

11:00 am

**Steel Hector & Davis**

Tallahassee, Florida

Matthew M. Childs, P.A.  
(904) 222-4448

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May 19, 1995

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

Birkett  
DOCUMENT ID - DATE  
04877 MAY 19 95  
FPC - DIV. OF RECORDS & REPORTING

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up and GPIF for Period Ending March 1995 in the above-referenced docket.

Silva  
DOCUMENT ID - DATE  
04876 MAY 19 95  
FPC - DIV. OF RECORDS & REPORTING

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B.T. Birkett.

Very truly yours,

*Matthew M. Childs*  
Matthew M. Childs, P.A.

Petition  
DOCUMENT ID - DATE  
04875 MAY 19 95  
FPC - DIV. OF RECORDS & REPORTING

MMC/ml

Enclosure

cc: All Parties of Record

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*mas*

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**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 950001-EI  
FLORIDA POWER & LIGHT COMPANY  
MAY 19, 1995**

**IN RE: LEVELIZED FUEL COST RECOVERY,  
CAPACITY COST RECOVERY, AND  
OIL BACKOUT COST RECOVERY  
FINAL TRUE-UP**

**OCTOBER 1994 THROUGH MARCH 1995**

**TESTIMONY & EXHIBITS OF:  
B. T. BIRKETT**

DOCUMENT NUMBER/DATE

04877 MAY 1995

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF B.T. BIRKETT

DOCKET NO. 950001-EI

May 19, 1995

1 Q. Please state your name, business address, employer and position.

2 A. My name is Barry T. Birkett, and my business address is 9250  
3 West Flagler Street, Miami, Florida, 33174. I am employed by  
4 Florida Power & Light Company (FPL) as Manager of Rates and  
5 Tariff Administration.

6

7 Q. Have you previously testified in this docket?

8 A. Yes, I have.

9

10 Q. What is the purpose of your testimony in this proceeding?

11 A. The purpose of my testimony is to present the schedules necessary  
12 to support the actual Fuel Cost Recovery Clause (FCR), Capacity  
13 Cost Recovery Clause (CCR), and Oil Backout Cost Recovery  
14 Clause (OB) Net True-Up amounts for the period October 1994  
15 through March 1995. The Net True-Up for FCR is an overrecovery.

1 including interest, of \$12,465,206. The Net True-Up for CCR is an  
2 overrecovery, including interest, of \$4,856,873. The Net True-Up for  
3 OB is an underrecovery, including interest, of \$6,647. I am  
4 requesting Commission approval to include these true-up amounts  
5 in the calculation of the FCR, CCR, and OB factors respectively, for  
6 the period October 1995 through March 1996.

7  
8 **Q. Have you prepared or caused to be prepared under your direction,**  
9 **supervision or control an exhibit in this proceeding?**

10 **A. Yes, I have. It consists of four appendices. Appendix I contains the**  
11 **FCR related schedules, Appendix II contains the CCR related**  
12 **schedules, and Appendix III contains the OB related schedules.**  
13 **Also attached to this filing is Appendix IV, which contains**  
14 **Commission Schedules A-1 through A-13 for October 1994 through**  
15 **March 1995 period.**

16  
17 **Q. What is the source of the data which you will present by way of**  
18 **testimony or exhibits in this proceeding?**

19 **A. Unless otherwise indicated, the actual data is taken from the books**  
20 **and records of FPL. The books and records are kept in the regular**  
21 **course of our business in accordance with generally accepted**  
22 **accounting principles and practices, and provisions of the Uniform**  
23 **System of Accounts as prescribed by this Commission.**

24

1 FUEL COST RECOVERY CLAUSE (FCR)

2

3 Q. Please explain the calculation of the Net True-up Amount.

4 A. Appendix I, page 3, entitled "Summary of Net True-Up Amount",  
5 shows the calculation of the Net True-Up for the period, an  
6 overrecovery of \$12,465,206, which I am requesting be included in  
7 the calculation of the Fuel Cost Recovery Factor for the period  
8 October 1995 through March 1996. The calculation of the true-up  
9 amount for the period follows the procedures established by this  
10 Commission as set forth on Commission Schedule A-2 "Calculation  
11 of True-Up and Interest Provision".

12

13 The actual End-of-Period overrecovery of \$27,079,758 shown on  
14 line 1 less the estimated/actual End-of-Period overrecovery of  
15 \$14,614,552 shown on line 2 that was included in the calculation of  
16 the Fuel Cost Recovery Factor for the period April 1995 through  
17 September 1995, results in the Net True-Up for the period shown  
18 on line 3, an overrecovery of \$12,465,206.

19

20 Q. Have you provided a schedule showing the variances between  
21 actuals and estimated/actuals?

22 A. Yes. Appendix I, page 4, entitled "Calculation of Final True-up  
23 Amount", shows the actual fuel costs and revenues compared to  
24 the estimated/actuals for the period October 1994 through March 1995.

- 1 Q. What was the variance in fuel costs?
- 2 A. As shown on Appendix I, page 4, line A7, actual fuel costs on a  
3 Total Company basis were \$8.2 million lower than the  
4 estimated/actual projection. This variance is detailed by major cost  
5 components on Appendix I, page 5, entitled "Final True-up Variance  
6 Analysis". The \$8.2 million total system variance was primarily  
7 caused by a \$21.3 million decrease in the Fuel Cost of System Net  
8 Generation, a \$4.0 million decrease in the Fuel Cost of Purchased  
9 Power, offset by a \$15.7 million increase in Energy Cost of  
10 Economy Purchases.
- 11
- 12 Q. What was the variance in retail (jurisdictional) Fuel Cost Recovery  
13 revenues?
- 14 A. As shown on line D1, actual jurisdictional Fuel Cost Recovery  
15 revenues, net of revenue taxes, were \$3.6 million higher than the  
16 estimated/actual projection. This increase was due to higher  
17 jurisdictional kWh sales. Jurisdictional sales were 238,029,837 kWh  
18 (.69%) higher than the estimated/actual projection.
- 19
- 20 Q. Have you provided a schedule explaining the reasons for these  
21 variances?
- 22 A. Yes. Pages 5 and 6, of Appendix I, contain a more detailed  
23 analysis of the cost variances with a corresponding explanation for  
24 each significant variance.

1                                   **CAPACITY COST RECOVERY CLAUSE (CCR)**

2

3    **Q.    Please explain the calculation of the Net True-up Amount.**

4    A.    Appendix II, page 3, entitled "Summary of Net True-Up Amount"  
5           shows the calculation of the Net True-Up for the period, an  
6           overrecovery of \$4,856,873, which I am requesting be included in  
7           the calculation of the Capacity Cost Recovery Factor for the period  
8           October 1995 through March 1996.

9

10           The actual End-of-Period overrecovery of \$19,979,456, shown on  
11           line 1 less the estimated/actual End-of-Period overrecovery of  
12           \$15,122,583, shown on line 2 that was included in the Capacity  
13           Cost Recovery Factor for the period April 1995 through September  
14           1995, results in the Net True-Up shown on line 3, an overrecovery  
15           of \$4,856,873.

16

17   **Q.    Have you provided a schedule showing the calculation of the End-**  
18           **of-Period true-up?**

19    A.    Yes. Appendix II, page 4, entitled "Calculation of Final True-up  
20           Amount", shows the calculation of the CCR End-of period true-up for  
21           the period October 1994 through March 1995. The End of-Period  
22           true-up shown on line 19 is an overrecovery of \$19,979,456.

23

24

1 Q. Is this true-up calculation consistent with the true-up methodology  
2 used for the other cost recovery clauses?

3 A. Yes it is. The calculation of the true-up amount follows the  
4 procedures established by this Commission as set forth on  
5 Commission Schedule A-2 "Calculation of True-Up and Interest  
6 Provision" for the Fuel Cost Recovery Clause.

7  
8 Q. Please explain the calculation of the interest provision.

9 A. Appendix II, page 5, entitled "Calculation of Interest Provision",  
10 shows the calculation of the interest provision for the period  
11 October 1994 through March 1995 and follows the same  
12 methodology used in calculating the interest provision for the other  
13 cost recovery clauses, as previously approved by this Commission

14  
15 The interest provision is the result of multiplying the monthly  
16 average true-up (line 4) by the monthly average interest rate (line  
17 9). The average interest rate is developed using the 30 day  
18 commercial paper rate as published in the Wall Street Journal on  
19 the first business day of the current and subsequent months. The  
20 interest calculated during the period amounts to \$649,218 as shown  
21 on line 10.

22  
23 Q. Have you provided a schedule showing the variances between  
24 actuals and estimated/actuals?



1 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up  
2 Variances", shows the actual capacity charges and applicable  
3 revenues compared to the estimated/actuals for the period October  
4 1994 through March 1995.

5

6 Q. What was the variance in net capacity charges?

7 A. As shown on line 6, actual net capacity charges on a Total  
8 Company basis were \$0.9 million lower than the estimated/actual  
9 projection. This variance was primarily due to lower than expected  
10 capacity payments to the Southern Company for Unit Power Sales  
11 (UPS). The actual UPS capacity charges were \$1.1 million lower  
12 than the estimated/actual projection primarily due to common  
13 investment for the Miller units being lower than projected.

14

15 Q. What was the variance in Capacity Cost Recovery revenues?

16 A. As shown on line 13, actual Capacity Cost Recovery revenues, net  
17 of revenue taxes, were \$3.9 million higher than the estimated/actual  
18 projection. This increase was primarily due to higher jurisdictional  
19 kWh sales than projected. Jurisdictional sales were 238,029,837  
20 kWh (.69%) higher than estimated/actual projection.

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OIL BACKOUT COST RECOVERY CLAUSE (OB)

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Q. Please explain the calculation of the Net True-up Amount.

A. Appendix III, page 3, entitled "Summary of Net True-Up Amount", shows the calculation of the Net True-Up for the period, an underrecovery of \$6,647, which I am requesting be included in the calculation of the Oil Backout Cost Recovery Factor for the period October 1995 through March 1996.

The actual End-of-Period underrecovery of \$522,576, shown on line 1 less the estimated/actual End-of-Period underrecovery of \$515,929, shown on line 2 that was included in the Oil Backout Cost Recovery Factor for the period April 1995 through September 1995, result in the Net True-Up shown on line 3, an underrecovery of \$6,647.

Q. What is the purpose of the schedule showing kWh sales?

A. The purpose of the schedule showing kWh sales on page 5, is to calculate the monthly percentage of retail (jurisdictional) kWh sales to total kWh sales. This monthly percentage (jurisdictional factor) is used to allocate costs between retail and wholesale customers. These kWh sales are consistent with the kWh sales shown in the FCR and CCR schedules.

1 Q. Have you provided a schedule showing the calculation of the End-  
2 of-Period true-up?

3 A. Yes. Appendix III, page 6, entitled "True-up Calculation" shows the  
4 calculation of the OB End-of-Period true-up for the period October  
5 1994 through March 1995. The End-of-Period true-up shown on line  
6 12, is an underrecovery of \$522,576.

7  
8 Q. Is this true-up calculation consistent with the true-up methodology  
9 used for the other cost recovery clauses?

10 A. Yes it is. The calculation of the true-up amount follows the  
11 procedures established by this Commission as set forth on  
12 Commission Schedule A-2 "Calculation of True-Up and Interest  
13 Provision" for the Fuel Cost Recovery Clause.

14  
15 Q. Please explain the calculation of the interest provision.

16 A. Appendix III, page 7, shows the calculation of the interest provision  
17 for the period October 1994 through March 1995 and is consistent  
18 with the procedures used in calculating the interest for the FCR and  
19 CCR clauses. The interest calculated for the period is \$1,912, as  
20 shown on line 10.

21  
22 Q. Have you provided a schedule showing the variances between  
23 actuals and estimated/actuals?

24 A. Yes. Appendix III, page 8, entitled "Calculation of Final True-up

1           Variances", shows the actual Oil Backout costs and revenues  
2           compared to the estimated/actuals for the period October 1994  
3           through March 1995.

4  
5    Q     Have you provided a schedule explaining the reasons for these  
6           variances?

7    A     Yes. Pages 9 and 10, of Appendix III, provide a more detailed  
8           analysis of the variances with corresponding explanations.

9  
10   Q.    Does this conclude your testimony?

11   A.    Yes, it does.

**APPENDIX I**  
**FUEL COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-1  
DOCKET NO. 950001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_  
PAGES 1-7  
May 19, 1995

**APPENDIX I**  
**FUEL COST RECOVERY CLAUSE**  
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<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP VARIANCES
5	VARIANCE ANALYSIS OF FUEL COSTS
6	EXPLANATION OF TOTAL SYSTEM FUEL COSTS VARIANCES

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 1, Line 11)	\$27,079,758
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Fuel Cost Recovery Factor for the April 1995 through September 1995 period (a)	14,614,552
3.	Net True-up: Over/(Under) Recovery to be carried forward to the April through September 1995 period	<hr/> <u>\$12,465,206</u> <hr/>

(a) Approved at the March 1995 Hearing, FPSC Order No. PSC-95-0450-FOF-E1.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

LINE NO.	(1) Actuals	(2) Estimated/ Actuals (b)	(3) Variance	(4) Percentage Change	
A1	FUEL COST OF SYSTEM GENERATION	\$391,612,122	\$412,938,344	(\$21,326,222)	-5.16%
1a	NUCLEAR FUEL DISPOSAL	9,960,628	9,644,940	315,688	3.27%
1b	COAL CARS DEPRECIATION & RETURN	583,964	752,890	(168,926)	-22.44%
1c	GAS PIPELINES DEPRECIATION & RETURN	2,005,150	2,005,150	0	0.00%
1d	DOE DECONTAMINATION & DECOMMISSIONING	5,236,314	5,236,314	0	0.00%
2	FUEL COST OF POWER SOLD	(6,593,801)	(7,674,215)	1,080,414	-14.08%
3	FUEL COST OF PURCHASED POWER	70,873,377	74,853,050	(3,979,673)	-5.32%
3a	ENERGY PAYMENTS TO QUALIFYING FACILITIES	37,672,148	36,399,937	1,272,211	3.50%
4	ENERGY COST OF ECONOMY PURCHASES	37,531,763	21,878,831	15,652,932	71.54%
6	ADJUSTMENTS (a)	(9,576,040)	(8,576,174)	(999,866)	11.66%
7	TOTAL FUEL & NET POWER TRANSACTIONS	\$539,305,624	\$547,459,067	(\$8,153,443)	-1.49%
C1	JURISDICTIONAL kWh SALES	34,925,589,964	34,687,360,127	238,229,837	0.69%
2	SALES FOR RESALE kWh	206,381,529	175,304,055	31,077,474	17.73%
3	TOTAL kWh SALES (LINES C1 + C2)	35,131,971,493	34,862,664,182	269,307,311	0.77%
4	JURISDICTIONAL % OF TOTAL SALES	n/a	n/a	n/a	n/a
D1	JURISDICTIONAL FUEL RECOVERY REVENUES (NET OF REVENUE TAXES)	\$538,097,798	\$534,476,802	\$3,620,996	0.68%
2a	TRUE-UP PROVISION	34,518,662	34,518,662	0	0.00%
2b	INCENTIVE PROVISION (NET)	(3,058,711)	(3,058,711)	0	0.00%
3	FUEL REVENUES APPLICABLE TO PERIOD (SUM LINES D1 - D2b)	\$569,557,749	\$565,936,753	\$3,620,996	0.64%
4a	NUCLEAR FUEL EXPENSE-100% RETAIL	\$1,047,444	356,845	690,599	193.53%
4b	DOE DISPOSAL COSTS CREDIT & D&D FUND COST	4,520,048	4,520,048	0	0.00%
4c	FUEL COSTS & NET POWER TRANSACTIONS EXCLUDING ITEMS 100% RETAIL	533,738,132	542,582,174	(8,844,042)	-1.63%
6	JURISDICTIONAL FUEL COSTS	\$538,407,172	\$545,002,096	(\$6,594,924)	-1.58%
7	TRUE-UP PROVISION THIS PERIOD - OVER/(UNDER) RECOVERY	\$33,150,577	\$20,934,657	\$12,215,920	58.35%
8	INTEREST PROVISION THIS PERIOD	614,174	364,888	249,286	68.32%
9	TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	34,518,662	34,518,662	0	0.00%
9a	DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(6,684,993)	(6,684,993)	0	0.00%
10	PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED THIS PERIOD)	(34,518,662)	(34,518,662)	0	0.00%
11	END OF PERIOD NET TRUE-UP AMOUNT - OVER/(UNDER) RECOVERY (LINES D7 THROUGH D10)	\$27,079,758	\$14,614,552	\$12,465,206	65.29%
NOTES:					
(a)	Includes the fuel costs of sales to Florida Keys Electric Coop.(FKEC), and the City of Key West (CKW), and DOE's Disposal Cost Credits.				
(b)	As approved at March 1995 hearing, FPSC Order No. PSC-95-0450-FOF-EI.				



FLORIDA POWER & LIGHT COMPANY  
FINAL TRUE-UP VARIANCE ANALYSIS  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

LINE NO.	FUEL COST OF SYSTEM GENERATION AND NET POWER TRANSACTIONS	REFERENCE (a)	VARIANCE (BILLIONS OF DOLLARS)	
1	Heavy Oil			
2	Variance in MWH generated (1,525,461) times			
3	Estimated/Actual cost \$21.894/MWH	(1)	(\$33.4)	
4	MWH generated 6,982,558 times variance			
5	in costs \$1.778/MWH	(2)	12.4	(\$21.0)
6				
7	Light Oil			
8	Variance in MWH generated (17,581) times			
9	Estimated/Actual cost \$30.493/MWH		(0.5)	
10	MWH generated 9,078 times variance			
11	in costs \$18.687/MWH		0.2	(0.3)
12				
13	Coal			
14	Variance in MWH generated (168,831) times			
15	Estimated/Actual cost \$16.857/MWH	(3)	(2.8)	
16	MWH generated 2,273,446 times variance			
17	in costs (\$0.551/MWH)	(4)	(1.3)	(4.1)
18				
19	Gas			
20	Variance in MWH generated 444,184 times			
21	Estimated/Actual cost \$16.343/MWH	(5)	7.3	
22	MWH generated 8,648,933 times variance			
23	in costs (\$0.723/MWH)	(6)	(6.3)	1.0
24				
25	Nuclear			
26	Variance in MWH generated 257,096 times			
27	Estimated/Actual cost \$4.858/MWH	(7)	1.2	
28	MWH generated 10,671,016 times variance			
29	in costs \$0.175/MWH	(8)	1.9	3.1
30				(\$21.3)
31				
32	Fuel Cost of Power Sold	(9)		1.1
33	Fuel Cost of Purchased Power	(10)		(4.0)
34	Payments to Qualifying Facilities	(11)		1.3
35	Energy Cost of Economy Purchases	(12)		15.7
36				14.1
37				
38	Nuclear Fuel Disposal Costs			0.3
39				
40	Fuel Costs of Sales to FKEC & CKW			(0.6)
41				
42	Miscellaneous			(0.7)
43				
44	<b>TOTAL FUEL COST OF SYSTEM GENERATION &amp; NET POWER TRANSACTIONS VARIANCE</b>			<b><u>(\$8.2)</u></b>

(a) Refer to page 6 of this appendix for an explanation of the variances over \$1 million.

NOTE: Total may not add due to rounding.



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cycles for St. Lucie Unit 2 and Turkey Point Unit 3, causing faster amortization for those assemblies.

- 9. The decrease in fuel cost of power sold was due to lower than projected demand resulting from mild weather in the Southeast.
- 10. The decrease in Fuel Cost of Purchased Power was due to the availability of lower cost economy energy. Purchases from Southern Company were approximately 258,000 MWH less than projected.
- 11. The increase in Energy Payments to Qualifying Facilities is a result of higher than projected deliveries from Lee County, Broward County North and Broward County South.
- 12. The increase in Energy Cost of Economy Purchases is due to the unexpected availability of low cost coal power during off-peak periods and its favorable comparison to the cost of other FPL sources of energy.



**APPENDIX II**  
**CAPACITY COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-2  
DOCKET NO. 950001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-6  
May 19, 1995

**APPENDIX II**  
**CAPACITY COST RECOVERY CLAUSE**  
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<u>PAGE</u>	<u>DESCRIPTION</u>
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4	CALCULATION OF FINAL TRUE-UP AMOUNT
5	CALCULATION OF INTEREST PROVISION
6	CALCULATION OF FINAL TRUE-UP VARIANCES

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 7, Line 19)	\$19,979,456
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the April through September 1995 period (a)	15,122,583
3.	Net True-up: Over/(Under) Recovery to be carried forward to the October 1995 through March 1996 period	<u>\$4,856,873</u>

Notes: (a) Approved at March 1995 Hearing, FPSC Order  
No. PSC-95-0450-FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	
1. Unit Power (UPS) Capacity Charges	\$13,205,983	\$13,006,103	\$13,134,865	\$13,368,496	\$12,931,347	\$12,784,847	\$78,431,641
2. SJRPP Capacity Charges	6,847,100	6,642,781	6,440,727	7,781,670	6,829,230	7,232,868	41,774,377
3. Qualifying Facilities (QF) Capacity Charges	12,029,195	11,941,463	12,156,801	12,349,022	12,243,736	12,448,584	73,168,801
4. Short-term Capacity Purchases	0	0	0	0	0	0	0
5. Revenues from Capacity Sales	(163,107)	(54,793)	(72,033)	(142,861)	(168,979)	(243,238)	(845,010)
6. Total Company Capacity Charges	31,919,172	31,535,554	31,660,361	33,356,327	31,835,334	32,223,062	192,529,809
7. Jurisdictional Separation Factor (a)	97.87555%	97.87555%	97.87555%	97.87555%	97.87555%	97.87555%	n/a
8. Jurisdictional Capacity Charges	31,241,065	30,865,597	30,987,753	32,647,688	31,159,008	31,538,499	188,439,610
9. Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(28,472,776)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$26,495,599	\$26,120,131	\$26,242,287	\$27,902,222	\$26,413,542	\$26,793,033	\$159,966,814
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$29,825,998	\$28,037,633	\$26,655,697	\$25,283,400	\$26,304,428	\$24,248,698	\$160,355,855
12. Prior Period True-up Provision	2,796,894	2,796,894	2,796,894	2,796,893	2,796,893	2,796,893	16,781,361
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$32,622,892	\$30,834,527	\$29,452,591	\$28,080,293	\$29,101,321	\$27,045,591	\$177,137,216
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	\$6,127,293	\$4,714,396	\$3,210,304	\$178,071	\$2,687,779	\$252,558	\$17,170,402
15. Interest Provision for Month	86,203	103,564	119,752	119,292	113,187	107,220	649,218
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	16,781,361	20,197,963	22,219,030	22,752,193	20,252,662	20,256,735	16,781,361
17. Deferred True-up - Over/(Under) Recovery	2,159,836	2,159,836	2,159,836	2,159,836	2,159,836	2,159,836	2,159,836
18. Prior Period True-up Provision - Collected/(Refunded) this Month	(2,796,894)	(2,796,894)	(2,796,894)	(2,796,893)	(2,796,893)	(2,796,893)	(16,781,361)
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	\$22,357,799	\$24,378,866	\$24,912,029	\$22,412,498	\$22,416,571	\$19,979,456	\$19,979,456

Notes: (a) Per T. Birkett's Testimony Appendix IV, Page 3, Docket No. 940001-EI, filed June 27, 1994.  
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, issued September 6, 1994, Docket No. 940001-EI, as adjusted in August 1993, per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.



FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	TOTAL
1. Beginning True-up Amount	\$18,941,197	\$22,357,799	\$24,378,866	\$24,912,029	\$22,412,498	\$22,416,571	n/a
2. Ending True-up Amount Before Interest	22,271,596	24,275,302	24,792,276	22,293,207	22,303,384	19,872,237	n/a
3. Total Beginning & Ending True-up Amount (Lines 1+2)	41,212,793	46,633,101	49,171,142	47,205,235	44,715,882	42,288,808	n/a
4. Average True-up Amount ( 50 % of Line 3 )	\$20,606,396	\$23,316,550	\$24,585,571	\$23,602,618	\$22,357,941	\$21,144,404	n/a
5. Interest Rate - First day of Reporting Business Month	0.05040	0.05000	0.05660	0.06030	0.06100	0.06050	n/a
6. Interest Rate - First day of Subsequent Business Month	0.05000	0.05660	0.06030	0.06100	0.06050	0.06120	n/a
7. Total Interest Rate ( Lines 5+6 )	0.10040000	0.10660000	0.11690000	0.12130000	0.12150000	0.12170000	n/a
8. Average Interest Rate ( 50 % of Line 7 )	0.05020000	0.05330000	0.05845000	0.06065000	0.06075000	0.06085000	n/a
9. Monthly Average Interest Rate ( 1/12 of Line 8 )	0.00418333	0.00444167	0.00487083	0.00505417	0.00506250	0.00507083	n/a
10. Interest Provision for the Month (Line 4 X Line 9 )	\$86,203	\$103,564	\$119,752	\$119,292	\$113,187	\$107,220	\$649,218

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1) ACTUAL	(2) ESTIMATED/ ACTUAL (a)	(3) VARIANCE (1)-(2)	(4) PERCENTAGE CHANGE (3)/(2)
1. Unit Power (UPS) Capacity Charges	\$78,431,641	\$79,513,364	(\$1,081,723)	-1.36%
2. SJRPP Capacity Charges	41,774,377	41,655,086	119,291	0.29%
3. Qualifying Facilities (QF) Capacity Charges	73,168,801	73,268,264	(99,463)	-0.14%
4. Short-term Capacity Purchases	0	0	0	n/a
5. Revenues from Capacity Sales	(845,010)	(1,027,380)	182,370	-17.75%
6. Total Company Capacity Charges	192,529,809	193,409,334	(879,525)	-0.45%
7. Jurisdictional Separation Factor	97.87555%	97.87555%	0.00%	0.00%
8. Jurisdictional Capacity Charges	188,439,610	189,300,450	(860,840)	-0.45%
9. Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$159,966,814	\$160,827,654	(\$860,840)	-0.54%
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$160,355,855	\$156,448,039	\$3,907,816	2.50%
12. Prior Period True-up Provision	16,781,361	16,781,361	0	0.00%
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$177,137,216	\$173,229,400	\$3,907,816	2.26%
14. True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	\$17,170,402	\$12,401,746	\$4,768,656	38.45%
15. Interest Provision	649,218	561,001	88,217	15.72%
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	16,781,361	16,781,361	0	0.00%
17. Deferred True-up - Over/(Under) Recovery	2,159,836	2,159,836	0	0.00%
18. Prior Period True-up Provision - Collected/(Refunded)	(16,781,361)	(16,781,361)	0	0.00%
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	\$19,979,456	\$15,122,583	\$4,856,873	32.12%

Notes: (a)

Per Appendix IV, Page 6, filed January 17, 1995, Docket No. 950001-E1, and approved at the March 1995 hearing, FPSC Order No. PSC-95-0450-FOF-E1.

APPENDIX III  
OIL BACKOUT

**APPENDIX III**  
**OIL BACKOUT COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-3  
DOCKET NO. 950001-Ei  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-10  
May 19, 1995

**APPENDIX III**  
**OIL BACKOUT COST RECOVERY CLAUSE**  
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4	REVENUE REQUIREMENTS
5	CALCULATION OF JURISDICTIONAL kWh SALES
6	CALCULATION OF FINAL TRUE-UP AMOUNT
7	CALCULATION OF INTEREST PROVISION
8	CALCULATION OF FINAL TRUE-UP VARIANCES
9	REVENUE REQUIREMENTS VARIANCE EXPLANATIONS
10	JURISDICTIONAL kWh SALES VARIANCE EXPLANATIONS

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

1.	End of Period True-up: Over/(Under) Recovery (From Page 6, Line 12)	(\$522,576)
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Oil-Backout Factor for the April through September 1995 Period (a)	<u>(515,929)</u>
3.	Net True-Up: Over/(Under) Recovery to be carried forward to the October 1995 through March 1996 Period	<u>(\$6,647)</u>

Notes: (a) Approved at the March 1995 Hearing, FPSC Order No. PSC-95-0450-  
FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
REVENUE REQUIREMENTS  
ACTUAL FOR OCTOBER 1994 - MARCH 1995

		October	November	December	January	February	March	Total
1.	Straight Line Depreciation (a)	\$ 0	0	0	0	0	0	0
2.	Return on Investment (b)	\$ 354,474	349,867	345,268	340,678	336,096	331,506	2,057,890
3.	Taxes Other Than Income Taxes	\$ 230,750	230,750	738,966	273,083	273,083	273,083	2,019,735
4.	Income Taxes - Current	\$ (411,228)	(411,854)	(412,268)	(412,928)	(415,154)	(417,571)	(2,481,003)
5.	Deferred Income Taxes	\$ 503,304	502,499	501,493	500,725	501,465	502,385	3,011,871
6.	O & M Expenses	\$ 38,020	52,124	41,948	20,550	60,976	113,853	327,472
		<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
7.	Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ 715,320	723,367	1,215,427	722,110	756,465	803,256	4,935,965
		*****	*****	*****	*****	*****	*****	*****

- (a) Straight-line depreciation is zero since the capital investment for the project was fully recovered in October 1989.  
(b) Includes return on equity of 12.0%.

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 OIL BACKOUT COST RECOVERY CLAUSE  
 CALCULATION OF JURISDICTIONAL KWH SALES  
 ACTUAL FOR OCTOBER 1994 - MARCH 1995

		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1	Jurisdictional Sales	kWh 6,545,061,328	6,223,372,799	5,929,128,789	5,476,840,248	5,550,364,218	5,200,822,582	34,925,589,964
2	Sales for Resale	kWh 137,036,217	120,134,636	102,344,898	86,015,702	95,492,344	99,166,669	640,210,466
3	Total Sales	kWh 6,682,097,545	6,343,507,435	6,031,473,687	5,562,855,950	5,645,856,562	5,300,009,251	35,565,800,430
4	Jurisdictional Portion of Total kWh Sales (Line 1 / Line 3)	0.97949204	0.96106180	0.98303153	0.98453749	0.98308630	0.98128557	--

NOTE: Columns and rows may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
ACTUAL FOR OCTOBER 1994 - MARCH 1995

		October	November	December	January	February	March	Total
1	Beginning True-up Amount	\$ 519,854	539,436	502,993	(44,254)	(156,016)	(297,389)	1,064,624
2	Ending True-up Amount Before Interest	\$ 537,225	500,683	(45,369)	(155,511)	(296,244)	(520,502)	20,282
3	Total Beginning & Ending True-up Amount (Lines 1+2)	\$ 1,057,079	1,040,119	457,624	(199,765)	(452,260)	(817,891)	1,084,906
4	Average True-up Amount ( 50 % of Line 3 )	\$ 528,540	520,060	228,812	(99,833)	(226,130)	(408,946)	542,453
5	Interest Rate - First day of Reporting Business Month	0.05040	0.05000	0.05660	0.06030	0.06100	0.06050	-
6	Interest Rate - First day of Subsequent Business Month	0.05000	0.05660	0.06030	0.06100	0.06050	0.06120	-
7	Total Interest Rate ( Lines 5+6 )	0.1004	0.1066	0.1169	0.1213	0.1215	0.1217	-
8	Average Interest Rate ( 50 % of Line 7 )	0.05020000	0.05330000	0.05845000	0.06065000	0.06075000	0.06085000	-
9	Monthly Average Interest Rate ( 1/12 of Line 8 )	0.00418333	0.00444167	0.00487083	0.00505417	0.00506250	0.00507083	-
10	Interest Provision (Line 4 X Line 9 )	\$ 2,211	2,310	1,115	(505)	(1,145)	(2,074)	1,912

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	Actual	Estimated/Actual January 1995	Difference (1)-(2)	Percent Difference (3) / (2)	Variance Explanation
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 3,803,637	3,761,884	41,753	1.11%	
2. Adjustment not Applicable to this Period (Prior True-up)	\$ 508,252	508,252	0	0.00%	
3. Oil-Backout Revenue Applicable to this Period	\$ 4,311,889	4,270,136	41,753	0.98%	
4. C.I-Backout Cost Recovery Authorized	\$ 4,935,965	4,874,070	61,895	1.27%	
5. Jurisdictional Portion of Total kWh Sales	\$ --	--	--	n/a	
6. Jurisdictional Oil-Backout Cost Recovery Authorized	\$ 4,847,978	4,798,658	49,320	1.03%	(A)
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ (536,089)	(528,522)	(7,567)	1.43%	(B)
8. Interest Provision for Month	\$ 1,912	991	921	92.94%	(C)
9. True-up & Interest Provision Beginning of Month	\$ 508,252	508,252	0	0.00%	
10. Deferred True-up Beginning of Period	\$ 11,602	11,602	0	0.00%	
11. True-up Collected/(Refunded)	\$ (508,252)	(508,252)	0	0.00%	
12. End of Period - Net True-up (Lines 7+8+9+10+11)	\$ (522,576)	(515,929)	(6,647)	1.29%	

\* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

- (A) The increase is due primarily to an increase in maintenance costs
- (B) The increase is due primarily to greater than projected jurisdictional oil backout costs.
- (C) The increase is due primarily to higher than projected interest rates.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
REVENUE REQUIREMENTS  
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1)	(2)	(3)	(4)	(5)
	<u>Actual</u>	<u>Estimated/Actual January 1995</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3) / (2)</u>	<u>Variance Explanation</u>
1. Straight Line Depreciation	\$ 0	0	0	0.00%	
2. Return on Investment	\$ 2,057,890	2,057,977	(87)	0.00%	
3. Taxes Other than Income Taxes	\$ 2,019,735	2,019,795	(60)	0.00%	
4. Income Taxes-Current	\$ (2,481,003)	(2,474,413)	(6,590)	0.27%	
5. Deferred Income Taxes	\$ 3,011,871	3,005,566	6,305	0.21%	
6. O & M Expenses	\$ <u>327,472</u>	<u>265,145</u>	<u>62,327</u>	<u>23.51%</u>	(A)
7. Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ <u>4,935,965</u>	<u>4,874,070</u>	<u>61,895</u>	<u>1.27%</u>	

NOTE: Columns and rows may not add due to rounding.

Variance Explanations:

(A) This variance is primarily a result of shifting certain planned maintenance to the first quarter of 1995 as opposed to the original plan of performing the work during the first three quarters of 1995.

FLORIDA POWER & LIGHT COMPANY  
 OIL BACKOUT COST RECOVERY CLAUSE  
 CALCULATION OF FINAL TRUE-UP VARIANCES  
 JURISDICTIONAL KWH SALES  
 FOR THE PERIOD OCTOBER 1994 - MARCH 1995

		(1)	(2)	(3)	(4)	(5)
		<u>Actual</u>	<u>Estimated/Actual</u> <u>January 1995</u>	<u>Difference</u> <u>(1)-(2)</u>	<u>Percent</u> <u>Difference</u> <u>(3) / (2)</u>	<u>Variance</u> <u>Explanation</u>
1. Jurisdictional Sales	kWh	34,925,589,964	34,687,560,127	238,029,837	0.69%	
2. Sales for Resale	kWh	<u>640,210,466</u>	<u>566,602,853</u>	<u>73,607,613</u>	<u>12.99%</u>	
3. Total Sales	kWh	<u>35,565,800,430</u>	<u>35,254,162,980</u>	<u>311,637,450</u>	<u>0.88%</u>	

\* Columns and rows may not add due to rounding.

Variance Explanation:

Due to the immateriality of the variance, no explanation is required.

APPENDIX IV  
A SCHEDULES

**APPENDIX IV**  
**COMMISSION A-SCHEDULES**  
**OCTOBER 1994 - MARCH 1995**

BTB-4  
DOCKET NO. 950001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-144  
May 19, 1995

**MARCH 1995**

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 1995

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	81,169,640	68,704,979	(5,535,339)	(8.3)	4,713,684	5,005,358	(291,674)	(5.8)	1,2977	1,3327	(0.0350)	(2.6)
2 Nuclear Fuel Disposal Costs (A13)	1,723,858	1,873,917	(150,255)	(9.0)	1,848,869	2,040,837	(193,968)	(9.5)	0.0833	0.0918	(0.0085)	(1.8)
3 Coal Cost Investment	225,137	307,501	(172,364)	(43.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	330,269	328,749	1,520	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,368,977)	(1,104,085)	(264,892)	26.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	82,049,727	68,201,081	(8,181,354)	(9.9)	4,713,684	5,005,358	(291,674)	(5.8)	1,31864	1,36208	(0.04342)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	10,475,821	9,421,801	1,054,020	11.2	588,807	560,101	28,706	5.1	1,7500	1,6821	0.0679	4.0
7 Energy Cost of Sched C & X Econ Purch (Scheds) (A2)	2,529,469	300,020	2,169,469	NA	144,500	19,780	124,720	NA	1,4268	1,8201	(0.0702)	(3.9)
8 Energy Cost of Other Econ Purch (Non-Scheds) (A6)	1,746,291	0	1,746,291	NA	93,862	0	93,862	NA	1,8981	0.0000	1.8981	NA
9 Energy Cost of Sched E Economy Purch (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6a)	7,072,468	7,198,277	(125,791)	(1.7)	408,098	412,194	(4,125)	(1.0)	1,7332	1,7403	(0.0131)	(0.8)
12 TOTAL COST OF PURCHASED POWER	21,827,947	16,979,888	4,848,949	28.5	1,245,204	992,075	253,129	25.5	1,7520	1,7118	0.0410	2.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	83,875,574	85,180,969	(1,305,395)	(1.5)	5,958,888	5,997,433	(38,545)	(0.6)	1,4075	1,4203	(0.0128)	(0.9)
14 Fuel Cost of Economy Sales (A7)	(422,648)	(2,101,460)	1,678,812	(79.9)	(21,960)	(192,510)	80,550	(78.8)	1,9248	2,0000	(0.0752)	(6.1)
15 Gain on Economy Sales (A7a)	(71,302)	(481,796)	390,494	(84.6)	(21,960)	(102,510)	80,550	(78.8)	0.3247	0.4505	(0.1258)	(27.9)
16 Fuel Cost of Unit Power Sales (SL2 Purchs) (A7)	(200,862)	(186,636)	(14,048)	7.5	(31,677)	(44,065)	12,388	(28.1)	0.6342	0.4240	0.2102	49.8
17 Fuel Cost of Other Power Sales (A7)	(608,114)	0	(608,114)	NA	(34,895)	0	(34,895)	NA	1,9286	0.0000	1.9286	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,303,940)	(2,750,092)	1,446,152	(50.4)	(84,332)	(146,575)	62,243	(39.7)	1,5441	1,8762	(0.3321)	(17.7)
19 Net Inadvertent Interchange (A19)	0	0	0	NA	0	0	0	NA	0	0	0	0
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 19)	82,509,828	82,430,887	78,781	0.1	5,870,556	5,850,858	19,698	0.3	1,4055	1,4089	(0.0034)	(0.2)
21 Net Unbilled Sales (A4)	2,721,477	4,347,078	(1,625,599)	(37.2)	194,342	308,544	(114,202)	(37.0)	0.0522	0.0655	(0.0133)	(NA)
22 Company Use (A4)	197,813	247,304	(48,691)	(20.1)	14,090	17,553	(3,483)	(19.9)	0.0038	0.0049	(0.0011)	(22.4)
23 T & D Losses (A4)	5,089,941	5,428,435	(338,494)	(6.7)	382,145	385,296	(3,151)	(8.0)	0.0972	0.1068	(0.0096)	(9.0)
24 SYSTEM KWH SALES (EXCL FREC & CKW A2, A2)	82,509,828	82,430,887	78,781	0.1	5,296,240,776	5,084,019,000	152,221,776	3.0	1,5757	1,6214	(0.0456)	(2.8)
25 Wholesale KWH Sales (EXCL FREC & CKW A2, A2)	558,095	558,610	(401,485)	(25.4)	35,418,184	8,859,000	25,759,184	268.7	1,5757	1,6214	(0.0456)	(2.8)
26 Jurisdictional KWH Sales	81,951,533	82,274,257	(322,724)	(0.4)	5,200,822,582	5,074,390,000	126,462,582	2.5	1,5757	1,6214	(0.0456)	(2.8)
26a Jurisdictional Loss Multiplier									1.00053	1.00053	0	0
27 Jurisdictional KWH Sales Adjusted for Line Losses	81,994,967	82,317,662	(322,695)	(0.4)	5,200,822,582	5,074,390,000	126,462,582	2.5	1,5796	1,6222	(0.0426)	(2.8)
28 TRUE-UP --	(5,753,110)	(5,753,110)	0	0.0	5,200,822,582	5,074,390,000	126,462,582	2.5	(0.1106)	(0.1134)	0.0028	14.7
29 TOTAL JURISDICTIONAL FUEL COST	76,241,857	76,564,752	(322,895)	(0.4)	5,200,822,582	5,074,390,000	126,462,582	2.5	1,4660	1,5088	(0.0428)	(2.8)
30 Revenue Tax Factor									1.01609	1.01609	0	0
31 Fuel Factor Adjusted for Taxes									1.4896	1.3331	(0.0435)	(2.8)
32 OPIF --	517,987	517,987	0	0.0	5,200,822,582	5,074,390,000	126,462,582	2.5	0.0100	0.0102	(0.0002)	(2.0)
33 Fuel Factor Including OPIF									1.4996	1.5433	(0.0437)	(2.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTER/KWH									1.500	1.543	(0.043)	(2.8)

\* Per Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales



FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: OCTOBER 1994 THROUGH MARCH 1995

	DOLLARS			MWH			¢/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	391,612,123	417,030,531	(25,418,408)	(6.1)	28,585,025	28,184,276	400,749	1.4	1,3700	1,4797	(0.1097)	(7.4)
2 Nuclear Fuel Disposal Costs (A13)	9,960,679	8,958,421	1,002,258	11.2	10,671,016	9,755,441	915,575	9.4	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	583,964	947,779	(363,815)	(38.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decommission and Decommissioning Cost	5,236,314	4,655,056	581,258	12.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Encumbrances	2,005,150	1,995,928	9,222	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,578,040)	(7,871,807)	(1,706,233)	21.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	399,822,143	425,716,050	(25,893,907)	(6.1)	28,585,025	28,184,276	400,749	1.4	1,3987	1,5105	(0.1118)	(7.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	70,873,377	79,340,740	(8,467,363)	(10.7)	4,149,519	4,757,009	(607,490)	(12.8)	1,7980	1,9679	(0.1699)	(8.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	21,908,039	7,130,110	14,777,929	NA	1,354,304	381,889	972,415	NA	1,7720	1,8670	(0.0950)	(5.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,533,725	443,200	13,090,525	NA	732,007	19,809	712,198	NA	1,8489	2,2261	(0.3772)	(18.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6a)	37,872,148	42,787,958	(5,005,809)	(11.9)	2,348,792	2,415,279	(66,487)	(2.8)	1,8753	1,7707	(0.0955)	(5.4)
12 TOTAL COST OF PURCHASED POWER	146,077,269	129,682,008	16,395,261	12.6	8,484,622	7,574,096	910,526	12.0	1,7217	1,7122	0.0095	0.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	545,899,412	555,398,057	(9,498,645)	(1.7)	37,069,647	35,758,375	1,311,272	3.7	1,4726	1,5532	(0.0806)	(5.2)
14 Fuel Cost of Economy Sales (A7)	(3,397,855)	(8,804,041)	4,406,186	(84.8)	(119,547)	(279,267)	159,720	(57.2)	2,0058	2,4303	(0.4245)	(17.7)
15 Gain on Economy Sales (A7a)	(521,569)	(1,724,696)	1,203,127	(69.9)	(119,547)	(279,267)	159,720	(57.2)	0.4363	0.6211	(0.1848)	(29.8)
16 Fuel Cost of Unit Power Sales (5L2 Parity) (A7)	(1,279,092)	(717,520)	(561,572)	78.3	(201,620)	(168,528)	(33,092)	19.6	0.6347	0.4258	0.2089	49.1
17 Fuel Cost of Other Power Sales (A7)	(3,364,687)	0	(3,364,687)	NA	(109,992)	0	(109,992)	NA	2,1771	0.0000	2,1771	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,593,801)	(9,256,247)	662,446	(28.8)	(431,159)	(447,815)	16,656	(3.7)	1,5293	2,0670	(0.5377)	(26.0)
19 Net Intra-utility Interchange (A10)	539,305,626	546,141,809	(6,836,183)	(1.3)	36,638,488	35,310,559	1,327,929	3.8	1,4720	1,5487	(0.0767)	(4.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 19 + 18)	6,174,563	11,190,730	(5,016,167)	(82.7)	283,568	723,527	(439,959)	(60.8)	0.0119	0.0305	(0.0216)	(NA)
21 Net Unbilled Sales (A4)	1,323,698	1,638,450	(314,752)	(19.2)	89,925	105,932	(16,007)	(15.1)	0.0038	0.0049	(0.0011)	(22.4)
22 Company Use (A4)	10,291,710	11,211,364	(919,654)	(8.2)	699,165	724,859	(25,694)	(3.5)	0.0293	0.0306	(0.0043)	(12.8)
23 T & D Losses (A4)	539,305,626	546,141,809	(6,836,183)	(1.3)	36,131,971	33,387,503	2,744,468	8.2	1,5351	1,6358	(0.1007)	(6.2)
24 SYSTEM KWH SALES (EXCL FKRC & CRW A2,p2)	3,168,151	1,200,987	1,967,164	151.2	208,381,529	77,089,000	129,292,529	167.7	1,5351	1,6358	(0.1007)	(6.2)
25 Wholesale KWH Sales (EXCL FKRC & CRW A2,p2)	536,137,475	544,800,822	(8,663,347)	(1.6)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1,5351	1,6358	(0.1007)	(6.2)
26 Jurisdictional KWH Sales	536,137,475	544,800,822	(8,663,347)	(1.6)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1,5351	1,6358	(0.1007)	(6.2)
26a Jurisdictional Loss Multiplier									1.0000	1.0000	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	536,421,628	545,169,609	(8,747,981)	(1.6)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1,5359	1,6366	(0.1007)	(6.2)
28 TRUE LIP **	[34,518,660]	[34,518,660]	0	0.0	34,925,589,964	33,310,414,000	1,615,175,964	4.8	0.0688	(0.1036)	0.0048	(4.5)
29 TOTAL JURISDICTIONAL FUEL COST	501,902,968	519,650,949	(17,747,981)	(3.5)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1,4371	1,5300	(0.0929)	(6.1)
30 Revenue Tax Factor									1.0100	1.0100	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4602	1.5577	(0.0975)	(6.3)
32 GPF **	3,107,919	3,107,919	0	0.0	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1.4691	1.5670	(0.0979)	(6.2)
33 Fuel Factor Adjusted for Taxes									1.4691	1.5671	(0.0980)	(6.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.4691	1.5671	(0.0980)	(6.3)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of March, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$61,169,640
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,723,658
3	Coal Car Investment	Schedule A-2 Line A1b	\$225,137
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$330,269
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,398,977)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$10,475,621
7+8-9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$4,275,739
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$7,072,486
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,363,946)
20	Total Fuel and Net Power Transactions		<u>\$82,509,628</u>

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 1 of 2	
		Month of: Mar-95							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation		\$61,169,640	\$66,704,979	(\$5,535,339)	(8.3)	\$391,612,122	\$417,030,531	(\$25,418,409)	(6.1)
1a. Nuclear Fuel Disposal Costs		1,723,658	1,873,917	(150,259)	(8.0)	9,960,628	8,958,421	1,002,207	11.2
1b. Coal Cars Depreciation & Return		225,137	397,501	(172,364)	(43.4)	583,964	947,779	(363,815)	(38.4)
1c. Gas Pipelines Depreciation & Return		330,269	328,749	1,520	0.5	2,005,150	1,995,926	9,224	0.5
1d. DOE D&D Fund Payment		0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold		(1,363,946)	(2,750,092)	1,386,146	(50.4)	(6,593,801)	(9,256,248)	2,662,447	(28.8)
3. Fuel Cost of Purchased Power		10,475,621	9,421,601	1,054,020	11.2	70,873,377	79,340,740	(8,467,363)	(10.7)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		7,072,486	7,198,277	(125,791)	(1.7)	37,672,148	42,767,956	(5,095,808)	(11.9)
4. Energy Cost of Economy Purchases		4,275,739	360,020	3,915,719	N/A	37,531,763	7,573,310	29,958,453	395.6
5. Total Fuel Costs & Net Power Transactions		83,908,605	83,534,952	373,653	0.4	548,881,664	554,013,415	(5,131,751)	(0.9)
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,230,320)	(1,104,085)	(126,235)	11.4	(8,337,382)	(7,342,607)	(994,775)	13.5
Inventory Adjustments		152	0	152	N/A	(13,089)	0	(13,089)	N/A
Non Recoverable Oil/Tank Bottoms		(168,809)	0	(168,809)	N/A	(509,303)	0	(509,303)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions		\$82,509,627	\$82,430,867	\$78,760	0.1	\$539,305,624	\$546,141,808	(\$6,836,184)	(1.3)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$80,177,531	\$78,256,257	\$1,921,274	2.5	\$538,097,798	\$513,709,770	\$24,388,028	4.7
c. Jurisdictional Fuel Revenues		80,177,531	78,256,257	1,921,274	2.5	538,097,798	513,709,770	24,388,028	4.7
d. Non Fuel Revenues		223,101,119	217,676,219	5,424,900	2.5	1,490,035,284	1,421,129,847	68,905,437	4.8
e. Total Jurisdictional Sales Revenues		303,278,650	295,932,476	7,346,174	2.5	2,028,133,082	1,934,839,617	93,293,465	4.8
2. Non Jurisdictional Sales Revenues		9,965,724	6,541,388	3,424,336	52.3	42,744,728	29,641,789	13,102,939	44.2
3. Total Sales Revenues		\$313,244,374	\$302,473,864	\$10,770,510	3.6	\$2,070,877,811	\$1,964,481,406	\$106,396,405	5.4
<b>C. kWh Sales</b>									
1. Jurisdictional kWh Sales		5,200,822,582	5,074,360,000	126,462,582	2.5	34,925,589,964	33,310,414,000	1,615,175,964	4.8
2. Non Jurisdictional Sales (excluding FKEC & CKW)		35,418,194	9,659,000	25,759,194	266.7	206,381,529	77,089,000	129,292,529	167.7
3. Sub-Total Sales (excluding FKEC & CKW)		5,236,240,776	5,084,019,000	152,221,776	3.0	35,131,971,493	33,387,503,000	1,744,468,493	5.2
4. Non Jurisdictional Sales to Other FERC Customers		63,768,475	55,446,000	8,322,475	15.0	433,828,937	368,738,000	65,090,937	17.7
5. Total Sales		5,300,009,251	5,139,465,000	160,544,251	3.1	35,565,800,430	33,756,241,000	1,809,559,430	5.4
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)		99.32360%	99.81001%	(0.48641)	(0.5)	99.41255%	99.76911%	(0.35656)	(0.4)

	CALCULATION OF TRUE-UP AND INTEREST PROVISION				PERIOD TO DATE				
	Company: Florida Power & Light Company				SCHEDULE A2				
	Month of: Mar-95				Page 2 of 2				
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE
	ACTUAL	ESTIMATED	AMOUNT	%					
D. True-up Calculation									
1. Jurisdictional Fuel Revenues (line B-1c)	\$80,177,531	\$78,256,257	\$1,921,274	2.5	\$538,097,798	\$513,709,770	\$24,388,028		4.7
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	5,753,110	5,753,110	0	0.0	34,518,662	34,518,662	0		0.0
b. In-Period True-up	0	0	0	N/A	0	0	0		N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(3,058,711)	(3,058,711)	0		0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$85,430,856	\$83,499,582	\$1,931,274	2.3	\$569,557,749	\$545,169,721	\$24,388,028		4.5
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$82,509,627	\$82,430,867	\$78,760	0.1	\$539,305,634	\$546,141,808	(\$6,836,184)		(1.3)
a. Nuclear Fuel Expenses - 100% Retail	186,371	0	186,371	N/A	1,047,444	0	1,047,444		N/A
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048		9.6
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	82,323,256	82,430,867	(107,611)	(0.1)	533,738,132	542,015,808	(8,277,676)		(1.5)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.32160%	99.81001%	(0.48841)	(0.5)	N/A	N/A	N/A		N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$81,996,129	\$82,317,862	(\$321,733)	(0.4)	\$536,407,172	\$545,180,530	(\$8,773,357)		(1.6)
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$3,424,726	\$1,181,720	\$2,243,006	189.8	\$33,150,577	(\$10,809)	\$33,161,386		N/A
8. Interest Provision for the Month (Line E10)	142,497	0	142,497	N/A	614,174	0	614,174		N/A
9. True-up & Interest Provision Beg. of Month	35,950,638	4,560,582	31,390,056	688.3	34,518,662	34,518,662	0		0.0
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)		N/A
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(34,518,662)	(34,518,662)	0		0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$27,079,758	(\$10,809)	\$27,090,567	N/A	\$27,079,758	(\$10,809)	\$27,090,567		N/A
E. Interest Provision									
1. Beginning True-up Amount (Lines D9 + D9a)	\$29,265,645	N/A	N/A	---	N/A	N/A	N/A		---
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$26,937,261	N/A	N/A	---	N/A	N/A	N/A		---
3. Total of Beginning & Ending True-up Amount	\$56,202,906	N/A	N/A	---	N/A	N/A	N/A		---
4. Average True-up Amount (50% of Line E3)	\$28,101,453	N/A	N/A	---	N/A	N/A	N/A		---
5. Interest Rate - First Day Reporting Business Month	6.05000%	N/A	N/A	---	N/A	N/A	N/A		---
6. Interest Rate - First Day Subsequent Business Month	6.12000%	N/A	N/A	---	N/A	N/A	N/A		---
7. Total (Line E5 + Line E6)	12.17000%	N/A	N/A	---	N/A	N/A	N/A		---
8. Average Interest Rate (50% of Line E7)	6.08500%	N/A	N/A	---	N/A	N/A	N/A		---
9. Monthly Average Interest Rate (Line E8 / 12)	0.50708%	N/A	N/A	---	N/A	N/A	N/A		---
10. Interest Provision (Line E4 x Line E9)	\$142,497	N/A	N/A	---	N/A	N/A	N/A		---

(a) EPM REWARD OF \$3,107,918.18 Max. a 88.416% Revenue Tax Factor = \$506,785.22  
 (b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	11,845,152	22,418,361	(10,573,209)	(47.2)	165,293,132	158,775,167	6,517,965	4.1
2 * LIGHT OIL	12,053	30,526	(18,473)	(60.5)	446,436	1,004,742	(558,306)	(55.6)
3 COAL	5,270,378	6,554,657	(1,284,279)	(19.6)	37,070,430	43,732,846	(6,662,416)	(13.2)
4 GAS	34,745,323	28,157,903	6,587,420	23.4	135,095,809	166,515,623	(31,419,814)	(18.9)
5 NUCLEAR	9,296,735	9,543,532	(246,797)	(2.6)	53,706,374	47,002,153	6,704,221	14.3
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	61,169,640	66,704,979	(5,535,339)	(8.3)	391,612,121	417,030,571	(25,418,450)	(6.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	476,225	1,126,119	(649,894)	(57.7)	6,982,558	7,416,584	(434,027)	(5.9)
9 LIGHT OIL	148	468	(320)	(68.5)	9,077	19,843	(10,766)	(54.3)
10 COAL	356,140	392,505	(36,365)	(9.3)	2,273,447	2,720,359	(446,912)	(16.4)
11 GAS	2,034,507	1,445,629	588,878	40.7	8,648,933	8,272,046	376,886	4.6
12 NUCLEAR	1,846,669	2,040,637	(193,968)	(9.5)	10,671,016	9,755,442	915,574	9.4
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,713,688	5,005,358	(291,670)	(5.8)	28,581,030	28,184,275	396,755	1.4
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (BBM)	776,659	1,702,811	(926,152)	(54.4)	11,100,188	11,292,602	(192,414)	(1.7)
16 * LIGHT OIL (BBM)	486	1,056	(570)	(54.0)	16,941	32,604	(15,664)	(48.0)
17 COAL (TON)	167,977	188,152	(20,175)	(10.7)	1,140,687	1,260,160	(119,473)	(9.5)
18 GAS (MCF)	17,942,488	10,658,986	7,283,502	68.3	70,487,925	61,259,503	9,228,422	15.1
19 NUCLEAR (MMBTU)	20,211,773	22,435,650	(2,223,877)	(9.9)	116,508,258	107,534,486	8,973,772	8.3
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	4,931,909	10,825,356	(5,893,447)	(54.4)	70,423,213	71,702,005	(1,278,792)	(2.1)
22 LIGHT OIL	2,844	6,158	(3,314)	(53.3)	97,569	188,533	(90,964)	(48.2)
23 COAL	3,126,640	3,870,625	(743,985)	(19.2)	21,856,802	26,541,038	(4,684,236)	(17.6)
24 GAS	17,733,700	10,658,986	7,074,714	66.4	70,279,137	61,259,503	9,019,634	14.7
25 NUCLEAR	20,211,773	22,435,650	(2,223,877)	(9.9)	116,508,258	107,534,486	8,973,772	8.3
26 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	46,006,866	47,796,785	(1,789,919)	(3.7)	278,164,979	267,425,566	11,739,413	4.4
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	10.10	22.50	(12.40)	(55.1)	24.43	26.31	(1.88)	(7.1)
29 LIGHT OIL	0.00	0.01	(0.01)	(100.0)	0.03	0.07	(0.04)	(57.1)
30 COAL	7.56	7.84	(0.28)	(3.6)	7.95	9.65	(1.70)	(13.8)
31 GAS	43.16	28.88	14.28	49.4	30.26	29.35	0.91	3.1
32 NUCLEAR	39.18	40.77	(1.59)	(3.9)	37.33	34.61	2.72	7.9
33 OIL/EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/M)	13.2514	13.1655	2.0859	15.8	14.8910	14.0601	0.8309	5.9
36 * LIGHT OIL (\$/M)	24.7994	28.9127	(4.1133)	(14.2)	26.3539	30.8161	(4.4622)	(14.5)
37 COAL (\$/TON)	11.3756	14.8371	(3.4615)	(9.9)	32.4983	34.7042	(2.2059)	(6.4)
38 GAS (\$/MCF)	1.9365	2.6417	(0.7052)	(26.7)	1.9166	2.7182	(0.8016)	(29.5)
39 NUCLEAR (\$/MMBTU)	0.4600	0.4254	0.0346	8.1	0.4610	0.4371	0.0239	5.1
40 OIL/EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.4017	2.0709	0.3308	16.0	2.3471	2.2082	0.1389	6.3
42 * LIGHT OIL	4.2379	4.9569	(0.7190)	(14.5)	4.5758	5.3293	(0.7535)	(14.1)
43 COAL	1.6856	1.6934	(0.0078)	(0.5)	1.6961	1.6477	0.0484	2.9
44 GAS	1.9593	2.6417	(0.6824)	(25.8)	1.9223	2.7182	(0.7959)	(29.3)
45 NUCLEAR	0.4600	0.4254	0.0346	8.1	0.4610	0.4371	0.0239	5.1
46 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.3286	1.3256	0.0030	(4.7)	1.4028	1.3594	0.1266	(13.0)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,356	9,613	743	7.7	10,086	9,895	191	4.0
49 LIGHT OIL	19,266	13,153	6,113	46.5	10,750	9,501	1,249	13.1
50 COAL	8,779	9,861	(1,082)	(11.0)	9,756	9,756	(0)	0.0
51 GAS	8,716	7,373	1,343	18.2	8,126	7,465	661	9.7
52 NUCLEAR	10,945	10,994	(49)	(0.4)	10,918	11,023	(105)	(1.0)
53 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,760	9,549	211	2.3	9,766	9,488	278	2.9
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
55 * HEAVY OIL	2.4873	1.9908	0.4965	24.9	2.3672	2.1408	0.2264	10.6
56 * LIGHT OIL	8.1646	6.5199	1.6447	25.2	4.9188	5.0631	(0.1443)	(2.9)
57 COAL	1.4799	1.6700	(0.1901)	(11.4)	1.6306	1.6076	0.0230	1.4
58 GAS	1.7078	1.9478	(0.2400)	(12.3)	1.5620	2.0130	(0.4510)	(22.4)
59 NUCLEAR	0.5034	0.4677	0.0357	7.6	0.5053	0.4818	0.0235	4.5
60 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 \$ <sub>0</sub> (\$/KWH)	1.2977	1.3327	(0.0350)	(2.6)	1.3700	1.4797	(0.1097)	(7.9)

\* Distillate &amp; Propane (BBM &amp; T) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A3.

MONTH OF: MARCH 1995

	(MWH)	CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1	SYSTEM NET GENERATION	4,713,684	5,005,358	(291,674)	28,164,278	400,747	1.4
2	POWER SOLD	(88,332)	(148,575)	58,243	(447,815)	18,656	(3.7)
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	0	0	NA
4	PURCHASED POWER	598,607	500,101	98,506	4,151,008	(807,490)	(12.8)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	408,059	412,194	(4,135)	2,415,279	(198,487)	(8.9)
5	ECONOMY PURCHASES	238,538	18,780	218,758	401,808	1,884,503	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	0	0	NA
7	NET ENERGY FOR LOAD	5,870,550	5,800,858	69,692	35,210,559	1,327,929	3.8
8	SALES (BILLED)	5,300,059	5,138,485	161,574	33,758,241	1,809,599	5.4
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,483,532	2,871,858	(218,326)	3,855,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,847,874	2,880,202	(332,328)	2,880,202	(332,328)	(11.2)
9	COMPANY USE	14,000	17,553	(3,453)	105,932	(16,007)	(15.1)
10	T & D LOSSES (ESTIMATED)	362,145	385,296	(23,151)	2,323,434	(18,802)	(0.9)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	0
12							
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	0.2	0.3	(0.1)
14	% T & D LOSSES TO NEL	8.17	6.59	(1.58)	6.29	6.58	(0.29)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	0.0	0.0	0.0

	(MWH)	CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
16	FUEL COST OF SYSTEM NET GENERATION	81,189,840	86,704,878	(5,515,038)	417,030,031	(25,418,409)	(6.1)
16a	FUEL RELATED TRANSACTIONS	2,278,064	2,800,167	(522,103)	16,557,126	1,288,930	7.4
16b	ADJUSTMENTS TO FUEL COST	(1,368,977)	(1,104,085)	(294,892)	(7,871,607)	(1,704,437)	21.7
17	FUEL COST OF POWER SOLD	(1,363,846)	(2,750,082)	1,386,236	(8,583,801)	(9,258,247)	26.8
18	FUEL COST OF PURCHASED POWER	10,475,821	9,421,601	1,054,220	70,873,377	(8,467,363)	(10.7)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,072,486	7,198,277	(125,791)	37,872,148	(2,985,508)	(11.9)
19	ENERGY COST OF ECONOMY PURCHASES	4,275,740	380,020	3,895,720	7,573,310	28,958,454	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	82,509,828	82,430,867	78,961	539,305,626	(6,838,183)	(1.3)

	(MWH)	CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
21	FUEL COST OF SYSTEM NET GENERATION	1,2977	1,3327	(350)	1,4797	(1,1097)	(7.4)
21a	FUEL RELATED TRANSACTIONS						
22	FUEL COST OF POWER SOLD	1,5441	1,8782	(3,341)	1,5293	2,0870	(5,377)
23	FUEL COST OF PURCHASED POWER	1,7500	1,6821	6779	1,7080	1,6678	402
23a	DEMAND & NON FUEL COST OF PURCHASED POWER						
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,7332	1,7463	(131)	1,8752	1,7707	(955)
24	ENERGY COST OF ECONOMY PURCHASES	1,7825	1,8201	(376)	1,7990	1,8448	(458)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,4055	1,4089	(34)	1,4720	1,5467	(747)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF MARCH 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (CENTS)			
1	CAPE CANAVERAL #1	367	13,897	62.3	100.0	67.4	9,854	#6 OIL	20,801	BBL'S	6,319	131,442	323,425	2,2274	15.55	
2	CAPE CANAVERAL #1		160,278					GAS	1,584,912	MCF	1,000	1,584,912	3,069,155	1,9149	1.94	
3	CAPE CANAVERAL #2	367	5,029	14.6	37.4	58.5	10,215	#6 OIL	7,788	BBL'S	6,319	49,212	121,892	2,4076	15.55	
4	CAPE CANAVERAL #2		38,070					GAS	391,045	MCF	1,000	391,045	757,252	1,9891	1.94	
5	FT MYERS #1	137	6,280	8.7	99.9	44.9	10,910	#6 OIL	10,802	BBL'S	6,343	68,517	166,818	2,5563	15.44	
6	FT MYERS #2	367	54,938	18.7	46.3	58.8	9,959	#6 OIL	86,257	BBL'S	6,343	547,128	1,332,692	2,4247	15.44	
7	LAUDERDALE #4	430	(69)	75.0	77.0	106.5	7,692	#2 OIL	9	BBL'S	0	0	0	0	0.0000	0.00
8	LAUDERDALE #4		269,111					GAS	2,069,472	MCF	1,000	2,069,472	4,007,497	1,4892	1.94	
9	LAUDERDALE #5	391	0	93.1	96.7	103.6	7,705	#2 OIL	0	BBL'S	0	0	0	0	0.0000	0.00
10	LAUDERDALE #5		295,335					GAS	2,275,681	MCF	1,000	2,275,681	4,406,817	1,4921	1.94	
11	MANATEE #1	783	58,580	6.1	30.5	41.4	10,337	#6 OIL	97,296	BBL'S	6,344	617,246	1,464,943	2,5008	15.06	
12	MANATEE #2	783	81,980	16.1	99.6	48.9	11,102	#6 OIL	143,464	BBL'S	6,344	910,136	2,160,074	2,6349	15.06	
13	MARTIN #1	783	(391)	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0	0	0	0	0.0000	0.00
14	MARTIN #1		(391)					GAS	0	MCF	0	0	0	0	0.0000	0.00
15	MARTIN #2	783	3,854	19.4	90.3	47.0	10,889	#6 OIL	7,003	BBL'S	6,366	44,581	113,031	2,9327	16.14	
16	MARTIN #2		81,802					GAS	888,107	MCF	1,000	888,107	1,719,804	2,1024	1.94	
17	MARTIN #3	430	0	103.7	99.1	103.7	7,254	#2 OIL	0	BBL'S	0	0	0	0	0.0000	0.00
18	MARTIN #3		327,986					GAS	2,379,274	MCF	1,000	2,379,274	4,607,424	1,4048	1.94	
19	MARTIN #4	430	0	52.3	50.0	52.3	7,274	#2 OIL	0	BBL'S	0	0	0	0	0.0000	0.00
20	MARTIN #4		167,664					GAS	1,219,659	MCF	1,000	1,219,659	2,361,849	1,4087	1.94	
21	PT EVERGLADES #1	204	3,510	24.5	100.0	62.9	10,982	#6 OIL	5,999	BBL'S	6,352	38,106	91,459	2,4659	15.25	
22	PT EVERGLADES #1		10,064					GAS	330,617	MCF	1,000	330,617	640,234	2,1295	1.94	
23	PT EVERGLADES #2	204	8,904	35.9	98.7	62.0	10,349	#6 OIL	14,551	BBL'S	6,352	92,422	221,840	2,4915	15.25	
24	PT EVERGLADES #2		37,292					GAS	385,643	MCF	1,000	385,643	746,791	2,0025	1.94	
25	PT EVERGLADES #3	367	36,172	63.2	100.0	72.9	10,128	#6 OIL	55,405	BBL'S	6,352	351,933	844,687	2,3322	15.25	
26	PT EVERGLADES #3		134,830					GAS	1,379,963	MCF	1,000	1,379,963	2,672,275	1,9820	1.94	
27	PT EVERGLADES #4	367	22,351	46.0	87.4	71.1	10,114	#6 OIL	34,470	BBL'S	6,352	218,953	525,518	2,3513	15.25	
28	PT EVERGLADES #4		88,922					GAS	906,436	MCF	1,000	906,436	1,755,298	1,9740	1.94	

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF

MARCH 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (C)	FUEL COST PER KWH (C/KWH)	COST OF FUEL (C/UNIT)
1 RIVIERA # 3	272	59,423	43.0	97.7	64.2	10,475	#6 OIL	92,993	6,361	391,528	1,436,198	2,4168	15.44
2 # 3		29,416					GAS	339,024	1,000	339,024	656,514	2,2318	1.94
3 # 4	275	48,063	42.2	96.6	69.1	10,545	#6 OIL	76,961	6,361	489,549	1,188,523	2,4728	15.44
4 # 4		35,760					GAS	394,385	1,000	394,385	763,720	2,1357	1.94
5 SANFORD # 3	137	2,538	13.8	100.0	65.7	12,179	#6 OIL	4,918	6,333	31,146	72,964	2,8738	14.83
6 # 3		8,555					GAS	103,959	1,000	103,959	201,315	2,3332	1.94
7 # 4	362	16,571	21.8	99.0	65.2	8,250	#6 OIL	28,082	6,333	177,843	416,512	2,5133	14.83
8 # 4		30,454					GAS	351,864	1,000	351,864	681,379	2,2374	1.94
9 # 5		17,341					GAS	208,788	0.000	0	404,314	2,3316	1.94
10 # 5	362	12,919	12.3	83.7	49.4	11,864	#6 OIL	24,202	6,333	153,271	358,964	2,7785	14.83
11 TURKEY POINT # 1	387	15,248	17.5	30.5	63.6	9,998	#6 OIL	23,116	6,379	147,457	354,517	2,3250	15.34
12 # 1		46,335					GAS	468,273	1,000	468,273	906,803	1,9771	1.94
13 # 2	367	26,359	43.5	91.6	65.2	10,103	#6 OIL	42,551	6,379	271,433	652,607	2,4759	15.34
14 # 2		93,778					GAS	942,279	1,000	942,279	1,824,707	1,9458	1.94
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
16 # 5		(31)					GAS	0	1,000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
18 # 6		(62)					GAS	0	1,000	0	0	0.0000	0.00
19 FT MYERS 1-12	565	12	0.0	99.2	10.1	28,917	#2 OIL	60	5,750	347	1,713	14,273.4	28.55
20 LAUDERDALE 1-12	364	3	0.1	91.3	30.5	58,061	#2 OIL	31	5,758	178	864	33,241.2	27.88
21 1-12		46					GAS	2,667	1,000	2,667	5,182	11,168.2	1.94
22 13-24	364	15	0.2	85.0	43.3	24,049	#2 OIL	82	5,758	472	2,286	14,844.9	27.88
23 13-24		253					GAS	5,973	1,000	5,973	11,549	4,572.1	1.91
24 EVERGLADES 1-12	364	6	0.4	73.6	61.1	19,570	#2 OIL	24	5,765	138	672	12,276.4	28.02
25 1-12		700					GAS	13,659	1,000	13,659	26,450	3,781.3	1.94

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF:

MARCH 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (MMBTU)	FUEL VALUE (MMBTU/UNIT)	BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	FUEL COST (UNIT)
1 PUTNAM #1	239	0	80.7	99.9	91.6	9,183	#6 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #2	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
3 PUTNAM #3	141,602	141,602					GAS	1,300,350	1,000	1,300,350	2,518,105	1.7783	1.94
4 PUTNAM #4	239	0	0.0	18.2	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #5	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #6	(601)	(601)					GAS	458	1,000	458	889	0.0000	1.94
7 ST JOHNS (1)	125	8,655	9.4	9.7	103.2	9,222	COAL	3,394	23,518	79,820	139,730	1.6144	41.17
8 ST JOHNS (2)	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
9 ST JOHNS (3)	125	86,534	94.3	99.6	94.3	9,434	COAL	33,536	24,344	816,400	1,380,493	1.5953	41.16
10 ST JOHNS (4)	181	181					#2 OIL	292	5,852	1,709	6,582	3.6341	22.54
11 SCHIEER #4	556	260,951	81.0	100.0	81.0	8,547	COAL	131,047	17,020	2,250,420	3,750,154	1.4371	28.62
12 SCHIEER #5	0	0					#2 OIL	(3)	0.000	0	(65)	0.0000	21.71
13 TURKEY POINT #3	666	498,811	100.6	97.7	100.6	10,945	NUCLEAR	5,459,457	---	5,459,457	2,575,763	0.5164	0.47
14 TURKEY POINT #4	666	392,017	79.0	78.0	96.2	11,047	NUCLEAR	4,330,771	---	4,330,771	1,869,715	0.4769	0.43
15 ST LUCIE #1	839	419,858	74.2	75.0	98.4	10,565	NUCLEAR	4,607,857	---	4,607,857	1,028,438	0.4593	0.42
16 ST LUCIE #2	714	535,083	100.7	99.8	100.7	10,854	NUCLEAR	5,817,688	---	5,817,688	2,922,819	0.5453	0.50
17													
18													
19													
20 SYSTEM TOTALS	15,385	4,713,688	---	---	---	9,760	---	777,145	---	46,006,866	81,169,646	1.2977	---
21								17,942,488	COAL				
22 *** EXCLUDES PARTICIPANTS								167,977	NUCLEAR				
23 **** INCLUDES PARTICIPANTS								0	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD; OTHER DATA IS FISCAL								20,211,771	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KWH)	COST OF FUEL (¢/UNIT)
1	CAPE CANAVERAL #1	367	406,281	37.6	91.2	58.9	#6 OIL	624,322	6.322	3,948,415	9,326,112	2,2955	14.93
2	#1		194,359				GAS	1,958,189	1.000	1,958,189	3,766,371	1,9378	1.92
3	#2	367	484,143	33.3	81.1	62.1	#6 OIL	742,453	6.322	4,694,854	11,061,993	2,2849	14.90
4	#2		58,031				GAS	618,569	1.000	618,569	1,167,986	2,0127	1.89
5	FT. MYERS #1	137	105,731	17.8	91.3	63.8	#6 OIL	174,590	6.350	1,108,580	2,572,412	2,3857	14.45
6	#2	367	623,653	39.4	80.7	63.5	#6 OIL	949,336	6.349	6,028,471	13,808,496	2,2141	14.54
7	LAUDERDALE #4	430	(69)	91.7	95.1	103.3	#2 OIL	0	0.000	0	0	0.0000	0.00
8	#4		1,713,796				GAS	13,105,650	1.000	13,105,650	25,021,954	1,4600	1.91
9	#5	391	2,229	93.6	98.4	103.2	#2 OIL	2,973	5.641	16,771	82,886	3,7182	27.88
10	#5		1,741,976				GAS	13,317,779	1.000	13,317,779	25,455,237	1,4613	1.91
11	MANATEE #1	783	771,810	22.2	87.3	43.5	#6 OIL	1,244,265	6.362	7,916,209	18,795,989	2,4353	15.11
12	#2	783	651,338	19.4	91.4	47.7	#6 OIL	1,096,215	6.359	6,970,306	16,530,074	2,5379	15.08
13	MARTIN #1	783	228,503	7.9	98.2	48.2	#6 OIL	386,431	6.348	2,452,926	6,172,843	2,7014	15.97
14	#1		47,137				GAS	603,191	1.000	603,191	1,109,867	2,3546	1.84
15	#2	783	223,270	11.6	89.6	45.6	#6 OIL	364,728	6.349	2,315,658	5,819,758	2,6066	15.96
16	#2		147,405				GAS	1,672,166	1.000	1,672,166	3,118,489	2,1150	1.86
17	#3	430	0	96.7	97.4	100.0	#2 OIL	0	0.000	0	0	0.0000	0.00
18	#3		1,807,463				GAS	13,183,639	1.000	13,183,639	25,264,687	1,3978	1.92
19	#4	430	0	67.4	65.8	68.6	#2 OIL	0	0.000	0	0	0.0000	0.00
20	#4		1,272,913				GAS	9,231,673	1.000	9,231,673	17,751,128	1,3945	1.92
21	PT EVERGLADES #1	204	163,801	23.9	97.5	63.6	#6 OIL	266,660	6.330	1,687,835	3,914,817	2,1900	14.68
22	#1		49,066				GAS	566,367	1.000	566,367	1,075,405	2,1918	1.90
23	#2	204	174,720	27.9	99.7	62.8	#6 OIL	281,823	6.329	1,783,751	4,136,068	2,3673	14.68
24	#2		70,280				GAS	758,227	1.000	758,227	1,435,029	2,0419	1.89
25	#3	367	549,937	44.5	94.8	67.5	#6 OIL	857,130	6.334	5,425,041	12,657,088	2,3016	14.77
26	#3		162,164				GAS	1,698,249	1.000	1,698,249	3,297,959	2,0337	1.94
27	#4	367	438,845	34.0	96.3	62.6	#6 OIL	687,997	6.331	4,357,373	10,143,519	2,3114	14.71
28	#4		102,712				GAS	1,095,426	1.000	1,095,426	2,119,982	2,0640	1.94

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	REBURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	REBURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA #3	272	558,698	50.3	96.4	66.5	10,841	#6 OIL	864,332	BBL'S	5,599,660	12,377,669	2,2154	14.32
2 #3		41,728					GAS	519,164	MCF	1,011,939	2,4251	1.95	
3 #4	275	305,082	29.4	61.4	64.9	10,267	#6 OIL	484,449	BBL'S	3,085,061	7,115,260	2,3322	14.09
4 #4		45,237					GAS	511,913	MCF	1,013,745	2,2400	1.98	
5 SANFORD #3	137	44,545	9.0	100.0	64.4	11,755	#6 OIL	81,211	BBL'S	512,729	1,183,161	2,6561	14.57
6 #3		8,001					GAS	104,940	MCF	1,000	203,081	2,5383	1.94
7 #4	362	229,797	16.5	98.5	54.9	10,292	#6 OIL	394,765	BBL'S	2,493,816	5,782,534	2,5164	14.65
8 #4		30,454					GAS	352,864	MCF	1,000	683,716	2,2451	1.94
9 #5		20,073					GAS	247,310	MCF	0.156	493,284	2,4575	1.99
10 #5	362	278,304	18.4	93.3	58.1	10,202	#6 OIL	462,723	BBL'S	2,922,653	6,769,267	2,4323	14.63
11 TURKEY POINT #1	387	557,582	39.4	84.9	64.7	9,659	#6 OIL	840,288	BBL'S	5,324,096	12,704,302	2,2785	15.12
12 #1		120,500					GAS	1,225,395	MCF	1,000	2,375,021	1,9710	1.94
13 #2	367	186,518	19.4	56.1	60.7	10,320	#6 OIL	295,870	BBL'S	1,881,779	4,471,791	2,3975	15.11
14 #2		110,110					GAS	1,179,447	MCF	1,000	2,299,671	2,0885	1.95
15 CUTLER #5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00
16 #5		(33)					GAS	0	MCF	1,000	0	0.0000	0.00
17 #6	137	0	0.4	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00
18 #6		(62)					GAS	0	MCF	1,000	0	0.0000	0.00
19 FT MYERS 1-12	565	2,583	0.1	99.0	59.5	15,175	#2 OIL	6,747	BBL'S	39,196	192,545	7,4543	28.54
20 LAUDERDALE 1-12	364	116	0.1	88.0	58.9	17,128	#2 OIL	301	BBL'S	1,731	8,392	7,2593	27.88
21 1-12		1,528					GAS	26,425	MCF	1,000	48,939	3,2020	1.85
22 13-24	364	50	0.3	90.1	61.3	17,843	#2 OIL	418	BBL'S	5,584	11,654	23,3540	27.22
23 13-24		3,732					GAS	65,150	MCF	1,000	122,040	3,2700	1.87
24 EVERGLADES 1-12	364	210	0.3	67.5	65.6	18,324	#2 OIL	675	BBL'S	3,884	18,832	8,0805	27.90
25 1-12		4,388					GAS	80,369	MCF	1,000	156,251	3,5606	1.94

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF

TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	FUEL COST OF (\$/UNIT)
1 PUTNAM #1	237	0	44.9	82.1	68.4	9,368	#6 OIL	0	0.000	0	0	0.0000	0.00
2 #1		9					#2 OIL	14	5.857	82	502	5.4524	35.83
3 #1		464,381					GAS	4,350,332	1,000	4,350,332	8,446,147	1.8188	1.94
4 #2	239	0	40.6	79.8	81.1	9,304	#6 OIL	0	0.000	0	0	0.0000	0.00
5 #2		8					#2 OIL	15	5.800	87	537	6.7181	35.83
6 #2		431,573					GAS	4,015,291	1,000	4,015,291	7,657,883	1.7744	1.91
7 ST JOHNS (1)							(B)	(C)					
8 #1	125	429,394	80.1	82.9	96.9	9,387	COAL	170,462	23.640	4,031,214	6,729,966	1.5673	39.48
9 #2	125	502,836	96.0	96.2	95.9	9,333	COAL	1,353	5.741	7,765	30,976	3.5537	22.90
10 #2		1,311					(B)	(C)					
11 SCHIERER #4	556	1,341,217	66.6	86.9	78.2	9,789	COAL	778,436	16.870	13,132,415	22,717,190	1.6938	29.18
12 #4		1,758					#2 OIL	2,367	5.824	13,784	52,735	2.9994	22.28
13 TURKEY POINT #3	666	2,885,377	99.8	97.4	101.7	10,911	NUCLEAR	31,482,149	---	31,482,149	14,770,382	0.5119	0.47
14 #4	666	2,062,934	71.9	71.3	99.7	10,946	NUCLEAR	22,580,971	---	22,580,971	9,880,915	0.4700	0.44
15 ST LUCIE #1	839	2,690,348	74.3	74.7	99.1	10,909	NUCLEAR	29,349,594	---	29,349,594	13,051,415	0.4851	0.44
16 #2	714	3,032,357	97.5	97.0	99.6	10,914	NUCLEAR	33,093,544	---	33,093,544	16,003,562	0.5278	0.48
17													
18													
19													
20 SYSTEM TOTALS	15,385	28,585,030	---	---	---	9,766	---	11,117,129	---	279,164,979	391,612,121	1.7700	---
21								70,487,925	COAL				
22 *** FUELLED PARTICIPANTS								1,140,687	ORIGIN/USION				
23 **** INCLUDES PARTICIPANTS								0	NUCLEAR				
24 (1) CALCULATED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL								116,508,258	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

		MONTH OF MAR 1995							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	***** HEAVY OIL *****							
2	UNITS (BBL.)	1,196,391	1,196,926	802,535-	60.2-	11,335,659	10,868,524	487,135	4.5
3	UNIT COST (\$/BBL.)	16,1157	12,6950	3,4207	26.9	15,1324	13,8780	1,2544	9.0
4	AMOUNT (\$)	19,248,482	25,350,890	6,102,408-	24.1-	171,837,826	150,833,870	21,003,956	15.9
5	BURNED	*****							
6	UNITS (BBL.)	775,452	1,702,810	927,408-	34.5-	11,083,359	11,292,175	208,816	1.8
7	UNIT COST (\$/BBL.)	15,0501	13,1635	1,8866	14.3	14,8594	14,0605	7999	5.7
8	AMOUNT (\$)	11,669,909	22,418,339	10,748,431-	47.9-	164,692,269	158,773,857	5,918,412	3.7
9	ENDING INVENTORY	*****							
10	UNITS (BBL.)	5,232,132	3,676,979	1,555,153	42.3	5,232,132	3,676,979	1,555,153	42.3
11	UNIT COST (\$/BBL.)	15,3419	14,1203	1,2216	8.7	15,3419	14,1203	1,2216	8.7
12	AMOUNT (\$)	80,279,728	51,919,983	28,359,745	54.6	80,279,728	51,919,983	28,359,745	54.6
13	OTHER USAGE (\$)	1,082,336				3,997,364			
14	DAYS SUPPLY	209							
15	PURCHASES	***** LIGHT OIL *****							
16	UNITS (BBL.)	238	0	238	100.0	10,716	0	10,716	100.0
17	UNIT COST (\$/BBL.)	11,7101	.0000	11,7101	100.0	25,9833	.0000	25,9833	100.0
18	AMOUNT (\$)	2,787	0	2,787	100.0	278,437	0	278,437	100.0
19	BURNED	*****							
20	UNITS (BBL.)	685	1,056	371-	35.1-	20,485	32,604	12,119-	37.2-
21	UNIT COST (\$/BBL.)	24,1036	28,9072	4,8036-	16.6-	25,7912	30,8165	5,0253-	16.3-
22	AMOUNT (\$)	16,511	30,526	14,015-	45.9-	528,332	1,004,742	476,410-	47.4-
23	ENDING INVENTORY	*****							
24	UNITS (BBL.)	255,425	159,330	96,095	60.3	255,425	159,330	96,095	60.3
25	UNIT COST (\$/BBL.)	29,3163	30,1175	.8012-	2.7-	29,3163	30,1175	.8012-	2.7-
26	AMOUNT (\$)	7,488,121	4,798,622	2,689,499	56.0	7,488,121	4,798,622	2,689,499	56.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	***** COAL *****							
30	UNITS (TON)	177,939	269,309	91,350-	33.9-	1,204,850	1,411,756	206,906-	14.7-
31	UNIT COST (\$/TON)	37,5988	35,5294	2,0694	5.8	34,3907	34,7132	.3225-	.9-
32	AMOUNT (\$)	6,688,266	9,567,670	2,877,404-	30.1-	41,435,580	49,896,630	7,571,050-	15.4-
33	BURNED	*****							
34	UNITS (TON)	167,977	188,151	20,174-	10.7-	1,168,687	1,260,158	91,471-	9.5-
35	UNIT COST (\$/TON)	31,3756	34,8372	3,4616-	9.9-	32,4983	34,7043	2,2060-	6.4-
36	AMOUNT (\$)	5,270,378	6,554,657	1,284,279-	19.6-	37,879,430	43,732,847	5,862,417-	15.2-
37	ENDING INVENTORY	*****							
38	UNITS (TON)	255,859	359,330	103,271-	28.8-	255,859	359,130	103,271-	28.8-
39	UNIT COST (\$/TON)	50,3562	35,0943	15,2619	43.5	50,3562	35,0943	15,2619	43.5
40	AMOUNT (\$)	12,884,095	12,603,419	280,676	2.2	12,884,095	12,603,419	280,676	2.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	BURNED	***** GAS *****							
44	UNITS (MCF)	17,942,488	10,654,861	7,288,427	68.4	70,487,925	61,220,392	9,267,533	15.1
45	UNIT COST (\$/MCF)	1,9365	2,6416	.7051-	26.7-	1,9166	2,7182	.8016-	29.5-
46	AMOUNT (\$)	34,745,323	28,143,603	6,601,720	23.5	135,099,809	166,409,673	31,313,864-	18.8-
47	BURNED	***** NUCLEAR *****							
48	UNITS (WHRTU)	20,211,773	22,435,651	2,223,878-	9.9-	116,508,258	107,534,492	8,973,766	8.3
49	U. COST (\$/WHRTU)	.6600	.4254	.2346	8.1	.6410	.4371	.2039	5.5
50	AMOUNT (\$)	9,296,735	9,543,531	246,796-	2.6-	53,706,274	47,002,149	6,704,125	14.3
51	BURNED	***** DEPRESSION *****							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED	***** PROPANE *****							
56	UNITS (GAL)	2,415	100	2,315	100.0	11,988	600	11,388	100.0
57	UNIT COST (\$/GAL)	.8182	1.0000	.1818-	18.2-	.8095	1.0000	.1905-	19.1-
58	AMOUNT (\$)	1,976	100	1,876	100.0	9,704	600	9,104	100.0

LINES 9 &amp; 23 EXCLUDE (1,000) BARRELS, \$(168,809) CURRENT MONTH AND (13,000) BARRELS, \$(509,303) PERIOD-TO-DATE.

LINE 50 EXCLUDES BUYER DISPOSAL COST OF \$1,723,658 CURRENT MONTH AND \$9,226,818 PERIOD-TO-DATE.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>ESTIMATED:</b>			
	C	102,510	0	102,510	2.050	2.813	2,101,480	2,878,705
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,085	0	44,085	0.424	0.424	186,836 481,796	186,836
<b>TOTAL</b>		<b>146,575</b>	<b>0</b>	<b>146,575</b>	<b>1.581</b>	<b>1.955</b>	<b>2,750,092 *</b>	<b>2,865,541</b>
<b>ACTUAL:</b>								
ECONOMY		21,980	0	21,980	1.925	2.330	422,848	511,775
FMFA (SL 1)		18,727	0	18,727	0.894	0.894	129,893	129,893
OUC (SL 1)		12,950	0	12,950	0.548	0.548	70,989	70,989
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		228	0	228	1.898	2.181	4,321	4,989
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	28	0	28	2.485	1.63,285	849	47,849
FLORIDA POWER CORPORATION	OS	542	0	542	2.100	2.700	11,382	14,634
FT. PIERCE UTILITIES AUTHORITY	OS	450	0	450	1.800	2.300	8,100	10,350
CITY OF HOMESTEAD	OS	9,584	0	9,584	1.852	2.500	177,154	239,100
UTILITY BOARD OF THE CITY OF KEY WEST	OS	15,167	0	15,167	1.732	2.345	262,731	355,701
CITY OF LAKE WORTH UTILITIES	OS	749	0	749	1.984	2.545	14,880	19,081
OGLETHORPE POWER CORPORATION	OS	400	0	400	2.800	3.200	11,200	12,800
ORLANDO UTILITIES COMMISSION	OS	2,489	0	2,489	2.391	2.958	59,512	73,824
TAMPA ELECTRIC COMPANY	OS	4,500	0	4,500	2.300	2.800	103,500	117,000
CITY OF VERO BEACH	OS	525	0	525	2.200	2.535	11,550	13,308
FLORIDA KEYS ELECTRIC COOPERATIVE		55	0	55	7.555	7.555	4,155	4,155
<b>ECONOMY SUB-TOTAL</b>		<b>21,980</b>	<b>0</b>	<b>21,980</b>	<b>1.925</b>	<b>2.330</b>	<b>422,848</b>	<b>511,775</b>
ST. LUCIE PARTICIPATION SUB-TOTAL		31,877	0	31,877	0.834	0.834	200,882	200,882
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,895	0	34,895	1.929	2.830	669,114	912,351
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							71,302	
<b>TOTAL</b>		<b>88,332</b>	<b>0</b>	<b>88,332</b>	<b>1.483</b>	<b>1.840</b>	<b>1,363,946 *</b>	<b>1,625,008</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(58,243)	0	(58,243)	(0.098)	(0.115)	(1,368,146)	(1,240,533)
DIFFERENCE (%)		(39.7)	0.0	(39.7)	(6.3)	(5.9)	(50.4)	(43.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		431,159	0	431,159	1.408	1.756	6,593,801	7,569,201
ESTIMATED		447,815	0	447,815	1.880	2.184	9,256,247	9,689,917
DIFFERENCE		(16,656)	0	(16,656)	(0.271)	(0.408)	(2,662,446)	(2,120,716)
DIFFERENCE (%)		(3.7)	0.0	(3.7)	(18.2)	(18.9)	(28.8)	(21.9)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ACTUAL:								
ECONOMY		119,547	0	119,547	2.006	2.551	2,397,855	3,049,311
FMPA (SL 1)		119,195	0	119,195	0.678	0.678	806,113	806,113
OUC (SL 1)		82,425	0	82,425	0.572	0.572	471,580	471,580
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,555	0	2,555	2.035	2.340	51,991	59,791
CITY OF STARKE	AF	0	0	0	0.000	0.000	0	1,843
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	2,281	0	2,281	2.700	15.053	61,588	343,588
FLORIDA POWER CORPORATION	OS	2,242	0	2,242	2.327	3.142	52,182	70,434
FT. PIERCE UTILITIES AUTHORITY	OS	2,427	0	2,427	2.155	2.802	52,312	67,994
CITY OF HOMESTEAD	OS	9,874	0	9,874	1.859	2.505	179,849	242,345
UTILITY BOARD OF THE CITY OF KEY WEST	OE	40,777	0	40,777	2.005	2.594	817,436	1,045,457
CITY OF LAKE WORTH UTILITIES	OS	8,477	0	8,477	2.210	2.718	143,145	178,021
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	50	0	50	5.460	8.220	2,730	3,110
OGLETHORPE POWER CORPORATION	OS	1,395	0	1,395	2.238	2.582	31,191	36,020
ORLANDO UTILITIES COMMISSION	OS	9,078	0	9,078	2.316	2.844	210,232	258,094
CITY OF TALLAHASSEE	OS	20,728	0	20,728	2.150	2.800	445,609	538,876
TAMPA ELECTRIC AUTHORITY	OS	9,875	0	9,875	2.686	3.139	257,975	303,694
CITY OF VERO BEACH	OS	1,040	0	1,040	2.154	2.558	22,398	26,581
FLORIDA KEYS ELECTRIC COOPERATIVE		1,597	0	1,597	4.136	4.136	66,049	66,049
ECONOMY SUB-TOTAL		119,547	0	119,547	2.006	2.551	2,397,855	3,049,311
ST. LUCIE PARTICIPATION SUB-TOTAL		201,820	0	201,820	0.635	0.635	1,279,693	1,279,693
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		109,992	0	109,992	2.177	2.945	2,394,687	3,239,697
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							521,566	
TOTAL		431,159	0	431,159	1.408	1.756	6,593,801 *	7,569,201

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5)		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			\$		cents/KWH		
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	102,510	2,101,460	2,678,705	2,050	2,613	577,245
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		102,510	2,101,460	2,678,705	2,050	2,613	461,796
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	2,218	34,435	39,557	1,553	1,783	5,122
FLORIDA POWER CORPORATION	C	1,397	28,591	41,540	2,047	2,674	12,949
FT. PIERCE UTILITIES AUTHORITY	C	48	1,077	1,186	2,244	2,471	109
CITY OF GAINESVILLE	C	2,322	35,857	41,180	1,544	1,773	5,303
CITY OF HOMESTEAD	C	24	526	587	2,192	2,448	61
JACKSONVILLE ELECTRIC AUTHORITY	C	685	10,360	11,405	1,512	1,665	1,046
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,078	13,970	17,617	1,296	1,634	3,647
KISSIMMEE UTILITY AUTHORITY	C	974	16,255	19,030	1,669	1,954	2,775
CITY OF LAKE WORTH UTILITIES	C	780	14,422	16,070	1,849	2,090	1,648
ORLANDO UTILITIES COMMISSION	C	2,444	37,648	42,557	1,540	1,742	4,919
REEDY CREEK IMPROVEMENT DISTRICT	C	1,182	18,124	23,961	1,533	2,027	5,837
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	682	11,988	13,968	1,811	2,110	1,980
SOUTHERN COMPANIES	C	6,300	164,610	198,509	2,813	3,151	33,899
CITY OF STARKE	C	22	384	692	1,745	3,145	308
CITY OF TALLAHASSEE	C	134	1,519	1,813	1,134	1,353	294
TAMPA ELECTRIC COMPANY	C	1,631	31,941	40,980	1,958	2,513	9,039
CITY OF VERO BEACH	C	59	941	1,132	1,595	1,919	191
SUB-TOTAL		21,960	422,648	511,775	1,925	2,330	89,127
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		21,960	422,648	511,775	1,925	2,330	71,302
CURRENT MONTH: DIFFERENCE		(80,550)	(1,678,812)	(2,166,930)	(0.125)	(0.283)	(390,494)
DIFFERENCE (%)		(78.6)	(79.9)	(80.9)	(6.1)	(10.8)	(84.6)
PERIOD TO DATE: ACTUAL		119,547	2,397,855	3,049,811	2,006	2,551	521,566
ESTIMATED		279,287	6,804,041	8,972,397	2,436	3,213	1,734,686
DIFFERENCE		(159,740)	(4,406,186)	(5,922,586)	(0.430)	(0.661)	(1,213,120)
DIFFERENCE (%)		(57.2)	(64.8)	(63.0)	(17.7)	(20.6)	(69.9)



(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5)		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			\$		cents/KWH			
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
<u>ACTUAL:</u>								
FLORIDA MUNICIPAL POWER AGENCY	C	9,385	155,989	182,649	1,662	1,948	28,660	
FLORIDA POWER CORPORATION	C	28,708	665,968	929,480	2,320	3,238	263,514	
FT. PIERCE UTILITIES AUTHORITY	C	1,585	33,026	40,853	2,084	2,565	7,827	
CITY OF GAINESVILLE	C	3,082	52,553	60,835	1,705	1,974	8,282	
CITY OF HOMESTEAD	C	366	8,602	9,812	2,350	2,628	1,010	
JACKSONVILLE ELECTRIC AUTHORITY	C	6,040	89,596	102,520	1,483	1,897	12,924	
UTILITY BOARD OF THE CITY OF KEY WEST	C	4,557	64,236	79,201	1,410	1,738	14,965	
KISSIMMEE UTILITY AUTHORITY	C	7,347	151,082	196,533	2,056	2,875	45,451	
CITY OF LAKELAND	C	19	249	287	1,311	1,511	38	
CITY OF LAKE WORTH UTILITIES	C	2,125	41,816	47,373	1,958	2,229	5,757	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	7	169	290	2,414	4,143	121	
ORLANDO UTILITIES COMMISSION	C	13,545	248,016	287,664	1,831	2,124	39,648	
REEDY CREEK IMPROVEMENT DISTRICT	C	4,515	68,797	92,187	1,524	2,042	23,390	
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	3,584	72,936	84,922	2,046	2,383	11,986	
SOUTHERN COMPANIES	C	28,798	582,472	716,785	2,174	2,875	134,293	
CITY OF ST. CLOUD	C	855	20,381	28,182	2,381	3,080	5,801	
CITY OF STARKE	C	338	7,123	11,462	2,107	3,391	4,339	
CITY OF TALLAHASSEE	C	1,035	12,818	15,153	1,238	1,484	2,337	
TAMPA ELECTRIC COMPANY	C	4,854	107,798	149,749	2,221	3,085	41,951	
CITY OF VERO BEACH	C	824	14,452	18,314	1,754	1,980	1,862	
SUB-TOTAL			119,547	2,397,855	3,049,811	2,006	2,551	651,958
80% OF GAIN ON ECONOMY SALES								x .80
TOTAL			119,547	2,397,855	3,049,811	2,006	2,551	521,566

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF MARCH, 1985

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		390,858	0	0	390,858	1.883		7,277,120
ST. LUCIE RELIABILITY		43,188	0	0	43,188	0.508		219,831
BJRPP		128,254	0	0	128,254	1.524		1,824,850
<b>TOTAL</b>		<b>580,101</b>	<b>0</b>	<b>0</b>	<b>580,101</b>	<b>1.882</b>		<b>9,421,801</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	148,807	0	0	148,807	1.857		2,784,368
SOUTHERN COMPANIES	R	208,707	0	0	208,707	1.888		3,891,808
PRIOR MONTH ADJUSTMENT		52,828	0	0	52,828			888,059
		412,442	0	0	412,442	1.853		7,844,338
FMPA (SL 2)		27,535	0	0	27,535	0.583		183,228
PRIOR MONTH ADJUSTMENT		(2,877)	0	0	(2,877)			(14,887)
		24,858	0	0	24,858	3.588		148,528
OUC (SL 2)		18,041	0	0	18,041	0.529		100,728
PRIOR MONTH ADJUSTMENT		(1,851)	0	0	(1,851)			(8,328)
		17,190	0	0	17,190	0.532		81,387
JACKSONVILLE ELECTRIC AUTHORITY	UPS	143,884	0	0	143,884	1.828		2,632,428
PRIOR MONTH ADJUSTMENT		0	0	0	0			(42,818)
		143,884	0	0	143,884	1.788		2,589,610
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		153	0	0	153	1.008		1,548
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>42,048</b>	<b>0</b>	<b>0</b>	<b>42,048</b>	<b>0.571</b>		<b>239,828</b>
<b>TOTAL</b>		<b>598,807</b>	<b>0</b>	<b>0</b>	<b>598,807</b>	<b>1.750</b>		<b>10,475,821</b>
CURRENT MONTH: DIFFERENCE		38,508	0	0	38,508	0.068		1,054,020
DIFFERENCE (%)		6.9	0.0	0.0	6.9	4.0		11.2
PERIOD TO DATE: ACTUAL		4,149,518	0	0	4,149,518	1.708		70,873,377
ESTIMATED		4,757,008	0	0	4,757,008	1.888		79,340,740
DIFFERENCE		(607,490)	0	0	(607,490)	0.040		(8,467,363)
DIFFERENCE (%)		(12.8)	0.0	0.0	(12.8)	2.4		(10.7)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTHS OF OCTOBER 1994 THROUGH MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS & R	2,480,530	0	0	2,480,530	1.862		45,811,257
FMPA (SL 2)		155,821	0	0	155,821	0.591		921,640
OUC (SL 2)		107,754	0	0	107,754	0.545		587,773
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,424,272	0	0	1,424,272	1.652		23,530,067
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,124	0	0	1,124	1.949		21,909
FLORIDA KEYS ELECTRIC COOPERATIVE		18	0	0	18	3.950		711
ST. LUCIE PARTICIPATION SUB-TOTAL		263,575	0	0	263,575	0.573		1,509,413
<b>TOTAL</b>		<b>4,149,519</b>	<b>0</b>	<b>0</b>	<b>4,149,519</b>	<b>4.978</b>		<b>70,873,377</b>

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (\$000)	KWH FOR OTHER UTILITIES (\$000)	KWH FOR INTERRUPTIBLE (\$000)	KWH FOR FIRM (\$000)	cents/KWH	TOTAL \$ FOR FUEL ADJ. (8) x (7)(8)
						(a) FUEL COST	(b) TOTAL COST
<b>ESTIMATED.</b>							
QUALIFYING FACILITIES		412,184	0	0	412,184	1.748	1.748
TOTAL		412,184	0	0	412,184	1.748	1.748
<b>ACTUAL:</b>							
ROYSTER COMPANY		5,271	0	0	5,271	1,578	1,578
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000
BIO-ENERGY PARTNERS, INC.		8,745	0	0	8,745	1,802	1,802
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,827	0	0	31,827	1,582	1,582
TROPICANA PRODUCTS, INC.		295	0	0	295	2,354	2,354
FLORIDA CRUSHED STONE		89,448	0	0	89,448	1,708	1,708
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,504	0	0	40,504	1,910	1,910
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,305	0	0	40,305	1,919	1,919
U. S. SUGAR CORPORATION - BRYANT		3,722	0	0	3,722	2,072	2,072
U. S. SUGAR CORPORATION - CLEWISTON		87	0	0	87	2,254	2,254
GEORGIA PACIFIC CORPORATION		119	0	0	119	2,301	2,301
CEDAR BAY GENERATING COMPANY		173,724	0	0	173,724	1,858	1,858
LEE COUNTY RESOURCE RECOVERY		18,204	0	0	18,204	1,908	1,908
TOTAL		408,058	0	0	408,058	1.733	1.733

CURRENT MONTH: DIFFERENCE	(4,135)	0	0	0	(4,135)	(0.013)	(0.013)
PERIOD TO DATE: ACTUAL	(1.0)	0.0	0.0	0.0	(1.0)	(0.8)	(0.8)
ESTIMATED	2,248,782	0	0	0	2,248,782	1,875	1,875
DIFFERENCE (%)	2,415,279	0	0	0	2,415,279	1,771	1,771
	(108,487)	0	0	0	(108,487)	(0.086)	(0.086)
DIFFERENCE (%)	(8.9)	0.0	0.0	0.0	(8.9)	(5.4)	(5.4)
TOTAL	7,072,468				7,072,468		
DIFFERENCE	(125,791)				(125,791)		
DIFFERENCE (%)	(1.7)				(1.7)		
ACTUAL	37,672,148				37,672,148		
ESTIMATED	42,767,958				42,767,958		
DIFFERENCE	(5,095,808)				(5,095,808)		
DIFFERENCE (%)	(11.9)				(11.9)		

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ACTUAL:		
ROYSTER COMPANY		34,464	0	0	34,464	1.520	1.520	523,849
DOWNTOWN GOVERNMENT CENTER		(8,342)	0	0	(8,342)	2.264	2.264	(188,882)
BIO-ENERGY PARTNERS, INC.		37,838	0	0	37,838	1.928	1.928	725,558
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		189,638	0	0	189,638	1.534	1.534	2,908,655
TROPICANA PRODUCTS, INC.		4,482	0	0	4,482	1.907	1.907	85,074
FLORIDA CRUSHED STONE		471,854	0	0	471,854	1.851	1.851	7,789,915
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		228,458	0	0	228,458	1.884	1.884	4,258,447
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		214,823	0	0	214,823	1.847	1.847	3,963,018
U. S. SUGAR CORPORATION - BRYANT		17,831	0	0	17,831	1.950	1.950	343,757
U. S. SUGAR CORPORATION - CLEWISTON		553	0	0	553	2.011	2.011	11,122
GEORGIA PACIFIC CORPORATION		487	0	0	487	1.929	1.929	9,396
CEDAR BAY GENERATING COMPANY		949,940	0	0	949,940	1.808	1.808	15,252,444
LEE COUNTY RESOURCE RECOVERY		107,388	0	0	107,388	1.853	1.853	1,989,777
<b>TOTAL</b>		<b>2,248,792</b>	<b>0</b>	<b>0</b>	<b>2,248,792</b>	<b>1.875</b>	<b>1.875</b>	<b>37,872,148</b>

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	19,780	1.820	360,020	2.110	417,365	57,345
	C	0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>19,780</b>	<b>1.820</b>	<b>360,020</b>	<b>2.110</b>	<b>417,365</b>	<b>57,345</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	13,527	1.867	225,439	1.830	247,557	22,118
FT. PIERCE UTILITIES AUTHORITY	C	172	1.878	3,230	2.072	3,563	333
CITY OF GAINESVILLE	C	2,804	1.815	47,250	2.081	53,878	6,428
JACKSONVILLE ELECTRIC AUTHORITY	C	872	2.174	18,957	2.333	20,342	1,385
CITY OF LAKE WORTH UTILITIES	C	1,421	1.593	22,638	1.812	25,742	3,104
ORLANDO UTILITIES COMMISSION	C	809	1.934	11,777	2.087	12,710	933
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,947	1.764	510,575	1.978	572,604	62,029
CITY OF TALLAHASSEE	C	705	2.031	14,315	2.207	15,559	1,244
TAMPA ELECTRIC COMPANY	C	95,854	1.751	1,674,611	1.988	1,911,751	237,140
CITY OF VERO BEACH	C	35	1.991	697	2.151	753	55
SOUTHERN COMPANIES	C	1,534	2.570	39,426	3.019	46,312	6,886
OGLETHORPE POWER CORPORATION	OS	82,448	1.840	1,708,825	2.190	2,024,303	317,478
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		144,556	1.750	2,529,489	1.981	2,864,258	334,769
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		93,982	1.858	1,746,251	2.203	2,070,615	324,364
<b>TOTAL</b>		<b>238,538</b>	<b>1.792</b>	<b>4,275,739</b>	<b>2.069</b>	<b>4,934,873</b>	<b>659,134</b>
CURRENT MONTH:							
DIFFERENCE		218,758	(0.028)	3,915,719	(0.041)	4,517,508	601,709
DIFFERENCE (%)		1,108.0	(1.5)	1,087.6	(2.0)	1,082.4	1,049.4
PERIOD TO DATE:							
ACTUAL		2,086,311	1.799	37,531,763	2.072	43,236,265	5,703,502
ESTIMATED		401,807	1.885	7,573,310	2.111	8,484,038	910,728
DIFFERENCE		1,684,504	(0.086)	29,958,453	(0.039)	34,751,227	4,792,774
DIFFERENCE (%)		419.2	(4.6)	395.6	(1.9)	409.6	526.3

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTHS OF OCTOBER 1994 THROUGH MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	168,562	1.729	2,915,058	1.823	3,242,275	327,217
FT. PIERCE UTILITIES AUTHORITY	C	2,039	1.918	39,063	2.145	43,739	4,676
CITY OF GAINESVILLE	C	52,551	1.758	929,607	1.963	1,030,544	109,937
CITY OF HOMESTEAD	C	18	4.508	811	5.811	1,048	235
JACKSONVILLE ELECTRIC AUTHORITY	C	20,508	2.041	418,512	2.225	458,249	37,737
CITY OF LAKE WORTH UTILITIES	C	4,351	1.779	77,401	1.978	86,051	8,650
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	C	5	5.400	270	5.780	289	19
ORLANDO UTILITIES COMMISSION	C	7,641	1.997	152,624	2.193	167,550	14,926
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	193,946	1.730	3,354,621	1.839	3,780,978	406,357
CITY OF TALLAHASSEE	C	6,194	2.116	131,061	2.284	141,451	10,390
TAMPA ELECTRIC COMPANY	C	698,600	1.779	15,949,620	2.021	18,120,578	2,170,958
CITY OF VERO BEACH	C	1,489	1.974	29,393	2.198	32,699	3,306
SOUTHERN COMPANIES	C	15,539	2.846	411,208	3.280	508,630	95,424
LOUISVILLE GAS & ELECTRIC	OS	548	2.000	10,920	2.600	14,198	3,278
MUNICIPAL POWER AGENCY OF GEORGIA	OS	187,528	1.656	3,105,908	2.057	3,857,044	751,136
OGLETHORPE POWER CORPORATION	OS	528,398	1.894	10,005,692	2.227	11,784,948	1,759,256
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,354,304	1.772	23,998,039	2.000	27,092,447	3,094,408
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		732,007	1.849	13,533,724	2.205	16,142,818	2,609,094
<b>TOTAL</b>		<b>2,086,311</b>	<b>1.799</b>	<b>37,531,763</b>	<b>2.072</b>	<b>43,235,265</b>	<b>5,703,502</b>

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

04/14/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: MARCH 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED



## INTERCHANGE FOR FISCAL MONTH OF MARCH, 1995

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	714,367	6,700	(707,667)
TEC Tampa Electric Company	93,165	8,840	(84,325)
FPC Florida Power Corporation	102,405	2,475	(99,930)
FMP Florida Municipal Power Agency	949	2,347	1,398
OUC Orlando Utilities Commission	695	36,749	36,054
JEA Jacksonville Electric Authority	281,862	2,268	(250,594)
JEA Loss Payback	2,232	0	(2,232)
VER City of Vero Beach	35	7,986	7,951
FTP FL Pierce Utilities Authority	67	7,587	7,520
LWU Lake Worth Utilities Authority	1,169	13,031	11,862
NSB Util. Comm., City of New Smyrna Beach	0	4,633	4,633
HST City of Homestead	0	12,242	12,242
SEC Seminole Electric Cooperative, Inc.	30,831	726	(29,905)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,061	1,061
GVL City of Gainesville	2,870	2,262	(588)
ALC City of Alachua	0	203	203
CLW City of Clewiston	0	1,026	1,026
KIS Kissimmee Utility Authority	0	5,738	5,738
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	818	818
JBH City of Jacksonville Beach	0	4,921	4,921
KEY Util. Board of The City of Key West	0	42,021	42,021
TAL City of Tallahassee	661	220	(441)
RCI Reedy Creek Energy Services, Inc.	0	1,418	1,418
TOTAL SCHEDULED INTERCHANGE	1,211,168	165,292	(1,045,876)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	75	11,091	11,016
FPC at Barberville	0	18	18
FPC at Suwannee	19,745	123	(19,622)
FPC at Poinsett	13	84,722	84,709
FPC at North Longwood	114	103,490	103,376
FPC at Sanford	75	28,395	28,320
FPC at Doral	26,248	0	(26,248)
TEC at Johnson	153,690	0	(153,690)
TEC at Manatee	184,829	349	(184,580)
TEC at Manatee 2B	205,747	294	(205,453)
OUC at Indian River	4,321	111,234	106,913
FMP at Green Cove Springs #1	0	4,375	4,375
FMP at Green Cove Springs #2	0	4,356	4,356
FMP at Jacksonville Beach #1	0	9,320	9,320
FMP at Jacksonville Beach #2	0	9,328	9,328
FMP at Hendry	203	7,395	7,192
FMP at Jacksonville Beach #3	0	18,642	18,642
JEA at Switzerland	115,954	12	(115,952)
JEA at Duval #1	12,541	38,476	25,935
JEA at Duval #2	12,865	38,316	25,451
JEA at Normandy 115 kV	34,403	0	(34,403)
JEA at Eport	0	163,896	163,896
FTP at West	23,130	0	(23,130)
FTP at Midway	0	35,978	35,978
LWU at Hypokusto	70	12,384	12,314
VER at West M	26,218	8	(26,210)
VER at West E	0	33,580	33,580
HST at Lucy	13,559	30,313	16,754
NSB at Smyrna V1	0	5,846	5,846
NSB at Smyrna V2	0	16,665	16,665
*SCS at Kingstani	14,454	15,358	902
*SCS at Hatch #1	488,817	0	(488,817)
*SCS at Hatch #2	482,939	63	(482,876)
SEC at Black Creek	54	43	(11)
SEC at Putnam	0	0	0
SEC at Rice #1	113,837	935	(112,902)
SEC at Rice #2	113,940	924	(113,016)
SEC at Lee	79,224	0	(79,224)
STK at Starke	0	4,291	4,291
GVL at Deerhaven	2,174	18,005	15,831
KEY at Marathon	0	43,743	43,743
Subtotal - Metered Exchange	2,128,649	851,768	(1,276,881)
Less Transfers SCS/JEA	324,404	324,404	0
Less Transmission for others	25,902	25,809	(93)
Less Partial Requirements	0	15,041	15,041
Less SEC Load Replacement	246,231	0	(246,231)
TOTAL ACTUAL INTERCHANGE	1,532,112	486,514	(1,045,598)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611	1.495	1.379	1.543	1.563
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14	14.98	13.82	15.46	15.66
Total Revenues (\$)	63.02	65.32	63.52	62.36	61.20	62.84	63.04

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.563	1.845	1.401	1.321	1.349	1.500	1.463
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04	13.24	13.52	15.03	14.66
Total Revenues (\$)	63.04	63.86	61.42	60.62	60.90	62.41	62.04

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(0.43)	(1.00)
Total Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(0.43)	(1.00)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	0.13	(8.14)	(13.01)	(11.62)	(2.17)	(2.78)	(6.27)
Total Revenues	0.03	(2.24)	(3.31)	(2.79)	(0.49)	(0.68)	(1.58)

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>KWH SALES (000)</b>									
1	Residential	2,569,733	2,581,743	(12,010)	-0.5%	18,010,277	17,046,131	964,146	5.7%
2	Commercial	2,224,022	2,093,586	130,436	6.2%	14,465,124	13,694,665	770,459	5.6%
3	Industrial	307,692	322,576	(14,884)	-4.6%	1,914,979	2,066,988	(152,009)	-7.4%
4	Street & Highway Lighting	29,683	27,947	1,736	6.2%	172,008	182,930	(10,922)	-6.0%
5	Other Sales to Public Authority	63,116	41,708	21,408	51.3%	319,325	280,331	38,994	13.9%
5A	Railways & Railroads	6,575	6,800	(225)	-3.3%	43,876	39,370	4,506	11.4%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,200,823	5,074,360	126,462	2.5%	34,925,589	33,310,414	1,615,175	4.8%
8	Sales for Resale	99,187	65,105	34,082	52.3%	640,210	445,827	194,383	43.6%
9	Total Sales	5,300,009	5,139,465	160,544	3.1%	35,565,800	33,756,241	1,809,558	5.4%
<b>NUMBER OF CUSTOMERS</b>									
10	Residential	3,105,323	3,138,964	(33,641)	-1.1%	3,068,698	3,101,939	(33,241)	-1.1%
11	Commercial	372,052	382,385	(10,333)	-2.7%	369,841	378,123	(8,282)	-2.2%
12	Industrial	15,447	15,439	8	0.1%	15,912	15,414	498	3.2%
13	Street & Highway Lighting	2,054	2,812	(758)	-27.0%	2,024	2,738	(714)	-26.1%
14	Other Sales to Public Authority	289	293	(4)	-1.3%	292	294	(2)	-0.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,495,188	3,539,916	(44,728)	-1.3%	3,456,789	3,498,531	(41,742)	-1.2%
17	Sales for Resale	15	9	6	66.7%	15	9	5	10.0%
18	Total Customers	3,495,203	3,539,925	(44,722)	-1.3%	3,456,804	3,498,540	(41,737)	-1.2%
<b>KWH USE PER CUSTOMER</b>									
19	Residential	828	822	5	0.6%	5,869	5,495	374	6.8%
20	Commercial	5,978	5,475	503	9.2%	39,112	36,217	2,894	8.0%
21	Industrial	19,919	20,893	(974)	-4.7%	120,350	134,095	(13,745)	-10.3%
22	Street & Highway Lighting	14,451	9,939	4,513	45.4%	84,986	66,816	18,170	27.2%
23	Other Sales to Public Authority	218,396	142,483	75,913	53.3%	1,093,371	954,187	139,184	14.6%
23A	Railways & Railroads	285,887	295,652	(9,765)	-3.3%	1,907,649	1,711,723	195,927	11.4%
24									
25	Total Jurisdictional	1,488	1,433	55	3.8%	10,103	9,521	582	6.1%
26	Sales for Resale	6,612,445	7,233,889	(621,444)	-8.6%	44,098,466	47,767,179	(3,668,713)	-7.7%
27	Total Sales	1,516	1,452	65	4.4%	10,289	9,649	640	6.6%

## SPENT FUEL DISPOSAL COSTS

MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	391,979	543,000	(151,021)	-27.8%	2,511,737	2,071,000	440,737	21.3%
ST LUCIE 2								
3 Fuel Burned During Month	500,002	453,000	47,002	10.4%	2,829,101	2,649,000	180,101	6.8%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	465,690	439,000	26,690	6.1%	2,693,812	2,567,000	126,812	4.9%
TURKEY POINT 4								
6 Fuel Burned During Month	365,987	439,000	(73,013)	-16.6%	1,925,978	1,672,000	253,978	15.2%
7 TOTAL	1,723,658	1,874,000	(150,342)	-8.0%	9,960,628	8,959,000	1,001,628	11.2%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

**FEBRUARY 1995**

	DOLLARS				MWH				KWHR			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	57,209,185	57,833,616	(623,831)	(0.7)	4,377,983	4,294,447	83,536	1.9	1,3066	1,3420	(0.0352)	(2.6)
2 Nuclear Fuel Disposal Costs (A13)	1,787,158	1,898,851	(90,207)	5.3	1,914,118	1,847,816	66,300	3.6	0.0534	0.0818	(0.0016)	1.7
3 Coal Car Investment	157,708	295,360	(137,652)	(46.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decommissioning and Deycommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	331,838	330,312	1,526	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,182,696)	(1,151,458)	(31,238)	2.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	58,303,183	58,804,101	(500,908)	(0.9)	4,377,983	4,294,447	83,536	1.9	1,3317	1,3693	(0.0376)	(2.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,343,968	8,933,707	2,390,261	26.8	670,816	554,884	115,722	20.9	1.8975	1.6208	0.0787	4.7
7 Energy Cost of Sched C & X Econ Purch (Biolair) (F 3)	2,922,541	2,658,300	2,654,151	NA	168,687	14,096	154,571	NA	1.7927	1.9040	(0.1073)	(9.2)
8 Energy Cost of Other Econ Purch (Non-Biolair) (A8)	2,065,542	0	2,065,542	NA	111,405	0	111,405	NA	1.8541	0.0000	1.8541	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,995,162	6,424,282	(429,120)	(6.7)	364,103	367,553	(3,450)	(0.9)	1.6499	1.7478	(0.1012)	(5.8)
12 TOTAL COST OF PURCHASED POWER	22,367,213	15,686,379	6,680,834	42.6	1,314,791	876,553	378,238	40.4	1,7012	1.6749	0.0263	1.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	80,670,406	74,490,480	6,179,926	8.3	5,692,754	5,231,000	461,754	8.8	1,4171	1,4240	(0.0069)	(0.2)
14 Fuel Cost of Economy Sales (A7)	(818,132)	(352,352)	(255,780)	75.4	(29,369)	(15,730)	(13,639)	86.9	2,1028	2,2400	(0.1374)	(6.1)
15 Gain on Economy Sales (A7a)	(142,231)	(48,815)	(93,416)	182.5	(29,369)	(15,730)	(13,639)	86.9	0.4837	0.3091	0.1746	56.5
16 Fuel Cost of Unit Power Sales (SL2 Purpts) (A7)	(295,068)	(169,252)	(95,816)	56.8	(42,817)	(39,818)	(2,999)	7.3	0.8191	0.4240	0.1951	46.0
17 Fuel Cost of Other Power Sales (A7)	(330,395)	0	(330,395)	NA	(12,843)	0	(12,843)	NA	2,5646	0.0000	2,5646	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,355,816)	(570,219)	(785,597)	137.8	(85,089)	(55,648)	(29,451)	53.9	1,9322	1,2247	0,5685	55.5
19 Net Inadvertent Interchange (A16)	0	0	0	NA	0	0	0	NA	1,4144	1,4283	(0.0139)	(1.0)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	79,314,590	73,920,261	5,394,329	7.3	5,607,455	5,175,352	432,103	8.4	0,0859	(0,0850)	(0,0009)	NA
21 Net Unbilled Sales (A4)	(4,793,783)	(4,301,168)	(492,615)	11.5	(338,927)	(301,139)	(37,789)	12.5	0,0036	0,0044	(0,0008)	(18.2)
22 Company Use (A4)	200,435	221,758	(21,323)	(9.8)	14,171	15,526	(1,355)	(8.7)	0,0728	0,0861	(0,0223)	(24.5)
23 T & D Losses (A4)	4,053,021	4,863,904	(810,883)	(16.7)	266,554	340,538	(73,984)	(15.9)	1,4215	1,4601	(0,0387)	(2.6)
24 SYSTEM KWH SALES (EXCL FK&C & CKW A2.p2)	79,314,590	73,920,261	5,394,329	7.3	5,578,790,628	5,062,802,000	515,988,628	10.2	1,4215	1,4601	(0,0387)	(2.6)
25 Wholesale KWH Sales (EXCL FK&C & CKW A2.p2)	418,281	147,892	270,389	182.8	29,428,408	10,128,000	19,297,408	190.5	1,4215	1,4601	(0,0387)	(2.6)
25a Jurisdictional KWH Sales	78,896,300	73,772,969	5,123,331	6.9	5,550,364,218	5,052,473,000	497,891,218	9.9	1,00053	1,00053	0	0
26a Jurisdictional Loss Multiplier									1,4222	1,4609	(0,0387)	(2.6)
27 Jurisdictional KWH Sales Adjusted for Line Losses	78,838,124	73,811,468	5,126,656	6.9	5,550,364,218	5,052,473,000	497,891,218	9.9	(0,1037)	(0,1139)	0,0102	(9.0)
28 TRUE-UP **	(5,753,110)	(5,753,110)	0	0.0	5,550,364,218	5,052,473,000	497,891,218	9.9	1,3185	1,3470	(0,0285)	(2.1)
29 TOTAL JURISDICTIONAL FUEL COST	73,185,014	68,058,358	5,126,656	7.5	5,550,364,218	5,052,473,000	497,891,218	9.9	1,0,809	1,01809	0	0
30 Revenue Tax Factor									1,3307	1,3687	(0,0290)	(2.1)
31 Fuel Factor Adjusted for Taxes									0,0093	0,103	(0,0010)	(9.7)
32 OPIF **	517,987	517,987	0	0.0	5,550,364,218	5,052,473,000	497,891,218	9.9	1,349	1,379	(0,0300)	(2.2)
33 Fuel Factor Including OPIF									1,349	1,379	(0,0300)	(2.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,349	1,379	(0,0300)	(2.2)

\*\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1994 THRU FEBRUARY, 1995

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	330,442,483	350,325,352	(19,882,869)	(5.7)	23,871,341	23,178,920	692,421	3.0	1,3843	1,5114	(0,1271)	(8.4)
2	8,226,971	7,084,304	1,142,667	18.3	8,624,347	7,714,804	909,543	14.4	0,0833	0,0918	(0,0705)	1.8
3	358,827	550,276	(191,451)	(34.8)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	5,236,314	4,895,000	341,314	12.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	1,874,681	1,997,177	(7,704)	(0.5)	0	0	0	NA	0,0000	0,0000	0,0000	NA
4	(8,177,062)	(8,787,522)	610,460	(7.2)	0	0	0	NA	0,0000	0,0000	0,0000	NA
5	337,772,413	357,514,889	(19,742,476)	(5.5)	23,871,341	23,178,920	692,421	3.0	1,4150	1,5424	(0,1274)	(8.3)
6	60,387,756	68,919,139	(8,531,383)	(13.6)	3,550,912	4,198,908	(647,996)	(15.4)	1,7009	1,8680	(0,1671)	(9.0)
7	21,466,000	8,770,000	14,696,000	NA	1,208,748	382,119	847,629	NA	1,7746	1,8996	(0,1250)	(6.9)
8	11,787,474	443,200	11,344,274	NA	638,025	19,909	618,116	NA	1,8475	2,2281	(0,3786)	(17.0)
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11	30,599,682	35,589,579	(4,989,897)	(14.0)	1,840,733	2,003,085	(162,352)	(8.1)	1,8924	1,7757	(0,1133)	(6.4)
12	124,253,442	112,702,108	11,551,334	10.2	7,238,418	6,582,031	656,387	10.0	1,7183	1,7225	(0,0042)	(0.2)
13	482,020,855	470,217,088	11,803,767	(1.7)	31,115,759	28,780,842	2,334,917	4.5	1,4851	1,5802	(0,0951)	(6.0)
14	(1,975,207)	(4,702,581)	2,727,374	(58.0)	(87,587)	(176,777)	89,190	(44.8)	2,0240	2,8602	(0,8362)	(23.9)
15	(450,264)	(1,272,880)	822,616	(64.6)	(87,587)	(176,777)	89,190	(44.8)	0,4814	0,7201	(0,2387)	(33.9)
16	(1,078,811)	(530,664)	(548,147)	103.3	(168,843)	(134,463)	(34,380)	38.5	0,6348	0,4284	0,2064	(48.9)
17	(1,225,573)	0	(1,225,573)	NA	(75,297)	(75,297)	0	NA	2,2917	0,0000	2,2917	NA
18	(5,229,855)	(8,508,155)	3,278,300	(19.8)	(342,827)	(301,240)	(41,587)	13.8	1,5255	2,1598	(0,6343)	(29.4)
19	458,795,998	483,710,942	(24,914,944)	(1.5)	30,787,932	29,459,701	1,328,231	4.4	1,4846	1,5741	(0,0895)	(5.7)
20	(5,031,710)	(4,740,281)	(291,429)	6.1	(338,927)	(301,138)	(37,789)	12.5	(0,0168)	(0,0167)	(0,0001)	NA
21	1,126,292	1,281,174	(154,882)	(11.9)	75,965	88,378	(12,413)	(14.2)	0,0038	0,0049	(0,0011)	(22.4)
22	11,300,197	16,817,538	(5,517,341)	(31.6)	765,203	1,055,685	(290,482)	(27.5)	0,0360	0,0587	(0,0207)	(36.3)
23	458,795,998	483,710,942	(24,914,944)	(1.5)	29,865,730,717	28,303,484,000	1,562,246,717	5.6	1,5280	1,8364	(0,3084)	(16.7)
24	2,812,279	1,104,745	1,707,534	136.5	170,863,335	87,430,000	103,533,335	103.5	1,5280	1,8364	(0,3084)	(16.7)
25	454,183,719	482,806,197	(28,622,478)	(1.8)	29,724,787,382	28,236,054,000	1,488,733,382	5.3	1,0053	1,0053	0,0000	0.0
26	454,424,436	482,801,319	(28,376,883)	(1.8)	29,724,787,382	28,236,054,000	1,488,733,382	5.3	1,5288	1,8392	(0,3104)	(16.7)
27	(28,765,550)	(28,765,550)	0	0.0	29,724,787,382	28,236,054,000	1,488,733,382	5.3	(0,0688)	(0,1019)	0,0001	(0.2)
28	425,658,886	434,085,628	(8,426,742)	(1.9)	29,724,787,382	28,236,054,000	1,488,733,382	5.3	1,4320	1,5373	(0,1053)	(6.9)
29	2,689,933	2,689,933	0	0.0	29,724,787,382	28,236,054,000	1,488,733,382	5.3	1,0160	1,0160	0,0000	0.0
30									1,455	1,562	(0,1070)	(6.9)
31									0,0817	0,0997	(0,0005)	(5.4)
32									1,4837	1,5712	(0,0005)	(5.4)
33									1,484	1,571	(0,0007)	(5.4)
34												

FUEL FAC ROUNDED TO NEAREST .001 CENTER/MWH  
\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of February, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$57,209,184
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,787,158
3	Coal Car Investment	Schedule A-2 Line A1b	\$157,708
3a	DOE Decontamination and Decommissioning Costs	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$331,838
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,182,696)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$11,383,968
7+8-9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$4,988,083
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$5,995,162
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,355,816)
20	Total Fuel and Net Power Transactions		<u>\$79,314,590</u>



		CALCULATION				FE-UP AND INTEREST PROVISION				SCHEDULE	
		Company: Florida		or & Light Company						Page 1 of 2	
		Month of:		Feb-95							
		CURRENT MONTH				PERIOD TO DATE					
				DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
<b>A. Fuel Costs &amp; Net Power Transactions</b>											
1. Fuel Cost of System Net Generation		\$57,209,185	\$57,633,016	(\$423,831)	(0.7)	\$330,442,481	\$350,325,552	(\$19,883,071)	(5.7)		
1a. Nuclear Fuel Disposal Costs		1,787,158	1,696,851	90,307	5.3	8,236,970	7,084,504	1,152,466	16.3		
1b. Coal Cars Depreciation & Return		157,708	295,380	(137,672)	(46.6)	358,827	550,278	(191,451)	(34.8)		
1c. Gas Pipelines Depreciation & Return		331,838	330,312	1,526	0.5	1,674,880	1,667,177	7,703	0.5		
1d. DOE D&D Fund Payment		0	0	0	N/A	5,236,314	4,655,000	581,314	12.5		
2. Fuel Cost of Power Sold		(1,355,816)	(570,219)	(785,597)	137.8	(5,229,855)	(6,506,156)	1,276,301	(19.6)		
3. Fuel Cost of Purchased Power		11,383,968	8,993,707	2,390,261	26.6	60,397,756	69,919,139	(9,521,383)	(13.6)		
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A		
3b. Energy Payments to Qualifying Facilities		5,995,162	6,424,282	(429,120)	(6.7)	30,599,662	35,569,679	(4,970,017)	(14.0)		
4. Energy Cost of Economy Purchases		4,988,083	268,390	4,719,693	1,758.5	33,256,024	7,213,290	26,042,734	361.0		
5. Total Fuel Costs & Net Power Transactions		80,497,286	75,071,719	5,425,567	7.2	464,973,060	470,478,463	(5,505,403)	(1.2)		
6. Adjustments to Fuel Cost: (Detailed below)											
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,182,971)	(1,151,458)	(31,513)	2.7	(7,107,062)	(6,238,522)	(868,540)	13.9		
Inventory Adjustments		13,865	0	13,865	N/A	(13,241)	0	(13,241)	N/A		
Non Recoverable Oil/Tank Bottoms		(13,590)	0	(13,590)	N/A	(340,494)	0	(340,494)	N/A		
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4		
7. Adjusted Total Fuel Costs & Net Power Transactions		\$79,314,590	\$73,920,261	\$5,394,329	7.3	\$456,795,997	\$463,710,941	(\$6,914,944)	(1.5)		
<b>B. Sales Revenues (Excludes Franchise Fees)</b>											
1. Jurisdictional Sales Revenues											
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A		
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$85,616,310	\$77,918,718	\$7,697,592	9.9	\$457,920,268	\$435,453,513	\$22,466,754	5.2		
c. Jurisdictional Fuel Revenues		85,616,310	77,918,718	7,697,592	9.9	457,920,268	435,453,513	22,466,754	5.2		
d. Non Fuel Revenues		242,050,272	220,337,336	21,712,936	9.9	1,266,934,165	1,203,453,628	63,480,537	5.3		
e. Total Jurisdictional Sales Revenues		327,666,582	298,256,053	29,410,529	9.9	1,724,854,433	1,638,907,141	85,947,292	5.2		
2. Non Jurisdictional Sales Revenues		7,733,262	5,503,122	2,230,139	40.5	32,779,004	23,100,401	9,678,603	41.9		
3. Total Sales Revenues		\$335,399,844	\$303,759,176	\$31,640,668	10.4	\$1,757,633,437	\$1,662,007,542	\$95,625,894	5.8		
<b>C. kWh Sales</b>											
1. Jurisdictional kWh Sales		5,550,364,218	5,052,473,000	497,891,218	9.9	29,724,767,382	28,236,054,000	1,488,713,382	5.3		
2. Non Jurisdictional Sales (excluding FKEC & CKW)		29,426,408	10,129,000	19,297,408	190.5	170,963,335	67,430,000	103,533,335	155.5		
3. Sub-Total Sales (excluding FKEC & CKW)		5,579,790,626	5,062,602,000	517,188,626	10.2	29,895,730,717	28,303,484,000	1,592,246,717	5.6		
4. Non Jurisdictional Sales to Other FERC Customers		66,065,936	57,825,000	8,240,936	14.3	370,060,462	313,292,000	56,768,462	18.1		
5. Total Sales		5,645,856,562	5,120,427,000	525,429,562	10.3	30,265,791,179	28,616,776,000	1,649,015,179	5.8		
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)		99.47263%	99.79993%	(0.32730)	(0.3)	99.42813%	99.76176%	(0.33363)	(0.3)		

	CALCULATION				TRUE-UP AND INTEREST PROVISION				SCHEDULE
	Company: Flor.				or & Light Company				Page 2 of 2
	Month of: Feb-95								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D True-up Calculation									
1 Jurisdictional Fuel Revenues (line B-1c)	\$85,616,310	\$77,918,718	\$7,697,592	9.9	\$457,920,268	\$435,453,513	\$22,466,755	5.2	
2 Fuel Adjustment Revenues Not Applicable to Period									
a. True-up Provision	5,753,110	5,753,110	0	0.0	28,765,552	28,765,552	0	0.0	
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A	
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(2,548,926)	(2,548,926)	0	0.0	
3 Jurisdictional Fuel Revenues Applicable to Period	\$90,859,635	\$83,162,043	\$7,697,592	9.3	\$484,136,894	\$461,670,139	\$22,466,755	4.9	
4 Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$79,314,590	\$73,920,261	\$5,394,329	7.3	\$456,795,997	\$463,710,941	(\$6,914,944)	(1.5)	
a. Nuclear Fuel Expense - 100% Retail	155,959	0	155,959	N/A	861,073	0	861,073	N/A	
b. DOE Disp Costs Credit and D&D Fund Pymt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048	9.6	
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	79,158,631	73,920,261	5,238,370	7.1	451,414,876	459,584,941	(8,170,065)	(1.8)	
5 Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.47263%	99.79993%	(0.32730)	(0.3)	N/A	N/A	N/A	N/A	
6 Jurisdictional Total Fuel Costs & Net Power Transactions (Line D-4c x D5 x 1.00053(b)) + (Line D-4a) + (Line D-4b)	\$78,938,864	\$73,811,468	\$5,127,396	6.9	\$454,411,043	\$462,862,668	(\$8,451,625)	(1.8)	
7 True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$11,920,771	\$9,350,573	\$2,570,196	27.5	\$29,725,851	(\$1,192,529)	\$30,918,380	(2,592.7)	
8 Interest Provision for the Month (Line E10)	131,878	0	131,878	N/A	471,677	0	471,677	N/A	
9 True-up & Interest Provision Beg. of Month	29,651,099	963,117	28,687,982	2,978.7	34,518,662	34,518,662	0	0.0	
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A	
10 True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(28,765,552)	(28,765,552)	0	0.0	
11 End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$29,265,645	\$4,560,582	\$24,705,063	541.7	\$29,265,645	\$4,560,582	\$24,705,063	541.7	
E. Interest Provision									
1 Beginning True-up Amount (Lines D9 + D9a)	\$22,966,106	N/A	N/A	---	N/A	N/A	N/A	---	
2 Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$29,133,767	N/A	N/A	---	N/A	N/A	N/A	---	
3 Total of Beginning & Ending True-up Amount	\$52,099,873	N/A	N/A	---	N/A	N/A	N/A	---	
4 Average True-up Amount (50% of Line E3)	\$26,049,937	N/A	N/A	---	N/A	N/A	N/A	---	
5 Interest Rate - First Day Reporting Business Month	6.10000%	N/A	N/A	---	N/A	N/A	N/A	---	
6 Interest Rate - First Day Subsequent Business Month	6.05000%	N/A	N/A	---	N/A	N/A	N/A	---	
7 Total (Line E5 + Line E6)	12.15000%	N/A	N/A	---	N/A	N/A	N/A	---	
8 Average Interest Rate (50% of Line E7)	6.07500%	N/A	N/A	---	N/A	N/A	N/A	---	
9 Monthly Average Interest Rate (Line E8 / 12)	0.50625%	N/A	N/A	---	N/A	N/A	N/A	---	
10 Interest Provision (Line E4 x Line E9)	\$131,878	N/A	N/A	---	N/A	N/A	N/A	---	
(a)	OPIF REWARD OF \$3,107,819 / 6 Mos. x 08.4187% Revenue Tax Factor = \$509,785.22								
(b)	Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994								

PERIOD TO DATE	AMOUNT	DIFFERENCE	CURRENT MONTH	
			ACTUAL	ESTIMATED

FUEL COST OF SYSTEM NET GENERATION (5)				
HEAVY OIL	LIGHT OIL	COAL	NUCLEAR	ORGANIZATION
27,086,005	17,235,372	9,850,633	57.2	153,447,999
133,411	23,034	110,377	NA	434,404
3,182,705	3,055,925	146,780	4.8	31,800,053
17,515,420	28,694,200	(11,178,780)	(39.0)	100,350,486
9,291,644	8,644,485	647,159	7.5	44,409,559
0	0	0	0.0	0
1,914,118	1,847,818	66,300	3.6	8,324,317
1,304,451	1,401,740	(771,290)	(19.4)	6,614,426
207,664	199,974	7,290	3.6	1,917,907
2,647	333	2,293	NA	8,929
1,123,484	844,561	278,923	33.0	6,506,333
SYSTEM NET GENERATION (POWER)	57,633,019	(428,832)	(0.7)	330,442,481
57,209,184	57,633,019	(428,832)	(0.7)	350,732,512
0	0	0	0.0	0
1,914,118	1,847,818	66,300	3.6	8,324,317
1,304,451	1,401,740	(771,290)	(19.4)	6,614,426
207,664	199,974	7,290	3.6	1,917,907
2,647	333	2,293	NA	8,929
1,123,484	844,561	278,923	33.0	6,506,333
4,272,963	4,294,447	(81,516)	(1.9)	23,871,543
1,800,024	1,384,363	513,761	36.9	10,333,529
5,125	797	4,328	NA	16,455
81,735	83,480	(1,745)	(2.1)	972,710
9,023,669	10,438,435	(1,414,936)	(13.6)	52,545,437
20,766,229	20,315,461	450,768	2.2	96,296,485
0	0	0	0.0	0
11,431,242	8,186,079	3,245,183	39.6	65,491,304
29,708	4,647	25,061	NA	94,725
1,825,797	1,912,041	(86,244)	(4.5)	18,790,163
9,023,669	10,438,435	(1,414,936)	(13.6)	52,545,437
20,766,229	20,315,461	450,768	2.2	96,296,485
0	0	0	0.0	0
43,026,465	40,856,654	2,219,812	5.4	203,158,113
25,66	19,637	5,99	30.5	27,26
0.06	0.01	0.05	500.0	0.04
4.73	4.66	0.07	1.5	8.03
23.82	32.64	(6.82)	(20.9)	27.71
43.72	43.03	0.69	1.6	36.97
0.00	0.00	0.00	0.0	0.00
100.00	100.00	0.00	0.0	100.00
15,046	13,399	1,649	12.3	14,829
26,014	28,918	(2,804)	(10.0)	36,398
38,993	36,371	2,622	7.1	32,622
1,941	2,389	(4,078)	(29.4)	1,998
0.443	0.435	0.021	5.1	0.461
0.000	0.000	0.000	0.0	0.000
1,281	1,406	(1,025)	(5.8)	1,412
10,135	9,693	442	5.0	10,66
11,225	13,153	(1,928)	(14.7)	10,608
8,308	9,361	(752)	(7.9)	9,769
7,982	7,447	535	7.2	7,644
10,849	10,948	(145)	(1.3)	10,913
0	0	0	0.0	0
9,819	9,514	305	3.4	9,767
2,419	2,047	0,732	18.1	2,354
5,040	6,5197	(1,4787)	(22.7)	4,8651
1,556	1,5182	0,0174	1.1	1,4986
1,5464	2,0470	(4,836)	(24.3)	1,5171
0.4854	0.4678	0,0176	3.8	0,5073
0.0000	0.0000	0.0000	0.0	0.0000
1,7064	1,3420	(10,032)	(2.6)	1,2843
1,5114	1,5114	0	0.0	1,5114
0.0000	0.0000	0.0000	0.0	0.0000

\* Figures are based on the following assumptions: Fuel prices are based on the Florida Fuel Price Index as published by the Florida Fuel Price Index. Fuel prices are based on the Florida Fuel Price Index as published by the Florida Fuel Price Index. Fuel prices are based on the Florida Fuel Price Index as published by the Florida Fuel Price Index.

MONTH: JANUARY 1995

	(MWH)	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	SYSTEM NET GENERATION	4,377,963	4,294,447	83,516	23,178,820	692,421	3.0	
2	POWER SOLD	(85,089)	(85,148)	(28,451)	(301,240)	(41,587)	13.9	
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	0	0	NA	
4	PURCHASED POWER	870,816	554,894	115,722	4,198,908	(845,988)	(15.4)	
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	364,103	387,583	(1,480)	2,003,085	(182,352)	(8.1)	
5	ECONOMY PURCHASES	280,072	14,088	265,978	382,028	1,465,745	NA	
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	0	0	NA	
7	NET ENERGY FOR LOAD	5,007,855	5,175,352	433,303	29,459,791	1,308,231	4.4	
8	SALES (BILLED)	5,945,857	5,120,427	525,430	28,818,778	1,649,015	5.8	
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,782,459	2,972,487	(180,028)	3,855,250	113,345	2.9	
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,453,532	2,871,348	(217,816)	2,871,348	(217,816)	(8.2)	
9	COMPANY USE	14,171	15,528	(1,355)	88,378	(12,514)	(14.2)	
10	T & D LOSSES (ESTIMATED)	268,554	340,538	(53,984)	1,938,448	2,891	0.1	
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	0	
12								
13	% COMPANY USE TO NEL	0.3	0.3	0.0	0.3	(0.1)	--	
14	% T & D LOSSES TO NEL	5.11	6.58	(1.47)	6.58	(0.27)	--	
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	0.0	0.0	--	

	[(\$KWH)]	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
16	FUEL COST OF SYSTEM NET GENERATION	57,209,185	57,633,016	(423,831)	330,442,482	350,325,552	(19,883,070)	(5.7)
16a	FUEL RELATED TRANSACTIONS	2,278,704	2,322,543	(45,839)	15,508,992	13,958,959	1,550,033	11.1
16b	ADJUSTMENTS TO FUEL COST	(1,182,896)	(1,151,458)	(31,238)	(8,177,063)	(8,787,527)	(1,409,541)	20.8
17	FUEL COST OF POWER SOLD	(1,355,816)	(570,219)	(785,597)	(5,329,855)	(8,508,156)	1,278,300	(19.8)
18	FUEL COST OF PURCHASED POWER	11,303,968	8,993,707	2,300,261	40,397,756	59,919,139	(9,521,383)	(13.8)
18a	DEMAND & NON-FUEL COST OF PURCH POWER	0	0	0	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,995,182	6,424,282	(429,100)	30,595,662	35,569,679	(4,974,017)	(14.2)
19	ENERGY COST OF ECONOMY PURCHASES	4,988,083	268,390	4,719,693	33,256,021	7,213,290	26,042,734	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	79,314,590	73,920,261	5,394,329	456,795,998	483,710,942	(26,914,944)	(11.5)

	[(\$KWH)]	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
21	FUEL COST OF SYSTEM NET GENERATION	1,3068	1,3420	(0,0352)	1,3843	1,5114	(0,1271)	(6.4)
21a	FUEL RELATED TRANSACTIONS							
22	FUEL COST OF POWER SOLD	1,5932	1,0247	0,5685	1,5255	2,1588	(0,6343)	(29.4)
23	FUEL COST OF PURCHASED POWER	1,6975	1,6208	0,0767	1,7098	1,6660	0,0249	2.1
23a	DEMAND & NON FUEL COST OF PURCHASED POWER							
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,6466	1,7478	(0,1012)	1,6674	1,7757	(0,1133)	(6.4)
24	ENERGY COST OF ECONOMY PURCHASES	1,7810	1,9040	(0,1230)	1,7998	1,8882	(0,0884)	(4.7)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,4144	1,4263	(0,0119)	1,4846	1,5741	(0,0895)	(5.7)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEMULE A

ACTUAL FOR THE PERIOD MONTH OF FEBRUARY 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT UNIT	NET CAPABILITY (MWS)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (GALLONS)	FUEL HEAT VALUE (MMBTU/GAL)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-HR (\$/KW-HR)	COST OF FUEL (\$/MMBTU)		
1	CAPE CANAVERAL # 1	367	71,494	35.3	95.8	48.8	9,959	#6 OIL	BBL'S	114,223	6,327	722,689	1,706,914	2,3225	14.94
2	# 1		13,015					GAS	ACF	138,873	1,000	138,873	269,566	2,0712	1.94
3	# 2	367	99,572	38.2	99.9	62.5	9,770	#6 OIL	BBL'S	153,308	6,327	969,980	2,290,989	2,3008	14.94
4	# 2		3,125					GAS	ACF	33,346	1,000	33,346	64,728	2,0711	1.94
5	FT. MYERS # 1	137	8,104	8.5	50.0	53.8	10,820	#6 OIL	BBL'S	13,870	6,327	87,755	203,877	2,5158	14.70
6	# 2	367	121,307	49.2	94.5	55.2	9,589	#6 OIL	BBL'S	183,843	6,327	1,163,175	2,702,333	2,2277	14.70
7	LAUDERDALE # 4	430	0	88.6	99.5	97.5	7,782	#2 OIL	BBL'S	0	0.000	0	0	0.0000	0.00
8	# 4		254,581					GAS	ACF	1,981,188	1,000	1,981,188	3,845,076	1,5106	1.94
9	# 5	391	0	88.9	99.2	45.5	7,766	#2 OIL	BBL'S	0	0.000	0	0	0.0000	0.00
10	# 5		249,908					GAS	ACF	1,940,832	1,000	1,940,832	3,767,380	1,5075	1.94
11	MANATEE # 1	783	86,556	20.7	97.9	38.7	10,812	#6 OIL	BBL'S	147,887	6,328	935,820	2,219,724	2,5645	15.01
12	# 2	783	43,990	8.1	100.0	51.3	11,281	#6 OIL	BBL'S	78,422	6,328	496,254	1,177,082	2,6758	15.01
13	MARTIN # 1	783	48,125	9.0	99.4	45.2	11,019	#6 OIL	BBL'S	80,355	6,351	510,335	1,294,054	2,6899	16.10
14	# 1		316					GAS	ACF	23,448	1,000	23,448	45,315	14,4034	1.94
15	# 2	783	39,982	7.6	93.5	49.7	10,994	#6 OIL	BBL'S	65,425	6,351	415,514	1,053,618	2,6353	16.10
16	# 2		217					GAS	ACF	26,415	1,000	26,415	51,274	23,6832	1.94
17	# 3	430	0	98.5	98.8	98.9	7,350	#2 OIL	BBL'S	0	0.000	0	0	0.0000	0.00
18	# 3		257,100					GAS	ACF	1,889,808	1,000	1,889,808	3,668,299	1,4268	1.94
19	# 4	430	0	65.0	63.4	65.0	7,265	#2 OIL	BBL'S	0	0.000	0	0	0.0000	0.00
20	# 4		203,815					GAS	ACF	1,480,742	1,000	1,480,742	2,874,262	1,4102	1.94
21	PT EVERGLADES # 1	204	13,400	9.4	99.7	61.1	11,477	#6 OIL	BBL'S	22,713	6,386	145,045	340,311	2,5397	14.98
22	# 1		0					GAS	ACF	8,743	1,000	8,743	15,971	0.0000	1.94
23	# 2	204	7,998	5.4	100.0	50.7	12,123	#6 OIL	BBL'S	13,711	6,386	87,558	205,433	2,5685	14.98
24	# 2		(173)					GAS	ACF	7,307	1,000	7,307	14,184	0.0000	1.94
25	# 3	367	74,079	30.7	100.0	56.5	10,414	#6 OIL	BBL'S	119,741	6,386	764,666	1,794,090	2,4219	14.98
26	# 3		1,806					GAS	ACF	25,606	1,000	25,606	49,704	2,7518	1.94
27	# 4	367	58,481	23.6	100.0	45.1	10,615	#6 OIL	BBL'S	96,198	6,386	614,320	1,441,343	2,4646	14.98
28	# 4		1,697					GAS	ACF	24,459	1,000	24,459	47,477	2,7982	1.94

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF  
FEBRUARY 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MBTU)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KW (¢/KW)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	99,651	53.8	100.0	64.0	9,952	#6 OIL	154,709 BBLs	6,365	984,723	2,325,749	2,339	15.03
2 # 3		2,923					GAS	36,067 MCF	1,000	36,067	70,810	2,395	1.94
3 # 6	275	113,768	61.1	98.7	64.6	10,049	#6 OIL	179,351 BBLs	6,365	1,141,569	2,696,194	2,699	15.03
4 # 4		1,906					GAS	20,784 MCF	1,000	20,784	40,344	2,116	1.94
5 SANFORD # 3	137	5,537	5.9	100.0	65.8	12,145	#6 OIL	10,380 BBLs	6,330	65,795	153,888	2,795	14.83
6 # 3		(127)					GAS	0 MCF	1,000	0	0	0.0000	0.00
7 # 4	362	23,438	8.3	100.0	48.4	11,288	#6 OIL	41,831 BBLs	6,330	264,790	620,164	2,647	14.83
8 # 4		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
9 # 5		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
10 # 5	362	46,522	16.6	100.0	53.7	10,653	#6 OIL	78,343 BBLs	6,330	495,911	1,161,472	2,490	14.83
11 TURKEY POINT # 1	387	69,003	33.3	97.8	55.7	9,895	#6 OIL	166,567 BBLs	6,371	678,938	1,604,169	2,328	15.03
12 # 1		11,835					GAS	120,929 MCF	1,000	120,929	234,735	1,983	1.94
13 # 2	367	90,428	43.2	99.7	58.2	9,936	#6 OIL	139,147 BBLs	6,371	886,506	2,994,600	2,716	15.03
14 # 2		16,670					GAS	177,660 MCF	1,000	177,660	344,855	2,068	1.94
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
19 FT MOERS 1-12	565	856	0.2	99.8	49.4	17,902	#2 OIL	2,638 BBLs	5,809	15,324	75,107	8,797	28.55
20 LAUDERDALE 1-12	364	113	0.0	94.4	53.7	16,439	#2 OIL	270 BBLs	5,758	1,555	7,527	6,661	27.88
21 1-12		142					GAS	2,637 MCF	1,000	2,637	5,119	3,604	1.94
22 13-24	364	35	0.3	92.0	48.1	18,091	#2 OIL	83 BBLs	5,758	478	2,314	6,707	27.88
23 13-24		561					GAS	10,286 MCF	1,000	10,286	19,966	3,562	1.94
24 EVERGLADES 1-12	364	11	0.5	84.0	66.1	17,814	#2 OIL	32 BBLs	5,761	184	897	7,914	28.02
25 1-12		1,546					GAS	27,553 MCF	1,000	27,553	53,483	3,460	1.94

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS



MONTH OF FEB 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
***** HEAVY OIL *****								
2 UNITS (BBL)	1,755,738	1,181,396	574,342	48.6	10,161,268	8,871,598	1,289,670	14.5
3 UNIT COST (\$/BBL)	15.1809	12.5497	2.6312	21.0	15.8168	14.3443	.4725	6.2
4 AMOUNT (\$)	26,653,644	14,826,170	11,827,474	79.8	152,589,343	129,482,980	27,106,363	21.6
5 BURNED								
6 UNITS (BBL)	1,798,302	1,286,263	512,039	39.8	10,307,957	9,589,385	718,592	7.5
7 UNIT COST (\$/BBL)	15.0451	13.3996	1.6455	12.3	14.8451	14.2199	.6256	4.4
8 AMOUNT (\$)	27,055,684	17,235,373	9,820,311	57.0	153,022,361	136,335,498	16,686,863	12.2
9 ENDING INVENTORY								
10 UNITS (BBL)	4,883,700	3,382,862	1,500,838	44.4	4,883,700	3,382,862	1,500,838	44.4
11 UNIT COST (\$/BBL)	15.1063	14.4811	.6252	4.3	15.1063	14.4811	.6252	4.3
12 AMOUNT (\$)	73,774,490	48,987,462	24,787,028	50.6	73,774,490	48,987,462	24,787,028	50.6
13 OTHER USAGE (\$)	24,916				2,915,028			
14 DAYS SUPPLY	76							
15 PURCHASES								
***** LIGHT OIL *****								
16 UNITS (BBL)	3,236	0	3,236	100.0	10,479	0	10,479	100.0
17 UNIT COST (\$/BBL)	23.2704	.0000	23.2704	100.0	26.3049	.0000	26.3049	100.0
18 AMOUNT (\$)	75,303	0	75,303	100.0	275,649	0	275,649	100.0
19 BURNED								
20 UNITS (BBL)	5,806	797	5,009	100.0	19,800	31,548	11,748	37.2
21 UNIT COST (\$/BBL)	25.6066	28.9000	3.2933	11.4	25.8495	30.8804	5.0309	16.3
22 AMOUNT (\$)	148,672	23,034	125,638	100.0	511,820	974,216	462,396	47.5
23 ENDING INVENTORY								
24 UNITS (BBL)	256,264	160,386	95,878	59.7	256,264	160,386	95,878	59.7
25 UNIT COST (\$/BBL)	29.3184	30.3095	.7911	2.6	29.3184	30.3095	.7911	2.6
26 AMOUNT (\$)	7,507,380	4,829,147	2,678,233	55.5	7,507,380	4,829,147	2,678,233	55.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
***** COAL *****								
30 UNITS (TON)	120,319	111,271	9,048	8.1	1,076,911	1,142,467	115,556	10.1
31 UNIT COST (\$/TON)	37.6478	35.3873	1.7985	4.9	33.8348	34.5209	.6861	2.0
32 AMOUNT (\$)	4,529,750	3,994,338	535,412	13.4	34,745,333	39,438,968	4,693,635	11.9
33 BURNED								
34 UNITS (TON)	81,733	83,480	1,745	2.1	972,738	1,072,887	99,297	9.3
35 UNIT COST (\$/TON)	38.9393	36.3671	2.5722	7.1	32.8922	34.8889	1.9967	5.7
36 AMOUNT (\$)	3,162,705	3,035,924	146,781	4.8	31,889,053	37,178,190	5,289,137	14.5
37 ENDING INVENTORY								
38 UNITS (TON)	245,897	277,992	32,095	11.5	245,897	277,992	32,095	11.5
39 UNIT COST (\$/TON)	47.1160	34.4989	12.6171	36.6	47.1160	34.4989	12.6171	36.6
40 AMOUNT (\$)	11,585,684	9,590,407	1,995,277	20.8	11,585,684	9,590,407	1,995,277	20.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED								
***** GAS *****								
44 UNITS (MCF)	9,025,469	10,431,336	1,407,867	13.5	52,545,437	50,566,331	1,979,106	3.9
45 UNIT COST (\$/MCF)	1.9411	2.7488	.8077	29.4	1.9088	2.7344	.8256	30.2
46 AMOUNT (\$)	17,515,420	28,673,447	11,158,027	30.9	100,350,486	138,286,070	37,935,584	27.4
47 BURNED								
***** NUCLEAR *****								
48 UNITS (MWHU)	20,766,229	20,315,463	450,766	2.2	96,296,485	85,098,841	11,197,644	13.2
49 U. COST (\$/MWHU)	.4474	.4255	.0219	5.1	.4412	.4402	.0010	4.8
50 AMOUNT (\$)	9,291,644	8,644,485	647,159	7.5	44,409,539	37,438,618	6,970,921	18.6
51 BURNED								
***** OILIMULSION *****								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED								
***** PROPANE *****								
56 UNITS (GAL)	1,755	100	1,655	100.0	9,573	500	9,073	100.0
57 UNIT COST (\$/GAL)	.8376	1.0000	.1624	16.2	.8073	1.0000	.1927	19.3
58 AMOUNT (\$)	1,470	100	1,370	100.0	7,728	500	7,228	100.0

LINE 9 & 23 EXCLUDE (1,000) BARRELS, (13,590) CURRENT MONTH AND (12,000) BARRELS, (340,494) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,787,158 CURRENT MONTH AND \$7,503,160 PERIOD-TO-DATE.



COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF FEBRUARY, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	15,730	0	15,730	2.240	2.828	352,352	413,120
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		39,918	0	39,918	0.424	0.424	169,252 48,615	189,252
<b>TOTAL</b>		<b>55,648</b>	<b>0</b>	<b>55,648</b>	<b>0.937</b>	<b>1.047</b>	<b>570,210 *</b>	<b>582,372</b>
<b>ACTUAL:</b>								
ECONOMY		29,399	0	29,399	2.103	2.707	618,132	795,883
FMPA (SL 1)		25,313	0	25,313	0.875	0.875	170,929	170,929
OUIC (SL 1)		17,504	0	17,504	0.538	0.538	94,159	94,159
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		832	0	832	2.071	2.381	17,228	19,813
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	744	0	744	3.215	15.849	23,916	117,916
FLORIDA POWER CORPORATION	OS	1,700	0	1,700	2.400	3.282	40,800	55,800
FT. PIERCE UTILITIES AUTHORITY	OS	1,164	0	1,164	2.332	2.980	27,139	34,687
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,859	0	3,859	2.142	2.862	82,659	102,735
CITY OF LAKE WORTH UTILITIES	OS	398	0	398	2.374	2.889	9,450	11,419
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	50	0	50	5.480	8.220	2,730	3,110
OGLETHORPE POWER CORPORATION	OS	271	0	271	2.500	3.200	8,775	8,872
TAMPA ELECTRIC COMPANY	OS	3,350	0	3,350	3.249	3.939	108,850	131,950
CITY OF VERO BEACH	OS	515	0	515	2.108	2.577	10,848	13,273
<b>ECONOMY SUB-TOTAL</b>		<b>29,399</b>	<b>0</b>	<b>29,399</b>	<b>2.103</b>	<b>2.707</b>	<b>618,132</b>	<b>795,883</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>42,817</b>	<b>0</b>	<b>42,817</b>	<b>0.819</b>	<b>0.819</b>	<b>265,088</b>	<b>265,088</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>12,883</b>	<b>0</b>	<b>12,883</b>	<b>2.565</b>	<b>3.876</b>	<b>330,395</b>	<b>499,375</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)</b>							<b>142,201</b>	
<b>TOTAL</b>		<b>85,099</b>	<b>0</b>	<b>85,099</b>	<b>1.428</b>	<b>1.834</b>	<b>1,355,816 *</b>	<b>1,560,346</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		29,451	0	29,451	0.489	0.787	705,597	977,974
DIFFERENCE (%)		52.9	0.0	52.9	52.1	75.2	137.8	167.9
<b>PERIOD TO DATE:</b>								
ACTUAL		342,827	0	342,827	1.394	1.734	5,229,855	5,944,193
ESTIMATED		301,240	0	301,240	1.737	2.265	6,506,155	6,824,376
DIFFERENCE		41,587	0	41,587	(0.343)	(0.532)	(1,276,300)	(880,183)
DIFFERENCE (%)		13.8	0.0	13.8	(19.7)	(23.5)	(19.6)	(12.9)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF FEBRUARY, 1995

SCHEDULE A, a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5)		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			\$		cents/KWH		
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	15,730	352,352	413,120	2,240	2,626	60,768
TOTAL		15,730	352,352	413,120	2,240	2,626	x .80 48,615
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,224	23,216	26,958	1,897	2,202	3,742
FLORIDA POWER CORPORATION	C	6,974	161,997	224,695	2,323	3,222	62,698
FT. PIERCE UTILITIES AUTHORITY	C	1,073	23,901	30,323	2,227	2,826	6,422
CITY OF GAINESVILLE	C	145	2,951	3,291	2,035	2,270	340
CITY OF HOMESTEAD	C	43	968	1,059	2,247	2,463	93
JACKSONVILLE ELECTRIC AUTHORITY	C	1,258	21,767	23,885	1,730	1,899	2,118
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,292	17,988	21,688	1,392	1,679	3,700
KISSIMMEE UTILITY AUTHORITY	C	2,636	62,148	70,563	1,978	2,677	18,415
CITY OF LAKELAND	C	19	249	287	1,311	1,511	38
CITY OF LAKE WORTH UTILITIES	C	1,016	21,031	24,314	2,070	2,393	3,283
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	7	169	290	2,414	4,143	121
ORLANDO UTILITIES COMMISSION	C	5,042	98,161	114,089	1,947	2,263	15,926
REEDY CREEK IMPROVEMENT DISTRICT	C	1,345	21,527	27,719	1,601	2,061	6,192
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	179	3,553	4,366	1,985	2,450	833
SOUTHERN COMPANIES	C	5,875	141,291	184,423	2,405	3,139	43,132
CITY OF STARKE	C	123	2,550	4,193	2,073	3,409	1,643
CITY OF TALLAHASSEE	C	229	3,723	4,318	1,626	1,886	595
TAMPA ELECTRIC COMPANY	C	909	20,793	29,235	2,287	3,216	8,442
CITY OF VERO BEACH	C	10	151	167	1,510	1,670	16
SUB-TOTAL		29,399	618,132	795,883	2,103	2,707	177,751
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		29,399	618,132	795,883	2,103	2,707	142,201
<b>CURRENT MONTH:</b>							
DIFFERENCE		13,669	265,780	382,763	(0.137)	0.081	93,586
DIFFERENCE (%)		86.9	75.4	92.7	(6.1)	3.1	192.5
<b>PERIOD TO DATE:</b>							
ACTUAL		87,587	1,975,207	2,538,036	2,024	2,601	450,264
ESTIMATED		176,777	4,702,581	6,293,692	2,660	3,560	1,272,890
DIFFERENCE		(79,190)	(2,727,374)	(3,755,656)	(0.636)	(0.959)	(822,626)
DIFFERENCE (%)		(44.8)	(58.0)	(59.7)	(23.9)	(26.9)	(64.6)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF FEBRUARY, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		298,842	0	0	298,842	1.859		5,552,720
ST. LUCIE RELIABILITY		39,102	0	0	39,102	0.509		199,027
SJRPP		217,151	0	0	217,151	1.493		3,241,969
<b>TOTAL</b>		<b>554,895</b>	<b>0</b>	<b>0</b>	<b>554,895</b>	<b>1.821</b>		<b>8,993,707</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	50,486	0	0	50,486	2.217		1,119,335
SOUTHERN COMPANIES	R	344,034	0	0	344,034	1.811		6,229,937
PRIOR MONTH ADJUSTMENT		0	0	0	0			(54,412)
		394,520	0	0	394,520	1.849		7,294,860
FMPA (BL 2)		23,910	0	0	23,910	0.568		140,565
PRIOR MONTH ADJUSTMENT		(10)	0	0	(10)			(2,839)
		23,900	0	0	23,900	0.578		137,826
OUC (BL 2)		18,534	0	0	18,534	0.528		87,002
PRIOR MONTH ADJUSTMENT		(6)	0	0	(6)			(1,300)
		18,528	0	0	18,528	0.519		85,702
JACKSONVILLE ELECTRIC AUTHORITY	UPS	236,048	0	0	236,048	1.672		3,946,929
PRIOR MONTH ADJUSTMENT		(843)	0	0	(843)			(92,090)
		235,205	0	0	235,205	1.639		3,854,839
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		463	0	0	463	2.363		10,941
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>40,428</b>	<b>0</b>	<b>0</b>	<b>40,428</b>	<b>0.552</b>		<b>223,328</b>
<b>TOTAL</b>		<b>870,616</b>	<b>0</b>	<b>0</b>	<b>870,616</b>	<b>1.698</b>		<b>11,383,968</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		115,721	0	0	115,721	0.077		2,390,261
DIFFERENCE (%)		20.9	0.0	0.0	20.9	4.7		26.8
<b>PERIOD TO DATE:</b>								
ACTUAL		3,550,912	0	0	3,550,912	1.701		60,397,756
ESTIMATED		4,196,908	0	0	4,196,908	1.666		69,919,139
DIFFERENCE		(645,996)	0	0	(645,996)	0.035		(9,521,383)
DIFFERENCE (%)		(15.4)	0.0	0.0	(15.4)	2.1		(13.6)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF FEBRUARY, 1995

SCHEDULE A&amp;a

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		367,583	0	0	367,583	1.748	1.748	6,424,282
TOTAL		367,583	0	0	367,583	1.748	1.748	6,424,282
ACTUAL:								
ROYSTER COMPANY		5,089	0	0	5,089	1.520	1.520	77,504
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		8,288	0	0	8,288	1.814	1.814	113,842
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,802	0	0	29,802	1.487	1.487	443,220
TROPICANA PRODUCTS, INC.		550	0	0	550	1.784	1.784	8,812
FLORIDA CRUSHED STONE		73,470	0	0	73,470	1.838	1.838	1,202,181
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,339	0	0	38,339	1.795	1.795	652,483
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,810	0	0	39,810	1.829	1.829	724,581
U. S. SUGAR CORPORATION - BRYANT		3,483	0	0	3,483	1.918	1.918	66,434
U. S. SUGAR CORPORATION - CLEWISTON		67	0	0	67	1.809	1.809	1,212
GEORGIA PACIFIC CORPORATION		88	0	0	88	1.899	1.899	1,671
CEDAR BAY GENERATING COMPANY		152,049	0	0	152,049	1.572	1.572	2,389,978
LEE COUNTY RESOURCE RECOVERY		17,500	0	0	17,500	1.788	1.788	312,504
TOTAL		384,103	0	0	384,103	1.847	1.847	5,995,182
CURRENT MONTH: DIFFERENCE		(3,480)	0	0	(3,480)	(0.101)	(0.101)	(429,120)
DIFFERENCE (%)		(0.9)	0.0	0.0	(0.9)	(5.8)	(5.8)	(6.7)
PERIOD TO DATE: ACTUAL		1,840,733	0	0	1,840,733	1.862	1.862	30,599,662
ESTIMATED		2,003,085	0	0	2,003,085	1.778	1.778	35,569,879
DIFFERENCE		(162,352)	0	0	(162,352)	(0.113)	(0.113)	(4,970,017)
DIFFERENCE (%)		(8.1)	0.0	0.0	(8.1)	(8.4)	(8.4)	(14.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF FEBRUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	14,098	1.904	268,390	2.110	297,431	29,041
	C	0	0.000	0	0.000	C	0
<b>TOTAL</b>		<b>14,098</b>	<b>1.904</b>	<b>268,390</b>	<b>2.110</b>	<b>297,431</b>	<b>29,041</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	18,943	1.888	319,785	1.800	358,019	38,234
FT. PIERCE UTILITIES AUTHORITY	C	338	1.857	6,278	2.087	5,988	710
CITY OF GAINESVILLE	C	4,797	1.700	81,584	1.863	90,341	8,777
CITY OF HOMESTEAD	C	12	4.482	539	5.925	711	172
JACKSONVILLE ELECTRIC AUTHORITY	C	217	2.728	5,914	3.253	7,058	1,144
CITY OF LAKE WORTH UTILITIES	C	247	1.870	4,620	2.094	5,173	553
ORLANDO UTILITIES COMMISSION	C	115	1.858	2,137	1.994	2,293	156
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	31,211	1.745	544,675	1.924	600,393	55,718
CITY OF TALLAHASSEE	C	68	2.134	1,451	2.278	1,549	98
TAMPA ELECTRIC COMPANY	C	112,633	1.735	1,953,965	1.956	2,202,685	248,721
CITY OF VERO BEACH	C	86	1.878	1,613	2.051	1,784	151
SOUTHERN COMPANIES	C	1,997	2.910	58,120	3.204	63,979	5,859
LOUISVILLE GAS & ELECTRIC	OS	546	2.000	10,920	2.600	14,198	3,278
OGLETHORPE POWER CORPORATION	OS	108,862	1.834	1,996,502	2.138	2,327,916	331,414
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		168,667	1.733	2,922,541	1.943	3,276,974	354,433
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		111,405	1.854	2,095,542	2.160	2,406,091	340,549
<b>TOTAL</b>		<b>280,072</b>	<b>1.781</b>	<b>4,988,083</b>	<b>2.029</b>	<b>5,683,065</b>	<b>694,982</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		265,976	(0.123)	4,719,693	(0.081)	5,385,634	665,941
DIFFERENCE (%)		1,896.9	(6.5)	1,758.5	(3.8)	1,810.7	2,293.1
<b>PERIOD TO DATE:</b>							
ACTUAL		1,847,773	1.800	33,256,024	2.073	38,300,392	5,044,368
ESTIMATED		382,027	1.888	7,213,290	2.112	8,066,673	853,383
DIFFERENCE		1,465,746	(0.088)	26,042,734	(0.039)	30,233,719	4,190,985
DIFFERENCE (%)		383.7	(4.7)	361.0	(1.8)	374.8	491.1

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10  
03/16/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: FEBRUARY 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF FEBRUARY, 1995

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
southern Company Services	590,456	9,562	(590,894)
Tampa Electric Company	131,941	1,550	(130,391)
FPC Florida Power Corporation	90,522	8,894	(81,928)
FMP Florida Municipal Power Agency	1,247	1,299	52
OUC Orlando Utilities Commission	213	35,563	35,350
JEA Jacksonville Electric Authority	390,056	1,696	(390,380)
JEA Loss Payback	1,800	0	(1,800)
VER City of Vero Beach	86	7,238	7,152
FTP FL Pierce Utilities Authority	398	9,306	8,908
LWU Lake Worth Utilities Authority	357	12,755	12,398
NSB Util. Comm., City of New Smyrna Beach	0	5,432	5,432
HST City of Homestead	12	3,926	3,914
SEC Seminole Electric Cooperative, Inc.	29,290	525	(28,765)
SEC Loss Payback	384	0	(384)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,143	1,143
GVL City of Gainesville	5,627	145	(5,482)
ALC City of Alachua	0	199	199
CLW City of Clewiston	0	1,041	1,041
KIS Kissimmee Utility Authority	0	6,754	6,754
LAK City of Lakeland	0	19	19
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	814	814
JBH City of Jacksonville Beach	0	4,891	4,891
KEY Util. Board of The City of Key West	0	29,537	29,537
TAL City of Tallahassee	67	148	61
RCI Reedy Creek Energy Services, Inc.	0	1,118	1,118
TOTAL SCHEDULED INTERCHANGE	1,242,476	143,255	(1,099,221)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	59	11,669	11,810
FPC at Barberville	0	234	234
FPC at Suwannee	13,505	1,032	(12,473)
FPC at Poinsett	34	64,383	64,349
North Longwood	64	89,808	89,554
Sanford	62	29,989	29,907
Doral	25,033	0	(25,033)
TEC at Johnson	153,739	0	(153,739)
TEC at Manatee	187,462	0	(187,462)
TEC at Manatee 2B	195,622	0	(195,622)
OUC at Indian River	3,686	67,020	63,334
FMP at Green Cove Springs #1	0	596	596
FMP at Green Cove Springs #2	0	7,504	7,504
FMP at Jacksonville Beach #1	0	10,777	10,777
FMP at Jacksonville Beach #2	0	10,789	10,789
FMP at Hendry	0	7,372	7,372
FMP at Jacksonville Beach #3	0	21,574	21,574
JEA at Switzerland	187,456	0	(187,456)
JEA at Duval #1	49,115	10,442	(38,673)
JEA at Duval #2	49,310	10,387	(38,923)
JEA at Normandy 115 kV	39,378	0	(39,378)
JEA at Eport	0	160,458	160,458
FTP at West	36,899	0	(36,899)
FTP at Midway	0	58,665	58,665
WU at Hypokoso	18	18,047	18,029
VER at West M	21,229	12	(21,217)
VER at West E	0	37,561	37,561
HST at Lucy	16,983	32,226	15,243
NSB at Smyrna V1	5	5,847	5,842
NSB at Smyrna V2	0	18,043	18,043
*SCS at Kingsland	3,491	30,729	27,238
*SCS at Hatch #1	365,519	18	(365,501)
*SCS at Hatch #2	398,469	131	(398,338)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	129,743	1	(129,742)
SEC at Rice #2	130,516	1	(130,515)
SEC at Lee	94,779	0	(94,779)
STK at Starke	0	4,434	4,434
GVL at Deerhaven	2,756	7,985	5,229
KEY at Marathon	0	37,983	37,983
Total - Metered Exchange	2,104,922	775,497	(1,329,425)
Transfers SCS/JEA	227,442	227,442	0
Less Transmission for others	65,014	64,814	(200)
Less Partial Requirements		13,541	13,041
Less SEC Load Replacement	242,300		(242,300)
TOTAL ACTUAL INTERCHANGE	1,570,186	470,200	(1,099,986)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

(745)

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611	1.495	1.379	1.567
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14	14.98	13.82	15.70
Total Revenues (\$)	63.02	65.32	63.52	62.36	61.20	63.08

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401	1.321	1.349	1.456
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04	13.24	13.52	14.59
Total Revenues (\$)	63.04	63.86	61.42	60.62	60.90	61.97

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(1.12)
Total Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(1.12)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0	0
Fuel Adj Revenues	0.13	(8.14)	(13.01)	(11.62)	(2.17)	(6.96)
Total Revenues	0.03	(2.24)	(3.31)	(2.79)	(0.49)	(1.76)



		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		

## KWH SALES (000)

1	Residential	3,032,835	2,638,261	394,574	15.0%	15,440,543	14,464,387	976,156	6.7%
2	Commercial	2,135,558	2,008,821	126,737	6.3%	12,241,102	11,601,079	640,023	5.5%
3	Industrial	308,606	320,634	(12,028)	-3.8%	1,607,287	1,744,412	(137,125)	-7.9%
4	Street & Highway Lighting	29,629	31,526	(1,897)	-6.0%	142,325	154,983	(12,658)	-8.2%
5	Other Sales to Public Authority	37,225	46,430	(9,205)	-19.8%	256,209	238,623	17,586	7.4%
5A	Railways & Railroads	6,510	6,800	(290)	-4.3%	37,301	32,570	4,731	14.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,550,363	5,052,473	497,890	9.9%	29,724,767	28,236,054	1,488,712	5.3%
8	Sales for Resale	95,492	67,954	27,538	40.5%	541,024	380,722	160,302	42.1%
9	Total Sales	5,645,855	5,120,427	525,428	10.3%	30,265,790	28,616,776	1,649,014	5.8%

## NUMBER OF CUSTOMERS

10	Residential	3,100,476	3,129,240	(28,764)	-0.9%	3,061,373	3,081,594	(20,221)	-0.7%
11	Commercial	371,337	381,607	(10,270)	-2.7%	369,399	376,233	(6,835)	-1.8%
12	Industrial	15,710	15,371	339	2.2%	16,005	15,414	591	3.8%
13	Street & Highway Lighting	2,034	2,782	(748)	-26.9%	2,018	2,706	(688)	-25.4%
14	Other Sales to Public Authority	291	293	(2)	-0.7%	293	294	(1)	-0.5%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,489,871	3,529,316	(39,445)	-1.1%	3,449,110	3,476,263	(27,154)	-0.8%
17	Sales for Resale	15	9	6	66.7%	14	10	4	10.0%
18	Total Customers	3,489,886	3,529,325	(39,439)	-1.1%	3,449,124	3,476,273	(27,149)	-0.8%

## KWH USE PER CUSTOMER

19	Residential	978	843	135	16.0%	5,044	4,694	350	7.5%
20	Commercial	5,751	5,264	487	9.2%	33,138	30,835	2,303	7.5%
21	Industrial	19,644	20,859	(1,215)	-5.8%	100,426	113,174	(12,748)	-11.3%
22	Street & Highway Lighting	14,567	11,332	3,235	28.5%	70,530	57,281	13,248	23.1%
23	Other Sales to Public Authority	127,923	158,384	(30,461)	-19.2%	875,429	810,939	64,489	8.0%
23A	Railways & Railroads	283,053	295,652	(12,599)	-4.3%	1,621,763	1,416,071	205,692	14.5%
24									
25	Total Jurisdictional	1,590	1,432	159	11.1%	8,618	8,123	496	6.1%
26	Sales for Resale	6,366,156	7,550,444	(1,184,288)	-15.7%	37,515,608	39,746,714	(2,231,106)	-5.6%
27	Total Sales	1,618	1,451	167	11.5%	8,775	8,232	543	6.6%

## SPENT FUEL DISPOSAL COSTS

FEBRUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	535,943	492,000	43,943	8.9%	2,119,758	1,528,000	591,758	38.7%
ST LUCIE 2								
3 Fuel Burned During Month	383,862	410,000	(26,138)	-6.4%	2,329,099	2,196,000	133,099	6.1%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	432,731	398,000	34,731	8.7%	2,228,122	2,128,000	100,122	4.7%
TURKEY POINT 4								
6 Fuel Burned During Month	434,622	397,000	37,622	9.5%	1,559,991	1,233,000	326,991	26.5%
7 TOTAL	1,787,158	1,697,000	90,158	5.3%	8,236,970	7,085,000	1,151,970	16.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

**JANUARY 1995**

	DOLLARS			MWH			KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A2)	51,983,551	65,132,353	(13,148,802) (20.2)	4,553,144	4,777,361	(224,217) (4.7)	1,1417	1,3034	(0,2217) (16.3)
2 Nuclear Fuel Disposal Costs (A12)	2,036,809	1,878,857	158,152 8.4	2,186,023	2,045,799	140,224 6.9	0,2032	0,0918	0,0014 1.5
3 Coal Car Investment	87,391	140,326	(53,537) (38.0)	0	0	0	0,0000	0,0000	0,0000 NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0	0	0	0	0,0000	0,0000	0,0000 NA
3b Gas Pipelines Enhancements	333,407	331,874	1,533 0.5	0	0	0	0,0000	0,0000	0,0000 NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,320,729)	(1,203,113)	(227,616) 20.8	0	0	0	0,0000	0,0000	0,0000 NA
5 TOTAL COST OF GENERATED POWER	53,120,429	66,300,699	(13,270,270) (20.0)	4,553,144	4,777,361	(224,217) (4.7)	1,1887	1,3887	(0,2200) (16.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A3)	10,310,228	12,782,763	(2,472,535) (19.3)	636,887	770,746	(133,849) (17.6)	1,6188	1,6395	(0,0387) (2.4)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A4)	5,023,272	724,180	4,899,092	308,800	38,234	288,568	1,7207	1,8861	(0,1734) (9.2)
8 Energy Cost of Other Econ Purch (Non-Broker) (A5)	1,788,151	26,640	1,761,511	80,004	1,817	88,187	1,8045	2,1816	(0,1871) (0.0)
9 Energy Cost of Sched B Economy Purch (A6)	0	0	0	0	0	0	0,0000	0,0000	0,0000 NA
10 Capacity Cost of Sched B Economy Purches (A2)	0	0	0	0	0	0	0,0000	0,0000	0,0000 NA
11 Energy Payments to Qualifying Facilities (A5a)	6,798,221	7,072,733	(274,512) (3.9)	604,758	398,528	206,230	1,8786	1,7703	(0,0807) (5.1)
12 TOTAL COST OF PURCHASED POWER	24,517,872	20,819,316	3,698,556 18.9	1,458,459	1,210,323	248,136 20.5	1,6811	1,7036	(0,0225) (1.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	77,638,301	87,019,015	(9,371,714) (10.8)	6,011,603	5,987,684	23,919 0.4	1,2915	1,4531	(0,1616) (11.1)
14 Fuel Cost of Economy Sales (A7)	(343,581)	(688,416)	344,835 (50.1)	(18,648)	(24,240)	5,592 (23.1)	1,8425	2,8400	(0,9975) (35.1)
15 Gain on Economy Sales (A7a)	(75,652)	(148,285)	72,633 (49.3)	(18,648)	(24,240)	5,592 (23.1)	0,4057	0,6159	(0,2102) (34.1)
16 Fuel Cost of Unit Power Sales (SL2 Parity) (A7)	(289,514)	(186,945)	102,569 54.9	(47,587)	(44,195)	3,372 7.6	0,8086	0,4230	0,1856 43.9
17 Fuel Cost of Other Power Sales (A7)	(223,889)	0	(223,889)	(10,832)	0	(10,832)	2,0689	0,0000	2,0689 NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(932,636)	(1,024,640)	92,010 (9.0)	(77,047)	(68,435)	(8,612) 12.8	1,2105	1,4973	(0,2868) (19.2)
19 Net Inadvertent Interchange (A18)	0	0	0	0	0	0	0	0	0
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 18 + 19)	76,705,665	85,985,369	(9,279,704) (10.8)	5,934,556	5,919,249	15,307 0.3	1,2925	1,4528	(0,1601) (11.0)
21 Net Unbilled Sales (A4)	29,844	(454,226)	484,072 (106.6)	2,309	(31,270)	33,579 (107.4)	0,3005	(0,0063)	0,0068 NA
22 Company Use (A4)	183,393	257,853	(74,560) (28.9)	14,186	17,758	(3,569) (20.1)	0,0033	0,0047	(0,0014) (29.5)
23 T & D Losses (A4)	4,590,849	5,657,830	(1,066,981) (19.9)	355,202	389,483	(34,281) (8.8)	2,0635	0,1031	(0,0198) (19.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2-2)	78,705,865	85,840,369	(9,279,704) (10.8)	5,497,361,221	5,486,343,000	8,978,221 0.2	1,3953	1,5667	(0,1714) (10.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2-2)	286,335	105,358	180,977 171.8	20,520,973	8,725,000	13,795,973 205.1	1,3953	1,5667	(0,1714) (10.9)
26 Jurisdictional KWH Sales	78,419,330	85,840,011	(9,460,681) (11.0)	5,476,842,248	5,481,658,000	(4,817,752) (0.1)	1,3953	1,5667	(0,1714) (10.9)
26a Jurisdictional Loss Multiplier							1,20053	1,00053	0
27 Jurisdictional KWH Sales Adjusted for Line Losses	78,459,833	85,925,526	(9,465,693) (11.0)	5,476,842,248	5,481,658,000	(4,817,752) (0.1)	1,3991	1,5675	(0,1714) (10.9)
28 TRUE-UP **	(5,753,110)	(5,753,110)	0	5,476,842,248	5,481,658,000	(4,817,752) (0.1)	(5,752)	(0,1050)	0,0000 0.0
29 TOTAL JURISDICTIONAL FUEL COST	70,706,723	80,172,418	(9,465,695) (11.6)	5,476,842,248	5,481,658,000	(4,817,752) (0.1)	1,2911	1,4625	(0,1714) (11.7)
30 Revenue Tax Factor							1,21809	1,01809	0
31 Fuel Factor Adjusted for Taxes							1,3118	1,4860	(0,1741) (11.7)
32 GPIF **	517,987	517,987	0	5,476,842,248	5,481,658,000	(4,817,752) (0.1)	1,3095	0,0094	0,0001 1.1
33 Fuel Factor Including GPIF							1,3214	1,4954	(0,1740) (11.6)
34 FUEL FAC ROUNDED TO NEAREST .01 CENTS/KWH							1,321	1,495	(0,174) (11.6)

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: OCTOBER 1994 THRU JANUARY 1995

	DOLLARS			MWH			C/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
1 Fuel Cost of System Net Generation (A1)	273,233,298	292,692,536	(19,459,238) (6.6)	19,423,378	18,884,473	608,905	3.1	1,5499	(0.1482)	(9.6)	
2 Nuclear Fuel Disposal Costs (A13)	6,449,913	5,387,653	1,062,260	6,910,229	5,866,966	1,043,243	17.8	0.0933	0.0015	1.6	
3 Coal Car Investment	201,119	254,898	(53,779) (21.1)	0	0	0	NA	0.0000	0.0000	NA	
3a DOE Decontamination and Decommissioning Cost	5,236,314	4,655,000	581,314	0	0	0	NA	0.0000	0.0000	NA	
3b Gas Pipeline Enhancements	1,343,043	1,338,665	4,378	0	0	0	NA	0.0000	0.0000	NA	
4 Adjustments to Fuel Cost (A2, page 1)	(6,994,267)	(5,816,064)	(1,178,203)	0	0	0	NA	0.0000	0.0000	NA	
5 TOTAL COST OF GENERATED POWER	279,469,220	298,710,868	(19,241,648) (6.4)	19,493,378	18,884,473	608,905	3.2	1,4337	(0.1481)	(9.4)	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A1)	49,013,786	60,925,432	(11,911,646) (19.6)	2,880,296	3,642,014	(761,718)	(20.9)	1,7917	1,8729	(0.0208)	1.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	18,546,009	6,501,700	12,044,309	1,041,081	348,023	693,058	189.1	1,7814	1,8982	(0.0666)	(4.6)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	9,721,932	443,200	9,278,732	NA	19,909	508,711	NA	1,8461	2,2261	(0.3800)	(17.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	0	0	0	NA	0.0000	0.0000	NA	
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	0	0	0	NA	0.0000	0.0000	NA	
11 Energy Payments to Qualifying Facilities (A1a)	24,804,500	28,145,397	(4,340,897) (15.6)	1,478,830	1,835,522	(156,692)	(8.7)	1,8693	1,7820	(0.1157)	(6.5)
12 TOTAL COST OF PURCHASED POWER	101,886,226	97,015,729	4,870,497	5,924,827	5,645,468	279,359	4.9	1,7197	1,7186	0.0012	0.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	381,355,446	395,726,597	(14,371,151)	25,418,005	24,529,942	888,063	3.6	1,5003	1,6132	(0.1129)	(7.0)
14 Fuel Cost of Economy Sales (A7)	(1,357,075)	(4,350,229)	2,993,154	(68,166)	(161,047)	92,881	(57.7)	1,9602	2,7912	(0.7110)	(28.3)
15 Gain on Economy Sales (A7a)	(308,063)	(1,224,275)	916,212	(98,186)	(181,047)	82,861	(57.7)	0.4518	0.7802	(0.3284)	(40.6)
16 Fuel Cost of Unit Power Sales (B1.2 Parity) (A7)	(913,729)	(981,432)	(68,703)	(127,126)	(84,545)	(42,581)	50.4	0.6401	0.4275	0.2126	49.7
17 Total Cost of Other Power Sales (A7)	(1,395,178)	0	(1,395,178)	(62,414)	0	(62,414)	NA	2,2354	0.0000	2,2354	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,874,239)	(5,835,936)	2,061,697	(257,278)	(245,562)	(12,716)	4.9	1,5032	2,4170	(0.9138)	(37.8)
19 Net Inherent Interchange (A10)	0	0	0	0	0	0	NA	1,5003	1,6051	(0.1048)	(6.5)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	377,481,406	389,790,681	(12,309,275)	25,160,277	24,284,348	875,928	3.6	1,5003	1,6051	(0.1048)	(6.5)
21 Net Unbilled Sales (A4)	34,642	(501,977)	536,619	2,309	(31,270)	33,579	(107.4)	0.0001	(0.0022)	0.0023	NA
22 Company Use (A4)	925,565	1,168,364	(242,799)	81,694	72,853	(11,159)	(15.3)	0.0038	0.0050	(0.0012)	(24.0)
23 T & D Losses (A4)	7,146,521	11,860,739	(4,714,218)	478,338	748,411	(270,073)	(36.2)	0.0294	0.0516	(0.0222)	(43.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2, p2)	377,481,406	389,790,681	(12,309,275)	24,315,940,091	23,240,862,000	1,075,078,091	4.6	1,5524	1,8772	(0.1348)	(7.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2, p2)	2,197,206	961,029	1,236,177	141,536,921	57,301,000	84,235,921	147.0	1,5524	1,8772	(0.1348)	(7.4)
26 Jurisdictional KWH Sales	375,284,202	388,829,652	(13,545,450)	24,174,403,164	23,183,581,000	990,822,164	4.3	1,5524	1,8772	(0.1348)	(7.4)
26a Jurisdictional KWH Sales Adjusted for Line Losses	375,483,103	389,035,732	(13,552,629)	24,174,403,164	23,183,581,000	990,822,164	4.3	1,5532	1,8781	(0.1249)	(7.4)
28 TRUE-UP **	(23,012,440)	(23,012,440)	0	24,174,403,164	23,183,581,000	990,822,164	4.3	(0.2952)	(0.0992)	0.0041	(4.1)
29 TOTAL JURISDICTIONAL FUEL COST	352,470,663	366,023,292	(13,552,629)	24,174,403,164	23,183,581,000	990,822,164	4.3	1,4580	1,5788	(0.1208)	(7.7)
30 Revenue Tax Factor								1.0165	1.0169	0.0004	
31 Fuel Factor Adjusted for Taxes								1.4815	1.6042	(0.1227)	(7.8)
32 GPF **								0.0066	0.0069	(0.0003)	(3.4)
33 Fuel Factor Adjusted for Taxes	2,071,946	2,071,947	(1)	24,174,403,164	23,183,581,000	990,822,164	4.3	1,4901	1,6131	(0.1230)	(7.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH								1.490	1.613	(0.123)	(7.6)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of January, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$51,983,551
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$2,036,809
3	Coal Car Investment	Schedule A-2 Line A1b	\$87,391
3a	DOE Decontamination and Decommissioning Costs	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$333,407
4	Adjustment to Fuel Cost	Schedule A-2 Line A-6	\$(1,320,729)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$10,310,228
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$7,409,423
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,798,221
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(932,636)
20	Total Fuel and Net Power Transactions		\$76,705,665

CALCULATION OF	-UP AND INTEREST PROVISION		PERIOD TO DATE		SCHEDULE A2			
	Company: Florida Power & Light Company		Month of: Jun-95		Page 1 of 2			
	CURRENT MONTH:		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>								
1. Fuel Cost of System Net Generation	\$51,983,551	\$65,132,353	(\$13,148,802)	(20.2)	\$273,233,297	\$292,692,536	(\$19,459,239)	(6.6)
1a. Nuclear Fuel Disposal Costs	2,036,809	1,878,657	158,152	8.4	6,449,812	5,387,653	1,062,159	19.7
1b. Coal Cost Depreciation & Return	87,391	140,928	(53,537)	(38.0)	201,119	254,898	(53,779)	(21.1)
1c. Gas Pipelines Depreciation & Return	333,407	331,874	1,533	0.5	1,343,042	1,336,865	6,177	0.5
1d. DOE D&D Fund Payment	0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold	(932,636)	(1,024,646)	92,010	(9.0)	(3,874,039)	(5,935,937)	2,061,898	(34.7)
3. Fuel Cost of Purchased Power	10,310,228	12,782,763	(2,472,535)	(19.3)	49,913,788	60,925,432	(11,911,644)	(19.6)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,798,221	7,072,733	(274,512)	(3.9)	24,664,500	29,145,397	(4,540,897)	(15.6)
4. Energy Cost of Economy Purchases	7,409,423	763,820	6,645,603	870.0	28,267,941	6,944,900	21,323,041	307.0
5. Total Fuel Costs & Net Power Transactions	78,026,395	87,078,482	(9,052,087)	(10.4)	384,473,774	395,606,744	(10,930,970)	(2.8)
6. Adjustments to Fuel Cost: (Detailed below)								
6a. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,282,731)	(1,093,113)	(189,638)	17.3	(5,924,092)	(3,087,064)	(837,028)	16.5
Inventory Adjustments	(9,245)	0	(9,245)	N/A	(27,106)	0	(27,106)	N/A
Non Recoverable O&T tank Bottoms	(28,733)	0	(28,733)	N/A	(326,904)	0	(326,904)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(716,265)	(329,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions	\$76,705,666	\$85,985,369	(\$9,279,703)	(10.8)	\$377,481,407	\$389,790,680	(\$12,309,273)	(3.2)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$84,440,824	\$84,537,564	(\$96,741)	(0.1)	\$372,303,958	\$357,534,796	\$14,769,162	4.1
c. Jurisdictional Fuel Revenues	84,440,824	84,537,564	(\$96,741)	(0.1)	372,303,958	357,534,796	14,769,162	4.1
d. Non Fuel Revenues	234,430,273	234,636,492	(206,219)	(0.1)	1,024,883,389	983,116,292	41,767,097	4.2
e. Total Jurisdictional Sales Revenues	318,871,097	319,174,056	(302,959)	(0.1)	1,397,187,351	1,340,651,088	56,536,263	4.2
2. Non Jurisdictional Sales Revenues	5,169,334	3,703,212	1,466,122	39.6	25,043,742	17,997,279	7,448,463	42.3
3. Total Sales Revenues	\$324,040,431	\$322,877,268	\$1,163,163	0.4	\$1,422,231,093	\$1,358,648,367	\$63,985,227	4.7
<b>C. kWh Sales</b>								
1. Jurisdictional Sales kWh	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	24,174,403,164	23,183,581,000	990,822,164	4.3
2. Non Jurisdictional Sales (excluding FK/C & CKW)	20,520,973	6,725,000	13,795,973	205.1	141,536,927	57,301,000	84,235,927	147.0
3. Sub-Total Sales (excluding FK/C & CKW)	5,497,361,221	5,488,383,000	8,978,221	0.2	24,315,940,091	23,240,882,000	1,075,058,091	4.6
4. Non Jurisdictional Sales to Other FERC Customers	65,494,729	54,895,000	10,599,729	19.3	303,994,326	255,467,000	48,527,326	19.0
5. Total Sales	5,562,855,950	5,543,278,000	19,577,950	0.4	24,619,934,617	23,496,349,000	1,123,585,617	4.8
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.62671%	99.87747%	(0.25076)	(0.3)	99.41793%	99.75345%	(0.33522)	(0.3)

	CALCULATION OF		NET INTEREST PROVISION		PERIOD TO DATE				
	Company: Florida Power & Light Company		Jan-95						
	Month of								
	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE				
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT	%
D. True-up Calculation									
1. Jurisdictional Fuel Revenues (line B-1c)	\$84,440,824	\$84,537,564	(\$96,740)	(0.1)	\$372,303,958	\$337,534,796	\$14,769,162	4.1	
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	5,753,110	5,753,110	0	0.0	23,012,441	23,012,441	0	0.0	
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A	
c. Incentive Provision, Net of Revenue Taxes (e)	(509,785)	(509,785)	0	0.0	(2,039,141)	(2,039,141)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$89,684,149	\$89,780,890	(\$96,741)	(0.1)	\$393,277,258	\$378,508,096	\$14,769,162	3.9	
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$76,703,666	\$85,985,369	(\$9,279,703)	(10.8)	\$377,481,407	\$389,790,680	(\$12,309,273)	(3.2)	
a. Nuclear Fuel Expense - 100% Retail	181,449	0	181,449	N/A	705,114	0	705,114	N/A	
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048	9.6	
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	76,524,217	\$5,985,369	(9,461,152)	(11.0)	372,756,244	385,664,680	(13,408,436)	(3.5)	
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.62671%	99.87747%	(0.25076)%	(0.3)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c & D5 & 1.000053(b)) + (Line D4a) + (Line D4b)	\$76,460,415	\$85,925,528	(\$9,465,113)	(11.0)	\$375,472,179	\$389,051,199	(\$13,579,020)	(3.5)	
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$13,223,734	\$5,855,362	\$9,368,372	243.0	\$17,805,079	(\$10,543,103)	\$28,348,183	(268.9)	
8. Interest Provision for the Month (Line E10)	96,708	0	96,708	N/A	339,799	0	339,799	N/A	
9. True-up & Interest Provision Beg. of Month	22,083,768	2,860,866	19,222,902	671.9	34,518,662	34,518,662	0	0.0	
% Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A	
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(23,012,441)	(23,012,441)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$22,966,106	\$963,117	\$22,002,989	#####	\$22,966,106	\$963,117	\$22,002,989	#####	
E. Interest Provision									
1. Beginning True-up Amount (Lines D9 + D9a)	\$15,398,775	N/A	N/A	---	N/A	N/A	N/A	---	
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)	\$22,869,399	N/A	N/A	---	N/A	N/A	N/A	---	
3. Total of Beginning & Ending True-up Amount	\$38,268,174	N/A	N/A	---	N/A	N/A	N/A	---	
4. Average True-up Amount (50% of Line E3)	\$19,134,087	N/A	N/A	---	N/A	N/A	N/A	---	
5. Interest Rate - First Day Reporting Business Month	6.03000%	N/A	N/A	---	N/A	N/A	N/A	---	
6. Interest Rate - First Day Subsequent Business Month	6.10000%	N/A	N/A	---	N/A	N/A	N/A	---	
7. Total (Line E5 + Line E6)	12.13000%	N/A	N/A	---	N/A	N/A	N/A	---	
8. Average Interest Rate (50% of Line E7)	6.06500%	N/A	N/A	---	N/A	N/A	N/A	---	
9. Monthly Average Interest Rate (Line E8 / 12)	0.50542%	N/A	N/A	---	N/A	N/A	N/A	---	
10. Interest Provision (Line E4 x Line E9)	\$96,708	N/A	N/A	---	N/A	N/A	N/A	---	

(a) GPB REWARD OF \$3,107,919 / 6 Mos x 98.4167% Revenue Tax Factor = \$509,785.22  
(b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994.



MONTH OF JANUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>DEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	16,355,807	15,924,423	431,384	2.7	126,361,993	119,121,434	7,240,560	6.1
2 * LIGHT OIL	128,423	99,925	28,498	28.5	300,993	951,182	(650,189)	(68.4)
3 COAL	6,508,080	7,725,452	(1,217,372)	(15.8)	28,617,348	34,142,364	(5,525,016)	(16.2)
4 GAS	18,411,523	31,815,705	(13,404,182)	(42.1)	82,835,067	109,663,520	(26,828,453)	(24.5)
5 NUCLEAR	10,579,718	9,566,848	1,012,870	10.6	35,117,895	28,814,136	6,303,759	21.9
6 OGDMSLSPN	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	51,983,551	65,132,353	(13,148,802)	(20.2)	273,233,297	292,692,136	(19,458,839)	(6.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	670,735	751,654	(80,919)	(10.8)	5,382,849	5,445,905	(63,056)	(1.2)
9 LIGHT OIL	2,026	1,533	493	32.1	6,282	19,023	(12,741)	(67.9)
10 COAL	391,918	483,387	(91,469)	(18.9)	1,710,043	2,127,879	(417,836)	(19.6)
11 GAS	1,302,442	1,494,989	(192,547)	(12.9)	5,483,975	5,424,677	59,298	1.1
12 NUCLEAR	2,186,023	2,045,799	140,225	6.9	6,910,229	5,866,986	1,043,243	17.8
13 OGDMSLSPN	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,553,144	4,777,361	(224,217)	(4.7)	19,493,379	18,884,470	608,909	3.2
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (BB)	1,095,446	1,147,272	(51,826)	(4.5)	8,523,505	8,303,528	219,977	2.6
16 * LIGHT OIL (BB)	4,641	3,456	1,185	34.3	11,330	30,752	(19,422)	(63.2)
17 COAL (TON)	201,340	224,075	(22,735)	(10.1)	890,975	988,528	(97,553)	(9.9)
18 GAS (MCF)	10,229,033	11,110,791	(881,758)	(7.9)	43,521,968	40,162,092	3,359,876	8.4
19 NUCLEAR (MMBTU)	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,375	10,746,881	16.6
20 OGDMSLSPN (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	6,959,775	7,303,882	(344,107)	(4.7)	54,060,042	52,890,570	1,169,472	2.2
22 LIGHT OIL	26,879	20,159	6,720	33.3	65,017	177,728	(112,711)	(63.4)
23 COAL	3,883,171	4,733,235	(850,064)	(18.0)	16,904,365	20,758,362	(3,853,997)	(18.6)
24 GAS	10,229,033	11,110,791	(881,758)	(7.9)	43,521,968	40,162,092	3,359,876	8.4
25 NUCLEAR	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,375	10,746,881	16.6
26 OGDMSLSPN	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	44,632,916	43,666,186	(1,020,270)	(2.2)	190,081,648	178,772,127	11,309,521	6.3
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	14.73	15.73	(1.00)	(6.4)	27.61	28.84	(1.23)	(4.3)
29 LIGHT OIL	0.04	0.03	0.01	33.3	0.03	0.10	(0.07)	(70.0)
30 COAL	8.61	10.12	(1.51)	(14.9)	8.77	11.27	(2.50)	(22.2)
31 GAS	28.61	31.29	(2.68)	(8.6)	28.13	28.73	(0.60)	(2.1)
32 NUCLEAR	48.01	42.82	5.19	12.1	35.45	31.07	4.38	14.1
33 OGDMSLSPN	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/BB)	14,9307	13,8802	1,0505	7.6	14,8251	14,3459	0,4792	3.3
36 * LIGHT OIL (\$/BB)	27,6607	28,9135	(1,2528)	(4.3)	26,5665	30,9308	(4,3643)	(14.1)
37 COAL (\$/TON)	32,3238	34,4771	(2,1533)	(6.2)	32,1191	34,5383	(2,4194)	(7.0)
38 GAS (\$/MCF)	1,7999	2,8635	(1,0636)	(37.1)	1,9033	2,7305	(0,8272)	(30.1)
39 NUCLEAR (\$/MMBTU)	0,4494	0,4273	0,0221	5.7	0,4650	0,4448	0,0202	4.5
40 OGDMSLSPN (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2,3500	2,1803	0,1697	7.8	2,3374	2,2522	0,0852	3.8
42 * LIGHT OIL	4,7778	4,9569	(0,1791)	(3.6)	4,6294	5,3519	(0,7225)	(13.5)
43 COAL	1,6760	1,6322	0,0438	2.7	1,6929	1,6447	0,0482	2.9
44 GAS	1,7999	2,8635	(1,0636)	(37.1)	1,9033	2,7305	(0,8272)	(30.1)
45 NUCLEAR	0,4494	0,4253	0,0241	5.7	0,4650	0,4448	0,0202	4.5
46 OGDMSLSPN	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	1,1645	1,4263	(0,2620)	(18.4)	1,4372	1,6372	(0,1997)	(12.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,376	9,717	659	6.8	10,043	9,712	331	3.4
49 LIGHT OIL	13,270	13,152	118	0.9	10,349	9,343	1,006	10.8
50 COAL	9,908	9,792	116	1.2	9,885	9,755	130	1.3
51 GAS	7,854	7,432	422	5.7	7,936	7,404	532	7.2
52 NUCLEAR	10,769	10,994	(225)	(2.0)	10,930	11,042	(112)	(1.0)
53 OGDMSLSPN	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,804	9,538	266	2.6	9,751	9,467	284	3.0
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 HEAVY OIL	2,4385	2,1186	0,3199	15.1	2,3475	2,1874	0,1601	7.3
56 LIGHT OIL	6,3401	6,5191	(0,1790)	(2.7)	4,7910	5,6002	(0,2092)	(4.2)
57 COAL	1,6606	1,5982	0,0624	3.9	1,6735	1,6045	0,0690	4.3
58 GAS	1,4136	2,1282	(0,7146)	(33.6)	1,5105	2,0216	(0,5111)	(25.1)
59 NUCLEAR	0,4840	0,4676	0,0164	3.5	0,5082	0,4911	0,0171	3.5
60 OGDMSLSPN	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (¢/KWH)	1,1417	1,3634	(0,2217)	(16.3)	1,4017	1,5499	(0,1482)	(9.0)

\* Diesel &amp; Propane (Ethyl &amp; S) used for firing, hot standby, ignition, prewarming, etc. at Fossil Steam Plants is included as Heavy Oil. Values may not agree with Schedule A6.

MONTH: JANUARY 1995

	(MWH)	CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1	SYSTEM NET GENERATION	4,553,144	4,777,361	(224,217)	18,884,473	658,909	3.2
2	POWER SOLD	(177,547)	(65,432)	(8,612)	(245,592)	(12,136)	4.9
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	0	0	NA
4	PURCHASED POWER	576,897	770,746	(133,849)	3,642,014	(761,718)	(20.9)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	434,758	398,526	5,232	1,635,522	(158,892)	(9.7)
5	ECONOMY PURCHASES	416,804	40,051	376,753	367,932	1,199,769	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	0	0	NA
7	NET ENERGY FOR LOAD	5,534,556	5,819,249	15,307	24,284,349	875,928	3.6
8	SALES (BILLED)	5,562,858	5,543,278	19,578	22,498,349	1,123,568	4.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,790,150	3,003,757	(213,607)	3,655,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,792,459	2,872,487	(180,028)	2,972,487	(190,028)	(6.1)
9	COMPANY USE	14,189	17,756	(3,567)	72,853	(11,159)	(15.3)
10	T & D LOSSES (ESTIMATED)	355,702	368,483	(14,281)	1,597,910	56,874	3.8
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	-
12							
13	% COMPANY USE TO NET	0.2	0.3	(0.1)	0.3	(0.1)	--
14	% T & D LOSSES TO NET	5.99	6.58	(0.59)	6.58	(0.00)	--
15	% UNACCOUNTED FOR ENERGY TO NET	0.0	0.0	0.0	0.0	0.0	--

	(MWH)	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
								AMOUNT
16	FUEL COST OF SYSTEM NET GENERATION	51,863,551	65,132,353	(13,148,802)	273,233,267	292,892,536	(19,458,239)	(6.6)
16a	FUEL RELATED TRANSACTIONS	2,487,807	2,351,459	106,148	13,230,288	11,834,418	1,595,872	13.7
16b	ADJUSTMENTS TO FUEL COST	(1,320,729)	(1,093,113)	(227,616)	(6,994,367)	(5,618,064)	(1,376,303)	24.5
17	FUEL COST OF POWER SOLD	(832,636)	(1,024,646)	82,010	(3,674,039)	(5,905,936)	2,081,897	(24.7)
18	FUEL COST OF PURCHASED POWER	10,310,228	12,782,783	(2,472,535)	48,013,788	80,925,432	(11,911,644)	(18.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,796,221	7,072,733	(274,512)	24,604,500	29,145,387	(4,540,887)	(15.6)
19	ENERGY COST OF ECONOMY PURCHASES	7,489,423	763,820	6,845,603	26,387,841	6,944,800	21,323,041	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	78,709,965	85,895,368	(8,278,704)	377,481,408	389,790,681	(12,309,273)	(3.2)

	(MWH)	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
								AMOUNT
21	FUEL COST OF SYSTEM NET GENERATION	1,1417	1,3634	(2217)	1,4017	1,5499	(1482)	(9.6)
21a	FUEL RELATED TRANSACTIONS							
22	FUEL COST OF POWER SOLD	1,2105	1,4873	(2868)	1,5032	2,4170	(9138)	(37.8)
23	FUEL COST OF PURCHASED POWER	1,6188	1,6385	(197)	1,7017	1,8729	0,0288	1.7
23a	DEMAND & NON FUEL COST OF PURCHASED POWER							
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,6798	1,7703	(905)	1,6683	1,7820	(1137)	(6.5)
24	ENERGY COST OF ECONOMY PURCHASES	1,7777	1,9071	(1294)	1,9031	1,8875	(156)	(1.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,2925	1,4528	(1603)	1,5003	1,6051	(1048)	(6.5)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD-MONTH OF JANUARY 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (KWH)	COST OF FUEL (\$/MMBTU)
1 CAPE CANAVERAL #1	367	36,017	17.7	99.9	48.8	10,177	#6 OIL	37,428	6,326	363,200	849,654	2,3590	14.80
2 CAPE CANAVERAL #1		5,726					GAS	61,538	1,000	61,538	110,764	1,9344	1.80
3 CAPE CANAVERAL #2	367	115,613	48.6	99.8	57.2	9,725	#6 OIL	181,270	6,326	1,146,714	2,681,910	2,2611	14.80
4 CAPE CANAVERAL #2		5,544					GAS	60,730	1,000	60,730	109,310	1,9715	1.80
5 FT. MYERS #1	137	1,410	1.7	98.9	53.4	13,820	#6 OIL	3,060	6,368	19,486	45,105	3,1989	14.74
6 FT. MYERS #2	367	86,893	35.0	98.0	54.0	9,897	#6 OIL	135,043	6,368	859,954	1,993,555	2,2968	14.74
7 LAUDERDALE #4	430	0	99.3	98.0	100.0	7,783	#2 OIL	0	0.000	0	0	0.0000	0.00
8 LAUDERDALE #4		289,911					GAS	2,256,301	1,000	2,256,301	4,061,179	1,4088	1.80
9 LAUDERDALE #5	391	0	95.8	98.2	96.0	7,743	#2 OIL	0	0.000	0	0	0.0000	0.00
10 LAUDERDALE #5		276,830					GAS	2,143,491	1,000	2,143,491	3,858,129	1,7977	1.80
11 MIAMATEE #1	783	(224)	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
12 MIAMATEE #2	783	91,934	13.8	98.3	39.9	11,121	#6 OIL	160,879	6,355	1,022,386	2,431,665	2,6450	15.11
13 MARTIN #1	783	25,367	4.6	100.0	58.6	11,001	#6 OIL	41,334	6,342	262,140	663,445	2,6154	16.05
14 MARTIN #1		285					GAS	20,068	1,000	20,068	36,121	12,4829	1.80
15 MARTIN #2	783	(393)	0.0	93.5	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
16 MARTIN #2		(393)					GAS	0	1,000	0	0	0.0000	0.00
17 MARTIN #3	430	0	78.7	100.0	98.3	7,351	#2 OIL	0	0.000	0	0	0.0000	0.00
18 MARTIN #3		283,504					GAS	2,084,042	1,000	2,084,042	3,751,126	1,3231	1.80
19 MARTIN #4	430	0	99.2	99.9	100.2	7,220	#2 OIL	0	0.000	0	0	0.0000	0.00
20 MARTIN #4		316,201					GAS	2,282,824	1,000	2,282,824	4,108,919	1,2995	1.80
21 PT EVERGLADES #1	204	(179)	0.1	100.0	32.6	0	#6 OIL	0	0.000	0	0	0.0000	0.00
22 PT EVERGLADES #1		(179)					GAS	411	1,000	411	740	0.0000	1.80
23 PT EVERGLADES #2	204	(127)	0.1	100.0	35.9	0	#6 OIL	0	0.000	0	0	0.0000	0.00
24 PT EVERGLADES #2		(127)					GAS	0	1,000	0	0	0.0000	0.00
25 PT EVERGLADES #3	367	40,773	18.7	88.1	50.0	10,970	#6 OIL	69,163	6,318	436,972	1,038,898	2,5485	15.02
26 PT EVERGLADES #3		(273)					GAS	7,318	1,000	7,318	13,172	0.0000	1.80
27 PT EVERGLADES #4	367	18,867	8.2	99.6	39.2	12,262	#6 OIL	33,349	6,318	210,699	500,936	2,5511	15.02
28 PT EVERGLADES #4		35					GAS	21,324	1,000	21,324	38,382	70.0399	1.80

Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KW-HR (\$/KW-HR)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	72,085	40.6	100.0	60.2	10,404	#6 OIL	114,748 BBL'S	6,390	733,240	1,680,220	2,3109	14.64
2 # 3		2,131					GAS	38,909 MCF	1,000	38,909	70,033	3,2863	1.80
3 # 4	275	51,644	29.8	73.3	63.0	10,371	#6 OIL	82,759 BBL'S	6,190	528,830	1,211,815	2,3465	14.64
4 # 4		2,616					GAS	30,655 MCF	1,000	30,655	55,177	2,1094	1.80
5 SANFORD # 3	137	1,764	1.6	100.0	58.3	13,925	#6 OIL	3,591 BBL'S	6,311	22,663	33,405	3,0283	14.87
6 # 3		(66)					GAS	981 MCF	1,000	981	1,766	0.0000	1.80
7 # 4	362	14,607	5.0	97.9	44.1	13,217	#6 OIL	30,270 BBL'S	6,311	191,034	450,170	3,0819	14.87
8 # 4		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
9 # 5		0					GAS	2,023 MCF	1,000	2,023	3,641	0.0000	1.80
10 # 5	362	5,382	4.3	99.8	56.2	13,132	#6 OIL	11,199 BBL'S	6,311	70,677	166,550	3,0946	14.87
11 TURKEY POINT # 1	387	72,464	25.9	96.6	50.8	10,142	#6 OIL	114,590 BBL'S	6,371	730,053	1,733,018	2,3916	15.12
12 # 1		3,928					GAS	44,738 MCF	1,000	44,738	80,525	2,0590	1.80
13 # 2	367	34,438	16.8	96.4	55.0	10,752	#6 OIL	56,763 BBL'S	6,371	361,637	858,463	2,4928	15.12
14 # 2		361					GAS	72,528 MCF	1,000	12,528	72,550	6,2499	1.80
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1,000	0	0	0.0000	0.00
19 FT MYERS 1-12	365	1,650	0.4	99.9	73.8	13,188	#2 OIL	3,746 BBL'S	5,809	21,761	106,937	6,4810	28.55
20 LAUDERDALE 1-12	364	0	0.4	83.2	85.6	13,487	#2 OIL	0 BBL'S	5,472	0	0	0.0000	0.00
21 1-12		901					GAS	12,132 MCF	1,000	12,132	21,873	2,4276	1.80
22 13-24	364	0	0.7	94.3	82.0	17,311	#2 OIL	233 BBL'S	5,472	1,384	7,054	0.0000	27.88
23 13-24		1,763					GAS	29,135 MCF	1,000	29,135	52,441	2,9745	1.80
24 EVERGLADES 1-12	364	0	0.5	69.0	76.9	17,332	#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
25 1-12		1,065					GAS	18,459 MCF	1,000	18,459	33,225	3,1107	1.80

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

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 JANUARY 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MWS)	NET GENERATION (MWS)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/NET)	BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (C/KWH)	FUEL COST OF FUEL (\$/MMBTU)
1 PUTNAM #1	239	0	32.1	96.4	69.9	9,789	#6 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	0	0.000	0	0	0.0000	0.00
3 PUTNAM #1		55,900					GAS	547,179	1,000	547,179	984,883	1,7619	1.80
4 PUTNAM #2	239	0	31.8	99.2	68.9	9,765	#6 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #2		56,758					GAS	554,227	1,000	554,227	997,669	1,7576	1.80
7 ST JOHNS (1)	125	86,810	94.4	99.9	94.5	9,560	COAL	35,170	23,596	829,871	1,378,699	1,5882	39.20
8 ST JOHNS (2)	125	87,543	95.3	99.9	95.3	9,313	COAL	33,369	24,434	815,338	1,308,098	1,4942	39.20
9 ST JOHNS (3)	125	87,543	95.3	99.9	95.3	9,313	COAL	33,369	24,434	815,338	1,308,098	1,4942	39.20
10 ST JOHNS (4)	125	87,543	95.3	99.9	95.3	9,313	COAL	33,369	24,434	815,338	1,308,098	1,4942	39.20
11 SCHERER #4	556	217,566	74.0	92.6	78.0	10,286	COAL	132,801	16,852	2,227,962	3,821,283	1,7564	28.77
12 SCHERER #4	556	217,566	74.0	92.6	78.0	10,286	COAL	132,801	16,852	2,227,962	3,821,283	1,7564	28.77
13 TURKEY POINT #3	666	489,351	103.8	100.0	103.8	10,771	NUCLEAR	5,270,985	5,817	2,662	10,192	3,9351	22.27
14 TURKEY POINT #4	666	520,860	105.1	100.0	105.1	10,720	NUCLEAR	5,583,511	5,817	5,270,985	2,482,927	0,5074	0.47
15 ST LUCIE #1	839	636,310	101.9	100.0	101.9	10,772	NUCLEAR	6,854,366	5,817	5,583,511	2,417,629	0,4642	0.43
16 ST LUCIE #2	714	539,502	101.4	100.0	101.4	10,810	NUCLEAR	5,832,196	5,817	5,832,196	2,794,632	0,5180	0.48
17 ST LUCIE #2	714	539,502	101.4	100.0	101.4	10,810	NUCLEAR	5,832,196	5,817	5,832,196	2,794,632	0,5180	0.48
18 ST LUCIE #2	714	539,502	101.4	100.0	101.4	10,810	NUCLEAR	5,832,196	5,817	5,832,196	2,794,632	0,5180	0.48
19 ST LUCIE #2	714	539,502	101.4	100.0	101.4	10,810	NUCLEAR	5,832,196	5,817	5,832,196	2,794,632	0,5180	0.48
20 SYSTEM TOTALS	15,385	4,553,144				9,804		1,100,089		44,639,916	51,983,551	1,1417	
21 SYSTEM TOTALS								10,229,033					
22 *** EXCLUDES PARTICIPANTS								201,340	COAL				
23 *** INCLUDES PARTICIPANTS								0	GRIMMELSON				
24 (1) CALCULATED ON CALENDAR MONTH BASIS; OTHER DATA IS FISCAL								23,541,058	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

MONTH OF JAN 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	514,546	1,134,762	620,216-	54.7-	8,405,530	7,690,202	715,328	9.3
3 UNIT COST (\$/BBL)	15.7406	14.2571	1.4835	10.4	14.9825	14.3093	.6732	4.1
4 AMOUNT (\$)	8,099,269	16,178,380	8,079,111-	49.9-	125,935,699	110,656,810	15,278,889	13.8
5 BURNED								
6 UNITS (BBL)	1,094,285	1,147,274	52,989-	4.6-	8,509,655	8,303,102	206,553	2.5
7 UNIT COST (\$/BBL)	14.9166	13.8802	1.0364	7.5	14.8028	14.3465	.4563	3.2
8 AMOUNT (\$)	16,323,015	15,924,423	398,592	2.5	125,966,677	119,120,125	6,846,552	5.7
9 ENDING INVENTORY								
10 UNITS (BBL)	4,926,491	3,487,728	1,438,763	41.3	4,926,491	3,487,728	1,438,763	41.3
11 UNIT COST (\$/BBL)	15.9617	14.7364	1.2253	2.2	15.0017	14.7364	.2653	2.2
12 AMOUNT (\$)	74,201,446	51,396,678	22,804,768	44.4	74,201,446	51,396,678	22,804,768	44.4
13 OTHER USAGE (\$)	3,194,525				2,890,112			
14 DAYS SUPPLY	140							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	2,069	0	2,069	100.0	7,343	0	7,343	100.0
17 UNIT COST (\$/BBL)	32.7472	.0000	32.7472	100.0	27.6608	.0000	27.6608	100.0
18 AMOUNT (\$)	67,754	0	67,754	100.0	200,347	0	200,347	100.0
19 BURNED								
20 UNITS (BBL)	4,772	3,456	1,316	38.1	13,995	30,751	16,756	54.5-
21 UNIT COST (\$/BBL)	27.5247	28.9135	1.3888-	4.0-	25.9484	30.9317	4.9833-	16.1-
22 AMOUNT (\$)	131,346	99,925	31,423	31.4	363,148	951,182	588,034-	61.8-
23 ENDING INVENTORY								
24 UNITS (BBL)	259,586	161,183	98,403	61.1	259,586	161,183	98,403	61.1
25 UNIT COST (\$/BBL)	29.2969	30.1036	.8067-	2.7-	29.2969	30.1036	.8067-	2.7-
26 AMOUNT (\$)	7,605,057	4,852,181	2,752,876	56.7	7,605,057	4,852,181	2,752,876	56.7
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	179,501	215,573	36,072-	16.7-	906,592	1,031,196	124,604-	12.1-
31 UNIT COST (\$/TON)	34.6451	34.6407	.0044	.0	33.3288	34.5726	1.2438	3.0-
32 AMOUNT (\$)	6,216,826	7,424,480	1,207,654-	16.2-	30,215,584	35,444,630	5,229,046-	14.8-
33 BURNED								
34 UNITS (TON)	201,340	224,075	22,735-	10.1-	890,975	988,527	97,552-	9.9-
35 UNIT COST (\$/TON)	32.3238	34.4771	2.1533-	6.2-	32.1191	34.5385	2.4194-	7.0-
36 AMOUNT (\$)	6,508,080	7,725,452	1,217,372-	15.8-	28,617,348	34,142,266	5,524,918-	16.2-
37 ENDING INVENTORY								
38 UNITS (TON)	207,313	250,201	42,888-	17.1-	207,313	250,201	42,888-	17.1-
39 UNIT COST (\$/TON)	49.7821	34.5003	15.2818	44.3	49.7821	34.5003	15.2818	44.3
40 AMOUNT (\$)	10,320,468	8,632,007	1,688,461	19.6	10,320,468	8,632,007	1,688,461	19.6
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** GAS *****								
43 BURNED								
44 UNITS (MCF)	10,229,033	11,102,543	873,510-	7.9-	43,521,968	40,134,895	3,386,973	8.4
45 UNIT COST (\$/MCF)	1.7999	2.8638	1.0639-	37.1-	1.9033	2.7706	.8673-	30.3-
46 AMOUNT (\$)	18,411,523	31,795,661	13,384,138-	42.1-	82,835,067	109,992,623	26,757,556-	24.4-
47 BURNED								
***** NUCLEAR *****								
48 UNITS (MMBTU)	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,378	10,746,878	16.6
49 U. COST (\$/MMBTU)	.4494	.4253	.0241	5.7	.4650	.4448	.0202	4.5
50 AMOUNT (\$)	10,579,718	9,566,846	1,012,872	10.6	35,117,895	28,814,133	6,303,762	21.9
***** ORIMULSION *****								
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
55 BURNED								
56 UNITS (GAL)	1,352	100	1,252	100.0 +	7,818	400	7,418	100.0 +
57 UNIT COST (\$/GAL)	.6388	1.0000	-.3612	-16.1-	.8005	1.0000	-.1995	-20.0-
58 AMOUNT (\$)	1,134	100	1,034	100.0 +	6,258	400	5,858	100.0 +

LINE 9 & 23 EXCLUDE (1,000) BARRELS, \$(28,733) CURRENT MONTH AND (11,000) BARRELS, \$(326,904) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,036,809 CURRENT MONTH AND \$5,716,002 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	24,240	0	24,240	2.840	3.610	688,416	875,022
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,195	0	44,195	0.423	0.423	186,945	186,945
80% OF GAIN ON ECONOMY SALES							149,285	
<b>TOTAL</b>		<b>68,435</b>	<b>0</b>	<b>68,435</b>	<b>1.279</b>	<b>1.552</b>	<b>1,024,646 *</b>	<b>1,061,967</b>
<b>ACTUAL:</b>								
ECONOMY		18,648	0	18,648	1.842	2.350	343,581	438,146
FMPA (SL 1)		28,121	0	28,121	0.687	0.687	193,114	193,114
OUC (SL 1)		19,448	0	19,448	0.498	0.498	96,400	96,400
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		365	0	365	2.084	2.396	7,606	8,747
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	1,061	0	1,061	2.595	11.455	27,536	121,536
FT. PIERCE UTILITIES AUTHORITY	OS	813	0	813	2.100	2.824	17,073	22,957
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,412	0	3,412	1.738	2.234	59,301	78,222
CITY OF LAKE WORTH UTILITIES	OS	1,284	0	1,284	2.128	2.656	27,318	34,106
OGLETHORPE POWER CORPORATION	OS	158	0	158	1.930	2.000	3,049	3,160
ORLANDO UTILITIES COMMISSION	OS	3,739	0	3,739	2.193	2.675	82,006	100,022
<b>99</b>								
ECONOMY SUB-TOTAL		18,648	0	18,648	1.842	2.350	343,581	438,146
ST. LUCIE PARTICIPATION SUB-TOTAL		47,567	0	47,567	0.609	0.609	289,514	289,514
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		-10,832	0	10,832	2.067	3.386	223,689	366,750
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							75,652	
<b>TOTAL</b>		<b>77,047</b>	<b>0</b>	<b>77,047</b>	<b>1.112</b>	<b>1.420</b>	<b>932,636 *</b>	<b>1,094,410</b>
CURRENT MONTH:								
DIFFERENCE		8,612	0	8,612	(0.167)	(0.131)	(92,010)	32,443
DIFFERENCE (%)		12.6	0.0	12.6	(13.0)	(8.5)	(9.0)	3.1
PERIOD TO DATE:								
ACTUAL		257,709	0	257,728	1.384	1.701	3,874,039	4,383,847
ESTIMATED		245,592	0	245,592	1.918	2.542	5,935,936	6,242,004
DIFFERENCE		12,136	0	12,136	(0.535)	(0.841)	(2,061,897)	(1,858,157)
DIFFERENCE (%)		4.9	0.0	4.9	(27.9)	(33.1)	(34.7)	(29.8)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: F. JA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF JANUARY 1995

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			<b>ESTIMATED:</b>				
	C	24,240	688,416	875,022	2.840	3.610	186,606
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		24,240	688,416	875,022	2.840	3.610	149,285
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,344	21,868	26,281	1.627	1.955	4,413
FLORIDA POWER CORPORATION	C	4,434	95,940	138,259	2.164	3.118	42,319
FT. PIERCE UTILITIES AUTHORITY	C	77	1,402	1,637	1.821	2.126	235
CITY OF GAINESVILLE	C	75	1,092	1,218	1.456	1.624	126
CITY OF HOMESTEAD	C	3	66	73	2.200	2.433	7
JACKSONVILLE ELECTRIC AUTHORITY	C	2,370	32,518	38,078	1.372	1.607	5,560
UTILITY BOARD OF THE CITY OF KEY WEST	C	915	12,564	15,650	1.373	1.710	3,086
KISSIMMEE UTILITY AUTHORITY	C	518	9,538	12,374	1.841	2.389	2,836
CITY OF LAKE WORTH UTILITIES	C	93	1,993	2,251	2.143	2.420	258
ORLANDO UTILITIES COMMISSION	C	1,634	28,703	33,317	1.757	2.039	4,614
REEDY CREEK IMPROVEMENT DISTRICT	C	253	3,654	5,127	1.444	2.026	1,473
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	574	11,536	13,228	2.010	2.305	1,692
SOUTHERN COMPANIES	C	6,038	118,446	145,453	1.962	2.409	27,007
CITY OF STARKE	C	23	404	721	1.757	3.135	317
CITY OF TALLAHASSEE	C	240	2,753	3,236	1.147	1.348	483
CITY OF VERO BEACH	C	57	1,104	1,243	1.937	2.181	139
SUB-TOTAL		18,648	343,581	438,146	1.842	2.350	94,565
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		18,648	343,581	438,146	1.842	2.350	75,652
CURRENT MONTH DIFFERENCE		(5,592)	(344,835)	(436,876)	(0.998)	(1.260)	(73,633)
DIFFERENCE (%)		(23.1)	(50.1)	(49.9)	(35.1)	(34.9)	(49.3)
PERIOD TO DATE: ACTUAL		68,188	1,357,075	1,742,153	1.990	2.555	308,063
ESTIMATED		161,047	4,350,229	5,880,572	2.701	3.651	1,224,275
DIFFERENCE		(92,859)	(2,993,154)	(4,138,419)	(0.711)	(1.097)	(916,212)
DIFFERENCE (%)		(57.7)	(68.8)	(70.4)	(26.3)	(30.0)	(74.8)

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PURCHASE POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF JANUARY 1995

SCHEDULE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		474,194	0	0	474,194	1.878		8,904,820
ST. LUCIE RELIABILITY		43,291	0	0	43,291	0.509		220,353
SJRPP		253,281	0	0	253,281	1.444		3,657,580
<b>TOTAL</b>		<b>770,746</b>	<b>0</b>	<b>0</b>	<b>770,746</b>	<b>1.858</b>		<b>12,782,763</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	77,534	0	0	77,534	1.914		1,484,152
SOUTHERN COMPANIES	R	234,588	0	0	234,588	1.854		4,349,443
PRIOR MONTH ADJUSTMENT		100	0	0	100			(3,014)
		312,220	0	0	312,220	1.867		5,830,561
FMPA (SL 2)		27,709	0	0	27,709	0.588		165,782
PRIOR MONTH ADJUSTMENT		37	0	0	37			(2,584)
		27,746	0	0	27,746	0.588		163,198
OUC (SL 2)		19,161	0	0	19,161	0.533		102,091
PRIOR MONTH ADJUSTMENT		25	0	0	25			(22,322)
		19,186	0	0	19,186	0.418		79,769
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,270	0	0	271,270	1.637		4,440,202
PRIOR MONTH ADJUSTMENT		6,376	0	0	6,376			(205,005)
		277,646	0	0	277,646	1.525		4,235,197
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		99	0	0	99	1.498		1,483
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,932</b>	<b>0</b>	<b>0</b>	<b>46,932</b>	<b>0.518</b>		<b>242,967</b>
<b>TOTAL</b>		<b>636,897</b>	<b>0</b>	<b>0</b>	<b>636,897</b>	<b>1.619</b>		<b>10,310,228</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(133,849)	0	0	(133,849)	(0.040)		(2,472,535)
DIFFERENCE (%)		(17.4)	0.0	0.0	(17.4)	(2.4)		(19.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,880,296	0	0	2,880,296	1.702		49,013,768
ESTIMATED		2,767,013	0	0	3,642,013	1.673		60,925,432
DIFFERENCE		(761,717)	0	0	(761,717)	0.029		(11,911,644)
DIFFERENCE (%)		(26.8)	0.0	0.0	(20.9)	1.7		(19.6)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT QUALIFYING FACILITIES  
FOR THE MONTH OF JANUARY 1995

SCHEDULE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		399,528	0	0	399,528	1.770	1.770	7,072,733
<b>TOTAL</b>		<b>399,528</b>	<b>0</b>	<b>0</b>	<b>399,528</b>	<b>1.770</b>	<b>1.770</b>	<b>7,072,733</b>
<b>ACTUAL:</b>								
ROYSTER COMPANY		5,345	0	0	5,345	1.428	1.428	78,207
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		5,733	0	0	5,733	1.923	1.923	110,246
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,880	0	0	35,880	1.581	1.581	558,734
TROPICANA PRODUCTS, INC.		684	0	0	684	1.804	1.804	12,337
FLORIDA CRUSHED STONE		73,178	0	0	73,178	1.545	1.545	1,130,524
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,514	0	0	40,514	1.894	1.894	787,258
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		30,412	0	0	30,412	1.809	1.809	550,192
U. S. SUGAR CORPORATION - BRYANT		4,569	0	0	4,569	1.884	1.884	85,179
U. S. SUGAR CORPORATION - CLEWISTON		130	0	0	130	1.911	1.911	2,484
GEORGIA PACIFIC CORPORATION		58	0	0	58	1.747	1.747	1,013
CEDAR BAY GENERATING COMPANY		188,735	0	0	188,735	1.671	1.671	3,153,149
LEE COUNTY SOLID WASTE RESOURCE RECOVERY		19,742	0	0	19,742	1.788	1.788	352,898
<b>TOTAL</b>		<b>404,758</b>	<b>0</b>	<b>0</b>	<b>404,758</b>	<b>1.680</b>	<b>1.680</b>	<b>8,798,221</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		5,232	0	0	5,232	(0.091)	(0.091)	(274,512)
DIFFERENCE (%)		1.3	0.0	0.0	1.3	(5.1)	(5.1)	(3.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,476,830	0	0	1,476,830	1.668	1.668	24,604,500
ESTIMATED		1,635,522	0	0	1,635,522	1.782	1.782	29,145,397
DIFFERENCE		(158,692)	0	0	(158,692)	(0.116)	(0.116)	(4,540,897)
DIFFERENCE (%)		(9.7)	0.0	0.0	(9.7)	(6.5)	(6.5)	(15.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF JANUARY 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	38,234	1.894	724,180	2.000	799,094	74,914
	C	1,817	2.182	39,640	2.380	43,238	3,598
<b>TOTAL</b>		<b>40,051</b>	<b>1.907</b>	<b>763,820</b>	<b>2.103</b>	<b>842,330</b>	<b>78,510</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	24,570	1.732	425,488	1.918	471,137	45,641
FT. PIERCE UTILITIES AUTHORITY	C	303	1.850	5,605	2.141	6,488	881
CITY OF GAINESVILLE	C	7,652	1.893	129,513	1.878	143,578	14,063
CITY OF HOMESTEAD	C	5	4.820	241	8.000	300	59
JACKSONVILLE ELECTRIC AUTHORITY	C	100	2.293	2,293	2.538	2,538	243
CITY OF LAKE WORTH UTILITIES	C	308	1.811	5,578	2.012	6,198	620
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEAC	C	5	5.400	270	5.780	289	19
ORLANDO UTILITIES COMMISSION	C	431	4.584	19,758	5.088	21,928	2,170
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	29,757	1.712	509,474	1.891	562,891	53,217
CITY OF TALLAHASSEE	C	57	2.248	1,282	2.428	1,383	101
TAMPA ELECTRIC COMPANY	C	263,612	1.716	4,523,762	1.962	5,173,338	649,576
SOUTHERN COMPANIES	C	6,358	2.567	163,236	3.535	224,763	61,527
OGLETHORPE POWER CORPORATION	OS	83,648	1.940	1,622,915	2.449	2,048,555	425,640
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		326,800	1.721	5,623,272	1.955	6,389,862	755,590
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		90,004	1.985	1,786,151	2.525	2,273,318	487,167
<b>TOTAL</b>		<b>416,804</b>	<b>1.778</b>	<b>7,409,423</b>	<b>2.078</b>	<b>8,663,180</b>	<b>1,253,757</b>
CURRENT MONTH:							
DIFFERENCE		376,753	(0.129)	6,645,603	(0.025)	7,820,850	1,175,247
DIFFERENCE (%)		940.7	(6.8)	870.0	(1.2)	928.5	1,496.9
PERIOD TO DATE:							
ACTUAL		1,567,701	1.803	28,267,941	2.081	32,617,327	4,349,386
ESTIMATED		367,931	1.888	6,944,900	2.112	7,769,242	824,342
DIFFERENCE		1,199,770	(0.084)	21,323,041	(0.031)	24,848,085	3,525,044
DIFFERENCE (%)		326.1	(4.5)	307.0	(1.5)	319.8	427.8

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

02/14/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: JANUARY 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JANUARY 1995

SCHEDULED INTERCHANGE (MMH)

	Receipts	Deliveries	Net
Southern Company Services	625,626	2,921	(622,707)
FLC Tampa Electric Company	270,393	0	(270,393)
FPC Florida Power Corporation	100,071	3,978	(96,093)
FMP Florida Municipal Power Agency	1,184	879	(305)
OUC Orlando Utilities Commission	527	42,853	42,126
JEA Jacksonville Electric Authority	445,306	2,562	(442,744)
JEA Loss Payback	1,488	0	(1,488)
VER City of Vero Beach	0	8,557	8,557
FTP FL Pierce Utilities Authority	243	9,352	9,109
LWU Lake Worth Utilities Authority	198	15,297	15,099
NSB Util. Comm., City of New Smyrna Beach	5	6,528	6,523
HST City of Homestead	5	4,819	4,814
SEC Seminole Electric Cooperative, Inc.	33,682	164	(33,518)
SEC Loss Payback	744	0	(744)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,259	1,259
GVL City of Gainesville	7,834	95	(7,739)
ALC City of Alachua	0	240	240
CLW City of Clewiston	0	1,230	1,230
KIS Kissimmee Utility Authority	0	5,523	5,523
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	982	982
JBH City of Jacksonville Beach	0	5,901	5,901
KEY Util. Board of The City of Key West	0	30,338	30,338
TAL City of Tallahassee	40	240	200
RCI Rascay Creek Energy Services, Inc.	0	313	313
TOTAL SCHEDULED INTERCHANGE	1,487,348	143,831	(1,343,717)

ACTUAL INTERCHANGE (MMH)

FPC at Deland	0	11,432	11,432
FPC at Barberville	0	16	16
FPC at Suwannee	10,339	2,870	(7,469)
FPC at Polksett	1,173	65,317	64,144
FPC at North Longwood	344	64,846	64,302
Sanford	0	28,933	28,933
Doral	27312	0	(27,312)
Johnson	181,644	2	(181,642)
TEC at Manatee	240,870	2	(240,868)
TEC at Manatee 20	250,541	0	(250,541)
OUC at Indian River	2,756	86,196	83,440
FMP at Green Cove Springs #1	0	0	0
FMP at Green Cove Springs #2	0	9,364	9,364
FMP at Jacksonville Beach #1	0	11,552	11,552
FMP at Jacksonville Beach #2	0	11,815	11,815
FMP at Hendry	0	7,553	7,553
FMP at Jacksonville Beach #3	0	23,231	23,231
JEA at Switzerland	194,035	104	(193,931)
JEA at Duval #1	57,389	12,770	(44,619)
JEA at Duval #2	57,599	12,694	(44,905)
JEA at Normandy 115 kV	48,016	0	(48,016)
JEA at Eport	0	169,735	169,735
FTP at West	22,541	0	(22,541)
FTP at Midway	0	51,363	51,363
LWU at Hypokiso	0	20,623	20,623
VER at West M	31,964	0	(31,964)
VER at West E	0	43,799	43,799
HST at Lucy	14,715	31,636	16,921
NSB at Smyrna V1	64	5,809	5,745
NSB at Smyrna V2	0	19,506	19,506
*SCS at Kingsland	3,929	35,075	31,146
*SCS at Hatch #1	375,291	11	(375,280)
*SCS at Hatch #2	430,505	9	(430,496)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	154,208	0	(154,208)
SEC at Rice #2	155,277	0	(155,277)
SEC at Lee	109,388	0	(109,388)
STK at Starke	0	4,818	4,818
GVL at Deerhaven	3,038	7,718	4,680
KEY at Marathon	0	40,266	40,266
Statel - Metered Exchange	461,482	173,218	(1,594,073)
transfers SCS/JEA	254,311	254,311	0
transmission for others	70,124	69,966	(158)
Less Partial Requirements		13,521	13,521
Less SEC Load Replacement	263,376		(263,376)
TOTAL ACTUAL INTERCHANGE	(126,329)	(164,680)	(1,344,060)

INADVERTENT NET INTERCHANGE Received  
\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611	1.495			1.614
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210			1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14	14.98			16.18
Total Revenues (\$)	63.02	65.32	63.52	62.36			63.56

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401	1.321			1.483
Loss Multiplier	1.00210	1.00210	1.00210	1.00210			1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04	13.24			14.86
Total Revenues (\$)	63.04	63.86	61.42	60.62			62.24

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0			0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)			(1.32)
Total Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)			(1.32)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0	0			0
Fuel Adj Revenues	0.13	(8.14)	(13.01)	(11.62)			(8.16)
Total Revenues	0.03	(2.24)	(3.31)	(2.79)			(2.05)

CURRENT MONTH		PERIOD TO DATE					
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,810,105	2,829,812	(19,707)	-0.7%	12,407,708	11,826,127	581,582	4.9%
2	Commercial	2,268,343	2,216,505	51,838	2.3%	10,105,544	9,592,258	513,287	5.4%
3	Industrial	315,612	354,477	(38,865)	-11.0%	1,298,681	1,423,777	(125,097)	-8.8%
4	Street & Highway Lighting	29,003	29,896	(893)	-3.0%	112,696	123,457	(10,761)	-8.7%
5	Other Sales to Public Authority	46,268	44,118	2,150	4.9%	218,984	192,193	26,791	13.9%
5A	Railways & Railroads	7,510	6,851	660	9.6%	30,791	25,770	5,021	19.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,476,840	5,481,658	(4,818)	-0.1%	24,174,404	23,183,581	990,822	4.3%
8	Sales for Resale	86,016	61,620	24,396	39.6%	445,532	312,768	132,764	42.4%
9	Total Sales	5,562,856	5,543,278	19,577	0.4%	24,619,935	23,496,349	1,123,586	4.8%

## NUMBER OF CUSTOMERS

10	Residential	3,091,289	3,115,376	(24,087)	-0.8%	3,053,552	3,072,064	(18,512)	-0.6%
11	Commercial	370,371	381,395	(11,024)	-2.9%	369,011	375,159	(6,148)	-1.6%
12	Industrial	15,862	15,347	515	3.4%	16,064	15,422	642	4.2%
13	Street & Highway Lighting	2,029	2,753	(724)	-26.3%	2,015	2,690	(676)	-25.1%
14	Other Sales to Public Authority	293	294	(1)	-0.2%	293	294	(1)	-0.5%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,479,867	3,515,189	(35,321)	-1.0%	3,440,957	3,465,653	(24,695)	-0.7%
17	Sales for Resale	15	9	6	66.7%	14	10	5	0.0%
18	Total Customers	3,479,882	3,515,197	(35,315)	-1.0%	3,440,972	3,465,662	(24,691)	-0.7%

## KWH USE PER CUSTOMER

19	Residential	909	908	1	0.1%	4,063	3,850	214	5.6%
20	Commercial	6,125	5,812	313	5.4%	27,385	25,569	1,817	7.1%
21	Industrial	19,897	23,098	(3,200)	-13.9%	80,846	92,322	(11,476)	-12.4%
22	Street & Highway Lighting	14,294	10,859	3,435	31.6%	55,936	45,888	10,048	21.9%
23	Other Sales to Public Authority	157,912	150,277	7,636	5.1%	747,385	652,660	94,725	14.5%
23A	Railways & Railroads	326,532	297,848	28,684	9.6%	1,338,719	1,120,418	218,301	19.5%
24									
25	Total Jurisdictional	1,574	1,559	14	0.9%	7,025	6,690	336	5.0%
26	Sales for Resale	5,734,380	6,846,667	(1,112,287)	-16.2%	31,143,964	32,262,602	(1,118,638)	-3.5%
27	Total Sales	1,599	1,577	22	1.4%	7,155	6,780	375	5.5%

SPENT FUEL DISPOSAL COSTS

JANUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	590,503	545,000	45,503	8.8%	1,583,815	1,036,000	547,815	52.9%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	503,267	454,000	49,267	10.9%	1,945,237	1,786,000	159,237	8.9%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	456,858	440,000	16,858	3.8%	1,795,391	1,730,000	65,391	3.8%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	486,181	440,000	46,181	10.5%	1,125,369	836,000	289,369	34.6%
7 TOTAL	2,036,809	1,879,000	157,809	8.4%	6,449,812	5,388,000	1,061,812	19.7%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.



**DECEMBER 1994**



RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of December, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$62,033,850
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,786,355
3	Coal Car Investment	Schedule A-2 Line A1b	\$37,677
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1d	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1c	\$334,977
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,633,460)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$12,508,079
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$6,631,397
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,426,452
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(744,991)
20	Total Fuel and Net Power Transactions		\$87,380,336

## CALCULATI

## RUE-UP AND INTEREST PROVISION

## SCHEDULE

Company: Florida Power &amp; Light Company

Page 1 of 2

Month of:

Dec-94

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>								
1. Fuel Cost of System Net Generation	\$62,033,850	\$68,478,736	(\$6,444,886)	(9.4)	\$221,249,745	\$227,560,183	(\$6,310,438)	(2.8)
1a. Nuclear Fuel Disposal Costs	1,786,355	1,449,972	336,383	23.2	4,413,003	3,508,996	904,007	25.8
1b. Coal Cars Depreciation & Return	37,677	37,757	(80)	(0.2)	113,728	113,970	(242)	(0.2)
1c. Gas Pipelines Depreciation & Return	334,977	333,435	1,542	0.5	1,009,635	1,004,991	4,644	0.5
1d. DOE D&D Fund Payment	0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold	(744,991)	(1,063,395)	318,604	(30.0)	(2,941,403)	(4,911,291)	1,969,888	(40.1)
3. Fuel Cost of Purchased Power	12,508,079	14,926,736	(2,418,657)	(16.2)	38,703,560	48,142,669	(9,439,109)	(19.6)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,426,452	7,150,960	(724,508)	(10.1)	17,806,279	22,072,664	(4,266,385)	(19.3)
4. Energy Cost of Economy Purchases	6,631,397	1,427,060	5,204,337	364.7	20,858,518	6,181,080	14,677,438	237.5
5. Total Fuel Costs & Net Power Transactions	89,013,795	92,741,061	(3,727,266)	(4.0)	306,449,379	308,328,262	(1,878,883)	(0.6)
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,453,748)	(1,187,341)	(266,407)	22.4	(4,641,341)	(3,993,951)	(647,390)	16.2
Inventory Adjustments	(22,523)	0	(22,523)	N/A	(17,861)	0	(17,861)	N/A
Non Recoverable Oil/Tank Bottoms	(157,189)	0	(157,189)	N/A	(298,171)	0	(298,171)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions	\$87,380,334	\$91,553,720	(\$4,173,386)	(4.6)	\$300,775,741	\$303,805,311	(\$3,029,570)	(1.0)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$91,417,749	\$83,847,250	\$7,570,499	9.0	\$287,863,134	\$272,997,231	\$14,865,903	5.4
c. Jurisdictional Fuel Revenues	91,417,749	83,847,250	7,570,499	9.0	287,863,134	272,997,231	14,865,903	5.4
d. Non Fuel Revenues	249,310,719	228,613,089	20,697,629	9.1	790,453,620	748,479,800	41,973,820	5.6
e. Total Jurisdictional Sales Revenues	340,728,468	312,460,339	28,268,129	9.0	1,078,316,754	1,021,477,032	56,839,722	5.6
2. Non Jurisdictional Sales Revenues	5,625,171	3,733,574	1,891,597	50.7	19,876,408	13,894,067	5,982,341	43.1
3. Total Sales Revenues	\$346,353,639	\$316,193,913	\$30,159,726	9.5	\$1,098,193,162	\$1,035,371,099	\$62,822,063	6.1
<b>C. kWh Sales</b>								
1. Jurisdictional Sales kWh	5,929,128,789	5,436,896,000	492,232,789	9.1	18,697,562,916	17,701,923,000	995,639,916	5.6
2. Non Jurisdictional Sales (excluding FKEC & CKW)	27,350,899	8,302,000	19,048,899	229.4	121,015,954	50,576,000	70,439,954	139.3
3. Sub-Total Sales (excluding FKEC & CKW)	5,956,479,688	5,445,198,000	511,281,688	9.4	18,818,578,870	17,752,499,000	1,066,079,870	6.0
4. Non Jurisdictional Sales to Other FERC Customers	74,993,999	59,627,000	15,366,999	25.8	238,499,797	200,572,000	37,927,797	18.9
5. Total Sales	6,031,473,687	5,504,825,000	526,648,687	9.6	19,057,078,667	17,953,071,000	1,104,007,667	6.1
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.54082%	99.84754%	(0.30672)	(0.3)	99.35693%	99.71510%	(0.35817)	(0.4)

CALCULATE TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company  
 Month of: Dec 94

PERIOD TO DATE

CURRENT MONTH

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
D. True-up Calculation						
1. Jurisdictional Fuel Revenues (line B-1c)	\$91,417,749	\$83,847,250	\$7,570,499	\$287,863,134	\$272,997,231	\$14,865,903
2. Fuel Adjustment Revenues Not Applicable to Period:						
a. True-up Provision	5,753,110	5,753,110	0	17,259,331	17,259,331	0
b. In-Period True-up	0	0	0	0	0	0
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	(1,529,356)	(1,529,356)	0
3. Jurisdictional Fuel Revenues Applicable to Period	\$96,661,074	\$89,090,575	\$7,570,499	\$303,593,109	\$288,727,206	\$14,865,903
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$87,380,334	\$91,553,720	(\$4,173,386)	\$300,775,761	\$303,805,311	(\$3,029,570)
a. Nuclear Fuel Expense - 100% Retail	166,820	0	166,820	523,665	0	523,665
b. DOE Disp Costs Credit and D&D Fund Pymts-100% Retail	0	0	0	4,320,048	4,126,000	394,048
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	\$87,213,514	\$91,553,720	(\$4,340,206)	295,732,027	299,679,311	(\$3,947,284)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.54082%	99.84754%	(0.30672)	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$87,025,878	\$91,462,587	(\$4,436,709)	\$299,011,764	\$303,125,671	(\$4,113,907)
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$9,635,195	(\$2,372,012)	\$12,007,207	\$4,581,345	(\$14,398,465)	\$18,979,810
8. Interest Provision for the Month (Line E10)	65,232	0	65,232	243,092	0	243,092
9. True-up & Interest Provision Beg. of Month	18,136,451	10,985,988	7,150,463	34,518,662	34,518,662	0
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	(6,684,993)	0	(6,684,993)
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	(17,259,331)	(17,259,331)	0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$15,398,775	\$2,860,866	\$12,537,909	\$15,398,775	\$2,860,866	\$12,537,909
E. Interest Provision						
1. Beginning True-up Amount (Lines D9 + D9a)	\$11,451,458	N/A	N/A	N/A	N/A	N/A
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$15,333,543	N/A	N/A	N/A	N/A	N/A
3. Total of Beginning & Ending True-up Amount	\$26,785,000	N/A	N/A	N/A	N/A	N/A
4. Average True-up Amount (50% of Line E3)	\$13,392,500	N/A	N/A	N/A	N/A	N/A
5. Interest Rate - First Day Reporting Business Month	5.66000%	N/A	N/A	N/A	N/A	N/A
6. Interest Rate - First Day Subsequent Business Month	6.03000%	N/A	N/A	N/A	N/A	N/A
7. Total (Line E5 + Line E6)	11.69000%	N/A	N/A	N/A	N/A	N/A
8. Average Interest Rate (50% of Line E7)	5.84500%	N/A	N/A	N/A	N/A	N/A
9. Monthly Average Interest Rate (Line E8 / 12)	0.48708%	N/A	N/A	N/A	N/A	N/A
10. Interest Provision (Line E4 + Line E9)	\$65,232	N/A	N/A	N/A	N/A	N/A

(a) GPFF REWARD OF \$3,107,919 / 6 Mos. x 98.4167% Revenue Tax Factor = \$509,785.22

(b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF DECEMBER 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>I. COST OF SYSTEM NET GENERATION (\$)</b>									
1	HEAVY OIL	20,371,867	26,171,664	(5,799,797)	(22.2)	110,006,187	103,197,011	6,809,176	6.6
2	* LIGHT OIL	33,662	166,645	(132,983)	(79.8)	172,570	851,257	(678,687)	(79.7)
3	COAL	6,689,672	8,519,770	(1,830,098)	(21.5)	22,109,268	26,416,812	(4,307,544)	(16.3)
4	GAS	25,466,942	26,040,959	(574,017)	(2.2)	64,423,544	77,847,815	(13,424,271)	(17.2)
5	NUCLEAR	9,471,707	7,579,698	1,892,009	25.0	24,538,177	19,247,288	5,290,889	27.3
6	ORMULSION	0	0	0	0.0	0	0	0	0.0
7	<b>TOTAL (\$)</b>	<b>62,033,830</b>	<b>68,478,736</b>	<b>(6,444,906)</b>	<b>(9.4)</b>	<b>221,249,745</b>	<b>227,560,183</b>	<b>(6,310,438)</b>	<b>(2.8)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	850,176	1,226,715	(376,539)	(30.7)	4,712,114	4,694,251	17,863	0.4
9	* LIGHT OIL	613	5,098	(4,485)	(88.0)	4,257	17,490	(13,233)	(75.7)
10	COAL	413,415	531,932	(118,517)	(22.3)	1,318,125	1,644,492	(326,367)	(19.8)
11	GAS	1,373,849	1,187,597	186,251	15.7	4,181,533	3,929,688	251,845	6.4
12	NUCLEAR	1,913,796	1,578,974	334,822	21.2	4,724,206	3,821,188	903,018	23.6
13	ORMULSION	0	0	0	0.0	0	0	0	0.0
14	<b>TOTAL (MWH)</b>	<b>4,551,848</b>	<b>4,530,317</b>	<b>21,531</b>	<b>0.5</b>	<b>14,940,235</b>	<b>14,107,110</b>	<b>833,125</b>	<b>5.6</b>
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (BN)	1,371,836	1,869,250	(497,414)	(26.6)	7,428,059	7,156,256	271,803	3.8
16	* LIGHT OIL (BN)	1,330	6,436	(5,106)	(79.3)	6,687	27,296	(20,609)	(75.5)
17	COAL (TON)	214,708	247,980	(33,272)	(13.4)	689,635	764,453	(74,818)	(9.8)
18	GAS (MCF)	10,893,462	8,613,739	2,279,723	26.5	33,292,935	29,051,301	4,241,634	14.6
19	NUCLEAR (MMBTU)	20,961,404	17,379,576	3,581,828	20.6	51,989,198	42,291,256	9,697,942	22.9
20	ORMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	8,689,265	11,897,651	(3,208,386)	(27.0)	47,100,267	45,386,688	1,713,579	3.8
22	* LIGHT OIL	7,712	36,279	(28,567)	(78.7)	38,138	157,569	(119,431)	(73.8)
23	COAL	4,132,739	5,202,532	(1,069,793)	(20.6)	13,021,194	16,025,127	(3,003,933)	(18.7)
24	GAS	10,893,462	8,613,739	2,279,723	26.5	33,292,935	29,051,301	4,241,634	14.6
25	NUCLEAR	20,961,404	17,379,576	3,581,828	20.6	51,989,198	42,291,256	9,697,942	22.9
26	ORMULSION	0	0	0	0.0	0	0	0	0.0
27	<b>TOTAL (MMBTU)</b>	<b>44,684,582</b>	<b>43,129,777</b>	<b>1,554,805</b>	<b>3.6</b>	<b>145,441,732</b>	<b>133,111,941</b>	<b>12,329,791</b>	<b>9.3</b>
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	18.68	27.08	(8.40)	(31.0)	31.54	33.28	(1.74)	(5.2)
29	* LIGHT OIL	0.01	0.11	(0.10)	(90.9)	0.03	0.12	(0.09)	(75.0)
30	COAL	9.08	11.74	(2.66)	(22.7)	8.82	11.66	(2.84)	(24.4)
31	GAS	30.18	26.21	3.97	15.1	27.99	27.86	0.13	0.5
32	NUCLEAR	42.04	34.85	7.19	20.6	31.62	27.79	4.83	16.7
33	ORMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>(0.00)</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/BN)	14.8501	14.0012	0.8489	6.1	14.8095	14.4205	0.3890	2.7
36	* LIGHT OIL (\$/BN)	25.3097	25.8994	(0.5897)	(2.3)	25.8068	31.1862	(1.3794)	(17.2)
37	COAL (\$/TON)	31.1571	34.3567	(3.1996)	(9.3)	32.0594	34.5365	(2.4771)	(7.2)
38	GAS (\$/MCF)	2.3378	3.0232	(0.6854)	(23.7)	1.9351	2.6797	(0.7446)	(27.8)
39	NUCLEAR (\$/MMBTU)	0.4519	0.4361	0.0158	3.6	0.4720	0.4551	0.0169	3.7
40	ORMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.3445	2.1997	0.1448	6.6	2.3356	2.2638	0.0718	3.2
42	* LIGHT OIL	4.3649	4.5934	(0.2285)	(5.0)	4.5249	5.4024	(0.8775)	(16.2)
43	COAL	1.6187	1.6376	(0.0189)	(1.2)	1.6979	1.6485	0.0494	3.0
44	GAS	2.3378	3.0232	(0.6854)	(23.7)	1.9351	2.6797	(0.7446)	(27.8)
45	NUCLEAR	0.4519	0.4361	0.0158	3.6	0.4720	0.4551	0.0169	3.7
46	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1.8883</b>	<b>1.8872</b>	<b>(0.1094)</b>	<b>(12.6)</b>	<b>1.8212</b>	<b>1.7992</b>	<b>(0.1882)</b>	<b>(11.0)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,221	9,699	522	5.4	9,996	9,711	285	2.9
49	* LIGHT OIL	12,587	7,116	5,471	76.9	8,959	9,009	(50)	(0.6)
50	COAL	9,997	9,780	217	2.2	9,879	9,745	134	1.4
51	GAS	7,929	7,253	676	9.3	7,962	7,393	569	7.7
52	NUCLEAR	10,953	11,607	(654)	(0.5)	11,005	11,068	(63)	(0.6)
53	ORMULSION	0	0	0	0.0	0	0	0	0.0
54	<b>TOTAL (BTU/KWH)</b>	<b>9,817</b>	<b>9,520</b>	<b>297</b>	<b>3.1</b>	<b>9,736</b>	<b>9,456</b>	<b>280</b>	<b>2.9</b>
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>									
55	* HEAVY OIL	2.3982	2.3335	0.0647	2.7	2.3345	2.1984	0.1361	6.2
56	* LIGHT OIL	5.4939	3.2887	2.2052	68.1	4.0539	4.8671	(0.8132)	(16.7)
57	COAL	1.6181	1.6017	0.0164	1.0	1.6771	1.6064	0.0706	4.4
58	GAS	1.8537	2.1927	(0.3390)	(15.5)	1.5407	1.9810	(0.4403)	(27.7)
59	NUCLEAR	0.4949	0.4800	0.0149	3.1	0.5194	0.5037	0.0157	3.1
60	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (\$/KWH)</b>	<b>1.3628</b>	<b>1.5116</b>	<b>(0.1488)</b>	<b>(9.8)</b>	<b>1.4829</b>	<b>1.6131</b>	<b>(0.1302)</b>	<b>(8.2)</b>

\* Distillate & Propane (Hvis & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A.

MON

DECEMBER 1994

	(MWH)	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
								AMOUNT
1	SYSTEM NET GENERATION	4,551,844	4,530,317	21,527	14,840,234	14,107,112	833,122	5.8
2	POWER SOLD	(83,777)	(84,396)	619	(180,881)	(177,157)	(3,534)	2.0
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	0	0	0	NA
4	PURCHASED POWER	738,398	811,874	(173,476)	2,243,398	2,871,268	(627,869)	(21.9)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	388,034	405,391	(17,357)	1,071,872	1,235,996	(164,124)	(13.3)
5	ECONOMY PURCHASES	361,868	78,881	283,027	1,150,887	327,881	823,016	251.0
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	0	0	0	NA
7	NET ENERGY FOR LOAD	5,978,482	5,862,147	116,335	18,228,721	18,365,106	(66,821)	4.7
8	SALES (BILLED)	6,031,474	5,504,825	526,649	15,067,079	17,953,071	(1,104,008)	6.1
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,241,852	3,048,790	193,062	3,868,595	3,653,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,790,150	3,003,757	(213,607)	2,790,150	3,003,757	(213,607)	(7.1)
9	COMPANY USE	15,878	17,588	(1,710)	47,505	50,095	(2,590)	(3.8)
10	T & D LOSSES (ESTIMATED)	380,844	365,729	15,115	1,298,582	1,208,427	91,155	7.5
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	0	--
12								
13	% COMPANY USE TO NEL	0.3	0.3	0.0	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	6.37	6.58	(0.21)	8.78	8.58	0.18	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	0.0	0.0	0.0	--

	[(\$)]	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
								AMOUNT
16	FUEL COST OF SYSTEM NET GENERATION	62,033,850	68,478,728	(6,444,878)	221,248,748	227,560,183	(6,310,437)	(2.8)
16a	FUEL RELATED TRANSACTIONS	2,158,008	2,821,164	(337,845)	10,772,681	9,282,957	1,489,724	16.0
16b	ADJUSTMENTS TO FUEL COST	(1,833,485)	(1,187,341)	(446,119)	(5,073,638)	(4,522,951)	(1,150,687)	25.4
17	FUEL COST OF POWER SOLD	(744,891)	(1,083,584)	318,693	(2,841,403)	(4,811,290)	1,969,887	(40.1)
18	FUEL COST OF PURCHASED POWER	12,509,078	14,828,728	(2,319,650)	38,703,560	48,142,069	(9,438,109)	(19.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,428,452	7,150,860	(724,508)	17,808,278	22,072,884	(4,266,385)	(19.3)
19	ENERGY COST OF ECONOMY PURCHASES	8,631,397	1,427,080	5,204,337	20,858,518	8,181,090	14,877,428	237.5
20	TOTAL FUEL & NET POWER TRANSACTIONS	87,380,328	91,553,721	(4,173,393)	300,775,743	303,805,312	(3,029,569)	(1.0)

	[(\$)]	CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
								AMOUNT
21	FUEL COST OF SYSTEM NET GENERATION	1,3628	1,5118	(0,1488)	1,4809	1,8131	(0,1322)	(8.2)
21a	FUEL RELATED TRANSACTIONS							
22	FUEL COST OF POWER SOLD	1,1681	1,6516	(0,4835)	1,6280	2,7723	(1,1443)	(41.3)
23	FUEL COST OF PURCHASED POWER	1,8929	1,8369	0,0570	1,7242	1,8787	0,0485	2.9
23a	DEMAND & NON FUEL COST OF PURCHASED POWER							
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,6562	1,7640	(0,1078)	1,6612	1,7858	(0,1246)	(7.0)
24	ENERGY COST OF ECONOMY PURCHASES	1,8319	1,8073	0,0246	1,8124	1,8852	(0,0728)	(3.9)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,4821	1,5818	(0,0997)	1,5644	1,8543	(0,2899)	(15.4)

(*)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KWH)	COST OF FUEL (\$/MMBTU)
1	CAPE CANAVERAL # 1	367	51,960	17.3	85.6	53.4	#6 OIL	80,510	6,319	508,743	1,192,906	2.2958	14.8
2	CAPE CANAVERAL # 2	367	1,546				GAS	27,832	1,000	27,832	65,066	2.3444	2.3
3	CAPE CANAVERAL # 3	367	64,854	18.9	100.0	63.3	#6 OIL	96,940	6,319	612,564	1,436,347	2.2424	14.8
4	CAPE CANAVERAL # 4	367	463				GAS	7,410	1,000	7,410	17,223	3.7439	2.3
5	FT. MYERS # 1	137	13,185	9.4	100.0	60.6	#6 OIL	22,738	6,327	143,853	334,759	2.1389	14.7
6	FT. MYERS # 2	367	30,970	13.1	72.7	54.1	#6 OIL	51,129	6,327	323,493	752,744	2.4306	14.7
7	LAUDERDALE # 4	430	0	91.5	99.9	100.7	#2 OIL	0	0.000	0	0	0.0000	0.0
8	LAUDERDALE # 5	391	284,280	93.9	98.5	103.2	GAS	2,163,679	1,000	2,163,679	5,038,200	1.7793	2.3
9	LAUDERDALE # 6	391	0				#2 OIL	0	0.000	0	0	0.0000	0.0
10	LAUDERDALE # 7	391	294,344	93.9	98.5	103.2	GAS	2,240,394	1,000	2,240,394	5,238,103	1.7784	2.3
11	MIAMATEE # 1	783	119,814	17.0	99.7	42.2	#6 OIL	190,913	6,358	1,212,298	2,806,776	2.3426	14.7
12	MIAMATEE # 2	783	150,902	26.2	96.6	37.4	#6 OIL	251,434	6,350	1,596,606	3,696,547	2.4496	14.7
13	MARTIN # 1	783	28,494	4.3	100.0	48.2	#6 OIL	47,688	6,342	302,437	761,977	2.6714	15.9
14	MARTIN # 2	783	5,487				GAS	65,579	1,000	65,579	153,312	2.7940	2.3
15	MARTIN # 3	783	18,397	3.1	92.6	52.3	#6 OIL	30,908	6,342	196,019	493,354	2.6817	15.9
16	MARTIN # 4	783	0				GAS	6,101	1,000	6,101	14,283	0.0000	2.3
17	MARTIN # 5	430	0	103.3	100.0	103.3	#2 OIL	0	0.000	0	0	0.0000	0.0
18	MARTIN # 6	430	320,992				GAS	2,338,669	1,000	2,338,669	5,457,335	1.7033	2.3
19	MARTIN # 7	430	0	81.2	79.4	81.2	#2 OIL	0	0.000	0	0	0.0000	0.0
20	MARTIN # 8	430	239,745				GAS	1,734,466	1,000	1,734,466	4,054,888	1.6913	2.3
21	PT. EVERGLADES # 1	204	19,862	9.9	100.0	62.2	#6 OIL	32,589	6,299	203,278	488,646	2.4603	14.99
22	PT. EVERGLADES # 2	204	2,008				GAS	28,623	1,000	28,623	66,911	3.3333	2.3
23	PT. EVERGLADES # 3	204	15,720	7.9	100.0	65.1	#6 OIL	25,512	6,299	160,700	382,332	2.4334	14.99
24	PT. EVERGLADES # 4	204	3,382				GAS	41,978	1,000	41,978	98,137	2.9016	2.3
25	PT. EVERGLADES # 5	367	58,745	22.9	91.7	65.6	#6 OIL	92,337	6,299	581,668	1,384,369	2.3566	14.99
26	PT. EVERGLADES # 6	367	8,462				GAS	98,964	1,000	98,964	231,360	2.3341	2.3
27	PT. EVERGLADES # 7	367	51,132	15.3	99.0	67.4	#6 OIL	80,052	6,299	504,248	1,200,316	2.1475	14.99
28	PT. EVERGLADES # 8	367	3,468				GAS	44,104	1,000	44,104	103,107	2.3332	2.3



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

ACTUAL FOR THE PERIOD MONTH OF DECEMBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (D)	FUEL COST PER KWH (M/KWH)	COST OF FUEL (C/UNIT)
1 RIVIERA # 3	272	62,724	29.2	95.6	58.9	10,528	#6 OIL	99,812	BBL'S	6,350	1,451,872	2,3147	14.5
2 # 3	2,201	2,201					GAS	49,734	MCF	1,000	116,269	5,2823	2.3
3 # 4	275	63,141	26.5	77.1	53.2	10,550	#6 OIL	69,892	BBL'S	6,350	1,016,654	2,3566	14.5
4 # 4	5,194	5,194					GAS	66,089	MCF	1,000	154,504	2,9750	2.3
5 SANHY (M)	137	(85)	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0.0000	0.0
6 # 3		(85)					GAS	0	MCF	1,000	0	0.0003	0.0
7 # 4	362	32,472	10.8	99.8	39.4	11,528	#6 OIL	58,153	BBL'S	6,334	863,270	2,6585	14.8
8 # 4	0	0					GAS	1,000	MCF	1,000	2,338	0.0000	2.3
9 # 5	362	2,732					GAS	36,499	MCF	1,000	85,320	3,1232	2.3
10 # 5	362	17,100	5.5	100.0	59.0	11,609	#6 OIL	31,342	BBL'S	6,314	465,266	2,7209	14.8
11 TURKEY POINT # 1	387	72,185	27.5	93.0	58.6	9,805	#6 OIL	109,601	BBL'S	6,342	1,639,884	2,2718	14.9
12 # 1		15,756					GAS	167,153	MCF	1,000	390,773	2,4802	2.3
13 # 2	367	(595)	0.0	25.8	0.0	0	#6 OIL	296	BBL'S	6,342	4,429	0.0000	14.9
14 # 2		(595)					GAS	43,580	MCF	1,000	101,882	0.0000	2.3
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0.0000	0.0
16 # 5	137	0	0.0	100.0	0.0	0	GAS	0	MCF	1,000	0	0.0000	0.0
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0.0000	0.0
18 # 6	364	0	0.1	95.8	52.4	16,114	#2 OIL	0	MCF	1,000	0	0.0000	0.0
19 FT MYERS 1-12	365	54	0.0	96.1	31.9	15,704	#2 OIL	146	BBL'S	5,809	4,139	7,6642	28.31
20 LAUDERDALE 1-12	364	0	0.0	81.6	46.8	22,398	#2 OIL	0	BBL'S	0.000	0	0.0000	0.0
21 1-12	108	108					GAS	2,419	MCF	1,000	5,655	5,2363	2.3
22 13-24	364	0	0.1	95.8	52.4	16,114	#2 OIL	0	BBL'S	0.000	0	0.0000	0.0
23 13-24	350	350					GAS	5,640	MCF	1,000	13,185	3,7672	2.3
24 EVERGLADES 1-12	364	178	0.2	54.9	54.3	18,716	#2 OIL	329	BBL'S	5,751	14,733	8,3069	27.89
25 1-12	599	599					GAS	11,500	MCF	1,000	26,883	4,4833	2.3

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

ACTUAL FOR THE PERIOD MONTH OF DECEMBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1 239	0	49.2	93.3	76.4	9,483	#6 OIL	0	0.000	0	0	0.0000	0.0
	# 1	0					#2 OIL	0	0.000	0	0	0.0000	0.0
	# 1	84,522						794,780	1,000	794,780	1,818,052	2.1983	2.3
	# 2 239	0	55.2	98.7	81.2	9,309	#6 OIL	0	0.000	0	0	0.0000	0.0
	# 2	0					#2 OIL	3	5.788	17	107	0.0000	35.8
	# 2	98,516					GAS	917,069	1,000	917,069	2,143,941	2.1762	2.3
7 ST JOHNS (1)	# 1 125	88,564	96.4	99.6	96.8	9,559	COAL	36,344	27,294	846,597	1,386,851	1.5659	38.1
	# 1	97					#2 OIL	159	5.859	932	3,646	3.7446	22.9
	# 2 125	89,367	97.3	100.0	97.3	9,496	COAL	33,671	25,204	848,644	1,284,846	1.4377	38.1
	# 2	74					#2 OIL	120	5.859	703	2,763	3.7316	23.0
11 SCHERER	# 4 556	235,484	61.0	94.1	68.9	10,351	COAL	144,693	16,846	2,437,498	4,017,977	1.7063	27.7
	# 4	210					#2 OIL	373	5.817	2,170	8,251	3.9360	22.1
13 TURKEY POINT	# 3 666	433,439	85.9	87.0	96.8	10,980	NUCLEAR	4,759,156	---	4,759,156	2,230,649	0.5146	0.4
	# 4 666	462,706	98.1	95.5	103.0	10,911	NUCLEAR	5,048,607	---	5,048,607	2,187,814	0.4728	0.4
15 ST LUCIE	# 1 839	520,432	93.5	98.6	94.4	10,946	NUCLEAR	5,696,861	---	5,696,861	2,426,303	0.4662	0.4
	# 2 714	497,219	97.0	96.5	97.0	10,975	NUCLEAR	5,456,780	---	5,456,780	2,626,851	0.5283	0.4
20 SYSTEM TOTALS	15,198	4,551,848	---	---	---	9,817	---	1,373,166	COAL	44,684,582	62,033,850	1.5628	---
21								10,892,462	MCF				
22								214,708	TONS				
23								0	TONS				
24								20,961,404	MMBTU				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

(1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL

\*\*\* EXCLUDES PARTICIPANTS

\*\*\*\* INCLUDES PARTICIPANTS

COAL OR INFUSION

NUCLEAR

## INVENTORY ANALYSIS

MONTH OF DEC 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
PURCHASES									
***** HEAVY OIL *****									
2	UNITS (BBL)	2,701,619	1,662,333	839,286	45.1	7,890,984	6,555,640	1,335,344	70.4
3	UNIT COST (\$/BBL)	15.0776	13.4464	1.6312	12.1	14.9330	14.4122	.5208	3.6
4	AMOUNT (\$)	40,732,998	25,041,680	15,692,318	62.7	117,834,430	94,478,430	23,356,000	24.7
BURNED									
6	UNITS (BBL)	1,368,810	1,668,820	502,810	26.9	7,415,370	7,155,820	259,542	3.6
7	UNIT COST (\$/BBL)	14.7941	14.0037	.7904	5.6	14.7860	14.4212	.3648	2.5
8	AMOUNT (\$)	20,195,287	26,179,355	5,975,068	22.8	109,643,662	103,195,702	6,447,960	6.2
ENDING INVENTORY									
10	UNITS (BBL)	5,709,634	3,500,238	2,209,396	63.1	5,709,634	3,500,238	2,209,396	63.1
11	UNIT COST (\$/BBL)	14.9957	14.6112	.3845	2.6	14.9957	14.6112	.3845	2.6
12	AMOUNT (\$)	85,419,717	51,142,715	34,477,002	67.4	85,419,717	51,142,715	34,477,002	67.4
13	OTHER USAGE (\$)	104,043				304,413			
14	DAYS SUPPLY	125							
PURCHASES									
***** LIGHT OIL *****									
16	UNITS (BBL)	1,000	0	1,000	100.0	5,174	0	5,174	100.0
17	UNIT COST (\$/BBL)	24.1600	.0000	24.1600	100.0	25.6268	.0000	25.6268	100.0
18	AMOUNT (\$)	24,160	0	24,160	100.0	132,593	0	132,593	100.0
BURNED									
20	UNITS (BBL)	2,109	6,435	4,326	67.2	9,223	27,295	18,072	66.2
21	UNIT COST (\$/BBL)	24.4125	25.8967	1.4842	5.7	25.1328	31.1873	6.0545	19.1
22	AMOUNT (\$)	51,486	166,645	115,159	69.1	231,800	851,277	619,457	72.8
ENDING INVENTORY									
24	UNITS (BBL)	263,003	164,639	98,364	59.7	263,003	164,639	98,364	59.7
25	UNIT COST (\$/BBL)	27.2252	30.0786	.8534	2.8	29.2252	30.0786	.8534	2.8
26	AMOUNT (\$)	7,666,322	4,952,107	2,734,215	55.2	7,666,322	4,952,107	2,734,215	55.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
PURCHASES									
***** COAL *****									
30	UNITS (TON)	290,028	271,812	19,016	7.0	727,091	815,623	88,532	10.0
31	UNIT COST (\$/TON)	52.2148	33.8978	1.8638	5.0	33.8938	34.3543	1.3505	3.9
	AMOUNT (\$)	9,342,967	9,186,700	156,267	1.7	23,996,757	28,020,150	4,023,393	14.4
BURNED									
34	UNITS (TON)	214,708	247,980	33,272	13.4	689,635	764,452	74,817	9.8
35	UNIT COST (\$/TON)	31.3171	34.3567	3.1996	9.3	32.0994	34.5545	2.4971	7.2
36	AMOUNT (\$)	6,689,672	8,519,771	1,830,099	21.5	22,109,368	26,416,814	4,307,546	16.3
ENDING INVENTORY									
38	UNITS (TON)	229,152	258,703	29,551	11.4	229,152	258,703	29,551	11.4
39	UNIT COST (\$/TON)	44.4852	34.5299	11.9553	34.6	44.4852	34.5299	11.9553	34.6
40	AMOUNT (\$)	10,652,188	8,932,986	1,719,202	19.2	10,652,188	8,932,986	1,719,202	19.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
BURNED									
***** GAS *****									
44	UNITS (MCF)	10,893,462	8,606,101	2,288,361	26.5	33,292,935	29,032,452	4,260,483	14.7
45	UNIT COST (\$/MCF)	2.3378	3.0232	.6854	22.7	1.9351	2.6797	.7446	27.8
46	AMOUNT (\$)	25,466,942	26,023,779	556,837	2.1	64,423,544	77,796,962	13,373,418	17.2
BURNED									
***** NUCLEAR *****									
48	UNITS (MMBTU)	20,961,404	17,379,577	3,581,827	20.4	51,989,198	42,291,259	9,697,939	22.9
49	U. COST (\$/MMBTU)	.4519	.4361	.0158	3.6	.4720	.4551	.0169	3.7
50	AMOUNT (\$)	9,471,707	7,579,696	1,892,009	25.0	24,538,177	19,247,287	5,290,890	27.5
BURNED									
***** ORIMULSION *****									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0030	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
BURNED									
***** PROPANE *****									
56	UNITS (GAL)	1,960	100	1,860	100.0	6,466	300	6,166	100.0
57	UNIT COST (\$/GAL)	.2095	1.0000	.7905	20.1	.7925	1.0000	.2075	20.8
58	AMOUNT (\$)	1,567	100	1,467	100.0	5,124	300	4,824	100.0

LINES 9 &amp; 23 EXCLUDE (5,000) BARRELS, \$ (157,189) CURRENT MONTH AND (10,000) BARRELS, (\$298,171) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,786,355 CURRENT MONTH AND \$3,679,193 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	26,850	0	26,850	2.680	3.539	710,580	950,135
ST. LUCIE RELIABILITY	S	0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		37,548	0	37,548	0.425	0.425	159,570	159,570
							184,444	
TOTAL		64,398	0	64,398	1.365	1.723	1,063,594 *	1,109,705
ACTUAL:								
ECONOMY		19,274	0	19,274	1.582	1.954	304,955	378,688
FMPA (SL 1)		22,998	0	22,998	0.693	0.893	159,398	159,398
OUC (SL 1)		15,903	0	15,903	0.645	0.845	102,545	102,545
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		579	0	579	2.098	2.411	12,138	13,957
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	450	0	450	2.108	12.553	9,487	50,487
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,183	0	3,183	2.190	2.681	69,281	84,786
CITY OF LAKE WORTH UTILITIES	OS	107	0	107	2.533	3.143	2,710	3,383
OGLETHORPE POWER CORPORATION	OS	300	0	300	1.433	1.633	4,300	4,900
ORLANDO UTILITIES COMMISSION	OS	992	0	992	2.249	2.900	22,314	28,768
FLORIDA KEYS ELECTRIC COOPERATIVE		11	0	11	4.364	4.364	480	480
ECONOMY SUB-TOTAL		19,274	0	19,274	1.582	1.954	304,955	378,688
ST. LUCIE PARTICIPATION SUB-TOTAL		38,901	0	38,901	0.673	0.673	261,943	261,943
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		5,602	0	5,602	2.155	3.441	120,708	192,741
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							57,385	
TOTAL		63,777	0	63,777	1.078	1.304	744,991 *	831,370
CURRENT MONTH:								
DIFFERENCE		(819)	0	(619)	(0.287)	(0.420)	(318,603)	(278,335)
DIFFERENCE (%)		(1.0)	0.0	(1.0)	(21.0)	(24.4)	(30.0)	(25.1)
PERIOD TO DATE:								
ACTUAL		180,681	0	180,681	1.499	1.821	2,941,403	3,289,437
ESTIMATED		177,157	0	177,157	2.165	2.924	4,911,290	5,180,037
DIFFERENCE		3,524	0	3,524	(0.666)	(1.103)	(1,969,887)	(1,890,600)
DIFFERENCE (%)		2.0	0.0	2.0	(30.8)	(37.7)	(40.1)	(36.5)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF DECEMBER, 1994

SCHEDULE 1-A

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	26,850	719,580	950,135	2,680	3,539	230,555
TOTAL		26,850	719,580	950,135	2,680	3,539	x .80 184,444
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,719	32,956	39,568	1,212	1,455	6,610
FLORIDA POWER CORPORATION	C	1,862	36,693	53,151	1,971	2,855	16,458
FT. PIERCE UTILITIES AUTHORITY	C	36	526	589	1,461	1,636	63
CITY OF GAINESVILLE	C	29	260	283	1,300	1,415	23
CITY OF HOMESTEAD	C	45	818	1,004	1,818	2,231	188
JACKSONVILLE ELECTRIC AUTHORITY	C	1,191	16,850	20,116	1,415	1,689	3,266
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,039	14,502	17,963	1,398	1,729	3,461
KISSIMMEE UTILITY AUTHORITY	C	527	10,182	12,560	1,932	2,383	2,378
CITY OF LAKE WORTH UTILITIES	C	211	3,750	4,276	1,777	2,027	526
ORLANDO UTILITIES COMMISSION	C	1,822	23,694	27,313	1,300	1,499	3,619
REEDY CREEK IMPROVEMENT DISTRICT	C	1,134	14,495	22,041	1,278	1,944	7,546
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	106	2,104	2,554	1,985	2,409	450
SOUTHERN COMPANIES	C	7,633	135,050	159,217	1,769	2,086	24,167
CITY OF STARKE	C	40	632	1,200	1,580	3,000	568
CITY OF TALLAHASSEE	C	432	4,821	5,186	1,116	1,339	965
TAMPA ELECTRIC COMPANY	C	133	2,991	3,536	2,249	2,659	545
CITY OF VERO BEACH	C	324	4,631	5,531	1,429	1,707	900
SUB-TOTAL		19,274	304,955	376,686	1,582	1,954	71,731
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		19,274	304,955	376,686	1,582	1,954	57,385
CURRENT MONTH DIFFERENCE		(7,576)	(414,625)	(573,449)	(1,098)	(1,584)	(127,059)
DIFFERENCE (%)		(28.2)	(57.6)	(60.4)	(41.0)	(44.8)	(68.9)
PERIOD TO DATE: ACTUAL		55,140	1,013,494	1,304,007	2,046	2,632	232,411
ESTIMATED		138,807	3,661,813	5,005,550	2,677	3,659	1,074,890
DIFFERENCE		(87,267)	(2,648,319)	(3,701,543)	(631)	(1,027)	(842,579)
DIFFERENCE (%)		(63.8)	(72.3)	(73.9)	(23.6)	(28.1)	(78.4)

PURCHASED POWER  
(EXCLUSIVE OF COMPANY ENERGY PURCHASE)  
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		618,299	0	0	618,299	1.823		11,270,910
ST. LUCIE RELIABILITY		41,890	0	0	41,890	0.515		215,738
SJRPP		251,685	0	0	251,685	1.367		3,440,090
TOTAL		911,874	0	0	911,874	1.637		14,926,736
ACTUAL:								
SOUTHERN COMPANIES	UPS	69,000	0	0	69,000	1.962		1,355,225
SOUTHERN COMPANIES	R	335,538	0	0	335,538	1.794		6,019,801
PRIOR MONTH ADJUSTMENT		0	0	0	0			255,487
		404,618	0	0	404,618	1.886		7,630,483
FMPA (SL 2)		25,492	0	0	25,492	0.609		155,321
PRIOR MONTH ADJUSTMENT		(25)	0	0	(25)			15,214
		25,467	0	0	25,467	0.670		170,535
OUC (SL 2)		17,628	0	0	17,628	0.660		116,380
PRIOR MONTH ADJUSTMENT		(17)	0	0	(17)			35,600
		17,611	0	0	17,611	0.863		151,980
JACKSONVILLE ELECTRIC AUTHORITY	UPS	264,894	0	0	264,894	1.690		4,499,647
PRIOR MONTH ADJUSTMENT		25,448	0	0	25,448			48,150
		290,343	0	0	290,343	1.566		4,547,797
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		342	0	0	342	1.922		6,573
FLORIDA KEYS ELECTRIC COOPERATIVE, INC.		18	0	0	18	3.950		711
ST. LUCIE PARTICIPATION SUB-TOTAL		43,078	0	0	43,078	0.749		322,515
TOTAL		738,399	0	0	738,399	1.694		12,508,079
CURRENT MONTH: DIFFERENCE		(173,475)	0	0	(173,475)	0.057		(2,418,657)
DIFFERENCE (%)		(19.0)	0.0	0.0	(19.0)	3.5		(16.2)
PERIOD TO DATE: ACTUAL		2,243,399	0	0	2,243,399	1.725		38,703,560
ESTIMATED		2,871,267	0	0	2,871,267	1.677		48,142,669
DIFFERENCE		(627,868)	0	0	(627,868)	0.049		(9,439,109)
DIFFERENCE (%)		(21.9)	0.0	0.0	(21.9)	2.9		(19.6)

COMPANY	RIDA POWER & LIGHT COMPANY	ENERGY FOR T1	NET TO QUALIFYING FACILITIES MONTH OF DECEMBER, 1994	SC	Asa			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	Cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		405,391	0	0	405,391	1.764	1.764	7,150,960
TOTAL		405,391	0	0	405,391	1.764	1.764	7,150,960
<b>ACTUAL:</b>								
ROYSTER COMPANY		6,359	0	0	6,359	1.506	1.506	95,789
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,790	0	0	6,790	2.037	2.037	136,293
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,681	0	0	29,681	1.498	1.498	444,539
TROPICANA PRODUCTS, INC.		810	0	0	810	1.927	1.927	15,609
FLORIDA CRUSHED STONE		73,712	0	0	73,712	1.644	1.644	1,211,805
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,285	0	0	40,285	1.907	1.907	768,305
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,133	0	0	39,133	1.909	1.909	748,922
U. S. SUGAR CORPORATION - BRYANT		1,777	0	0	1,777	2.190	2.190	38,922
U. S. SUGAR CORPORATION - CLEWISTON		89	0	0	89	2.175	2.175	1,936
GEORGIA PACIFIC CORPORATION		52	0	0	52	1.848	1.848	960
CEDAR BAY GENERATING COMPANY		170,838	0	0	170,838	1.532	1.532	2,617,308
LEE COUNTY SOLID WASTE RESOURCE RECOVERY		18,508	0	0	18,508	1.870	1.870	346,064
TOTAL		388,034	0	0	388,034	1.656	1.656	6,426,452
CURRENT MONTH DIFFERENCE		(17,357)	0	0	(17,357)	(0.108)	(0.108)	(124,508)
DIFFERENCE (%)		(4.3)	0.0	0.0	(4.3)	(6.1)	(6.1)	(10.1)
PERIOD TO DATE:								
ACTUAL		1,071,872	0	0	1,071,872	1.661	1.661	17,806,279
ESTIMATED		1,235,996	0	0	1,235,996	1.786	1.786	22,072,664
DIFFERENCE		(164,124)	0	0	(164,124)	(0.125)	(0.125)	(4,266,385)
DIFFERENCE (%)		(13.3)	0.0	0.0	(13.3)	(7.0)	(7.0)	(19.3)

ECONOMY E. PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF DECEMBER, 1994

SCHEDULE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	78,515	1.808	1,417,960	2.010	1,578,154	160,194
	C	448	2.040	9,100	2.251	10,039	939
<b>TOTAL</b>		<b>78,961</b>	<b>1.807</b>	<b>1,427,060</b>	<b>2.011</b>	<b>1,588,193</b>	<b>161,133</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	34,383	1.725	593,126	1.935	665,479	72,353
FT. PIERCE UTILITIES AUTHORITY	C	281	2.033	5,712	2.238	6,282	570
CITY OF GAINESVILLE	C	9,910	1.799	178,265	2.038	201,969	23,704
CITY OF HOMESTEAD	C	1	3.100	31	3.500	35	4
JACKSONVILLE ELECTRIC AUTHORITY	C	3,688	2.087	76,979	2.274	83,857	6,878
CITY OF LAKE WORTH UTILITIES	C	415	2.050	8,507	2.224	9,231	724
ORLANDO UTILITIES COMMISSION	C	308	1.937	5,967	2.112	6,506	539
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	51,821	1.751	907,301	1.987	1,029,734	122,433
CITY OF TALLAHASSEE	C	1,038	2.192	22,757	2.398	24,892	2,135
TAMPA ELECTRIC COMPANY	C	141,095	1.828	2,578,001	2.068	2,918,080	342,079
SOUTHERN COMPANIES	C	1,408	2.442	34,379	3.071	43,234	8,855
OGLETHORPE POWER CORPORATION	OS	63,592	1.852	1,177,754	2.222	1,413,326	235,572
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	54,038	1.933	1,044,618	2.120	1,148,763	104,145
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		242,950	1.801	4,374,646	2.038	4,846,065	571,419
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		119,038	1.898	2,258,751	2.189	2,605,323	348,572
<b>TOTAL</b>		<b>361,988</b>	<b>1.832</b>	<b>6,633,397</b>	<b>2.086</b>	<b>7,551,388</b>	<b>919,991</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		283,027	0.025	5,204,337	0.075	5,963,195	758,858
DIFFERENCE (%)		358.4	1.4	304.7	3.7	375.5	471.0
<b>PERIOD TO DATE:</b>							
ACTUAL		1,150,897	1.812	20,858,518	2.081	23,954,147	3,095,629
ESTIMATED		327,880	1.885	6,181,080	2.113	6,926,912	745,832
DIFFERENCE		823,017	(0.073)	14,677,438	(0.031)	17,027,235	2,349,797
DIFFERENCE (%)		251.0	(3.9)	237.5	(1.5)	245.8	315.1



COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

01/12/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: DECEMBER 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

SCHEDULED INTERCHANGE (MWH)

	<u>Receipts</u>	<u>Deliveries</u>	<u>Net</u>
*Seminole Company Services	767,432	7,350	(760,082)
TL Florida Electric Company	131,895	133	(131,762)
FPC Florida Power Corporation	99,392	1,987	(97,405)
FMP Florida Municipal Power Agency	1,057	2,719	1,662
OUC Orlando Utilities Commission	395	35,490	35,095
JEA Jacksonville Electric Authority	443,115	1,826	(441,289)
JEA Loss Payback	1,872	0	(1,872)
VER City of Vero Beach	0	7,699	7,699
FTP FL Pierce Utilities Authority	281	7,453	7,172
LWU Lake Worth Utilities Authority	415	12,588	12,171
NSB Util. Comm., City of New Smyrna Beach	0	5,245	5,245
HST City of Homestead	1	4,056	4,055
SEC Seminole Electric Cooperative, Inc.	49,268	108	(49,160)
SEC Loss Payback	872	0	(872)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,114	1,114
GVL City of Gainesville	8,957	20	(8,937)
ALC City of Alachua	0	210	210
CLW City of Clewiston	0	1,066	1,066
KIS Kissimmee Utility Authority	0	5,127	5,127
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	852	852
JBH City of Jacksonville Beach	0	5,121	5,121
KEY Util. Board of The City of Key West	6	27,737	27,731
TAL City of Tallahassee	1,038	432	(606)
RCI Reedy Creek Energy Services, Inc.	0	1,037	1,037
<b>TOTAL SCHEDULED INTERCHANGE</b>	<b>738,384</b>	<b>121,816</b>	<b>(1,376,650)</b>

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	10,513	10,513
FPC at Barberville	0	0	0
FPC at Suwannee	13,504	1,134	(12,370)
FPC at Pointsett	145	70,085	69,940
FPC at North Longwood	4	103,782	103,778
FPC at Sanford	0	23,903	23,903
FTL at Tallahassee	29,098	0	(29,098)
TEC at Manatee	155,367	2	(155,365)
TEC at Manatee 2D	173,491	0	(173,491)
OUC at Indian River	181,768	0	(181,768)
FMP at Green Cove Springs #1	20,340	32,330	11,990
FMP at Green Cove Springs #2	0	0	0
FMP at Jacksonville Beach #1	0	8,221	8,221
FMP at Jacksonville Beach #2	0	9,919	9,919
FMP at Jacksonville Beach #3	0	9,939	9,939
FMP at Hendry	0	7,417	7,417
FMP at Jacksonville Beach #3	0	19,672	19,672
JEA at Switzerland	176,797	66	(176,731)
JEA at Duval #1	55,402	2,221	(53,181)
JEA at Duval #2	55,660	2,186	(53,474)
JEA at Normandy 115 kV	43,154	0	(43,154)
JEA at Eport	0	189,851	189,851
FTP at West	19,009	140	(18,869)
FTP at Midway	6	45,268	45,262
LWU at Hypoluxo	6	17,102	17,096
VER at West M	22,422	359	(22,063)
VER at West E	0	33,227	33,227
HST at Lucy	14,347	31,871	17,524
NSB at Smyrna V1	9	7,559	7,550
NSB at Smyrna V2	0	19,257	19,257
*SCS at Kingsland	8,781	21,620	12,839
*SCS at Hatch #1	422,687	0	(422,687)
*SCS at Hatch #2	490,683	0	(490,683)
SEC at Black Creek	0	0	0
SEC at Putnam	2	0	(2)
SEC at Rice #1	153,607	0	(153,607)
SEC at Rice #2	153,937	1	(153,936)
SEC at Lee	114,025	0	(114,025)
STK at Starke	0	4,306	4,306
GVL at Deerhaven	1,280	10,429	9,149
KEY at Marathon	5	36,861	36,856
Subtotal - Metered Exchange	<u>2,305,634</u>	<u>699,241</u>	<u>(1,606,393)</u>
Less: Adjustments			
Less: SCS/JEA	247,221	247,221	0
Less: Commission for others	60,894	60,781	(113)
Less: Serial Requirements	0	10,976	10,976
Less SEC Load Replacement	240,918	0	(240,918)
<b>TOTAL ACTUAL INTERCHANGE</b>	<b>1,756,601</b>	<b>380,263</b>	<b>(1,376,338)</b>

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

432

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611				1.654
Group Loss Multiplier	1.00210	1.00210	1.00210				1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14				16.57
Total Revenues (\$)	63.02	65.32	63.52				63.95

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401				1.536
Group Loss Multiplier	1.00210	1.00210	1.00210				1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04				15.39
Total Revenues (\$)	63.04	63.86	61.42				62.77

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0				0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)				(1.18)
Total Revenues (\$)	0.02	(1.46)	(2.10)				(1.18)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0				0
Fuel Adj Revenues	0.13	(8.14)	(13.01)				(7.01)
Total Revenues	0.03	(2.24)	(3.31)				(1.84)

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,940,172	2,671,069	269,103	10.1%	9,597,604	8,996,315	601,289	6.7%
2	Commercial	2,547,465	2,326,680	220,785	9.5%	7,837,202	7,375,753	461,449	6.3%
3	Industrial	331,141	358,011	(26,870)	-7.5%	983,069	1,069,300	(86,232)	-8.1%
4	Street & Highway Lighting	29,165	30,003	(838)	-2.8%	83,693	93,561	(9,867)	-10.5%
5	Other Sales to Public Authority	72,455	44,826	27,629	61.6%	172,716	148,075	24,640	16.6%
5A	Railways & Railroads	8,731	6,307	2,424	38.4%	23,280	18,919	4,361	23.1%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,929,129	5,436,896	492,233	9.1%	18,697,563	17,701,923	995,640	5.6%
8	Sales for Resale	102,345	67,929	34,416	50.7%	359,516	251,148	108,368	43.1%
9	Total Sales	6,031,474	5,504,825	526,649	9.6%	19,057,079	17,953,071	1,104,008	6.1%

## NUMBER OF CUSTOMERS

10	Residential	3,076,365	3,100,018	(23,653)	-0.8%	3,046,005	3,063,402	(17,397)	-0.6%
11	Commercial	370,041	375,385	(5,344)	-1.4%	368,739	373,911	(5,172)	-1.4%
12	Industrial	15,992	15,431	561	3.6%	16,104	15,437	667	4.3%
13	Street & Highway Lighting	2,023	2,723	(700)	-25.7%	2,012	2,678	(666)	-24.9%
14	Other Sales to Public Authority	293	294	(1)	-0.3%	293	295	(2)	-0.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,464,737	3,493,874	(29,137)	-0.8%	3,433,175	3,455,746	(22,570)	-0.7%
17	Sales for Resale	15	9	6	66.7%	14	10	4	0.0%
18	Total Customers	3,464,752	3,493,883	(29,131)	-0.8%	3,433,190	3,455,755	(22,566)	-0.7%

## KWH USE PER CUSTOMER

19	Residential	956	862	94	10.9%	3,151	2,937	214	7.3%
20	Commercial	6,884	6,198	686	11.1%	21,254	19,726	1,528	7.7%
21	Industrial	20,707	23,200	(2,494)	-10.7%	61,045	69,269	(8,224)	-11.9%
22	Street & Highway Lighting	14,417	11,018	3,398	30.8%	41,599	34,939	6,661	19.1%
23	Other Sales to Public Authority	247,287	152,467	94,820	62.2%	589,473	502,535	86,937	17.3%
23A	Railways & Railroads	379,600	274,175	105,425	38.5%	1,012,187	822,571	189,617	23.1%
24									
25	Total Jurisdictional	1,711	1,556	155	10.0%	5,446	5,122	324	6.3%
26	Sales for Resale	6,822,992	7,547,667	(724,675)	-9.6%	25,377,600	25,540,475	(162,875)	-0.6%
27	Total Sales	1,741	1,576	165	10.5%	5,551	5,195	356	6.8%

## SPENT FUEL DISPOSAL COSTS

DECEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	485,875	457,000	28,875	6.3%	993,312	491,000	502,312	102.3%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	463,839	439,000	24,839	5.7%	1,441,970	1,332,000	109,970	8.3%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	404,659	426,000	(21,341)	-5.0%	1,338,533	1,290,000	48,533	3.8%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	431,982	128,000	303,982	237.5%	639,188	396,000	243,188	61.4%
7 TOTAL	1,786,355	1,450,000	336,355	23.2%	4,413,003	3,509,000	904,003	25.8%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

**NOVEMBER 1994**

LINE	DESCRIPTION	DOLLARS			DIFFERENCE			MWH			CRWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A1)	77,409,799	77,343,940	65,859	0.1	4,930,536	4,527,817	402,719	8.9	1,5700	1,7082	(1,362)	(8.1)
2	Nuclear Fuel Disposal Costs (A13)	1,133,051	894,757	238,294	26.7	1,210,182	973,816	236,366	24.3	0.0000	0.0018	0.0000	0.00
3	Coal Car Investment	37,809	37,690	119	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decommisionation and Decommissioning Cost	5,236,314	4,655,000	581,314	12.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	358,548	324,897	33,651	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,541,016)	(1,849,816)	308,800	(18.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	82,812,803	81,418,268	1,394,535	1.5	4,930,536	4,527,817	402,719	8.9	1,6755	1,7941	(1,286)	(8.8)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A4)	12,557,733	18,129,509	(5,571,776)	(22.1)	721,059	952,321	(231,262)	(24.3)	1,7416	1,8937	(1,497)	(2.8)
7	Energy Cost of Sched C & E Econ Purch (Bunker) (A8)	4,385,817	2,157,460	2,228,357	102.4	239,549	115,845	123,704	106.9	1,8217	1,9824	(1,607)	(2.2)
8	Energy Cost of Other Econ Purch (Non-Bunker) (A5)	2,815,573	191,040	2,624,533	NA	158,039	8,207	149,832	NA	1,8575	2,3278	(1,473)	(28.8)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	5,045,789	7,541,412	(2,495,623)	(33.1)	278,476	420,274	(141,798)	(33.7)	1,8119	1,7944	0.175	1.0
11	Energy Payments to Qualifying Facilities (A5a)	24,588,842	26,018,431	(1,429,589)	(5.8)	1,397,223	1,498,847	(99,424)	(6.8)	1,7598	1,7565	0.3213	1.2
12	TOTAL COST OF PURCHASED POWER	107,201,245	107,435,789	(234,544)	(0.2)	8,327,739	6,024,558	2,303,200	5.0	1,8841	1,7833	1,088	(5.0)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	(292,062)	(1,804,041)	1,511,979	(83.5)	(12,075)	(85,841)	73,766	(81.7)	2,4187	2,7400	(3,213)	(11.7)
14	Fuel Cost of Economy Sales (A7)	(58,222)	(525,850)	477,628	(89.1)	(12,075)	(85,841)	73,766	(81.7)	0.4822	0.8139	(0.3317)	(40.8)
15	Gain on Economy Sales (A7a)	21,681	0	21,681	NA	3,623	0	3,623	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (B1.3 Purchs) (A7)	(265,007)	0	(265,007)	NA	(11,156)	0	(11,156)	NA	2,3750	0.0000	2,3750	NA
17	Fuel Cost of Other Power Sales (A7)	(593,610)	(2,339,891)	1,746,281	(74.6)	(19,610)	(65,841)	46,231	(70.2)	3,0271	3,5539	(5,268)	(14.8)
18	TOTAL FUEL COST AND GAINS OF POWER SALES	106,807,625	105,095,898	1,711,727	1.4	6,308,148	5,958,718	349,431	5.9	1,6900	1,7837	(9,373)	(4.2)
19	Net Inadvertent Interchanges (A19)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 12 + 18 + 19)	(5,520,165)	(3,325,762)	(2,194,403)	66.0	(226,637)	(188,539)	(38,098)	73.2	(0.0887)	(0.0586)	(0.0296)	50.5
21	Net Unbilled Sales (A6)	265,803	315,279	(49,476)	(15.7)	15,726	17,876	(2,150)	(12.0)	0.0042	0.0058	(0.0014)	(25.0)
22	Company Use (A4)	4,656,799	6,915,186	(2,258,387)	(27.7)	275,550	392,084	(116,534)	(29.0)	0.0744	0.1218	(0.0475)	(39.0)
23	T & D Losses (A4)	106,607,825	105,095,898	1,511,927	1.4	6,261,195,896	5,670,967,000	590,228,896	10.4	1,7027	1,8532	(1,506)	(8.1)
24	SYSTEM KWH SALES (EXCL FREG & CRW A2-2)	843,995	177,115	666,877	263.6	37,822,897	8,557,000	29,265,897	295.8	1,7027	1,8532	(1,506)	(8.1)
25	Wholesale KWH Sales (EXCL FREG & CRW A2-2)	105,963,840	104,818,780	1,145,060	1.0	6,223,372,799	5,661,410,000	561,962,799	9.9	1,7027	1,8332	(1,306)	(8.1)
26	Jurisdictional Loss Multiplier	106,000,727	104,955,501	1,045,226	1.0	6,223,372,799	5,661,410,000	561,962,799	9.9	1,7033	1,8539	(1,506)	(8.1)
27	Line Losses	(5,753,110)	(5,753,110)	0	0.0	6,223,372,799	5,661,410,000	561,962,799	9.9	(0.0624)	(0.1016)	0.0392	(39.1)
28	TRUE UP **	100,247,617	99,202,291	1,045,326	1.1	6,223,372,799	5,661,410,000	561,962,799	9.9	1,8109	1,7523	(5,864)	(8.1)
29	TOTAL JURISDICTIONAL FUEL COST	517,887	517,887	0	0.0	6,223,372,799	5,661,410,000	561,962,799	9.9	1,01609	1,01629	(20)	0.0
30	Revenue Tax Factor	517,887	517,887	0	0.0	6,223,372,799	5,661,410,000	561,962,799	9.9	1,8368	1,7805	(5,633)	(8.1)
31	Fuel Factor Adjusted for Taxes	517,887	517,887	0	0.0	6,223,372,799	5,661,410,000	561,962,799	9.9	0.0083	0.0091	(0.0008)	(8.8)
32	OPIP **	1,643	1,643	0	0.0	1,790	1,790	0	0.0	1,643	1,790	(147)	(8.1)
33	Fuel Factor Including OPIP	1,643	1,643	0	0.0	1,790	1,790	0	0.0	1,643	1,790	(147)	(8.1)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH	1,643	1,643	0	0.0	1,790	1,790	0	0.0	1,643	1,790	(147)	(8.1)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: OCTOBER 1994 Through NOVEMBER 1994

LINE	DESCRIPTION	DOLLARS			DIFFERENCE			MWH			KWHR		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A1)	159,215,897	159,081,447	134,450	0.1	10,348,746	811,591	8.5	1,532,676	1,681,111	(148,435)	(17.7)	
2	Nuclear Fuel Disposal Costs (A13)	2,678,648	2,059,674	567,625	27.6	2,810,410	568,137	25.3	0.0935	0.0918	0.0017	1.9	
3	Coal Cost Investment	76,051	76,213	(162)	(0.2)	0	0	NA	0.0000	0.0000	0.0000	NA	
3a	DOE Decommissioning and Decommissioning Cost	5,236,315	4,655,000	581,315	12.5	0	0	NA	0.0000	0.0000	0.0000	NA	
3b	Gas Pipeline Enhancements	674,658	671,556	3,103	0.5	0	0	NA	0.0000	0.0000	0.0000	NA	
4	Adjustments to Fuel Cost (A2, page 1)	(4,040,178)	(3,335,810)	(704,368)	21.1	0	0	NA	0.0000	0.0000	0.0000	NA	
5	TOTAL COST OF GENERATED POWER	163,789,392	163,207,930	581,462	0.4	10,358,386	811,591	8.5	1,537,867	1,704,211	(166,344)	(17.5)	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A4)	26,195,481	33,215,933	(7,020,452)	(21.1)	1,505,000	(454,394)	(23.2)	1,740,608	1,695,211	45,397	2.7	
7	Energy Cost of Sched C & X Econ Purch (Broker) (A5)	8,548,091	4,358,560	4,189,531	96.1	471,331	240,057	103.8	1,813,618	1,655,000	158,618	(3.8)	
8	Energy Cost of Other Econ Purch (Non-Broker) (A5)	5,878,030	364,460	5,284,370	NA	317,576	238,832	NA	1,788,211	2,254,000	(465,789)	(20.0)	
9	Energy Cost of Sched E Economy Purch (A6)	0	0	0	NA	0	0	NA	0.0000	0.0000	0.0000	NA	
10	Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	NA	0.0000	0.0000	0.0000	NA	
11	Energy Payments to Qualifying Facilities (A8a)	11,378,827	14,921,704	(3,542,877)	(23.7)	883,838	(1,487,747)	(17.7)	1,054,111	1,796,000	(741,889)	(41.3)	
12	TOTAL COST OF PURCHASED POWER	51,862,429	52,881,657	(1,019,228)	(2.1)	2,877,747	(81,172)	(2.0)	1,739,711	1,740,000	(9,289)	(0.0)	
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	215,591,821	216,089,588	(507,467)	(0.2)	13,266,133	750,418	5.9	1,813,300	1,712,900	100,400	(5.8)	
14	Fuel Cost of Economy Sales (A7)	(706,539)	(2,842,232)	2,135,693	(75.9)	(20,266)	78,891	(72.5)	2,341,000	2,879,000	(538,000)	(18.7)	
15	Gain on Economy Sales (A7a)	(175,020)	(690,648)	515,628	(80.3)	(30,266)	78,891	(72.5)	0.5783	0.8099	(0.2316)	(28.6)	
16	Fuel Cost of Unit Power Sales (R2.2 Payments) (A7)	(262,268)	(14,817)	(247,249)	1,858.2	(48,858)	(37,854)	1,350.0	0.8451	0.5330	0.3121	21.3	
17	Fuel Cost of Other Power Sales (A7)	(1,050,381)	0	(1,050,381)	NA	(45,980)	(45,980)	NA	2,284,600	0.0000	2,284,600	NA	
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,196,412)	(3,847,666)	1,651,254	(42.9)	(118,904)	(4,142)	(3.7)	1,878,000	3,412,311	(1,534,311)	(44.9)	
19	Net Inter-facility Interchange (A10)	0	0	0	NA	0	0	NA	1,810,600	1,897,000	(86,400)	(4.8)	
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 19)	213,395,407	212,251,591	1,143,816	0.5	13,248,229	748,278	8.0	0.4090	0.4207	(0.0117)	(3.5)	
21	Net Unleaded Sales (A4)	52,214,819	51,772,454	442,365	0.8	3,241,852	182,202	8.3	0.0040	0.0052	(0.0012)	(23.1)	
22	Company Use (A4)	509,417	638,753	(129,336)	(20.0)	31,629	(5,840)	(15.7)	(0.3819)	(0.4183)	0.0364	(8.7)	
23	T & D losses (A4)	(9,122,804)	(51,480,803)	42,357,999	(4.6)	(2,048,917)	(17,405)	0.8	1,659,111	1,724,000	(64,889)	(3.8)	
24	SYSTEM KWH SALES/EXCL FEEC & CRW A2, A21	213,395,407	212,251,591	1,143,816	0.5	12,862,099	554,786	4.5	1,659,111	1,724,000	(64,889)	(3.8)	
25	Wholesale KWH Sales/EXCL FEEC & CRW A2, P-7	1,554,009	779,053	824,946	113.2	83,665,055	51,391,055	121.6	1,659,111	1,724,000	(64,889)	(3.8)	
26	Jurisdictional KWH Sales	211,841,396	211,522,528	318,870	0.2	12,768,434	503,407	4.1	1,659,111	1,724,000	(64,889)	(3.8)	
26a	Jurisdictional Loss Multiplier								1.00035	1.00035	0.00000	-	
27	Jurisdictional KWH Sales Adjusted for Line Losses	211,915,542	211,596,561	318,981	0.2	12,768,434	503,407	4.1	1,659,111	1,724,000	(64,889)	(3.8)	
28	TRUE LPP**	(11,566,220)	(11,566,220)	0	0.0	12,768,434	503,407	4.1	(0.0901)	(0.0936)	0.0035	(3.9)	
29	TOTAL JURISDICTIONAL FUEL COST	200,409,322	200,090,341	318,981	0.2	12,768,434	503,407	4.1	1,659,111	1,831,411	(172,300)	(9.4)	
30	Revenue Tax Factor								1.01609	1.01609	0.00000	-	
31	Fuel Factor Adjusted for Taxes								1.6578	1.6578	0.0000	-	
32	CFR**	1,035,973	1,035,973	0	0.0	12,768,434	503,407	4.1	0.0081	0.0084	(0.0003)	(3.6)	
33	Fuel Factor Adjusted for Taxes								1.6030	1.6030	0.0000	-	
34	FUEL FAC ROUNDED TO NEAREST .001 CENTERKWH								1.9031	1.8961	0.0070	(0.4)	

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales



RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of November, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$77,409,799
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,133,051
3	Coal Car Investment	Schedule A-2 Line A1b	\$37,909
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	\$5,236,314
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$336,546
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,541,016)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$12,557,733
7-8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$6,985,140
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$5,045,769
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(593,610)
20	Total Fuel and Net Power Transactions		<u>\$106,607,635</u>

REGULATORY PROVISION

Company: FPL  
Month of: Nov-94

Company: FPL & Light Company  
Month of: Nov-94

DESCRIPTION	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
<b>A. Fuel Costs &amp; Net Power Transactions</b>						
1. Fuel Cost of System Net Generation	\$77,409,799	\$77,343,940	\$65,859 0.1	\$159,215,895	\$159,081,447	\$134,448 0.1
1a. Nuclear Fuel Disposal Costs	\$1,133,031	\$894,257	\$238,794 26.7	2,636,648	2,059,024	567,624 27.6
1b. Coal Cars Depreciation & Return	\$37,909	\$37,990	(\$81) (0.2)	76,031	76,213	(\$182) (0.2)
1c. Gas Pipelines Depreciation & Return	\$336,546	\$334,997	1,549 0.5	674,658	671,556	3,102 0.5
1d. DOE DAD Fund Payment	\$236,314	\$455,000	\$81,314 12.5	5,236,314	4,655,000	581,314 12.5
2. Fuel Cost of Power Sold	(593,610)	(2,339,891)	1,746,281 (74.6)	(2,196,412)	(3,847,696)	1,651,284 (42.9)
3. Fuel Cost of Purchased Power	12,537,733	16,129,509	(3,571,776) (22.1)	36,195,481	33,215,933	(7,020,452) (21.1)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0 N/A	0	0	0 N/A
3b. Energy Payments to Qualifying Facilities	5,045,769	7,541,412	(2,495,643) (33.1)	11,379,827	14,931,704	(3,551,877) (23.7)
4. Energy Cost of Economy Purchases	6,985,140	2,348,500	4,636,640 197.4	14,227,121	4,754,020	9,473,101 199.3
5. Total Fuel Costs & Net Power Transactions	108,148,631	106,945,714	1,202,917 1.1	217,435,384	215,387,201	1,848,183 0.9
6. Adjustments to Fuel Cost: (Detailed below)						
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,556,111)	(1,220,816)	(235,295) 17.8	(3,187,592)	(2,806,610)	(380,982) 13.6
Inventory Adjustments	20,500	0	20,500 N/A	4,662	0	4,662 N/A
Non Recoverable Oil/Tank Bottoms	(5,403)	0	(5,403) N/A	(140,982)	0	(140,982) N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	(529,000)	529,000 (100.0)	(716,265)	(529,000)	(187,265) 35.4
7. Adjusted Total Fuel Costs & Net Power Transactions	\$106,607,635	\$105,095,898	\$1,511,737 1.4	\$213,395,406	\$212,251,591	\$1,143,815 0.5
<b>B. Sales Revenues (Excludes Franchise Fees)</b>						
1. Jurisdictional Sales Revenues						
a. Base Fuel Revenues	\$0	\$0	\$0 N/A	\$0	\$0	\$0 N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$96,002,726	\$87,309,681	\$8,693,045 10.0	\$196,445,385	\$189,149,982	\$7,295,404 3.9
c. Jurisdictional Fuel Revenues	96,002,726	87,309,681	8,693,045 10.0	196,445,385	189,149,982	7,295,404 3.9
d. Non Fuel Revenues	263,161,578	239,398,416	23,763,162 9.9	541,142,901	239,398,416	301,744,485 126.0
e. Total Jurisdictional Sales Revenues	359,164,303	326,708,097	32,456,207 9.9	737,588,286	428,548,398	309,039,889 72.1
2. Non Jurisdictional Sales Revenues	6,608,948	4,174,760	2,434,188 58.3	14,251,237	4,174,760	10,076,477 241.4
3. Total Sales Revenues	\$365,773,253	\$330,882,857	\$34,890,395 10.5	\$751,839,523	\$432,723,158	\$319,116,366 73.7
<b>C. kWh Sales</b>						
1. Jurisdictional Sales kWh	6,223,372,799	5,661,410,000	561,962,799 9.9	12,768,434,127	12,265,027,000	503,407,127 4.1
2. Non Jurisdictional Sales (excluding FKEC & CKW)	37,822,897	9,537,000	28,285,897 295.8	93,665,035	42,274,000	51,391,035 121.6
3. Sub-Total Sales (excluding FKEC & CKW)	6,261,195,696	5,670,947,000	590,228,696 10.4	12,862,099,162	12,307,301,000	554,798,162 4.5
4. Non Jurisdictional Sales to Other FERC Customers	82,311,739	66,330,000	15,981,739 24.1	163,505,798	140,945,000	22,560,798 16.0
5. Total Sales	6,343,507,435	5,737,277,000	606,230,435 10.6	13,025,604,960	12,448,246,000	577,358,960 4.6
6. Jurisdictional Sales % of Total kWh Sales (lines C1-C3)	99.39292%	99.33147%	(0.4355%) (0.4)	99.27177%	99.65651%	(0.38472)

IE-UP AND INTEREST PROVISION

CALCULATION OF

Company: Ford  
Month of: Nov-94

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT
D. True-up Calculation						
1. Jurisdictional Fuel Revenues (Line B-1c)	\$94,002,726	\$87,309,681	\$8,693,045	\$196,443,385	\$189,149,982	\$7,293,403
2. Fuel Adjustment Revenues Not Applicable to Period						
a. True-up Provision	5,753,110	5,753,110	0	11,506,221	11,506,221	0
b. In-Period True-up	0	0	0	0	0	0
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	(1,019,570)	(1,019,570)	0
3. Jurisdictional Fuel Revenues Applicable to Period	\$101,246,051	\$92,553,006	\$8,693,045	\$206,932,035	\$199,636,632	\$7,295,403
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$106,607,635	\$105,095,898	\$1,511,737	\$213,395,406	\$212,251,591	\$1,143,815
a. Nuclear Fuel Expense - 100% Retail	174,270	0	174,270	356,845	0	356,845
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	5,236,314	4,126,000	1,110,314	4,520,048	4,126,000	394,048
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	101,197,051	100,969,898	227,153	208,518,513	208,125,591	392,922
5. Jurisdictional Sales % of Total & Wh Sales (Line C-6)	90.39592%	99.83147%	(0.43555)	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D6f)	\$106,049,634	\$104,579,137	\$1,070,477	\$211,985,886	\$211,663,085	\$322,801
7. True-up Provision for the Month - Over(Under) Recovery (Line D3 - Line D6)	(\$4,803,382)	(\$12,426,131)	\$7,622,569	(\$5,053,851)	(\$12,026,433)	\$6,972,602
8. Interest Provision for the Month (Line E10)	73,980	0	73,980	177,860	0	177,860
9. True-up & Interest Provision Beg. of Month	28,619,163	29,165,249	(\$546,086)	34,518,662	34,518,662	0
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	(6,684,993)	0	(6,684,993)
10. True-up Collected (Re/Unpaid)	(5,753,110)	(5,753,110)	0	(11,506,221)	(11,506,221)	0
11. End of Period Net True-up Amount Over(Under) Recovery (Lines D7 through D10)	\$11,451,458	\$10,985,988	\$465,469	\$11,451,458	\$10,985,988	\$465,469
E. Interest Provision						
1. Beginning True-up Amount (Lines D9 + D9a)	\$21,934,170	N/A	N/A	N/A	N/A	N/A
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$11,377,478	N/A	N/A	N/A	N/A	N/A
3. Total of Beginning & Ending True-up Amount	\$33,311,648	N/A	N/A	N/A	N/A	N/A
4. Average True-up Amount (50% of Line E3)	\$16,655,824	N/A	N/A	N/A	N/A	N/A
5. Interest Rate - First Day Reporting Business Month	5.000000%	N/A	N/A	N/A	N/A	N/A
6. Interest Rate - First Day Subsequent Business Month	5.660000%	N/A	N/A	N/A	N/A	N/A
7. Total (Line E5 + Line E6)	10.660000%	N/A	N/A	N/A	N/A	N/A
8. Average Interest Rate (50% of Line E7)	5.330000%	N/A	N/A	N/A	N/A	N/A
9. Monthly Average Interest Rate (Line E8 / 12)	0.44417%	N/A	N/A	N/A	N/A	N/A
10. Interest Provision (Line E4 x Line E9)	\$73,980	N/A	N/A	N/A	N/A	N/A

(a) Other REWARD OF \$3,107,919.78  
 (b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994. 93.4187% Revenue Tax Factor = \$509,785.22

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF NOVEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF SYSTEM NET GENERATION (\$)</b>								
1	41,495,380	37,059,405	4,435,975	12.0	89,634,320	77,025,347	12,608,973	16.4
2*	11,571	572,603	(561,032)	(98.0)	138,908	684,612	(545,704)	(76.7)
3	7,766,035	9,089,365	(1,323,330)	(14.6)	15,419,596	17,897,042	(2,477,446)	(13.8)
4	21,896,830	25,601,317	(3,704,487)	(14.5)	38,956,601	51,808,556	(12,851,955)	(24.8)
5	6,239,983	5,021,250	1,218,733	24.3	15,066,470	11,667,590	3,398,880	29.1
6	0	0	0	0.0	0	0	0	0.0
7	77,409,799	77,343,940	65,859	0.1	159,215,895	159,081,447	134,448	0.1
<b>SYSTEM NET GENERATION (MWH)</b>								
8	1,760,776	1,661,253	99,523	6.0	3,861,938	3,467,536	394,402	11.4
9	232	10,369	(10,137)	(97.8)	3,644	12,392	(8,748)	(70.6)
10	469,823	562,815	(92,992)	(16.5)	904,710	1,112,560	(207,850)	(18.7)
11	1,489,322	1,319,659	169,663	12.9	2,807,685	2,742,091	65,594	2.4
12	1,210,182	973,818	236,364	24.3	2,810,410	2,242,213	568,197	25.3
13	0	0	0	0.0	0	0	0	0.0
14	4,930,536	4,527,912	402,624	8.9	10,388,387	9,576,753	811,594	8.5
<b>UNITS OF FUEL BURNED</b>								
15*	2,765,662	2,539,816	225,846	8.9	6,056,223	5,287,006	769,217	14.5
16*	472	17,353	(16,881)	(97.3)	3,357	20,860	(15,303)	(74.3)
17	242,526	262,719	(20,193)	(7.7)	474,927	516,473	(41,546)	(8.0)
18	12,182,848	9,707,934	2,474,914	25.5	22,399,473	20,437,562	1,961,911	9.6
19	13,344,127	10,782,824	2,561,303	23.8	31,027,794	24,911,680	6,116,114	24.6
20	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21	17,569,273	16,186,212	1,383,061	8.5	38,411,002	33,649,037	4,761,965	14.0
22	2,750	100,843	(98,093)	(97.3)	30,426	121,290	(90,864)	(74.9)
23	4,596,981	5,501,705	(906,724)	(16.5)	8,888,455	10,822,595	(1,934,140)	(17.9)
24	12,182,848	9,707,934	2,474,914	25.5	22,399,473	20,437,562	1,961,911	9.6
25	13,344,127	10,782,824	2,561,303	23.8	31,027,794	24,911,680	6,116,114	24.6
26	0	0	0	0.0	0	0	0	0.0
27	47,695,279	42,281,520	5,413,759	12.8	100,757,150	89,982,164	10,774,986	12.0
<b>ENERGATION MIX (%MWH)</b>								
28	35.71	36.69	(0.98)	(2.7)	37.18	36.21	0.97	2.7
29	0.00	0.23	(0.23)	(100.0)	0.04	0.13	(0.09)	(69.2)
30	9.53	12.43	(2.90)	(23.3)	8.71	11.62	(2.91)	(25.0)
31	30.21	29.14	1.07	3.7	27.09	28.63	(1.60)	(5.6)
32	24.54	21.51	3.03	14.1	27.05	23.41	3.64	15.5
33	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35*	15.0038	14.5914	0.4124	2.8	14.8004	14.5688	0.2316	1.6
36*	24.5153	32.9972	(8.4819)	(23.7)	25.9302	32.8192	(6.8890)	(21.0)
37	32.0215	34.5973	(2.5758)	(7.4)	32.4673	34.6524	(2.1851)	(6.3)
38	1.7973	2.6372	(0.8399)	(31.8)	1.7392	2.5349	(0.7957)	(31.4)
39	0.4636	0.4657	(0.0019)	0.4	0.4856	0.4684	(0.0172)	(3.7)
40	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41*	2.3618	2.2896	0.0722	3.2	2.3336	2.2864	0.0472	2.1
42*	4.2077	5.6780	(1.4703)	(25.9)	4.5654	5.6444	(1.0790)	(19.1)
43	1.6894	1.6515	0.0379	2.3	1.7348	1.6537	0.0811	4.9
44	1.7973	2.6372	(0.8399)	(31.8)	1.7392	2.5349	(0.7957)	(31.4)
45	0.4636	0.4657	(0.0019)	0.4	0.4856	0.4684	(0.0172)	(3.7)
46	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	1.6320	1.8292	(0.2063)	(11.3)	1.5802	1.7679	(0.1877)	(10.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48	9,978	9,743	235	2.4	9,946	9,716	230	2.4
49	11,854	9,726	2,128	21.9	8,349	9,788	(1,439)	(14.7)
50	9,784	9,779	5	0.1	9,255	9,728	473	5.0
51	8,179	7,356	823	11.2	7,978	7,453	525	7.0
52	11,027	11,073	(46)	(0.4)	11,040	11,110	(70)	(0.6)
53	0	0	0	0.0	0	0	0	0.0
54	9.634	9.333	301	3.6	9.700	9.396	304	3.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55	2.3567	2.2308	0.1259	5.6	2.3210	2.2213	0.0997	4.5
56	4.9880	5.5223	(0.5343)	(9.7)	3.8118	5.5246	(1.7128)	(31.0)
57	1.6530	1.6150	0.0380	2.4	1.7044	1.6086	0.0958	6.0
58	1.4701	1.9400	(0.4699)	(24.2)	1.3875	1.8993	(0.5018)	(26.6)
59	0.5156	0.5156	0.0000	0.0	0.5361	0.5204	0.0157	3.0
60	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	1.5700	1.7082	(0.1382)	(8.1)	1.5326	1.6611	(0.1285)	(7.7)

\* Distillate & Propane (Btus & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included as Heavy Oil. Values may not agree with Schedule A6

MONTH NOVEMBER 1994

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			AMOUNT	%
1 SYSTEM NET GENERATION	4,830,526	0,527,812	402,824	10,248,386	9,578,795	811,591	8.5
2 POWER SOLD	(19,810)	(95,841)	46,221	(118,864)	(112,781)	(4,143)	3.7
3 ADVERTISED INTERCHANGE DELIVERED - NET	0	0	0	0	0	0	NA
4 PURCHASED POWER	721,059	952,321	(231,262)	1,505,000	1,958,384	(453,384)	(27.2)
4a ENERGY PURCH FROM QUALIFYING FACILITIES	278,476	420,374	(141,798)	663,838	830,605	(148,767)	(17.7)
5 ECONOMY PURCHASES	397,688	124,052	273,636	748,909	748,920	(538,989)	216.9
6 ADVERTISED INTERCHANGE RECEIVED - NET	0	0	0	0	0	0	NA
7 NET ENERGY FOR LOAD	6,308,140	5,958,718	348,421	13,248,229	12,562,953	748,276	6.0
8 SALES (BILLED)	8,343,507	5,737,297	808,210	13,025,905	12,448,248	577,359	4.8
8a UNBILLED SALES PRIOR MONTH (PERIOD)	3,568,559	3,238,269	330,300	3,868,595	3,855,250	113,345	2.9
8b UNBILLED SALES CURRENT MONTH (PERIOD)	3,241,952	3,048,750	192,202	3,241,952	3,488,750	(192,202)	6.3
9 COMPANY USE	15,728	17,876	(2,148)	31,829	37,509	(5,880)	(15.7)
10 T & D LOSSES (ESTIMATED)	275,551	282,064	(118,533)	918,638	822,698	95,940	11.7
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0	0	0	0
12							
13 % COMPANY USE TO NET	0.2	0.3	(0.1)	0.2	0.2	(0.1)	--
14 % T & D LOSSES TO NET	4.37	6.58	(2.21)	6.93	6.58	1.035	--
15 % UNACCOUNTED FOR ENERGY TO NET	0.0	0.0	0.0	0.0	0.0	0.0	--

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			AMOUNT	%
15 FUEL COST OF SYSTEM NET GENERATION	77,409,789	77,343,940	65,859	159,215,896	159,081,447	134,449	0.1
15a FUEL RELATED TRANSACTIONS	6,743,820	5,922,244	821,576	8,613,872	7,481,793	1,151,879	15.4
15b ADJUSTMENTS TO FUEL COST	(1,541,016)	(1,849,818)	308,802	(4,040,178)	(3,335,610)	(704,568)	21.1
17 FUEL COST OF POWER SOLD	(583,810)	(2,339,891)	1,746,281	(2,196,412)	(3,847,095)	1,651,284	(42.9)
18 FUEL COST OF PURCHASED POWER	12,557,733	18,129,509	(3,571,776)	28,195,481	33,215,933	(7,020,452)	(21.1)
18a DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0	0	0	NA
18b ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,045,768	7,541,412	(2,495,643)	11,379,827	14,921,704	(3,541,877)	(23.7)
19 ENERGY COST OF ECONOMY PURCHASES	8,965,140	2,348,500	4,636,640	14,227,121	4,754,020	9,473,101	199.3
20 TOTAL FUEL & NET POWER TRANSACTIONS	108,607,835	105,095,898	1,511,737	213,385,407	212,251,591	1,143,816	0.5

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			AMOUNT	%
21 FUEL COST OF SYSTEM NET GENERATION	1,5700	1,7082	(0,1382)	1,5326	1,6611	(0,1285)	(7.7)
21a FUEL RELATED TRANSACTIONS							
22 FUEL COST OF POWER SOLD	3,0271	3,5539	(0,5268)	1,8786	3,4127	(1,5335)	(44.9)
23 FUEL COST OF PURCHASED POWER	1,7418	1,8937	(0,0479)	1,7406	1,8952	(0,0454)	2.7
23a DEMAND & NON FUEL COST OF PURCHASED POWER							
23b ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,8119	1,7944	0,0175	1,6641	1,7965	(0,1324)	(7.4)
24 ENERGY COST OF ECONOMY PURCHASES	1,7564	1,8932	(0,1368)	1,8034	1,9099	(0,1065)	(5.6)
25 TOTAL FUEL & NET POWER TRANSACTIONS	1,6900	1,7637	(0,0737)	1,6106	1,8978	(0,2872)	(17.1)

SYSTEM NET GENERATION AND FUEL COST

NOVEMBER 1994

ACTUAL FOR THE PERIOD ENDING ON:

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/GAL)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1	CAPE CANAVERAL # 1	80,970	30.5	68.6	57.5	9,782	#6 OIL	173,897	6,325	783,649	1,857,037	2,2935	14.99
2	CAPE CANAVERAL # 1	6,866											
3	CAPE CANAVERAL # 2	88,146	40.5	74.7	66.0	9,885	GAS	75,593	1,000	75,593	135,867	1,9788	1.80
4	CAPE CANAVERAL # 2	5,933											
5	FT. MYERS # 1	38,137	35.8	98.9	66.4	10,336	#6 OIL	61,822	6,376	394,177	901,762	2,3645	14.59
6	FT. MYERS # 2	152,416	49.2	77.4	71.6	9,554	#6 OIL	228,378	6,376	1,456,138	3,331,218	2,1856	14.59
7	LAUDERDALE # 4	0	99.5	99.9	109.4	7,628	#2 OIL	0	0.000	0	0	0.0000	0.00
8	LAUDERDALE # 4	318,388											
9	LAUDERDALE # 5	0	109.7	98.8	109.7	7,560	GAS	2,428,563	1,000	2,428,563	4,564,975	1,3710	1.80
10	LAUDERDALE # 5	319,496											
11	MANATEE # 1	248,838	43.5	98.7	44.0	10,207	#6 OIL	398,365	6,376	2,539,975	6,174,100	2,4812	15.50
12	MANATEE # 2	174,678	28.6	91.2	57.2	10,372	#6 OIL	284,147	6,376	1,811,721	4,403,881	2,5211	15.50
13	MARTIN # 1	62,841	16.3	95.3	48.1	10,947	#6 OIL	103,662	6,367	660,016	1,650,691	2,6268	15.92
14	MARTIN # 1	32,169											
15	MARTIN # 2	77,947	19.8	80.8	39.4	10,672	#6 OIL	126,011	6,367	802,312	2,006,571	2,5743	15.92
16	MARTIN # 2	54,702											
17	MARTIN # 3	0	90.1	86.9	90.1	7,290	#2 OIL	0	0.000	0	0	0.0000	0.00
18	MARTIN # 3	290,327											
19	MARTIN # 4	0	51.7	48.9	52.9	7,263	#2 OIL	0	0.000	0	0	0.0000	0.00
20	MARTIN # 4	165,372											
21	PT EVERGLADES # 1	49,968	41.5	85.0	62.1	10,486	#6 OIL	80,917	6,339	512,933	1,590,604	2,3827	14.71
22	PT EVERGLADES # 1	13,878											
23	PT EVERGLADES # 2	48,718	55.9	100.0	61.9	10,405	#6 OIL	94,488	6,339	598,959	1,590,286	2,3669	14.71
24	PT EVERGLADES # 2	26,008											
25	PT EVERGLADES # 3	149,726	62.0	97.2	69.8	9,853	#6 OIL	250,424	6,339	1,461,292	3,391,905	2,2654	14.71
26	PT EVERGLADES # 3	14,632											
27	PT EVERGLADES # 4	119,619	45.8	91.5	63.7	9,937	#6 OIL	158,376	6,339	1,000,000	2,732,399	2,2843	14.71
28	PT EVERGLADES # 4	6,914											

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF NOVEMBER 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET RATIO RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (GRTS)	FUEL HEAT VALUE (MMBTU/GRT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-H (¢/KW-H)	COST OF FUEL (\$/GRT)
1 RIVIERA # 3	272	139,520	71.1	99.2	71.1	9,755	#6 OIL	212,884	6,383	1,358,328	2,968,560	2,1277	13.95
2 # 3		4,992					GAS	31,395	1,000	31,395	92,375	1,8566	1.80
3 # 4	275	(94)	0.0	0.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
4 # 4		(94)					GAS	0	1,000	0	0	0.0000	0.00
5 SANFORD # 3	137	11,966	7.6	100.0	59.2	11,720	#6 OIL	21,913	6,312	138,567	323,052	2,6999	14.72
6 # 3		(17)					GAS	0	1,000	0	0	0.0000	0.00
7 # 4	362	62,047	28.5	100.0	56.4	10,507	#6 OIL	183,284	6,312	651,929	1,519,886	2,4496	14.72
8 # 4		0					GAS	0	1,000	0	0	0.0000	0.00
9 # 5		0					GAS	0	1,000	0	0	0.0000	0.00
10 # 5	362	94,607	31.4	100.0	56.7	10,329	#6 OIL	154,810	6,312	977,161	2,278,123	2,4080	14.72
11 TURKEY POINT # 1	387	150,838	67.0	100.0	71.4	9,441	#6 OIL	221,894	6,336	1,403,701	3,381,768	2,2417	15.24
12 # 1		42,405					GAS	420,899	1,000	420,899	756,502	1,7840	1.80
13 # 2	367	(150)	0.0	0.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
14 # 2		(150)					GAS	0	1,000	0	0	0.0000	0.00
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0	1,000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0	1,000	0	0	0.0000	0.00
19 FT MYERS 1-12	565	7	0.0	100.0	10.0	30,000	#2 OIL	60	5,833	350	1,701	24,2974	28.35
20 LAUDERDALE 1-12	364	0	0.2	88.8	37.3	14,177	#2 OIL	0	0.000	0	0	0.0000	0.00
21 1-12		96					GAS	1,361	1,000	1,361	2,446	2,5481	1.80
22 13-24	364	0	0.3	93.1	65.0	16,578	#2 OIL	0	0.000	0	0	0.0000	0.00
23 13-24		628					GAS	10,411	1,000	10,411	18,712	2,9796	1.80
24 EVERGLADES 1-12	364	9	0.2	59.9	66.5	18,078	#2 OIL	54	5,783	312	1,506	17,5115	27.89
25 1-12		364					GAS	6,655	1,000	6,655	11,961	3,2825	1.80

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF NOVEMBER 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM #1	239	0	33.6	45.5	43.3	9,302	#2 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #2	239	58,877	73.5	97.7	84.8	9,108	#2 OIL	12	5,830	70	430	5.5123	35.83
3 PUTNAM #3	239	0	0	0	0	9,108	GAS	547,689	1,000	547,689	984,388	1,6719	1.80
4 PUTNAM #4	239	0	0	0	0	9,108	#2 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #5	239	0	0	0	0	9,108	#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #6	239	126,671	96.8	100.0	96.8	9,686	GAS	1,153,708	1,000	1,153,708	2,073,616	1,6370	1.80
7 ST JOHNS (1) #1	125	86,036	97.6	100.0	97.6	9,606	COAL	34,941	23,846	833,203	1,378,354	1,6023	39.45
8 ST JOHNS (1) #2	125	86,818	97.6	100.0	97.6	9,606	#2 OIL	220	5,832	1,283	5,053	3,8142	22.97
9 ST JOHNS (1) #3	125	86,818	97.6	100.0	97.6	9,606	COAL	34,119	24,442	833,937	1,346,131	1,5405	39.45
10 ST JOHNS (1) #4	125	86,818	97.6	100.0	97.6	9,606	#2 OIL	104	5,832	607	2,386	3,7791	22.94
11 SCIPPER #1	556	296,982	78.1	100.0	78.1	9,865	COAL	173,466	16,890	2,929,841	5,041,349	1,6975	29.06
12 SCIPPER #2	556	296,982	78.1	100.0	78.1	9,865	#2 OIL	22	5,817	128	496	3,8215	22.53
13 TURKEY POINT #1	666	509,136	102.6	99.5	102.6	10,915	NUCLEAR	5,557,125	---	5,557,125	2,578,675	0.5065	0.46
14 TURKEY POINT #2	666	171,107	41.4	50.1	84.3	11,378	NUCLEAR	1,946,884	---	1,946,884	869,163	0.5080	0.45
15 ST LUCIE #1	839	(3,809)	0.0	0.0	0.0	0	NUCLEAR	0	---	0	1,384	0.0000	0.00
16 ST LUCIE #2	714	533,748	100.2	100.0	100.2	10,942	NUCLEAR	5,840,118	---	5,840,118	2,790,701	0.5229	0.48
17													
18													
19													
20 SYSTEM TOTALS	15,198	1,930,536	---	---	---	9,674	---	2,766,134	---	47,695,979	27,406,799	1,5700	---
21								12,182,848	COAL				
22								242,526	ORIMULSION				
23								0	NUCLEAR				
24								13,344,127	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD OTHER DATA IS FICAL  
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL



MONTH OF NOV 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
PURCHASES									
***** HEAVY OIL *****									
1	UNITS (BBL)	2,939,901	2,270,601	669,300	29.5	5,189,365	4,493,107	696,258	10.6
2	UNIT COST (\$/BBL)	15.3632	14.5564	.8068	5.5	14.0578	14.7995	-.7417	-4.4
3	AMOUNT (\$)	45,166,398	33,051,790	12,114,608	26.7	77,102,433	69,436,750	7,665,683	11.0
BURNED									
4	UNITS (BBL)	2,764,682	2,539,818	224,864	8.9	6,049,360	5,287,008	762,352	14.4
5	UNIT COST (\$/BBL)	14.9985	14.5914	.4071	2.8	14.7864	14.5688	.2176	1.5
6	AMOUNT (\$)	41,445,965	37,059,404	4,406,561	11.9	89,448,375	77,025,367	12,423,008	16.1
ENDING INVENTORY									
7	UNITS (BBL)	4,373,965	3,506,727	867,238	24.7	4,373,965	3,506,727	867,238	24.7
8	UNIT COST (\$/BBL)	14.9030	14.9060	-.0030	-.0	14.9030	14.9060	-.0030	-.0
9	AMOUNT (\$)	65,185,052	52,271,379	12,913,673	24.7	65,185,052	52,271,379	12,913,673	24.7
10	OTHER USAGE (\$)	384,848				408,459			
11	DATE SUPPLY	49							
PURCHASES									
***** LIGHT OIL *****									
12	UNITS (BBL)	1,854	0	1,854	100.0	4,174	0	4,174	100.0
13	UNIT COST (\$/BBL)	29.2848	.0000	29.2848	100.0	25.9782	.0000	25.9782	100.0
14	AMOUNT (\$)	54,294	0	54,294	100.0	108,433	0	108,433	100.0
BURNED									
15	UNITS (BBL)	1,395	17,353	15,958	92.0	7,114	20,860	13,746	65.9
16	UNIT COST (\$/BBL)	24.1419	32.9973	8.8554	26.8	25.3464	32.8194	7.4730	22.8
17	AMOUNT (\$)	33,678	572,603	538,925	94.1	180,314	684,612	504,298	73.7
ENDING INVENTORY									
18	UNITS (BBL)	264,821	171,075	93,746	34.8	264,821	171,075	93,746	34.8
19	UNIT COST (\$/BBL)	29.2030	29.9211	.7181	2.4	29.2030	29.9211	.7181	2.4
20	AMOUNT (\$)	7,733,558	5,118,752	2,614,806	51.1	7,733,558	5,118,752	2,614,806	51.1
21	OTHER USAGE (\$)								
22	DATE SUPPLY								
PURCHASES									
***** COAL *****									
23	UNITS (TON)	272,075	299,632	27,559	9.2	437,063	544,611	107,548	19.7
24	UNIT COST (\$/TON)	33.1877	34.6308	1.4431	4.2	33.5279	34.5815	1.0536	3.0
25	AMOUNT (\$)	9,029,480	10,376,490	1,347,010	13.0	14,653,790	18,833,450	4,179,660	22.2
BURNED									
26	UNITS (TON)	242,526	262,719	20,193	7.7	174,927	516,472	341,545	8.0
27	UNIT COST (\$/TON)	32.0215	34.5973	2.5758	7.4	32.4673	34.6525	2.1852	6.3
28	AMOUNT (\$)	7,764,035	9,089,365	1,325,330	14.8	15,419,596	17,897,043	2,477,447	13.8
ENDING INVENTORY									
29	UNITS (TON)	153,832	235,671	81,839	34.7	153,832	235,671	81,839	34.7
30	UNIT COST (\$/TON)	52.1441	35.0746	17.0695	48.7	52.1441	35.0746	17.0695	48.7
31	AMOUNT (\$)	8,021,425	8,266,055	244,630	3.0	8,021,425	8,266,055	244,630	3.0
32	OTHER USAGE (\$)								
33	DATE SUPPLY								
BURNED									
***** GAS *****									
34	UNITS (MCF)	12,182,848	9,497,154	2,685,694	25.6	22,399,473	20,434,351	1,965,122	9.7
35	UNIT COST (\$/MCF)	1.7973	2.6372	-.8399	-31.8	1.7392	2.5349	-.7957	-31.4
36	AMOUNT (\$)	21,896,830	25,573,443	3,676,613	14.4	38,956,601	51,773,183	12,816,582	24.8
BURNED									
***** NUCLEAR *****									
37	UNITS (MWH/TU)	15,344,127	10,782,825	2,561,302	23.8	31,027,794	24,911,682	6,116,112	24.6
38	U. COST (\$/MWH/TU)	.4676	.4657	.0019	.4	.4856	.4686	.0170	3.7
39	AMOUNT (\$)	6,239,983	5,021,250	1,218,733	24.3	15,066,470	11,647,589	3,398,881	29.1
BURNED									
***** ORIMULSION *****									
40	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
41	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
42	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
BURNED									
***** PROPANE *****									
43	UNITS (GAL)	2,406	100	2,306	100.0	4,506	200	4,306	100.0
44	UNIT COST (\$/GAL)	.7905	1.0000	-.2095	-21.0	.7896	1.0000	-.2104	-21.0
45	AMOUNT (\$)	1,902	100	1,802	100.0	3,558	200	3,358	100.0

LINE 9 & 23 EXCLUDE 0 BARRELS, \$(5,405) CURRENT MONTH AND (5,000) BARRELS, \$(140,982) PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,133,051 CURRENT MONTH AND \$1,892,838 PERIOD-TO-DATE.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>ESTIMATED:</b>			
	C	65,841	0	65,841	2.740	3.757	1,004,041	2,473,853
	B	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0	0
TOTAL		65,841	0	65,841	2.740	3.757	2,330,801 *	2,473,853
<b>ACTUAL:</b>								
ECONOMY		12,075	0	12,075	2.419	3.021	292,002	364,839
FMPA (SL 1)		(2,142)	0	(2,142)	0.338	0.338	(7,187)	(7,187)
OUC (SL 1)		(1,481)	0	(1,481)	0.978	0.978	(14,494)	(14,494)
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		194	0	194	2.368	2.723	3,884	4,468
UTILITY BOARD OF THE CITY OF KEY WEST	OS	8,674	0	8,674	2.313	2.808	154,383	187,383
CITY OF LAKE WORTH UTILITIES	OS	2,049	0	2,049	2.338	2.818	47,807	57,894
OGLETHORPE POWER CORPORATION	OS	200	0	200	2.208	2.439	5,887	6,488
TAMPA ELECTRIC COMPANY	OS	1,825	0	1,825	2.500	3.000	45,825	54,744
FLORIDA KEYS ELECTRIC COOPERATIVE		190	0	190	0.000	0.000	7,381	7,381
PRIOR MONTHS ADJUSTMENT	AF	0	0	0	0.000	0.000	0	1,843
ECONOMY SUB-TOTAL		12,075	0	12,075	2.419	3.021	292,002	364,839
ST. LUCIE PARTICIPATION SUB-TOTAL		(3,623)	0	(3,623)	0.508	0.508	(21,881)	(21,881)
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		11,158	0	11,158	2.575	2.888	285,007	319,799
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							58,222	
TOTAL		19,610	0	19,610	2.730	3.381	593,810 *	662,957
CURRENT MONTH: DIFFERENCE		(48,231)	0	(48,231)	(0.010)	(0.377)	(1,746,281)	(1,810,896)
DIFFERENCE (%)		(70.2)	0.0	(70.2)	(0.4)	(10.0)	(74.0)	(73.2)
PERIOD TO DATE: ACTUAL		116,904	0	116,904	1.729	2.103	2,198,412	2,458,067
ESTIMATED		112,781	0	112,781	2.622	3.610	3,847,898	4,070,332
DIFFERENCE		4,143	0	4,143	(0.893)	(1.507)	(1,651,284)	(1,612,265)
DIFFERENCE (%)		3.7	0.0	3.7	(34.1)	(41.8)	(42.9)	(32.8)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	65,841	1,804,041	2,473,853	2,740	3,757	669,812
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		65,841	1,804,041	2,473,853	2,740	3,757	535,850
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	831	18,541	20,877	2,231	2,512	2,325
FLORIDA POWER CORPORATION	C	5,285	142,891	183,163	2,700	3,468	49,472
FT. PIERCE UTILITIES AUTHORITY	C	311	5,272	5,993	1,895	1,927	721
CITY OF GAINESVILLE	C	194	4,807	6,272	2,524	3,233	1,375
CITY OF HOMESTEAD	C	36	1,307	1,563	2,495	2,791	168
JACKSONVILLE ELECTRIC AUTHORITY	C	395	5,135	5,835	1,300	1,477	700
UTILITY BOARD OF THE CITY OF KEY WEST	C	111	2,712	3,142	2,443	2,831	430
KISSIMEE UTILITY AUTHORITY	C	689	16,738	20,353	2,502	3,042	3,617
CITY OF LAKE WORTH UTILITIES	C	20	325	354	1,825	1,770	29
ORLANDO UTILITIES COMMISSION	C	1,058	24,387	28,501	2,305	2,894	4,114
REEDY CREEK IMPROVEMENT DISTRICT	C	265	3,795	5,355	1,432	2,021	1,560
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,358	27,798	33,072	2,050	2,439	5,276
SOUTHERN COMPANIES	C	275	8,875	7,583	2,500	2,750	688
CITY OF ST. CLOUD	C	190	4,955	6,044	2,608	3,181	1,089
CITY OF STARKE	C	88	2,117	3,097	2,462	3,601	980
TAMPA ELECTRIC COMPANY	C	787	19,913	28,743	2,598	3,747	8,830
CITY OF VERO BEACH	C	208	4,518	4,912	2,193	2,384	304
SUB-TOTAL		12,075	292,062	364,839	2,419	3,021	72,777
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		12,075	292,062	364,839	2,419	3,021	58,222
CURRENT MONTH: DIFFERENCE		(53,766)	(1,511,979)	(2,109,014)	(0,321)	(0,736)	(477,628)
DIFFERENCE (%)		(81.7)	(83.8)	(85.3)	(11.7)	(19.8)	(89.1)
PERIOD TO DATE: ACTUAL		30,266	709,308	927,321	2,341	3,064	175,026
ESTIMATED		109,957	2,942,233	4,055,415	2,876	3,688	890,548
DIFFERENCE		(79,691)	(2,233,694)	(3,128,094)	(0,335)	(0,624)	(715,520)
DIFFERENCE (%)		(72.5)	(75.9)	(77.1)	(12.5)	(16.9)	(80.3)

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
 FOR THE MONTH OF NOVEMBER, 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH	cents/KWH	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FORM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (8) x (7)(a)
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (LPS & R)		640,370	0	0	640,370	1.870		12,142,110
ST. LUCIE RELIABILITY SURFP		43,291	0	0	43,291	0.815		222,940
		259,860	0	0	259,860	1.450		3,764,450
<b>TOTAL</b>		<b>952,321</b>	<b>0</b>	<b>0</b>	<b>952,321</b>	<b>1.694</b>		<b>16,120,509</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	LPS R	128,663	0	0	128,663	1.794		2,309,022
SOUTHERN COMPANIES		338,325	0	0	338,325	1.861		6,297,450
PRIOR MONTH ADJUSTMENT		0	0	0	0	0		87,402
		466,008	0	0	466,008	1.861		8,653,874
FAPA (SL 2)		27,429	0	0	27,429	0.553		151,760
PRIOR MONTH ADJUSTMENT		(14)	0	0	(14)			(6,319)
		27,415	0	0	27,415	0.531		145,441
OUC (SL 2)		18,968	0	0	18,968	0.472		89,512
PRIOR MONTH ADJUSTMENT		(6)	0	0	(6)			(7,783)
		18,962	0	0	18,968	0.431		81,749
JACKSONVILLE ELECTRIC AUTHORITY	LPS	239,445	0	0	239,445	1.821		4,359,732
PRIOR MONTH ADJUSTMENT		(29,805)	0	0	(29,805)			(683,668)
		209,640	0	0	209,640	1.753		3,675,668
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		37	0	0	37	2.170		803
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,374</b>	<b>0</b>	<b>0</b>	<b>46,374</b>	<b>0.490</b>		<b>227,190</b>
<b>TOTAL</b>		<b>721,059</b>	<b>0</b>	<b>0</b>	<b>721,059</b>	<b>1.742</b>		<b>12,557,733</b>
<b>CURRENT MONTH DIFFERENCE</b>		<b>(21,262)</b>	<b>0</b>	<b>0</b>	<b>(21,262)</b>	<b>0.048</b>		<b>(3,571,716)</b>
<b>DIFFERENCE (%)</b>		<b>(24.3)</b>	<b>0.0</b>	<b>0.0</b>	<b>(24.3)</b>	<b>2.8</b>		<b>(22.1)</b>
<b>PERIOD TO DATE ACTUAL</b>		<b>1,506,000</b>	<b>0</b>	<b>0</b>	<b>1,506,000</b>	<b>1.741</b>		<b>26,195,481</b>
<b>ESTIMATED</b>		<b>1,856,393</b>	<b>0</b>	<b>0</b>	<b>1,856,393</b>	<b>1.665</b>		<b>33,215,933</b>
<b>DIFFERENCE</b>		<b>(454,393)</b>	<b>0</b>	<b>0</b>	<b>(454,393)</b>	<b>0.045</b>		<b>(7,020,452)</b>
<b>DIFFERENCE (%)</b>		<b>(23.2)</b>	<b>0.0</b>	<b>0.0</b>	<b>(23.2)</b>	<b>2.7</b>		<b>(21.1)</b>

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERPLP- TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		420,274	0	0	420,274	1.794	1.794	7,541,412
TOTAL		420,274	0	0	420,274	1.794	1.794	7,541,412
<b>ACTUAL:</b>								
ROYSTER COMPANY		5,974	0	0	5,974	1.807	1.807	85,982
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,118	0	0	6,118	2.058	2.058	125,884
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,385	0	0	29,385	1.569	1.569	460,801
TROPICANA PRODUCTS, INC.		1,047	0	0	1,047	1.970	1.970	20,823
FLORIDA CRUSHED STONE		75,210	0	0	75,210	1.755	1.755	1,319,785
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,017	0	0	32,017	2.011	2.011	643,980
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		27,171	0	0	27,171	1.982	1.982	538,502
U. S. SUGAR CORPORATION - BRYANT		3,700	0	0	3,700	1.858	1.858	68,872
U. S. SUGAR CORPORATION - CLEWISTON		105	0	0	105	1.994	1.994	2,094
GEORGIA PACIFIC CORPORATION		28	0	0	28	1.948	1.948	508
CEDAR BAY GENERATING COMPANY		79,805	0	0	79,805	1.768	1.768	1,411,290
LEE COUNTY RESOURCE RECOVERY		17,828	0	0	17,828	1.958	1.958	348,680
TOTAL		278,478	0	0	278,478	1.812	1.812	5,045,768
CURRENT MONTH: DIFFERENCE		(141,798)	0	0	(141,798)	0.018	0.018	(2,495,643)
DIFFERENCE (%)		(33.7)	0.0	0.0	(33.7)	1.0	1.0	(33.1)
PERIOD TO DATE: ACTUAL		683,838	0	0	683,838	1.864	1.864	11,379,827
ESTIMATED		830,805	0	0	830,805	1.798	1.798	14,821,704
DIFFERENCE		(146,967)	0	0	(146,967)	(0.132)	(0.132)	(3,541,877)
DIFFERENCE (%)		(17.7)	0.0	0.0	(17.7)	(7.4)	(7.4)	(23.1)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF NOVEMBER, 1984

SCHEDULE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ACJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	C	115,845	1.862	2,157,480	2.070	2,397,088	240,528
SOUTHERN COMPANIES	C	8,207	2.328	191,040	2.540	208,408	17,418
<b>TOTAL</b>		<b>124,052</b>	<b>1.893</b>	<b>2,348,500</b>	<b>2.101</b>	<b>2,605,448</b>	<b>257,946</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	38,773	1.722	667,727	1.922	745,184	77,457
FT. PIERCE UTILITIES AUTHORITY	C	35	2.020	707	2.183	767	50
CITY OF GAINESVILLE	C	11,380	1.737	197,647	1.942	221,041	23,394
JACKSONVILLE ELECTRIC AUTHORITY	C	11,318	2.005	226,971	2.188	247,889	20,718
CITY OF LAKE WORTH UTILITIES	C	268	1.904	5,303	2.158	5,738	433
ORLANDO UTILITIES COMMISSION	C	1,898	1.759	34,943	1.917	38,088	3,125
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	20,288	1.728	350,500	1.958	398,753	48,253
CITY OF TALLAHASSEE	C	2,728	2.079	56,863	2.221	60,531	3,668
TAMPA ELECTRIC COMPANY	C	152,877	1.848	2,825,158	2.091	3,198,838	371,482
SOUTHERN COMPANIES	C	1,803	2.758	49,882	3.058	55,127	5,445
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	108,150	1.528	1,650,375	2.008	2,171,235	520,860
OGLETHORPE POWER CORPORATION	OS	48,088	1.912	919,488	2.183	1,040,207	120,741
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>239,649</b>	<b>1.822</b>	<b>4,365,617</b>	<b>2.050</b>	<b>4,912,307</b>	<b>546,780</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>158,039</b>	<b>1.658</b>	<b>2,819,523</b>	<b>2.087</b>	<b>3,266,569</b>	<b>647,046</b>
<b>TOTAL</b>		<b>397,688</b>	<b>1.756</b>	<b>8,085,140</b>	<b>2.057</b>	<b>8,178,966</b>	<b>1,193,826</b>
<b>CURRENT MONTH:</b>							
<b>DIFFERENCE</b>		<b>273,636</b>	<b>(0.137)</b>	<b>4,636,640</b>	<b>(0.044)</b>	<b>5,572,520</b>	<b>635,680</b>
<b>DIFFERENCE (%)</b>		<b>220.8</b>	<b>(7.2)</b>	<b>197.4</b>	<b>(2.1)</b>	<b>213.8</b>	<b>362.8</b>
<b>PERIOD TO DATE:</b>							
<b>ACTUAL</b>		<b>788,909</b>	<b>1.803</b>	<b>14,227,121</b>	<b>2.079</b>	<b>16,402,750</b>	<b>2,175,638</b>
<b>ESTIMATED</b>		<b>248,919</b>	<b>1.910</b>	<b>4,754,020</b>	<b>2.145</b>	<b>5,338,719</b>	<b>584,690</b>
<b>DIFFERENCE</b>		<b>539,990</b>	<b>(0.106)</b>	<b>9,473,101</b>	<b>(0.066)</b>	<b>11,064,040</b>	<b>1,500,930</b>
<b>DIFFERENCE (%)</b>		<b>216.9</b>	<b>(5.6)</b>	<b>199.3</b>	<b>(3.1)</b>	<b>207.2</b>	<b>272.1</b>

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

12/12/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: NOVEMBER 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF NOVEMBER, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Debitives	Net
WSC - Sun Company Services	953,094	208	(952,828)
TEC - Florida Electric Company	173,875	2,592	(171,083)
FPC Florida Power Corporation	122,007	5,210	(116,797)
FMP Florida Municipal Power Agency	1,123	831	(292)
OUC Orlando Utilities Commission	2,113	19,970	17,857
JEA Jacksonville Electric Authority	463,990	980	(463,010)
JEA Loss Payback	2,041	0	(2,041)
VER City of Vero Beach	0	4,405	4,405
FTP FL Pierce Utilities Authority	35	4,459	4,424
LWU Lake Worth Utilities Authority	266	9,190	8,924
NSB Util. Comm., City of New Smyrna Beach	0	2,706	2,706
HST City of Homestead	0	2,325	2,325
SEC Seminole Electric Cooperative, Inc.	23,540	1,358	(22,184)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	698	698
GVL City of Gainesville	12,654	480	(12,174)
ALC City of Alachua	0	119	119
CLW City of Clewiston	0	605	605
KIS Kissimmee Utility Authority	0	3,273	3,273
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	190	190
SCS City of Green Cove Springs	0	481	481
JBH City of Jacksonville Beach	0	2,893	2,893
KEY Util. Board of The City of Key West	0	37,747	37,747
TAL City of Tallahassee	3,408	0	(3,408)
RCI Ready Creek Energy Services, Inc.	0	265	265
TOTAL SCHEDULED INTERCHANGE	1,757,946	101,041	(1,656,905)

ACTUAL INTERCHANGE (MWH)

TPC at Deland	0	10,942	10,942
TPC at Barberville	0	1	1
TPC at Suwannee	22,050	642	(21,408)
TPC at Poinsett	3,943	33,592	29,649
TPC at North Longwood	128	119,203	119,075
TPC at Sanford	0	27,207	27,207
TEF at Tallahassee	26,252	0	(26,252)
TEC at Manatee	156,068	0	(156,068)
TEC at Manatee 2B	154,899	603	(154,296)
TEC at Manatee 2B	168,350	425	(165,925)
OUC at Indian River	68,369	2,248	(66,121)
FMP at Green Cove Springs #1	0	3,981	3,981
FMP at Green Cove Springs #2	0	4,688	4,688
FMP at Jacksonville Beach #1	0	9,495	9,495
FMP at Jacksonville Beach #2	0	9,513	9,513
FMP at Hendry	0	8,222	8,222
FMP at Jacksonville Beach #3	0	19,014	19,014
JEA at Switzerland	174,201	0	(174,201)
JEA at Duval #1	60,668	8,268	(52,398)
JEA at Duval #2	60,905	7,720	(53,185)
JEA at Normandy 115 KV	38,282	0	(38,282)
JEA at Eport	0	97,962	97,962
FTP at West	10,801	103	(10,698)
FTP at Midway	1	30,773	30,772
LWU at Hypokuso	0	13,337	13,337
VER at West M	9,843	997	(8,846)
VER at West E	22	22,307	22,285
HST at Lucy	5,399	23,489	18,100
NSB at Smyrna V1	0	7,208	7,208
NSB at Smyrna V2	0	18,801	18,801
SCS at Kingsland	18,933	13,409	(5,524)
SCS at Hatch #1	514,105	0	(514,105)
SCS at Hatch #2	614,826	0	(614,826)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	97,894	1	(97,893)
SEC at Rice #2	98,130	1	(98,129)
SEC at Lee	134,650	0	(134,650)
STK at Starke	0	4,332	4,332
GVL at Deerhaven	4,180	8,249	4,069
KEY at Marathon	0	48,530	48,530
Subtotal - Metered Exchange	2,440,487	553,243	(1,887,244)
Less: Transmission SCS/JEA	240,108	240,108	0
Less: Transmission for others	0	0	(104)
Less Partial Requirements	0	15,850	15,850
Less SEC Load Replacement	246,367	0	(246,367)
TOTAL ACTUAL INTERCHANGE	1,954,012	297,285	(1,656,623)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

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INTERCHANGE FOR FISCAL MONTH OF NOVEMBER, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SC in Company Services	953,094	288	(952,828)
TEC a Electric Company	173,875	2,582	(171,083)
FPC Florida Power Corporation	122,007	5,210	(116,797)
FMP Florida Municipal Power Agency	1,123	831	(292)
OUC Orlando Utilities Commission	2,113	19,970	17,857
JEA Jacksonville Electric Authority	463,990	980	(463,010)
JEA Loss Payback	2,041	0	(2,041)
VER City of Vero Beach	0	4,405	4,405
FTP FL Pierce Utilities Authority	35	4,489	4,424
LWU Lake Worth Utilities Authority	266	9,190	8,924
NSB Util. Comm., City of New Smyrna Beach	0	2,708	2,708
HST City of Homestead	0	2,325	2,325
SEC Seminole Electric Cooperative, Inc.	23,540	1,358	(22,184)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	698	698
GVL City of Gainesville	12,654	480	(12,174)
ALC City of Alachua	0	119	119
CLW City of Clewiston	0	605	605
KIS Kissimmee Utility Authority	0	3,273	3,273
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	190	190
SCS City of Green Cove Springs	0	481	481
JBH City of Jacksonville Beach	0	2,893	2,893
KEY Util. Board of The City of Key West	0	37,747	37,747
TAL City of Tallahassee	3,408	0	(3,408)
TCI Reedy Creek Energy Services, Inc.	0	265	265
TOTAL SCHEDULED INTERCHANGE	1,757,946	101,041	(1,656,905)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	10,942	10,942
FPC at Barberville	0	1	1
FPC at Suwannee	22,050	642	(21,408)
FPC at Poineet	3,943	33,582	29,649
FPC at North Longwood	128	119,203	119,075
FPC at Sanford	0	27,207	27,207
FF at	28,252	0	(28,252)
TE at	156,068	0	(156,068)
TEC at Manatee	154,899	803	(154,296)
TEC at Manatee 2B	188,350	425	(188,925)
OUC at Indian River	68,389	2,248	(66,121)
FMP at Green Cove Springs #1	0	3,981	3,981
FMP at Green Cove Springs #2	0	4,688	4,688
FMP at Jacksonville Beach #1	0	9,495	9,495
FMP at Jacksonville Beach #2	0	9,513	9,513
FMP at Hendry	0	8,222	8,222
FMP at Jacksonville Beach #3	0	19,014	19,014
JEA at Switzerland	174,201	0	(174,201)
JEA at Duval #1	60,666	8,268	(52,398)
JEA at Duval #2	60,905	7,720	(53,185)
JEA at Normandy 115 kV	38,282	0	(38,282)
JEA at Eport	0	97,982	97,982
FTP at West	10,801	103	(10,698)
FTP at Midway	1	30,773	30,772
LWU at Hypokou	0	13,337	13,337
VER at West M	9,543	997	(8,546)
VER at West E	22	22,307	22,285
HST at Lucy	5,389	23,489	18,100
NSB at Smyrna V1	0	7,208	7,208
NSB at Smyrna V2	0	18,801	18,801
*SCS at Kingsland	18,933	13,409	(5,524)
*SCS at Hatch #1	514,105	0	(514,105)
*SCS at Hatch #2	614,828	0	(614,828)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	97,894	1	(97,893)
SEC at Rice #2	98,130	1	(98,129)
SEC at Le	134,850	0	(134,850)
STK at Starke	0	4,332	4,332
GVL at Deerhaven	4,180	8,249	4,069
KEY at Marathon	0	48,530	48,530
Subtotal - Metered Exchange	2,440,487	553,243	(1,887,244)
transfers SCS/JEA	240,108	240,108	0
Transmission for others			(104)
Less Partial Requirements		15,850	15,850
Less SEC Load Replacement	246,367		(246,367)
TOTAL ACTUAL INTERCHANGE	1,954,012	297,283	(1,656,729)

INADVERTENT NET INTERCHANGE Received  
\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

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**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790					1.676
Group Loss Multiplier	1.00210	1.00210					1.00210
Fuel Recovery Revenues (\$)	15.64	17.94					16.79
Total Revenues (\$)	63.02	65.32					64.17

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645					1.604
Group Loss Multiplier	1.00210	1.00210					1.00210
Fuel Recovery Revenues (\$)	15.66	16.48					16.07
Total Revenues (\$)	63.04	63.86					63.45

**DIFFERENCE**

Base Rate Revenues (\$)	0	0					0
Fuel Adj Revenues (\$)	0.02	(1.46)					-0.72
Total Revenues (\$)	0.02	(1.46)					-0.72

**DIFFERENCE (%)**

Base Rate Revenues	0	0					0
Fuel Adj Revenues	0.13	(8.14)					(4.01)
Total Revenues	0.03	(2.24)					(1.11)

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		

## KWH SALES (000)

1	Residential	3,190,273	2,827,717	362,556	12.8%	6,657,432	6,325,246	332,186	5.3%
2	Commercial	2,622,212	2,398,752	223,460	9.3%	5,289,737	5,049,072	240,664	4.8%
3	Industrial	326,944	349,716	(22,772)	-6.5%	651,928	711,289	(59,361)	-8.3%
4	Street & Highway Lighting	26,245	30,869	(4,624)	-15.0%	54,528	63,558	(9,029)	-14.2%
5	Other Sales to Public Authority	50,172	48,002	2,170	4.5%	100,261	103,249	(2,989)	-2.9%
5A	Railways & Railroads	7,527	6,352	1,175	18.5%	14,549	12,613	1,937	15.4%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	6,223,373	5,661,410	561,963	9.9%	12,768,434	12,265,027	503,407	4.1%
8	Sales for Resale	120,135	75,887	44,248	58.3%	255,685	183,219	72,466	39.6%
9	Total Sales	6,343,508	5,737,297	606,211	10.6%	13,024,119	12,448,246	575,873	4.6%

## NUMBER OF CUSTOMERS

10	Residential	3,057,775	3,075,929	(18,154)	-0.6%	3,039,933	3,056,079	(16,146)	-0.5%
11	Commercial	369,301	374,532	(5,231)	-1.4%	368,479	373,616	(5,138)	-1.4%
12	Industrial	16,088	15,465	623	4.0%	16,126	15,438	688	4.5%
13	Street & Highway Lighting	2,023	2,693	(670)	-24.9%	2,010	2,669	(659)	-24.7%
14	Other Sales to Public Authority	293	294	(1)	-0.5%	293	295	(2)	-0.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,445,503	3,468,937	(23,434)	-0.7%	3,426,863	3,448,120	(21,257)	-0.6%
17	Sales for Resale	14	10	4	40.0%	14	10	4	40.0%
18	Total Customers	3,445,517	3,468,947	(23,430)	-0.7%	3,426,877	3,448,130	(21,253)	-0.6%

## KWH USE PER CUSTOMER

19	Residential	1,043	919	124	13.5%	2,190	2,070	120	5.8%
20	Commercial	7,100	6,405	696	10.9%	14,356	13,514	842	6.2%
21	Industrial	20,322	22,613	(2,291)	-10.1%	40,426	46,073	(5,647)	-12.3%
22	Street & Highway Lighting	12,973	11,462	1,511	13.2%	27,133	23,815	3,318	13.9%
23	Other Sales to Public Authority	171,236	163,034	8,202	5.0%	342,186	350,252	(8,065)	-2.3%
23A	Railways & Railroads	327,263	276,178	51,085	18.5%	632,579	548,374	84,205	15.4%
24									
25	Total Jurisdictional	1,806	1,632	174	10.7%	3,726	3,557	169	4.8%
26	Sales for Resale	8,581,070	7,588,700	992,370	12.1%	18,263,182	18,321,900	(58,718)	-0.3%
27	Total Sales	1,841	1,654	187	11.3%	3,801	3,610	190	5.3%

## SPENT FUEL DISPOSAL COSTS

NOVEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	29	0	29		507,437	34,000	473,437	1392.5%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	497,900	454,000	43,900	9.7%	978,131	893,000	85,131	9.5%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	475,353	440,000	35,353	8.0%	933,874	864,000	69,874	8.1%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	159,769	0	159,769		207,206	268,000	(60,794)	-22.7%
7 TOTAL	1,133,051	894,000	239,051	26.7%	2,626,648	2,059,000	567,648	27.6%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

**OCTOBER 1994**

	DOLLARS			MWH			C/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)	81,806,097	81,737,507	68,590 0.1	5,457,851	5,048,880	408,971 8.1	1,498	1,518	(20) 1.3
2 Nuclear Fuel Disposal Costs (A1)	1,493,997	1,164,767	328,830 28.2	1,800,228	1,298,307	501,921 38.7	0.0033	0.0018	0.0015 1.8
3 Coal Car Investment	38,142	38,223	(81) 0.2	0	0	0	0.0000	0.0000	0.0000 NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0 NA	0	0	0	0.0000	0.0000	0.0000 NA
3b Gas Pipelines Enhancements	308,113	308,509	(396) 0.1	0	0	0	0.0000	0.0000	0.0000 NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,498,162)	(1,485,794)	(1,012,368) 68.2	0	0	0	0.0000	0.0000	0.0000 NA
5 TOTAL COST OF GENERATED POWER	81,178,787	81,791,262	(612,475) 0.8	5,457,851	5,048,880	408,971 8.1	1,4873	1,8200	(3727) 25.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,037,748	17,086,424	(3,648,676) 28.0	783,841	1,007,073	(223,232) 28.2	1,7398	1,8998	(1600) 8.4
7 Energy Cost of Sched C & X Econ Purch (Bokers) (A9)	4,182,474	2,202,100	1,980,374 89.9	251,882	115,429	136,453 100.7	1,8053	1,8078	(25) 1.4
8 Energy Cost of Other Econ Purch (Non-Bokers) (A9)	3,058,507	203,420	2,855,087 NA	158,538	9,429	149,109 100.0	1,9177	2,1591	(2414) 11.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0 NA	0	0	0	0.0000	0.0000	0.0000 NA
10 Capacity Cost of Sched E Economy Purchases (A9)	0	0	0 NA	0	0	0	0.0000	0.0000	0.0000 NA
11 Energy Payments to Qualifying Facilities (A8a)	6,334,058	7,380,292	(1,046,234) 14.2	405,362	410,331	(4,969) 1.2	1,9528	1,7988	(1540) 8.6
12 TOTAL COST OF PURCHASED POWER	27,213,767	26,872,238	341,529 1.3	1,580,324	1,542,272	38,052 2.5	1,7218	1,7424	(206) 1.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	108,392,574	108,663,498	(272,924) 0.3	7,038,175	6,591,152	447,023 8.0	1,5400	1,8488	(3088) 16.7
14 Fuel Cost of Economy Sales (A7)	(418,477)	(1,138,182)	719,705 63.4	(18,191)	(44,116)	25,925 58.8	2,2885	2,3800	(915) 3.9
15 Gain on Economy Sales (A7a)	(116,804)	(354,689)	237,885 67.1	(18,191)	(44,116)	25,925 58.8	0.8421	0.8040	0.0381 20.5
16 Fuel Cost of Unit Power Sales (SL2 Partials) (A7)	(283,847)	(14,817)	(269,030) NA	(44,281)	(2,804)	(41,477) NA	2,2980	0.0000	2,2980 NA
17 Fuel Cost of Other Power Sales (A7)	(785,574)	0	(785,574) NA	(34,822)	0	(34,822) NA	1,8474	3,3126	(1,4652) 48.7
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,802,802)	(1,507,805)	(294,997) 6.3	(97,284)	(48,820)	(48,464) 107.4	1,5385	1,8374	(2989) 18.0
19 Net Interfuel Interchange (A18)	0	0	0 NA	0	0	0	0.0000	0.0000	0.0000 NA
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 18 + 19)	106,789,772	107,155,693	(365,921) 0.3	8,841,081	8,544,232	296,849 8.1	0.0832	0.1522	(0.0690) 38.8
21 Net Unbilled Sales (A4)	(8,154,092)	(10,102,119)	1,948,027 38.1	(400,006)	(818,861)	418,855 136.2	0.0037	0.0048	(0.0011) 22.9
22 Company Use (A4)	244,837	321,471	(76,634) 23.9	15,901	19,633	(3,732) 19.0	0.1499	0.1082	0.0417 41.1
23 T & D Losses (A4)	9,803,923	7,050,825	2,753,098 40.3	843,089	430,611	412,478 49.3	1,8178	1,8147	0.0031 0.2
24 SYSTEM KWH SALES (EXCL FKRC & CKW A2,p2)	106,787,772	107,155,693	(367,921) 0.3	8,600,903,488	8,636,334,000	(35,430,514) 0.5	1,8178	1,8147	0.0031 0.2
25 Wholesale KWH Sales (EXCL FKRC & CKW A2,p2)	803,403	528,278	275,125 71.0	55,842,158	32,717,000	23,125,158 70.7	1,8178	1,8147	0.0031 0.2
26 Jurisdictional KWH Sales	105,884,369	106,627,415	(743,046) 0.7	8,545,061,328	8,603,617,000	(58,555,672) 0.9	1,00035	1,00035	0 0
26a Jurisdictional Loss Multiplier							1,8183	1,8152	0.0031 0.2
27 Jurisdictional KWH Sales Adjusted for Line Losses	105,921,428	106,664,735	(743,307) 0.7	8,545,061,328	8,603,617,000	(58,555,672) 0.9	0.0879	0.0871	(0.0008) 0.9
28 TRUE-UP **	(5,753,110)	(5,753,110)	0 0.0	8,545,061,328	8,603,617,000	(58,555,672) 0.9	1,5304	1,5281	0.0023 0.2
29 TOTAL JURISDICTIONAL FUEL COST	100,168,318	100,911,625	(743,307) 0.7	8,545,061,328	8,603,617,000	(58,555,672) 0.9	1,01609	1,01609	0 0
30 Revenue Tax Factor							1,5550	1,5527	0.0023 0.1
31 Fuel Factor Adjusted for Taxes							1,0079	1,0078	0.0001 1.3
32 OPIF **	517,987	517,987	0 0.0	8,545,061,328	8,603,617,000	(58,555,672) 0.9	1,5629	1,5605	0.0024 0.2
33 Fuel Factor Including OPIF							1,563	1,561	0.002 0.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									

\*\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of October, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$81,806,097
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,493,597
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,142
3a	DOE Decontamination and Decommissioning Cost.	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$338,113
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(2,499,162)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$13,637,748
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$7,241,981
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,334,058
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,602,802)
20	Total Fuel and Net Power Transactions		<u>\$106,787,772</u>

	CALCI		N OF TRUE-UP AND INTEREST PROVISION		SCHE			
	Company: <i>Arda Power &amp; Light Company</i>				7			
	Month of	Oct-94			Page 1 of 1			
	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>								
1. Fuel Cost of System Net Generation	\$81,806,097	\$81,717,507	\$68,590	0.1	\$81,806,097	\$81,717,507	\$68,590	0.1
1a. Nuclear Fuel Disposal Costs	1,493,597	1,164,767	328,830	28.2	1,493,597	1,164,767	328,830	28.2
1b. Coal Cost Depreciation & Return	38,142	38,223	(81)	(0.2)	38,142	38,223	(81)	(0.2)
1c. Gas Pipelines Depreciation & Return	338,113	336,559	1,554	0.5	338,113	336,559	1,554	0.5
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(1,602,802)	(1,507,805)	(94,997)	6.3	(1,602,802)	(1,507,805)	(94,997)	6.3
3. Fuel Cost of Purchased Power	13,637,748	17,086,424	(3,448,676)	(20.2)	13,637,748	17,086,424	(3,448,676)	(20.2)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,334,058	7,380,292	(1,046,234)	(14.2)	6,334,058	7,380,292	(1,046,234)	(14.2)
4. Energy Cost of Economy Purchases	7,241,981	2,405,520	4,836,461	N/A	7,241,981	2,405,520	4,836,461	201.1
5. Total Fuel Costs & Net Power Transactions	109,286,933	108,641,487	645,446	0.6	109,286,933	108,641,487	645,446	0.6
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,631,482)	(1,485,794)	(145,688)	9.8	(1,631,482)	(1,485,794)	(145,688)	9.8
Inventory Adjustments	(15,838)	0	(15,838)	N/A	(15,838)	0	(15,838)	N/A
Non Recoverable Oil/Tank Bottoms	(135,577)	0	(135,577)	N/A	(135,577)	0	(135,577)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	(716,265)	0	(716,265)	N/A	(716,265)	0	(716,265)	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$106,787,772	\$107,155,693	(\$367,921)	(0.3)	\$106,787,772	\$107,155,693	(\$367,921)	(0.3)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)	\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)
c. Jurisdictional Fuel Revenues	100,442,659	101,840,300	(1,397,641)	(1.4)	100,442,659	101,840,300	(1,397,641)	(1.4)
d. Non Fuel Revenues	277,981,323	280,468,295	(2,486,972)	(0.9)	277,981,323	280,468,295	(2,486,972)	(0.9)
e. Total Jurisdictional Sales Revenues	378,423,982	382,308,595	(3,884,613)	(1.0)	378,423,982	382,308,595	(3,884,613)	(1.0)
2. Non Jurisdictional Sales Revenues	7,642,289	5,985,733	1,656,556	27.7	7,642,289	5,985,733	1,656,556	27.7
3. Total Sales Revenues	\$386,066,271	\$388,294,328	(\$2,228,057)	(0.6)	\$386,066,271	\$388,294,328	(\$2,228,057)	(0.6)
<b>C. kWh Sales</b>								
1. Jurisdictional Sales kWh								
2. Non Jurisdictional Sales (excluding FKEC & CKW)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)
3. Sub-Total Sales (excluding FKEC & CKW)	55,842,158	32,717,000	23,125,158	70.7	55,842,158	32,717,000	23,125,158	70.7
4. Non Jurisdictional Sales to Other FERC Customers	6,600,903,486	6,636,334,000	(35,430,514)	(0.5)	6,600,903,486	6,636,334,000	(35,430,514)	(0.5)
5. Total Sales	81,194,059	74,615,000	6,579,059	8.8	81,194,059	74,615,000	6,579,059	8.8
6. Jurisdictional Sales % of Total kWh Sales (lines C1-C3)	6,682,097,545	6,710,949,000	(28,851,455)	(0.4)	6,682,097,545	6,710,949,000	(28,851,455)	(0.4)
	99.154024%	99.507004%	(0.35298)	(0.4)	99.154024%	99.507004%	(0.35298)	(0.4)





MONTH OF OCTOBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	48,138,940	39,965,942	8,172,998	20.4	48,138,940	39,965,942	8,172,998	20.4
* LIGHT OIL	127,337	112,009	15,328	13.7	127,337	112,009	15,328	13.7
COAL	7,653,561	8,807,677	(1,154,116)	(13.1)	7,653,561	8,807,677	(1,154,116)	(13.1)
4 GAS	17,059,772	26,205,539	(9,145,768)	(34.9)	17,059,772	26,205,539	(9,145,768)	(34.9)
5 NUCLEAR	8,826,487	6,646,340	2,180,147	32.8	8,826,487	6,646,340	2,180,147	32.8
6 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	81,806,097	81,737,507	68,590	0.1	81,806,097	81,737,507	68,590	0.1
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	2,101,162	1,806,283	294,879	16.3	2,101,162	1,806,283	294,879	16.3
9 LIGHT OIL	3,412	2,023	1,389	68.7	3,412	2,023	1,389	68.7
10 COAL	434,886	549,747	(114,861)	(26.9)	434,886	549,747	(114,861)	(26.9)
11 GAS	1,318,162	1,422,432	(104,270)	(7.3)	1,318,162	1,422,432	(104,270)	(7.3)
12 NUCLEAR	1,600,228	1,268,395	331,833	26.2	1,600,228	1,268,395	331,833	26.2
13 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,457,851	5,048,880	408,971	8.1	5,457,851	5,048,880	408,971	8.1
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (Bbl)	3,290,561	2,747,190	543,371	19.8	3,290,561	2,747,190	543,371	19.8
16 * LIGHT OIL (Bbl)	4,885	3,507	1,378	39.3	4,885	3,507	1,378	39.3
17 COAL (TON)	232,401	253,754	(21,353)	(8.4)	232,401	253,754	(21,353)	(8.4)
18 GAS (MCF)	10,216,625	10,729,628	(513,003)	(4.8)	10,216,625	10,729,628	(513,003)	(4.8)
19 NUCLEAR (MMBTU)	17,683,667	14,128,856	3,554,811	25.2	17,683,667	14,128,856	3,554,811	25.2
20 OIL EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	20,841,729	17,502,825	3,338,904	19.1	20,841,729	17,502,825	3,338,904	19.1
22 LIGHT OIL	27,676	20,445	7,231	35.4	27,676	20,445	7,231	35.4
23 COAL	4,291,474	5,318,890	(1,027,416)	(19.3)	4,291,474	5,318,890	(1,027,416)	(19.3)
24 GAS	10,216,625	10,729,628	(513,003)	(4.8)	10,216,625	10,729,628	(513,003)	(4.8)
25 NUCLEAR	17,683,667	14,128,856	3,554,811	25.2	17,683,667	14,128,856	3,554,811	25.2
26 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	53,061,171	47,700,644	5,360,527	11.2	53,061,171	47,700,644	5,360,527	11.2
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	38.50	35.78	2.72	7.6	38.50	35.78	2.72	7.6
29 LIGHT OIL	0.06	0.04	0.02	50.0	0.06	0.04	0.02	49.7
30 COAL	7.97	10.89	(2.92)	(26.8)	7.97	10.89	(2.92)	(26.8)
31 GAS	24.15	28.17	(4.02)	(14.3)	24.15	28.17	(4.02)	(14.3)
32 NUCLEAR	29.32	25.12	4.20	16.7	29.32	25.12	4.20	16.7
33 OIL EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/MWh)	14.6294	14.5479	0.0815	0.6	14.6294	14.5479	0.0815	0.6
36 * LIGHT OIL (\$/MWh)	26.0669	31.9387	(5.8718)	(18.4)	26.0669	31.9387	(5.8718)	(18.4)
37 COAL (\$/TON)	32.9326	34.7095	(1.7769)	(5.1)	32.9326	34.7095	(1.7769)	(5.1)
38 GAS (\$/MCF)	1.6698	2.4424	(0.7726)	(31.6)	1.6698	2.4424	(0.7726)	(31.6)
39 NUCLEAR (\$/MMBTU)	0.4991	0.4704	0.0287	6.1	0.4991	0.4704	0.0287	6.1
40 OIL EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.3097	2.2834	0.0263	1.2	2.3097	2.2834	0.0263	1.2
42 * LIGHT OIL	4.6010	5.4786	(0.8776)	(16.0)	4.6010	5.4786	(0.8776)	(16.0)
43 COAL	1.7834	1.6559	0.1275	7.7	1.7834	1.6559	0.1275	7.7
44 GAS	1.6698	2.4424	(0.7726)	(31.6)	1.6698	2.4424	(0.7726)	(31.6)
45 NUCLEAR	0.4991	0.4704	0.0287	6.1	0.4991	0.4704	0.0287	6.1
46 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.5417	1.7136	(0.1719)	(10.0)	1.5417	1.7136	(0.1719)	(10.0)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	9,919	9,690	229	2.4	9,919	9,690	229	2.4
49 LIGHT OIL	8,111	10,106	(1,995)	(19.7)	8,111	10,106	(1,995)	(19.7)
50 COAL	9,868	9,675	193	2.0	9,868	9,675	193	2.0
51 GAS	7,751	7,543	208	2.8	7,751	7,543	208	2.8
52 NUCLEAR	11,051	11,139	(88)	(0.8)	11,051	11,139	(88)	(0.8)
53 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,724	9,448	276	2.9	9,724	9,448	276	2.9
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 * HEAVY OIL	2.2911	2.2126	0.0785	3.5	2.2911	2.2126	0.0785	3.5
56 * LIGHT OIL	3.7318	5.5368	(1.8050)	(22.6)	3.7318	5.5368	(1.8050)	(22.6)
57 COAL	1.7599	1.6021	0.1578	9.8	1.7599	1.6021	0.1578	9.8
58 GAS	1.2942	1.8423	(0.5481)	(29.8)	1.2942	1.8423	(0.5481)	(29.8)
59 NUCLEAR	0.5516	0.5240	0.0276	5.3	0.5516	0.5240	0.0276	5.3
60 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.4989	1.6189	(0.1200)	(7.4)	1.4989	1.6189	(0.1200)	(7.4)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A3

OF: OCTOBER 1994

	(MWH)	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
								AMOUNT	%
1	SYSTEM NET GENERATION	5,457,851	5,048,880	408,971	8.1	5,457,850	5,048,883	408,967	8.1
2	POWER SOLD	(87,294)	(48,920)	(38,374)	107.4	(87,294)	(48,920)	(38,374)	107.4
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	783,941	1,007,073	(223,132)	(22.2)	783,941	1,007,073	(223,132)	(22.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	405,362	410,331	(4,969)	(1.2)	405,362	410,331	(4,969)	(1.2)
5	ECONOMY PURCHASES	381,271	124,868	256,353	213.3	381,271	124,868	256,353	213.3
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	6,941,081	6,544,232	396,849	8.1	6,941,080	6,544,235	396,845	8.1
8	SALES (BILLED)	6,682,088	6,710,949	(28,851)	(0.4)	6,682,088	6,710,949	(28,851)	(0.4)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,968,595	3,855,250	113,345	2.9	3,968,595	3,855,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,568,589	3,238,289	330,300	10.2	3,568,589	3,238,289	330,300	10.2
9	COMPANY USE	15,901	18,833	(3,732)	(19.0)	15,901	18,833	(3,732)	(19.0)
10	T & D LOSSES (ESTIMATED)	643,068	430,811	212,477	49.3	643,067	430,814	212,473	49.3
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	9.77	6.38	2.69	--	9.77	6.58	2.69	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(\$)	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
								AMOUNT	%
16	FUEL COST OF SYSTEM NET GENERATION	81,806,097	81,737,507	68,590	0.1	81,806,097	81,737,507	68,590	0.1
16a	FUEL RELATED TRANSACTIONS	1,869,852	1,539,549	330,303	21.5	1,869,852	1,539,549	330,303	21.5
16b	ADJUSTMENTS TO FUEL COST	(2,499,162)	(1,485,794)	(1,013,368)	68.2	(2,499,162)	(1,485,794)	(1,013,368)	68.2
17	FUEL COST OF POWER SOLD	(1,602,802)	(1,507,805)	(94,997)	6.3	(1,602,802)	(1,507,805)	(94,997)	6.3
18	FUEL COST OF PURCHASED POWER	13,837,748	17,086,424	(3,448,676)	(20.2)	13,837,748	17,086,424	(3,448,676)	(20.2)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,334,058	7,380,292	(1,046,234)	(14.2)	6,334,058	7,380,292	(1,046,234)	(14.2)
19	ENERGY COST OF ECONOMY PURCHASES	7,241,981	2,405,520	4,836,461	201.1	7,241,981	2,405,520	4,836,461	201.1
20	TOTAL FUEL & NET POWER TRANSACTIONS	106,787,772	107,155,693	(367,921)	(0.3)	106,787,772	107,155,693	(367,921)	(0.3)

	(cMWH)	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
								AMOUNT	%
21	FUEL COST OF SYSTEM NET GENERATION	1,4989	1,6189	(1,200)	(7.4)	1,4989	1,6189	(1,200)	(7.4)
21a	FUEL RELATED TRANSACTIONS								
22	FUEL COST OF POWER SOLD	1,6474	3,2136	(1,5662)	(48.7)	1,6474	3,2136	(1,5662)	(48.7)
23	FUEL COST OF PURCHASED POWER	1,7396	1,8995	(1,599)	2.5	1,7396	1,8995	(1,599)	2.5
23a	DEMAND & NON FUEL COST OF PURCHASED POWER								
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,5625	1,7986	(2,360)	(13.1)	1,5625	1,7986	(2,360)	(13.1)
24	ENERGY COST OF ECONOMY PURCHASES	1,8511	1,9265	(754)	(3.9)	1,8511	1,9265	(754)	(3.9)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,5385	1,6374	(989)	(6.2)	1,5385	1,6374	(989)	(6.2)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MGT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-H (¢/KW-H)	COST OF FUEL (\$/MMBTU)
1 CAPE CANAVERAL #1	367	149,944	62.4	97.3	53.1	9,638	#6 OIL	227,663	6,319	1,438,602	3,396,176	2,265.0	14.92
2 CAPE CANAVERAL #2	367	6,528	38.8	80.2	65.0	9,956	GAS	69,441	1,000	69,441	115,953	1,776.2	1.67
3 CAPE CANAVERAL #3	367	108,729	38.8	80.2	65.0	9,956	#6 OIL	170,143	6,319	1,075,134	2,538,118	2,334.3	14.92
4 CAPE CANAVERAL #4	367	4,896	38.8	80.2	65.0	9,956	GAS	56,143	1,000	56,143	93,748	1,914.9	1.67
5 FT. MYERS #1	137	38,615	42.7	100.0	72.0	10,224	#6 OIL	62,298	6,337	394,782	870,090	2,232	13.97
6 FT. MYERS #2	367	171,129	70.9	95.0	75.7	9,477	#6 OIL	264,886	6,337	1,678,583	3,699,553	2,088.6	13.97
7 LAUDERDALE #4	430	0	96.1	96.4	106.0	7,416	#2 OIL	0	0.000	0	0	0.0000	0.00
8 LAUDERDALE #5	391	297,523	110.2	99.1	110.4	7,526	GAS	2,206,447	1,000	2,206,447	3,684,336	1,238.3	1.67
9 LAUDERDALE #6	391	2,229	110.2	99.1	110.4	7,526	#2 OIL	2,973	5,641	16,771	82,886	3,718.2	27.88
10 LAUDERDALE #7	391	305,863	110.2	99.1	110.4	7,526	GAS	2,201,779	1,000	2,201,779	3,843,322	1,256.6	1.67
11 MANATEE #1	783	258,846	45.8	99.6	46.4	10,087	#6 OIL	409,804	6,371	2,610,861	6,130,447	2,348.4	14.96
12 MANATEE #2	783	107,854	23.5	62.9	58.6	10,507	#6 OIL	177,869	6,371	1,133,203	2,660,823	2,467.1	14.96
13 MARTIN #1	783	64,067	13.3	94.7	47.3	11,350	#6 OIL	113,392	6,332	717,998	1,803,456	2,815.0	15.90
14 MARTIN #2	783	8,271	13.3	94.7	47.3	11,350	GAS	103,052	1,000	103,052	172,077	2,080.5	1.67
15 MARTIN #3	783	83,484	19.9	87.0	49.2	10,503	#6 OIL	135,381	6,332	857,232	2,153,183	2,579.2	15.90
16 MARTIN #4	783	11,304	13.3	94.7	47.3	11,350	GAS	138,284	1,000	138,284	230,907	2,642.6	1.67
17 PT EVERGLADES #3	430	0	105.8	99.6	105.8	7,252	#2 OIL	0	0.000	0	0	0.0000	0.00
18 PT EVERGLADES #4	430	327,534	54.8	53.4	58.6	7,289	GAS	2,375,341	1,000	2,375,341	3,966,356	1,210.9	1.67
19 PT EVERGLADES #5	430	0	54.8	53.4	58.6	7,289	#2 OIL	0	0.000	0	0	0.0000	0.00
20 PT EVERGLADES #6	204	179,916	58.0	100.0	65.5	10,280	GAS	1,311,491	1,000	1,311,491	2,189,934	1,217.2	1.67
21 PT EVERGLADES #7	204	77,241	58.0	100.0	65.5	10,280	#6 OIL	124,442	6,320	786,473	1,803,797	2,333.3	14.50
22 PT EVERGLADES #8	204	3,295	62.3	99.7	65.2	10,123	GAS	41,412	1,000	41,412	69,150	2,098.7	1.67
23 PT EVERGLADES #9	204	83,487	62.3	99.7	65.2	10,123	#6 OIL	133,561	6,320	844,106	1,935,977	2,318.9	14.50
24 PT EVERGLADES #10	204	3,897	62.3	99.7	65.2	10,123	GAS	40,486	1,000	40,486	67,604	1,734.7	1.67
25 PT EVERGLADES #11	367	190,442	67.9	91.8	74.1	9,634	#6 OIL	289,970	6,320	1,832,610	4,203,139	2,207.0	14.50
26 PT EVERGLADES #12	367	2,686	67.9	91.8	74.1	9,634	GAS	28,022	1,000	28,022	46,791	1,742.2	1.67
27 PT EVERGLADES #13	367	168,395	65.2	100.0	68.9	9,708	#6 OIL	258,226	6,320	1,631,988	3,743,007	2,222.8	14.50
28 PT EVERGLADES #14	367	1,637	65.2	100.0	68.9	9,708	GAS	18,855	1,000	18,855	31,484	1,899.6	1.67

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (GROSS)	FUEL BURNED (NET)	FUEL HEAT VALUE (GROSS/NET)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (NET/GR)	COST OF FUEL (GAL/NET)
1 RIVIERA # 3	272	125,297	54.4	85.8	75.1	9,669	#6 OIL	189,466	1,208,035	6,376	2,515,161	2,0074	13.27
2 # 3	65						GAS	4,035	4,035	1,000	6,738	10,3022	1.67
3 # 4	275	48,560	18.6	22.5	84.3	9,937	#6 OIL	75,486	481,299	6,376	1,002,076	2,0636	13.27
4 # 4		(125)					GAS	0	0	1,000	0	0.0000	0.00
5 SANFORD # 3	137	22,826	25.1	100.0	65.6	11,208	#6 OIL	40,369	254,648	6,308	579,872	2,5404	14.36
6 # 3		(105)					GAS	0	0	1,000	0	0.0000	0.00
7 # 4	362	80,642	32.0	94.5	59.4	10,415	#6 OIL	133,145	839,879	6,308	1,912,532	2,3716	14.36
8 # 4		0					GAS	0	0	1,000	0	0.0000	0.00
9 # 5		0					GAS	0	0	1,000	0	0.0000	0.00
10 # 5	362	101,744	40.5	77.8	65.3	10,095	#6 OIL	162,827	1,027,113	6,308	2,338,893	2,2988	14.36
11 TURKEY POINT # 1	387	177,824	65.0	95.6	75.4	9,391	#6 OIL	264,520	1,668,837	6,309	3,990,946	2,2443	15.09
12 # 1		242					GAS	3,403	3,403	1,000	5,682	2,3471	1.67
13 # 2	367	56,037	12.9	22.8	61.7	10,086	#6 OIL	57,113	360,326	6,309	861,692	2,3911	15.09
14 # 2		46					GAS	3,400	3,400	1,000	5,677	12,3153	1.67
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	0	0.000	0	0.0000	0.00
16 # 5		0					GAS	0	0	1,000	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	0	0.000	0	0.0000	0.00
18 # 6		0					GAS	0	0	1,000	0	0.0000	0.00
19 FT MYERS 1-12	565	4	0.1	99.1	25.3	141,500	#2 OIL	97	566	5,833	2,750	68,7415	28.35
20 LAUDERDALE 1-12	364	0	0.1	88.5	36.6	22,081	#2 OIL	0	0	0.000	0	0.0000	0.00
21 1-12		235					GAS	5,189	5,189	1,000	8,563	3,6871	1.67
22 13-24	364	0	0.1	80.4	50.2	20,815	#2 OIL	0	0	0.000	0	0.0000	0.00
23 13-24		178					GAS	3,705	3,705	1,000	6,187	3,4756	1.67
24 EVERGLADES 1-12	364	7	0.1	63.9	48.6	22,736	#2 OIL	36	208	5,782	1,004	14,9849	27.89
25 1-12		114					GAS	2,543	2,543	1,000	4,246	3,7131	1.67

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

ACTUAL FOR THE PERIOD MONTH OF: OCTOBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	33.8	58.0	49.3	9,244	#6 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #2	1	1					#2 OIL	1	5,821	6	36	0.0000	35.83
3 PUTNAM #3	60,609	60,609					GAS	560,243	1,000	560,243	935,497	1.5435	1.67
4 PUTNAM #4	239	0	59.9	97.1	85.3	9,114	#6 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #5	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #6	103,310	103,310					GAS	943,354	1,000	943,354	1,575,217	1.5218	1.67
7 ST JOHNS (1) #1	125	76,918	84.2	88.4	92.0	8,586	COAL	27,702	23,840	660,416	1,120,178	1.4563	40.44
8 ST JOHNS (1) #2	590	590					#2 OIL	899	5,693	5,061	20,347	3.4515	22.89
9 ST JOHNS (1) #3	125	80,512	88.0	88.8	93.1	8,662	COAL	29,452	21,680	697,423	1,190,171	1.4783	40.41
10 ST JOHNS (1) #4	571	571					#2 OIL	868	5,693	4,942	19,857	3.4807	22.88
11 SCHERER #4	556	277,457	83.7	99.4	83.7	10,573	COAL	175,247	16,740	2,933,635	5,343,212	1.9258	30.49
12 SCHERER #5	12	12					#2 OIL	21	5,817	122	457	3.9438	21.78
13 TURKEY POINT #3	666	491,132	102.6	100.0	102.7	10,997	NUCLEAR	5,401,106	---	5,401,106	2,542,311	0.5176	0.47
14 TURKEY POINT #4	666	50,811	4.1	6.2	69.3	12,499	NUCLEAR	635,110	---	635,110	364,605	0.7176	0.57
15 ST LUCIE #1	839	543,406	82.1	82.6	99.0	11,046	NUCLEAR	6,003,630	---	6,003,630	3,218,665	0.5922	0.54
16 ST LUCIE #2	714	514,789	100.1	100.0	100.1	10,963	NUCLEAR	5,643,821	---	5,643,821	2,700,905	0.5247	0.48
17													
18													
19													
20 SYSTEM TOTALS	15,198	5,437,851	---	---	---	9,722	---	3,295,446	---	53,061,171	81,806,097	1.4989	---
21													
22 *** EXCLUDES PARTICIPANTS													
23 **** INCLUDES PARTICIPANTS													
24 (1) CALCULATED ON CALENDAR MONTH BASIS; OTHER DATA IS FISCAL													

(A) EPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF #2 OIL

MONTH OF OCT 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES ***** HEAVY OIL *****								
2 UNITS (BBL)	2,249,464	2,422,506	173,042	7.1	2,249,464	2,422,506	173,042	7.1
3 UNIT COST (\$/BBL)	14,1972	15,0196	.8224	5.5	14,1972	15,0196	.8224	5.5
4 AMOUNT (\$)	31,956,035	36,384,960	4,448,925	12.2	31,956,035	36,384,960	4,448,925	12.2
5 BURNED								
6 UNITS (BBL)	3,284,678	2,747,190	537,488	19.6	3,284,678	2,747,190	537,488	19.6
7 UNIT COST (\$/BBL)	14,6079	14,5479	.0600	.4	14,6079	14,5479	.0600	.4
8 AMOUNT (\$)	47,982,409	39,965,943	8,016,466	20.1	47,982,409	39,965,943	8,016,466	20.1
9 ENDING INVENTORY								
10 UNITS (BBL)	4,197,740	3,775,942	421,798	11.2	4,197,740	3,775,942	421,798	11.2
11 UNIT COST (\$/BBL)	14,7388	14,9046	-.1658	1.1	14,7388	14,9046	-.1658	1.1
12 AMOUNT (\$)	61,869,568	56,278,996	5,590,572	9.9	61,869,568	56,278,996	5,590,572	9.9
13 OTHER USAGE (\$)	793,407				793,407			
14 DAYS SUPPLY	38							
15 PURCHASES ***** LIGHT OIL *****								
16 UNITS (BBL)	2,320	0	2,320	100.0	2,320	0	2,320	100.0
17 UNIT COST (\$/BBL)	23,3358	.0000	23,3358	100.0	23,3358	.0000	23,3358	100.0
18 AMOUNT (\$)	54,139	0	54,139	100.0	54,139	0	54,139	100.0
19 BURNED								
20 UNITS (BBL)	5,719	3,507	2,212	63.1	5,719	3,507	2,212	63.1
21 UNIT COST (\$/BBL)	25,6401	31,9587	6,2986	19.7	25,6401	31,9587	6,2986	19.7
22 AMOUNT (\$)	146,636	112,009	34,627	30.0	146,636	112,009	34,627	30.0
23 ENDING INVENTORY								
24 UNITS (BBL)	265,379	188,428	76,951	40.8	265,379	188,428	76,951	40.8
25 UNIT COST (\$/BBL)	29,1793	30,2044	1,0251	3.4	29,1793	30,2044	1,0251	3.4
26 AMOUNT (\$)	7,743,563	5,691,353	2,052,210	36.1	7,743,563	5,691,353	2,052,210	36.1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES ***** COAL *****								
30 UNITS (TON)	164,990	244,979	79,989	32.7	164,990	244,979	79,989	32.7
31 UNIT COST (\$/TON)	34,0888	34,5212	-.4324	1.3	34,0888	34,5212	-.4324	1.3
32 AMOUNT (\$)	5,624,310	8,456,960	2,832,650	33.5	5,624,310	8,456,960	2,832,650	33.5
33 BURNED								
34 UNITS (TON)	232,401	253,753	21,352	8.4	232,401	253,753	21,352	8.4
35 UNIT COST (\$/TON)	32,9326	34,7097	1,7771	5.1	32,9326	34,7097	1,7771	5.1
36 AMOUNT (\$)	7,653,561	8,807,678	1,154,117	13.1	7,653,561	8,807,678	1,154,117	13.1
37 ENDING INVENTORY								
38 UNITS (TON)	124,285	198,757	74,472	37.5	124,285	198,757	74,472	37.5
39 UNIT COST (\$/TON)	54,5562	35,1109	19,4433	55.4	54,5562	35,1109	19,4433	55.4
40 AMOUNT (\$)	6,780,512	6,978,930	198,418	2.8	6,780,512	6,978,930	198,418	2.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED ***** GAS *****								
44 UNITS (MCF)	10,216,625	10,727,197	510,572	4.8	10,216,625	10,727,197	510,572	4.8
45 UNIT COST (\$/MCF)	1,6698	2,4424	.7726	31.6	1,6698	2,4424	.7726	31.6
46 AMOUNT (\$)	17,059,772	26,199,740	9,139,968	34.9	17,059,772	26,199,740	9,139,968	34.9
47 BURNED ***** NUCLEAR *****								
48 UNITS (MMBTU)	17,683,667	14,128,857	3,554,810	25.2	17,683,667	14,128,857	3,554,810	25.2
49 U. COST (\$/MMBTU)	.4991	.4704	.0287	6.1	.4991	.4704	.0287	6.1
50 AMOUNT (\$)	8,826,467	6,646,339	2,180,148	32.8	8,826,467	6,646,339	2,180,148	32.8
51 BURNED ***** ORIMULSION *****								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED ***** PROPANE *****								
56 UNITS (GAL)	2,100	100	2,000	100.0	2,100	100	2,000	100.0
57 UNIT COST (\$/GAL)	.7886	1.0000	-.2114	21.1	.7886	1.0000	-.2114	21.1
58 AMOUNT (\$)	1,656	100	1,556	100.0	1,656	100	1,556	100.0

LINE 9 & 23 EXCLUDE (5,000) BARRELS, \$ (135,577) CURRENT MONTH AND (5,000) BARRELS, \$ (135,577) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 759,787 CURRENT MONTH AND \$ 759,787 PERIOD-TO-DATE.

POWER SOLD  
FOR THE MONTH OF OCTOBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	44,116	0	44,116	2.580	3.585	1,138,192	1,581,562
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		2,804	0	2,804	0.532	0.532	14,917	14,917
80% OF GAIN ON ECONOMY SALES							354,696	
<b>TOTAL</b>		<b>46,920</b>	<b>0</b>	<b>46,920</b>	<b>2.458</b>	<b>3.403</b>	<b>1,507,805 *</b>	<b>1,596,479</b>
<b>ACTUAL:</b>								
ECONOMY		18,191	0	18,191	2.289	3.092	416,477	562,482
FMPA (SL 1)		26,178	0	26,178	0.619	0.619	161,966	161,966
OUC (SL 1)		18,103	0	18,103	0.674	0.674	121,981	121,981
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		387	0	387	1.761	2.076	6,816	7,339
CITY OF HOMESTEAD	OS	110	0	110	2.450	2.950	2,695	3,245
UTILITY BOARD OF THE CITY OF KEY WEST	OS	8,502	0	8,502	2.224	2.807	189,081	238,630
CITY OF LAKE WORTH UTILITIES	OS	1,890	0	1,890	2.166	2.666	40,940	50,378
ORLANDO UTILITIES COMMISSION	OS	1,056	0	1,856	2.500	3.000	46,400	55,680
CITY OF TALLAHASSEE	OS	20,726	0	20,726	2.150	2.600	445,609	538,876
FLORIDA KEYS ELECTRIC COOPERATIVE		1,351	0	1,351	3.999	3.999	54,033	54,033
<b>ECONOMY SUB-TOTAL</b>		<b>18,191</b>	<b>0</b>	<b>18,191</b>	<b>2.289</b>	<b>3.092</b>	<b>416,477</b>	<b>562,482</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,281</b>	<b>0</b>	<b>44,281</b>	<b>0.641</b>	<b>0.641</b>	<b>283,947</b>	<b>283,947</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>34,822</b>	<b>0</b>	<b>34,822</b>	<b>2.256</b>	<b>2.724</b>	<b>785,574</b>	<b>948,681</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)</b>							<b>116,804</b>	
<b>TOTAL</b>		<b>97,294</b>	<b>0</b>	<b>97,294</b>	<b>1.527</b>	<b>1.845</b>	<b>1,602,802 *</b>	<b>1,795,110</b>
<b>CURRENT MONTH DIFFERENCE</b>		<b>50,374</b>	<b>0</b>	<b>50,374</b>	<b>(0.930)</b>	<b>(1.558)</b>	<b>94,997</b>	<b>198,631</b>
<b>DIFFERENCE (%)</b>		<b>107.4</b>	<b>0.0</b>	<b>107.4</b>	<b>(37.9)</b>	<b>(45.8)</b>	<b>6.3</b>	<b>12.4</b>
<b>PERIOD TO DATE ACTUAL</b>		<b>97,294</b>	<b>0</b>	<b>97,294</b>	<b>1.527</b>	<b>1.845</b>	<b>1,602,802</b>	<b>1,795,110</b>
<b>ESTIMATED</b>		<b>46,920</b>	<b>0</b>	<b>46,920</b>	<b>2.458</b>	<b>3.403</b>	<b>1,507,805</b>	<b>1,596,479</b>
<b>DIFFERENCE</b>		<b>50,374</b>	<b>0</b>	<b>50,374</b>	<b>(0.930)</b>	<b>(1.558)</b>	<b>94,997</b>	<b>198,631</b>
<b>DIFFERENCE (%)</b>		<b>107.4</b>	<b>0.0</b>	<b>107.4</b>	<b>(37.9)</b>	<b>(45.8)</b>	<b>6.3</b>	<b>12.4</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.



ON ECONOMY ENERGY SALES  
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5)		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			\$		cents/KWH		
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	44,116	1,138,192	1,581,562	2,580	3,585	443,370
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		44,116	1,138,192	1,581,562	2,580	3,585	354,696
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,049	24,973	29,410	2,381	2,804	4,437
FLORIDA POWER CORPORATION	C	8,758	200,054	288,672	2,285	3,297	88,618
FT. PIERCE UTILITIES AUTHORITY	C	40	848	925	2,120	2,313	77
CITY OF GAINESVILLE	C	326	7,496	8,611	2,299	2,641	1,115
CITY OF HOMESTEAD	C	195	4,829	5,326	2,476	2,731	497
JACKSONVILLE ELECTRIC AUTHORITY	C	141	2,966	3,200	2,104	2,270	234
UTILITY BOARD OF THE CITY OF KEY WEST	C	122	2,500	3,141	2,049	2,575	641
KISSIMMEE UTILITY AUTHORITY	C	2,023	46,223	61,653	2,285	3,048	15,430
CITY OF LAKE WORTH UTILITIES	C	5	95	108	1,900	2,160	13
ORLANDO UTILITIES COMMISSION	C	1,545	35,423	41,877	2,293	2,710	6,454
REEDY CREEK IMPROVEMENT DISTRICT	C	336	7,202	7,984	2,143	2,376	782
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	687	15,959	17,714	2,323	2,578	1,755
SOUTHERN COMPANIES	C	675	16,200	21,600	2,400	3,200	5,400
CITY OF ST. CLOUD	C	665	15,406	20,118	2,317	3,025	4,712
CITY OF STARKE	C	44	1,036	1,559	2,355	3,543	523
TAMPA ELECTRIC COMPANY	C	1,414	32,160	47,255	2,274	3,342	15,095
CITY OF VERO BEACH	C	168	3,107	3,329	1,849	1,982	222
SUB-TOTAL		18,191	416,477	562,482	2,289	3,092	146,005
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		18,191	416,477	562,482	2,289	3,092	116,804
CURRENT MONTH:							
DIFFERENCE		(25,925)	(721,715)	(1,019,080)	(0,291)	(0,493)	(237,892)
DIFFERENCE (%)		(58.8)	(63.4)	(64.4)	(11.3)	(13.7)	(67.1)
PERIOD TO DATE:							
ACTUAL		18,191	416,477	562,482	2,289	3,092	116,804
ESTIMATED		44,116	1,138,192	1,581,562	2,580	3,585	354,696
DIFFERENCE		(25,925)	(721,715)	(1,019,080)	(0,291)	(0,493)	(237,892)
DIFFERENCE (%)		(58.8)	(63.4)	(64.4)	(11.3)	(13.7)	(67.1)

ADJUSTED POWER  
EXCLUSIVE OF ECONOMY ENERGY PURCHASE;  
FOR THE MONTH OF OCTOBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT. TABLE (000)	(6) KWH FOR FRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) + (7)(4) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED.</b>								
SOUTHERN COMPANIES (UPS & R)		713,356	0	0	713,356	1.849		13,191,130
ST. LUCIE RELIABILITY		41,805	0	0	41,805	0.511		213,624
SJPPP		251,911	0	0	251,911	1.461		3,681,670
<b>TOTAL</b>		<b>1,007,072</b>	<b>0</b>	<b>0</b>	<b>1,007,072</b>	<b>1.687</b>		<b>17,086,424</b>
<b>ACTUAL</b>								
SOUTHERN COMPANIES	UPS	147,601	0	0	147,601	1.669		2,791,634
SOUTHERN COMPANIES	R	323,921	0	0	323,921	1.829		5,923,653
PRIOR MONTH ADJUSTMENT		0	0	0	0	0		41,436
		471,722	0	0	471,722	1.856		8,757,122
FMPA (SL 2)		26,444	0	0	26,444	0.597		158,001
PRIOR MONTH ADJUSTMENT		(9)	0	0	(9)	0		(1,690)
		26,435	0	0	26,435	0.591		156,311
OUC (SL 2)		18,266	0	0	18,266	0.532		97,228
PRIOR MONTH ADJUSTMENT		(6)	0	0	(6)	0		(52)
		18,260	0	0	18,260	0.532		97,176
JACKSONVILLE ELECTRIC AUTHORITY	UPS	269,250	0	0	269,250	1.633		4,386,597
PRIOR MONTH ADJUSTMENT		(1,776)	0	0	(1,776)	0		(229,981)
		267,474	0	0	267,474	1.730		4,626,578
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		30	0	0	30	1.864		560
<b>ST LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,715</b>	<b>0</b>	<b>0</b>	<b>44,715</b>	<b>0.567</b>		<b>253,487</b>
<b>TOTAL</b>		<b>783,941</b>	<b>0</b>	<b>0</b>	<b>783,941</b>	<b>1.740</b>		<b>13,637,748</b>
<b>CURRENT MONTH DIFFERENCE</b>		<b>(223,131)</b>	<b>0</b>	<b>0</b>	<b>(223,131)</b>	<b>0.043</b>		<b>(3,448,676)</b>
<b>DIFFERENCE (%)</b>		<b>(22.2)</b>	<b>0.0</b>	<b>0.0</b>	<b>(22.2)</b>	<b>2.5</b>		<b>(20.2)</b>
<b>PERIOD TO DATE ACTUAL</b>		<b>783,941</b>	<b>0</b>	<b>0</b>	<b>783,941</b>	<b>1.740</b>		<b>13,637,748</b>
<b>ESTIMATED</b>		<b>1,007,072</b>	<b>0</b>	<b>0</b>	<b>1,007,072</b>	<b>1.687</b>		<b>17,086,424</b>
<b>DIFFERENCE</b>		<b>(223,131)</b>	<b>0</b>	<b>0</b>	<b>(223,131)</b>	<b>0.043</b>		<b>(3,448,676)</b>
<b>DIFFERENCE (%)</b>		<b>(22.2)</b>	<b>0.0</b>	<b>0.0</b>	<b>(22.2)</b>	<b>2.5</b>		<b>(20.2)</b>

ENERGY EXPENDITURE TO QUALIFYING FACILITIES  
FOR THE MONTH OF OCTOBER, 1994

SLIP JUL 88a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED</b>								
QUALIFYING FACILITIES		410,331	0	0	410,331	1.799	1.799	7,380,292
TOTAL		410,331	0	0	410,331	1.799	1.799	7,380,292
<b>ACTUAL</b>								
ROYSER COMPANY		6,416	0	0	6,416	1.483	1.483	95,153
DOWNTOWN GOVERNMENT CENTER		(8,342)	0	0	(8,342)	2.264	2.264	(188,862)
BIO-ENERGY PARTNERS, INC.		5,984	0	0	5,984	1.938	1.938	115,957
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,683	0	0	33,683	1.466	1.466	493,862
TROPICANA PRODUCTS, INC.		1,076	0	0	1,076	1.835	1.835	19,749
FLORIDA CRUSHED STONE		86,840	0	0	86,840	1.610	1.610	1,398,127
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,799	0	0	38,799	1.683	1.683	652,845
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,992	0	0	37,992	1.656	1.656	629,217
U. S. SUGAR CORPORATION - BRYANT		400	0	0	400	1.856	1.856	7,424
U. S. SUGAR CORPORATION - CLEWISTON		65	0	0	65	1.862	1.862	1,210
GEORGIA PACIFIC CORPORATION		144	0	0	144	1.742	1.742	2,508
CEDAR BAY GENERATING COMPANY		184,699	0	0	184,699	1.515	1.515	2,798,946
LEE COUNTY RESOURCE RECOVERY		17,606	0	0	17,606	1.749	1.749	307,892
TOTAL		405,362	0	0	405,362	1.563	1.563	6,334,058
CURRENT MONTH DIFFERENCE		(4,969)	0	0	(4,969)	(0.236)	(0.236)	(1,046,234)
DIFFERENCE (%)		(1.2)	0.0	0.0	(1.2)	(13.1)	(13.1)	(14.2)
PERIOD TO DATE ACTUAL		405,362	0	0	405,362	1.563	1.563	6,334,058
ESTIMATED		410,331	0	0	410,331	1.799	1.799	7,380,292
DIFFERENCE		(4,969)	0	0	(4,969)	(0.236)	(0.236)	(1,046,234)
DIFFERENCE (%)		(1.2)	0.0	0.0	(1.2)	(13.1)	(13.1)	(14.2)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF OCTOBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	115,429	1.908	2,202,100	2.170	2,504,800	302,700
	C	9,438	2.155	203,420	2.410	227,473	24,053
<b>TOTAL</b>		<b>124,867</b>	<b>1.926</b>	<b>2,405,520</b>	<b>2.188</b>	<b>2,732,273</b>	<b>326,753</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	38,356	1.782	683,483	1.968	754,897	71,414
FT. PIERCE UTILITIES AUTHORITY	C	910	1.926	17,531	2.161	19,663	2,132
CITY OF GAINESVILLE	C	16,608	1.778	295,368	1.981	328,939	33,571
JACKSONVILLE ELECTRIC AUTHORITY	C	4,313	2.028	87,398	2.197	94,767	7,369
CITY OF LAKE WORTH UTILITIES	C	1,694	1.816	30,755	2.005	33,971	3,216
ORLANDO UTILITIES COMMISSION	C	4,192	1.862	78,042	2.053	86,045	8,003
SEMINOLE ELECTRIC COOPERATIVE, INC	C	31,922	1.667	532,096	1.876	598,803	66,707
CITY OF TALLAHASSEE	C	1,600	2.162	34,593	2.346	37,537	2,944
TAMPA ELECTRIC COMPANY	C	130,719	1.833	2,398,125	2.079	2,718,086	321,961
CITY OF VERO BEACH	C	1,368	1.980	27,083	2.206	30,182	3,099
SOUTHERN COMPANY	C	2,439	2.721	66,363	3.002	73,215	6,852
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	25,338	1.622	410,913	2.120	537,046	126,133
OGLETHORPE POWER CORPORATION	OS	131,762	1.960	2,582,231	2.209	2,910,642	328,411
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		231,682	1.805	4,182,474	2.030	4,702,890	520,416
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		159,539	1.918	3,059,507	2.207	3,520,903	461,396
<b>TOTAL</b>		<b>391,221</b>	<b>1.851</b>	<b>7,241,981</b>	<b>2.102</b>	<b>8,223,793</b>	<b>981,812</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		266,354	(0.075)	4,836,461	(0.086)	5,491,520	655,059
DIFFERENCE (%)		213.3	(3.9)	201.1	(3.9)	201.0	200.5
<b>PERIOD TO DATE:</b>							
ACTUAL		391,221	1.851	7,241,981	2.102	8,223,793	981,812
ESTIMATED		124,867	1.926	2,405,520	2.188	2,732,273	326,753
DIFFERENCE		266,354	(0.075)	4,836,461	(0.086)	5,491,520	655,059
DIFFERENCE (%)		213.3	(3.9)	201.1	(3.9)	201.0	200.5

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

11/14/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: OCTOBER 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF OCTOBER, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	839496	2575	(836,921)
Tampa Electric Company	126601	1711	(124,890)
Florida Power Corporation	121,747	10,376	(111,371)
Florida Municipal Power Agency	1,043	1,462	419
Orlando Utilities Commission	4,232	36,686	32,454
JEA Jacksonville Electric Authority	386,501	2,204	(384,297)
JEA Loss Payback	1,295	0	(1,295)
VER City of Vero Beach	1,368	7,814	6,446
FTP FL Pierce Utilities Authority	895	7,608	6,803
LWU Lake Worth Utilities Authority	1,600	13,920	12,221
NSB Util. Comm., City of New Smyrna Beach	0	4,996	4,996
HST City of Homestead	0	4,478	4,478
SEC Seminole Electric Cooperative, Inc.	25,491	687	(24,804)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,181	1,181
GVL City of Gainesville	15,259	40	(15,219)
ALC City of Alachua	0	217	217
CLW City of Clewiston	0	1,112	1,112
KIS Kissimmee Utility Authority	0	6,872	6,872
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	502	502
GCS City of Green Cove Springs	0	886	886
JBH City of Jacksonville Beach	0	5,335	5,335
KEY Util. Board of The City of Key West	0	37,955	37,955
TAL City of Tallahassee	948	20,728	19,778
RCI Reedy Creek Energy Services, Inc.	0	524	524
TOTAL SCHEDULED INTERCHANGE	1,528,576	169,957	(1,358,619)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	14,832	14,832
FPC at Barberville	0	1,134	1,134
FPC at Suwannee	20,852	1,422	(19,430)
FPC at Poinsett	358	45,115	44,757
FPC at North Longwood	128	145,392	145,264
FPC at Sanford	0	31,068	31,068
FPC at Doral	22,989	0	(22,989)
TEC at Johnson	164,550	0	(164,550)
Manatee	166,019	27	(165,992)
Manatee 2B	175,168	0	(175,168)
Indian River	27,978	24,710	(3,268)
FMP at Green Cove Springs #1	0	4,130	4,130
FMP at Green Cove Springs #2	0	4,857	4,857
FMP at Jacksonville Beach #1	0	10,339	10,339
FMP at Jacksonville Beach #2	0	10,449	10,449
FMP at Hendry	0	8,598	8,598
FMP at Jacksonville Beach #3	0	20,609	20,609
JEA at Switzerland	163,762	0	(163,762)
JEA at Duval #1	51,168	22,229	(28,939)
JEA at Duval #2	51,924	22,176	(29,748)
JEA at Normandy 115 kV	25,953	331	(25,622)
JEA at Eport	0	162,433	162,433
FTP at West	17,774	18	(17,756)
FTP at Midway	0	39,803	39,803
LWU at Hypoluxo	0	14,708	14,708
VER at West M	19,138	288	(18,850)
VER at West E	1	26,020	26,019
HST at Lucy	4,337	22,055	17,718
NSB at Smyrna V1	3	6,827	6,824
NSB at Smyrna V2	2	19,078	19,076
*SCS at Kingsland	11,179	19,734	8,555
*SCS at Hatch #1	478,072	4	(478,068)
*SCS at Hatch #2	556,823	6	(556,817)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	106,979	116	(106,863)
SEC at Rice #2	107,736	113	(107,623)
SEC at Lee	125,358	0	(125,358)
STK at Starke	0	4,651	4,651
GVL at Deerhaven	10,478	2,827	(7,649)
KEY at Marathon	0	44,521	44,521
Subtotal - Metered Exchange	2,308,727	720,900	(1,587,827)
Less Transfers SCS/JEA	278,932	278,932	0
Transmission for others	55,029	54,991	(38)
Special Requirements		15,371	15,371
JEC Load Replacement	246,374	0	(246,374)
TOTAL ACTUAL INTERCHANGE	1,728,392	371,606	(1,356,786)

INADVERTENT NET INTERCHANGE Received

137

(167)

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.561					1.561
Group Loss Multiplier	1.00210					1.00210
Fuel Recovery Revenues (\$)	15.64					15.64
Total Revenues (\$)	63.02					63.02

**ACTUAL:**

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.563					1.563
Group Loss Multiplier	1.00210					1.00210
ecovery Revenues (\$)	15.66					15.66
Total Revenues (\$)	63.04					63.04

**DIFFERENCE**

Base Rate Revenues (\$)	0					0
Fuel Adj Revenues (\$)	0.02					0.02
Total Revenues (\$)	0.02					0.02

**DIFFERENCE (%)**

Base Rate Revenues	0					0
Fuel Adj Revenues	0.13					0.13
Total Revenues	0.03					0.03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	3,467,159	3,497,529	(30,370)	-0.9%	3,467,159	3,497,529	(30,370)	-0.9%
2	Commercial	2,667,525	2,650,320	17,205	0.6%	2,667,525	2,650,320	17,205	0.6%
3	Industrial	324,984	361,573	(36,589)	-10.1%	324,984	361,573	(36,589)	-10.1%
4	Street & Highway Lighting	28,283	32,688	(4,405)	-13.5%	28,283	32,688	(4,405)	-13.5%
5	Other Sales to Public Authority	50,089	55,247	(5,159)	-9.3%	50,089	55,247	(5,159)	-9.3%
5A	Railways & Railroads	7,022	6,260	762	12.2%	7,022	6,260	762	12.2%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	6,545,061	6,603,617	(58,556)	-0.9%	6,545,061	6,603,617	(58,556)	-0.9%
8	Sales for Resale	135,550	107,332	28,218	26.3%	135,550	107,332	28,218	26.3%
9	Total Sales	6,680,611	6,710,949	(30,338)	-0.5%	6,680,611	6,710,949	(30,338)	-0.5%

## NUMBER OF CUSTOMERS\*

10	Residential	3,036,364	3,052,109	(15,745)	-0.5%	3,036,364	3,052,109	(15,745)	-0.5%
11	Commercial	368,314	373,433	(5,119)	-1.4%	368,314	373,433	(5,119)	-1.4%
12	Industrial	16,134	15,433	701	4.5%	16,134	15,433	701	4.5%
13	Street & Highway Lighting	2,007	2,664	(657)	-24.7%	2,007	2,664	(657)	-24.7%
14	Other Sales to Public Authority	293	295	(2)	-0.6%	293	295	(2)	-0.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,423,135	3,443,956	(20,821)	-0.6%	3,423,135	3,443,956	(20,821)	-0.6%
17	Sales for Resale	14	10	4	40.0%	14	10	4	40.0%
18	Total Customers	3,423,149	3,443,966	(20,817)	-0.6%	3,423,149	3,443,966	(20,817)	-0.6%

## KWH USE PER CUSTOMER

19	Residential	1,142	1,146	(4)	-0.4%	1,142	1,146	(4)	-0.4%
20	Commercial	7,243	7,097	145	2.0%	7,243	7,097	145	2.0%
21	Industrial	20,143	23,429	(3,286)	-14.0%	20,143	23,429	(3,286)	-14.0%
22	Street & Highway Lighting	14,092	12,270	1,822	14.8%	14,092	12,270	1,822	14.8%
23	Other Sales to Public Authority	170,951	187,370	(16,419)	-8.8%	170,951	187,370	(16,419)	-8.8%
23A	Railways & Railroads	305,318	272,174	33,144	12.2%	305,318	272,174	33,144	12.2%
24									
25	Total Jurisdictional	1,912	1,917	(5)	-0.3%	1,912	1,917	(5)	-0.3%
26	Sales for Resale	9,682,137	10,733,200	(1,051,063)	-9.8%	9,682,137	10,733,200	(1,051,063)	-9.8%
27	Total Sales	1,952	1,949	3	0.2%	1,952	1,949	3	0.2%



## SPENT FUEL DISPOSAL COSTS

OCTOBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	264,532	34,000	230,532	678.0%	264,532	34,000	230,532	678.0%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	264,792	439,000	(174,208)	-39.7%	264,792	439,000	(174,208)	-39.7%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	317,480	424,000	(106,520)	-25.1%	317,480	424,000	(106,520)	-25.1%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	(87,017)	268,000	(355,017)	-132.5%	(87,017)	268,000	(355,017)	-132.5%
7 <b>TOTAL</b>	759,787	1,165,000	(405,213)	-34.8%	759,787	1,165,000	(405,213)	-34.8%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.