

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				REVISED		SCHEDULE A-1/RN (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) -(7+8+9)	\$433,844.20	\$430,511.20	\$3,333.00	0.77	\$4,813,445.12	\$4,795,992.64	\$17,452.48	0.36
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$28.52	\$0.00	\$28.52	ERR	\$168.05	\$118.68	\$47.37	39.91
14	TOTAL THERM SALES	\$434,119.56	\$430,511.20	\$3,608.36	0.84	\$4,805,351.73	\$4,795,007.38	\$21,344.35	0.45
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,954,770	1,954,770	0	0.00	19,910,870	19,801,790	109,080	0.55
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	125	0	125	ERR	676	0	676	ERR
27	TOTAL THERM SALES	1,940,056	1,954,770	(14,714)	-0.75	19,923,405	19,801,790	121,615	0.61
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)	0.00881	0.00881	-0.00000	-0.00	0.01177	0.01164	0.00013	1.11
29	NO NOTICE SERVICE (2/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.03859	0.04307	-0.00448	-10.40	0.04218	0.04213	0.00005	0.13
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28526	1.72167	-1.43540	-83.37
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00782	0.00783	-0.00001	-0.10
35	DEMAND (8/22)	0.04309	0.04309	-0.00000	-0.00	0.04245	0.04245	-0.00000	-0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.22194	0.22024	0.00171	0.77	0.24160	0.24220	-0.00060	-0.25
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.22797	ERR	ERR	ERR	0.24571	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.22362	0.22024	0.00339	1.54	0.24160	0.24220	-0.00060	-0.25
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22236	0.21898	0.00339	1.55	0.24034	0.24094	-0.00060	-0.25
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.22895	0.22546	0.00349	1.55	0.24745	0.24807	-0.00062	-0.25
45	PGA FACTOR ROUNDED TO NEAREST 001	0.229	0.225	0	1.78	0.247	0.248	-0.001	-0.40

FPSC-RECORDS/REPORTING
 04031 APR 21 95
 DOCUMENT NUMBER-DATE