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ORIGINAL
FILE COPY

February 13, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32301

HAND DELIVERY

Re: Florida Public Utilities Company; Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in connection with the hearings scheduled to begin March 8, 1995 in this docket are an original and 15 copies of the Prehearing Statement. Also enclosed is a 3 1/2" diskette with the document on it called "stmt.fpu" in WordPerfect 6.0 format.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

ACK _____
AFA _____
APP _____
CPS _____
CST _____
E _____
L _____
NHH/amb _____
W _____
OTH _____

Thank you for your assistance.

Yours very truly,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Parties of Record
Mr. George Bachman

was
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01659 FEB 13 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power)
Cost Recovery Clause and) Docket No. 950001-EI
Generating Performance) Filed: February 13, 1995
Incentive Factor.)
_____)

**PREHEARING STATEMENT OF
FLORIDA PUBLIC UTILITIES COMPANY**

Florida Public Utilities Company, through undersigned counsel, respectfully submits its revised prehearing statement.

A. APPEARANCES

Norman H. Horton, Jr.
Messer, Vickers, Caparello, Madsen, Goldman
& Metz, P. A.
Post Office Box 1876
Tallahassee, FL 32302-1876

On behalf of Florida Public Utilities Company

B. WITNESSES

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Bachman (FPU)	Purchased power cost recovery; true-up (Marianna and Fernandina Beach Divisions)	1-8

DOCUMENT NUMBER-DATE
01659 FEB 13 95
FPSC-RECORDS/REPORTING

C. EXHIBITS

<u>Exhibit No.</u>	<u>Witness</u>	<u>Description</u>
<u> </u> (GMB-1)	Bachman	Schedules E1, E1-A, E1-B, E1B-1, E2, E7, and E-10 (Marianna Division)
		Schedules E1-A, E1B, E1B-1, E2, E7, E8, and E10, (Fernandina Beach Division)

D. BASIC POSITION

Florida Public Utilities has properly projected its costs and calculated its true-up amounts and purchased power cost recovery factors. Those factors should be approved by the Commission.

E. ISSUES AND POSITIONS

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period April, 1994 through September, 1994?

FPU's Position:

Marianna:	\$230,486 (underrecovery)
Fernandina Beach:	\$25,350 (overrecovery)

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period October, 1994 through March, 1995?

FPU's Position:

Marianna:	\$86,548 (overrecovery)
Fernandina Beach:	\$162,890 (overrecovery)

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected or refunded during the period April, 1995 through September, 1995?

FPU's Position:

Marianna: \$143,938 to be collected
Fernandina Beach: \$137,540 to be refunded

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period April, 1995 through September, 1995?

FPU's Position:

Excluding demand cost recovery, the appropriate levelized fuel cost recovery factors for the period April, 1995 through September, 1995 should be:

Marianna: 3.221¢/kwh
Fernandina Beach: 3.584¢/kwh

ISSUE 5: What should be the effective date of the new fuel adjustment charge, oil backout charge and conservation cost recovery charge for billing purposes?

FPU's Position: Agrees with Staff.

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

FPU's Position:

Marianna

<u>Rate Schedule</u>	<u>Multiplier</u>
RS	1.0126
GS	0.9963
GSD	0.9963
GSLD	0.9963
CL, OL-2	1.0126
SL-1, SL-2	0.9881

Fernandina Beach

All Rate Schedules	1.0000
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ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

FPU's Position:

Marianna

RS	5.151¢/kwh
GS	4.915¢/kwh
GSD	4.541¢/kwh
GSLD	4.381¢/kwh
OL, OL-2	3.262¢/kwh
SL-1, SL-2	3.183¢/kwh

Fernandina Beach

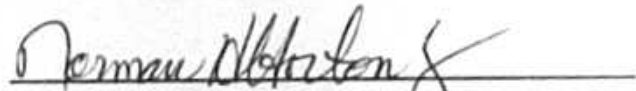
<u>Rate Schedule</u>	<u>Adjustment</u>
RS	5.036¢/kwh
GS	4.770¢/kwh
GSD	4.581¢/kwh
OL, & SL	3.996¢/kwh

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of October, 1994 through March, 1995?

FPU's Position: Agrees with Staff.

Dated this 13th day of February, 1995.

Respectfully submitted,
MESSER, VICKERS, CAPARELLO, MADSEN,
GOLDMAN & METZ, P. A.
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