

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)				
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,859,978	(2,045,377)	(29.82)				
5 DEMAND	494,361	642,507	(148,146)	(23.06)	2,808,963	3,759,435	(950,472)	(25.28)				
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	1,578,848	(325,319)	(20.60)	7,357,811	9,882,181	(2,524,370)	(25.54)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)				
14 TOTAL THERM SALES	845,515	1,577,102	(731,587)	(46.39)	7,309,393	8,743,178	(1,433,785)	(16.40)				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,959,170	3,265,580	693,590	21.24	35,134,010	36,900,900	(1,766,890)	(4.79)				
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	4,015,460	3,265,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97				
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,015,460	3,265,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,153	5,880	1,273	21.65	67,530	42,870	24,660	57.52				
27 TOTAL THERM SALES (24-26 Estimated Only)	4,445,869	3,259,700	1,186,169	36.39	40,331,325	23,799,790	16,531,535	69.46				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.572	0.896	(0.324)	(36.16)	0.617	0.939	(0.322)	(34.29)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)				
32 DEMAND (5/19)	9.268	5.669	3.599	63.49	6.610	6.122	0.488	7.97				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.218	48.348	(17.130)	(35.43)	32.076	41.447	(9.371)	(22.61)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.382	50.975	(24.593)	(48.25)				
40 TOTAL COST OF THERM SOLD (11/27)	28.195	48.435	(20.240)	(41.79)	18.243	41.522	(23.279)	(56.06)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	24.783	45.023	(20.240)	(44.95)	14.831	38.110	(23.279)	(61.08)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.87618	45.19229	(20.316)	(44.95)	14.88676	38.25329	(23.367)	(61.08)				
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	45.192	(20.316)	(44.95)	14.887	38.253	(23.366)	(61.08)				

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

	CURRENT MONTH:				NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)		
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)		
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00		
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,859,978	(2,045,377)	(29.82)		
5 DEMAND	494,361	642,507	(148,146)	(23.06)	2,808,963	3,759,435	(950,472)	(25.28)		
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)		
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	1,578,848	(325,319)	(20.60)	7,357,811	9,882,181	(2,524,370)	(25.54)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)		
14 TOTAL THERM SALES	845,515	1,577,102	(731,587)	(46.39)	7,309,393	8,743,178	(1,433,785)	(16.40)		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	3,959,170	3,265,580	693,590	21.24	35,134,010	36,900,900	(1,766,890)	(4.79)		
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00		
18 COMMODITY (Other)	4,015,460	3,265,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97		
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)		
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,015,460	3,265,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	7,153	5,880	1,273	21.65	67,530	42,870	24,660	57.52		
27 TOTAL THERM SALES (24-26 Estimated Only)	4,445,869	3,259,700	1,186,169	36.39	40,331,325	23,799,790	16,531,535	69.46		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.572	0.896	(0.324)	(36.16)	0.617	0.939	(0.322)	(34.29)		
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00		
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)		
32 DEMAND (5/19)	9.268	5.669	3.599	63.49	6.610	6.122	0.488	7.97		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	31.218	48.348	(17.130)	(35.43)	32.076	41.447	(9.371)	(22.61)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.382	50.975	(24.593)	(48.25)		
40 TOTAL COST OF THERM SOLD (11/27)	28.195	48.435	(20.240)	(41.79)	18.243	41.522	(23.279)	(56.06)		
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	24.783	45.023	(20.240)	(44.95)	14.831	38.110	(23.279)	(61.08)		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.87618	45.19229	(20.316)	(44.95)	14.88676	38.25329	(23.367)	(61.08)		
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	45.192	(20.316)	(44.95)	14.887	38.253	(23.366)	(61.08)		

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,859,978	(2,045,377)	(29.82)
5 DEMAND	494,361	642,507	(148,146)	(23.06)	2,808,963	3,759,435	(950,472)	(25.28)
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(665,011)	665,011	(100.00)	0	(2,885,779)	2,885,779	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	913,837	339,692	37.17	7,357,811	6,996,402	361,409	5.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)
14 TOTAL THERM SALES	845,515	912,091	(66,576)	(7.30)	7,309,393	6,974,549	334,844	4.80
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,959,170	3,265,580	693,590	21.24	35,134,010	36,900,900	(1,766,890)	(4.79)
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00
18 COMMODITY (Other)	4,015,460	3,265,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,015,460	3,265,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,153	5,880	1,273	21.65	67,530	42,870	24,660	57.52
27 TOTAL THERM SALES (24-26 Estimated Only)	4,445,869	3,259,700	1,186,169	36.39	40,331,325	23,799,790	16,531,535	69.46
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.572	0.896	(0.324)	(36.16)	0.617	0.939	(0.322)	(34.29)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)
32 DEMAND (5/19)	9.268	5.669	3.599	63.49	6.610	6.122	0.488	7.97
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.218	27.984	3.234	11.56	32.076	29.344	2.732	9.31
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.382	50.975	(24.593)	(48.25)
40 TOTAL COST OF THERM SOLD (11/27)	28.195	28.034	0.161	0.57	18.243	29.397	(11.154)	(37.94)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.783	24.622	0.161	0.65	14.831	25.985	(11.154)	(42.92)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.87618	24.71458	0.162	0.65	14.88676	26.08270	(11.196)	(42.92)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	24.715	0.161	0.65	14.887	26.083	(11.196)	(42.92)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,763,740	21,258.04	0.565
2 No Notice Commodity Adjustment - System Supply	(60,690)	(435.14)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	256,120	1,836.38	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,959,170	22,659.28	0.572
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,759,340	699,429.18	18.605
18 Commodity Other - Scheduled FTS - OSSS	256,120	47,735.74	18.638
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	20,027.40	0.000
21 Imbalance Cashout - Other Shippers	0	(4,294.45)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 FGT PGA Refund	0	(31,812.92)	0.000
24 TOTAL COMMODITY (Other)	4,015,460	731,084.95	18.207
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,077,880	480,441.11	9.461
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	256,120	5,247.90	2.049
28 Other - GRI Refund Reversal	0	8,671.57	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,334,000	494,360.58	9.268
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(1,030.16)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(1,030.16)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	731,085	899,009	167,924	18.68	4,814,601	6,859,978	2,045,377	29.82	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	522,444	14,828	(507,616)	(3,423.36)	3,011,624	1,253,574	(1,758,050)	(140.24)	
3 TOTAL	1,253,529	913,837	(339,692)	(37.17)	7,826,225	8,113,552	287,327	3.54	
4 FUEL REVENUES (NET OF REVENUE TAX)	845,515	912,091	66,576	7.30	7,777,807	8,091,699	313,892	3.88	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	933,016	933,016	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	962,142	1,028,718	66,576	6.47	8,710,823	9,024,715	313,892	3.48	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(291,387)	114,881	406,268	353.64	884,598	911,163	26,565	2.92	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,042	0	(3,042)	0.00	22,085	0	(22,085)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	832,915	1,379,424	546,509	39.62	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(933,016)	(933,016)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	427,943	1,377,678	949,735	68.94	427,943	1,377,678	949,735	68.94	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	832,915	1,379,424	546,509	39.62					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	424,901	1,377,678	952,777	69.16					
14 TOTAL (12+13)	1,257,816	2,757,102	1,499,286	54.38					
15 AVERAGE (50% OF 14)	628,908	1,378,551	749,643	54.38					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8100%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8000%	0.0000%	---	---					
18 TOTAL (16+17)	11.6100%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.8050%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	3,042	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
NOVEMBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95	HADSON	SYS SUPPLY	N/A	1,438,750	490,000	1,928,750	307,985.73	N/A	N/A	INCL IN COST	15.97
2	APR 95	AMOCO	SYS SUPPLY	N/A	1,681,540	0	1,681,540	270,042.78	N/A	N/A	INCL IN COST	16.06
3	MAY 95	HADSON	SYS SUPPLY	N/A	573,490	1,005,040	1,578,530	274,320.14	N/A	N/A	INCL IN COST	17.38
4	MAY 95	AMOCO	SYS SUPPLY	N/A	1,658,670	0	1,658,670	285,215.34	N/A	N/A	INCL IN COST	17.20
5	MAY 95	SCANA	SYS SUPPLY	N/A	136,090	0	136,090	23,436.00	N/A	N/A	INCL IN COST	17.22
6	MAY 95	ANGI	SYS SUPPLY	N/A	236,090	0	236,090	40,053.15	N/A	N/A	INCL IN COST	16.97
7	MAY 95	MG	SYS SUPPLY	N/A	21,000	0	21,000	3,381.78	N/A	N/A	INCL IN COST	16.10
8	MAY 95	MG	SYS SUPPLY	N/A	0	0	0	8,561.28	N/A	N/A	INCL IN COST	0.00
9	JUN 95	HADSON	SYS SUPPLY	N/A	1,194,900	201,300	1,396,200	250,454.72	N/A	N/A	INCL IN COST	17.94
10	JUN 95	AMOCO	SYS SUPPLY	N/A	1,058,300	0	1,058,300	186,925.66	N/A	N/A	INCL IN COST	17.66
11	JUN 95	MIDCON	SYS SUPPLY	N/A	260,100	0	260,100	46,440.00	N/A	N/A	INCL IN COST	17.85
12	JUL 95	HADSON	SYS SUPPLY	N/A	931,150	279,000	1,210,150	187,990.61	N/A	N/A	INCL IN COST	15.53
13	JUL 95	AMOCO	SYS SUPPLY	N/A	1,269,900	0	1,269,900	196,599.82	N/A	N/A	INCL IN COST	15.48
14	JUL 95	COASTAL	SYS SUPPLY	N/A	298,530	0	298,530	46,190.00	N/A	N/A	INCL IN COST	15.47
15	AUG 95	HADSON	SYS SUPPLY	N/A	967,610	249,090	1,216,700	173,375.23	N/A	N/A	INCL IN COST	14.25
16	AUG 95	AMOCO	SYS SUPPLY	N/A	1,324,280	0	1,324,280	197,045.13	N/A	N/A	INCL IN COST	14.88
17	AUG 95	VALERO	SYS SUPPLY	N/A	298,530	0	298,530	42,780.00	N/A	N/A	INCL IN COST	14.33
18	AUG 95	COASTAL	SYS SUPPLY	N/A	27,600	0	27,600	6,162.40	N/A	N/A	INCL IN COST	22.33
19	SEP 95	HADSON	SYS SUPPLY	N/A	1,094,900	232,000	1,326,900	221,295.86	N/A	N/A	INCL IN COST	16.68
20	SEP 95	AMOCO	SYS SUPPLY	N/A	1,101,300	0	1,101,300	176,382.00	N/A	N/A	INCL IN COST	16.02
21	SEP 95	COASTAL	SYS SUPPLY	N/A	272,480	0	272,480	44,016.62	N/A	N/A	INCL IN COST	16.15
22	OCT 95	HADSON	SYS SUPPLY	N/A	1,469,350	223,250	1,692,600	295,939.12	N/A	N/A	INCL IN COST	17.48
23	OCT 95	AMOCO	SYS SUPPLY	N/A	1,018,970	0	1,018,970	170,853.40	N/A	N/A	INCL IN COST	16.77
24	OCT 95	NORAM	SYS SUPPLY	N/A	261,330	0	261,330	44,078.13	N/A	N/A	INCL IN COST	16.87
25	OCT 95	KOCH	SYS SUPPLY	N/A	19,270	0	19,270	4,200.00	N/A	N/A	INCL IN COST	21.80
26	OCT 95	VALERO	SYS SUPPLY	N/A	38,540	0	38,540	8,360.00	N/A	N/A	INCL IN COST	21.69
27	NOV 95	HADSON	SYS SUPPLY	N/A	1,808,440	256,120	2,064,560	390,609.68	N/A	N/A	INCL IN COST	18.92
28	NOV 95	AMOCO	SYS SUPPLY	N/A	1,676,380	0	1,676,380	307,618.00	N/A	N/A	INCL IN COST	18.35
29	NOV 95	COASTAL	SYS SUPPLY	N/A	260,100	0	260,100	46,035.00	N/A	N/A	INCL IN COST	17.70
30	NOV 95	NGC	SYS SUPPLY	N/A	14,420	0	14,420	2,902.24	N/A	N/A	INCL IN COST	20.13
<b>TOTAL</b>					<b>22,412,010</b>	<b>2,935,800</b>	<b>25,347,810</b>	<b>4,259,249.82</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16.80</b>

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996  
 MONTH: NOVEMBER 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	COASTAL	611	900	867	27,000	26,010	\$1.705	\$1.770
2	HADSON	611	1,890	1,821	56,700	54,630	\$1.715	\$1.780
3	AMOCO	611	2,000	1,928	60,000	57,842	\$1.718	\$1.782
4	NGC	611	50	48	1,496	1,442	\$1.940	\$2.013
5	HADSON	10109	167	161	5,000	4,840	\$2.235	\$2.309
6	AMOCO	25306	680	655	20,400	19,652	\$1.875	\$1.946
7	HADSON	25412	2,288	2,215	68,628	66,456	\$1.775	\$1.833
8	AMOCO	25412	2,000	1,937	60,000	58,110	\$1.778	\$1.835
9	AMOCO	25412	80	77	2,400	2,316	\$2.045	\$2.119
10	HADSON	57391	215	208	6,448	6,246	\$1.885	\$1.946
11	HADSON	57391	850	823	25,500	24,701	\$2.025	\$2.091
12	AMOCO	62133	1,000	968	30,000	29,040	\$1.778	\$1.836
13	AMOCO	62133	23	23	700	678	\$2.050	\$2.117
14	HADSON	62137	1,080	1,046	32,400	31,380	\$1.775	\$1.833
15	HADSON	62137	642	621	19,250	18,643	\$2.030	\$2.096
16								
17								
18								
19								
20								
<b>TOTAL</b>			<b>13,865</b>	<b>13,398</b>	<b>415,922</b>	<b>401,986</b>		
<b>WEIGHTED AVERAGE</b>							<b>\$1.796</b>	<b>\$1.859</b>

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	611,804	376,500	(235,304)	(62.50)	3,417,268	2,079,370	(1,337,898)	(64.34)
OUTDOOR LIGHTING	(21)	161	100	(61)	(61.00)	1,587	820	(767)	(93.54)
RESIDENTIAL	(31)	615,219	624,520	9,301	1.49	4,071,107	4,264,960	193,853	4.55
LARGE VOLUME	(51)	1,533,163	1,934,080	400,917	20.73	12,556,426	14,919,080	2,362,654	15.84
OTHER	(81)	7,839	10,190	2,351	23.07	60,886	73,760	12,874	17.45
<b>TOTAL FIRM</b>		<b>2,768,186</b>	<b>2,945,390</b>	<b>177,204</b>	<b>6.02</b>	<b>20,107,274</b>	<b>21,337,990</b>	<b>1,230,716</b>	<b>5.77</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	412,454	314,310	(98,144)	(31.23)	2,791,960	2,461,750	(330,210)	(13.41)
INTERRUPTIBLE TRANSPORT	(92)	28,557	27,740	(817)	(2.95)	182,495	216,010	33,515	15.52
LARGE VOLUME INTERRUPTIBLE	(93)	980,552	1,760,320	779,768	44.30	15,808,836	14,522,330	(1,286,506)	(8.86)
OFF SYSTEM SALES SERVICE	(95)	256,120	0	(256,120)	0.00	1,440,760	0	(1,440,760)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>1,677,683</b>	<b>2,102,370</b>	<b>424,687</b>	<b>20.20</b>	<b>20,224,051</b>	<b>17,200,090</b>	<b>(3,023,961)</b>	<b>(17.58)</b>
<b>TOTAL THERM SALES</b>		<b>4,445,869</b>	<b>5,047,760</b>	<b>601,891</b>	<b>11.92</b>	<b>40,331,325</b>	<b>38,538,080</b>	<b>(1,793,245)</b>	<b>(4.65)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,367	1,645	(722)	(43.89)	2,213	1,632	(581)	(35.60)
OUTDOOR LIGHTING	(21)	5	3	(2)	(66.67)	6	3	(3)	(100.00)
RESIDENTIAL	(31)	30,429	30,671	242	0.79	30,496	30,650	154	0.50
LARGE VOLUME	(51)	882	1,600	718	44.88	987	1,575	588	37.33
OTHER	(81)	429	441	12	2.72	425	443	18	4.06
<b>TOTAL FIRM</b>		<b>34,112</b>	<b>34,360</b>	<b>248</b>	<b>0.72</b>	<b>34,127</b>	<b>34,303</b>	<b>176</b>	<b>0.51</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>34,128</b>	<b>34,376</b>	<b>248</b>	<b>0.72</b>	<b>34,143</b>	<b>34,319</b>	<b>176</b>	<b>0.51</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	258	229	(29)	(12.66)	1,544	1,274	(270)	(21.19)
OUTDOOR LIGHTING	(21)	32	33	1	3.03	265	273	8	2.93
RESIDENTIAL	(31)	20	20	0	0.00	133	139	6	4.32
LARGE VOLUME	(51)	1,738	1,209	(529)	(43.76)	12,722	9,472	(3,250)	(34.31)
OTHER	(81)	18	23	5	21.74	143	167	24	14.37
INTERRUPTIBLE	(61)	31,727	22,451	(9,276)	(41.32)	214,766	175,839	(38,927)	(22.14)
INTERRUPTIBLE TRANSPORT	(92)	28,557	27,740	(817)	(2.95)	182,495	216,010	33,515	15.52
LARGE VOLUME INTERRUPTIBLE	(93)	980,552	1,760,320	779,768	44.30	15,808,836	14,522,330	(1,286,506)	(8.86)
OFF SYSTEM SALES SERVICE	(95)	256,120	0	(256,120)	0.00	1,440,760	0	(1,440,760)	0.00



ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/95			
INVOICE NO.	8440			
TOTAL AMOUNT DUE	\$239,249.56			

CONTRACT 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO. 4064      PLEASE CONTACT GEORGI ANUEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	RESERVATION CHARGE			11/95	A	RES	0.7488	0.0072		0.7560	316,920	\$239,591.52
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$206.84)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$135.12)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/95.											316,920	\$239,249.56

\*\*\* END OF INVOICE 8440 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/95			
INVOICE NO.	8595			
TOTAL AMOUNT DUE	\$251,663.49			

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		POJ NO.	NAME				BASE	SURCHARGES					
	RESERVATION CHARGE			11/95	A	RES	0.3659	0.0672		0.4331	216,480	\$93,757.49	
	CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	RES	0.3659	0.0600		0.4259	600,000	\$255,540.00	
	NO NOTICE RESERVATION CHARGE			11/95	A	NNR	0.0694			0.0694	93,000	\$6,454.20	
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.1028	0.0672		0.1700	(480,000)	(\$81,600.00)	
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.1128	0.0672		0.1800	(120,000)	(\$21,600.00)	
	WESTERN DIVISION REVENUE SHARING CREDIT			11/95	A	TCW						(\$401.36)	
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$145.81)	
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$141.03)	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/95.											309,480	\$251,663.49	

\*\*\* END OF INVOICE 8595 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

713 649 2123

DATE	10/30/95
DATE	11/10/95
VOICE NO.	7923
TOTAL AMOUNT DUE	\$8,671.57

**CUSTOMER:** FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TOTAL P.05

**CONTRACT** SHIPPER: CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ANUEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: MISCELLANEOUS

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES #MBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
794 GRI REFUND			09/95	A	PRQ					\$8,671.57
TOTAL FOR MONTH OF 09/95.										\$8,671.57

reverses invoice 7558

\*\*\* END OF INVOICE 7923 \*\*\*

12

FLORIDA GAS TRANSMISSIONS

DEC-07-1995 15:14

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 12/10/95  
 DUE 12/20/95  
 INVOICE NO. 8726  
 TOTAL AMOUNT DUE \$11,131.08

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	OTSC			NET
	Usage Charge - No Notice For DELAND			11/95	A	COM	0.0259	0.0456		0.0717	(1,830)	(\$131.21)
	Usage Charge - No Notice For SANFORD			11/95	A	COM	0.0259	0.0456		0.0717	(3,855)	(\$276.40)
	Usage Charge - No Notice For WEST PALM BEACH			11/95	A	COM	0.0259	0.0456		0.0717	(384)	(\$27.53)
	Usage Charge	16103	FPU-RIVIERA BEACH	11/95	A	COM	0.0259	0.0456		0.0717	19,380	\$1,389.55
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	11/95	A	COM	0.0259	0.0456		0.0717	6,522	\$611.03
	Usage Charge	16105	FPU-WEST PALM BEACH	11/95	A	COM	0.0259	0.0456		0.0717	4,100	\$293.97
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	11/95	A	COM	0.0259	0.0456		0.0717	19,360	\$1,388.11
	Usage Charge	16107	FPU-LAKE WORTH	11/95	A	COM	0.0259	0.0456		0.0717	21,990	\$1,576.68
	Usage Charge	16108	FPU-BOYNTON BEACH	11/95	A	COM	0.0259	0.0456		0.0717	32,800	\$2,351.76
	Usage Charge	16109	FPU-BOCA RATON	11/95	A	COM	0.0259	0.0456		0.0717	18,150	\$1,301.36
	Usage Charge	16156	FPU-SANFORD	11/95	A	COM	0.0259	0.0456		0.0717	200	\$14.34
	Usage Charge	16157	FPU-SANFORD WEST	11/95	A	COM	0.0259	0.0456		0.0717	400	\$28.68
	Usage Charge	16158	FPU-DELAND	11/95	A	COM	0.0259	0.0456		0.0717	10,800	\$774.36
	Usage Charge	16273	FARMLAND INDUSTRIES	11/95	A	COM	0.0259	0.0456		0.0717	25,612	\$1,836.38

13

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8726		
TOTAL AMOUNT DUE	\$11,131.08		

CONTRACT	5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO. 4064	PLEASE CONTACT GEORGI ANUEZ AT (713)653-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POJ NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY		

TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/95.                      155,245      \$11,131.06  
 \*\*\* END OF INVOICE 8726 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95			
INVOICE NO.	8715			
TOTAL AMOUNT DUE	\$11,528.20			

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	OTSC			NET
	Usage Charge	16103	FPU-RIVIERA BEACH	11/95	A	COM	0.0371	0.0106		0.0479	23,192	\$1,110.90
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	11/95	A	COM	0.0371	0.0106		0.0479	27,626	\$1,323.38
	Usage Charge	16105	FPU-WEST PALM BEACH	11/95	A	COM	0.0371	0.0106		0.0479	39,000	\$1,868.10
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	11/95	A	COM	0.0371	0.0106		0.0479	22,340	\$1,070.09
	Usage Charge	16107	FPU-LAKE WORTH	11/95	A	COM	0.0371	0.0106		0.0479	20,910	\$1,001.59
	Usage Charge	16108	FPU-BOYNTON BEACH	11/95	A	COM	0.0371	0.0106		0.0479	9,600	\$459.84
	Usage Charge	16109	FPU-BOCA RATON	11/95	A	COM	0.0371	0.0106		0.0479	25,650	\$1,228.64
	Usage Charge	16156	FPU-SANFORD	11/95	A	COM	0.0371	0.0106		0.0479	25,452	\$1,219.15
	Usage Charge	16157	FPU-SANFORD WEST	11/95	A	COM	0.0371	0.0106		0.0479	22,600	\$1,082.54
	Usage Charge	16158	FPU-DELAND	11/95	A	COM	0.0371	0.0106		0.0479	24,300	\$1,163.97
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/95.											240,672	\$11,528.20

\*\*\* END OF INVOICE 8715 \*\*\*

15

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8640
TOTAL AMOUNT DUE	\$22,655.40

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4064 PLEASE CONTACT GEORGI ANUEZ AT (713)653-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: CASH IN/CASH OUT

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	OTSC			NET
	Net Market Delivery Imbalance			07/95		NDM	2.1222	0.0430		2.1652	254 <del>19,477.44</del> \$549.96	
	Net Receipt Imbalance			07/95		NR1	1.4400			1.4400	<del>19,477.44</del> \$22,106.44	
				TOTAL FOR MONTH OF 07/95.								<del>15,605</del> \$22,655.40
				*** END OF INVOICE 8640 ***								<del>1370</del> 20,037.40
											15,605 22,655.40	



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE 12/11/95  
 E 12/21/95  
 VOICE NO. 8874  
 TOTAL AMOUNT DUE (\$22,655.40)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4084  
 TYPE: CASH IN/CASH OUT PLEASE CONTACT GEORGI ANJEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT		
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET				
st Market Delivery Imbalance			07/95	A	NDM	2.1222	0.0430			2.1652	(254)	(\$549.96)	
st Receipt Imbalance			07/95	A	NR1	1.4400				1.4400	(15,351)	(\$22,105.44)	
TOTAL FOR MONTH OF 07/95.												(15,605)	(\$22,655.40)

REVERSE 8640

\*\*\* END OF INVOICE 8874 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE	12/11/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	12/21/95		
VOICE NO.	8875		
TOTAL AMOUNT DUE	\$20,027.40		

NTRACT	SHIPPER:	CUSTOMER NO. 4084	PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT		

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET			
st Market Delivery Imbalance			07/95	A	NDM	2.1222	0.0430			2.1652	254	\$549.96
st Receipt Imbalance			07/95	A	NRI	1.4400				1.4400	13,526	\$19,477.44
TOTAL FOR MONTH OF 07/95.											13,780	\$20,027.40

REINVOICE 7/95 CASHIN...JB REALLOC REPRESENTED INCORRECTLY. RECEIPT IMBALANCE WAS 14,330 AND BOOKOUT WITH COASTAL WAS A NEGATIVE 804, NOT POSITIVE...LEAVING 13,526.

\*\*\* END OF INVOICE 8875 \*\*\*



HADSON GAS SYSTEMS, INC.  
A Subsidiary of Hadson Gas Services Inc.

Post-It® Fax Note	7671	Pages	4
To	<i>Carol Kay</i>	From	<i>Beverly K. Kiser</i>
Company	<i>Florida Pub. Util.</i>	Co.	<i>Hadson</i>
Phone #		Phone #	
Fax #	<i>407-833-0151</i>	Fax #	

**INVOICE**

For Services During the Month of NOVEMBER, 1995

FLORIDA PUBLIC UTILITIES COMPANY  
403 S. DIXIE HWY.  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402  
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPUI  
DATED: 11-Dec-95  
DUE DATE: 21-Dec-95  
INVOICE: 28679

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
<b>Commodity Charges:</b>				
Zone 1	MMBtu	56,700 X	\$1.7150	97,240.50
Zone 2	MMBtu	68,628 X	\$1.7750	121,814.70
Zone 3	MMBtu	32,400 X	\$1.7750	57,510.00
<b>TOTAL TERM</b>		<b>157,728</b>		<b>\$ 276,565.20</b>
<b>Additional Spot Purchases:</b>				
Zone 1		0 X	\$0.0000	0.00
Zone 2		6,448 X	\$1.8850	12,154.48
Zone 2		25,500 X	\$2.0250	51,637.50
Zone 3		19,250 X	\$2.0300	39,077.50
Zone 3		5,000 X	\$2.2350	11,175.00
<b>TOTAL ADDTL SPOT</b>		<b>50,198</b>		<b>\$ 114,044.48</b>
<b>TOTAL DUE</b>		<b>207,926</b>		<b>\$ 390,609.68</b>

SUPPORTING DATA: Base Index

MEY 1, 1995 Issue Inside F.E.R.C. Gas Market Report.

COMMODITY PRICE

Florida gas (Zone 1) =	\$1.70 +	0.015	=	1.7150
Florida gas (Zone 2) =	\$1.76 +	0.015	=	1.7750
Florida gas (Zone 3) =	\$1.76 +	0.015	=	1.7750

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO:

Harris Bank & Trust  
Chicago, IL  
ABA #071000288  
FIC: Hadson Gas Systems, Inc.  
ACCOUNT #2781466

OR

MAIL PAYMENT TO:

Hadson Gas Systems, Inc.  
C/O Harris Bank & Trust  
Bank of Montreal 12 West  
115 South LaSalle  
Chicago, IL 60603  
ATTN: Angela Corbett

If you have any questions, please call Beverly K. Kiser at (214)640-6926.

2677 STEMMONS FREEWAY SUITE 700 DALLAS, TEXAS 75207 PHONE (214) 640-6600 FAX (214) 640-6601



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 35 3421804

Permit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: TREASURER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 011933  
INVOICE DATE 12-09-1995  
CONTRACT 157115  
DELIVERY MONTH 11/1995

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	60,000	1.71750	103,050.00
FGT STATION 7 POOL POINT	048630	20,400	1.71750	35,037.00
FGT STATION 8 POOL POINT	059380	62,400	1.77750	110,916.00
FGT FAIRWAY FLD	070036	30,700	1.77750	54,569.25
TOTAL AMOUNT DUE				303,572.25

Delivery Point Description/ Pipeline Measurement Point	Amoco ID#	Quantity MMBtu	Price \$/MMBtu	Amount Due \$
FGT/MOPS/TIVOLI	020022	60,000	1.71750	103,050.00
FGT STATION 7 POOL POINT	048630	20,400	1.87500	38,250.00
FGT STATION 8 POOL POINT	059380	60,000	1.77750	106,650.00
FGT STATION 8 POOL POINT	059380	2,400	2.04500	4,908.00
FGT FAIRWAY FIELD	070036	30,000	1.77750	53,325.00
FGT FAIRWAY FIELD	070036	700	2.05000	1,435.00
		173,500		307,618.00

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-14187601,011933,120995,1195

1  
2 COASTAL GAS MARKETING COMPANY  
3 A SUBSIDIARY OF THE COASTAL CORPORATION

PAGE 1

4 I N V O I C E  
5 -----

6 INVOICE NUMBER : 027177 - 01  
7 DATE : 12/08/1995  
8 DUE DATE : 12/20/1995  
9 AMOUNT : \$46,035.00  
10

11 SOLD TO:  
12 FLORIDA PUBLIC UTILITIES CO  
13 ATTN: TREASURER  
14 401 SOUTH DIXIE HIGHWAY  
15 P. O. BOX 3395  
16 WEST PALM BEACH, FL 33402-3395  
17

REMIT BY WIRE TO:  
12 COASTAL GAS MARKETING COMPANY  
13 CITIBANK, N.A., NY, NY  
14 ABA NUMBER 0210-0008-9  
15 ACCOUNT NUMBER 4055 2643  
16

19 PRODUCTION MONTH: 11/01/1995  
20 CONTRACT : 00053380  
21

22 -----

23 RATE		MMBTU		
24 TYPE	RATE DESCRIPTION	14.730D	RATE	AMOUNT
26	PIPELINE: FLORI			
27	LOCATION: TIVOLI MOPS/FGT	27,000		
28		-----		
29		27,000		
30	TIER: 08			
31	SG1 SALES GAS	27,000	1.70500	46,035.00
32				-----
33			TOTAL	46,035.00
34				-----

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38 DIRECT INQUIRIES TO BECKY KINDER AT (713) 877-3284.  
39 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
40 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.  
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NINE GREENWAY PLAZA \* HOUSTON, TEXAS 77046-0995

NATURAL GAS CLEARINGHOUSE  
13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040-6095  
PHONE: 713-507-6400  
FAX: 713-507-6888

INVOICE NO.: 74826-01 REVISION  
INVOICE DATE: 12-11-95  
CONTRACT NO.: 9211110  
CLIENT CONTACT: MP

FLORIDA PUBLIC UTILITIES  
POST OFFICE BOX 3395  
WEST PALM BEACH FL 33402  
JACK BROWN, TREASURER  
(407)-832-2461  
#2316100

TERMS: Net Due On or Before  
12-20-95

Volumes: MMBTUs  
Prices : US Dollars

DESCRIPTION	QUANTITY(MMBTU)	RATE	AMOUNT
Estimated November 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY TIVOLI-FGT	1,496	1.940000	2,902.24
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #26661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to Gary Lindley at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	1,496 MMBTUs		2,902.24

# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: October 23, 1995  
Due Date: November 1, 1995

Florida Gas Utility  
Attention: Kelly Russ,  
Member Services Representative  
7328 West University Avenue, Suite A  
Gainesville, Florida 32607

INVOICE NUMBER: GS-13

Description	Basis	Units	Price	Amount
July 1995 Imbalance Trading	MMBtu	1,269	\$1.4100	1,789.29
<b>TOTAL DUE</b>				<b>\$1,789.29</b>

Mail payment to:

Wire transfer payment to:

Florida Public Utilities Company  
Attention: Christopher M. Snyder  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA  
501 East Las Olas Boulevard  
Ft. Lauderdale, Florida 33301  
ABA #067006076

For the credit of Florida Public Utilities Company  
General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.

# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: September 22, 1995  
Due Date: October 2, 1995

Polk Power Partners  
Attention: Mr. Tim Burke  
1125 US 98 South, Suite 100  
Lakeland, Florida 33801

INVOICE NUMBER: GS-12

<u>Description of Transaction</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
June 1995 Imbalance Trading	MMBtu	1,556	\$1.6100	2,505.16
<b>TOTALS</b>		<b>1,556</b>		<b>\$2,505.16</b>

Mail payment to:

Wire transfer payment to:

Florida Public Utilities Company  
Attention: Christopher M. Snyder  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA  
501 East Las Olas Boulevard  
Ft. Lauderdale, Florida 33301  
ABA #067006076

For the credit of Florida Public Utilities Company  
General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.



FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

**ENRON  
&  
CORP**

0002566 SD

6995 EMSAS

10/25/95

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

PG 1 OF 1

VENDOR NO. 004084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9510000126	10/25/95	7874		31,812.92	0.00	31,812.92
						TOTAL 31,812.92

SPECIAL INSTRUCTIONS: CALL KMTSHLER X7420 OR MICHELLE GARDENAS X3189 FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS CHECK # 0628000132 ATTACHED BELOW

**ENRON  
&  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

02-20 No. 10/25/95

PAY TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

SSSSSSSSSS31.812.92

NOT VALID AFTER 90 DAYS

Thirty One Thousand Eight Hundred Twelve and 92/100 Dollars

*KMT*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN. S WAY, NEW CASTLE, DE 19720

0628000132