#### LAW OFFICES

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HAND DELIVERY

November 20, 1995

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission Room 110, Easley Building 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of October, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

Norman H. Horton, Jr.

NHH:alb Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

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DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )
Adjustment Cost Recovery )

Docket No. 950003-GU Filed: November 20, 1995

## FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of October, 1995. In support thereof, FPU states:

- 1. FPU's purchased gas adjustment filing for the month of October, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of October, 1995, and Imbalance Resolutions. The confidential version of FPU's October, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.
- 2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's October, 1995 filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

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FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 20th day of November, 1995.

MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ, P.A.
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NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 20th day of November, 1995 upon the following:

Robert V. Elias, Esq.\*
Division of Legal Services
Florida Public Service
Commission
Room 370, Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 411 Tampa, FL 33601

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MacFarlane, Ferguson, Allison
& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Grandoff & Reeves Post Office Box 3350 Tampa, FL 33601-3350

NORMAN H. HORTON, JR.

### Exhibit "A"

## FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of October 1995 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS RATIO	ONALE
A-3	6	1-26	PURCHASED FROM,	(1)
W-2			SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PART	Y (1)
			OTHER CHARGE ACA/GRI/FUEL	
			TOTAL CENTS PER THERM	(1)
A-4	7	1-16	PRODUCER NAME,	(1)
A-4			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
			MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			CITYGATE PRICE	(1,2)

The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

## Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of October 1995 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 15-19 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price terms between computation methodologies based on contract invoice amount(s), and FPU, the total supplier(s) and/or gas suppliers' accounting instructions, Release of any representative(s) name(s) and telephone number(s). or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

### Exhibit "A" (con't)

## FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of October 1995 Imbalances Resolutions:

ITEMS PAGES LINES COLUMNS RATIONALE IMBALANCE 20 1-80 All (4)

<sup>(4)</sup> The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

OF THE PURCHASED GAS ADJUST	MENT COST	RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:	<b>APRIL 1995</b>	Through MARCH 1996

	CURRENT MON	ORIGINAL	DIFFERENC	,		PERIOD TO DAT		
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	Control of the last of the las		ORIGINAL	DIFFERENCE	-
1 COMMODITY (Pipeline)	18,694	61,412	(42,718)	(69.56)	193,991	ESTIMATE 317,413	AMOUNT	%
2 NO NOTICE SERVICE	4,303	5,382	(1,079)	(20.05)	20,125	25,173	(123,422) (5,048)	(38.88)
3 SWING SERVICE	c c	0	0	0.00	2,674	23,173	2,674	(20.05
4 COMMODITY (Other)	525,322	756,184	(230,862)	(30.53)	4,083,516	5,960,969	(1,877,453)	(31.50
DEMAND	224,546	491,857	(267,311)	(54.35)	2,314,602	3,116,928	(802,326)	(25.74
OTHER	(476)	0	(476)	0.00	(42.212)	0	(42,212)	0.00
SS END-USE CONTRACT		20000				. 4	,	
COMMODITY (Pipeline)	244	36,212	(35,968)	(99.33)	34,347	132,680	(96,333)	(74.1
DEMAND	680	239,543	(238,863)	(99.72)	434,067	984,470	(550,403)	(55.9
COMMODITY (Other)	0	0	0	0.00	0	0	0	0.0
Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.0
TOTAL COST (1+2+3+4+5+6+10)-(7+6+9)	771,465	1,039,080	(267,615)	(25.75)	6,104,282	8,303,333	(2,199,051)	(26.4
2 NET UNBILLED	2 467		0	0.00	0	0	0	0.0
3 COMPANY USE	2,467	1,776	691	38.91	16,055	20,107	(4,052)	(20.1
TOTAL THERM SALES	743,172	761,549	(18,377)	(2.41)	6,463,878	7,166,076	(702,198)	(9.8
THERMS PURCHASED COMMODITY (Pipeline)	3,052,910	6,559,2101	75 EKS 5002	165.145	*********			
NO NOTICE SERVICE	620,000	620,000	(3,506,300)	(53.46)	31,174,840	33,635,320	(2,460,480)	(7.3
SWING SERVICE	0	020,000	0	0.00	2,900,000	2,900,000	0	0.0
B COMMODITY (Other)	3,030,710	2,812,550	218,160	7.76	25,065,270	20,577,080	10,240	0.0
DEMAND	4,353,330	8,099,990	(3,748,660)	(46.26)	37,159,510	50,070,710	(12,911,200)	21.5
OOTHER	0	0	0	0.00	0	0,010,110	(15,211,500)	(25.
ESS END-USE CONTRACT.					AND THE PARTY OF T	A SELECTION OF THE SERVICES		0.0
1 COMMODITY (Pipeline)	34,000	3,746,660	(3,712,660)	(99.00)	6,152,600	13,058,240	(6,905,640)	
2 DEMAND	34,000	3,748,660	(3,712,660)	(99.09)	6,054,180	T 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(52.6
3 COMMODITY (Other)		3,740,000	(3,712,000)	0.00	0,004,100	13,058,240	(7,004,060)	(53.6
4 TOTAL PURCHASES (+17+18+20)-(21+23)	2,996,710	2,812,550	184,160	6.55	18,922,910	20,577,080	44 054 4704	0.0
S NET UNBILLED	0	0	0	0.00	0,000,010	20,077,000	(1,654,170)	(8.0
IS COMPANY USE	9,599	5,060	4,530	89.70	60,377	38,990	23,367	63.2
TOTAL THERM SALES (24-26 Estimated Only)	5,222,326	2,807,490	2,414,836	88.01	35,885,456	20,540,090	15,345,368	74.7
CENTS PER THERM			Stell		HELD BUSINESS			-
28 COMMODITY (Pipeline) (1/15)	0.612	0.936	(0.324)	(34.62)	0.622	0.944	(0.322)	(34.1
29 NO NOTICE SERVICE (2/16)	0.694	338.0	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.0
O SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	28.113	0.000	26.113	0.0
1 COMMODITY (Other) (4/18)	17.333	26.886	(9.553)	(35.53)	16.292	28.969	(12.677)	(43.
2 DEMAND (5/19)	5.158	6.072	(0.914)	(15.05)	6.229	6.225	0.004	0.1
3 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.
ESS END-USE CONTRACT 34 COMMOD(TY Pipeline (7/21)	0.718	0.007	***************************************		1-9.			
4 COMMODITY Pipeline (7/21) IS DEMAND (8/22)		0.967	(0.249)	(25.75)	0.558	1.016	(0.458)	(45.
8 COMMODITY Other (9/23)	2.000	6.394 0.000	(4.394)	(68.72)	7,170	7.539	(0.369)	(4.
		THE PERSON NAMED IN COLUMN TWO		0.00	C 000	0.000	0.000	0.
7 TOTAL COST OF PURCHASES (11/24)	25.744	36.944	(11.200)	(30.32)	32.259	40.352	(8.093)	(20.
8 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.
39 COMPANY USE (13/26)	25.701	35.099	(9.398)	(26.78)	26.591	54.358	(27.767)	(51.
10 TOTAL COST OF THERM SOLD (11/27)	14.772	37.011	(22.239)	(60.09)	17.010	40.425	(23.415)	(57.
11 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	223,500		
42 TOTAL COST OF GAS (40+41)	11.360	33.599	(22.239)	( / m / m / m / m / m / m / m / m / m /		(3.412)	0.000	0.
			100000000000000000000000000000000000000	(68.19)	13.598	37.013	(23.415)	(63.
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.
14 1 T. H. 17 1 T. H. 18 1 T. H.								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.40271	33.72533	(22.323)	(56.19)	13.64913	37.15217	(23.503)	(63.3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

SCHEDULE A-1/R

CURRENT MONTH: OCTOBER 1995 PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** THUOMA ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) 18.694 61.412 (42,718) (69.56) 193.991 317,413 (123,422) (38.88) 2 NO NOTICE SERVICE 4,303 5.382 (1.079) (20.05) 20,125 25,173 (5,048) (20.05) 3 SWING SERVICE 0.00 2,674 2.674 0.00 525,322 756,184 (230,862) (30.53) 4,083,516 4 COMMODITY (Other) 5.960,969 (1,877,453) (31.50) 224.546 491.857 (267,311) (54.35) 2,314,602 5 DEMAND 3,116,928 (802,326) (25.74) (476) (476) 0.00 (42,212) 6 OTHER (42,212) 0.00 LESS ENIMUSE CONTRACT 7 COMM JOITY (Pipeline) 244 36,212 (35,968) (99.33) 34,347 132,680 (98,333) (74.11)680 239,543 (238,863 8 DEMAND (99.72) 434,067 984,470 (550,403) (55.91 9 COMMODITY (Other) 0.00 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 771,465 1,039,080 (267,615 (25.75) 6,104,282 8,303,333 (2,199,051) (26.48) 12 NET UNBILLED 0.00 0.00 2,457 13 COMPANY USE 1,776 691 38.91 16,055 20,107 (4,052)(20.15)743,172 14 TOTAL THERM SALES 761,549 (18,377 (2.41) 6,463,878 7,166,076 (702, 198 (9.80) THERMS PURCHASED 3,052,910 15 COMMODITY (Pipeline) 6,559,210 (3,506,300 (53.48) 31,174,840 33.635.320 (2,460,480)(7.32)16 NO NOTICE SERVICE 620,000 620,000 0.00 2,900,000 2,900,000 0.00 17 SWING SERVICE 0.00 1,240 10,240 0.00 3,030,710 7.76 18 COMMODITY (Other) 2,812,550 218,160 25,065,270 20,577,080 4,488,190 21.81 19 DEMAND 4,353,330 8,099,990 (3,745,660) (46.26) 37,159,510 50,070,710 (12,911,200) (23.79) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 34,000 3,746,660 (3,712,660 (99.09) 6,152,600 13,058,240 (6,905,640 (52.88) 34,000 22 DEMAND 3,746,660 (3,712,660 (99.09) 6,054,180 13,058,240 (7,004,060 (53.64) 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2,996,710 2,812,550 6.55 184,160 18,922,910 20,577,080 (1,654,170 (8.04) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 9,599 5,060 89.70 60.377 35,990 23,387 63.23 (24-26 Estimated Only) 5,222,326 27 TOTAL THERM SALES 2,807,490 2,414,836 86.01 35,865,458 20,540,090 15,345,366 74.71 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)0.612 0.936 (0.324)(34,62) 0.622 0.944 (0.322)(34.11) 29 NO NOTICE SERVICE (2/16)0.694 0.858 (0.174) (20.05) 0.694 0.868 (0.174) (20.05) 30 SWING SERVICE (3/17) 0.000 0.000 0.000 0.00 26,113 0.000 26.113 0.00 (4/18) 31 COMMODITY (Other) 17.333 26.886 (9.553) (35.53) 16.292 28.969 (12.677) (43.76) (5/19)32 DEMAND 5,158 6.072 (0.914) (15.05) 6.229 6.225 0.004 0.06 33 OTHER (6/20) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.718 0.967 (0.249) (25.75) 0.558 1.016 (0.458)(45.06) (8/22)35 DEMAND 2.000 6.394 (4.394) (68.72) 7.170 7.539 (0.369) (4.89) 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES 25.744 (11/24)36,944 (11,200) (30.32) 32 259 40.352 (8.093) (20.06 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)25.701 35.099 (9.398) (26.78) 26.591 54,358 (27.767) (51.08) 40 TOTAL COST OF THERM SOLD (11/27)14.772 37.011 (22.239) (60.09) 17.010 40.425 (23.415) (57.92 41 TRUE-UP (E-2)(3.412) (3.412) 0.000 0.00 (3.412) (3.412) 0.000 0.00 .42 TOTAL COST OF GAS (40+41)11.360 33.599 (22.239) (66.19) 13.598 37.013 (23.415) (63.26) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 11,40271 33.72533 .2.3231 13.64913 37,15217 (66.19) (23.503) (63.26) 45 PGA FACTOR ROUNDED TO NEAREST .001 11,403 33.725 (22.322) (66.19) 13.649 37,152 (23.503) (63.26)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:	APRIL 1995 Through MARCH 1996

		CURRENT MON	Annual or other persons and the second	OCTOBER 1995			PERIOD TO DATE	CONTRACTOR OF THE PARTY OF THE	
		- Carterior Contraction	FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	*
1 COMMODITY (Pipeline)		18,694	61,412	(42,718)	(69.56)	193,991	317,413	(123,422)	(38.88)
2 NO NOTICE SERVICE		4,303	5,382	(1,079)	(20.05)	20,125	25,173	(5,048)	(20.05)
3 SWING SERVICE		0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)		525,322	756,184	(230,862)	(30.53)	4,083,516	5,960,969	(1,877,453)	(31.50)
5 DEMAND		224,546	491,857	(267,311)	(54.35)	2,314,602	3,116,928	(802,326)	(25.74)
6 OTHER		(476)	0	(476)	0.00	(42,212)	0	(42,212)	0.00
LESS END-USE CONTRACT				1011	- 1				
7 COMMODITY (Pipeline)		244	36,212	(35,968)	(99.33)	34,347	132,680	(96,333)	(74.11)
8 DEMAND		680	239,543	(238,863)	(99.72)	434,057	984,470	(550,403)	(55.91)
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONA	L)	0	(221,651)	221,651	(100.00)	0	(2,220,768)	2,220,768	(100.00
11 TOTAL COST (1+2+3+4+5	+6+10)-(7+8+9)	771,465	817,429	(45,964)	(5.62)	6,104,282	6,082,565	21,717	0.36
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		2,467	1,776	691	38.91	16,055	20,107	(4,052)	(20.15
14 TOTAL THERM SALES		743,172	815,653	(72,481)	(8.89)	6,463,878	6,062,458	401,420	0.62
THERMS PURCHASED							EXILER OF THE RES		Water Elect
15 COMMODITY (Pipeline)		3,052,910	6,559,210	(3,506,300)	(53.46)	31,174,840	33,635,320	(2,460,480)	(7.32
16 NO NOTICE SERVICE		620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00
17 SWING SERVICE		0	0	0	0.00	10,240	0	10,240	0.00
18 COMMODITY (Other)		3,030,710	2,812,550	218,100	7.76	25,065,270	20,577,080	4,488,190	21.81
19 DEMAND		4,353,330	8,009,990	(3,746,660)	(46.26)	37,159,510	50,070,710	(12,911,200)	(25.79
20 OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT					Section 1		100000		AND SALES
21 COMMODITY (Pipeline)		34,000	3,746,660	(3,712,660)	(99.09)	6,152,600	13,058,240	(8,905,640)	(52.88
22 DEMAND		34,000		(3,712,660)	(99.09)	6,054,180	A CONTRACTOR OF THE PARTY OF TH	(7,004,060)	(53.64
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20	1-(21+23)	2,998,710	2,812,550	184,160	6.55	18,922,910	20,577,080	(1,654,170)	(8.04
25 NET UNBILLED			0	0	0.00	0	0	0	0.00
26 COMPANY USE		9,599	5,060	4,539	89.70	60,377	36,990	23,387	63.2
27 TOTAL THERM SALES (24-26 Estin	nated Only	5,222,326	100000000000000000000000000000000000000	2,414,836	86.01	35,885,456	0.010.000.000	15,345,366	74.7
CENTS PER THERM		0,000,000	2,001/100	8,11,000	56.41	00,000,000	20,510,000	10,040,000	14.1
	15)	0.612	0.936	(0.324)	(34.62)	0.622	0.944	(0.322)	(34.1)
29 NO NOTICE SERVICE (2)	16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.00
	17)	0.000	100,000,000	0.000	0.00	26,113	2007200	26,113	0.00
4) 7.74 (7.74) (7.74) (7.74) (7.74) (7.74) (7.74)	(15)	17.333		(9.553)	(35.53)	16.292		(12.677)	(43.7)
[P] THE CONTROL OF SECURITION OF THE CONTROL OF THE	(19)	5.156	772777	(0.914)	(15.05)	6.229	- 1100000	0.004	0.0
	(20)	0.000	100000	0.000	0.00	0.000		0.000	0.0
LESS END-USE CONTRACT	,				-		1	0.000	3.3
	(21)	0.718	0.967	(0.249)	(25.75)	0.558	1.016	(0.458)	(45.0
( ) TO CO. F. CO. P. T.	(22)	2.000	0.000	(4.394)	(68.72)	7.170	1000000	(0.369)	(4.8
	(23)	0.000	5517074	0.000	0.00	0.000	022707	0.000	0.0
	1/24)	25.744	50000000	20707222	(11.42)	32.256	0.40737555	100000000000000000000000000000000000000	
100 COME 400 COME 500		0.000		0.000	0.00	0.000		2.699	9.1
	2/25)	Contract of the Contract of th	255500.50	77.00	0.0000000000000000000000000000000000000		0,1-0,1.0	0.000	0.0
7.7 (7.7 (7.7 (7.7 (7.7 (7.7 (7.7 (7.7	3/26)	25.70		(9.398)	(26.78)	26.591		(27.767)	(51.0
500 M M M M M M M M M M M M M M M M M M	1/27)	14.777	F (77) C71 C71 C71	(14.344)	(49.27)	17.010		(12.603)	(42.5
5. [1971.] 1 (1971.) 1 [1971.] L.	(-2)	(3.41)			0.00	(3.412		0.0220000000000000000000000000000000000	0.0
	0+41)	11.360		(14.344)	(55.80)	13.598		(12.603)	(48.1
43 REVENUE TAX FACTOR		1.00376	7.00H1703937013	100000000	0.00	1.00376		0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (4		11.4027		0.0000000000000000000000000000000000000	(55.80)	13.64913		(12.650)	(48.1
45 PGA FACTOR ROUNDED TO NEAREST .0	01	11.40	25.801	(14.398)	(55.80)	13.649	26.300	(12.651)	(48.1

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

APRIL 1995 THROUGH MARCH 1996

CURRENT MONTH:

OCTOBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,856,430	17,285.31	0.605
2 No Notice Commodity Adjustment - System Supply	(60,770)	(435.72)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	34,000	243.78	0.717
4 Commodity Pipeline - Scheduled FTS - OSSS	223,250	1,600.70	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,052,910	18,694.07	0.612
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
	0	0.00	0.000
11 Alert Day Volumes - FGT 12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	-		
COMMODITY OTHER	2,807,460	485,401.05	17.290
17 Commodity Other - Scheduled FTS - System Supply	223,250	38,029.60	17.035
18 Commodity Other - Scheduled FTS - OSSS	223,200	0.00	0.000
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	1,891.04	0.000
21 Imbaiance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	o o	0.00	0.000
23 Adjustments	3,030,710	525,321.69	17.333
24 TOTAL COMMODITY (Other)	3,030,710	020,021.00	17.000
DEMAND	4,096,080	228,030.06	5.567
25 Demar (Pipeline) Entitlement to System Supply	34,000	680.00	2.000
26 Demanu (Pipeline) Entitlement to End-Users	223,250	4,657.00	2.086
27 Demand (Pipeline) Entitlement to OSSS	223,230	(8,821.36)	0.000
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	4 252 220	224,545.70	5.158
32 TOTAL DEMAND	4,353,330	224,045.70	5,150
OTHER	01	(475.90)	0.000
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other		0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	(475.90)	0.000
40 TOTAL OTHER	0	(4/5.90)	0.000

COMPANY: FLORID	A PUBLIC UTIL	ITIES COMPANY
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#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

	CURENT M		OCTOBER 1			PERIOD T	ODATE	- Harrist Co.
	ACTUAL	ESTIMATE	DIFFER	Contract Con	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%		(3)	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	525,322	756,184	230,862	30.53		5,960,969	1,877,453	31.50
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	247,067	337,000	89,933	26.09	2,489,180	1,238,746	(1,250,434)	(100.94)
3 TOTAL	772,389	1,093,184	320,795	29.35	6,572,696	7,199,715	627,019	8.71
4 FUEL REVENUES	744,096	1,091,408	347,312	31.82	6,932,292	7,179,608	247,316	3.44
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	816,389	816,389	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *	860,723	1,208,035	347,312	28.75	7,748,681	7,995,997	247,316	3.09
(LINE 4 (+ or -) LINE 5)	190					HE I DELEVERY		No. of Street, or other party of the last
7 TRUE-UP PROVISION - THIS PERIOD	88,334	114,851	26,517	23.09	1,175,985	796,282	(379,703)	(47.68)
(LINE 6 - LINE 3)		NOTATIVE AND ADDRESS OF THE PARTY OF THE PAR	Sept Walker					,
8 INTEREST PROVISION-THIS PERIOD (21) (2)	4,127	0	(4,127)	0.00	19,043	0	(19,043)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	857,081	1,381,200	524,119	37.95	454,276	1,399,531	945,255	67.54
INTEREST		Tiglialish Billion				ACT THE PROPERTY.		
10 TRUE-UP COLLECTED OR (REFUNDED)	(116,627)	(116,627	0	0.00	(816,389)	(816,389)	0	0.00
(REVERSE OF LINE 5)					(5.5,555)	(0.0.00)		0.00
10a FLEX RATE REFUND (If applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	832,915	1,379,424	546,509	39.62		Committee of the Commit	546,509	39.62
(7+8+9+10+10a)		LANGE BELLY	0.0,000		002,010	1,010,121	040,000	30.02
NTEREST PROVISION	Tunk Park	PER LANGE COMP	resident from the					
12 BEGINNING TRUE-UP AND	857,081	1,381,200	524,119	37.95	. W. III	ne 5 is a refu	nd add to line 4	
INTEREST PROVISION (9)							ection () subtrac	t from line
13 ENDING TRUE-UP BEFORE	828,788	1,379,424	550,636	39.92			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,685,869	2,760,624	1,074,755	38.93	\$111 . Into			
15 AVERAGE (50% OF 14)	842,935			38.93				
16 INTEREST RATE - FIRST	5.9400%							
	0.010070	0.0000						

0.0000%

0.0000%

0.0000%

0.000%

21 INTEREST PROVISION (15x20) Estimated Only:

DAY OF MONTH 17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

5.8100%

11.7500%

5.8750%

0.490%

4,127

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TOTAL

### TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

16.46

	-		PRESENT	MUNTH.	-	-	OCTOBER 1995	COMMODI	TY COST			TOTAL
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	APR 95 APR 95 APR 95 MAY 95 MAY 95 MAY 95 MAY 95 JUN 95 JUN 95 JUN 95 JUL 95 JUL 95 AUG 95 AUG 95 AUG 95 AUG 95 SEP 95 SEP 95 SEP 95 OCT 95 OCT 95 OCT 95		SYS SUPPLY	N/A					N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		

21,332,350 3,512,08

18,652,670 2,679,680

outening transmit makens committees 950	FOR TH	E PERIOD OF:		APRIL 1995 Thr		1 1996			
		CURENT MO		OCTOBER 1995		-	PERIOD T		
		ACTUAL	ESTIMATE	DIFFERENCE	And in contrast of the Contras		ERM SALES		RENCE
			-	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	419,477	215,050	(204,427)	(95.06)	2,805,464	1,702,870	(1,102,594)	(64.75)
OUTDOOR LIGHTING	(21)	250	100	(150)	(150.00)	1,426	720	(706)	(98.06)
RESIDENTIAL	(31)	458,996	464,700	5,704	1.23	3,455,888	3,640,440	184,552	5.07
LARGE VOLUME	(51)	1,455,007	1,798,220	343,213	19.09	11,023,263	12,985,000	1,961,737	15.11
OTHER	(81)	6,806	7,910	1,104	13.96	53,047	63,570	10,523	16.55
	(0.7	0,000	1,510		10.00	00,011	00,070	10,020	10.00
TOTAL FIRM		2,340,536	2,485,980	145,444	5.85	17,339,088	18,392,600	1,053,512	5.73
THERM SALES (INTERRUPTIBLE)			2,100,000	EAVUL ESYMPHEN	0.00	11,000,000	10,002,000	1,000,0121	0.70
NTERRUPTIBLE	(61)	373,768	321,510	(52,258)	(16.25)	2,379,506	2,147,440	(232,066)	(10.81)
INTERRUPTIBLE TRANSPORT	(92)	22,119	27,740	5,621	20.26	153,938	188,270	34,332	18.24
LARGE VOLUME INTERRUPTIBLE	(93)	2,262,654	1,822,980	(439,674)	(24.12)	14,828,284	12,762,010	No. 10 10 10 10 10 10 10 10 10 10 10 10 10	Particular Control of the Control of
OFF SYSTEM SALES SERVICE	(95)	223,250	1,022,900	(223,250)	0.00		12,702,010	(2,066,274)	(16.19)
OFF STOTEM SALES SERVICE	(30)	223,250	0	(223,230)	0.00	1,184,640	0	(1,184,640)	0.00
TOTAL INTERRUPTIBLE		2,881,791	2,172,230	(709,561)	(32.67)	18,546,368	15,097,720	(3,448,648)	(22.84)
TOTAL THERM SALES		5,222,327	4,658,210	(564,117)	(12.11)	35,885,456		(2,395,136)	
NUMBER OF CUSTOMERS (FIRM)		1 3,222,321	4,000,210	(304,117)		30,000,400 AVG NO OF	CUSTOMERS	12,380,130]	(7.15)
GENERAL SERVICE	(11)	2,343	1,640	(703)	(42.87)	2,191	1,631		
OUTDOOR LIGHTING	(21)	2,040	3			MARKET THE SECRETARY OF SHEET PROPERTY.	1,031	(560)	(34.33)
RESIDENTIAL		20 405	And the second s	(4)	(133.33)	6	3	(3)	(100.00)
	(31)	30,195	30,308	113	0.37	30,506	30,647	141	0.46
LARGE VOLUME	(51)	873	1,581	708	44.78	1,002	1,571	569	36.22
OTHER	(81)	423	442	19	4.30	424	443	19	4.29
TOTAL FIRM		20.044	00.074	400					
NUMBER OF CUSTOMERS (INTERI	DUDTING	33,841	33,974	133	0.39	34,129	34,295	166	0.48
	and the latest and th			77		<b>可以在中心中心中心</b>	CUSTOMERS	PERIOD TO	
NTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTION E		40	40						
TOTAL INTERRUPTIBLE		16		0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		33,857	33,990	133	0.39	34,145	34,311	166	0.48
THERM USE PER CUSTOMER	7,77		-						
GENERAL SERVICE	(11)	179		(48)	(36.64)	1,280	1,044	(236)	(22.61)
OUTDOOR LIGHTING	(21)	36		(3)	(9.09)	238	240	2	0.83
RESIDENTIAL	(31)	15		0	0.00	113	119	6	5.04
LARGE VOLUME	(51)	1,667	1,137	(530)	(46.61)	11,001	8,265	(2,736)	(33.10)
OTHER	(81)	16		2	11.11	125	143	18	12.59
INTERRUPTIBLE	(61)	28,751	1 000	(5,786)	(25.19)	183,039		(29,650)	(19.33)
INTERRUPTIBLE TRANSPORT	(92)	22,119		5,621	20.26	153,938		34,332	18.24
LARGE VOLUME INTERRUPTIBLE	(93)	2,262,654		(439,674)	(24.12)	14,828,284	12,762,010	(2,066,274)	(16.19)
OFF SYSTEM SALES SERVICE	(95)	223,250			0.00				
OFF GTGTEM ONLES SERVICE	(90)	223,230	0	[223,250]	(1,12,	1,184,640	0	(1,184,640)	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

### CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
VEST PALM BEACH:  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED * AVERAGE BTU CONTENT CCF PURCHASED	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341					
2 PRESSURE CORRECTION FACTOR			- 1			- 1						
a. DELIVERY PRESSURE OF GAS SOLD pain	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED paia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR	100.00		Fine III									
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	
NFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	0.0000	0.0000	0.0000	0.0000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pain	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED pain	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) paia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1,0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR						200		9	1			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.00	1.05	1.05	1.05	0	0	0	0	

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY A (MGA/SGAK) AFFILIATE

TOTAL ANDUST CUT	3112	1073	1785							1164	te reference t	11 1040124	44 . M	Pleake ruference this toesice me. on your remillance	L
1372   1372	200	11.77	8870		CUSTOMER: FL	Delba Pub. 10	VIIIII	COMPANY		2	Transfer	and and an			
SOOF SHIPPER: FLORICA PUBLIC UTILITIES COMPANY CLSSOMER NO. 4464   PLEASE CONTACT ECONÉS RECAMBINE TRIS   SOOF SHIPPER: FLORICA PUBLIC UTILITIES COMPANY CLSSOMER NO. 4464   PLEASE CONTACT ECONÉS RECAMBINE TRIS   AND SHIPPER: FLORICA PUBLIC UTILITIES COMPANY CLSSOMER NO. 4464   PLEASE CONTACT	TAVOTOR NO.	1181			, 23	104 351110 180	3345	17.1104		Part of	111 East, Dall.	11.11	ī		
SOOF SKIPPER: FLORIDA PUBLIC UTILITIES COMPANY   CUSTOMER NO. 4064   PLEASE CONTACT ECONET AND STATES AND ST	TOTAL MOUNT COL		2C.20.2CH							***					
ALCELPTS ALC	CONTRACT	8008	SHIPPER: TPPE;	FLORIGA PUBLIC UTI	ILITIES COMPANY	CuSI	CHER NO.	1901	AT TO SEE CO.	1133653-7534 W	1451 ANUEZ 1214 ANUEZ 1214 ANUEZ	ORS RESIDE	DING TREES	3310441	
10   10   10   10   10   10   10   10	ALC: 1P			POT NO. NAME		PADE	IC I		Kri	STREE STREETS	DIN M		STU DAY	AMOUNT	
130/85 A MMA 0.0654 0.0654 62,000 10/75 A 1CM 10734 FOR CÓRTAACT 5009 FOR MORTH OF 20/754. 258,515	RESERVATION CHANGE	-				10/85			0.3659	6.0672	0.43		\$15.88	\$128,429.65	130
10/15 A 1CA T013, FOR CONTACT 5000 FOR MONTH OF 10/16. 156,515	NO POLICE ALSO AND DES	Labour .	*******			38/88		1	1690.0		90.0		62,000	\$4,302.80	
184,915	Marie of France Art	LANE SHARING	Catori .			10/88		5						(5281.07)	
						TOTAL FOR	CONTRAC	1 5009 F	DR MONTH O	r 10/95.		-	88,515	\$132,442.36	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An (MGS/COAM) Affiliate

DATE	1073	1785							F16416 re	Terence this i	A+0164 60. 08	Fleate reference this involve so. on your remillance
Did.	1/11	21/0		CUSTOMER: FL	CAICA PUB. IC	MILITIES (	DRP ANY		Nire Transfer	ifter		
TANDICE NO.	7367			POST OFFICE SOA 3395	257 OFFICE SO.	3395			Mariant a	Mations Leads Dallas. In	n Company	
TETAL MICHAEL CUE		124,751.54			THE PART BEACH	11. 33462	3783		AGA			
CONTRACT	3624	SALPEGAL	SHIPPER: FLERIDA PUBLIC UTZSTITES COMPANY TYPE: FAM TRANSPORTATION	STITES COPPARE	CUST	CUSTOMER NO. 4064	1901	AT (713)65 OR COCE 137	ACT GEDBE!	PLEASE CONTACT GEDMES ANNEZ AN (712)653-7534 MITH ANT GUESTIOMS MEGAMOSHG THIS INVOICE OR CODE LIST	REGARDINE THE	S INVOICE
POI NO. MECLIPIS			DELINTRIES POT NO. MANE		PACO	75 25	W. W.	NAME SURCEMBERS DISC RET	MALES UT	35 18.1	VOLUMES HHISTU DRY	ANGUNT
ACCOUNTION CHANGE	Charl Coatties	Caroni			10/18	V 1655	100	0.7456 5.	5.0072	0.7560	138,818	1104
-	-				10/88	A TON						(\$184.63)
					TOTAL FOR	CONTRACT	3624 FDR 1	101AL FOR CONTRACT 3624 FOR HORTH OF 10/95.			138,810	\$104,751.55
					*** CHO OF 18701CE 7960 ***	WOLCE 7964						

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A (MOGN/JOAN) A (MILLINE)

בעוב	11/13/85							P1641	lease reference this insolds so, on your remillands	A+3164 +0. 6n p	our remittance
и	11/20/15			CUSTOMER: FLORID	OA PUSCIC U	1111111	COMPANY	1	live Transfer		
INVOICE NO.	6175			150	POST OFFICE 604 3395	1395	****	Marie	Rations Sans; Sallas, 12	I company	
TOTAL MICURY CUE	10.05	\$6.470.56		Ī	The Beauty			444			
CONTRACT	NS 9290	SHIPPER	FLORIDA PUBLIC UTIL	FLORIDA PUBLIC UTILITIES COMPANY FIRM TRANSFORTATION	CUSTO	CUSTOMER NO. 4064	1901	PLEASE CONTACT GEORGI ABURZ AT (213)553-7534 WITH ANT QUESTIONS REGARDING THIS INVOICE ON COOC LIST	AGI ANUEZ LITH ANT QUESTIONS	RESABORS THIS	INVOICE
1 NO. RECEIPTS			POI NO. NA	11S	PROD	1C MC		SASE SUBLISHINGS	013C MET	VOLUMES AMSTV D&F	MOUNT
Utage Charge		4	16103	FPU-ALVICAA BCACH	10/85	4	COM 0.0371	9010-0 121	8.0479	11,897	\$569.67
Dispe Charge			16104	FPU-MEST PAUR BEACH MEST	10/85	4	COM 0.0371	9010-0 121	6.0479	1,352	\$352.16
niege Charge			16105	FPU-MEST PALM BEACH	10/85	4	COM 0.0371	9010-0 141	6.6479	15,052	\$720.51
and the court			16106	FPW-LAKE NORTH SOUTH	10/85	A 0	M 0.0371	9010-0 128	679079	30,400	\$1.456.16
-			16107	FPU-LAKE MONTH	10/85	A 9	COM 0.0371		879679	8,542	\$409.16
			16108	FPV-40TKTOK BEACH	10/85	4	COM 0.0371		879678	6,837	\$97.00
			16109	FPU-SOCA BATON	10/85	4	COM 0.0371		6.0479	6,630	\$4.56.25
			16156	FPV-SAMFORD	10/85	A	COM 0.0373	9010'0 121	6.0479	16,085	5770.47
			16157	FPU-SARFOND MEST	10/95	4	COM 0.0171	9010-0 121	6.0479	11,560	16.9.91
direct admin			16155	FFW-DELAND	10/95	4	COM 0.0371	9010-0 121	8.8479	15,633	\$758.40
					TOTAL FOR	CONTRACT	MAZA FOR M	TOTAL FOR CONTRACT 3624 FOR HORTH OF 30/95.		134.256	\$4.430.85

\*\*\* CHO OF 18101CE \$195 \*\*\*

FLORIDA PUBLIC UTILITIES CO ATTN: JACK BROWN P.O.BOX 3395 WEST PALM BEACH 33402-3365

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L. YOUCHERLY ! INVOICE	Trole 7	UTCHASE /	SAPONAL DESCRIPTIONS		
Paragraph (Spring)	STREET THUMOS DING & TOPING	PURITURE STATE ASSOCIATION		<b>建筑等级度</b> 统	
951000007491,70211795	高高级的17847	學學可以到19	Talast Mark 1988 全型 查	<b>经验的</b>	
15 YE / 15 1 15 1 15 1 15 1 15 1 15 1 15 1 1	中國2000年	知為不過學習可能	重多 专用证明 獎		6.821.86
The state of the s	<b>建设设置</b>	通常活动。		<b>多大學科學</b>	100
于大学(SKAR)24570000	<b>为一个人的</b>	<b>化技术学生报酬</b>	<b>《公司》</b> 在1000年		100
DOM: YES	ALCOHOLD TO THE PARTY OF THE PA	2000年11日	<b>经验证据以前提</b>		湖 (中)
是在4年,10年的	<b>医皮肤</b>	A Control Section			
	<b>张达拉斯斯里</b>				<b>经验证</b> 37
		<b>《展示人》</b> 《李松·经	100		<b>200</b> 0年2月
<b>医学学的医院</b>	<b>经产业的</b>		是開始的情報的	<b>是不是是一个</b>	<b>第</b> 一个三个数据
<b>中华发展</b> 《西美国经	<b>建筑公司地</b> 工	25年2月1日20日	<b>经验的</b> 国际	是 经 的 的 的	認是這些非
医医疗 指挥连续的	<b>企业</b> (1)	<b>以表示了第20</b> 4	The State of the	地位的自然的	<b>《学科论》</b>
	<b>6. 20% 基层</b> 图	<b>"特别是不是这个人</b> "	<b>企</b> 义是国际企业	<b>医</b>	
<b>建筑</b> / 建建造。	<b>2000年1000年100日</b>	<b>经验</b>	公式为温度重要	是是對於	27.787.54
100000000000000000000000000000000000000	<b>经的外部</b> 。全都共		大大的地区的	<b>医艾尔斯姆斯</b>	生活之。
三	<b>不断地域的</b>	<b>医</b> 基础 根据生态	<b>经人民</b> 华原公司		是的数字列。
512. 15 C. 15 F. M.	。 《大····································	<b>心态态</b>	36.增强国际市局		是。例中与引
			可是一种的	<b>文学</b> 是 "	S. Catherine
STATE OF THE STATE	<b>"是我们还是我们没</b>	<b>海流科学</b>	THE RESERVE TO SERVE THE PARTY OF THE PARTY	<b>经验的</b>	SALE CONTRACTOR
THE COUNTY HAVE A SAME	10.				
A.A. P. TORGE STREET, 4000 TV G. 1900A	いいことし おうしんしゅうじょう アイイン・ストル	まって かったいしょう イスタップ 大口 心臓	BUT A AUTOMORPH PAR A A VARIABLE OF	P 34 F PP T PLU II II I 3 T 3 T 3 T 3	AND REPORT OF LABOUR.

SREGIAL INSTRUCTIONS
CALL ALMA BREEN X5882

DETACH AND RETAIN THIS STUBAFOR YOU

PAY TO THE ORDER OF P O BOX 3395

WEST PALM BEACH, FL 33402-3395

Eight Thousand Eight Hundred Twenty One and 36/100 Dollars

SSSSSSSSSS8.821.36

CITIBANK DELAMARE, A SUBSIDIARY OF CITICORP ONE PENN'S WAY, NEW CASTLE, DE 18720