67	2666.67	2666.67	2866.67	2666.67	2666.65	16000
LESS: AMOUNT IN PATE BASE	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	2666.67	2666.67	2686.67	2666.67	2686.67	2666.65	16000

SCHEDULE C-2 PAGE 2 OF 3

COMPANY: ST. JOE NATURAL GAS

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1995 THROUGH MARCH 1996

	INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. BUILDER PROGRAM	0	0	0	0	4000	0	0	0	4000
2. ELECTRIC REPLACEMENT	0	0	0	0	12000	0	0	0	12000
3. (INSERT NAME)	0	0	0	0	0	0	0	0	
4. (INSERT NAME)	0	0	0	0	0	0	0	0	
5. (INSERT NAME)	0	0	0	0	0	0	0	0	
6. (INSERT NAME)	0	0	0	0	0	0	0	0	
7. (INSERT NAME)	0	0	0	0	0	0	0	0	
8. (INSERT NAME)	0	0	0	0	0	0	0	0	
9. (INSERT NAME)	0	0	0	0	0	o o	0	0	
10.(INSERT NAME)	0	0	0	0	0	ő	ŏ	0	
11.(INSERT NAME)	0	0	0	ŏ	ő	0		0	0
12.(INSERT NAME)	0	0	0	0	ő	0	0	0	0
13.(INSERT NAME)	0	0	0	ő	0	0	0	0	0
14.(INSERT NAME)	0	0	0	o o	0	0	0	0	0
15.(INSERT NAME)	0	0	o o	ŏ	0	0	0	0	0
16.(INSERT NAME)	0	0	0	ŏ	ŏ	0	0	0	0
17.(INSERT NAME)	o o	0	ů	ŏ	0	0	0	0	0
18 (INSERT NAME)	0	o o	Ô	0	0	0	0	0	0
19 (INSERT NAME)	0	ő	0	ŏ	0	0	0	0	0
20.(INSERT NAME)	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	0	•							
TO THE HELP TOO TANK		0	0	0	16000	0	0	0	16000
ESS: AMOUNT IN PATE BASE	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSER.	0	0	0	0	16000	0	0	0	16000

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENTS, DEPRECATION, AND RETURN FOR MONTHS: OCTOBER 1995 THROUGH MARCH 1996

BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

0

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	TOTAL
INVESTMENT	0	0	0	0	0	0	
DEPRECIATION BASE	0	0	0	0	0	0	
DEPRECIATION EXPENSE	0		0	0	0	0	
CUMULATIVE INVEST.	0	0	0	0	0	0	
LESS: ACCUM. DEPR	0	0	0	0	0	0	
NET INVESTMENT	0	0	0	0	0	0	
AVERAGE INVESTMENT	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	
PETURN REQUIREMENTS	0	0	0	0	0	0	
TOTAL DEPR & RETURN	0	0	0	0	0	0	

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. BUILDER PROGRAM									
A. ACTUAL	0	0	0	0	2275				
B. ESTIMATED	0	0	0	0		0	0	0	2275
C. TOTAL	0	0	0	0	12725	0	0	0	12725
2 ELECTRIC REPLACEMENT					1000				15000
A. ACTUAL		A CASA SISTEM							
B. ESTIMATED	0	0	0	0	2450	0	0	0	2450
	0	0	0	0	22550	0	0	0	
C. TOTAL	0	0	0	0	25000	0	0	0	22550 25000
3. (INSERT NAME)									
A ACTUAL	0	0							
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	- 0	- 0	0	0	0	0	0
					0	0	0	0	. 0
4. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0				
B. ESTIMATED	0	0	o	0		0	0	0	0
C. TOTAL	0	0	0	- 0	- 0	0	0	0	0
									0
5. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0			
B. ESTIMATED		0	0	ő		0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
6. (INSERT NAME)			0.000						
A ACTUAL									
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	- 0	0	0	0	0	0	0	0	0
G. TOTAL		0	0	0	0	0	0	0	0
7. (INSERT NAME)									
A. ACTUAL	0	0	0	2 1	172				
B. ESTIMATED	o	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
				0		0	0	0	0
SUB-TOTAL	0	0	0	0	40000	0	0	0	40000

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	INVESTMENT	PAYROLL & BENEFITS	SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
BALANCE FROM							The state of the s		
PREVIOUS PAGE	0	0	0	0	40000	0	0	0	40000
8 (INSERT NAME)					ELIMINETED SE	2711 - 61			STATE OF THE
A. ACTUAL	0	0	0		THE RESERVE	A THE STREET			
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL		0	- 0	0	- 0	- 0	0	0	0
(INSERT NAME)				Allers B. Ash Trees					
A. ACTUAL	0	0							
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
IO. (INSERT NAME)						100	-		0
A. ACTUAL									
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	- 0	- 0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0
II. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0			720	100
B. ESTIMATED	0	o	ő	ő	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0		0 -	0
2. (INSERT NAME)									
A. ACTUAL	0	0	0		2				
B. ESTIMATED	0	ő	o	0	0	0	0	0	0
C. TOTAL	0	0	0	- 0	0	0	0	0 -	0
3. (INSERT NAME)									- 0
A. ACTUAL			174						
B. ESTIMATED	0	0	0	0	0	3	0	0	0
C. TOTAL	- 0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0
UB-TOTAL	0	0	0	0	40000	0	0	0	40000

COMPANY: ST. JOE NATURAL GAS

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
BALANCE FROM									
PREVIOUS PAGE	0	0	0	0	40000	0	0	0	40000
14. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	19
B. ESTIMATED	0	0	0	o	ő	ŏ	0	o	
C. TOTAL	0	0	0	0	0	0	0	0	
15. (INSERT NAME)									9
(INSERT NAME)	0	0	0	0	0	0		MARK TO THE REST	
B. ESTIMATED	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	0	
16. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0			
B. ESTIMATED	0	0	0	0	o	0	0	0	9
C. TOTAL	0	0	0	0	0	0	0	0	0
17. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	AUSTRICE
B. ESTIMATED	0	0	0	0	o	ő	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
18. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	o	ŏ	ő	0
C. TOTAL	0	0	0	0	0	0	0	0	0
19. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	ō	ő	Ö
C. TOTAL	0	0	0	0	0	0	0	0	0
20. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	o
C TOTAL	0	0	0	0	0	0	0	0	0
TOTAL PROG. COSTS	0	0	0	0	40000	0	0	0	40000
ESS: BASE PATE									
RECOVERY	0	0	0	0	0	0	0	0	0
NET PROG. COSTS	0	0	0	0	40000	0	0	0	40000

SCHEDULE C-3 PAGE 4 OF 7

COMPANY: ST. JOE NATURAL GAS

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENT AVALYSIS FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

0

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: ACCUM. DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0	0	0	0	0	0	0
PETURN PEQUIPEMENTS	0	0	0	0	0	0	0	0	0	0	0		0
TOTAL DEPR & RETURN	0	0	0	0	0	0	0	0	0	0	0	0	0

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND TEN MONTHS PROJECTED

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BUILDER PROGRAM	175	1675	425	1415	1415	1415	1415	1415	1415	1415	1410	1410	15000
2. ELECTRIC PEPLACEMENT	900	675	875	2505	2,305	2505	2505	2505	2505	2505	2505	2510	25000
3. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	
4. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	
5. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
6. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0		0
7. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0		0
B. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0		0	0
10.(INSERT NAME)	0	0	0	0	0	0	0	0	0		0	0	0
11.(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
12.(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.(INSERT NAME)	0	0	0	0	0	0	0		o	0	0	0	0
14.(INSERT NAME)	0	0	0	0	0	0	ő	č	0		0	0	0
15.(INSERT NAME)	0	0	0	0	ŏ	0	0	ŏ		0	0	0	0
16.(INSERT NAME)	0	0	0	0	ő	ŏ	ŏ	ŏ	ŏ	0	0	0	0
17.(INSERT NAME)	0	0	0	ő	ň	ŏ	ŏ	ŏ	ŏ	0	0	0	0
18.(INSERT NAME)	ù	0	ő	ŏ	ŏ	ŏ	ŏ		0	0	0	0	0
19.(INSERT NAME)	0	0	0	ŏ	ŏ	č	ŏ	0		0	0	0	0
20.(INSERT NAME)	0	ō	0	ŏ	ő	č	ŏ	0	0	0	0	0	0
SAVE NO REPORTED PROTECTS											0	0	0
TOTAL ALL PROGRAMS	1075	2350	1300	3920	3920	3920	3920	3920	3920	3920	3915	3920	40000
LESS:													
BASE PATE PECOVERY	0	0	0	0	0	0	0	0	0	0	0	0	0
NET RECOVERABLE	1075	2350	1300	3920	3920	3920	3920	3920	3920	3920	3915	3920	40000

SCHEDULE C-3 PAGE 6 OF 7

COMPANY: ST. JOE NATURAL GAS

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED

000	ISSERVATION REVS	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MAR MONTH NO. 6	APR MONTH NO. 7	MAY MONTH NO. 8	JUN MONTH NO. 9	JUL MONTH NO. 10	MONTH NO. 11	SEP MONTH NO. 12	TOTAL
1.	RCS AUDIT FEE	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	OTHER PROG. REVS.	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	CONSERV. ADJ REVS.	(873)	(1,299)	(2,472)	(2,472)	(2,472)	(2,472)	0	_ 0	0	0	0	0	(12,080)
4.	TOTAL REVENUES	(873)	(1,299)	(2,472)	(2,472)	(2,472)	(2,472)	0	0	0	0	0	0	(12,060)
5.	PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(965)	(865)	(865)	(290)	(298)	(299)	(298)	(286)	(299)	(298)	(288)	(298)	(5,198)
8.	CONSERV. REVS. APPLICABLE TO THE PERIOD	(1,736)	(2,164)	_(3,337)	(2,780)	(2,760)	(2,760)	(288)	(298)	(298)	(288)	(298)	(288)	(17,248)
7.	CONSERV. EXPS.	1,075	2,350	1,300	3,920	3,920	3,920	3,920	3,920	3,920	3,920	3,915	3,920	40,000
3.	TRUE-UP THIS PERIOD	(863)	196	(2,037)	1,160	1,160	1,160	3,632	3,632	3,632	3,632	3,627	3,632	22,752
9.	INTER PROVISION THIS PERIOD	(21)	(20)	(22)	(22)	(15)	(B)	5	25	45	65	95	105	222
10.	TRUE-UP AND INTEREST PROV. BEG. OF MONTH	(5,198)	(5,007)	(3,975)	(5,170)	(3,745)	(2.312)	(872)	3,054	6,999	10,964	14,949	18,949	(5,198)
11.	PRIOR TRUE - UP COLLECTED OR (REFUNDED)	965	965	965	298	288	298	298	288_	288	298	298	298	5,188
12.	TOTAL NET TRUE-UP	(5,007)	(3,976)	(5,170)	(3,745)	(2,312)	(872)	3,054	8,999	10,964	14,949	18,949	22,974	22,974

CALCULATION OF TRUE - UP AND INTEREST PROVISION FOR PERIOD: OCTOBER 1994 THROUGH SEPTEMBER 1995 TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED

INI	TEREST PROVISION	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	BEGINNING TRUE-UP	(5,188)	(5,007)	(3,978)	(5,170)	(3,745)	(2,312)	(872)	3,054	6,999	10,964	14,949	18,949	
2.	ENDING TRUE-UP BEFORE INTEREST	(4,996)	(3,956)	(5,148)	(3,722)	(2,297)	(964)	3,048	6,974	10,919	14,994	18,864	22,889	
3.	TOTAL BEGINNING & ENDING TRUE-UP	(10,174)	(8,963)	(9,124)	(8,893)	(6,041)	(3,176)	2,176	10,027	17,918	25,948	33,813	41,818	
4.	AVERAGE TRUE - UP (LINE 3 TIMES 50%)	(5,087)	(4,482)	(4,562)	(4,446)	(3,021)	(1,588)	1,098	5,014	8,959	12,924	16,906	20,909	
5.	INTEREST RATE FIRST DAY OF REPORTING MONTH	5.040%	5.000%	5.660%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	
3.	INTER PATE - FIRST DAY SUBSEQUENT MONTH	5.000%	5.680%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	_6.030%_	6.030%	
,	TOTAL (SUM LINES 5 & 6)	10.040%	10.660%	11.690%	12.060%	12.060%	12.060%	12.060%	12.080%	12.060%	12.060%	12.060%	12,060%	
3.	AVG. INTEREST RATE (LINE 7 TIMES 50%)	5.020%	5.330%	5.845%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	6.030%	
E.	MONTHLY AVG	0.418%	0.444%	0.487%	0.503%	0.503%	0.503%	0.503%	0.503%	0.503%	0.503%	0.503%	0.503%	
0.	INTEREST PROVISION	(21)	(20)	(22)	(22)	(15)	(B)	5	25	45	65	85	105	2