

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 21, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

FILE COPY

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for August 1995.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK \_\_\_\_\_  
ATA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMI \_\_\_\_\_  
GTS \_\_\_\_\_  
EAG 3 *Waker*  
LIS 1  
LIT 3  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
1

SEP 22 1995

DOCUMENT NUMBER-DATE

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1  
(REVISED 6/19/93)

	CURRENT MONTH: AUGUST 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	274,336	6,524	265,812	3118.40	984,387	868,416	115,971	13.35
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	274,336	6,524	265,812	3118.40	984,387	868,416	115,971	13.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	267,481	6,524	256,957	3037.58	978,105	868,416	109,779	12.64
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,222,700	30,000	1,192,700	3975.67	4,391,190	3,030,000	1,361,190	44.92
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,222,700	30,000	1,192,700	3975.67	4,391,190	3,030,000	1,361,190	44.92
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,391,208	30,000	1,361,208	4537.36	4,598,462	3,030,000	1,568,462	51.76
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.437	28.413	(5.976)	-21.03	22.417	28.661	(6.244)	-21.79
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.437	28.413	(5.976)	-21.03	22.417	28.661	(6.244)	-21.79
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.719	28.413	(8.694)	-30.60	21.407	28.661	(7.254)	-25.31
41 TRUE-UP (E-2) (0.245)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.474	28.168	(8.694)	-30.66	21.162	28.416	(7.254)	-25.53
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.8461	28.7063	(8.8602)	-30.87	21.5664	28.9590	(7.3926)	-25.53
45 PGA FACTOR ROUNDED TO NEAREST .001	19.846	28.706	(8.860)	-30.86	21.566	28.959	(7.393)	-25.53

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: AUGUST 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	1,222,700	274,336.29	22.437
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,222,700	274,336.29	22.437
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: AUGUST 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	274,336	8,524	255,812	3,118.40	984,387	868,416	115,971	13.35
3 TOTAL	274,336	8,524	265,812	3,118.40	984,387	868,416	115,971	13.35
4 FUEL REVENUES (NET OF REVENUE TAX)	267,481	8,524	258,957	3,037.98	978,195	868,416	109,779	12.64
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	7,295	7,295	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	268,940	9,983	258,957	2,593.98	985,490	875,711	109,779	12.54
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,396)	1,459	(6,855)	(469.84)	1,103	7,295	(6,192)	(84.88)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	201	0	201	0.00	964	0	964	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	44,667	17,655	27,012	153.00	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(7,295)	(7,295)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	38,013	17,655	20,358	115.31	38,013	17,655	20,358	115.31
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	44,667	17,655	27,012	153.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	37,812	17,655	20,157	114.17				
14 TOTAL (12+13)	82,479	35,310	47,169	133.59				
15 AVERAGE (50% OF 14)	41,240	17,655	23,585	133.59				
16 INTEREST RATE - FIRST DAY OF MONTH	5.86000%	0.00000%	5.86000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84000%	0.00000%	5.84000%	0.00				
18 TOTAL (16+17)	11.70000%	0.00000%	11.70000%	0.00				
19 AVERAGE (50% OF 18)	5.85000%	0.00000%	5.85000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48750%	0.00000%	0.48750%	0.00				
21 INTEREST PROVISION (15x20)	201	0	201	0.00				



COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95

Through

MARCH 96

(REVISED 8/19/93)

MONTH: AUGUST 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,096	3,944	126,977	122,270	2.161	2.244
TOTAL		4,096	3,944	126,977	122,270		
WEIGHTED AVERAGE						2.161	2.244

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## NATURAL GAS INVOICE *REVISED FOR ACTUAL NUMBERS*

<b>Customer</b>	<b>Statement Date</b>	13-Sep-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt Past Due After</b>	23-Sep-95
Attention: Mr. Brian Powers		

Production month of: August 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	8,588	1.4086 ***	\$12,097.06
XG	79,179	2.1707	\$171,871.44
D-FTS 1	8,270	0.4331	\$3,581.74
C-PTS	30,520	0.4376	\$13,355.55
PTS GAS	31,697	1.5789	\$50,046.74
C-FTS-1	8,270	0.0717	\$592.96
MS	126,977	**	\$6,348.85
NNT	16,120		\$1,118.73
AP	2,540	****	\$5,513.50
AD	4,301	2.2808	\$9,809.72
<b>TOTAL AMOUNT DUE</b>			<b><u>\$274,336.29</u></b>

RECEIVED

SEP 15 1995

BY: 16582

\* MMBtu's  
 \*\* Includes 3.85% Fuel  
 \*\*\* Estimated  
 \*\*\*\* This volume to be booked and a refund awarded to IGC at the time of bookout for August 1995.

AD - Alert Day Charges  
 BS - Baseload Service  
 D - Demand  
 AP - Additional Purchases for Generating Plant Not Used  
 C - FGT Usage  
 MS - Management Services  
 XG - Excess Gas Purchases for Generating Plant  
 PTS GAS - Gas purchased for PTS Transport  
 PGA - PGA Management  
 NNT - No Notice Reservation

<p><b>Please Remit To</b>                  Peninsula Energy Services Company                  Division of Chesapeake Utilities Corporation                  P.O. Box 1769                  Dover, Delaware 19903-1769</p>	<p><b>For Wire Payments</b>                  WIRE TRANSFER                  Credit PENINSULA ENERGY SERVICES COMPANY                  PNC Bank, Delaware                  Account                  Routing Number #</p>
---	---

For Billing Inquiries call Customer Accounting at (941) 293-8612  
 Facsimile Number (941) 294-3895