





JAMES A. MCGEE SENIOR COUNSEL

May 18, 1995

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

RECEIVED & FILED

Dear Ms. Bayo:

b:\forms423\423-form.ltr

AFA 3	Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of March, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.
CAF CMU	Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.
CTR	Very truly yours,
3	James A. McGee
	JAM:jb Enclosures
W/65	cc: Parties of record (w/o enclosure)

DOCUMENT NUMBER - DATE



FPSC FORM 423-1(a)

MONTHLY REPORT OF CRIEF AND GMALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF S NOICE AND TRANSPORTATION CHARGES

		1 REPORTING MONTH	100000000000000000000000000000000000000							Challenin								
			Mor-60					3 NAME, TO BURNAT	TLE & TELEPH TED ON THIS F	CHE HUMBER	OF CONTACT I	PERSON CO	NCERHING	DATA				
		2 REPORTING COMPANY	FLORIDA POINER CORPORATION	ı				4. BIGHATI	ME OF OFFICE	AL BURNITTHE	REPORT	Y		DIT	a [][]			
			1.					S. DATE OF		65/10/05		DAVE	DIVELLE	DIRECTOR	REGULATOR	ACCOUNTS	NG	
	LINE			Barren				BNOICE	BEVOICE			5122		EFFECTIVE	TRANSPORT	ADDITIONAL		
	NO.	PLANT HAME	BUPTLER MAKE	LOCATION	DATE -	9	- State	MICE GRALL	AMOUNT	DIRECOUNT	AMOUNT	PRICE	ADJUST	PRICE PRICE GROSS	TERMINAL (S/D)	TRANSPOR CHARGES (\$4800	t ones o	PRICE
		ANCLOYE	BP OIL COMPANY	POB PLANT	6008	FOR	1400	-	12,000	•		•	(**)	64	040	01	14	(\$400a)
	2	AVON PARK PEAKERS	NO DELIVERIES						4000000000				Dec 944	Sales I	\$0.0000	-	1750	\$21 4108
	1	BARTOW	COASTAL FUELS MANUETING	POB PLANT	0398	POS	70,013	-		1	The Late							
	•	BARTOW HORTH FUEL TERMINAL	COASTAL FUELS MARKETING	POR TERMINAL	6355	750	34,373			THE REAL PROPERTY.		TO THE	41 -215		\$0.0000	eman		\$14 1501
	5	BARTOW PEAKERS	NO DELIVERIES			1		West In	10000			-		4000	\$0 0000	Gust		\$16 1768
	•	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	POS TERMINAL	6566	FDA	113,777	_			350	-						
	7	BAYBORO PEAKERS	HO DELIVERIES		0.000		114,777	-		Sept. Tall		E FW	200		\$0 0000	Property		\$16 7501
		CRYSTAL RIVER NORTH	BP OIL COMPANY	POB PLANT	6366	FGIZ	3,000	-		10.00								
	•	CRYSTAL RIVER SOUTH	BP OIL COMPANY	POB PLANT	0305	POZ	2,791	1				1355			\$0 0000	-	12027	\$21 9527
	10 (DEBATY PEAKERS	NO UELIVERSES		1000000	-	2,741		The same		- 140 No.		200 N 20		\$0 0000	SHOWING		\$22 2430
	" '	REGINS STEAM PLANT	NO DELIVERIES															
= 3	12 1	IIGGINS PEAKERS	NO DELIVERES															
1	13 (NTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	0395	PUZ	15,162											
1	14 (RYSTAL RIVER NUCLEAR PLANT	NO DELIVERSES					-				MS Teste			\$6 0000	Contract of	Market .	\$21 5585
	5 #	COST SAINT JOE PEAUERS	BP OIL COMPANY	FOB PLANT	03/86	FOZ	,				_							
,		IO PINAR PEAKERS	COASTAL FUELS MARKETING	POB PLANT		FOZ	533	-			THE RESERVE	September 1			\$0 0000	diam'r.	1	\$21 0167
	7 9	EMANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOR PLANT		-04	15,782								\$0 0000	Contract of		121 8608
1		WANNEE PEAKERS	NO DELIVERIES				10,762	-	San Harris			2			\$0,0000	STREET	-	\$20 5507

04930 MAY 22 8

FPSC FORM 423-1(M)

MONTHLY REPORT OF COST AND QUALITY OF PUEL OIL FOR ELECTRIC PLANTS

					DILTAL	OF INVOI	CE AND TRA	NOPORTATION	I CHARGES		-						
	1 REPORTING MONTH	Medi					3 HAME, TO	TLE & TELEPH TED ON THIS P	CHE HARBER	OF CONTACT	MERBON CO	MCERMING	DATA				
	2 REPORTING COMPANY	FLORIDA POINER CORPORATION							WL BURNSTON	ADMENIA NO DREPORT	(t)	aus	J. 11/	10.000			
		,					E DATE OO	MPLETED:	09/10/95		DAMO	P DEVELL	DIRECTOR,	REGULATOR	ACCOUNTING		
1	ME PLANT MAKE	SUPPLIER MANE	DELIVERY LOCATION 00	DELAGE:	TYPE .	/SLINE	PRICE PRICE BROWN	MACKET - B	DISCOUNT	MET	MET PRICE GIRM	QUALITY ADJUST GREEN	PURCHASE PRICE ARM	TRANSPORT TO TERMINAL	CHARGES CH	HARGES	
	ID STEUART FUEL TERMINAL	NO DELIVERIES	2000	-	7.	-		•	•			000	60	646	60	tig .	(Arting
	20 TURNER STEAM PLANT	NO DELIVERIES							-								
	21. TURNEH PEAKERS	NO DELIVERIES															
	22 UNIVERSITY OF FLORIDA	BP OIL COMPANY	POB PLANT	0000	Pile	801	-	No and Sand			Number 200			\$9,0000			
														*6 0000	The same of the sa	-	\$33 2312

FPSC FORM 423-1

LINE

NO.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

PURHCASE

TYPE

1 REPORTING MONTH

Mar-95

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM JOSEPH K. MICENTEGART SR. FUEL ACCOUNTANT, (\$13) 866-4550

2 REPORTING COMPANY

PLANT NAME

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT.

DAVID P DEVELLE, DIRECTOR, REGULATORY ACCOUNTING 5. DATE COMPLETED: 05/16/95 SULFER BTU DELIVERED DELIVERY DELIVERY TYPE CONTENT CONTENT VOLUME PRICE LOCATION DATE (36) (Btu/gai) CERRINO

	(6)	(c)	(4)	(0)	n	(g)	(h)	(1)	(i)	(k)	(i) (2)(000)
1	ANCLOTE	BP OIL COMPANY	TAMPA FL	MTC	FOB PLANT	03/95	F02	0.15	138.808	5,630	
2	AVON PARK PEAKERS	NO DELIVERIES							130,000	2,030	\$21 4188
3	BARTOW	COASTAL FUELS MARKETING	NEW ORLEANS, LA	MTC	FOB PLANT	03/95	FOS	2.47	155,293	75,813	
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	NEW ORLEANS, LA	MTC	FOB TERMINAL	03/95	F06	2.47		100000000000000000000000000000000000000	\$16 1801
5	BARTOW PEAKERS	NO DELIVERIES					700	24/	155,293	34,373	\$16 1798
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	HESS-MARRERO, LA	MTC	FOB TERMINAL	03/95	F06	134	166.000		
7	BAYBORO PEAKERS	NO DELIVERIES				-	100	1.34	155,923	113,777	\$16 2501
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/95	F02	0 13	130.344	****	
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/95	F02		138,344	3,668	021 9527
10	DEBARY PEAKERS	NO DELIVERIES			, , ,	USINGS	F02	0 15	138,830	2,791	\$22 2430
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	NO DELIVERIES									
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/95	F02	0 12		1527/227	
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES					102	012	137,975	15,162	\$21 5585
15	PORT SAINT JOE PEAKERS	BP OIL COMPANY	BANBRIDGE	MTC	FOB PLANT	03/95	F02	0 16	130.334		
:16	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL FL	MTC	FOR PLANT	03/95	36 5 7 7 7 7		139.336	3	\$21.6167
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST MARKS FL	MTC	FOB PLANT		F 02	0.03	137 342	533	121 8606
18	SUWANNEE PEAKERS	NO DELIVERIES		-10	r OB FLANT	03/95	FOB	2.41	151.269	15.782	\$20.5507

FPSC FORM 423.1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1 REPORTING MONTH	Mac-95	5	3 NAME, TITLE SUBMITTED	& TELEPHONE NU	MBER OF CONTA	CT PERSO	ON CONCERN	ING DATA	1813) 866-455	50
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION	Ν .	4 SIGNATURE 5 DATE COME	OF OFFICIAL SUBA		Da	in P.	to) Deed	16-	Y ACCOUNTING
NO.	PLANT NAME (b)	SUPPLER NAME	PORT.	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY _DATE_ (g)	TYPE Oil. (h)	SULFER CONTENT (%)	BTU CONTENT (Btu/gat) (i)	VOLUME _(Bbh)_ (k)	PRICE (\$/Bb0
19	STEUART FUEL TERMINAL	NO DELIVERIES					8.5				
20	TURNER STEAM PLANT	NO DELIVERIES									
21	TURNER PEAKERS	NO DELIVERIES									
22	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	03/95	F02	0.09	138,087	534	\$33 3312 -

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08.Ky,095	LTC	UR	10,015	(重)		\$45.69	0.99	12,277	9.40	7.90
2.	Consolidation Coal Sales	08.Ky.025	LTC	UR	48,333	WALK BOOK		\$41.26	0.96	12,072	8.57	8.46
3.	Arch of Kentucky	08,Ky,095	LTC	UR	29,378			\$44.49	0.99	13,229	6.58	6.34
4.	Ikerd - Bandy	08.Ky,013	STC	UR	9,529			\$41.31	1.08	12,551	8.50	6.75
5.	Kentucky May Coal Co.	08.Ky.065	S	UR	18,238		分類加熱工位置	\$40.16	1.16	12,654	8.20	7.28
6.	Transfer Facility	N/A	LTC	ОВ	56,688			\$50.49	1.01	12,222	10.81	7.42

1, Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust— ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	10,015		\$0.00		\$0.00			WEIGHT
2.	Consolidation Coal Sales	08,Ky,025	LTC	48,333		\$0.00		\$0.00		\$0.00	
3.	Arch of Kentucky	08,Ky,095	LTC	29,378		\$0.00		\$0.00			
4.	Ikerd - Bandy	08,Ky,013	STC	9,529		\$0.00		\$0.00			
5.	Kentucky May Coal Co.	08,Ky,065	S	18,238		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	56,688		\$0.00		N/A		N/A	

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

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Delmar J. Clark Jr., Financial Analyst Regulatory

Line	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- iation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
NO.	Supplier Name	Location	Point	MOON	Tons	(8/1011)	(3/1011)	(9/1011)	(8/1011)	(a) ronj	(\$/1011)	(9/100)	(a/Ton)	(a/10h)	(9)100)	(5/101)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	10,015		\$0.00	Not in		N/A	N/A	N/A	\$0.00	\$0.00		\$45.69
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	48,333		\$0.00		是是	N/A	N/A	N/A	\$0.00	\$0.00		\$41.26
3.	Arch of Kentucky	08.Ky,095	Harlan, Ky	UR	29,378		\$0.00		24 3 3	N/A	N/A	N/A	\$0.00	\$0.00	製學學	\$44.49
4.	ikerd - Bandy	08, Ky, 013	Bell, Ky	UR	9,529		\$0.00		(C) = (V) 0 4	N/A	N/A	N/A	\$0.00	\$0.00	位。位置华	\$41.31
5.	Kentucky May Coal Co.	08, Ky, 065	Estill, Ky	UR	18,238	が影がか	\$0.00) III (###)		N/A	N/A	N/A	\$0.00	\$0.00		\$40.16
6.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	56,688		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.49

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ty
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	48,017			\$53.85	0.72	12,453	9.64	6.72
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	19,626			\$53.85	0.72	12,453	9.64	6.72
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	69,636			\$46.11	0.73	12,929	7.54	6.36
4.	Franklin Coal Sales	08,Ky.195	S	UR	19,054			\$43.73	0.63	12,814	8.75	6.85
5.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,526		医小型型	\$42.98	0.67	12,825	8.61	6.76
6.	Diamond May Coal Company	08.Ky,119	STC	UR	19,239			\$44.20	0.72	12,730	8.27	6.90
7.	Transfer Facility	N/A	LTC	ОВ	28,575			\$50.26	0.70	12,456	9.96	6.70

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Ciark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	ω	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	48,017		\$0.00	Section 1	\$0.00		\$0.00	新加州
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	19,626		\$0.00		\$0.00		\$0.00	
3.	Golden Oak Mining Co.	08,Ky,133	LTC	69,636		\$0.00		\$0.00	Simple de la companya	\$0.00	
4.	Franklin Coal Sales	08,Ky,195	S	19,054		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales	08,Ky,195	LTC	9,526		\$0.00		\$0.00	V	\$0.00	
6.	Diamond May Coal Company	08,Ky,119	STC	19,239		\$0.00		\$0.00		\$0.00	
7.	Transfer Facility	N/A	LTC	28,575		\$0.00		N/A		N/A	

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor – tation Mode	Tons	Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(0)	(0	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	48,017		\$0.00		(Table 1)	N/A	N/A	N/A	\$0.00	\$0.00		\$53.85
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	19,626		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.85
3.	Golden Oak Mining Co.	08.Ky.133	Letcher, Ky	UR	69,636		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00	TEW DIST	\$46.11
4.	Franklin Coal Sales	08.Ky,195	Pike, Ky	UR	19,054		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.73
5.	Franklin Coal Sales	08.Ky,195	Pike, Ky	UR	9,526	Payoni i	\$0.00	No.	大企量計	N/A	N/A	N/A	\$0.00	\$0.00		\$42.98
6.	Diamond May Coal Co.	08, Ky, 119	Knott, Ky	UR	19,239		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.20
7.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	28,575		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00	is und	\$50.26

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			1	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ü	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	30,707			\$42.43	0.61	12,521	9.19	7.35
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	17,866			\$42.43	0.61	12,521	9.19	7.35
3.	Kentucky May Coal Co.	08, Wv, 099	LTC	В	19,648			\$46.49	0.97	12,344	9.48	7.37
4.	Kentucky May Coal Co.	08, Ky, 019	LTC	В	6,293			\$45.86	0.97	12,344	9.48	7.37
5.	Kentucky May Coal Co.	08, Wv, 015	LTC	В	15,097			\$44.04	0.97	12,344	9.48	7.37
6.	Pen Coal Company	08, Ky, 019	LTC	В	19,425		法规整法	\$45.02	0.97	12,443	9.18	6.82
7.	Pen Coal Company	∪8, Wv, 059	LTC	В	450			\$45.04	0.97	12,443	9.18	6.82
8.	lkerd - Bandy	08, Ky, 193	STC	В	31,589			\$39.53	0.73	12,533	9.03	6.53
9.	Sun Coal Company	08, Ky, 193	S	В	15,830	2 2.3500		\$40.43	0.66	12,625	8.35	7.03

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine F Location	ourchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(p)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(I)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	30,707		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	17,866		\$0.00		\$0.00	12 To	\$0.00	
3.	Kentucky May Coal Co.	08, Wv, 099	LTC	19,648		\$0.00		\$0.00			
4.	Kentucky May Coal Co.	08, Ky, 019	LTC	6,293		\$0.00	是基础表	\$0.00			
5.	Kentucky May Coal Co.	08, Wv. 015	LTC	15,097		\$0.00		\$0.00		\$0.00	
6.	Pen Coal Company	08, Ky, 019	LTC	19,425		\$0.00		\$0.00			
7.	Pen Coal Company	08, Wv, 059	LTC	450		\$0.00		\$0.00			
8.	Ikerd - Bandy	08, Ky, 193	STC	31,589		\$0.00		\$0.00		\$0.00	
9.	Sun Coal Company	08, Ky, 193	S	15,830		\$0.00		\$0.00		\$0.00	

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

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Delmar J. Clark Jr., Financial Analyst - Regulatory

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean	Other	Other Related	Transpor-	F.O.B.
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 099	Wayne, Wv	TR&B	30,707		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.43
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TR&B	17,866		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.43
3.	Kentucky May Coal Co.	08, Wv. 099	Wayne, Wv	В	19,648		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(Exyve	\$46.49
4.	Kentucky May Coal Co.	08, Ky, 019	Boyd, Ky	В	6.293		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	優大趣法	\$45.86
5.	Kentucky May Coal Co.	08, Wv. 015	Clay, Wv	В	15,097	(3) (0) (1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.04
6.	Pen Coal Company	08, Ky, 019	Boyd, Ky	В	19,425	1100 (5.00)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.02
7.	Pen Coal Company	08, Wv. 059	Mingo, Wv	В	450		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.04
8.	lkerd - Bandy	08. Ky. 193	Perry, Ky	В	31,589		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.53
9.	Sun Coal Company	08, Ky. 193	Perry, Ky	В	15,830		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	F.O.B. Plant	Reason for
No.	Reported		Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	18,668	2A	(k) Quality Adjustment		1	\$40.05	Quality Adjustment
2.	02/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	27,845	2A	(k) Quality Adjustment			\$40.36	Quality Adjustment
3.	01/95	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	9,906	2A	(k) Quality Adjustment			\$44.21	Quality Adjustment
4.	02/95	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	9,808	2A	(k) Quality Adjustment			\$45.07	Quality Adjustment
5.	01/95	CR 1&2	CR 1&2	Arch of Kentucky	3	28,842	2A	(k) Quality Adjustment			\$43.67	Quality Adjustment
6.	02/95	CR 1&2	CR 1&2	Arch of Kentucky	3	38,939	2A	(k) Quality Adjustment			\$44.01	Quality Adjustment
7.	11/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	19,179	2A	(k) Quality Adjustment			\$40.63	Quality Adjustment
8.	12/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	39,009	2A	(k) Quality Adjustment			\$40.43	Quality Adjustment
9.	01/95	CR 182	CR 1&2	Consolidation Coal Sales	2	18,182	2A	(k) Quality Adjustment			\$40.43	Quality Adjustment
10.	02/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	29,449	2A	(k) Quality Adjustment			\$41.01	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Pinancial Analyst - Regulatory

		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	01/95	CR 4&5	CR 4&5	Franklin Coal Sales	3	28,796	2A	(k) Quality Adjustment		1	\$43.36	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financiai Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier (e)	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(D)	(0)	(u)	(6)	(1)	(9)	(11)	(9	U)	(6)	(1)	(11)
1.	02/95	CR 1&2	CR 1&2	Pen Coal Company (Mine Location 08, Ky, 019 - 8	3 Savd Kvl	21,256	2	(f) Tons	21,256	15,792	\$43.98	Tons split Different Mine Locations
2.	02/95	CR 1&2	CR 1&2	Pen Coal Company (Mine Location 08, Wr. 059 -	3	21,256	2	(f) Tons	21,256	5,463	\$43.98	Tons split Different Mine Locations
3.	02/95	CR 1&2	CR 1&2	Pen Coal Company	3	5,463	2A	(f) FOB Mine Price			\$44.00	Revised FOB Mine Price (see Line 2 above)
4.	01/95	CR 1&2	CR 1&2	Pen Coal Company (Mine Location 08, Ky, 019 - 8	6 Boyd, Ky)	14,963	2	(f) Tons	14,963	10,352	\$43.98	Tons split Different Mine Locations
5.	01/95	CR 1&2	CR 1&2	Pen Coal Company (Mine Location 08, Wv. 059 -	6 Mingo Wv)	14,963	2	(f) Tons	14,963	4,611	\$43.98	Tons split Different Mine Locations
6.	01/95	CR 1&2	CR 1&2	Pen Coal Company	6	4,611	2A	(f) FOB Mine Price			\$44.00	Revised FOB Mine Price (see Line 5 above)
7.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	26,207	2A	(k) Quality Adjustment			\$45.31	Quality Adjustment