



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(813) 385-0194

ORIGINAL  
FILE COPY

November 17, 1995

Ms Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
1995 NOV 22 AM 8 12  
MAIL ROOM

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of October 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, copies of Florida Gas Transmission's checks for GRI refund and Final PGA Termination Report with FERC to eliminate the Account 191 balance, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

- ACK
- AFA
- APP
- CRF
- CHI
- CI
- 3
- 1
- 3
- RS
- SEC
- WAS
- OTH

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

*Jerry H. Melendy, Jr.*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER DATE

11752 NOV 22 95

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1  
(REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$297	\$307	(\$10)	(3.31)	\$1,891	\$1,837	\$54	2.94
2 NO NOTICE SERVICE	0	2,151	(2,151)	(100.00)	6,031	8,390	(2,359)	(28.12)
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	7,260	6,565	695	10.59	44,662	39,969	4,693	11.74
5 DEMAND	1,792	1,842	(50)	(2.71)	11,433	11,017	416	3.78
6 OTHER - CITY OF SEBRING TRANS CHR.G; FGT/GRI REFUND; FGT ACCOUNT 191 BALANCE	(640)	1,412	(2,052)	(145.33)	6,712	8,441	(1,729)	(20.48)
<b>LESS REG-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$8,709	\$12,277	(\$3,568)	(29.06)	\$70,729	\$69,654	\$1,075	1.54
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$11,844	\$12,277	(\$433)	(3.53)	\$68,664	\$69,654	(\$990)	(1.42)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	41,370	42,800	(1,430)	(3.34)	263,860	255,800	8,060	3.15
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	310,000	(310,000)	(100.00)	0	1,209,000	(1,209,000)	(100.00)
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	41,370	42,800	(1,430)	(3.34)	263,860	255,800	8,060	3.15
19 DEMAND BILLING DETERMINANTS ONLY	41,370	42,800	(1,430)	(3.34)	263,860	255,800	8,060	3.15
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	44,851	42,800	2,051	4.79	268,983	255,800	13,183	5.15
<b>LESS REG-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	41,370	42,800	(1,430)	(3.34)	263,860	255,800	8,060	3.15
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	43,250	42,800	450	1.05	264,723	255,800	8,923	3.49
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.718	0.717	0.001	0.09	0.717	0.718	(0.001)	(0.20)
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	17.549	15.339	2.210	14.41	16.926	15.625	1.301	8.33
32 DEMAND (5/19)	4.332	4.304	0.028	0.65	4.333	4.307	0.026	0.61
33 OTHER (6/20)	(1.427)	3.299	(4.726)	(143.25)	2.495	3.300	(0.805)	(24.38)
<b>LESS REG-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	21.051	28.685	(7.634)	(28.81)	26.606	27.230	(0.424)	(1.56)
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	20.136	28.685	(8.549)	(29.80)	26.718	27.230	(0.512)	(1.88)
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.323	26.872	(8.549)	(31.81)	24.905	25.417	(0.512)	(2.01)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.673	27.385	(8.712)	(31.81)	25.381	25.903	(0.522)	(2.01)
45 PGA FACTOR ROUNDED TO NEAREST .001	18.673	27.385	(8.712)	(31.81)	25.381	25.903	(0.522)	(2.02)

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	41,370	297 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	41,370	\$ 297	\$ 0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	41,370	\$ 7,045	\$ 0.170
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	215	0.005
24 TOTAL COMMODITY (Other)	41,370	\$ 7,260	\$ 0.175
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	41,370	\$ 1,792	\$ 20.000
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	41,370	\$ 1,792	\$ 20.000
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	44,851	\$ 1,451	\$ 0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other: FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE		(1,977)	
38 Other (WACOG true-up)		(114)	
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND	44,851	\$ (640)	\$ -0.014
40 TOTAL OTHER	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: OCT 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$7,557	\$6,872	(\$685)	(9.97)	\$46,553	\$41,806	(\$4,747)	(11.35)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	1,152	5,405	4,253	78.69	24,176	27,848	3,672	13.19
3 TOTAL (A-1, LINE 11)	8,709	12,277	3,568	29.06	70,729	69,654	(1,075)	(1.54)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	11,844	12,277	433	3.53	68,664	69,654	990	1.42
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	6,419	6,419	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,761	13,194	433	3.28	75,083	76,073	990	1.30
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,052	917	(3,135)	(341.88)	4,354	6,419	2,065	32.17
8 INTEREST PROVISION-THIS PERIOD (21)	18	0	(18)	100.00	145	0	(145)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,074	16,293	14,219	67.27	7,147	16,293	9,146	58.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(6,419)	(6,419)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$5,227	\$16,293	\$11,066	67.92	\$5,227	\$16,293	\$11,066	67.92
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$2,074	\$16,293	\$14,219	87.27				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,209	16,293	11,084	68.03				
14 TOTAL (12+13)	7,283	32,586	25,303	77.65				
15 AVERAGE (50% OF 14)	3,642	16,293	12,651	77.65				
16 INTEREST RATE - FIRST DAY OF MONTH	5.94000%	0.00000%	-5.94000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	0.00000%	-5.81000%	(100.00)				
18 TOTAL (16+17)	11.7500%	0.00000%	-11.7500%	(100.00)				
19 AVERAGE (50% OF 18)	5.87500%	0.00000%	-5.87500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48958%	0.00000%	-0.48958%	(100.00)				
21 INTEREST PROVISION (15x20)	\$18	\$0	(\$17.83)	(100.00)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: OCT 95

APRIL 1995 Through

MARCH 1996

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
<b>TOTAL</b>						0	0	0	0	0	ERR
						0	0	0	0	0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1995

Through

MARCH 1996

MONTH:

OCT 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
<b>TOTAL</b>							
				<b>WEIGHTED AVERAGE</b>			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-4  
(REVISED 8/1993)

ACTUAL FOR THE PERIOD OF APRIL 1995 through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.03471	1.03688	1.04545	1.04248	1.04229	1.04617	1.04629					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (mb) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06983	1.07208	1.08094	1.07787	1.07767	1.08168	1.08181	0	0	0	0	0



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	10-Nov-95
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b> <b>Past Due After</b>	20-Nov-95
<b>Attention:</b> Jerry Melendy		

Production month of: **October 1995**

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	4,293	**	\$1.8411 ***	\$7,045.24
D	4,137		\$0.4331	\$1,781.73
C	4,137		\$0.0717	\$296.62
MS	4,293	**	\$0.0500	\$214.65
NNT	0		\$0.0894	\$0.00
<b>TOTAL AMOUNT DUE</b>				<b><u>\$9,348.24</u></b>

  

* MMBtu's	BS - BaseLoad Service	C - FGT Usage	PGA - PGA Management
** Includes 3.77% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

**Please Remit To**  
Peninsula Energy Services Company  
Division of Chesapeake Utilities Corporation  
P.O. Box 1769  
Dover, Delaware 19903-1769

**For Wire Payments**  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account \_\_\_\_\_  
Routing Number \_\_\_\_\_

**For Billing Inquiries call Customer Accounting at**  
**Facsimile Number**

(941) 293-8612  
(941) 294-3895

FLORIDA GAS TRANSMISSION  
 LIMITED LIABILITY COMPANY  
 By Operator Account  
 FROM 10/01/1995 TO 10/31/1995

ALLOCATION METHOD: GA  
 ORIGINAL  
 MIBTU TYPL: DRY

CONTRACT #: 5157 FLORISULA ENERGY SERVICES COMPANY

ALUM SUMMARY

PRESERVE BAL: 14.72

TOTAL SCHEDULE	TOTAL REASURD	TOTAL ALLOCATED	TOTAL NO NOTICE	TOTAL ALERT DAY	TOTAL UPLR VAR	TOTAL SH UPLR VAR	MID NO NOTICE	MID UPLR VAR	MID UPLR VAR
174	117	174	(0)	(0)	(13)	(0)	(0)	(0)	(13)
66	170	66	(0)	(0)	4	(0)	(0)	(0)	41
174	116	174	(0)	(0)	(9)	(0)	(0)	(0)	73
174	171	125	(0)	(0)	(4)	(0)	(0)	(0)	28
174	173	124	(0)	(0)	(7)	(0)	(0)	(0)	26
125	173	125	(0)	(0)	(6)	(0)	(0)	(0)	70
125	173	125	(0)	(0)	(3)	(0)	(0)	(0)	17
174	127	127	(0)	(0)	104	(0)	(0)	(0)	121
174	127	125	(0)	(0)	2	(0)	(0)	(0)	123
125	171	125	(0)	(0)	6	(0)	(0)	(0)	129
125	171	124	(0)	(0)	6	(0)	(0)	(0)	135
125	171	124	(0)	(0)	13	(0)	(0)	(0)	146
125	171	124	(0)	(0)	(5)	(0)	(0)	(0)	143
135	171	135	(0)	(0)	(5)	(0)	(0)	(0)	138
135	171	135	(0)	(0)	8	(0)	(0)	(0)	146
135	171	135	(0)	(0)	-0	(0)	(0)	(0)	156
135	171	135	(0)	(0)	3	(0)	(0)	(0)	159
174	171	174	(0)	(0)	7	(0)	(0)	(0)	166
200	174	200	(0)	(0)	(61)	(0)	(0)	(0)	104
200	174	200	(0)	(0)	(66)	(0)	(0)	(0)	79
200	174	200	(0)	(0)	(57)	(0)	(0)	(0)	(18)
200	174	200	(0)	(0)	(56)	(0)	(0)	(0)	(74)
200	174	200	(0)	(0)	(46)	(0)	(0)	(0)	(130)
200	174	200	(0)	(0)	10	(0)	(0)	(0)	(170)
176	176	176	(0)	(0)	12	(0)	(0)	(0)	(106)
176	176	176	(0)	(0)	13	(0)	(0)	(0)	(194)
176	176	176	(0)	(0)	9	(0)	(0)	(0)	(66)
176	176	176	(0)	(0)	4	(0)	(0)	(0)	(81)
176	176	176	(0)	(0)	19	(0)	(0)	(0)	(67)
176	176	176	(0)	(0)	10	(0)	(0)	(0)	(57)
176	176	176	(0)	(0)	19	(0)	(0)	(0)	(23)
4,170	4,137	4,170	0	0	(33)	0	0	0	

\*\*\* END OF REPORT INSTALLED \*\*\*

Measure Exceeds Scheduled  
 Measured Less Than Scheduled

FLORIDA GAS TRANSMISSION  
DELIVERY POINT ALLOCATION  
By Operator Account  
FROM 10/01/1995 TO 10/31/1995

ALLOCATION METHOD: UA CONTRACT #: 5157 PENINSULA ENERGY SERVICES COMPANY

MEMBER: 10765 ORIGINAL ALLOCATION METHOD: DRY  
NAME: TUCO-SIBRING HMBTU TYPE: DRY  
PRESSURE BASE: 14.73

S186 115-1 SCHED	TOTAL SCHEDULE	HLASURD HMBTU	S186 115-1 ALLOC	S152 UV	LSI/ ACT	MID RU NOTICL	MID UPLR YAK
125	125	112	125	(11) A	(0)	(13)	
66	66	120	66	54 A	(0)	41	
125	125	116	125	(9) A	(0)	37	
125	125	121	125	(4) A	(0)	28	
125	125	123	125	(2) A	(0)	76	
125	125	115	125	(6) A	(0)	20	
125	125	122	125	(3) A	(0)	17	
20	20	124	20	104 A	(0)	121	
124	124	127	124	2 A	(0)	173	
124	124	131	124	6 A	(0)	129	
125	125	131	125	6 A	(0)	114	
125	125	131	125	6 A	(0)	148	
125	125	136	125	13 A	(0)	143	
135	135	130	135	(5) A	(0)	136	
135	135	130	135	(5) A	(0)	146	
135	135	143	135	8 A	(0)	126	
135	135	145	135	10 A	(0)	159	
135	135	135	135	3 A	(0)	166	
135	135	142	135	7 A	(0)	104	
200	200	139	200	(61) A	(0)	39	
200	200	134	200	(66) A	(0)	(18)	
200	200	143	200	(57) A	(0)	(74)	
200	200	144	200	(56) A	(0)	(130)	
200	200	144	200	(56) A	(0)	(108)	
128	128	138	128	10 A	(0)	(95)	
128	128	140	128	12 A	(0)	(86)	
128	128	141	128	13 A	(0)	(81)	
128	128	137	128	9 A	(0)	(67)	
128	128	133	128	5 A	(0)	(52)	
128	128	147	128	19 A	(0)	(52)	
128	128	136	128	10 A	(0)	(33)	
128	128	147	128	19 A	(0)	(33)	
4,170	4,170	4,137	4,170	(33)			

Measured Exceeds Scheduled  
Measured Less Than Scheduled



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 13, 1995

To: Firm Shippers Remitting Gas Research Institute (GRI)  
Surcharges to Florida Gas Transmission (FGT)  
During the Period January, 1994 through December, 1994

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on September 29, 1995. The GRI refund was made because of an overcollection by GRI of its 1994 funding targets. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January, 1994 through December, 1994.

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey  
Director, Rates and Tariffs



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 27, 1995

Ms. Lois D. Cashell, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Room 1A  
Washington, D.C. 20426

**RE: FLORIDA GAS TRANSMISSION CO.  
GAS RESEARCH INSTITUTE (GRI) REFUNDS**

Dear Ms. Cashell:

Florida Gas Transmission Company (FGT) submits herewith a refund report reflecting a GRI refund received September 29, 1995, which FGT refunded to its eligible firm shippers on October 12, 1995 in compliance with the Commission's February 22, 1994 Order in Docket No. RP95-124-000. FGT has allocated refunds of \$492,118 to firm shippers on a pro rata basis based on amounts paid through GRI surcharges during 1994 as shown on the attached schedule.

Copies of this filing have been served on all affected parties and interested state commissions. Any questions regarding this filing should be directed to Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Very truly yours,

*W. Teb Lokey*  
W. Teb Lokey

Director, Rates and Tariffs

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



00000001 50

5800 EMSAS

10/11/95

PG 1 OF 1

SEBRING GAS SYSTEM  
ATTN JERRY H BELERDY JR  
3815 U.S. HWY 27 SOUTH  
SEBRING, FL  
39875

VENDOR NO: 4103

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
0010000002	10/11/95	7842		114.22	0.00	114.22
						TOTAL 114.22

SPECIAL INSTRUCTIONS:  
CALL ALMA BREEN X5832 EB36225 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0056000097 ATTACHED BELOW



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 31, 1995

Dear Resale Customer:

On October 31, 1995 FGT filed its Final PGA Termination Report with the FERC to eliminate the Account 191 balance which accumulated as a result of activity occurring during the accounting period from April 1994 through October 1995. Accordingly, FGT is refunding to its former sales customers a total of \$1,094,280. Pursuant to Section 26 of the General Terms and Conditions of FGT's tariff, the refund is being allocated based on each customer's proportional share of purchases for the twelve month period ending October 31, 1993. These percentages are shown on Sheet No. 8C of FGT's FERC Gas Tariff, Third Revised Volume No. 1.

Enclosed is a check for your portion of the total amount to be refunded. Workpapers supporting the determination of the refund amount, and the particulars of the disbursement are set forth in the Final PGA Termination Report.

If you have any questions regarding this refund, please contact Blair Lichtenwalter at (713) 853-7367 or me at (713) 853-6868.

Very truly yours,

Teb Lokey  
Director, Rates & Tariff

h:\word\0280.doc

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1185  
HOUSTON, TEXAS 77251-1185

**ENRON  
CORP**

000257 30

0000 ENRCL

10/26/95

PG 1 OF 1

SEBRING GAS SYSTEM  
ATTN: JERRY H. BELENDY JR.  
3515 U.S. HWY 27 SOUTH  
SEBRING, FL  
33875

VENDOR NO. 4182

REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
0510000156	10/26/95	7905		1,977.19	0.00	1,977.19
						TOTAL 1,977.19

**SPECIAL INSTRUCTIONS:**  
CALL K NISHLER X7420 OR MICHELLE CARDENAS X5189 F PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 02890121 ATTACHED BELOW



TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	452		5574.56	1.4810		3763.9
C COMMERCIAL METER	84		22982.04	.5820		39486.0
SUB-TOTAL	536		28556.60	.6602		43249.9
TOTAL	536		28556.60	.6602		43249.9

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT  
A. PAULINE WHITE, PRO-TEMPORE  
MARGIE RHOADES  
JIM RICHARDSON  
PAT WILK



DONALD C. McKENNA  
UTILITIES DIRECTOR

NOVEMBER 1, 1995

SEBRING GAS SYSTEM  
3515 US 27 SOUTH  
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM:

NOVEMBER 1, 1995 READING

4146 MCF @ \$.35 PER MCF

**\$1451.10**

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE **#0210**

REMIT TO: CITY OF SEBRING  
ATTENTION: BARBARA HINES  
368 SOUTH COMMERCE AVENUE  
SEBRING, FL 33870-6694

**THANK YOU**