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CABLE GRANDLAW

PLEASE REPLY TO:
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SUITE 210
TALLAHASSEE, FLORIDA 32301
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July 20, 1995

HAND DELIVERED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket is the original and ten (10) copies of City Gas Company of Florida's Request for Specified Confidential Treatment of portions of its purchased gas filing for the month of June 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman
Vicki Gordon Kaufman

VGK/jfg

Enclosures

cc: All Parties of Record (w/encl.)

RECEIVED
JUL 20 1995
J J

DOCUMENT NUMBER-DATE
06983 JUL 20 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No.950003-GU
Cost Recovery.)
_____) Filed: July 20, 1995

**CITY GAS COMPANY OF FLORIDA'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of June 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida

DOCUMENT NUMBER-DATE

06983 JUL 20 95

FPSC-RECORDS/REPORTING

Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

WHEREFORE, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Willis Gordon Kaufman
Joseph A. McGlothlin
Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 South Gadsden Street
Tallahassee, Florida 32301

Attorneys for City Gas
Company of Florida, Inc.

EXHIBIT "A" CITY GAS COMPANY OF FLORIDA List of PGA Filing Data Elements for the Month of June 1995 for which Confidential Treatment is Requested, together with Justification				
Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-5	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-19	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1R	3	1-5	A, B, C, E, F, G	(2)
		7-8	A, B, C, E, F, G	(1)
		15-19	A, B, C, E, F, G	(2)
		21-22	A, B, C, E, F, G	(1)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	2	1-40	Therms, Invoice Amount, Cost per Therms	(3)
A-3	5	All	Purchased From, Purchased for System Supply, Total Purchased, Third Party, Pipeline, Demand Cost, Total Cents per Therm	(4)
A-4	6	All	Producer Supplier, Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(5)
Summary of Gas Invoices	9-11	All	All	(6)
Gas Invoices	Exhibit "1"	All	All	(6)
Imbalance Disposition	Exhibit "2"	All	All	(7)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-5, 7-8, 15-19, and 21-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) These invoices represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

- (7) The items in the Imbalance Disposition represent revenue received by City Gas and credited to its PGA for imbalances traded. Since these trading transactions are feasible for on- and off-system customers, any firm capacity holder on the Florida Gas Transmission (FGT) pipeline has the potential to become City Gas' competitor. Any knowledge of City Gas Imbalance Dispositions may give the firm capacity holder a competitive advantage over City Gas. To remain competitive in this environment, the Company must ensure that competitors are unable to ascertain the identity of a customer, the price components, or the quantities involved in the transaction. Specifically, City Gas requests confidential treatment for the customer's name, the total units purchased and sold, and all negotiable pricing and commodity data. These are contractual information which, if made public, "would impair the efforts of the Company to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of City Gas Company of Florida's Request for Specified Confidential Treatment has been furnished by Hand Delivery* or by U.S. Mail to the following parties of record this 20th day of July, 1995:

Sheila Erstling*
Florida Public Service
Commission
Division of Legal Services
2540 Shumard Oak Boulevard
Gerald L. Gunter Bldg., R. 370
Tallahassee, FL 32399-0850

Ansley Watson, Jr.
MacFarlane, Ferguson
Post Office Box 1531
Tampa, FL 33601

Wayne Schiefelbein
Gatlin, Woods, Carlson
and Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

John Roger Howe
Assistant Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Claude Pepper Bldg., Suite 812
Tallahassee, FL 32399

Floyd Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32302-1876

Stuart Shoaf
St. Joe Natural Gas Co., Inc.
P. O. Box 549
Port St. Joe, FL 32456-0549

Vicki Gordon Kaufman
Vicki Gordon Kaufman

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-19.59				-47.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				0.00
3	SWING SERVICE				---				---
4	COMMODITY (Other)				-34.94				-41.42
5	DEMAND (Line 32 - 29 A-1 support detail)				-30.92				-20.43
6	OTHER				51.32				42.12
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				12.77				16.51
8	DEMAND				-0.31				-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,580,771	2,390,131	(796,360)	-33.32	5,076,177	7,815,131	(2,738,954)	-35.05
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	(5,235)	9,992	-190.87	(6,104)	(16,127)	10,023	-62.15
14	TOTAL THERM SALES	1,919,191	2,387,830	(468,639)	-19.63	6,048,036	7,807,744	(1,759,708)	-22.54
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				-12.86				-25.26
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				0.00
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				-12.86				-25.26
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-59.36				-38.81
20	OTHER Commodity				8.05				-1.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				12.77				16.50
22	DEMAND				0.00				1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,938,359	6,849,086	(910,727)	-13.30	16,355,129	21,781,477	(5,426,348)	-24.91
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	(15,000)	(1,480)	9.87	(52,911)	(45,000)	(7,911)	17.58
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	6,834,086	(213,175)	-3.12	20,386,596	21,736,477	(1,349,881)	-6.21
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				-7.67				-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				-25.33				-21.62
32	DEMAND (5/19)	0.09311	0.05478	0.03833	69.97	0.07319	0.05628	0.01691	30.05
33	OTHER (6/20)	0.58017	0.41429	0.16588	40.04	0.59992	0.41425	0.18567	44.82
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.34897	-0.08058	-23.09	0.31037	0.35890	-0.04843	-13.50
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.34900	-0.63765	-182.71	0.11536	0.35838	-0.24302	-67.81
40	TOTAL THERM SALES (11/27)	0.24072	0.34974	-0.10902	-31.17	0.31037	0.35890	-0.04843	-13.50
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.34940	-0.10902	-31.20	0.30850	0.35693	-0.04843	-13.57
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.35071	-0.10943	-31.20	0.30966	0.35827	-0.04861	-13.57
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24100	0.35100	-0.11000	-31.34	0.31000	0.35800	-0.04800	-13.41

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 06/95 (A) (B) (C)

COMMODITY (Pipeline)	THE RMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Not market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				2.59				-34.66
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3	SWING SERVICE				---				---
4	COMMODITY (Other)				9.30				4.21
5	DEMAND (Line 32 - 29 A-1 support detail)				-6.09				-8.31
6	OTHER				63.11				51.80
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				0.00				1.11
8	DEMAND				-0.31				-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,593,771	1,531,766	62,005	4.05	5,076,177	5,162,135	(85,958)	-1.67
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	0	4,757	ERR	(6,104)	0	(6,104)	ERR
14	TOTAL THERM SALES	1,919,191	1,529,945	389,246	25.44	6,048,038	5,156,181	891,857	17.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				11.18				-7.82
16	NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)				-10.00				-3.19
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				11.18				-7.82
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-47.54				-28.99
20	OTHER Commodity				8.05				-1.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				0.00				1.10
22	DEMAND				0.00				1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,938,359	5,306,966	631,393	11.90	20,142,629	17,480,082	2,662,547	15.23
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	0	(16,480)	ERR	(52,911)	0	(52,911)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	5,306,966	1,313,945	24.76	20,366,596	17,480,082	2,906,514	16.63
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				-7.67				-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				-1.69				13.05
32	DEMAND (5/19)	0.09311	0.05201	0.04110	79.02	0.07319	0.05669	0.01650	29.11
33	OTHER (6/20)	0.58017	0.38432	0.19585	50.96	0.59992	0.38785	0.21207	54.68
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.28863	-0.02024	-7.01	0.25201	0.29632	-0.04331	-14.67
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.00000	-0.28865	0.00	0.11536	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.24072	0.28863	-0.04791	-16.60	0.25201	0.29632	-0.04331	-14.67
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.28829	-0.04791	-16.62	0.25014	0.29345	-0.04331	-14.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.28938	-0.04810	-16.62	0.25108	0.29455	-0.04347	-14.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24100	0.28900	-0.04800	-16.61	0.25100	0.29600	-0.04400	-14.92

COMPANY: **CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH: 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,066,825	974,164	(92,661)	-9.51%	3,103,673	2,973,141	(130,532)	-4.39%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	537,367	568,051	30,684	5.40%	2,004,193	2,220,690	216,497	9.75%
3 TOTAL	1,604,192	1,542,215	(61,977)	-4.02%	5,107,866	5,193,831	85,965	1.66%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,919,191	1,529,945	(389,246)	-25.44%	6,048,038	5,156,181	(891,857)	-17.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	7,650	7,650	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,921,741	1,532,495	(389,246)	-25.40%	6,055,688	5,163,831	(891,857)	-17.27%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	317,549	(9,720)	(327,269)	3366.97%	947,822	(30,000)	(977,822)	3259.41%
8 INTEREST PROVISION-THIS PERIOD (21)	4,376	(224)	(4,600)	2053.57%	8,245	(478)	(8,723)	1824.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	705,714	(38,106)	(743,820)	1951.98%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(7,650)	(7,650)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,025,089	(50,600)	(1,075,689)	2125.87%	1,025,089	(50,600)	(1,075,689)	2125.87%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	705,714	(38,106)	(743,820)	1951.98%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,020,713	(50,376)	(1,071,089)	2126.19%				
14 TOTAL (12+13)	1,726,427	(88,482)	(1,814,909)	2051.16%				
15 AVERAGE (50% OF 14)	863,214	(44,241)	(907,455)	2051.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06100	0.06100	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.00000	0.00%				
18 TOTAL (16+17)	0.12170	0.12170	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.06085	0.06085	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00507	0.00507	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	4,376	(224)	(4,600)	2053.57%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

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	CURRENT MONTH: 06/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,528,874	1,451,800	(77,074)	-5.04%	4,888,207	4,766,537	(121,670)	-2.49%
2 COMMERCIAL	3,790,961	3,681,850	(109,111)	-2.88%	11,422,401	11,938,507	516,106	4.52%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,319,835	5,133,650	(186,185)	-3.50%	16,310,608	16,705,044	394,436	2.42%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	528,166	1,122,750	594,584	112.58%	1,692,283	3,374,784	1,682,501	99.42%
7 LARGE INTERRUPTIBLE	772,910	577,686	(195,224)	-25.26%	2,000,932	1,656,651	(344,281)	-17.21%
8 TRANSPORTATION	1,347,861	796,816	(551,045)	-40.88%	3,897,199	2,349,275	(1,547,924)	-39.72%
9 TOTAL INTERRUPTIBLE	2,648,937	2,497,252	(151,685)	-5.73%	7,590,414	7,380,708	(209,706)	-2.76%
10 TOTAL THERM SALES	7,968,772	7,630,902	(337,870)	-4.24%	23,901,022	24,085,752	184,730	0.77%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,191	90,773	(418)	-0.46%	137,315	135,799	(1,516)	-1.10%
12 COMMERCIAL	4,624	4,744	120	2.60%	6,926	7,079	153	2.21%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,815	95,517	(298)	-0.31%	144,241	142,878	(1,363)	-0.94%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	15	24	9	60.00%	23	36	13	56.52%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	26	10	(16)	-61.54%	38	15	(23)	-60.53%
19 TOTAL INTERRUPTIBLE	44	37	(7)	-15.91%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,859	95,554	(305)	-0.32%	144,307	142,934	(1,373)	-0.95%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	16	(1)	-4.60%	18	18	0	0.00%
22 COMMERCIAL	820	776	(44)	-5.33%	825	843	18	2.18%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	35,211	46,781	11,570	32.86%	36,789	46,872	10,083	27.41%
26 LARGE INTERRUPTIBLE	257,637	192,562	(65,075)	-25.26%	200,093	165,665	(34,428)	-17.21%
27 TRANSPORTATION	51,841	79,682	27,841	0.00%	51,279	0	(51,279)	0.00%

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SUMMARY OF GAS INVOICES
(Confidentiality Requested)

EXHIBIT "1"

GAS INVOICES
(Confidentiality Requested)

EXHIBIT "2"

IMBALANCE DISPOSITION
(Confidentiality Requested)